GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00016 001 ASSOCIATED EXEMPT CNTY: MCCULLOCH
APACHE CORPORATION 027200
UNIVERSITY WELL #: 196 RRCID -> 156351 COMPL. DATE 03/09/1995 TOTAL DEPTH 7100 PERF. 2818 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/28/2025

DISCOVERY NATURAL RESOURCES LLC 220855
ADAMS WELL #: 11I RRCID -> 264926 COMPL. DATE 03/17/2010 TOTAL DEPTH 4795 PERF. 4153 - 4386

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 316A RRCID -> 267027 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRACE PETROLEUM OPERATING, LLC 319765
NANCY "161" WELL #: 1 RRCID -> 218722 COMPL. DATE 02/08/2003 TOTAL DEPTH 10790 PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LTS OIL & GAS A 511734
MARLEY WELL #: 1 RRCID -> 223261 COMPL. DATE 09/25/2006 TOTAL DEPTH 2557 PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 6 RRCID -> 228732 COMPL. DATE 05/02/2007 TOTAL DEPTH 836 PERF. 789 - 836

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: SUTTON

TOC ENERGY RESOURCES, LLC 860965
FLORENCE 28 WELL #: 5 RRCID -> 290123 COMPL. DATE 04/03/2018 TOTAL DEPTH 6130 PERF. 3424 - 3702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	9					N	NO RPT					-0-

UPP OPERATING, LLC 875310
POWELL 7 WELL #: 4 RRCID -> 261825 COMPL. DATE 02/18/2011 TOTAL DEPTH 7950 PERF. 4686 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTER OIL & GAS CORPORATION 895237
MCCULLOUGH WELL #: 1 RRCID -> 298625 COMPL. DATE 07/09/2024 TOTAL DEPTH 7107 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE ROCK OIL & GAS, LLC 916958
CULBERTSON "18" WELL #: 5 RRCID -> 227082 COMPL. DATE 09/05/2006 TOTAL DEPTH 5570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WTG EXPLORATION 945220
FANDANGO WELL #: RRCID -> 257495 COMPL. DATE 02/06/2010 TOTAL DEPTH 9900 PERF. 8438 - 8557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					24
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					24
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					24
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					24
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					24
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					24

PLUGGED AND ABANDONED_____ 09/24/2020

ACU (STRAWN) 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
ACU "49" WELL #: 1 RRCID -> 146665 COMPL. DATE 08/27/1993 TOTAL DEPTH 11410 PERF.10904 - 11249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	6	-0-	-0-	-0-	2	2	4	9	N	4					128
12	93	N	-0-	-0-	-93	-0-					N	15	14	1			129
01	605	N	605	-0-	-0-	-0-	30	1	571	2	N	4					133
							4	9									
02	677	N	677	-0-	-0-	-0-	34	1	630	2	N	12					145
							13	9									
03	812	N	812	-0-	-0-	-0-	40	1	754	2	N	16	33	1			128
							18	9									
04	865	N	865	-0-	-0-	-0-	46	1	811	2	N	7	15	1			120
							8	9									

ACU "49" WELL #: 2 RRCID -> 150448 COMPL. DATE 04/04/2000 TOTAL DEPTH 11498 PERF.10992 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	1571	-0-	-2299	-0-	75	1	1490	2	N	5					200
							6	9									
12	4315	X	4315	-0-	-0-	-0-	221	1	4080	2	N	13	8	1			205
							14	9									
01	3983	X	3983	-0-	-0-	-0-	199	1	3772	2	N	11	182	1			34
							12	9									
02	3441	X	3441	-0-	-0-	-0-	174	1	3259	2	N	7					41
							8	9									
03	3999	X	3576	-0-	-423	-0-	180	1	3387	2	N	8	17	1			32
							9	9									
04	3870	X	3774	-0-	-96	-0-	200	1	3566	2	N	7	8	1			31
							8	9									

ACU "45" WELL #: 2 RRCID -> 180764 COMPL. DATE 12/08/2000 TOTAL DEPTH 12014 PERF.10570 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACU "45" WELL #: 4H RRCID -> 191887 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.11720 - 15769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1140	-0-	-0-	-0-	54	1	1072	2	N	13					80
							14	9									
12	1917	N	1917	-0-	-0-	-0-	96	1	1778	2	N	39	26	1			93
							43	9									
01	1946	N	1946	-0-	-0-	-0-	96	1	1820	2	N	27					120
							30	9									
02	1719	N	1719	-0-	-0-	-0-	85	1	1597	2	N	34					154
							37	9									
03	1922	N	1713	-0-	-209	-0-	85	1	1591	2	N	34	66	1			122
							37	9									
04	1890	N	1247	-0-	-643	-0-	66	1	1173	2	N	7	30	1			99
							8	9									

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
ACU '45-48' WELL #: 3H RRCID -> 197054 COMPL. DATE 05/24/2003 TOTAL DEPTH 11750 PERF.12514 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	2					93
12	0	N	-0-	-0-	-0-	-0-					N	6	7	1			92
01	4	N	-0-	-0-	-4	-0-					N	2					94
02	0	N	-0-	-0-	-0-	-0-					N	5					99
03	0	N	-0-	-0-	-0-	-0-					N	7	14	1			92
04	50	N	50	-0-	-0-	-0-	2 7	1 9	41	2	N	6	7	1			91

ACU -48- WELL #: 4 RRCID -> 208483 COMPL. DATE 07/11/2004 TOTAL DEPTH 11345 PERF.10576 - 10920

11	1843	X	1843	-0-	-0-	-0-	88 8	1 9	1747	2	N	7					210
12	4272	X	4272	-0-	-0-	-0-	219 6	1 9	4047	2	N	5	10	1			205
01	3921	X	3921	-0-	-0-	-0-	196 17	1 9	3708	2	N	15	183	1			37
02	3871	X	3871	-0-	-0-	-0-	195 20	1 9	3656	2	N	18					55
03	4327	X	4327	-0-	-0-	-0-	218 9	1 9	4100	2	N	8	11	1			52
04	3922	X	3922	-0-	-0-	-0-	207 22	1 9	3693	2	N	20	7	1			65

ACU '49' WELL #: 4 RRCID -> 210022 COMPL. DATE 12/21/2004 TOTAL DEPTH 11619 PERF.11280 - 11462

11	180	N	157	-0-	-23	-0-	7 9	1 9	141	2	N	8					24
12	231	N	231	-0-	-0-	-0-	10 33	1 9	188	2	N	30	24	1			30
01	217	N	191	-0-	-26	-0-	9 8	1 9	174	2	N	7					37
02	203	N	203	-0-	-0-	-0-	9 28	1 9	166	2	N	25					62
03	225	N	225	-0-	-0-	-0-	10 36	1 9	179	2	N	33	66	1			29
04	192	N	192	-0-	-0-	-0-	10 1	1 9	181	2	N	1	29	1			1

ACU '46' WELL #: 2 RRCID -> 212249 COMPL. DATE 07/18/2005 TOTAL DEPTH 11300 PERF.10666 - 10883

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACU -48- WELL #: 5 RRCID -> 213173 COMPL. DATE 07/22/2005 TOTAL DEPTH 11675 PERF.10726 - 11040

11	2970	X	539	-0-	-2431	-0-	26 1	1 9	512	2	N	1					56
12	1874	X	1874	-0-	-0-	-0-	96 1	1 9	1777	2	N	1	3	1			54
01	2914	X	2867	-0-	-47	-0-	144	1	2723	2	N	-0-					54
02	2680	X	2680	-0-	-0-	-0-	136 1	1 9	2543	2	N	1					55
03	2914	X	2749	-0-	-165	-0-	139 2	1 9	2608	2	N	2	3	1			54
04	2760	X	2731	-0-	-29	-0-	145 7	1 9	2579	2	N	6	2	1			58

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958

ACU "49" WELL #: 6 RRCID -> 221027 COMPL. DATE 05/06/2006 TOTAL DEPTH 11260 PERF.10744 - 10966

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					193
12	9	N	3	-0-	-6	-0-	2	2	1	9	N	1	2	1			192
01	0	N	-0-	-0-	-0-	-0-					N	-0-					192
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					192
03	251	N	251	-0-	-0-	-0-	13	1	238	2	N	-0-					192
04	340	N	340	-0-	-0-	-0-	18	1	316	2	N	5	1	1			196
							6	9									

ACU 47 WELL #: 2 RRCID -> 247445 COMPL. DATE 01/24/2009 TOTAL DEPTH 11030 PERF.10582 - 10794

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	-0-	-0-	-210	-0-					N	2					146
12	5	N	-0-	-0-	-5	-0-					N	9	7	1			148
01	31	N	-0-	-0-	-31	-0-					N	2					150
02	0	N	-0-	-0-	-0-	-0-					N	7					157
03	86	N	86	-0-	-0-	-0-	4	1	72	2	N	9	19	1			147
							10	9									
04	397	N	397	-0-	-0-	-0-	21	1	376	2	N	-0-	8	1			139

ACU 49 WELL #: 7 RRCID -> 250602 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10631 - 11033

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACU 46 WELL #: 1 RRCID -> 253299 COMPL. DATE 04/28/2006 TOTAL DEPTH 11923 PERF.10122 - 11148

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACU "48" WELL #: 8 RRCID -> 263243 COMPL. DATE 02/08/2011 TOTAL DEPTH 11396 PERF.10694 - 11265

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACU, E. (PENN SAND) 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
ACU WELL #: 482 RRCID -> 177346 COMPL. DATE 03/15/2000 TOTAL DEPTH 11625 PERF.10490 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1888	N	1888	-0-		-0-	-0-	91	1	1796	2	N	1					77
								1	9									
12	2311	N	2311	-0-		-0-	-0-	119	1	2190	2	N	2	5	1			74
								2	9									
01	2108	N	2093	-0-		-15	-0-	105	1	1988	2	N	-0-					74
02	1926	N	1926	-0-		-0-	-0-	98	1	1827	2	N	1					75
								1	9									
03	2325	N	2220	-0-		-105	-0-	112	1	2106	2	N	2	3	1			74
								2	9									
04	2230	N	2230	-0-		-0-	-0-	118	1	2101	2	N	10	3	1			81
								11	9									

ACU 45 WELL #: 2 RRCID -> 183873 COMPL. DATE 06/29/2001 TOTAL DEPTH 12014 PERF.10570 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1022	N	1022	-0-		-0-	-0-	49	1	972	2	N	1					5
								1	9									
12	847	N	847	-0-		-0-	-0-	43	1	800	2	N	4	4	1			5
								4	9									
01	1674	N	811	-0-		-863	-0-	41	1	770	2	N	-0-					5
02	1260	N	1260	-0-		-0-	-0-	64	1	1193	2	N	3					8
								3	9									
03	1632	N	1632	-0-		-0-	-0-	82	1	1546	2	N	4	7	1			5
								4	9									
04	1624	N	1624	-0-		-0-	-0-	86	1	1535	2	N	3	3	1			5
								3	9									

ACU 46 WELL #: 1 RRCID -> 186669 COMPL. DATE 06/11/2001 TOTAL DEPTH 11923 PERF.10260 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5040	X	2963	-0-		-2077	-0-	141	1	2796	2	N	24					97
								26	9									
12	4957	X	4957	-0-		-0-	-0-	251	1	4645	2	N	55	25	1			127
								61	9									
01	4691	X	4691	-0-		-0-	-0-	233	1	4407	2	N	46					173
								51	9									
02	4380	X	4380	-0-		-0-	-0-	220	1	4127	2	N	30					203
								33	9									
03	4960	X	4719	-0-		-241	-0-	235	1	4412	2	N	65	219	1			49
								72	9									
04	4800	X	4439	-0-		-361	-0-	233	1	4154	2	N	47	20	1			76
								52	9									

ACU 48 WELL #: 3 RRCID -> 188497 COMPL. DATE 04/14/2001 TOTAL DEPTH 11721 PERF.10434 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	X	1524	-0-		-666	-0-	73	1	1447	2	N	4					154
								4	9									
12	2232	X	1895	-0-		-337	-0-	96	1	1781	2	N	16	13	1			157
								18	9									
01	1798	N	1783	-0-		-15	-0-	89	1	1690	2	N	4					161
								4	9									
02	1748	N	1748	-0-		-0-	-0-	88	1	1646	2	N	13					174
								14	9									
03	1980	N	1980	-0-		-0-	-0-	98	1	1849	2	N	30	34	1			170
								33	9									
04	1931	N	1931	-0-		-0-	-0-	102	1	1820	2	N	8	15	1			163
								9	9									

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
ACU 46 WELL #: 2 RRCID -> 245999 COMPL. DATE 03/11/2006 TOTAL DEPTH 11300 PERF.10161 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	700	N	700	-0-	-0-	-0-	33	1	658	2	N	8					85
							9	9									
12	1217	N	1217	-0-	-0-	-0-	61	1	1134	2	N	20	16	1			89
							22	9									
01	1106	N	1106	-0-	-0-	-0-	53	1	1007	2	N	42					131
							46	9									
02	1018	N	1018	-0-	-0-	-0-	50	1	929	2	N	35					166
							39	9									
03	2448	N	2448	-0-	-0-	-0-	122	1	2286	2	N	36	27	1			175
							40	9									
04	1080	N	1077	-0-	-3	-0-	55	1	982	2	N	36	182	1			29
							40	9									

ACU 46 WELL #: 3 RRCID -> 248516 COMPL. DATE 09/26/2008 TOTAL DEPTH 11750 PERF.10150 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	1598	-0-	-1462	-0-	77	1	1520	2	N	1					93
							1	9									
12	3378	X	3378	-0-	-0-	-0-	173	1	3197	2	N	7	10	1			90
							8	9									
01	2635	X	2447	-0-	-188	-0-	123	1	2323	2	N	1					91
							1	9									
02	2380	X	2137	-0-	-243	-0-	108	1	2022	2	N	6					97
							7	9									
03	3224	X	2415	-0-	-809	-0-	122	1	2286	2	N	6	14	1			89
							7	9									
04	3120	X	2568	-0-	-552	-0-	136	1	2417	2	N	14	8	1			95
							15	9									

ACU 49 WELL #: 7 RRCID -> 250601 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10400 - 11033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1004	-0-	-76	-0-	48	1	955	2	N	1					136
							1	9									
12	1196	N	1196	-0-	-0-	-0-	61	1	1127	2	N	7	11	1			132
							8	9									
01	1333	N	1084	-0-	-249	-0-	54	1	1028	2	N	2					134
							2	9									
02	1079	N	1079	-0-	-0-	-0-	54	1	1019	2	N	5					139
							6	9									
03	1209	N	1209	-0-	-0-	-0-	61	1	1139	2	N	8	15	1			132
							9	9									
04	1173	N	1173	-0-	-0-	-0-	61	1	1094	2	N	16	9	1			139
							18	9									

ACU "48" WELL #: 8 RRCID -> 263258 COMPL. DATE 05/22/2011 TOTAL DEPTH 11396 PERF.10069 - 10388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	520	-0-	-1160	-0-	25	1	489	2	N	5					81
							6	9									
12	1722	N	1722	-0-	-0-	-0-	88	1	1625	2	N	8	6	1			83
							9	9									
01	1946	N	1946	-0-	-0-	-0-	97	1	1837	2	N	11					94
							12	9									
02	1484	N	1484	-0-	-0-	-0-	75	1	1398	2	N	10					104
							11	9									
03	1897	N	1897	-0-	-0-	-0-	95	1	1785	2	N	15	13	1			106
							17	9									
04	1890	N	1717	-0-	-173	-0-	91	1	1616	2	N	9	6	1			109
							10	9									

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
ACU "47" WELL #: 1 RRCID -> 265892 COMPL. DATE 06/16/2012 TOTAL DEPTH 11365 PERF.10220 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	868	N	868	-0-	-0-	-0-	42	1	826	2	N	-0-					128
12	970	N	970	-0-	-0-	-0-	50	1	920	2	N	-0-	3	1			125
01	651	N	620	-0-	-31	-0-	31	1	582	2	N	6					131
							7	9									
02	812	N	441	-0-	-371	-0-	22	1	419	2	N	-0-					131
03	961	N	474	-0-	-487	-0-	24	1	449	2	N	1	1	1			131
							1	9									
04	1504	N	1504	-0-	-0-	-0-	80	1	1424	2	N	-0-					131

ACU '48' WELL #: 6 RRCID -> 270681 COMPL. DATE 08/14/2012 TOTAL DEPTH 11386 PERF.10220 - 10658

11	3330	X	1129	-0-	-2201	-0-	54	1	1072	2	N	3					49
							3	9									
12	2821	X	2452	-0-	-369	-0-	126	1	2319	2	N	6	1	1			54
							7	9									
01	2821	X	2445	-0-	-376	-0-	122	1	2312	2	N	10					64
							11	9									
02	2364	X	2364	-0-	-0-	-0-	119	1	2236	2	N	8					72
							9	9									
03	2636	X	2636	-0-	-0-	-0-	133	1	2494	2	N	8	1	1			79
							9	9									
04	2706	X	2706	-0-	-0-	-0-	143	1	2553	2	N	9					88
							10	9									

ADAMC (DEVONIAN) 00587 332 ASSOCIATED ONE WELL CNTY: UPTON
SCOUT ENERGY MANAGEMENT LLC 760218
ADAMC/DEVONION/ UNIT WELL #: 52BL RRCID -> 043842 COMPL. DATE 04/01/2007 TOTAL DEPTH 10600 PERF. 8046 - 8062

11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.) 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC 073306
SEAHORN FEE WELL #: 1H RRCID -> 075608 COMPL. DATE 10/11/1977 TOTAL DEPTH 5350 PERF. N/A

11	60	N	34	-0-	-26	-0-	34	2			N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
*01	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
*02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
03	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-
04	90	N	20	-0-	-70	-0-	20	2			N	-0-					-0-

SEAHORN FEE "K" WELL #: 1 RRCID -> 076744 COMPL. DATE 02/28/1978 TOTAL DEPTH 5600 PERF. 5151 - 5328

11	90	N	45	-0-	-45	-0-	45	2			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
*01	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
*02	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
03	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
04	120	N	26	-0-	-94	-0-	26	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306

WARD WELL #: 1 RRCID -> 076874 COMPL. DATE 05/05/1978 TOTAL DEPTH 5761 PERF. 5407 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	57	-0-	-63	-0-	57	2			N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
*01	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
*02	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
03	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-
04	150	N	33	-0-	-117	-0-	33	2			N	-0-					-0-

SEAHORN "H" WELL #: 2 RRCID -> 076933 COMPL. DATE 03/13/1978 TOTAL DEPTH 5236 PERF. 4951 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	33	-0-	-27	-0-	33	2			N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
*01	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
*02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
04	90	N	19	-0-	-71	-0-	19	2			N	-0-					-0-

SEAHORN "J" WELL #: 2 RRCID -> 077446 COMPL. DATE 05/25/1978 TOTAL DEPTH 5400 PERF. 5080 - 5245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	60	-0-	-60	-0-	60	2			N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
*01	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
*02	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
03	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-
04	150	N	35	-0-	-115	-0-	35	2			N	-0-					-0-

SEAHORN "K" WELL #: 3 RRCID -> 077698 COMPL. DATE 05/23/1978 TOTAL DEPTH 5592 PERF. 5206 - 5442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
*01	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
*02	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
03	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
04	60	N	12	-0-	-48	-0-	12	2			N	-0-					-0-

SEAHORN "H" WELL #: 4 RRCID -> 078165 COMPL. DATE 05/25/1978 TOTAL DEPTH 5320 PERF. 5018 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
*01	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
*02	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
03	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
04	60	N	14	-0-	-46	-0-	14	2			N	-0-					-0-

SEAHORN "H" WELL #: 5 RRCID -> 078166 COMPL. DATE 05/23/1978 TOTAL DEPTH 5490 PERF. 5150 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	46	-0-	-44	-0-	46	2			N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
*01	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
*02	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
04	120	N	27	-0-	-93	-0-	27	2			N	-0-					-0-

SEAHORN FEE "J" WELL #: 3 RRCID -> 083558 COMPL. DATE 02/08/1979 TOTAL DEPTH 5475 PERF. 5195 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	54	-0-	-36	-0-	54	2			N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
*01	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
*02	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
03	124	N	112	-0-	-12	-0-	112	2			N	-0-					-0-
04	150	N	32	-0-	-118	-0-	32	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306
SEAHORN FEE "J" WELL #: 6 RRCID -> 083559 COMPL. DATE 02/07/1979 TOTAL DEPTH 5553 PERF. 5093 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	46	-0-	-44	-0-	46	2			N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
*01	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
*02	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
04	120	N	27	-0-	-93	-0-	27	2			N	-0-					-0-

WARD - B WELL #: 7 RRCID -> 096500 COMPL. DATE 10/20/1981 TOTAL DEPTH 5666 PERF. 5315 - 5460

11	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
*01	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
*02	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
03	11	N	10	-0-	-1	-0-	10	2			N	-0-					-0-
04	30	N	10	-0-	-20	-0-	10	2			N	-0-					-0-

WARD A WELL #: 4 RRCID -> 096626 COMPL. DATE 10/22/1981 TOTAL DEPTH 5663 PERF. 5360 - 5406

11	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
*01	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
*02	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
03	12	N	11	-0-	-1	-0-	11	2			N	-0-					-0-
04	30	N	11	-0-	-19	-0-	11	2			N	-0-					-0-

WARD A WELL #: 6 RRCID -> 097318 COMPL. DATE 11/30/1981 TOTAL DEPTH 5726 PERF. 5412 - 5549

11	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
12	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
*01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
*02	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
04	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-

WARD A WELL #: 1 RRCID -> 098157 COMPL. DATE 12/02/1981 TOTAL DEPTH 5985 PERF. 5553 - 5628

11	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
*01	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
*02	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
03	5	N	4	-0-	-1	-0-	4	2			N	-0-					-0-
04	10	N	5	-0-	-5	-0-	5	2			N	-0-					-0-

WARD A WELL #: 2 RRCID -> 098158 COMPL. DATE 12/15/1981 TOTAL DEPTH 5895 PERF. 5588 - 5668

11	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
*01	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
*02	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
03	14	N	12	-0-	-2	-0-	12	2			N	-0-					-0-
04	30	N	12	-0-	-18	-0-	12	2			N	-0-					-0-

WARD A WELL #: 3 RRCID -> 098159 COMPL. DATE 12/15/1981 TOTAL DEPTH 5784 PERF. 5512 - 5566

11	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
*01	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
*02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306
WARD A WELL #: 5 RRCID -> 098160 COMPL. DATE 12/29/1981 TOTAL DEPTH 5611 PERF. 5315 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
*01	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
*02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-

SEAHORN "K" WELL #: 8 RRCID -> 262453 COMPL. DATE 03/21/2011 TOTAL DEPTH 5600 PERF. 5472 - 5516

11	90	N	45	-0-	-45	-0-	45	2			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
*01	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
*02	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
03	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
04	120	N	26	-0-	-94	-0-	26	2			N	-0-					-0-

SEAHORN "K" WELL #: 9 RRCID -> 262950 COMPL. DATE 03/25/2011 TOTAL DEPTH 5600 PERF. 5420 - 5461

11	120	N	61	-0-	-59	-0-	61	2			N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
*01	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
*02	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
03	155	N	126	-0-	-29	-0-	126	2			N	-0-					-0-
04	150	N	36	-0-	-114	-0-	36	2			N	-0-					-0-

DISCOVERY NATURAL RESOURCES LLC 220855
BAGGETT, J. M. WELL #: 1163 RRCID -> 046311 COMPL. DATE 03/20/1969 TOTAL DEPTH 5300 PERF. N/A

11	150	N	148	-0-	-2	-0-	7	1	141	3	N	-0-					-0-
12	241	N	241	-0-	-0-	-0-	11	1	230	3	N	-0-					-0-
01	124	N	82	-0-	-42	-0-	4	1	78	3	N	-0-					-0-
02	140	N	93	-0-	-47	-0-	4	1	89	3	N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

BAGGETT, J. M. WELL #: 1158 RRCID -> 046313 COMPL. DATE 10/10/1969 TOTAL DEPTH 5130 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT, J. M. WELL #: 2163 RRCID -> 047654 COMPL. DATE 10/10/1969 TOTAL DEPTH 5200 PERF. N/A

11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	155	N	15	-0-	-140	-0-	1	1	14	3	N	-0-					-0-
01	15	N	14	-0-	-1	-0-	1	1	13	3	N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	2	1	50	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, JAMES WELL #: 1156 RRCID -> 048334 COMPL. DATE 12/23/1967 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	150	N	93	-0-	-57	-0-	5	1	88	3	Y	-0-			-0-
12	128	N	128	-0-	-0-	-0-	6	1	122	3	Y	-0-			-0-
01	124	N	105	-0-	-19	-0-	5	1	100	3	Y	-0-			-0-
02	109	N	109	-0-	-0-	-0-	5	1	104	3	Y	-0-			-0-
03	139	N	139	-0-	-0-	-0-	6	1	133	3	Y	-0-			-0-
04	90	N	77	-0-	-13	-0-	3	1	74	3	Y	-0-			-0-

BAGGETT, JAMES WELL #: 1165 RRCID -> 048336 COMPL. DATE 12/24/1967 TOTAL DEPTH 5168 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	223	-0-	-47	-0-	11	1	212	3	Y	-0-			-0-
12	316	N	316	-0-	-0-	-0-	15	1	301	3	Y	-0-			-0-
01	287	N	287	-0-	-0-	-0-	12	1	275	3	Y	-0-			-0-
02	242	N	242	-0-	-0-	-0-	11	1	231	3	Y	-0-			-0-
03	310	N	239	-0-	-71	-0-	10	1	229	3	Y	-0-			-0-
04	280	N	280	-0-	-0-	-0-	12	1	268	3	Y	-0-			-0-

BAGGETT, JAMES WELL #: 2156 RRCID -> 048337 COMPL. DATE 01/28/1968 TOTAL DEPTH 5108 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	163	-0-	-107	-0-	8	1	155	3	Y	-0-			-0-
12	248	N	217	-0-	-31	-0-	10	1	207	3	Y	-0-			-0-
01	248	N	228	-0-	-20	-0-	10	1	218	3	Y	-0-			-0-
02	223	N	223	-0-	-0-	-0-	10	1	213	3	Y	-0-			-0-
03	303	N	303	-0-	-0-	-0-	13	1	290	3	Y	-0-			-0-
04	253	N	253	-0-	-0-	-0-	11	1	242	3	Y	-0-			-0-

BAGGETT, JAMES M., JR. WELL #: 1 RRCID -> 056943 COMPL. DATE 10/20/1973 TOTAL DEPTH 5250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60	N	47	-0-	-13	-0-	2	1	45	3	N	-0-			-0-
12	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-			-0-
01	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-			-0-
02	56	N	45	-0-	-11	-0-	2	1	43	3	N	-0-			-0-
03	62	N	56	-0-	-6	-0-	2	1	54	3	N	-0-			-0-
04	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 202 RRCID -> 057932 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	150	N	101	-0-	-49	-0-	5	1	96	3	N	-0-			-0-
12	155	N	121	-0-	-34	-0-	6	1	115	3	N	-0-			-0-
01	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-			-0-
02	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-			-0-
03	124	N	99	-0-	-25	-0-	4	1	95	3	N	-0-			-0-
04	125	N	125	-0-	-0-	-0-	5	1	120	3	N	-0-			-0-

BAGGETT, J. M., JR. WELL #: 502 RRCID -> 057933 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	154	N	154	-0-	-0-	-0-	8	1	146	3	N	-0-			-0-
12	175	N	175	-0-	-0-	-0-	8	1	167	3	N	-0-			-0-
01	186	N	160	-0-	-26	-0-	7	1	153	3	N	-0-			-0-
02	142	N	142	-0-	-0-	-0-	6	1	136	3	N	-0-			-0-
03	186	N	116	-0-	-70	-0-	5	1	111	3	N	-0-			-0-
04	183	N	183	-0-	-0-	-0-	8	1	175	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE EL AT WELL #: 403 RRCID -> 058271 COMPL. DATE 03/22/1974 TOTAL DEPTH 5450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60	N	48	-0-	-12	-0-	2	1	46	3	N	-0-			-0-
12	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-			-0-
01	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-			-0-
02	56	N	54	-0-	-2	-0-	2	1	52	3	N	-0-			-0-
03	74	N	74	-0-	-0-	-0-	3	1	71	3	N	-0-			-0-
04	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT, J. M. JR ESTATE ET AL WELL #: 303 RRCID -> 058361 COMPL. DATE 03/18/1974 TOTAL DEPTH 5416 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	161	N	161	-0-	-0-	-0-	8	1	153	3	N	-0-			-0-
12	62	N	43	-0-	-19	-0-	2	1	41	3	N	-0-			-0-
01	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-			-0-
02	140	N	43	-0-	-97	-0-	2	1	41	3	N	-0-			-0-
03	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-			-0-
04	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-			-0-

BAGGETT, J.M. JR -162- WELL #: 9 RRCID -> 058907 COMPL. DATE 05/30/1974 TOTAL DEPTH 5400 PERF. 4910 - 5004

11	90	N	42	-0-	-48	-0-	2	1	40	3	N	-0-			-0-
12	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-			-0-
01	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-			-0-
02	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-			-0-
03	62	N	6	-0-	-56	-0-	6	3			N	-0-			-0-
04	60	N	30	-0-	-30	-0-	1	1	29	3	N	-0-			-0-

BAGGETT, J. M. JR. -164- WELL #: 13 RRCID -> 059532 COMPL. DATE 09/03/1974 TOTAL DEPTH 5500 PERF. N/A

11	30	N	8	-0-	-22	-0-	8	3			N	-0-			-0-
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-			-0-
01	5	N	4	-0-	-1	-0-	4	3			N	-0-			-0-
02	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-			-0-
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-			-0-
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-			-0-

BAGGETT, J. M. JR. -164- WELL #: 14 RRCID -> 059789 COMPL. DATE 08/27/1974 TOTAL DEPTH 5500 PERF. N/A

11	210	N	141	-0-	-69	-0-	7	1	134	3	N	-0-			-0-
12	187	N	187	-0-	-0-	-0-	9	1	178	3	N	-0-			-0-
01	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-			-0-
02	150	N	150	-0-	-0-	-0-	7	1	143	3	N	-0-			-0-
03	186	N	175	-0-	-11	-0-	7	1	168	3	N	-0-			-0-
04	240	N	240	-0-	-0-	-0-	10	1	230	3	N	-0-			-0-

FRIEND WELL #: 101 RRCID -> 066868 COMPL. DATE 03/23/1976 TOTAL DEPTH 5200 PERF. 4888 - 5066

11	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-			-0-
12	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-			-0-
01	62	N	56	-0-	-6	-0-	2	1	54	3	N	-0-			-0-
02	56	N	53	-0-	-3	-0-	2	1	51	3	N	-0-			-0-
03	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-			-0-
04	76	N	76	-0-	-0-	-0-	3	1	73	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 801A RRCID -> 072962 COMPL. DATE 08/29/1977 TOTAL DEPTH 10846 PERF. N/A

11	133	N	133	-0-	-0-	-0-	7	1	126	3	N	-0-			-0-
12	84	N	84	-0-	-0-	-0-	4	1	80	3	N	-0-			-0-
01	93	N	82	-0-	-11	-0-	4	1	78	3	N	-0-			-0-
02	112	N	44	-0-	-68	-0-	2	1	42	3	N	-0-			-0-
03	93	N	91	-0-	-2	-0-	4	1	87	3	N	-0-			-0-
04	140	N	140	-0-	-0-	-0-	6	1	134	3	N	-0-			-0-

MOORE, MAGGIE "E" WELL #: 1E RRCID -> 075607 COMPL. DATE 09/22/1977 TOTAL DEPTH 5494 PERF. N/A

11	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-			-0-
12	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-			-0-
01	62	N	27	-0-	-35	-0-	1	1	26	3	N	-0-			-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-			-0-
03	62	N	43	-0-	-19	-0-	2	1	41	3	N	-0-			-0-
04	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE "F" WELL #: 3 RRCID -> 076561 COMPL. DATE 01/09/1978 TOTAL DEPTH 5314 PERF. 4993 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
01	92	N	92	-0-	-0-	-0-	4	1	88	3	N	-0-					-0-
02	56	N	54	-0-	-2	-0-	2	1	52	3	N	-0-					-0-
03	62	N	11	-0-	-51	-0-	11	3			N	-0-					-0-
04	60	N	51	-0-	-9	-0-	2	1	49	3	N	-0-					-0-

BAGGETT "B" WELL #: 1 RRCID -> 076686 COMPL. DATE 02/24/1978 TOTAL DEPTH 5106 PERF. 4560 - 4712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	2	1	49	3	N	-0-					-0-
02	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	2	1	48	3	N	-0-					-0-
04	53	N	53	-0-	-0-	-0-	2	1	51	3	N	-0-					-0-

BAGGETT "B" WELL #: 3 RRCID -> 076687 COMPL. DATE 04/17/1978 TOTAL DEPTH 4966 PERF. 4618 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	136	-0-	-74	-0-	7	1	129	3	N	-0-					-0-
12	186	N	155	-0-	-31	-0-	7	1	148	3	N	-0-					-0-
01	142	N	142	-0-	-0-	-0-	6	1	136	3	N	-0-					-0-
02	140	N	115	-0-	-25	-0-	5	1	110	3	N	-0-					-0-
03	155	N	61	-0-	-94	-0-	3	1	58	3	N	-0-					-0-
04	206	N	206	-0-	-0-	-0-	9	1	197	3	N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 076741 COMPL. DATE 02/16/1978 TOTAL DEPTH 5430 PERF. 4943 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	96	-0-	-174	-0-	5	1	91	3	N	-0-					-0-
12	310	N	309	-0-	-1	-0-	15	1	294	3	N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	8	1	168	3	N	-0-					-0-
02	152	N	152	-0-	-0-	-0-	7	1	145	3	N	-0-					-0-
03	310	N	147	-0-	-163	-0-	6	1	141	3	N	-0-					-0-
04	255	N	255	-0-	-0-	-0-	11	1	244	3	N	-0-					-0-

BAGGETT "A" WELL #: 4 RRCID -> 076743 COMPL. DATE 04/13/1978 TOTAL DEPTH 4930 PERF. 4618 - 4764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	197	N	197	-0-	-0-	-0-	10	1	187	3	N	-0-					-0-
12	149	N	149	-0-	-0-	-0-	7	1	142	3	N	-0-					-0-
01	217	N	115	-0-	-102	-0-	5	1	110	3	N	-0-					-0-
02	196	N	118	-0-	-78	-0-	5	1	113	3	N	-0-					-0-
03	155	N	54	-0-	-101	-0-	2	1	52	3	N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	5	1	116	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 4 RRCID -> 076872 COMPL. DATE 03/08/1978 TOTAL DEPTH 5300 PERF. 4966 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-					-0-
12	31	N	26	-0-	-5	-0-	1	1	25	3	N	-0-					-0-
01	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	1	1	28	3	N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-

MOORE, MAGGIE "G" WELL #: 2 RRCID -> 076873 COMPL. DATE 02/02/1978 TOTAL DEPTH 5300 PERF. 4976 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	142	N	142	-0-	-0-	-0-	7	1	135	3	N	-0-					-0-
12	150	N	150	-0-	-0-	-0-	7	1	143	3	N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-					-0-
02	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	8	1	178	3	N	-0-					-0-
04	118	N	118	-0-	-0-	-0-	5	1	113	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE "G" WELL #: 1 RRCID -> 077700 COMPL. DATE 03/11/1978 TOTAL DEPTH 5400 PERF. 4980 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-			-0-
12	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-			-0-
01	76	N	76	-0-	-0-	-0-	3	1	73	3	N	-0-			-0-
02	56	N	9	-0-	-47	-0-	9	3			N	-0-			-0-
03	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-			-0-
04	60	N	41	-0-	-19	-0-	2	1	39	3	N	-0-			-0-

MOORE, MAGGIE "E" WELL #: 2 E RRCID -> 080313 COMPL. DATE 11/06/1977 TOTAL DEPTH 5259 PERF. 4751 - 4979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-			-0-
12	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-			-0-
01	93	N	88	-0-	-5	-0-	4	1	84	3	N	-0-			-0-
02	84	N	37	-0-	-47	-0-	2	1	35	3	N	-0-			-0-
03	154	N	154	-0-	-0-	-0-	7	1	147	3	N	-0-			-0-
04	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-			-0-

PHILLIPS WELL #: 1 RRCID -> 080697 COMPL. DATE 01/04/1979 TOTAL DEPTH 5258 PERF. 4936 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	202	X	202	-0-	-0-	-0-	10	1	192	3	N	-0-			-0-
12	207	X	207	-0-	-0-	-0-	10	1	197	3	N	-0-			-0-
01	202	X	202	-0-	-0-	-0-	9	1	193	3	N	-0-			-0-
02	177	X	177	-0-	-0-	-0-	8	1	169	3	N	-0-			-0-
03	207	X	207	-0-	-0-	-0-	9	1	198	3	N	-0-			-0-
04	204	X	204	-0-	-0-	-0-	9	1	195	3	N	-0-			-0-

PHILLIPS, A. WELL #: 2 RRCID -> 083425 COMPL. DATE 05/30/1979 TOTAL DEPTH 5323 PERF. 4916 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	61	X	61	-0-	-0-	-0-	3	1	58	3	N	-0-			-0-
12	92	X	92	-0-	-0-	-0-	4	1	88	3	N	-0-			-0-
01	88	X	88	-0-	-0-	-0-	4	1	84	3	N	-0-			-0-
02	80	X	80	-0-	-0-	-0-	4	1	76	3	N	-0-			-0-
03	109	X	109	-0-	-0-	-0-	5	1	104	3	N	-0-			-0-
04	102	X	102	-0-	-0-	-0-	4	1	98	3	N	-0-			-0-

PHILLIPS, A. WELL #: 3 RRCID -> 083426 COMPL. DATE 05/30/1979 TOTAL DEPTH 5375 PERF. 4997 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	54	X	54	-0-	-0-	-0-	3	1	51	3	N	-0-			-0-
12	39	X	39	-0-	-0-	-0-	2	1	37	3	N	-0-			-0-
01	28	X	28	-0-	-0-	-0-	1	1	27	3	N	-0-			-0-
02	10	X	10	-0-	-0-	-0-	10	3			N	-0-			-0-
03	20	X	20	-0-	-0-	-0-	1	1	19	3	N	-0-			-0-
04	13	X	13	-0-	-0-	-0-	1	1	12	3	N	-0-			-0-

PHILLIPS, A. WELL #: 4 RRCID -> 083427 COMPL. DATE 06/22/1979 TOTAL DEPTH 5314 PERF. 4942 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60	N	35	-0-	-25	-0-	2	1	33	3	N	-0-			-0-
12	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-			-0-
01	62	N	19	-0-	-43	-0-	1	1	18	3	N	-0-			-0-
02	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-			-0-
03	78	N	78	-0-	-0-	-0-	3	1	75	3	N	-0-			-0-
04	56	N	56	-0-	-0-	-0-	2	1	54	3	N	-0-			-0-

PHILLIPS, A. WELL #: 6 RRCID -> 083429 COMPL. DATE 06/21/1979 TOTAL DEPTH 5306 PERF. 4989 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	428	X	428	-0-	-0-	-0-	21	1	407	3	N	-0-			-0-
12	311	X	311	-0-	-0-	-0-	15	1	296	3	N	-0-			-0-
01	474	X	474	-0-	-0-	-0-	21	1	453	3	N	-0-			-0-
02	451	X	451	-0-	-0-	-0-	20	1	431	3	N	-0-			-0-
03	540	X	540	-0-	-0-	-0-	23	1	517	3	N	-0-			-0-
04	324	X	324	-0-	-0-	-0-	14	1	310	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 8 RRCID -> 085135 COMPL. DATE 10/05/1979 TOTAL DEPTH 5394 PERF. 5069 - 5245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	126	X	126	-0-	-0-	-0-	6	1	120	3	N	-0-					-0-
12	163	X	163	-0-	-0-	-0-	8	1	155	3	N	-0-					-0-
01	183	X	183	-0-	-0-	-0-	8	1	175	3	N	-0-					-0-
02	135	X	135	-0-	-0-	-0-	6	1	129	3	N	-0-					-0-
03	171	X	171	-0-	-0-	-0-	7	1	164	3	N	-0-					-0-
04	145	X	145	-0-	-0-	-0-	6	1	139	3	N	-0-					-0-

PHILLIPS, A. WELL #: 9 RRCID -> 085235 COMPL. DATE 10/06/1979 TOTAL DEPTH 5515 PERF. 5253 - 5477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	307	N	307	-0-	-0-	-0-	15	1	292	3	N	-0-					-0-
12	297	N	297	-0-	-0-	-0-	14	1	283	3	N	-0-					-0-
01	367	N	367	-0-	-0-	-0-	16	1	351	3	N	-0-					-0-
02	327	N	327	-0-	-0-	-0-	15	1	312	3	N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	13	1	288	3	N	-0-					-0-
04	180	N	46	-0-	-134	-0-	2	1	44	3	N	-0-					-0-

PHILLIPS, A. WELL #: 17 RRCID -> 085236 COMPL. DATE 10/22/1979 TOTAL DEPTH 5311 PERF. 4986 - 5167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	129	X	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-
12	176	X	176	-0-	-0-	-0-	8	1	168	3	N	-0-					-0-
01	194	X	194	-0-	-0-	-0-	8	1	186	3	N	-0-					-0-
02	111	X	111	-0-	-0-	-0-	5	1	106	3	N	-0-					-0-
03	186	X	186	-0-	-0-	-0-	8	1	178	3	N	-0-					-0-
04	191	X	191	-0-	-0-	-0-	8	1	183	3	N	-0-					-0-

PHILLIPS, A. WELL #: 15 RRCID -> 085237 COMPL. DATE 10/06/1979 TOTAL DEPTH 5375 PERF. 5041 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	255	X	255	-0-	-0-	-0-	13	1	242	3	N	-0-					-0-
12	309	X	309	-0-	-0-	-0-	15	1	294	3	N	-0-					-0-
01	268	X	268	-0-	-0-	-0-	12	1	256	3	N	-0-					-0-
02	264	X	264	-0-	-0-	-0-	12	1	252	3	N	-0-					-0-
03	260	X	260	-0-	-0-	-0-	11	1	249	3	N	-0-					-0-
04	273	X	273	-0-	-0-	-0-	12	1	261	3	N	-0-					-0-

PHILLIPS, A. WELL #: 16 RRCID -> 085421 COMPL. DATE 10/23/1979 TOTAL DEPTH 5290 PERF. 5019 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	114	X	114	-0-	-0-	-0-	6	1	108	3	N	-0-					-0-
12	103	X	103	-0-	-0-	-0-	5	1	98	3	N	-0-					-0-
01	119	X	119	-0-	-0-	-0-	5	1	114	3	N	-0-					-0-
02	80	X	80	-0-	-0-	-0-	4	1	76	3	N	-0-					-0-
03	116	X	116	-0-	-0-	-0-	5	1	111	3	N	-0-					-0-
04	106	X	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-

PHILLIPS, A. WELL #: 18 RRCID -> 085422 COMPL. DATE 10/22/1979 TOTAL DEPTH 5318 PERF. 5007 - 5181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	160	X	160	-0-	-0-	-0-	8	1	152	3	N	-0-					-0-
12	157	X	157	-0-	-0-	-0-	7	1	150	3	N	-0-					-0-
01	129	X	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-
02	37	X	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
03	112	X	112	-0-	-0-	-0-	5	1	107	3	N	-0-					-0-
04	133	X	133	-0-	-0-	-0-	6	1	127	3	N	-0-					-0-

PHILLIPS, A. WELL #: 13 RRCID -> 085612 COMPL. DATE 10/23/1979 TOTAL DEPTH 5415 PERF. 5051 - 5256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	493	X	493	-0-	-0-	-0-	24	1	469	3	N	-0-					-0-
12	578	X	578	-0-	-0-	-0-	27	1	551	3	N	-0-					-0-
01	319	X	319	-0-	-0-	-0-	14	1	305	3	N	-0-					-0-
02	464	X	464	-0-	-0-	-0-	21	1	443	3	N	-0-					-0-
03	755	X	755	-0-	-0-	-0-	32	1	723	3	N	-0-					-0-
04	668	X	668	-0-	-0-	-0-	29	1	639	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 1 RRCID -> 085747 COMPL. DATE 10/31/1979 TOTAL DEPTH 5132 PERF. 4811 - 5005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-			-0-
12	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-			-0-
01	93	N	73	-0-	-20	-0-	3	1	70	3	N	-0-			-0-
02	84	N	53	-0-	-31	-0-	2	1	51	3	N	-0-			-0-
03	93	N	66	-0-	-27	-0-	3	1	63	3	N	-0-			-0-
04	60	N	42	-0-	-18	-0-	2	1	40	3	N	-0-			-0-

PHILLIPS, A. WELL #: 19 RRCID -> 085943 COMPL. DATE 10/14/1979 TOTAL DEPTH 5456 PERF. 5206 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	389	X	389	-0-	-0-	-0-	19	1	370	3	N	-0-			-0-
12	414	X	414	-0-	-0-	-0-	20	1	394	3	N	-0-			-0-
01	332	X	332	-0-	-0-	-0-	14	1	318	3	N	-0-			-0-
02	228	X	228	-0-	-0-	-0-	10	1	218	3	N	-0-			-0-
03	327	X	327	-0-	-0-	-0-	14	1	313	3	N	-0-			-0-
04	308	X	308	-0-	-0-	-0-	13	1	295	3	N	-0-			-0-

PHILLIPS, A. WELL #: 12 RRCID -> 086877 COMPL. DATE 01/17/1980 TOTAL DEPTH 5660 PERF. 5271 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60	N	28	-0-	-32	-0-	1	1	27	3	N	-0-			-0-
12	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-			-0-
01	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-			-0-
02	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-			-0-
03	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-			-0-
04	30	N	21	-0-	-9	-0-	1	1	20	3	N	-0-			-0-

PHILLIPS, A. WELL #: 24 RRCID -> 087083 COMPL. DATE 03/04/1980 TOTAL DEPTH 5429 PERF. 4248 - 4992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	119	N	119	-0-	-0-	-0-	6	1	113	3	N	-0-			-0-
12	141	N	141	-0-	-0-	-0-	7	1	134	3	N	-0-			-0-
01	124	N	87	-0-	-37	-0-	4	1	83	3	N	-0-			-0-
02	112	N	52	-0-	-60	-0-	2	1	50	3	N	-0-			-0-
03	124	N	88	-0-	-36	-0-	4	1	84	3	N	-0-			-0-
04	103	N	103	-0-	-0-	-0-	4	1	99	3	N	-0-			-0-

PHILLIPS, A. WELL #: 26 RRCID -> 087084 COMPL. DATE 01/31/1980 TOTAL DEPTH 5659 PERF. 5247 - 5491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120	N	50	-0-	-70	-0-	2	1	48	3	N	-0-			-0-
12	62	N	7	-0-	-55	-0-	7	3			N	-0-			-0-
01	155	N	7	-0-	-148	-0-	7	3			N	-0-			-0-
02	56	N	23	-0-	-33	-0-	1	1	22	3	N	-0-			-0-
03	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-			-0-
04	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-			-0-

PHILLIPS, A. WELL #: 28 RRCID -> 087145 COMPL. DATE 03/12/1980 TOTAL DEPTH 5452 PERF. 4978 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	365	X	365	-0-	-0-	-0-	18	1	347	3	N	-0-			-0-
12	294	X	294	-0-	-0-	-0-	14	1	280	3	N	-0-			-0-
01	302	X	302	-0-	-0-	-0-	13	1	289	3	N	-0-			-0-
02	251	X	251	-0-	-0-	-0-	11	1	240	3	N	-0-			-0-
03	327	X	327	-0-	-0-	-0-	14	1	313	3	N	-0-			-0-
04	130	X	130	-0-	-0-	-0-	6	1	124	3	N	-0-			-0-

PHILLIPS, A. WELL #: 30 RRCID -> 087496 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4945 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	301	N	301	-0-	-0-	-0-	15	1	286	3	N	-0-			-0-
12	282	N	282	-0-	-0-	-0-	13	1	269	3	N	-0-			-0-
01	264	N	264	-0-	-0-	-0-	11	1	253	3	N	-0-			-0-
02	280	N	222	-0-	-58	-0-	10	1	212	3	N	-0-			-0-
03	289	N	289	-0-	-0-	-0-	12	1	277	3	N	-0-			-0-
04	270	N	264	-0-	-6	-0-	11	1	253	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 31 RRCID -> 087497 COMPL. DATE 04/02/1980 TOTAL DEPTH 5420 PERF. 4910 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	205	X	205	-0-	-0-	-0-	10	1	195	3	N	-0-			-0-
12	257	X	257	-0-	-0-	-0-	12	1	245	3	N	-0-			-0-
01	274	X	274	-0-	-0-	-0-	12	1	262	3	N	-0-			-0-
02	177	X	177	-0-	-0-	-0-	8	1	169	3	N	-0-			-0-
03	277	X	277	-0-	-0-	-0-	12	1	265	3	N	-0-			-0-
04	236	X	236	-0-	-0-	-0-	10	1	226	3	N	-0-			-0-

PHILLIPS, A. WELL #: 33 RRCID -> 087498 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4963 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	192	X	192	-0-	-0-	-0-	10	1	182	3	N	-0-			-0-
12	130	X	130	-0-	-0-	-0-	6	1	124	3	N	-0-			-0-
01	191	X	191	-0-	-0-	-0-	8	1	183	3	N	-0-			-0-
02	142	X	142	-0-	-0-	-0-	6	1	136	3	N	-0-			-0-
03	183	X	183	-0-	-0-	-0-	8	1	175	3	N	-0-			-0-
04	170	X	170	-0-	-0-	-0-	7	1	163	3	N	-0-			-0-

PHILLIPS, A. WELL #: 27 RRCID -> 087569 COMPL. DATE 03/10/1980 TOTAL DEPTH 5342 PERF. 5000 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	274	X	274	-0-	-0-	-0-	14	1	260	3	N	-0-			-0-
12	262	X	262	-0-	-0-	-0-	12	1	250	3	N	-0-			-0-
01	274	X	274	-0-	-0-	-0-	12	1	262	3	N	-0-			-0-
02	199	X	199	-0-	-0-	-0-	9	1	190	3	N	-0-			-0-
03	268	X	268	-0-	-0-	-0-	11	1	257	3	N	-0-			-0-
04	214	X	214	-0-	-0-	-0-	9	1	205	3	N	-0-			-0-

PHILLIPS, A. WELL #: 32 RRCID -> 087605 COMPL. DATE 04/02/1980 TOTAL DEPTH 5358 PERF. 4936 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	73	X	73	-0-	-0-	-0-	4	1	69	3	N	-0-			-0-
12	77	X	77	-0-	-0-	-0-	4	1	73	3	N	-0-			-0-
01	89	X	89	-0-	-0-	-0-	4	1	85	3	N	-0-			-0-
02	52	X	52	-0-	-0-	-0-	2	1	50	3	N	-0-			-0-
03	70	X	70	-0-	-0-	-0-	3	1	67	3	N	-0-			-0-
04	74	X	74	-0-	-0-	-0-	3	1	71	3	N	-0-			-0-

PHILLIPS, A. WELL #: 37 RRCID -> 087606 COMPL. DATE 04/14/1980 TOTAL DEPTH 5350 PERF. 4930 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	110	X	110	-0-	-0-	-0-	5	1	105	3	N	-0-			-0-
12	90	X	90	-0-	-0-	-0-	4	1	86	3	N	-0-			-0-
01	72	X	72	-0-	-0-	-0-	3	1	69	3	N	-0-			-0-
02	37	X	37	-0-	-0-	-0-	2	1	35	3	N	-0-			-0-
03	135	X	135	-0-	-0-	-0-	6	1	129	3	N	-0-			-0-
04	95	X	95	-0-	-0-	-0-	4	1	91	3	N	-0-			-0-

PHILLIPS, A. WELL #: 38 RRCID -> 087616 COMPL. DATE 04/14/1980 TOTAL DEPTH 5376 PERF. 4980 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	9	X	9	-0-	-0-	-0-	9	3			N	-0-			-0-
12	4	X	4	-0-	-0-	-0-	4	3			N	-0-			-0-
01	4	X	4	-0-	-0-	-0-	4	3			N	-0-			-0-
02	25	X	25	-0-	-0-	-0-	1	1	24	3	N	-0-			-0-
03	39	X	39	-0-	-0-	-0-	2	1	37	3	N	-0-			-0-
04	13	X	13	-0-	-0-	-0-	1	1	12	3	N	-0-			-0-

PHILLIPS, A. WELL #: 20 RRCID -> 087814 COMPL. DATE 03/27/1980 TOTAL DEPTH 5654 PERF. 5250 - 5515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 39 RRCID -> 088249 COMPL. DATE 05/20/1980 TOTAL DEPTH 5550 PERF. 5066 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	141	-0-	-9	-0-	7	1	134	3	N	-0-					-0-
12	115	N	115	-0-	-0-	-0-	5	1	110	3	N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-					-0-
02	140	N	126	-0-	-14	-0-	6	1	120	3	N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	7	1	159	3	N	-0-					-0-
04	150	N	123	-0-	-27	-0-	5	1	118	3	N	-0-					-0-

PHILLIPS, A. WELL #: 35 RRCID -> 088373 COMPL. DATE 05/22/1980 TOTAL DEPTH 5379 PERF. 4968 - 5217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	117	N	117	-0-	-0-	-0-	6	1	111	3	N	-0-					-0-
12	93	N	58	-0-	-35	-0-	3	1	55	3	N	-0-					-0-
01	93	N	90	-0-	-3	-0-	4	1	86	3	N	-0-					-0-
02	112	N	80	-0-	-32	-0-	4	1	76	3	N	-0-					-0-
03	113	N	113	-0-	-0-	-0-	5	1	108	3	N	-0-					-0-
04	90	N	55	-0-	-35	-0-	2	1	53	3	N	-0-					-0-

PHILLIPS, A. WELL #: 34 RRCID -> 088374 COMPL. DATE 05/20/1980 TOTAL DEPTH 5540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	169	X	169	-0-	-0-	-0-	8	1	161	3	N	-0-					-0-
12	221	X	221	-0-	-0-	-0-	10	1	211	3	N	-0-					-0-
01	234	X	234	-0-	-0-	-0-	10	1	224	3	N	-0-					-0-
02	145	X	145	-0-	-0-	-0-	7	1	138	3	N	-0-					-0-
03	214	X	214	-0-	-0-	-0-	9	1	205	3	N	-0-					-0-
04	212	X	212	-0-	-0-	-0-	9	1	203	3	N	-0-					-0-

PHILLIPS, A. WELL #: 36 RRCID -> 088509 COMPL. DATE 05/31/1980 TOTAL DEPTH 5416 PERF. 5062 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-					-0-
12	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	1	1	33	3	N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	1	1	27	3	N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
04	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-

PHILLIPS, A. WELL #: 46 RRCID -> 088510 COMPL. DATE 05/31/1980 TOTAL DEPTH 5676 PERF. 5220 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	27	-0-	-3	-0-	1	1	26	3	N	-0-					-0-
12	31	N	28	-0-	-3	-0-	1	1	27	3	N	-0-					-0-
01	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-					-0-

PHILLIPS, A. WELL #: 43 RRCID -> 088886 COMPL. DATE 07/09/1980 TOTAL DEPTH 5503 PERF. 5158 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	9	1	186	3	N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	8	1	183	3	N	-0-					-0-
02	168	N	163	-0-	-5	-0-	7	1	156	3	N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	9	1	194	3	N	-0-					-0-
04	180	N	178	-0-	-2	-0-	8	1	170	3	N	-0-					-0-

PHILLIPS, A. WELL #: 42 RRCID -> 089247 COMPL. DATE 07/09/1980 TOTAL DEPTH 5422 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
02	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-
03	238	N	238	-0-	-0-	-0-	10	1	228	3	N	-0-					-0-
04	24	N	24	-0-	-0-	-0-	1	1	23	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 41 RRCID -> 089248 COMPL. DATE 07/12/1980 TOTAL DEPTH 5417 PERF. 5021 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	48	-0-	-12	-0-	2	1	46	3	N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	62	N	21	-0-	-41	-0-	1	1	20	3	N	-0-					-0-
02	56	N	1	-0-	-55	-0-	1	3			N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	1	1	24	3	N	-0-					-0-

PHILLIPS, A. WELL #: 44 RRCID -> 089452 COMPL. DATE 07/12/1980 TOTAL DEPTH 5621 PERF. 5172 - 5336

11	180	N	138	-0-	-42	-0-	7	1	131	3	N	-0-					-0-
12	155	N	48	-0-	-107	-0-	2	1	46	3	N	-0-					-0-
01	124	N	98	-0-	-26	-0-	4	1	94	3	N	-0-					-0-
02	140	N	90	-0-	-50	-0-	4	1	86	3	N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	4	1	96	3	N	-0-					-0-
04	90	N	28	-0-	-62	-0-	1	1	27	3	N	-0-					-0-

PHILLIPS, A. WELL #: 47 RRCID -> 089757 COMPL. DATE 07/29/1980 TOTAL DEPTH 5472 PERF. 5063 - 5359

11	120	N	103	-0-	-17	-0-	5	1	98	3	N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	8	1	164	3	N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	5	1	121	3	N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	6	1	134	3	N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	8	1	190	3	N	-0-					-0-
04	293	N	293	-0-	-0-	-0-	13	1	280	3	N	-0-					-0-

PHILLIPS, A. WELL #: 45 RRCID -> 089758 COMPL. DATE 07/31/1980 TOTAL DEPTH 5550 PERF. 5191 - 5304

11	166	N	166	-0-	-0-	-0-	8	1	158	3	N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	9	1	176	3	N	-0-					-0-
01	124	N	99	-0-	-25	-0-	4	1	95	3	N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	8	1	177	3	N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	8	1	189	3	N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	5	1	117	3	N	-0-					-0-

PHILLIPS, A. WELL #: 50 RRCID -> 090107 COMPL. DATE 07/31/1980 TOTAL DEPTH 5562 PERF. 5124 - 5487

11	90	N	53	-0-	-37	-0-	3	1	50	3	N	-0-					-0-
12	124	N	52	-0-	-72	-0-	2	1	50	3	N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	4	1	95	3	N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
04	90	N	48	-0-	-42	-0-	2	1	46	3	N	-0-					-0-

PHILLIPS, A. WELL #: 49 RRCID -> 090139 COMPL. DATE 08/20/1980 TOTAL DEPTH 5727 PERF. 5379 - 5608

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 103 RRCID -> 090300 COMPL. DATE 09/16/1980 TOTAL DEPTH 5388 PERF. 5087 - 5271

11	317	N	317	-0-	-0-	-0-	16	1	301	3	N	-0-					-0-
12	345	N	345	-0-	-0-	-0-	16	1	329	3	N	-0-					-0-
01	317	N	317	-0-	-0-	-0-	14	1	303	3	N	-0-					-0-
02	280	N	272	-0-	-8	-0-	12	1	260	3	N	-0-					-0-
03	310	N	187	-0-	-123	-0-	8	1	179	3	N	-0-					-0-
04	300	N	297	-0-	-3	-0-	13	1	284	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. EST ET AL WELL #: 402 RRCID -> 090301 COMPL. DATE 10/10/1980 TOTAL DEPTH 5150 PERF. 4835 - 5046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	180	N	163	-0-	-17	-0-	8	1	155	3	N	-0-			-0-
12	203	N	203	-0-	-0-	-0-	10	1	193	3	N	-0-			-0-
01	227	N	227	-0-	-0-	-0-	10	1	217	3	N	-0-			-0-
02	149	N	149	-0-	-0-	-0-	7	1	142	3	N	-0-			-0-
03	186	N	184	-0-	-2	-0-	8	1	176	3	N	-0-			-0-
04	218	N	218	-0-	-0-	-0-	9	1	209	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 203 RRCID -> 090302 COMPL. DATE 09/16/1980 TOTAL DEPTH 5270 PERF. 4840 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	150	N	78	-0-	-72	-0-	4	1	74	3	N	-0-			-0-
12	155	N	133	-0-	-22	-0-	6	1	127	3	N	-0-			-0-
01	109	N	109	-0-	-0-	-0-	5	1	104	3	N	-0-			-0-
02	84	N	56	-0-	-28	-0-	3	1	53	3	N	-0-			-0-
03	124	N	69	-0-	-55	-0-	3	1	66	3	N	-0-			-0-
04	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-			-0-

BAGGETT, J. M. EST. ET AL WELL #: 302 RRCID -> 090303 COMPL. DATE 10/10/1980 TOTAL DEPTH 5450 PERF. 5089 - 5293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120	N	4	-0-	-116	-0-	4	3			N	-0-			-0-
12	93	N	17	-0-	-76	-0-	1	1	16	3	N	-0-			-0-
01	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-			-0-
02	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-			-0-
03	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-			-0-
04	159	N	159	-0-	-0-	-0-	7	1	152	3	N	-0-			-0-

PHILLIPS, A. WELL #: 55 RRCID -> 090446 COMPL. DATE 09/15/1980 TOTAL DEPTH 5469 PERF. 4962 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	150	N	95	-0-	-55	-0-	5	1	90	3	N	-0-			-0-
12	124	N	67	-0-	-57	-0-	3	1	64	3	N	-0-			-0-
01	124	N	89	-0-	-35	-0-	4	1	85	3	N	-0-			-0-
02	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-			-0-
03	123	N	123	-0-	-0-	-0-	5	1	118	3	N	-0-			-0-
04	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-			-0-

PHILLIPS, A. WELL #: 58 RRCID -> 090447 COMPL. DATE 09/23/1980 TOTAL DEPTH 5411 PERF. 5031 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	140	N	140	-0-	-0-	-0-	7	1	133	3	N	-0-			-0-
12	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-			-0-
01	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-			-0-
02	171	N	171	-0-	-0-	-0-	8	1	163	3	N	-0-			-0-
03	141	N	141	-0-	-0-	-0-	6	1	135	3	N	-0-			-0-
04	126	N	126	-0-	-0-	-0-	5	1	121	3	N	-0-			-0-

PHILLIPS, A. WELL #: 59 RRCID -> 090628 COMPL. DATE 09/17/1980 TOTAL DEPTH 5391 PERF. 4960 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	210	N	164	-0-	-46	-0-	8	1	156	3	N	-0-			-0-
12	238	N	238	-0-	-0-	-0-	11	1	227	3	N	-0-			-0-
01	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-			-0-
02	300	N	300	-0-	-0-	-0-	14	1	286	3	N	-0-			-0-
03	272	N	272	-0-	-0-	-0-	12	1	260	3	N	-0-			-0-
04	231	N	231	-0-	-0-	-0-	10	1	221	3	N	-0-			-0-

ADAMS WELL #: 3 RRCID -> 090821 COMPL. DATE 09/23/1980 TOTAL DEPTH 5350 PERF. 4948 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	26	-0-	-4	-0-	1	1	25	3	N	-0-			-0-
12	31	N	26	-0-	-5	-0-	1	1	25	3	N	-0-			-0-
01	31	N	29	-0-	-2	-0-	1	1	28	3	N	-0-			-0-
02	28	N	13	-0-	-15	-0-	1	1	12	3	N	-0-			-0-
03	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-			-0-
04	56	N	56	-0-	-0-	-0-	2	1	54	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 57 RRCID -> 091030 COMPL. DATE 10/06/1980 TOTAL DEPTH 5517 PERF. 5027 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS WELL #: 5 RRCID -> 091107 COMPL. DATE 11/07/1980 TOTAL DEPTH 5314 PERF. 4873 - 5110

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PHILLIPS, A. WELL #: 61 RRCID -> 091773 COMPL. DATE 12/11/1980 TOTAL DEPTH 5906 PERF. 5420 - 5665

11	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	9	1	178	3	N	-0-					-0-
01	202	N	202	-0-	-0-	-0-	9	1	193	3	N	-0-					-0-
02	195	N	195	-0-	-0-	-0-	9	1	186	3	N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	7	1	165	3	N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-					-0-

PHILLIPS, A. WELL #: 65 RRCID -> 091774 COMPL. DATE 12/11/1980 TOTAL DEPTH 5758 PERF. 5416 - 5618

11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	12	N	4	-0-	-8	-0-	4	3			N	-0-					-0-
01	26	N	26	-0-	-0-	-0-	1	1	25	3	N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	5	1	123	3	N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	4	1	96	3	N	-0-					-0-

PHILLIPS, A WELL #: 64 RRCID -> 091775 COMPL. DATE 12/15/1980 TOTAL DEPTH 5881 PERF. 5406 - 5772

11	134	N	134	-0-	-0-	-0-	7	1	127	3	N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	11	N	8	-0-	-3	-0-	8	3			N	-0-					-0-
02	56	N	35	-0-	-21	-0-	2	1	33	3	N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	4	1	93	3	N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-

PHILLIPS, A. WELL #: 63 RRCID -> 091776 COMPL. DATE 12/15/1980 TOTAL DEPTH 5903 PERF. 5428 - 5792

11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	6	1	130	3	N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	6	1	133	3	N	-0-					-0-
04	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-					-0-

ADAMS WELL #: 7 RRCID -> 091777 COMPL. DATE 12/31/1980 TOTAL DEPTH 5291 PERF. 4840 - 5043

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 8 RRCID -> 091778 COMPL. DATE 12/31/1980 TOTAL DEPTH 5218 PERF. 4741 - 4908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS WELL #: 9 RRCID -> 091779 COMPL. DATE 01/02/1981 TOTAL DEPTH 5051 PERF. 4521 - 4766

11	150	X	150	-0-	-0-	-0-	7	1	143	3	N	-0-					-0-
12	159	X	159	-0-	-0-	-0-	8	1	151	3	N	-0-					-0-
01	192	X	192	-0-	-0-	-0-	8	1	184	3	N	-0-					-0-
02	90	X	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-
03	156	X	156	-0-	-0-	-0-	7	1	149	3	N	-0-					-0-
04	152	X	152	-0-	-0-	-0-	7	1	145	3	N	-0-					-0-

ADAMS WELL #: 11 RRCID -> 091780 COMPL. DATE 01/07/1981 TOTAL DEPTH 5049 PERF. 4503 - 4760

11	268	X	268	-0-	-0-	-0-	13	1	255	3	N	-0-					-0-
12	196	X	196	-0-	-0-	-0-	9	1	187	3	N	-0-					-0-
01	238	X	238	-0-	-0-	-0-	10	1	228	3	N	-0-					-0-
02	174	X	174	-0-	-0-	-0-	8	1	166	3	N	-0-					-0-
03	251	X	251	-0-	-0-	-0-	11	1	240	3	N	-0-					-0-
04	208	X	208	-0-	-0-	-0-	9	1	199	3	N	-0-					-0-

ADAMS WELL #: 13 RRCID -> 091781 COMPL. DATE 01/14/1981 TOTAL DEPTH 5297 PERF. 4831 - 5084

11	210	N	150	-0-	-60	-0-	7	1	143	3	N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	8	1	151	3	N	-0-					-0-
01	202	N	202	-0-	-0-	-0-	9	1	193	3	N	-0-					-0-
02	140	N	137	-0-	-3	-0-	6	1	131	3	N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	7	1	167	3	N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	11	1	234	3	N	-0-					-0-

ADAMS WELL #: 12 RRCID -> 092012 COMPL. DATE 01/07/1981 TOTAL DEPTH 4950 PERF. 4416 - 4617

11	187	X	187	-0-	-0-	-0-	9	1	178	3	N	-0-					-0-
12	250	X	250	-0-	-0-	-0-	12	1	238	3	N	-0-					-0-
01	236	X	236	-0-	-0-	-0-	10	1	226	3	N	-0-					-0-
02	192	X	192	-0-	-0-	-0-	9	1	183	3	N	-0-					-0-
03	276	X	276	-0-	-0-	-0-	12	1	264	3	N	-0-					-0-
04	222	X	222	-0-	-0-	-0-	10	1	212	3	N	-0-					-0-

ADAMS WELL #: 17 RRCID -> 092013 COMPL. DATE 01/21/1981 TOTAL DEPTH 5077 PERF. 4635 - 4860

11	157	N	157	-0-	-0-	-0-	8	1	149	3	N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-					-0-
02	140	N	126	-0-	-14	-0-	6	1	120	3	N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	7	1	163	3	N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	7	1	154	3	N	-0-					-0-

ADAMS WELL #: 14 RRCID -> 092014 COMPL. DATE 01/22/1981 TOTAL DEPTH 5233 PERF. 4809 - 5027

11	120	N	79	-0-	-41	-0-	4	1	75	3	N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-
01	124	N	50	-0-	-74	-0-	2	1	48	3	N	-0-					-0-
02	84	N	42	-0-	-42	-0-	2	1	40	3	N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	9	1	199	3	N	-0-					-0-
04	60	N	46	-0-	-14	-0-	2	1	44	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 16 RRCID -> 092015 COMPL. DATE 01/14/1981 TOTAL DEPTH 5115 PERF. 4598 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	119	X	119	-0-	-0-	-0-	6	1	113	3	N	-0-					-0-
12	93	X	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-
01	114	X	114	-0-	-0-	-0-	5	1	109	3	N	-0-					-0-
02	81	X	81	-0-	-0-	-0-	4	1	77	3	N	-0-					-0-
03	204	X	204	-0-	-0-	-0-	9	1	195	3	N	-0-					-0-
04	84	X	84	-0-	-0-	-0-	4	1	80	3	N	-0-					-0-

ADAMS WELL #: 4 RRCID -> 092042 COMPL. DATE 11/10/1980 TOTAL DEPTH 5354 PERF. 4924 - 5173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-					-0-
12	31	N	29	-0-	-2	-0-	1	1	28	3	N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-

ADAMS WELL #: 6A RRCID -> 092043 COMPL. DATE 11/06/1980 TOTAL DEPTH 5313 PERF. 4905 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
12	62	N	61	-0-	-1	-0-	3	1	58	3	N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-					-0-
02	56	N	28	-0-	-28	-0-	1	1	27	3	N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-

ADAMS WELL #: 10 RRCID -> 092044 COMPL. DATE 01/02/1980 TOTAL DEPTH 5048 PERF. 4547 - 4756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	226	N	226	-0-	-0-	-0-	11	1	215	3	N	-0-					-0-
12	307	N	307	-0-	-0-	-0-	15	1	292	3	N	-0-					-0-
01	213	N	213	-0-	-0-	-0-	9	1	204	3	N	-0-					-0-
02	168	N	154	-0-	-14	-0-	7	1	147	3	N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	11	1	240	3	N	-0-					-0-
04	180	N	177	-0-	-3	-0-	8	1	169	3	N	-0-					-0-

BAGGETT B WELL #: 1S RRCID -> 092647 COMPL. DATE 03/08/1981 TOTAL DEPTH 4950 PERF. 4588 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	207	N	207	-0-	-0-	-0-	10	1	197	3	N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	11	1	211	3	N	-0-					-0-
01	175	N	175	-0-	-0-	-0-	8	1	167	3	N	-0-					-0-
02	183	N	183	-0-	-0-	-0-	8	1	175	3	N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	9	1	193	3	N	-0-					-0-
04	150	N	70	-0-	-80	-0-	3	1	67	3	N	-0-					-0-

BAGGETT, J. M. EST. ETAL "A" WELL #: 502 RRCID -> 092728 COMPL. DATE 04/03/1981 TOTAL DEPTH 5358 PERF. 5080 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	61	-0-	-89	-0-	3	1	58	3	N	-0-					-0-
12	124	N	60	-0-	-64	-0-	3	1	57	3	N	-0-					-0-
01	155	N	134	-0-	-21	-0-	6	1	128	3	N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-					-0-
03	138	N	138	-0-	-0-	-0-	6	1	132	3	N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	6	1	131	3	N	-0-					-0-

BAGGETT - B WELL #: 3 RRCID -> 095280 COMPL. DATE 07/23/1981 TOTAL DEPTH 5066 PERF. 4747 - 4826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	158	N	158	-0-	-0-	-0-	8	1	150	3	N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	8	1	152	3	N	-0-					-0-
01	149	N	149	-0-	-0-	-0-	6	1	143	3	N	-0-					-0-
02	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	8	1	184	3	N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	5	1	118	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT C WELL #: 5 RRCID -> 095362 COMPL. DATE 07/23/1981 TOTAL DEPTH 4944 PERF. 4606 - 4693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	429	X	429	-0-	-0-	-0-	21	1	408	3	N	-0-					-0-
12	388	X	388	-0-	-0-	-0-	18	1	370	3	N	-0-					-0-
01	287	X	287	-0-	-0-	-0-	12	1	275	3	N	-0-					-0-
02	449	X	449	-0-	-0-	-0-	20	1	429	3	N	-0-					-0-
03	480	X	480	-0-	-0-	-0-	20	1	460	3	N	-0-					-0-
04	330	X	330	-0-	-0-	-0-	14	1	316	3	N	-0-					-0-

BAGGETT UNIT 2 WELL #: 701 RRCID -> 095687 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4932 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	376	N	376	-0-	-0-	-0-	19	1	357	3	N	-0-					-0-
12	358	N	358	-0-	-0-	-0-	17	1	341	3	N	-0-					-0-
01	363	N	363	-0-	-0-	-0-	16	1	347	3	N	-0-					-0-
02	316	N	316	-0-	-0-	-0-	14	1	302	3	N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	11	1	244	3	N	-0-					-0-
04	311	N	311	-0-	-0-	-0-	13	1	298	3	N	-0-					-0-

BAGGETT UNIT 3 WELL #: 801 RRCID -> 095688 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4920 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	92	-0-	-88	-0-	5	1	87	3	N	-0-					-0-
12	231	N	231	-0-	-0-	-0-	11	1	220	3	N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-					-0-
02	228	N	228	-0-	-0-	-0-	10	1	218	3	N	-0-					-0-
03	217	N	191	-0-	-26	-0-	8	1	183	3	N	-0-					-0-
04	210	N	174	-0-	-36	-0-	8	1	166	3	N	-0-					-0-

FRIEND, BATTS WELL #: 901F RRCID -> 095690 COMPL. DATE 08/29/1981 TOTAL DEPTH 5150 PERF. 4718 - 4970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	230	N	230	-0-	-0-	-0-	11	1	219	3	N	-0-					-0-
12	246	N	246	-0-	-0-	-0-	12	1	234	3	N	-0-					-0-
01	248	N	226	-0-	-22	-0-	10	1	216	3	N	-0-					-0-
02	224	N	214	-0-	-10	-0-	10	1	204	3	N	-0-					-0-
03	248	N	246	-0-	-2	-0-	10	1	236	3	N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-					-0-

BAGGETT, J. M. JR. ET AL "11" WELL #: 162 RRCID -> 095691 COMPL. DATE 09/04/1981 TOTAL DEPTH 5250 PERF. 4838 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	136	-0-	-14	-0-	7	1	129	3	N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	8	1	151	3	N	-0-					-0-
01	145	N	145	-0-	-0-	-0-	6	1	139	3	N	-0-					-0-
02	140	N	135	-0-	-5	-0-	6	1	129	3	N	-0-					-0-
03	155	N	148	-0-	-7	-0-	6	1	142	3	N	-0-					-0-
04	150	N	135	-0-	-15	-0-	6	1	129	3	N	-0-					-0-

BAGGETT, J. M. JR. ET AL "12" WELL #: 159 RRCID -> 095692 COMPL. DATE 08/25/1981 TOTAL DEPTH 5188 PERF. 4700 - 4942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	156	N	156	-0-	-0-	-0-	8	1	148	3	N	-0-					-0-
12	207	N	207	-0-	-0-	-0-	10	1	197	3	N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	8	1	187	3	N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	5	1	115	3	N	-0-					-0-
03	124	N	57	-0-	-67	-0-	2	1	55	3	N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	9	1	202	3	N	-0-					-0-

BAGGETT, J. M. JR. ET AL "13" WELL #: 164 RRCID -> 095693 COMPL. DATE 08/25/1981 TOTAL DEPTH 5250 PERF. 4881 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	321	N	321	-0-	-0-	-0-	16	1	305	3	N	-0-					-0-
12	279	N	268	-0-	-11	-0-	13	1	255	3	N	-0-					-0-
01	307	N	307	-0-	-0-	-0-	13	1	294	3	N	-0-					-0-
02	252	N	186	-0-	-66	-0-	8	1	178	3	N	-0-					-0-
03	372	N	372	-0-	-0-	-0-	16	1	356	3	N	-0-					-0-
04	270	N	144	-0-	-126	-0-	6	1	138	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT - B WELL #: 4 RRCID -> 095893 COMPL. DATE 09/30/1981 TOTAL DEPTH 4972 PERF. 4665 - 4771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	215	X	215	-0-	-0-	-0-	11	1	204	3	N	-0-					-0-
12	224	X	224	-0-	-0-	-0-	11	1	213	3	N	-0-					-0-
01	217	X	217	-0-	-0-	-0-	9	1	208	3	N	-0-					-0-
02	171	X	171	-0-	-0-	-0-	8	1	163	3	N	-0-					-0-
03	240	X	240	-0-	-0-	-0-	10	1	230	3	N	-0-					-0-
04	214	X	214	-0-	-0-	-0-	9	1	205	3	N	-0-					-0-

BAGGETT C WELL #: 6 RRCID -> 095894 COMPL. DATE 10/09/1981 TOTAL DEPTH 4803 PERF. 4430 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	118	-0-	-62	-0-	6	1	112	3	N	-0-					-0-
12	186	N	185	-0-	-1	-0-	9	1	176	3	N	-0-					-0-
01	186	N	109	-0-	-77	-0-	5	1	104	3	N	-0-					-0-
02	112	N	64	-0-	-48	-0-	3	1	61	3	N	-0-					-0-
03	186	N	73	-0-	-113	-0-	3	1	70	3	N	-0-					-0-
04	139	N	139	-0-	-0-	-0-	6	1	133	3	N	-0-					-0-

BAGGETT C WELL #: 7 RRCID -> 097066 COMPL. DATE 11/30/1981 TOTAL DEPTH 4690 PERF. 4348 - 4548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	96	-0-	-24	-0-	5	1	91	3	N	-0-					-0-
12	118	N	118	-0-	-0-	-0-	6	1	112	3	N	-0-					-0-
01	88	N	88	-0-	-0-	-0-	4	1	84	3	N	-0-					-0-
02	84	N	50	-0-	-34	-0-	2	1	48	3	N	-0-					-0-
03	124	N	95	-0-	-29	-0-	4	1	91	3	N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	4	1	94	3	N	-0-					-0-

ADAMS WELL #: 18 RRCID -> 097067 COMPL. DATE 11/11/1981 TOTAL DEPTH 4914 PERF. 4524 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	463	X	463	-0-	-0-	-0-	23	1	440	3	N	-0-					-0-
12	419	X	419	-0-	-0-	-0-	20	1	399	3	N	-0-					-0-
01	408	X	408	-0-	-0-	-0-	18	1	390	3	N	-0-					-0-
02	345	X	345	-0-	-0-	-0-	16	1	329	3	N	-0-					-0-
03	481	X	481	-0-	-0-	-0-	20	1	461	3	N	-0-					-0-
04	498	X	498	-0-	-0-	-0-	22	1	476	3	N	-0-					-0-

BAGGETT A WELL #: 1 RRCID -> 097319 COMPL. DATE 12/23/1981 TOTAL DEPTH 5289 PERF. 4970 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	314	X	314	-0-	-0-	-0-	16	1	298	3	N	-0-					-0-
12	304	X	304	-0-	-0-	-0-	14	1	290	3	N	-0-					-0-
01	287	X	287	-0-	-0-	-0-	12	1	275	3	N	-0-					-0-
02	237	X	237	-0-	-0-	-0-	11	1	226	3	N	-0-					-0-
03	305	X	305	-0-	-0-	-0-	13	1	292	3	N	-0-					-0-
04	281	X	281	-0-	-0-	-0-	12	1	269	3	N	-0-					-0-

ADAMS WELL #: 20 RRCID -> 100383 COMPL. DATE 06/10/1982 TOTAL DEPTH 4780 PERF. 4410 - 4594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	427	X	427	-0-	-0-	-0-	21	1	406	3	N	-0-					-0-
12	437	X	437	-0-	-0-	-0-	21	1	416	3	N	-0-					-0-
01	405	X	405	-0-	-0-	-0-	18	1	387	3	N	-0-					-0-
02	321	X	321	-0-	-0-	-0-	15	1	306	3	N	-0-					-0-
03	448	X	448	-0-	-0-	-0-	19	1	429	3	N	-0-					-0-
04	457	X	457	-0-	-0-	-0-	20	1	437	3	N	-0-					-0-

ADAMS WELL #: 22 RRCID -> 100384 COMPL. DATE 06/07/1982 TOTAL DEPTH 5003 PERF. 4570 - 4726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	397	X	397	-0-	-0-	-0-	20	1	377	3	N	-0-					-0-
12	447	X	447	-0-	-0-	-0-	21	1	426	3	N	-0-					-0-
01	373	X	373	-0-	-0-	-0-	16	1	357	3	N	-0-					-0-
02	291	X	291	-0-	-0-	-0-	13	1	278	3	N	-0-					-0-
03	465	X	465	-0-	-0-	-0-	20	1	445	3	N	-0-					-0-
04	413	X	413	-0-	-0-	-0-	18	1	395	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 24 RRCID -> 100385 COMPL. DATE 06/09/1982 TOTAL DEPTH 5011 PERF. 4620 - 4706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	499	N	499	-0-	-0-	-0-	25	1	474	3	N	-0-					-0-
12	519	N	519	-0-	-0-	-0-	25	1	494	3	N	-0-					-0-
01	558	N	535	-0-	-23	-0-	23	1	512	3	N	-0-					-0-
02	476	N	269	-0-	-207	-0-	12	1	257	3	N	-0-					-0-
03	568	N	568	-0-	-0-	-0-	24	1	544	3	N	-0-					-0-
04	510	N	501	-0-	-9	-0-	22	1	479	3	N	-0-					-0-

BAGGETT B WELL #: 2 RRCID -> 101878 COMPL. DATE 08/25/1982 TOTAL DEPTH 5129 PERF. 4809 - 4916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	323	X	323	-0-	-0-	-0-	16	1	307	3	N	-0-					-0-
12	322	X	322	-0-	-0-	-0-	15	1	307	3	N	-0-					-0-
01	272	X	272	-0-	-0-	-0-	12	1	260	3	N	-0-					-0-
02	186	X	186	-0-	-0-	-0-	8	1	178	3	N	-0-					-0-
03	269	X	269	-0-	-0-	-0-	11	1	258	3	N	-0-					-0-
04	272	X	272	-0-	-0-	-0-	12	1	260	3	N	-0-					-0-

ADAMS WELL #: 21 RRCID -> 102301 COMPL. DATE 09/10/1982 TOTAL DEPTH 4756 PERF. 4383 - 4522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	403	-0-	-17	-0-	20	1	383	3	N	-0-					-0-
12	434	N	418	-0-	-16	-0-	20	1	398	3	N	-0-					-0-
01	434	N	409	-0-	-25	-0-	18	1	391	3	N	-0-					-0-
02	364	N	327	-0-	-37	-0-	15	1	312	3	N	-0-					-0-
03	418	N	418	-0-	-0-	-0-	18	1	400	3	N	-0-					-0-
04	390	N	383	-0-	-7	-0-	17	1	366	3	N	-0-					-0-

HUDSPETH, INEZ -A- WELL #: 2 RRCID -> 103778 COMPL. DATE 12/17/1982 TOTAL DEPTH 4745 PERF. 4341 - 4452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	148	N	148	-0-	-0-	-0-	7	1	141	3	N	-0-					-0-
12	149	N	149	-0-	-0-	-0-	7	1	142	3	N	-0-					-0-
01	155	N	142	-0-	-13	-0-	6	1	136	3	N	-0-					-0-
02	140	N	113	-0-	-27	-0-	5	1	108	3	N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	7	1	153	3	N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-					-0-

HUDSPETH, INEZ "A" WELL #: 1 RRCID -> 104522 COMPL. DATE 03/05/1983 TOTAL DEPTH 4700 PERF. 4151 - 4331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	232	N	232	-0-	-0-	-0-	11	1	221	3	N	-0-					-0-
12	236	N	236	-0-	-0-	-0-	11	1	225	3	N	-0-					-0-
01	248	N	227	-0-	-21	-0-	10	1	217	3	N	-0-					-0-
02	224	N	181	-0-	-43	-0-	8	1	173	3	N	-0-					-0-
03	259	N	259	-0-	-0-	-0-	11	1	248	3	N	-0-					-0-
04	232	N	232	-0-	-0-	-0-	10	1	222	3	N	-0-					-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 503 RRCID -> 186276 COMPL. DATE 09/19/2001 TOTAL DEPTH 5500 PERF. 5036 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	159	-0-	-141	-0-	8	1	151	3	N	-0-					-0-
12	374	N	374	-0-	-0-	-0-	18	1	356	3	N	-0-					-0-
01	271	N	271	-0-	-0-	-0-	12	1	259	3	N	-0-					-0-
02	262	N	262	-0-	-0-	-0-	12	1	250	3	N	-0-					-0-
03	310	N	246	-0-	-64	-0-	10	1	236	3	N	-0-					-0-
04	270	N	165	-0-	-105	-0-	7	1	158	3	N	-0-					-0-

PHILLIPS, A. WELL #: 31I RRCID -> 188553 COMPL. DATE 03/07/2002 TOTAL DEPTH 5400 PERF. 5158 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	181	N	181	-0-	-0-	-0-	9	1	172	3	N	-0-					-0-
12	186	N	134	-0-	-52	-0-	6	1	128	3	N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	10	1	216	3	N	-0-					-0-
02	168	N	67	-0-	-101	-0-	3	1	64	3	N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	8	1	191	3	N	-0-					-0-
04	210	N	168	-0-	-42	-0-	7	1	161	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 6I RRCID -> 188554 COMPL. DATE 03/18/2002 TOTAL DEPTH 5400 PERF. 4981 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	177	-0-	-3	-0-	9	1	168	3	N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	9	1	178	3	N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	8	1	187	3	N	-0-					-0-
02	168	N	167	-0-	-1	-0-	8	1	159	3	N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	8	1	183	3	N	-0-					-0-
04	180	N	178	-0-	-2	-0-	8	1	170	3	N	-0-					-0-

PHILLIPS, A WELL #: 37I RRCID -> 192525 COMPL. DATE 10/30/2002 TOTAL DEPTH 5305 PERF. 5127 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	256	N	256	-0-	-0-	-0-	13	1	243	3	N	-0-					-0-
12	253	N	253	-0-	-0-	-0-	12	1	241	3	N	-0-					-0-
01	248	N	244	-0-	-4	-0-	11	1	233	3	N	-0-					-0-
02	252	N	200	-0-	-52	-0-	9	1	191	3	N	-0-					-0-
03	259	N	259	-0-	-0-	-0-	11	1	248	3	N	-0-					-0-
04	240	N	229	-0-	-11	-0-	10	1	219	3	N	-0-					-0-

ADAMS WELL #: 20I RRCID -> 192526 COMPL. DATE 10/31/2002 TOTAL DEPTH 4819 PERF. 4542 - 4639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	505	-0-	-5	-0-	25	1	480	3	N	-0-					-0-
12	524	N	524	-0-	-0-	-0-	25	1	499	3	N	-0-					-0-
01	536	N	536	-0-	-0-	-0-	23	1	513	3	N	-0-					-0-
02	476	N	463	-0-	-13	-0-	21	1	442	3	N	-0-					-0-
03	527	N	514	-0-	-13	-0-	22	1	492	3	N	-0-					-0-
04	520	N	520	-0-	-0-	-0-	23	1	497	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 702 RRCID -> 198133 COMPL. DATE 09/11/2003 TOTAL DEPTH 5500 PERF. 4998 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	134	-0-	-16	-0-	7	1	127	3	N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-					-0-
01	193	N	193	-0-	-0-	-0-	8	1	185	3	N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	6	1	116	3	N	-0-					-0-
03	124	N	121	-0-	-3	-0-	5	1	116	3	N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	7	1	145	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5I RRCID -> 198209 COMPL. DATE 06/18/2003 TOTAL DEPTH 5337 PERF. 5162 - 5196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	376	N	376	-0-	-0-	-0-	19	1	357	3	N	-0-					-0-
12	384	N	384	-0-	-0-	-0-	18	1	366	3	N	-0-					-0-
01	403	N	366	-0-	-37	-0-	16	1	350	3	N	-0-					-0-
02	364	N	317	-0-	-47	-0-	14	1	303	3	N	-0-					-0-
03	393	N	393	-0-	-0-	-0-	17	1	376	3	N	-0-					-0-
04	367	N	367	-0-	-0-	-0-	16	1	351	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17I RRCID -> 198213 COMPL. DATE 06/18/2003 TOTAL DEPTH 5306 PERF. 5092 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	419	N	419	-0-	-0-	-0-	21	1	398	3	N	-0-					-0-
12	518	N	518	-0-	-0-	-0-	25	1	493	3	N	-0-					-0-
01	470	N	470	-0-	-0-	-0-	20	1	450	3	N	-0-					-0-
02	413	N	413	-0-	-0-	-0-	19	1	394	3	N	-0-					-0-
03	403	N	322	-0-	-81	-0-	14	1	308	3	N	-0-					-0-
04	390	N	271	-0-	-119	-0-	12	1	259	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16I RRCID -> 199010 COMPL. DATE 06/30/2003 TOTAL DEPTH 5308 PERF. 5112 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	210	-0-	-0-	-0-	10	1	200	3	N	-0-					-0-
12	219	N	219	-0-	-0-	-0-	10	1	209	3	N	-0-					-0-
01	217	N	215	-0-	-2	-0-	9	1	206	3	N	-0-					-0-
02	197	N	197	-0-	-0-	-0-	9	1	188	3	N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	9	1	209	3	N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	9	1	205	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 2I RRCID -> 199011 COMPL. DATE 07/01/2003 TOTAL DEPTH 5300 PERF. 5074 - 5168

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	223	N	223	-0-	-0-	-0-	11	1	212	3	N	-0-			-0-
12	201	N	201	-0-	-0-	-0-	10	1	191	3	N	-0-			-0-
01	226	N	226	-0-	-0-	-0-	10	1	216	3	N	-0-			-0-
02	196	N	165	-0-	-31	-0-	7	1	158	3	N	-0-			-0-
03	201	N	201	-0-	-0-	-0-	9	1	192	3	N	-0-			-0-
04	237	N	237	-0-	-0-	-0-	10	1	227	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 603 RRCID -> 200272 COMPL. DATE 01/28/2004 TOTAL DEPTH 5500 PERF. 5062 - 5240

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60	N	33	-0-	-27	-0-	2	1	31	3	N	-0-			-0-
12	62	N	40	-0-	-22	-0-	2	1	38	3	N	-0-			-0-
01	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-			-0-
02	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-			-0-
03	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-			-0-
04	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-			-0-

PHILLIPS "A" WELL #: 30I RRCID -> 202663 COMPL. DATE 09/15/2003 TOTAL DEPTH 5350 PERF. 5184 - 5228

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	330	N	309	-0-	-21	-0-	15	1	294	3	N	-0-			-0-
12	341	N	330	-0-	-11	-0-	16	1	314	3	N	-0-			-0-
01	341	N	320	-0-	-21	-0-	14	1	306	3	N	-0-			-0-
02	280	N	279	-0-	-1	-0-	13	1	266	3	N	-0-			-0-
03	341	N	335	-0-	-6	-0-	14	1	321	3	N	-0-			-0-
04	314	N	314	-0-	-0-	-0-	14	1	300	3	N	-0-			-0-

PHILLIPS "A" WELL #: 32I RRCID -> 202664 COMPL. DATE 09/19/2003 TOTAL DEPTH 5367 PERF. 5112 - 5151

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	475	N	475	-0-	-0-	-0-	24	1	451	3	N	-0-			-0-
12	341	N	331	-0-	-10	-0-	16	1	315	3	N	-0-			-0-
01	341	N	203	-0-	-138	-0-	9	1	194	3	N	-0-			-0-
02	364	N	13	-0-	-351	-0-	1	1	12	3	N	-0-			-0-
03	341	N	148	-0-	-193	-0-	6	1	142	3	N	-0-			-0-
04	293	N	293	-0-	-0-	-0-	13	1	280	3	N	-0-			-0-

PHILLIPS "A" WELL #: 28I RRCID -> 202665 COMPL. DATE 09/20/2003 TOTAL DEPTH 5353 PERF. 5225 - 5258

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	239	N	239	-0-	-0-	-0-	12	1	227	3	N	-0-			-0-
12	279	N	213	-0-	-66	-0-	10	1	203	3	N	-0-			-0-
01	217	N	200	-0-	-17	-0-	9	1	191	3	N	-0-			-0-
02	224	N	172	-0-	-52	-0-	8	1	164	3	N	-0-			-0-
03	288	N	288	-0-	-0-	-0-	12	1	276	3	N	-0-			-0-
04	212	N	212	-0-	-0-	-0-	9	1	203	3	N	-0-			-0-

BAGGETT A WELL #: 165I RRCID -> 204517 COMPL. DATE 02/11/2004 TOTAL DEPTH 5165 PERF. 4942 - 5087

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	223	-0-	-47	-0-	11	1	212	3	N	-0-			-0-
12	345	N	345	-0-	-0-	-0-	16	1	329	3	N	-0-			-0-
01	372	N	337	-0-	-35	-0-	15	1	322	3	N	-0-			-0-
02	310	N	310	-0-	-0-	-0-	14	1	296	3	N	-0-			-0-
03	341	N	266	-0-	-75	-0-	11	1	255	3	N	-0-			-0-
04	351	N	351	-0-	-0-	-0-	15	1	336	3	N	-0-			-0-

BAGGETT "D" WELL #: 163I RRCID -> 204521 COMPL. DATE 02/12/2004 TOTAL DEPTH 5256 PERF. 4945 - 4965

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	200	N	200	-0-	-0-	-0-	10	1	190	3	N	-0-			-0-
12	224	N	224	-0-	-0-	-0-	11	1	213	3	N	-0-			-0-
01	218	N	218	-0-	-0-	-0-	9	1	209	3	N	-0-			-0-
02	196	N	183	-0-	-13	-0-	8	1	175	3	N	-0-			-0-
03	234	N	234	-0-	-0-	-0-	10	1	224	3	N	-0-			-0-
04	224	N	224	-0-	-0-	-0-	10	1	214	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 12I RRCID -> 204522 COMPL. DATE 02/12/2004 TOTAL DEPTH 4760 PERF. 4512 - 4532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	279	N	279	-0-	-0-	-0-	14	1	265	3	N	-0-					-0-
12	298	N	298	-0-	-0-	-0-	14	1	284	3	N	-0-					-0-
01	286	N	286	-0-	-0-	-0-	12	1	274	3	N	-0-					-0-
02	252	N	247	-0-	-5	-0-	11	1	236	3	N	-0-					-0-
03	310	N	282	-0-	-28	-0-	12	1	270	3	N	-0-					-0-
04	281	N	281	-0-	-0-	-0-	12	1	269	3	N	-0-					-0-

ADAMS WELL #: 9I RRCID -> 204523 COMPL. DATE 02/10/2004 TOTAL DEPTH 4865 PERF. 4632 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	338	N	338	-0-	-0-	-0-	17	1	321	3	N	-0-					-0-
12	361	N	361	-0-	-0-	-0-	17	1	344	3	N	-0-					-0-
01	248	N	200	-0-	-48	-0-	9	1	191	3	N	-0-					-0-
02	301	N	301	-0-	-0-	-0-	14	1	287	3	N	-0-					-0-
03	362	N	362	-0-	-0-	-0-	15	1	347	3	N	-0-					-0-
04	228	N	228	-0-	-0-	-0-	10	1	218	3	N	-0-					-0-

ADAMS WELL #: 11I RRCID -> 204524 COMPL. DATE 08/29/2011 TOTAL DEPTH 4795 PERF. 4153 - 4584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	207	-0-	-63	-0-	10	1	197	3	N	-0-					-0-
12	248	N	216	-0-	-32	-0-	10	1	206	3	N	-0-					-0-
01	331	N	331	-0-	-0-	-0-	14	1	317	3	N	-0-					-0-
02	218	N	218	-0-	-0-	-0-	10	1	208	3	N	-0-					-0-
03	291	N	291	-0-	-0-	-0-	12	1	279	3	N	-0-					-0-
04	330	N	296	-0-	-34	-0-	13	1	283	3	N	-0-					-0-

ADAMS WELL #: 22I RRCID -> 206286 COMPL. DATE 09/14/2003 TOTAL DEPTH 4912 PERF. 4588 - 4751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	550	N	550	-0-	-0-	-0-	27	1	523	3	N	-0-					-0-
12	558	N	490	-0-	-68	-0-	23	1	467	3	N	-0-					-0-
01	589	N	378	-0-	-211	-0-	16	1	362	3	N	-0-					-0-
02	504	N	340	-0-	-164	-0-	15	1	325	3	N	-0-					-0-
03	496	N	444	-0-	-52	-0-	19	1	425	3	N	-0-					-0-
04	489	N	489	-0-	-0-	-0-	21	1	468	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7C RRCID -> 206287 COMPL. DATE 07/01/2004 TOTAL DEPTH 5334 PERF. 4929 - 5153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	229	N	229	-0-	-0-	-0-	11	1	218	3	N	-0-					-0-
12	170	N	170	-0-	-0-	-0-	8	1	162	3	N	-0-					-0-
01	217	N	185	-0-	-32	-0-	8	1	177	3	N	-0-					-0-
02	224	N	177	-0-	-47	-0-	8	1	169	3	N	-0-					-0-
03	296	N	296	-0-	-0-	-0-	13	1	283	3	N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	8	1	175	3	N	-0-					-0-

BAGGETT, J M , JR WELL #: 203B RRCID -> 206288 COMPL. DATE 07/29/2004 TOTAL DEPTH 5475 PERF. 5079 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	112	-0-	-98	-0-	6	1	106	3	N	-0-					-0-
12	155	N	147	-0-	-8	-0-	7	1	140	3	N	-0-					-0-
01	93	N	80	-0-	-13	-0-	3	1	77	3	N	-0-					-0-
02	152	N	152	-0-	-0-	-0-	7	1	145	3	N	-0-					-0-
03	175	N	175	-0-	-0-	-0-	7	1	168	3	N	-0-					-0-
04	116	N	116	-0-	-0-	-0-	5	1	111	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8C RRCID -> 206289 COMPL. DATE 07/01/2004 TOTAL DEPTH 5415 PERF. 5037 - 5203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	327	-0-	-3	-0-	16	1	311	3	N	-0-					-0-
12	328	N	328	-0-	-0-	-0-	16	1	312	3	N	-0-					-0-
01	355	N	355	-0-	-0-	-0-	15	1	340	3	N	-0-					-0-
02	316	N	316	-0-	-0-	-0-	14	1	302	3	N	-0-					-0-
03	362	N	362	-0-	-0-	-0-	15	1	347	3	N	-0-					-0-
04	330	N	315	-0-	-15	-0-	14	1	301	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 13D RRCID -> 206290 COMPL. DATE 07/10/2004 TOTAL DEPTH 5408 PERF. 5072 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	216	-0-	-24	-0-	11	1	205	3	N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	9	1	190	3	N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	10	1	212	3	N	-0-					-0-
02	196	N	162	-0-	-34	-0-	7	1	155	3	N	-0-					-0-
03	239	N	239	-0-	-0-	-0-	10	1	229	3	N	-0-					-0-
04	210	N	186	-0-	-24	-0-	8	1	178	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 13B RRCID -> 206291 COMPL. DATE 07/14/2004 TOTAL DEPTH 5377 PERF. 5014 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	140	-0-	-10	-0-	7	1	133	3	N	-0-					-0-
12	145	N	145	-0-	-0-	-0-	7	1	138	3	N	-0-					-0-
01	155	N	142	-0-	-13	-0-	6	1	136	3	N	-0-					-0-
02	140	N	130	-0-	-10	-0-	6	1	124	3	N	-0-					-0-
03	155	N	144	-0-	-11	-0-	6	1	138	3	N	-0-					-0-
04	150	N	134	-0-	-16	-0-	6	1	128	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27B RRCID -> 206292 COMPL. DATE 07/15/2004 TOTAL DEPTH 5410 PERF. 5054 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	196	-0-	-14	-0-	10	1	186	3	N	-0-					-0-
12	216	N	216	-0-	-0-	-0-	10	1	206	3	N	-0-					-0-
01	248	N	238	-0-	-10	-0-	10	1	228	3	N	-0-					-0-
02	196	N	193	-0-	-3	-0-	9	1	184	3	N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	10	1	218	3	N	-0-					-0-
04	240	N	227	-0-	-13	-0-	10	1	217	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 502B RRCID -> 206293 COMPL. DATE 07/23/2004 TOTAL DEPTH 5315 PERF. 4928 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	114	-0-	-126	-0-	6	1	108	3	N	-0-					-0-
12	217	N	176	-0-	-41	-0-	8	1	168	3	N	-0-					-0-
01	155	N	148	-0-	-7	-0-	6	1	142	3	N	-0-					-0-
02	216	N	216	-0-	-0-	-0-	10	1	206	3	N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	8	1	188	3	N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	9	1	208	3	N	-0-					-0-

BAGGETT "B" WELL #: 13B RRCID -> 206295 COMPL. DATE 07/29/2004 TOTAL DEPTH 5385 PERF. 4928 - 5141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	221	N	221	-0-	-0-	-0-	11	1	210	3	N	-0-					-0-
12	259	N	259	-0-	-0-	-0-	12	1	247	3	N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	8	1	187	3	N	-0-					-0-
02	201	N	201	-0-	-0-	-0-	9	1	192	3	N	-0-					-0-
03	248	N	160	-0-	-88	-0-	7	1	153	3	N	-0-					-0-
04	180	N	122	-0-	-58	-0-	5	1	117	3	N	-0-					-0-

BAGGETT, J M, JR WELL #: 801B RRCID -> 206296 COMPL. DATE 07/24/2004 TOTAL DEPTH 5435 PERF. 4865 - 5043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	190	-0-	-20	-0-	9	1	181	3	N	-0-					-0-
12	248	N	238	-0-	-10	-0-	11	1	227	3	N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	11	1	241	3	N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	10	1	215	3	N	-0-					-0-
03	248	N	179	-0-	-69	-0-	8	1	171	3	N	-0-					-0-
04	240	N	178	-0-	-62	-0-	8	1	170	3	N	-0-					-0-

HUDSPETH WELL #: 1072 RRCID -> 206567 COMPL. DATE 08/06/2004 TOTAL DEPTH 4450 PERF. 4163 - 4240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	142	-0-	-8	-0-	7	1	135	3	N	-0-					-0-
12	155	N	150	-0-	-5	-0-	7	1	143	3	N	-0-					-0-
01	155	N	141	-0-	-14	-0-	6	1	135	3	N	-0-					-0-
02	140	N	118	-0-	-22	-0-	5	1	113	3	N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-					-0-
04	150	N	144	-0-	-6	-0-	6	1	138	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 602C RRCID -> 206582 COMPL. DATE 08/30/2004 TOTAL DEPTH 5188 PERF. 4741 - 4971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	420	N	328	-0-	-92	-0-	16	1	312	3	N	-0-			-0-
12	434	N	386	-0-	-48	-0-	18	1	368	3	N	-0-			-0-
01	425	N	425	-0-	-0-	-0-	18	1	407	3	N	-0-			-0-
02	322	N	322	-0-	-0-	-0-	15	1	307	3	N	-0-			-0-
03	372	N	307	-0-	-65	-0-	13	1	294	3	N	-0-			-0-
04	420	N	347	-0-	-73	-0-	15	1	332	3	N	-0-			-0-

BAGGETT D WELL #: 1158A RRCID -> 206583 COMPL. DATE 08/17/2004 TOTAL DEPTH 5223 PERF. 4624 - 4846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	240	N	81	-0-	-159	-0-	4	1	77	3	N	-0-			-0-
12	248	N	82	-0-	-166	-0-	4	1	78	3	N	-0-			-0-
01	155	N	95	-0-	-60	-0-	4	1	91	3	N	-0-			-0-
02	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-			-0-
03	185	N	185	-0-	-0-	-0-	8	1	177	3	N	-0-			-0-
04	90	N	62	-0-	-28	-0-	3	1	59	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 302B RRCID -> 206585 COMPL. DATE 08/20/2004 TOTAL DEPTH 5473 PERF. 5000 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	210	N	130	-0-	-80	-0-	6	1	124	3	N	-0-			-0-
12	217	N	178	-0-	-39	-0-	8	1	170	3	N	-0-			-0-
01	248	N	228	-0-	-20	-0-	10	1	218	3	N	-0-			-0-
02	174	N	174	-0-	-0-	-0-	8	1	166	3	N	-0-			-0-
03	205	N	205	-0-	-0-	-0-	9	1	196	3	N	-0-			-0-
04	210	N	183	-0-	-27	-0-	8	1	175	3	N	-0-			-0-

BAGGETT "B" WELL #: 4123B RRCID -> 206586 COMPL. DATE 08/06/2004 TOTAL DEPTH 5184 PERF. 4621 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	78	-0-	-12	-0-	4	1	74	3	N	-0-			-0-
12	93	N	85	-0-	-8	-0-	4	1	81	3	N	-0-			-0-
01	78	N	78	-0-	-0-	-0-	3	1	75	3	N	-0-			-0-
02	84	N	66	-0-	-18	-0-	3	1	63	3	N	-0-			-0-
03	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-			-0-
04	90	N	33	-0-	-57	-0-	1	1	32	3	N	-0-			-0-

BAGGETT C WELL #: 5B RRCID -> 207395 COMPL. DATE 09/27/2004 TOTAL DEPTH 5120 PERF. 4589 - 4869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	334	N	334	-0-	-0-	-0-	17	1	317	3	N	-0-			-0-
12	248	N	189	-0-	-59	-0-	9	1	180	3	N	-0-			-0-
01	329	N	329	-0-	-0-	-0-	14	1	315	3	N	-0-			-0-
02	224	N	165	-0-	-59	-0-	7	1	158	3	N	-0-			-0-
03	186	N	149	-0-	-37	-0-	6	1	143	3	N	-0-			-0-
04	240	N	169	-0-	-71	-0-	7	1	162	3	N	-0-			-0-

BAGGETT D WELL #: 3163B RRCID -> 207408 COMPL. DATE 10/11/2004 TOTAL DEPTH 5307 PERF. 4841 - 5123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	192	N	192	-0-	-0-	-0-	10	1	182	3	N	-0-			-0-
12	208	N	208	-0-	-0-	-0-	10	1	198	3	N	-0-			-0-
01	209	N	209	-0-	-0-	-0-	9	1	200	3	N	-0-			-0-
02	181	N	181	-0-	-0-	-0-	8	1	173	3	N	-0-			-0-
03	217	N	202	-0-	-15	-0-	9	1	193	3	N	-0-			-0-
04	210	N	200	-0-	-10	-0-	9	1	191	3	N	-0-			-0-

BAGGETT "B"` WELL #: 14B RRCID -> 207409 COMPL. DATE 10/18/2004 TOTAL DEPTH 5307 PERF. 4883 - 5131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	49	-0-	-41	-0-	2	1	47	3	N	-0-			-0-
12	124	N	76	-0-	-48	-0-	4	1	72	3	N	-0-			-0-
01	62	N	50	-0-	-12	-0-	2	1	48	3	N	-0-			-0-
02	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-			-0-
03	62	N	43	-0-	-19	-0-	2	1	41	3	N	-0-			-0-
04	60	N	29	-0-	-31	-0-	1	1	28	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT "B" WELL #: 1124A RRCID -> 207410 COMPL. DATE 10/01/2004 TOTAL DEPTH 5027 PERF. 4531 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
02	56	N	54	-0-	-2	-0-	2	1	52	3	N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	3	1	75	3	N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-

PHILLIPS "A" WELL #: 38C RRCID -> 207411 COMPL. DATE 11/12/2004 TOTAL DEPTH 5401 PERF. 5028 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	199	-0-	-71	-0-	10	1	189	3	N	-0-					-0-
12	248	N	182	-0-	-66	-0-	9	1	173	3	N	-0-					-0-
01	217	N	167	-0-	-50	-0-	7	1	160	3	N	-0-					-0-
02	196	N	101	-0-	-95	-0-	5	1	96	3	N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	12	1	268	3	N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	8	1	167	3	N	-0-					-0-

PHILLIPS "A" WELL #: 33D RRCID -> 207412 COMPL. DATE 11/02/2004 TOTAL DEPTH 5403 PERF. 5050 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	375	N	375	-0-	-0-	-0-	19	1	356	3	N	-0-					-0-
12	391	N	391	-0-	-0-	-0-	19	1	372	3	N	-0-					-0-
01	403	N	380	-0-	-23	-0-	16	1	364	3	N	-0-					-0-
02	364	N	339	-0-	-25	-0-	15	1	324	3	N	-0-					-0-
03	403	N	393	-0-	-10	-0-	17	1	376	3	N	-0-					-0-
04	385	N	385	-0-	-0-	-0-	17	1	368	3	N	-0-					-0-

PHILLIPS "A" WELL #: 141A RRCID -> 207413 COMPL. DATE 10/25/2004 TOTAL DEPTH 5369 PERF. 4949 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	519	N	519	-0-	-0-	-0-	26	1	493	3	N	-0-					-0-
12	539	N	539	-0-	-0-	-0-	26	1	513	3	N	-0-					-0-
01	487	N	487	-0-	-0-	-0-	21	1	466	3	N	-0-					-0-
02	432	N	432	-0-	-0-	-0-	20	1	412	3	N	-0-					-0-
03	492	N	492	-0-	-0-	-0-	21	1	471	3	N	-0-					-0-
04	482	N	482	-0-	-0-	-0-	21	1	461	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19D RRCID -> 207414 COMPL. DATE 11/05/2004 TOTAL DEPTH 5498 PERF. 5062 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	125	-0-	-115	-0-	6	1	119	3	N	-0-					-0-
12	217	N	170	-0-	-47	-0-	8	1	162	3	N	-0-					-0-
01	186	N	97	-0-	-89	-0-	4	1	93	3	N	-0-					-0-
02	112	N	62	-0-	-50	-0-	3	1	59	3	N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	9	1	201	3	N	-0-					-0-
04	176	N	176	-0-	-0-	-0-	8	1	168	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157C RRCID -> 207415 COMPL. DATE 11/19/2004 TOTAL DEPTH 5117 PERF. 4629 - 4862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	119	-0-	-61	-0-	6	1	113	3	N	-0-					-0-
12	186	N	108	-0-	-78	-0-	5	1	103	3	N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	6	1	127	3	N	-0-					-0-
02	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-					-0-
03	93	N	56	-0-	-37	-0-	2	1	54	3	N	-0-					-0-
04	120	N	74	-0-	-46	-0-	3	1	71	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125A RRCID -> 208283 COMPL. DATE 01/24/2005 TOTAL DEPTH 5023 PERF. 4542 - 4727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	267	N	267	-0-	-0-	-0-	13	1	254	3	N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	13	1	267	3	N	-0-					-0-
01	279	N	277	-0-	-2	-0-	12	1	265	3	N	-0-					-0-
02	260	N	260	-0-	-0-	-0-	12	1	248	3	N	-0-					-0-
03	290	N	290	-0-	-0-	-0-	12	1	278	3	N	-0-					-0-
04	286	N	286	-0-	-0-	-0-	12	1	274	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 18A RRCID -> 208867 COMPL. DATE 01/18/2005 TOTAL DEPTH 4971 PERF. 4534 - 4716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	290	N	290	-0-	-0-	-0-	14	1	276	3	N	-0-					-0-
12	317	N	317	-0-	-0-	-0-	15	1	302	3	N	-0-					-0-
01	310	N	291	-0-	-19	-0-	13	1	278	3	N	-0-					-0-
02	280	N	265	-0-	-15	-0-	12	1	253	3	N	-0-					-0-
03	316	N	316	-0-	-0-	-0-	13	1	303	3	N	-0-					-0-
04	294	N	294	-0-	-0-	-0-	13	1	281	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 102 B RRCID -> 208889 COMPL. DATE 02/02/2005 TOTAL DEPTH 5461 PERF. 4959 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	138	-0-	-12	-0-	7	1	131	3	N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	9	1	176	3	N	-0-					-0-
01	206	N	206	-0-	-0-	-0-	9	1	197	3	N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	8	1	167	3	N	-0-					-0-
03	186	N	171	-0-	-15	-0-	7	1	164	3	N	-0-					-0-
04	203	N	203	-0-	-0-	-0-	9	1	194	3	N	-0-					-0-

BAGGETT B WELL #: 4 C RRCID -> 208890 COMPL. DATE 02/09/2005 TOTAL DEPTH 5023 PERF. 4573 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	224	N	224	-0-	-0-	-0-	11	1	213	3	N	-0-					-0-
12	228	N	228	-0-	-0-	-0-	11	1	217	3	N	-0-					-0-
01	217	N	212	-0-	-5	-0-	9	1	203	3	N	-0-					-0-
02	196	N	193	-0-	-3	-0-	9	1	184	3	N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	10	1	218	3	N	-0-					-0-
04	231	N	231	-0-	-0-	-0-	10	1	221	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125 B RRCID -> 209056 COMPL. DATE 03/07/2005 TOTAL DEPTH 5025 PERF. 4525 - 4675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-					-0-
12	196	N	196	-0-	-0-	-0-	9	1	187	3	N	-0-					-0-
01	217	N	189	-0-	-28	-0-	8	1	181	3	N	-0-					-0-
02	168	N	167	-0-	-1	-0-	8	1	159	3	N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	9	1	193	3	N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	8	1	178	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5 C RRCID -> 209058 COMPL. DATE 04/03/2005 TOTAL DEPTH 5349 PERF. 5005 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	164	N	164	-0-	-0-	-0-	8	1	156	3	N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	8	1	151	3	N	-0-					-0-
01	155	N	113	-0-	-42	-0-	5	1	108	3	N	-0-					-0-
02	140	N	50	-0-	-90	-0-	2	1	48	3	N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	7	1	156	3	N	-0-					-0-
04	140	N	140	-0-	-0-	-0-	6	1	134	3	N	-0-					-0-

BAGGETT "B" S WELL #: 1124 C RRCID -> 209320 COMPL. DATE 03/09/2005 TOTAL DEPTH 4936 PERF. 4454 - 4729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	747	N	747	-0-	-0-	-0-	37	1	710	3	N	-0-					-0-
12	713	N	678	-0-	-35	-0-	32	1	646	3	N	-0-					-0-
01	713	N	630	-0-	-83	-0-	27	1	603	3	N	-0-					-0-
02	644	N	510	-0-	-134	-0-	23	1	487	3	N	-0-					-0-
03	682	N	359	-0-	-323	-0-	15	1	344	3	N	-0-					-0-
04	620	N	620	-0-	-0-	-0-	27	1	593	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2 D RRCID -> 210401 COMPL. DATE 04/22/2005 TOTAL DEPTH 5334 PERF. 5031 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-					-0-
12	124	N	121	-0-	-3	-0-	6	1	115	3	N	-0-					-0-
01	124	N	83	-0-	-41	-0-	4	1	79	3	N	-0-					-0-
02	112	N	69	-0-	-43	-0-	3	1	66	3	N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	6	1	130	3	N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN "K" WELL #: 4 RRCID -> 210410 COMPL. DATE 02/26/2005 TOTAL DEPTH 5500 PERF. 5332 - 5380

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-			-0-
12	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-			-0-
01	77	N	77	-0-	-0-	-0-	3	1	74	3	N	-0-			-0-
02	98	N	98	-0-	-0-	-0-	4	1	94	3	N	-0-			-0-
03	116	N	116	-0-	-0-	-0-	5	1	111	3	N	-0-			-0-
04	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-			-0-

SEAHORN "K" WELL #: 5 RRCID -> 210412 COMPL. DATE 03/01/2005 TOTAL DEPTH 5500 PERF. 5390 - 5422

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	150	N	148	-0-	-2	-0-	7	1	141	3	N	-0-			-0-
12	155	N	147	-0-	-8	-0-	7	1	140	3	N	-0-			-0-
01	155	N	125	-0-	-30	-0-	5	1	120	3	N	-0-			-0-
02	534	N	534	-0-	-0-	-0-	24	1	510	3	N	-0-			-0-
03	420	N	420	-0-	-0-	-0-	18	1	402	3	N	-0-			-0-
04	741	N	741	-0-	-0-	-0-	32	1	709	3	N	-0-			-0-

SEAHORN "H" WELL #: 6 RRCID -> 210765 COMPL. DATE 03/10/2005 TOTAL DEPTH 5499 PERF. 5276 - 5306

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	249	N	249	-0-	-0-	-0-	12	1	237	3	N	-0-			-0-
12	248	N	171	-0-	-77	-0-	8	1	163	3	N	-0-			-0-
01	279	N	267	-0-	-12	-0-	12	1	255	3	N	-0-			-0-
02	273	N	273	-0-	-0-	-0-	12	1	261	3	N	-0-			-0-
03	313	N	313	-0-	-0-	-0-	13	1	300	3	N	-0-			-0-
04	293	N	293	-0-	-0-	-0-	13	1	280	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 2 B RRCID -> 210767 COMPL. DATE 04/28/2005 TOTAL DEPTH 5389 PERF. 4994 - 5151

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120	N	101	-0-	-19	-0-	5	1	96	3	N	-0-			-0-
12	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-			-0-
01	124	N	61	-0-	-63	-0-	3	1	58	3	N	-0-			-0-
02	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-			-0-
03	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-			-0-
04	144	N	144	-0-	-0-	-0-	6	1	138	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 3 A RRCID -> 211259 COMPL. DATE 04/26/2005 TOTAL DEPTH 5416 PERF. 5039 - 5183

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120	N	98	-0-	-22	-0-	5	1	93	3	N	-0-			-0-
12	124	N	98	-0-	-26	-0-	5	1	93	3	N	-0-			-0-
01	93	N	70	-0-	-23	-0-	3	1	67	3	N	-0-			-0-
02	84	N	59	-0-	-25	-0-	3	1	56	3	N	-0-			-0-
03	143	N	143	-0-	-0-	-0-	6	1	137	3	N	-0-			-0-
04	102	N	102	-0-	-0-	-0-	4	1	98	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 303 B RRCID -> 211261 COMPL. DATE 05/23/2005 TOTAL DEPTH 5477 PERF. 5113 - 5277

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	274	N	274	-0-	-0-	-0-	14	1	260	3	N	-0-			-0-
12	279	N	266	-0-	-13	-0-	13	1	253	3	N	-0-			-0-
01	279	N	267	-0-	-12	-0-	12	1	255	3	N	-0-			-0-
02	252	N	217	-0-	-35	-0-	10	1	207	3	N	-0-			-0-
03	279	N	255	-0-	-24	-0-	11	1	244	3	N	-0-			-0-
04	270	N	243	-0-	-27	-0-	11	1	232	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 3 D RRCID -> 211262 COMPL. DATE 04/12/2005 TOTAL DEPTH 5346 PERF. 4961 - 5121

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	63	-0-	-27	-0-	3	1	60	3	N	-0-			-0-
12	93	N	92	-0-	-1	-0-	4	1	88	3	N	-0-			-0-
01	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-			-0-
02	56	N	37	-0-	-19	-0-	2	1	35	3	N	-0-			-0-
03	126	N	126	-0-	-0-	-0-	5	1	121	3	N	-0-			-0-
04	123	N	123	-0-	-0-	-0-	5	1	118	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 303 C RRCID -> 211264 COMPL. DATE 05/06/2005 TOTAL DEPTH 5449 PERF. 5080 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	138	N	138	-0-	-0-	-0-	7	1	131	3	N	-0-					-0-
12	155	N	130	-0-	-25	-0-	6	1	124	3	N	-0-					-0-
01	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-					-0-
02	140	N	90	-0-	-50	-0-	4	1	86	3	N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	8	1	179	3	N	-0-					-0-
04	120	N	113	-0-	-7	-0-	5	1	108	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203F RRCID -> 211297 COMPL. DATE 06/27/2005 TOTAL DEPTH 5413 PERF. 5040 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	193	-0-	-107	-0-	10	1	183	3	N	-0-					-0-
12	341	N	269	-0-	-72	-0-	13	1	256	3	N	-0-					-0-
01	341	N	211	-0-	-130	-0-	9	1	202	3	N	-0-					-0-
02	333	N	333	-0-	-0-	-0-	15	1	318	3	N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	15	1	329	3	N	-0-					-0-
04	312	N	312	-0-	-0-	-0-	14	1	298	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 403C RRCID -> 211498 COMPL. DATE 07/21/2005 TOTAL DEPTH 5488 PERF. 5077 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	259	-0-	-71	-0-	13	1	246	3	N	-0-					-0-
12	341	N	324	-0-	-17	-0-	15	1	309	3	N	-0-					-0-
01	346	N	346	-0-	-0-	-0-	15	1	331	3	N	-0-					-0-
02	304	N	304	-0-	-0-	-0-	14	1	290	3	N	-0-					-0-
03	310	N	249	-0-	-61	-0-	11	1	238	3	N	-0-					-0-
04	330	N	266	-0-	-64	-0-	12	1	254	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203E RRCID -> 211503 COMPL. DATE 07/08/2005 TOTAL DEPTH 5432 PERF. 5046 - 5227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	109	-0-	-71	-0-	5	1	104	3	N	-0-					-0-
12	217	N	146	-0-	-71	-0-	7	1	139	3	N	-0-					-0-
01	124	N	121	-0-	-3	-0-	5	1	116	3	N	-0-					-0-
02	138	N	138	-0-	-0-	-0-	6	1	132	3	N	-0-					-0-
03	155	N	117	-0-	-38	-0-	5	1	112	3	N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	7	1	155	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203A RRCID -> 211507 COMPL. DATE 07/18/2005 TOTAL DEPTH 5439 PERF. 5066 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	109	-0-	-101	-0-	5	1	104	3	N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-					-0-
02	219	N	219	-0-	-0-	-0-	10	1	209	3	N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	9	1	199	3	N	-0-					-0-
04	210	N	136	-0-	-74	-0-	6	1	130	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 403B RRCID -> 211868 COMPL. DATE 06/29/2005 TOTAL DEPTH 5495 PERF. 5125 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	53	-0-	-7	-0-	3	1	50	3	N	-0-					-0-
12	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-					-0-
01	62	N	54	-0-	-8	-0-	2	1	52	3	N	-0-					-0-
02	56	N	49	-0-	-7	-0-	2	1	47	3	N	-0-					-0-
03	62	N	54	-0-	-8	-0-	2	1	52	3	N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165 A RRCID -> 211886 COMPL. DATE 08/08/2005 TOTAL DEPTH 5243 PERF. 4872 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	138	-0-	-12	-0-	7	1	131	3	N	-0-					-0-
12	155	N	144	-0-	-11	-0-	7	1	137	3	N	-0-					-0-
01	155	N	138	-0-	-17	-0-	6	1	132	3	N	-0-					-0-
02	140	N	95	-0-	-45	-0-	4	1	91	3	N	-0-					-0-
03	155	N	114	-0-	-41	-0-	5	1	109	3	N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	6	1	127	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 16 B RRCID -> 212053 COMPL. DATE 07/29/2005 TOTAL DEPTH 5441 PERF. 4997 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	152	-0-	-88	-0-	8	1	144	3	N	-0-					-0-
12	186	N	182	-0-	-4	-0-	9	1	173	3	N	-0-					-0-
01	186	N	110	-0-	-76	-0-	5	1	105	3	N	-0-					-0-
02	140	N	79	-0-	-61	-0-	4	1	75	3	N	-0-					-0-
03	257	N	257	-0-	-0-	-0-	11	1	246	3	N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	9	1	190	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16 D RRCID -> 212072 COMPL. DATE 08/11/2005 TOTAL DEPTH 5406 PERF. 5057 - 5225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	268	-0-	-2	-0-	13	1	255	3	N	-0-					-0-
12	279	N	273	-0-	-6	-0-	13	1	260	3	N	-0-					-0-
01	279	N	230	-0-	-49	-0-	10	1	220	3	N	-0-					-0-
02	252	N	190	-0-	-62	-0-	9	1	181	3	N	-0-					-0-
03	279	N	251	-0-	-28	-0-	11	1	240	3	N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	11	1	238	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165D RRCID -> 212246 COMPL. DATE 08/12/2005 TOTAL DEPTH 5331 PERF. 4890 - 5101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	318	N	318	-0-	-0-	-0-	16	1	302	3	N	-0-					-0-
12	320	N	320	-0-	-0-	-0-	15	1	305	3	N	-0-					-0-
01	472	N	472	-0-	-0-	-0-	20	1	452	3	N	-0-					-0-
02	308	N	285	-0-	-23	-0-	13	1	272	3	N	-0-					-0-
03	330	N	330	-0-	-0-	-0-	14	1	316	3	N	-0-					-0-
04	360	N	317	-0-	-43	-0-	14	1	303	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2 C RRCID -> 212272 COMPL. DATE 04/13/2005 TOTAL DEPTH 5389 PERF. 5019 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	163	-0-	-17	-0-	8	1	155	3	N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	8	1	155	3	N	-0-					-0-
01	186	N	111	-0-	-75	-0-	5	1	106	3	N	-0-					-0-
02	140	N	42	-0-	-98	-0-	2	1	40	3	N	-0-					-0-
03	155	N	145	-0-	-10	-0-	6	1	139	3	N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	8	1	166	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203 C RRCID -> 212580 COMPL. DATE 05/24/2005 TOTAL DEPTH 5419 PERF. 5036 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	261	-0-	-129	-0-	13	1	248	3	N	-0-					-0-
12	403	N	169	-0-	-234	-0-	8	1	161	3	N	-0-					-0-
01	310	N	216	-0-	-94	-0-	9	1	207	3	N	-0-					-0-
02	252	N	223	-0-	-29	-0-	10	1	213	3	N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	8	1	179	3	N	-0-					-0-
04	210	N	203	-0-	-7	-0-	9	1	194	3	N	-0-					-0-

BAGGETT "B" WELL #: 13A RRCID -> 213260 COMPL. DATE 09/16/2005 TOTAL DEPTH 5350 PERF. 4986 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	274	N	274	-0-	-0-	-0-	14	1	260	3	N	-0-					-0-
12	248	N	243	-0-	-5	-0-	12	1	231	3	N	-0-					-0-
01	217	N	148	-0-	-69	-0-	6	1	142	3	N	-0-					-0-
02	252	N	218	-0-	-34	-0-	10	1	208	3	N	-0-					-0-
03	248	N	183	-0-	-65	-0-	8	1	175	3	N	-0-					-0-
04	150	N	101	-0-	-49	-0-	4	1	97	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 302A RRCID -> 214266 COMPL. DATE 10/21/2005 TOTAL DEPTH 5482 PERF. 5030 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	271	-0-	-59	-0-	13	1	258	3	N	-0-					-0-
12	331	N	331	-0-	-0-	-0-	16	1	315	3	N	-0-					-0-
01	271	N	271	-0-	-0-	-0-	12	1	259	3	N	-0-					-0-
02	252	N	234	-0-	-18	-0-	11	1	223	3	N	-0-					-0-
03	399	N	399	-0-	-0-	-0-	17	1	382	3	N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	12	1	265	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J.M. JR WELL #: 103A RRCID -> 214267 COMPL. DATE 10/28/2005 TOTAL DEPTH 5353 PERF. 5010 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120	N	78	-0-	-42	-0-	4	1	74	3	N	-0-			-0-
12	124	N	82	-0-	-42	-0-	4	1	78	3	N	-0-			-0-
01	93	N	72	-0-	-21	-0-	3	1	69	3	N	-0-			-0-
02	84	N	75	-0-	-9	-0-	3	1	72	3	N	-0-			-0-
03	105	N	105	-0-	-0-	-0-	4	1	101	3	N	-0-			-0-
04	103	N	103	-0-	-0-	-0-	4	1	99	3	N	-0-			-0-

BAGGETT, J.M. JR. WELL #: 103C RRCID -> 214367 COMPL. DATE 10/07/2005 TOTAL DEPTH 5412 PERF. 5026 - 5209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	219	N	219	-0-	-0-	-0-	11	1	208	3	N	-0-			-0-
12	227	N	227	-0-	-0-	-0-	11	1	216	3	N	-0-			-0-
01	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-			-0-
02	196	N	194	-0-	-2	-0-	9	1	185	3	N	-0-			-0-
03	226	N	226	-0-	-0-	-0-	10	1	216	3	N	-0-			-0-
04	214	N	214	-0-	-0-	-0-	9	1	205	3	N	-0-			-0-

BAGGETT, J.M. JR WELL #: 302C RRCID -> 214370 COMPL. DATE 10/14/2005 TOTAL DEPTH 5344 PERF. 4986 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	300	N	185	-0-	-115	-0-	9	1	176	3	N	-0-			-0-
12	227	N	227	-0-	-0-	-0-	11	1	216	3	N	-0-			-0-
01	264	N	264	-0-	-0-	-0-	11	1	253	3	N	-0-			-0-
02	252	N	252	-0-	-0-	-0-	11	1	241	3	N	-0-			-0-
03	217	N	207	-0-	-10	-0-	9	1	198	3	N	-0-			-0-
04	270	N	168	-0-	-102	-0-	7	1	161	3	N	-0-			-0-

BAGGETT B WELL #: 13D RRCID -> 214385 COMPL. DATE 09/23/2005 TOTAL DEPTH 5347 PERF. 4949 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-			-0-
12	124	N	100	-0-	-24	-0-	5	1	95	3	N	-0-			-0-
01	96	N	96	-0-	-0-	-0-	4	1	92	3	N	-0-			-0-
02	218	N	218	-0-	-0-	-0-	10	1	208	3	N	-0-			-0-
03	161	N	161	-0-	-0-	-0-	7	1	154	3	N	-0-			-0-
04	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-			-0-

SEAHORN "K" WELL #: 6 RRCID -> 214941 COMPL. DATE 10/20/2005 TOTAL DEPTH 5500 PERF. 5284 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	390	N	169	-0-	-221	-0-	8	1	161	3	N	-0-			-0-
12	310	N	188	-0-	-122	-0-	9	1	179	3	N	-0-			-0-
01	217	N	199	-0-	-18	-0-	9	1	190	3	N	-0-			-0-
02	191	N	191	-0-	-0-	-0-	9	1	182	3	N	-0-			-0-
03	245	N	245	-0-	-0-	-0-	10	1	235	3	N	-0-			-0-
04	259	N	259	-0-	-0-	-0-	11	1	248	3	N	-0-			-0-

SEAHORN "K" WELL #: 7 RRCID -> 214943 COMPL. DATE 10/04/2005 TOTAL DEPTH 5528 PERF. 5327 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-			-0-
12	186	N	182	-0-	-4	-0-	9	1	173	3	N	-0-			-0-
01	217	N	159	-0-	-58	-0-	7	1	152	3	N	-0-			-0-
02	168	N	153	-0-	-15	-0-	7	1	146	3	N	-0-			-0-
03	186	N	170	-0-	-16	-0-	7	1	163	3	N	-0-			-0-
04	158	N	158	-0-	-0-	-0-	7	1	151	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 6 B RRCID -> 215574 COMPL. DATE 11/18/2005 TOTAL DEPTH 5375 PERF. 5019 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	66	-0-	-24	-0-	3	1	63	3	N	-0-			-0-
12	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-			-0-
01	62	N	47	-0-	-15	-0-	2	1	45	3	N	-0-			-0-
02	56	N	52	-0-	-4	-0-	2	1	50	3	N	-0-			-0-
03	79	N	79	-0-	-0-	-0-	3	1	76	3	N	-0-			-0-
04	76	N	76	-0-	-0-	-0-	3	1	73	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
SEAHORN "J" WELL #: 7 RRCID -> 215582 COMPL. DATE 10/21/2005 TOTAL DEPTH 5538 PERF. 5220 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	318	-0-	-12	-0-	16	1	302	3	N	-0-					-0-
12	473	N	473	-0-	-0-	-0-	22	1	451	3	N	-0-					-0-
01	411	N	411	-0-	-0-	-0-	18	1	393	3	N	-0-					-0-
02	479	N	479	-0-	-0-	-0-	22	1	457	3	N	-0-					-0-
03	470	N	470	-0-	-0-	-0-	20	1	450	3	N	-0-					-0-
04	505	N	505	-0-	-0-	-0-	22	1	483	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1 D RRCID -> 215601 COMPL. DATE 12/06/2005 TOTAL DEPTH 5338 PERF. 4997 - 5149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	158	N	158	-0-	-0-	-0-	8	1	150	3	N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-					-0-
01	155	N	104	-0-	-51	-0-	5	1	99	3	N	-0-					-0-
02	140	N	96	-0-	-44	-0-	4	1	92	3	N	-0-					-0-
03	183	N	183	-0-	-0-	-0-	8	1	175	3	N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	8	1	176	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5 A RRCID -> 216784 COMPL. DATE 12/22/2005 TOTAL DEPTH 5480 PERF. 5084 - 5235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
01	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
02	28	N	20	-0-	-8	-0-	1	1	19	3	N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
04	50	N	50	-0-	-0-	-0-	2	1	48	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2E RRCID -> 217036 COMPL. DATE 01/10/2006 TOTAL DEPTH 5384 PERF. 4987 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	95	-0-	-25	-0-	5	1	90	3	N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-					-0-
01	124	N	91	-0-	-33	-0-	4	1	87	3	N	-0-					-0-
02	84	N	37	-0-	-47	-0-	2	1	35	3	N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-					-0-
04	143	N	143	-0-	-0-	-0-	6	1	137	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2A RRCID -> 217039 COMPL. DATE 01/18/2006 TOTAL DEPTH 5366 PERF. 4986 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	48	-0-	-12	-0-	2	1	46	3	N	-0-					-0-
12	62	N	58	-0-	-4	-0-	3	1	55	3	N	-0-					-0-
01	93	N	43	-0-	-50	-0-	2	1	41	3	N	-0-					-0-
02	56	N	52	-0-	-4	-0-	2	1	50	3	N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2G RRCID -> 217040 COMPL. DATE 01/05/2006 TOTAL DEPTH 5369 PERF. 4994 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	83	-0-	-37	-0-	4	1	79	3	N	-0-					-0-
12	124	N	85	-0-	-39	-0-	4	1	81	3	N	-0-					-0-
01	93	N	61	-0-	-32	-0-	3	1	58	3	N	-0-					-0-
02	84	N	34	-0-	-50	-0-	2	1	32	3	N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	5	1	111	3	N	-0-					-0-
04	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6C RRCID -> 217041 COMPL. DATE 01/27/2006 TOTAL DEPTH 5447 PERF. 5045 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	45	-0-	-15	-0-	2	1	43	3	N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-
02	164	N	164	-0-	-0-	-0-	7	1	157	3	N	-0-					-0-
03	62	N	17	-0-	-45	-0-	1	1	16	3	N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 8D RRCID -> 217055 COMPL. DATE 02/07/2006 TOTAL DEPTH 5420 PERF. 5016 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	78	-0-	-12	-0-	4	1	74	3	N	-0-			-0-
12	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-			-0-
01	62	N	55	-0-	-7	-0-	2	1	53	3	N	-0-			-0-
02	84	N	32	-0-	-52	-0-	1	1	31	3	N	-0-			-0-
03	100	N	100	-0-	-0-	-0-	4	1	96	3	N	-0-			-0-
04	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 5B RRCID -> 217057 COMPL. DATE 02/10/2006 TOTAL DEPTH 5376 PERF. 5014 - 5166

11	210	N	162	-0-	-48	-0-	8	1	154	3	N	-0-			-0-
12	207	N	207	-0-	-0-	-0-	10	1	197	3	N	-0-			-0-
01	217	N	96	-0-	-121	-0-	4	1	92	3	N	-0-			-0-
02	140	N	115	-0-	-25	-0-	5	1	110	3	N	-0-			-0-
03	333	N	333	-0-	-0-	-0-	14	1	319	3	N	-0-			-0-
04	297	N	297	-0-	-0-	-0-	13	1	284	3	N	-0-			-0-

BAGGETT OZ D WELL #: 1157D RRCID -> 217796 COMPL. DATE 03/03/2006 TOTAL DEPTH 5100 PERF. 4706 - 4961

11	300	N	291	-0-	-9	-0-	14	1	277	3	N	-0-			-0-
12	279	N	238	-0-	-41	-0-	11	1	227	3	N	-0-			-0-
01	323	N	323	-0-	-0-	-0-	14	1	309	3	N	-0-			-0-
02	280	N	258	-0-	-22	-0-	12	1	246	3	N	-0-			-0-
03	248	N	196	-0-	-52	-0-	8	1	188	3	N	-0-			-0-
04	300	N	214	-0-	-86	-0-	9	1	205	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 5E RRCID -> 217800 COMPL. DATE 02/23/2006 TOTAL DEPTH 5376 PERF. 5067 - 5206

11	60	N	24	-0-	-36	-0-	1	1	23	3	N	-0-			-0-
12	62	N	23	-0-	-39	-0-	1	1	22	3	N	-0-			-0-
01	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-			-0-
02	28	N	25	-0-	-3	-0-	1	1	24	3	N	-0-			-0-
03	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-			-0-
04	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 33B RRCID -> 217804 COMPL. DATE 03/17/2006 TOTAL DEPTH 5376 PERF. 5075 - 5237

11	360	N	238	-0-	-122	-0-	12	1	226	3	N	-0-			-0-
12	310	N	229	-0-	-81	-0-	11	1	218	3	N	-0-			-0-
01	279	N	149	-0-	-130	-0-	6	1	143	3	N	-0-			-0-
02	224	N	67	-0-	-157	-0-	3	1	64	3	N	-0-			-0-
03	217	N	213	-0-	-4	-0-	9	1	204	3	N	-0-			-0-
04	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 5D RRCID -> 217805 COMPL. DATE 03/29/2006 TOTAL DEPTH 5368 PERF. 5129 - 5298

11	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-			-0-
12	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-			-0-
01	93	N	59	-0-	-34	-0-	3	1	56	3	N	-0-			-0-
02	84	N	37	-0-	-47	-0-	2	1	35	3	N	-0-			-0-
03	117	N	117	-0-	-0-	-0-	5	1	112	3	N	-0-			-0-
04	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 3E RRCID -> 217820 COMPL. DATE 03/31/2006 TOTAL DEPTH 5330 PERF. 4979 - 5140

11	122	N	122	-0-	-0-	-0-	6	1	116	3	N	-0-			-0-
12	109	N	109	-0-	-0-	-0-	5	1	104	3	N	-0-			-0-
01	124	N	74	-0-	-50	-0-	3	1	71	3	N	-0-			-0-
02	112	N	57	-0-	-55	-0-	3	1	54	3	N	-0-			-0-
03	124	N	95	-0-	-29	-0-	4	1	91	3	N	-0-			-0-
04	74	N	74	-0-	-0-	-0-	3	1	71	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 3B RRCID -> 217851 COMPL. DATE 04/06/2006 TOTAL DEPTH 5359 PERF. 5037 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	146	N	146	-0-	-0-	-0-	7	1	139	3	N	-0-			-0-
12	109	N	109	-0-	-0-	-0-	5	1	104	3	N	-0-			-0-
01	118	N	118	-0-	-0-	-0-	5	1	113	3	N	-0-			-0-
02	140	N	79	-0-	-61	-0-	4	1	75	3	N	-0-			-0-
03	158	N	158	-0-	-0-	-0-	7	1	151	3	N	-0-			-0-
04	142	N	142	-0-	-0-	-0-	6	1	136	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 6A RRCID -> 217900 COMPL. DATE 03/09/2006 TOTAL DEPTH 5397 PERF. 5012 - 5189

11	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-			-0-
12	124	N	111	-0-	-13	-0-	5	1	106	3	N	-0-			-0-
01	93	N	83	-0-	-10	-0-	4	1	79	3	N	-0-			-0-
02	112	N	66	-0-	-46	-0-	3	1	63	3	N	-0-			-0-
03	124	N	45	-0-	-79	-0-	2	1	43	3	N	-0-			-0-
04	90	N	62	-0-	-28	-0-	3	1	59	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 22B RRCID -> 217910 COMPL. DATE 03/03/2006 TOTAL DEPTH 5367 PERF. 4959 - 5112

11	180	N	147	-0-	-33	-0-	7	1	140	3	N	-0-			-0-
12	146	N	146	-0-	-0-	-0-	7	1	139	3	N	-0-			-0-
01	124	N	43	-0-	-81	-0-	2	1	41	3	N	-0-			-0-
02	140	N	46	-0-	-94	-0-	2	1	44	3	N	-0-			-0-
03	159	N	159	-0-	-0-	-0-	7	1	152	3	N	-0-			-0-
04	148	N	148	-0-	-0-	-0-	6	1	142	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 1C RRCID -> 217938 COMPL. DATE 02/24/2006 TOTAL DEPTH 5348 PERF. 4987 - 5158

11	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-			-0-
12	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-			-0-
01	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-			-0-
02	28	N	9	-0-	-19	-0-	9	3			N	-0-			-0-
03	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-			-0-
04	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-			-0-

ROWLAND WELL #: 189A RRCID -> 218384 COMPL. DATE 01/19/2006 TOTAL DEPTH 4721 PERF. 4366 - 4494

11	90	N	88	-0-	-2	-0-	4	1	84	3	N	-0-			-0-
12	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-			-0-
01	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-			-0-
02	84	N	80	-0-	-4	-0-	4	1	76	3	N	-0-			-0-
03	93	N	90	-0-	-3	-0-	4	1	86	3	N	-0-			-0-
04	90	N	84	-0-	-6	-0-	4	1	80	3	N	-0-			-0-

PHILLIPS "A" WELL #: 5B RRCID -> 218730 COMPL. DATE 05/01/2006 TOTAL DEPTH 5410 PERF. 5013 - 5198

11	330	N	320	-0-	-10	-0-	16	1	304	3	N	-0-			-0-
12	341	N	323	-0-	-18	-0-	15	1	308	3	N	-0-			-0-
01	341	N	294	-0-	-47	-0-	13	1	281	3	N	-0-			-0-
02	308	N	270	-0-	-38	-0-	12	1	258	3	N	-0-			-0-
03	310	N	306	-0-	-4	-0-	13	1	293	3	N	-0-			-0-
04	295	N	295	-0-	-0-	-0-	13	1	282	3	N	-0-			-0-

PHILLIPS "A" WELL #: 37A RRCID -> 218732 COMPL. DATE 04/24/2006 TOTAL DEPTH 5472 PERF. 5017 - 5168

11	240	N	208	-0-	-32	-0-	10	1	198	3	N	-0-			-0-
12	248	N	218	-0-	-30	-0-	10	1	208	3	N	-0-			-0-
01	217	N	160	-0-	-57	-0-	7	1	153	3	N	-0-			-0-
02	196	N	123	-0-	-73	-0-	6	1	117	3	N	-0-			-0-
03	263	N	263	-0-	-0-	-0-	11	1	252	3	N	-0-			-0-
04	247	N	247	-0-	-0-	-0-	11	1	236	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 17A RRCID -> 218733 COMPL. DATE 04/12/2006 TOTAL DEPTH 5439 PERF. 5000 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	229	-0-	-131	-0-	11	1	218	3	N	-0-					-0-
12	310	N	234	-0-	-76	-0-	11	1	223	3	N	-0-					-0-
01	279	N	190	-0-	-89	-0-	8	1	182	3	N	-0-					-0-
02	224	N	215	-0-	-9	-0-	10	1	205	3	N	-0-					-0-
03	304	N	304	-0-	-0-	-0-	13	1	291	3	N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	13	1	287	3	N	-0-					-0-

ROWLAND A WELL #: 8080B RRCID -> 218751 COMPL. DATE 05/04/2006 TOTAL DEPTH 4754 PERF. 4407 - 4579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	317	-0-	-13	-0-	16	1	301	3	N	-0-					-0-
12	372	N	336	-0-	-36	-0-	16	1	320	3	N	-0-					-0-
01	372	N	316	-0-	-56	-0-	14	1	302	3	N	-0-					-0-
02	308	N	269	-0-	-39	-0-	12	1	257	3	N	-0-					-0-
03	341	N	338	-0-	-3	-0-	14	1	324	3	N	-0-					-0-
04	300	N	299	-0-	-1	-0-	13	1	286	3	N	-0-					-0-

ROWLAND A WELL #: 9080B RRCID -> 218753 COMPL. DATE 05/03/2006 TOTAL DEPTH 4678 PERF. 4314 - 4490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	364	-0-	-26	-0-	18	1	346	3	N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	18	1	354	3	N	-0-					-0-
01	403	N	365	-0-	-38	-0-	16	1	349	3	N	-0-					-0-
02	336	N	324	-0-	-12	-0-	15	1	309	3	N	-0-					-0-
03	372	N	364	-0-	-8	-0-	15	1	349	3	N	-0-					-0-
04	360	N	349	-0-	-11	-0-	15	1	334	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17B RRCID -> 218762 COMPL. DATE 04/05/2006 TOTAL DEPTH 5585 PERF. 5012 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	315	-0-	-15	-0-	16	1	299	3	N	-0-					-0-
12	310	N	267	-0-	-43	-0-	13	1	254	3	N	-0-					-0-
01	435	N	435	-0-	-0-	-0-	19	1	416	3	N	-0-					-0-
02	308	N	242	-0-	-66	-0-	11	1	231	3	N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	17	1	394	3	N	-0-					-0-
04	420	N	375	-0-	-45	-0-	16	1	359	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 801C RRCID -> 219248 COMPL. DATE 05/19/2006 TOTAL DEPTH 5187 PERF. 4791 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	228	N	228	-0-	-0-	-0-	11	1	217	3	N	-0-					-0-
12	279	N	231	-0-	-48	-0-	11	1	220	3	N	-0-					-0-
01	248	N	95	-0-	-153	-0-	4	1	91	3	N	-0-					-0-
02	224	N	132	-0-	-92	-0-	6	1	126	3	N	-0-					-0-
03	239	N	239	-0-	-0-	-0-	10	1	229	3	N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	9	1	190	3	N	-0-					-0-

BAGGETT OZ 'G' WELL #: 1116A RRCID -> 219260 COMPL. DATE 06/14/2006 TOTAL DEPTH 4881 PERF. 4461 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-					-0-
12	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	8	1	183	3	N	-0-					-0-
02	168	N	157	-0-	-11	-0-	7	1	150	3	N	-0-					-0-
03	186	N	173	-0-	-13	-0-	7	1	166	3	N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	8	1	182	3	N	-0-					-0-

BAGGETT OZ WELL #: 2157C RRCID -> 219263 COMPL. DATE 06/09/2006 TOTAL DEPTH 5232 PERF. 4753 - 4927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	230	N	230	-0-	-0-	-0-	11	1	219	3	N	-0-					-0-
12	228	N	228	-0-	-0-	-0-	11	1	217	3	N	-0-					-0-
01	186	N	178	-0-	-8	-0-	8	1	170	3	N	-0-					-0-
02	224	N	199	-0-	-25	-0-	9	1	190	3	N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	10	1	223	3	N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	8	1	184	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ 'E' WELL #: 1164C RRCID -> 219748 COMPL. DATE 06/03/2006 TOTAL DEPTH 5225 PERF. 4828 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	179	-0-	-31	-0-	9	1	170	3	N	-0-					-0-
12	217	N	196	-0-	-21	-0-	9	1	187	3	N	-0-					-0-
01	186	N	177	-0-	-9	-0-	8	1	169	3	N	-0-					-0-
02	193	N	193	-0-	-0-	-0-	9	1	184	3	N	-0-					-0-
03	186	N	149	-0-	-37	-0-	6	1	143	3	N	-0-					-0-
04	180	N	164	-0-	-16	-0-	7	1	157	3	N	-0-					-0-

BAGGETT "B" WELL #: 14D RRCID -> 219750 COMPL. DATE 06/08/2006 TOTAL DEPTH 5217 PERF. 4793 - 4986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
12	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
01	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
02	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
03	205	N	205	-0-	-0-	-0-	9	1	196	3	N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	8	1	173	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 3502C RRCID -> 219753 COMPL. DATE 05/17/2006 TOTAL DEPTH 5346 PERF. 4890 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					-0-
03	62	N	33	-0-	-29	-0-	1	1	32	3	N	-0-					-0-
04	78	N	78	-0-	-0-	-0-	3	1	75	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32B RRCID -> 220580 COMPL. DATE 07/24/2006 TOTAL DEPTH 5352 PERF. 4965 - 5117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	104	-0-	-16	-0-	5	1	99	3	N	-0-					-0-
12	155	N	112	-0-	-43	-0-	5	1	107	3	N	-0-					-0-
01	93	N	78	-0-	-15	-0-	3	1	75	3	N	-0-					-0-
02	84	N	64	-0-	-20	-0-	3	1	61	3	N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-					-0-
04	149	N	149	-0-	-0-	-0-	6	1	143	3	N	-0-					-0-

PHILLIPS "A" WELL #: 31D RRCID -> 220581 COMPL. DATE 07/17/2006 TOTAL DEPTH 5383 PERF. 4999 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	209	-0-	-1	-0-	10	1	199	3	N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-					-0-
01	217	N	214	-0-	-3	-0-	9	1	205	3	N	-0-					-0-
02	196	N	186	-0-	-10	-0-	8	1	178	3	N	-0-					-0-
03	217	N	214	-0-	-3	-0-	9	1	205	3	N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	9	1	203	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5A RRCID -> 220582 COMPL. DATE 06/23/2006 TOTAL DEPTH 5419 PERF. 5095 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	378	-0-	-12	-0-	19	1	359	3	N	-0-					-0-
12	388	N	388	-0-	-0-	-0-	18	1	370	3	N	-0-					-0-
01	403	N	373	-0-	-30	-0-	16	1	357	3	N	-0-					-0-
02	364	N	289	-0-	-75	-0-	13	1	276	3	N	-0-					-0-
03	403	N	317	-0-	-86	-0-	13	1	304	3	N	-0-					-0-
04	360	N	336	-0-	-24	-0-	15	1	321	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6A RRCID -> 220594 COMPL. DATE 07/06/2006 TOTAL DEPTH 5351 PERF. 4968 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	150	-0-	-0-	-0-	7	1	143	3	N	-0-					-0-
12	186	N	162	-0-	-24	-0-	8	1	154	3	N	-0-					-0-
01	155	N	142	-0-	-13	-0-	6	1	136	3	N	-0-					-0-
02	140	N	119	-0-	-21	-0-	5	1	114	3	N	-0-					-0-
03	155	N	125	-0-	-30	-0-	5	1	120	3	N	-0-					-0-
04	150	N	99	-0-	-51	-0-	4	1	95	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 32C RRCID -> 220596 COMPL. DATE 07/06/2006 TOTAL DEPTH 5352 PERF. 4988 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	290	-0-	-10	-0-	14	1	276	3	N	-0-					-0-
12	302	N	302	-0-	-0-	-0-	14	1	288	3	N	-0-					-0-
01	310	N	297	-0-	-13	-0-	13	1	284	3	N	-0-					-0-
02	280	N	270	-0-	-10	-0-	12	1	258	3	N	-0-					-0-
03	310	N	301	-0-	-9	-0-	13	1	288	3	N	-0-					-0-
04	300	N	295	-0-	-5	-0-	13	1	282	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27D RRCID -> 220597 COMPL. DATE 07/28/2006 TOTAL DEPTH 5348 PERF. 5002 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	597	N	597	-0-	-0-	-0-	30	1	567	3	N	-0-					-0-
12	589	N	505	-0-	-84	-0-	24	1	481	3	N	-0-					-0-
01	620	N	546	-0-	-74	-0-	24	1	522	3	N	-0-					-0-
02	560	N	498	-0-	-62	-0-	23	1	475	3	N	-0-					-0-
03	587	N	587	-0-	-0-	-0-	25	1	562	3	N	-0-					-0-
04	540	N	528	-0-	-12	-0-	23	1	505	3	N	-0-					-0-

PHILLIPS "A" WELL #: 37D RRCID -> 220599 COMPL. DATE 04/17/2006 TOTAL DEPTH 5442 PERF. 4980 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	156	N	156	-0-	-0-	-0-	8	1	148	3	N	-0-					-0-
12	155	N	78	-0-	-77	-0-	4	1	74	3	N	-0-					-0-
01	155	N	120	-0-	-35	-0-	5	1	115	3	N	-0-					-0-
02	140	N	70	-0-	-70	-0-	3	1	67	3	N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	8	1	171	3	N	-0-					-0-
04	120	N	117	-0-	-3	-0-	5	1	112	3	N	-0-					-0-

PHILLIPS "A" WELL #: 1 B RRCID -> 221054 COMPL. DATE 08/04/2006 TOTAL DEPTH 5384 PERF. 4977 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	466	-0-	-14	-0-	23	1	443	3	N	-0-					-0-
12	484	N	484	-0-	-0-	-0-	23	1	461	3	N	-0-					-0-
01	385	N	385	-0-	-0-	-0-	17	1	368	3	N	-0-					-0-
02	448	N	385	-0-	-63	-0-	17	1	368	3	N	-0-					-0-
03	496	N	470	-0-	-26	-0-	20	1	450	3	N	-0-					-0-
04	410	N	410	-0-	-0-	-0-	18	1	392	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7D RRCID -> 221056 COMPL. DATE 08/17/2006 TOTAL DEPTH 5356 PERF. 5018 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	141	-0-	-9	-0-	7	1	134	3	N	-0-					-0-
12	155	N	140	-0-	-15	-0-	7	1	133	3	N	-0-					-0-
01	155	N	101	-0-	-54	-0-	4	1	97	3	N	-0-					-0-
02	140	N	62	-0-	-78	-0-	3	1	59	3	N	-0-					-0-
03	183	N	183	-0-	-0-	-0-	8	1	175	3	N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	5	1	119	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7A RRCID -> 221058 COMPL. DATE 08/24/2006 TOTAL DEPTH 5386 PERF. 5024 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	166	-0-	-164	-0-	8	1	158	3	N	-0-					-0-
12	279	N	28	-0-	-251	-0-	1	1	27	3	N	-0-					-0-
01	248	N	146	-0-	-102	-0-	6	1	140	3	N	-0-					-0-
02	168	N	85	-0-	-83	-0-	4	1	81	3	N	-0-					-0-
03	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-					-0-

PHILLIPS "A" WELL #: 28D RRCID -> 221063 COMPL. DATE 08/08/2006 TOTAL DEPTH 5416 PERF. 5044 - 5217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	204	-0-	-6	-0-	10	1	194	3	N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	11	1	213	3	N	-0-					-0-
01	186	N	174	-0-	-12	-0-	8	1	166	3	N	-0-					-0-
02	196	N	150	-0-	-46	-0-	7	1	143	3	N	-0-					-0-
03	283	N	283	-0-	-0-	-0-	12	1	271	3	N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	8	1	180	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 8A RRCID -> 221763 COMPL. DATE 08/31/2006 TOTAL DEPTH 5413 PERF. 5080 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	230	-0-	-10	-0-	11	1	219	3	N	-0-					-0-
12	248	N	233	-0-	-15	-0-	11	1	222	3	N	-0-					-0-
01	248	N	172	-0-	-76	-0-	7	1	165	3	N	-0-					-0-
02	224	N	127	-0-	-97	-0-	6	1	121	3	N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	11	1	238	3	N	-0-					-0-
04	232	N	232	-0-	-0-	-0-	10	1	222	3	N	-0-					-0-

PHILLIPS "A" WELL #: 30D RRCID -> 221765 COMPL. DATE 09/22/2006 TOTAL DEPTH 5352 PERF. 4958 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	239	-0-	-61	-0-	12	1	227	3	N	-0-					-0-
12	248	N	120	-0-	-128	-0-	6	1	114	3	N	-0-					-0-
01	300	N	300	-0-	-0-	-0-	13	1	287	3	N	-0-					-0-
02	231	N	231	-0-	-0-	-0-	10	1	221	3	N	-0-					-0-
03	306	N	306	-0-	-0-	-0-	13	1	293	3	N	-0-					-0-
04	328	N	328	-0-	-0-	-0-	14	1	314	3	N	-0-					-0-

PHILLIPS 'A' WELL #: 33A RRCID -> 221770 COMPL. DATE 09/08/2006 TOTAL DEPTH 5374 PERF. 4997 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	139	-0-	-71	-0-	7	1	132	3	N	-0-					-0-
12	217	N	140	-0-	-77	-0-	7	1	133	3	N	-0-					-0-
01	155	N	136	-0-	-19	-0-	6	1	130	3	N	-0-					-0-
02	161	N	161	-0-	-0-	-0-	7	1	154	3	N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	8	1	190	3	N	-0-					-0-
04	147	N	147	-0-	-0-	-0-	6	1	141	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19C RRCID -> 221783 COMPL. DATE 09/15/2006 TOTAL DEPTH 5507 PERF. 5177 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	174	-0-	-6	-0-	9	1	165	3	N	-0-					-0-
12	186	N	181	-0-	-5	-0-	9	1	172	3	N	-0-					-0-
01	186	N	175	-0-	-11	-0-	8	1	167	3	N	-0-					-0-
02	168	N	158	-0-	-10	-0-	7	1	151	3	N	-0-					-0-
03	186	N	184	-0-	-2	-0-	8	1	176	3	N	-0-					-0-
04	180	N	175	-0-	-5	-0-	8	1	167	3	N	-0-					-0-

ROWLAND A WELL #: 6080A RRCID -> 224236 COMPL. DATE 11/28/2006 TOTAL DEPTH 4651 PERF. 4274 - 4432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	350	-0-	-40	-0-	17	1	333	3	N	-0-					-0-
12	372	N	367	-0-	-5	-0-	17	1	350	3	N	-0-					-0-
01	403	N	337	-0-	-66	-0-	15	1	322	3	N	-0-					-0-
02	336	N	285	-0-	-51	-0-	13	1	272	3	N	-0-					-0-
03	372	N	370	-0-	-2	-0-	16	1	354	3	N	-0-					-0-
04	336	N	336	-0-	-0-	-0-	15	1	321	3	N	-0-					-0-

ROWLAND A WELL #: 7080B RRCID -> 224237 COMPL. DATE 11/28/2006 TOTAL DEPTH 4681 PERF. 4271 - 4405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	182	N	182	-0-	-0-	-0-	9	1	173	3	N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	9	1	182	3	N	-0-					-0-
01	186	N	185	-0-	-1	-0-	8	1	177	3	N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	8	1	161	3	N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	8	1	190	3	N	-0-					-0-
*04	193	N	193	-0-	-0-	-0-	8	1	185	3	N	-0-					-0-

BAGGETT OZ "B" WELL #: 1165D RRCID -> 224261 COMPL. DATE 11/08/2006 TOTAL DEPTH 5256 PERF. 4853 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	235	-0-	-5	-0-	12	1	223	3	N	-0-					-0-
12	248	N	240	-0-	-8	-0-	11	1	229	3	N	-0-					-0-
01	248	N	240	-0-	-8	-0-	10	1	230	3	N	-0-					-0-
02	224	N	206	-0-	-18	-0-	9	1	197	3	N	-0-					-0-
03	248	N	242	-0-	-6	-0-	10	1	232	3	N	-0-					-0-
04	240	N	232	-0-	-8	-0-	10	1	222	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, JAMES WELL #: 1165C RRCID -> 224291 COMPL. DATE 11/08/2006 TOTAL DEPTH 5216 PERF. 4848 - 5069

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	197	N	197	-0-	-0-	-0-	10	1	187	3	N	-0-			-0-
12	266	N	266	-0-	-0-	-0-	13	1	253	3	N	-0-			-0-
01	279	N	190	-0-	-89	-0-	8	1	182	3	N	-0-			-0-
02	283	N	283	-0-	-0-	-0-	13	1	270	3	N	-0-			-0-
03	279	N	245	-0-	-34	-0-	10	1	235	3	N	-0-			-0-
04	180	N	135	-0-	-45	-0-	6	1	129	3	N	-0-			-0-

BAGGETT OZ A WELL #: 2165 A RRCID -> 224311 COMPL. DATE 11/09/2006 TOTAL DEPTH 5346 PERF. 4895 - 5091

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	330	N	324	-0-	-6	-0-	16	1	308	3	N	-0-			-0-
12	341	N	330	-0-	-11	-0-	16	1	314	3	N	-0-			-0-
01	341	N	316	-0-	-25	-0-	14	1	302	3	N	-0-			-0-
02	308	N	275	-0-	-33	-0-	12	1	263	3	N	-0-			-0-
03	341	N	321	-0-	-20	-0-	14	1	307	3	N	-0-			-0-
04	307	N	307	-0-	-0-	-0-	13	1	294	3	N	-0-			-0-

BAGGETT B WELL #: 2156B RRCID -> 224319 COMPL. DATE 11/01/2006 TOTAL DEPTH 5216 PERF. 4800 - 5030

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	240	N	204	-0-	-36	-0-	10	1	194	3	N	-0-			-0-
12	248	N	181	-0-	-67	-0-	9	1	172	3	N	-0-			-0-
01	217	N	143	-0-	-74	-0-	6	1	137	3	N	-0-			-0-
02	196	N	112	-0-	-84	-0-	5	1	107	3	N	-0-			-0-
03	191	N	191	-0-	-0-	-0-	8	1	183	3	N	-0-			-0-
04	163	N	163	-0-	-0-	-0-	7	1	156	3	N	-0-			-0-

BAGGETT OZ WELL #: 1157B RRCID -> 224329 COMPL. DATE 11/16/2006 TOTAL DEPTH 5207 PERF. 4717 - 4882

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-			-0-
12	62	N	39	-0-	-23	-0-	2	1	37	3	N	-0-			-0-
01	31	N	29	-0-	-2	-0-	1	1	28	3	N	-0-			-0-
02	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-			-0-
03	55	N	55	-0-	-0-	-0-	2	1	53	3	N	-0-			-0-
04	200	N	200	-0-	-0-	-0-	9	1	191	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 3G RRCID -> 225890 COMPL. DATE 02/12/2007 TOTAL DEPTH 5402 PERF. 5042 - 5180

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	61	-0-	-29	-0-	3	1	58	3	N	-0-			-0-
12	93	N	59	-0-	-34	-0-	3	1	56	3	N	-0-			-0-
01	62	N	42	-0-	-20	-0-	2	1	40	3	N	-0-			-0-
02	56	N	30	-0-	-26	-0-	1	1	29	3	N	-0-			-0-
03	96	N	96	-0-	-0-	-0-	4	1	92	3	N	-0-			-0-
04	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 3F RRCID -> 225916 COMPL. DATE 02/12/2007 TOTAL DEPTH 5376 PERF. 5004 - 5142

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	85	-0-	-5	-0-	4	1	81	3	N	-0-			-0-
12	124	N	72	-0-	-52	-0-	3	1	69	3	N	-0-			-0-
01	93	N	43	-0-	-50	-0-	2	1	41	3	N	-0-			-0-
02	84	N	76	-0-	-8	-0-	3	1	73	3	N	-0-			-0-
03	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-			-0-
04	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 3C RRCID -> 225918 COMPL. DATE 02/08/2007 TOTAL DEPTH 5373 PERF. 5000 - 5138

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	150	N	150	-0-	-0-	-0-	7	1	143	3	N	-0-			-0-
12	155	N	139	-0-	-16	-0-	7	1	132	3	N	-0-			-0-
01	186	N	79	-0-	-107	-0-	3	1	76	3	N	-0-			-0-
02	140	N	25	-0-	-115	-0-	1	1	24	3	N	-0-			-0-
03	124	N	124	-0-	-0-	-0-	5	1	119	3	N	-0-			-0-
04	90	N	84	-0-	-6	-0-	4	1	80	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 8H RRCID -> 226449 COMPL. DATE 12/22/2006 TOTAL DEPTH 5374 PERF. 5026 - 5193

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	71	-0-	-49	-0-	4	1	67	3	N	-0-					-0-
12	84	N	84	-0-	-0-	-0-	4	1	80	3	N	-0-					-0-
01	62	N	50	-0-	-12	-0-	2	1	48	3	N	-0-					-0-
02	56	N	13	-0-	-43	-0-	1	1	12	3	N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	6	1	128	3	N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	5	1	120	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8A RRCID -> 226477 COMPL. DATE 12/22/2006 TOTAL DEPTH 5404 PERF. 5028 - 5192

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	53	-0-	-97	-0-	3	1	50	3	N	-0-					-0-
12	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-					-0-
02	56	N	24	-0-	-32	-0-	1	1	23	3	N	-0-					-0-
03	124	N	53	-0-	-71	-0-	2	1	51	3	N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 7D RRCID -> 226478 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5217 - 5349

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	49	-0-	-11	-0-	2	1	47	3	N	-0-					-0-
12	62	N	53	-0-	-9	-0-	3	1	50	3	N	-0-					-0-
01	62	N	32	-0-	-30	-0-	1	1	31	3	N	-0-					-0-
02	56	N	45	-0-	-11	-0-	2	1	43	3	N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	2	1	50	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 7A RRCID -> 226500 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5228 - 5355

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					-0-
01	155	N	95	-0-	-60	-0-	4	1	91	3	N	-0-					-0-
02	182	N	182	-0-	-0-	-0-	8	1	174	3	N	-0-					-0-
03	205	N	205	-0-	-0-	-0-	9	1	196	3	N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-					-0-

WARD WELL #: 316A RRCID -> 227036 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-					-0-
12	93	N	50	-0-	-43	-0-	2	1	48	3	N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	4	1	84	3	N	-0-					-0-
03	62	N	41	-0-	-21	-0-	2	1	39	3	N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-

WARD WELL #: 402D RRCID -> 227038 COMPL. DATE 12/14/2006 TOTAL DEPTH 5783 PERF. 5373 - 5658

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-
12	124	N	84	-0-	-40	-0-	4	1	80	3	N	-0-					-0-
01	124	N	59	-0-	-65	-0-	3	1	56	3	N	-0-					-0-
02	84	N	59	-0-	-25	-0-	3	1	56	3	N	-0-					-0-
03	93	N	92	-0-	-1	-0-	4	1	88	3	N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	4	1	84	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8E RRCID -> 227109 COMPL. DATE 02/01/2007 TOTAL DEPTH 5408 PERF. 5237 - 5363

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	118	N	118	-0-	-0-	-0-	6	1	112	3	N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-
01	93	N	65	-0-	-28	-0-	3	1	62	3	N	-0-					-0-
02	84	N	22	-0-	-62	-0-	1	1	21	3	N	-0-					-0-
03	93	N	91	-0-	-2	-0-	4	1	87	3	N	-0-					-0-
04	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ "F" WELL #: 1125D RRCID -> 227492 COMPL. DATE 02/15/2007 TOTAL DEPTH 5086 PERF. 4565 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	224	N	224	-0-	-0-	-0-	11	1	213	3	N	-0-					-0-
12	248	N	227	-0-	-21	-0-	11	1	216	3	N	-0-					-0-
01	217	N	214	-0-	-3	-0-	9	1	205	3	N	-0-					-0-
02	196	N	183	-0-	-13	-0-	8	1	175	3	N	-0-					-0-
03	217	N	216	-0-	-1	-0-	9	1	207	3	N	-0-					-0-
04	210	N	200	-0-	-10	-0-	9	1	191	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157B RRCID -> 227521 COMPL. DATE 02/20/2007 TOTAL DEPTH 5180 PERF. 4773 - 4962

11	218	N	218	-0-	-0-	-0-	11	1	207	3	N	-0-					-0-
12	257	N	257	-0-	-0-	-0-	12	1	245	3	N	-0-					-0-
01	279	N	257	-0-	-22	-0-	11	1	246	3	N	-0-					-0-
02	229	N	229	-0-	-0-	-0-	10	1	219	3	N	-0-					-0-
03	250	N	250	-0-	-0-	-0-	11	1	239	3	N	-0-					-0-
04	240	N	200	-0-	-40	-0-	9	1	191	3	N	-0-					-0-

BAGGETT C WELL #: 5D RRCID -> 227526 COMPL. DATE 02/14/2007 TOTAL DEPTH 4871 PERF. 4488 - 4632

11	278	N	278	-0-	-0-	-0-	14	1	264	3	N	-0-					-0-
12	285	N	285	-0-	-0-	-0-	14	1	271	3	N	-0-					-0-
01	279	N	273	-0-	-6	-0-	12	1	261	3	N	-0-					-0-
02	252	N	238	-0-	-14	-0-	11	1	227	3	N	-0-					-0-
03	285	N	285	-0-	-0-	-0-	12	1	273	3	N	-0-					-0-
04	270	N	269	-0-	-1	-0-	12	1	257	3	N	-0-					-0-

WARD WELL #: 2116 RRCID -> 228730 COMPL. DATE 09/27/2007 TOTAL DEPTH 10328 PERF. 5274 - 5368

11	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
01	203	N	203	-0-	-0-	-0-	9	1	194	3	N	-0-					-0-
02	84	N	61	-0-	-23	-0-	3	1	58	3	N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	5	1	118	3	N	-0-					-0-

SUDDERTH WELL #: 214D RRCID -> 228917 COMPL. DATE 03/29/2007 TOTAL DEPTH 5590 PERF. 5326 - 5497

11	330	N	289	-0-	-41	-0-	14	1	275	3	N	-0-					-0-
12	422	N	422	-0-	-0-	-0-	20	1	402	3	N	-0-					-0-
01	511	N	511	-0-	-0-	-0-	22	1	489	3	N	-0-					-0-
02	393	N	393	-0-	-0-	-0-	18	1	375	3	N	-0-					-0-
03	434	N	408	-0-	-26	-0-	17	1	391	3	N	-0-					-0-
04	480	N	391	-0-	-89	-0-	17	1	374	3	N	-0-					-0-

SUDDERTH WELL #: 114C RRCID -> 228918 COMPL. DATE 03/29/2007 TOTAL DEPTH 5588 PERF. 5287 - 5446

11	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-					-0-
12	155	N	125	-0-	-30	-0-	6	1	119	3	N	-0-					-0-
01	155	N	96	-0-	-59	-0-	4	1	92	3	N	-0-					-0-
02	112	N	80	-0-	-32	-0-	4	1	76	3	N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	5	1	123	3	N	-0-					-0-
04	116	N	116	-0-	-0-	-0-	5	1	111	3	N	-0-					-0-

SUDDERTH WELL #: 214C RRCID -> 228919 COMPL. DATE 03/29/2007 TOTAL DEPTH 5589 PERF. 5341 - 5493

11	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-					-0-
12	113	N	113	-0-	-0-	-0-	5	1	108	3	N	-0-					-0-
01	124	N	79	-0-	-45	-0-	3	1	76	3	N	-0-					-0-
02	84	N	65	-0-	-19	-0-	3	1	62	3	N	-0-					-0-
03	124	N	107	-0-	-17	-0-	5	1	102	3	N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	4	1	94	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 2014A RRCID -> 228921 COMPL. DATE 05/11/2007 TOTAL DEPTH 5715 PERF. 5564 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	334	N	334	-0-	-0-	-0-	17	1	317	3	N	-0-			-0-
12	372	N	359	-0-	-13	-0-	17	1	342	3	N	-0-			-0-
01	372	N	291	-0-	-81	-0-	13	1	278	3	N	-0-			-0-
02	308	N	269	-0-	-39	-0-	12	1	257	3	N	-0-			-0-
03	372	N	348	-0-	-24	-0-	15	1	333	3	N	-0-			-0-
04	270	N	247	-0-	-23	-0-	11	1	236	3	N	-0-			-0-

PHILLIPS "A" WELL #: 19A RRCID -> 229206 COMPL. DATE 05/31/2007 TOTAL DEPTH 5438 PERF. 5063 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	154	N	154	-0-	-0-	-0-	8	1	146	3	N	-0-			-0-
12	160	N	160	-0-	-0-	-0-	8	1	152	3	N	-0-			-0-
01	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-			-0-
02	143	N	143	-0-	-0-	-0-	6	1	137	3	N	-0-			-0-
03	159	N	159	-0-	-0-	-0-	7	1	152	3	N	-0-			-0-
04	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-			-0-

PHILLIPS "A" WELL #: 34D RRCID -> 229219 COMPL. DATE 05/22/2007 TOTAL DEPTH 5404 PERF. 5039 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	167	N	167	-0-	-0-	-0-	8	1	159	3	N	-0-			-0-
12	210	N	210	-0-	-0-	-0-	10	1	200	3	N	-0-			-0-
01	270	N	270	-0-	-0-	-0-	12	1	258	3	N	-0-			-0-
02	173	N	173	-0-	-0-	-0-	8	1	165	3	N	-0-			-0-
03	217	N	159	-0-	-58	-0-	7	1	152	3	N	-0-			-0-
04	270	N	240	-0-	-30	-0-	10	1	230	3	N	-0-			-0-

PHILLIPS "A" WELL #: 38D RRCID -> 229224 COMPL. DATE 05/31/2007 TOTAL DEPTH 5374 PERF. 5035 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	155	N	155	-0-	-0-	-0-	8	1	147	3	N	-0-			-0-
12	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-			-0-
01	155	N	107	-0-	-48	-0-	5	1	102	3	N	-0-			-0-
02	140	N	56	-0-	-84	-0-	3	1	53	3	N	-0-			-0-
03	171	N	171	-0-	-0-	-0-	7	1	164	3	N	-0-			-0-
04	231	N	231	-0-	-0-	-0-	10	1	221	3	N	-0-			-0-

SEAHORN H WELL #: 385C RRCID -> 229992 COMPL. DATE 05/02/2007 TOTAL DEPTH 5375 PERF. 4994 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	242	N	242	-0-	-0-	-0-	12	1	230	3	N	-0-			-0-
12	266	N	266	-0-	-0-	-0-	13	1	253	3	N	-0-			-0-
01	151	N	151	-0-	-0-	-0-	7	1	144	3	N	-0-			-0-
02	112	N	94	-0-	-18	-0-	4	1	90	3	N	-0-			-0-
03	124	N	49	-0-	-75	-0-	2	1	47	3	N	-0-			-0-
04	120	N	71	-0-	-49	-0-	3	1	68	3	N	-0-			-0-

SEAHORN J WELL #: 415A RRCID -> 229994 COMPL. DATE 04/02/2007 TOTAL DEPTH 5435 PERF. 5023 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	133	N	133	-0-	-0-	-0-	7	1	126	3	N	-0-			-0-
12	155	N	74	-0-	-81	-0-	4	1	70	3	N	-0-			-0-
01	55	N	55	-0-	-0-	-0-	2	1	53	3	N	-0-			-0-
02	112	N	98	-0-	-14	-0-	4	1	94	3	N	-0-			-0-
03	76	N	76	-0-	-0-	-0-	3	1	73	3	N	-0-			-0-
04	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-			-0-

SEAHORN J WELL #: 415B RRCID -> 229995 COMPL. DATE 04/25/2007 TOTAL DEPTH 5341 PERF. 5046 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-			-0-
12	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-			-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
02	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-			-0-
03	286	N	286	-0-	-0-	-0-	12	1	274	3	N	-0-			-0-
04	264	N	264	-0-	-0-	-0-	11	1	253	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN J WELL #: 415D RRCID -> 229996 COMPL. DATE 05/04/2007 TOTAL DEPTH 5340 PERF. 4991 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	360	N	198	-0-	-162	-0-	10	1	188	3	N	-0-			-0-
12	212	N	212	-0-	-0-	-0-	10	1	202	3	N	-0-			-0-
01	310	N	192	-0-	-118	-0-	8	1	184	3	N	-0-			-0-
02	231	N	231	-0-	-0-	-0-	10	1	221	3	N	-0-			-0-
03	217	N	166	-0-	-51	-0-	7	1	159	3	N	-0-			-0-
04	180	N	68	-0-	-112	-0-	3	1	65	3	N	-0-			-0-

SEAHORN K WELL #: 413D RRCID -> 229999 COMPL. DATE 04/03/2007 TOTAL DEPTH 5625 PERF. 5211 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	225	N	225	-0-	-0-	-0-	11	1	214	3	N	-0-			-0-
12	188	N	188	-0-	-0-	-0-	9	1	179	3	N	-0-			-0-
01	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-			-0-
02	112	N	102	-0-	-10	-0-	5	1	97	3	N	-0-			-0-
03	124	N	45	-0-	-79	-0-	2	1	43	3	N	-0-			-0-
04	60	N	52	-0-	-8	-0-	2	1	50	3	N	-0-			-0-

SEAHORN H WELL #: 385D RRCID -> 230218 COMPL. DATE 05/04/2007 TOTAL DEPTH 5336 PERF. 4984 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	248	N	248	-0-	-0-	-0-	12	1	236	3	N	-0-			-0-
12	258	N	258	-0-	-0-	-0-	12	1	246	3	N	-0-			-0-
01	217	N	186	-0-	-31	-0-	8	1	178	3	N	-0-			-0-
02	325	N	325	-0-	-0-	-0-	15	1	310	3	N	-0-			-0-
03	217	N	178	-0-	-39	-0-	8	1	170	3	N	-0-			-0-
04	311	N	311	-0-	-0-	-0-	13	1	298	3	N	-0-			-0-

PHILLIPS "A" WELL #: 18D RRCID -> 230493 COMPL. DATE 06/13/2007 TOTAL DEPTH 5283 PERF. 4998 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	154	-0-	-116	-0-	8	1	146	3	N	-0-			-0-
12	282	N	282	-0-	-0-	-0-	13	1	269	3	N	-0-			-0-
01	248	N	182	-0-	-66	-0-	8	1	174	3	N	-0-			-0-
02	140	N	80	-0-	-60	-0-	4	1	76	3	N	-0-			-0-
03	279	N	187	-0-	-92	-0-	8	1	179	3	N	-0-			-0-
04	239	N	239	-0-	-0-	-0-	10	1	229	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 13E RRCID -> 230524 COMPL. DATE 06/13/2007 TOTAL DEPTH 5379 PERF. 5020 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60	N	56	-0-	-4	-0-	3	1	53	3	N	-0-			-0-
12	62	N	50	-0-	-12	-0-	2	1	48	3	N	-0-			-0-
01	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-			-0-
02	56	N	50	-0-	-6	-0-	2	1	48	3	N	-0-			-0-
03	62	N	40	-0-	-22	-0-	2	1	38	3	N	-0-			-0-
04	60	N	48	-0-	-12	-0-	2	1	46	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 13L RRCID -> 230526 COMPL. DATE 06/12/2007 TOTAL DEPTH 5364 PERF. 5024 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	66	-0-	-24	-0-	3	1	63	3	N	-0-			-0-
12	93	N	65	-0-	-28	-0-	3	1	62	3	N	-0-			-0-
01	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-			-0-
02	56	N	51	-0-	-5	-0-	2	1	49	3	N	-0-			-0-
03	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-			-0-
04	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 13H RRCID -> 230528 COMPL. DATE 06/13/2007 TOTAL DEPTH 5398 PERF. 5026 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	78	-0-	-12	-0-	4	1	74	3	N	-0-			-0-
12	93	N	75	-0-	-18	-0-	4	1	71	3	N	-0-			-0-
01	93	N	76	-0-	-17	-0-	3	1	73	3	N	-0-			-0-
02	84	N	62	-0-	-22	-0-	3	1	59	3	N	-0-			-0-
03	81	N	81	-0-	-0-	-0-	3	1	78	3	N	-0-			-0-
04	77	N	77	-0-	-0-	-0-	3	1	74	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN "H" WELL #: 7 RRCID -> 231435 COMPL. DATE 05/21/2007 TOTAL DEPTH 5515 PERF. 5039 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-			-0-
12	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-			-0-
01	124	N	114	-0-	-10	-0-	5	1	109	3	N	-0-			-0-
02	112	N	93	-0-	-19	-0-	4	1	89	3	N	-0-			-0-
03	124	N	91	-0-	-33	-0-	4	1	87	3	N	-0-			-0-
04	120	N	90	-0-	-30	-0-	4	1	86	3	N	-0-			-0-

ROWLAND A WELL #: 880C RRCID -> 232500 COMPL. DATE 08/17/2007 TOTAL DEPTH 4777 PERF. 4370 - 4522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	240	N	239	-0-	-1	-0-	12	1	227	3	N	-0-			-0-
12	279	N	251	-0-	-28	-0-	12	1	239	3	N	-0-			-0-
01	279	N	206	-0-	-73	-0-	9	1	197	3	N	-0-			-0-
02	224	N	212	-0-	-12	-0-	10	1	202	3	N	-0-			-0-
03	293	N	293	-0-	-0-	-0-	12	1	281	3	N	-0-			-0-
04	230	N	230	-0-	-0-	-0-	10	1	220	3	N	-0-			-0-

PHILLIPS "A" WELL #: 37B RRCID -> 232502 COMPL. DATE 08/01/2007 TOTAL DEPTH 5525 PERF. 5153 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	197	N	197	-0-	-0-	-0-	10	1	187	3	N	-0-			-0-
12	201	N	201	-0-	-0-	-0-	10	1	191	3	N	-0-			-0-
01	217	N	194	-0-	-23	-0-	8	1	186	3	N	-0-			-0-
02	196	N	167	-0-	-29	-0-	8	1	159	3	N	-0-			-0-
03	197	N	197	-0-	-0-	-0-	8	1	189	3	N	-0-			-0-
04	189	N	189	-0-	-0-	-0-	8	1	181	3	N	-0-			-0-

PHILLIPS "A" WELL #: 7H RRCID -> 232504 COMPL. DATE 08/02/2007 TOTAL DEPTH 5370 PERF. 5012 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	195	N	195	-0-	-0-	-0-	10	1	185	3	N	-0-			-0-
12	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-			-0-
01	186	N	136	-0-	-50	-0-	6	1	130	3	N	-0-			-0-
02	196	N	43	-0-	-153	-0-	2	1	41	3	N	-0-			-0-
03	186	N	176	-0-	-10	-0-	7	1	169	3	N	-0-			-0-
04	158	N	158	-0-	-0-	-0-	7	1	151	3	N	-0-			-0-

PHILLIPS "A" WELL #: 7L RRCID -> 232506 COMPL. DATE 08/02/2007 TOTAL DEPTH 5378 PERF. 5040 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120	N	109	-0-	-11	-0-	5	1	104	3	N	-0-			-0-
12	93	N	75	-0-	-18	-0-	4	1	71	3	N	-0-			-0-
01	124	N	55	-0-	-69	-0-	2	1	53	3	N	-0-			-0-
02	112	N	54	-0-	-58	-0-	2	1	52	3	N	-0-			-0-
03	208	N	208	-0-	-0-	-0-	9	1	199	3	N	-0-			-0-
04	122	N	122	-0-	-0-	-0-	5	1	117	3	N	-0-			-0-

PHILLIPS "A" WELL #: 7E RRCID -> 232545 COMPL. DATE 08/03/2007 TOTAL DEPTH 5372 PERF. 5003 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	153	N	153	-0-	-0-	-0-	8	1	145	3	N	-0-			-0-
12	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-			-0-
01	109	N	109	-0-	-0-	-0-	5	1	104	3	N	-0-			-0-
02	140	N	62	-0-	-78	-0-	3	1	59	3	N	-0-			-0-
03	182	N	182	-0-	-0-	-0-	8	1	174	3	N	-0-			-0-
04	178	N	178	-0-	-0-	-0-	8	1	170	3	N	-0-			-0-

PHILLIPS "A" WELL #: 8D RRCID -> 232549 COMPL. DATE 08/22/2007 TOTAL DEPTH 5501 PERF. 5145 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	480	N	479	-0-	-1	-0-	24	1	455	3	N	-0-			-0-
12	483	N	483	-0-	-0-	-0-	23	1	460	3	N	-0-			-0-
01	496	N	471	-0-	-25	-0-	20	1	451	3	N	-0-			-0-
02	453	N	453	-0-	-0-	-0-	21	1	432	3	N	-0-			-0-
03	525	N	525	-0-	-0-	-0-	22	1	503	3	N	-0-			-0-
04	491	N	491	-0-	-0-	-0-	21	1	470	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 8B RRCID -> 232550 COMPL. DATE 08/21/2007 TOTAL DEPTH 5398 PERF. 5098 - 5265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	203	-0-	-7	-0-	10	1	193	3	N	-0-					-0-
12	186	N	166	-0-	-20	-0-	8	1	158	3	N	-0-					-0-
01	186	N	136	-0-	-50	-0-	6	1	130	3	N	-0-					-0-
02	196	N	154	-0-	-42	-0-	7	1	147	3	N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	7	1	154	3	N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	6	1	131	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17C RRCID -> 232552 COMPL. DATE 09/06/2007 TOTAL DEPTH 5345 PERF. 5018 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	268	N	268	-0-	-0-	-0-	13	1	255	3	N	-0-					-0-
12	245	N	245	-0-	-0-	-0-	12	1	233	3	N	-0-					-0-
01	217	N	198	-0-	-19	-0-	9	1	189	3	N	-0-					-0-
02	196	N	148	-0-	-48	-0-	7	1	141	3	N	-0-					-0-
03	266	N	266	-0-	-0-	-0-	11	1	255	3	N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	8	1	176	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16C RRCID -> 232554 COMPL. DATE 09/18/2007 TOTAL DEPTH 5498 PERF. 5085 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	262	-0-	-8	-0-	13	1	249	3	N	-0-					-0-
12	279	N	268	-0-	-11	-0-	13	1	255	3	N	-0-					-0-
01	279	N	248	-0-	-31	-0-	11	1	237	3	N	-0-					-0-
02	252	N	228	-0-	-24	-0-	10	1	218	3	N	-0-					-0-
03	279	N	273	-0-	-6	-0-	12	1	261	3	N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	11	1	243	3	N	-0-					-0-

PHILLIPS "A" WELL #: 13B RRCID -> 232559 COMPL. DATE 09/06/2007 TOTAL DEPTH 5423 PERF. 5051 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	219	-0-	-21	-0-	11	1	208	3	N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-					-0-
01	248	N	207	-0-	-41	-0-	9	1	198	3	N	-0-					-0-
02	196	N	190	-0-	-6	-0-	9	1	181	3	N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	10	1	215	3	N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	10	1	209	3	N	-0-					-0-

PHILLIPS "A" WELL #: 33B RRCID -> 232561 COMPL. DATE 09/18/2007 TOTAL DEPTH 5402 PERF. 5035 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	185	N	185	-0-	-0-	-0-	9	1	176	3	N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	9	1	182	3	N	-0-					-0-
01	186	N	182	-0-	-4	-0-	8	1	174	3	N	-0-					-0-
02	168	N	167	-0-	-1	-0-	8	1	159	3	N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	8	1	183	3	N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	8	1	181	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 22G RRCID -> 232631 COMPL. DATE 10/24/2007 TOTAL DEPTH 5300 PERF. 4931 - 5113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	182	N	182	-0-	-0-	-0-	9	1	173	3	N	-0-					-0-
12	217	N	195	-0-	-22	-0-	9	1	186	3	N	-0-					-0-
01	217	N	202	-0-	-15	-0-	9	1	193	3	N	-0-					-0-
02	168	N	148	-0-	-20	-0-	7	1	141	3	N	-0-					-0-
03	204	N	204	-0-	-0-	-0-	9	1	195	3	N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	10	1	216	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5C RRCID -> 232633 COMPL. DATE 10/06/2007 TOTAL DEPTH 5406 PERF. 5039 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	342	N	342	-0-	-0-	-0-	17	1	325	3	N	-0-					-0-
12	357	N	357	-0-	-0-	-0-	17	1	340	3	N	-0-					-0-
01	372	N	340	-0-	-32	-0-	15	1	325	3	N	-0-					-0-
02	308	N	299	-0-	-9	-0-	14	1	285	3	N	-0-					-0-
03	372	N	348	-0-	-24	-0-	15	1	333	3	N	-0-					-0-
04	338	N	338	-0-	-0-	-0-	15	1	323	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 27A RRCID -> 232634 COMPL. DATE 09/26/2007 TOTAL DEPTH 5375 PERF. 5014 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	221	-0-	-49	-0-	11	1	210	3	N	-0-			-0-
12	217	N	164	-0-	-53	-0-	8	1	156	3	N	-0-			-0-
01	287	N	287	-0-	-0-	-0-	12	1	275	3	N	-0-			-0-
02	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-			-0-
03	305	N	305	-0-	-0-	-0-	13	1	292	3	N	-0-			-0-
04	270	N	231	-0-	-39	-0-	10	1	221	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 22C RRCID -> 232639 COMPL. DATE 10/24/2007 TOTAL DEPTH 5276 PERF. 4892 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	300	N	4	-0-	-296	-0-	4	3			N	-0-			-0-
12	155	N	44	-0-	-111	-0-	2	1	42	3	N	-0-			-0-
01	14	N	1	-0-	-13	-0-	1	3			N	-0-			-0-
02	4	N	3	-0-	-1	-0-	3	3			N	-0-			-0-
03	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-			-0-
04	191	N	191	-0-	-0-	-0-	8	1	183	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 22A RRCID -> 233283 COMPL. DATE 10/30/2007 TOTAL DEPTH 5333 PERF. 4977 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	180	N	172	-0-	-8	-0-	9	1	163	3	N	-0-			-0-
12	169	N	169	-0-	-0-	-0-	8	1	161	3	N	-0-			-0-
01	186	N	148	-0-	-38	-0-	6	1	142	3	N	-0-			-0-
02	168	N	111	-0-	-57	-0-	5	1	106	3	N	-0-			-0-
03	155	N	135	-0-	-20	-0-	6	1	129	3	N	-0-			-0-
04	150	N	142	-0-	-8	-0-	6	1	136	3	N	-0-			-0-

BAGGETT OZ D WELL #: 1157C RRCID -> 233284 COMPL. DATE 11/15/2007 TOTAL DEPTH 5152 PERF. 4716 - 4893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	166	N	166	-0-	-0-	-0-	8	1	158	3	N	-0-			-0-
12	162	N	162	-0-	-0-	-0-	8	1	154	3	N	-0-			-0-
01	217	N	129	-0-	-88	-0-	6	1	123	3	N	-0-			-0-
02	168	N	108	-0-	-60	-0-	5	1	103	3	N	-0-			-0-
03	159	N	159	-0-	-0-	-0-	7	1	152	3	N	-0-			-0-
04	168	N	168	-0-	-0-	-0-	7	1	161	3	N	-0-			-0-

BAGGETT OZ D WELL #: 1157F RRCID -> 233286 COMPL. DATE 11/14/2007 TOTAL DEPTH 5207 PERF. 4759 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	156	N	156	-0-	-0-	-0-	8	1	148	3	N	-0-			-0-
12	201	N	201	-0-	-0-	-0-	10	1	191	3	N	-0-			-0-
01	215	N	215	-0-	-0-	-0-	9	1	206	3	N	-0-			-0-
02	172	N	172	-0-	-0-	-0-	8	1	164	3	N	-0-			-0-
03	303	N	303	-0-	-0-	-0-	13	1	290	3	N	-0-			-0-
04	210	N	117	-0-	-93	-0-	5	1	112	3	N	-0-			-0-

BAGGETT OZ D WELL #: 1157A RRCID -> 233289 COMPL. DATE 11/07/2007 TOTAL DEPTH 5249 PERF. 4785 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	210	N	88	-0-	-122	-0-	4	1	84	3	N	-0-			-0-
12	187	N	187	-0-	-0-	-0-	9	1	178	3	N	-0-			-0-
01	341	N	171	-0-	-170	-0-	7	1	164	3	N	-0-			-0-
02	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-			-0-
03	186	N	170	-0-	-16	-0-	7	1	163	3	N	-0-			-0-
04	180	N	146	-0-	-34	-0-	6	1	140	3	N	-0-			-0-

BAGGETT OZ WELL #: 1157D RRCID -> 233291 COMPL. DATE 11/07/2007 TOTAL DEPTH 5117 PERF. 4647 - 4799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	166	N	166	-0-	-0-	-0-	8	1	158	3	N	-0-			-0-
12	195	N	195	-0-	-0-	-0-	9	1	186	3	N	-0-			-0-
01	155	N	121	-0-	-34	-0-	5	1	116	3	N	-0-			-0-
02	210	N	210	-0-	-0-	-0-	10	1	200	3	N	-0-			-0-
03	348	N	348	-0-	-0-	-0-	15	1	333	3	N	-0-			-0-
04	120	N	60	-0-	-60	-0-	3	1	57	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND A WELL #: 880A RRCID -> 234258 COMPL. DATE 12/19/2007 TOTAL DEPTH 4773 PERF. 4420 - 4573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	251	-0-	-19	-0-	12	1	239	3	N	-0-					-0-
12	258	N	258	-0-	-0-	-0-	12	1	246	3	N	-0-					-0-
01	279	N	237	-0-	-42	-0-	10	1	227	3	N	-0-					-0-
02	224	N	200	-0-	-24	-0-	9	1	191	3	N	-0-					-0-
03	248	N	242	-0-	-6	-0-	10	1	232	3	N	-0-					-0-
04	240	N	216	-0-	-24	-0-	9	1	207	3	N	-0-					-0-

ROWLAND A WELL #: 680E RRCID -> 234260 COMPL. DATE 12/19/2007 TOTAL DEPTH 4649 PERF. 4280 - 4477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	433	-0-	-17	-0-	21	1	412	3	N	-0-					-0-
12	431	N	431	-0-	-0-	-0-	20	1	411	3	N	-0-					-0-
01	465	N	384	-0-	-81	-0-	17	1	367	3	N	-0-					-0-
02	392	N	363	-0-	-29	-0-	16	1	347	3	N	-0-					-0-
03	434	N	428	-0-	-6	-0-	18	1	410	3	N	-0-					-0-
04	411	N	411	-0-	-0-	-0-	18	1	393	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1B RRCID -> 234263 COMPL. DATE 12/12/2007 TOTAL DEPTH 5402 PERF. 5052 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	117	-0-	-3	-0-	6	1	111	3	N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	6	1	111	3	N	-0-					-0-
01	124	N	81	-0-	-43	-0-	4	1	77	3	N	-0-					-0-
02	112	N	35	-0-	-77	-0-	2	1	33	3	N	-0-					-0-
03	124	N	117	-0-	-7	-0-	5	1	112	3	N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1A RRCID -> 234268 COMPL. DATE 12/11/2007 TOTAL DEPTH 5345 PERF. 4997 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	92	-0-	-88	-0-	5	1	87	3	N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-
01	124	N	46	-0-	-78	-0-	2	1	44	3	N	-0-					-0-
02	146	N	146	-0-	-0-	-0-	7	1	139	3	N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	11	1	245	3	N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	10	1	230	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125B RRCID -> 234270 COMPL. DATE 12/04/2007 TOTAL DEPTH 5086 PERF. 4666 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	234	-0-	-6	-0-	12	1	222	3	N	-0-					-0-
12	231	N	231	-0-	-0-	-0-	11	1	220	3	N	-0-					-0-
01	248	N	214	-0-	-34	-0-	9	1	205	3	N	-0-					-0-
02	224	N	182	-0-	-42	-0-	8	1	174	3	N	-0-					-0-
03	217	N	209	-0-	-8	-0-	9	1	200	3	N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157G RRCID -> 234272 COMPL. DATE 11/16/2007 TOTAL DEPTH 5150 PERF. 4726 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	130	-0-	-200	-0-	6	1	124	3	N	-0-					-0-
12	208	N	208	-0-	-0-	-0-	10	1	198	3	N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	11	1	246	3	N	-0-					-0-
02	249	N	249	-0-	-0-	-0-	11	1	238	3	N	-0-					-0-
03	405	N	405	-0-	-0-	-0-	17	1	388	3	N	-0-					-0-
04	278	N	278	-0-	-0-	-0-	12	1	266	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157H RRCID -> 234273 COMPL. DATE 11/21/2007 TOTAL DEPTH 5184 PERF. 4742 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	250	N	250	-0-	-0-	-0-	12	1	238	3	N	-0-					-0-
12	217	N	141	-0-	-76	-0-	7	1	134	3	N	-0-					-0-
01	276	N	276	-0-	-0-	-0-	12	1	264	3	N	-0-					-0-
02	196	N	190	-0-	-6	-0-	9	1	181	3	N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	8	1	182	3	N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, JAMES WELL #: 1165D RRCID -> 234274 COMPL. DATE 12/19/2007 TOTAL DEPTH 5279 PERF. 4839 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120	N	98	-0-	-22	-0-	5	1	93	3	N	-0-			-0-
12	93	N	90	-0-	-3	-0-	4	1	86	3	N	-0-			-0-
01	124	N	86	-0-	-38	-0-	4	1	82	3	N	-0-			-0-
02	84	N	46	-0-	-38	-0-	2	1	44	3	N	-0-			-0-
03	93	N	76	-0-	-17	-0-	3	1	73	3	N	-0-			-0-
04	90	N	78	-0-	-12	-0-	3	1	75	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 8C RRCID -> 234796 COMPL. DATE 01/07/2008 TOTAL DEPTH 5397 PERF. 5019 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60	N	35	-0-	-25	-0-	2	1	33	3	N	-0-			-0-
12	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-			-0-
01	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-			-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-			-0-
03	31	N	11	-0-	-20	-0-	11	3			N	-0-			-0-
04	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 8B RRCID -> 234797 COMPL. DATE 01/28/2008 TOTAL DEPTH 5435 PERF. 5107 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	181	N	181	-0-	-0-	-0-	9	1	172	3	N	-0-			-0-
12	176	N	176	-0-	-0-	-0-	8	1	168	3	N	-0-			-0-
01	217	N	119	-0-	-98	-0-	5	1	114	3	N	-0-			-0-
02	168	N	138	-0-	-30	-0-	6	1	132	3	N	-0-			-0-
03	209	N	209	-0-	-0-	-0-	9	1	200	3	N	-0-			-0-
04	170	N	170	-0-	-0-	-0-	7	1	163	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 6D RRCID -> 234798 COMPL. DATE 01/16/2008 TOTAL DEPTH 5430 PERF. 5069 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	240	N	221	-0-	-19	-0-	11	1	210	3	N	-0-			-0-
12	248	N	227	-0-	-21	-0-	11	1	216	3	N	-0-			-0-
01	248	N	153	-0-	-95	-0-	7	1	146	3	N	-0-			-0-
02	196	N	110	-0-	-86	-0-	5	1	105	3	N	-0-			-0-
03	287	N	287	-0-	-0-	-0-	12	1	275	3	N	-0-			-0-
04	250	N	250	-0-	-0-	-0-	11	1	239	3	N	-0-			-0-

SUDDERTH WELL #: 311C RRCID -> 234799 COMPL. DATE 01/24/2008 TOTAL DEPTH 5764 PERF. 5523 - 5643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	150	N	85	-0-	-65	-0-	4	1	81	3	N	-0-			-0-
12	124	N	79	-0-	-45	-0-	4	1	75	3	N	-0-			-0-
01	93	N	59	-0-	-34	-0-	3	1	56	3	N	-0-			-0-
02	84	N	56	-0-	-28	-0-	3	1	53	3	N	-0-			-0-
03	93	N	92	-0-	-1	-0-	4	1	88	3	N	-0-			-0-
04	88	N	88	-0-	-0-	-0-	4	1	84	3	N	-0-			-0-

SUDDERTH WELL #: 214B RRCID -> 234800 COMPL. DATE 01/24/2008 TOTAL DEPTH 5656 PERF. 5446 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	150	N	17	-0-	-133	-0-	1	1	16	3	N	-0-			-0-
12	155	N	83	-0-	-72	-0-	4	1	79	3	N	-0-			-0-
01	62	N	22	-0-	-40	-0-	1	1	21	3	N	-0-			-0-
02	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-			-0-
03	93	N	42	-0-	-51	-0-	2	1	40	3	N	-0-			-0-
04	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-			-0-

SUDDERTH WELL #: 114A RRCID -> 234826 COMPL. DATE 01/24/2008 TOTAL DEPTH 5872 PERF. 5380 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	391	N	391	-0-	-0-	-0-	19	1	372	3	N	-0-			-0-
12	376	N	376	-0-	-0-	-0-	18	1	358	3	N	-0-			-0-
01	370	N	370	-0-	-0-	-0-	16	1	354	3	N	-0-			-0-
02	364	N	252	-0-	-112	-0-	11	1	241	3	N	-0-			-0-
03	384	N	384	-0-	-0-	-0-	16	1	368	3	N	-0-			-0-
04	360	N	345	-0-	-15	-0-	15	1	330	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 114D RRCID -> 234828 COMPL. DATE 01/08/2008 TOTAL DEPTH 5623 PERF. 5262 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	421	N	421	-0-	-0-	-0-	21	1	400	3	N	-0-					-0-
12	434	N	364	-0-	-70	-0-	17	1	347	3	N	-0-					-0-
01	496	N	235	-0-	-261	-0-	10	1	225	3	N	-0-					-0-
02	392	N	171	-0-	-221	-0-	8	1	163	3	N	-0-					-0-
03	372	N	173	-0-	-199	-0-	7	1	166	3	N	-0-					-0-
04	347	N	347	-0-	-0-	-0-	15	1	332	3	N	-0-					-0-

ROWLAND WELL #: 173B RRCID -> 234830 COMPL. DATE 01/14/2008 TOTAL DEPTH 4526 PERF. 4167 - 4305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	294	-0-	-6	-0-	15	1	279	3	N	-0-					-0-
12	298	N	298	-0-	-0-	-0-	14	1	284	3	N	-0-					-0-
01	310	N	259	-0-	-51	-0-	11	1	248	3	N	-0-					-0-
02	280	N	234	-0-	-46	-0-	11	1	223	3	N	-0-					-0-
03	310	N	279	-0-	-31	-0-	12	1	267	3	N	-0-					-0-
04	263	N	263	-0-	-0-	-0-	11	1	252	3	N	-0-					-0-

PHILLIPS "A" WELL #: 15D RRCID -> 237187 COMPL. DATE 03/31/2008 TOTAL DEPTH 5347 PERF. 4967 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	268	-0-	-2	-0-	13	1	255	3	N	-0-					-0-
12	279	N	264	-0-	-15	-0-	13	1	251	3	N	-0-					-0-
01	279	N	249	-0-	-30	-0-	11	1	238	3	N	-0-					-0-
02	252	N	231	-0-	-21	-0-	10	1	221	3	N	-0-					-0-
03	279	N	273	-0-	-6	-0-	12	1	261	3	N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	12	1	258	3	N	-0-					-0-

PHILLIPS "A" WELL #: 3A RRCID -> 237188 COMPL. DATE 03/31/2008 TOTAL DEPTH 5400 PERF. 4996 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	174	-0-	-6	-0-	9	1	165	3	N	-0-					-0-
12	186	N	166	-0-	-20	-0-	8	1	158	3	N	-0-					-0-
01	186	N	175	-0-	-11	-0-	8	1	167	3	N	-0-					-0-
02	168	N	145	-0-	-23	-0-	7	1	138	3	N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	7	1	169	3	N	-0-					-0-
04	180	N	161	-0-	-19	-0-	7	1	154	3	N	-0-					-0-

BAGGETT B WELL #: 113B RRCID -> 237189 COMPL. DATE 03/31/2008 TOTAL DEPTH 5340 PERF. 4934 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	242	N	242	-0-	-0-	-0-	12	1	230	3	N	-0-					-0-
12	279	N	272	-0-	-7	-0-	13	1	259	3	N	-0-					-0-
01	248	N	201	-0-	-47	-0-	9	1	192	3	N	-0-					-0-
02	224	N	207	-0-	-17	-0-	9	1	198	3	N	-0-					-0-
03	284	N	284	-0-	-0-	-0-	12	1	272	3	N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	9	1	204	3	N	-0-					-0-

SUDDERTH WELL #: 311D RRCID -> 237743 COMPL. DATE 02/12/2008 TOTAL DEPTH 5812 PERF. 5541 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	291	-0-	-9	-0-	14	1	277	3	N	-0-					-0-
12	310	N	299	-0-	-11	-0-	14	1	285	3	N	-0-					-0-
01	248	N	213	-0-	-35	-0-	9	1	204	3	N	-0-					-0-
02	280	N	235	-0-	-45	-0-	11	1	224	3	N	-0-					-0-
03	310	N	260	-0-	-50	-0-	11	1	249	3	N	-0-					-0-
04	255	N	255	-0-	-0-	-0-	11	1	244	3	N	-0-					-0-

SUDDERTH WELL #: 411C RRCID -> 237744 COMPL. DATE 02/21/2008 TOTAL DEPTH 5837 PERF. 5584 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	144	-0-	-156	-0-	7	1	137	3	N	-0-					-0-
12	227	N	227	-0-	-0-	-0-	11	1	216	3	N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	10	1	216	3	N	-0-					-0-
02	140	N	84	-0-	-56	-0-	4	1	80	3	N	-0-					-0-
03	309	N	309	-0-	-0-	-0-	13	1	296	3	N	-0-					-0-
04	210	N	125	-0-	-85	-0-	5	1	120	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT D WELL #: 1163B RRCID -> 237745 COMPL. DATE 03/13/2008 TOTAL DEPTH 5338 PERF. 4830 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	170	N	170	-0-	-0-	-0-	8	1	162	3	N	-0-					-0-
12	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	8	1	179	3	N	-0-					-0-
02	168	N	153	-0-	-15	-0-	7	1	146	3	N	-0-					-0-
03	186	N	169	-0-	-17	-0-	7	1	162	3	N	-0-					-0-
04	180	N	148	-0-	-32	-0-	6	1	142	3	N	-0-					-0-

BAGGETT A WELL #: 1165A RRCID -> 237749 COMPL. DATE 03/13/2008 TOTAL DEPTH 5372 PERF. 4960 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	912	N	912	-0-	-0-	-0-	45	1	867	3	N	-0-					-0-
12	1036	N	1036	-0-	-0-	-0-	49	1	987	3	N	-0-					-0-
01	939	N	939	-0-	-0-	-0-	41	1	898	3	N	-0-					-0-
02	856	N	856	-0-	-0-	-0-	39	1	817	3	N	-0-					-0-
03	951	N	951	-0-	-0-	-0-	40	1	911	3	N	-0-					-0-
04	933	N	933	-0-	-0-	-0-	40	1	893	3	N	-0-					-0-

BAGGETT A WELL #: 1165B RRCID -> 237750 COMPL. DATE 03/17/2008 TOTAL DEPTH 5274 PERF. 4868 - 5093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	250	N	250	-0-	-0-	-0-	12	1	238	3	N	-0-					-0-
12	257	N	257	-0-	-0-	-0-	12	1	245	3	N	-0-					-0-
01	279	N	245	-0-	-34	-0-	11	1	234	3	N	-0-					-0-
02	224	N	221	-0-	-3	-0-	10	1	211	3	N	-0-					-0-
03	248	N	246	-0-	-2	-0-	10	1	236	3	N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	11	1	235	3	N	-0-					-0-

SUDDERTH WELL #: 411D RRCID -> 237752 COMPL. DATE 02/25/2008 TOTAL DEPTH 5808 PERF. 5565 - 5727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	146	-0-	-184	-0-	7	1	139	3	N	-0-					-0-
12	186	N	161	-0-	-25	-0-	8	1	153	3	N	-0-					-0-
01	186	N	44	-0-	-142	-0-	2	1	42	3	N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	8	1	173	3	N	-0-					-0-
03	155	N	154	-0-	-1	-0-	7	1	147	3	N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-

SUDDERTH WELL #: 114B RRCID -> 237753 COMPL. DATE 02/25/2008 TOTAL DEPTH 5838 PERF. 5535 - 5699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	308	-0-	-22	-0-	15	1	293	3	N	-0-					-0-
12	248	N	196	-0-	-52	-0-	9	1	187	3	N	-0-					-0-
01	217	N	114	-0-	-103	-0-	5	1	109	3	N	-0-					-0-
02	280	N	160	-0-	-120	-0-	7	1	153	3	N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	9	1	201	3	N	-0-					-0-
04	120	N	100	-0-	-20	-0-	4	1	96	3	N	-0-					-0-

SUDDERTH WELL #: 411B RRCID -> 237760 COMPL. DATE 03/03/2008 TOTAL DEPTH 5810 PERF. 5620 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	265	-0-	-35	-0-	13	1	252	3	N	-0-					-0-
12	279	N	128	-0-	-151	-0-	6	1	122	3	N	-0-					-0-
01	279	N	88	-0-	-191	-0-	4	1	84	3	N	-0-					-0-
02	252	N	79	-0-	-173	-0-	4	1	75	3	N	-0-					-0-
03	124	N	87	-0-	-37	-0-	4	1	83	3	N	-0-					-0-
04	90	N	89	-0-	-1	-0-	4	1	85	3	N	-0-					-0-

ROWLAND WELL #: 573C RRCID -> 239776 COMPL. DATE 04/23/2008 TOTAL DEPTH 4471 PERF. 4103 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	248	-0-	-22	-0-	12	1	236	3	N	-0-					-0-
12	279	N	261	-0-	-18	-0-	12	1	249	3	N	-0-					-0-
01	279	N	224	-0-	-55	-0-	10	1	214	3	N	-0-					-0-
02	224	N	197	-0-	-27	-0-	9	1	188	3	N	-0-					-0-
03	248	N	102	-0-	-146	-0-	4	1	98	3	N	-0-					-0-
04	210	N	183	-0-	-27	-0-	8	1	175	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN H WELL #: 385A RRCID -> 239787 COMPL. DATE 05/01/2008 TOTAL DEPTH 5487 PERF. 5110 - 5259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	117	-0-	-3	-0-	6	1	111	3	N	-0-					-0-
12	124	N	100	-0-	-24	-0-	5	1	95	3	N	-0-					-0-
01	162	N	162	-0-	-0-	-0-	7	1	155	3	N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	8	1	166	3	N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	8	1	183	3	N	-0-					-0-
04	150	N	148	-0-	-2	-0-	6	1	142	3	N	-0-					-0-

ROWLAND A WELL #: 680B RRCID -> 239794 COMPL. DATE 04/10/2008 TOTAL DEPTH 4644 PERF. 4178 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	282	-0-	-48	-0-	14	1	268	3	N	-0-					-0-
12	310	N	298	-0-	-12	-0-	14	1	284	3	N	-0-					-0-
01	310	N	275	-0-	-35	-0-	12	1	263	3	N	-0-					-0-
02	252	N	217	-0-	-35	-0-	10	1	207	3	N	-0-					-0-
03	310	N	297	-0-	-13	-0-	13	1	284	3	N	-0-					-0-
04	292	N	292	-0-	-0-	-0-	13	1	279	3	N	-0-					-0-

BAGGETT B WELL #: 113C RRCID -> 240201 COMPL. DATE 06/09/2008 TOTAL DEPTH 5244 PERF. 4913 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	227	N	227	-0-	-0-	-0-	11	1	216	3	N	-0-					-0-
12	227	N	227	-0-	-0-	-0-	11	1	216	3	N	-0-					-0-
01	248	N	214	-0-	-34	-0-	9	1	205	3	N	-0-					-0-
02	224	N	195	-0-	-29	-0-	9	1	186	3	N	-0-					-0-
03	261	N	261	-0-	-0-	-0-	11	1	250	3	N	-0-					-0-
04	308	N	308	-0-	-0-	-0-	13	1	295	3	N	-0-					-0-

BAGGETT B WELL #: 13E RRCID -> 240202 COMPL. DATE 06/16/2008 TOTAL DEPTH 5310 PERF. 4972 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	379	-0-	-41	-0-	19	1	360	3	N	-0-					-0-
12	327	N	327	-0-	-0-	-0-	16	1	311	3	N	-0-					-0-
01	434	N	344	-0-	-90	-0-	15	1	329	3	N	-0-					-0-
02	443	N	443	-0-	-0-	-0-	20	1	423	3	N	-0-					-0-
03	341	N	340	-0-	-1	-0-	14	1	326	3	N	-0-					-0-
04	330	N	106	-0-	-224	-0-	5	1	101	3	N	-0-					-0-

ROWLAND A WELL #: 980C RRCID -> 240203 COMPL. DATE 06/09/2008 TOTAL DEPTH 4673 PERF. 4292 - 4451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	323	N	323	-0-	-0-	-0-	16	1	307	3	N	-0-					-0-
12	341	N	338	-0-	-3	-0-	16	1	322	3	N	-0-					-0-
01	341	N	312	-0-	-29	-0-	14	1	298	3	N	-0-					-0-
02	308	N	262	-0-	-46	-0-	12	1	250	3	N	-0-					-0-
03	341	N	332	-0-	-9	-0-	14	1	318	3	N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	13	1	291	3	N	-0-					-0-

BAGGETT B WELL #: 1164A RRCID -> 240221 COMPL. DATE 06/20/2008 TOTAL DEPTH 5245 PERF. 4832 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	153	-0-	-27	-0-	8	1	145	3	N	-0-					-0-
12	217	N	164	-0-	-53	-0-	8	1	156	3	N	-0-					-0-
01	186	N	148	-0-	-38	-0-	6	1	142	3	N	-0-					-0-
02	140	N	118	-0-	-22	-0-	5	1	113	3	N	-0-					-0-
03	173	N	173	-0-	-0-	-0-	7	1	166	3	N	-0-					-0-
04	176	N	176	-0-	-0-	-0-	8	1	168	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 342C RRCID -> 240229 COMPL. DATE 06/09/2008 TOTAL DEPTH 5245 PERF. 4886 - 5035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	302	N	302	-0-	-0-	-0-	15	1	287	3	N	-0-					-0-
12	311	N	311	-0-	-0-	-0-	15	1	296	3	N	-0-					-0-
01	372	N	218	-0-	-154	-0-	9	1	209	3	N	-0-					-0-
02	280	N	125	-0-	-155	-0-	6	1	119	3	N	-0-					-0-
03	385	N	385	-0-	-0-	-0-	16	1	369	3	N	-0-					-0-
04	320	N	320	-0-	-0-	-0-	14	1	306	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 14C RRCID -> 241026 COMPL. DATE 06/24/2008 TOTAL DEPTH 5249 PERF. 4860 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	146	N	146	-0-	-0-	-0-	7	1	139	3	N	-0-					-0-
12	237	N	237	-0-	-0-	-0-	11	1	226	3	N	-0-					-0-
01	263	N	263	-0-	-0-	-0-	11	1	252	3	N	-0-					-0-
02	229	N	229	-0-	-0-	-0-	10	1	219	3	N	-0-					-0-
03	303	N	303	-0-	-0-	-0-	13	1	290	3	N	-0-					-0-
04	240	N	147	-0-	-93	-0-	6	1	141	3	N	-0-					-0-

SEAHORN K WELL #: 3125B RRCID -> 241293 COMPL. DATE 06/20/2008 TOTAL DEPTH 5581 PERF. 5240 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	202	-0-	-68	-0-	10	1	192	3	N	-0-					-0-
12	181	N	181	-0-	-0-	-0-	9	1	172	3	N	-0-					-0-
01	279	N	171	-0-	-108	-0-	7	1	164	3	N	-0-					-0-
02	196	N	156	-0-	-40	-0-	7	1	149	3	N	-0-					-0-
03	186	N	173	-0-	-13	-0-	7	1	166	3	N	-0-					-0-
04	180	N	170	-0-	-10	-0-	7	1	163	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6C RRCID -> 241294 COMPL. DATE 06/27/2008 TOTAL DEPTH 5404 PERF. 5026 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	199	-0-	-71	-0-	10	1	189	3	N	-0-					-0-
12	248	N	174	-0-	-74	-0-	8	1	166	3	N	-0-					-0-
01	248	N	200	-0-	-48	-0-	9	1	191	3	N	-0-					-0-
02	196	N	176	-0-	-20	-0-	8	1	168	3	N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	10	1	227	3	N	-0-					-0-
04	234	N	234	-0-	-0-	-0-	10	1	224	3	N	-0-					-0-

PHILLIPS "A" WELL #: 14B RRCID -> 241382 COMPL. DATE 07/23/2008 TOTAL DEPTH 5316 PERF. 5008 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	426	-0-	-24	-0-	21	1	405	3	N	-0-					-0-
12	465	N	430	-0-	-35	-0-	20	1	410	3	N	-0-					-0-
01	465	N	409	-0-	-56	-0-	18	1	391	3	N	-0-					-0-
02	392	N	367	-0-	-25	-0-	17	1	350	3	N	-0-					-0-
03	434	N	425	-0-	-9	-0-	18	1	407	3	N	-0-					-0-
04	411	N	411	-0-	-0-	-0-	18	1	393	3	N	-0-					-0-

ROWLAND A WELL #: 980A RRCID -> 241386 COMPL. DATE 07/29/2008 TOTAL DEPTH 4674 PERF. 4360 - 4535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	458	N	458	-0-	-0-	-0-	23	1	435	3	N	-0-					-0-
12	470	N	470	-0-	-0-	-0-	22	1	448	3	N	-0-					-0-
01	496	N	445	-0-	-51	-0-	19	1	426	3	N	-0-					-0-
02	420	N	392	-0-	-28	-0-	18	1	374	3	N	-0-					-0-
03	465	N	451	-0-	-14	-0-	19	1	432	3	N	-0-					-0-
04	437	N	437	-0-	-0-	-0-	19	1	418	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27C RRCID -> 241387 COMPL. DATE 07/03/2008 TOTAL DEPTH 5278 PERF. 4931 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	273	N	273	-0-	-0-	-0-	14	1	259	3	N	-0-					-0-
12	279	N	235	-0-	-44	-0-	11	1	224	3	N	-0-					-0-
01	248	N	211	-0-	-37	-0-	9	1	202	3	N	-0-					-0-
02	252	N	218	-0-	-34	-0-	10	1	208	3	N	-0-					-0-
03	248	N	234	-0-	-14	-0-	10	1	224	3	N	-0-					-0-
04	210	N	181	-0-	-29	-0-	8	1	173	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6D RRCID -> 241391 COMPL. DATE 07/14/2008 TOTAL DEPTH 5248 PERF. 4979 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	277	N	277	-0-	-0-	-0-	14	1	263	3	N	-0-					-0-
12	265	N	265	-0-	-0-	-0-	13	1	252	3	N	-0-					-0-
01	290	N	290	-0-	-0-	-0-	13	1	277	3	N	-0-					-0-
02	252	N	231	-0-	-21	-0-	10	1	221	3	N	-0-					-0-
03	302	N	302	-0-	-0-	-0-	13	1	289	3	N	-0-					-0-
04	270	N	182	-0-	-88	-0-	8	1	174	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT A WELL #: 1165M RRCID -> 241666 COMPL. DATE 08/21/2008 TOTAL DEPTH 5248 PERF. 4933 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	160	N	160	-0-	-0-	-0-	8	1	152	3	N	-0-					-0-
12	162	N	162	-0-	-0-	-0-	8	1	154	3	N	-0-					-0-
01	186	N	155	-0-	-31	-0-	7	1	148	3	N	-0-					-0-
02	140	N	132	-0-	-8	-0-	6	1	126	3	N	-0-					-0-
03	183	N	183	-0-	-0-	-0-	8	1	175	3	N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	7	1	156	3	N	-0-					-0-

BAGGETT A WELL #: 1165D RRCID -> 241667 COMPL. DATE 08/27/2008 TOTAL DEPTH 5248 PERF. 4956 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	140	-0-	-10	-0-	7	1	133	3	N	-0-					-0-
12	155	N	138	-0-	-17	-0-	7	1	131	3	N	-0-					-0-
01	155	N	115	-0-	-40	-0-	5	1	110	3	N	-0-					-0-
02	140	N	118	-0-	-22	-0-	5	1	113	3	N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	7	1	152	3	N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-					-0-

BAGGETT B WELL #: 113E RRCID -> 241669 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 4960 - 5098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	282	-0-	-168	-0-	14	1	268	3	N	-0-					-0-
12	247	N	247	-0-	-0-	-0-	12	1	235	3	N	-0-					-0-
01	310	N	236	-0-	-74	-0-	10	1	226	3	N	-0-					-0-
02	252	N	220	-0-	-32	-0-	10	1	210	3	N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	14	1	314	3	N	-0-					-0-
04	360	N	360	-0-	-0-	-0-	16	1	344	3	N	-0-					-0-

BAGGETT B WELL #: 113A RRCID -> 241673 COMPL. DATE 09/10/2008 TOTAL DEPTH 5345 PERF. 5001 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	257	N	257	-0-	-0-	-0-	13	1	244	3	N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	11	1	218	3	N	-0-					-0-
01	272	N	272	-0-	-0-	-0-	12	1	260	3	N	-0-					-0-
02	252	N	193	-0-	-59	-0-	9	1	184	3	N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	14	1	305	3	N	-0-					-0-
04	270	N	246	-0-	-24	-0-	11	1	235	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 252B RRCID -> 241960 COMPL. DATE 07/30/2008 TOTAL DEPTH 5377 PERF. 5129 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	265	N	265	-0-	-0-	-0-	13	1	252	3	N	-0-					-0-
12	431	N	431	-0-	-0-	-0-	20	1	411	3	N	-0-					-0-
01	360	N	360	-0-	-0-	-0-	16	1	344	3	N	-0-					-0-
02	279	N	279	-0-	-0-	-0-	13	1	266	3	N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	14	1	305	3	N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	13	1	287	3	N	-0-					-0-

SEAHORN J WELL #: 415C RRCID -> 242201 COMPL. DATE 08/26/2008 TOTAL DEPTH 5373 PERF. 5118 - 5261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
02	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-					-0-
04	30	N	23	-0-	-7	-0-	1	1	22	3	N	-0-					-0-

SEAHORN J WELL #: 415H RRCID -> 242209 COMPL. DATE 08/21/2008 TOTAL DEPTH 5369 PERF. 5059 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	29	-0-	-1	-0-	1	1	28	3	N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	1	1	33	3	N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN J WELL #: 415P RRCID -> 242217 COMPL. DATE 08/21/2008 TOTAL DEPTH 5365 PERF. 5101 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

PHILLIPS "A" WELL #: 15A RRCID -> 242261 COMPL. DATE 09/30/2008 TOTAL DEPTH 5352 PERF. 4973 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	210	-0-	-0-	-0-	10	1	200	3	N	-0-					-0-
12	217	N	212	-0-	-5	-0-	10	1	202	3	N	-0-					-0-
01	217	N	189	-0-	-28	-0-	8	1	181	3	N	-0-					-0-
02	196	N	159	-0-	-37	-0-	7	1	152	3	N	-0-					-0-
03	217	N	203	-0-	-14	-0-	9	1	194	3	N	-0-					-0-
04	180	N	177	-0-	-3	-0-	8	1	169	3	N	-0-					-0-

BAGGETT B WELL #: 1164D RRCID -> 242264 COMPL. DATE 09/24/2008 TOTAL DEPTH 5250 PERF. 4824 - 5075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	207	-0-	-3	-0-	10	1	197	3	N	-0-					-0-
12	197	N	197	-0-	-0-	-0-	9	1	188	3	N	-0-					-0-
01	186	N	176	-0-	-10	-0-	8	1	168	3	N	-0-					-0-
02	196	N	164	-0-	-32	-0-	7	1	157	3	N	-0-					-0-
03	186	N	135	-0-	-51	-0-	6	1	129	3	N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	9	1	190	3	N	-0-					-0-

SEAHORN J WELL #: 415L RRCID -> 242267 COMPL. DATE 08/21/2008 TOTAL DEPTH 5374 PERF. 5101 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	27	-0-	-3	-0-	1	1	26	3	N	-0-					-0-
12	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
03	26	N	26	-0-	-0-	-0-	1	1	25	3	N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-					-0-

SEAHORN H WELL #: 485C RRCID -> 242491 COMPL. DATE 09/17/2008 TOTAL DEPTH 5532 PERF. 5223 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	27	-0-	-3	-0-	1	1	26	3	N	-0-					-0-
12	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-					-0-
01	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
02	28	N	24	-0-	-4	-0-	1	1	23	3	N	-0-					-0-
03	31	N	26	-0-	-5	-0-	1	1	25	3	N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-

SEAHORN H WELL #: 485H RRCID -> 242494 COMPL. DATE 09/17/2008 TOTAL DEPTH 5573 PERF. 5235 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
01	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-
04	29	N	29	-0-	-0-	-0-	1	1	28	3	N	-0-					-0-

BAGGETT B WELL #: 2156D RRCID -> 242583 COMPL. DATE 10/07/2008 TOTAL DEPTH 5054 PERF. 4668 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	298	N	298	-0-	-0-	-0-	15	1	283	3	N	-0-					-0-
12	322	N	322	-0-	-0-	-0-	15	1	307	3	N	-0-					-0-
01	248	N	244	-0-	-4	-0-	11	1	233	3	N	-0-					-0-
02	280	N	229	-0-	-51	-0-	10	1	219	3	N	-0-					-0-
03	310	N	216	-0-	-94	-0-	9	1	207	3	N	-0-					-0-
04	269	N	269	-0-	-0-	-0-	12	1	257	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 2156H RRCID -> 242585 COMPL. DATE 10/09/2008 TOTAL DEPTH 5154 PERF. 4730 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	240	N	226	-0-	-14	-0-	11	1	215	3	N	-0-			-0-
12	279	N	193	-0-	-86	-0-	9	1	184	3	N	-0-			-0-
01	248	N	190	-0-	-58	-0-	8	1	182	3	N	-0-			-0-
02	224	N	136	-0-	-88	-0-	6	1	130	3	N	-0-			-0-
03	187	N	187	-0-	-0-	-0-	8	1	179	3	N	-0-			-0-
04	180	N	135	-0-	-45	-0-	6	1	129	3	N	-0-			-0-

BAGGETT OZ C WELL #: 2125F RRCID -> 242586 COMPL. DATE 09/24/2008 TOTAL DEPTH 4824 PERF. 4529 - 4752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	243	N	243	-0-	-0-	-0-	12	1	231	3	N	-0-			-0-
12	253	N	253	-0-	-0-	-0-	12	1	241	3	N	-0-			-0-
01	279	N	255	-0-	-24	-0-	11	1	244	3	N	-0-			-0-
02	225	N	225	-0-	-0-	-0-	10	1	215	3	N	-0-			-0-
03	259	N	259	-0-	-0-	-0-	11	1	248	3	N	-0-			-0-
04	243	N	243	-0-	-0-	-0-	11	1	232	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 2156D RRCID -> 243582 COMPL. DATE 10/20/2008 TOTAL DEPTH 5079 PERF. 4564 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	240	N	235	-0-	-5	-0-	12	1	223	3	N	-0-			-0-
12	232	N	232	-0-	-0-	-0-	11	1	221	3	N	-0-			-0-
01	248	N	232	-0-	-16	-0-	10	1	222	3	N	-0-			-0-
02	224	N	212	-0-	-12	-0-	10	1	202	3	N	-0-			-0-
03	270	N	270	-0-	-0-	-0-	11	1	259	3	N	-0-			-0-
04	251	N	251	-0-	-0-	-0-	11	1	240	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 2156B RRCID -> 243583 COMPL. DATE 10/14/2008 TOTAL DEPTH 5085 PERF. 4643 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	260	N	260	-0-	-0-	-0-	13	1	247	3	N	-0-			-0-
12	279	N	268	-0-	-11	-0-	13	1	255	3	N	-0-			-0-
01	279	N	259	-0-	-20	-0-	11	1	248	3	N	-0-			-0-
02	252	N	229	-0-	-23	-0-	10	1	219	3	N	-0-			-0-
03	279	N	268	-0-	-11	-0-	11	1	257	3	N	-0-			-0-
04	255	N	255	-0-	-0-	-0-	11	1	244	3	N	-0-			-0-

BAGGETT, J.M. JR WELL #: 42D RRCID -> 243586 COMPL. DATE 11/03/2008 TOTAL DEPTH 5316 PERF. 4941 - 5116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	317	N	317	-0-	-0-	-0-	16	1	301	3	N	-0-			-0-
12	343	N	343	-0-	-0-	-0-	16	1	327	3	N	-0-			-0-
01	372	N	310	-0-	-62	-0-	13	1	297	3	N	-0-			-0-
02	308	N	265	-0-	-43	-0-	12	1	253	3	N	-0-			-0-
03	341	N	339	-0-	-2	-0-	14	1	325	3	N	-0-			-0-
04	300	N	282	-0-	-18	-0-	12	1	270	3	N	-0-			-0-

BAGGETT, J.M. JR WELL #: 33A RRCID -> 243596 COMPL. DATE 10/21/2008 TOTAL DEPTH 5375 PERF. 5076 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	211	N	211	-0-	-0-	-0-	10	1	201	3	N	-0-			-0-
12	233	N	233	-0-	-0-	-0-	11	1	222	3	N	-0-			-0-
01	217	N	216	-0-	-1	-0-	9	1	207	3	N	-0-			-0-
02	196	N	189	-0-	-7	-0-	9	1	180	3	N	-0-			-0-
03	248	N	219	-0-	-29	-0-	9	1	210	3	N	-0-			-0-
04	229	N	229	-0-	-0-	-0-	10	1	219	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1156A RRCID -> 243774 COMPL. DATE 11/21/2008 TOTAL DEPTH 5250 PERF. 4835 - 5062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	240	N	210	-0-	-30	-0-	10	1	200	3	N	-0-			-0-
12	217	N	211	-0-	-6	-0-	10	1	201	3	N	-0-			-0-
01	248	N	171	-0-	-77	-0-	7	1	164	3	N	-0-			-0-
02	196	N	138	-0-	-58	-0-	6	1	132	3	N	-0-			-0-
03	217	N	137	-0-	-80	-0-	6	1	131	3	N	-0-			-0-
04	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J.M. JR WELL #: 252C RRCID -> 243775 COMPL. DATE 11/10/2008 TOTAL DEPTH 5500 PERF. 5081 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	260	-0-	-10	-0-	13	1	247	3	N	-0-					-0-
12	279	N	260	-0-	-19	-0-	12	1	248	3	N	-0-					-0-
01	279	N	252	-0-	-27	-0-	11	1	241	3	N	-0-					-0-
02	252	N	220	-0-	-32	-0-	10	1	210	3	N	-0-					-0-
03	257	N	257	-0-	-0-	-0-	11	1	246	3	N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	11	1	236	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 43A RRCID -> 243777 COMPL. DATE 10/27/2008 TOTAL DEPTH 5474 PERF. 5032 - 5273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	577	N	577	-0-	-0-	-0-	29	1	548	3	N	-0-					-0-
12	561	N	561	-0-	-0-	-0-	27	1	534	3	N	-0-					-0-
01	589	N	537	-0-	-52	-0-	23	1	514	3	N	-0-					-0-
02	532	N	515	-0-	-17	-0-	23	1	492	3	N	-0-					-0-
03	592	N	592	-0-	-0-	-0-	25	1	567	3	N	-0-					-0-
04	524	N	524	-0-	-0-	-0-	23	1	501	3	N	-0-					-0-

SUDDERTH WELL #: 2125A RRCID -> 243779 COMPL. DATE 12/12/2008 TOTAL DEPTH 5631 PERF. 5325 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	383	-0-	-67	-0-	19	1	364	3	N	-0-					-0-
12	383	N	383	-0-	-0-	-0-	18	1	365	3	N	-0-					-0-
01	403	N	281	-0-	-122	-0-	12	1	269	3	N	-0-					-0-
02	364	N	275	-0-	-89	-0-	12	1	263	3	N	-0-					-0-
03	372	N	332	-0-	-40	-0-	14	1	318	3	N	-0-					-0-
04	270	N	243	-0-	-27	-0-	11	1	232	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156B RRCID -> 243780 COMPL. DATE 11/20/2008 TOTAL DEPTH 5250 PERF. 4816 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	208	-0-	-2	-0-	10	1	198	3	N	-0-					-0-
12	217	N	213	-0-	-4	-0-	10	1	203	3	N	-0-					-0-
01	217	N	206	-0-	-11	-0-	9	1	197	3	N	-0-					-0-
02	196	N	187	-0-	-9	-0-	8	1	179	3	N	-0-					-0-
03	217	N	204	-0-	-13	-0-	9	1	195	3	N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	9	1	203	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165C RRCID -> 243781 COMPL. DATE 11/20/2008 TOTAL DEPTH 5270 PERF. 4847 - 5073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	167	N	167	-0-	-0-	-0-	8	1	159	3	N	-0-					-0-
12	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-					-0-
01	212	N	212	-0-	-0-	-0-	9	1	203	3	N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	8	1	167	3	N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	8	1	180	3	N	-0-					-0-
04	210	N	165	-0-	-45	-0-	7	1	158	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165B RRCID -> 243790 COMPL. DATE 11/06/2008 TOTAL DEPTH 5308 PERF. 4920 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	363	N	363	-0-	-0-	-0-	18	1	345	3	N	-0-					-0-
12	398	N	398	-0-	-0-	-0-	19	1	379	3	N	-0-					-0-
01	430	N	430	-0-	-0-	-0-	19	1	411	3	N	-0-					-0-
02	488	N	488	-0-	-0-	-0-	22	1	466	3	N	-0-					-0-
03	699	N	699	-0-	-0-	-0-	30	1	669	3	N	-0-					-0-
04	668	N	668	-0-	-0-	-0-	29	1	639	3	N	-0-					-0-

SEAHORN H WELL #: 485G RRCID -> 243937 COMPL. DATE 09/26/2008 TOTAL DEPTH 5552 PERF. 5231 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
12	31	N	11	-0-	-20	-0-	1	1	10	3	N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
02	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-
03	11	N	6	-0-	-5	-0-	6	3			N	-0-					-0-
04	13	N	1	-0-	-12	-0-	1	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN K WELL #: 414M RRCID -> 244723 COMPL. DATE 12/30/2008 TOTAL DEPTH 5590 PERF. 5218 - 5377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
12	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-					-0-
01	31	N	28	-0-	-3	-0-	1	1	27	3	N	-0-					-0-
02	28	N	26	-0-	-2	-0-	1	1	25	3	N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 4B RRCID -> 244727 COMPL. DATE 10/29/2008 TOTAL DEPTH 5338 PERF. 4969 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	92	-0-	-28	-0-	5	1	87	3	N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	6	1	133	3	N	-0-					-0-
02	84	N	25	-0-	-59	-0-	1	1	24	3	N	-0-					-0-
03	93	N	87	-0-	-6	-0-	4	1	83	3	N	-0-					-0-
04	120	N	90	-0-	-30	-0-	4	1	86	3	N	-0-					-0-

ROWLAND A WELL #: 680D RRCID -> 244729 COMPL. DATE 12/23/2008 TOTAL DEPTH 4568 PERF. 4121 - 4396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	384	-0-	-6	-0-	19	1	365	3	N	-0-					-0-
12	403	N	399	-0-	-4	-0-	19	1	380	3	N	-0-					-0-
01	434	N	386	-0-	-48	-0-	17	1	369	3	N	-0-					-0-
02	364	N	361	-0-	-3	-0-	16	1	345	3	N	-0-					-0-
03	464	N	464	-0-	-0-	-0-	20	1	444	3	N	-0-					-0-
04	455	N	455	-0-	-0-	-0-	20	1	435	3	N	-0-					-0-

ROWLAND WELL #: 573B RRCID -> 244731 COMPL. DATE 12/16/2008 TOTAL DEPTH 4550 PERF. 4171 - 4324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	237	-0-	-3	-0-	12	1	225	3	N	-0-					-0-
12	259	N	259	-0-	-0-	-0-	12	1	247	3	N	-0-					-0-
01	248	N	216	-0-	-32	-0-	9	1	207	3	N	-0-					-0-
02	224	N	204	-0-	-20	-0-	9	1	195	3	N	-0-					-0-
03	274	N	274	-0-	-0-	-0-	12	1	262	3	N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	11	1	232	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165H RRCID -> 244732 COMPL. DATE 12/16/2008 TOTAL DEPTH 5258 PERF. 4807 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	143	-0-	-7	-0-	7	1	136	3	N	-0-					-0-
12	154	N	154	-0-	-0-	-0-	7	1	147	3	N	-0-					-0-
01	155	N	143	-0-	-12	-0-	6	1	137	3	N	-0-					-0-
02	140	N	127	-0-	-13	-0-	6	1	121	3	N	-0-					-0-
03	155	N	145	-0-	-10	-0-	6	1	139	3	N	-0-					-0-
04	150	N	140	-0-	-10	-0-	6	1	134	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165G RRCID -> 244733 COMPL. DATE 12/09/2008 TOTAL DEPTH 5244 PERF. 4851 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	130	-0-	-20	-0-	6	1	124	3	N	-0-					-0-
12	155	N	142	-0-	-13	-0-	7	1	135	3	N	-0-					-0-
01	155	N	135	-0-	-20	-0-	6	1	129	3	N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	7	1	163	3	N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	8	1	167	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 371B RRCID -> 245030 COMPL. DATE 12/05/2008 TOTAL DEPTH 5216 PERF. 4831 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	277	N	277	-0-	-0-	-0-	14	1	263	3	N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	13	1	267	3	N	-0-					-0-
01	282	N	282	-0-	-0-	-0-	12	1	270	3	N	-0-					-0-
02	252	N	226	-0-	-26	-0-	10	1	216	3	N	-0-					-0-
03	279	N	257	-0-	-22	-0-	11	1	246	3	N	-0-					-0-
04	275	N	275	-0-	-0-	-0-	12	1	263	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. WELL #: 13G RRCID -> 245031 COMPL. DATE 01/05/2009 TOTAL DEPTH 5301 PERF. 4992 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	150	N	146	-0-	-4	-0-	7	1	139	3	N	-0-			-0-
12	151	N	151	-0-	-0-	-0-	7	1	144	3	N	-0-			-0-
01	155	N	140	-0-	-15	-0-	6	1	134	3	N	-0-			-0-
02	140	N	130	-0-	-10	-0-	6	1	124	3	N	-0-			-0-
03	155	N	148	-0-	-7	-0-	6	1	142	3	N	-0-			-0-
04	150	N	146	-0-	-4	-0-	6	1	140	3	N	-0-			-0-

BAGGETT OZ WELL #: 2157A RRCID -> 245032 COMPL. DATE 12/03/2008 TOTAL DEPTH 5173 PERF. 4766 - 4945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	180	N	153	-0-	-27	-0-	8	1	145	3	N	-0-			-0-
12	155	N	144	-0-	-11	-0-	7	1	137	3	N	-0-			-0-
01	186	N	114	-0-	-72	-0-	5	1	109	3	N	-0-			-0-
02	140	N	93	-0-	-47	-0-	4	1	89	3	N	-0-			-0-
03	230	N	230	-0-	-0-	-0-	10	1	220	3	N	-0-			-0-
04	202	N	202	-0-	-0-	-0-	9	1	193	3	N	-0-			-0-

BAGGETT OZ WELL #: 2157B RRCID -> 245034 COMPL. DATE 01/08/2009 TOTAL DEPTH 5194 PERF. 4764 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	300	N	291	-0-	-9	-0-	14	1	277	3	N	-0-			-0-
12	310	N	296	-0-	-14	-0-	14	1	282	3	N	-0-			-0-
01	310	N	286	-0-	-24	-0-	12	1	274	3	N	-0-			-0-
02	280	N	255	-0-	-25	-0-	12	1	243	3	N	-0-			-0-
03	310	N	293	-0-	-17	-0-	12	1	281	3	N	-0-			-0-
04	286	N	286	-0-	-0-	-0-	12	1	274	3	N	-0-			-0-

BAGGETT OZ WELL #: 1157J RRCID -> 245035 COMPL. DATE 01/13/2009 TOTAL DEPTH 5125 PERF. 4687 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	356	N	356	-0-	-0-	-0-	18	1	338	3	N	-0-			-0-
12	341	N	308	-0-	-33	-0-	15	1	293	3	N	-0-			-0-
01	372	N	267	-0-	-105	-0-	12	1	255	3	N	-0-			-0-
02	336	N	107	-0-	-229	-0-	5	1	102	3	N	-0-			-0-
03	310	N	133	-0-	-177	-0-	6	1	127	3	N	-0-			-0-
04	270	N	159	-0-	-111	-0-	7	1	152	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 352D RRCID -> 245036 COMPL. DATE 01/15/2009 TOTAL DEPTH 5217 PERF. 4838 - 4997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120	N	62	-0-	-58	-0-	3	1	59	3	N	-0-			-0-
12	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-			-0-
01	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-			-0-
02	145	N	145	-0-	-0-	-0-	7	1	138	3	N	-0-			-0-
03	150	N	150	-0-	-0-	-0-	6	1	144	3	N	-0-			-0-
04	335	N	335	-0-	-0-	-0-	15	1	320	3	N	-0-			-0-

BAGGETT OZ B WELL #: 1165I RRCID -> 245040 COMPL. DATE 11/24/2008 TOTAL DEPTH 5265 PERF. 4856 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	150	N	137	-0-	-13	-0-	7	1	130	3	N	-0-			-0-
12	155	N	134	-0-	-21	-0-	6	1	128	3	N	-0-			-0-
01	155	N	130	-0-	-25	-0-	6	1	124	3	N	-0-			-0-
02	140	N	113	-0-	-27	-0-	5	1	108	3	N	-0-			-0-
03	144	N	144	-0-	-0-	-0-	6	1	138	3	N	-0-			-0-
04	142	N	142	-0-	-0-	-0-	6	1	136	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 2158A RRCID -> 245043 COMPL. DATE 12/05/2008 TOTAL DEPTH 5151 PERF. 4712 - 4965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	360	N	354	-0-	-6	-0-	18	1	336	3	N	-0-			-0-
12	372	N	365	-0-	-7	-0-	17	1	348	3	N	-0-			-0-
01	372	N	358	-0-	-14	-0-	16	1	342	3	N	-0-			-0-
02	336	N	318	-0-	-18	-0-	14	1	304	3	N	-0-			-0-
03	372	N	359	-0-	-13	-0-	15	1	344	3	N	-0-			-0-
04	360	N	347	-0-	-13	-0-	15	1	332	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN H WELL #: 485D RRCID -> 245812 COMPL. DATE 09/17/2008 TOTAL DEPTH 5597 PERF. 5268 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	81	-0-	-9	-0-	4	1	77	3	N	-0-			-0-
12	93	N	85	-0-	-8	-0-	4	1	81	3	N	-0-			-0-
01	93	N	71	-0-	-22	-0-	3	1	68	3	N	-0-			-0-
02	84	N	76	-0-	-8	-0-	3	1	73	3	N	-0-			-0-
03	93	N	86	-0-	-7	-0-	4	1	82	3	N	-0-			-0-
04	84	N	84	-0-	-0-	-0-	4	1	80	3	N	-0-			-0-

BAGGETT, J.M. JR WELL #: 281A RRCID -> 246304 COMPL. DATE 01/23/2009 TOTAL DEPTH 5198 PERF. 4695 - 4977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	266	-0-	-4	-0-	13	1	253	3	N	-0-			-0-
12	279	N	263	-0-	-16	-0-	12	1	251	3	N	-0-			-0-
01	279	N	247	-0-	-32	-0-	11	1	236	3	N	-0-			-0-
02	252	N	221	-0-	-31	-0-	10	1	211	3	N	-0-			-0-
03	248	N	243	-0-	-5	-0-	10	1	233	3	N	-0-			-0-
04	278	N	278	-0-	-0-	-0-	12	1	266	3	N	-0-			-0-

SUDDERTH WELL #: 114H RRCID -> 246309 COMPL. DATE 01/24/2009 TOTAL DEPTH 5595 PERF. 5264 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			-0-
12	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-			-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
02	29	N	29	-0-	-0-	-0-	1	1	28	3	N	-0-			-0-
03	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-			-0-
04	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1156C RRCID -> 246313 COMPL. DATE 01/21/2009 TOTAL DEPTH 5218 PERF. 4784 - 5023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	300	N	296	-0-	-4	-0-	15	1	281	3	N	-0-			-0-
12	310	N	305	-0-	-5	-0-	14	1	291	3	N	-0-			-0-
01	341	N	306	-0-	-35	-0-	13	1	293	3	N	-0-			-0-
02	281	N	281	-0-	-0-	-0-	13	1	268	3	N	-0-			-0-
03	348	N	348	-0-	-0-	-0-	15	1	333	3	N	-0-			-0-
04	350	N	350	-0-	-0-	-0-	15	1	335	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1165L RRCID -> 246315 COMPL. DATE 01/21/2009 TOTAL DEPTH 5239 PERF. 4870 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	139	N	139	-0-	-0-	-0-	7	1	132	3	N	-0-			-0-
12	140	N	140	-0-	-0-	-0-	7	1	133	3	N	-0-			-0-
01	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-			-0-
02	140	N	111	-0-	-29	-0-	5	1	106	3	N	-0-			-0-
03	155	N	125	-0-	-30	-0-	5	1	120	3	N	-0-			-0-
04	125	N	125	-0-	-0-	-0-	5	1	120	3	N	-0-			-0-

BAGGETT, J. M. JR WELL #: 352A RRCID -> 246903 COMPL. DATE 01/23/2009 TOTAL DEPTH 5277 PERF. 4886 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	223	-0-	-47	-0-	11	1	212	3	N	-0-			-0-
12	273	N	273	-0-	-0-	-0-	13	1	260	3	N	-0-			-0-
01	320	N	320	-0-	-0-	-0-	14	1	306	3	N	-0-			-0-
02	211	N	211	-0-	-0-	-0-	10	1	201	3	N	-0-			-0-
03	292	N	292	-0-	-0-	-0-	12	1	280	3	N	-0-			-0-
04	270	N	203	-0-	-67	-0-	9	1	194	3	N	-0-			-0-

SEAHORN K WELL #: 414A RRCID -> 246904 COMPL. DATE 02/14/2009 TOTAL DEPTH 5555 PERF. 5231 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-			-0-
12	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-			-0-
01	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-			-0-
02	28	N	20	-0-	-8	-0-	1	1	19	3	N	-0-			-0-
03	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-			-0-
04	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN K WELL #: 414E RRCID -> 246906 COMPL. DATE 02/14/2009 TOTAL DEPTH 5557 PERF. 5233 - 5371

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	170	N	170	-0-	-0-	-0-	8	1	162	3	N	-0-			-0-
12	173	N	173	-0-	-0-	-0-	8	1	165	3	N	-0-			-0-
01	186	N	32	-0-	-154	-0-	1	1	31	3	N	-0-			-0-
02	168	N	25	-0-	-143	-0-	1	1	24	3	N	-0-			-0-
03	186	N	29	-0-	-157	-0-	1	1	28	3	N	-0-			-0-
04	30	N	28	-0-	-2	-0-	1	1	27	3	N	-0-			-0-

SEAHORN K WELL #: 414Q RRCID -> 246907 COMPL. DATE 02/14/2009 TOTAL DEPTH 5573 PERF. 5223 - 5381

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		8	-0-	8	8	8	3			N	-0-			-0-
03	14B2 EXT		16	-0-	16	24	1	1	15	3	N	-0-			-0-
04	14B2 EXT		22	-0-	22	46	1	1	21	3	N	-0-			-0-

SUDDERTH WELL #: 214G RRCID -> 246908 COMPL. DATE 02/09/2009 TOTAL DEPTH 5712 PERF. 5343 - 5503

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	150	N	129	-0-	-21	-0-	6	1	123	3	N	-0-			-0-
12	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-			-0-
01	124	N	102	-0-	-22	-0-	4	1	98	3	N	-0-			-0-
02	112	N	93	-0-	-19	-0-	4	1	89	3	N	-0-			-0-
03	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-			-0-
04	125	N	125	-0-	-0-	-0-	5	1	120	3	N	-0-			-0-

BAGGETT OZ C WELL #: 1125C RRCID -> 246909 COMPL. DATE 02/23/2009 TOTAL DEPTH 4967 PERF. 4552 - 4801

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	265	-0-	-5	-0-	13	1	252	3	N	-0-			-0-
12	279	N	267	-0-	-12	-0-	13	1	254	3	N	-0-			-0-
01	279	N	241	-0-	-38	-0-	10	1	231	3	N	-0-			-0-
02	252	N	231	-0-	-21	-0-	10	1	221	3	N	-0-			-0-
03	279	N	273	-0-	-6	-0-	12	1	261	3	N	-0-			-0-
04	249	N	249	-0-	-0-	-0-	11	1	238	3	N	-0-			-0-

SUDDERTH WELL #: 2125B RRCID -> 247075 COMPL. DATE 02/24/2009 TOTAL DEPTH 5820 PERF. 5360 - 5660

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	247	N	247	-0-	-0-	-0-	12	1	235	3	N	-0-			-0-
12	249	N	249	-0-	-0-	-0-	12	1	237	3	N	-0-			-0-
01	248	N	198	-0-	-50	-0-	9	1	189	3	N	-0-			-0-
02	224	N	182	-0-	-42	-0-	8	1	174	3	N	-0-			-0-
03	248	N	173	-0-	-75	-0-	7	1	166	3	N	-0-			-0-
04	225	N	225	-0-	-0-	-0-	10	1	215	3	N	-0-			-0-

SUDDERTH WELL #: 312C RRCID -> 247076 COMPL. DATE 03/03/2009 TOTAL DEPTH 5876 PERF. 5567 - 5712

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	240	N	230	-0-	-10	-0-	11	1	219	3	N	-0-			-0-
12	279	N	237	-0-	-42	-0-	11	1	226	3	N	-0-			-0-
01	248	N	186	-0-	-62	-0-	8	1	178	3	N	-0-			-0-
02	224	N	173	-0-	-51	-0-	8	1	165	3	N	-0-			-0-
03	248	N	191	-0-	-57	-0-	8	1	183	3	N	-0-			-0-
04	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-			-0-

SEAHORN H WELL #: 285A RRCID -> 247434 COMPL. DATE 03/06/2009 TOTAL DEPTH 5666 PERF. 5352 - 5509

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	180	N	160	-0-	-20	-0-	8	1	152	3	N	-0-			-0-
12	155	N	152	-0-	-3	-0-	7	1	145	3	N	-0-			-0-
01	155	N	148	-0-	-7	-0-	6	1	142	3	N	-0-			-0-
02	140	N	131	-0-	-9	-0-	6	1	125	3	N	-0-			-0-
03	155	N	103	-0-	-52	-0-	4	1	99	3	N	-0-			-0-
04	150	N	85	-0-	-65	-0-	4	1	81	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 1I RRCID -> 247435 COMPL. DATE 03/23/2009 TOTAL DEPTH 5332 PERF. 5009 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	180	N	160	-0-	-20	-0-	8	1	152	3	N	-0-			-0-
12	164	N	164	-0-	-0-	-0-	8	1	156	3	N	-0-			-0-
01	186	N	114	-0-	-72	-0-	5	1	109	3	N	-0-			-0-
02	140	N	115	-0-	-25	-0-	5	1	110	3	N	-0-			-0-
03	174	N	174	-0-	-0-	-0-	7	1	167	3	N	-0-			-0-
04	174	N	174	-0-	-0-	-0-	8	1	166	3	N	-0-			-0-

BAGGETT OZ F WELL #: 2125H RRCID -> 247436 COMPL. DATE 04/09/2009 TOTAL DEPTH 4997 PERF. 4564 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	306	N	306	-0-	-0-	-0-	15	1	291	3	N	-0-			-0-
12	315	N	315	-0-	-0-	-0-	15	1	300	3	N	-0-			-0-
01	341	N	306	-0-	-35	-0-	13	1	293	3	N	-0-			-0-
02	280	N	274	-0-	-6	-0-	12	1	262	3	N	-0-			-0-
03	319	N	319	-0-	-0-	-0-	14	1	305	3	N	-0-			-0-
04	303	N	303	-0-	-0-	-0-	13	1	290	3	N	-0-			-0-

BAGGETT OZ C WELL #: 1125B RRCID -> 247437 COMPL. DATE 03/23/2009 TOTAL DEPTH 5008 PERF. 4565 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	264	-0-	-6	-0-	13	1	251	3	N	-0-			-0-
12	287	N	287	-0-	-0-	-0-	14	1	273	3	N	-0-			-0-
01	283	N	283	-0-	-0-	-0-	12	1	271	3	N	-0-			-0-
02	252	N	234	-0-	-18	-0-	11	1	223	3	N	-0-			-0-
03	279	N	278	-0-	-1	-0-	12	1	266	3	N	-0-			-0-
04	276	N	276	-0-	-0-	-0-	12	1	264	3	N	-0-			-0-

BAGGETT OZ B WELL #: 1165M RRCID -> 247438 COMPL. DATE 04/03/2009 TOTAL DEPTH 5280 PERF. 4903 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-			-0-
12	191	N	191	-0-	-0-	-0-	9	1	182	3	N	-0-			-0-
01	217	N	187	-0-	-30	-0-	8	1	179	3	N	-0-			-0-
02	170	N	170	-0-	-0-	-0-	8	1	162	3	N	-0-			-0-
03	217	N	217	-0-	-0-	-0-	9	1	208	3	N	-0-			-0-
04	226	N	226	-0-	-0-	-0-	10	1	216	3	N	-0-			-0-

SEAHORN K GAS UNIT WELL #: 414H RRCID -> 250159 COMPL. DATE 02/20/2009 TOTAL DEPTH 5716 PERF. 5337 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	268	-0-	-2	-0-	13	1	255	3	N	-0-			-0-
12	279	N	275	-0-	-4	-0-	13	1	262	3	N	-0-			-0-
01	310	N	241	-0-	-69	-0-	10	1	231	3	N	-0-			-0-
02	252	N	186	-0-	-66	-0-	8	1	178	3	N	-0-			-0-
03	279	N	222	-0-	-57	-0-	9	1	213	3	N	-0-			-0-
04	263	N	263	-0-	-0-	-0-	11	1	252	3	N	-0-			-0-

HUDSPETH WELL #: 172D RRCID -> 250536 COMPL. DATE 12/12/2008 TOTAL DEPTH 4452 PERF. 4082 - 4233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	240	N	227	-0-	-13	-0-	11	1	216	3	N	-0-			-0-
12	233	N	233	-0-	-0-	-0-	11	1	222	3	N	-0-			-0-
01	248	N	228	-0-	-20	-0-	10	1	218	3	N	-0-			-0-
02	224	N	189	-0-	-35	-0-	9	1	180	3	N	-0-			-0-
03	251	N	251	-0-	-0-	-0-	11	1	240	3	N	-0-			-0-
04	232	N	232	-0-	-0-	-0-	10	1	222	3	N	-0-			-0-

HUDSPETH WELL #: 172A RRCID -> 250537 COMPL. DATE 12/12/2008 TOTAL DEPTH 4525 PERF. 4139 - 4306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	360	N	346	-0-	-14	-0-	17	1	329	3	N	-0-			-0-
12	352	N	352	-0-	-0-	-0-	17	1	335	3	N	-0-			-0-
01	347	N	347	-0-	-0-	-0-	15	1	332	3	N	-0-			-0-
02	336	N	277	-0-	-59	-0-	13	1	264	3	N	-0-			-0-
03	345	N	345	-0-	-0-	-0-	15	1	330	3	N	-0-			-0-
04	330	N	321	-0-	-9	-0-	14	1	307	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 6F RRCID -> 251435 COMPL. DATE 07/24/2009 TOTAL DEPTH 5434 PERF. 5013 - 5181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-
01	93	N	67	-0-	-26	-0-	3	1	64	3	N	-0-					-0-
02	84	N	25	-0-	-59	-0-	1	1	24	3	N	-0-					-0-
03	93	N	90	-0-	-3	-0-	4	1	86	3	N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-					-0-

SUDDERTH WELL #: 312NC RRCID -> 252232 COMPL. DATE 07/24/2009 TOTAL DEPTH 10080 PERF. 5660 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	47	-0-	-13	-0-	2	1	45	3	N	-0-					-0-
12	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-
01	62	N	49	-0-	-13	-0-	2	1	47	3	N	-0-					-0-
02	56	N	44	-0-	-12	-0-	2	1	42	3	N	-0-					-0-
03	62	N	61	-0-	-1	-0-	3	1	58	3	N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-

BAGGETT E WELL #: 84A RRCID -> 252460 COMPL. DATE 04/16/2009 TOTAL DEPTH 11751 PERF. 4295 - 4517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	168	-0-	-72	-0-	8	1	160	3	N	-0-					-0-
12	186	N	174	-0-	-12	-0-	8	1	166	3	N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	8	1	180	3	N	-0-					-0-
02	168	N	150	-0-	-18	-0-	7	1	143	3	N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	8	1	179	3	N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	10	1	216	3	N	-0-					-0-

SUDDERTH WELL #: 312H RRCID -> 254459 COMPL. DATE 12/15/2009 TOTAL DEPTH 5681 PERF. 5332 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	331	N	331	-0-	-0-	-0-	16	1	315	3	N	-0-					-0-
12	319	N	319	-0-	-0-	-0-	15	1	304	3	N	-0-					-0-
01	372	N	293	-0-	-79	-0-	13	1	280	3	N	-0-					-0-
02	308	N	216	-0-	-92	-0-	10	1	206	3	N	-0-					-0-
03	310	N	244	-0-	-66	-0-	10	1	234	3	N	-0-					-0-
04	270	N	221	-0-	-49	-0-	10	1	211	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8I RRCID -> 254533 COMPL. DATE 01/07/2010 TOTAL DEPTH 5425 PERF. 5070 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	173	N	173	-0-	-0-	-0-	9	1	164	3	N	-0-					-0-
12	143	N	143	-0-	-0-	-0-	7	1	136	3	N	-0-					-0-
01	124	N	96	-0-	-28	-0-	4	1	92	3	N	-0-					-0-
02	112	N	34	-0-	-78	-0-	2	1	32	3	N	-0-					-0-
03	124	N	116	-0-	-8	-0-	5	1	111	3	N	-0-					-0-
04	113	N	113	-0-	-0-	-0-	5	1	108	3	N	-0-					-0-

SUDDERTH WELL #: 2125E RRCID -> 254534 COMPL. DATE 01/08/2010 TOTAL DEPTH 5628 PERF. 5277 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	286	-0-	-14	-0-	14	1	272	3	N	-0-					-0-
12	310	N	307	-0-	-3	-0-	15	1	292	3	N	-0-					-0-
01	310	N	290	-0-	-20	-0-	13	1	277	3	N	-0-					-0-
02	280	N	247	-0-	-33	-0-	11	1	236	3	N	-0-					-0-
03	310	N	296	-0-	-14	-0-	13	1	283	3	N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	12	1	270	3	N	-0-					-0-

SUDDERTH WELL #: 312F RRCID -> 254536 COMPL. DATE 12/22/2009 TOTAL DEPTH 5897 PERF. 5555 - 5719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	173	-0-	-7	-0-	9	1	164	3	N	-0-					-0-
12	186	N	170	-0-	-16	-0-	8	1	162	3	N	-0-					-0-
01	186	N	137	-0-	-49	-0-	6	1	131	3	N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	8	1	166	3	N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	9	1	194	3	N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	8	1	181	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 112C RRCID -> 254538 COMPL. DATE 12/18/2009 TOTAL DEPTH 5778 PERF. 5490 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120	N	113	-0-	-7	-0-	6	1	107	3	N	-0-			-0-
12	124	N	111	-0-	-13	-0-	5	1	106	3	N	-0-			-0-
01	124	N	88	-0-	-36	-0-	4	1	84	3	N	-0-			-0-
02	112	N	86	-0-	-26	-0-	4	1	82	3	N	-0-			-0-
03	124	N	113	-0-	-11	-0-	5	1	108	3	N	-0-			-0-
04	102	N	102	-0-	-0-	-0-	4	1	98	3	N	-0-			-0-

SEAHORN H WELL #: 285H RRCID -> 254540 COMPL. DATE 12/26/2009 TOTAL DEPTH 5683 PERF. 5376 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	150	N	147	-0-	-3	-0-	7	1	140	3	N	-0-			-0-
12	144	N	144	-0-	-0-	-0-	7	1	137	3	N	-0-			-0-
01	155	N	142	-0-	-13	-0-	6	1	136	3	N	-0-			-0-
02	140	N	130	-0-	-10	-0-	6	1	124	3	N	-0-			-0-
03	155	N	144	-0-	-11	-0-	6	1	138	3	N	-0-			-0-
04	150	N	142	-0-	-8	-0-	6	1	136	3	N	-0-			-0-

ADAMS WELL #: 2126D RRCID -> 254836 COMPL. DATE 11/25/2009 TOTAL DEPTH 11729 PERF. 4582 - 4754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	353	N	353	-0-	-0-	-0-	17	1	336	3	N	-0-			-0-
12	371	N	371	-0-	-0-	-0-	18	1	353	3	N	-0-			-0-
01	372	N	359	-0-	-13	-0-	16	1	343	3	N	-0-			-0-
02	336	N	322	-0-	-14	-0-	15	1	307	3	N	-0-			-0-
03	372	N	355	-0-	-17	-0-	15	1	340	3	N	-0-			-0-
04	360	N	360	-0-	-0-	-0-	16	1	344	3	N	-0-			-0-

SUDDERTH WELL #: 312D RRCID -> 254837 COMPL. DATE 01/13/2010 TOTAL DEPTH 5840 PERF. 5484 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	360	N	290	-0-	-70	-0-	14	1	276	3	N	-0-			-0-
12	325	N	325	-0-	-0-	-0-	15	1	310	3	N	-0-			-0-
01	310	N	277	-0-	-33	-0-	12	1	265	3	N	-0-			-0-
02	280	N	237	-0-	-43	-0-	11	1	226	3	N	-0-			-0-
03	310	N	275	-0-	-35	-0-	12	1	263	3	N	-0-			-0-
04	270	N	251	-0-	-19	-0-	11	1	240	3	N	-0-			-0-

SEAHORN H WELL #: 385H RRCID -> 254838 COMPL. DATE 01/25/2010 TOTAL DEPTH 5348 PERF. 5008 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-			-0-
12	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-			-0-
01	31	N	4	-0-	-27	-0-	4	3			N	-0-			-0-
02	28	N	23	-0-	-5	-0-	1	1	22	3	N	-0-			-0-
03	31	N	29	-0-	-2	-0-	1	1	28	3	N	-0-			-0-
04	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-			-0-

SUDDERTH WELL #: 312G RRCID -> 254946 COMPL. DATE 02/05/2010 TOTAL DEPTH 5902 PERF. 5536 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	259	N	259	-0-	-0-	-0-	13	1	246	3	N	-0-			-0-
12	278	N	278	-0-	-0-	-0-	13	1	265	3	N	-0-			-0-
01	279	N	142	-0-	-137	-0-	6	1	136	3	N	-0-			-0-
02	252	N	128	-0-	-124	-0-	6	1	122	3	N	-0-			-0-
03	279	N	166	-0-	-113	-0-	7	1	159	3	N	-0-			-0-
04	163	N	163	-0-	-0-	-0-	7	1	156	3	N	-0-			-0-

BAGGETT OZ G WELL #: 2116F RRCID -> 254947 COMPL. DATE 02/11/2010 TOTAL DEPTH 4906 PERF. 4394 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	480	N	476	-0-	-4	-0-	24	1	452	3	N	-0-			-0-
12	490	N	490	-0-	-0-	-0-	23	1	467	3	N	-0-			-0-
01	496	N	461	-0-	-35	-0-	20	1	441	3	N	-0-			-0-
02	448	N	410	-0-	-38	-0-	19	1	391	3	N	-0-			-0-
03	498	N	498	-0-	-0-	-0-	21	1	477	3	N	-0-			-0-
04	471	N	471	-0-	-0-	-0-	20	1	451	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN K WELL #: 3125K RRCID -> 254948 COMPL. DATE 01/29/2010 TOTAL DEPTH 5555 PERF. 5267 - 5413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-			-0-
12	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-			-0-
01	33	N	33	-0-	-0-	-0-	1	1	32	3	N	-0-			-0-
02	28	N	25	-0-	-3	-0-	1	1	24	3	N	-0-			-0-
03	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-			-0-
04	76	N	76	-0-	-0-	-0-	3	1	73	3	N	-0-			-0-

SEAHORN J WELL #: 315A RRCID -> 254949 COMPL. DATE 02/03/2010 TOTAL DEPTH 5397 PERF. 5050 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	210	N	156	-0-	-54	-0-	8	1	148	3	N	-0-			-0-
12	186	N	177	-0-	-9	-0-	8	1	169	3	N	-0-			-0-
01	189	N	189	-0-	-0-	-0-	8	1	181	3	N	-0-			-0-
02	159	N	159	-0-	-0-	-0-	7	1	152	3	N	-0-			-0-
03	186	N	139	-0-	-47	-0-	6	1	133	3	N	-0-			-0-
04	180	N	89	-0-	-91	-0-	4	1	85	3	N	-0-			-0-

SEAHORN H WELL #: 385L RRCID -> 255126 COMPL. DATE 01/26/2010 TOTAL DEPTH 5347 PERF. 4971 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-			-0-
12	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-			-0-
01	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-			-0-
02	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-			-0-
03	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-			-0-
04	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-			-0-

ROWLAND WELL #: 489A RRCID -> 255270 COMPL. DATE 02/26/2010 TOTAL DEPTH 4676 PERF. 4261 - 4431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	600	N	569	-0-	-31	-0-	28	1	541	3	N	-0-			-0-
12	589	N	589	-0-	-0-	-0-	28	1	561	3	N	-0-			-0-
01	620	N	561	-0-	-59	-0-	24	1	537	3	N	-0-			-0-
02	532	N	475	-0-	-57	-0-	22	1	453	3	N	-0-			-0-
03	589	N	563	-0-	-26	-0-	24	1	539	3	N	-0-			-0-
04	542	N	542	-0-	-0-	-0-	24	1	518	3	N	-0-			-0-

HUDSPETH WELL #: 472A RRCID -> 255271 COMPL. DATE 02/23/2010 TOTAL DEPTH 4453 PERF. 4044 - 4137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	330	N	261	-0-	-69	-0-	13	1	248	3	N	-0-			-0-
12	279	N	270	-0-	-9	-0-	13	1	257	3	N	-0-			-0-
01	310	N	253	-0-	-57	-0-	11	1	242	3	N	-0-			-0-
02	252	N	218	-0-	-34	-0-	10	1	208	3	N	-0-			-0-
03	279	N	258	-0-	-21	-0-	11	1	247	3	N	-0-			-0-
04	251	N	251	-0-	-0-	-0-	11	1	240	3	N	-0-			-0-

HUDSPETH WELL #: 472B RRCID -> 255272 COMPL. DATE 03/09/2010 TOTAL DEPTH 4421 PERF. 4065 - 4185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	210	N	186	-0-	-24	-0-	9	1	177	3	N	-0-			-0-
12	217	N	188	-0-	-29	-0-	9	1	179	3	N	-0-			-0-
01	217	N	177	-0-	-40	-0-	8	1	169	3	N	-0-			-0-
02	168	N	156	-0-	-12	-0-	7	1	149	3	N	-0-			-0-
03	203	N	203	-0-	-0-	-0-	9	1	194	3	N	-0-			-0-
04	202	N	202	-0-	-0-	-0-	9	1	193	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1165P RRCID -> 255279 COMPL. DATE 03/11/2010 TOTAL DEPTH 5310 PERF. 4851 - 5091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	150	N	121	-0-	-29	-0-	6	1	115	3	N	-0-			-0-
12	136	N	136	-0-	-0-	-0-	6	1	130	3	N	-0-			-0-
01	152	N	152	-0-	-0-	-0-	7	1	145	3	N	-0-			-0-
02	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-			-0-
03	178	N	178	-0-	-0-	-0-	8	1	170	3	N	-0-			-0-
04	150	N	122	-0-	-28	-0-	5	1	117	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN H WELL #: 285D RRCID -> 255330 COMPL. DATE 02/02/2010 TOTAL DEPTH 5615 PERF. 5260 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	294	N	294	-0-	-0-	-0-	15	1	279	3	N	-0-			-0-
12	298	N	298	-0-	-0-	-0-	14	1	284	3	N	-0-			-0-
01	186	N	174	-0-	-12	-0-	8	1	166	3	N	-0-			-0-
02	168	N	102	-0-	-66	-0-	5	1	97	3	N	-0-			-0-
03	186	N	175	-0-	-11	-0-	7	1	168	3	N	-0-			-0-
04	181	N	181	-0-	-0-	-0-	8	1	173	3	N	-0-			-0-

BAGGETT OZ F WELL #: 2125F RRCID -> 255563 COMPL. DATE 03/29/2010 TOTAL DEPTH 5112 PERF. 4642 - 4935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	390	N	379	-0-	-11	-0-	19	1	360	3	N	-0-			-0-
12	393	N	393	-0-	-0-	-0-	19	1	374	3	N	-0-			-0-
01	403	N	383	-0-	-20	-0-	17	1	366	3	N	-0-			-0-
02	364	N	338	-0-	-26	-0-	15	1	323	3	N	-0-			-0-
03	403	N	389	-0-	-14	-0-	17	1	372	3	N	-0-			-0-
04	371	N	371	-0-	-0-	-0-	16	1	355	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1165K RRCID -> 255565 COMPL. DATE 03/18/2010 TOTAL DEPTH 5334 PERF. 4852 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	598	N	598	-0-	-0-	-0-	30	1	568	3	N	-0-			-0-
12	595	N	595	-0-	-0-	-0-	28	1	567	3	N	-0-			-0-
01	576	N	576	-0-	-0-	-0-	25	1	551	3	N	-0-			-0-
02	560	N	560	-0-	-0-	-0-	25	1	535	3	N	-0-			-0-
03	644	N	644	-0-	-0-	-0-	27	1	617	3	N	-0-			-0-
04	581	N	581	-0-	-0-	-0-	25	1	556	3	N	-0-			-0-

BAGGETT B WELL #: 13F RRCID -> 255827 COMPL. DATE 04/19/2010 TOTAL DEPTH 5362 PERF. 4917 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	412	N	412	-0-	-0-	-0-	20	1	392	3	N	-0-			-0-
12	431	N	431	-0-	-0-	-0-	20	1	411	3	N	-0-			-0-
01	424	N	424	-0-	-0-	-0-	18	1	406	3	N	-0-			-0-
02	373	N	373	-0-	-0-	-0-	17	1	356	3	N	-0-			-0-
03	429	N	429	-0-	-0-	-0-	18	1	411	3	N	-0-			-0-
04	371	N	371	-0-	-0-	-0-	16	1	355	3	N	-0-			-0-

BAGGETT B WELL #: 1124B RRCID -> 255882 COMPL. DATE 04/13/2010 TOTAL DEPTH 5024 PERF. 4549 - 4728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	360	N	360	-0-	-0-	-0-	18	1	342	3	N	-0-			-0-
12	370	N	370	-0-	-0-	-0-	18	1	352	3	N	-0-			-0-
01	403	N	360	-0-	-43	-0-	16	1	344	3	N	-0-			-0-
02	336	N	321	-0-	-15	-0-	15	1	306	3	N	-0-			-0-
03	374	N	374	-0-	-0-	-0-	16	1	358	3	N	-0-			-0-
04	364	N	364	-0-	-0-	-0-	16	1	348	3	N	-0-			-0-

BAGGETT OZ B WELL #: 1165Q RRCID -> 255883 COMPL. DATE 04/06/2010 TOTAL DEPTH 5309 PERF. 4819 - 5071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	240	N	220	-0-	-20	-0-	11	1	209	3	N	-0-			-0-
12	248	N	220	-0-	-28	-0-	10	1	210	3	N	-0-			-0-
01	248	N	215	-0-	-33	-0-	9	1	206	3	N	-0-			-0-
02	196	N	184	-0-	-12	-0-	8	1	176	3	N	-0-			-0-
03	217	N	212	-0-	-5	-0-	9	1	203	3	N	-0-			-0-
04	215	N	215	-0-	-0-	-0-	9	1	206	3	N	-0-			-0-

BAGGETT B WELL #: 13G RRCID -> 256003 COMPL. DATE 04/23/2010 TOTAL DEPTH 5339 PERF. 4875 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	252	N	252	-0-	-0-	-0-	12	1	240	3	N	-0-			-0-
12	246	N	246	-0-	-0-	-0-	12	1	234	3	N	-0-			-0-
01	341	N	223	-0-	-118	-0-	10	1	213	3	N	-0-			-0-
02	224	N	207	-0-	-17	-0-	9	1	198	3	N	-0-			-0-
03	258	N	258	-0-	-0-	-0-	11	1	247	3	N	-0-			-0-
04	232	N	232	-0-	-0-	-0-	10	1	222	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 14F RRCID -> 256009 COMPL. DATE 05/05/2010 TOTAL DEPTH 5356 PERF. 4865 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	285	N	285	-0-	-0-	-0-	14	1	271	3	N	-0-					-0-
12	279	N	216	-0-	-63	-0-	10	1	206	3	N	-0-					-0-
01	248	N	236	-0-	-12	-0-	10	1	226	3	N	-0-					-0-
02	280	N	194	-0-	-86	-0-	9	1	185	3	N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	10	1	219	3	N	-0-					-0-
04	240	N	227	-0-	-13	-0-	10	1	217	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165L RRCID -> 256179 COMPL. DATE 05/10/2010 TOTAL DEPTH 5288 PERF. 4824 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	185	N	185	-0-	-0-	-0-	9	1	176	3	N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	8	1	178	3	N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	8	1	168	3	N	-0-					-0-
03	186	N	181	-0-	-5	-0-	8	1	173	3	N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	8	1	178	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 53H RRCID -> 256185 COMPL. DATE 05/14/2010 TOTAL DEPTH 5379 PERF. 4906 - 5145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	341	N	341	-0-	-0-	-0-	17	1	324	3	N	-0-					-0-
12	327	N	327	-0-	-0-	-0-	16	1	311	3	N	-0-					-0-
01	341	N	318	-0-	-23	-0-	14	1	304	3	N	-0-					-0-
02	308	N	273	-0-	-35	-0-	12	1	261	3	N	-0-					-0-
03	341	N	330	-0-	-11	-0-	14	1	316	3	N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	14	1	303	3	N	-0-					-0-

BAGGETT B WELL #: 3123A RRCID -> 256186 COMPL. DATE 04/20/2010 TOTAL DEPTH 5048 PERF. 4578 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	167	-0-	-13	-0-	8	1	159	3	N	-0-					-0-
12	166	N	166	-0-	-0-	-0-	8	1	158	3	N	-0-					-0-
01	186	N	172	-0-	-14	-0-	7	1	165	3	N	-0-					-0-
02	168	N	137	-0-	-31	-0-	6	1	131	3	N	-0-					-0-
03	155	N	141	-0-	-14	-0-	6	1	135	3	N	-0-					-0-
04	180	N	155	-0-	-25	-0-	7	1	148	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 32D RRCID -> 256259 COMPL. DATE 05/18/2010 TOTAL DEPTH 5330 PERF. 4855 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	268	-0-	-2	-0-	13	1	255	3	N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	13	1	267	3	N	-0-					-0-
01	279	N	272	-0-	-7	-0-	12	1	260	3	N	-0-					-0-
02	252	N	239	-0-	-13	-0-	11	1	228	3	N	-0-					-0-
03	279	N	273	-0-	-6	-0-	12	1	261	3	N	-0-					-0-
04	270	N	263	-0-	-7	-0-	11	1	252	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1116A RRCID -> 256769 COMPL. DATE 06/07/2010 TOTAL DEPTH 4902 PERF. 4301 - 4528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	690	-0-	-90	-0-	34	1	656	3	N	-0-					-0-
12	707	N	707	-0-	-0-	-0-	34	1	673	3	N	-0-					-0-
01	806	N	671	-0-	-135	-0-	29	1	642	3	N	-0-					-0-
02	644	N	591	-0-	-53	-0-	27	1	564	3	N	-0-					-0-
03	745	N	745	-0-	-0-	-0-	32	1	713	3	N	-0-					-0-
04	718	N	718	-0-	-0-	-0-	31	1	687	3	N	-0-					-0-

PHILLIPS "A" WELL #: 25C RRCID -> 256770 COMPL. DATE 05/28/2010 TOTAL DEPTH 5527 PERF. 5074 - 5331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	262	N	262	-0-	-0-	-0-	13	1	249	3	N	-0-					-0-
12	272	N	272	-0-	-0-	-0-	13	1	259	3	N	-0-					-0-
01	253	N	253	-0-	-0-	-0-	11	1	242	3	N	-0-					-0-
02	252	N	213	-0-	-39	-0-	10	1	203	3	N	-0-					-0-
03	279	N	223	-0-	-56	-0-	9	1	214	3	N	-0-					-0-
04	240	N	232	-0-	-8	-0-	10	1	222	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 342G RRCID -> 256771 COMPL. DATE 05/28/2010 TOTAL DEPTH 5254 PERF. 4867 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	360	N	309	-0-	-51	-0-	15	1	294	3	N	-0-			-0-
12	299	N	299	-0-	-0-	-0-	14	1	285	3	N	-0-			-0-
01	403	N	207	-0-	-196	-0-	9	1	198	3	N	-0-			-0-
02	280	N	148	-0-	-132	-0-	7	1	141	3	N	-0-			-0-
03	448	N	448	-0-	-0-	-0-	19	1	429	3	N	-0-			-0-
04	354	N	354	-0-	-0-	-0-	15	1	339	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1156D RRCID -> 256775 COMPL. DATE 06/03/2010 TOTAL DEPTH 5161 PERF. 4714 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	240	N	210	-0-	-30	-0-	10	1	200	3	N	-0-			-0-
12	209	N	209	-0-	-0-	-0-	10	1	199	3	N	-0-			-0-
01	310	N	205	-0-	-105	-0-	9	1	196	3	N	-0-			-0-
02	196	N	174	-0-	-22	-0-	8	1	166	3	N	-0-			-0-
03	217	N	178	-0-	-39	-0-	8	1	170	3	N	-0-			-0-
04	214	N	214	-0-	-0-	-0-	9	1	205	3	N	-0-			-0-

BAGGETT, J. M. JR WELL #: 22I RRCID -> 256790 COMPL. DATE 06/24/2010 TOTAL DEPTH 5376 PERF. 4926 - 5161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	407	N	407	-0-	-0-	-0-	20	1	387	3	N	-0-			-0-
12	457	N	457	-0-	-0-	-0-	22	1	435	3	N	-0-			-0-
01	439	N	439	-0-	-0-	-0-	19	1	420	3	N	-0-			-0-
02	392	N	373	-0-	-19	-0-	17	1	356	3	N	-0-			-0-
03	458	N	458	-0-	-0-	-0-	19	1	439	3	N	-0-			-0-
04	421	N	421	-0-	-0-	-0-	18	1	403	3	N	-0-			-0-

BAGGETT, J. M. JR WELL #: 33G RRCID -> 256791 COMPL. DATE 06/15/2010 TOTAL DEPTH 5493 PERF. 4983 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	150	N	144	-0-	-6	-0-	7	1	137	3	N	-0-			-0-
12	155	N	148	-0-	-7	-0-	7	1	141	3	N	-0-			-0-
01	155	N	148	-0-	-7	-0-	6	1	142	3	N	-0-			-0-
02	140	N	128	-0-	-12	-0-	6	1	122	3	N	-0-			-0-
03	155	N	145	-0-	-10	-0-	6	1	139	3	N	-0-			-0-
04	150	N	141	-0-	-9	-0-	6	1	135	3	N	-0-			-0-

BAGGETT, J. M. JR WELL #: 81F RRCID -> 256811 COMPL. DATE 06/29/2010 TOTAL DEPTH 5211 PERF. 4744 - 5005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	308	N	308	-0-	-0-	-0-	15	1	293	3	N	-0-			-0-
12	317	N	317	-0-	-0-	-0-	15	1	302	3	N	-0-			-0-
01	310	N	309	-0-	-1	-0-	13	1	296	3	N	-0-			-0-
02	285	N	285	-0-	-0-	-0-	13	1	272	3	N	-0-			-0-
03	322	N	322	-0-	-0-	-0-	14	1	308	3	N	-0-			-0-
04	307	N	307	-0-	-0-	-0-	13	1	294	3	N	-0-			-0-

BAGGETT B WELL #: 14G RRCID -> 257180 COMPL. DATE 07/19/2010 TOTAL DEPTH 5261 PERF. 4838 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	210	N	200	-0-	-10	-0-	10	1	190	3	N	-0-			-0-
12	217	N	213	-0-	-4	-0-	10	1	203	3	N	-0-			-0-
01	217	N	200	-0-	-17	-0-	9	1	191	3	N	-0-			-0-
02	196	N	174	-0-	-22	-0-	8	1	166	3	N	-0-			-0-
03	217	N	206	-0-	-11	-0-	9	1	197	3	N	-0-			-0-
04	180	N	174	-0-	-6	-0-	8	1	166	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 43F RRCID -> 257181 COMPL. DATE 06/28/2010 TOTAL DEPTH 5397 PERF. 5004 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	356	N	356	-0-	-0-	-0-	18	1	338	3	N	-0-			-0-
12	329	N	329	-0-	-0-	-0-	16	1	313	3	N	-0-			-0-
01	310	N	298	-0-	-12	-0-	13	1	285	3	N	-0-			-0-
02	281	N	281	-0-	-0-	-0-	13	1	268	3	N	-0-			-0-
03	310	N	287	-0-	-23	-0-	12	1	275	3	N	-0-			-0-
04	300	N	270	-0-	-30	-0-	12	1	258	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 1164E RRCID -> 257182 COMPL. DATE 07/03/2010 TOTAL DEPTH 5302 PERF. 4826 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	301	N	301	-0-	-0-	-0-	15	1	286	3	N	-0-					-0-
12	310	N	309	-0-	-1	-0-	15	1	294	3	N	-0-					-0-
01	310	N	301	-0-	-9	-0-	13	1	288	3	N	-0-					-0-
02	280	N	275	-0-	-5	-0-	12	1	263	3	N	-0-					-0-
03	310	N	299	-0-	-11	-0-	13	1	286	3	N	-0-					-0-
04	300	N	299	-0-	-1	-0-	13	1	286	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125G RRCID -> 257471 COMPL. DATE 08/10/2010 TOTAL DEPTH 5052 PERF. 4593 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	260	N	260	-0-	-0-	-0-	13	1	247	3	N	-0-					-0-
12	283	N	283	-0-	-0-	-0-	13	1	270	3	N	-0-					-0-
01	279	N	277	-0-	-2	-0-	12	1	265	3	N	-0-					-0-
02	252	N	234	-0-	-18	-0-	11	1	223	3	N	-0-					-0-
03	279	N	274	-0-	-5	-0-	12	1	262	3	N	-0-					-0-
04	270	N	261	-0-	-9	-0-	11	1	250	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 32N RRCID -> 257472 COMPL. DATE 07/27/2010 TOTAL DEPTH 5481 PERF. 4968 - 5223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	224	-0-	-16	-0-	11	1	213	3	N	-0-					-0-
12	228	N	228	-0-	-0-	-0-	11	1	217	3	N	-0-					-0-
01	248	N	221	-0-	-27	-0-	10	1	211	3	N	-0-					-0-
02	196	N	192	-0-	-4	-0-	9	1	183	3	N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	9	1	214	3	N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	9	1	208	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116C RRCID -> 257473 COMPL. DATE 08/10/2010 TOTAL DEPTH 4865 PERF. 4426 - 4615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	496	N	496	-0-	-0-	-0-	25	1	471	3	N	-0-					-0-
12	509	N	509	-0-	-0-	-0-	24	1	485	3	N	-0-					-0-
01	527	N	491	-0-	-36	-0-	21	1	470	3	N	-0-					-0-
02	476	N	429	-0-	-47	-0-	19	1	410	3	N	-0-					-0-
03	510	N	510	-0-	-0-	-0-	22	1	488	3	N	-0-					-0-
04	484	N	484	-0-	-0-	-0-	21	1	463	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165B RRCID -> 257474 COMPL. DATE 08/04/2010 TOTAL DEPTH 5318 PERF. 4832 - 5089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	135	N	135	-0-	-0-	-0-	7	1	128	3	N	-0-					-0-
12	149	N	149	-0-	-0-	-0-	7	1	142	3	N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	5	1	120	3	N	-0-					-0-
02	140	N	60	-0-	-80	-0-	3	1	57	3	N	-0-					-0-
03	155	N	79	-0-	-76	-0-	3	1	76	3	N	-0-					-0-
04	120	N	97	-0-	-23	-0-	4	1	93	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165G RRCID -> 257475 COMPL. DATE 08/17/2010 TOTAL DEPTH 5330 PERF. 4849 - 5107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	311	-0-	-19	-0-	15	1	296	3	N	-0-					-0-
12	372	N	343	-0-	-29	-0-	16	1	327	3	N	-0-					-0-
01	403	N	351	-0-	-52	-0-	15	1	336	3	N	-0-					-0-
02	310	N	310	-0-	-0-	-0-	14	1	296	3	N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	16	1	361	3	N	-0-					-0-
04	361	N	361	-0-	-0-	-0-	16	1	345	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 32H RRCID -> 257493 COMPL. DATE 08/03/2010 TOTAL DEPTH 5424 PERF. 4931 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	204	N	204	-0-	-0-	-0-	10	1	194	3	N	-0-					-0-
12	209	N	209	-0-	-0-	-0-	10	1	199	3	N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	9	1	201	3	N	-0-					-0-
02	196	N	178	-0-	-18	-0-	8	1	170	3	N	-0-					-0-
03	217	N	203	-0-	-14	-0-	9	1	194	3	N	-0-					-0-
04	210	N	201	-0-	-9	-0-	9	1	192	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ E WELL #: 1164B RRCID -> 257494 COMPL. DATE 07/27/2010 TOTAL DEPTH 5307 PERF. 4857 - 5109

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	150	N	95	-0-	-55	-0-	5	1	90	3	N	-0-			-0-
12	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-			-0-
01	160	N	160	-0-	-0-	-0-	7	1	153	3	N	-0-			-0-
02	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-			-0-
03	133	N	133	-0-	-0-	-0-	6	1	127	3	N	-0-			-0-
04	152	N	152	-0-	-0-	-0-	7	1	145	3	N	-0-			-0-

BAGGETT OZ C WELL #: 2125C RRCID -> 258085 COMPL. DATE 08/26/2010 TOTAL DEPTH 4888 PERF. 4448 - 4690

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	510	N	487	-0-	-23	-0-	24	1	463	3	N	-0-			-0-
12	484	N	484	-0-	-0-	-0-	23	1	461	3	N	-0-			-0-
01	558	N	489	-0-	-69	-0-	21	1	468	3	N	-0-			-0-
02	448	N	403	-0-	-45	-0-	18	1	385	3	N	-0-			-0-
03	544	N	544	-0-	-0-	-0-	23	1	521	3	N	-0-			-0-
04	506	N	506	-0-	-0-	-0-	22	1	484	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 1116C RRCID -> 258087 COMPL. DATE 08/28/2010 TOTAL DEPTH 4762 PERF. 4284 - 4505

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	240	N	240	-0-	-0-	-0-	12	1	228	3	N	-0-			-0-
12	260	N	260	-0-	-0-	-0-	12	1	248	3	N	-0-			-0-
01	248	N	240	-0-	-8	-0-	10	1	230	3	N	-0-			-0-
02	224	N	217	-0-	-7	-0-	10	1	207	3	N	-0-			-0-
03	261	N	261	-0-	-0-	-0-	11	1	250	3	N	-0-			-0-
04	245	N	245	-0-	-0-	-0-	11	1	234	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 1163C RRCID -> 258089 COMPL. DATE 08/30/2010 TOTAL DEPTH 5300 PERF. 4817 - 5055

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	230	-0-	-40	-0-	11	1	219	3	N	-0-			-0-
12	248	N	246	-0-	-2	-0-	12	1	234	3	N	-0-			-0-
01	248	N	225	-0-	-23	-0-	10	1	215	3	N	-0-			-0-
02	224	N	190	-0-	-34	-0-	9	1	181	3	N	-0-			-0-
03	248	N	205	-0-	-43	-0-	9	1	196	3	N	-0-			-0-
04	222	N	222	-0-	-0-	-0-	10	1	212	3	N	-0-			-0-

BAGGETT B WELL #: 113H RRCID -> 258090 COMPL. DATE 08/30/2010 TOTAL DEPTH 5278 PERF. 4822 - 5097

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-			-0-
12	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-			-0-
01	134	N	134	-0-	-0-	-0-	6	1	128	3	N	-0-			-0-
02	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-			-0-
03	125	N	125	-0-	-0-	-0-	5	1	120	3	N	-0-			-0-
04	116	N	116	-0-	-0-	-0-	5	1	111	3	N	-0-			-0-

BAGGETT B WELL #: 14E RRCID -> 258611 COMPL. DATE 09/02/2010 TOTAL DEPTH 5308 PERF. 4856 - 5088

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	412	N	412	-0-	-0-	-0-	20	1	392	3	N	-0-			-0-
12	548	N	548	-0-	-0-	-0-	26	1	522	3	N	-0-			-0-
01	479	N	479	-0-	-0-	-0-	21	1	458	3	N	-0-			-0-
02	692	N	692	-0-	-0-	-0-	31	1	661	3	N	-0-			-0-
03	885	N	885	-0-	-0-	-0-	38	1	847	3	N	-0-			-0-
04	743	N	743	-0-	-0-	-0-	32	1	711	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1156K RRCID -> 258612 COMPL. DATE 09/29/2010 TOTAL DEPTH 5207 PERF. 4777 - 4999

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1315	N	1315	-0-	-0-	-0-	65	1	1250	3	N	-0-			-0-
12	1087	N	1087	-0-	-0-	-0-	52	1	1035	3	N	-0-			-0-
01	1249	N	1249	-0-	-0-	-0-	54	1	1195	3	N	-0-			-0-
02	1140	N	1140	-0-	-0-	-0-	52	1	1088	3	N	-0-			-0-
03	1267	N	1267	-0-	-0-	-0-	54	1	1213	3	N	-0-			-0-
04	1242	N	1242	-0-	-0-	-0-	54	1	1188	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ B WELL #: 3165F RRCID -> 258613 COMPL. DATE 09/15/2010 TOTAL DEPTH 5305 PERF. 4842 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	305	N	305	-0-	-0-	-0-	15	1	290	3	N	-0-					-0-
12	319	N	319	-0-	-0-	-0-	15	1	304	3	N	-0-					-0-
01	310	N	195	-0-	-115	-0-	8	1	187	3	N	-0-					-0-
02	280	N	240	-0-	-40	-0-	11	1	229	3	N	-0-					-0-
03	310	N	172	-0-	-138	-0-	7	1	165	3	N	-0-					-0-
04	180	N	131	-0-	-49	-0-	6	1	125	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116B RRCID -> 258614 COMPL. DATE 10/05/2010 TOTAL DEPTH 4887 PERF. 4460 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	233	-0-	-7	-0-	12	1	221	3	N	-0-					-0-
12	240	N	240	-0-	-0-	-0-	11	1	229	3	N	-0-					-0-
01	248	N	230	-0-	-18	-0-	10	1	220	3	N	-0-					-0-
02	224	N	196	-0-	-28	-0-	9	1	187	3	N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	11	1	238	3	N	-0-					-0-
04	231	N	231	-0-	-0-	-0-	10	1	221	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116G RRCID -> 258615 COMPL. DATE 09/21/2010 TOTAL DEPTH 4825 PERF. 4402 - 4533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	280	N	280	-0-	-0-	-0-	14	1	266	3	N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	14	1	277	3	N	-0-					-0-
01	310	N	278	-0-	-32	-0-	12	1	266	3	N	-0-					-0-
02	252	N	247	-0-	-5	-0-	11	1	236	3	N	-0-					-0-
03	296	N	296	-0-	-0-	-0-	13	1	283	3	N	-0-					-0-
04	280	N	280	-0-	-0-	-0-	12	1	268	3	N	-0-					-0-

ROWLAND WELL #: 489D RRCID -> 258616 COMPL. DATE 09/10/2010 TOTAL DEPTH 4617 PERF. 4209 - 4344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	327	-0-	-3	-0-	16	1	311	3	N	-0-					-0-
12	341	N	339	-0-	-2	-0-	16	1	323	3	N	-0-					-0-
01	341	N	326	-0-	-15	-0-	14	1	312	3	N	-0-					-0-
02	308	N	280	-0-	-28	-0-	13	1	267	3	N	-0-					-0-
03	341	N	340	-0-	-1	-0-	14	1	326	3	N	-0-					-0-
04	330	N	321	-0-	-9	-0-	14	1	307	3	N	-0-					-0-

ROWLAND A WELL #: 880D RRCID -> 258617 COMPL. DATE 09/15/2010 TOTAL DEPTH 4770 PERF. 4354 - 4518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	436	N	436	-0-	-0-	-0-	22	1	414	3	N	-0-					-0-
12	456	N	456	-0-	-0-	-0-	22	1	434	3	N	-0-					-0-
01	465	N	434	-0-	-31	-0-	19	1	415	3	N	-0-					-0-
02	420	N	403	-0-	-17	-0-	18	1	385	3	N	-0-					-0-
03	465	N	446	-0-	-19	-0-	19	1	427	3	N	-0-					-0-
04	437	N	437	-0-	-0-	-0-	19	1	418	3	N	-0-					-0-

ROWLAND A WELL #: 980G RRCID -> 258618 COMPL. DATE 09/10/2010 TOTAL DEPTH 4714 PERF. 4283 - 4466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	242	N	242	-0-	-0-	-0-	12	1	230	3	N	-0-					-0-
12	260	N	260	-0-	-0-	-0-	12	1	248	3	N	-0-					-0-
01	248	N	220	-0-	-28	-0-	10	1	210	3	N	-0-					-0-
02	224	N	201	-0-	-23	-0-	9	1	192	3	N	-0-					-0-
03	265	N	265	-0-	-0-	-0-	11	1	254	3	N	-0-					-0-
04	291	N	291	-0-	-0-	-0-	13	1	278	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125Q RRCID -> 258637 COMPL. DATE 10/21/2010 TOTAL DEPTH 5049 PERF. 4617 - 4798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	322	N	322	-0-	-0-	-0-	16	1	306	3	N	-0-					-0-
12	327	N	327	-0-	-0-	-0-	16	1	311	3	N	-0-					-0-
01	341	N	312	-0-	-29	-0-	14	1	298	3	N	-0-					-0-
02	308	N	273	-0-	-35	-0-	12	1	261	3	N	-0-					-0-
03	341	N	316	-0-	-25	-0-	13	1	303	3	N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	13	1	290	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ B WELL #: 1165G RRCID -> 258638 COMPL. DATE 10/27/2010 TOTAL DEPTH 5311 PERF. 4831 - 5064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	210	N	202	-0-	-8	-0-	10	1	192	3	N	-0-			-0-
12	207	N	207	-0-	-0-	-0-	10	1	197	3	N	-0-			-0-
01	279	N	195	-0-	-84	-0-	8	1	187	3	N	-0-			-0-
02	196	N	168	-0-	-28	-0-	8	1	160	3	N	-0-			-0-
03	217	N	198	-0-	-19	-0-	8	1	190	3	N	-0-			-0-
04	197	N	197	-0-	-0-	-0-	9	1	188	3	N	-0-			-0-

SEAHORN K WELL #: 3125F RRCID -> 258639 COMPL. DATE 11/02/2010 TOTAL DEPTH 5611 PERF. 5257 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	480	N	167	-0-	-313	-0-	8	1	159	3	N	-0-			-0-
12	527	N	315	-0-	-212	-0-	15	1	300	3	N	-0-			-0-
01	279	N	87	-0-	-192	-0-	4	1	83	3	N	-0-			-0-
02	168	N	78	-0-	-90	-0-	4	1	74	3	N	-0-			-0-
03	310	N	79	-0-	-231	-0-	3	1	76	3	N	-0-			-0-
04	90	N	71	-0-	-19	-0-	3	1	68	3	N	-0-			-0-

SUDDERTH WELL #: 114K RRCID -> 259141 COMPL. DATE 11/24/2010 TOTAL DEPTH 5697 PERF. 5336 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	118	-0-	-152	-0-	6	1	112	3	N	-0-			-0-
12	217	N	73	-0-	-144	-0-	3	1	70	3	N	-0-			-0-
01	155	N	100	-0-	-55	-0-	4	1	96	3	N	-0-			-0-
02	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-			-0-
03	173	N	173	-0-	-0-	-0-	7	1	166	3	N	-0-			-0-
04	170	N	170	-0-	-0-	-0-	7	1	163	3	N	-0-			-0-

SEAHORN K WELL #: 3125G RRCID -> 259143 COMPL. DATE 11/18/2010 TOTAL DEPTH 5745 PERF. 5342 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	210	N	176	-0-	-34	-0-	9	1	167	3	N	-0-			-0-
12	248	N	233	-0-	-15	-0-	11	1	222	3	N	-0-			-0-
01	248	N	228	-0-	-20	-0-	10	1	218	3	N	-0-			-0-
02	168	N	165	-0-	-3	-0-	7	1	158	3	N	-0-			-0-
03	248	N	178	-0-	-70	-0-	8	1	170	3	N	-0-			-0-
04	210	N	168	-0-	-42	-0-	7	1	161	3	N	-0-			-0-

BAGGETT OZ C WELL #: 1125F RRCID -> 259145 COMPL. DATE 10/19/2010 TOTAL DEPTH 5054 PERF. 4562 - 4806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	217	N	217	-0-	-0-	-0-	11	1	206	3	N	-0-			-0-
12	228	N	228	-0-	-0-	-0-	11	1	217	3	N	-0-			-0-
01	223	N	223	-0-	-0-	-0-	10	1	213	3	N	-0-			-0-
02	196	N	188	-0-	-8	-0-	9	1	179	3	N	-0-			-0-
03	227	N	227	-0-	-0-	-0-	10	1	217	3	N	-0-			-0-
04	210	N	201	-0-	-9	-0-	9	1	192	3	N	-0-			-0-

BAGGETT OZ G WELL #: 1116D RRCID -> 259146 COMPL. DATE 10/12/2010 TOTAL DEPTH 4875 PERF. 4416 - 4649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	510	N	503	-0-	-7	-0-	25	1	478	3	N	-0-			-0-
12	525	N	525	-0-	-0-	-0-	25	1	500	3	N	-0-			-0-
01	527	N	501	-0-	-26	-0-	22	1	479	3	N	-0-			-0-
02	476	N	388	-0-	-88	-0-	18	1	370	3	N	-0-			-0-
03	527	N	475	-0-	-52	-0-	20	1	455	3	N	-0-			-0-
04	485	N	485	-0-	-0-	-0-	21	1	464	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 12G RRCID -> 259148 COMPL. DATE 10/19/2010 TOTAL DEPTH 5304 PERF. 4820 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	390	N	383	-0-	-7	-0-	19	1	364	3	N	-0-			-0-
12	378	N	378	-0-	-0-	-0-	18	1	360	3	N	-0-			-0-
01	403	N	380	-0-	-23	-0-	16	1	364	3	N	-0-			-0-
02	364	N	323	-0-	-41	-0-	15	1	308	3	N	-0-			-0-
03	372	N	349	-0-	-23	-0-	15	1	334	3	N	-0-			-0-
04	493	N	493	-0-	-0-	-0-	21	1	472	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 214J RRCID -> 259150 COMPL. DATE 11/29/2010 TOTAL DEPTH 5830 PERF. 5450 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120	N	84	-0-	-36	-0-	4	1	80	3	N	-0-			-0-
12	124	N	88	-0-	-36	-0-	4	1	84	3	N	-0-			-0-
01	93	N	70	-0-	-23	-0-	3	1	67	3	N	-0-			-0-
02	84	N	79	-0-	-5	-0-	4	1	75	3	N	-0-			-0-
03	109	N	109	-0-	-0-	-0-	5	1	104	3	N	-0-			-0-
04	80	N	80	-0-	-0-	-0-	3	1	77	3	N	-0-			-0-

SEAHORN J WELL #: 7A RRCID -> 259157 COMPL. DATE 12/06/2010 TOTAL DEPTH 5824 PERF. 5165 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	210	N	189	-0-	-21	-0-	9	1	180	3	N	-0-			-0-
12	202	N	202	-0-	-0-	-0-	10	1	192	3	N	-0-			-0-
01	186	N	168	-0-	-18	-0-	7	1	161	3	N	-0-			-0-
02	168	N	151	-0-	-17	-0-	7	1	144	3	N	-0-			-0-
03	217	N	197	-0-	-20	-0-	8	1	189	3	N	-0-			-0-
04	193	N	193	-0-	-0-	-0-	8	1	185	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 5G RRCID -> 261023 COMPL. DATE 11/29/2010 TOTAL DEPTH 5393 PERF. 5018 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	27	-0-	-3	-0-	1	1	26	3	N	-0-			-0-
12	31	N	10	-0-	-21	-0-	10	3			N	-0-			-0-
01	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-			-0-
02	28	N	8	-0-	-20	-0-	8	3			N	-0-			-0-
03	28	N	28	-0-	-0-	-0-	1	1	27	3	N	-0-			-0-
04	30	N	28	-0-	-2	-0-	1	1	27	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 385G RRCID -> 262725 COMPL. DATE 05/23/2011 TOTAL DEPTH 5407 PERF. 4941 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-			-0-
12	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-			-0-
01	93	N	36	-0-	-57	-0-	2	1	34	3	N	-0-			-0-
02	84	N	37	-0-	-47	-0-	2	1	35	3	N	-0-			-0-
03	118	N	118	-0-	-0-	-0-	5	1	113	3	N	-0-			-0-
04	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 5K RRCID -> 263609 COMPL. DATE 10/27/2011 TOTAL DEPTH 5383 PERF. 4968 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	172	N	172	-0-	-0-	-0-	9	1	163	3	N	-0-			-0-
12	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-			-0-
01	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-			-0-
02	140	N	61	-0-	-79	-0-	3	1	58	3	N	-0-			-0-
03	182	N	182	-0-	-0-	-0-	8	1	174	3	N	-0-			-0-
04	148	N	148	-0-	-0-	-0-	6	1	142	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 8K RRCID -> 264166 COMPL. DATE 03/26/2012 TOTAL DEPTH 5537 PERF. 4987 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60	N	34	-0-	-26	-0-	2	1	32	3	N	-0-			-0-
12	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-			-0-
01	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-			-0-
02	28	N	17	-0-	-11	-0-	1	1	16	3	N	-0-			-0-
03	149	N	149	-0-	-0-	-0-	6	1	143	3	N	-0-			-0-
04	75	N	75	-0-	-0-	-0-	3	1	72	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 7C RRCID -> 265673 COMPL. DATE 09/21/2012 TOTAL DEPTH 5523 PERF. 5033 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120	N	107	-0-	-13	-0-	5	1	102	3	N	-0-			-0-
12	124	N	113	-0-	-11	-0-	5	1	108	3	N	-0-			-0-
01	124	N	72	-0-	-52	-0-	3	1	69	3	N	-0-			-0-
02	112	N	56	-0-	-56	-0-	3	1	53	3	N	-0-			-0-
03	124	N	30	-0-	-94	-0-	1	1	29	3	N	-0-			-0-
04	88	N	88	-0-	-0-	-0-	4	1	84	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 340C RRCID -> 268469 COMPL. DATE 03/21/2013 TOTAL DEPTH 5638 PERF. 5075 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	343	-0-	-17	-0-	17	1	326	3	N	-0-					-0-
12	396	N	396	-0-	-0-	-0-	19	1	377	3	N	-0-					-0-
01	341	N	310	-0-	-31	-0-	13	1	297	3	N	-0-					-0-
02	308	N	209	-0-	-99	-0-	9	1	200	3	N	-0-					-0-
03	469	N	469	-0-	-0-	-0-	20	1	449	3	N	-0-					-0-
04	439	N	439	-0-	-0-	-0-	19	1	420	3	N	-0-					-0-

HUBBARD OPERATING 408287
ADAMS, EMMA PHILLIPS WELL #: 1166 RRCID -> 044581 COMPL. DATE 07/17/1968 TOTAL DEPTH 5165 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
04	120	N	97	-0-	-23	-0-	97	2			N	-0-					-0-

ADAMS WELL #: 1127 RRCID -> 048608 COMPL. DATE 03/28/1970 TOTAL DEPTH 5017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	93	N	48	-0-	-45	-0-	48	2			N	-0-					-0-
01	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
02	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
03	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
*04	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-

ADAMS, CLAY WELL #: 1115 RRCID -> 064177 COMPL. DATE 10/08/1975 TOTAL DEPTH 4877 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
*04	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-

ADAMS, CLAY WELL #: 1166 RRCID -> 064178 COMPL. DATE 10/12/1975 TOTAL DEPTH 5184 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	62	N	24	-0-	-38	-0-	24	2			N	-0-					-0-
01	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
02	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
*04	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-

ADAMS, CLAY WELL #: 2115 RRCID -> 064179 COMPL. DATE 10/12/1975 TOTAL DEPTH 4854 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
*04	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HUBBARD OPERATING //CONT.// 408287
ADAMS, CLAY WELL #: 1153 RRCID -> 064222 COMPL. DATE 11/04/1975 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
*04	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-

ADAMS WELL #: 19 RRCID -> 102300 COMPL. DATE 09/09/1982 TOTAL DEPTH 4925 PERF. 4549 - 4613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	13	N	2	-0-	-11	-0-	2	2			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-

ADAMS WELL #: 4153 RRCID -> 107157 COMPL. DATE 07/31/1983 TOTAL DEPTH 5050 PERF. 4665 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
01	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
02	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
03	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
*04	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-

ADAMS WELL #: 3153 RRCID -> 107676 COMPL. DATE 07/30/1983 TOTAL DEPTH 5000 PERF. 4664 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-
01	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
02	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
*04	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-

ADAMS WELL #: 3127 RRCID -> 109031 COMPL. DATE 12/23/1983 TOTAL DEPTH 5019 PERF. 4650 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	124	N	62	-0-	-62	-0-	62	2			N	-0-					-0-
01	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
02	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
*04	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-

ADAMS "115" WELL #: 1 RRCID -> 109032 COMPL. DATE 01/30/1984 TOTAL DEPTH 4950 PERF. 4573 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	124	N	34	-0-	-90	-0-	34	2			N	-0-					-0-
01	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
02	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
03	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-

ADAMS "155" WELL #: 1 RRCID -> 109803 COMPL. DATE 03/01/1984 TOTAL DEPTH 5075 PERF. 4796 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HUBBARD OPERATING //CONT.// 408287

ADAMS "155" WELL #: 1 RRCID -> 111304 COMPL. DATE 04/27/1984 TOTAL DEPTH 5133 PERF. 4783 - 4989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	124	N	35	-0-	-89	-0-	35	2			N	-0-					-0-
01	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
04	120	N	115	-0-	-5	-0-	115	2			N	-0-					-0-

ADAMS "166" WELL #: 2 RRCID -> 111409 COMPL. DATE 04/28/1984 TOTAL DEPTH 5150 PERF. 4954 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
01	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
02	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
04	120	N	105	-0-	-15	-0-	105	2			N	-0-					-0-

ADAMS WELL #: 2127A RRCID -> 112036 COMPL. DATE 08/13/1984 TOTAL DEPTH 5152 PERF. 4977 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	93	N	49	-0-	-44	-0-	49	2			N	-0-					-0-
01	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
02	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
03	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
*04	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-

ADAMS "126" WELL #: 1 RRCID -> 113848 COMPL. DATE 09/16/1984 TOTAL DEPTH 5150 PERF. 4556 - 4780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	93	N	46	-0-	-47	-0-	46	2			N	-0-					-0-
01	155	N	124	-0-	-31	-0-	124	2			N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
04	120	N	107	-0-	-13	-0-	107	2			N	-0-					-0-

ADAMS-TC-3 ENERGY COMPANY WELL #: 4115 RRCID -> 147635 COMPL. DATE 09/05/1992 TOTAL DEPTH 4892 PERF. 4457 - 4623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
*04	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-

ADAMS RANCH WELL #: 1 RRCID -> 209597 COMPL. DATE 03/15/2005 TOTAL DEPTH 4820 PERF. 4725 - 4805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	214	X	214	-0-	-0-	-0-	214	2			N	-0-					-0-
01	1687	X	1687	-0-	-0-	-0-	1687	2			N	-0-					-0-
02	1066	X	1066	-0-	-0-	-0-	1066	2			N	-0-					-0-
03	772	X	772	-0-	-0-	-0-	772	2			N	-0-					-0-
04	760	X	760	-0-	-0-	-0-	760	2			N	-0-					-0-

ADAMS "127" WELL #: 12 RRCID -> 227727 COMPL. DATE 04/18/2007 TOTAL DEPTH 4975 PERF. 4607 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
12	217	N	130	-0-	-87	-0-	130	2			Y	-0-					-0-
01	432	N	432	-0-	-0-	-0-	432	2			Y	-0-					-0-
02	365	N	365	-0-	-0-	-0-	365	2			Y	-0-					-0-
03	235	N	235	-0-	-0-	-0-	235	2			Y	-0-					-0-
04	240	N	198	-0-	-42	-0-	198	2			Y	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HUBBARD OPERATING //CONT.// 408287

ADAMS "127" WELL #: 11 RRCID -> 227730 COMPL. DATE 05/08/2007 TOTAL DEPTH 4950 PERF. 4605 - 4790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
12	248	N	126	-0-	-122	-0-	126	2			Y	-0-					-0-
01	430	N	430	-0-	-0-	-0-	430	2			Y	-0-					-0-
02	357	N	357	-0-	-0-	-0-	357	2			Y	-0-					-0-
03	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					-0-
04	300	N	205	-0-	-95	-0-	205	2			Y	-0-					-0-

ADAMS "127" WELL #: 13 RRCID -> 232207 COMPL. DATE 08/13/2007 TOTAL DEPTH 4950 PERF. 4618 - 4819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
12	217	N	109	-0-	-108	-0-	109	2			Y	-0-					-0-
01	425	N	425	-0-	-0-	-0-	425	2			Y	-0-					-0-
02	357	N	357	-0-	-0-	-0-	357	2			Y	-0-					-0-
03	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					-0-
04	330	N	227	-0-	-103	-0-	227	2			Y	-0-					-0-

ADAMS "127" WELL #: 14 RRCID -> 233495 COMPL. DATE 10/05/2007 TOTAL DEPTH 4990 PERF. 4675 - 4869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
12	217	N	155	-0-	-62	-0-	155	2			Y	-0-					-0-
01	457	N	457	-0-	-0-	-0-	457	2			Y	-0-					-0-
02	359	N	359	-0-	-0-	-0-	359	2			Y	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-
04	360	N	181	-0-	-179	-0-	181	2			Y	-0-					-0-

ADAMS "127" WELL #: 15 RRCID -> 238453 COMPL. DATE 12/01/2007 TOTAL DEPTH 4988 PERF. 4673 - 4872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
12	248	N	121	-0-	-127	-0-	121	2			Y	-0-					-0-
01	445	N	445	-0-	-0-	-0-	445	2			Y	-0-					-0-
02	439	N	439	-0-	-0-	-0-	439	2			Y	-0-					-0-
03	271	N	271	-0-	-0-	-0-	271	2			Y	-0-					-0-
04	300	N	246	-0-	-54	-0-	246	2			Y	-0-					-0-

ADAMS 155 WELL #: 2 RRCID -> 238527 COMPL. DATE 12/15/2007 TOTAL DEPTH 5007 PERF. 4753 - 4968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	94	X	94	-0-	-0-	-0-	94	2			N	-0-					-0-
01	195	X	195	-0-	-0-	-0-	195	2			N	-0-					-0-
02	135	X	135	-0-	-0-	-0-	135	2			N	-0-					-0-
03	178	X	178	-0-	-0-	-0-	178	2			N	-0-					-0-
*04	187	X	187	-0-	-0-	-0-	187	2			N	-0-					-0-

ADAMS 166 WELL #: 8 RRCID -> 240746 COMPL. DATE 04/30/2008 TOTAL DEPTH 5200 PERF. 4874 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	127	X	127	-0-	-0-	-0-	127	2			N	-0-					-0-
01	256	X	256	-0-	-0-	-0-	256	2			N	-0-					-0-
02	165	X	165	-0-	-0-	-0-	165	2			N	-0-					-0-
03	186	X	186	-0-	-0-	-0-	186	2			N	-0-					-0-
*04	154	X	154	-0-	-0-	-0-	154	2			N	-0-					-0-

ADAMS 155 WELL #: 3 RRCID -> 240809 COMPL. DATE 03/04/2008 TOTAL DEPTH 5080 PERF. 4768 - 4989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	93	N	36	-0-	-57	-0-	36	2			N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HUBBARD OPERATING //CONT.// 408287

ADAMS 166 WELL #: 6 RRCID -> 241319 COMPL. DATE 03/01/2008 TOTAL DEPTH 5275 PERF. 4981 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
02	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-

ADAMS 166 WELL #: 5 RRCID -> 241474 COMPL. DATE 03/24/2008 TOTAL DEPTH 5225 PERF. 4981 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	62	N	33	-0-	-29	-0-	33	2			N	-0-					-0-
01	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
02	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
*04	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-

ADAMS 166 WELL #: 9 RRCID -> 241654 COMPL. DATE 05/20/2008 TOTAL DEPTH 5200 PERF. 4863 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	125	X	125	-0-	-0-	-0-	125	2			N	-0-					-0-
01	249	X	249	-0-	-0-	-0-	249	2			N	-0-					-0-
02	182	X	182	-0-	-0-	-0-	182	2			N	-0-					-0-
03	127	X	127	-0-	-0-	-0-	127	2			N	-0-					-0-
*04	102	X	102	-0-	-0-	-0-	102	2			N	-0-					-0-

ADAMS 166 WELL #: 4 RRCID -> 241685 COMPL. DATE 03/25/2008 TOTAL DEPTH 5225 PERF. 4943 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	62	N	21	-0-	-41	-0-	21	2			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
02	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
*04	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-

ADAMS "166" WELL #: 7 RRCID -> 245626 COMPL. DATE 08/26/2008 TOTAL DEPTH 5059 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: 8 RRCID -> 245628 COMPL. DATE 09/07/2008 TOTAL DEPTH 5016 PERF. 4436 - 4597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	5	X	5	-0-	-0-	-0-	5	2			N	-0-					-0-
01	1217	X	1217	-0-	-0-	-0-	1217	2			N	-0-					-0-
02	750	X	750	-0-	-0-	-0-	750	2			N	-0-					-0-
03	514	X	514	-0-	-0-	-0-	514	2			N	-0-					-0-
*04	502	X	502	-0-	-0-	-0-	502	2			N	-0-					-0-

WILBORN RANCH 124 WELL #: 3 RRCID -> 247084 COMPL. DATE 10/01/2008 TOTAL DEPTH 4898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HUBBARD OPERATING //CONT.// 408287

ADAMS "115" WELL #: 6 RRCID -> 248440 COMPL. DATE 01/24/2009 TOTAL DEPTH 4865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 126 WELL #: 2R RRCID -> 249465 COMPL. DATE 01/22/2009 TOTAL DEPTH 4840 PERF. 4532 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	93	N	24	-0-	-69	-0-	24	2			N	-0-					-0-
01	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
02	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
04	90	N	75	-0-	-15	-0-	75	2			N	-0-					-0-

WILBORN RANCH WELL #: 1 RRCID -> 250150 COMPL. DATE 10/27/2008 TOTAL DEPTH 4788 PERF. 4467 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "126" WELL #: 4 RRCID -> 250820 COMPL. DATE 04/13/2009 TOTAL DEPTH 4994 PERF. 4420 - 4808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	93	N	37	-0-	-56	-0-	37	2			N	-0-					-0-
01	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
02	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
04	90	N	69	-0-	-21	-0-	69	2			N	-0-					-0-

ADAMS 166 WELL #: 12 RRCID -> 251377 COMPL. DATE 08/14/2008 TOTAL DEPTH 5200 PERF. 4846 - 5039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
01	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
02	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
*04	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-

ADAMS "115" WELL #: R 3 RRCID -> 255125 COMPL. DATE 06/05/2009 TOTAL DEPTH 4840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: R 1 RRCID -> 257334 COMPL. DATE 03/05/2010 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
J. D. GAS, INC. 427477
ADAMS WELL #: 1154 RRCID -> 077994 COMPL. DATE 05/15/1978 TOTAL DEPTH 5000 PERF. 4751 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	21	-0-	-99	-0-	21	3			N	-0-					-0-
12	155	N	7	-0-	-148	-0-	7	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
03	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-

ADAMS "A" WELL #: 1115 RRCID -> 077995 COMPL. DATE 05/15/1978 TOTAL DEPTH 4821 PERF. 4426 - 4654

11	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
12	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
01	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
02	168	N	151	-0-	-17	-0-	151	2			N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-

ADAMS "B" WELL #: 2115 RRCID -> 077996 COMPL. DATE 05/15/1978 TOTAL DEPTH 4780 PERF. 4442 - 4676

11	90	N	20	-0-	-70	-0-	20	3			N	-0-					-0-
12	93	N	13	-0-	-80	-0-	13	3			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
02	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
03	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-

ADAMS WELL #: 1127 RRCID -> 077997 COMPL. DATE 05/15/1978 TOTAL DEPTH 4904 PERF. 4567 - 4733

11	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
12	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
01	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
02	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
04	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-

ADAMS WELL #: 1114 RRCID -> 077998 COMPL. DATE 05/15/1978 TOTAL DEPTH 4806 PERF. 4462 - 4729

11	210	N	42	-0-	-168	-0-	42	3			N	-0-					-0-
12	248	N	7	-0-	-241	-0-	7	3			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
02	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-

OZ GAS CORPORATION 630560
BAGGETT, JAMES WELL #: 1125 RRCID -> 048333 COMPL. DATE 12/13/1967 TOTAL DEPTH 5100 PERF. N/A

11	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
12	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
*02	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
BAGGETT, JAMES WELL #: 1157 RRCID -> 048335 COMPL. DATE 12/31/1967 TOTAL DEPTH 5250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
12	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*02	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 1126 RRCID -> 048338 COMPL. DATE 11/13/1967 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*02	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 1155 RRCID -> 048339 COMPL. DATE 11/22/1967 TOTAL DEPTH 5069 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 2126 RRCID -> 048340 COMPL. DATE 11/28/1967 TOTAL DEPTH 5017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 2155 RRCID -> 048341 COMPL. DATE 12/05/1970 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
01	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
*02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, EMMA LOU WELL #: 1114 RRCID -> 048424 COMPL. DATE 03/27/1970 TOTAL DEPTH 11737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, J.M. JR. ETAL WELL #: 1 C RRCID -> 068773 COMPL. DATE 09/10/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
12	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
01	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*02	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560

BAGGETT, J.M. JR. ETAL WELL #: 1 A RRCID -> 068774 COMPL. DATE 09/18/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, J. M. JR. ET AL WELL #: 2 A RRCID -> 072532 COMPL. DATE 06/29/1977 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, J. M. JR. ETAL WELL #: 1 D RRCID -> 072700 COMPL. DATE 03/31/1977 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, J. M. JR. ETAL WELL #: 2 D RRCID -> 072701 COMPL. DATE 06/24/1977 TOTAL DEPTH 5315 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, EMMA LOU WELL #: 5114 RRCID -> 105879 COMPL. DATE 05/05/1983 TOTAL DEPTH 4778 PERF. 4630 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	DELQ	PR	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 1166 RRCID -> 109030 COMPL. DATE 11/08/1983 TOTAL DEPTH 5150 PERF. 4931 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	DELQ	PR	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
SAVELL "118" WELL #: 1 RRCID -> 092045 COMPL. DATE 01/16/1981 TOTAL DEPTH 5236 PERF. 4363 - 4573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOLFCAMP ENERGY, LLC 935660
BAGGETT, J. M. WELL #: 1117 RRCID -> 046312 COMPL. DATE 01/24/1969 TOTAL DEPTH 5097 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON (DETRITAL) 01789 300 ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC 041519
ALLISON "A-17" WELL #: 1 RRCID -> 055620 COMPL. DATE 04/25/1973 TOTAL DEPTH 9394 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	52	N	52	-0-	-0-	-0-	52	2			N	-0-					115
09	330	N	-0-	-0-	-330	-0-					N	-0-					115
*10	32	N	32	-0-	-0-	-0-	32	2			N	-0-					115
11	0	N	-0-	-0-	-0-	-0-					N	-0-					115
*12	318	N	318	-0-	-0-	-0-	318	2			N	-0-					115
*01	907	N	907	-0-	-0-	-0-	907	2			N	-0-					115
*02	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					115
03	0	N	-0-	-0-	-0-	-0-					N	-0-					115
04	0	N	-0-	-0-	-0-	-0-					N	-0-					115

ALLISON A-24 WELL #: 1 RRCID -> 058761 COMPL. DATE 05/09/1974 TOTAL DEPTH 9630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	105	N	105	-0-	-0-	-0-	105	2			N	-0-					40
09	660	N	-0-	-0-	-660	-0-					N	-0-					40
*10	64	N	64	-0-	-0-	-0-	64	2			N	-0-					40
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40
*12	636	N	636	-0-	-0-	-0-	636	2			N	-0-					40
*01	1814	N	1814	-0-	-0-	-0-	1814	2			N	-0-					40
*02	2047	N	2047	-0-	-0-	-0-	2047	2			N	-0-					40
03	0	N	-0-	-0-	-0-	-0-					N	-0-					40
04	0	N	-0-	-0-	-0-	-0-					N	-0-					40

ALLISON -A-25 WELL #: 1 RRCID -> 058765 COMPL. DATE 05/29/1974 TOTAL DEPTH 9094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1271	X	217	-0-	-1054	-0-	217	2			N	-0-					139
09	1350	X	-0-	-0-	-1350	-0-					N	-0-					139
*10	1395	X	133	-0-	-1262	-0-	133	2			N	-0-					139
11	1350	X	-0-	-0-	-1350	-0-					N	-0-					139
*12	1318	X	1318	-0-	-0-	-0-	1318	2			N	-0-					139
*01	3758	X	3758	-0-	-0-	-0-	3758	2			N	-0-					139
*02	4239	X	4239	-0-	-0-	-0-	4239	2			N	-0-					139
03	0	X	-0-	-0-	-0-	-0-					N	-0-					139
04	0	X	-0-	-0-	-0-	-0-					N	-0-					139

ALLISON (DETRITAL) //CONT.// 01789 300 ASSOCIATED CAPACITY CNTY: TERRELL
T2 OPERATING CORPORATION 102194
GARNER, ANNIE WELL #: 1 RRCID -> 056654 COMPL. DATE 08/20/1973 TOTAL DEPTH 9822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	148	N	148	-0-	-0-	-0-	148	2			N	-0-					29
12	580	N	580	-0-	-0-	-0-	580	2			N	-0-					29
01	1330	N	1330	-0-	-0-	-0-	1330	2			N	-0-					29
02	1194	N	1194	-0-	-0-	-0-	1188	2	6	9	N	5	31	1			3
03	1138	N	1138	-0-	-0-	-0-	1137	2	1	9	N	1					4
04	0	N	-0-	-0-	-0-	-0-					N	-0-					4

GARNER, ANNIE -C- WELL #: 1 RRCID -> 062731 COMPL. DATE 05/16/1975 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
12	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
03	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON (DETRITAL -B-) 01789 350 NON-ASSOCIATED ONE WELL CNTY: TERRELL
T2 OPERATING CORPORATION 102194
GARNER,P.C. "10" WELL #: 1 RRCID -> 122236 COMPL. DATE 07/03/1986 TOTAL DEPTH 9915 PERF. 9015 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40	N	40	-0-	-0-	-0-	40	2			N	-0-					40
12	3040	N	3040	-0-	-0-	-0-	3040	2			N	-0-					40
01	2222	N	2222	-0-	-0-	-0-	2222	2			N	-0-					40
02	1805	N	1805	-0-	-0-	-0-	1797	2	8	9	N	7	43	1			4
03	2480	N	1960	-0-	-520	-0-	1958	2	2	9	N	2					6
04	0	N	-0-	-0-	-0-	-0-					N	-0-					6

ALLISON (DEVONIAN) 01789 400 NON-ASSOCIATED CAPACITY CNTY: TERRELL
T2 OPERATING CORPORATION 102194
GARNER, P. C. "10" WELL #: 2 RRCID -> 097320 COMPL. DATE 12/15/1981 TOTAL DEPTH 9980 PERF. 9167 - 9833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0-	-0-	4	2			N	-0-					2
12	1480	N	1480	-0-	-0-	-0-	1480	2			N	-0-					2
01	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					2
02	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-	2	1			-0-
03	1085	N	930	-0-	-155	-0-	930	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
PAKENHAM "35" WELL #: 1H RRCID -> 188730 COMPL. DATE 08/10/2001 TOTAL DEPTH N/A PERF.10750 - 14573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					739
12	0	N	-0-	-0-	-0-	-0-					N	-0-					739
01	0	N	-0-	-0-	-0-	-0-					N	-0-					739
02	0	N	-0-	-0-	-0-	-0-					N	-0-					739
03	0	N	-0-	-0-	-0-	-0-					N	-0-					739
04	0	N	-0-	-0-	-0-	-0-					N	-0-					739

ALLISON, SOUTH (DETRITAL) 01800 300 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
ALLISON 4 WELL #: 1 RRCID -> 257848 COMPL. DATE 07/11/2010 TOTAL DEPTH 12465 PERF.10248 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	-0-	-0-	-3060	-0-					N	-0-					43
12	3432	X	3432	-0-	-0-	-0-	3432	2			N	-0-					43
01	4121	X	4121	-0-	-0-	-0-	4115	2	6	9	N	5					48
02	3566	X	3566	-0-	-0-	-0-	3566	2			N	-0-					48
03	3670	X	3670	-0-	-0-	-0-	3670	2			N	-0-					48
04	3060	X	-0-	-0-	-3060	-0-					N	-0-					48

ALLISON, SOUTH (DETRITAL) //CONT.// 01800 300 NON-ASSOCIATED CAPACITY CNTY: TERRELL
ZACHRY OIL AND GAS PROPERTIES 950479
RASHAP, FRANK, JR. WELL #: 1 RRCID -> 062820 COMPL. DATE 02/27/1975 TOTAL DEPTH 11799 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALMEZ (DEVONIAN-ELLEN) 01889 080 NON-ASSOCIATED ONE WELL CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
HACKBERRY WELL #: 4901 RRCID -> 207331 COMPL. DATE 07/19/2004 TOTAL DEPTH 16164 PERF.13483 - 16164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	108	R	108	-0-	-0-	-0-	108	3			N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	31	R	31	-0-	-0-	-0-	31	3			N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
CIVITAS PERMIAN OPERATING, LLC 101577
AMACKER, V. T. 62 WELL #: 2 RRCID -> 018636 COMPL. DATE 10/14/1957 TOTAL DEPTH 12217 PERF.10941 - 11065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2184	X	2184	-0-	-0-	-0-	160	1	2024	3	Y	-0-	1	1			2
12	3162	X	2227	-0-	-935	-0-	148	1	2079	3	Y	-0-	1	1			1
01	3162	X	1857	-0-	-1305	-0-	134	1	1714	3	Y	8					9
							9	9									
02	2856	X	2180	-0-	-676	-0-	106	1	2061	3	Y	12					21
							13	9									
03	2878	X	2878	-0-	-0-	-0-	145	1	2689	3	Y	40	16	1			45
							44	9									
04	2367	X	2367	-0-	-0-	-0-	121	1	2192	3	Y	49	19	1			75
							54	9									

AMACKER, V. T. 105 WELL #: 3 RRCID -> 018638 COMPL. DATE 10/11/1986 TOTAL DEPTH 12403 PERF. 4636 - 8423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. 105 WELL #: 4 RRCID -> 018639 COMPL. DATE 03/02/1957 TOTAL DEPTH 12254 PERF.10842 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 5 RRCID -> 018640 COMPL. DATE 01/21/1957 TOTAL DEPTH 12220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
CIVITAS PERMIAN OPERATING, LLC //CONT.// 101577

AMACKER, V. T. 105 WELL #: 7 RRCID -> 018641 COMPL. DATE 03/01/1957 TOTAL DEPTH 12225 PERF.11002 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 5 RRCID -> 018642 COMPL. DATE 12/30/1956 TOTAL DEPTH 12250 PERF.10746 - 11014

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 6 RRCID -> 018643 COMPL. DATE 02/13/1957 TOTAL DEPTH 12250 PERF.10860 - 11016

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 6 RRCID -> 022994 COMPL. DATE 06/19/1963 TOTAL DEPTH 12250 PERF.10811 - 11052

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 4 RRCID -> 142905 COMPL. DATE 10/10/1992 TOTAL DEPTH 12260 PERF.10935 - 11029

11	2807	N	566	-0-	-2241	-0-	566	3			Y	-0-	13	1			20
12	558	N	558	-0-	-0-	-0-	558	3			Y	-0-	16	1			4
01	496	N	305	-0-	-191	-0-	305	3			Y	-0-	2	1			2
02	532	N	530	-0-	-2	-0-	530	3			Y	-0-	1	1			1
03	596	N	596	-0-	-0-	-0-	596	3			Y	-0-					1
04	490	N	490	-0-	-0-	-0-	482	3	8	9	Y	7	1	1			7

AMACKER, V. T. 106 WELL #: 1 RRCID -> 148522 COMPL. DATE 02/15/1994 TOTAL DEPTH 11983 PERF.10695 - 10948

11	DLQ G-10		-0-	-0-	-0-	12					Y	-0-					1
12	DLQ G-10		-0-	-0-	-0-	12					Y	-0-					1
01	T. A.		-0-	-0-	-0-	12					Y	-0-					1
02	T. A.		-0-	-0-	-0-	12					Y	-0-					1
*03	T. A.		-0-	-0-	-0-	12					Y	-0-					1
*04	T. A.		-0-	-0-	-0-	12					Y	-0-					1

AMACKER, V. T. 106 WELL #: 9 U RRCID -> 181821 COMPL. DATE 02/26/2001 TOTAL DEPTH 13101 PERF.10308 - 10938

11	3000	N	891	-0-	-2109	1787	891	3			Y	-0-	1	1			2
12	2667	N	880	-0-	-1787	-0-	880	3			Y	-0-	1	1			1
01	775	N	480	-0-	-295	-0-	480	3			Y	-0-					1
02	840	N	836	-0-	-4	-0-	836	3			Y	-0-					1
*03	900	N	900	-0-	-0-	-0-	900	3			Y	-0-					1
*04	1098	N	1098	-0-	-0-	-0-	1065	3	33	9	Y	30					31

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
CIVITAS PERMIAN OPERATING, LLC //CONT.// 101577

AMACKER, V. T. 106 WELL #: 11 RRCID -> 183963 COMPL. DATE 07/25/2001 TOTAL DEPTH 11700 PERF.10989 - 11109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	720	-0-	-2280	1224	720	3			Y	-0-	11	1			17
12	1935	N	711	-0-	-1224	-0-	711	3			Y	-0-	13	1			4
01	620	N	388	-0-	-232	-0-	388	3			Y	-0-	2	1			2
02	675	N	675	-0-	-0-	-0-	675	3			Y	-0-	1	1			1
03	759	N	759	-0-	-0-	-0-	759	3			Y	-0-					1
04	1132	N	1132	-0-	-0-	-0-	1123	3	9	9	Y	8	1	1			8

AMACKER, V. T. 62 WELL #: 6 RRCID -> 192398 COMPL. DATE 12/05/2002 TOTAL DEPTH 12520 PERF.11007 - 11321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 10 RRCID -> 196950 COMPL. DATE 08/11/2003 TOTAL DEPTH 11195 PERF.10906 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24000	X	4537	-0-	-19463	-0-	4537	3			Y	-0-					1
12	4742	X	4742	-0-	-0-	-0-	4742	3			Y	-0-					1
01	5456	X	2787	-0-	-2669	-0-	2787	3			Y	-0-					1
02	4928	X	4869	-0-	-59	-0-	4869	3			Y	-0-					1
03	5332	X	4116	-0-	-1216	-0-	4099	3	17	9	Y	15					16
04	4590	X	4215	-0-	-375	-0-	4203	3	12	9	Y	11	6	1			21

AMACKER, V. T. 61 WELL #: 9H RRCID -> 202806 COMPL. DATE 12/22/2003 TOTAL DEPTH 11592 PERF.11350 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	865	N	285	-0-	-580	-0-	20	1	223	3	Y	38	30	1			83
							42	9									
12	321	N	321	-0-	-0-	-0-	20	1	255	3	Y	42	64	1	1	8	60
							46	9									
01	519	N	519	-0-	-0-	-0-	25	1	444	3	Y	45					105
							50	9									
02	490	N	490	-0-	-0-	-0-	26	1	414	3	Y	45	45	1			105
							50	9									
03	540	N	540	-0-	-0-	-0-	29	1	479	3	Y	29	51	1			83
							32	9									
04	480	N	334	-0-	-146	-0-	16	1	284	3	Y	31	36	1			78
							34	9									

AMACKER, V. T. 106 WELL #: 3 RRCID -> 207181 COMPL. DATE 09/22/2004 TOTAL DEPTH 12241 PERF.10796 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2792	N	464	-0-	-2328	-0-	411	3	53	9	Y	48	39	1			107
12	478	N	478	-0-	-0-	-0-	406	3	72	9	Y	65	84	1			88
01	403	N	261	-0-	-142	-0-	222	3	39	9	Y	35	41	1			82
02	420	N	420	-0-	-0-	-0-	358	3	62	9	Y	56	45	1			93
03	710	N	710	-0-	-0-	-0-	689	3	21	9	Y	19					112
04	942	N	942	-0-	-0-	-0-	928	3	14	9	Y	13	110	1			15

AMACKER, V. T. 61 WELL #: 11H RRCID -> 208238 COMPL. DATE 08/25/2004 TOTAL DEPTH 11237 PERF.11857 - 15110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
CIVITAS PERMIAN OPERATING, LLC //CONT.// 101577

AMACKER, V. T. 78 WELL #: 11H RRCID -> 208664 COMPL. DATE 11/18/2004 TOTAL DEPTH 11365 PERF.12056 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V.T. 61 WELL #: 10H RRCID -> 208672 COMPL. DATE 12/20/2004 TOTAL DEPTH 11555 PERF.11159 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 62 WELL #: 8H RRCID -> 209115 COMPL. DATE 10/07/2004 TOTAL DEPTH 11550 PERF.11943 - 14425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 79 WELL #: 9 H RRCID -> 210686 COMPL. DATE 04/09/2005 TOTAL DEPTH 11570 PERF.11704 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

V.T. AMACKER 105 WELL #: 2 RRCID -> 210941 COMPL. DATE 07/01/2005 TOTAL DEPTH 12190 PERF.10850 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 62 WELL #: 9 H RRCID -> 211767 COMPL. DATE 06/08/2005 TOTAL DEPTH 11480 PERF.11665 - 14150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3467	X	-0-	-0-	-3467	-0-					Y	-0-	39	1			45
12	0	X	-0-	-0-	-0-	-0-					Y	1	26	1			20
01	1023	X	-0-	-0-	-1023	-0-					Y	-0-	12	1			8
02	1047	X	1047	-0-	-0-	-0-	48	1	933	3	Y	60					68
							66	9									
03	1214	X	1214	-0-	-0-	-0-	56	1	1036	3	Y	111	50	1			129
							122	9									
04	1355	X	1355	-0-	-0-	-0-	67	1	1213	3	Y	68	54	1			143
							75	9									

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
CIVITAS PERMIAN OPERATING, LLC //CONT.// 101577

AMACKER, V. T. 78 WELL #: 12 H RRCID -> 211884 COMPL. DATE 03/17/2005 TOTAL DEPTH 11700 PERF.12072 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V.T. 79 WELL #: 10 H RRCID -> 215441 COMPL. DATE 12/10/2005 TOTAL DEPTH 11721 PERF.12739 - 15400

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8

AMACKER, V. T. 61 WELL #: 12H RRCID -> 218416 COMPL. DATE 04/11/2006 TOTAL DEPTH 11274 PERF.11904 - 14980

11	44075	X	7637	-0-	-36438	-0-	604 1 157 9	6876	3	Y	143	121	1				324
12	8666	X	8666	-0-	-0-	-0-	625 1 183 9	7858	3	Y	166	250	1	9	8		231
01	11396	X	11396	-0-	-0-	-0-	610 1 119 9	10667	3	Y	108						339
02	9099	X	9099	-0-	-0-	-0-	532 1 97 9	8470	3	Y	88	144	1				283
03	7386	X	7386	-0-	-0-	-0-	417 1 84 9	6885	3	Y	76	137	1				222
04	5991	X	5991	-0-	-0-	-0-	310 1 124 9	5557	3	Y	113	97	1				238

V.T. AMACKER 105 WELL #: 11H RRCID -> 221387 COMPL. DATE 09/21/2006 TOTAL DEPTH 10713 PERF.11196 - 13600

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 62 WELL #: 12H RRCID -> 226629 COMPL. DATE 12/30/2006 TOTAL DEPTH 11276 PERF.11600 - 1430

11	12858	X	2863	-0-	-9995	-0-	200 1 123 9	2540	3	Y	112	27	1				145
12	2842	X	2842	-0-	-0-	-0-	185 1 48 9	2609	3	Y	44	83	1				106
01	2389	X	2389	-0-	-0-	-0-	168 1 81 9	2140	3	Y	74	65	1				115
02	2798	X	2798	-0-	-0-	-0-	132 1 102 9	2564	3	Y	93						208
03	2945	X	2688	-0-	-257	-0-	133 1 78 9	2477	3	Y	71	155	1				124
04	2850	X	2414	-0-	-436	-0-	124 1 40 9	2250	3	Y	36	52	1				108

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
CIVITAS PERMIAN OPERATING, LLC //CONT.// 101577

AMACKER, V. T. 78 WELL #: 14H RRCID -> 226949 COMPL. DATE 02/16/2007 TOTAL DEPTH 11228 PERF.12847 - 16020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					282
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					282
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					282
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					282
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					282
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					282

AMACKER, V. T. 62 WELL #: 13H RRCID -> 227702 COMPL. DATE 04/04/2007 TOTAL DEPTH 11178 PERF.11497 - 13600

11	3000	N	-0-	-0-	-3000	1220					Y	-0-	111	1			129
12	1918	N	698	-0-	-1220	-0-	39	1	549	3	Y	100	74	1			155
							110	9									
01	1271	X	1082	-0-	-189	-0-	70	1	894	3	Y	107	95	1			167
							118	9									
02	1148	X	1111	-0-	-37	-0-	50	1	982	3	Y	72					239
							79	9									
03	961	X	778	-0-	-183	-0-	39	1	720	3	Y	17	178	1			78
							19	9									
04	1050	X	995	-0-	-55	-0-	49	1	889	3	Y	52	32	1			98
							57	9									

AMACKER, V. T. -E- 82 WELL #: 1 RRCID -> 228082 COMPL. DATE 03/01/2007 TOTAL DEPTH 12100 PERF.11380 - 11434

11	180	N	84	-0-	-96	-0-	72	3	12	9	N	11					209
12	169	N	169	-0-	-0-	-0-	132	3	37	9	N	34	196	1			47
01	155	N	155	-0-	-0-	-0-	122	3	33	9	N	30					77
02	158	N	158	-0-	-0-	-0-	125	3	33	9	N	30					107
03	168	N	168	-0-	-0-	-0-	134	3	34	9	N	31					138
04	150	N	122	-0-	-28	-0-	104	3	18	9	N	16					154

AMACKER, V. T. 105 WELL #: 12H RRCID -> 232097 COMPL. DATE 07/25/2007 TOTAL DEPTH 10812 PERF.11946 - 15050

11	83386	X	18023	-0-	-65363	-0-	17942	3	81	9	Y	74	45	0			106
12	18052	X	18052	-0-	-0-	-0-	17738	3	314	9	Y	285	93	1	139	8	159
01	19468	X	9326	-0-	-10142	-0-	9188	3	138	9	Y	125					284
02	17891	X	17891	-0-	-0-	-0-	17592	3	299	9	Y	272	306	1			250
03	19468	X	15008	-0-	-4460	-0-	14734	3	274	9	Y	249	141	1			358
04	18030	X	16426	-0-	-1604	-0-	16226	3	200	9	Y	182	127	1			413

V.T. AMACKER 61 WELL #: 13H RRCID -> 232724 COMPL. DATE 09/23/2007 TOTAL DEPTH 11290 PERF.11997 - 15500

11	6057	X	-0-	-0-	-6057	-0-					Y	1	30	1			45
12	0	X	-0-	-0-	-0-	-0-					Y	-0-	35	1			10
01	3131	X	631	-0-	-2500	-0-	34	1	591	3	Y	5					15
							6	9									
02	1260	X	1084	-0-	-176	-0-	64	1	1012	3	Y	7	6	1			16
							8	9									
03	4707	X	4707	-0-	-0-	-0-	260	1	4301	3	Y	133	8	1			141
							146	9									
04	3266	X	3266	-0-	-0-	-0-	169	1	3022	3	Y	68	62	1			147
							75	9									

V. T. AMACKER 106 WELL #: 12H RRCID -> 232745 COMPL. DATE 08/08/2007 TOTAL DEPTH 10726 PERF.11652 - 14870

11	65218	X	15104	-0-	-50114	-0-	15069	3	35	9	Y	32	24	1			69
12	14928	X	14928	-0-	-0-	-0-	14881	3	47	9	Y	43	54	1			58
01	15438	X	8141	-0-	-7297	-0-	8116	3	25	9	Y	23	27	1			54
02	14176	X	14176	-0-	-0-	-0-	14131	3	45	9	Y	41	30	1			65
03	15593	X	9823	-0-	-5770	-0-	9754	3	69	9	Y	63					128
04	15090	X	11657	-0-	-3433	-0-	11552	3	105	9	Y	95	126	1			97

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
CIVITAS PERMIAN OPERATING, LLC //CONT.// 101577

AMACKER, V. T. 79 WELL #: 12H RRCID -> 238795 COMPL. DATE 01/26/2008 TOTAL DEPTH 11215 PERF.12255 - 16080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16

AMACKER, V. T. 105 WELL #: 13H RRCID -> 239030 COMPL. DATE 02/21/2008 TOTAL DEPTH 10934 PERF.12005 - 15275

11	80648	X	16138	-0-	-64510	-0-	16113	3	25	9	Y	23	9	0			29
12	15974	X	15974	-0-	-0-	-0-	15930	3	44	9	Y	40	25	1	10	8	34
01	17484	X	8289	-0-	-9195	-0-	8252	3	37	9	Y	34					68
02	15904	X	15904	-0-	-0-	-0-	15799	3	105	9	Y	95	91	1			72
03	17484	X	13650	-0-	-3834	-0-	13636	3	14	9	Y	13	42	1			43
04	16140	X	12484	-0-	-3656	-0-	12442	3	42	9	Y	38	15	1			66

AMACKER, V. T. 106 WELL #: 13H RRCID -> 240752 COMPL. DATE 05/09/2008 TOTAL DEPTH 10827 PERF.11807 - 15000

11	297	X	-0-	-0-	-297	-0-					Y	-0-	3	1			5
12	0	X	-0-	-0-	-0-	-0-					Y	-0-	4	1			1
01	155	X	-0-	-0-	-155	-0-					Y	1	1	1			1
*02	28	X	-0-	-0-	-28	-0-					Y	-0-					1
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

AMACKER, V. T. 106 WELL #: 14H RRCID -> 242223 COMPL. DATE 08/08/2008 TOTAL DEPTH 10978 PERF.12106 - 15550

11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					1
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					1
01	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					1
*02	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					1
*03	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					1
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

AMACKER, V. T. 62 WELL #: 15H RRCID -> 243821 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11747 - 14800

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 63 WELL #: 5H RRCID -> 246388 COMPL. DATE 03/30/2008 TOTAL DEPTH 11297 PERF.11808 - 14600

11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 14H RRCID -> 247122 COMPL. DATE 06/24/2008 TOTAL DEPTH 11135 PERF.12310 - 15580

11	23194	X	3654	-0-	-19540	-0-	3643	3	11	9	Y	10	14	0			20
12	3612	X	3612	-0-	-0-	-0-	3601	3	11	9	Y	10	17	1			13
01	4154	X	1880	-0-	-2274	-0-	1865	3	15	9	Y	14					27
02	3752	X	3618	-0-	-134	-0-	3572	3	46	9	Y	42	39	1			30
03	3968	X	3155	-0-	-813	-0-	3147	3	8	9	Y	7	18	1			19
04	8427	X	8427	-0-	-0-	-0-	8412	3	15	9	Y	14	7	1			26

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
CIVITAS PERMIAN OPERATING, LLC //CONT.// 101577
AMACKER, V. T. 79 WELL #: 11H RRCID -> 247563 COMPL. DATE 02/09/2009 TOTAL DEPTH 11240 PERF.12651 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					219
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					219
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					219
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					219
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					219
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					219

AMACKER, V. T. 106 WELL #: 15H RRCID -> 248526 COMPL. DATE 03/20/2009 TOTAL DEPTH 11270 PERF.12108 - 15850

11	24462	X	3854	-0-	-20608	-0-	3762	3	92	9	Y	84	61	1			176
12	3839	X	3839	-0-	-0-	-0-	3715	3	124	9	Y	113	137	1	1	8	151
01	4991	X	2098	-0-	-2893	-0-	2026	3	72	9	Y	65	71	1			145
02	4060	X	3641	-0-	-419	-0-	3527	3	114	9	Y	104	78	1			171
03	3968	X	3722	-0-	-246	-0-	3631	3	91	9	Y	83					254
04	4567	X	4567	-0-	-0-	-0-	4458	3	109	9	Y	99	250	1			103

AMACKER, V. T. 63 WELL #: 6H RRCID -> 250117 COMPL. DATE 01/01/2009 TOTAL DEPTH 11431 PERF.11662 - 12700

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER, V. T. 105 WELL #: 15H RRCID -> 250475 COMPL. DATE 06/04/2009 TOTAL DEPTH 10738 PERF.12009 - 15150

11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V.T. 61 WELL #: 6 L RRCID -> 260207 COMPL. DATE 06/01/2009 TOTAL DEPTH 12600 PERF.10776 - 10804

11	1188	N	1188	-0-	-0-	-0-	96	1	1092	3	N	-0-					-0-
12	1347	N	1347	-0-	-0-	-0-	99	1	1248	3	N	-0-					-0-
01	1387	N	1387	-0-	-0-	-0-	75	1	1312	3	N	-0-					-0-
02	850	N	850	-0-	-0-	-0-	50	1	800	3	N	-0-					-0-
03	663	N	663	-0-	-0-	-0-	38	1	625	3	N	-0-					-0-
04	2010	N	2010	-0-	-0-	-0-	106	1	1897	3	N	6					6
							7	9									

EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1071 RRCID -> 134832 COMPL. DATE 05/31/1990 TOTAL DEPTH 12243 PERF.10896 - 11162

11	6870	X	4050	-0-	-2820	-0-	4028	3	10	4	Y	11					229
							12	9									
12	6107	X	4137	-0-	-1970	-0-	4126	3	11	4	Y	-0-					229
01	6107	X	4523	-0-	-1584	-0-	4466	3	11	4	Y	42					271
							46	9									
02	5516	X	4242	-0-	-1274	-0-	4012	3	18	4	Y	193	375	1			89
							212	9									
03	5642	X	4966	-0-	-676	-0-	4753	3	19	4	Y	176					265
							194	9									
04	4380	X	1720	-0-	-2660	-0-	1677	3	12	4	Y	28					293
							31	9									

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
WINDHAM, R. S. "A" WELL #: 1073-L RRCID -> 163463 COMPL. DATE 06/03/1997 TOTAL DEPTH 11725 PERF.10810 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	2	-0-	-448	-0-	2	4			Y	-0-					-0-
12	372	N	4	-0-	-368	-0-	4	4			Y	-0-					-0-
01	7	N	3	-0-	-4	-0-	3	4			Y	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	4			Y	-0-					-0-
03	4	N	3	-0-	-1	-0-	3	4			Y	-0-					-0-
*04	4	N	4	-0-	-0-	-0-	4	4			Y	-0-					-0-

A-BEAR WELL #: 1 RRCID -> 163694 COMPL. DATE 04/15/1998 TOTAL DEPTH 12534 PERF.10917 - 12294

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WINDHAM, R. S. "A" WELL #: 1074-L RRCID -> 170457 COMPL. DATE 07/11/1998 TOTAL DEPTH 11730 PERF.11370 - 11390

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-

HALFF ESTATE "20" WELL #: 7H RRCID -> 185073 COMPL. DATE 07/11/2001 TOTAL DEPTH 11224 PERF.11363 - 15030

11	1590	N	647	-0-	-943	-0-	620	3	1	4	Y	24	36	1			13
							26	9									
12	1488	N	521	-0-	-967	-0-	490	3	2	4	Y	26	12	1			27
							29	9									
01	1209	N	1040	-0-	-169	-0-	983	3	2	4	Y	50	60	1			17
							55	9									
02	959	N	959	-0-	-0-	-0-	911	3	2	4	Y	42	22	1			37
							46	9									
03	1235	N	1235	-0-	-0-	-0-	1185	3	2	4	Y	44	46	1			35
							48	9									
*04	1511	N	1511	-0-	-0-	-0-	1457	3	2	4	Y	47	48	1			34
							52	9									

HALFF ESTATE "20" WELL #: 8H RRCID -> 189870 COMPL. DATE 04/30/2002 TOTAL DEPTH N/A PERF.11223 - 14910

11	1770	N	1509	-0-	-261	-0-	1425	3	3	4	Y	74	72	1			41
							81	9									
12	1674	N	1383	-0-	-291	-0-	1279	3	3	4	Y	92	38	1			95
							101	9									
01	1426	N	1300	-0-	-126	-0-	1207	3	3	4	Y	82	149	1			28
							90	9									
02	1400	N	1086	-0-	-314	-0-	1015	3	2	4	Y	63	36	1			55
							69	9									
03	1398	N	1398	-0-	-0-	-0-	1321	3	3	4	Y	67	70	1			52
							74	9									
*04	1704	N	1704	-0-	-0-	-0-	1624	3	3	4	Y	70	71	1			51
							77	9									

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
SHIRK 13 WELL #: 1H RRCID -> 190940 COMPL. DATE 07/30/2002 TOTAL DEPTH N/A PERF.10925 - 15047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0-	-0-	31	3	1	4	N	-0-					39
12	62	N	12	-0-	-50	-0-	11	3	1	4	N	-0-					39
01	31	N	-0-	-0-	-31	-0-					N	-0-					39
02	28	N	-0-	-0-	-28	-0-					N	-0-					39
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					39
04	252	N	252	-0-	-0-	-0-	209	3	3	4	N	36					75
							40	9									

WINDHAM 16 WELL #: 1H RRCID -> 191632 COMPL. DATE 07/16/2002 TOTAL DEPTH N/A PERF.10752 - 14655

11	170	N	170	-0-	-0-	-0-	170	3			N	-0-					97
12	174	N	174	-0-	-0-	-0-	174	3			N	-0-					97
01	169	N	169	-0-	-0-	-0-	166	3	3	9	N	3					100
02	167	N	167	-0-	-0-	-0-	167	3			N	-0-					100
03	175	N	175	-0-	-0-	-0-	174	3	1	9	N	1					101
04	175	N	175	-0-	-0-	-0-	173	3	2	9	N	2					103

WINDHAM 108 WELL #: 1H RRCID -> 193431 COMPL. DATE 01/27/2003 TOTAL DEPTH N/A PERF.11397 - 15179

11	5860	X	5860	-0-	-0-	-0-	5659	3	14	4	N	170	187	1			165
							187	9									
12	5301	X	4004	-0-	-1297	-0-	3890	3	9	4	N	95					260
							105	9									
01	5301	X	2817	-0-	-2484	-0-	2765	3	5	4	N	43	169	1			134
							47	9									
02	4788	X	3019	-0-	-1769	-0-	2983	3	5	4	N	28					162
							31	9									
03	5301	X	2880	-0-	-2421	-0-	2848	3	8	4	N	22					184
							24	9									
04	5130	X	4632	-0-	-498	-0-	4556	3	11	4	N	59					243
							65	9									

BARNETT 21 WELL #: 1H RRCID -> 194003 COMPL. DATE 01/13/2003 TOTAL DEPTH N/A PERF.11141 - 14215

11	120	N	69	-0-	-51	-0-	65	3	3	4	N	1					125
							1	9									
12	67	N	67	-0-	-0-	-0-	64	3	3	4	N	-0-					125
01	62	N	49	-0-	-13	-0-	43	3	6	4	N	-0-					125
02	89	N	89	-0-	-0-	-0-	70	3	7	4	N	11					136
							12	9									
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					136
*04	68	N	68	-0-	-0-	-0-	68	3			N	-0-					136

CODY C UNIT WELL #: 1H RRCID -> 195308 COMPL. DATE 05/07/2003 TOTAL DEPTH 11156 PERF.11322 - 14143

11	1680	N	1674	-0-	-6	-0-	1640	3	5	4	Y	26					235
							29	9									
12	1395	N	1315	-0-	-80	-0-	1285	3	5	4	Y	23	156	1			102
							25	9									
01	2015	N	905	-0-	-1110	-0-	893	3	2	4	Y	9					111
							10	9									
02	1568	N	810	-0-	-758	-0-	771	3	6	4	Y	30					141
							33	9									
03	1488	N	1488	-0-	-0-	-0-	1388	3	10	4	Y	82	148	1			75
							90	9									
04	1511	N	1511	-0-	-0-	-0-	1462	3	6	4	Y	39					114
							43	9									

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
AMACKER "99" WELL #: 1H RRCID -> 196961 COMPL. DATE 04/25/2003 TOTAL DEPTH N/A PERF. 0 - 12505

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	246	N	246	-0-	-0-	-0-	246	3			N	-0-					120
12	248	N	166	-0-	-82	-0-	166	3			N	-0-					120
01	248	N	185	-0-	-63	-0-	185	3			N	-0-					120
02	224	N	152	-0-	-72	-0-	151	3	1	4	N	-0-					120
03	289	N	289	-0-	-0-	-0-	289	3			N	-0-					120
*04	326	N	326	-0-	-0-	-0-	326	3			N	-0-					120

WEIR, GEORGE 14 WELL #: 1H RRCID -> 197791 COMPL. DATE 12/18/2002 TOTAL DEPTH N/A PERF.11389 - 15459

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	-0-	-0-	-900	-0-					N	-0-					167
12	3100	N	6842	-0-	3742	3742	6569	3	12	4	N	237					404
							261	9									
01	3100	N	6592	-0-	3492	7234	6297	3	14	4	N	255	584	1			75
							281	9									
02	2800	N	4883	-0-	2083	9317	4709	3	8	4	N	151					226
							166	9									
03	13878	X	4561	-0-	-9317	-0-	4388	3	9	4	N	149	199	1			176
							164	9									
04	4532	X	4532	-0-	-0-	-0-	4385	3	9	4	N	125					301
							138	9									

BLUE TOPAZ 102 WELL #: 1H RRCID -> 198027 COMPL. DATE 07/30/2003 TOTAL DEPTH N/A PERF.11672 - 15040

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6840	X	6626	-0-	-214	-0-	6457	3	16	4	Y	139					301
							153	9									
12	7068	X	6741	-0-	-327	-0-	6566	3	15	4	Y	145	192	1			254
							160	9									
01	7006	X	6712	-0-	-294	-0-	6524	3	17	4	Y	155	186	1			223
							171	9									
02	6300	X	5909	-0-	-391	-0-	5745	3	17	4	Y	134					357
							147	9									
03	6882	X	6538	-0-	-344	-0-	6375	3	14	4	Y	135	188	1			304
							149	9									
04	6630	X	6304	-0-	-326	-0-	6148	3	16	4	Y	127	177	1			254
							140	9									

WEIR, GEORGE "14" WELL #: 2H RRCID -> 198164 COMPL. DATE 07/13/2003 TOTAL DEPTH N/A PERF.11425 - 14725

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	X	1203	-0-	-147	-0-	1201	3	2	4	N	-0-					288
12	1395	X	1176	-0-	-219	-0-	1175	3	1	4	N	-0-					288
01	1302	N	1177	-0-	-125	-0-	1177	3			N	-0-					288
02	1120	N	977	-0-	-143	-0-	977	3			N	-0-					288
03	1178	N	946	-0-	-232	-0-	946	3			N	-0-					288
04	1140	N	662	-0-	-478	-0-	662	3			N	-0-					288

MANN 22 WELL #: 1H RRCID -> 199505 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF.11523 - 15019

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	274	N	274	-0-	-0-	-0-	263	3	5	4	N	5					244
							6	9									
12	282	N	282	-0-	-0-	-0-	262	3	7	4	N	12					256
							13	9									
01	285	N	285	-0-	-0-	-0-	279	3	4	4	N	2					258
							2	9									
02	258	N	258	-0-	-0-	-0-	247	3	4	4	N	6					264
							7	9									
03	284	N	284	-0-	-0-	-0-	272	3	5	4	N	6					270
							7	9									
04	270	N	230	-0-	-40	-0-	224	3	4	4	N	2					272
							2	9									

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
WINDHAM 103 WELL #: 1H RRCID -> 199526 COMPL. DATE 09/10/2003 TOTAL DEPTH 14966 PERF.11645 - 14945

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	X	1689	-0-	-171	-0-	1663	3	7	4	N	17					254
							19	9									
12	2604	X	1638	-0-	-966	-0-	1556	3	14	4	N	62	187	1			129
							68	9									
01	2573	N	671	-0-	-1902	-0-	667	3	4	4	N	-0-					129
02	1568	N	562	-0-	-1006	-0-	558	3	4	4	N	-0-					129
03	1643	N	876	-0-	-767	-0-	872	3	4	4	N	-0-					129
04	3000	N	5279	-0-	2279	2279	5099	3	20	4	N	145					274
							160	9									

SHIRK 13 A WELL #: 1H RRCID -> 199874 COMPL. DATE 09/01/2003 TOTAL DEPTH 15115 PERF.12245 - 15105

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					224
12	0	N	-0-	-0-	-0-	-0-					N	-0-					224
01	190	N	190	-0-	-0-	-0-	185	3	2	4	N	3					227
							3	9									
02	1509	N	1509	-0-	-0-	-0-	1505	3	4	4	N	-0-					227
03	328	N	328	-0-	-0-	-0-	328	3			N	-0-					227
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					227

SHIRK 13 WELL #: 2H RRCID -> 200687 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF.11602 - 15066

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	3					184
12	0	N	-0-	-0-	-0-	-0-					N	-0-					184
01	0	N	-0-	-0-	-0-	-0-					N	-0-					184
02	0	N	-0-	-0-	-0-	-0-					N	-0-					184
03	0	N	-0-	-0-	-0-	-0-					N	-0-					184
04	0	N	-0-	-0-	-0-	-0-					N	-0-					184

CODY "C" UNIT WELL #: 3H RRCID -> 201522 COMPL. DATE 06/22/2004 TOTAL DEPTH 11650 PERF.11915 - 13356

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		30	-0-	30	50	2	4	28	9	Y	25					41
12	14B2 EXT		13	-0-	13	63	2	4	11	9	Y	10	27	1			24
01	79	N	16	-0-	-63	-0-	2	4	14	9	Y	13					37
02	28	N	-0-	-0-	-28	-0-					Y	-0-					37
03	13	N	-0-	-0-	-13	-0-					Y	-0-	37	1			-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

AMACKER "A" 88 WELL #: 1H RRCID -> 201807 COMPL. DATE 01/30/2004 TOTAL DEPTH 15496 PERF.11725 - 15465

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2258	N	2258	-0-	-0-	-0-	2255	3	1	4	N	2					107
							2	9									
12	2356	N	2314	-0-	-42	-0-	2314	3			N	-0-					107
01	2325	N	2279	-0-	-46	-0-	2279	3			N	-0-					107
02	2319	N	2319	-0-	-0-	-0-	2319	3			N	-0-					107
03	2325	N	2050	-0-	-275	-0-	2050	3			N	-0-					107
04	2220	N	1981	-0-	-239	-0-	1980	3	1	4	N	-0-					107

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
GARNET 108 WELL #: 1H RRCID -> 201810 COMPL. DATE 10/04/2003 TOTAL DEPTH 11379 PERF.11760 - 14928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	1959	-0-	-1641	-0-	1895	3	6	4	N	53	186	1			182
							58	9									
12	3720	X	3652	-0-	-68	-0-	3652	3			N	-0-					182
01	3720	X	3172	-0-	-548	-0-	3115	3	5	4	N	47					229
							52	9									
02	3830	X	3830	-0-	-0-	-0-	3708	3	11	4	N	101	185	1			145
							111	9									
03	3658	X	3638	-0-	-20	-0-	3553	3	8	4	N	70					215
							77	9									
04	3540	X	3398	-0-	-142	-0-	3320	3	8	4	N	64	187	1			92
							70	9									

AMACKER-BELL 99 UNIT WELL #: 1H RRCID -> 201812 COMPL. DATE 11/17/2003 TOTAL DEPTH 11346 PERF.11432 - 15656

11	1322	N	1322	-0-	-0-	-0-	1320	3	2	4	N	-0-					237
12	1395	N	1347	-0-	-48	-0-	1344	3	3	4	N	-0-					237
01	1395	N	1330	-0-	-65	-0-	1327	3	3	4	N	-0-					237
02	1232	N	1204	-0-	-28	-0-	1202	3	2	9	N	2					239
03	1333	N	1328	-0-	-5	-0-	1328	3			N	-0-					239
04	1290	N	1243	-0-	-47	-0-	1243	3			N	-0-					239

CODY C UNIT WELL #: 2H RRCID -> 203330 COMPL. DATE 03/20/2004 TOTAL DEPTH 11382 PERF.11634 - 14673

11	1200	N	1130	-0-	-70	-0-	1128	3	2	4	N	-0-					263
12	1379	N	1379	-0-	-0-	-0-	1376	3	3	4	N	-0-					263
01	1550	N	1333	-0-	-217	-0-	1331	3	2	4	N	-0-					263
02	1168	N	1168	-0-	-0-	-0-	1168	3			N	-0-					263
03	1364	N	1064	-0-	-300	-0-	1064	3			N	-0-					263
04	3000	N	4646	-0-	1646	1646	4017	3	24	4	N	550	559	1			254
							605	9									

PERIDOT 101 WELL #: 1H RRCID -> 204089 COMPL. DATE 01/15/2004 TOTAL DEPTH 11516 PERF.11619 - 15579

11	3000	N	6297	-0-	3297	3297	5694	3	39	4	N	513	555	1			271
							564	9									
12	3100	N	6459	-0-	3359	6656	6014	3	32	4	N	375	378	1			268
							413	9									
01	3100	N	4826	-0-	1726	8382	4508	3	26	4	N	265	382	1			151
							292	9									
02	12290	X	3908	-0-	-8382	-0-	3707	3	17	4	N	167					318
							184	9									
03	2447	X	2447	-0-	-0-	-0-	2383	3	6	4	N	53	187	1			184
							58	9									
04	1562	X	1562	-0-	-0-	-0-	1558	3	1	4	N	3					187
							3	9									

WEIR, GEORGE 14 B WELL #: 1H RRCID -> 204385 COMPL. DATE 11/18/2002 TOTAL DEPTH 11166 PERF.11600 - 15680

11	223	N	223	-0-	-0-	-0-	221	3	2	4	N	-0-					185
12	88	N	88	-0-	-0-	-0-	87	3	1	4	N	-0-					185
01	93	N	59	-0-	-34	-0-	59	3			N	-0-					185
02	196	N	172	-0-	-24	-0-	63	3	8	4	N	92	182	1			95
							101	9									
03	93	N	6	-0-	-87	-0-	5	3	1	4	N	-0-					95
04	488	N	488	-0-	-0-	-0-	382	3	5	4	N	92					187
							101	9									

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
AMACKER-BARNETT 21 UNIT WELL #: 1H RRCID -> 205076 COMPL. DATE 11/21/2003 TOTAL DEPTH 11380 PERF.11638 - 14944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	36	-0-	-24	-0-	36	3			N	-0-					204
12	62	N	31	-0-	-31	-0-	31	3			N	-0-					204
01	62	N	27	-0-	-35	-0-	27	3			N	-0-					204
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					204
03	31	N	21	-0-	-10	-0-	21	3			N	-0-					204
04	30	N	26	-0-	-4	-0-	26	3			N	-0-					204

HALFF ESTATE "20" WELL #: 9H RRCID -> 205244 COMPL. DATE 02/26/2004 TOTAL DEPTH 11245 PERF.11772 - 15858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4860	X	3731	-0-	-1129	-0-	3516	3	6	4	Y	190	189	1			105
							209	9									
12	4929	X	3554	-0-	-1375	-0-	3278	3	8	4	Y	244	97	1			252
							268	9									
01	4743	X	3346	-0-	-1397	-0-	3095	3	8	4	Y	221	398	1			75
							243	9									
02	3864	X	2794	-0-	-1070	-0-	2603	3	6	4	Y	168	95	1			148
							185	9									
03	3844	X	3587	-0-	-257	-0-	3386	3	7	4	Y	176	185	1			139
							194	9									
*04	4377	X	4377	-0-	-0-	-0-	4163	3	7	4	Y	188	190	1			137
							207	9									

WINDHAM "108" WELL #: 2H RRCID -> 205285 COMPL. DATE 06/06/2003 TOTAL DEPTH 11037 PERF.11414 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5250	X	4248	-0-	-1002	-0-	4108	3	11	4	N	117	165	1			118
							129	9									
12	5732	X	5732	-0-	-0-	-0-	5515	3	16	4	N	183	197	1			104
							201	9									
01	5428	X	5428	-0-	-0-	-0-	5230	3	15	4	N	166	202	1			68
							183	9									
02	4956	X	4956	-0-	-0-	-0-	4777	3	14	4	N	150					218
							165	9									
03	5425	X	5371	-0-	-54	-0-	5196	3	15	4	N	145	181	1			182
							160	9									
04	5250	X	4044	-0-	-1206	-0-	3954	3	9	4	N	74	169	1			87
							81	9									

SAPPHIRE 102 WELL #: 1H RRCID -> 205372 COMPL. DATE 04/24/2004 TOTAL DEPTH 11600 PERF.11711 - 15934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1552	-0-	-128	-0-	1457	3	6	4	N	81					218
							89	9									
12	1550	N	1303	-0-	-247	-0-	1234	3	8	4	N	55					273
							61	9									
01	1777	N	1777	-0-	-0-	-0-	1569	3	15	4	N	175	191	1			257
							193	9									
02	1502	N	1502	-0-	-0-	-0-	1405	3	9	4	N	80					337
							88	9									
03	1439	N	1439	-0-	-0-	-0-	1427	3	1	4	N	10	174	1			173
							11	9									
04	1710	N	1362	-0-	-348	-0-	1291	3	6	4	N	59					232
							65	9									

AMACKER ALLEN 80 WELL #: 1H RRCID -> 205415 COMPL. DATE 08/21/2003 TOTAL DEPTH 11205 PERF.11736 - 13939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	400	-0-	-80	-0-	400	3			Y	-0-					217
12	527	N	458	-0-	-69	-0-	458	3			Y	-0-					217
01	475	N	475	-0-	-0-	-0-	475	3			Y	-0-					217
02	1024	N	1024	-0-	-0-	-0-	1017	3	7	9	Y	6					223
03	2893	N	2893	-0-	-0-	-0-	2891	3	2	9	Y	2					225
04	1405	N	1405	-0-	-0-	-0-	1405	3			Y	-0-	4	1			221

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
WINDHAM 103 WELL #: 2H RRCID -> 205835 COMPL. DATE 05/14/2004 TOTAL DEPTH 11467 PERF.11528 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					356
12	0	N	-0-	-0-	-0-	-0-					N	-0-					356
01	0	N	-0-	-0-	-0-	-0-					N	-0-					356
02	0	N	-0-	-0-	-0-	-0-					N	-0-					356
03	0	N	-0-	-0-	-0-	-0-					N	-0-					356
04	0	N	-0-	-0-	-0-	-0-					N	-0-					356

PERIDOT 101 WELL #: 2H RRCID -> 206260 COMPL. DATE 06/27/2004 TOTAL DEPTH 11236 PERF.12181 - 15213

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					195
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					195
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					195
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					195
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					195
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					195

AMACKER-ALLEN 80 WELL #: 2H RRCID -> 206421 COMPL. DATE 04/26/2004 TOTAL DEPTH 11350 PERF.11746 - 15239

11	14B2 EXT		116	-0-	116	347	116	3			Y	-0-					12
12	14B2 EXT		128	-0-	128	475	128	3			Y	-0-					12
01	599	N	124	-0-	-475	-0-	124	3			Y	-0-					12
02	112	N	-0-	-0-	-112	-0-					Y	-0-					12
03	124	N	13	-0-	-111	-0-	13	3			Y	-0-					12
04	120	N	117	-0-	-3	-0-	117	3			Y	-0-					12

LAURA EAVES "87" WELL #: 1H RRCID -> 206440 COMPL. DATE 07/15/2004 TOTAL DEPTH 11606 PERF.11651 - 13569

11	0	N	-0-	-0-	-0-	-0-					N	-0-	103	1			55
12	0	N	-0-	-0-	-0-	-0-					N	-0-					55
01	0	N	-0-	-0-	-0-	-0-					N	-0-					55
02	0	N	-0-	-0-	-0-	-0-					N	-0-					55
03	0	N	-0-	-0-	-0-	-0-					N	-0-					55
04	0	N	-0-	-0-	-0-	-0-					N	-0-					55

COWDEN "20" UNIT WELL #: 2H RRCID -> 206523 COMPL. DATE 03/03/2002 TOTAL DEPTH 11848 PERF.11580 - 15180

11	798	N	798	-0-	-0-	-0-	683	3	8	4	N	97	189	1			145
							107	9									
12	766	N	766	-0-	-0-	-0-	669	3	8	4	N	81					226
							89	9									
01	806	N	735	-0-	-71	-0-	643	3	7	4	N	77	194	1			109
							85	9									
02	728	N	666	-0-	-62	-0-	580	3	7	4	N	72					181
							79	9									
03	775	N	726	-0-	-49	-0-	634	3	9	4	N	75	186	1			70
							83	9									
04	720	N	684	-0-	-36	-0-	598	3	9	4	N	70					140
							77	9									

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
BLUE TOPAZ 102 WELL #: 2H RRCID -> 206556 COMPL. DATE 09/10/2003 TOTAL DEPTH 11283 PERF.11703 - 15009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	X	1524	-0-	-816	-0-	1478	3	3	4	Y	39					349
							43	9									
12	2325	X	1613	-0-	-712	-0-	1574	3	3	4	Y	33					382
							36	9									
01	1891	N	1671	-0-	-220	-0-	1603	3	5	4	Y	57	193	1			246
							63	9									
02	1505	N	1505	-0-	-0-	-0-	1456	3	4	4	Y	41					287
							45	9									
03	1631	N	1631	-0-	-0-	-0-	1581	3	4	4	Y	42					329
							46	9									
04	1620	N	1571	-0-	-49	-0-	1524	3	4	4	Y	39					368
							43	9									

BARNETT "21" WELL #: 2H RRCID -> 206557 COMPL. DATE 06/29/2003 TOTAL DEPTH 11315 PERF.11696 - 13859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2996	N	2996	-0-	-0-	-0-	2936	3	5	4	N	50	183	1			213
							55	9									
12	2526	N	2526	-0-	-0-	-0-	2526	3			N	-0-					213
01	2183	N	2183	-0-	-0-	-0-	2104	3	10	4	N	63	189	1			87
							69	9									
02	1642	N	1642	-0-	-0-	-0-	1560	3	10	4	N	65					152
							72	9									
03	1675	N	1675	-0-	-0-	-0-	1608	3	6	4	N	55					207
							61	9									
04	2025	N	2025	-0-	-0-	-0-	1832	3	15	4	N	162	176	1			193
							178	9									

SAPPHIRE 102 UNIT WELL #: 2H RRCID -> 207159 COMPL. DATE 09/28/2004 TOTAL DEPTH 11565 PERF.11891 - 15721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					100
12	0	N	-0-	-0-	-0-	-0-					N	-0-					100
01	0	N	-0-	-0-	-0-	-0-					N	-0-					100
02	0	N	-0-	-0-	-0-	-0-					N	-0-					100
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100

AMACKER ALLEN "80" WELL #: 3H RRCID -> 207248 COMPL. DATE 10/01/2004 TOTAL DEPTH 11475 PERF.11775 - 15451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

R S WINDHAM "A" WELL #: 1075H RRCID -> 207528 COMPL. DATE 07/07/2004 TOTAL DEPTH 11397 PERF.11494 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	3301	-0-	-29	-0-	3222	3	5	4	N	67	192	1			140
							74	9									
12	3472	X	3328	-0-	-144	-0-	3238	3	7	4	N	75					215
							83	9									
01	3472	X	3219	-0-	-253	-0-	3129	3	7	4	N	75					290
							83	9									
02	3136	X	2796	-0-	-340	-0-	2718	3	9	4	N	63	180	1			173
							69	9									
03	3410	X	2442	-0-	-968	-0-	2398	3	4	4	N	36					209
							40	9									
04	3300	X	2439	-0-	-861	-0-	2389	3	7	4	N	39					248
							43	9									

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
AMACKER BELL 99 "A" UNIT WELL #: 1H RRCID -> 207566 COMPL. DATE 12/14/2004 TOTAL DEPTH 11401 PERF.11767 - 14003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			112
12	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			112
01	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			112
02	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			112
03	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			112
04	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			112

JESSE FARRIS" 91" UNIT WELL #: 1 RRCID -> 208875 COMPL. DATE 03/06/2005 TOTAL DEPTH 11780 PERF.12210 - 15266

11	780	N	639	-0-	-141	-0-	587	3	4 4	N	44					181
							48	9								
12	744	N	659	-0-	-85	-0-	593	3	4 4	N	56					237
							62	9								
01	682	N	656	-0-	-26	-0-	581	3	5 4	N	64	198	1			103
							70	9								
02	588	N	578	-0-	-10	-0-	521	3	4 4	N	48					151
							53	9								
03	651	N	636	-0-	-15	-0-	574	3	4 4	N	53					204
							58	9								
04	630	N	591	-0-	-39	-0-	539	3	4 4	N	44					248
							48	9								

HALFF ESTATE "20" WELL #: 10H RRCID -> 208876 COMPL. DATE 01/30/2005 TOTAL DEPTH 11261 PERF.11371 - 15178

11	4680	X	3737	-0-	-943	-0-	3653	3	3 4	Y	74	72	1			41
							81	9								
12	4743	X	3382	-0-	-1361	-0-	3278	3	3 4	Y	92	38	1			95
							101	9								
01	4557	X	3188	-0-	-1369	-0-	3095	3	3 4	Y	82	149	1			28
							90	9								
02	3724	X	2674	-0-	-1050	-0-	2603	3	2 4	Y	63	36	1			55
							69	9								
03	3875	X	3463	-0-	-412	-0-	3386	3	3 4	Y	67	70	1			52
							74	9								
04	4243	X	4243	-0-	-0-	-0-	4163	3	3 4	Y	70	71	1			51
							77	9								

ZIRCON 100 WELL #: 2 H RRCID -> 210675 COMPL. DATE 04/24/2005 TOTAL DEPTH 11409 PERF.11712 - 14289

11	587	N	587	-0-	-0-	-0-	587	3		N	-0-					111
12	613	N	613	-0-	-0-	-0-	613	3		N	-0-					111
01	609	N	609	-0-	-0-	-0-	608	3	1 4	N	-0-					111
02	601	N	601	-0-	-0-	-0-	599	3	2 4	N	-0-					111
03	620	N	581	-0-	-39	-0-	581	3		N	-0-					111
04	638	N	638	-0-	-0-	-0-	638	3		N	-0-					111

LILLIE ORMAN "53" WELL #: 1H RRCID -> 211398 COMPL. DATE 03/11/2005 TOTAL DEPTH 14165 PERF.11506 - 14163

11	826	N	826	-0-	-0-	-0-	759	3	5 4	N	56	181	1			67
							62	9								
12	865	N	865	-0-	-0-	-0-	816	3	3 4	N	42					109
							46	9								
01	884	N	884	-0-	-0-	-0-	822	3	4 4	N	53					162
							58	9								
02	789	N	789	-0-	-0-	-0-	737	3	4 4	N	44					206
							48	9								
03	862	N	862	-0-	-0-	-0-	812	3	3 4	N	43	179	1			70
							47	9								
04	823	N	823	-0-	-0-	-0-	771	3	4 4	N	44					114
							48	9								

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
JADE 101 WELL #: 1H RRCID -> 211656 COMPL. DATE 01/31/2005 TOTAL DEPTH 11645 PERF.11734 - 14482

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1339	N	1339	-0-	-0-	-0-	1294	3	4	4	N	37					165
							41	9									
12	1488	N	1349	-0-	-139	-0-	1299	3	5	4	N	41					206
							45	9									
01	1364	N	1338	-0-	-26	-0-	1291	3	4	4	N	39					245
							43	9									
02	1260	N	1222	-0-	-38	-0-	1182	3	3	4	N	34					279
							37	9									
03	1364	N	1299	-0-	-65	-0-	1259	3	3	4	N	34	179	1			134
							37	9									
04	1290	N	1213	-0-	-77	-0-	1176	3	3	4	N	31					165
							34	9									

DARBY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 211809 COMPL. DATE 05/13/2005 TOTAL DEPTH 11388 PERF.11754 - 15002

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5520	X	5520	-0-	-0-	-0-	5431	3	12	4	N	70	369	1			151
							77	9									
12	4427	X	4427	-0-	-0-	-0-	4338	3	12	4	N	70					221
							77	9									
01	4061	X	4008	-0-	-53	-0-	3885	3	17	4	N	96	193	1			124
							106	9									
02	3668	X	3432	-0-	-236	-0-	3316	3	18	4	N	89					213
							98	9									
03	4061	X	3056	-0-	-1005	-0-	2974	3	12	4	N	64					277
							70	9									
04	3930	X	3871	-0-	-59	-0-	3754	3	19	4	N	89	181	1			185
							98	9									

AMACKER-BARNETT 21 UNIT WELL #: 2H RRCID -> 212285 COMPL. DATE 05/22/2004 TOTAL DEPTH 11345 PERF.11657 - 15306

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1677	-0-	-63	-0-	1562	3	21	4	N	85					248
							94	9									
12	1798	N	1730	-0-	-68	-0-	1594	3	16	4	N	109	184	1			173
							120	9									
01	1767	N	1681	-0-	-86	-0-	1549	3	12	4	N	109	184	1			98
							120	9									
02	1568	N	1273	-0-	-295	-0-	1266	3	1	4	N	5					103
							6	9									
03	1736	N	1703	-0-	-33	-0-	1555	3	13	4	N	123					226
							135	9									
04	1620	N	1478	-0-	-142	-0-	1369	3	9	4	N	91	180	1			137
							100	9									

CRAZY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 212682 COMPL. DATE 06/17/2005 TOTAL DEPTH 11445 PERF.11729 - 14520

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1033	-0-	-47	-0-	974	3	5	4	N	49					162
							54	9									
12	1862	N	1862	-0-	-0-	-0-	1604	3	13	4	N	223	187	1			198
							245	9									
01	1517	N	1517	-0-	-0-	-0-	1355	3	10	4	N	138	194	1			142
							152	9									
02	1091	N	1091	-0-	-0-	-0-	993	3	6	4	N	84					226
							92	9									
03	1581	N	1443	-0-	-138	-0-	1329	3	7	4	N	97	175	1			148
							107	9									
04	1470	N	1394	-0-	-76	-0-	1281	3	8	4	N	95					243
							105	9									

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
JADE 101 WELL #: 2 H RRCID -> 216761 COMPL. DATE 05/26/2005 TOTAL DEPTH 11423 PERF.11717 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	523	N	523	-0-	-0-	-0-	523	3			N	-0-					231
12	315	N	315	-0-	-0-	-0-	315	3			N	-0-					231
01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					231
02	825	N	825	-0-	-0-	-0-	748	3	3	4	N	67					298
							74	9									
03	3100	N	3680	-0-	580	580	3250	3	20	4	N	373	540	1			131
							410	9									
04	2976	N	2396	-0-	-580	-0-	2226	3	10	4	N	145					276
							160	9									

AMACKER ALLEN "80" WELL #: 4H RRCID -> 219300 COMPL. DATE 06/12/2006 TOTAL DEPTH 11246 PERF.11660 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		33	-0-	33	67	33	3			Y	-0-					71
12	T. A.		37	-0-	37	104	37	3			Y	-0-					71
01	142	N	38	-0-	-104	-0-	38	3			Y	-0-					71
02	84	N	84	-0-	-0-	-0-	81	3	3	9	Y	3					74
03	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					74
04	30	N	5	-0-	-25	-0-	5	3			Y	-0-	1	1			73

SOUTHWEST ROYALTIES, INC. 806470
BARNET-AMACKER WELL #: 2 RRCID -> 018648 COMPL. DATE 03/31/1958 TOTAL DEPTH N/A PERF.10903 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2366	-0-	-634	-0-	2366	3			Y	-0-					-0-
12	3192	X	3192	-0-	-0-	-0-	3192	3			Y	-0-					-0-
01	3347	X	3347	-0-	-0-	-0-	3347	3			Y	-0-					-0-
02	3002	X	3002	-0-	-0-	-0-	3002	3			Y	-0-					-0-
03	3232	X	3232	-0-	-0-	-0-	3232	3			Y	-0-					-0-
04	3240	X	1505	-0-	-1735	-0-	1505	3			Y	-0-					-0-

WINDHAM, ELIZABETH WELL #: 1 RRCID -> 018649 COMPL. DATE 09/13/1986 TOTAL DEPTH 12185 PERF.10714 - 11032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					119
12	0	X	-0-	-0-	-0-	-0-					N	-0-					119
01	0	X	-0-	-0-	-0-	-0-					N	-0-					119
02	0	X	-0-	-0-	-0-	-0-					N	-0-					119
03	0	X	-0-	-0-	-0-	-0-					N	-0-					119
04	0	X	-0-	-0-	-0-	-0-					N	-0-					119

WINDHAM, R. S. -B- A/C 2 WELL #: 1 RRCID -> 018651 COMPL. DATE 08/01/1999 TOTAL DEPTH 11798 PERF. 9844 - 11442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					150
12	0	N	-0-	-0-	-0-	-0-					N	-0-					150
01	0	N	-0-	-0-	-0-	-0-					N	68	166	1			52
02	0	N	-0-	-0-	-0-	-0-					N	-0-					52
03	0	N	-0-	-0-	-0-	-0-					N	-0-					52
04	0	N	-0-	-0-	-0-	-0-					N	-0-					52

WINDHAM, ELIZABETH WELL #: 2 RRCID -> 150764 COMPL. DATE 08/12/1994 TOTAL DEPTH 12364 PERF.10887 - 11223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	14	-0-	-0-	-0-	14	3			N	-0-					97
12	0	N	-0-	-0-	-0-	-0-					N	1					98
01	0	N	-0-	-0-	-0-	-0-					N	12					110
02	14	N	-0-	-0-	-14	-0-					N	-0-					110
03	0	N	-0-	-0-	-0-	-0-					N	-0-					110
04	12	N	12	-0-	-0-	-0-	1	3	11	9	N	10					120

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
WINDHAM, ELIZABETH A/C 3 WELL #: 4 RRCID -> 194185 COMPL. DATE 03/24/2003 TOTAL DEPTH 12375 PERF.10762 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	455	N	455	-0-	-0-	-0-	455	3			N	-0-					91
12	362	N	362	-0-	-0-	-0-	362	3			N	-0-					91
01	403	N	348	-0-	-55	-0-	348	3			N	-0-					91
02	420	N	229	-0-	-191	-0-	229	3			N	-0-					91
03	372	N	352	-0-	-20	-0-	352	3			N	-0-					91
04	330	N	75	-0-	-255	-0-	75	3			N	-0-					91

WINDHAM, ELIZABETH WELL #: 5 RRCID -> 198185 COMPL. DATE 07/31/2003 TOTAL DEPTH 11512 PERF.10623 - 11214

11	0	N	-0-	-0-	-0-	-0-					N	-0-					67
12	0	N	-0-	-0-	-0-	-0-					N	-0-					67
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
04	14B2 EXT		2	-0-	2	2	2	3			N	-0-					67

WINDHAM, RS -B- A/C 2 WELL #: 2 RRCID -> 207981 COMPL. DATE 01/23/2005 TOTAL DEPTH 11725 PERF.11170 - 11500

11	150	N	109	-0-	-41	-0-	91	3	18	9	N	16					156
12	155	N	134	-0-	-21	-0-	112	3	22	9	N	20					176
01	155	N	53	-0-	-102	-0-	53	3			N	-0-					176
02	112	N	-0-	-0-	-112	-0-					N	-0-					176
03	124	N	1	-0-	-123	-0-	1	3			N	-0-					176
04	60	N	1	-0-	-59	-0-	1	3			N	-0-					176

WINDHAM, R.S. "C" WELL #: 1 RRCID -> 210678 COMPL. DATE 04/21/2005 TOTAL DEPTH 11820 PERF.11302 - 11611

11	30	N	-0-	-0-	-30	-0-					N	4					281
12	0	N	-0-	-0-	-0-	-0-					N	30					311
01	0	N	-0-	-0-	-0-	-0-					N	15					326
02	0	N	-0-	-0-	-0-	-0-					N	21					347
*03	0	N	-0-	-0-	-0-	-0-					N	18	166	1			199
04	0	N	-0-	-0-	-0-	-0-					N	-0-					199

WINDHAM-CLARK 103 UNIT WELL #: 1H RRCID -> 214430 COMPL. DATE 02/11/2005 TOTAL DEPTH 11800 PERF.12000 - 16084

11	0	N	-0-	-0-	-0-	-0-					N	30					258
12	57	N	57	-0-	-0-	-0-	44	3	13	9	N	12					270
01	284	N	284	-0-	-0-	-0-	155	3	129	9	N	117	178	1			209
02	72	N	72	-0-	-0-	-0-	15	3	57	9	N	52					261
03	306	N	306	-0-	-0-	-0-	282	3	24	9	N	22					283
04	158	N	158	-0-	-0-	-0-	37	3	121	9	N	110	184	1			209

AMACKER, BARNETT WELL #: 5H RRCID -> 217389 COMPL. DATE 02/16/2006 TOTAL DEPTH 11152 PERF.11364 - 14250

11	195	N	195	-0-	-0-	-0-	195	3			N	-0-					137
12	168	N	168	-0-	-0-	-0-	168	3			N	-0-					137
01	155	N	135	-0-	-20	-0-	135	3			N	-0-					137
02	168	N	139	-0-	-29	-0-	139	3			N	-0-					137
03	155	N	119	-0-	-36	-0-	119	3			N	-0-					137
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					137

BARNETT AMACKER WELL #: 6H RRCID -> 223837 COMPL. DATE 11/29/2006 TOTAL DEPTH 11072 PERF.11785 - 14600

11	30	N	-0-	-0-	-30	-0-					N	-0-					276
12	0	N	-0-	-0-	-0-	-0-					N	-0-					276
01	0	N	-0-	-0-	-0-	-0-					N	-0-					276
02	0	N	-0-	-0-	-0-	-0-					N	-0-					276
03	0	N	-0-	-0-	-0-	-0-					N	-0-					276
04	0	N	-0-	-0-	-0-	-0-					N	-0-					276

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
BARNETT AMACKER WELL #: 7H RRCID -> 256864 COMPL. DATE 11/07/2007 TOTAL DEPTH 11025 PERF.11500 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	636	N	636	-0-	-0-	-0-	636	3			N	-0-					233
12	1267	N	1267	-0-	-0-	-0-	1267	3			N	-0-					233
01	1616	N	1616	-0-	-0-	-0-	1616	3			N	-0-					233
02	1938	N	1938	-0-	-0-	-0-	1938	3			N	-0-					233
03	1907	N	1907	-0-	-0-	-0-	1907	3			N	-0-					233
04	1824	N	1824	-0-	-0-	-0-	1824	3			N	-0-					233

SUMMIT PETROLEUM LLC 829221
TOMADOR "99" WELL #: 1H RRCID -> 203495 COMPL. DATE 04/02/2004 TOTAL DEPTH 11174 PERF.11690 - 14690

11	2877	N	2877	-0-	-0-	-0-	7	1	2758	2	N	102	188	0			125
							112	9									
12	2916	N	2916	-0-	-0-	-0-	6	1	2783	2	N	115					240
							127	9									
01	2862	N	2862	-0-	-0-	-0-	6	1	2717	2	N	126	190	1			176
							139	9									
02	2628	N	2628	-0-	-0-	-0-	6	1	2509	2	N	103					279
							113	9									
03	2852	N	1647	-0-	-1205	-0-	5	1	1618	2	N	22					301
							24	9									
04	2760	N	1414	-0-	-1346	-0-	1414	2			N	-0-					301

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 4H RRCID -> 018647 COMPL. DATE 03/06/2012 TOTAL DEPTH 11290 PERF.10611 - 12467

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					149
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					149
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					149
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					149
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					149
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					149

WINDHAM, R. S. WELL #: 2 RRCID -> 174635 COMPL. DATE 05/01/2009 TOTAL DEPTH 12170 PERF.10950 - 11294

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-TIPPETT (FUSSELMAN) 02207 456 ASSOCIATED ONE WELL CNTY: UPTON
CIVITAS PERMIAN OPERATING, LLC 101577
AMACKER, V. T. 106 WELL #: 2 RRCID -> 210252 COMPL. DATE N/A TOTAL DEPTH 12376 PERF.11248 - 11308

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT (STRAWN) 02207 608 ASSOCIATED 49B CNTY: UPTON
CIVITAS PERMIAN OPERATING, LLC 101577
AMACKER, V. T. 64 WELL #: 2 RRCID -> 262497 COMPL. DATE 08/13/2005 TOTAL DEPTH 10640 PERF. 9628 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	#	2507	-0-	-1033	-0-	80	1	2427	3	Y	-0-					-0-
12	2666	#	2643	-0-	-23	-0-	89	1	2554	3	Y	-0-					-0-
01	3773	R	3773	-0-	-0-	-0-	130	1	3622	3	Y	19					19
							21	9									
02	3272	R	3272	-0-	-0-	-0-	118	1	3139	3	Y	14					33
							15	9									
03	3822	R	3822	-0-	-0-	-0-	130	1	3680	3	Y	11					44
							12	9									
04	3696	R	3696	-0-	-0-	-0-	126	1	3560	3	Y	9	26	1			27
							10	9									

EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1074-U RRCID -> 170458 COMPL. DATE 07/25/1998 TOTAL DEPTH 11730 PERF. 9782 - 9793

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

EXTEX OPERATING COMPANY 257062
BARNETT, ROSA, H. -F- WELL #: 1 RRCID -> 286905 COMPL. DATE 02/01/2018 TOTAL DEPTH 9967 PERF. 8985 - 9905

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53

SOUTHWEST ROYALTIES, INC. 806470
BARNET-AMACKER WELL #: RRCID -> 277472 COMPL. DATE 03/05/2005 TOTAL DEPTH 9832 PERF. 9536 - 9680

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12

WORKED OVER ANOTHER ZONE.. 05/27/2016

AMACKER-TIPPETT, E. (DEVONIAN) 02208 100 NON-ASSOCIATED CAPACITY CNTY: UPTON
DIAMONDBACK E&P LLC 217012
HANGAR WELL #: 7401H RRCID -> 179050 COMPL. DATE 08/02/2000 TOTAL DEPTH 12038 PERF. 12145 - 15708

11	1118	N	1118	-0-	-0-	-0-	1086	2	7	4	Y	23	28	1					26
							25	9											
12	832	N	832	-0-	-0-	-0-	792	2	3	4	Y	34	29	1					31
							37	9											
01	DLQ G-10		349	-0-	349	349	327	2	7	4	Y	14	30	1	2	7			13
							15	9											
02	DLQ G-10		449	-0-	449	798	426	2	4	4	Y	17	18	1					12
							19	9											
03	DLQ G-10		584	-0-	584	1382	574	2	10	9	Y	9							21
04	DLQ G-10		339	-0-	339	1721	330	2	9	9	Y	8	19	1					10

AMACKER-TIPPETT, E. (DEVONIAN) //CONT.// 02208 100 NON-ASSOCIATED CAPACITY CNTY: UPTON
DIAMONDBACK E&P LLC //CONT.// 217012
HANGAR "A" WELL #: 7402H RRCID -> 183502 COMPL. DATE 04/15/2001 TOTAL DEPTH 12018 PERF.16098 - 19542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1513	N	1513	-0-	-0-	-0-	1477	2	10	4	Y	24	28	1			27
							26	9									
12	1795	N	1795	-0-	-0-	-0-	1730	2	7	4	Y	53	32	1			48
							58	9									
01	DLQ G-10		2307	-0-	2307	2307	2206	2	46	4	Y	50	50	1	2	7	45
							55	9					1	8			
02	DLQ G-10		2045	-0-	2045	4352	1971	2	19	4	Y	50	61	1			34
							55	9									
03	DLQ G-10		983	-0-	983	5335	953	2	30	9	Y	27					61
04	DLQ G-10		603	-0-	603	5938	566	2	37	9	Y	34	56	1			39

CORDES WELL #: 8001H RRCID -> 185256 COMPL. DATE 08/24/2001 TOTAL DEPTH 9438 PERF.12156 - 20212

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-

HALAMICEK WELL #: 7901H RRCID -> 186327 COMPL. DATE 07/31/2001 TOTAL DEPTH 12019 PERF.12160 - 19155

11	738	N	738	-0-	-0-	-0-	683	2	5	4	Y	45	46	1			49
							50	9									
12	745	N	745	-0-	-0-	-0-	665	2	3	4	Y	70	56	1			63
							77	9									
01	DLQ G-10		823	-0-	823	823	745	2	15	4	Y	57	64	1	3	7	53
							63	9									
02	DLQ G-10		909	-0-	909	1732	843	2	8	4	Y	53	70	1			36
							58	9									
03	DLQ G-10		521	-0-	521	2253	502	2	19	9	Y	17					53
04	DLQ G-10		369	-0-	369	2622	343	2	26	9	Y	24	49	1			28

HANGAR "B" WELL #: 7403H RRCID -> 188992 COMPL. DATE 03/05/2018 TOTAL DEPTH 12725 PERF.12142 - 18902

11	213	N	213	-0-	-0-	-0-	151	2	1	4	Y	55	84	1			63
							61	9									
12	277	N	277	-0-	-0-	-0-	231	2	1	4	Y	41	64	1			40
							45	9									
01	DLQ G-10		299	-0-	299	299	261	2	5	4	Y	30	37	1	5	7	27
							33	9					1	8			
02	DLQ G-10		249	-0-	249	548	197	2	2	4	Y	45	42	1			30
							50	9									
03	DLQ G-10		166	-0-	166	714	130	2	36	9	Y	33					63
04	DLQ G-10		153	-0-	153	867	99	2	54	9	Y	49	58	1	1	8	53

AMACKER-TIPPETT, S. (BEND) 02212 111 ASSOCIATED 49B CNTY: UPTON
S.B. STREET OPERATING, INC. 740251
SHIRK, J. H. WELL #: 1 RRCID -> 105548 COMPL. DATE 05/04/1983 TOTAL DEPTH 10108 PERF. 9528 - 9550

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

AMACKER-TIPPETT, SE(BEND 10600) 02213 250 ASSOCIATED 49B CNTY: UPTON
IRON ORCHARD OPERATING LLC 426412
OWENS "6" WELL #: 1 RRCID -> 212316 COMPL. DATE 11/25/1992 TOTAL DEPTH 10940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	328	R	328	-0-	-0-	-0-	292	3	36	9	Y	33	57	1			73
12	394	R	394	-0-	-0-	-0-	310	3	84	9	Y	76	34	1			115
01	401	R	401	-0-	-0-	-0-	365	3	36	9	Y	33	66	1			82
02	280	#	269	-0-	-11	-0-	186	3	83	9	Y	75					157
*03	618	R	618	-0-	-0-	-0-	595	3	23	9	Y	21	60	1			118
*04	410	R	410	-0-	-0-	-0-	393	3	17	9	Y	15	61	1			72

AMACKER-TIPPETT, SW (WOLFCAMP) 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. 253162
HALFF ESTATE "58" WELL #: 1 RRCID -> 214830 COMPL. DATE 09/29/2001 TOTAL DEPTH 9200 PERF. 9028 - 9058

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

IRON ORCHARD OPERATING LLC 426412
O'HARROW WELL #: 4 RRCID -> 136282 COMPL. DATE 02/28/2011 TOTAL DEPTH 10100 PERF. 8979 - 9012

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					85
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					85
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					85
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					85
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					85
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					85

PIONEER NATURAL RES. USA, INC. 665748
AURORA WELL #: 1 RRCID -> 210681 COMPL. DATE 06/15/2000 TOTAL DEPTH 9265 PERF. 9150 - 9186

11	600	N	554	-0-	-46	-0-	84	1	439	3	N	28					427
							31	9									
12	620	N	569	-0-	-51	-0-	87	1	438	3	N	40					467
							44	9									
01	558	N	232	-0-	-326	-0-	87	1	131	3	N	13					480
							14	9									
02	504	N	122	-0-	-382	-0-	62	1	60	3	N	-0-					480
03	690	N	690	-0-	-0-	-0-	87	1	572	3	N	28					508
							31	9									
04	437	N	437	-0-	-0-	-0-	84	1	350	3	N	3					511
							3	9									

LAUREN WELL #: 1 RRCID -> 225744 COMPL. DATE 02/24/2000 TOTAL DEPTH 9310 PERF. 9185 - 9234

11	858	N	858	-0-	-0-	-0-	858	3			N	-0-					135
12	779	N	779	-0-	-0-	-0-	779	3			N	-0-					135
01	991	N	991	-0-	-0-	-0-	991	3			N	-0-					135
02	589	N	589	-0-	-0-	-0-	589	3			N	-0-					135
03	852	N	852	-0-	-0-	-0-	852	3			N	-0-					135
04	880	N	880	-0-	-0-	-0-	880	3			N	-0-					135

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
BARNETT "21" WELL #: 4 RRCID -> 180407 COMPL. DATE 10/13/1999 TOTAL DEPTH 9750 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AMACKER-TIPPETT, SW.(WOLFCAMP A) 02220 710 ASSOCIATED CAPACITY CNTY: UPTON
CIVITAS PERMIAN OPERATING, LLC 101577
AMACKER-TIPPETT "A" POOL UNIT WELL #: 3 RRCID -> 225675 COMPL. DATE 02/05/2007 TOTAL DEPTH 10400 PERF. 8950 - 9127

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 4 RRCID -> 225695 COMPL. DATE 02/05/2007 TOTAL DEPTH 9591 PERF. 8713 - 9276

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 2 RRCID -> 262614 COMPL. DATE 08/21/2004 TOTAL DEPTH 9600 PERF. 8456 - 9228

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 5 RRCID -> 265040 COMPL. DATE 04/01/2011 TOTAL DEPTH 10180 PERF. 8971 - 9122

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

AMACKER-TIPPETT, W (STRAWN-DETR) 02221 500 ASSOCIATED ONE WELL CNTY: UPTON
CIVITAS PERMIAN OPERATING, LLC 101577
AMACKER, V. T. 64 WELL #: 2 RRCID -> 200894 COMPL. DATE 04/01/2004 TOTAL DEPTH 10640 PERF.10053 - 10162

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AMERICAN (CANYON) 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741

HOOVER 1A WELL #: 1 RRCID -> 083605 COMPL. DATE 07/13/1978 TOTAL DEPTH 7600 PERF. 6823 - 7517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 2 WELL #: 1 RRCID -> 083606 COMPL. DATE 07/17/1978 TOTAL DEPTH 7630 PERF. 6845 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
12	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
01	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
02	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
03	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
04	510	N	386	-0-	-124	-0-	386	3			N	-0-					-0-

HOOVER 19 WELL #: 1 RRCID -> 083607 COMPL. DATE 08/29/1978 TOTAL DEPTH 7672 PERF. 6469 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 11 WELL #: 3 RRCID -> 084479 COMPL. DATE 09/20/1979 TOTAL DEPTH 7318 PERF. 6568 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 11 WELL #: 1 RRCID -> 084480 COMPL. DATE 09/20/1979 TOTAL DEPTH 7594 PERF. 5982 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 1 WELL #: 1 RRCID -> 087382 COMPL. DATE 01/07/1980 TOTAL DEPTH 7600 PERF. 6898 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 3 WELL #: 2 RRCID -> 087383 COMPL. DATE 11/12/1979 TOTAL DEPTH 7500 PERF. 6533 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
12	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
01	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 18 WELL #: 1 RRCID -> 088259 COMPL. DATE 11/23/1979 TOTAL DEPTH 7532 PERF. 6501 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 2B WELL #: 1 RRCID -> 088765 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
12	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	186	N	115	-0-	-71	-0-	115	3			N	-0-					-0-
*04	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

HOOVER 3B WELL #: 1 RRCID -> 088766 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
12	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

DUNLAP 92 WELL #: 1 RRCID -> 088767 COMPL. DATE 03/03/1980 TOTAL DEPTH 7800 PERF. 7185 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 93 WELL #: 1 RRCID -> 088768 COMPL. DATE 05/20/1995 TOTAL DEPTH 7805 PERF. 6772 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
01	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
03	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
04	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-

DUNLAP 12 WELL #: 1 RRCID -> 089161 COMPL. DATE 08/01/1980 TOTAL DEPTH 7300 PERF. 6356 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
12	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
01	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 13 WELL #: 2 RRCID -> 089453 COMPL. DATE 06/04/1980 TOTAL DEPTH 7504 PERF. 6251 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 93 WELL #: 2 RRCID -> 089510 COMPL. DATE 02/21/1980 TOTAL DEPTH 7800 PERF. 6741 - 7443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
01	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
03	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
04	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-

HOOVER 63 WELL #: 2 RRCID -> 090926 COMPL. DATE 12/10/1980 TOTAL DEPTH 7408 PERF. 6786 - 7300

11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 1A WELL #: 2 RRCID -> 094856 COMPL. DATE 08/11/1981 TOTAL DEPTH 7400 PERF. 6809 - 7309

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 67 WELL #: 2 RRCID -> 094857 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6661 - 7309

11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
*04	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-

HOOVER 3 WELL #: 3 RRCID -> 094875 COMPL. DATE 08/12/1981 TOTAL DEPTH 7247 PERF. 6547 - 6571

11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
12	279	N	129	-0-	-150	-0-	129	3			N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*04	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

HOOVER 2B WELL #: 2 RRCID -> 094876 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6797 - 7390

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*04	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-

HOOVER 67 WELL #: 1 RRCID -> 095255 COMPL. DATE 08/11/1981 TOTAL DEPTH 7527 PERF. 6312 - 7319

11	450	N	-0-	-0-	-450	-0-					N	-0-					52
12	465	N	-0-	-0-	-465	-0-					N	-0-					52
01	1742	N	1742	-0-	-0-	-0-	1742	3			N	-0-					52
02	774	N	774	-0-	-0-	-0-	771	3	3	9	N	3					55
03	210	N	210	-0-	-0-	-0-	209	3	1	9	N	1					56
04	450	N	65	-0-	-385	-0-	64	3	1	9	N	1					57

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 3B WELL #: 2 RRCID -> 095765 COMPL. DATE 10/12/1981 TOTAL DEPTH 7500 PERF. 6889 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

HOOVER 13A WELL #: 2 RRCID -> 102451 COMPL. DATE 09/29/1982 TOTAL DEPTH 7300 PERF. 6717 - 6756

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOOVER 3B WELL #: 3 RRCID -> 157179 COMPL. DATE 09/25/1995 TOTAL DEPTH 7700 PERF. 5656 - 7392

11	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					21
12	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					21
01	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					21
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					21
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					21
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					21

HOOVER 3B WELL #: 5 RRCID -> 157182 COMPL. DATE 01/11/1996 TOTAL DEPTH 7650 PERF. 6828 - 7429

11	DLQ G-10	95	-0-	95	2413	95	3				Y	-0-					20
12	DLQ G-10	248	-0-	248	2661	248	3				Y	-0-					20
01	DLQ G-10	409	-0-	409	3070	409	3				Y	-0-					20
02	2800 N	371	-0-	-2429	641	371	3				Y	-0-					20
03	978 N	337	-0-	-641	-0-	337	3				Y	-0-					20
04	390 N	387	-0-	-3	-0-	387	3				Y	-0-					20

HOOVER 3B WELL #: 4 RRCID -> 158355 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6252 - 7414

11	DLQ G-10	168	-0-	168	2912	168	3				Y	-0-					20
12	DLQ G-10	101	-0-	101	3013	101	3				Y	-0-					20
01	DLQ G-10	374	-0-	374	3387	374	3				Y	-0-					20
02	2800 N	376	-0-	-2424	963	376	3				Y	-0-					20
03	1354 N	391	-0-	-963	-0-	391	3				Y	-0-					20
04	360 N	341	-0-	-19	-0-	341	3				Y	-0-					20

HOOVER 3B WELL #: 6 RRCID -> 162860 COMPL. DATE 04/20/1997 TOTAL DEPTH 7500 PERF. 6840 - 7310

11	DLQ G-10	383	-0-	383	2907	383	3				Y	-0-					19
12	DLQ G-10	207	-0-	207	3114	207	3				Y	-0-					19
01	DLQ G-10	288	-0-	288	3402	288	3				Y	-0-					19
02	2800 N	302	-0-	-2498	904	302	3				Y	-0-					19
03	1320 N	416	-0-	-904	-0-	415	3	1	9		Y	1					20
04	323 N	323	-0-	-0-	-0-	323	3				Y	-0-					20

HOOVER 4 WELL #: 2 RRCID -> 162861 COMPL. DATE 05/02/1997 TOTAL DEPTH 7700 PERF. 6965 - 7420

11	14B2 EXT	-0-	-0-	-0-	435						Y	-0-					8
12	14B2 EXT	-0-	-0-	-0-	435						Y	-0-					8
01	14B2 EXT	-0-	-0-	-0-	435						Y	-0-					8
02	14B2 EXT	-0-	-0-	-0-	435						Y	-0-					8
03	14B2 EXT	-0-	-0-	-0-	435						Y	-0-					8
04	14B2 EXT	-0-	-0-	-0-	435						Y	-0-					8

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 4 WELL #: 3 RRCID -> 165109 COMPL. DATE 10/03/1997 TOTAL DEPTH 7501 PERF. 6930 - 7355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		348	-0-	348	4229	348	3			Y	-0-					15
12	DLQ G-10		192	-0-	192	4421	192	3			Y	-0-					15
01	DLQ G-10		426	-0-	426	4847	426	3			Y	-0-					15
02	2800	N	387	-0-	-2413	2434	387	3			Y	-0-					15
03	2846	N	412	-0-	-2434	-0-	412	3			Y	-0-					15
04	420	N	344	-0-	-76	-0-	344	3			Y	-0-					15

HOOVER 3B WELL #: 8 RRCID -> 165110 COMPL. DATE 10/01/1997 TOTAL DEPTH 7500 PERF. 6950 - 7370

11	DLQ G-10		119	-0-	119	3217	119	3			Y	-0-					19
12	DLQ G-10		207	-0-	207	3424	207	3			Y	-0-					19
01	DLQ G-10		383	-0-	383	3807	383	3			Y	-0-					19
02	2800	N	348	-0-	-2452	1355	348	3			Y	-0-					19
03	1692	N	337	-0-	-1355	-0-	336	3	1	9	Y	1					20
04	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					20

DUNLAP 91 WELL #: 4 RRCID -> 165334 COMPL. DATE 10/30/1997 TOTAL DEPTH 7750 PERF. 7200 - 7572

11	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 3 WELL #: 5 RRCID -> 165717 COMPL. DATE 11/12/1997 TOTAL DEPTH 7500 PERF. 7095 - 7395

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 66 WELL #: 1 RRCID -> 165724 COMPL. DATE 11/17/1997 TOTAL DEPTH 7500 PERF. 6520 - 7140

11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
01	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 4 WELL #: 4 RRCID -> 171466 COMPL. DATE 01/08/1999 TOTAL DEPTH 7518 PERF. 6900 - 7310

11	DLQ G-10		181	-0-	181	3524	181	3			Y	-0-					15
12	DLQ G-10		392	-0-	392	3916	392	3			Y	-0-					15
01	DLQ G-10		635	-0-	635	4551	635	3			Y	-0-					15
02	1500	N	577	-0-	-923	3628	577	3			Y	-0-					15
03	3100	N	491	-0-	-2609	1019	491	3			Y	-0-					15
*04	1386	N	367	-0-	-1019	-0-	367	3			Y	-0-					15

HOOVER 4 WELL #: 6 RRCID -> 174957 COMPL. DATE 10/27/1999 TOTAL DEPTH 7503 PERF. 6765 - 6970

11	DLQ G-10		281	-0-	281	3621	281	3			Y	-0-					14
12	DLQ G-10		302	-0-	302	3923	302	3			Y	-0-					14
01	DLQ G-10		374	-0-	374	4297	374	3			Y	-0-					14
02	1500	N	348	-0-	-1152	3145	348	3			Y	-0-					14
03	3100	N	359	-0-	-2741	404	359	3			Y	-0-					14
*04	748	N	344	-0-	-404	-0-	344	3			Y	-0-					14

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 3B WELL #: 9 RRCID -> 184164 COMPL. DATE 07/16/2001 TOTAL DEPTH 7500 PERF. 6824 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		227	-0-	227	4058	227	3			Y	-0-					18
12	DLQ G-10		347	-0-	347	4405	347	3			Y	-0-					18
01	DLQ G-10		320	-0-	320	4725	320	3			Y	-0-					18
02	1500	N	291	-0-	-1209	3516	291	3			Y	-0-					18
03	3100	N	399	-0-	-2701	815	399	3			Y	-0-					18
*04	1255	N	440	-0-	-815	-0-	440	3			Y	-0-					18

HOOVER 4 WELL #: 5 RRCID -> 199971 COMPL. DATE 11/17/2003 TOTAL DEPTH 7511 PERF. 6780 - 7390

11	DLQ G-10		395	-0-	395	3641	395	3			Y	-0-					15
12	DLQ G-10		103	-0-	103	3744	103	3			Y	-0-					15
01	DLQ G-10		445	-0-	445	4189	445	3			Y	-0-					15
02	1500	N	404	-0-	-1096	3093	404	3			Y	-0-					15
03	3100	N	405	-0-	-2695	398	405	3			Y	-0-					15
*04	698	N	300	-0-	-398	-0-	300	3			Y	-0-					15

SCOUT ENERGY MANAGEMENT LLC 760218
HOOVER ESTATE WELL #: 3015 RRCID -> 097322 COMPL. DATE 11/10/1981 TOTAL DEPTH 7600 PERF. N/A

11	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
04	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-

AMERICAN (CLEAR FORK, UPPER) 02328 495 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
MITCHELL STATE "22" WELL #: 2 RRCID -> 156456 COMPL. DATE 11/08/1995 TOTAL DEPTH 5800 PERF. 2524 - 2550

11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

AMERICAN (SPRABERRY A) 02328 496 ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
DUNLAP 12 WELL #: 2 RRCID -> 090200 COMPL. DATE 01/10/1995 TOTAL DEPTH 10230 PERF. 3015 - 3389

11	3000	N	6712	-0-	3712	3858	6712	3			N	-0-					-0-
12	3100	N	5803	-0-	2703	6561	5803	3			N	-0-					-0-
01	7750		4785	-0-	-2965	3596	4785	3			N	-0-					-0-
02	5714		2118	-0-	-3596	-0-	2118	3			N	-0-					-0-
03	1267		1267	-0-	-0-	-0-	1267	3			N	-0-					-0-
04	1170		753	-0-	-417	-0-	753	3			N	-0-					-0-

HOOVER 14A WELL #: 1 RRCID -> 131404 COMPL. DATE 07/11/1983 TOTAL DEPTH 4300 PERF. 3588 - 3652

11	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AMERICAN (SPRABERRY A) //CONT.// 02328 496 ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 14 WELL #: 1 RRCID -> 155616 COMPL. DATE 07/21/1995 TOTAL DEPTH 4407 PERF. 3578 - 3593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AMERICAN (SPRABERRY B) 02328 497 ASSOCIATED 49B CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
HOOVER 13 WELL #: 1 L RRCID -> 090657 COMPL. DATE 09/18/1980 TOTAL DEPTH 6628 PERF. 4042 - 4282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNLAP 91 WELL #: 1 RRCID -> 135200 COMPL. DATE 07/30/1981 TOTAL DEPTH 4292 PERF. 4015 - 4112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	#	-0-	-0-	-90	-0-					N	-0-					-0-
12	155	#	-0-	-0-	-155	-0-					N	-0-					-0-
01	155	#	-0-	-0-	-155	-0-					N	-0-					-0-
02	140	#	-0-	-0-	-140	-0-					N	-0-					-0-
03	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNLAP 91 WELL #: 2 RRCID -> 135201 COMPL. DATE 05/15/1995 TOTAL DEPTH 4224 PERF. 3936 - 4136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	-0-	-0-	-60	-0-					N	-0-					-0-
12	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
01	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
02	56	#	-0-	-0-	-56	-0-					N	-0-					-0-
03	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 16 WELL #: 1 RRCID -> 154909 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3740 - 3750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	-0-	-0-	-60	-0-					N	-0-					-0-
12	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
01	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
02	56	#	-0-	-0-	-56	-0-					N	-0-					-0-
03	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 16 WELL #: 2 RRCID -> 154910 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3628 - 4219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	#	-0-	-0-	-180	-0-					N	-0-					-0-
12	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
01	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
02	168	#	-0-	-0-	-168	-0-					N	-0-					-0-
03	155	#	-0-	-0-	-155	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

AMERICAN (SPRABERRY B) //CONT.// 02328 497 ASSOCIATED 49B CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 13A WELL #: 2 RRCID -> 271255 COMPL. DATE 07/14/1997 TOTAL DEPTH 7300 PERF. 3844 - 3881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	#	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
HATTON, E.H. ESTATE '14A' WELL #: 4 RRCID -> 125850 COMPL. DATE 01/05/1989 TOTAL DEPTH 7450 PERF. 4113 - 7360

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ANDREW A. (CANYON) 02718 400 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
MISS ELA "K" WELL #: 2 RRCID -> 075673 COMPL. DATE 01/06/2000 TOTAL DEPTH 7940 PERF. 7802 - 7843

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					32
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					32

ARES ENERGY, LTD. 029655
SUGG "4" WELL #: 2 RRCID -> 124143 COMPL. DATE 09/07/1985 TOTAL DEPTH 7330 PERF. 6478 - 7221

11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					124
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					124
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					124
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					124
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					124
04	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					124

SUGG 3063 WELL #: 1 RRCID -> 170136 COMPL. DATE N/A TOTAL DEPTH 7500 PERF. 7305 - 7353

11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SUGG 3063 WELL #: 2 RRCID -> 265998 COMPL. DATE 05/08/1994 TOTAL DEPTH 7500 PERF. 6632 - 6855

11	593	R	202	-0-	-391	-0-	75	1	121	2	Y	5							75
							6	9											
12	233	R	233	-0-	-0-	-0-	75	1	151	2	Y	6	1	8					80
							7	9											
01	179	R	179	-0-	-0-	-0-	75	1	98	2	Y	5							85
							6	9											
02	194	R	194	-0-	-0-	-0-	75	1	116	2	Y	3							88
							3	9											
03	173	R	173	-0-	-0-	-0-	75	1	87	2	Y	10	2	8					96
							11	9											
04	150	#	NO RPT	-0-	-150	-0-					Y	NO RPT							96

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
BLUE STAR NATURAL RESOURCES, LLC 101234

SUGG, A. A. 13 WELL #: 1 RRCID -> 089062 COMPL. DATE 07/10/1980 TOTAL DEPTH 7590 PERF. 6555 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	#	607	-0-	-83	-0-	607	3			Y	-0-					53
12	713	#	589	-0-	-124	-0-	589	3			Y	-0-					53
01	713	#	595	-0-	-118	-0-	595	3			Y	-0-					53
02	644	#	597	-0-	-47	-0-	597	3			Y	-0-					53
03	DLQ G-10		660	-0-	660	660	660	3			Y	-0-					53
04	DLQ G-10		NO RPT	-0-	-0-	660					Y	NO RPT					53

SUGG, A. A. 20 WELL #: 1 RRCID -> 184495 COMPL. DATE N/A TOTAL DEPTH 7650 PERF. 6560 - 6799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	553	R	553	-0-	-0-	-0-	543	3	10	9	N	9					40
12	929	R	929	-0-	-0-	-0-	918	3	11	9	N	10					50
01	579	R	579	-0-	-0-	-0-	575	3	4	9	N	4					54
02	397	R	397	-0-	-0-	-0-	390	3	7	9	N	6					60
03	461	R	461	-0-	-0-	-0-	448	3	13	9	N	12					72
04	180	#	NO RPT	-0-	-180	-0-					N	NO RPT					72

SUGG, A. A. 27 WELL #: 2 RRCID -> 198246 COMPL. DATE 12/26/1985 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	#	148	-0-	-2	-0-	148	3			N	-0-					123
12	155	#	116	-0-	-39	-0-	116	3			N	-0-					123
01	155	#	68	-0-	-87	-0-	68	3			N	-0-					123
02	140	#	58	-0-	-82	-0-	58	3			N	-0-					123
03	270	R	270	-0-	-0-	-0-	270	3			N	-0-					123
04	150	#	NO RPT	-0-	-150	-0-					N	NO RPT					123

SUGG, A. A. "15" WELL #: 2 RRCID -> 267200 COMPL. DATE 01/23/1982 TOTAL DEPTH 6575 PERF. 6348 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	R	30	-0-	-0-	-0-	30	3			N	-0-					-0-
12	31	#	30	-0-	-1	-0-	30	3			N	-0-					-0-
01	33	R	33	-0-	-0-	-0-	33	3			N	-0-					-0-
02	29	R	29	-0-	-0-	-0-	29	3			N	-0-					-0-
03	31	R	31	-0-	-0-	-0-	31	3			N	-0-					-0-
04	30	#	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SUGG "12" WELL #: 3 RRCID -> 273962 COMPL. DATE 06/29/2002 TOTAL DEPTH 6880 PERF. 6585 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1138	R	1138	-0-	-0-	-0-	1107	3	31	9	N	28					304
12	1150	R	1150	-0-	-0-	-0-	1126	3	24	9	N	22					326
01	1333	R	1333	-0-	-0-	-0-	1269	3	64	9	N	58	171	1			213
02	1131	R	1131	-0-	-0-	-0-	1095	3	36	9	N	33					246
03	1267	R	1267	-0-	-0-	-0-	1215	3	52	9	N	47					293
04	270	#	NO RPT	-0-	-270	-0-					N	NO RPT					293

SUGG, A. A. "21" WELL #: 4 RRCID -> 277425 COMPL. DATE 04/12/2015 TOTAL DEPTH 7000 PERF. 6691 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21	R	21	-0-	-0-	-0-	21	3			N	-0-					13
12	16	R	16	-0-	-0-	-0-	16	3			N	-0-					13
01	29	R	29	-0-	-0-	-0-	29	3			N	-0-					13
02	28	#	-0-	-0-	-28	-0-					N	-0-					13
03	31	#	-0-	-0-	-31	-0-					N	-0-					13
04	30	#	NO RPT	-0-	-30	-0-					N	NO RPT					13

SUGG, A A 6 WELL #: 4 RRCID -> 290143 COMPL. DATE 06/01/2020 TOTAL DEPTH 7000 PERF. 6725 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	#	94	-0-	-596	-0-	93	3	1	9	N	1					427
12	620	#	88	-0-	-532	-0-	87	3	1	9	N	1					428
01	620	#	97	-0-	-523	-0-	97	3			N	-0-					428
02	560	#	63	-0-	-497	-0-	63	3			N	-0-	124	1			304
03	597	R	597	-0-	-0-	-0-	597	3			N	-0-					304
04	90	#	NO RPT	-0-	-90	-0-					N	NO RPT					304

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
COMPASS ENERGY OPERATING, LLC 169751
SUGG "19" WELL #: 1 RRCID -> 208897 COMPL. DATE 02/28/2004 TOTAL DEPTH 7800 PERF. 7626 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	541	R	541	-0-	-0-	-0-	541	2			N	-0-					67
12	581	R	581	-0-	-0-	-0-	581	2			N	-0-					67
01	579	R	579	-0-	-0-	-0-	579	2			N	-0-					67
02	520	R	520	-0-	-0-	-0-	520	2			N	-0-					67
03	589	#	574	-0-	-15	-0-	574	2			N	-0-					67
04	570	#	555	-0-	-15	-0-	555	2			N	-0-					67

SUGG "69" WELL #: 1 RRCID -> 232532 COMPL. DATE 08/01/2007 TOTAL DEPTH 7450 PERF. 7103 - 7125

11	660	#	526	-0-	-134	-0-	526	2			Y	-0-					94
12	682	#	578	-0-	-104	-0-	578	2			Y	-0-					94
01	651	#	617	-0-	-34	-0-	617	2			Y	-0-					94
02	588	#	462	-0-	-126	-0-	462	2			Y	-0-					94
03	DLQ G-10		538	-0-	538	538	538	2			Y	-0-					94
04	DLQ G-10		682	-0-	682	1220	682	2			Y	-0-					94

SUGG "69" WELL #: 3 RRCID -> 299378 COMPL. DATE 08/26/2011 TOTAL DEPTH 7447 PERF. 7150 - 7164

04	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GANADOR OPERATING, LLC 293514
SUGG 29 SE WELL #: 1 RRCID -> 140923 COMPL. DATE 07/03/1985 TOTAL DEPTH 7600 PERF. 6487 - 6638

11	90	#	70	-0-	-20	-0-	47	1 9	59	3	Y	6					99
12	65	R	65	-0-	-0-	-0-	41	1 9	60	3	Y	1					100
01	93	#	58	-0-	-35	-0-	31	1 9	54	3	Y	1					101
02	84	#	59	-0-	-25	-0-	31	1 9	55	3	Y	1					102
03	70	R	70	-0-	-0-	-0-	47	1 9	59	3	Y	6					108
04	77	R	77	-0-	-0-	-0-	417	1 9	56	3	Y	15	30	1			93

SUGG 29 WELL #: 5 RRCID -> 275399 COMPL. DATE 11/26/2013 TOTAL DEPTH 6755 PERF. 4965 - 6462

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG 26 WELL #: 3 RRCID -> 285167 COMPL. DATE 10/10/1985 TOTAL DEPTH 7745 PERF. 6865 - 6905

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
SUGG, A. A. 13 WELL #: 2 RRCID -> 192400 COMPL. DATE 07/08/2002 TOTAL DEPTH 6800 PERF. 6546 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROCKER B WELL #: 8701 RRCID -> 197986 COMPL. DATE 08/05/2003 TOTAL DEPTH 8250 PERF. 8055 - 8124

11	660	#	192	-0-	-468	-0-	191	2	1	9	N	1					91
12	682	#	325	-0-	-357	-0-	313	2	12	9	N	11					102
01	682	#	-0-	-0-	-682	-0-					N	3					105
*02	616	#	-0-	-0-	-616	-0-					N	-0-					105
03	682	#	-0-	-0-	-682	-0-					N	-0-					105
04	300	#	-0-	-0-	-300	-0-					N	-0-					105

PIONEER NATURAL RES. USA, INC. 665748
ROCKER B 110 WELL #: 1 RRCID -> 073717 COMPL. DATE 04/14/1977 TOTAL DEPTH 8600 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROCKER B 88 WELL #: 1 RRCID -> 076027 COMPL. DATE 02/03/1978 TOTAL DEPTH 8650 PERF. N/A

11	989	R	989	-0-	-0-	-0-	989	3			Y	-0-					-0-
12	983	R	983	-0-	-0-	-0-	983	3			Y	-0-					-0-
01	893	R	893	-0-	-0-	-0-	893	3			Y	-0-					-0-
02	875	R	875	-0-	-0-	-0-	875	3			Y	-0-					-0-
03	1025	R	1025	-0-	-0-	-0-	1025	3			Y	-0-					-0-
04	983	R	983	-0-	-0-	-0-	983	3			Y	-0-					-0-

ROCKER B 88 WELL #: 2 RRCID -> 076735 COMPL. DATE 04/05/1978 TOTAL DEPTH 8200 PERF. 7788 - 8028

11	205	R	205	-0-	-0-	-0-	205	3			Y	-0-					-0-
12	245	R	245	-0-	-0-	-0-	245	3			Y	-0-					-0-
01	266	R	266	-0-	-0-	-0-	266	3			Y	-0-					-0-
02	259	R	259	-0-	-0-	-0-	259	3			Y	-0-					-0-
03	233	R	233	-0-	-0-	-0-	233	3			Y	-0-					-0-
04	319	R	319	-0-	-0-	-0-	319	3			Y	-0-					-0-

ROCKER B 88 WELL #: 3 RRCID -> 186514 COMPL. DATE 08/20/2003 TOTAL DEPTH 8160 PERF. 7774 - 8002

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
UPP OPERATING, LLC 875310
RICHEY 34 WELL #: 1 RRCID -> 226050 COMPL. DATE 11/24/2005 TOTAL DEPTH 7308 PERF. 6234 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112

ANGUS (CANYON) 02901 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC 100222
HENDERSON, JOHN LEE, JR. WELL #: 1 RRCID -> 068072 COMPL. DATE 06/19/1976 TOTAL DEPTH 9410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112216 COMPL. DATE 04/22/1998 TOTAL DEPTH 9200 PERF. 8075 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON 4 WELL #: 1 RRCID -> 139334 COMPL. DATE 08/07/1991 TOTAL DEPTH 8900 PERF. 7708 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	469	N	469	-0-	-0-	-0-	47 4	1 9	418	2	Y	4	5	1			2
12	454	N	454	-0-	-0-	-0-	63 3	1 9	388	2	Y	3	3	1			2
01	446	N	446	-0-	-0-	-0-	51 7	1 9	388	2	Y	6	5	1			3
02	448	N	370	-0-	-78	-0-	29 1	1 9	340	2	Y	1	2	1			2
03	465	N	437	-0-	-28	-0-	32 4	1 9	401	2	Y	4	3	1			3
04	420	N	413	-0-	-7	-0-	31 4	1 9	378	2	Y	4	5	1			2

ZARVONA ENERGY LLC 950523
CHANDLER WELL #: 2501 RRCID -> 217418 COMPL. DATE 12/13/2005 TOTAL DEPTH 8690 PERF. 7821 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	209	N	209	-0-	-0-	-0-	9	1	200	3	N	-0-					23
12	309	N	309	-0-	-0-	-0-	14	1	295	3	N	-0-					23
01	309	N	309	-0-	-0-	-0-	14	1	295	3	N	-0-					23
02	50	N	50	-0-	-0-	-0-	2	1	48	3	N	-0-					23
03	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					23
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

ANGUS (STRAWN) 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC 100222
HENDERSON, J. L. JR. "A" WELL #: 102 RRCID -> 074966 COMPL. DATE 07/29/1977 TOTAL DEPTH 9000 PERF. N/A

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112218 COMPL. DATE 07/17/1984 TOTAL DEPTH 9200 PERF. 8952 - 9023

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, J. L. JR. "B" WELL #: 204 RRCID -> 129300 COMPL. DATE 12/06/1988 TOTAL DEPTH 9000 PERF. 8557 - 8834

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON, J. L. JR. "B" WELL #: 304 RRCID -> 132615 COMPL. DATE 10/21/1989 TOTAL DEPTH 9008 PERF. 8645 - 8811

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

H & H DRILLING CO. WELL #: 4039 RRCID -> 137067 COMPL. DATE 04/27/1998 TOTAL DEPTH 9000 PERF. 7657 - 8836

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	518	N	518	-0-	-0-	-0-	52	1	462	2	Y	4	5	1			2
							4	9									
12	502	N	502	-0-	-0-	-0-	70	1	429	2	Y	3	3	1			2
							3	9									
01	496	N	492	-0-	-4	-0-	57	1	428	2	Y	6	5	1			3
							7	9									
02	476	N	408	-0-	-68	-0-	32	1	375	2	Y	1	2	1			2
							1	9									
03	496	N	483	-0-	-13	-0-	36	1	443	2	Y	4	3	1			3
							4	9									
04	480	N	457	-0-	-23	-0-	35	1	418	2	Y	4	5	1			2
							4	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 137518 COMPL. DATE 11/15/1998 TOTAL DEPTH 9031 PERF. 7734 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1671	N	1671	-0-		-0-	-0-		170	1 4 9	1497	2	Y	4	5	1			2
12	1618	N	1618	-0-		-0-	-0-		225	1 3 9	1390	2	Y	3	3	1			2
01	1578	N	1578	-0-		-0-	-0-		184	1 7 9	1387	2	Y	6	5	1			3
02	1321	N	1321	-0-		-0-	-0-		105	1 1 9	1215	2	Y	1	2	1			2
03	1612	N	1555	-0-		-57	-0-		116	1 4 9	1435	2	Y	4	3	1			3
04	1530	N	1470	-0-		-60	-0-		112	1 4 9	1354	2	Y	4	5	1			2

SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 165721 COMPL. DATE 05/02/1998 TOTAL DEPTH 9115 PERF. 7718 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	592	N	592	-0-		-0-	-0-		60	1 4 9	528	2	Y	4	5	1			2
12	574	N	574	-0-		-0-	-0-		80	1 3 9	491	2	Y	3	3	1			2
01	561	N	561	-0-		-0-	-0-		65	1 7 9	489	2	Y	6	5	1			3
02	560	N	467	-0-		-93	-0-		37	1 1 9	429	2	Y	1	2	1			2
03	589	N	551	-0-		-38	-0-		41	1 4 9	506	2	Y	4	3	1			3
04	540	N	522	-0-		-18	-0-		40	1 4 9	478	2	Y	4	5	1			2

JONES RANCH "B" WELL #: 8 RRCID -> 169087 COMPL. DATE 10/25/1998 TOTAL DEPTH 9200 PERF. 7732 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	588	N	588	-0-		-0-	-0-		60	1	528	2	Y	-0-					-0-
12	571	N	571	-0-		-0-	-0-		80	1	491	2	Y	-0-					-0-
01	554	N	554	-0-		-0-	-0-		65	1	489	2	Y	-0-					-0-
02	466	N	466	-0-		-0-	-0-		37	1	429	2	Y	-0-					-0-
03	558	N	547	-0-		-11	-0-		41	1	506	2	Y	-0-					-0-
04	540	N	518	-0-		-22	-0-		40	1	478	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 6039 RRCID -> 169088 COMPL. DATE 10/26/1998 TOTAL DEPTH 9140 PERF. 7661 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	200	N	200	-0-		-0-	-0-		20	1 4 9	176	2	Y	4	5	1			2
12	194	N	194	-0-		-0-	-0-		27	1 3 9	164	2	Y	3	3	1			2
01	192	N	192	-0-		-0-	-0-		22	1 7 9	163	2	Y	6	5	1			3
02	168	N	156	-0-		-12	-0-		12	1 1 9	143	2	Y	1	2	1			2
03	187	N	187	-0-		-0-	-0-		14	1 4 9	169	2	Y	4	3	1			3
04	180	N	176	-0-		-4	-0-		13	1 4 9	159	2	Y	4	5	1			2

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
SCHEUBER, JEAN "B" WELL #: 17 RRCID -> 169328 COMPL. DATE 06/01/1998 TOTAL DEPTH 9200 PERF. 8796 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	225	N	225	-0-	-0-	-0-	23	1	198	2	Y	4	5	1			2
							4	9									
12	217	N	217	-0-	-0-	-0-	30	1	184	2	Y	3	3	1			2
							3	9									
01	217	N	215	-0-	-2	-0-	24	1	184	2	Y	6	5	1			3
							7	9									
02	224	N	152	-0-	-72	-0-	12	1	140	2	Y	-0-	2	1			1
03	217	N	209	-0-	-8	-0-	15	1	190	2	Y	4	2	1			3
							4	9									
04	210	N	198	-0-	-12	-0-	15	1	179	2	Y	4	5	1			2
							4	9									

WEST, HELEN HENDERSON "A" WELL #: 4010 RRCID -> 169675 COMPL. DATE 10/27/1998 TOTAL DEPTH 9300 PERF. 7730 - 8940

11	494	N	494	-0-	-0-	-0-	50	1	440	2	Y	4	5	1			2
							4	9									
12	478	N	478	-0-	-0-	-0-	66	1	409	2	Y	3	3	1			2
							3	9									
01	469	N	469	-0-	-0-	-0-	54	1	408	2	Y	6	5	1			3
							7	9									
02	448	N	389	-0-	-59	-0-	31	1	357	2	Y	1	2	1			2
							1	9									
03	465	N	460	-0-	-5	-0-	34	1	422	2	Y	4	3	1			3
							4	9									
04	450	N	435	-0-	-15	-0-	33	1	398	2	Y	4	5	1			2
							4	9									

SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169820 COMPL. DATE 12/01/1998 TOTAL DEPTH 8996 PERF. 7764 - 8916

11	567	N	567	-0-	-0-	-0-	57	1	506	2	Y	4	5	1			2
							4	9									
12	549	N	549	-0-	-0-	-0-	76	1	470	2	Y	3	3	1			2
							3	9									
01	538	N	538	-0-	-0-	-0-	62	1	469	2	Y	6	5	1			3
							7	9									
02	532	N	387	-0-	-145	-0-	30	1	357	2	Y	-0-	2	1			1
03	558	N	528	-0-	-30	-0-	39	1	485	2	Y	4	2	1			3
							4	9									
04	510	N	500	-0-	-10	-0-	38	1	458	2	Y	4	5	1			2
							4	9									

H & H DRILLING CO. WELL #: 9039 RRCID -> 178473 COMPL. DATE 08/01/2000 TOTAL DEPTH 9018 PERF. 8759 - 8836

11	960	N	960	-0-	-0-	-0-	97	1	859	2	N	4	5	1			2
							4	9									
12	929	N	929	-0-	-0-	-0-	129	1	797	2	N	3	3	1			2
							3	9									
01	908	N	908	-0-	-0-	-0-	106	1	795	2	N	6	5	1			3
							7	9									
02	758	N	758	-0-	-0-	-0-	60	1	697	2	N	1	2	1			2
							1	9									
03	894	N	894	-0-	-0-	-0-	67	1	823	2	N	4	3	1			3
							4	9									
*04	845	N	845	-0-	-0-	-0-	64	1	777	2	N	4	5	1			2
							4	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
JONES RANCH "B" WELL #: 1238 RRCID -> 179112 COMPL. DATE 09/09/2000 TOTAL DEPTH 8808 PERF. 8616 - 8636

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & H DRILLING CO. WELL #: 8039 RRCID -> 181259 COMPL. DATE 12/28/2000 TOTAL DEPTH 9000 PERF. 8791 - 8851

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	34					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-

JONES RANCH "B" WELL #: 9038 RRCID -> 181260 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

H & H DRILLING CO. WELL #: 240 RRCID -> 184160 COMPL. DATE 08/04/2001 TOTAL DEPTH 9012 PERF. 8518 - 8592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & H DRILLING CO. WELL #: 640 RRCID -> 194465 COMPL. DATE 04/02/2003 TOTAL DEPTH 8900 PERF. 8705 - 8774

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690 N	690	-0-	-0-	-0-	70 4	1 9	616	2	N	4	5	1			2
12	668 N	668	-0-	-0-	-0-	93 3	1 9	572	2	N	3	3	1			2
01	654 N	654	-0-	-0-	-0-	76 7	1 9	571	2	N	6	5	1			3
02	544 N	544	-0-	-0-	-0-	43 1	1 9	500	2	N	1	2	1			2
03	643 N	643	-0-	-0-	-0-	48 4	1 9	591	2	N	4	3	1			3
04	608 N	608	-0-	-0-	-0-	46 4	1 9	558	2	N	4	5	1			2

JONES RANCH "B" WELL #: 1038 RRCID -> 194466 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 8605

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
HENDERSON, J. L. JR. "B" WELL #: 404 RRCID -> 195345 COMPL. DATE 05/21/2003 TOTAL DEPTH 9000 PERF. 8748 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES RANCH "B" WELL #: 1138 RRCID -> 195796 COMPL. DATE 05/02/2003 TOTAL DEPTH 8850 PERF. 8592 - 8645

11	25	N	25	-0-	-0-	-0-	3	1	22	2	N	-0-					-0-
12	31	N	23	-0-	-8	-0-	3	1	20	2	N	-0-					-0-
01	31	N	23	-0-	-8	-0-	3	1	20	2	N	-0-					-0-
02	28	N	20	-0-	-8	-0-	2	1	18	2	N	-0-					-0-
03	31	N	23	-0-	-8	-0-	2	1	21	2	N	-0-					-0-
04	30	N	22	-0-	-8	-0-	2	1	20	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 1239 RRCID -> 204366 COMPL. DATE 06/23/2004 TOTAL DEPTH 9050 PERF. 8651 - 8852

11	469	N	469	-0-	-0-	-0-	47	1	418	2	N	4	5	1			2
							4	9									
12	454	N	454	-0-	-0-	-0-	63	1	388	2	N	3	3	1			2
							3	9									
01	446	N	446	-0-	-0-	-0-	51	1	388	2	N	6	5	1			3
							7	9									
02	448	N	370	-0-	-78	-0-	29	1	340	2	N	1	2	1			2
							1	9									
03	465	N	437	-0-	-28	-0-	32	1	401	2	N	4	3	1			3
							4	9									
04	420	N	413	-0-	-7	-0-	31	1	378	2	N	4	5	1			2
							4	9									

H & H DRILLING CO. WELL #: 1039 RRCID -> 204735 COMPL. DATE N/A TOTAL DEPTH 9110 PERF. 7658 - 8931

11	225	N	225	-0-	-0-	-0-	23	1	198	2	N	4	5	1			2
							4	9									
12	217	N	217	-0-	-0-	-0-	30	1	184	2	N	3	3	1			2
							3	9									
01	217	N	215	-0-	-2	-0-	24	1	184	2	N	6	5	1			3
							7	9									
02	224	N	176	-0-	-48	-0-	14	1	161	2	N	1	2	1			2
							1	9									
03	217	N	209	-0-	-8	-0-	15	1	190	2	N	4	3	1			3
							4	9									
04	210	N	198	-0-	-12	-0-	15	1	179	2	N	4	5	1			2
							4	9									

JONES RANCH "B" WELL #: 1438 RRCID -> 205426 COMPL. DATE 05/06/2004 TOTAL DEPTH 8787 PERF. 8539 - 8590

11	465	N	465	-0-	-0-	-0-	47	1	418	2	N	-0-					-0-
12	451	N	451	-0-	-0-	-0-	63	1	388	2	N	-0-					-0-
01	439	N	439	-0-	-0-	-0-	51	1	388	2	N	-0-					-0-
02	369	N	369	-0-	-0-	-0-	29	1	340	2	N	-0-					-0-
03	433	N	433	-0-	-0-	-0-	32	1	401	2	N	-0-					-0-
*04	409	N	409	-0-	-0-	-0-	31	1	378	2	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
H & H DRILLING CO. WELL #: 740 RRCID -> 205582 COMPL. DATE 05/26/2004 TOTAL DEPTH 8950 PERF. 8680 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1181	N	1181	-0-		-0-	-0-	120	1 4 9	1057	2	N	4	5	1			2
12	1143	N	1143	-0-		-0-	-0-	159	1 3 9	981	2	N	3	3	1			2
01	1116	N	1116	-0-		-0-	-0-	130	1 7 9	979	2	N	6	5	1			3
02	933	N	933	-0-		-0-	-0-	74	1 1 9	858	2	N	1	2	1			2
03	1099	N	1099	-0-		-0-	-0-	82	1 4 9	1013	2	N	4	3	1			3
04	1039	N	1039	-0-		-0-	-0-	79	1 4 9	956	2	N	4	5	1			2

JONES RANCH "B" WELL #: 1538 RRCID -> 205866 COMPL. DATE 05/21/2004 TOTAL DEPTH 8800 PERF. 8571 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1520	N	1520	-0-		-0-	-0-	155	1	1365	2	N	-0-					-0-
12	1472	N	1472	-0-		-0-	-0-	205	1	1267	2	N	-0-					-0-
01	1433	N	1433	-0-		-0-	-0-	168	1	1265	2	N	-0-					-0-
02	1204	N	1204	-0-		-0-	-0-	96	1	1108	2	N	-0-					-0-
03	1414	N	1414	-0-		-0-	-0-	106	1	1308	2	N	-0-					-0-
*04	1337	N	1337	-0-		-0-	-0-	102	1	1235	2	N	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 206143 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	714	N	714	-0-		-0-	-0-	72	1 4 9	638	2	N	4	5	1			2
12	692	N	692	-0-		-0-	-0-	96	1 3 9	593	2	N	3	3	1			2
01	682	N	676	-0-		-6	-0-	78	1 7 9	591	2	N	6	5	1			3
02	672	N	564	-0-		-108	-0-	45	1 1 9	518	2	N	1	2	1			2
03	682	N	666	-0-		-16	-0-	50	1 4 9	612	2	N	4	3	1			3
04	660	N	630	-0-		-30	-0-	48	1 4 9	578	2	N	4	5	1			2

HENDERSON, J.L. JR. "B" WELL #: 604 RRCID -> 206767 COMPL. DATE 09/08/2004 TOTAL DEPTH 9075 PERF. 8664 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

H & H DRILLING CO. WELL #: 8040 RRCID -> 207125 COMPL. DATE 09/22/2004 TOTAL DEPTH 8775 PERF. 8544 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	567	N	567	-0-		-0-	-0-	57	1 4 9	506	2	N	4	5	1			2
12	549	N	549	-0-		-0-	-0-	76	1 3 9	470	2	N	3	3	1			2
01	538	N	538	-0-		-0-	-0-	62	1 7 9	469	2	N	6	5	1			3
02	448	N	448	-0-		-0-	-0-	36	1 1 9	411	2	N	1	2	1			2
03	528	N	528	-0-		-0-	-0-	39	1 4 9	485	2	N	4	3	1			3
*04	500	N	500	-0-		-0-	-0-	38	1 4 9	458	2	N	4	5	1			2

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
H & H DRILLING CO. WELL #: 1339 RRCID -> 207148 COMPL. DATE 09/15/2004 TOTAL DEPTH 9025 PERF. 8690 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	690	-0-		-0-	-0-	70	1 4 9	616	2	N	4	5	1			2
12	668	N	668	-0-		-0-	-0-	93	1 3 9	572	2	N	3	3	1			2
01	654	N	654	-0-		-0-	-0-	76	1 7 9	571	2	N	6	5	1			3
02	544	N	544	-0-		-0-	-0-	43	1 1 9	500	2	N	1	2	1			2
03	643	N	643	-0-		-0-	-0-	48	1 4 9	591	2	N	4	3	1			3
*04	608	N	608	-0-		-0-	-0-	46	1 4 9	558	2	N	4	5	1			2

HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208094 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	298	N	298	-0-		-0-	-0-	30	1 4 9	264	2	N	4	5	1			2
12	288	N	288	-0-		-0-	-0-	40	1 3 9	245	2	N	3	3	1			2
01	284	N	284	-0-		-0-	-0-	32	1 7 9	245	2	N	6	5	1			3
02	234	N	234	-0-		-0-	-0-	19	1 1 9	214	2	N	1	2	1			2
03	278	N	278	-0-		-0-	-0-	21	1 4 9	253	2	N	4	3	1			3
04	263	N	263	-0-		-0-	-0-	20	1 4 9	239	2	N	4	5	1			2

JONES RANCH "B" WELL #: 1338 RRCID -> 208362 COMPL. DATE 01/12/2005 TOTAL DEPTH 8922 PERF. 8669 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	367	N	367	-0-		-0-	-0-	37	1	330	2	N	-0-					-0-
12	357	N	357	-0-		-0-	-0-	50	1	307	2	N	-0-					-0-
01	347	N	347	-0-		-0-	-0-	41	1	306	2	N	-0-					-0-
02	291	N	291	-0-		-0-	-0-	23	1	268	2	N	-0-					-0-
03	343	N	343	-0-		-0-	-0-	26	1	317	2	N	-0-					-0-
*04	324	N	324	-0-		-0-	-0-	25	1	299	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1638 RRCID -> 208376 COMPL. DATE 01/06/2005 TOTAL DEPTH 8925 PERF. 8642 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	367	N	367	-0-		-0-	-0-	37	1	330	2	N	-0-					-0-
12	357	N	357	-0-		-0-	-0-	50	1	307	2	N	-0-					-0-
01	347	N	347	-0-		-0-	-0-	41	1	306	2	N	-0-					-0-
02	291	N	291	-0-		-0-	-0-	23	1	268	2	N	-0-					-0-
03	343	N	343	-0-		-0-	-0-	26	1	317	2	N	-0-					-0-
*04	324	N	324	-0-		-0-	-0-	25	1	299	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 940 RRCID -> 208377 COMPL. DATE 01/19/2005 TOTAL DEPTH 8800 PERF. 8528 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	249	N	249	-0-		-0-	-0-	25	1 4 9	220	2	N	4	5	1			2
12	240	N	240	-0-		-0-	-0-	33	1 3 9	204	2	N	3	3	1			2
01	238	N	238	-0-		-0-	-0-	27	1 7 9	204	2	N	6	5	1			3
02	196	N	195	-0-		-1	-0-	15	1 1 9	179	2	N	1	2	1			2
03	232	N	232	-0-		-0-	-0-	17	1 4 9	211	2	N	4	3	1			3
04	220	N	220	-0-		-0-	-0-	17	1 4 9	199	2	N	4	5	1			2

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
H & H DRILLING CO. WELL #: 340 RRCID -> 208898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8761 PERF. 8504 - 8609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

H & H DRILLING CO. WELL #: 2039 RRCID -> 210145 COMPL. DATE 02/23/2005 TOTAL DEPTH 9105 PERF. 8706 - 8898

11	225	N	225	-0-	-0-	-0-	23 4	1 9	198	2	N	4	5	1			2
12	217	N	217	-0-	-0-	-0-	30 3	1 9	184	2	N	3	3	1			2
01	217	N	215	-0-	-2	-0-	24 7	1 9	184	2	N	6	5	1			3
02	224	N	176	-0-	-48	-0-	14 1	1 9	161	2	N	1	2	1			2
03	217	N	209	-0-	-8	-0-	15 4	1 9	190	2	N	4	3	1			3
04	210	N	198	-0-	-12	-0-	15 4	1 9	179	2	N	4	5	1			2

HENDERSON, J.L., JR. B WELL #: 704 RRCID -> 215564 COMPL. DATE 12/21/2005 TOTAL DEPTH 9020 PERF. 8579 - 8868

11	298	N	298	-0-	-0-	-0-	30 4	1 9	264	2	N	4	5	1			2
12	288	N	288	-0-	-0-	-0-	40 3	1 9	245	2	N	3	3	1			2
01	284	N	284	-0-	-0-	-0-	32 7	1 9	245	2	N	6	5	1			3
02	234	N	234	-0-	-0-	-0-	19 1	1 9	214	2	N	1	2	1			2
03	278	N	278	-0-	-0-	-0-	21 4	1 9	253	2	N	4	3	1			3
04	263	N	263	-0-	-0-	-0-	20 4	1 9	239	2	N	4	5	1			2

HENDERSON, J. L., JR. B WELL #: 904 RRCID -> 215572 COMPL. DATE 12/28/2005 TOTAL DEPTH 9024 PERF. 8548 - 8871

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

H & H DRILLING CO. WELL #: 1040 RRCID -> 227626 COMPL. DATE 04/03/2007 TOTAL DEPTH 8953 PERF. 8680 - 8772

11	567	N	567	-0-	-0-	-0-	57 4	1 9	506	2	N	4	5	1			2
12	549	N	549	-0-	-0-	-0-	76 3	1 9	470	2	N	3	3	1			2
01	538	N	538	-0-	-0-	-0-	62 7	1 9	469	2	N	6	5	1			3
02	532	N	448	-0-	-84	-0-	36 1	1 9	411	2	N	1	2	1			2
03	558	N	528	-0-	-30	-0-	39 4	1 9	485	2	N	4	3	1			3
04	510	N	500	-0-	-10	-0-	38 4	1 9	458	2	N	4	5	1			2

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
H&H DRILLING COMPANY WELL #: 5040 RRCID -> 228025 COMPL. DATE 04/11/2007 TOTAL DEPTH 9000 PERF. 8602 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	445	N	445	-0-		-0-	-0-	45	1	396	2	N	4	5	1			2
								4	9									
12	431	N	431	-0-		-0-	-0-	60	1	368	2	N	3	3	1			2
								3	9									
01	423	N	423	-0-		-0-	-0-	49	1	367	2	N	6	5	1			3
								7	9									
02	351	N	351	-0-		-0-	-0-	28	1	322	2	N	1	2	1			2
								1	9									
03	415	N	415	-0-		-0-	-0-	31	1	380	2	N	4	3	1			3
								4	9									
*04	393	N	393	-0-		-0-	-0-	30	1	359	2	N	4	5	1			2
								4	9									

H & H DRILLING COMPANY WELL #: 4040 RRCID -> 228940 COMPL. DATE 04/23/2007 TOTAL DEPTH 8863 PERF. 8556 - 8568

11	14B2 EXT	-0-	-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-		-0-	-0-					N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 7020 RRCID -> 232203 COMPL. DATE 07/06/2007 TOTAL DEPTH 9200 PERF. 9050 - 9072

11	935	N	935	-0-		-0-	-0-	95	1	836	2	N	4	5	1			2
								4	9									
12	906	N	906	-0-		-0-	-0-	126	1	777	2	N	3	3	1			2
								3	9									
01	885	N	885	-0-		-0-	-0-	103	1	775	2	N	6	5	1			3
								7	9									
02	739	N	739	-0-		-0-	-0-	59	1	679	2	N	1	2	1			2
								1	9									
03	871	N	871	-0-		-0-	-0-	65	1	802	2	N	4	3	1			3
								4	9									
*04	824	N	824	-0-		-0-	-0-	63	1	757	2	N	4	5	1			2
								4	9									

HENDERSON, J. L. JR. "B" WELL #: 820 RRCID -> 233484 COMPL. DATE 08/06/2007 TOTAL DEPTH 9279 PERF. 9021 - 9072

11	1303	N	1303	-0-		-0-	-0-	132	1	1167	2	N	4	5	1			2
								4	9									
12	1262	N	1262	-0-		-0-	-0-	176	1	1083	2	N	3	3	1			2
								3	9									
01	1240	N	1231	-0-		-9	-0-	143	1	1081	2	N	6	5	1			3
								7	9									
02	1204	N	1030	-0-		-174	-0-	82	1	947	2	N	1	2	1			2
								1	9									
03	1271	N	1213	-0-		-58	-0-	91	1	1118	2	N	4	3	1			3
								4	9									
04	1200	N	1148	-0-		-52	-0-	88	1	1056	2	N	4	5	1			2
								4	9									

HENDERSON, J. L. JR. "A" WELL #: 1020 RRCID -> 238656 COMPL. DATE 03/26/2008 TOTAL DEPTH 9359 PERF. 9035 - 9050

11	563	N	563	-0-		-0-	-0-	57	1	506	2	N	-0-					-0-
12	546	N	546	-0-		-0-	-0-	76	1	470	2	N	-0-					-0-
01	531	N	531	-0-		-0-	-0-	62	1	469	2	N	-0-					-0-
02	504	N	447	-0-		-57	-0-	36	1	411	2	N	-0-					-0-
03	558	N	524	-0-		-34	-0-	39	1	485	2	N	-0-					-0-
04	510	N	496	-0-		-14	-0-	38	1	458	2	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
HENDERSON, J. L. JR. WELL #: 217 RRCID -> 240804 COMPL. DATE 06/11/2011 TOTAL DEPTH 9200 PERF. 8041 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1646	N	1646	-0-		-0-	-0-	167	1 4 9	1475	2	N	4	5	1			2
12	1594	N	1594	-0-		-0-	-0-	222	1 3 9	1369	2	N	3	3	1			2
01	1554	N	1554	-0-		-0-	-0-	181	1 7 9	1366	2	N	6	5	1			3
02	1301	N	1301	-0-		-0-	-0-	103	1 1 9	1197	2	N	1	2	1			2
03	1533	N	1533	-0-		-0-	-0-	115	1 4 9	1414	2	N	4	3	1			3
04	1450	N	1450	-0-		-0-	-0-	111	1 4 9	1335	2	N	4	5	1			2

HENDERSON, J. L., JR. B WELL #: 1120 RRCID -> 240951 COMPL. DATE 06/01/2008 TOTAL DEPTH 9165 PERF. 8812 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2504	N	2504	-0-		-0-	-0-	255	1 4 9	2245	2	N	4	5	1			2
12	2426	N	2426	-0-		-0-	-0-	338	1 3 9	2085	2	N	3	3	1			2
01	2363	N	2363	-0-		-0-	-0-	276	1 7 9	2080	2	N	6	5	1			3
02	2240	N	1981	-0-		-259	-0-	157	1 1 9	1823	2	N	1	2	1			2
03	2418	N	2330	-0-		-88	-0-	174	1 4 9	2152	2	N	4	3	1			3
04	2280	N	2204	-0-		-76	-0-	168	1 4 9	2032	2	N	4	5	1			2

HENDERSON, J. L. JR. "A" WELL #: 620 RRCID -> 244265 COMPL. DATE 07/13/2007 TOTAL DEPTH 9200 PERF. 9026 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 5020 RRCID -> 244266 COMPL. DATE 05/21/2007 TOTAL DEPTH 9285 PERF. 8964 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	322	N	322	-0-		-0-	-0-	32	1 4 9	286	2	N	4	5	1			2
12	312	N	312	-0-		-0-	-0-	43	1 3 9	266	2	N	3	3	1			2
01	307	N	307	-0-		-0-	-0-	35	1 7 9	265	2	N	6	5	1			3
02	253	N	253	-0-		-0-	-0-	20	1 1 9	232	2	N	1	2	1			2
03	300	N	300	-0-		-0-	-0-	22	1 4 9	274	2	N	4	3	1			3
*04	284	N	284	-0-		-0-	-0-	21	1 4 9	259	2	N	4	5	1			2

HENRY PETROLEUM LLC 378641
GLASSCOCK, T. E. WELL #: 5 RRCID -> 185944 COMPL. DATE 10/22/2001 TOTAL DEPTH 8950 PERF. 8682 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25	N	25	-0-		-0-	-0-	25	2			N	-0-					-0-
12	216	N	216	-0-		-0-	-0-	216	2			N	-0-					-0-
01	339	N	339	-0-		-0-	-0-	339	2			N	-0-					-0-
02	291	N	291	-0-		-0-	-0-	291	2			N	-0-					-0-
03	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
GLASSCOCK, T. E. WELL #: 6 RRCID -> 191653 COMPL. DATE 10/18/2002 TOTAL DEPTH 9000 PERF. 8632 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
12	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
01	1051	N	1051	-0-	-0-	-0-	1051	2			N	-0-					-0-
02	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK, T. E. WELL #: 7 RRCID -> 192584 COMPL. DATE 11/26/2002 TOTAL DEPTH 9010 PERF. 8690 - 8730

11	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
12	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
01	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
02	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RED STAG OPERATING, LLC 697118
HELEN WEST WELL #: 1 RRCID -> 220349 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 8940 - 9209

11	1380	N	1169	-0-	-211	-0-	1169	3			N	-0-					5
12	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					5
01	1566	N	1566	-0-	-0-	-0-	1566	3			N	-0-					5
02	1585	N	1585	-0-	-0-	-0-	1585	3			N	-0-					5
03	1462	N	1462	-0-	-0-	-0-	1462	3			N	-0-					5
04	1905	N	1905	-0-	-0-	-0-	1905	3			N	-0-					5

UPP OPERATING, LLC 875310
HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 3 RRCID -> 202814 COMPL. DATE 12/17/2003 TOTAL DEPTH 8950 PERF. 7704 - 8877

11	141	N	141	-0-	-0-	-0-	6	1	135	2	N	-0-					-0-
12	155	N	147	-0-	-8	-0-	7	1	140	2	N	-0-					-0-
01	155	N	139	-0-	-16	-0-	6	1	133	2	N	-0-					-0-
02	140	N	126	-0-	-14	-0-	4	1	122	2	N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	7	1	137	2	N	-0-					-0-
04	139	N	139	-0-	-0-	-0-	7	1	132	2	N	-0-					-0-

HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208279 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VICKERS PRODUCTION COMP L.L.C. 885106
H & H DRILLING COMPANY WELL #: 1H RRCID -> 166623 COMPL. DATE 05/03/1997 TOTAL DEPTH 10229 PERF. 9115 - 10130

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					38
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					38
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					38
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					38
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					38
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					38

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VICKERS PRODUCTION COMP L.L.C. //CONT.// 885106
CONNER WELL #: RRCID -> 166803 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 8612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1

PLUGGED AND ABANDONED_____ 02/15/2022

H & H DRILLING COMPANY WELL #: 2H RRCID -> 167578 COMPL. DATE 09/23/1997 TOTAL DEPTH 11130 PERF.10810 - 11055

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11

HUDSPETH, L.M. MEM. HOSPITAL "4" WELL #: 1H RRCID -> 170346 COMPL. DATE 02/07/1998 TOTAL DEPTH 8784 PERF. 8975 - 10165

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2

HEMPHILL WELL #: RRCID -> 241033 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 8650

11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					36
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					36
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					36
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					36
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					36
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					36

PLUGGED AND ABANDONED_____ 01/12/2022

ARDEN, S. (CANYON SD., LO.) 03492 666 ASSOCIATED ONE WELL CNTY: IRION
HENDERSON NATURAL RES, L.L.C. 377082
FIELDS, J. W. WELL #: 4 RRCID -> 133101 COMPL. DATE 01/28/1982 TOTAL DEPTH 6650 PERF. 6469 - 6568

11	262	N	262	-0-	-0-	-0-	2	1	252	2	N	7								135
							8	9												
12	359	N	359	-0-	-0-	-0-	3	1	348	2	N	7								142
							8	9												
01	372	N	344	-0-	-28	-0-	3	1	328	2	N	12								154
							13	9												
02	314	N	314	-0-	-0-	-0-	3	1	294	2	N	15								169
							17	9												
03	372	N	351	-0-	-21	-0-	3	1	337	2	N	10								179
							11	9												
04	330	N	325	-0-	-5	-0-	3	1	322	2	N	-0-	143	1						36

ARLEDGE (PENN SAND) 03602 550 ASSOCIATED EXEMPT CNTY: COKE
KATSCO ENERGY, INC. 451645
GUEST "A" WELL #: 3 RRCID -> 197886 COMPL. DATE 04/00/1980 TOTAL DEPTH 5454 PERF. 5053 - 5177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1286	N	1286	-0-	-0-	-0-	1286	3			N	-0-					103
12	1023	N	961	-0-	-62	-0-	959	3	2	9	N	2					105
01	1406	N	1406	-0-	-0-	-0-	1406	3			N	-0-					105
02	1204	N	1199	-0-	-5	-0-	1193	3	6	9	N	5					110
03	1518	N	1518	-0-	-0-	-0-	1515	3	3	9	N	3					113
04	1320	N	1302	-0-	-18	-0-	1300	3	2	9	N	2					115

ARLENE 03608 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ROBINSON WELL #: 2 RRCID -> 121590 COMPL. DATE 06/17/1986 TOTAL DEPTH 5245 PERF. 4828 - 4832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-
04	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT (CANYON) 04971 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
SIGNAL-BAGGETT "29" WELL #: 1 C RRCID -> 033438 COMPL. DATE 03/28/1964 TOTAL DEPTH 9188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
01	62	N	36	-0-	-26	-0-	36	2			N	-0-					-0-
02	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-
03	2412	N	2412	-0-	-0-	-0-	2412	2			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-

RIGGS, JACK "30" WELL #: 1 U RRCID -> 104022 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. 7922 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
12	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
01	806	N	781	-0-	-25	-0-	781	2			N	-0-					-0-
02	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-
03	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
04	750	N	48	-0-	-702	-0-	48	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2502 RRCID -> 159997 COMPL. DATE 06/25/1996 TOTAL DEPTH 9500 PERF. 8415 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "20" WELL #: 4 RRCID -> 209598 COMPL. DATE 11/24/2004 TOTAL DEPTH 10020 PERF. 8024 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-

BAGGETT (CANYON) //CONT.// 04971 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265760 COMPL. DATE 05/28/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6771	X	6771	-0-	-0-	-0-	6771	2			N	-0-					-0-
12	6076	X	6034	-0-	-42	-0-	6034	2			N	-0-					-0-
01	7165	X	7165	-0-	-0-	-0-	7165	2			N	-0-					-0-
02	5656	X	5544	-0-	-112	-0-	5544	2			N	-0-					-0-
03	6683	X	6683	-0-	-0-	-0-	6683	2			N	-0-					-0-
04	6060	X	5095	-0-	-965	-0-	5095	2			N	-0-					-0-

BAGGETT (CLEAR FORK) 04971 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
BAGGETT "C" WELL #: 3 RRCID -> 074907 COMPL. DATE 12/24/1977 TOTAL DEPTH 9560 PERF. N/A

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2402 RRCID -> 155659 COMPL. DATE 08/02/1995 TOTAL DEPTH 9464 PERF. 2593 - 9423

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
*04	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2405 RRCID -> 161638 COMPL. DATE 11/10/1996 TOTAL DEPTH 9500 PERF. 2746 - 2754

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER RANCH (CANYON) 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
BAKER WELL #: 1 RRCID -> 065859 COMPL. DATE 03/22/1976 TOTAL DEPTH 7890 PERF. N/A

11	0		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
01	0		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
02	0		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
04	0		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/29/2024 - WELL PLUGGED 2/29/2024

BAKER "1233" WELL #: 1 RRCID -> 067940 COMPL. DATE 09/02/1976 TOTAL DEPTH 7130 PERF. N/A

11	570	N	549	-0-	-21	B	-0-	540	2	9 9	Y	8					150
12	559	N	509	-0-	-50	B	-0-	506	2	3 9	Y	3	123	1			30
01	560	N	560	-0-	-0-	B	-0-	560	2		Y	-0-					30
02	504	N	468	-0-	-36	B	-0-	460	2	8 9	Y	7					37
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	254	-0-	-242	B	-0-	254	2		Y	-0-					37
04	540	N	193	-0-	-347	B	-0-	192	2	1 9	Y	1					38

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618
MURPHEY "7" WELL #: 1 RRCID -> 068763 COMPL. DATE 10/30/1976 TOTAL DEPTH 7186 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					55
12	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					55
01	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					55
02	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					55
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					55
04	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					55

BAKER "8" WELL #: 1 RRCID -> 076406 COMPL. DATE 05/04/1978 TOTAL DEPTH 7000 PERF. N/A

11	120	N	76	-0-	-44 B	-0-	76	2			Y	-0-					182
12	94	N	86	-0-	-8 B	-0-	86	2			Y	-0-					182
01	93	N	92	-0-	-1 B	-0-	92	2			Y	-0-					182
02	84	N	80	-0-	-4 B	-0-	80	2			Y	-0-					182
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	86	-0-	-7 B	-0-	86	2			Y	-0-					182
04	90	N	67	-0-	-23 B	-0-	67	2			Y	-0-					182

TANKERSLEY, MYRA 18 WELL #: 1 RRCID -> 079909 COMPL. DATE 11/24/1978 TOTAL DEPTH 7100 PERF. 6704 - 6855

11	327	N	327	-0-	-0- B	-0-	312	2	15	9	N	14					146
12	322	N	322	-0-	-0- B	-0-	312	2	10	9	N	9					155
01	315	N	315	-0-	-0- B	-0-	309	2	6	9	N	5					160
02	270	N	270	-0-	-0- B	-0-	263	2	7	9	N	6					166
03/01 BALANCING DATE STATUS -> -0-																	
03	292	N	292	-0-	-0- B	-0-	286	2	6	9	N	5					171
*04	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					171

CRAWFORD WELL #: 2 RRCID -> 092046 COMPL. DATE 02/26/1981 TOTAL DEPTH 7100 PERF. 6790 - 6862

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					27
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					27
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					27
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					27

BAKER WELL #: 3 RRCID -> 094063 COMPL. DATE 06/30/1981 TOTAL DEPTH 7250 PERF. 6948 - 6974

11	0		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	0		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	0		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/22/2023

BAKER "1233" WELL #: 2 RRCID -> 146127 COMPL. DATE 07/29/1993 TOTAL DEPTH 7159 PERF. 6927 - 7038

11	37	N	37	-0-	-0- B	-0-	34	2	3	9	Y	3					50
12	34	N	34	-0-	-0- B	-0-	32	2	2	9	Y	2	52	1			-0-
01	36	N	36	-0-	-0- B	-0-	36	2			Y	-0-					-0-
02	32	N	32	-0-	-0- B	-0-	29	2	3	9	Y	3					3
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	16	-0-	-15 B	-0-	16	2			Y	-0-					3
04	30	N	13	-0-	-17 B	-0-	12	2	1	9	Y	1					4

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618

ECKERT "36" WELL #: 1 RRCID -> 292577 COMPL. DATE 11/02/1978 TOTAL DEPTH 7445 PERF. 6997 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	47	-0-	-13 B	-0-	47	2			Y	-0-					-0-
12	108	N	108	-0-	-0- B	-0-	108	2			Y	-0-					-0-
01	70	N	70	-0-	-0- B	-0-	70	2			Y	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	22	-0-	-9 B	-0-	22	2			Y	-0-					-0-
04	30	N	26	-0-	-4 B	-0-	26	2			Y	-0-					-0-

BAKER "B" WELL #: 1 RRCID -> 292685 COMPL. DATE 04/25/1979 TOTAL DEPTH 7100 PERF. 6869 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	367	N	367	-0-	-0- B	-0-	361	2	6	9	N	5					55
12	340	N	340	-0-	-0- B	-0-	338	2	2	9	N	2					57
01	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					57
02	384	N	384	-0-	-0- B	-0-	382	2	2	9	N	2					59
03/01 BALANCING DATE STATUS -> -0-																	
03	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					59
*04	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					59

BAKER "B" WELL #: 4 RRCID -> 292702 COMPL. DATE 08/23/1982 TOTAL DEPTH 7200 PERF. 6862 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ECKERT "444-A" WELL #: 1 RRCID -> 294953 COMPL. DATE 06/14/1984 TOTAL DEPTH 7300 PERF. 7005 - 7034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		102	-0-	102 B	102	102	2			Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	102					Y	-0-					-0-

MURPHEY, ELTA B WELL #: 2 RRCID -> 298308 COMPL. DATE 07/24/2010 TOTAL DEPTH 7988 PERF. 6917 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60		-0-	-0-	-60 B	242					N	-0-					-0-
12	62		-0-	-0-	-62 B	180					N	-0-					-0-
01	62		-0-	-0-	-62 B	118					N	-0-					-0-
02	118	N	-0-	-0-	-118 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BAKER "5" WELL #: 2 RRCID -> 298388 COMPL. DATE 06/21/1984 TOTAL DEPTH 7153 PERF. 6721 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120		51	-0-	-69 B	568	51	2			N	-0-					-0-
12	124		21	-0-	-103 B	465	21	2			N	-0-					-0-
01	124		47	-0-	-77 B	388	47	2			N	-0-					-0-
02	411	N	23	-0-	-388 B	-0-	23	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618
BAKER "8" WELL #: 2 RRCID -> 299382 COMPL. DATE 11/07/2008 TOTAL DEPTH 7125 PERF. 6811 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-	-0-				N	NO RPT					-0-

ARDENT ENERGY LLC 100320
UNIVERSITY "23" WELL #: 2 RRCID -> 131148 COMPL. DATE 04/29/1989 TOTAL DEPTH 7885 PERF. 7051 - 7106

11	501	N	501	-0-	-0-	B	-0-	28	1	471	3	N	2	2	8		14
								2	9								
12	456	N	456	-0-	-0-	B	-0-	26	1	428	3	N	2	2	8		14
								2	9								
01	383	N	383	-0-	-0-	B	-0-	22	1	359	3	N	2	2	8		14
								2	9								
02	361	N	361	-0-	-0-	B	-0-	20	1	339	3	N	2	2	8		14
								2	9								
03/01 BALANCING DATE STATUS -> -0-																	
03	388	N	388	-0-	-0-	B	-0-	22	1	364	3	N	2	2	8		14
								2	9								
04	324	N	324	-0-	-0-	B	-0-	18	1	304	3	N	2	2	8		14
								2	9								

UNIVERSITY "23" WELL #: 3 RRCID -> 133102 COMPL. DATE 01/01/1990 TOTAL DEPTH 7900 PERF. 7058 - 7326

11	433	N	433	-0-	-0-	B	-0-	25	1	408	3	N	-0-				46
12	438	N	438	-0-	-0-	B	-0-	25	1	413	3	N	-0-				46
01	374	N	374	-0-	-0-	B	-0-	22	1	352	3	N	-0-				46
02	400	N	400	-0-	-0-	B	-0-	23	1	377	3	N	-0-				46
03/01 BALANCING DATE STATUS -> -0-																	
03	431	N	431	-0-	-0-	B	-0-	24	1	407	3	N	-0-				46
04	393	N	393	-0-	-0-	B	-0-	22	1	371	3	N	-0-				46

BUSTAMANTE OIL COMPANY 112685
UNIVERSITY -13- WELL #: 2 RRCID -> 141975 COMPL. DATE 07/19/1992 TOTAL DEPTH 7216 PERF. 7023 - 7070

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				88
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				88
01	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-				88
02	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-				88
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				88
04	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT				88

ECKERT 444 WELL #: 1 RRCID -> 173855 COMPL. DATE 09/03/1984 TOTAL DEPTH 7110 PERF. N/A

11	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT				73
12	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT				73
01	14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT				73
02	14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT				73
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT				73
04	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT				73

UNIVERSITY "9A" WELL #: 5 RRCID -> 256855 COMPL. DATE 11/04/1985 TOTAL DEPTH 7225 PERF. 7060 - 7104

11	85	N	85	-0-	-0-	B	-0-	79	3	6	9	N	5				150
12	196	N	196	-0-	-0-	B	-0-	193	3	3	9	N	3				153
01	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-				153
02	151	N	151	-0-	-0-	B	-0-	151	3			N	-0-				153
03/01 BALANCING DATE STATUS -> -0-																	
*03	14	N	14	-0-	-0-	B	-0-	14	3			N	-0-				153
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT				153

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
DISCOVERY OPERATING, INC. 220865
STATE "UO"(CITIES SERVICE) WELL #: 1 RRCID -> 133682 COMPL. DATE 12/15/1989 TOTAL DEPTH 7850 PERF. 7039 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	293	-0-	-97 B	-0-	293	3			Y	-0-					5
12	465	N	333	-0-	-132 B	-0-	333	3			Y	-0-					5
01	459	N	459	-0-	-0- B	-0-	459	3			Y	-0-					5
02	504	N	504	-0-	-0- B	-0-	504	3			Y	-0-					5
03/01 BALANCING DATE STATUS -> -0-																	
03	352	N	352	-0-	-0- B	-0-	352	3			Y	-0-					5
04	450	N	364	-0-	-86 B	-0-	364	3			Y	-0-					5

STATE "UF" WELL #: 1 RRCID -> 134449 COMPL. DATE 04/01/1990 TOTAL DEPTH 8005 PERF. 7100 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	242	-0-	-28 B	-0-	242	3			Y	-0-					5
12	248	N	242	-0-	-6 B	-0-	242	3			Y	-0-					5
01	310	N	210	-0-	-100 B	-0-	210	3			Y	-0-					5
02	248	N	248	-0-	-0- B	-0-	248	3			Y	-0-					5
03/01 BALANCING DATE STATUS -> -0-																	
03	305	N	305	-0-	-0- B	-0-	305	3			Y	-0-					5
04	288	N	288	-0-	-0- B	-0-	288	3			Y	-0-					5

STATE "TB" WELL #: 1 RRCID -> 135202 COMPL. DATE 06/13/1990 TOTAL DEPTH 7850 PERF. 7056 - 7098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	205	N	205	-0-	-0- B	-0-	205	3			Y	-0-					5
12	180	N	180	-0-	-0- B	-0-	180	3			Y	-0-					5
01	248	N	170	-0-	-78 B	-0-	170	3			Y	-0-					5
02	196	N	182	-0-	-14 B	-0-	182	3			Y	-0-					5
03/01 BALANCING DATE STATUS -> -0-																	
03	219	N	219	-0-	-0- B	-0-	219	3			Y	-0-					5
04	201	N	201	-0-	-0- B	-0-	201	3			Y	-0-					5

STATE "TB" WELL #: 3 RRCID -> 140317 COMPL. DATE 12/09/1991 TOTAL DEPTH 7903 PERF. 7059 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	570	-0-	-0- B	-0-	570	3			Y	-0-					31
12	520	N	520	-0-	-0- B	-0-	520	3			Y	-0-					31
01	589	N	522	-0-	-67 B	-0-	522	3			Y	-0-					31
02	550	N	550	-0-	-0- B	-0-	550	3			Y	-0-					31
03/01 BALANCING DATE STATUS -> -0-																	
03	592	N	592	-0-	-0- B	-0-	592	3			Y	-0-					31
04	552	N	552	-0-	-0- B	-0-	552	3			Y	-0-					31

STATE "TB" WELL #: 2 RRCID -> 140652 COMPL. DATE 01/14/1992 TOTAL DEPTH 7917 PERF. 7060 - 7107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	281	N	281	-0-	-0- B	-0-	281	3			Y	-0-					7
12	231	N	231	-0-	-0- B	-0-	231	3			Y	-0-					7
01	310	N	215	-0-	-95 B	-0-	215	3			Y	-0-					7
02	252	N	241	-0-	-11 B	-0-	241	3			Y	-0-					7
03/01 BALANCING DATE STATUS -> -0-																	
03	282	N	282	-0-	-0- B	-0-	282	3			Y	-0-					7
04	250	N	250	-0-	-0- B	-0-	250	3			Y	-0-					7

STATE "UO" (CITIES SERVICE) WELL #: A 1 RRCID -> 141325 COMPL. DATE 04/23/1992 TOTAL DEPTH 7441 PERF. 7081 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
12	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
01	589	N	501	-0-	-88 B	-0-	501	3			N	-0-					-0-
02	532	N	520	-0-	-12 B	-0-	520	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
04	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
DISCOVERY OPERATING, INC. //CONT.// 220865
FORTUNE "7" WELL #: 1 RRCID -> 143708 COMPL. DATE 01/28/2021 TOTAL DEPTH 7475 PERF. 5900 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	570	-0-	-0-	B	-0-	570	3			N	-0-					27
12	540	N	540	-0-	-0-	B	-0-	540	3			N	-0-					27
01	530	N	530	-0-	-0-	B	-0-	530	3			N	-0-					27
02	597	N	597	-0-	-0-	B	-0-	597	3			N	-0-					27
03/01 BALANCING DATE STATUS -> -0-																		
03	633	N	633	-0-	-0-	B	-0-	633	3			N	-0-					27
04	601	N	601	-0-	-0-	B	-0-	601	3			N	-0-					27

FORTUNE ENERGY, INC. 278757
CRAWFORD 1230 WELL #: 2 RRCID -> 089417 COMPL. DATE 09/05/1980 TOTAL DEPTH 7075 PERF. 6795 - 6988

11	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					87
12	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					87
01	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					87
02	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					87
03/01 BALANCING DATE STATUS -> -0-																		
03	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					87
04	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					87
PLUGGED AND ABANDONED_____ 06/09/2023 - WELL PLUGGED 06/09/23																		

CRAWFORD "1230" WELL #: 1 RRCID -> 089658 COMPL. DATE 09/16/1980 TOTAL DEPTH 7100 PERF. 6797 - 6919

11	14B2 EXT		-0-	-0-	-0-	B	17					N	-0-					63
12	14B2 EXT		-0-	-0-	-0-	B	17					N	-0-					63
01	14B2 EXT		-0-	-0-	-0-	B	17					N	-0-					63
02	14B2 EXT		-0-	-0-	-0-	B	17					N	-0-					63
03/01 BALANCING DATE STATUS -> 17																		
03	14B2 EXT		-0-	-0-	-0-	B	17					N	-0-					63
04	14B2 EXT		-0-	-0-	-0-	B	17					N	-0-					63

J & J WELL SERVICE, INC. 427433
SPRING CREEK WELL #: RRCID -> 207585 COMPL. DATE N/A TOTAL DEPTH 7004 PERF. 6818 - 6966

11	P&A COND	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					25
12	P&A COND	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					25
01	P&A COND	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					25
02	P&A COND	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					25
03/01 BALANCING DATE STATUS -> -0-																		
03	P&A COND	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					25
04	P&A COND	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					25
PLUGGED AND ABANDONED_____ 03/01/2013																		

SPRING CREEK WELL #: RRCID -> 207586 COMPL. DATE N/A TOTAL DEPTH 7060 PERF. 6881 - 6900

11	P&A COND	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					23
12	P&A COND	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					23
01	P&A COND	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					23
02	P&A COND	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					23
03/01 BALANCING DATE STATUS -> -0-																		
03	P&A COND	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					23
04	P&A COND	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					23
PLUGGED AND ABANDONED_____ 02/20/2013																		

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
OXY USA INC. 630591
UNIVERSITY "23" WELL #: 5 RRCID -> 184514 COMPL. DATE 07/25/2001 TOTAL DEPTH 7425 PERF. 7030 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	61	-0-	-239 B	-0-	61	2			N	-0-					-0-
12	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-
01	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
02	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	308	-0-	-2 B	-0-	308	2			N	-0-					-0-
04	300	N	29	-0-	-271 B	-0-	29	2			N	-0-					-0-

UNIVERSITY "23" WELL #: 6 RRCID -> 187673 COMPL. DATE 01/28/2002 TOTAL DEPTH 7240 PERF. 7052 - 7107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	69	-0-	-171 B	-0-	69	2			N	-0-					153
12	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					153
01	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					153
02	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					153
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	251	-0-	-28 B	-0-	251	2			N	-0-					153
04	240	N	26	-0-	-214 B	-0-	26	2			N	-0-					153

BAKER -1148- WELL #: 2 RRCID -> 282904 COMPL. DATE 12/16/1985 TOTAL DEPTH 7725 PERF. 6866 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					27
12	31	N	7	-0-	-24 B	-0-	7	2			N	-0-					27
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					27
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					27
03/01 BALANCING DATE STATUS -> -0-																	
03	7	N	-0-	-0-	-7 B	-0-					N	-0-					27
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					27

UNIVERSITY -9- WELL #: 3 RRCID -> 297093 COMPL. DATE 01/10/1985 TOTAL DEPTH 7150 PERF. 7006 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	61	-0-	-179 B	-0-	61	2			N	-0-					55
12	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					55
01	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					55
02	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					55
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	145	-0-	-103 B	-0-	145	2			N	-0-					55
04	300	N	49	-0-	-251 B	-0-	49	2			N	-0-					55

TOC ENERGY RESOURCES, LLC 860965
UNIVERSITY "D" WELL #: 1 RRCID -> 129474 COMPL. DATE 12/15/1988 TOTAL DEPTH 7300 PERF. 6621 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

JONES "39" WELL #: 1 RRCID -> 135104 COMPL. DATE 06/26/1990 TOTAL DEPTH 6440 PERF. 6256 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
12	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
01	186	N	142	-0-	-44 B	-0-	142	3			N	-0-					-0-
02	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	134	-0-	-52 B	-0-	134	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
TOC ENERGY RESOURCES, LLC //CONT.// 860965
UNIVERSITY 53-17 WELL #: 1 RRCID -> 141153 COMPL. DATE 02/11/1992 TOTAL DEPTH 7200 PERF. 7038 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	-0-	-0-	-390 B	-0-					N	-0-					-0-
12	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
01	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
02	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	274	-0-	-191 B	-0-	274	3			N	-0-					-0-
04	450	N	NO RPT	-0-	-450 B	-0-					N	NO RPT					-0-

UNIVERSITY 14 WELL #: 2 RRCID -> 141689 COMPL. DATE 06/20/1992 TOTAL DEPTH 7220 PERF. 7020 - 7131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					35
12	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					35
01	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					35
02	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					35
03/01 BALANCING DATE STATUS -> -0-																	
03	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					35
04	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					35

UNIVERSITY 17 WELL #: 2 RRCID -> 142178 COMPL. DATE 08/07/1992 TOTAL DEPTH 7185 PERF. 7011 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					60
12	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					60
01	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					60
02	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					60
03/01 BALANCING DATE STATUS -> -0-																	
03	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					60
04	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					60

UNIVERSITY "17" WELL #: 3 RRCID -> 150253 COMPL. DATE 06/05/1994 TOTAL DEPTH 7200 PERF. 7020 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					72
12	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					72
01	93	N	16	-0-	-77 B	-0-	16	3			N	-0-					72
02	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					72
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	20	-0-	-73 B	-0-	20	3			N	-0-					72
04	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					72

UNIVERSITY "D" WELL #: 4 RRCID -> 214903 COMPL. DATE 11/16/2005 TOTAL DEPTH 7093 PERF. 6878 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120 B	-0-					N	-0-					90
12	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					90
01	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					90
02	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					90
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	96	-0-	-28 B	-0-	96	3			N	-0-					90
04	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					90

UNIVERITY 53-17 WELL #: 2 RRCID -> 225743 COMPL. DATE 10/25/2005 TOTAL DEPTH 7292 PERF. 7034 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	110	-0-	-340 B	-0-	110	3			N	-0-					52
12	733	N	733	-0-	-0- B	-0-	730	3	3	9	N	3					55
01	465	N	441	-0-	-24 B	-0-	441	3			N	-0-					55
02	518	N	518	-0-	-0- B	-0-	514	3	4	9	N	4					59
03/01 BALANCING DATE STATUS -> -0-																	
03	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					59
04	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					59

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
TOC ENERGY RESOURCES, LLC //CONT.// 860965
UNIVERSITY "17" WELL #: 4 RRCID -> 233308 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 7031 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66	N	66	-0-	-0-	B	-0-	66	3			N	-0-					149
12	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					149
01	155	N	87	-0-	-68	B	-0-	87	3			N	-0-					149
02	56	N	6	-0-	-50	B	-0-	6	3			N	-0-					149
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	61	-0-	-63	B	-0-	61	3			N	-0-					149
04	90	N	NO RPT	-0-	-90	B	-0-					N	NO RPT					149

BALLINGER, SE. (FRY) 05316 300 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
BMW SERVICES, LLC 077573
LEONARD WELL #: 1 RRCID -> 256164 COMPL. DATE 12/06/2009 TOTAL DEPTH 3550 PERF. 3098 - 3104

11	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					196
12	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					196
01	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					196
02	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					196
03	14B2 EXT	51	-0-	51	51		50	4	1	9		N	1					197
04	14B2 EXT	66	-0-	66	117		60	4	6	9		N	5					202

BARNET-AMACKER (FUSSELMAN) 05755 500 ASSOCIATED 49B CNTY: UPTON
XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 2 RRCID -> 208390 COMPL. DATE 05/01/2009 TOTAL DEPTH 12170 PERF. 10950 - 11294

11	14B2 EXT	-0-	-0-	-0-	-0-							Y	-0-					55
12	14B2 EXT	-0-	-0-	-0-	-0-							Y	-0-					55
01	14B2 EXT	-0-	-0-	-0-	-0-							Y	-0-					55
02	14B2 EXT	-0-	-0-	-0-	-0-							Y	-0-					55
03	14B2 EXT	-0-	-0-	-0-	-0-							Y	-0-					55
04	14B2 EXT	-0-	-0-	-0-	-0-							Y	-0-					55

BARREL ROLL (FUSSELMAN) 05811 200 NON-ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
GIDDINGS ESTATE FEE WELL #: 1247 RRCID -> 139571 COMPL. DATE 05/10/1991 TOTAL DEPTH 13100 PERF. 12242 - 12362

11	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-

BEDDO 06655 001 ASSOCIATED PRORATED CNTY: RUNNELS
3-D OIL & GAS 953631
GRAY, C. C. WELL #: 3 RRCID -> 160199 COMPL. DATE 09/23/2006 TOTAL DEPTH 3990 PERF. 3514 - 3526

11	1244	N	1244	-0-	-0-	B	-0-	1244	2			N	-0-					-0-
12	1304	N	1304	-0-	-0-	B	-0-	1304	2			N	-0-					-0-
01	1284	N	1284	-0-	-0-	B	-0-	1284	2			N	-0-					-0-
02	1188	N	1188	-0-	-0-	B	-0-	1188	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	799	N	799	-0-	-0-	B	-0-	799	2			N	-0-					-0-
04	647	N	647	-0-	-0-	B	-0-	647	2			N	-0-					-0-

BEDDO //CONT.// 06655 001 ASSOCIATED PRORATED CNTY: RUNNELS
3-D OIL & GAS //CONT.// 953631
ELKINS 'B' WELL #: 4 RRCID -> 203578 COMPL. DATE 11/15/2000 TOTAL DEPTH 4540 PERF. 3532 - 3542

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			43
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			43
01	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			43
02	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			43
	03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			43
04	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			43

BENEDUM (DEVONIAN, GAS) 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
BCP RESOURCES, LLC 040206
ARCO-UNIVERSITY B WELL #: 1 RRCID -> 174730 COMPL. DATE 10/25/1985 TOTAL DEPTH 11415 PERF.10752 - 10816

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

UNIVERSITY 8 WELL #: 1 RRCID -> 191049 COMPL. DATE 09/12/2002 TOTAL DEPTH N/A PERF.11339 - 14699

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			166
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			166
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			166
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			166
03	14B2 EXT	-0-	-0-	-0-	-0-				N	21			187
*04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			187

UNIVERSITY 7 WELL #: 1 RRCID -> 192720 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF.11600 - 15920

11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

UNIVERSITY 8 WELL #: 2 RRCID -> 195338 COMPL. DATE 05/11/2003 TOTAL DEPTH 11377 PERF.11626 - 15064

11	60 N	41	-0-	-19	-0-	41	3		N	-0-			263
12	62 N	39	-0-	-23	-0-	39	3		N	-0-			263
01	62 N	57	-0-	-5	-0-	57	3		N	-0-			263
02	49 N	49	-0-	-0-	-0-	49	3		N	-0-			263
03	57 N	57	-0-	-0-	-0-	57	3		N	-0-			263
*04	64 N	64	-0-	-0-	-0-	64	3		N	-0-			263

UNIVERSITY "3-4A" WELL #: 1 RRCID -> 196609 COMPL. DATE 05/22/2003 TOTAL DEPTH 11509 PERF.10875 - 11312

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
BCP RESOURCES, LLC //CONT.// 040206
UNIVERSITY "1" WELL #: 1 RRCID -> 196801 COMPL. DATE 02/08/2003 TOTAL DEPTH N/A PERF.11628 - 13533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					159
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					159
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					159
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					159
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					159
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					159

UNIVERSITY "12W" WELL #: 2 RRCID -> 197310 COMPL. DATE 07/08/2003 TOTAL DEPTH N/A PERF.11588 - 15634

11	690	N	416	-0-	-274	-0-	385	3	31	9	N	28					121
12	950	N	950	-0-	-0-	-0-	902	3	48	9	N	44	118	1			47
01	904	N	904	-0-	-0-	-0-	904	3			N	-0-					47
02	771	N	771	-0-	-0-	-0-	765	3	6	4	N	-0-					47
03	961	N	793	-0-	-168	-0-	746	3	47	9	N	43	89	1			1
*04	870	N	809	-0-	-61	-0-	761	3	1	4	N	43					44
							47	9									

UNIVERSITY "7W" WELL #: 2 RRCID -> 205127 COMPL. DATE 12/18/2003 TOTAL DEPTH 15374 PERF.11594 - 15300

11	2249	X	2249	-0-	-0-	-0-	2223	3	26	9	N	24					116
12	2225	X	2225	-0-	-0-	-0-	2173	3	52	9	N	47	96	1			67
01	2455	N	2455	-0-	-0-	-0-	2203	3	252	9	N	229	155	1			141
02	1708	N	1451	-0-	-257	-0-	1451	3			N	-0-					141
03	1920	N	1920	-0-	-0-	-0-	1843	3	77	9	N	70	75	1			136
*04	1977	N	1977	-0-	-0-	-0-	1876	3	101	9	N	92					228

VITAL ENERGY, INC. 100951
WOOLEY "7" WELL #: 2 RRCID -> 151590 COMPL. DATE 08/02/1994 TOTAL DEPTH 11700 PERF.11144 - 11374

11	1282	N	1282	-0-	-0-	-0-	1221	2	61	9	Y	55					193
12	904	N	904	-0-	-0-	-0-	882	2	22	9	Y	20	121	1			92
01	657	N	657	-0-	-0-	-0-	640	2	17	9	Y	15					107
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					107
03	0	N	-0-	-0-	-0-	-0-					Y	1	63	1			45
04	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					45

CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 5 RRCID -> 195903 COMPL. DATE 04/28/2003 TOTAL DEPTH 11500 PERF.10910 - 10915

11	60	X	50	-0-	-10	-0-	49	3	1	9	Y	1	109	1			40
12	62	X	60	-0-	-2	-0-	60	3			Y	-0-					40
01	T. A.		82	-0-	82	82	82	3			Y	-0-					40
02	T. A.		209	-0-	209	291	202	3	7	9	Y	6					46
03	T. A.		189	-0-	189	480	168	3	21	9	Y	19					65
04	T. A.		139	-0-	139	619	138	3	1	9	Y	1					66

GHS ENERGY OPERATING, LLC 302589
UNIVERSITY "2W" WELL #: 1 RRCID -> 197652 COMPL. DATE 09/06/2003 TOTAL DEPTH 11750 PERF.11448 - 15150

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
JMC "12" WELL #: 1 RRCID -> 200046 COMPL. DATE 01/24/2004 TOTAL DEPTH 11160 PERF.11398 - 12635

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	253	N	253	-0-	-0-	-0-	247	3	6	9	N	5					184
12	275	N	275	-0-	-0-	-0-	264	3	11	9	N	10					194
01	248	N	244	-0-	-4	-0-	240	3	4	9	N	4					198
02	237	N	237	-0-	-0-	-0-	228	3	9	9	N	8					206
03	248	N	201	-0-	-47	-0-	198	3	3	9	N	3					209
04	359	N	359	-0-	-0-	-0-	349	3	10	9	N	9					218

NEAL ESTATE "36-A" WELL #: 1 RRCID -> 200440 COMPL. DATE 09/16/2002 TOTAL DEPTH 11157 PERF.11144 - 15470

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2179	N	2179	-0-	-0-	-0-	2153	3	26	9	N	24					146
12	539	N	539	-0-	-0-	-0-	539	3			N	-0-					146
01	299	N	299	-0-	-0-	-0-	299	3			N	-0-					146
02	392	N	-0-	-0-	-392	-0-					N	-0-					146
03	2234	N	2234	-0-	-0-	-0-	2234	3			N	-0-					146
04	366	N	366	-0-	-0-	-0-	366	3			N	-0-					146

SEM OPERATING COMPANY LLC 766370
NEAL "4" WELL #: C 1 RRCID -> 198533 COMPL. DATE 08/20/2003 TOTAL DEPTH 11395 PERF.11882 - 15743

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XRI DISPOSAL HOLDINGS, LLC 945931
UNIVERSITY 5 WELL #: 1H RRCID -> 191744 COMPL. DATE 11/01/2023 TOTAL DEPTH 11950 PERF.11636 - 16005

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENEDUM (FUSSELMAN) 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION 027200
ELLIOTT "A" WELL #: 3 RRCID -> 285497 COMPL. DATE 04/23/2024 TOTAL DEPTH 10814 PERF. 3660 - 4136

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BENEDUM (FUSSELMAN) //CONT.// 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
BCP RESOURCES, LLC 040206
ARCO-UNIVERSITY "B" WELL #: 1 RRCID -> 174729 COMPL. DATE 02/01/1984 TOTAL DEPTH 11415 PERF.10752 - 11364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	352	N	352	-0-	-0-	-0-	352	3			N	-0-					96
12	324	N	324	-0-	-0-	-0-	324	3			N	-0-					96
01	403	N	103	-0-	-300	-0-	86	3	17	4	N	-0-					96
02	485	N	485	-0-	-0-	-0-	485	3			N	-0-					96
03	310	N	254	-0-	-56	-0-	252	3	2	4	N	-0-					96
*04	103	N	103	-0-	-0-	-0-	60	3	9	4	N	31					127
							34	9									

CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 6 RRCID -> 205206 COMPL. DATE 03/29/1982 TOTAL DEPTH 11400 PERF.11188 - 11238

11	270	X	50	-0-	-220	-0-	49	3	1	9	Y	1	53	1			20
12	279	X	41	-0-	-238	-0-	41	3			Y	-0-					20
01	T. A.		12	-0-	12	12	12	3			Y	-0-					20
02	T. A.		23	-0-	23	35	23	3			Y	-0-					20
03	T. A.		11	-0-	11	46	11	3			Y	-0-					20
04	T. A.		9	-0-	9	55	9	3			Y	-0-					20

HUDGENS, DON WELL #: 7 RRCID -> 292362 COMPL. DATE 01/15/1986 TOTAL DEPTH 11617 PERF.11185 - 11242

11	60	N	-0-	-0-	-60	-0-					Y	-0-	5	1			2
12	31	N	-0-	-0-	-31	-0-					Y	-0-					2
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2

PIONEER NATURAL RES. USA, INC. 665748
TURNER-BARNET WELL #: 1 RRCID -> 105744 COMPL. DATE 05/25/1983 TOTAL DEPTH 11390 PERF.11254 - 11306

11	2425	X	2425	-0-	-0-	-0-	2390	3	35	9	N	32	186	1			67
12	2272	X	2272	-0-	-0-	-0-	2241	3	31	9	N	28					95
01	2072	N	2072	-0-	-0-	-0-	2043	3	29	9	N	26					121
02	2113	N	2113	-0-	-0-	-0-	2073	3	40	9	N	36					157
03	2510	N	2510	-0-	-0-	-0-	2468	3	42	9	N	38					195
04	2233	N	2233	-0-	-0-	-0-	2193	3	40	9	N	36					231

TENNECO-UNIVERSITY WELL #: 1 RRCID -> 131037 COMPL. DATE 01/18/1985 TOTAL DEPTH 11500 PERF.11380 - 11400

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

WYATT WELL #: 1 RRCID -> 138387 COMPL. DATE 01/20/1984 TOTAL DEPTH 11400 PERF.11256 - 11328

11	0	N	-0-	-0-	-0-	-0-					N	-0-					42
12	0	N	-0-	-0-	-0-	-0-					N	-0-					42
01	149	N	149	-0-	-0-	-0-	149	3			N	-0-					42
02	189	N	189	-0-	-0-	-0-	189	3			N	-0-					42
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					42
04	902	N	902	-0-	-0-	-0-	902	3			N	-0-					42

BENEDUM (FUSSELMAN) //CONT.// 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
NEAL "38" WELL #: 1 RRCID -> 140489 COMPL. DATE 04/15/1981 TOTAL DEPTH 11300 PERF.11163 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	178	-0-	-32	-0-	178	3			N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
02	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
03	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
04	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-

AMERADA-NEAL 'D' WELL #: 1 RRCID -> 288394 COMPL. DATE 05/21/1983 TOTAL DEPTH 11480 PERF.11336 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1951	N	1951	-0-	-0-	-0-	1938	3	13	9	N	12					182
12	1901	N	1901	-0-	-0-	-0-	1887	3	14	9	N	13					195
01	1620	N	1620	-0-	-0-	-0-	1611	3	9	9	N	8	202	3			1
02	1792	N	1323	-0-	-469	-0-	1317	3	6	9	N	5					6
03	2198	N	2198	-0-	-0-	-0-	2178	3	20	9	N	18					24
04	2082	N	2082	-0-	-0-	-0-	2063	3	19	9	N	17					41

AMERADA-NEAL C WELL #: 1 RRCID -> 288611 COMPL. DATE 05/21/1983 TOTAL DEPTH 11560 PERF.11390 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	622	N	622	-0-	-0-	-0-	622	3			N	-0-					57
12	493	N	493	-0-	-0-	-0-	493	3			N	-0-					57
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					57
02	140	N	55	-0-	-85	-0-	55	3			N	-0-					57
03	335	N	335	-0-	-0-	-0-	335	3			N	-0-					57
04	510	N	510	-0-	-0-	-0-	510	3			N	-0-					57

BENEDUM (PENNSYLVANIAN) 07109 625 NON-ASSOCIATED ONE WELL CNTY: UPTON
BCP RESOURCES, LLC 040206
ELLIOTT, ARLESS -46- WELL #: 1 RRCID -> 018724 COMPL. DATE 01/27/1949 TOTAL DEPTH 10618 PERF.10584 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	24	-0-	-6	-0-	24	3			N	-0-					106
12	31	N	10	-0-	-21	-0-	10	3			N	-0-					106
01	31	N	-0-	-0-	-31	-0-					N	-0-					106
02	28	N	-0-	-0-	-28	-0-					N	-0-					106
03	10	N	-0-	-0-	-10	-0-					N	-0-					106
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					106

BENEDUM (WOLFCAMP) 07109 900 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
NEAL, H.F. "8" WELL #: 9 RRCID -> 145640 COMPL. DATE 07/28/1992 TOTAL DEPTH 11552 PERF. 8786 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BENEDUM, NE. (BEND LIME) 07114 300 NON-ASSOCIATED CAPACITY CNTY: REAGAN
CIVITAS PERMIAN OPERATING, LLC 101577
BRANCH WELL #: 1 RRCID -> 099610 COMPL. DATE 11/25/1998 TOTAL DEPTH 11950 PERF.10432 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1502	N	1502	-0-	-0-	-0-	1502	3			N	-0-					80
12	1364	N	568	-0-	-796	-0-	568	3			N	-0-					80
01	1426	N	658	-0-	-768	-0-	658	3			N	-0-					80
02	1400	N	717	-0-	-683	-0-	717	3			N	-0-					80
03	882	N	882	-0-	-0-	-0-	882	3			N	-0-					80
*04	922	N	922	-0-	-0-	-0-	922	3			N	-0-					80

BENEDUM, NE. (BEND LIME) //CONT.// 07114 300 NON-ASSOCIATED CAPACITY CNTY: REAGAN
ESPINOZA SERVICES, INC. 254325
NOELKE, HELEN -A- WELL #: 1 RRCID -> 061018 COMPL. DATE 06/08/2021 TOTAL DEPTH 10508 PERF. 3700 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERNARD (FRY, LO.) 07300 300 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
CB ENERGY PARTNERS, LLC 101460
BREVARD-HALE WELL #: 1 RRCID -> 098291 COMPL. DATE 01/06/1982 TOTAL DEPTH 4012 PERF. 3570 - 3582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG LAKE, N. (FUSSELMAN) 07921 666 ASSOCIATED ONE WELL CNTY: REAGAN
RP OPERATING, L.L.C. 732229
UNIVERSITY WELL #: 1CC RRCID -> 098161 COMPL. DATE N/A TOTAL DEPTH 9517 PERF. 9236 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1615	-0-	-395	-0-	33 56	1 9	1526	3	N	51					183
12	1798	N	957	-0-	-841	-0-	20 12	1 9	925	3	N	11					194
01	1362	N	1362	-0-	-0-	-0-	37 33	1 9	1292	3	N	30					224
02	2128	N	2128	-0-	-0-	-0-	2051 33	3 9	44	4	N	30	166	0			88
03	2227	N	2227	-0-	-0-	-0-	45 22	1 9	2160	3	N	20					108
04	2048	N	2048	-0-	-0-	-0-	41 28	1 9	1979	3	N	25					133

BLOCK 38 (CANYON SD.) 09400 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
IRON ORCHARD OPERATING LLC 426412
UNIVERSITY C WELL #: 1 RRCID -> 289747 COMPL. DATE 04/04/1995 TOTAL DEPTH 8342 PERF. 7541 - 7551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	809	N	809	-0-	-0-	-0-	21	1	788	3	N	-0-					47
12	577	N	577	-0-	-0-	-0-	576	3	1	9	N	1					48
01	687	N	687	-0-	-0-	-0-	263	3	424	4	N	-0-					48
02	196	N	-0-	-0-	-196	-0-					N	-0-					48
03	217	N	180	-0-	-37	-0-	180	3			N	-0-					48
*04	376	N	376	-0-	-0-	-0-	376	3			N	-0-					48

BLOCK 39-B (ELLEN) 09422 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC 073306
UNIVERSITY "12-39" WELL #: 1 RRCID -> 082417 COMPL. DATE 05/21/1979 TOTAL DEPTH 8227 PERF. 7750 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					Y	40	120	1			20
12	0	N	-0-	-0-	-0-	-0-					Y	8					28
01	0	N	-0-	-0-	-0-	-0-					Y	30	56	1			2
02	153	N	153	-0-	-0-	-0-	146	4	7	9	Y	6					8
03	194	N	194	-0-	-0-	-0-	182	4	12	9	Y	11	13	1			6
04	110	N	110	-0-	-0-	-0-	103	4	7	9	Y	6					12

BLOCK 42 (PENN) 09450 200 ASSOCIATED 49B CNTY: UPTON
DIAMONDBACK E&P LLC 217012
MCELROY RANCH CO. "F" WELL #: 22 RRCID -> 143739 COMPL. DATE 12/23/1981 TOTAL DEPTH 9745 PERF. 9628 - 9688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1632	R	1632	-0-	-0-	-0-	186	1	1269	2	Y	91	80	1			101
							77	4	100	9							
12	1798	#	1764	-0-	-34	-0-	194	1	1449	2	Y	110	85	1			126
							121	9									
01	1798	#	1742	-0-	-56	-0-	204	1	1435	2	Y	78	149	1			55
							17	4	86	9							
02	1624	#	1260	-0-	-364	-0-	183	1	981	2	Y	87	65	1			77
							96	9									
03	1767	#	1650	-0-	-117	-0-	202	1	1319	2	Y	117	73	1			121
							129	9									
04	1710	#	1431	-0-	-279	-0-	169	1	1101	2	Y	107	151	1			77
							43	4	118	9							

MCELROY RANCH CO. "F" WELL #: 15 RRCID -> 178089 COMPL. DATE 07/01/2000 TOTAL DEPTH 9720 PERF. 9099 - 9649

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLOCK 51 (STRAWN) 09535 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611
UNIVERSITY 12 "E" WELL #: 1 RRCID -> 118899 COMPL. DATE 10/03/1985 TOTAL DEPTH 8970 PERF. 8622 - 8725

11	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					89
12	0	A	-0-	-0-	-0-	-0-					N	-0-	89	7			-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/28/2024 - WELL PLUGGED 10/28/24

RED STAG OPERATING, LLC 697118
UNIVERSITY 8 WELL #: 1 RRCID -> 103448 COMPL. DATE 10/22/1982 TOTAL DEPTH 9800 PERF. 8663 - 8681

11	775	N	775	-0-	-0-	-0-	775	3			N	-0-					101
12	1549	N	1549	-0-	-0-	-0-	1549	3			N	-0-					101
01	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					101
02	930	N	930	-0-	-0-	-0-	930	3			N	-0-					101
03	1178	N	847	-0-	-331	-0-	847	3			N	-0-					101
*04	1676	N	1676	-0-	-0-	-0-	1676	3			N	-0-					101

UNIVERSITY "11" WELL #: 1 RRCID -> 118134 COMPL. DATE 09/02/1985 TOTAL DEPTH 9356 PERF. 8631 - 8661

11	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
12	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
01	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
02	224	N	207	-0-	-17	-0-	207	3			N	-0-					-0-
03	372	N	152	-0-	-220	-0-	152	3			N	-0-					-0-
04	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-

BLOODWORTH (5700) 09625 333 ASSOCIATED 49B CNTY: COKE
CITATION OIL & GAS CORP. 154235
BLOODWORTH, H. L. WELL #: 8 RRCID -> 291492 COMPL. DATE 11/18/1979 TOTAL DEPTH 5880 PERF. 5676 - 5707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1939	R	1939	-0-	-0-	-0-	1908	2	31	9	N	28					246
12	1983	R	1983	-0-	-0-	-0-	1949	2	34	9	N	31					277
01	1445	R	1445	-0-	-0-	-0-	1391	2	30	4	N	22					299
							24	9									
02	1875	R	1875	-0-	-0-	-0-	1858	2	17	9	N	15					314
03	1994	R	1994	-0-	-0-	-0-	1966	2	28	9	N	25	189	1			150
04	1867	R	1867	-0-	-0-	-0-	1846	2	21	9	N	19					169

BLOODWORTH, N. (CANYON 5650) 09629 500 ASSOCIATED EXEMPT CNTY: COKE
BUSTAMANTE OIL COMPANY 112685
TURNER PROPERTIES JAMESON WELL #: 1 RRCID -> 210285 COMPL. DATE N/A TOTAL DEPTH 5850 PERF. 5703 - 5779

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					50
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					50
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					50
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					50

ENRICH OIL CORPORATION 253100
JACOBS, O. B. "313" WELL #: 1313 RRCID -> 098714 COMPL. DATE 11/21/1978 TOTAL DEPTH 6730 PERF. 5624 - 5643

11	506	N	506	-0-	-0-	-0-	506	2			N	-0-					64
12	417	N	417	-0-	-0-	-0-	417	2			N	-0-					64
01	324	N	324	-0-	-0-	-0-	324	1			N	-0-					64
02	520	N	520	-0-	-0-	-0-	520	2			N	-0-					64
03	802	N	802	-0-	-0-	-0-	802	2			N	-0-					64
04	300	N	265	-0-	-35	-0-	265	2			N	-0-					64

BLOODWORTH, NE. (5750 CANYON) 09630 400 ASSOCIATED CAPACITY CNTY: NOLAN
QUAIL RIDGE PETROLEUM LLC 100292
DURHAM WELL #: 2 RRCID -> 210281 COMPL. DATE N/A TOTAL DEPTH 6240 PERF. 5657 - 5671

11	116	N	116	-0-	-0-	-0-	93	2	23	9	N	21					167
12	102	N	102	-0-	-0-	-0-	91	2	11	9	N	10	89	1			88
01	85	N	85	-0-	-0-	-0-	67	2	18	9	N	16					104
02	101	N	101	-0-	-0-	-0-	81	2	20	9	N	18					122
03	102	N	102	-0-	-0-	-0-	85	2	17	9	N	15					137
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

DAYLIGHT PETROLEUM LLC 208171
BLOODWORTH NE CANYON UNIT WELL #: 307X RRCID -> 147386 COMPL. DATE 10/14/1993 TOTAL DEPTH 6000 PERF. 5650 - 5674

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MOSAIC TEXAS LLC 589983
HANKS, BILLIE WELL #: 1 RRCID -> 121339 COMPL. DATE 05/27/1980 TOTAL DEPTH 6100 PERF. 5678 - 5690

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					99
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					99
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					99
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					99
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					99
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					99

BLOXOM (DEVONIAN) 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
BCP RESOURCES, LLC 040206
BLOXOM WELL #: 1 RRCID -> 180530 COMPL. DATE 07/31/2000 TOTAL DEPTH 11091 PERF.14292 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	75	N	75	-0-	-0-	-0-	73	3	2	9	Y	2	1	1			1
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
*04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

COLTER TRUST WELL #: 1 RRCID -> 180829 COMPL. DATE 12/16/2000 TOTAL DEPTH 10522 PERF.10193 - 14480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2068	N	2068	-0-	-0-	-0-	1969	3	99	9	Y	90	169	1			50
12	1979	N	1979	-0-	-0-	-0-	1719	3	260	9	Y	236	169	1			117
01	1735	N	1735	-0-	-0-	-0-	1531	3	59	4	Y	132	136	1			113
							145	9									
02	1409	N	1409	-0-	-0-	-0-	1408	3	1	4	Y	-0-	45	1			68
03	1676	N	1676	-0-	-0-	-0-	1617	3	59	9	Y	54	67	1			55
*04	1575	N	1575	-0-	-0-	-0-	1514	3	61	9	Y	55	56	1			54

COLTER TRUST WELL #: 2 RRCID -> 183340 COMPL. DATE 05/02/2001 TOTAL DEPTH 10835 PERF.10895 - 13347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLOXOM WELL #: 2 RRCID -> 183825 COMPL. DATE 04/04/2001 TOTAL DEPTH N/A PERF.10764 - 14825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6150	X	6102	-0-	-48	-0-	5982	3	120	9	Y	109	99	1			114
12	6530	X	6530	-0-	-0-	-0-	6269	3	261	9	Y	237	188	1			163
01	7285	X	6289	-0-	-996	-0-	5865	3	424	9	Y	385	227	1			321
02	6580	X	5651	-0-	-929	-0-	5417	3	41	4	Y	175	175	1			321
							193	9									
03	6882	X	5821	-0-	-1061	-0-	5525	3	101	4	Y	177	180	1			318
							195	9									
*04	6330	X	5624	-0-	-706	-0-	5428	3	196	9	Y	178	168	1			328

UNIVERSITY SECTION 3 WELL #: 1 RRCID -> 183827 COMPL. DATE 07/07/2001 TOTAL DEPTH N/A PERF.10593 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13343	X	13343	-0-	-0-	-0-	13143	3	200	9	Y	182	182	1			54
12	16577	X	16577	-0-	-0-	-0-	16370	3	207	9	Y	188	171	1			71
01	11994	X	11994	-0-	-0-	-0-	11796	3	198	9	Y	180	192	1			59
02	12392	X	12392	-0-	-0-	-0-	12216	3	176	9	Y	160	175	1			44
03	12255	X	12255	-0-	-0-	-0-	303	3	11778	4	Y	158	167	1			35
							174	9									
*04	11134	X	11134	-0-	-0-	-0-	11007	3	127	9	Y	115	111	1			39

COX 27 WELL #: 2 RRCID -> 187931 COMPL. DATE 01/24/2002 TOTAL DEPTH N/A PERF.10552 - 12633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
01	186	N	17	-0-	-169	-0-	17	3			Y	-0-					-0-
02	84	N	13	-0-	-71	-0-	13	3			Y	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
*04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
BCP RESOURCES, LLC //CONT.// 040206
COX 23 WELL #: 3 RRCID -> 189160 COMPL. DATE 12/03/2001 TOTAL DEPTH N/A PERF.10684 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					179
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					179
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					179
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					179
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					179
*04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					179

COX 27 WELL #: 1 RRCID -> 190094 COMPL. DATE 06/15/2002 TOTAL DEPTH 10576 PERF.10312 - 10332

11	855	N	855	-0-	-0-	-0-	855	3			Y	-0-					-0-
12	992	N	643	-0-	-349	-0-	643	3			Y	-0-					-0-
01	961	N	352	-0-	-609	-0-	319	3	33	4	Y	-0-					-0-
02	981	N	981	-0-	-0-	-0-	981	3			Y	-0-					-0-
03	1201	N	1201	-0-	-0-	-0-	1201	3			Y	-0-					-0-
*04	1033	N	1033	-0-	-0-	-0-	1033	3			Y	-0-					-0-

UNIVERSITY SECTION 3 WELL #: 2 RRCID -> 190225 COMPL. DATE 05/23/2002 TOTAL DEPTH N/A PERF.10632 - 13668

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

COX 19 WELL #: 1 RRCID -> 190996 COMPL. DATE 08/18/2002 TOTAL DEPTH N/A PERF.10935 - 14715

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

NEAL 26 WELL #: 2 RRCID -> 191458 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF.10364 - 13782

11	3440	X	3440	-0-	-0-	-0-	3440	3			N	-0-					131
12	3446	X	3446	-0-	-0-	-0-	3433	3	13	9	N	12					143
01	3441	X	3107	-0-	-334	-0-	3107	3			N	-0-					143
02	3220	X	2848	-0-	-372	-0-	2848	3			N	-0-					143
03	3565	X	3005	-0-	-560	-0-	2972	3	10	4	N	21	67	1			97
							23	9									
*04	3450	X	3108	-0-	-342	-0-	3091	3	17	9	N	15					112

COX 23 WELL #: 1 RRCID -> 191665 COMPL. DATE 09/04/2001 TOTAL DEPTH N/A PERF.12804 - 14948

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					65
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					65
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					65
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					65
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					65
*04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					65

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
BCP RESOURCES, LLC //CONT.// 040206
COX 19 WELL #: 2 RRCID -> 196281 COMPL. DATE 04/05/2003 TOTAL DEPTH N/A PERF.10991 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1307	N	1307	-0-	-0-	-0-	1245	3	62	9	Y	56	106	1			33
12	3100	N	12948	-0-	9848	9848	12887	3	61	9	Y	55					88
01	3100	N	1359	-0-	-1741	8107	1242	3	5	4	Y	102	54	1			136
							112	9									
02	2800	N	-0-	-0-	-2800	5307					Y	-0-	68	1			68
03	5307	X	-0-	-0-	-5307	-0-					Y	45	43	1			70
*04	1410	X	1191	-0-	-219	-0-	1138	3	53	9	Y	48	87	1			31

BLOXOM "A" WELL #: 3 RRCID -> 205376 COMPL. DATE 04/14/2004 TOTAL DEPTH 11000 PERF.10162 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1599	N	1599	-0-	-0-	-0-	1554	3	45	9	N	41	85	1			47
12	1705	N	1596	-0-	-109	-0-	1474	3	122	9	N	111	85	1			73
01	1705	N	1479	-0-	-226	-0-	1362	3	117	9	N	106	70	1			109
02	1484	N	1232	-0-	-252	-0-	1178	3	52	4	N	2					111
							2	9									
03	1581	N	1195	-0-	-386	-0-	1164	3	31	9	N	28	54	1			85
*04	1440	N	1394	-0-	-46	-0-	1365	3	29	9	N	26					111

COX "27" WELL #: 3 RRCID -> 220667 COMPL. DATE 09/30/2004 TOTAL DEPTH 10585 PERF.10575 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					108
12	0	N	-0-	-0-	-0-	-0-					N	-0-					108
01	0	N	-0-	-0-	-0-	-0-					N	-0-					108
02	0	N	-0-	-0-	-0-	-0-					N	-0-					108
03	0	N	-0-	-0-	-0-	-0-					N	-0-					108
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					108

CIVITAS PERMIAN OPERATING, LLC 101577
UNIVERSITY 26 WELL #: 1 RRCID -> 191224 COMPL. DATE 02/16/2002 TOTAL DEPTH N/A PERF.10175 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180	-0-					N	-0-					79
12	62	N	-0-	-0-	-62	-0-					N	-0-					79
01	0	N	-0-	-0-	-0-	-0-					N	-0-					79
02	0	N	-0-	-0-	-0-	-0-					N	-0-					79
03	0	N	-0-	-0-	-0-	-0-					N	-0-					79
04	0	N	-0-	-0-	-0-	-0-					N	-0-					79

DIAMONDBACK E&P LLC 217012
OWENS -A- WELL #: 1 RRCID -> 018740 COMPL. DATE 05/17/1962 TOTAL DEPTH 10980 PERF.10420 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BLUE DANUBE (DEVONIAN) 09804 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
BCP RESOURCES, LLC 040206
NEAL WELL #: 1 RRCID -> 167334 COMPL. DATE 05/17/1997 TOTAL DEPTH 11242 PERF.10076 - 10317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	542	N	542	-0-	-0-	-0-	542	3			N	-0-					49
12	561	N	561	-0-	-0-	-0-	561	3			N	-0-					49
01	565	N	565	-0-	-0-	-0-	565	3			N	-0-					49
02	507	N	507	-0-	-0-	-0-	507	3			N	-0-					49
03	562	N	562	-0-	-0-	-0-	561	3	1	4	N	-0-					49
*04	543	N	543	-0-	-0-	-0-	541	3	2	4	N	-0-					49

BLUE DANUBE (DEVONIAN) //CONT.// 09804 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
BCP RESOURCES, LLC //CONT.// 040206
SPENCER "29" WELL #: 1 RRCID -> 211669 COMPL. DATE 03/31/2005 TOTAL DEPTH 11000 PERF.10746 - 10814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					46
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					46
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					46
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					46
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					46
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					46

BLUE DANUBE (STRAWN) 09804 750 ASSOCIATED ONE WELL CNTY: UPTON
GHS ENERGY OPERATING, LLC 302589
ROBBINS 1 WELL #: 3 RRCID -> 279530 COMPL. DATE 10/31/2015 TOTAL DEPTH 10955 PERF. 9644 - 9651

11	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0		-0-	-0-	-0-	-0-					Y	31	16	1			15
*03	78		78	-0-	-0-	-0-	69	3	9	9	Y	8	20	1			3
04	0		537	-0-	537	537	528	3	9	9	Y	8	6	1			5

BLUE DANUBE, E. (PENN. DETRITAL) 09805 500 ASSOCIATED ONE WELL CNTY: UPTON
EXTEX OPERATING COMPANY 257062
UNIVERSITYVINCENT WELL #: 401 RRCID -> 215706 COMPL. DATE 12/30/2005 TOTAL DEPTH 10800 PERF. 9984 - 10420

11	620	N	620	-0-	-0-	-0-	124	1	474	3	Y	20					28
							22	9									
12	1004	N	1004	-0-	-0-	-0-	124	1	865	3	Y	14					42
							15	9									
01	805	N	805	-0-	-0-	-0-	120	1	674	3	Y	10					52
							11	9									
02	832	N	832	-0-	-0-	-0-	120	1	699	3	Y	12					64
							13	9									
03	1724	N	1724	-0-	-0-	-0-	120	1	1594	3	Y	9	62	1			11
							10	9									
*04	1999	N	1999	-0-	-0-	-0-	120	1	1879	3	Y	-0-					11

BOLT, WEST (2000) 10301 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
SOUTHWEST RESOURCES, INC. 806471
KENNEDY WELL #: 3 RRCID -> 218686 COMPL. DATE 08/26/2005 TOTAL DEPTH 1910 PERF. 2020 - 2038

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENNEDY WELL #: 1 RRCID -> 222762 COMPL. DATE 07/01/2006 TOTAL DEPTH 2138 PERF. 2019 - 2039

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOLT, WEST (2000) //CONT.// 10301 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
SOUTHWEST RESOURCES, INC. //CONT.// 806471
KENNEDY WELL #: 2 RRCID -> 222884 COMPL. DATE 07/01/2006 TOTAL DEPTH 2170 PERF. 2023 - 2031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BO-JOHN (TILLERY) 10388 380 ASSOCIATED ONE WELL CNTY: CONCHO
HW OPERATING, LLC 341598
CHICO WELL #: 1 RRCID -> 284617 COMPL. DATE 11/06/2017 TOTAL DEPTH 4250 PERF. 3632 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	#	3784	-0-	-506	-0-	3784	2			N	-0-					-0-
12	4154	#	3971	-0-	-183	-0-	3971	2			N	-0-					-0-
01	4743	#	3882	-0-	-861	-0-	3882	2			N	-0-					-0-
02	4284	#	3449	-0-	-835	-0-	3449	2			N	-0-					-0-
03	4743	#	1488	-0-	-3255	-0-	1488	2			N	-0-					-0-
04	3840	#	2340	-0-	-1500	-0-	2340	2			N	-0-					-0-

CHICO NORTH WELL #: 6 RRCID -> 293150 COMPL. DATE 01/04/2022 TOTAL DEPTH 4250 PERF. 3600 - 3616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (ADAMS BRANCH) 11364 166 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS. WELL #: 1 U RRCID -> 049199 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MESQUITE WELL #: 1 RRCID -> 095638 COMPL. DATE 05/12/1981 TOTAL DEPTH 5050 PERF. 4006 - 4018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 1 RRCID -> 135164 COMPL. DATE 06/27/1990 TOTAL DEPTH 4900 PERF. 3964 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, NORTH (ADAMS BRANCH) //CONT.// 11364 166 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC //CONT.// 319765
MCDERMOTT WELL #: 2-U RRCID -> 170138 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 3938 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, NORTH (CANYON SAND) 11364 332 NON-ASSOCIATED ONE WELL CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS. WELL #: 1 M RRCID -> 049200 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 4 RRCID -> 176781 COMPL. DATE 03/19/2000 TOTAL DEPTH 6200 PERF. 4716 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
03	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
*04	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-

BRANCH, NORTH (ELLEN.) 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES WELL #: 2011 RRCID -> 140758 COMPL. DATE 11/15/1991 TOTAL DEPTH 7543 PERF. 5875 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					55
12	0	N	-0-	-0-	-0-	-0-					N	-0-					55
01	267	N	267	-0-	-0-	-0-	267	2			N	-0-					55
02	163	N	163	-0-	-0-	-0-	163	2			N	-0-					55
03	65	N	65	-0-	-0-	-0-	65	2			N	-0-					55
04	0	N	-0-	-0-	-0-	-0-					N	-0-					55

MCDERMOTT WELL #: 1 RRCID -> 161643 COMPL. DATE 01/04/1997 TOTAL DEPTH 6135 PERF. 5916 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
02	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-

MCDERMOTT WELL #: 3 RRCID -> 168628 COMPL. DATE 07/12/1997 TOTAL DEPTH 6063 PERF. 5859 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					21
12	0	N	-0-	-0-	-0-	-0-					N	-0-					21
01	0	N	-0-	-0-	-0-	-0-					N	-0-					21
02	0	N	-0-	-0-	-0-	-0-					N	-0-					21
03	0	N	-0-	-0-	-0-	-0-					N	-0-					21
04	0	N	-0-	-0-	-0-	-0-					N	-0-					21

BRANCH, NORTH (ELLEN.) //CONT.// 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC //CONT.// 319765
MCDERMOTT WELL #: 2-L RRCID -> 170139 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 5856 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDERMOTT WELL #: 5 RRCID -> 171181 COMPL. DATE 03/24/1998 TOTAL DEPTH 6154 PERF. 5792 - 5901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3100	N	3111	-0-	11	11	3111	2			N	-0-					-0-
02	2480	N	2469	-0-	-11	-0-	2469	2			N	-0-					-0-
03	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
*04	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-

MCDERMOTT WELL #: 6 RRCID -> 179113 COMPL. DATE 08/06/2000 TOTAL DEPTH 6250 PERF. 5794 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
02	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
*04	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-

MCDERMOTT WELL #: 7 RRCID -> 208967 COMPL. DATE 08/05/2003 TOTAL DEPTH 6005 PERF. 5804 - 6005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
02	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
*04	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-

RLO PARTNERSHIP 714282
S. H. ALLISON-DISPOSAL SYSTEM WELL #: 1D RRCID -> 065872 COMPL. DATE 11/26/1988 TOTAL DEPTH 7214 PERF. 3500 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (STRAWN) 11364 664 NON-ASSOCIATED EXEMPT CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS WELL #: 1 L RRCID -> 049277 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	77	N	77	-0-	-0-	-0-	77	2			N	-0-					10
02	39	N	39	-0-	-0-	-0-	39	2			N	-0-					10
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					10
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

BRANCH, NORTH (STRAWN) //CONT.// 11364 664 NON-ASSOCIATED EXEMPT CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC //CONT.// 319765
STITES, A. MRS. WELL #: 3 RRCID -> 066922 COMPL. DATE 07/05/1979 TOTAL DEPTH 6063 PERF. 5082 - 5164

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (CROSSCUT) 11366 303 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD, G. WELL #: 3 RRCID -> 107971 COMPL. DATE 11/07/2003 TOTAL DEPTH 3000 PERF. 2178 - 2392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD, G. WELL #: 7 RRCID -> 157421 COMPL. DATE 02/22/1996 TOTAL DEPTH 3896 PERF. 2292 - 2306

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 26 RRCID -> 164330 COMPL. DATE 03/17/1997 TOTAL DEPTH 2670 PERF. 2338 - 2354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, SOUTH (CROSSCUT A) 11366 304 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 C RRCID -> 149319 COMPL. DATE 02/25/1994 TOTAL DEPTH 2575 PERF. 2189 - 2201

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (HOME CREEK) 11366 312 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 89 T RRCID -> 145372 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1682 - 1693

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (HOME CREEK A) 11366 313 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 27 RRCID -> 130542 COMPL. DATE 08/08/2005 TOTAL DEPTH 4000 PERF. 1682 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEHEAD WELL #: 89 C RRCID -> 145369 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1665 - 1675

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, S. (PALO PINTO) 11366 318 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 22 RRCID -> 143188 COMPL. DATE 10/19/1992 TOTAL DEPTH 2700 PERF. 2084 - 2096

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEHEAD WELL #: 18 RRCID -> 143524 COMPL. DATE 12/12/1992 TOTAL DEPTH 2710 PERF. 2089 - 2097

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, S. (RANGER A) 11366 328 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 48 RRCID -> 137069 COMPL. DATE 01/25/1991 TOTAL DEPTH 1850 PERF. 1781 - 1787

11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 74 RRCID -> 197313 COMPL. DATE 10/09/1992 TOTAL DEPTH 1821 PERF. 1752 - 1756

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, S. (RANGER A) //CONT.// 11366 328 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. //CONT.// 927665
WHITEHEAD WELL #: 46 RRCID -> 209975 COMPL. DATE 05/10/2005 TOTAL DEPTH 1920 PERF. 1784 - 1790

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, S. (STRAWN) 11366 366 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 T RRCID -> 149316 COMPL. DATE 03/15/1994 TOTAL DEPTH 2575 PERF. 2470 - 2478

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROKEN ANTLER (WOLFCAMP) 12148 475 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
INDEPENDENCE 40 WELL #: 1 RRCID -> 154037 COMPL. DATE 11/20/1994 TOTAL DEPTH 10600 PERF. 10162 - 10301

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	279	N	279	-0-	-0-	-0-	15 48	1 9	216	2	N	44					216
12	217	N	156	-0-	-61	-0-	156	2			N	-0-					216
01	231	N	231	-0-	-0-	-0-	194	2	37	9	N	34	183	1			67
02	252	N	202	-0-	-50	-0-	168	2	34	9	N	31					98
03	222	N	222	-0-	-0-	-0-	200	2	22	9	N	20					118
04	210	N	153	-0-	-57	-0-	151	2	2	9	N	2					120

INDEPENDENCE 33 WELL #: 1 RRCID -> 154038 COMPL. DATE 12/21/1994 TOTAL DEPTH 12100 PERF. 10350 - 10834

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	514	N	514	-0-	-0-	-0-	33 2	1 9	479	2	N	2					139
12	537	N	537	-0-	-0-	-0-	537	2			N	-0-					139
01	475	N	475	-0-	-0-	-0-	463	2	12	9	N	11					150
02	566	N	566	-0-	-0-	-0-	559	2	7	9	N	6					156
03	714	N	714	-0-	-0-	-0-	692	2	22	9	N	20					176
04	617	N	617	-0-	-0-	-0-	617	2			N	-0-					176

BROOKS (CANYON) 12244 066 ASSOCIATED ONE WELL CNTY: IRION
OXY USA INC. 630591
BROOKS WELL #: 3 RRCID -> 227396 COMPL. DATE N/A TOTAL DEPTH 7200 PERF. 5960 - 5980

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS (CANYON-GAS) 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
OXY USA INC. 630591
BROOKS, L. D. GAS UNIT WELL #: 1 RRCID -> 018758 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5899 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS WELL #: 2 RRCID -> 018760 COMPL. DATE 04/03/1958 TOTAL DEPTH N/A PERF. 5751 - 5787

11	180	N	50	-0-	-130	-0-	50	2			N	-0-					-0-
12	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
01	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
02	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
03	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
04	180	N	12	-0-	-168	-0-	12	2			N	-0-					-0-

CHARLTON, G. T., MRS. WELL #: 1 RRCID -> 034737 COMPL. DATE 12/07/1964 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
BROOKS WELL #: 1021 RRCID -> 077507 COMPL. DATE 04/13/1978 TOTAL DEPTH 6475 PERF. 5726 - 5924

11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
12	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
01	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
02	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
03	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

CHARLTON, JANE ELIZABETH WELL #: 2 RRCID -> 086254 COMPL. DATE 02/07/1980 TOTAL DEPTH 6500 PERF. 5869 - 5903

11	1020	N	-0-	-0-	-1020	-0-					N	-0-					-0-
12	1360	N	1360	-0-	-0-	-0-	1360	3			N	-0-					-0-
01	1054	N	592	-0-	-462	-0-	592	3			N	-0-					-0-
02	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
03	1054	N	541	-0-	-513	-0-	541	3			N	-0-					-0-
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 104356 COMPL. DATE N/A TOTAL DEPTH 6609 PERF. 5930 - 6105

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKS (CANYON-GAS) //CONT.// 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
TOC ENERGY RESOURCES, LLC //CONT.// 860965
CHARLTON, JANE ELIZABETH WELL #: 4 RRCID -> 194157 COMPL. DATE 12/27/2002 TOTAL DEPTH 6300 PERF. 5752 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					80

BROOKS (CANYON K) 12244 075 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
WINTERBOTHAM, J. M. WELL #: 5 RRCID -> 141326 COMPL. DATE 04/30/1992 TOTAL DEPTH 6649 PERF. 5675 - 5820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64

P4 OPERATING, LLC 631638
WILLIAMS-SA HEALTH CORP. WELL #: 1 RRCID -> 205424 COMPL. DATE 05/01/2004 TOTAL DEPTH 6491 PERF. 6363 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	1					230
12	14B2	EXT	-0-	-0-	-0-	-0-					N	1					231
01	14B2	EXT	-0-	-0-	-0-	-0-					N	1					232
02	14B2	EXT	-0-	-0-	-0-	-0-					N	1					233
03	14B2	EXT	-0-	-0-	-0-	-0-					N	1					234
04	14B2	EXT	-0-	-0-	-0-	-0-					N	1					235

THP OPERATING LLC 857147
WILLIAMS WELL #: 1001 RRCID -> 235886 COMPL. DATE 03/24/2008 TOTAL DEPTH 6550 PERF. 6338 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	#	285	-0-	-45	-0-	262	2	23	9	N	21					113
12	310	#	295	-0-	-15	-0-	264	2	31	9	N	28					141
01	310	#	156	-0-	-154	-0-	149	2	7	9	N	6					147
02	280	#	131	-0-	-149	-0-	72	2	59	9	N	54	153	1			48
03	310	#	NO RPT	-0-	-310	-0-					N	NO RPT					48
*04	328	R	328	-0-	-0-	-0-	273	2	55	9	N	50					98

WILLIAMS -16- WELL #: 3 RRCID -> 285618 COMPL. DATE 12/20/1983 TOTAL DEPTH 6450 PERF. 6048 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	56	-0-	56	56	50	4	6	9	N	5					5
03	14B2	EXT	66	-0-	66	122	60	4	6	9	N	5					10
04	14B2	EXT	57	-0-	57	179	50	4	7	9	N	6					16

TOC ENERGY RESOURCES, LLC 860965
CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 290375 COMPL. DATE 06/01/2001 TOTAL DEPTH 6609 PERF. 5390 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	#	481	-0-	-59	-0-	478	3	3	9	N	3					90
12	558	#	401	-0-	-157	-0-	401	3			N	-0-					90
01	496	#	456	-0-	-40	-0-	456	3			N	-0-					90
02	448	#	412	-0-	-36	-0-	404	3	8	9	N	7					97
03	496	#	437	-0-	-59	-0-	435	3	2	9	N	2					99
04	480	#	NO RPT	-0-	-480	-0-					N	NO RPT					99

BROOKS (CANYON LOWER) 12244 132 ASSOCIATED ONE WELL CNTY: IRION
OXY USA INC. 630591
CHARLTON, MRS. G. T. -A- WELL #: 1 RRCID -> 277420 COMPL. DATE 06/27/1985 TOTAL DEPTH 6397 PERF. 5889 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	38	-0-	-172	-0-	38	2			N	-0-					-0-
12	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
01	248	N	208	-0-	-40	-0-	208	2			N	-0-					-0-
02	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
03	248	N	206	-0-	-42	-0-	206	2			N	-0-					-0-
04	210	N	112	-0-	-98	-0-	112	2			N	-0-					-0-

BROOKS, SOUTH (CISCO 5600) 12249 500 ASSOCIATED 49B CNTY: IRION
ALLISON LEASE SERVICES LLC 102197
WINTERBOTHAM 30 WELL #: 2 RRCID -> 089725 COMPL. DATE 06/16/1980 TOTAL DEPTH 6500 PERF. 5786 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	#	66	-0-	-54	-0-	66	2			N	-0-					-0-
12	124	#	-0-	-0-	-124	-0-					N	-0-					-0-
01	124	#	-0-	-0-	-124	-0-					N	-0-					-0-
02	112	#	-0-	-0-	-112	-0-					N	-0-					-0-
03	124	#	-0-	-0-	-124	-0-					N	-0-					-0-
04	60	#	-0-	-0-	-60	-0-					N	-0-					-0-

APEX OPERATING PARTNERS, LLC 102456
WINTERBOTHAM HEIRS WELL #: 1 RRCID -> 161942 COMPL. DATE 12/03/1996 TOTAL DEPTH 6425 PERF. 5585 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1593	R	1593	-0-	-0-	-0-	1559	3	34	9	N	31					117
*12	1725	R	1725	-0-	-0-	-0-	1596	3	129	9	N	117					234
*01	1559	R	1559	-0-	-0-	-0-	1552	3	7	9	N	6					240
*02	1559	R	1559	-0-	-0-	-0-	1552	3	7	9	N	6					246
*03	1561	R	1561	-0-	-0-	-0-	1552	3	9	9	N	8					254
*04	1545	R	1545	-0-	-0-	-0-	1545	3			N	-0-					254

WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166838 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					45
12	0	W	-0-	-0-	-0-	-0-					N	-0-					45
01	0	W	-0-	-0-	-0-	-0-					N	-0-					45
02	0	W	-0-	-0-	-0-	-0-					N	-0-					45
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					45
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					45

TWEEDY WELL #: 1 RRCID -> 205292 COMPL. DATE N/A TOTAL DEPTH 6202 PERF. 5475 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	542	-0-	542	542	542	3			N	-0-					29
12	0	W	408	-0-	408	950	407	3	1	9	N	1					30
01	0	W	624	-0-	624	1574	622	3	2	9	N	2					32
02	0	W	624	-0-	624	2198	622	3	2	9	N	2					34
03	0	W	624	-0-	624	2822	622	3	2	9	N	2					36
04	0	W	542	-0-	542	3364	542	3			N	-0-					36

OXY USA INC. 630591
CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 129007 COMPL. DATE 11/18/1988 TOTAL DEPTH 6055 PERF. 5702 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	-0-	-0-	-60	-0-					N	-0-					141
12	65	R	65	-0-	-0-	-0-	65	2			N	-0-					141
01	50	R	50	-0-	-0-	-0-	50	2			N	-0-					141
*02	54	R	54	-0-	-0-	-0-	54	2			N	-0-					141
03	62	#	57	-0-	-5	-0-	57	2			N	-0-					141
04	60	#	58	-0-	-2	-0-	58	2			N	-0-					141

BROOKS, SOUTH (CISCO 5600) //CONT.// 12249 500 ASSOCIATED 49B CNTY: IRION
OXY USA INC. //CONT.// 630591
WINTERBOTHAM TRUST "B" WELL #: 2R RRCID -> 180940 COMPL. DATE 01/23/2001 TOTAL DEPTH 6285 PERF. 5664 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74

TOC ENERGY RESOURCES, LLC 860965
BROOKS "13" WELL #: 1 RRCID -> 131722 COMPL. DATE 07/30/1989 TOTAL DEPTH 6200 PERF. 5984 - 6008

11	1230	#	-0-	-0-	-1230	-0-					N	-0-					62
12	1423	R	1423	-0-	-0-	-0-	1422	3	1	9	N	1					63
01	1271	#	1161	-0-	-110	-0-	1161	3			N	-0-					63
02	1148	#	989	-0-	-159	-0-	989	3			N	-0-					63
03	1271	#	1193	-0-	-78	-0-	1193	3			N	-0-					63
04	1230	#	NO RPT	-0-	-1230	-0-					N	NO RPT					63

CHARLTON "14" WELL #: 1 RRCID -> 212319 COMPL. DATE N/A TOTAL DEPTH 6180 PERF. 5655 - 5810

11	690	#	55	-0-	-635	-0-	55	3			N	-0-					166
12	1182	R	1182	-0-	-0-	-0-	1179	3	3	9	N	3					169
01	855	R	855	-0-	-0-	-0-	855	3			N	-0-	145	1			24
02	760	R	760	-0-	-0-	-0-	747	3	13	9	N	12					36
03	930	#	755	-0-	-175	-0-	752	3	3	9	N	3					39
04	900	#	NO RPT	-0-	-900	-0-					N	NO RPT					39

BROWN-BASSETT (DEVONIAN) 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY 386310
BANNER ESTATE WELL #: 5 C RRCID -> 209294 COMPL. DATE 12/23/2004 TOTAL DEPTH 14600 PERF. 12100 - 12180

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 214073 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF. 11290 - 14720

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225047 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF. 12120 - 12140

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (DEVONIAN) //CONT.// 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
BASSETT GOODE WELL #: 7H RRCID -> 240472 COMPL. DATE 06/27/2008 TOTAL DEPTH 11908 PERF.12300 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3100	N	4006	-0-	906	906	4006	3			N	-0-					-0-
02	2558	N	1652	-0-	-906	-0-	1652	3			N	-0-					-0-
03	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
04	990	X	-0-	-0-	-990	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 49H RRCID -> 241414 COMPL. DATE 07/09/2008 TOTAL DEPTH 12007 PERF.12380 - 15950

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3100	N	4248	-0-	1148	1148	4248	3			N	-0-					-0-
02	2634	N	1486	-0-	-1148	-0-	1486	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1530	X	-0-	-0-	-1530	-0-					N	-0-					-0-

LONGFELLOW ENERGY, LP 508409
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 079733 COMPL. DATE 10/20/1978 TOTAL DEPTH 14850 PERF.12402 - 12467

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233620 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.12338 - 12368

11	SWR 10		NO RPT	-0-	-0-	4402					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	4402					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	4402					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	4402					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	4402					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	4402					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
MITCHELL, TOM WELL #: 1 X RRCID -> 217143 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (ELLENBURGER) 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY 386310
BANNER ESTATE WELL #: 2 RRCID -> 018780 COMPL. DATE 01/12/1994 TOTAL DEPTH 14340 PERF.14180 - 1430

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310

BASSETT GOODE WELL #: 1 RRCID -> 018783 COMPL. DATE 05/26/2000 TOTAL DEPTH 14550 PERF. 9200 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BASSETT GOODE WELL #: 3 RRCID -> 018785 COMPL. DATE 08/30/1988 TOTAL DEPTH 14463 PERF.13513 - 14463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	3214	X	3214	-0-	-0-	-0-	3214	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN BASSETT WELL #: 2 RRCID -> 018787 COMPL. DATE 11/23/2004 TOTAL DEPTH 14700 PERF.14110 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		533	-0-	533	533	533	3			N	-0-					-0-
02	14B2 EXT		355	-0-	355	888	355	3			N	-0-					-0-
03	14B2 EXT		5	-0-	5	893	5	3			N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	893					N	-0-					-0-

BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 018788 COMPL. DATE N/A TOTAL DEPTH 14761 PERF.12642 - 14478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1906	X	1906	-0-	-0-	-0-	1906	3			N	-0-					-0-
12	961	X	507	-0-	-454	-0-	507	3			N	-0-					-0-
01	30351	X	30351	-0-	-0-	-0-	30351	3			N	-0-					-0-
02	27356	X	27356	-0-	-0-	-0-	27356	3			N	-0-					-0-
03	1984	X	908	-0-	-1076	-0-	908	3			N	-0-					-0-
04	29370	X	-0-	-0-	-29370	-0-					N	-0-					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 018790 COMPL. DATE 08/03/2006 TOTAL DEPTH 14670 PERF.13542 - 13878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER HOGE UNIT WELL #: 3 RRCID -> 022990 COMPL. DATE 04/14/1963 TOTAL DEPTH 14852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	410	-0-	-370	-0-	410	3			N	-0-					-0-
12	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-					-0-
01	899	N	843	-0-	-56	-0-	843	3			N	-0-					-0-
02	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
03	899	N	168	-0-	-731	-0-	168	3			N	-0-					-0-
04	810	N	-0-	-0-	-810	-0-					N	-0-					-0-

BASSETT BROWN UNIT WELL #: 2 RRCID -> 064211 COMPL. DATE 04/13/1995 TOTAL DEPTH 15500 PERF.14026 - 14950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310

BANNER ESTATE WELL #: 3 L RRCID -> 074384 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
02	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 4 RRCID -> 079314 COMPL. DATE 02/01/2000 TOTAL DEPTH 14400 PERF.11298 - 14234

11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 1 L RRCID -> 079490 COMPL. DATE 12/23/1993 TOTAL DEPTH 14803 PERF.13334 - 14269

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 5 T RRCID -> 081017 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.13534 - 14412

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1605	X	1605	-0-	-0-	-0-	1605	3			N	-0-					-0-
02	6457	X	6457	-0-	-0-	-0-	6457	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1560	X	-0-	-0-	-1560	-0-					N	-0-					-0-

GOODE ESTATE B UNIT WELL #: 1 RRCID -> 082770 COMPL. DATE 08/16/1994 TOTAL DEPTH 14200 PERF.13081 - 14145

11	6300	X	928	-0-	-5372	-0-	928	3			N	-0-					-0-
12	6510	X	1544	-0-	-4966	-0-	1544	3			N	-0-					-0-
01	6510	X	1280	-0-	-5230	-0-	1280	3			N	-0-					-0-
02	1484	X	-0-	-0-	-1484	-0-					N	-0-					-0-
03	1550	X	-0-	-0-	-1550	-0-					N	-0-					-0-
04	1500	X	-0-	-0-	-1500	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 6 RRCID -> 083264 COMPL. DATE 03/22/2010 TOTAL DEPTH 14800 PERF.11549 - 14264

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2435	N	2435	-0-	-0-	-0-	2435	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	600	N	-0-	-0-	-600	-0-					N	-0-					-0-

GOODE ESTATE C UNIT WELL #: 1 L RRCID -> 086854 COMPL. DATE 08/02/1994 TOTAL DEPTH 14250 PERF.13097 - 14212

11	2970	X	-0-	-0-	-2970	-0-					N	-0-					-0-
12	3069	X	-0-	-0-	-3069	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310

BASSETT BROWN B UNIT WELL #: 1 RRCID -> 146965 COMPL. DATE 08/23/1993 TOTAL DEPTH 14974 PERF.13156 - 14773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE D UNIT WELL #: 2 RRCID -> 150402 COMPL. DATE 05/24/1994 TOTAL DEPTH 14300 PERF.13097 - 14300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 26R RRCID -> 191028 COMPL. DATE 06/04/2002 TOTAL DEPTH 14750 PERF.14179 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3100	N	6122	-0-	3022	3022	6122	3			N	-0-					-0-
02	2800	N	2749	-0-	-51	2971	2749	3			N	-0-					-0-
03	2971	N	-0-	-0-	-2971	-0-					N	-0-					-0-
04	2640	X	-0-	-0-	-2640	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 24 RRCID -> 191107 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2800	N	9593	-0-	6793	6793	9593	3			N	-0-					-0-
03	3100	N	-0-	-0-	-3100	3693					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	3693					N	NO RPT					-0-

BASSETT GOODE WELL #: 4 RRCID -> 192329 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 25 RRCID -> 193437 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 14775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1008	X	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE GAS UNIT A WELL #: 1 RRCID -> 203258 COMPL. DATE 11/19/2003 TOTAL DEPTH 14650 PERF.13717 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1099	X	1099	-0-	-0-	-0-	1099	3			N	-0-					-0-
12	651	X	-0-	-0-	-651	-0-					N	-0-					-0-
01	6199	X	6199	-0-	-0-	-0-	6199	3			N	-0-					-0-
02	4337	X	4337	-0-	-0-	-0-	4337	3			N	-0-					-0-
03	1147	X	173	-0-	-974	-0-	173	3			N	-0-					-0-
04	5790	X	-0-	-0-	-5790	-0-					N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
BANNER ESTATE WELL #: 32 RRCID -> 203588 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1674	N	-0-	-0-	-1674	-0-					N	-0-					-0-
02	2800	N	3817	-0-	1017	1017	3817	3			N	-0-					-0-
03	1017	N	-0-	-0-	-1017	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE UNIT B WELL #: 1 RRCID -> 203590 COMPL. DATE 01/21/2004 TOTAL DEPTH 14100 PERF.13470 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	9360	X	9360	-0-	-0-	-0-	9360	3			N	-0-					-0-
02	6347	X	6347	-0-	-0-	-0-	6347	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	9060	X	-0-	-0-	-9060	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 48 RRCID -> 224264 COMPL. DATE 11/04/2006 TOTAL DEPTH 14700 PERF.14050 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	16047	X	16047	-0-	-0-	-0-	16047	3			N	-0-					-0-
02	8840	X	8840	-0-	-0-	-0-	8840	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	7800	X	-0-	-0-	-7800	-0-					N	-0-					-0-

GOODE ESTATE UNIT WELL #: 6 RRCID -> 244420 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.13420 - 14882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	563	-0-	-2737	-0-	563	3			N	-0-					-0-
12	3410	X	-0-	-0-	-3410	-0-					N	-0-					-0-
01	12598	X	12598	-0-	-0-	-0-	12598	3			N	-0-					-0-
02	16307	X	16307	-0-	-0-	-0-	16307	3			N	-0-					-0-
03	589	X	-0-	-0-	-589	-0-					N	-0-					-0-
04	12180	X	-0-	-0-	-12180	-0-					N	-0-					-0-

LONGFELLOW ENERGY, LP 508409
GOODE, M. H., ESTATE WELL #: 1 RRCID -> 018769 COMPL. DATE 08/18/1958 TOTAL DEPTH 14803 PERF.13578 - 12175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT, AVIS C. WELL #: 1 RRCID -> 018777 COMPL. DATE 04/22/1994 TOTAL DEPTH 14698 PERF.13548 - 14508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
SCOTT, AVIS C., -B- WELL #: 2 RRCID -> 018778 COMPL. DATE 07/17/1962 TOTAL DEPTH 14852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER-STATE WELL #: 1 RRCID -> 018779 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 078119 COMPL. DATE 06/13/1978 TOTAL DEPTH 14850 PERF.14253 - 14800

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GOODE, M. H. ESTATE WELL #: 104 RRCID -> 111576 COMPL. DATE 04/07/1984 TOTAL DEPTH 14800 PERF.13562 - 14754

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER, CY 1-25 UNIT WELL #: 1 RRCID -> 120212 COMPL. DATE 03/17/1991 TOTAL DEPTH 14695 PERF.13251 - 13941

11	1550	N	-0-	-0-	-1550	-0-					N	-0-					-0-
12	2511	X	-0-	-0-	-2511	-0-					N	-0-					-0-
01	2511	X	762	-0-	-1749	-0-	762	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER 23 WELL #: 1A RRCID -> 139176 COMPL. DATE 05/02/1998 TOTAL DEPTH 14078 PERF.13650 - 14935

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL 533 UNIT WELL #: 1 RRCID -> 181216 COMPL. DATE 06/29/2000 TOTAL DEPTH 14715 PERF.13174 - 14713

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
BANNER STATE WELL #: 4 RRCID -> 193270 COMPL. DATE 01/24/2003 TOTAL DEPTH 14875 PERF.13792 - 14875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 99R RRCID -> 249241 COMPL. DATE 08/03/2008 TOTAL DEPTH 14820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NITRO OIL & GAS, LLC 611014
OOSICELA-MITCHELL WELL #: 1 RRCID -> 149500 COMPL. DATE 02/27/1994 TOTAL DEPTH 14250 PERF.13219 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCCIDENTAL PERMIAN LTD. 617544
TURK -A- WELL #: 1 RRCID -> 018774 COMPL. DATE 05/25/1961 TOTAL DEPTH 14800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TURK & STATE WELL #: 1 RRCID -> 018775 COMPL. DATE 04/03/1961 TOTAL DEPTH 14800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL-6 WELL #: 1 RRCID -> 035106 COMPL. DATE 01/27/1965 TOTAL DEPTH 14880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	7636	X	7636	-0-	-0-	-0-	7636	2			N	-0-					-0-
*06	6531	X	6531	-0-	-0-	-0-	6531	2			N	-0-					-0-
*07	6541	X	5802	-0-	-739	-0-	5802	2			N	-0-					-0-
*08	7552	X	7552	-0-	-0-	-0-	7552	2			N	-0-					-0-
*09	6330	X	5963	-0-	-367	-0-	5963	2			N	-0-					-0-
10	6541	X	4831	-0-	-1710	-0-	4831	2			N	-0-					-0-
11	6330	X	4189	-0-	-2141	-0-	4189	2			N	-0-					-0-
12	6541	X	4960	-0-	-1581	-0-	4960	2			N	-0-					-0-
01	6541	X	4342	-0-	-2199	-0-	4342	2			N	-0-					-0-
*02	5572	X	3872	-0-	-1700	-0-	3872	2			N	-0-					-0-
*03	4960	X	4170	-0-	-790	-0-	4170	2			N	-0-					-0-
04	4800	X	4101	-0-	-699	-0-	4101	2			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL - 110 WELL #: 1 RRCID -> 040777 COMPL. DATE 11/11/1966 TOTAL DEPTH 14705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	35929	X	33176	-0-	-2753	-0-	33176	2			N	-0-					-0-
*06	30510	X	24193	-0-	-6317	-0-	24193	2			N	-0-					-0-
*07	32401	X	32401	-0-	-0-	-0-	32401	2			N	-0-					-0-
*08	33813	X	33813	-0-	-0-	-0-	33813	2			N	-0-					-0-
*09	32100	X	29171	-0-	-2929	-0-	29171	2			N	-0-					-0-
10	33789	X	33789	-0-	-0-	-0-	33789	2			N	-0-					-0-
11	32730	X	30736	-0-	-1994	-0-	30736	2			N	-0-					-0-
12	33821	X	32718	-0-	-1103	-0-	32718	2			N	-0-					-0-
01	33821	X	28285	-0-	-5536	-0-	28285	2			N	-0-					-0-
*02	30520	X	28673	-0-	-1847	-0-	28673	2			N	-0-					-0-
*03	33790	X	31329	-0-	-2461	-0-	31329	2			N	-0-					-0-
04	31650	X	28165	-0-	-3485	-0-	28165	2			N	-0-					-0-

MITCHELL 109 WELL #: 1 RRCID -> 042103 COMPL. DATE 06/12/1967 TOTAL DEPTH 14257 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	21297	X	20777	-0-	-520	-0-	20777	2			N	-0-					-0-
*06	21028	X	21028	-0-	-0-	-0-	21028	2			N	-0-					-0-
*07	21507	X	21507	-0-	-0-	-0-	21507	2			N	-0-					-0-
*08	20770	X	20543	-0-	-227	-0-	20543	2			N	-0-					-0-
*09	21030	X	18947	-0-	-2083	-0-	18947	2			N	-0-					-0-
10	21731	X	21115	-0-	-616	-0-	21115	2			N	-0-					-0-
11	21030	X	19205	-0-	-1825	-0-	19205	2			N	-0-					-0-
12	21748	X	21748	-0-	-0-	-0-	21748	2			N	-0-					-0-
01	21111	X	20795	-0-	-316	-0-	20795	2			N	-0-					-0-
*02	19068	X	18772	-0-	-296	-0-	18772	2			N	-0-					-0-
*03	22120	X	22120	-0-	-0-	-0-	22120	2			N	-0-					-0-
04	22062	X	22062	-0-	-0-	-0-	22062	2			N	-0-					-0-

MITCHELL 5 WELL #: 1 RRCID -> 046423 COMPL. DATE 06/08/1969 TOTAL DEPTH 14977 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	X	4435	-0-	-95	-0-	4435	2			N	-0-					-0-
12	4836	X	4501	-0-	-335	-0-	4501	2			N	-0-					-0-
01	4836	X	4504	-0-	-332	-0-	4504	2			N	-0-					-0-
02	4368	X	4033	-0-	-335	-0-	4033	2			N	-0-					-0-
03	4712	X	4461	-0-	-251	-0-	4461	2			N	-0-					-0-
04	4440	X	4342	-0-	-98	-0-	4342	2			N	-0-					-0-

MITCHELL 331 WELL #: 1 RRCID -> 048156 COMPL. DATE 04/16/1970 TOTAL DEPTH 14092 PERF.13145 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4390	X	4390	-0-	-0-	-0-	4390	2			N	-0-					-0-
12	4123	X	3587	-0-	-536	-0-	3587	2			N	-0-					-0-
01	4247	X	3234	-0-	-1013	-0-	3234	2			N	-0-					-0-
*02	3864	X	2980	-0-	-884	-0-	2980	2			N	-0-					-0-
*03	4278	X	3350	-0-	-928	-0-	3350	2			N	-0-					-0-
04	4140	X	3332	-0-	-808	-0-	3332	2			N	-0-					-0-

MITCHELL 109 WELL #: 2 RRCID -> 086875 COMPL. DATE 02/19/1980 TOTAL DEPTH 13208 PERF.12650 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20220	X	20040	-0-	-180	-0-	20040	2			N	-0-					-0-
12	20863	X	20648	-0-	-215	-0-	20648	2			N	-0-					-0-
01	20863	X	20665	-0-	-198	-0-	20665	2			N	-0-					-0-
*02	18844	X	18674	-0-	-170	-0-	18674	2			N	-0-					-0-
*03	20832	X	20662	-0-	-170	-0-	20662	2			N	-0-					-0-
04	20088	X	20088	-0-	-0-	-0-	20088	2			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL 4 WELL #: 1X RRCID -> 103324 COMPL. DATE 12/15/1982 TOTAL DEPTH 14240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	20354	X	20354	-0-	-0-	-0-	20354	2			N	-0-					-0-
*06	20340	X	20340	-0-	-0-	-0-	20340	2			N	-0-					-0-
*07	20846	X	20846	-0-	-0-	-0-	20846	2			N	-0-					-0-
*08	21719	X	21719	-0-	-0-	-0-	21719	2			N	-0-					-0-
*09	19743	X	19743	-0-	-0-	-0-	19743	2			N	-0-					-0-
10	20119	X	18492	-0-	-1627	-0-	18492	2			N	-0-					-0-
11	19470	X	19212	-0-	-258	-0-	19212	2			N	-0-					-0-
12	21348	X	21348	-0-	-0-	-0-	21348	2			N	-0-					-0-
01	21271	X	21271	-0-	-0-	-0-	21271	2			N	-0-					-0-
*02	18681	X	18681	-0-	-0-	-0-	18681	2			N	-0-					-0-
*03	20478	X	20478	-0-	-0-	-0-	20478	2			N	-0-					-0-
04	19764	X	19764	-0-	-0-	-0-	19764	2			N	-0-					-0-

MITCHELL - DANIEL WELL #: 1061 RRCID -> 170071 COMPL. DATE 05/02/1998 TOTAL DEPTH 14750 PERF.13084 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	2084	-0-	-106	-0-	2084	2			N	-0-					-0-
12	2263	N	2148	-0-	-115	-0-	2148	2			N	-0-					-0-
01	2201	N	2124	-0-	-77	-0-	2124	2			N	-0-					-0-
02	1949	N	1949	-0-	-0-	-0-	1949	2			N	-0-					-0-
*03	2192	N	2192	-0-	-0-	-0-	2192	2			N	-0-					-0-
04	2120	N	2120	-0-	-0-	-0-	2120	2			N	-0-					-0-

MITCHELL "107" WELL #: 1 RRCID -> 171393 COMPL. DATE 10/02/1998 TOTAL DEPTH 14570 PERF.12994 - 14570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12000	X	10425	-0-	-1575	-0-	10425	2			N	-0-					-0-
12	11160	X	10675	-0-	-485	-0-	10675	2			N	-0-					-0-
01	11160	X	10946	-0-	-214	-0-	10946	2			N	-0-					-0-
*02	9968	X	9867	-0-	-101	-0-	9867	2			N	-0-					-0-
*03	11021	X	11021	-0-	-0-	-0-	11021	2			N	-0-					-0-
04	10590	X	10416	-0-	-174	-0-	10416	2			N	-0-					-0-

OXY USA INC. 630591
POULTER 21 WELL #: 2 RRCID -> 137443 COMPL. DATE 12/14/1990 TOTAL DEPTH 14814 PERF.13845 - 14814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	5616	X	5616	-0-	-0-	-0-	5616	2			N	-0-					-0-
*06	5284	X	5284	-0-	-0-	-0-	5284	2			N	-0-					-0-
*07	4929	X	4929	-0-	-0-	-0-	4929	2			N	-0-					-0-
*08	4703	X	4703	-0-	-0-	-0-	4703	2			N	-0-					-0-
*09	4541	X	4541	-0-	-0-	-0-	4541	2			N	-0-					-0-
10	4613	X	4613	-0-	-0-	-0-	4613	2			N	-0-					-0-
11	4650	X	4045	-0-	-605	-0-	4045	2			N	-0-					-0-
12	4805	X	3506	-0-	-1299	-0-	3506	2			N	-0-					-0-
01	4712	X	3689	-0-	-1023	-0-	3689	2			N	-0-					-0-
*02	4228	X	3649	-0-	-579	-0-	3649	2			N	-0-					-0-
*03	4619	X	4208	-0-	-411	-0-	4208	2			N	-0-					-0-
04	4050	X	3781	-0-	-269	-0-	3781	2			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
HERMAN 8 WELL #: 1 L RRCID -> 112649 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.14118 - 14967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (SILURIAN) 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY 386310
BASSETT GOODE WELL #: 1 RRCID -> 018795 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-

BASSETT BROWN B UNIT WELL #: 1WI RRCID -> 146024 COMPL. DATE 01/26/1990 TOTAL DEPTH 14974 PERF.13156 - 13268

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 171335 COMPL. DATE 09/08/1998 TOTAL DEPTH 14761 PERF.12642 - 12685

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BASSETT GOODE WELL #: 4 RRCID -> 192331 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-

BANNER ESTATE WELL #: 25 RRCID -> 198169 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.12872 - 12886

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225048 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12488 - 12510

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN-BASSETT (SILURIAN) //CONT.// 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
GOODE ESTATE UNIT WELL #: 6 RRCID -> 244460 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.12122 - 12147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-

OCCIDENTAL PERMIAN LTD. 617544
TURK & STATE WELL #: 1 RRCID -> 211841 COMPL. DATE 07/16/2005 TOTAL DEPTH 14800 PERF.12495 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	10075	X	5484	-0-	-4591	-0-	5484	2			N	-0-					-0-
*06	14659	X	14659	-0-	-0-	-0-	14659	2			N	-0-					-0-
*07	8029	X	8029	-0-	-0-	-0-	8029	2			N	-0-					-0-
*08	8059	X	8059	-0-	-0-	-0-	8059	2			N	-0-					-0-
*09	9750	X	7495	-0-	-2255	-0-	7495	2			N	-0-					-0-
10	10075	X	7434	-0-	-2641	-0-	7434	2			N	-0-					-0-
11	9750	X	9114	-0-	-636	-0-	9114	2			N	-0-					-0-
12	8060	X	8002	-0-	-58	-0-	8002	2			N	-0-					-0-
01	8602	X	8602	-0-	-0-	-0-	8602	2			N	-0-					-0-
*02	8512	X	7513	-0-	-999	-0-	7513	2			N	-0-					-0-
*03	9424	X	7994	-0-	-1430	-0-	7994	2			N	-0-					-0-
04	9120	X	7703	-0-	-1417	-0-	7703	2			N	-0-					-0-

BROWN-BASSETT (STRAWN) 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY 386310
BROWN MCNINCH ESTATE UNIT WELL #: 1 U RRCID -> 018793 COMPL. DATE 05/03/1961 TOTAL DEPTH 14758 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	X	1440	-0-	-0-	-0-	1440	3			N	-0-					-0-
12	14842	X	14842	-0-	-0-	-0-	14842	3			N	-0-					-0-
01	9972	X	9972	-0-	-0-	-0-	9972	3			N	-0-					-0-
02	8725	X	8725	-0-	-0-	-0-	8725	3			N	-0-					-0-
03	10013	X	699	-0-	-9314	-0-	699	3			N	-0-					-0-
04	9690	X	-0-	-0-	-9690	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 3 U RRCID -> 074385 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
12	1710	N	1710	-0-	-0-	-0-	1710	3			N	-0-					-0-
01	775	N	548	-0-	-227	-0-	548	3			N	-0-					-0-
02	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
03	1457	N	336	-0-	-1121	-0-	336	3			N	-0-					-0-
04	540	N	-0-	-0-	-540	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 6 RRCID -> 083535 COMPL. DATE 03/11/2010 TOTAL DEPTH 14800 PERF.11530 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE B UNIT WELL #: 2 H RRCID -> 089937 COMPL. DATE 12/19/2001 TOTAL DEPTH 11665 PERF.12200 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
BANNER ESTATE WELL #: 7 RRCID -> 092729 COMPL. DATE 08/17/1995 TOTAL DEPTH 12000 PERF.11319 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	3100	N	3782	-0-	682	682	3782	3			N	-0-					-0-
01	3100	N	3608	-0-	508	1190	3608	3			N	-0-					-0-
02	2800	N	3129	-0-	329	1519	3129	3			N	-0-					-0-
03	1588	X	69	-0-	-1519	-0-	69	3			N	-0-					-0-
04	1410	X	-0-	-0-	-1410	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 8 RRCID -> 095128 COMPL. DATE 05/20/1988 TOTAL DEPTH 11810 PERF.11531 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1373	X	1373	-0-	-0-	-0-	1373	3			N	-0-					-0-
01	3100	N	3253	-0-	153	153	3253	3			N	-0-					-0-
02	2654	N	2501	-0-	-153	-0-	2501	3			N	-0-					-0-
03	1364	N	-0-	-0-	-1364	-0-					N	-0-					-0-
04	2880	X	-0-	-0-	-2880	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 13H RRCID -> 160922 COMPL. DATE 01/07/2002 TOTAL DEPTH 12840 PERF.12405 - 14355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	6244	X	6244	-0-	-0-	-0-	6244	3			N	-0-					-0-
01	4799	X	4799	-0-	-0-	-0-	4799	3			N	-0-					-0-
02	69	X	69	-0-	-0-	-0-	69	3			N	-0-					-0-
03	5611	X	-0-	-0-	-5611	-0-					N	-0-					-0-
04	5430	X	-0-	-0-	-5430	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 4 RRCID -> 160941 COMPL. DATE 10/11/2002 TOTAL DEPTH 14400 PERF.11419 - 11875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2346	X	2346	-0-	-0-	-0-	2346	3			N	-0-					-0-
01	3757	X	3757	-0-	-0-	-0-	3757	3			N	-0-					-0-
02	1874	X	1874	-0-	-0-	-0-	1874	3			N	-0-					-0-
03	2356	X	-0-	-0-	-2356	-0-					N	-0-					-0-
04	3630	X	-0-	-0-	-3630	-0-					N	-0-					-0-

GOODE ESTATE D UNIT WELL #: 1 RRCID -> 161212 COMPL. DATE 03/05/1998 TOTAL DEPTH 14900 PERF.11448 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	3100	N	3464	-0-	364	364	3464	3			N	-0-					-0-
01	780	N	416	-0-	-364	-0-	416	3			N	-0-					-0-
02	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
03	434	X	-0-	-0-	-434	-0-					N	-0-					-0-
04	420	X	-0-	-0-	-420	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 22H RRCID -> 163507 COMPL. DATE 04/16/1998 TOTAL DEPTH 14522 PERF.11108 - 12521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2435	N	2435	-0-	-0-	-0-	2435	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 2 RRCID -> 164839 COMPL. DATE 08/23/1997 TOTAL DEPTH 14800 PERF.11780 - 11991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
12	3100	N	5786	-0-	2686	2686	5786	3			N	-0-					-0-
01	3100	N	3386	-0-	286	2972	3386	3			N	-0-					-0-
02	2800	N	2462	-0-	-338	2634	2462	3			N	-0-					-0-
03	3040	X	406	-0-	-2634	-0-	406	3			N	-0-					-0-
04	1890	X	-0-	-0-	-1890	-0-					N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
GOODE ESTATE C WELL #: 8H RRCID -> 174401 COMPL. DATE 06/04/1999 TOTAL DEPTH 11416 PERF.11964 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1586	X	1586	-0-	-0-	-0-	1586	3			N	-0-					-0-
12	3100	N	14641	-0-	11541	11541	14641	3			N	-0-					-0-
01	3100	N	7749	-0-	4649	16190	7749	3			N	-0-					-0-
02	2800	N	6176	-0-	3376	19566	6176	3			N	-0-					-0-
03	20302	X	736	-0-	-19566	-0-	736	3			N	-0-					-0-
04	1020	X	-0-	-0-	-1020	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 23H RRCID -> 194494 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.12007 - 16284

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	18210	X	18210	-0-	-0-	-0-	18210	3			N	-0-					-0-
01	12857	X	12857	-0-	-0-	-0-	12857	3			N	-0-					-0-
02	11126	X	11126	-0-	-0-	-0-	11126	3			N	-0-					-0-
03	11873	X	-0-	-0-	-11873	-0-					N	-0-					-0-
04	11490	X	-0-	-0-	-11490	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 30HR RRCID -> 195740 COMPL. DATE 04/16/2003 TOTAL DEPTH N/A PERF.12053 - 15380

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2256	N	2256	-0-	-0-	-0-	2256	3			N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
02	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
03	1302	N	-0-	-0-	-1302	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 25 RRCID -> 198168 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 11954

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 29H RRCID -> 198417 COMPL. DATE 06/29/2003 TOTAL DEPTH N/A PERF.11916 - 15272

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	3818	X	3818	-0-	-0-	-0-	3818	3			N	-0-					-0-
01	3471	X	3471	-0-	-0-	-0-	3471	3			N	-0-					-0-
02	1790	X	1790	-0-	-0-	-0-	1790	3			N	-0-					-0-
03	3565	X	-0-	-0-	-3565	-0-					N	-0-					-0-
04	3450	X	-0-	-0-	-3450	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 40H RRCID -> 202471 COMPL. DATE 09/05/2003 TOTAL DEPTH 11497 PERF.11598 - 14878

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	9720	X	9720	-0-	-0-	-0-	9720	3			N	-0-					-0-
01	11315	X	11315	-0-	-0-	-0-	11315	3			N	-0-					-0-
02	4945	X	4945	-0-	-0-	-0-	4945	3			N	-0-					-0-
03	8742	X	-0-	-0-	-8742	-0-					N	-0-					-0-
04	8460	X	-0-	-0-	-8460	-0-					N	-0-					-0-

BASSETT GOODE WELL #: 5H RRCID -> 203496 COMPL. DATE 02/27/2004 TOTAL DEPTH 11915 PERF.12086 - 15128

11	1276	X	1276	-0-	-0-	-0-	1276	3			N	-0-					-0-
12	4482	X	4482	-0-	-0-	-0-	4482	3			N	-0-					-0-
01	2536	X	2536	-0-	-0-	-0-	2536	3			N	-0-					-0-
02	5364	X	5364	-0-	-0-	-0-	5364	3			N	-0-					-0-
03	3348	X	326	-0-	-3022	-0-	326	3			N	-0-					-0-
04	3240	X	-0-	-0-	-3240	-0-					N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
BANNER ESTATE WELL #: 41H RRCID -> 208651 COMPL. DATE 06/26/2004 TOTAL DEPTH 12679 PERF.12527 - 14831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 1 U RRCID -> 211839 COMPL. DATE 06/23/2005 TOTAL DEPTH 14803 PERF.11297 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1466	X	1466	-0-	-0-	-0-	1466	3			N	-0-					-0-
12	14576	X	14576	-0-	-0-	-0-	14576	3			N	-0-					-0-
01	14390	X	14390	-0-	-0-	-0-	14390	3			N	-0-					-0-
02	5521	X	5521	-0-	-0-	-0-	5521	3			N	-0-					-0-
03	11997	X	374	-0-	-11623	-0-	374	3			N	-0-					-0-
04	11610	X	-0-	-0-	-11610	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 214072 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 28 H RRCID -> 217750 COMPL. DATE 01/06/2006 TOTAL DEPTH 11730 PERF.11927 - 15598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2959	N	2959	-0-	-0-	-0-	2959	3			N	-0-					-0-
01	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
02	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 34H RRCID -> 223953 COMPL. DATE 07/21/2006 TOTAL DEPTH 11928 PERF.12415 - 16420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	8056	X	8056	-0-	-0-	-0-	8056	3			N	-0-					-0-
01	12113	X	12113	-0-	-0-	-0-	12113	3			N	-0-					-0-
02	3980	X	3980	-0-	-0-	-0-	3980	3			N	-0-					-0-
03	8060	X	-0-	-0-	-8060	-0-					N	-0-					-0-
04	10110	X	-0-	-0-	-10110	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 50H RRCID -> 224053 COMPL. DATE 11/11/2006 TOTAL DEPTH 11988 PERF.11402 - 15099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2057	N	2057	-0-	-0-	-0-	2057	3			N	-0-					-0-
01	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	1364	N	-0-	-0-	-1364	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225043 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.11586 - 14670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	5009	X	5009	-0-	-0-	-0-	5009	3			N	-0-					-0-
01	2717	X	2717	-0-	-0-	-0-	2717	3			N	-0-					-0-
02	767	X	767	-0-	-0-	-0-	767	3			N	-0-					-0-
03	5022	X	6	-0-	-5016	-0-	6	3			N	-0-					-0-
04	4860	X	NO RPT	-0-	-4860	-0-					N	NO RPT					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
BANNER ESTATE WELL #: 43 RRCID -> 232771 COMPL. DATE 10/23/2006 TOTAL DEPTH 11699 PERF.11270 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1581	N	1581	-0-	-0-	-0-	1581	3			N	-0-					-0-
01	2904	N	2904	-0-	-0-	-0-	2904	3			N	-0-					-0-
02	1437	N	1437	-0-	-0-	-0-	1437	3			N	-0-					-0-
03	1581	N	-0-	-0-	-1581	-0-					N	-0-					-0-
04	1620	N	-0-	-0-	-1620	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 44H RRCID -> 232934 COMPL. DATE 05/24/2007 TOTAL DEPTH 11069 PERF.11790 - 15930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	5111	X	5111	-0-	-0-	-0-	5111	3			N	-0-					-0-
01	13860	X	13860	-0-	-0-	-0-	13860	3			N	-0-					-0-
02	3879	X	3879	-0-	-0-	-0-	3879	3			N	-0-					-0-
03	3999	X	-0-	-0-	-3999	-0-					N	-0-					-0-
04	3870	X	-0-	-0-	-3870	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 37H RRCID -> 233723 COMPL. DATE 07/25/2007 TOTAL DEPTH 11175 PERF.12150 - 16114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	57303	X	57303	-0-	-0-	-0-	57303	3			N	-0-					-0-
01	73076	X	73076	-0-	-0-	-0-	73076	3			N	-0-					-0-
02	40470	X	40470	-0-	-0-	-0-	40470	3			N	-0-					-0-
03	27869	X	-0-	-0-	-27869	-0-					N	-0-					-0-
04	26970	X	1808	-0-	-25162	-0-	1808	2			N	-0-					-0-

BANNER ESTATE WELL #: 35H RRCID -> 243696 COMPL. DATE 11/17/2007 TOTAL DEPTH 11619 PERF.10471 - 14031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
12	3100	N	4276	-0-	1176	1176	4276	3			N	-0-					-0-
01	3100	N	3585	-0-	485	1661	3585	3			N	-0-					-0-
02	2800	N	2353	-0-	-447	1214	2353	3			N	-0-					-0-
03	2883	X	373	-0-	-2510	-0-	373	3			N	-0-					-0-
04	2790	X	-0-	-0-	-2790	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 92H RRCID -> 247561 COMPL. DATE 11/27/2008 TOTAL DEPTH 11850 PERF.12290 - 15376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	331	X	331	-0-	-0-	-0-	331	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	341	X	-0-	-0-	-341	-0-					N	-0-					-0-
04	330	X	-0-	-0-	-330	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 96H RRCID -> 254606 COMPL. DATE 03/20/2009 TOTAL DEPTH 11570 PERF.12000 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1626	X	1626	-0-	-0-	-0-	1626	3			N	-0-					-0-
01	120	X	120	-0-	-0-	-0-	120	3			N	-0-					-0-
02	57	X	57	-0-	-0-	-0-	57	3			N	-0-					-0-
03	1612	X	-0-	-0-	-1612	-0-					N	-0-					-0-
04	1560	X	-0-	-0-	-1560	-0-					N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
BANNER STATE WELL #: 1 RRCID -> 018792 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAPP-WEAVER 33 WELL #: 1 RRCID -> 154155 COMPL. DATE 05/24/1995 TOTAL DEPTH 15000 PERF.12030 - 12208

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GOODE, M. H. ESTATE WELL #: 2 RRCID -> 171139 COMPL. DATE 05/28/1998 TOTAL DEPTH 14979 PERF.12102 - 12116

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 6H RRCID -> 225908 COMPL. DATE 01/22/2007 TOTAL DEPTH 11107 PERF.11978 - 12278

11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT PECOS UNIT WELL #: 2H RRCID -> 233488 COMPL. DATE 09/16/2007 TOTAL DEPTH 12450 PERF.13396 - 16801

11	14B2	EXT	NO RPT	-0-	-0-	3564					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	3564					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	3564					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	3564					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	3564					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	3564					N	NO RPT					-0-

BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233617 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.11650 - 11680

11	120	X	-0-	-0-	-120	-0-					N	-0-					-0-
12	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER STATE WELL #: 5H RRCID -> 234641 COMPL. DATE 12/14/2006 TOTAL DEPTH 10790 PERF.10962 - 14788

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
GOODE ESTATE UNIT WELL #: 6 RRCID -> 244459 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.11457 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA WTP LP 630555
BROWN BASSETT PECOS UNIT WELL #: 1H RRCID -> 233524 COMPL. DATE 06/12/2007 TOTAL DEPTH 12559 PERF.13001 - 15585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1890	-0-	-0-	-0-	1890	2			N	-0-					-0-
12	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-					-0-
01	1085	N	417	-0-	-668	-0-	417	2			N	-0-					-0-
02	980	N	355	-0-	-625	-0-	355	2			N	-0-					-0-
03	1085	N	484	-0-	-601	-0-	484	2			N	-0-					-0-
04	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-

WHITE ROCK OIL & GAS, LLC 916958
BROWN-BASSETT WELL #: 1 RRCID -> 229802 COMPL. DATE 05/05/2006 TOTAL DEPTH 14698 PERF.11537 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	73	-0-	-17	-0-	73	2			N	-0-					-0-
12	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-
01	93	N	68	-0-	-25	-0-	68	2			N	-0-					-0-
02	56	N	37	-0-	-19	-0-	37	2			N	-0-					-0-
03	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-
04	60	N	45	-0-	-15	-0-	45	2			N	-0-					-0-

BROWN-BASSETT (STRAWN FB-2) 12390 627 NON-ASSOCIATED ONE WELL CNTY: TERRELL
HILCORP ENERGY COMPANY 386310
GOODE ESTATE E WELL #: 1H RRCID -> 168708 COMPL. DATE 12/07/1997 TOTAL DEPTH 17084 PERF.13143 - 14900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
03	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC 041519
MOBLEY/BROWN STATE WELL #: 1 RRCID -> 167957 COMPL. DATE 10/10/1997 TOTAL DEPTH 6030 PERF. 5652 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2800	N	3310	-0-	510	510	3302	2	8	9	N	7	7	1			-0-
03	1383	N	873	-0-	-510	-0-	873	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOBLEY 35 WELL #: 2 RRCID -> 169220 COMPL. DATE 07/07/1998 TOTAL DEPTH 6750 PERF. 6182 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
04	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY 386310
BROWN MCNINCH ESTATE UNIT WELL #: 3 RRCID -> 091263 COMPL. DATE 10/08/1980 TOTAL DEPTH 6200 PERF. 5450 - 5740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	3057					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	3057					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	3057					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	3057					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	3057					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	3057					N	NO RPT					-0-

HOGE ET AL WELL #: 4 RRCID -> 142359 COMPL. DATE 07/07/1992 TOTAL DEPTH 12000 PERF. 5194 - 5980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	3213					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	3213					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	3213					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	3213					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	3213					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	3213					N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 2 RRCID -> 144412 COMPL. DATE 12/14/1992 TOTAL DEPTH 11683 PERF. 5934 - 5460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROTHERTON WELL #: 1 RRCID -> 155113 COMPL. DATE 07/04/1995 TOTAL DEPTH 6250 PERF. 5226 - 6106

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	7543					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	7543					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	7543					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	7543					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	7543					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	7543					N	-0-					-0-

BANNER ESTATE WELL #: 9 RRCID -> 155236 COMPL. DATE 07/07/1995 TOTAL DEPTH 6200 PERF. 5160 - 5630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	1203					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	1203					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	1203					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	1203					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	1203					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	1203					N	-0-					-0-

BANNER ESTATE WELL #: 10 RRCID -> 155237 COMPL. DATE 07/18/1995 TOTAL DEPTH 6200 PERF. 5086 - 5586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	9264					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	9264					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	9264					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	9264					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	9264					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	9264					N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 7 RRCID -> 167642 COMPL. DATE 03/21/1998 TOTAL DEPTH 5943 PERF. 5580 - 5671

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
GOODE ESTATE UNIT WELL #: 5 RRCID -> 167997 COMPL. DATE 01/30/1998 TOTAL DEPTH 6230 PERF. 5384 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 20 RRCID -> 168711 COMPL. DATE 01/21/1998 TOTAL DEPTH 6250 PERF. 5268 - 5935

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN BASSETT WELL #: 7 RRCID -> 168712 COMPL. DATE 12/23/1998 TOTAL DEPTH 6230 PERF. 5384 - 6166

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYME, K. MARTIN UNIT WELL #: 5 RRCID -> 168893 COMPL. DATE 02/16/1998 TOTAL DEPTH 6058 PERF. 5011 - 5568

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 21 RRCID -> 169345 COMPL. DATE 11/20/2004 TOTAL DEPTH 6641 PERF. 5548 - 6203

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOODE ESTATE UNIT "B" WELL #: 9 RRCID -> 220977 COMPL. DATE 08/21/2006 TOTAL DEPTH 6327 PERF. 5358 - 5508

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
BROWN MCNINCH ESTATE UNIT WELL #: 12 RRCID -> 221372 COMPL. DATE 08/10/2006 TOTAL DEPTH 6326 PERF. 5762 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN BASSETT WELL #: 11 RRCID -> 222497 COMPL. DATE 08/21/2006 TOTAL DEPTH 6514 PERF. 5600 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BASSETT GOODE WELL #: 8 RRCID -> 222500 COMPL. DATE 09/19/2006 TOTAL DEPTH 6430 PERF. 5664 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GOODE ESTATE WELL #: 10 RRCID -> 222501 COMPL. DATE 09/28/2006 TOTAL DEPTH 6065 PERF. 4818 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	X	-0-	-0-	-120	-0-					N	-0-					-0-
12	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 54 RRCID -> 223127 COMPL. DATE 10/21/2006 TOTAL DEPTH 6300 PERF. 5145 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BASSETT GOODE WELL #: 10 RRCID -> 224627 COMPL. DATE 01/13/2007 TOTAL DEPTH 6515 PERF. 5696 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BASSETT GOODE WELL #: 9 RRCID -> 225463 COMPL. DATE 01/26/2007 TOTAL DEPTH 6530 PERF. 5588 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310

BANNER ESTATE WELL #: 71 RRCID -> 225558 COMPL. DATE 12/22/2006 TOTAL DEPTH 6400 PERF. 4752 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	37	6			-0-

BANNER ESTATE WELL #: 73 RRCID -> 226887 COMPL. DATE 01/02/2007 TOTAL DEPTH 6296 PERF. 4927 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 53R RRCID -> 226889 COMPL. DATE 10/18/2006 TOTAL DEPTH 6050 PERF. 4764 - 5474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					98
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					98
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					98
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					98
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					98
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	98	6			-0-

BROTHERTON WELL #: 5 RRCID -> 227322 COMPL. DATE 03/09/2007 TOTAL DEPTH 6404 PERF. 5353 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOODE ESTATE WELL #: 13 RRCID -> 227457 COMPL. DATE 02/28/2007 TOTAL DEPTH 6525 PERF. 5544 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 88 RRCID -> 227970 COMPL. DATE 03/25/2007 TOTAL DEPTH 6527 PERF. 5449 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 60R RRCID -> 229387 COMPL. DATE 03/15/2007 TOTAL DEPTH 6530 PERF. 5133 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
*04	T. A.		-0-	-0-	-0-	-0-					Y	-0-	14	6			-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
BROWN BASSETT GOODE UNIT WELL #: 6 RRCID -> 230871 COMPL. DATE 08/05/2007 TOTAL DEPTH 6500 PERF. 5613 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 61 RRCID -> 234900 COMPL. DATE 12/08/2007 TOTAL DEPTH 6481 PERF. 5140 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN BASSETT WELL #: 13 RRCID -> 234905 COMPL. DATE 10/26/2007 TOTAL DEPTH 6520 PERF. 5630 - 6033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LONGFELLOW ENERGY, LP 508409
BROWN 32 WELL #: 1 RRCID -> 153519 COMPL. DATE 01/09/1995 TOTAL DEPTH 5235 PERF. 5065 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER STATE WELL #: 2 RRCID -> 155239 COMPL. DATE 07/09/1995 TOTAL DEPTH 6200 PERF. 5167 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER WELL #: 1 RRCID -> 159623 COMPL. DATE 06/24/1996 TOTAL DEPTH 6200 PERF. 5364 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
BROWN BASSETT WELL #: 3 RRCID -> 159629 COMPL. DATE 07/08/1996 TOTAL DEPTH 6500 PERF. 5524 - 6011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GOODE ESTATE UNIT WELL #: 3 RRCID -> 159867 COMPL. DATE 08/07/1996 TOTAL DEPTH 6015 PERF. 5386 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 4 RRCID -> 160120 COMPL. DATE 09/11/1996 TOTAL DEPTH 6006 PERF. 4648 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: B 2 RRCID -> 160636 COMPL. DATE 09/15/1996 TOTAL DEPTH 6050 PERF. 5324 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN ESTATE WELL #: 6 RRCID -> 160704 COMPL. DATE 07/10/1996 TOTAL DEPTH 6250 PERF. 5088 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: B 3 RRCID -> 160709 COMPL. DATE 10/03/1996 TOTAL DEPTH 6220 PERF. 5434 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: B 4 RRCID -> 160710 COMPL. DATE 10/07/1996 TOTAL DEPTH 6200 PERF. 5192 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
BANNER ESTATE WELL #: 11 RRCID -> 160711 COMPL. DATE 08/06/1996 TOTAL DEPTH 6259 PERF. 5258 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	X	-0-	-0-	-810	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN BASSETT GOODE UNIT WELL #: 2 RRCID -> 161217 COMPL. DATE 11/05/1996 TOTAL DEPTH 6220 PERF. 5480 - 5966

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER STATE WELL #: 3 RRCID -> 161430 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5316 - 5356

11	7715	X	-0-	-0-	-7715	-0-					N	-0-					-0-
12	DELQ	PR	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DELQ	PR	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 15 RRCID -> 161431 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5426 - 5478

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 18 RRCID -> 162002 COMPL. DATE 02/03/1997 TOTAL DEPTH 5714 PERF. 5348 - 5446

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER WELL #: 2 RRCID -> 162149 COMPL. DATE 02/12/1997 TOTAL DEPTH 5885 PERF. 5304 - 5324

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GOODE ESTATE C UNIT WELL #: 4 RRCID -> 162327 COMPL. DATE 05/24/2004 TOTAL DEPTH 6150 PERF. 5682 - 5718

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409

BANNER ESTATE WELL #: 19 RRCID -> 162804 COMPL. DATE 04/14/1997 TOTAL DEPTH 6050 PERF. 5746 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 14 RRCID -> 163718 COMPL. DATE 03/15/1997 TOTAL DEPTH 11848 PERF. 5228 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT STATE WELL #: 1201 RRCID -> 201793 COMPL. DATE 02/05/2004 TOTAL DEPTH 6424 PERF. 6044 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GOODE ESTATE B UNIT WELL #: 5 RRCID -> 202717 COMPL. DATE 06/04/2004 TOTAL DEPTH 5960 PERF. 5441 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN WELL #: 3202 RRCID -> 203215 COMPL. DATE 04/19/2004 TOTAL DEPTH 6010 PERF. 5081 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	540	N	42	-0-	-498	-0-	42	1			N	-0-					47
10	0	N	-0-	-0-	-0-	-0-					N	-0-					47
*11	35	N	35	-0-	-0-	-0-	35	1			N	-0-					47
*12	31	N	31	-0-	-0-	-0-	31	1			N	-0-					47
01	0	N	-0-	-0-	-0-	-0-					N	-0-					47
*02	47	N	47	-0-	-0-	-0-	47	1			N	-0-					47
03	0	N	-0-	-0-	-0-	-0-					N	-0-					47
*04	33	N	33	-0-	-0-	-0-	33	1			N	-0-					47

SAPP-WEAVER WELL #: 3303 RRCID -> 203345 COMPL. DATE 06/18/2004 TOTAL DEPTH 6066 PERF. 5257 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
SAPP-WEAVER WELL #: 3302 RRCID -> 204369 COMPL. DATE 06/26/2004 TOTAL DEPTH 6149 PERF. 5253 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 15 RRCID -> 233493 COMPL. DATE 07/30/2007 TOTAL DEPTH 10375 PERF. 8002 - 10300

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN BASSETT WELL #: 15 RRCID -> 234886 COMPL. DATE 10/07/2007 TOTAL DEPTH 6475 PERF. 5910 - 6210

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN BASSETT GOODE UNIT WELL #: 5H RRCID -> 234931 COMPL. DATE 11/21/2007 TOTAL DEPTH 9997 PERF. 5940 - 5950

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, MAYME K. UNIT WELL #: 8 RRCID -> 237193 COMPL. DATE 02/05/2008 TOTAL DEPTH 6177 PERF. 5476 - 5764

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 93 RRCID -> 237321 COMPL. DATE 12/19/2007 TOTAL DEPTH 6607 PERF. 5470 - 6050

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN BASSETT WELL #: 16 RRCID -> 241045 COMPL. DATE 10/19/2007 TOTAL DEPTH 6540 PERF. 5958 - 6184

11	1020	X	-0-	-0-	-1020	-0-					N	-0-					-0-
12	992	X	-0-	-0-	-992	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
BROWN MCNINCH WELL #: 15 RRCID -> 244164 COMPL. DATE 11/28/2008 TOTAL DEPTH 6500 PERF. 5062 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43
04	0	N	-0-	-0-	-0-	-0-					N	-0-					43

BANNER ESTATE WELL #: 55 RRCID -> 245226 COMPL. DATE 11/23/2008 TOTAL DEPTH 6500 PERF. 5348 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	26					26
01	0	N	-0-	-0-	-0-	-0-					N	-0-					26
02	0	N	-0-	-0-	-0-	-0-					N	-0-					26
03	0	N	-0-	-0-	-0-	-0-					N	-0-					26
04	0	N	-0-	-0-	-0-	-0-					N	-0-					26

BANNER ESTATE WELL #: 84 RRCID -> 246411 COMPL. DATE 11/02/2009 TOTAL DEPTH 6214 PERF. 4657 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	28					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28
04	0	N	-0-	-0-	-0-	-0-					N	-0-					28

BROWN BASSETT WELL #: 14 RRCID -> 246743 COMPL. DATE 12/17/2008 TOTAL DEPTH 6535 PERF. 5588 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN BASSETT GOODE UNIT WELL #: 7 RRCID -> 247073 COMPL. DATE 11/23/2008 TOTAL DEPTH 6700 PERF. 5522 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GOODE ESTATE UNIT WELL #: 16 RRCID -> 247103 COMPL. DATE 11/26/2007 TOTAL DEPTH 6265 PERF. 5612 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
BASSETT GOODE WELL #: 17 RRCID -> 247179 COMPL. DATE 12/17/2008 TOTAL DEPTH 6402 PERF. 5574 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN BASSETT WELL #: 12 RRCID -> 247180 COMPL. DATE 12/20/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROTHERTON WELL #: 4 RRCID -> 247559 COMPL. DATE 11/24/2008 TOTAL DEPTH 6300 PERF. 5158 - 5685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BASSETT GOODE WELL #: 12 RRCID -> 247560 COMPL. DATE 12/03/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
DANIEL, MAYME "110" WELL #: 1 RRCID -> 168038 COMPL. DATE 03/08/1998 TOTAL DEPTH 11550 PERF. 4854 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
12	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
01	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
02	933	N	933	-0-	-0-	-0-	933	2			N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
04	210	N	66	-0-	-144	-0-	66	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP 9200) 12390 875 NON-ASSOCIATED EXEMPT CNTY: TERRELL
HILCORP ENERGY COMPANY 386310
BASSETT GOODE WELL #: 1 RRCID -> 018800 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
04	SWR 10		-0-	-0-	-0-	255					N	-0-					-0-

BROWN-BASSETT (WOLFCAMP 9200) //CONT.// 12390 875 NON-ASSOCIATED EXEMPT CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
BASSETT GOODE WELL #: 6H RRCID -> 295051 COMPL. DATE 01/25/2023 TOTAL DEPTH 11107 PERF. 9035 - 9274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BROWN-BASSETT, NORTH (FUSSELMAN) 12392 500 NON-ASSOCIATED PRORATED CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
GOODE, M. H. ESTATE WELL #: 1 RRCID -> 159310 COMPL. DATE 06/14/1996 TOTAL DEPTH 14803 PERF.12540 - 12572

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GOODE, M. H. ESTATE WELL #: 1801 RRCID -> 283445 COMPL. DATE 10/13/2017 TOTAL DEPTH 14415 PERF.12959 - 13124

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GOODE, M. H. ESTATE WELL #: 105 RRCID -> 285762 COMPL. DATE 09/11/2018 TOTAL DEPTH 14600 PERF.12874 - 12904

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BROWN-BASSETT, WEST (LEONARD) 12398 220 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
BURLESON 11 WELL #: 2 RRCID -> 151515 COMPL. DATE 09/02/1994 TOTAL DEPTH 3805 PERF. 3356 - 3578

11	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-

ALTERED STATE WELL #: 2 RRCID -> 167705 COMPL. DATE 08/30/2002 TOTAL DEPTH 7307 PERF. 4304 - 6724

11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BROWN-BASSETT, WEST (SILURIAN) 12398 700 NON-ASSOCIATED ONE WELL CNTY: TERRELL
SCOUT ENERGY MANAGEMENT LLC 760218
HERMAN 8 WELL #: 1 U RRCID -> 113958 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.11644 - 12842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	#	3017	-0-	-373	-0-	3017	2			N	-0-					-0-
12	3348	#	2853	-0-	-495	-0-	2853	2			N	-0-					-0-
01	3503		5905	-0-	2402	2402	5905	2			N	-0-					-0-
02	3164		2720	-0-	-444	1958	2720	2			N	-0-					-0-
03	3503		3086	-0-	-417	1541	3086	2			N	-0-					-0-
04	3030	#	-0-	-0-	-3030	-0-					N	-0-					-0-

BROWN BASSETT, WEST (STRAWN) 12398 725 NON-ASSOCIATED ONE WELL CNTY: TERRELL
HILCORP ENERGY COMPANY 386310
BANNER ESTATE WELL #: 24 RRCID -> 191108 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN BASSETT, WEST (WOLFCAMP) 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
BURLESON 11 WELL #: 1 RRCID -> 146129 COMPL. DATE 07/20/1993 TOTAL DEPTH 6774 PERF. 3367 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALTERED STATE WELL #: 1 RRCID -> 162858 COMPL. DATE 03/25/1997 TOTAL DEPTH 12094 PERF. 6143 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWLING WOLF "5" WELL #: 1 RRCID -> 167724 COMPL. DATE 11/04/1997 TOTAL DEPTH 7045 PERF. 6200 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALTERED-STATE WELL #: 2 RRCID -> 191374 COMPL. DATE 10/18/2006 TOTAL DEPTH 7307 PERF. 4304 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT, WEST (WOLFCAMP) //CONT.// 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
SCOUT ENERGY MANAGEMENT LLC 760218
HERMAN 8 WELL #: 2 RRCID -> 118670 COMPL. DATE 10/04/1985 TOTAL DEPTH 12889 PERF. 6038 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	2960	-0-	-340	-0-	2960	2			N	-0-					-0-
12	3286	X	2800	-0-	-486	-0-	2800	2			N	-0-					-0-
01	3286	X	986	-0-	-2300	-0-	986	2			N	-0-					-0-
02	2968	X	-0-	-0-	-2968	-0-					N	-0-					-0-
03	3179	X	3179	-0-	-0-	-0-	3179	2			N	-0-					-0-
04	2970	X	-0-	-0-	-2970	-0-					N	-0-					-0-

BROWNEVER (DEAN) 12464 085 ASSOCIATED ONE WELL CNTY: IRION
GANADOR OPERATING, LLC 293514
SUGG 29 WELL #: 5 RRCID -> 275361 COMPL. DATE 08/26/2010 TOTAL DEPTH 6755 PERF. 4965 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	320	N	320	-0-	-0-	-0-	18 17	1 9	285	3	Y	15	20	1			25
12	320	N	320	-0-	-0-	-0-	18 18	1 9	284	3	Y	16	16	1			25
01	315	N	315	-0-	-0-	-0-	18 19	1 9	278	3	Y	17	13	1			29
02	280	N	276	-0-	-4	-0-	16 14	1 9	246	3	Y	13	17	1			25
03	348	N	348	-0-	-0-	-0-	20 20	1 9	308	3	Y	18	17	1			26
04	316	N	316	-0-	-0-	-0-	18 20	1 9	278	3	Y	18	16	1			28

BUCK TRAP (WOLFCAMP) 12895 500 ASSOCIATED ONE WELL CNTY: UPTON
COG OPERATING LLC 166150
LILLY WELL #: 1 RRCID -> 217441 COMPL. DATE 08/30/2010 TOTAL DEPTH 9375 PERF. 9188 - 9202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKHORN (ELLENBURGER) 12945 333 ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC 950523
ELLIOTT, M. A. "A" WELL #: 1 RRCID -> 167132 COMPL. DATE 05/16/1980 TOTAL DEPTH 7983 PERF. 7950 - 7983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					19

ELLIOTT, M. WELL #: 2H RRCID -> 243938 COMPL. DATE 05/12/2008 TOTAL DEPTH 7972 PERF. 7950 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUCKHORN (ELLENBURGER) //CONT.// 12945 333 ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
ELLIOTT, M. WELL #: 3H RRCID -> 243939 COMPL. DATE 03/16/2011 TOTAL DEPTH 8048 PERF. 8134 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1079	N	1079	-0-	-0-	-0-	112 142	1 9	825	3	Y	129	176	1			124
12	1095	N	1095	-0-	-0-	-0-	96 127	1 9	872	3	Y	115	175	1			64
01	1053	N	1053	-0-	-0-	-0-	96 85	1 9	872	3	Y	77					141
02	876	N	876	-0-	-0-	-0-	80 85	1 9	711	3	Y	77	169	1			49
03	985	N	985	-0-	-0-	-0-	90 96	1 9	799	3	Y	87					136
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					136

ELLIOTT, M. A. "A" WELL #: 2H RRCID -> 247542 COMPL. DATE 12/17/2008 TOTAL DEPTH 8045 PERF. 8169 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	1					32
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					32
01	0	N	-0-	-0-	-0-	-0-					Y	2					34
02	0	N	-0-	-0-	-0-	-0-					Y	9					43
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					43
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					43

SMITH, M. "15" WELL #: 1H RRCID -> 264894 COMPL. DATE 02/13/2011 TOTAL DEPTH 8091 PERF. 8120 - 11714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ELLIOTT, M. WELL #: 1 RRCID -> 279528 COMPL. DATE 02/15/1980 TOTAL DEPTH 8040 PERF. 7991 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKHORN (STRAWN) 12945 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
NIXON 177 WELL #: 1 RRCID -> 018804 COMPL. DATE 01/31/1955 TOTAL DEPTH N/A PERF. 6934 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NIXON 177 WELL #: 3 RRCID -> 180156 COMPL. DATE 11/22/2000 TOTAL DEPTH 7635 PERF. 6548 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1365	-0-	-1635	1266	4	1	1361	3	Y	-0-					-0-
12	2668		1402	-0-	-1266	-0-	1402	3			Y	-0-					-0-
01	3937	#	1545	-0-	-2392	-0-	1545	3			Y	-0-					-0-
02	1560	R	1560	-0-	-0-	-0-	1560	3			Y	-0-					-0-
03	1643	#	1372	-0-	-271	-0-	1372	3			Y	-0-					-0-
04	1598	R	1598	-0-	-0-	-0-	1598	3			Y	-0-					-0-

BUCKHORN (WILBERNS) 12945 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
MAYER, EDWIN S. JR. "E" WELL #: 34 RRCID -> 263813 COMPL. DATE 12/08/2010 TOTAL DEPTH 11021 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKHORN, S. (STRAWN) 12948 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
IRON ORCHARD OPERATING LLC 426412
CHILDRESS WELL #: 1 RRCID -> 208505 COMPL. DATE 02/28/2005 TOTAL DEPTH 8840 PERF. 8313 - 8353

11	3305	R	3305	-0-	-0-	-0-	3224	3	81	9	N	74	101	1			113
12	3350	R	3350	-0-	-0-	-0-	3238	3	112	9	N	102					215
01	3374	R	3374	-0-	-0-	-0-	3298	3	76	9	N	69	184	1			100
02	3080	#	2841	-0-	-239	-0-	2775	3	66	9	N	60					160
03	3410	#	3292	-0-	-118	-0-	3206	3	86	9	N	78	182	1			56
04	3300	#	2806	-0-	-494	-0-	2726	3	80	9	N	73					129

BUFFALO BLUFF 13072 001 ASSOCIATED ONE WELL CNTY: RUNNELS
3 S PRODUCTION, INC. 953796
MARTIN, CARLIS WELL #: 1 RRCID -> 115807 COMPL. DATE 02/19/1985 TOTAL DEPTH 3500 PERF. 3087 - 3095

11	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					-0-
12	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
01	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
02	700	N	672	-0-	-28	-0-	672	2			N	-0-					-0-
03	775	N	433	-0-	-342	-0-	433	2			N	-0-					-0-
04	750	N	427	-0-	-323	-0-	427	2			N	-0-					-0-

BUSHER (MORRIS) 13981 500 ASSOCIATED PRORATED CNTY: RUNNELS
F&H OPERATING COMPANY LLC 100627
SCHAEFER, ROY A WELL #: 9 RRCID -> 279518 COMPL. DATE 01/15/1994 TOTAL DEPTH 3970 PERF. 3854 - 3860

11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

SCHAEFER, ROY A WELL #: 10 RRCID -> 279520 COMPL. DATE 10/07/1994 TOTAL DEPTH 3950 PERF. 3844 - 3850

11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

SCHAEFER, ROY A WELL #: 11 RRCID -> 279521 COMPL. DATE 06/19/1995 TOTAL DEPTH 3907 PERF. 3836 - 3843

11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

BUSHER (MORRIS) //CONT.// 13981 500 ASSOCIATED PRORATED CNTY: RUNNELS
F&H OPERATING COMPANY LLC //CONT.// 100627
SCHAEFER, ROY A WELL #: 12 RRCID -> 279522 COMPL. DATE 01/24/1996 TOTAL DEPTH 3969 PERF. 3843 - 3851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BUTLER (CANYON) 14010 333 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
BELL, CODY "11" WELL #: 2 RRCID -> 183499 COMPL. DATE 05/01/2001 TOTAL DEPTH 6580 PERF. 6376 - 6426

11 PRTL PLG	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
12 PRTL PLG	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
01 PRTL PLG	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
02 PRTL PLG	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
03 PRTL PLG	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
04 PRTL PLG	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-

CAL SOUTH (6900 CANYON) 14660 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY ES WELL #: 1 RRCID -> 110112 COMPL. DATE 05/19/1982 TOTAL DEPTH 8100 PERF. 6948 - 6980

11	450	N	433	-0-	-17	-0-	433	3			N	-0-					45
12	465	N	436	-0-	-29	-0-	436	3			N	-0-					45
01	465	N	429	-0-	-36	-0-	429	3			N	-0-					45
02	394	N	394	-0-	-0-	-0-	394	3			N	-0-					45
03	442	N	442	-0-	-0-	-0-	442	3			N	-0-					45
04	425	N	425	-0-	-0-	-0-	425	3			N	-0-					45

CARL CAHILL (CANYON SAND) 15665 100 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SUNDOWN OIL OPERATING, LLC 102319
WILSON-POPE WELL #: 3 RRCID -> 141155 COMPL. DATE 03/19/1992 TOTAL DEPTH 4359 PERF. 4026 - 4078

11 14B2 EXT	NO RPT	-0-	-0-	-0-							Y	NO RPT					-0-
12 14B2 EXT	NO RPT	-0-	-0-	-0-							Y	NO RPT					-0-
01 14B DENY	NO RPT	-0-	-0-	-0-							Y	NO RPT					-0-
02 14B2 EXT	NO RPT	-0-	-0-	-0-							Y	NO RPT					-0-
03 14B2 EXT	NO RPT	-0-	-0-	-0-							Y	NO RPT					-0-
04 14B2 EXT	NO RPT	-0-	-0-	-0-							Y	NO RPT					-0-

BUSTAMANTE OIL COMPANY 112685
OLSEN-CAHILL WELL #: 1A RRCID -> 179080 COMPL. DATE 08/13/2000 TOTAL DEPTH 4600 PERF. 4117 - 4128

11 14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
12 14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
01 14B DENY	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
02 14B DENY	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
03 14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
04 14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-

CAT CLAW (CABALLOS) 16397 075 NON-ASSOCIATED ONE WELL CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
KOTHMAN WELL #: 9401 RRCID -> 206569 COMPL. DATE 06/29/2004 TOTAL DEPTH 8457 PERF. 7782 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN RANCH (STRAWN) 16430 600 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -B- WELL #: 1 RRCID -> 063996 COMPL. DATE 08/19/1975 TOTAL DEPTH 8560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN RANCH (STRAWN D) 16430 615 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
ALLISON, S. H. WELL #: 1101 RRCID -> 097130 COMPL. DATE 05/07/1981 TOTAL DEPTH 8350 PERF. 8260 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CEDAR ROCK (CANYON) 16606 300 NON-ASSOCIATED PRORATED CNTY: SUTTON
XOG OPERATING LLC 945921
WALLACE, GEORGE WELL #: 1 RRCID -> 066043 COMPL. DATE 01/05/1975 TOTAL DEPTH 5240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HUNT, JAMES 69 WELL #: 1069 RRCID -> 075303 COMPL. DATE 02/01/1978 TOTAL DEPTH 5106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 132852 COMPL. DATE 10/16/1989 TOTAL DEPTH 4700 PERF. 4298 - 4480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CEDAR ROCK (CANYON) //CONT.// 16606 300 NON-ASSOCIATED PRORATED CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
FRAZIER, JOE WELL #: 1 RRCID -> 216062 COMPL. DATE 04/01/2005 TOTAL DEPTH 6440 PERF. 4246 - 4274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CELERY (CANYON) 16643 062 ASSOCIATED ONE WELL CNTY: MENARD
TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 12 RRCID -> 170715 COMPL. DATE 07/20/1998 TOTAL DEPTH 2940 PERF. 2705 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-		-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

CELERY (GUNSIGHT) 16643 200 ASSOCIATED CAPACITY CNTY: MENARD
OTEX LLC 628115
PFLUGER "6-1" WELL #: 1 RRCID -> 150074 COMPL. DATE 06/20/1994 TOTAL DEPTH 3051 PERF. 1771 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 10 RRCID -> 209055 COMPL. DATE 07/29/2003 TOTAL DEPTH 2066 PERF. 1769 - 1889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-		-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

CELERY (HOME CREEK) 16643 280 NON-ASSOCIATED EXEMPT CNTY: MENARD
OTEX LLC 628115
PFLUGER, M. WELL #: 206 RRCID -> 156460 COMPL. DATE 09/12/1995 TOTAL DEPTH 2073 PERF. 2020 - 2025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

CHEANEY (STRAWN 4500 SD.) 17340 600 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. 278757
CHEANEY WELL #: 4 RRCID -> 048453 COMPL. DATE 04/07/1970 TOTAL DEPTH 4695 PERF. 4495 - 4509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHEANEY WELL #: 10 RRCID -> 135100 COMPL. DATE 04/13/1990 TOTAL DEPTH 4700 PERF. 4496 - 4506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS, E. (CANYON) 17716 500 ASSOCIATED ONE WELL CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC 073306
UNIVERSITY CROCKETT "A" WELL #: 1 RRCID -> 127055 COMPL. DATE N/A TOTAL DEPTH 7924 PERF. 6098 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					Y	5	63	1			28
12	0	N	-0-	-0-	-0-	-0-					Y	112					140
01	0	N	-0-	-0-	-0-	-0-					Y	81	130	1			91
02	383	N	383	-0-	-0-	-0-	262	4	121	9	Y	110					201
03	323	N	323	-0-	-0-	-0-	212	4	111	9	Y	101	160	1			142
04	331	N	331	-0-	-0-	-0-	221	4	110	9	Y	100					242

CHRISTI (CANYON 6800) 17991 500 ASSOCIATED PRORATED CNTY: IRION
OXY USA INC. 630591
CARSON, H. TRUSTEE WELL #: 4 RRCID -> 291096 COMPL. DATE 11/19/1979 TOTAL DEPTH 6980 PERF. 6863 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
08	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	25	-0-	-35 B	-0-	25	2			N	-0-					-0-
10	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
11	60	N	25	-0-	-35 B	-0-	25	2			N	-0-					-0-
12	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
01	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
*02	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
04	60	N	9	-0-	-51 B	-0-	9	2			N	-0-					-0-

CINDA MARRA (CANYON) 18219 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
JONES "B" WELL #: 7 RRCID -> 184519 COMPL. DATE 08/07/2001 TOTAL DEPTH 6510 PERF. 6319 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	57	-0-	-3	-0-	57	2			N	-0-					-0-
12	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
01	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
02	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
03	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-
04	90	N	33	-0-	-57	-0-	33	2			N	-0-					-0-

CINDA MARRA (CANYON) //CONT.// 18219 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
MCWHORTER UNIT WELL #: 2 RRCID -> 187187 COMPL. DATE 01/11/2002 TOTAL DEPTH 6500 PERF. 6197 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180	-0-					N	-0-					68
12	462	N	462	-0-	-0-	-0-	462	3			N	-0-					68
01	348	N	348	-0-	-0-	-0-	348	3			N	-0-					68
02	277	N	277	-0-	-0-	-0-	277	3			N	-0-					68
03	247	N	247	-0-	-0-	-0-	247	3			N	-0-					68
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					68

MCWHORTER UNIT WELL #: 3 RRCID -> 212264 COMPL. DATE 08/25/2005 TOTAL DEPTH 6520 PERF. 6213 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					13
12	307	N	307	-0-	-0-	-0-	307	3			N	-0-					13
01	232	N	232	-0-	-0-	-0-	232	3			N	-0-					13
02	184	N	184	-0-	-0-	-0-	184	3			N	-0-					13
03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					13
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					13

CLARA COUCH (CISCO LIME) 18500 284 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
OWENS 19 WELL #: 1 RRCID -> 135445 COMPL. DATE 05/15/1990 TOTAL DEPTH 6015 PERF. 5830 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	9					173
12	14B2 EXT		-0-	-0-	-0-	-0-					N	8					181
01	14B2 EXT		-0-	-0-	-0-	-0-					N	2					183
02	14B2 EXT		-0-	-0-	-0-	-0-					N	1	144	1			40
03	14B2 EXT		-0-	-0-	-0-	-0-					N	10					50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	11					61

MOSAIC TEXAS LLC 589983
OWENS WELL #: 1 RRCID -> 072827 COMPL. DATE 09/01/1977 TOTAL DEPTH 6002 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARA COUCH (WOLFCAMP) 18500 568 ASSOCIATED CAPACITY CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HOBBS "B" WELL #: 3 RRCID -> 077837 COMPL. DATE N/A TOTAL DEPTH 5825 PERF. 5616 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON RANCH (ELLENBURGER) 18785 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
TEXXCO ENERGY SERVICES INC 850917
CLAYTON-HEMPHILL WELL #: 3 RRCID -> 273203 COMPL. DATE 02/11/2013 TOTAL DEPTH 9853 PERF. 8302 - 9853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COACHWHIP (BEND CONGLOMERATE) 19107 500 NON-ASSOCIATED EXEMPT CNTY: UPTON
EOG RESOURCES, INC. 253162
UNIVERSITY 15-17 WELL #: 1 RRCID -> 254945 COMPL. DATE 01/13/2010 TOTAL DEPTH 9965 PERF. 8803 - 8890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CODY BELL (CANYON) 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ARDENT ENERGY LLC 100320
WEST "19" WELL #: 1 RRCID -> 129486 COMPL. DATE 11/23/1988 TOTAL DEPTH 6590 PERF. 6083 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-		-0-					Y	-0-					56
12	DLQ G-10		-0-	-0-	-0-		-0-					Y	-0-					56
01	T. A.		-0-	-0-	-0-		-0-					Y	-0-					56
02	T. A.		-0-	-0-	-0-		-0-					Y	-0-					56
03	T. A.		-0-	-0-	-0-		-0-					Y	-0-					56
04	T. A.		-0-	-0-	-0-		-0-					Y	-0-					56

WEST "48" WELL #: 1 RRCID -> 129487 COMPL. DATE 11/22/1988 TOTAL DEPTH 6561 PERF. 6096 - 6179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	-0-	-0-	-870		-0-					N	-0-					80
12	1306	N	1306	-0-	-0-		-0-	67	1	1239	3	N	-0-					80
01	1041	N	1041	-0-	-0-		-0-	52	1	989	3	N	-0-					80
02	870	N	870	-0-	-0-		-0-	45	1	825	3	N	-0-					80
03	1023	N	926	-0-	-97		-0-	54	1	872	3	N	-0-					80
04	990	N	836	-0-	-154		-0-	45	1	791	3	N	-0-					80

WEST "19" WELL #: 2 RRCID -> 130350 COMPL. DATE 10/00/2001 TOTAL DEPTH 6600 PERF. 5720 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	-0-	-0-	-390		-0-					N	-0-					69
12	808	N	808	-0-	-0-		-0-	42	1	766	3	N	-0-					69
01	665	N	665	-0-	-0-		-0-	33	1	632	3	N	-0-					69
02	408	N	408	-0-	-0-		-0-	21	1	387	3	N	-0-					69
03	427	N	427	-0-	-0-		-0-	25	1	402	3	N	-0-					69
04	413	N	413	-0-	-0-		-0-	22	1	391	3	N	-0-					69

WEST "48" WELL #: 2 RRCID -> 135435 COMPL. DATE 08/03/1990 TOTAL DEPTH 6455 PERF. 5716 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150		-0-					N	-0-					-0-
12	465	N	465	-0-	-0-		-0-	24	1	441	3	N	-0-					-0-
01	364	N	364	-0-	-0-		-0-	18	1	346	3	N	-0-					-0-
02	765	N	765	-0-	-0-		-0-	39	1	726	3	N	-0-					-0-
03	398	N	398	-0-	-0-		-0-	23	1	375	3	N	-0-					-0-
04	344	N	344	-0-	-0-		-0-	18	1	326	3	N	-0-					-0-

BUSTAMANTE OIL COMPANY 112685
WEST, W. W. WELL #: 2 RRCID -> 166748 COMPL. DATE 11/08/1997 TOTAL DEPTH 6350 PERF. 5975 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-		-0-					N	-0-					81
12	0	N	-0-	-0-	-0-		-0-					N	-0-					81
01	0	N	-0-	-0-	-0-		-0-					N	-0-					81
02	0	N	-0-	-0-	-0-		-0-					N	-0-					81
03	0	N	-0-	-0-	-0-		-0-					N	-0-					81
04	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					81

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
CHI OPERATING, INC. 148123
WEST WELL #: 2 RRCID -> 162335 COMPL. DATE 02/21/1997 TOTAL DEPTH 6640 PERF. 6363 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					60
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					60
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					60
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					60
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					60
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					60

PLUGGED AND ABANDONED_____ 02/20/2025

DIAMOND S ENERGY COMPANY 217005
BELL, C. M. WELL #: 1 RRCID -> 041888 COMPL. DATE 04/23/1967 TOTAL DEPTH 6580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28

BELL, CODY WELL #: 2 RRCID -> 042732 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	77	-0-	-73	-0-	77	3			Y	-0-					4
12	93	N	-0-	-0-	-93	-0-					Y	-0-					4
01	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					4
02	84	N	68	-0-	-16	-0-	68	3			Y	-0-					4
03	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					4
04	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					4

WEST 'A' WELL #: 1 RRCID -> 044139 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					133
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					133
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					133
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					133
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					133
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					133

WEST -C- WELL #: 1 RRCID -> 044620 COMPL. DATE 07/29/1968 TOTAL DEPTH 6500 PERF. 5914 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11

WEST "B" WELL #: 1 C RRCID -> 052008 COMPL. DATE 12/06/1991 TOTAL DEPTH 6614 PERF. 6256 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	53	-0-	-67	-0-	52	3	1	9	Y	1					112
12	155	N	-0-	-0-	-155	-0-					Y	-0-					112
01	186	N	64	-0-	-122	-0-	63	3	1	9	Y	1					113
02	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					113
03	223	N	223	-0-	-0-	-0-	222	3	1	9	Y	1					114
04	110	N	110	-0-	-0-	-0-	109	3	1	9	Y	1					115

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
DRAPER-FAUGHT LL 9 WELL #: 1 RRCID -> 057110 COMPL. DATE 10/10/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					97
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					97
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					97
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					97
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					97
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					97

BELL, C. M. WELL #: 4 RRCID -> 142940 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5956 - 5968

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9

WEST 'C' WELL #: 2 RRCID -> 143290 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 6373

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					109
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					109
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					109
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					109
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					109
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					109

WEST 'D' WELL #: 2 RRCID -> 143292 COMPL. DATE 11/25/1992 TOTAL DEPTH 6600 PERF. 6340 - 6430

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					55
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					55
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					55
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					55
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					55

BELL, CODY WELL #: 3 RRCID -> 143352 COMPL. DATE 11/30/1992 TOTAL DEPTH 6750 PERF. 6403 - 6430

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
03	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					4
04	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					4

BELL, CODY WELL #: 4 RRCID -> 143622 COMPL. DATE 12/15/1992 TOTAL DEPTH 6700 PERF. 6070 - 6421

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST 'A' WELL #: 2 RRCID -> 143656 COMPL. DATE 12/03/1992 TOTAL DEPTH 6600 PERF. 5978 - 6198

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					29
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					29
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					29
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					29
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					29
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					29

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
DRAPER-FAUGHT LL 9 WELL #: 2 RRCID -> 144243 COMPL. DATE 02/14/1993 TOTAL DEPTH 6800 PERF. 6010 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	314	-0-	-586	-0-	314	3			Y	-0-					58
12	899	N	-0-	-0-	-899	-0-					Y	-0-					58
01	899	N	501	-0-	-398	-0-	501	3			Y	-0-					58
02	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					58
03	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					58
04	480	N	85	-0-	-395	-0-	85	3			Y	-0-					58

BELL, CODY WELL #: 5 RRCID -> 153419 COMPL. DATE 04/09/2003 TOTAL DEPTH 6600 PERF. 6128 - 6508

11	690	N	630	-0-	-60	-0-	630	3			Y	-0-					5
12	744	N	-0-	-0-	-744	-0-					Y	-0-					5
01	1383	N	1383	-0-	-0-	-0-	1383	3			Y	-0-					5
02	707	N	707	-0-	-0-	-0-	707	3			Y	-0-					5
03	752	N	752	-0-	-0-	-0-	752	3			Y	-0-					5
04	900	N	760	-0-	-140	-0-	760	3			Y	-0-					5

WEST "B" WELL #: 3 RRCID -> 153423 COMPL. DATE 02/08/1995 TOTAL DEPTH 6670 PERF. 6312 - 6466

11		0	N	-0-	-0-	-0-	-0-					Y	-0-				9
12		0	N	-0-	-0-	-0-	-0-					Y	-0-				9
01	14B2	EXT		-0-	-0-	-0-	-0-					Y	-0-				9
02	14B2	EXT		-0-	-0-	-0-	-0-					Y	-0-				9
03	14B2	EXT		-0-	-0-	-0-	-0-					Y	-0-				9
04	14B2	EXT		-0-	-0-	-0-	-0-					Y	-0-				9

BELL, CODY WELL #: 8 RRCID -> 153428 COMPL. DATE 07/10/2001 TOTAL DEPTH 6700 PERF. 4910 - 6519

11	14B2	EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
12	14B2	EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
01	14B2	EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
02	14B2	EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
03	14B2	EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
04	14B2	EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-

WEST "B" WELL #: 4 RRCID -> 157117 COMPL. DATE 12/27/1995 TOTAL DEPTH 6650 PERF. 6154 - 6309

11	T.	A.		-0-	-0-	-0-	-0-					N	-0-				-0-
12	T.	A.		-0-	-0-	-0-	-0-					N	-0-				-0-
01	T.	A.		-0-	-0-	-0-	-0-					N	-0-				-0-
02	T.	A.		-0-	-0-	-0-	-0-					N	-0-				-0-
03	T.	A.		-0-	-0-	-0-	-0-					N	-0-				-0-
04	T.	A.		-0-	-0-	-0-	-0-					N	-0-				-0-

WEST "B" WELL #: 2 RRCID -> 157239 COMPL. DATE 01/15/1996 TOTAL DEPTH 6694 PERF. 6117 - 6277

11	180	N	108	-0-	-72	-0-	107	3	1	9	Y	1					106
12	124	N	-0-	-0-	-124	-0-					Y	-0-					106
01	217	N	143	-0-	-74	-0-	142	3	1	9	Y	1					107
02	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					107
03	218	N	218	-0-	-0-	-0-	217	3	1	9	Y	1					108
04	173	N	173	-0-	-0-	-0-	172	3	1	9	Y	1					109

WEST 'D' WELL #: 3 RRCID -> 159157 COMPL. DATE 07/08/1996 TOTAL DEPTH 6550 PERF. 6150 - 6374

11		0	N	-0-	-0-	-0-	-0-					Y	-0-				31
12		0	N	-0-	-0-	-0-	-0-					Y	-0-				31
01	T.	A.		-0-	-0-	-0-	-0-					Y	-0-				31
02	T.	A.		-0-	-0-	-0-	-0-					Y	-0-				31
03	T.	A.		-0-	-0-	-0-	-0-					Y	-0-				31
04	T.	A.		-0-	-0-	-0-	-0-					Y	-0-				31

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, CODY WELL #: 6 RRCID -> 167644 COMPL. DATE 04/07/1998 TOTAL DEPTH 6640 PERF. 6314 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					3
12	124	N	-0-	-0-	-124	-0-					Y	-0-					3
01	466	N	466	-0-	-0-	-0-	466	3			Y	-0-					3
02	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					3
03	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					3
04	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					3

DISCOVERY OPERATING, INC. 220865
ROACH, J. T. WELL #: 1A RRCID -> 071312 COMPL. DATE 12/24/1976 TOTAL DEPTH 6832 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
12	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
01	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
02	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
03	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
04	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-

C. G. M. WELL #: 1 RRCID -> 071313 COMPL. DATE 02/05/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
02	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
03	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
04	390	N	260	-0-	-130	-0-	260	3			N	-0-					-0-

HENDERSON A WELL #: 1 RRCID -> 088812 COMPL. DATE 06/30/1980 TOTAL DEPTH 6541 PERF. 6271 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
12	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
01	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
02	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

MEADOR, T. C. 556547
MEADOR, T.C-DRAW WELL #: 1 RRCID -> 051655 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 6341 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OXY USA INC. 630591
MURPHY, ANNIE MAE WELL #: 1 RRCID -> 133438 COMPL. DATE 02/27/1973 TOTAL DEPTH 6632 PERF. 6349 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

LUEDECKE WELL #: 4 RRCID -> 176028 COMPL. DATE 01/10/2000 TOTAL DEPTH 6676 PERF. 6249 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	83	-0-	-157	-0-	83	2			Y	-0-					-0-
12	357	N	357	-0-	-0-	-0-	357	2			Y	-0-					-0-
01	279	N	247	-0-	-32	-0-	247	2			Y	-0-					-0-
02	213	N	213	-0-	-0-	-0-	213	2			Y	-0-					-0-
03	310	N	250	-0-	-60	-0-	250	2			Y	-0-					-0-
04	240	N	20	-0-	-220	-0-	20	2			Y	-0-					-0-

SCHRANK "24" WELL #: 1 RRCID -> 177861 COMPL. DATE 06/02/2000 TOTAL DEPTH 6641 PERF. 6303 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER WELL #: 4 RRCID -> 181255 COMPL. DATE 01/09/2001 TOTAL DEPTH 6437 PERF. 6316 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	12	-0-	-48	-0-	12	2			N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
01	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
02	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
03	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
04	60	N	21	-0-	-39	-0-	21	2			N	-0-					-0-

JONES WELL #: 5 RRCID -> 181258 COMPL. DATE 02/11/2001 TOTAL DEPTH 6494 PERF. 6289 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	24	-0-	-36	-0-	24	2			N	-0-					-0-
12	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
01	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
02	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
03	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
04	60	N	28	-0-	-32	-0-	28	2			N	-0-					-0-

KEENEY 77 WELL #: 3 RRCID -> 181813 COMPL. DATE 03/10/2001 TOTAL DEPTH 6500 PERF. 6232 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	43	-0-	-197	-0-	43	2			N	-0-					-0-
12	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
01	217	N	172	-0-	-45	-0-	172	2			N	-0-					-0-
02	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
03	248	N	216	-0-	-32	-0-	216	2			N	-0-					-0-
04	180	N	17	-0-	-163	-0-	17	2			N	-0-					-0-

WEST UNIT WELL #: 9 RRCID -> 182426 COMPL. DATE 03/26/2001 TOTAL DEPTH 6627 PERF. 6346 - 6471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	118	-0-	-182	-0-	118	2			N	-0-					-0-
12	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
01	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
02	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
03	434	N	373	-0-	-61	-0-	373	2			N	-0-					-0-
04	360	N	71	-0-	-289	-0-	71	2			N	-0-					-0-

JONES "B" WELL #: 6 RRCID -> 183080 COMPL. DATE 04/11/2001 TOTAL DEPTH 6490 PERF. 6294 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
LUEDECKE WELL #: 5 RRCID -> 183497 COMPL. DATE 05/10/2001 TOTAL DEPTH 6579 PERF. 6167 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					180
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					180
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					180
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					180
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					180
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					180

WEST "19" WELL #: 4 RRCID -> 187669 COMPL. DATE 07/03/2001 TOTAL DEPTH 6670 PERF. 6179 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					24
12	0	N	-0-	-0-	-0-	-0-					N	-0-					24
01	0	N	-0-	-0-	-0-	-0-					N	-0-					24
02	0	N	-0-	-0-	-0-	-0-					N	-0-					24
03	0	N	-0-	-0-	-0-	-0-					N	-0-					24
04	0	N	-0-	-0-	-0-	-0-					N	-0-					24

MURPHY "19" WELL #: 1 RRCID -> 196268 COMPL. DATE 06/05/2003 TOTAL DEPTH 6559 PERF. 6341 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS UNITS WELL #: 2 RRCID -> 209937 COMPL. DATE 02/01/2005 TOTAL DEPTH 6800 PERF. 6194 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	12	-0-	-18	-0-	12	2			N	-0-					165
12	70	N	70	-0-	-0-	-0-	70	2			N	-0-					165
01	67	N	67	-0-	-0-	-0-	67	2			N	-0-					165
02	24	N	24	-0-	-0-	-0-	24	2			N	-0-					165
03	31	N	-0-	-0-	-31	-0-					N	-0-					165
04	30	N	-0-	-0-	-30	-0-					N	-0-					165

MEADOR "11" WELL #: 1 RRCID -> 209941 COMPL. DATE 04/09/2005 TOTAL DEPTH 6604 PERF. 6348 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2220	N	2110	-0-	-110	-0-	2110	2			N	-0-					39
07	3042	N	3042	-0-	-0-	-0-	3041	2	1	9	N	1					40
*08	2954	N	2954	-0-	-0-	-0-	2947	2	7	9	N	6					46
09	2505	N	2505	-0-	-0-	-0-	2499	2	6	9	N	5					51
10	2571	N	2571	-0-	-0-	-0-	2567	2	4	9	N	4					55
11	2400	N	778	-0-	-1622	-0-	776	2	2	9	N	2					57
12	2947	N	2947	-0-	-0-	-0-	2941	2	6	9	N	5					62
01	2765	N	2765	-0-	-0-	-0-	2765	2			N	-0-					62
02	2419	N	2419	-0-	-0-	-0-	2417	2	2	9	N	2					64
*03	2480	N	2277	-0-	-203	-0-	2277	2			N	-0-					64
04	2400	N	180	-0-	-2220	-0-	179	2	1	9	N	1					65

WEST "47" WELL #: 2 RRCID -> 214862 COMPL. DATE 02/17/2006 TOTAL DEPTH 6590 PERF. 5478 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
MURPHY WELL #: 2 RRCID -> 293343 COMPL. DATE 08/01/2020 TOTAL DEPTH 6680 PERF. 6276 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	78	N	78	-0-	-0-	-0-	78	2			N	-0-					122
12	169	N	169	-0-	-0-	-0-	169	2			N	-0-					122
01	93	N	93	-0-	-0-	-0-	93	2			N	-0-					122
02	84	N	44	-0-	-40	-0-	44	2			N	-0-					122
03	155	N	117	-0-	-38	-0-	117	2			N	-0-					122
04	90	N	83	-0-	-7	-0-	83	2			N	-0-					122

SILVER OIL & GAS INC. 781880
MURPHY, ANNIE MAE WELL #: 2 RRCID -> 055662 COMPL. DATE 06/03/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	449	N	449	-0-	-0-	-0-	449	2			N	-0-					68
12	0	N	-0-	-0-	-0-	-0-					N	-0-					68
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					68
02	196	N	-0-	-0-	-196	-0-					N	-0-					68
03	0	N	-0-	-0-	-0-	-0-					N	-0-					68
04	10	N	-0-	-0-	-10	-0-					N	-0-					68

CASE WELL #: 1 RRCID -> 058937 COMPL. DATE 05/24/1974 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	596	-0-	-4	-0-	596	2			N	-0-					-0-
12	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
01	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
02	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
03	775	N	270	-0-	-505	-0-	270	3			N	-0-					-0-
04	750	N	-0-	-0-	-750	-0-					N	-0-					-0-

CASE, H.J. "A" WELL #: 1 RRCID -> 059739 COMPL. DATE 09/07/1974 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					169
12	0	N	-0-	-0-	-0-	-0-					N	-0-					169
01	0	N	-0-	-0-	-0-	-0-					N	-0-					169
02	0	N	-0-	-0-	-0-	-0-					N	-0-					169
03	0	N	-0-	-0-	-0-	-0-					N	-0-					169
04	0	N	-0-	-0-	-0-	-0-					N	-0-					169

WEST, MORA LEE WELL #: 1 RRCID -> 108473 COMPL. DATE 05/10/1983 TOTAL DEPTH 6354 PERF. 6082 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-	39	1			96

PLUGGED AND ABANDONED_____ 12/31/2024

CASE, H.J. "A" WELL #: 2 RRCID -> 145725 COMPL. DATE 05/20/1993 TOTAL DEPTH 6700 PERF. 6299 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					123
12	12	N	12	-0-	-0-	-0-	12	2			N	-0-					123
01	31	N	15	-0-	-16	-0-	15	2			N	-0-					123
02	10	N	10	-0-	-0-	-0-	10	2			N	-0-					123
03	12	N	-0-	-0-	-12	-0-					N	-0-					123
04	15	N	-0-	-0-	-15	-0-					N	-0-					123

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. //CONT.// 781880
CASE, H.J. "B" WELL #: 3 RRCID -> 193910 COMPL. DATE 03/21/2003 TOTAL DEPTH 6600 PERF. 6435 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					140
12	0	N	-0-	-0-	-0-	-0-					N	-0-					140
01	0	N	-0-	-0-	-0-	-0-					N	-0-					140
02	0	N	-0-	-0-	-0-	-0-					N	-0-					140
03	0	N	-0-	-0-	-0-	-0-					N	-0-					140
04	0	N	-0-	-0-	-0-	-0-					N	-0-					140

CASE "A" WELL #: 3 RRCID -> 197865 COMPL. DATE 06/17/2003 TOTAL DEPTH 6600 PERF. 6374 - 6422

11	0	N	-0-	-0-	-0-	-0-					N	-0-					67
12	0	N	-0-	-0-	-0-	-0-					N	-0-					67
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67

CASE, H. J. "A" WELL #: 5 RRCID -> 206774 COMPL. DATE 04/06/2023 TOTAL DEPTH 6600 PERF. 6240 - 6439

11	0	N	-0-	-0-	-0-	-0-					N	-0-					29
12	0	N	-0-	-0-	-0-	-0-					N	-0-					29
01	0	N	-0-	-0-	-0-	-0-					N	-0-					29
02	0	N	-0-	-0-	-0-	-0-					N	-0-					29
03	0	N	-0-	-0-	-0-	-0-					N	-0-					29
04	0	N	-0-	-0-	-0-	-0-					N	-0-					29

CASE, H. J. "B" WELL #: 5 RRCID -> 207437 COMPL. DATE 10/19/2004 TOTAL DEPTH 6625 PERF. 6394 - 6482

11	90	N	73	-0-	-17	-0-	73	2			N	-0-					25
12	93	N	90	-0-	-3	-0-	90	2			N	-0-					25
01	93	N	87	-0-	-6	-0-	87	2			N	-0-					25
02	68	N	68	-0-	-0-	-0-	68	2			N	-0-					25
03	93	N	69	-0-	-24	-0-	69	2			N	-0-					25
04	90	N	68	-0-	-22	-0-	68	2			N	-0-					25

CASE, H. J. "A" WELL #: 4 RRCID -> 210379 COMPL. DATE 09/25/2004 TOTAL DEPTH 6740 PERF. 6408 - 6440

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51

CASE, H. J. "B" WELL #: 4 RRCID -> 291690 COMPL. DATE 08/01/2004 TOTAL DEPTH 6599 PERF. 6232 - 6438

11	330	N	264	-0-	-66	-0-	264	2			N	-0-					16
12	341	N	274	-0-	-67	-0-	274	2			N	-0-					16
01	310	N	310	-0-	-0-	-0-	310	2			N	-0-					16
02	258	N	258	-0-	-0-	-0-	258	2			N	-0-					16
03	287	N	287	-0-	-0-	-0-	287	2			N	-0-					16
04	300	N	295	-0-	-5	-0-	295	2			N	-0-					16

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
BARROW, GEO. A. EST WELL #: 1 RRCID -> 054125 COMPL. DATE 12/01/1972 TOTAL DEPTH 6340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	-0-	-0-	-540	-0-					N	-0-					23
12	55	N	55	-0-	-0-	-0-	55	3			N	-0-					23
01	496	N	8	-0-	-488	-0-	8	3			N	-0-					23
02	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					23
03	449	N	449	-0-	-0-	-0-	449	3			N	-0-					23
04	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					23

BARROW, GEORGE, JR. WELL #: 1 RRCID -> 067380 COMPL. DATE 07/30/1976 TOTAL DEPTH 6680 PERF. N/A

11	150	N	-0-	-0-	-150	-0-					Y	-0-					27
12	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					27
01	403	N	321	-0-	-82	-0-	321	3			Y	-0-					27
02	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					27
03	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					27
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					27

BARROW, GEORGE "A" WELL #: 1 RRCID -> 072274 COMPL. DATE 07/25/1977 TOTAL DEPTH 6750 PERF. N/A

11	540	N	-0-	-0-	-540	-0-					N	-0-					94
12	492	N	492	-0-	-0-	-0-	492	3			N	-0-					94
01	695	N	695	-0-	-0-	-0-	695	3			N	-0-					94
02	649	N	649	-0-	-0-	-0-	649	3			N	-0-					94
03	677	N	677	-0-	-0-	-0-	677	3			N	-0-					94
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					94

ROACH 20 WELL #: 2 RRCID -> 150008 COMPL. DATE 05/28/1994 TOTAL DEPTH 6630 PERF. 6484 - 6506

11	90	N	-0-	-0-	-90	-0-					Y	-0-					17
12	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					17
01	124	N	98	-0-	-26	-0-	98	3			Y	-0-					17
02	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					17
03	93	N	69	-0-	-24	-0-	69	3			Y	-0-					17
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					17

ROACH 20 WELL #: 3 RRCID -> 180200 COMPL. DATE 12/23/2000 TOTAL DEPTH 6700 PERF. 6361 - 6386

11	10	N	-0-	-0-	-10	-0-					N	-0-					73
12	0	N	-0-	-0-	-0-	-0-					N	-0-					73
01	0	N	-0-	-0-	-0-	-0-					N	-0-					73
02	0	N	-0-	-0-	-0-	-0-					N	-0-					73
03	0	N	-0-	-0-	-0-	-0-					N	-0-					73
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73

BARROW JR., GEORGE WELL #: 2 RRCID -> 203367 COMPL. DATE 06/27/2004 TOTAL DEPTH 6780 PERF. 6264 - 6446

11	150	N	-0-	-0-	-150	-0-					Y	-0-					61
12	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					61
01	403	N	321	-0-	-82	-0-	321	3			Y	-0-					61
02	419	N	419	-0-	-0-	-0-	419	3			Y	-0-					61
03	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					61
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					61

ROACH 20 WELL #: 1 RRCID -> 277424 COMPL. DATE 01/10/1978 TOTAL DEPTH 6650 PERF. 6348 - 6556

11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
01	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
02	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
03	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED 875395
BARROW WELL #: 4 RRCID -> 045383 COMPL. DATE 11/15/1968 TOTAL DEPTH 6550 PERF. 6405 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	577	N	577	-0-	-0-	-0-	547	2	30	9	N	27	169	1			63
12	694	N	694	-0-	-0-	-0-	657	2	37	9	N	34					97
01	837	N	837	-0-	-0-	-0-	791	2	46	9	N	42					139
02	769	N	769	-0-	-0-	-0-	746	2	23	9	N	21					160
03	628	N	628	-0-	-0-	-0-	618	2	10	9	N	9					169
04	587	N	587	-0-	-0-	-0-	576	2	11	9	N	10					179

MURPHY, ANNIE WELL #: 4 RRCID -> 062350 COMPL. DATE 06/11/1975 TOTAL DEPTH 6700 PERF. N/A

11	1571	N	1571	-0-	-0-	-0-	1571	2			N	-0-					87
12	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-					87
01	1516	N	1516	-0-	-0-	-0-	1516	2			N	-0-					87
02	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					87
03	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					87
04	1573	N	1573	-0-	-0-	-0-	1573	2			N	-0-					87

BARROW WELL #: 7 RRCID -> 149999 COMPL. DATE 05/20/1994 TOTAL DEPTH 6675 PERF. 6406 - 6432

11	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					140
12	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					140
01	949	N	949	-0-	-0-	-0-	949	2			N	-0-					140
02	859	N	859	-0-	-0-	-0-	859	2			N	-0-					140
03	904	N	904	-0-	-0-	-0-	904	2			N	-0-					140
04	914	N	914	-0-	-0-	-0-	914	2			N	-0-					140

BARROW WELL #: 11 RRCID -> 169760 COMPL. DATE 04/20/1995 TOTAL DEPTH 6710 PERF. N/A

11	351	N	351	-0-	-0-	-0-	351	2			Y	-0-					1
12	403	N	328	-0-	-75	-0-	328	2			Y	-0-					1
01	434	N	362	-0-	-72	-0-	362	2			Y	-0-					1
02	336	N	304	-0-	-32	-0-	304	2			Y	-0-					1
03	510	N	510	-0-	-0-	-0-	510	2			Y	-0-					1
04	485	N	485	-0-	-0-	-0-	485	2			Y	-0-					1

BARROW WELL #: 8 RRCID -> 276323 COMPL. DATE 03/21/1995 TOTAL DEPTH 6610 PERF. 6100 - 6423

11	1050	N	947	-0-	-103	-0-	894	2	53	9	Y	48					192
12	1085	N	1006	-0-	-79	-0-	992	2	14	9	Y	13					205
01	961	N	908	-0-	-53	-0-	868	2	40	9	Y	36					241
02	896	N	595	-0-	-301	-0-	547	2	48	9	Y	44	169	1			116
03	992	N	902	-0-	-90	-0-	882	2	20	9	Y	18					134
04	916	N	916	-0-	-0-	-0-	907	2	9	9	Y	8					142

CODY BELL, SW. (WOLFCAMP) 19310 888 ASSOCIATED EXEMPT CNTY: SCHLEICHER
MEADOR, T. C. 556547
MURPHY, ANNIE MAE WELL #: 1 RRCID -> 064457 COMPL. DATE 07/09/1975 TOTAL DEPTH 6840 PERF. 4983 - 5010

11	270	N	-0-	-0-	-270	-0-					N	-0-					198
12	287	N	287	-0-	-0-	-0-	287	3			N	-0-					198
01	436	N	436	-0-	-0-	-0-	434	1	2	9	N	2					200
02	391	N	391	-0-	-0-	-0-	391	1			N	-0-					200
03	358	N	358	-0-	-0-	-0-	22	1	335	3	N	1					201
							1	9									
*04	404	N	404	-0-	-0-	-0-	23	1	380	3	N	1					202
							1	9									

CODY BELL, SW. (WOLFCAMP) //CONT.// 19310 888 ASSOCIATED EXEMPT CNTY: SCHLEICHER
TXP, INCORPORATED 875395
WHITTEN WELL #: 2 RRCID -> 247578 COMPL. DATE 10/25/2007 TOTAL DEPTH 6500 PERF. 5006 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
12	279	N	238	-0-	-41	-0-	238	2			N	-0-					-0-
01	310	N	288	-0-	-22	-0-	288	2			N	-0-					-0-
02	280	N	262	-0-	-18	-0-	262	2			N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
04	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-

COMPADRES (STRAWN) 19952 375 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
EVANS, CHARLES W. III 255551
BURT WELL #: 2 RRCID -> 186263 COMPL. DATE 06/13/2001 TOTAL DEPTH 2676 PERF. 1200 - 1208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

COOS (PENN STRAWN) 20437 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855
KENLEY WELL #: 3183 RRCID -> 227756 COMPL. DATE 02/19/2007 TOTAL DEPTH 12318 PERF.10854 - 10929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	-0-	-0-	-3330	-0-					N	-0-					-0-
12	3224	X	2444	-0-	-780	-0-	116	1	2328	3	N	-0-					-0-
01	3975	X	3975	-0-	-0-	-0-	172	1	3803	3	N	-0-					-0-
02	2706	X	2706	-0-	-0-	-0-	123	1	2583	3	N	-0-					-0-
03	3118	X	3118	-0-	-0-	-0-	132	1	2986	3	N	-0-					-0-
04	3330	X	188	-0-	-3142	-0-	8	1	180	3	N	-0-					-0-

KENLEY WELL #: 2178 RRCID -> 232562 COMPL. DATE 09/03/2007 TOTAL DEPTH 11332 PERF.10945 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	-0-	-0-	-1260	-0-					N	-0-					-0-
12	1335	N	1335	-0-	-0-	-0-	63	1	1272	3	N	-0-					-0-
01	1668	N	1668	-0-	-0-	-0-	72	1	1596	3	N	-0-					-0-
02	1109	N	1109	-0-	-0-	-0-	50	1	1059	3	N	-0-					-0-
03	1361	N	1361	-0-	-0-	-0-	58	1	1303	3	N	-0-					-0-
04	1620	N	67	-0-	-1553	-0-	3	1	64	3	N	-0-					-0-

KENLEY WELL #: 2383 RRCID -> 239791 COMPL. DATE 04/29/2008 TOTAL DEPTH 11314 PERF.10908 - 10972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	-0-	-0-	-3090	-0-					N	-0-					-0-
12	3131	X	1167	-0-	-1964	-0-	55	1	1112	3	N	-0-					-0-
01	4814	X	4814	-0-	-0-	-0-	209	1	4605	3	N	-0-					-0-
02	2780	X	2780	-0-	-0-	-0-	126	1	2654	3	N	-0-					-0-
03	3041	X	3041	-0-	-0-	-0-	129	1	2912	3	N	-0-					-0-
04	3090	X	170	-0-	-2920	-0-	7	1	163	3	N	-0-					-0-

KENLEY WELL #: 83M RRCID -> 244157 COMPL. DATE 11/20/2008 TOTAL DEPTH 11620 PERF.11015 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	-0-	-0-	-2040	-0-					N	-0-					-0-
12	1770	N	1770	-0-	-0-	-0-	84	1	1686	3	N	-0-					-0-
01	2797	N	2797	-0-	-0-	-0-	121	1	2676	3	N	-0-					-0-
02	1912	N	1912	-0-	-0-	-0-	87	1	1825	3	N	-0-					-0-
03	2123	N	2123	-0-	-0-	-0-	90	1	2033	3	N	-0-					-0-
04	2340	N	106	-0-	-2234	-0-	5	1	101	3	N	-0-					-0-

CORBETT (DEVONIAN) 20567 664 ASSOCIATED ONE WELL CNTY: UPTON
DIAMONDBACK E&P LLC 217012
LINDSEY, DEWAYNE WELL #: 2 RRCID -> 140901 COMPL. DATE 05/16/1991 TOTAL DEPTH 10420 PERF. 8976 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	758	N	758	-0-	-0-	-0-	728	2	30	9	N	27					112
12	541	N	541	-0-	-0-	-0-	502	2	39	9	N	35					147
01	356	N	356	-0-	-0-	-0-	320	2	36	9	N	33	116	1			64
02	404	N	404	-0-	-0-	-0-	378	2	26	9	N	24					88
03	236	N	236	-0-	-0-	-0-	141	2	95	9	N	86					174
04	210	N	-0-	-0-	-210	-0-					N	5	94	1			85

CORVETTE (WOLFCAMP) 20844 500 ASSOCIATED 49B CNTY: UPTON
CIVITAS PERMIAN OPERATING, LLC 101577
AMACKER, V.T. 64 WELL #: 4 RRCID -> 187926 COMPL. DATE 11/03/1991 TOTAL DEPTH 10347 PERF. 9380 - 9421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
MCELROY RANCH CO. "L" WELL #: 11 RRCID -> 231931 COMPL. DATE N/A TOTAL DEPTH 10375 PERF. 9206 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4590	#	2823	-0-	-1767	-0-	2823	3			Y	-0-	214	7			96
12	4745	R	4745	-0-	-0-	-0-	4745	3			Y	-0-	4	1			92
01	4743	#	1633	-0-	-3110	-0-	1583	3	50	9	Y	45	69	1			68
*02	2604	#	-0-	-0-	-2604	-0-					Y	89					157
03	2728	#	-0-	-0-	-2728	-0-					Y	105	54	1			208
04	4590	#	-0-	-0-	-4590	-0-					Y	57	121	1			144

CORVO (CLEARFORK) 20845 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, H. E. WELL #: 2 RRCID -> 146112 COMPL. DATE 11/10/1992 TOTAL DEPTH 3704 PERF. 3584 - 3632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	563	-0-	-2437	238823	563	1			Y	-0-					37
12	3100	N	553	-0-	-2547	236276	553	1			Y	-0-					37
01	DLQ G-10		477	-0-	477	236753	477	1			Y	-0-					37
02	2800	N	456	-0-	-2344	234409	456	1			Y	-0-					37
03	3100	N	443	-0-	-2657	231752	443	1			Y	-0-					37
*04	3000	N	481	-0-	-2519	229233	481	1			Y	-0-					37

COW KILLER (GOEN) 21252 200 NON-ASSOCIATED 49B CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
MILLAR, A. WELL #: 1 RRCID -> 144399 COMPL. DATE 01/16/1992 TOTAL DEPTH 3550 PERF. 3500 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192

MILLAR-LOVELESS WELL #: 1 RRCID -> 144400 COMPL. DATE 09/24/1992 TOTAL DEPTH 3475 PERF. 3419 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COW KILLER (GOEN) //CONT.// 21252 200 NON-ASSOCIATED 49B CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. //CONT.// 170164
SCOTT WELL #: 1 RRCID -> 144728 COMPL. DATE 02/22/1993 TOTAL DEPTH 3640 PERF. 3539 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	#	213	-0-	-237	-0-	213	3			N	-0-					50
12	465	#	-0-	-0-	-465	-0-					N	-0-					50
01	465	#	-0-	-0-	-465	-0-					N	-0-					50
02	392	#	-0-	-0-	-392	-0-					N	-0-					50
03	403	#	-0-	-0-	-403	-0-					N	-0-					50
04	210	#	-0-	-0-	-210	-0-					N	-0-					50

COWSERT (STRAWN) 21303 500 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
TRIMBLE-METZLER WELL #: 1 RRCID -> 223839 COMPL. DATE 12/01/2005 TOTAL DEPTH 3575 PERF. 3460 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX (CANYON) 21324 300 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ELLSWORTH, H. P. O&G PROPERTIES 249867
COX, L. B. WELL #: 1 U RRCID -> 065210 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX (STRAWN) 21324 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ELLSWORTH, H. P. O&G PROPERTIES 249867
COX, L. B. WELL #: 1 L RRCID -> 065372 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					26
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					26
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					26
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					26
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					26
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					26

COX, NORTH (STRAWN & DETRITAL) 21326 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
COX, VERNON WELL #: 1 RRCID -> 100348 COMPL. DATE 05/24/1982 TOTAL DEPTH 9050 PERF. 8463 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
12	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
02	196	N	106	-0-	-90	-0-	106	3			N	-0-					-0-
03	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
*04	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-

CRACK A DAWN (STRAWN "C") 21438 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
LANG WELL #: 2 RRCID -> 232761 COMPL. DATE 04/26/2007 TOTAL DEPTH 3224 PERF. 3168 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
03	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

CREE-SYKES (GARDNER, UPPER) 21646 568 ASSOCIATED 49B CNTY: RUNNELS
KOKO SKADI, LLC 100704
PIRTLE "A" WELL #: 1 RRCID -> 262164 COMPL. DATE 12/02/2010 TOTAL DEPTH 3981 PERF. 3847 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	#	593	-0-	-427	-0-	569	2	24	9	N	22					171
12	1054	#	612	-0-	-442	-0-	572	2	40	9	N	36	75	1			132
*01	1054	#	-0-	-0-	-1054	-0-					N	25					157
*02	784	#	-0-	-0-	-784	-0-					N	21					178
*03	868	#	-0-	-0-	-868	-0-					N	27					205
04	600	#	NO RPT	-0-	-600	-0-					N	NO RPT					205

CREWS (MORRIS) 21731 400 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
T. C. PET 833839
PETRIE, CORA WELL #: RRCID -> 102104 COMPL. DATE 07/03/1982 TOTAL DEPTH 4510 PERF. 3460 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11

PLUGGED AND ABANDONED_____ 06/25/1996

CREWS, NE. (DOG BEND LIME) 21733 125 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
ALUMNI OIL LLC 016281
ALLCORN, ARTHUR WELL #: 2 RRCID -> 128475 COMPL. DATE 08/30/1988 TOTAL DEPTH 3550 PERF. 3373 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CREWS, SOUTH (DOG BEND LIME) 21735 125 ASSOCIATED EXEMPT CNTY: RUNNELS
ALUMNI OIL LLC 016281
HOOTEN WELL #: 2 RRCID -> 149089 COMPL. DATE 11/24/1984 TOTAL DEPTH 4644 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	5					5
04	14B2	EXT	-0-	-0-	-0-	-0-					N	4					9

CREWS, SE. (DOG BEND) 21736 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
ALUMNI OIL LLC 016281
ALLCORN, ARTHUR WELL #: 1 RRCID -> 123133 COMPL. DATE 12/14/1986 TOTAL DEPTH 4572 PERF. 3380 - 3387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

CUESTA HILL (CANYON) 22160 300 ASSOCIATED EXEMPT CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "30-23" WELL #: 1 RRCID -> 204286 COMPL. DATE N/A TOTAL DEPTH 7771 PERF. 6561 - 7199

11	390	N	270	-0-	-120	-0-	270	2			N	-0-					226
12	426	N	426	-0-	-0-	-0-	426	2			N	-0-					226
01	491	N	491	-0-	-0-	-0-	491	2			N	-0-					226
02	413	N	413	-0-	-0-	-0-	413	2			N	-0-					226
03	449	N	449	-0-	-0-	-0-	449	2			N	-0-					226
04	408	N	408	-0-	-0-	-0-	408	2			N	-0-					226

UNIVERSITY "13" WELL #: 1 RRCID -> 291718 COMPL. DATE 01/25/1982 TOTAL DEPTH 7965 PERF. 6611 - 7314

11	180	N	144	-0-	-36	-0-	144	3			N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
01	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
02	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
04	210	N	171	-0-	-39	-0-	171	3			N	-0-					-0-

UNIVERSITY "13" WELL #: 2 RRCID -> 292125 COMPL. DATE 02/05/2008 TOTAL DEPTH 7807 PERF. 6434 - 6500

11	240	N	131	-0-	-109	-0-	131	3			N	-0-					-0-
12	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
01	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
02	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
03	310	N	238	-0-	-72	-0-	238	3			N	-0-					-0-
04	300	N	270	-0-	-30	-0-	270	3			N	-0-					-0-

D J S (CANYON SAND, UPPER) 22626 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
HENDERSON, LADD 13 WELL #: 2 RRCID -> 113082 COMPL. DATE 10/08/1984 TOTAL DEPTH 7113 PERF. 6538 - 6583

11	690	N	470	-0-	-220	-0-	470	3			N	-0-					-0-
12	713	N	597	-0-	-116	-0-	597	3			N	-0-					-0-
01	713	N	623	-0-	-90	-0-	623	3			N	-0-					-0-
02	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
03	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
04	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-

HENDERSON, LADD 13 WELL #: 3 RRCID -> 116475 COMPL. DATE 04/17/1985 TOTAL DEPTH 6756 PERF. 6497 - 6537

11	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
12	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
02	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-

DAVIDSON RANCH (DETRITAL 8606) 23365 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC 760218
KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169063 COMPL. DATE 05/15/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
MCDONALD A WELL #: 5 RRCID -> 150438 COMPL. DATE 06/09/1994 TOTAL DEPTH 7998 PERF. 7787 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 8 RRCID -> 161983 COMPL. DATE 11/29/1997 TOTAL DEPTH 7937 PERF. 7652 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 162832 COMPL. DATE 03/18/1997 TOTAL DEPTH 9250 PERF. 7654 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
12	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-
01	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
02	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
03	961	N	756	-0-	-205	-0-	756	3			N	-0-					-0-
*04	870	N	703	-0-	-167	-0-	703	3			N	-0-					-0-

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 163407 COMPL. DATE 05/06/1997 TOTAL DEPTH 9250 PERF. 7562 - 8923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
12	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
01	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
02	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
03	713	N	562	-0-	-151	-0-	562	3			N	-0-					-0-
*04	660	N	522	-0-	-138	-0-	522	3			N	-0-					-0-

MCDONALD A WELL #: 11 RRCID -> 167933 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 7630 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

MCDONALD A WELL #: 10 RRCID -> 167938 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 7595 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 12 RRCID -> 167942 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 7656 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 13 RRCID -> 167947 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 7651 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 11 RRCID -> 169463 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 10R RRCID -> 169466 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 15R RRCID -> 170660 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 36 WELL #: 5 RRCID -> 171742 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 7754 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MCDONALD A WELL #: 14 RRCID -> 171770 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 1 RRCID -> 171951 COMPL. DATE 07/17/1998 TOTAL DEPTH 9170 PERF. 7613 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
12	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
01	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
02	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
03	620	N	497	-0-	-123	-0-	497	3			N	-0-					-0-
*04	570	N	462	-0-	-108	-0-	462	3			N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 172258 COMPL. DATE 08/17/1998 TOTAL DEPTH 9044 PERF. 7578 - 7949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
12	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
01	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
02	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
03	310	N	259	-0-	-51	-0-	259	3			N	-0-					-0-
*04	300	N	241	-0-	-59	-0-	241	3			N	-0-					-0-

HENDERSON, JOHN LEE JR. A WELL #: 3 RRCID -> 172261 COMPL. DATE 09/03/1998 TOTAL DEPTH 9209 PERF. 7607 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
01	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
02	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
03	558	N	454	-0-	-104	-0-	454	3			N	-0-					-0-
*04	540	N	422	-0-	-118	-0-	422	3			N	-0-					-0-

HENDERSON, JOHN LEE JR. A WELL #: 4 RRCID -> 172652 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 172919 COMPL. DATE 09/29/1998 TOTAL DEPTH 9420 PERF. 7575 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
01	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
02	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
03	527	N	432	-0-	-95	-0-	432	3			N	-0-					-0-
*04	510	N	401	-0-	-109	-0-	401	3			N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 172974 COMPL. DATE 09/14/1998 TOTAL DEPTH 9440 PERF. 7553 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					141
12	541	N	541	-0-	-0-	-0-	541	3			N	-0-					141
01	519	N	519	-0-	-0-	-0-	519	3			N	-0-					141
02	413	N	413	-0-	-0-	-0-	413	3			N	-0-					141
03	527	N	432	-0-	-95	-0-	432	3			N	-0-					141
*04	510	N	401	-0-	-109	-0-	401	3			N	-0-					141

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185457 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 7611 - 8968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	1758	N	1758	-0-	-0-	-0-	1758	3			N	-0-					-0-
01	1688	N	1688	-0-	-0-	-0-	1688	3			N	-0-					-0-
02	1343	N	1343	-0-	-0-	-0-	1343	3			N	-0-					-0-
03	1767	N	1405	-0-	-362	-0-	1405	3			N	-0-					-0-
*04	1620	N	1305	-0-	-315	-0-	1305	3			N	-0-					-0-

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185460 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 7621 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
12	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
01	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
02	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
03	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
*04	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197278 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 7560 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
01	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
02	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
03	527	N	432	-0-	-95	-0-	432	3			N	-0-					-0-
*04	510	N	401	-0-	-109	-0-	401	3			N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197598 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 4151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
12	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
01	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
02	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
03	620	N	497	-0-	-123	-0-	497	3			N	-0-					-0-
*04	570	N	462	-0-	-108	-0-	462	3			N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197600 COMPL. DATE 03/03/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
12	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
01	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
02	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
03	775	N	627	-0-	-148	-0-	627	3			N	-0-					-0-
*04	720	N	582	-0-	-138	-0-	582	3			N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197602 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
12	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
01	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
02	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
03	217	N	173	-0-	-44	-0-	173	3			N	-0-					-0-
*04	210	N	161	-0-	-49	-0-	161	3			N	-0-					-0-

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197604 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
12	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-
01	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
02	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
03	961	N	756	-0-	-205	-0-	756	3			N	-0-					-0-
*04	870	N	703	-0-	-167	-0-	703	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MCMULLAN, R. B. A WELL #: 2 RRCID -> 200939 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
12	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					-0-
01	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-
02	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
03	1209	N	973	-0-	-236	-0-	973	3			N	-0-					-0-
*04	1140	N	903	-0-	-237	-0-	903	3			N	-0-					-0-

MCMULLAN, R. B. A WELL #: 6 RRCID -> 200941 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
12	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					-0-
01	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-
02	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
03	1209	N	973	-0-	-236	-0-	973	3			N	-0-					-0-
*04	1140	N	903	-0-	-237	-0-	903	3			N	-0-					-0-

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 201347 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
12	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					-0-
01	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-
02	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
03	1209	N	973	-0-	-236	-0-	973	3			N	-0-					-0-
*04	1140	N	903	-0-	-237	-0-	903	3			N	-0-					-0-

HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202895 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
03	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
*04	60	N	40	-0-	-20	-0-	40	3			N	-0-					-0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202899 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
12	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
01	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
02	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
03	372	N	303	-0-	-69	-0-	303	3			N	-0-					-0-
*04	360	N	281	-0-	-79	-0-	281	3			N	-0-					-0-

HENDERSON, JOHN LEE. JR. WELL #: 8 RRCID -> 202924 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
12	1254	N	1254	-0-	-0-	-0-	1254	3			N	-0-					-0-
01	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
02	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
03	1240	N	1003	-0-	-237	-0-	1003	3			N	-0-					-0-
*04	1170	N	931	-0-	-239	-0-	931	3			N	-0-					-0-

MCMULLAN 37 WELL #: 6 RRCID -> 207150 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MCMULLAN 36 WELL #: 4R RRCID -> 207214 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 207732 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

11	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
12	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
01	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
02	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
03	465	N	367	-0-	-98	-0-	367	3			N	-0-					-0-
*04	420	N	341	-0-	-79	-0-	341	3			N	-0-					-0-

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 207829 COMPL. DATE 06/19/2003 TOTAL DEPTH 9352 PERF. 7609 - 8063

11	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
12	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
01	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
02	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
03	403	N	324	-0-	-79	-0-	324	3			N	-0-					-0-
*04	390	N	301	-0-	-89	-0-	301	3			N	-0-					-0-

RIGGS "19" WELL #: 2 RRCID -> 209293 COMPL. DATE 02/08/2005 TOTAL DEPTH 9906 PERF. 7671 - 8119

11	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
12	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
01	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
02	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
03	279	N	216	-0-	-63	-0-	216	3			N	-0-					-0-
*04	240	N	201	-0-	-39	-0-	201	3			N	-0-					-0-

RIGGS "19" WELL #: 4 RRCID -> 212950 COMPL. DATE 06/10/2005 TOTAL DEPTH 9475 PERF. 7813 - 7970

11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
02	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

RED STAG OPERATING, LLC 697118
DAVIDSON, C. E. III WELL #: 3 RRCID -> 153898 COMPL. DATE 03/18/1995 TOTAL DEPTH 8200 PERF. 7876 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

DAVIDSON, JOE TOM JR. "A" WELL #: 12 RRCID -> 154192 COMPL. DATE 01/19/1995 TOTAL DEPTH 8400 PERF. 7821 - 8239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	826	N	826	-0-	-0-	-0-	826	3			Y	-0-					12
12	827	N	827	-0-	-0-	-0-	826	3	1	9	Y	1					13
01	942	N	942	-0-	-0-	-0-	940	3	2	9	Y	2					15
02	559	N	559	-0-	-0-	-0-	557	3	2	9	Y	2					17
03	1237	N	1237	-0-	-0-	-0-	1236	3	1	9	Y	1					18
*04	876	N	876	-0-	-0-	-0-	875	3	1	9	Y	1					19

MCMULLAN, JOE WYLIE "A" WELL #: 8 RRCID -> 162302 COMPL. DATE 01/18/1997 TOTAL DEPTH 9245 PERF. 7743 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1120	-0-	-590	-0-	1120	3			Y	-0-					3
12	1674	N	1120	-0-	-554	-0-	1120	3			Y	-0-					3
01	1426	N	1106	-0-	-320	-0-	1106	3			Y	-0-					3
02	1333	N	1333	-0-	-0-	-0-	1333	3			Y	-0-					3
03	1116	N	1093	-0-	-23	-0-	1093	3			Y	-0-					3
04	1080	N	1031	-0-	-49	-0-	1031	3			Y	-0-					3

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 195222 COMPL. DATE 12/08/2002 TOTAL DEPTH 9300 PERF. 7755 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	329	-0-	-151	-0-	329	3			N	-0-					5
12	496	N	329	-0-	-167	-0-	329	3			N	-0-					5
01	589	N	589	-0-	-0-	-0-	588	3	1	9	N	1					6
02	468	N	468	-0-	-0-	-0-	467	3	1	9	N	1					7
03	341	N	149	-0-	-192	-0-	149	3			N	-0-					7
*04	570	N	390	-0-	-180	-0-	390	3			N	-0-					7

DAVIDSON, JOE TOM JR. "C" WELL #: 34 RRCID -> 197170 COMPL. DATE 05/02/2003 TOTAL DEPTH 9358 PERF. 7720 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	327	-0-	-243	-0-	327	3			N	-0-					-0-
12	372	N	327	-0-	-45	-0-	327	3			N	-0-					-0-
01	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
02	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
03	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
*04	810	N	690	-0-	-120	-0-	690	3			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218389 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218423 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220329 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 7936 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
HELEN WEST WELL #: 1 RRCID -> 220350 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 7725 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220352 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 7802 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220383 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 7780 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220669 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 7853 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE WELL #: 16 RRCID -> 245635 COMPL. DATE 08/04/2008 TOTAL DEPTH 9514 PERF. 7982 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6415	X	6415	-0-	-0-	-0-	6415	3			N	-0-					1
12	6415	X	6415	-0-	-0-	-0-	6415	3			N	-0-					1
01	4758	X	4758	-0-	-0-	-0-	4758	3			N	-0-					1
02	3486	X	3486	-0-	-0-	-0-	3486	3			N	-0-					1
03	3124	X	3124	-0-	-0-	-0-	3124	3			N	-0-					1
04	2269	X	2269	-0-	-0-	-0-	2269	3			N	-0-					1

MCMULLAN, JOE WYLIE WELL #: 18 RRCID -> 251437 COMPL. DATE 12/17/2008 TOTAL DEPTH 9514 PERF. 7926 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2214	X	2214	-0-	-0-	-0-	2214	3			N	-0-					-0-
12	2214	X	2214	-0-	-0-	-0-	2214	3			N	-0-					-0-
01	2509	N	2509	-0-	-0-	-0-	2509	3			N	-0-					-0-
02	2016	N	2016	-0-	-0-	-0-	2016	3			N	-0-					-0-
03	2492	N	2492	-0-	-0-	-0-	2492	3			N	-0-					-0-
04	2020	N	2020	-0-	-0-	-0-	2020	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC 760218
MEYBIN "C" WELL #: 1501 RRCID -> 038374 COMPL. DATE 01/15/1966 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-
12	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
01	416	N	416	-0-	-0-	-0-	414	2	2	9	N	2	1	1			1
02	336	N	330	-0-	-6	-0-	329	2	1	9	N	1	1	1			1
03	341	N	8	-0-	-333	-0-	8	2			N	-0-	1	1			-0-
04	360	N	349	-0-	-11	-0-	348	2	1	9	N	1	1	1			-0-

MCMULLAN WELL #: 1 C RRCID -> 038614 COMPL. DATE 03/22/1966 TOTAL DEPTH 10001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "4" WELL #: 1 RRCID -> 038818 COMPL. DATE 03/07/1966 TOTAL DEPTH 9009 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	693	-0-	-87	-0-	693	3			N	-0-					-0-
12	775	N	774	-0-	-1	-0-	774	3			N	-0-					-0-
01	802	N	802	-0-	-0-	-0-	799	2	3	9	N	3	1	1			2
02	731	N	731	-0-	-0-	-0-	729	2	2	9	N	2	2	1			2
03	775	N	20	-0-	-755	-0-	18	2	2	9	N	2	3	1			1
04	780	N	762	-0-	-18	-0-	761	2	1	9	N	1	1	1			1

SCHEUBER WELL #: 1 RRCID -> 038844 COMPL. DATE 04/17/1966 TOTAL DEPTH 9256 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	498	-0-	-12	-0-	498	3			N	-0-					-0-
12	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
01	614	N	614	-0-	-0-	-0-	612	2	2	9	N	2	1	1			1
02	495	N	495	-0-	-0-	-0-	493	2	2	9	N	2	2	1			1
03	527	N	12	-0-	-515	-0-	11	2	1	9	N	1	2	1			-0-
04	600	N	512	-0-	-88	-0-	510	2	2	9	N	2	1	1			1

MCMULLAN "3" WELL #: 1 RRCID -> 038926 COMPL. DATE 05/14/1966 TOTAL DEPTH 8475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1153	N	1153	-0-	-0-	-0-	1153	3			N	-0-					-0-
12	1144	N	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-
01	1178	N	1016	-0-	-162	-0-	1012	2	4	9	N	4	2	1			2
02	1064	N	804	-0-	-260	-0-	801	2	3	9	N	3	3	1			2
03	1147	N	18	-0-	-1129	-0-	17	2	1	9	N	1	3	1			-0-
04	990	N	369	-0-	-621	-0-	368	2	1	9	N	1	1	1			-0-

MEYBIN "C" WELL #: 3401 RRCID -> 039261 COMPL. DATE 05/07/1966 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "4" WELL #: 2 RRCID -> 039263 COMPL. DATE 05/31/1966 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	532	-0-	-38	-0-	532	3			N	-0-					-0-
12	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
01	631	N	631	-0-	-0-	-0-	629	2	2	9	N	2	1	1			1
02	525	N	525	-0-	-0-	-0-	523	2	2	9	N	2	2	1			1
03	589	N	13	-0-	-576	-0-	12	2	1	9	N	1	2	1			-0-
04	600	N	377	-0-	-223	-0-	375	2	2	9	N	2	1	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 039916 COMPL. DATE 08/05/1966 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 14 WELL #: 1 RRCID -> 040264 COMPL. DATE 10/05/1966 TOTAL DEPTH 9167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
01	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
02	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
03	155	N	5	-0-	-150	-0-	4	2	1	9	N	1	1	1			-0-
04	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 1 RRCID -> 040486 COMPL. DATE 10/21/1966 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON 5 WELL #: 1 RRCID -> 041069 COMPL. DATE 12/12/2001 TOTAL DEPTH 8380 PERF. 7612 - 8169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	281	-0-	-139	-0-	281	3			N	-0-					-0-
12	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
01	1051	N	1051	-0-	-0-	-0-	1047	2	4	9	N	4	2	1			2
02	380	N	380	-0-	-0-	-0-	379	2	1	9	N	1	2	1			1
03	341	N	7	-0-	-334	-0-	7	2			N	-0-	1	1			-0-
04	420	N	307	-0-	-113	-0-	306	2	1	9	N	1	1	1			-0-

KINCAID, A. R., TRUST -D- WELL #: 1 RRCID -> 047761 COMPL. DATE 02/03/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 048609 COMPL. DATE 04/13/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E., JR. NCT-1 WELL #: 2 RRCID -> 048767 COMPL. DATE 08/20/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	315	N	315	-0-	-0-	-0-	313	3	2	9	Y	2	2	1			1
12	134	N	134	-0-	-0-	-0-	132	3	2	9	Y	2	2	1			1
01	124	N	-0-	-0-	-124	-0-					Y	-0-	1	7			-0-
02	271	N	271	-0-	-0-	-0-	267	2	4	9	Y	4	2	1			2
03	165	N	165	-0-	-0-	-0-	162	2	3	9	Y	3	4	1			1
04	167	N	167	-0-	-0-	-0-	164	2	3	9	Y	3	2	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DAVIDSON, C. E., JR.-C- WELL #: 1 RRCID -> 048768 COMPL. DATE 08/03/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E., III WELL #: 1 RRCID -> 049076 COMPL. DATE 10/05/1970 TOTAL DEPTH 8020 PERF. N/A

11	60	N	54	-0-	-6	-0-	52	3	2	9	Y	2	2	1			1
12	62	N	42	-0-	-20	-0-	40	3	2	9	Y	2	2	1			1
01	62	N	-0-	-0-	-62	-0-					Y	-0-	1	7			-0-
02	56	N	47	-0-	-9	-0-	47	2			Y	-0-					-0-
03	69	N	69	-0-	-0-	-0-	68	2	1	9	Y	1	1	1			-0-
04	63	N	63	-0-	-0-	-0-	61	2	2	9	Y	2	1	1			1

SCHEUBER-WILKINS WELL #: 2 RRCID -> 049681 COMPL. DATE 02/17/1971 TOTAL DEPTH 8150 PERF. N/A

11	570	N	560	-0-	-10	-0-	549	3	11	9	Y	10	9	1			4
12	589	N	574	-0-	-15	-0-	565	3	9	9	Y	8	9	1			3
01	589	N	-0-	-0-	-589	-0-					Y	-0-	3	7			-0-
02	532	N	517	-0-	-15	-0-	506	2	11	9	Y	10	5	1			5
03	683	N	683	-0-	-0-	-0-	671	2	12	9	Y	11	12	1			4
04	642	N	642	-0-	-0-	-0-	631	2	11	9	Y	10	8	1			6

SCHEUBER-WILKINS WELL #: 4 RRCID -> 049883 COMPL. DATE 03/02/1971 TOTAL DEPTH 8150 PERF. N/A

11	690	N	676	-0-	-14	-0-	666	3	10	9	Y	9	8	1			4
12	713	N	679	-0-	-34	-0-	671	3	8	9	Y	7	8	1			3
01	713	N	-0-	-0-	-713	-0-					Y	-0-	3	7			-0-
02	644	N	638	-0-	-6	-0-	625	2	13	9	Y	12	6	1			6
03	703	N	703	-0-	-0-	-0-	690	2	13	9	Y	12	14	1			4
04	686	N	686	-0-	-0-	-0-	674	2	12	9	Y	11	8	1			7

SCHEUBER-WILKINS WELL #: 3 RRCID -> 049987 COMPL. DATE 03/22/1971 TOTAL DEPTH 8100 PERF. N/A

11	77	N	77	-0-	-0-	-0-	75	3	2	9	Y	2	1	1			1
12	66	N	66	-0-	-0-	-0-	66	3			Y	-0-	1	1			-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					-0-
03	72	N	72	-0-	-0-	-0-	71	2	1	9	Y	1	1	1			-0-
04	61	N	61	-0-	-0-	-0-	59	2	2	9	Y	2	1	1			1

SCHEUBER-WILKINS WELL #: 5 RRCID -> 050577 COMPL. DATE 06/16/1971 TOTAL DEPTH 8100 PERF. N/A

11	253	N	253	-0-	-0-	-0-	250	3	3	9	Y	3	3	1			1
12	241	N	241	-0-	-0-	-0-	238	3	3	9	Y	3	3	1			1
01	155	N	-0-	-0-	-155	-0-					Y	-0-	1	7			-0-
02	213	N	213	-0-	-0-	-0-	209	2	4	9	Y	4	2	1			2
03	235	N	235	-0-	-0-	-0-	231	2	4	9	Y	4	5	1			1
04	226	N	226	-0-	-0-	-0-	222	2	4	9	Y	4	3	1			2

DAVIDSON, C. E. III WELL #: 2 RRCID -> 051116 COMPL. DATE 12/30/1970 TOTAL DEPTH 8055 PERF. N/A

11	456	N	456	-0-	-0-	-0-	454	3	2	9	Y	2	2	1			1
12	443	N	443	-0-	-0-	-0-	441	3	2	9	Y	2	2	1			1
01	465	N	-0-	-0-	-465	-0-					Y	-0-	1	7			-0-
02	420	N	405	-0-	-15	-0-	396	2	9	9	Y	8	4	1			4
03	452	N	452	-0-	-0-	-0-	443	2	9	9	Y	8	9	1			3
04	479	N	479	-0-	-0-	-0-	471	2	8	9	Y	7	5	1			5

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SCHEUBER-WILKINS WELL #: 6 RRCID -> 051117 COMPL. DATE 07/27/1971 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	56	N	33	-0-	-23	-0-	33	2			Y	-0-					-0-
03	14B2	EXT	40	-0-	40	40	39	2	1	9	Y	1	1	1			-0-
04	14B2	EXT	37	-0-	37	77	37	2			Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 052009 COMPL. DATE 02/15/1972 TOTAL DEPTH 7989 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1702 RRCID -> 053199 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
12	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
01	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
02	448	N	385	-0-	-63	-0-	385	2			N	-0-					-0-
03	465	N	448	-0-	-17	-0-	448	2			N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-

DAVIDSON, C.E. JR D NCT 1 WELL #: 2 J RRCID -> 053517 COMPL. DATE 09/01/1972 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	79	-0-	-11	-0-	77	3	2	9	Y	2	1	1			1
12	84	N	84	-0-	-0-	-0-	83	3	1	9	Y	1	2	1			-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
04	55	N	55	-0-	-0-	-0-	53	2	2	9	Y	2	1	1			1

DAVIDSON 15 WELL #: 1 T RRCID -> 053904 COMPL. DATE 10/17/1972 TOTAL DEPTH 8147 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
12	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
01	253	N	253	-0-	-0-	-0-	252	2	1	9	N	1	1	0			-0-
02	227	N	227	-0-	-0-	-0-	226	2	1	9	N	1	1	0			-0-
03	279	N	257	-0-	-22	-0-	256	2	1	9	N	1	1	1			-0-
04	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-

WILKINS WELL #: 1 RRCID -> 053905 COMPL. DATE 10/10/1972 TOTAL DEPTH 8148 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
12	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
01	266	N	266	-0-	-0-	-0-	265	2	1	9	N	1					1
02	257	N	257	-0-	-0-	-0-	256	2	1	9	N	1	1	1			1
03	248	N	6	-0-	-242	-0-	6	2			N	-0-	1	1			-0-
04	283	N	283	-0-	-0-	-0-	282	2	1	9	N	1	1	1			-0-

WILKINS "A" WELL #: 1 RRCID -> 053906 COMPL. DATE 10/27/1972 TOTAL DEPTH 8087 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
12	248	N	170	-0-	-78	-0-	170	3			N	-0-					-0-
01	279	N	155	-0-	-124	-0-	155	2			N	-0-					-0-
02	224	N	144	-0-	-80	-0-	144	2			N	-0-					-0-
03	155	N	7	-0-	-148	-0-	6	2	1	9	N	1	1	1			-0-
04	264	N	264	-0-	-0-	-0-	263	2	1	9	N	1	1	1			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DAVIDSON A WELL #: 1 RRCID -> 054322 COMPL. DATE 12/02/1972 TOTAL DEPTH 8244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
12	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
01	310	N	284	-0-	-26	-0-	282	2	2	9	N	2	1	1			1
02	280	N	192	-0-	-88	-0-	192	2			N	-0-	1	1			-0-
03	310	N	5	-0-	-305	-0-	4	2	1	9	N	1	1	1			-0-
04	270	N	145	-0-	-125	-0-	145	2			N	-0-					-0-

MCMULLAN "A" WELL #: 1 RRCID -> 054323 COMPL. DATE 11/01/2001 TOTAL DEPTH 8400 PERF. 7859 - 8273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
12	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
01	341	N	337	-0-	-4	-0-	335	2	2	9	N	2	1	1			1
02	308	N	299	-0-	-9	-0-	298	2	1	9	N	1	1	1			1
03	341	N	7	-0-	-334	-0-	7	2			N	-0-	1	1			-0-
04	330	N	324	-0-	-6	-0-	323	2	1	9	N	1	1	1			-0-

MCMULLAN "B" WELL #: 1 RRCID -> 054324 COMPL. DATE 12/20/1972 TOTAL DEPTH 8402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
12	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
01	644	N	644	-0-	-0-	-0-	642	2	2	9	N	2	1	1			1
02	580	N	580	-0-	-0-	-0-	578	2	2	9	N	2	2	1			1
03	434	N	15	-0-	-419	-0-	14	2	1	9	N	1	2	1			-0-
04	516	N	516	-0-	-0-	-0-	514	2	2	9	N	2	1	1			1

SCHEUBER "A" WELL #: 1 RRCID -> 054325 COMPL. DATE 12/15/1972 TOTAL DEPTH 8317 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
12	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
01	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
02	700	N	14	-0-	-686	-0-	14	2			N	-0-					-0-
03	620	N	19	-0-	-601	-0-	17	2	2	9	N	2	1	1			1
04	718	N	718	-0-	-0-	-0-	717	2	1	9	N	1	1	1			1

MCMULLAN "C" WELL #: 1 RRCID -> 055199 COMPL. DATE 05/16/1973 TOTAL DEPTH 8415 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	247	-0-	-173	-0-	247	3			N	-0-					-0-
12	527	N	53	-0-	-474	-0-	53	3			N	-0-					-0-
01	410	N	410	-0-	-0-	-0-	408	2	2	9	N	2	1	1			1
02	302	N	302	-0-	-0-	-0-	301	2	1	9	N	1	1	1			1
03	62	N	6	-0-	-56	-0-	6	2			N	-0-	1	1			-0-
04	390	N	301	-0-	-89	-0-	300	2	1	9	N	1	1	1			-0-

SCHEUBER "B" WELL #: 1 RRCID -> 055200 COMPL. DATE 05/15/1973 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-
12	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
01	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
02	219	N	219	-0-	-0-	-0-	218	2	1	9	N	1	1	1			-0-
03	217	N	6	-0-	-211	-0-	5	2	1	9	N	1	1	1			-0-
04	240	N	221	-0-	-19	-0-	221	2			N	-0-					-0-

WILKINS B WELL #: 1 RRCID -> 055484 COMPL. DATE 06/15/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MEYBIN "A" WELL #: 1 RRCID -> 055605 COMPL. DATE 07/02/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	582	-0-	-48	-0-	582	3			N	-0-					-0-
12	620	N	573	-0-	-47	-0-	573	3			N	-0-					-0-
01	620	N	619	-0-	-1	-0-	617	2	2	9	N	2	1	1			1
02	557	N	557	-0-	-0-	-0-	555	2	2	9	N	2	2	1			1
03	558	N	15	-0-	-543	-0-	14	2	1	9	N	1	2	1			-0-
04	623	N	623	-0-	-0-	-0-	621	2	2	9	N	2	1	1			1

MEYBIN B WELL #: 1 RRCID -> 055606 COMPL. DATE 09/29/2001 TOTAL DEPTH 8360 PERF. 7705 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	301	-0-	-149	-0-	301	3			N	-0-					-0-
12	434	N	400	-0-	-34	-0-	400	3			N	-0-					-0-
01	416	N	416	-0-	-0-	-0-	414	2	2	9	N	2	1	1			1
02	358	N	358	-0-	-0-	-0-	357	2	1	9	N	1	1	1			1
03	403	N	8	-0-	-395	-0-	8	2			N	-0-	1	1			-0-
04	390	N	366	-0-	-24	-0-	365	2	1	9	N	1	1	1			-0-

MCMULLAN "D" WELL #: 1 RRCID -> 055675 COMPL. DATE 07/13/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
12	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
01	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
03	93	N	2	-0-	-91	-0-	2	2			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	2			N	-0-					-0-

DAVIDSON WELL #: 1703 L RRCID -> 071099 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
12	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
01	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
02	56	N	47	-0-	-9	-0-	47	2			N	-0-					-0-
03	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD 18 WELL #: 2 L RRCID -> 076930 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 7894 - 7985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 4 RRCID -> 080314 COMPL. DATE 12/28/1978 TOTAL DEPTH 8130 PERF. 7885 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	97	N	97	-0-	-0-	-0-	96	3	1	9	Y	1	1	1			-0-
12	116	N	116	-0-	-0-	-0-	115	3	1	9	Y	1	1	1			-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
02	98	N	98	-0-	-0-	-0-	96	2	2	9	Y	2	1	1			1
03	110	N	110	-0-	-0-	-0-	108	2	2	9	Y	2	2	1			1
04	106	N	106	-0-	-0-	-0-	105	2	1	9	Y	1	1	1			1

DAVIDSON, C. E. JR. NCT-1 WELL #: 3 RRCID -> 080315 COMPL. DATE 12/22/1978 TOTAL DEPTH 8100 PERF. 7898 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	225	-0-	-15	-0-	223	3	2	9	Y	2	2	1			1
12	217	N	217	-0-	-0-	-0-	215	3	2	9	Y	2	2	1			1
01	217	N	-0-	-0-	-217	-0-					Y	-0-	1	7			-0-
02	224	N	205	-0-	-19	-0-	201	2	4	9	Y	4	2	1			2
03	227	N	227	-0-	-0-	-0-	224	2	3	9	Y	3	4	1			1
04	221	N	221	-0-	-0-	-0-	217	2	4	9	Y	4	3	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DAVIDSON, C.E. JR. "B" WELL #: 7 RRCID -> 080856 COMPL. DATE 02/15/1979 TOTAL DEPTH 8143 PERF. 7810 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A.R. TRUST "D" WELL #: 7 RRCID -> 081004 COMPL. DATE 02/28/1979 TOTAL DEPTH 8200 PERF. 7894 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 6 RRCID -> 081016 COMPL. DATE 02/26/1979 TOTAL DEPTH 8100 PERF. 7784 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73	N	73	-0-	-0-	-0-	72	3	1	9	Y	1	1	1			-0-
12	73	N	73	-0-	-0-	-0-	72	3	1	9	Y	1	1	1			-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	67	N	67	-0-	-0-	-0-	65	2	2	9	Y	2	1	1			1
03	75	N	75	-0-	-0-	-0-	75	2			Y	-0-	1	1			-0-
04	76	N	76	-0-	-0-	-0-	74	2	2	9	Y	2	1	1			1

WILKINS "A" WELL #: 2 RRCID -> 081105 COMPL. DATE 02/13/1979 TOTAL DEPTH 8250 PERF. 7898 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
12	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
01	342	N	342	-0-	-0-	-0-	340	2	2	9	N	2	1	1			1
02	308	N	297	-0-	-11	-0-	296	2	1	9	N	1	1	1			1
03	341	N	8	-0-	-333	-0-	8	2			N	-0-	1	1			-0-
04	330	N	315	-0-	-15	-0-	314	2	1	9	N	1	1	1			-0-

WILKINS WELL #: 2 RRCID -> 081218 COMPL. DATE 02/26/1979 TOTAL DEPTH 8250 PERF. 7890 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
02	172	N	172	-0-	-0-	-0-	171	2	1	9	N	1	1	1			-0-
03	186	N	5	-0-	-181	-0-	4	2	1	9	N	1	1	1			-0-
04	180	N	158	-0-	-22	-0-	158	2			N	-0-					-0-

SCHEUBER "A" WELL #: 2 RRCID -> 081560 COMPL. DATE 03/20/1979 TOTAL DEPTH 8350 PERF. 7905 - 8183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
12	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
01	341	N	325	-0-	-16	-0-	323	2	2	9	N	2	1	1			1
02	383	N	383	-0-	-0-	-0-	382	2	1	9	N	1	1	1			1
03	310	N	8	-0-	-302	-0-	8	2			N	-0-	1	1			-0-
04	365	N	365	-0-	-0-	-0-	364	2	1	9	N	1	1	1			-0-

KINCAID, A. R. TRUST "D" WELL #: 8 RRCID -> 081624 COMPL. DATE 03/27/1979 TOTAL DEPTH 8100 PERF. 7820 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SCHEUBER-WILKINS WELL #: 7 RRCID -> 081625 COMPL. DATE 03/30/1979 TOTAL DEPTH 8100 PERF. 7952 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	145	N	145	-0-	-0-	-0-	143	3	2	9	Y	2	2	1			1
12	127	N	127	-0-	-0-	-0-	125	3	2	9	Y	2	2	1			1
01	93	N	-0-	-0-	-93	-0-					Y	-0-	1	7			-0-
02	95	N	95	-0-	-0-	-0-	93	2	2	9	Y	2	1	1			1
03	135	N	135	-0-	-0-	-0-	133	2	2	9	Y	2	2	1			1
04	123	N	123	-0-	-0-	-0-	122	2	1	9	Y	1	1	1			1

SCHEUBER "B" WELL #: 2 RRCID -> 081789 COMPL. DATE 04/03/1979 TOTAL DEPTH 8250 PERF. 7838 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
12	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
02	168	N	158	-0-	-10	-0-	158	2			N	-0-					-0-
03	186	N	5	-0-	-181	-0-	4	2	1	9	N	1	1	1			-0-
04	180	N	157	-0-	-23	-0-	157	2			N	-0-					-0-

DAVIDSON 15 WELL #: 2 RRCID -> 081908 COMPL. DATE 04/16/1979 TOTAL DEPTH 9230 PERF. 7905 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	353	-0-	-37	-0-	353	3			N	-0-					-0-
12	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
01	372	N	371	-0-	-1	-0-	369	2	2	9	N	2	1	1			1
02	356	N	356	-0-	-0-	-0-	355	2	1	9	N	1	1	1			1
03	372	N	8	-0-	-364	-0-	8	2			N	-0-	1	1			-0-
04	360	N	331	-0-	-29	-0-	330	2	1	9	N	1	1	1			-0-

MEYBIN "C" WELL #: 1502 RRCID -> 081909 COMPL. DATE 04/17/1979 TOTAL DEPTH 9440 PERF. 7910 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	268	-0-	-32	-0-	268	3			N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	268	2	2	9	N	2	1	1			1
02	252	N	234	-0-	-18	-0-	233	2	1	9	N	1	1	1			1
03	310	N	6	-0-	-304	-0-	6	2			N	-0-	1	1			-0-
04	270	N	236	-0-	-34	-0-	236	2			N	-0-					-0-

MEYBIN "4" WELL #: 3 RRCID -> 082034 COMPL. DATE 04/30/1979 TOTAL DEPTH 9250 PERF. 7754 - 8233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER-WILKINS WELL #: 9 RRCID -> 082035 COMPL. DATE 04/11/1979 TOTAL DEPTH 8100 PERF. 7920 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	917	N	917	-0-	-0-	-0-	909	3	8	9	Y	7	6	1			3
12	930	N	910	-0-	-20	-0-	904	3	6	9	Y	5	6	1			2
01	930	N	-0-	-0-	-930	-0-					Y	-0-	2	7			-0-
02	849	N	849	-0-	-0-	-0-	834	2	15	9	Y	14	7	1			7
03	944	N	944	-0-	-0-	-0-	926	2	18	9	Y	16	18	1			5
04	910	N	910	-0-	-0-	-0-	893	2	17	9	Y	15	11	1			9

MCMULLAN "A" WELL #: 2 RRCID -> 082268 COMPL. DATE 05/14/1979 TOTAL DEPTH 9346 PERF. 7644 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
12	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
01	398	N	398	-0-	-0-	-0-	396	2	2	9	N	2	1	1			1
02	401	N	401	-0-	-0-	-0-	400	2	1	9	N	1	1	1			1
03	248	N	13	-0-	-235	-0-	12	2	1	9	N	1	2	1			-0-
04	240	N	178	-0-	-62	-0-	177	2	1	9	N	1	1	1			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MEYBIN "A" WELL #: 2 RRCID -> 085625 COMPL. DATE 11/14/1979 TOTAL DEPTH 8450 PERF. 7915 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
12	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
01	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
02	214	N	214	-0-	-0-	-0-	213	2	1	9	N	1	1	1			-0-
03	186	N	6	-0-	-180	-0-	5	2	1	9	N	1	1	1			-0-
04	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 8 L RRCID -> 086332 COMPL. DATE 02/11/1980 TOTAL DEPTH 8100 PERF. 7877 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER-WILKINS WELL #: 10 RRCID -> 086333 COMPL. DATE 02/11/1980 TOTAL DEPTH 9000 PERF. 7914 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	141	N	141	-0-	-0-	-0-	139	3	2	9	Y	2	2	1			1
12	142	N	142	-0-	-0-	-0-	140	3	2	9	Y	2	2	1			1
01	124	N	-0-	-0-	-124	-0-					Y	-0-	1	7			-0-
02	120	N	120	-0-	-0-	-0-	118	2	2	9	Y	2	1	1			1
03	148	N	148	-0-	-0-	-0-	145	2	3	9	Y	3	3	1			1
04	136	N	136	-0-	-0-	-0-	134	2	2	9	Y	2	2	1			1

SCHEUBER-WILKINS WELL #: 8 RRCID -> 087216 COMPL. DATE 01/18/1980 TOTAL DEPTH 8100 PERF. 7964 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	206	N	206	-0-	-0-	-0-	203	3	3	9	Y	3	3	1			1
12	204	N	204	-0-	-0-	-0-	201	3	3	9	Y	3	3	1			1
01	186	N	-0-	-0-	-186	-0-					Y	-0-	1	7			-0-
02	188	N	188	-0-	-0-	-0-	184	2	4	9	Y	4	2	1			2
03	213	N	213	-0-	-0-	-0-	210	2	3	9	Y	3	4	1			1
04	206	N	206	-0-	-0-	-0-	203	2	3	9	Y	3	2	1			2

MEYBIN "C" WELL #: 3402 RRCID -> 089338 COMPL. DATE 08/20/1980 TOTAL DEPTH 8450 PERF. 7850 - 8293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
12	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
01	186	N	177	-0-	-9	-0-	177	2			N	-0-					-0-
02	140	N	101	-0-	-39	-0-	101	2			N	-0-					-0-
03	186	N	2	-0-	-184	-0-	2	2			N	-0-					-0-
04	180	N	44	-0-	-136	-0-	44	2			N	-0-					-0-

MEYBIN "4" WELL #: 4 RRCID -> 089339 COMPL. DATE 08/22/1980 TOTAL DEPTH 8320 PERF. 7602 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
12	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
01	386	N	386	-0-	-0-	-0-	384	2	2	9	N	2	1	1			1
02	392	N	357	-0-	-35	-0-	356	2	1	9	N	1	1	1			1
03	403	N	9	-0-	-394	-0-	9	2			N	-0-	1	1			-0-
04	400	N	400	-0-	-0-	-0-	398	2	2	9	N	2	1	1			1

DAVIDSON A WELL #: 2 RRCID -> 089354 COMPL. DATE 08/18/1980 TOTAL DEPTH 8400 PERF. 7870 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
12	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
02	84	N	83	-0-	-1	-0-	83	2			N	-0-					-0-
03	93	N	2	-0-	-91	-0-	2	2			N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MEYBIN B WELL #: 2 RRCID -> 089418 COMPL. DATE 08/28/1980 TOTAL DEPTH 8320 PERF. 7675 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
12	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
01	778	N	778	-0-	-0-	-0-	775	2	3	9	N	3	1	1			2
02	745	N	745	-0-	-0-	-0-	743	2	2	9	N	2	2	1			2
03	775	N	21	-0-	-754	-0-	19	2	2	9	N	2	3	1			1
04	821	N	821	-0-	-0-	-0-	819	2	2	9	N	2	2	1			1

WILKINS B WELL #: 2 RRCID -> 093861 COMPL. DATE 06/16/1981 TOTAL DEPTH 8350 PERF. 7854 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER WELL #: 2 RRCID -> 094096 COMPL. DATE 06/22/1981 TOTAL DEPTH 8203 PERF. 7791 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
12	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
01	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
02	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
03	62	N	3	-0-	-59	-0-	3	2			N	-0-					-0-
04	120	N	115	-0-	-5	-0-	115	2			N	-0-					-0-

MCMULLAN "3" WELL #: 2 RRCID -> 094098 COMPL. DATE 08/30/2001 TOTAL DEPTH 8500 PERF. 7729 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
12	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
01	1010	N	1010	-0-	-0-	-0-	1006	2	4	9	N	4	2	1			2
02	928	N	928	-0-	-0-	-0-	925	2	3	9	N	3	3	1			2
03	744	N	23	-0-	-721	-0-	20	2	3	9	N	3	4	1			1
04	832	N	832	-0-	-0-	-0-	830	2	2	9	N	2	2	1			1

MCMULLAN "C" WELL #: 2 RRCID -> 094880 COMPL. DATE 08/12/1981 TOTAL DEPTH 9400 PERF. 7833 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
12	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
01	870	N	870	-0-	-0-	-0-	866	2	4	9	N	4	2	1			2
02	841	N	841	-0-	-0-	-0-	839	2	2	9	N	2	2	1			2
03	403	N	25	-0-	-378	-0-	22	2	3	9	N	3	4	1			1
04	961	N	961	-0-	-0-	-0-	959	2	2	9	N	2	2	1			1

MCMULLAN P-2 WELL #: 1 RRCID -> 104407 COMPL. DATE 03/09/1983 TOTAL DEPTH 9390 PERF. 7866 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
12	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
01	248	N	200	-0-	-48	-0-	200	2			N	-0-					-0-
02	196	N	177	-0-	-19	-0-	176	2	1	9	N	1	1	1			-0-
03	186	N	5	-0-	-181	-0-	4	2	1	9	N	1	1	1			-0-
04	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106726 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
12	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
01	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
02	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
03	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
04	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCMULLAN "17" WELL #: 1 RRCID -> 118518 COMPL. DATE 12/09/2002 TOTAL DEPTH 9300 PERF. 7675 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	456	-0-	-24	-0-	456	3			N	-0-					-0-
12	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
01	558	N	406	-0-	-152	-0-	404	2	2	9	N	2	1	1			1
02	420	N	323	-0-	-97	-0-	322	2	1	9	N	1	1	1			1
03	496	N	7	-0-	-489	-0-	7	2			N	-0-	1	1			-0-
04	390	N	323	-0-	-67	-0-	322	2	1	9	N	1	1	1			-0-

MCMULLAN 6 WELL #: 2 RRCID -> 118673 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	745	N	745	-0-	-0-	-0-	719	3	26	9	N	24					59
12	853	N	853	-0-	-0-	-0-	835	3	18	9	N	16					75
01	899	N	542	-0-	-357	-0-	479	2	63	9	N	57	75	7			57
02	700	N	439	-0-	-261	-0-	431	2	8	9	N	7					64
*03	910	N	910	-0-	-0-	-0-	881	2	29	9	N	26					90
04	934	N	934	-0-	-0-	-0-	912	2	22	9	N	20					110

DAVIDSON, C. E. III WELL #: 5 RRCID -> 118778 COMPL. DATE 10/22/1985 TOTAL DEPTH 8075 PERF. 7858 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	418	-0-	-212	-0-	416	3	2	9	Y	2	1	1			1
12	620	N	65	-0-	-555	-0-	65	3			Y	-0-	1	1			-0-
01	589	N	-0-	-0-	-589	-0-					Y	-0-					-0-
02	392	N	20	-0-	-372	-0-	20	2			Y	-0-					-0-
03	62	N	9	-0-	-53	-0-	9	2			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PERRY GU 21 WELL #: 1 RRCID -> 123003 COMPL. DATE 12/05/1986 TOTAL DEPTH 8400 PERF. 7869 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
12	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
01	337	N	337	-0-	-0-	-0-	335	2	2	9	N	2	1	1			1
02	360	N	360	-0-	-0-	-0-	359	2	1	9	N	1	1	1			1
03	279	N	6	-0-	-273	-0-	6	2			N	-0-	1	1			-0-
04	275	N	275	-0-	-0-	-0-	274	2	1	9	N	1	1	1			-0-

PERRY 21 LEASE WELL #: 2 RRCID -> 124144 COMPL. DATE 05/01/1987 TOTAL DEPTH 8400 PERF. 7836 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER "A" WELL #: 3 RRCID -> 130087 COMPL. DATE 02/22/1989 TOTAL DEPTH 8365 PERF. 7916 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	636	-0-	-24	-0-	636	3			N	-0-					-0-
12	651	N	625	-0-	-26	-0-	625	3			N	-0-					-0-
01	643	N	643	-0-	-0-	-0-	641	2	2	9	N	2	1	1			1
02	588	N	583	-0-	-5	-0-	581	2	2	9	N	2	2	1			1
03	620	N	15	-0-	-605	-0-	14	2	1	9	N	1	2	1			-0-
04	630	N	610	-0-	-20	-0-	608	2	2	9	N	2	1	1			1

MEYBIN "4" WELL #: 5 RRCID -> 130188 COMPL. DATE 02/22/1989 TOTAL DEPTH 8500 PERF. 7884 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
12	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
01	782	N	782	-0-	-0-	-0-	779	2	3	9	N	3	1	1			2
02	742	N	742	-0-	-0-	-0-	740	2	2	9	N	2	2	1			2
03	682	N	21	-0-	-661	-0-	19	2	2	9	N	2	3	1			1
04	808	N	808	-0-	-0-	-0-	806	2	2	9	N	2	2	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SCHEUBER "B" WELL #: 3 RRCID -> 131159 COMPL. DATE 06/30/1989 TOTAL DEPTH 8450 PERF. 7969 - 8135

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	680	-0-	-130	-0-	680	3			N	-0-					-0-
12	682	N	680	-0-	-2	-0-	680	3			N	-0-					-0-
01	713	N	553	-0-	-160	-0-	551	2	2	9	N	2	1	1			1
02	650	N	650	-0-	-0-	-0-	648	2	2	9	N	2	2	1			1
03	682	N	16	-0-	-666	-0-	14	2	2	9	N	2	3	1			-0-
04	672	N	672	-0-	-0-	-0-	670	2	2	9	N	2	1	1			1

MCMULLAN "A" WELL #: 3 RRCID -> 131405 COMPL. DATE 09/01/2001 TOTAL DEPTH 8400 PERF. 7713 - 8335

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	401	-0-	-19	-0-	401	3			N	-0-					-0-
12	403	N	364	-0-	-39	-0-	364	3			N	-0-					-0-
01	434	N	294	-0-	-140	-0-	292	2	2	9	N	2	1	1			1
02	364	N	342	-0-	-22	-0-	341	2	1	9	N	1	1	1			1
03	372	N	7	-0-	-365	-0-	7	2			N	-0-	1	1			-0-
04	370	N	370	-0-	-0-	-0-	369	2	1	9	N	1	1	1			-0-

MCMULLAN "B" WELL #: 2 RRCID -> 131406 COMPL. DATE 09/16/2001 TOTAL DEPTH 8451 PERF. 7800 - 8353

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
12	465	N	359	-0-	-106	-0-	359	3			N	-0-					-0-
01	589	N	523	-0-	-66	-0-	521	2	2	9	N	2	1	1			1
02	532	N	454	-0-	-78	-0-	453	2	1	9	N	1	1	1			1
03	372	N	11	-0-	-361	-0-	10	2	1	9	N	1	2	1			-0-
04	510	N	438	-0-	-72	-0-	436	2	2	9	N	2	1	1			1

WILKINS B WELL #: 3 RRCID -> 131407 COMPL. DATE 07/20/1989 TOTAL DEPTH 8150 PERF. 7968 - 8056

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
12	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
01	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
02	84	N	73	-0-	-11	-0-	73	2			N	-0-					-0-
03	93	N	2	-0-	-91	-0-	2	2			N	-0-					-0-
04	90	N	75	-0-	-15	-0-	75	2			N	-0-					-0-

DAVIDSON 15 WELL #: 3 RRCID -> 131723 COMPL. DATE 08/09/1989 TOTAL DEPTH 8300 PERF. 8053 - 8136

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
12	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
03	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-

MCMULLAN "C" WELL #: 3 RRCID -> 132853 COMPL. DATE 11/28/1989 TOTAL DEPTH 8350 PERF. 7794 - 8027

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
01	186	N	165	-0-	-21	-0-	165	2			N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
03	186	N	5	-0-	-181	-0-	4	2	1	9	N	1	1	1			-0-
04	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-

SCHEUBER WELL #: 3 RRCID -> 132854 COMPL. DATE 11/28/1989 TOTAL DEPTH 8176 PERF. 7836 - 8076

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
12	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
01	434	N	391	-0-	-43	-0-	389	2	2	9	N	2	1	1			1
02	448	N	406	-0-	-42	-0-	405	2	1	9	N	1	1	1			1
03	465	N	7	-0-	-458	-0-	7	2			N	-0-	1	1			-0-
04	390	N	323	-0-	-67	-0-	322	2	1	9	N	1	1	1			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILKINS WELL #: 3 RRCID -> 132855 COMPL. DATE 11/17/1989 TOTAL DEPTH 8150 PERF. 7847 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
12	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
01	434	N	413	-0-	-21	-0-	411	2	2	9	N	2	1	1			1
02	370	N	370	-0-	-0-	-0-	369	2	1	9	N	1	1	1			1
03	403	N	10	-0-	-393	-0-	9	2	1	9	N	1	2	1			-0-
04	420	N	420	-0-	-0-	-0-	418	2	2	9	N	2	1	1			1

WILKINS "A" WELL #: 3 RRCID -> 132856 COMPL. DATE 11/17/1989 TOTAL DEPTH 8175 PERF. 7930 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
12	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
01	837	N	800	-0-	-37	-0-	797	2	3	9	N	3	1	1			2
02	741	N	741	-0-	-0-	-0-	739	2	2	9	N	2	2	1			2
03	806	N	20	-0-	-786	-0-	18	2	2	9	N	2	3	1			1
04	780	N	769	-0-	-11	-0-	768	2	1	9	N	1	1	1			1

DAVIDSON WELL #: 1704 L RRCID -> 134812 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 7723 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
12	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	140	N	65	-0-	-75	-0-	65	2			N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-

DAVIDSON, C. E. JR. 'C' WELL #: 2 RRCID -> 135023 COMPL. DATE 05/23/1990 TOTAL DEPTH 8100 PERF. 7757 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON WELL #: 1705 L RRCID -> 135091 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 7746 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
03	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-

MEYBIN "4" WELL #: 6 RRCID -> 135439 COMPL. DATE 07/12/2001 TOTAL DEPTH 8375 PERF. 7708 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
12	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
01	589	N	589	-0-	-0-	-0-	587	2	2	9	N	2	1	1			1
02	436	N	436	-0-	-0-	-0-	434	2	2	9	N	2	2	1			1
03	434	N	11	-0-	-423	-0-	10	2	1	9	N	1	2	1			-0-
04	445	N	445	-0-	-0-	-0-	443	2	2	9	N	2	1	1			1

MEYBIN "C" WELL #: 1503 RRCID -> 135440 COMPL. DATE 07/19/1990 TOTAL DEPTH 8375 PERF. 7865 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
01	348	N	348	-0-	-0-	-0-	346	2	2	9	N	2	1	1			1
02	305	N	305	-0-	-0-	-0-	304	2	1	9	N	1	1	1			1
03	217	N	7	-0-	-210	-0-	7	2			N	-0-	1	1			-0-
04	294	N	294	-0-	-0-	-0-	293	2	1	9	N	1	1	1			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KINCAID, A.R. TRUST -C- WELL #: 4 RRCID -> 136767 COMPL. DATE 11/29/1990 TOTAL DEPTH 8100 PERF. 7902 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST -D- WELL #: 12-L RRCID -> 136852 COMPL. DATE 11/14/1990 TOTAL DEPTH 8100 PERF. 7860 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		896	-0-	896	896	878	2	18	9	N	16	8	1			8
03	T. A.		985	-0-	985	1881	966	2	19	9	N	17	19	1			6
04	T. A.		954	-0-	954	2835	939	2	15	9	N	14	11	1			9

WILKINS B WELL #: 4R RRCID -> 140419 COMPL. DATE 01/07/1992 TOTAL DEPTH 8129 PERF. 7922 - 8023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1154	-0-	-16	-0-	1154	3			N	-0-					-0-
12	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-
01	1169	N	1169	-0-	-0-	-0-	1165	2	4	9	N	4	2	1			2
02	1076	N	1076	-0-	-0-	-0-	1073	2	3	9	N	3	3	1			2
03	1147	N	30	-0-	-1117	-0-	27	2	3	9	N	3	4	1			1
04	1166	N	1166	-0-	-0-	-0-	1163	2	3	9	N	3	2	1			2

SCHEUBER "B" WELL #: 4 RRCID -> 140429 COMPL. DATE 01/09/1992 TOTAL DEPTH 8351 PERF. 7772 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	65	-0-	-115	-0-	65	3			N	-0-					-0-
12	217	N	42	-0-	-175	-0-	42	3			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
02	56	N	31	-0-	-25	-0-	31	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

WILKINS "A" WELL #: 4 RRCID -> 140438 COMPL. DATE 12/27/1991 TOTAL DEPTH 8206 PERF. 7912 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
12	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
01	341	N	327	-0-	-14	-0-	325	2	2	9	N	2	1	1			1
02	371	N	371	-0-	-0-	-0-	370	2	1	9	N	1	1	1			1
03	341	N	11	-0-	-330	-0-	10	2	1	9	N	1	2	1			-0-
04	416	N	416	-0-	-0-	-0-	414	2	2	9	N	2	1	1			1

SCHEUBER "A" WELL #: 4 RRCID -> 140514 COMPL. DATE 01/14/1992 TOTAL DEPTH 8300 PERF. 7905 - 8159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1282	N	1282	-0-	-0-	-0-	1282	3			N	-0-					-0-
12	1267	N	1267	-0-	-0-	-0-	1267	3			N	-0-					-0-
01	1333	N	1291	-0-	-42	-0-	1285	2	6	9	N	5	2	1			3
02	1204	N	1037	-0-	-167	-0-	1035	2	2	9	N	2	3	1			2
03	1271	N	33	-0-	-1238	-0-	29	2	4	9	N	4	5	1			1
04	1260	N	1217	-0-	-43	-0-	1214	2	3	9	N	3	2	1			2

WILKINS WELL #: 4 RRCID -> 140792 COMPL. DATE 12/24/1991 TOTAL DEPTH 8150 PERF. 7820 - 8017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
01	372	N	369	-0-	-3	-0-	367	2	2	9	N	2	1	1			1
02	473	N	473	-0-	-0-	-0-	472	2	1	9	N	1	1	1			1
03	372	N	12	-0-	-360	-0-	11	2	1	9	N	1	2	1			-0-
04	360	N	327	-0-	-33	-0-	326	2	1	9	N	1	1	1			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DAVIDSON, C.E. JR. "B" WELL #: 2 RRCID -> 142179 COMPL. DATE 08/03/1992 TOTAL DEPTH 8072 PERF. 7859 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	89	N	89	-0-	-0-	-0-	87	3	2	9	Y	2	1	1			1
12	86	N	86	-0-	-0-	-0-	84	3	2	9	Y	2	2	1			1
01	62	N	-0-	-0-	-62	-0-					Y	-0-	1	7			-0-
02	76	N	76	-0-	-0-	-0-	74	2	2	9	Y	2	1	1			1
03	66	N	66	-0-	-0-	-0-	66	2			Y	-0-	1	1			-0-
04	75	N	75	-0-	-0-	-0-	73	2	2	9	Y	2	1	1			1

SCHEUBER-WILKINS WELL #: 15 RRCID -> 142350 COMPL. DATE 09/01/1992 TOTAL DEPTH 8250 PERF. 7915 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	468	-0-	-42	-0-	460	3	8	9	Y	7	6	1			3
12	558	N	498	-0-	-60	-0-	492	3	6	9	Y	5	6	1			2
01	558	N	-0-	-0-	-558	-0-					Y	-0-	2	7			-0-
02	448	N	427	-0-	-21	-0-	418	2	9	9	Y	8	4	1			4
03	510	N	510	-0-	-0-	-0-	500	2	10	9	Y	9	10	1			3
04	497	N	497	-0-	-0-	-0-	488	2	9	9	Y	8	6	1			5

DAVIDSON, C. E. III WELL #: 6 RRCID -> 142531 COMPL. DATE 09/14/1992 TOTAL DEPTH 8100 PERF. 7874 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	302	-0-	-28	-0-	299	3	3	9	Y	3	3	1			1
12	341	N	263	-0-	-78	-0-	260	3	3	9	Y	3	3	1			1
01	341	N	-0-	-0-	-341	-0-					Y	-0-	1	7			-0-
02	280	N	264	-0-	-16	-0-	260	2	4	9	Y	4	2	1			2
03	259	N	259	-0-	-0-	-0-	255	2	4	9	Y	4	5	1			1
04	230	N	230	-0-	-0-	-0-	226	2	4	9	Y	4	3	1			2

SCHEUBER-WILKINS WELL #: 14 RRCID -> 142535 COMPL. DATE 09/09/1992 TOTAL DEPTH 8230 PERF. 7978 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1335	-0-	-15	-0-	1322	3	13	9	Y	12	10	1			5
12	1395	N	1313	-0-	-82	-0-	1303	3	10	9	Y	9	10	1			4
01	1395	N	-0-	-0-	-1395	-0-					Y	-0-	4	7			-0-
02	1260	N	1249	-0-	-11	-0-	1225	2	24	9	Y	22	11	1			11
03	1353	N	1353	-0-	-0-	-0-	1327	2	26	9	Y	24	27	1			8
04	1283	N	1283	-0-	-0-	-0-	1262	2	21	9	Y	19	15	1			12

DAVIDSON, C.E. JR. "B" WELL #: 10 RRCID -> 142581 COMPL. DATE 09/21/1992 TOTAL DEPTH 8100 PERF. 7849 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	329	-0-	-1	-0-	323	3	6	9	Y	5	5	1			2
12	317	N	317	-0-	-0-	-0-	311	3	6	9	Y	5	5	1			2
01	341	N	-0-	-0-	-341	-0-					Y	-0-	2	7			-0-
02	308	N	276	-0-	-32	-0-	272	2	4	9	Y	4	2	1			2
03	322	N	322	-0-	-0-	-0-	315	2	7	9	Y	6	6	1			2
04	330	N	330	-0-	-0-	-0-	324	2	6	9	Y	5	4	1			3

SCHEUBER-WILKINS WELL #: 13 RRCID -> 142586 COMPL. DATE 09/23/1992 TOTAL DEPTH 8250 PERF. 7978 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1158	N	1158	-0-	-0-	-0-	1139	3	19	9	Y	17	15	1			7
12	1160	N	1160	-0-	-0-	-0-	1146	3	14	9	Y	13	15	1			5
01	961	N	-0-	-0-	-961	-0-					Y	-0-	5	7			-0-
02	868	N	570	-0-	-298	-0-	559	2	11	9	Y	10	5	1			5
03	961	N	568	-0-	-393	-0-	557	2	11	9	Y	10	12	1			3
04	986	N	986	-0-	-0-	-0-	969	2	17	9	Y	15	9	1			9

MEYBIN "C" WELL #: 1504 RRCID -> 142638 COMPL. DATE 09/28/1992 TOTAL DEPTH 8325 PERF. 7857 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
12	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
01	787	N	787	-0-	-0-	-0-	784	2	3	9	N	3	1	1			2
02	591	N	591	-0-	-0-	-0-	590	2	1	9	N	1	2	1			1
03	589	N	16	-0-	-573	-0-	15	2	1	9	N	1	2	1			-0-
04	647	N	647	-0-	-0-	-0-	645	2	2	9	N	2	1	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DAVIDSON, C.E. JR. "B" WELL #: 15 RRCID -> 142941 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7822 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	239	-0-	-1	-0-	236	3	3	9	Y	3	3	1			1
12	248	N	233	-0-	-15	-0-	230	3	3	9	Y	3	3	1			1
01	248	N	-0-	-0-	-248	-0-					Y	-0-	1	7			-0-
02	263	N	263	-0-	-0-	-0-	259	2	4	9	Y	4	2	1			2
03	256	N	256	-0-	-0-	-0-	252	2	4	9	Y	4	5	1			1
04	272	N	272	-0-	-0-	-0-	266	2	6	9	Y	5	3	1			3

DAVIDSON, C.E. JR. "B" WELL #: 16 RRCID -> 142944 COMPL. DATE 10/03/1992 TOTAL DEPTH 8120 PERF. 7850 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 9 RRCID -> 142953 COMPL. DATE 10/27/1992 TOTAL DEPTH 8150 PERF. 7840 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	337	-0-	-23	-0-	331	3	6	9	Y	5	4	1			2
12	372	N	357	-0-	-15	-0-	354	3	3	9	Y	3	4	1			1
01	341	N	-0-	-0-	-341	-0-					Y	-0-	1	7			-0-
02	308	N	307	-0-	-1	-0-	300	2	7	9	Y	6	3	1			3
03	372	N	340	-0-	-32	-0-	333	2	7	9	Y	6	7	1			2
04	322	N	322	-0-	-0-	-0-	316	2	6	9	Y	5	4	1			3

DAVIDSON, C. E. III WELL #: 7 RRCID -> 142954 COMPL. DATE 11/01/1992 TOTAL DEPTH 8100 PERF. 7892 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	553	-0-	-17	-0-	545	3	8	9	Y	7	6	1			3
12	589	N	547	-0-	-42	-0-	541	3	6	9	Y	5	6	1			2
01	558	N	-0-	-0-	-558	-0-					Y	-0-	2	7			-0-
02	504	N	503	-0-	-1	-0-	494	2	9	9	Y	8	4	1			4
03	562	N	562	-0-	-0-	-0-	551	2	11	9	Y	10	11	1			3
04	544	N	544	-0-	-0-	-0-	535	2	9	9	Y	8	6	1			5

DAVIDSON, C. E. JR. NCT-1 WELL #: 5 RRCID -> 142955 COMPL. DATE 09/26/1992 TOTAL DEPTH 8130 PERF. 7881 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	416	-0-	-34	-0-	414	3	2	9	Y	2	2	1			1
12	434	N	403	-0-	-31	-0-	401	3	2	9	Y	2	2	1			1
01	465	N	-0-	-0-	-465	-0-					Y	-0-	1	7			-0-
02	392	N	353	-0-	-39	-0-	346	2	7	9	Y	6	3	1			3
03	403	N	377	-0-	-26	-0-	370	2	7	9	Y	6	7	1			2
04	421	N	421	-0-	-0-	-0-	413	2	8	9	Y	7	5	1			4

DAVIDSON A WELL #: 3 RRCID -> 143086 COMPL. DATE 10/20/1992 TOTAL DEPTH 8450 PERF. 7967 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
12	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
01	319	N	319	-0-	-0-	-0-	317	2	2	9	N	2	1	1			1
02	280	N	267	-0-	-13	-0-	266	2	1	9	N	1	1	1			1
03	310	N	7	-0-	-303	-0-	7	2			N	-0-	1	1			-0-
04	300	N	235	-0-	-65	-0-	235	2			N	-0-					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 7 RRCID -> 143295 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7840 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		673	-0-	673	673	660	2	13	9	N	12	6	1			6
03	SWR 10		752	-0-	752	1425	738	2	14	9	N	13	15	1			4
04	SWR 10		701	-0-	701	2126	689	2	12	9	N	11	8	1			7

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SCHEUBER-WILKINS WELL #: 19 RRCID -> 143306 COMPL. DATE 11/20/1992 TOTAL DEPTH 8100 PERF. 7877 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	370	N	370	-0-	-0-	-0-	364	3	6	9	Y	5	5	1			2
12	417	N	417	-0-	-0-	-0-	411	3	6	9	Y	5	5	1			2
01	310	N	-0-	-0-	-310	-0-					Y	-0-	2	7			-0-
02	423	N	423	-0-	-0-	-0-	414	2	9	9	Y	8	4	1			4
03	408	N	408	-0-	-0-	-0-	401	2	7	9	Y	6	8	1			2
04	414	N	414	-0-	-0-	-0-	406	2	8	9	Y	7	5	1			4

DAVIDSON, C. E. JR. 'C' WELL #: 3 RRCID -> 143316 COMPL. DATE 11/05/1992 TOTAL DEPTH 8100 PERF. 7728 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 8 L RRCID -> 143321 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 7882 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 12 L RRCID -> 143326 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 7792 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 11 L RRCID -> 143340 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 7838 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 13 L RRCID -> 143344 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 7812 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 14 RRCID -> 143347 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7834 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	622	N	622	-0-	-0-	-0-	620	3	2	9	Y	2	2	1			1
12	402	N	402	-0-	-0-	-0-	400	3	2	9	Y	2	2	1			1
01	248	N	-0-	-0-	-248	-0-					Y	-0-	1	7			-0-
02	588	N	46	-0-	-542	-0-	46	2			Y	-0-					-0-
03	403	N	170	-0-	-233	-0-	167	2	3	9	Y	3	2	1			1
04	638	N	638	-0-	-0-	-0-	627	2	11	9	Y	10	5	1			6

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCDONALD "18" WELL #: 3 RRCID -> 143367 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	621	-0-	-129	-0-	621	3			N	-0-					-0-
12	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
01	744	N	665	-0-	-79	-0-	665	2			N	-0-					-0-
02	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
03	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
04	630	N	427	-0-	-203	-0-	427	2			N	-0-					-0-

DAVIDSON, C. E. JR. 'C' WELL #: 4 L RRCID -> 143643 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 7798 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 8 RRCID -> 143645 COMPL. DATE 12/14/1992 TOTAL DEPTH 8118 PERF. 7906 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	571	-0-	-89	-0-	562	3	9	9	Y	8	7	1			3
12	569	N	569	-0-	-0-	-0-	561	3	8	9	Y	7	7	1			3
01	527	N	-0-	-0-	-527	-0-					Y	-0-	3	7			-0-
02	576	N	576	-0-	-0-	-0-	565	2	11	9	Y	10	5	1			5
03	634	N	634	-0-	-0-	-0-	622	2	12	9	Y	11	12	1			4
04	611	N	611	-0-	-0-	-0-	601	2	10	9	Y	9	7	1			6

SCHEUBER-WILKINS WELL #: 17 RRCID -> 143647 COMPL. DATE 12/17/1992 TOTAL DEPTH 8133 PERF. 7831 - 7876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	231	N	231	-0-	-0-	-0-	229	3	2	9	Y	2	2	1			1
12	234	N	234	-0-	-0-	-0-	232	3	2	9	Y	2	2	1			1
01	155	N	-0-	-0-	-155	-0-					Y	-0-	1	7			-0-
02	211	N	211	-0-	-0-	-0-	207	2	4	9	Y	4	2	1			2
03	229	N	229	-0-	-0-	-0-	225	2	4	9	Y	4	5	1			1
04	257	N	257	-0-	-0-	-0-	253	2	4	9	Y	4	3	1			2

SCHEUBER-WILKINS WELL #: 18 RRCID -> 143650 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7804 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	402	N	402	-0-	-0-	-0-	396	3	6	9	Y	5	4	1			2
12	350	N	350	-0-	-0-	-0-	347	3	3	9	Y	3	4	1			1
01	124	N	-0-	-0-	-124	-0-					Y	-0-	1	7			-0-
02	321	N	321	-0-	-0-	-0-	314	2	7	9	Y	6	3	1			3
03	389	N	389	-0-	-0-	-0-	382	2	7	9	Y	6	7	1			2
04	359	N	359	-0-	-0-	-0-	353	2	6	9	Y	5	4	1			3

KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143657 COMPL. DATE 01/05/1993 TOTAL DEPTH 8150 PERF. 7878 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 20 RRCID -> 143666 COMPL. DATE 12/14/1992 TOTAL DEPTH 8150 PERF. 7946 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	74	N	74	-0-	-0-	-0-	72	3	2	9	Y	2	2	1			1
12	73	N	73	-0-	-0-	-0-	71	3	2	9	Y	2	2	1			1
01	62	N	-0-	-0-	-62	-0-					Y	-0-	1	7			-0-
02	65	N	65	-0-	-0-	-0-	63	2	2	9	Y	2	1	1			1
03	72	N	72	-0-	-0-	-0-	72	2			Y	-0-	1	1			-0-
04	70	N	70	-0-	-0-	-0-	68	2	2	9	Y	2	1	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCDONALD "15" WELL #: 8-L RRCID -> 144093 COMPL. DATE 01/29/1993 TOTAL DEPTH 8000 PERF. 7776 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	693	-0-	-27	-0-	693	3			N	-0-					-0-
12	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
01	930	N	833	-0-	-97	-0-	833	2			N	-0-					-0-
02	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
03	930	N	743	-0-	-187	-0-	743	2			N	-0-					-0-
04	810	N	586	-0-	-224	-0-	586	2			N	-0-					-0-

DAVIDSON A WELL #: 4 RRCID -> 144095 COMPL. DATE 01/28/1993 TOTAL DEPTH 8250 PERF. 7891 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	215	-0-	-25	-0-	215	3			N	-0-					-0-
12	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
01	248	N	222	-0-	-26	-0-	222	2			N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	205	2	1	9	N	1	1	1			-0-
03	217	N	6	-0-	-211	-0-	5	2	1	9	N	1	1	1			-0-
04	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 16 RRCID -> 144117 COMPL. DATE 01/19/1993 TOTAL DEPTH 8250 PERF. 7956 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	111	-0-	-39	-0-	108	3	3	9	Y	3	2	1			1
12	124	N	108	-0-	-16	-0-	106	3	2	9	Y	2	2	1			1
01	124	N	-0-	-0-	-124	-0-					Y	-0-	1	7			-0-
02	112	N	90	-0-	-22	-0-	88	2	2	9	Y	2	1	1			1
03	99	N	99	-0-	-0-	-0-	97	2	2	9	Y	2	2	1			1
04	94	N	94	-0-	-0-	-0-	93	2	1	9	Y	1	1	1			1

DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144120 COMPL. DATE 01/15/1993 TOTAL DEPTH 8167 PERF. 7826 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144125 COMPL. DATE 01/20/1993 TOTAL DEPTH 8150 PERF. 7827 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON 15 WELL #: 5 RRCID -> 144206 COMPL. DATE 02/10/1993 TOTAL DEPTH 8300 PERF. 7939 - 8185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	385	-0-	-5	-0-	385	3			N	-0-					-0-
12	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
01	409	N	409	-0-	-0-	-0-	407	2	2	9	N	2	1	1			1
02	367	N	367	-0-	-0-	-0-	366	2	1	9	N	1	1	1			1
03	403	N	10	-0-	-393	-0-	9	2	1	9	N	1	2	1			-0-
04	426	N	426	-0-	-0-	-0-	424	2	2	9	N	2	1	1			1

MCDONALD "18" WELL #: 4-L RRCID -> 144208 COMPL. DATE 02/08/1993 TOTAL DEPTH 8110 PERF. 7840 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
12	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
04	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCDONALD "15" WELL #: 7 RRCID -> 144224 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 7687 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	405	-0-	-585	-0-	405	3			N	-0-					-0-
12	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
01	961	N	-0-	-0-	-961	-0-					N	-0-					-0-
02	392	N	-0-	-0-	-392	-0-					N	-0-					-0-
03	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN WELL #: 2 RRCID -> 145629 COMPL. DATE 05/26/1993 TOTAL DEPTH 8430 PERF. 8110 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1432	N	1432	-0-	-0-	-0-	1432	3			N	-0-					-0-
12	1302	N	1185	-0-	-117	-0-	1185	3			N	-0-					-0-
01	1395	N	1160	-0-	-235	-0-	1156	2	4	9	N	4	2	1			2
02	1344	N	1301	-0-	-43	-0-	1297	2	4	9	N	4	3	1			3
03	1178	N	41	-0-	-1137	-0-	37	2	4	9	N	4	6	1			1
04	1430	N	1430	-0-	-0-	-0-	1426	2	4	9	N	4	3	1			2

SCHEUBER-WILKINS WELL #: 21 RRCID -> 145962 COMPL. DATE 07/05/1993 TOTAL DEPTH 8300 PERF. 8034 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	168	N	168	-0-	-0-	-0-	167	3	1	9	Y	1	1	1			-0-
12	162	N	162	-0-	-0-	-0-	161	3	1	9	Y	1	1	1			-0-
01	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
02	140	N	139	-0-	-1	-0-	137	2	2	9	Y	2	1	1			1
03	170	N	170	-0-	-0-	-0-	167	2	3	9	Y	3	3	1			1
04	163	N	163	-0-	-0-	-0-	160	2	3	9	Y	3	2	1			2

SCHEUBER-WILKINS WELL #: 22 RRCID -> 145964 COMPL. DATE 07/10/1993 TOTAL DEPTH 8250 PERF. 7922 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	247	N	247	-0-	-0-	-0-	244	3	3	9	Y	3	3	1			1
12	299	N	299	-0-	-0-	-0-	296	3	3	9	Y	3	3	1			1
01	217	N	-0-	-0-	-217	-0-					Y	-0-	1	7			-0-
02	196	N	190	-0-	-6	-0-	186	2	4	9	Y	4	2	1			2
03	219	N	219	-0-	-0-	-0-	216	2	3	9	Y	3	4	1			1
04	213	N	213	-0-	-0-	-0-	210	2	3	9	Y	3	2	1			2

MEYBIN "C" WELL #: 3403 RRCID -> 146392 COMPL. DATE 07/26/1993 TOTAL DEPTH 8375 PERF. 8113 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
12	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
01	460	N	460	-0-	-0-	-0-	458	2	2	9	N	2	1	1			1
02	420	N	420	-0-	-0-	-0-	419	2	1	9	N	1	1	1			1
03	372	N	12	-0-	-360	-0-	11	2	1	9	N	1	2	1			-0-
04	443	N	443	-0-	-0-	-0-	441	2	2	9	N	2	1	1			1

MCMULLAN "3" WELL #: 3 RRCID -> 146542 COMPL. DATE 08/22/2001 TOTAL DEPTH 8425 PERF. 7806 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1681	N	1681	-0-	-0-	-0-	1681	3			N	-0-					-0-
12	1789	N	1789	-0-	-0-	-0-	1789	3			N	-0-					-0-
01	1394	N	1394	-0-	-0-	-0-	1387	2	7	9	N	6	3	1			3
02	1309	N	1309	-0-	-0-	-0-	1305	2	4	9	N	4	4	1			3
03	1240	N	39	-0-	-1201	-0-	35	2	4	9	N	4	6	1			1
04	1538	N	1538	-0-	-0-	-0-	1534	2	4	9	N	4	3	1			2

MEYBIN "4" WELL #: 8 RRCID -> 147323 COMPL. DATE 07/24/2001 TOTAL DEPTH 8450 PERF. 7674 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	818	-0-	-82	-0-	818	3			N	-0-					-0-
12	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
01	918	N	918	-0-	-0-	-0-	914	2	4	9	N	4	2	1			2
02	756	N	656	-0-	-100	-0-	655	2	1	9	N	1	2	1			1
03	868	N	17	-0-	-851	-0-	15	2	2	9	N	2	3	1			-0-
04	900	N	639	-0-	-261	-0-	637	2	2	9	N	2	1	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MEYBIN "4" WELL #: 7 RRCID -> 147540 COMPL. DATE 06/27/2001 TOTAL DEPTH 8480 PERF. 7664 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					-0-
12	1357	N	1357	-0-	-0-	-0-	1357	3			N	-0-					-0-
01	1280	N	1280	-0-	-0-	-0-	1274	2	6	9	N	5	2	1			3
02	1188	N	1188	-0-	-0-	-0-	1184	2	4	9	N	4	4	1			3
03	930	N	32	-0-	-898	-0-	29	2	3	9	N	3	5	1			1
04	1205	N	1205	-0-	-0-	-0-	1202	2	3	9	N	3	2	1			2

HENDERSON P1 WELL #: 1 RRCID -> 148329 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 7686 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1144	-0-	-26	-0-	1144	3			N	-0-					-0-
12	1116	N	1056	-0-	-60	-0-	1056	3			N	-0-					-0-
01	1271	N	1250	-0-	-21	-0-	1246	2	4	9	N	4	2	1			2
02	1125	N	1125	-0-	-0-	-0-	1122	2	3	9	N	3	3	1			2
03	1054	N	31	-0-	-1023	-0-	27	2	4	9	N	4	5	1			1
04	1205	N	1205	-0-	-0-	-0-	1202	2	3	9	N	3	2	1			2

MCMULLAN "F1" WELL #: 1 RRCID -> 148671 COMPL. DATE 01/27/1994 TOTAL DEPTH 9200 PERF. 8098 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
12	496	N	437	-0-	-59	-0-	437	3			N	-0-					-0-
01	621	N	621	-0-	-0-	-0-	619	2	2	9	N	2	1	1			1
02	548	N	548	-0-	-0-	-0-	546	2	2	9	N	2	2	1			1
03	472	N	472	-0-	-0-	-0-	471	2	1	9	N	1	2	1			-0-
04	474	N	474	-0-	-0-	-0-	472	2	2	9	N	2	1	1			1

HENDERSON P1 WELL #: 2 RRCID -> 148673 COMPL. DATE 02/02/1994 TOTAL DEPTH 9150 PERF. 7686 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	217	N	215	-0-	-2	-0-	214	2	1	9	N	1	1	1			-0-
02	202	N	202	-0-	-0-	-0-	201	2	1	9	N	1	1	1			-0-
03	222	N	222	-0-	-0-	-0-	221	2	1	9	N	1	1	1			-0-
04	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-

MCDONALD "15" WELL #: 9 RRCID -> 149138 COMPL. DATE 03/17/1994 TOTAL DEPTH 7950 PERF. 7691 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1378	-0-	-2	-0-	1378	3			N	-0-					-0-
12	1352	N	1352	-0-	-0-	-0-	1352	3			N	-0-					-0-
01	1457	N	1160	-0-	-297	-0-	1160	2			N	-0-					-0-
02	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					-0-
03	1364	N	1354	-0-	-10	-0-	1354	2			N	-0-					-0-
04	1127	N	1127	-0-	-0-	-0-	1127	2			N	-0-					-0-

MCDONALD "9" WELL #: 5 RRCID -> 149496 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
01	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
02	140	N	120	-0-	-20	-0-	120	2			N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
04	150	N	96	-0-	-54	-0-	96	2			N	-0-					-0-

MCDONALD "15" WELL #: 10 RRCID -> 149994 COMPL. DATE 05/26/1994 TOTAL DEPTH 8000 PERF. 7696 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
12	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
01	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
02	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
03	1272	N	1272	-0-	-0-	-0-	1272	2			N	-0-					-0-
04	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCDONALD "9" WELL #: 6 RRCID -> 150258 COMPL. DATE 07/26/2007 TOTAL DEPTH 8130 PERF. 7742 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	726	-0-	-114	-0-	726	3			N	-0-					-0-
12	806	N	696	-0-	-110	-0-	696	3			N	-0-					-0-
01	961	N	598	-0-	-363	-0-	598	2			N	-0-					-0-
02	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
03	682	N	654	-0-	-28	-0-	654	2			N	-0-					-0-
04	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-

MCDONALD "9" WELL #: 7 RRCID -> 150263 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

11	660	N	577	-0-	-83	-0-	577	3			N	-0-					-0-
12	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
01	651	N	635	-0-	-16	-0-	635	2			N	-0-					-0-
02	532	N	375	-0-	-157	-0-	375	2			N	-0-					-0-
03	558	N	200	-0-	-358	-0-	200	2			N	-0-					-0-
04	600	N	39	-0-	-561	-0-	39	2			N	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150389 COMPL. DATE 06/25/1994 TOTAL DEPTH 8210 PERF. 7898 - 7988

11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCDONALD "14" WELL #: 5 RRCID -> 150439 COMPL. DATE 06/29/1994 TOTAL DEPTH 8038 PERF. 7842 - 7880

11	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
12	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
01	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
02	308	N	199	-0-	-109	-0-	199	2			N	-0-					-0-
03	372	N	205	-0-	-167	-0-	205	2			N	-0-					-0-
04	300	N	134	-0-	-166	-0-	134	2			N	-0-					-0-

MEYBIN B WELL #: 3 RRCID -> 150441 COMPL. DATE 06/27/1994 TOTAL DEPTH 8308 PERF. 8080 - 8112

11	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
12	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
01	447	N	447	-0-	-0-	-0-	445	2	2	9	N	2	1	1			1
02	301	N	301	-0-	-0-	-0-	300	2	1	9	N	1	1	1			1
03	310	N	9	-0-	-301	-0-	9	2			N	-0-	1	1			-0-
04	420	N	331	-0-	-89	-0-	330	2	1	9	N	1	1	1			-0-

DAVIDSON WELL #: 1707 F RRCID -> 150885 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 7761 - 7798

11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
04	T. A.	61	-0-	61	61	61	2				N	-0-					-0-

MCMULLAN 2 WELL #: 2 RRCID -> 151299 COMPL. DATE 10/30/2001 TOTAL DEPTH 9260 PERF. 7784 - 8242

11	720	N	634	-0-	-86	-0-	634	3			N	-0-					-0-
12	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
01	1139	N	1139	-0-	-0-	-0-	1135	2	4	9	N	4	2	1			2
02	744	N	744	-0-	-0-	-0-	741	2	3	9	N	3	3	1			2
03	1116	N	1036	-0-	-80	-0-	1034	2	2	9	N	2	3	1			1
04	1021	N	1021	-0-	-0-	-0-	1019	2	2	9	N	2	2	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MEYBIN "4" WELL #: 9 RRCID -> 151504 COMPL. DATE 08/15/1994 TOTAL DEPTH 8450 PERF. 7670 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	695	-0-	-25	-0-	695	3			N	-0-					-0-
12	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
01	775	N	727	-0-	-48	-0-	725	2	2	9	N	2	1	1			1
02	673	N	673	-0-	-0-	-0-	671	2	2	9	N	2	2	1			1
03	713	N	18	-0-	-695	-0-	16	2	2	9	N	2	3	1			-0-
04	694	N	694	-0-	-0-	-0-	692	2	2	9	N	2	1	1			1

MCMULLAN "C" WELL #: 5 RRCID -> 151510 COMPL. DATE 08/04/1994 TOTAL DEPTH 8450 PERF. 7860 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
12	961	N	775	-0-	-186	-0-	775	3			N	-0-					-0-
01	961	N	803	-0-	-158	-0-	800	2	3	9	N	3	1	1			2
02	984	N	984	-0-	-0-	-0-	982	2	2	9	N	2	2	1			2
03	775	N	17	-0-	-758	-0-	16	2	1	9	N	1	3	1			-0-
04	1015	N	1015	-0-	-0-	-0-	1012	2	3	9	N	3	2	1			1

MCMULLAN "3" WELL #: 4 RRCID -> 151511 COMPL. DATE 08/09/1994 TOTAL DEPTH 8450 PERF. 7720 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
12	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
01	479	N	479	-0-	-0-	-0-	477	2	2	9	N	2	1	1			1
02	418	N	418	-0-	-0-	-0-	417	2	1	9	N	1	1	1			1
03	217	N	5	-0-	-212	-0-	5	2			N	-0-	1	1			-0-
04	508	N	508	-0-	-0-	-0-	506	2	2	9	N	2	1	1			1

PERRY 21 LEASE WELL #: 3 RRCID -> 151512 COMPL. DATE 08/26/1994 TOTAL DEPTH 8400 PERF. 7873 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
12	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
02	219	N	219	-0-	-0-	-0-	218	2	1	9	N	1	1	1			-0-
03	217	N	6	-0-	-211	-0-	5	2	1	9	N	1	1	1			-0-
04	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-

DAVIDSON WELL #: 3501 D RRCID -> 151779 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 7755 - 7785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
01	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
03	62	N	3	-0-	-59	-0-	3	2			N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-

MEYBIN "A" WELL #: 3 RRCID -> 151824 COMPL. DATE 08/24/1994 TOTAL DEPTH 9265 PERF. 7814 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
12	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
03	93	N	2	-0-	-91	-0-	2	2			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-

MEYBIN "4" WELL #: 10 RRCID -> 151826 COMPL. DATE 09/22/1994 TOTAL DEPTH 8400 PERF. 7598 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
12	527	N	516	-0-	-11	-0-	516	3			N	-0-					-0-
01	527	N	475	-0-	-52	-0-	473	2	2	9	N	2	1	1			1
02	476	N	454	-0-	-22	-0-	453	2	1	9	N	1	1	1			1
03	527	N	14	-0-	-513	-0-	13	2	1	9	N	1	2	1			-0-
04	653	N	653	-0-	-0-	-0-	651	2	2	9	N	2	1	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCMULLAN "D" WELL #: 2 RRCID -> 151828 COMPL. DATE 09/28/1994 TOTAL DEPTH 8220 PERF. 7858 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
12	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
01	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
02	168	N	160	-0-	-8	-0-	160	2			N	-0-					-0-
03	186	N	5	-0-	-181	-0-	4	2	1	9	N	1	1	1			-0-
04	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-

SCHEUBER WELL #: 4 RRCID -> 151829 COMPL. DATE 09/01/1994 TOTAL DEPTH 8450 PERF. 7846 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
12	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
01	775	N	715	-0-	-60	-0-	713	2	2	9	N	2	1	1			1
02	845	N	845	-0-	-0-	-0-	842	2	3	9	N	3	2	1			2
03	713	N	20	-0-	-693	-0-	18	2	2	9	N	2	3	1			1
04	723	N	723	-0-	-0-	-0-	722	2	1	9	N	1	1	1			1

MCMULLAN "B" WELL #: 3 RRCID -> 152215 COMPL. DATE 10/03/1994 TOTAL DEPTH 9310 PERF. 7764 - 8362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	417	N	417	-0-	-0-	-0-	415	2	2	9	N	2	1	1			1

MCDONALD "15" WELL #: 11 RRCID -> 152578 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 7702 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 5 RRCID -> 152580 COMPL. DATE 11/09/1994 TOTAL DEPTH 8750 PERF. 7815 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
12	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
01	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
02	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
03	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
04	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-

MEYBIN B WELL #: 4 RRCID -> 152614 COMPL. DATE 11/07/2001 TOTAL DEPTH 8450 PERF. 7666 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	933	-0-	-57	-0-	933	3			N	-0-					-0-
12	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
01	961	N	946	-0-	-15	-0-	942	2	4	9	N	4	2	1			2
02	868	N	853	-0-	-15	-0-	850	2	3	9	N	3	3	1			2
03	930	N	16	-0-	-914	-0-	15	2	1	9	N	1	3	1			-0-
04	930	N	426	-0-	-504	-0-	424	2	2	9	N	2	1	1			1

DAVIDSON 5 WELL #: 2 RRCID -> 153029 COMPL. DATE 12/18/2004 TOTAL DEPTH 8450 PERF. 7581 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	614	-0-	-16	-0-	614	3			N	-0-					-0-
12	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
01	620	N	597	-0-	-23	-0-	595	2	2	9	N	2	1	1			1
02	560	N	535	-0-	-25	-0-	533	2	2	9	N	2	2	1			1
03	620	N	10	-0-	-610	-0-	9	2	1	9	N	1	2	1			-0-
04	570	N	554	-0-	-16	-0-	552	2	2	9	N	2	1	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCMULLAN 6 WELL #: 3 RRCID -> 153142 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 14 WELL #: 2 RRCID -> 153143 COMPL. DATE 10/19/2001 TOTAL DEPTH 9235 PERF. 7559 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	320	-0-	-100	-0-	320	3			N	-0-					-0-
12	434	N	407	-0-	-27	-0-	407	3			N	-0-					-0-
01	434	N	431	-0-	-3	-0-	429	2	2	9	N	2	1	1			1
02	388	N	388	-0-	-0-	-0-	387	2	1	9	N	1	1	1			1
03	403	N	10	-0-	-393	-0-	9	2	1	9	N	1	2	1			-0-
04	420	N	368	-0-	-52	-0-	367	2	1	9	N	1	1	1			-0-

PERRY 21 LEASE WELL #: 4 RRCID -> 153178 COMPL. DATE 01/12/1995 TOTAL DEPTH 8425 PERF. 7871 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
01	248	N	221	-0-	-27	-0-	221	2			N	-0-					-0-
02	207	N	207	-0-	-0-	-0-	206	2	1	9	N	1	1	1			-0-
03	217	N	6	-0-	-211	-0-	5	2	1	9	N	1	1	1			-0-
04	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-

MCMULLAN "B" WELL #: 4 RRCID -> 153565 COMPL. DATE 11/08/2001 TOTAL DEPTH 8530 PERF. 7722 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	123	-0-	-27	-0-	123	3			N	-0-					-0-
12	217	N	112	-0-	-105	-0-	112	3			N	-0-					-0-
01	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
02	218	N	218	-0-	-0-	-0-	217	2	1	9	N	1	1	1			-0-
03	124	N	6	-0-	-118	-0-	5	2	1	9	N	1	1	1			-0-
04	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-

MCMULLAN WELL #: 3 RRCID -> 153732 COMPL. DATE 08/25/2001 TOTAL DEPTH 9300 PERF. 7802 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
12	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
01	682	N	674	-0-	-8	-0-	672	2	2	9	N	2	1	1			1
02	632	N	632	-0-	-0-	-0-	630	2	2	9	N	2	2	1			1
03	682	N	17	-0-	-665	-0-	15	2	2	9	N	2	3	1			-0-
04	672	N	672	-0-	-0-	-0-	670	2	2	9	N	2	1	1			1

MCMULLAN "D" WELL #: 3 RRCID -> 153734 COMPL. DATE 02/23/1995 TOTAL DEPTH 8355 PERF. 7736 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
12	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
01	806	N	748	-0-	-58	-0-	746	2	2	9	N	2	1	1			1
02	759	N	759	-0-	-0-	-0-	756	2	3	9	N	3	2	1			2
03	744	N	19	-0-	-725	-0-	17	2	2	9	N	2	3	1			1
04	720	N	712	-0-	-8	-0-	711	2	1	9	N	1	1	1			1

MCMULLAN 2 WELL #: 5 RRCID -> 154292 COMPL. DATE 05/12/1995 TOTAL DEPTH 9200 PERF. 7620 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
12	837	N	828	-0-	-9	-0-	828	3			N	-0-					-0-
01	899	N	801	-0-	-98	-0-	798	2	3	9	N	3	1	1			2
02	784	N	751	-0-	-33	-0-	749	2	2	9	N	2	2	1			2
03	837	N	20	-0-	-817	-0-	18	2	2	9	N	2	3	1			1
04	780	N	767	-0-	-13	-0-	766	2	1	9	N	1	1	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCMULLAN 2 WELL #: 6 RRCID -> 154464 COMPL. DATE 05/10/1995 TOTAL DEPTH 9184 PERF. 7697 - 8997

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1258	N	1258	-0-	-0-	-0-	1258	3			N	-0-					-0-
12	1220	N	1220	-0-	-0-	-0-	1220	3			N	-0-					-0-
01	1422	N	1422	-0-	-0-	-0-	1415	2	7	9	N	6	3	1			3
02	1176	N	1096	-0-	-80	-0-	1093	2	3	9	N	3	4	1			2
03	1209	N	29	-0-	-1180	-0-	26	2	3	9	N	3	4	1			1
04	1290	N	1097	-0-	-193	-0-	1095	2	2	9	N	2	2	1			1

PERRY 21 LEASE WELL #: 5 RRCID -> 154571 COMPL. DATE 01/12/1995 TOTAL DEPTH 8400 PERF. 7879 - 8094

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
12	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
01	527	N	428	-0-	-99	-0-	426	2	2	9	N	2	1	1			1
02	476	N	438	-0-	-38	-0-	437	2	1	9	N	1	1	1			1
03	527	N	13	-0-	-514	-0-	12	2	1	9	N	1	2	1			-0-
04	493	N	493	-0-	-0-	-0-	491	2	2	9	N	2	1	1			1

MCMULLAN 2 WELL #: 4 RRCID -> 154966 COMPL. DATE 05/10/1995 TOTAL DEPTH 9220 PERF. 7737 - 9050

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
12	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
01	918	N	918	-0-	-0-	-0-	914	2	4	9	N	4	2	1			2
02	830	N	830	-0-	-0-	-0-	827	2	3	9	N	3	3	1			2
03	914	N	914	-0-	-0-	-0-	912	2	2	9	N	2	3	1			1
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MCMULLAN "17" WELL #: 2 RRCID -> 154988 COMPL. DATE 06/02/1995 TOTAL DEPTH 9510 PERF. 7666 - 8029

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
12	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
01	775	N	749	-0-	-26	-0-	747	2	2	9	N	2	1	1			1
02	700	N	700	-0-	-0-	-0-	698	2	2	9	N	2	2	1			1
03	744	N	18	-0-	-726	-0-	16	2	2	9	N	2	3	1			-0-
04	720	N	695	-0-	-25	-0-	693	2	2	9	N	2	1	1			1

MCMULLAN "17" WELL #: 3 RRCID -> 155228 COMPL. DATE 06/02/1995 TOTAL DEPTH 9500 PERF. 7678 - 7969

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
12	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
01	334	N	334	-0-	-0-	-0-	332	2	2	9	N	2	1	1			1
02	270	N	270	-0-	-0-	-0-	269	2	1	9	N	1	1	1			1
03	124	N	7	-0-	-117	-0-	7	2			N	-0-	1	1			-0-
04	322	N	322	-0-	-0-	-0-	321	2	1	9	N	1	1	1			-0-

MCMULLAN "17" WELL #: 4 RRCID -> 155507 COMPL. DATE 06/28/1995 TOTAL DEPTH 8500 PERF. 7671 - 8125

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
12	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
01	532	N	532	-0-	-0-	-0-	530	2	2	9	N	2	1	1			1
02	476	N	469	-0-	-7	-0-	468	2	1	9	N	1	1	1			1
03	527	N	12	-0-	-515	-0-	11	2	1	9	N	1	2	1			-0-
04	510	N	493	-0-	-17	-0-	491	2	2	9	N	2	1	1			1

MCMULLAN WELL #: 4 RRCID -> 155552 COMPL. DATE 10/03/2001 TOTAL DEPTH 9300 PERF. 7752 - 8282

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
12	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
01	837	N	818	-0-	-19	-0-	814	2	4	9	N	4	2	1			2
02	728	N	689	-0-	-39	-0-	688	2	1	9	N	1	2	1			1
03	806	N	21	-0-	-785	-0-	18	2	3	9	N	3	3	1			1
04	780	N	766	-0-	-14	-0-	765	2	1	9	N	1	1	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MEYBIN "C" WELL #: 3404 RRCID -> 155554 COMPL. DATE 07/27/1995 TOTAL DEPTH 8410 PERF. 7888 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
01	279	N	232	-0-	-47	-0-	232	2			N	-0-					-0-
02	296	N	296	-0-	-0-	-0-	294	2	2	9	N	2	1	1			1
03	279	N	6	-0-	-273	-0-	6	2			N	-0-	1	1			-0-
04	269	N	269	-0-	-0-	-0-	268	2	1	9	N	1	1	1			-0-

SCHEUBER "A" WELL #: 5 RRCID -> 155557 COMPL. DATE 07/05/1995 TOTAL DEPTH 8350 PERF. 7946 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	616	-0-	-14	-0-	616	3			N	-0-					-0-
12	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					-0-
01	1235	N	1235	-0-	-0-	-0-	1231	2	4	9	N	4	2	1			2
02	948	N	948	-0-	-0-	-0-	945	2	3	9	N	3	3	1			2
03	868	N	31	-0-	-837	-0-	28	2	3	9	N	3	4	1			1
04	1263	N	1263	-0-	-0-	-0-	1260	2	3	9	N	3	2	1			2

DAVIDSON 5 WELL #: 3 RRCID -> 156574 COMPL. DATE 09/12/2001 TOTAL DEPTH 8500 PERF. 7609 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	410	-0-	-10	-0-	410	3			N	-0-					-0-
12	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
01	424	N	424	-0-	-0-	-0-	422	2	2	9	N	2	1	1			1
02	392	N	365	-0-	-27	-0-	364	2	1	9	N	1	1	1			1
03	434	N	10	-0-	-424	-0-	9	2	1	9	N	1	2	1			-0-
04	420	N	407	-0-	-13	-0-	405	2	2	9	N	2	1	1			1

DAVIDSON 5 WELL #: 4 RRCID -> 156576 COMPL. DATE 10/27/2001 TOTAL DEPTH 8500 PERF. 7934 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
12	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
01	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
02	224	N	212	-0-	-12	-0-	211	2	1	9	N	1	1	1			-0-
03	248	N	6	-0-	-242	-0-	5	2	1	9	N	1	1	1			-0-
04	240	N	218	-0-	-22	-0-	218	2			N	-0-					-0-

DAVIDSON 14 WELL #: 3 RRCID -> 156578 COMPL. DATE 01/30/2003 TOTAL DEPTH 9340 PERF. 7647 - 8227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
12	713	N	695	-0-	-18	-0-	695	3			N	-0-					-0-
01	713	N	681	-0-	-32	-0-	679	2	2	9	N	2	1	1			1
02	672	N	633	-0-	-39	-0-	631	2	2	9	N	2	2	1			1
03	682	N	21	-0-	-661	-0-	18	2	3	9	N	3	3	1			1
04	826	N	826	-0-	-0-	-0-	824	2	2	9	N	2	2	1			1

DAVIDSON 14 WELL #: 4 RRCID -> 156579 COMPL. DATE 09/26/2001 TOTAL DEPTH 8600 PERF. 7566 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	462	-0-	-18	-0-	462	3			N	-0-					-0-
12	465	N	427	-0-	-38	-0-	427	3			N	-0-					-0-
01	485	N	485	-0-	-0-	-0-	483	2	2	9	N	2	1	1			1
02	440	N	440	-0-	-0-	-0-	439	2	1	9	N	1	1	1			1
03	434	N	11	-0-	-423	-0-	10	2	1	9	N	1	2	1			-0-
04	480	N	427	-0-	-53	-0-	425	2	2	9	N	2	1	1			1

SCHEUBER "B" WELL #: 5 RRCID -> 156580 COMPL. DATE 06/25/1995 TOTAL DEPTH 8350 PERF. 7867 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
12	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
01	496	N	458	-0-	-38	-0-	456	2	2	9	N	2	1	1			1
02	420	N	419	-0-	-1	-0-	418	2	1	9	N	1	1	1			1
03	434	N	11	-0-	-423	-0-	10	2	1	9	N	1	2	1			-0-
04	450	N	436	-0-	-14	-0-	434	2	2	9	N	2	1	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCMULLAN, MARGARET WELL #: 3 RRCID -> 156862 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

PERRY 21 LEASE WELL #: 6 RRCID -> 156935 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7839 - 7952

11	420	N	352	-0-	-68	-0-	352	3			N	-0-					-0-
12	465	N	392	-0-	-73	-0-	392	3			N	-0-					-0-
01	465	N	418	-0-	-47	-0-	416	2	2	9	N	2	1	1			1
02	377	N	377	-0-	-0-	-0-	376	2	1	9	N	1	1	1			1
03	403	N	10	-0-	-393	-0-	9	2	1	9	N	1	2	1			-0-
04	390	N	385	-0-	-5	-0-	383	2	2	9	N	2	1	1			1

PERRY GU 21 WELL #: 8 RRCID -> 156936 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7714 - 7863

11	420	N	399	-0-	-21	-0-	399	3			N	-0-					-0-
12	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
01	434	N	405	-0-	-29	-0-	403	2	2	9	N	2	1	1			1
02	382	N	382	-0-	-0-	-0-	381	2	1	9	N	1	1	1			1
03	403	N	11	-0-	-392	-0-	10	2	1	9	N	1	2	1			-0-
04	588	N	588	-0-	-0-	-0-	586	2	2	9	N	2	1	1			1

MCMULLAN 6 WELL #: 4 RRCID -> 157032 COMPL. DATE 10/18/1995 TOTAL DEPTH 8500 PERF. 8092 - 8110

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	735	-0-	735	735	735	2			N	-0-					-0-
03	SWR	10	824	-0-	824	1559	824	2			N	-0-					-0-
04	SWR	10	NO RPT	-0-	-0-	1559					N	NO RPT					-0-

MCMULLAN 6 WELL #: 5 RRCID -> 157034 COMPL. DATE 10/18/1995 TOTAL DEPTH 8350 PERF. 7762 - 8143

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN B WELL #: 5 RRCID -> 157203 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 7631 - 8119

11	570	N	531	-0-	-39	-0-	531	3			N	-0-					-0-
12	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
01	589	N	501	-0-	-88	-0-	499	2	2	9	N	2	1	1			1
02	504	N	373	-0-	-131	-0-	372	2	1	9	N	1	1	1			1
03	527	N	10	-0-	-517	-0-	9	2	1	9	N	1	2	1			-0-
04	480	N	381	-0-	-99	-0-	379	2	2	9	N	2	1	1			1

MCMULLAN "F1" WELL #: 3 RRCID -> 157314 COMPL. DATE 01/12/1996 TOTAL DEPTH 9243 PERF. 8054 - 8077

11	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
12	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
01	465	N	350	-0-	-115	-0-	348	2	2	9	N	2	1	1			1
02	420	N	267	-0-	-153	-0-	266	2	1	9	N	1	1	1			1
03	465	N	4	-0-	-461	-0-	4	2			N	-0-	1	1			-0-
04	330	N	229	-0-	-101	-0-	229	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PERRY 21 LEASE WELL #: 7 RRCID -> 158389 COMPL. DATE 01/11/1996 TOTAL DEPTH 8400 PERF. 7874 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	192	-0-	-78	-0-	192	3			N	-0-					-0-
12	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
01	279	N	211	-0-	-68	-0-	211	2			N	-0-					-0-
02	272	N	272	-0-	-0-	-0-	270	2	2	9	N	2	1	1			1
03	248	N	10	-0-	-238	-0-	10	2			N	-0-	1	1			-0-
04	393	N	393	-0-	-0-	-0-	391	2	2	9	N	2	1	1			1

MCMULLAN "18" GU WELL #: 3-D RRCID -> 158737 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 7750 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
01	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
02	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
03	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-

SCHEUBER WELL #: 5 RRCID -> 158741 COMPL. DATE 04/07/1996 TOTAL DEPTH 8300 PERF. 7831 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
12	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
01	637	N	637	-0-	-0-	-0-	635	2	2	9	N	2	1	1			1
02	748	N	748	-0-	-0-	-0-	745	2	3	9	N	3	2	1			2
03	465	N	19	-0-	-446	-0-	17	2	2	9	N	2	3	1			1
04	679	N	679	-0-	-0-	-0-	678	2	1	9	N	1	1	1			1

SCHEUBER WELL #: 6 RRCID -> 158742 COMPL. DATE 04/07/1996 TOTAL DEPTH 8310 PERF. 7777 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	448	-0-	-2	-0-	448	3			N	-0-					-0-
12	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
01	557	N	557	-0-	-0-	-0-	555	2	2	9	N	2	1	1			1
02	489	N	489	-0-	-0-	-0-	487	2	2	9	N	2	2	1			1
03	465	N	12	-0-	-453	-0-	11	2	1	9	N	1	2	1			-0-
04	540	N	441	-0-	-99	-0-	439	2	2	9	N	2	1	1			1

DAVIDSON 15 WELL #: 6 RRCID -> 158760 COMPL. DATE 11/11/1995 TOTAL DEPTH 8330 PERF. 7929 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	361	-0-	-299	-0-	361	3			N	-0-					-0-
12	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
01	765	N	765	-0-	-0-	-0-	762	2	3	9	N	3	1	1			2
02	574	N	574	-0-	-0-	-0-	573	2	1	9	N	1	2	1			1
03	620	N	8	-0-	-612	-0-	7	2	1	9	N	1	2	1			-0-
04	720	N	310	-0-	-410	-0-	309	2	1	9	N	1	1	1			-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158854 COMPL. DATE 04/19/1996 TOTAL DEPTH 8100 PERF. 7870 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER "B" WELL #: 7 RRCID -> 159274 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7842 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
12	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
01	503	N	503	-0-	-0-	-0-	501	2	2	9	N	2	1	1			1
02	476	N	459	-0-	-17	-0-	458	2	1	9	N	1	1	1			1
03	527	N	12	-0-	-515	-0-	11	2	1	9	N	1	2	1			-0-
04	480	N	470	-0-	-10	-0-	468	2	2	9	N	2	1	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DAVIDSON A WELL #: 5 RRCID -> 159327 COMPL. DATE 06/10/1996 TOTAL DEPTH 8300 PERF. 7862 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	548	-0-	-22	-0-	548	3			N	-0-					-0-
12	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
01	602	N	602	-0-	-0-	-0-	600	2	2	9	N	2	1	1			1
02	530	N	530	-0-	-0-	-0-	528	2	2	9	N	2	2	1			1
03	558	N	14	-0-	-544	-0-	13	2	1	9	N	1	2	1			-0-
04	570	N	547	-0-	-23	-0-	545	2	2	9	N	2	1	1			1

SCHEUBER "A" WELL #: 7 RRCID -> 159328 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7866 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	508	-0-	-2	-0-	508	3			N	-0-					-0-
12	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
01	558	N	522	-0-	-36	-0-	520	2	2	9	N	2	1	1			1
02	476	N	465	-0-	-11	-0-	464	2	1	9	N	1	1	1			1
03	527	N	12	-0-	-515	-0-	11	2	1	9	N	1	2	1			-0-
04	510	N	494	-0-	-16	-0-	492	2	2	9	N	2	1	1			1

WILKINS "A" WELL #: 6 RRCID -> 159330 COMPL. DATE 06/02/1996 TOTAL DEPTH 8250 PERF. 7896 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	79	-0-	-101	-0-	79	3			N	-0-					-0-
12	155	N	81	-0-	-74	-0-	81	3			N	-0-					-0-
01	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
02	84	N	72	-0-	-12	-0-	72	2			N	-0-					-0-
03	93	N	2	-0-	-91	-0-	2	2			N	-0-					-0-
04	90	N	76	-0-	-14	-0-	76	2			N	-0-					-0-

MEYBIN "C" WELL #: 3405 RRCID -> 159500 COMPL. DATE 06/30/1996 TOTAL DEPTH 8450 PERF. 7724 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
12	682	N	608	-0-	-74	-0-	608	3			N	-0-					-0-
01	672	N	672	-0-	-0-	-0-	670	2	2	9	N	2	1	1			1
02	616	N	580	-0-	-36	-0-	578	2	2	9	N	2	2	1			1
03	620	N	16	-0-	-604	-0-	15	2	1	9	N	1	2	1			-0-
04	660	N	625	-0-	-35	-0-	623	2	2	9	N	2	1	1			1

DAVIDSON A WELL #: 6 RRCID -> 159785 COMPL. DATE 06/27/1996 TOTAL DEPTH 8350 PERF. 7770 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
12	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
01	372	N	326	-0-	-46	-0-	324	2	2	9	N	2	1	1			1
02	308	N	296	-0-	-12	-0-	295	2	1	9	N	1	1	1			1
03	310	N	7	-0-	-303	-0-	7	2			N	-0-	1	1			-0-
04	330	N	316	-0-	-14	-0-	315	2	1	9	N	1	1	1			-0-

MEYBIN "C" WELL #: 1506 RRCID -> 159792 COMPL. DATE 07/02/1996 TOTAL DEPTH 8300 PERF. 7870 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	804	-0-	-66	-0-	804	3			N	-0-					-0-
12	899	N	851	-0-	-48	-0-	851	3			N	-0-					-0-
01	979	N	979	-0-	-0-	-0-	975	2	4	9	N	4	2	1			2
02	756	N	754	-0-	-2	-0-	751	2	3	9	N	3	3	1			2
03	837	N	20	-0-	-817	-0-	18	2	2	9	N	2	3	1			1
04	930	N	795	-0-	-135	-0-	793	2	2	9	N	2	2	1			1

DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159838 COMPL. DATE 08/08/1996 TOTAL DEPTH 9200 PERF. 6300 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DAVIDSON 15 WELL #: 7 RRCID -> 160091 COMPL. DATE 06/27/1996 TOTAL DEPTH 8300 PERF. 7734 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	392	-0-	-28	-0-	392	3			N	-0-					-0-
12	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
01	465	N	434	-0-	-31	-0-	432	2	2	9	N	2	1	1			1
02	427	N	427	-0-	-0-	-0-	426	2	1	9	N	1	1	1			1
03	434	N	11	-0-	-423	-0-	10	2	1	9	N	1	2	1			-0-
04	434	N	434	-0-	-0-	-0-	432	2	2	9	N	2	1	1			1

PERRY GU 21 WELL #: 10 RRCID -> 160260 COMPL. DATE 07/21/1996 TOTAL DEPTH 8300 PERF. 7856 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
12	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
01	390	N	390	-0-	-0-	-0-	388	2	2	9	N	2	1	1			1
02	168	N	129	-0-	-39	-0-	129	2			N	-0-	1	1			-0-
03	186	N	13	-0-	-173	-0-	12	2	1	9	N	1	1	1			-0-
04	480	N	480	-0-	-0-	-0-	478	2	2	9	N	2	1	1			1

MCMULLAN WELL #: 5 RRCID -> 160402 COMPL. DATE 10/17/2001 TOTAL DEPTH 8400 PERF. 7770 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	860	-0-	-40	-0-	860	3			N	-0-					-0-
12	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
01	930	N	779	-0-	-151	-0-	776	2	3	9	N	3	1	1			2
02	812	N	737	-0-	-75	-0-	735	2	2	9	N	2	2	1			2
03	930	N	21	-0-	-909	-0-	19	2	2	9	N	2	3	1			1
04	1027	N	1027	-0-	-0-	-0-	1025	2	2	9	N	2	2	1			1

MCMULLAN "3" WELL #: 5 RRCID -> 160405 COMPL. DATE 09/07/1996 TOTAL DEPTH 8400 PERF. 7808 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
12	651	N	650	-0-	-1	-0-	650	3			N	-0-					-0-
01	682	N	676	-0-	-6	-0-	674	2	2	9	N	2	1	1			1
02	616	N	605	-0-	-11	-0-	603	2	2	9	N	2	2	1			1
03	651	N	15	-0-	-636	-0-	14	2	1	9	N	1	2	1			-0-
04	660	N	642	-0-	-18	-0-	640	2	2	9	N	2	1	1			1

DAVIDSON 15 WELL #: 8 RRCID -> 160451 COMPL. DATE 07/05/1996 TOTAL DEPTH 8400 PERF. 7932 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	465	-0-	-45	-0-	465	3			N	-0-					-0-
12	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
01	560	N	560	-0-	-0-	-0-	558	2	2	9	N	2	1	1			1
02	448	N	433	-0-	-15	-0-	432	2	1	9	N	1	1	1			1
03	589	N	9	-0-	-580	-0-	8	2	1	9	N	1	2	1			-0-
04	540	N	181	-0-	-359	-0-	181	2			N	-0-					-0-

MCMULLAN "B" WELL #: 6 RRCID -> 160848 COMPL. DATE 09/27/1996 TOTAL DEPTH 8480 PERF. 7750 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON A WELL #: 7 RRCID -> 160876 COMPL. DATE 07/10/1996 TOTAL DEPTH 8400 PERF. 7862 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	213	-0-	-27	-0-	213	3			N	-0-					-0-
12	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
01	248	N	207	-0-	-41	-0-	207	2			N	-0-					-0-
02	196	N	193	-0-	-3	-0-	192	2	1	9	N	1	1	1			-0-
03	217	N	6	-0-	-211	-0-	5	2	1	9	N	1	1	1			-0-
04	210	N	208	-0-	-2	-0-	208	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCMULLAN P-2 WELL #: 2 RRCID -> 160877 COMPL. DATE 10/01/1996 TOTAL DEPTH 9350 PERF. 7798 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
12	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
01	217	N	168	-0-	-49	-0-	168	2			N	-0-					-0-
02	168	N	163	-0-	-5	-0-	163	2			N	-0-					-0-
03	186	N	6	-0-	-180	-0-	5	2	1	9	N	1	1	1			-0-
04	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-

MCMULLAN "C" WELL #: 6 RRCID -> 160878 COMPL. DATE 09/11/1996 TOTAL DEPTH 8450 PERF. 7838 - 8280

11	1625	N	1625	-0-	-0-	-0-	1625	3			N	-0-					-0-
12	1605	N	1605	-0-	-0-	-0-	1605	3			N	-0-					-0-
01	1528	N	1528	-0-	-0-	-0-	1521	2	7	9	N	6	3	1			3
02	1352	N	1352	-0-	-0-	-0-	1348	2	4	9	N	4	4	1			3
03	93	N	37	-0-	-56	-0-	33	2	4	9	N	4	6	1			1
04	1367	N	1367	-0-	-0-	-0-	1363	2	4	9	N	4	3	1			2

MEYBIN "C" WELL #: 1505 RRCID -> 160883 COMPL. DATE 07/15/1996 TOTAL DEPTH 8375 PERF. 7840 - 8052

11	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
12	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
01	434	N	393	-0-	-41	-0-	391	2	2	9	N	2	1	1			1
02	364	N	359	-0-	-5	-0-	358	2	1	9	N	1	1	1			1
03	372	N	9	-0-	-363	-0-	9	2			N	-0-	1	1			-0-
04	390	N	381	-0-	-9	-0-	379	2	2	9	N	2	1	1			1

DAVIDSON WELL #: 1709 RRCID -> 161012 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON WELL #: 1710 RRCID -> 161013 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHEUBER "B" WELL #: 8 RRCID -> 161024 COMPL. DATE 10/22/1996 TOTAL DEPTH 8350 PERF. 7836 - 8056

11	210	N	180	-0-	-30	-0-	180	3			N	-0-					-0-
12	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-
01	217	N	192	-0-	-25	-0-	192	2			N	-0-					-0-
02	168	N	144	-0-	-24	-0-	143	2	1	9	N	1	1	1			-0-
03	186	N	7	-0-	-179	-0-	6	2	1	9	N	1	1	1			-0-
04	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-

MCDONALD "15" WELL #: 13 RRCID -> 161027 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

11	960	N	837	-0-	-123	-0-	837	3			N	-0-					-0-
12	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					-0-
01	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					-0-
02	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
*03	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					-0-
04	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCMULLAN 2 WELL #: 7 RRCID -> 161363 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 7700 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
12	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
01	700	N	700	-0-	-0-	-0-	698	2	2	9	N	2	1	1			1
02	617	N	617	-0-	-0-	-0-	615	2	2	9	N	2	2	1			1
03	651	N	16	-0-	-635	-0-	15	2	1	9	N	1	2	1			-0-
04	634	N	634	-0-	-0-	-0-	632	2	2	9	N	2	1	1			1

DAVIDSON 5 WELL #: 5 RRCID -> 161454 COMPL. DATE 08/15/2001 TOTAL DEPTH 8350 PERF. 7626 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
12	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
01	435	N	435	-0-	-0-	-0-	433	2	2	9	N	2	1	1			1
02	420	N	358	-0-	-62	-0-	357	2	1	9	N	1	1	1			1
03	434	N	9	-0-	-425	-0-	9	2			N	-0-	1	1			-0-
04	420	N	319	-0-	-101	-0-	318	2	1	9	N	1	1	1			-0-

DAVIDSON 5 WELL #: 6 RRCID -> 161455 COMPL. DATE 10/26/2001 TOTAL DEPTH 8350 PERF. 7624 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
12	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
01	545	N	545	-0-	-0-	-0-	543	2	2	9	N	2	1	1			1
02	490	N	490	-0-	-0-	-0-	489	2	1	9	N	1	1	1			1
03	527	N	14	-0-	-513	-0-	13	2	1	9	N	1	2	1			-0-
04	540	N	479	-0-	-61	-0-	477	2	2	9	N	2	1	1			1

MCDONALD "15" WELL #: 12 RRCID -> 161456 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
12	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
01	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
02	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-
03	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
04	750	N	561	-0-	-189	-0-	561	2			N	-0-					-0-

MEYBIN "4" WELL #: 11 RRCID -> 161457 COMPL. DATE 08/08/2001 TOTAL DEPTH 8400 PERF. 7636 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
12	527	N	439	-0-	-88	-0-	439	3			N	-0-					-0-
01	527	N	508	-0-	-19	-0-	506	2	2	9	N	2	1	1			1
02	476	N	456	-0-	-20	-0-	455	2	1	9	N	1	1	1			1
03	434	N	16	-0-	-418	-0-	15	2	1	9	N	1	2	1			-0-
04	515	N	515	-0-	-0-	-0-	513	2	2	9	N	2	1	1			1

MCMULLAN "B" WELL #: 5 RRCID -> 161459 COMPL. DATE 09/26/1996 TOTAL DEPTH 8450 PERF. 7824 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	652	-0-	-38	-0-	652	3			N	-0-					-0-
12	651	N	631	-0-	-20	-0-	631	3			N	-0-					-0-
01	682	N	633	-0-	-49	-0-	631	2	2	9	N	2	1	1			1
02	616	N	584	-0-	-32	-0-	582	2	2	9	N	2	2	1			1
03	620	N	16	-0-	-604	-0-	15	2	1	9	N	1	2	1			-0-
04	638	N	638	-0-	-0-	-0-	636	2	2	9	N	2	1	1			1

PERRY GU 21 WELL #: 9 RRCID -> 161461 COMPL. DATE 01/21/2014 TOTAL DEPTH 8150 PERF. 7856 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
01	279	N	252	-0-	-27	-0-	251	2	1	9	N	1					1
02	280	N	218	-0-	-62	-0-	218	2			N	-0-	1	1			-0-
03	248	N	7	-0-	-241	-0-	6	2	1	9	N	1	1	1			-0-
04	282	N	282	-0-	-0-	-0-	281	2	1	9	N	1	1	1			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DAVIDSON 15 WELL #: 9 RRCID -> 161728 COMPL. DATE 06/27/1996 TOTAL DEPTH 8250 PERF. 7828 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	387	-0-	-3	-0-	387	3			N	-0-					-0-
12	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
01	422	N	422	-0-	-0-	-0-	420	2	2	9	N	2	1	1			1
02	386	N	386	-0-	-0-	-0-	385	2	1	9	N	1	1	1			1
03	403	N	11	-0-	-392	-0-	10	2	1	9	N	1	2	1			-0-
04	409	N	409	-0-	-0-	-0-	407	2	2	9	N	2	1	1			1

MEYBIN "C" WELL #: 1507 RRCID -> 161730 COMPL. DATE 07/10/1996 TOTAL DEPTH 8350 PERF. 7904 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
12	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
01	279	N	262	-0-	-17	-0-	261	2	1	9	N	1					1
02	224	N	224	-0-	-0-	-0-	224	2			N	-0-	1	1			-0-
03	217	N	6	-0-	-211	-0-	5	2	1	9	N	1	1	1			-0-
04	240	N	220	-0-	-20	-0-	220	2			N	-0-					-0-

MEYBIN "C" WELL #: 1508 RRCID -> 161731 COMPL. DATE 07/14/1996 TOTAL DEPTH 8450 PERF. 7990 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	483	-0-	-57	-0-	483	3			N	-0-					-0-
12	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
01	403	N	254	-0-	-149	-0-	253	2	1	9	N	1					1
02	448	N	66	-0-	-382	-0-	66	2			N	-0-	1	1			-0-
03	527	N	11	-0-	-516	-0-	10	2	1	9	N	1	1	1			-0-
04	477	N	477	-0-	-0-	-0-	475	2	2	9	N	2	1	1			1

MCMULLAN 6 WELL #: 6 RRCID -> 161733 COMPL. DATE 11/16/1996 TOTAL DEPTH 8350 PERF. 7889 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 8 RRCID -> 161736 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 7642 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1416	N	1416	-0-	-0-	-0-	1416	3			N	-0-					-0-
12	1428	N	1428	-0-	-0-	-0-	1428	3			N	-0-					-0-
01	1519	N	1443	-0-	-76	-0-	1436	2	7	9	N	6	3	1			3
02	1335	N	1335	-0-	-0-	-0-	1331	2	4	9	N	4	4	1			3
03	1426	N	1323	-0-	-103	-0-	1320	2	3	9	N	3	5	1			1
04	1429	N	1429	-0-	-0-	-0-	1425	2	4	9	N	4	3	1			2

DAVIDSON 14 WELL #: 5 RRCID -> 161805 COMPL. DATE 12/23/1996 TOTAL DEPTH 8500 PERF. 7579 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
12	589	N	526	-0-	-63	-0-	526	3			N	-0-					-0-
01	558	N	441	-0-	-117	-0-	439	2	2	9	N	2	1	1			1
02	476	N	474	-0-	-2	-0-	473	2	1	9	N	1	1	1			1
03	527	N	13	-0-	-514	-0-	12	2	1	9	N	1	2	1			-0-
04	520	N	520	-0-	-0-	-0-	518	2	2	9	N	2	1	1			1

MEYBIN "4" WELL #: 12 RRCID -> 161923 COMPL. DATE 08/01/2001 TOTAL DEPTH 9462 PERF. 7698 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
12	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
01	764	N	764	-0-	-0-	-0-	761	2	3	9	N	3	1	1			2
02	691	N	691	-0-	-0-	-0-	690	2	1	9	N	1	2	1			1
03	589	N	20	-0-	-569	-0-	17	2	3	9	N	3	3	1			1
04	728	N	728	-0-	-0-	-0-	727	2	1	9	N	1	1	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MEYBIN "A" WELL #: 4 RRCID -> 161929 COMPL. DATE 07/05/1996 TOTAL DEPTH 8482 PERF. 7962 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
12	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
01	961	N	897	-0-	-64	-0-	893	2	4	9	N	4	2	1			2
02	812	N	797	-0-	-15	-0-	795	2	2	9	N	2	2	1			2
03	868	N	22	-0-	-846	-0-	20	2	2	9	N	2	3	1			1
04	870	N	852	-0-	-18	-0-	850	2	2	9	N	2	2	1			1

DAVIDSON 14 WELL #: 6 RRCID -> 162028 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
12	403	N	325	-0-	-78	-0-	325	3			N	-0-					-0-
01	465	N	416	-0-	-49	-0-	414	2	2	9	N	2	1	1			1
02	392	N	374	-0-	-18	-0-	373	2	1	9	N	1	1	1			1
*03	435	N	435	-0-	-0-	-0-	434	2	1	9	N	1	2	1			-0-
04	395	N	395	-0-	-0-	-0-	393	2	2	9	N	2	1	1			1

MCMULLAN 6 WELL #: 7 RRCID -> 162099 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "A" WELL #: 5 RRCID -> 162399 COMPL. DATE 11/13/2001 TOTAL DEPTH 9300 PERF. 7696 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
12	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
01	885	N	885	-0-	-0-	-0-	881	2	4	9	N	4	2	1			2
02	756	N	756	-0-	-0-	-0-	754	2	2	9	N	2	2	1			2
03	744	N	21	-0-	-723	-0-	19	2	2	9	N	2	3	1			1
04	857	N	857	-0-	-0-	-0-	855	2	2	9	N	2	2	1			1

DAVIDSON WELL #: 3502 RRCID -> 162460 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 4 RRCID -> 164052 COMPL. DATE 04/22/1997 TOTAL DEPTH 8398 PERF. 7758 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
12	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
01	287	N	287	-0-	-0-	-0-	285	2	2	9	N	2	1	1			1
02	252	N	235	-0-	-17	-0-	234	2	1	9	N	1	1	1			1
03	279	N	6	-0-	-273	-0-	6	2			N	-0-	1	1			-0-
04	281	N	281	-0-	-0-	-0-	280	2	1	9	N	1	1	1			-0-

MCMULLAN WELL #: 6 RRCID -> 164374 COMPL. DATE 04/08/2003 TOTAL DEPTH 8450 PERF. 7896 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
12	558	N	414	-0-	-144	-0-	414	3			N	-0-					-0-
01	713	N	594	-0-	-119	-0-	592	2	2	9	N	2	1	1			1
02	617	N	617	-0-	-0-	-0-	615	2	2	9	N	2	2	1			1
03	403	N	21	-0-	-382	-0-	18	2	3	9	N	3	3	1			1
04	1366	N	1366	-0-	-0-	-0-	1363	2	3	9	N	3	2	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DAVIDSON A WELL #: 8 RRCID -> 164751 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
12	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
01	682	N	636	-0-	-46	-0-	634	2	2	9	N	2	1	1			1
02	588	N	528	-0-	-60	-0-	526	2	2	9	N	2	2	1			1
03	620	N	173	-0-	-447	-0-	173	2			N	-0-	1	1			-0-
04	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-

PERRY GU 21 WELL #: 13 RRCID -> 165346 COMPL. DATE 04/21/1997 TOTAL DEPTH 8400 PERF. 7824 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
12	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
01	413	N	413	-0-	-0-	-0-	411	2	2	9	N	2	1	1			1
02	370	N	370	-0-	-0-	-0-	369	2	1	9	N	1	1	1			1
03	403	N	10	-0-	-393	-0-	9	2	1	9	N	1	2	1			-0-
04	398	N	398	-0-	-0-	-0-	396	2	2	9	N	2	1	1			1

SCHEUBER WELL #: 7 RRCID -> 165352 COMPL. DATE 07/12/1997 TOTAL DEPTH 8400 PERF. 7858 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
12	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
01	604	N	604	-0-	-0-	-0-	602	2	2	9	N	2	1	1			1
02	560	N	527	-0-	-33	-0-	525	2	2	9	N	2	2	1			1
03	620	N	14	-0-	-606	-0-	13	2	1	9	N	1	2	1			-0-
04	570	N	550	-0-	-20	-0-	548	2	2	9	N	2	1	1			1

DAVIDSON, C.E. JR. "B" WELL #: 17 RRCID -> 165442 COMPL. DATE 10/17/1997 TOTAL DEPTH 8200 PERF. 7864 - 8041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	397	N	397	-0-	-0-	-0-	394	3	3	9	Y	3	3	1			1
12	403	N	320	-0-	-83	-0-	317	3	3	9	Y	3	3	1			1
01	403	N	-0-	-0-	-403	-0-					Y	-0-	1	7			-0-
02	364	N	165	-0-	-199	-0-	163	2	2	9	Y	2	1	1			1
03	310	N	222	-0-	-88	-0-	218	2	4	9	Y	4	4	1			1
04	236	N	236	-0-	-0-	-0-	232	2	4	9	Y	4	3	1			2

DAVIDSON WELL #: 1712 RRCID -> 165812 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
12	589	N	209	-0-	-380	-0-	209	3			N	-0-					-0-
01	589	N	157	-0-	-432	-0-	157	2			N	-0-					-0-
02	616	N	136	-0-	-480	-0-	136	2			N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
04	150	N	131	-0-	-19	-0-	131	2			N	-0-					-0-

DAVIDSON WELL #: 3504 RRCID -> 165813 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
12	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
01	775	N	681	-0-	-94	-0-	681	2			N	-0-					-0-
02	700	N	685	-0-	-15	-0-	685	2			N	-0-					-0-
03	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
04	660	N	654	-0-	-6	-0-	654	2			N	-0-					-0-

MEYBIN "A" WELL #: 5 RRCID -> 165814 COMPL. DATE 09/02/1997 TOTAL DEPTH 8567 PERF. 7798 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
12	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
01	217	N	214	-0-	-3	-0-	214	2			N	-0-					-0-
02	198	N	198	-0-	-0-	-0-	197	2	1	9	N	1	1	1			-0-
03	217	N	6	-0-	-211	-0-	5	2	1	9	N	1	1	1			-0-
04	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCMULLAN P-2 WELL #: 3 RRCID -> 165815 COMPL. DATE 09/02/1997 TOTAL DEPTH 9155 PERF. 7866 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
01	310	N	287	-0-	-23	-0-	285	2	2	9	N	2	1	1			1
02	259	N	259	-0-	-0-	-0-	258	2	1	9	N	1	1	1			1
03	279	N	6	-0-	-273	-0-	6	2			N	-0-	1	1			-0-
04	271	N	271	-0-	-0-	-0-	270	2	1	9	N	1	1	1			-0-

MEYBIN "C" WELL #: 3406 RRCID -> 165816 COMPL. DATE 08/12/1997 TOTAL DEPTH 8418 PERF. 7710 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	552	-0-	-48	-0-	552	3			N	-0-					-0-
12	620	N	589	-0-	-31	-0-	589	3			N	-0-					-0-
01	620	N	601	-0-	-19	-0-	599	2	2	9	N	2	1	1			1
02	555	N	555	-0-	-0-	-0-	553	2	2	9	N	2	2	1			1
03	589	N	15	-0-	-574	-0-	14	2	1	9	N	1	2	1			-0-
04	581	N	581	-0-	-0-	-0-	579	2	2	9	N	2	1	1			1

MEYBIN "C" WELL #: 3407 RRCID -> 165913 COMPL. DATE 09/13/1997 TOTAL DEPTH 8421 PERF. 7742 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	677	-0-	-43	-0-	677	3			N	-0-					-0-
12	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
01	775	N	739	-0-	-36	-0-	737	2	2	9	N	2	1	1			1
02	673	N	673	-0-	-0-	-0-	671	2	2	9	N	2	2	1			1
03	775	N	20	-0-	-755	-0-	17	2	3	9	N	3	3	1			1
04	726	N	726	-0-	-0-	-0-	725	2	1	9	N	1	1	1			1

MEYBIN "4" WELL #: 13 RRCID -> 165963 COMPL. DATE 11/27/2001 TOTAL DEPTH 9700 PERF. 7769 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	273	-0-	-27	-0-	273	3			N	-0-					-0-
12	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
01	310	N	307	-0-	-3	-0-	305	2	2	9	N	2	1	1			1
02	269	N	269	-0-	-0-	-0-	268	2	1	9	N	1	1	1			1
03	310	N	6	-0-	-304	-0-	6	2			N	-0-	1	1			-0-
04	309	N	309	-0-	-0-	-0-	308	2	1	9	N	1	1	1			-0-

PERRY GU 21 WELL #: 12 RRCID -> 166033 COMPL. DATE 06/16/1997 TOTAL DEPTH 8414 PERF. 7866 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
12	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
01	310	N	281	-0-	-29	-0-	279	2	2	9	N	2	1	1			1
02	254	N	254	-0-	-0-	-0-	253	2	1	9	N	1	1	1			1
03	279	N	6	-0-	-273	-0-	6	2			N	-0-	1	1			-0-
04	270	N	270	-0-	-0-	-0-	269	2	1	9	N	1	1	1			-0-

DAVIDSON WELL #: 3503 RRCID -> 167158 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
12	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					-0-
01	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
02	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
03	899	N	-0-	-0-	-899	-0-					N	-0-					-0-
04	870	N	687	-0-	-183	-0-	687	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 11 RRCID -> 167672 COMPL. DATE 01/25/1998 TOTAL DEPTH 8200 PERF. 7872 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
12	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-
01	124	N	70	-0-	-54	-0-	70	2			N	-0-					-0-
02	84	N	74	-0-	-10	-0-	74	2			N	-0-					-0-
03	62	N	3	-0-	-59	-0-	3	2			N	-0-					-0-
04	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DAVIDSON, C.E. JR. "B" WELL #: 24 RRCID -> 167814 COMPL. DATE 03/30/1998 TOTAL DEPTH 8200 PERF. 7825 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 22 RRCID -> 168299 COMPL. DATE 04/15/1998 TOTAL DEPTH 8200 PERF. 7810 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 23 RRCID -> 168355 COMPL. DATE 05/01/1998 TOTAL DEPTH 8350 PERF. 7822 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 25 RRCID -> 168358 COMPL. DATE 04/25/1998 TOTAL DEPTH 8350 PERF. 7774 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	349	-0-	-11	-0-	343	3	6	9	Y	5	4	1			2
12	341	N	341	-0-	-0-	-0-	338	3	3	9	Y	3	4	1			1
01	372	N	-0-	-0-	-372	-0-					Y	-0-	1	7			-0-
02	336	N	315	-0-	-21	-0-	308	2	7	9	Y	6	3	1			3
03	354	N	354	-0-	-0-	-0-	347	2	7	9	Y	6	7	1			2
04	339	N	339	-0-	-0-	-0-	333	2	6	9	Y	5	4	1			3

DAVIDSON, C.E. JR. "B" WELL #: 19 RRCID -> 168496 COMPL. DATE 03/29/1998 TOTAL DEPTH 8200 PERF. 7828 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	555	N	555	-0-	-0-	-0-	546	3	9	9	Y	8	7	1			3
12	544	N	544	-0-	-0-	-0-	537	3	7	9	Y	6	7	1			2
01	527	N	-0-	-0-	-527	-0-					Y	-0-	2	7			-0-
02	505	N	505	-0-	-0-	-0-	496	2	9	9	Y	8	4	1			4
03	563	N	563	-0-	-0-	-0-	552	2	11	9	Y	10	11	1			3
04	540	N	540	-0-	-0-	-0-	531	2	9	9	Y	8	6	1			5

DAVIDSON, C.E. JR. "B" WELL #: 21 RRCID -> 168538 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 3 RRCID -> 168616 COMPL. DATE 01/26/1998 TOTAL DEPTH 8150 PERF. 7820 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
12	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
01	537	N	537	-0-	-0-	-0-	535	2	2	9	N	2	1	1			1
02	501	N	501	-0-	-0-	-0-	500	2	1	9	N	1	1	1			1
03	372	N	10	-0-	-362	-0-	9	2	1	9	N	1	2	1			-0-
04	500	N	500	-0-	-0-	-0-	498	2	2	9	N	2	1	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SCHEUBER "A" WELL #: 8 RRCID -> 168627 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7900 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	671	-0-	-19	-0-	671	3			N	-0-					-0-
12	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
01	828	N	828	-0-	-0-	-0-	824	2	4	9	N	4	2	1			2
02	799	N	799	-0-	-0-	-0-	797	2	2	9	N	2	2	1			2
03	713	N	20	-0-	-693	-0-	18	2	2	9	N	2	3	1			1
04	788	N	788	-0-	-0-	-0-	786	2	2	9	N	2	2	1			1

DAVIDSON, C.E. JR. "B" WELL #: 18 RRCID -> 168753 COMPL. DATE 04/13/1998 TOTAL DEPTH 8300 PERF. 7809 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	282	-0-	-18	-0-	279	3	3	9	Y	3	3	1			1
12	310	N	277	-0-	-33	-0-	274	3	3	9	Y	3	3	1			1
01	310	N	-0-	-0-	-310	-0-					Y	-0-	1	7			-0-
02	252	N	248	-0-	-4	-0-	244	2	4	9	Y	4	2	1			2
03	279	N	278	-0-	-1	-0-	272	2	6	9	Y	5	5	1			2
04	345	N	345	-0-	-0-	-0-	339	2	6	9	Y	5	4	1			3

SCHEUBER "A" WELL #: 6 RRCID -> 168919 COMPL. DATE 01/25/1998 TOTAL DEPTH 8300 PERF. 7869 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
12	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
01	775	N	692	-0-	-83	-0-	690	2	2	9	N	2	1	1			1
02	672	N	606	-0-	-66	-0-	604	2	2	9	N	2	2	1			1
03	744	N	15	-0-	-729	-0-	14	2	1	9	N	1	2	1			-0-
04	692	N	692	-0-	-0-	-0-	690	2	2	9	N	2	1	1			1

SCHEUBER "B" WELL #: 6 RRCID -> 169232 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7868 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
12	744	N	700	-0-	-44	-0-	700	3			N	-0-					-0-
01	928	N	928	-0-	-0-	-0-	924	2	4	9	N	4	2	1			2
02	731	N	731	-0-	-0-	-0-	729	2	2	9	N	2	2	1			2
03	713	N	20	-0-	-693	-0-	18	2	2	9	N	2	3	1			1
04	840	N	741	-0-	-99	-0-	740	2	1	9	N	1	1	1			1

MCMULLAN "D" WELL #: 5 RRCID -> 170617 COMPL. DATE 05/14/1997 TOTAL DEPTH 8400 PERF. 7782 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, C. E. JR. 'C' WELL #: 5 RRCID -> 173458 COMPL. DATE 05/26/1999 TOTAL DEPTH 8100 PERF. 7752 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 26 RRCID -> 173459 COMPL. DATE 05/14/1999 TOTAL DEPTH 8100 PERF. 7810 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	409	N	409	-0-	-0-	-0-	403	3	6	9	Y	5	4	1			2
12	400	N	400	-0-	-0-	-0-	394	3	6	9	Y	5	5	1			2
01	341	N	-0-	-0-	-341	-0-					Y	-0-	2	7			-0-
02	308	N	204	-0-	-104	-0-	200	2	4	9	Y	4	2	1			2
03	341	N	181	-0-	-160	-0-	178	2	3	9	Y	3	4	1			1
04	190	N	190	-0-	-0-	-0-	187	2	3	9	Y	3	2	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCMULLAN "D" WELL #: 6 RRCID -> 174246 COMPL. DATE 07/29/1997 TOTAL DEPTH 9200 PERF. 7794 - 9008

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
12	620	N	608	-0-	-12	-0-	608	3			N	-0-					-0-
01	692	N	692	-0-	-0-	-0-	690	2	2	9	N	2	1	1			1
02	619	N	619	-0-	-0-	-0-	617	2	2	9	N	2	2	1			1
03	639	N	639	-0-	-0-	-0-	638	2	1	9	N	1	2	1			-0-
04	603	N	603	-0-	-0-	-0-	601	2	2	9	N	2	1	1			1

MCMULLAN 2 WELL #: 3 RRCID -> 174334 COMPL. DATE 02/16/2002 TOTAL DEPTH 9240 PERF. 7668 - 8105

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1623	-0-	-357	-0-	1623	3			N	-0-					-0-
12	1612	N	1537	-0-	-75	-0-	1537	3			N	-0-					-0-
01	1922	N	-0-	-0-	-1922	-0-					N	-0-					-0-
02	1512	N	-0-	-0-	-1512	-0-					N	-0-					-0-
03	1550	N	-0-	-0-	-1550	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN "F1" WELL #: 2 RRCID -> 175483 COMPL. DATE 10/27/1999 TOTAL DEPTH 9250 PERF. 8106 - 9080

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	467	-0-	-13	-0-	467	3			N	-0-					-0-
12	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
01	496	N	477	-0-	-19	-0-	475	2	2	9	N	2	1	1			1
02	478	N	478	-0-	-0-	-0-	477	2	1	9	N	1	1	1			1
03	467	N	467	-0-	-0-	-0-	466	2	1	9	N	1	2	1			-0-
04	446	N	446	-0-	-0-	-0-	444	2	2	9	N	2	1	1			1

HENDERSON "20" WELL #: 2 RRCID -> 176195 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 7778

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 9 RRCID -> 177848 COMPL. DATE 06/23/2000 TOTAL DEPTH 8350 PERF. 7858 - 8140

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
12	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
01	744	N	658	-0-	-86	-0-	656	2	2	9	N	2	1	1			1
02	672	N	601	-0-	-71	-0-	599	2	2	9	N	2	2	1			1
03	713	N	16	-0-	-697	-0-	15	2	1	9	N	1	2	1			-0-
04	630	N	597	-0-	-33	-0-	595	2	2	9	N	2	1	1			1

PERRY 21 LEASE WELL #: 14 RRCID -> 177850 COMPL. DATE 05/24/2000 TOTAL DEPTH 8130 PERF. 7762 - 7896

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	325	-0-	-155	-0-	325	3			N	-0-					-0-
12	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
01	496	N	319	-0-	-177	-0-	317	2	2	9	N	2	1	1			1
02	308	N	268	-0-	-40	-0-	267	2	1	9	N	1	1	1			1
03	465	N	6	-0-	-459	-0-	6	2			N	-0-	1	1			-0-
04	300	N	247	-0-	-53	-0-	247	2			N	-0-					-0-

HENDERSON P1 WELL #: 4 RRCID -> 177854 COMPL. DATE 05/17/2000 TOTAL DEPTH 8200 PERF. 7812 - 8002

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
12	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
01	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
02	28	N	19	-0-	-9	-0-	19	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HENDERSON P1 WELL #: 5 RRCID -> 177855 COMPL. DATE 05/18/2000 TOTAL DEPTH 8250 PERF. 7692 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	425	-0-	-25	-0-	425	3			N	-0-					-0-
12	465	N	334	-0-	-131	-0-	334	3			N	-0-					-0-
01	527	N	469	-0-	-58	-0-	467	2	2	9	N	2	1	1			1
02	392	N	257	-0-	-135	-0-	256	2	1	9	N	1	1	1			1
03	341	N	5	-0-	-336	-0-	5	2			N	-0-	1	1			-0-
04	450	N	219	-0-	-231	-0-	219	2			N	-0-					-0-

SCHEUBER WELL #: 8 RRCID -> 178377 COMPL. DATE 06/24/2000 TOTAL DEPTH 8250 PERF. 7876 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
12	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
01	578	N	578	-0-	-0-	-0-	576	2	2	9	N	2	1	1			1
02	337	N	337	-0-	-0-	-0-	336	2	1	9	N	1	1	1			1
03	279	N	8	-0-	-271	-0-	8	2			N	-0-	1	1			-0-
04	317	N	317	-0-	-0-	-0-	316	2	1	9	N	1	1	1			-0-

MEYBIN "C" WELL #: 3408 RRCID -> 178381 COMPL. DATE 07/09/2000 TOTAL DEPTH 8375 PERF. 7810 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
12	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
01	320	N	320	-0-	-0-	-0-	318	2	2	9	N	2	1	1			1
02	278	N	278	-0-	-0-	-0-	277	2	1	9	N	1	1	1			1
03	248	N	7	-0-	-241	-0-	7	2			N	-0-	1	1			-0-
04	315	N	315	-0-	-0-	-0-	314	2	1	9	N	1	1	1			-0-

MEYBIN "C" WELL #: 3409 RRCID -> 178382 COMPL. DATE 07/12/2000 TOTAL DEPTH 8450 PERF. 7750 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
12	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
01	524	N	524	-0-	-0-	-0-	522	2	2	9	N	2	1	1			1
02	504	N	504	-0-	-0-	-0-	503	2	1	9	N	1	1	1			1
03	465	N	12	-0-	-453	-0-	11	2	1	9	N	1	2	1			-0-
04	483	N	483	-0-	-0-	-0-	481	2	2	9	N	2	1	1			1

MCMULLAN "B" WELL #: 7 RRCID -> 178384 COMPL. DATE 07/20/2000 TOTAL DEPTH 8525 PERF. 7794 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
12	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
01	878	N	878	-0-	-0-	-0-	874	2	4	9	N	4	2	1			2
02	852	N	852	-0-	-0-	-0-	850	2	2	9	N	2	2	1			2
03	837	N	22	-0-	-815	-0-	20	2	2	9	N	2	3	1			1
04	810	N	804	-0-	-6	-0-	802	2	2	9	N	2	2	1			1

MCMULLAN P-2 WELL #: 4 RRCID -> 179156 COMPL. DATE 08/01/2000 TOTAL DEPTH 8214 PERF. 7860 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	689	-0-	-1	-0-	689	3			N	-0-					-0-
12	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
01	744	N	695	-0-	-49	-0-	693	2	2	9	N	2	1	1			1
02	644	N	631	-0-	-13	-0-	629	2	2	9	N	2	2	1			1
03	713	N	18	-0-	-695	-0-	16	2	2	9	N	2	3	1			-0-
04	671	N	671	-0-	-0-	-0-	669	2	2	9	N	2	1	1			1

MCMULLAN P-2 WELL #: 5 RRCID -> 179157 COMPL. DATE 08/03/2000 TOTAL DEPTH 8220 PERF. 7846 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
12	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
01	527	N	481	-0-	-46	-0-	479	2	2	9	N	2	1	1			1
02	476	N	355	-0-	-121	-0-	354	2	1	9	N	1	1	1			1
03	527	N	9	-0-	-518	-0-	9	2			N	-0-	1	1			-0-
04	480	N	376	-0-	-104	-0-	374	2	2	9	N	2	1	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCMULLAN P-2 WELL #: 6 RRCID -> 179158 COMPL. DATE 08/04/2000 TOTAL DEPTH 8178 PERF. 7722 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
02	186	N	186	-0-	-0-	-0-	185	2	1	9	N	1	1	1			-0-
03	186	N	5	-0-	-181	-0-	4	2	1	9	N	1	1	1			-0-
04	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-

MCMULLAN 2 WELL #: 10 RRCID -> 179270 COMPL. DATE 08/21/2000 TOTAL DEPTH 9200 PERF. 7760 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
12	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
01	313	N	313	-0-	-0-	-0-	311	2	2	9	N	2	1	1			1
02	336	N	116	-0-	-220	-0-	116	2			N	-0-	1	1			-0-
03	372	N	7	-0-	-365	-0-	6	2	1	9	N	1	1	1			-0-
04	326	N	326	-0-	-0-	-0-	325	2	1	9	N	1	1	1			-0-

SCHEUBER-WILKINS WELL #: 32 RRCID -> 179578 COMPL. DATE 09/20/2000 TOTAL DEPTH 8250 PERF. 7976 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1129	-0-	-11	-0-	1110	3	19	9	Y	17	15	1			7
12	1178	N	1097	-0-	-81	-0-	1083	3	14	9	Y	13	15	1			5
01	1116	N	-0-	-0-	-1116	-0-					Y	-0-	5	7			-0-
02	1064	N	1010	-0-	-54	-0-	990	2	20	9	Y	18	9	1			9
03	1170	N	1170	-0-	-0-	-0-	1148	2	22	9	Y	20	22	1			7
04	1177	N	1177	-0-	-0-	-0-	1158	2	19	9	Y	17	13	1			11

SCHEUBER-WILKINS WELL #: 33 RRCID -> 179579 COMPL. DATE 10/03/2000 TOTAL DEPTH 8200 PERF. 7832 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	211	-0-	-89	-0-	205	3	6	9	Y	5	4	1			2
12	310	N	268	-0-	-42	-0-	265	3	3	9	Y	3	4	1			1
01	248	N	-0-	-0-	-248	-0-					Y	-0-	1	7			-0-
02	273	N	273	-0-	-0-	-0-	269	2	4	9	Y	4	2	1			2
03	248	N	186	-0-	-62	-0-	182	2	4	9	Y	4	5	1			1
04	252	N	252	-0-	-0-	-0-	248	2	4	9	Y	4	3	1			2

SCHEUBER-WILKINS WELL #: 35 RRCID -> 179582 COMPL. DATE 09/14/2000 TOTAL DEPTH 8200 PERF. 7990 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	314	N	314	-0-	-0-	-0-	306	3	8	9	Y	7	6	1			3
12	341	N	311	-0-	-30	-0-	305	3	6	9	Y	5	6	1			2
01	341	N	-0-	-0-	-341	-0-					Y	-0-	2	7			-0-
02	298	N	298	-0-	-0-	-0-	291	2	7	9	Y	6	3	1			3
03	333	N	333	-0-	-0-	-0-	327	2	6	9	Y	5	6	1			2
04	326	N	326	-0-	-0-	-0-	320	2	6	9	Y	5	4	1			3

SCHEUBER-WILKINS WELL #: 37 RRCID -> 180955 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	29	-0-	-1	-0-	29	3			Y	-0-					-0-
12	31	N	24	-0-	-7	-0-	24	3			Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	2			Y	-0-					-0-
03	31	N	28	-0-	-3	-0-	27	2	1	9	Y	1	1	1			-0-
04	26	N	26	-0-	-0-	-0-	26	2			Y	-0-					-0-

HENDERSON P1 WELL #: 6 RRCID -> 181401 COMPL. DATE 12/08/2000 TOTAL DEPTH 9070 PERF. 7680 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
12	589	N	559	-0-	-30	-0-	559	3			N	-0-					-0-
01	682	N	599	-0-	-83	-0-	597	2	2	9	N	2	1	1			1
02	588	N	549	-0-	-39	-0-	547	2	2	9	N	2	2	1			1
03	614	N	614	-0-	-0-	-0-	613	2	1	9	N	1	2	1			-0-
04	592	N	592	-0-	-0-	-0-	590	2	2	9	N	2	1	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCMULLAN P-2 WELL #: 7 RRCID -> 181859 COMPL. DATE 12/03/2000 TOTAL DEPTH 9047 PERF. 7696 - 8895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	199	-0-	-101	-0-	199	3			N	-0-					-0-
12	248	N	169	-0-	-79	-0-	169	3			N	-0-					-0-
01	217	N	142	-0-	-75	-0-	142	2			N	-0-					-0-
02	196	N	121	-0-	-75	-0-	121	2			N	-0-					-0-
03	155	N	131	-0-	-24	-0-	131	2			N	-0-					-0-
04	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-

MCMULLAN 2 WELL #: 9 RRCID -> 181879 COMPL. DATE 12/16/2000 TOTAL DEPTH 9167 PERF. 7656 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
12	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
01	1113	N	1113	-0-	-0-	-0-	1109	2	4	9	N	4	2	1			2
02	971	N	971	-0-	-0-	-0-	968	2	3	9	N	3	3	1			2
03	1056	N	1056	-0-	-0-	-0-	1053	2	3	9	N	3	4	1			1
04	1000	N	1000	-0-	-0-	-0-	998	2	2	9	N	2	2	1			1

HENDERSON P1 WELL #: 8 RRCID -> 183061 COMPL. DATE 04/24/2001 TOTAL DEPTH 8200 PERF. 7674 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 2 WELL #: 4 RRCID -> 183063 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
12	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
01	961	N	937	-0-	-24	-0-	933	2	4	9	N	4	2	1			2
02	841	N	841	-0-	-0-	-0-	838	2	3	9	N	3	3	1			2
03	930	N	23	-0-	-907	-0-	21	2	2	9	N	2	3	1			1
04	916	N	916	-0-	-0-	-0-	914	2	2	9	N	2	2	1			1

MCMULLAN "F1" WELL #: 6 RRCID -> 183069 COMPL. DATE 04/19/2001 TOTAL DEPTH 8250 PERF. 7664 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
01	325	N	325	-0-	-0-	-0-	323	2	2	9	N	2	1	1			1
02	300	N	300	-0-	-0-	-0-	299	2	1	9	N	1	1	1			1
03	310	N	8	-0-	-302	-0-	8	2			N	-0-	1	1			-0-
04	322	N	322	-0-	-0-	-0-	321	2	1	9	N	1	1	1			-0-

MCMULLAN P-2 WELL #: 8 RRCID -> 183072 COMPL. DATE 11/22/2000 TOTAL DEPTH 9160 PERF. 7774 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
01	279	N	210	-0-	-69	-0-	210	2			N	-0-					-0-
02	224	N	219	-0-	-5	-0-	218	2	1	9	N	1	1	1			-0-
03	248	N	231	-0-	-17	-0-	230	2	1	9	N	1	1	1			-0-
04	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-

WILKINS "A" WELL #: 7 RRCID -> 183073 COMPL. DATE 05/11/2001 TOTAL DEPTH 8300 PERF. 7917 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
12	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
01	248	N	238	-0-	-10	-0-	238	2			N	-0-					-0-
02	224	N	203	-0-	-21	-0-	202	2	1	9	N	1	1	1			-0-
03	248	N	7	-0-	-241	-0-	6	2	1	9	N	1	1	1			-0-
04	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILKINS "A" WELL #: 8 RRCID -> 183394 COMPL. DATE 05/16/2001 TOTAL DEPTH 8300 PERF. 7911 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
12	496	N	494	-0-	-2	-0-	494	3			N	-0-					-0-
01	499	N	499	-0-	-0-	-0-	497	2	2	9	N	2	1	1			1
02	448	N	442	-0-	-6	-0-	441	2	1	9	N	1	1	1			1
03	496	N	12	-0-	-484	-0-	11	2	1	9	N	1	2	1			-0-
04	480	N	456	-0-	-24	-0-	454	2	2	9	N	2	1	1			1

MEYBIN B WELL #: 6 RRCID -> 183400 COMPL. DATE 06/07/2001 TOTAL DEPTH 8300 PERF. 7664 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	563	-0-	-67	-0-	563	3			N	-0-					-0-
12	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
01	580	N	580	-0-	-0-	-0-	578	2	2	9	N	2	1	1			1
02	532	N	508	-0-	-24	-0-	506	2	2	9	N	2	2	1			1
03	558	N	14	-0-	-544	-0-	13	2	1	9	N	1	2	1			-0-
04	570	N	472	-0-	-98	-0-	470	2	2	9	N	2	1	1			1

HENDERSON 2 WELL #: 3 RRCID -> 183415 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1054	-0-	-176	-0-	1054	3			N	-0-					-0-
12	1178	N	1079	-0-	-99	-0-	1079	3			N	-0-					-0-
01	1155	N	1155	-0-	-0-	-0-	1151	2	4	9	N	4	2	1			2
02	1036	N	1036	-0-	-0-	-0-	1033	2	3	9	N	3	3	1			2
03	1085	N	28	-0-	-1057	-0-	25	2	3	9	N	3	4	1			1
04	1110	N	1082	-0-	-28	-0-	1080	2	2	9	N	2	2	1			1

WILKINS WELL #: 5 RRCID -> 183501 COMPL. DATE 05/18/2001 TOTAL DEPTH 8300 PERF. 7872 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
01	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
02	196	N	165	-0-	-31	-0-	164	2	1	9	N	1	1	1			-0-
03	186	N	5	-0-	-181	-0-	4	2	1	9	N	1	1	1			-0-
04	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-

WILKINS WELL #: 6 RRCID -> 183510 COMPL. DATE 06/01/2001 TOTAL DEPTH 8300 PERF. 7907 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
12	837	N	758	-0-	-79	-0-	758	3			N	-0-					-0-
01	806	N	721	-0-	-85	-0-	719	2	2	9	N	2	1	1			1
02	700	N	662	-0-	-38	-0-	660	2	2	9	N	2	2	1			1
03	744	N	18	-0-	-726	-0-	16	2	2	9	N	2	3	1			-0-
04	712	N	712	-0-	-0-	-0-	710	2	2	9	N	2	1	1			1

MCMULLAN "F1" WELL #: 7 RRCID -> 183575 COMPL. DATE 05/03/2001 TOTAL DEPTH 8250 PERF. 7622 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	445	-0-	-35	-0-	445	3			N	-0-					-0-
12	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-
01	496	N	453	-0-	-43	-0-	451	2	2	9	N	2	1	1			1
02	420	N	412	-0-	-8	-0-	411	2	1	9	N	1	1	1			1
03	465	N	11	-0-	-454	-0-	10	2	1	9	N	1	2	1			-0-
04	450	N	439	-0-	-11	-0-	437	2	2	9	N	2	1	1			1

HENDERSON P1 WELL #: 12 RRCID -> 183725 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 7640 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
12	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
01	290	N	290	-0-	-0-	-0-	288	2	2	9	N	2	1	1			1
02	268	N	268	-0-	-0-	-0-	267	2	1	9	N	1	1	1			1
03	279	N	6	-0-	-273	-0-	6	2			N	-0-	1	1			-0-
04	396	N	396	-0-	-0-	-0-	394	2	2	9	N	2	1	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HENDERSON P1 WELL #: 9 RRCID -> 183732 COMPL. DATE 04/28/2001 TOTAL DEPTH 8204 PERF. 7700 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
12	496	N	472	-0-	-24	-0-	472	3			N	-0-					-0-
01	651	N	454	-0-	-197	-0-	452	2	2	9	N	2	1	1			1
02	476	N	403	-0-	-73	-0-	402	2	1	9	N	1	1	1			1
03	465	N	11	-0-	-454	-0-	10	2	1	9	N	1	2	1			-0-
04	450	N	405	-0-	-45	-0-	403	2	2	9	N	2	1	1			1

HENDERSON P1 WELL #: 7 RRCID -> 183738 COMPL. DATE 05/04/2001 TOTAL DEPTH 8199 PERF. 7704 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
12	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
01	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
02	207	N	207	-0-	-0-	-0-	206	2	1	9	N	1	1	1			-0-
03	186	N	5	-0-	-181	-0-	4	2	1	9	N	1	1	1			-0-
04	180	N	174	-0-	-6	-0-	174	2			N	-0-					-0-

HENDERSON P1 WELL #: 11 RRCID -> 183739 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 7676 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	445	-0-	-5	-0-	445	3			N	-0-					-0-
12	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
01	465	N	462	-0-	-3	-0-	460	2	2	9	N	2	1	1			1
02	420	N	418	-0-	-2	-0-	417	2	1	9	N	1	1	1			1
03	465	N	11	-0-	-454	-0-	10	2	1	9	N	1	2	1			-0-
04	450	N	309	-0-	-141	-0-	308	2	1	9	N	1	1	1			-0-

SCHEUBER-WILKINS WELL #: 40 RRCID -> 183883 COMPL. DATE 07/06/2001 TOTAL DEPTH 8300 PERF. 7830 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	420	-0-	-0-	-0-	414	3	6	9	Y	5	5	1			2
12	391	N	391	-0-	-0-	-0-	385	3	6	9	Y	5	5	1			2
01	341	N	-0-	-0-	-341	-0-					Y	-0-	2	7			-0-
02	353	N	353	-0-	-0-	-0-	346	2	7	9	Y	6	3	1			3
03	404	N	404	-0-	-0-	-0-	396	2	8	9	Y	7	8	1			2
04	384	N	384	-0-	-0-	-0-	376	2	8	9	Y	7	5	1			4

WILKINS WELL #: 7 RRCID -> 184206 COMPL. DATE 06/15/2001 TOTAL DEPTH 8300 PERF. 7891 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
12	589	N	568	-0-	-21	-0-	568	3			N	-0-					-0-
01	593	N	593	-0-	-0-	-0-	591	2	2	9	N	2	1	1			1
02	532	N	532	-0-	-0-	-0-	530	2	2	9	N	2	2	1			1
03	558	N	13	-0-	-545	-0-	12	2	1	9	N	1	2	1			-0-
04	570	N	524	-0-	-46	-0-	522	2	2	9	N	2	1	1			1

SCHEUBER-WILKINS WELL #: 39 RRCID -> 184552 COMPL. DATE 07/11/2001 TOTAL DEPTH 8270 PERF. 7860 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	349	N	349	-0-	-0-	-0-	343	3	6	9	Y	5	4	1			2
12	298	N	298	-0-	-0-	-0-	295	3	3	9	Y	3	4	1			1
01	217	N	-0-	-0-	-217	-0-					Y	-0-	1	7			-0-
02	252	N	192	-0-	-60	-0-	188	2	4	9	Y	4	2	1			2
03	310	N	293	-0-	-17	-0-	287	2	6	9	Y	5	5	1			2
04	310	N	310	-0-	-0-	-0-	306	2	4	9	Y	4	3	1			3

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184554 COMPL. DATE 06/12/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	208	-0-	-32	-0-	205	3	3	9	Y	3	3	1			1
12	248	N	204	-0-	-44	-0-	201	3	3	9	Y	3	3	1			1
01	248	N	-0-	-0-	-248	-0-					Y	-0-	1	7			-0-
02	246	N	246	-0-	-0-	-0-	242	2	4	9	Y	4	2	1			2
03	268	N	268	-0-	-0-	-0-	262	2	6	9	Y	5	5	1			2
04	200	N	200	-0-	-0-	-0-	197	2	3	9	Y	3	3	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DAVIDSON, C.E. JR. "B" WELL #: 26 RRCID -> 184843 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3505 RRCID -> 184851 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

11	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
12	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
01	281	N	281	-0-	-0-	-0-	279	2	2	9	N	2	1	1			1
02	252	N	251	-0-	-1	-0-	250	2	1	9	N	1	1	1			1
03	279	N	6	-0-	-273	-0-	6	2			N	-0-	1	1			-0-
04	270	N	261	-0-	-9	-0-	260	2	1	9	N	1	1	1			-0-

MEYBIN "A" WELL #: 6 RRCID -> 184860 COMPL. DATE 04/27/2003 TOTAL DEPTH 8500 PERF. 7894 - 8307

11	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
12	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
01	384	N	384	-0-	-0-	-0-	382	2	2	9	N	2	1	1			1
02	364	N	347	-0-	-17	-0-	346	2	1	9	N	1	1	1			1
03	372	N	8	-0-	-364	-0-	8	2			N	-0-	1	1			-0-
04	360	N	187	-0-	-173	-0-	187	2			N	-0-					-0-

HENDERSON P1 WELL #: 13 RRCID -> 184866 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

11	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
12	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
01	248	N	210	-0-	-38	-0-	210	2			N	-0-					-0-
02	196	N	182	-0-	-14	-0-	181	2	1	9	N	1	1	1			-0-
03	217	N	6	-0-	-211	-0-	5	2	1	9	N	1	1	1			-0-
04	210	N	205	-0-	-5	-0-	205	2			N	-0-					-0-

PERRY GU 21 WELL #: 15 RRCID -> 184899 COMPL. DATE 06/29/2001 TOTAL DEPTH 8202 PERF. 7846 - 8054

11	330	N	310	-0-	-20	-0-	310	3			N	-0-					-0-
12	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
01	341	N	339	-0-	-2	-0-	337	2	2	9	N	2	1	1			1
02	280	N	269	-0-	-11	-0-	268	2	1	9	N	1	1	1			1
03	310	N	7	-0-	-303	-0-	7	2			N	-0-	1	1			-0-
04	330	N	308	-0-	-22	-0-	307	2	1	9	N	1	1	1			-0-

DAVIDSON 5 WELL #: 7 RRCID -> 184900 COMPL. DATE 12/20/2001 TOTAL DEPTH 8350 PERF. 7603 - 8182

11	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
12	403	N	335	-0-	-68	-0-	335	3			N	-0-					-0-
01	403	N	338	-0-	-65	-0-	336	2	2	9	N	2	1	1			1
02	336	N	304	-0-	-32	-0-	303	2	1	9	N	1	1	1			1
03	341	N	8	-0-	-333	-0-	8	2			N	-0-	1	1			-0-
04	339	N	339	-0-	-0-	-0-	338	2	1	9	N	1	1	1			-0-

DAVIDSON 15 WELL #: 10 RRCID -> 184901 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7883 - 8139

11	360	N	230	-0-	-130	-0-	230	3			N	-0-					-0-
12	372	N	303	-0-	-69	-0-	303	3			N	-0-					-0-
01	310	N	307	-0-	-3	-0-	305	2	2	9	N	2	1	1			1
02	307	N	307	-0-	-0-	-0-	306	2	1	9	N	1	1	1			1
03	310	N	7	-0-	-303	-0-	7	2			N	-0-	1	1			-0-
04	300	N	294	-0-	-6	-0-	293	2	1	9	N	1	1	1			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCMULLAN "F1" WELL #: 5 RRCID -> 184902 COMPL. DATE 06/21/2001 TOTAL DEPTH 8300 PERF. 7778 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
12	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
01	341	N	321	-0-	-20	-0-	319	2	2	9	N	2	1	1			1
02	308	N	293	-0-	-15	-0-	292	2	1	9	N	1	1	1			1
03	310	N	7	-0-	-303	-0-	7	2			N	-0-	1	1			-0-
04	312	N	312	-0-	-0-	-0-	311	2	1	9	N	1	1	1			-0-

MCMULLAN "D" WELL #: 8 RRCID -> 185213 COMPL. DATE 06/22/2001 TOTAL DEPTH 8390 PERF. 7744 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	289	-0-	-41	-0-	289	3			N	-0-					-0-
12	310	N	283	-0-	-27	-0-	283	3			N	-0-					-0-
01	310	N	290	-0-	-20	-0-	288	2	2	9	N	2	1	1			1
02	280	N	236	-0-	-44	-0-	235	2	1	9	N	1	1	1			1
03	279	N	6	-0-	-273	-0-	6	2			N	-0-	1	1			-0-
04	270	N	238	-0-	-32	-0-	238	2			N	-0-					-0-

HENDERSON P1 WELL #: 14 RRCID -> 185414 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 7672 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
12	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
02	28	N	24	-0-	-4	-0-	24	2			N	-0-					-0-
03	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185423 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 7635 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
12	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
01	1089	N	1089	-0-	-0-	-0-	1085	2	4	9	N	4	2	1			2
02	840	N	836	-0-	-4	-0-	833	2	3	9	N	3	3	1			2
03	930	N	17	-0-	-913	-0-	16	2	1	9	N	1	3	1			-0-
04	930	N	536	-0-	-394	-0-	534	2	2	9	N	2	1	1			1

MCMULLAN 2 WELL #: 12 RRCID -> 185428 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 7618 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
12	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
01	837	N	774	-0-	-63	-0-	771	2	3	9	N	3	1	1			2
02	756	N	530	-0-	-226	-0-	529	2	1	9	N	1	2	1			1
03	837	N	13	-0-	-824	-0-	12	2	1	9	N	1	2	1			-0-
04	750	N	506	-0-	-244	-0-	504	2	2	9	N	2	1	1			1

MCMULLAN "17" WELL #: 5 RRCID -> 185433 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1229	N	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-
12	1219	N	1219	-0-	-0-	-0-	1219	3			N	-0-					-0-
01	1241	N	1241	-0-	-0-	-0-	1237	2	4	9	N	4	2	1			2
02	1259	N	1259	-0-	-0-	-0-	1253	2	6	9	N	5	4	1			3
03	992	N	31	-0-	-961	-0-	28	2	3	9	N	3	5	1			1
04	1143	N	1143	-0-	-0-	-0-	1140	2	3	9	N	3	2	1			2

DAVIDSON 5 WELL #: 8 RRCID -> 185623 COMPL. DATE 07/16/2001 TOTAL DEPTH 8350 PERF. 7993 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1056	N	1056	-0-	-0-	-0-	1056	3			N	-0-					-0-
12	1088	N	1088	-0-	-0-	-0-	1088	3			N	-0-					-0-
01	1089	N	1089	-0-	-0-	-0-	1085	2	4	9	N	4	2	1			2
02	966	N	966	-0-	-0-	-0-	963	2	3	9	N	3	3	1			2
03	1023	N	30	-0-	-993	-0-	27	2	3	9	N	3	4	1			1
04	1160	N	1160	-0-	-0-	-0-	1157	2	3	9	N	3	2	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HENDERSON P1 WELL #: 15 RRCID -> 185646 COMPL. DATE 06/12/2001 TOTAL DEPTH 9204 PERF. 7686 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	443	-0-	-7	-0-	443	3			N	-0-					-0-
12	403	N	343	-0-	-60	-0-	343	3			N	-0-					-0-
01	496	N	443	-0-	-53	-0-	441	2	2	9	N	2	1	1			1
02	443	N	443	-0-	-0-	-0-	442	2	1	9	N	1	1	1			1
03	341	N	11	-0-	-330	-0-	10	2	1	9	N	1	2	1			-0-
04	424	N	424	-0-	-0-	-0-	422	2	2	9	N	2	1	1			1

DAVIDSON A WELL #: 9 RRCID -> 186308 COMPL. DATE 06/09/2001 TOTAL DEPTH 8308 PERF. 7871 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
01	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
02	112	N	110	-0-	-2	-0-	110	2			N	-0-					-0-
03	124	N	3	-0-	-121	-0-	3	2			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	2			N	-0-					-0-

DAVIDSON WELL #: 3506 RRCID -> 186452 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	672	-0-	-108	-0-	672	3			N	-0-					-0-
12	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
01	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
02	616	N	551	-0-	-65	-0-	551	2			N	-0-					-0-
03	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
04	720	N	406	-0-	-314	-0-	406	2			N	-0-					-0-

MEYBIN "4" WELL #: 14 RRCID -> 186465 COMPL. DATE 03/12/2003 TOTAL DEPTH 9300 PERF. 7597 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
12	713	N	664	-0-	-49	-0-	664	3			N	-0-					-0-
01	775	N	754	-0-	-21	-0-	751	2	3	9	N	3	1	1			2
02	700	N	686	-0-	-14	-0-	685	2	1	9	N	1	2	1			1
03	651	N	20	-0-	-631	-0-	17	2	3	9	N	3	3	1			1
04	724	N	724	-0-	-0-	-0-	723	2	1	9	N	1	1	1			1

MCDONALD "9" WELL #: 10 RRCID -> 186478 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	553	-0-	-47	-0-	553	3			N	-0-					-0-
12	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
01	558	N	518	-0-	-40	-0-	518	2			N	-0-					-0-
02	504	N	417	-0-	-87	-0-	417	2			N	-0-					-0-
03	558	N	522	-0-	-36	-0-	522	2			N	-0-					-0-
04	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-

DAVIDSON WELL #: 1713 RRCID -> 186914 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
12	558	N	541	-0-	-17	-0-	541	3			N	-0-					-0-
01	589	N	555	-0-	-34	-0-	555	2			N	-0-					-0-
02	532	N	489	-0-	-43	-0-	489	2			N	-0-					-0-
03	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
04	540	N	477	-0-	-63	-0-	477	2			N	-0-					-0-

DAVIDSON WELL #: 1714 RRCID -> 186917 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	543	-0-	-27	-0-	543	3			N	-0-					-0-
12	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
01	558	N	534	-0-	-24	-0-	534	2			N	-0-					-0-
02	504	N	472	-0-	-32	-0-	472	2			N	-0-					-0-
03	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
04	510	N	486	-0-	-24	-0-	486	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DAVIDSON WELL #: 1715 RRCID -> 186921 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	415	-0-	-5	-0-	415	3			N	-0-					-0-
12	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
01	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
02	392	N	361	-0-	-31	-0-	361	2			N	-0-					-0-
03	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
04	420	N	351	-0-	-69	-0-	351	2			N	-0-					-0-

DAVIDSON WELL #: 1716 RRCID -> 186930 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
12	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
01	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
02	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
03	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
04	480	N	352	-0-	-128	-0-	352	2			N	-0-					-0-

DAVIDSON WELL #: 1717 RRCID -> 186934 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	465	-0-	-75	-0-	465	3			N	-0-					-0-
12	465	N	367	-0-	-98	-0-	367	3			N	-0-					-0-
01	496	N	399	-0-	-97	-0-	399	2			N	-0-					-0-
02	448	N	305	-0-	-143	-0-	305	2			N	-0-					-0-
03	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
04	390	N	323	-0-	-67	-0-	323	2			N	-0-					-0-

DAVIDSON WELL #: 1718 RRCID -> 186937 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
12	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
01	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
02	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
03	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
04	480	N	458	-0-	-22	-0-	458	2			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187013 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 6245 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
12	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
01	775	N	735	-0-	-40	-0-	735	2			N	-0-					-0-
02	700	N	637	-0-	-63	-0-	637	2			N	-0-					-0-
03	775	N	636	-0-	-139	-0-	636	2			N	-0-					-0-
04	720	N	454	-0-	-266	-0-	454	2			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187018 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	499	-0-	-401	-0-	499	3			N	-0-					-0-
12	775	N	278	-0-	-497	-0-	278	3			N	-0-					-0-
01	837	N	423	-0-	-414	-0-	423	2			N	-0-					-0-
02	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
03	867	N	867	-0-	-0-	-0-	867	2			N	-0-					-0-
04	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187021 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	578	-0-	-22	-0-	578	3			N	-0-					-0-
12	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
01	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
02	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
03	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
04	600	N	538	-0-	-62	-0-	538	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCMULLAN, MARGARET WELL #: 4 RRCID -> 187030 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
12	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
01	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
02	588	N	541	-0-	-47	-0-	541	2			N	-0-					-0-
03	620	N	604	-0-	-16	-0-	604	2			N	-0-					-0-
04	600	N	359	-0-	-241	-0-	359	2			N	-0-					-0-

MCMULLAN 18 GU WELL #: 6LT RRCID -> 187415 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7747 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
01	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
02	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
03	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-

MCMULLAN 18 GU WELL #: 7LT RRCID -> 187421 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 7756 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
12	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
01	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
02	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
04	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-

MCMULLAN "A" WELL #: 6 RRCID -> 187905 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 7722 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
12	713	N	705	-0-	-8	-0-	705	3			N	-0-					-0-
01	785	N	785	-0-	-0-	-0-	782	2	3	9	N	3	1	1			2
02	672	N	643	-0-	-29	-0-	642	2	1	9	N	1	2	1			1
03	713	N	710	-0-	-3	-0-	708	2	2	9	N	2	3	1			-0-
04	707	N	707	-0-	-0-	-0-	705	2	2	9	N	2	1	1			1

MCDONALD "18" WELL #: 6 RRCID -> 187961 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
12	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
02	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
04	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-

MCDONALD "18" WELL #: 7 RRCID -> 187968 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
12	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
01	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
02	588	N	524	-0-	-64	-0-	524	2			N	-0-					-0-
03	589	N	545	-0-	-44	-0-	545	2			N	-0-					-0-
04	600	N	350	-0-	-250	-0-	350	2			N	-0-					-0-

MCMULLAN WELL #: 8 RRCID -> 189778 COMPL. DATE 04/10/2002 TOTAL DEPTH 8500 PERF. 7819 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	N	2619	-0-	-51	-0-	2619	3			N	-0-					-0-
12	2666	N	2558	-0-	-108	-0-	2558	3			N	-0-					-0-
01	2697	N	2674	-0-	-23	-0-	2663	2	11	9	N	10	5	1			5
02	2436	N	2418	-0-	-18	-0-	2410	2	8	9	N	7	7	1			5
03	2573	N	63	-0-	-2510	-0-	55	2	8	9	N	7	10	1			2
04	2580	N	2476	-0-	-104	-0-	2469	2	7	9	N	6	5	1			3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCMULLAN "3" WELL #: 7 RRCID -> 189782 COMPL. DATE 04/19/2002 TOTAL DEPTH 8600 PERF. 7752 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1602	N	1602	-0-	-0-	-0-	1602	3			N	-0-					-0-
12	1617	N	1617	-0-	-0-	-0-	1617	3			N	-0-					-0-
01	1286	N	1286	-0-	-0-	-0-	1280	2	6	9	N	5	2	1			3
02	976	N	976	-0-	-0-	-0-	974	2	2	9	N	2	3	1			2
03	961	N	43	-0-	-918	-0-	39	2	4	9	N	4	5	1			1
04	1554	N	1554	-0-	-0-	-0-	1550	2	4	9	N	4	3	1			2

MCMULLAN "3" WELL #: 6 RRCID -> 189783 COMPL. DATE 04/04/2002 TOTAL DEPTH 8600 PERF. 7861 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1908	N	1908	-0-	-0-	-0-	1908	3			N	-0-					-0-
12	1982	N	1982	-0-	-0-	-0-	1982	3			N	-0-					-0-
01	1985	N	1985	-0-	-0-	-0-	1976	2	9	9	N	8	4	1			4
02	1717	N	1717	-0-	-0-	-0-	1711	2	6	9	N	5	5	1			4
03	1147	N	48	-0-	-1099	-0-	44	2	4	9	N	4	7	1			1
04	1771	N	1771	-0-	-0-	-0-	1767	2	4	9	N	4	3	1			2

MCMULLAN "A" WELL #: 7 RRCID -> 189787 COMPL. DATE 02/10/2002 TOTAL DEPTH 8500 PERF. 7672 - 8237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1135	-0-	-125	-0-	1135	3			N	-0-					-0-
12	1278	N	1278	-0-	-0-	-0-	1278	3			N	-0-					-0-
01	1364	N	1306	-0-	-58	-0-	1300	2	6	9	N	5	2	1			3
02	1171	N	1171	-0-	-0-	-0-	1168	2	3	9	N	3	4	1			2
03	1271	N	29	-0-	-1242	-0-	25	2	4	9	N	4	5	1			1
04	1260	N	1023	-0-	-237	-0-	1021	2	2	9	N	2	2	1			1

MEYBIN "4" WELL #: 15 RRCID -> 189793 COMPL. DATE 03/06/2002 TOTAL DEPTH 8500 PERF. 7677 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	577	-0-	-23	-0-	577	3			N	-0-					-0-
12	620	N	551	-0-	-69	-0-	551	3			N	-0-					-0-
01	620	N	564	-0-	-56	-0-	562	2	2	9	N	2	1	1			1
02	532	N	515	-0-	-17	-0-	513	2	2	9	N	2	2	1			1
03	558	N	11	-0-	-547	-0-	10	2	1	9	N	1	2	1			-0-
04	540	N	465	-0-	-75	-0-	463	2	2	9	N	2	1	1			1

MCMULLAN "D" WELL #: 7 RRCID -> 190316 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	740	-0-	-10	-0-	740	3			N	-0-					-0-
12	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
01	775	N	758	-0-	-17	-0-	755	2	3	9	N	3	1	1			2
02	700	N	693	-0-	-7	-0-	692	2	1	9	N	1	2	1			1
03	775	N	20	-0-	-755	-0-	17	2	3	9	N	3	3	1			1
04	720	N	715	-0-	-5	-0-	714	2	1	9	N	1	1	1			1

DAVIDSON, C.E. JR. "B" WELL #: 33 RRCID -> 191034 COMPL. DATE 08/20/2002 TOTAL DEPTH 8215 PERF. 7840 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	195	N	195	-0-	-0-	-0-	189	3	6	9	Y	5	4	1			2
12	252	N	252	-0-	-0-	-0-	249	3	3	9	Y	3	4	1			1
01	155	N	-0-	-0-	-155	-0-					Y	-0-	1	7			-0-
02	225	N	225	-0-	-0-	-0-	221	2	4	9	Y	4	2	1			2
03	250	N	250	-0-	-0-	-0-	246	2	4	9	Y	4	5	1			1
04	243	N	243	-0-	-0-	-0-	239	2	4	9	Y	4	3	1			2

SCHEUBER-WILKINS WELL #: 43 RRCID -> 191065 COMPL. DATE 06/14/2002 TOTAL DEPTH 9350 PERF. 8004 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	610	-0-	-260	-0-	595	3	15	9	Y	14	12	1			6
12	868	N	667	-0-	-201	-0-	656	3	11	9	Y	10	12	1			4
01	899	N	-0-	-0-	-899	-0-					Y	-0-	4	7			-0-
02	865	N	865	-0-	-0-	-0-	847	2	18	9	Y	16	8	1			8
03	882	N	882	-0-	-0-	-0-	865	2	17	9	Y	15	18	1			5
04	886	N	886	-0-	-0-	-0-	872	2	14	9	Y	13	10	1			8

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SCHEUBER-WILKINS WELL #: 46 RRCID -> 191066 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	385	N	385	-0-	-0-	-0-	379	3	6	9	Y	5	4	1			2
12	369	N	369	-0-	-0-	-0-	365	3	4	9	Y	4	4	1			2
01	279	N	-0-	-0-	-279	-0-					Y	-0-	2	7			-0-
02	252	N	47	-0-	-205	-0-	47	2			Y	-0-					-0-
03	372	N	50	-0-	-322	-0-	49	2	1	9	Y	1	1	1			-0-
04	476	N	476	-0-	-0-	-0-	467	2	9	9	Y	8	3	1			5

SCHEUBER-WILKINS WELL #: 42 RRCID -> 191067 COMPL. DATE 07/16/2002 TOTAL DEPTH 9250 PERF. 7732 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	600	-0-	-0-	-0-	591	3	9	9	Y	8	7	1			3
12	558	N	535	-0-	-23	-0-	528	3	7	9	Y	6	7	1			2
01	589	N	-0-	-0-	-589	-0-					Y	-0-	2	7			-0-
02	560	N	336	-0-	-224	-0-	329	2	7	9	Y	6	3	1			3
03	611	N	611	-0-	-0-	-0-	600	2	11	9	Y	10	10	1			3
04	470	N	470	-0-	-0-	-0-	462	2	8	9	Y	7	6	1			4

SCHEUBER-WILKINS WELL #: 45 RRCID -> 191068 COMPL. DATE 08/02/2002 TOTAL DEPTH 8250 PERF. 8070 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	442	-0-	-68	-0-	434	3	8	9	Y	7	6	1			3
12	423	N	423	-0-	-0-	-0-	417	3	6	9	Y	5	6	1			2
01	186	N	-0-	-0-	-186	-0-					Y	-0-	2	7			-0-
02	483	N	483	-0-	-0-	-0-	474	2	9	9	Y	8	4	1			4
03	443	N	443	-0-	-0-	-0-	434	2	9	9	Y	8	9	1			3
04	405	N	405	-0-	-0-	-0-	398	2	7	9	Y	6	5	1			4

MC DONALD "14" WELL #: 7 RRCID -> 191131 COMPL. DATE 03/29/2002 TOTAL DEPTH 8000 PERF. 6036 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
12	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
01	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
02	476	N	459	-0-	-17	-0-	459	2			N	-0-					-0-
03	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
04	510	N	407	-0-	-103	-0-	407	2			N	-0-					-0-

HENDERSON P1 WELL #: 10 RRCID -> 191132 COMPL. DATE 09/04/2002 TOTAL DEPTH 8200 PERF. 7759 - 7929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
12	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
01	507	N	507	-0-	-0-	-0-	505	2	2	9	N	2	1	1			1
02	443	N	443	-0-	-0-	-0-	442	2	1	9	N	1	1	1			1
03	279	N	11	-0-	-268	-0-	10	2	1	9	N	1	2	1			-0-
04	441	N	441	-0-	-0-	-0-	439	2	2	9	N	2	1	1			1

HENDERSON 2 WELL #: 1 RRCID -> 191154 COMPL. DATE 07/19/2002 TOTAL DEPTH 9125 PERF. 7742 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1063	-0-	-167	-0-	1063	3			N	-0-					-0-
12	1171	N	1171	-0-	-0-	-0-	1171	3			N	-0-					-0-
01	1259	N	1259	-0-	-0-	-0-	1253	2	6	9	N	5	2	1			3
02	1116	N	1116	-0-	-0-	-0-	1114	2	2	9	N	2	3	1			2
03	1178	N	1169	-0-	-9	-0-	1166	2	3	9	N	3	4	1			1
04	1139	N	1139	-0-	-0-	-0-	1136	2	3	9	N	3	2	1			2

MCMULLAN 6 WELL #: 8 RRCID -> 191167 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1354	N	1354	-0-	-0-	-0-	1354	3			N	-0-					-0-
12	1291	N	1291	-0-	-0-	-0-	1291	3			N	-0-					-0-
01	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					-0-
02	1195	N	1195	-0-	-0-	-0-	1195	2			N	-0-					-0-
03	1302	N	1217	-0-	-85	-0-	1217	2			N	-0-					-0-
04	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCMULLAN 2 WELL #: 1R RRCID -> 191528 COMPL. DATE 09/06/2002 TOTAL DEPTH 8400 PERF. 7616 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	548	-0-	-232	-0-	548	3			N	-0-					-0-
12	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
01	837	N	777	-0-	-60	-0-	774	2	3	9	N	3	1	1			2
02	768	N	768	-0-	-0-	-0-	766	2	2	9	N	2	2	1			2
03	837	N	16	-0-	-821	-0-	15	2	1	9	N	1	3	1			-0-
04	785	N	785	-0-	-0-	-0-	783	2	2	9	N	2	1	1			1

MCMULLAN WELL #: 7H RRCID -> 191531 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1790	N	1790	-0-	-0-	-0-	1790	3			N	-0-					-0-
12	1816	N	1816	-0-	-0-	-0-	1816	3			N	-0-					-0-
01	1638	N	1638	-0-	-0-	-0-	1631	2	7	9	N	6	3	1			3
02	1652	N	1610	-0-	-42	-0-	1604	2	6	9	N	5	5	1			3
03	1829	N	1544	-0-	-285	-0-	1540	2	4	9	N	4	6	1			1
04	1679	N	1679	-0-	-0-	-0-	1675	2	4	9	N	4	3	1			2

DAVIDSON, C.E. JR. "B" WELL #: 27 RRCID -> 191643 COMPL. DATE 09/10/2002 TOTAL DEPTH 8250 PERF. 7940 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	476	N	476	-0-	-0-	-0-	468	3	8	9	Y	7	6	1			3
12	523	N	523	-0-	-0-	-0-	517	3	6	9	Y	5	6	1			2
01	155	N	-0-	-0-	-155	-0-					Y	-0-	2	7			-0-
02	599	N	599	-0-	-0-	-0-	588	2	11	9	Y	10	5	1			5
03	465	N	335	-0-	-130	-0-	328	2	7	9	Y	6	9	1			2
04	121	N	121	-0-	-0-	-0-	119	2	2	9	Y	2	3	1			1

DAVIDSON, C.E. JR. "B" WELL #: 32 RRCID -> 191650 COMPL. DATE 09/20/2002 TOTAL DEPTH 9106 PERF. 7860 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 29 RRCID -> 192546 COMPL. DATE 10/11/2002 TOTAL DEPTH 9362 PERF. 7870 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMULLAN "C" WELL #: 7 RRCID -> 193720 COMPL. DATE 01/12/2003 TOTAL DEPTH 8500 PERF. 7832 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
12	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
01	638	N	638	-0-	-0-	-0-	636	2	2	9	N	2	1	1			1
02	564	N	564	-0-	-0-	-0-	562	2	2	9	N	2	2	1			1
03	558	N	15	-0-	-543	-0-	14	2	1	9	N	1	2	1			-0-
04	619	N	619	-0-	-0-	-0-	617	2	2	9	N	2	1	1			1

WILKINS B WELL #: 6 RRCID -> 193893 COMPL. DATE 01/17/2003 TOTAL DEPTH 8200 PERF. 7903 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RIGGS 20 WELL #: 3 RRCID -> 194844 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 8040 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
12	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
01	732	N	732	-0-	-0-	-0-	730	2	2	9	N	2	1	1			1
02	639	N	639	-0-	-0-	-0-	637	2	2	9	N	2	2	1			1
03	682	N	646	-0-	-36	-0-	645	2	1	9	N	1	2	1			-0-
04	628	N	628	-0-	-0-	-0-	626	2	2	9	N	2	1	1			1

DAVIDSON, C.E. JR. "B" WELL #: 34 RRCID -> 195476 COMPL. DATE 02/04/2003 TOTAL DEPTH 9100 PERF. 7890 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	518	N	518	-0-	-0-	-0-	515	3	3	9	Y	3	3	1			1
12	516	N	516	-0-	-0-	-0-	513	3	3	9	Y	3	3	1			1
01	465	N	-0-	-0-	-465	-0-					Y	-0-	1	7			-0-
02	471	N	471	-0-	-0-	-0-	462	2	9	9	Y	8	4	1			4
03	527	N	262	-0-	-265	-0-	258	2	4	9	Y	4	7	1			1
04	491	N	491	-0-	-0-	-0-	482	2	9	9	Y	8	4	1			5

DAVIDSON, C.E. JR. "B" WELL #: 30 RRCID -> 195477 COMPL. DATE 02/11/2003 TOTAL DEPTH 9131 PERF. 7880 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	574	-0-	-56	-0-	566	3	8	9	Y	7	5	1			4
12	744	N	679	-0-	-65	-0-	669	3	10	9	Y	9	11	1			2
01	682	N	-0-	-0-	-682	-0-					Y	-0-	2	7			-0-
02	532	N	496	-0-	-36	-0-	487	2	9	9	Y	8	4	1			4
03	682	N	578	-0-	-104	-0-	567	2	11	9	Y	10	11	1			3
04	643	N	643	-0-	-0-	-0-	632	2	11	9	Y	10	7	1			6

DAVIDSON, C.E. JR. "B" WELL #: 31 RRCID -> 195644 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 39 RRCID -> 195645 COMPL. DATE 05/22/2003 TOTAL DEPTH 8425 PERF. 7866 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	432	N	432	-0-	-0-	-0-	424	3	8	9	Y	7	5	1			4
12	434	N	434	-0-	-0-	-0-	423	3	11	9	Y	10	12	1			2
01	372	N	-0-	-0-	-372	-0-					Y	-0-	2	7			-0-
02	394	N	394	-0-	-0-	-0-	387	2	7	9	Y	6	3	1			3
03	448	N	448	-0-	-0-	-0-	438	2	10	9	Y	9	9	1			3
04	425	N	425	-0-	-0-	-0-	418	2	7	9	Y	6	5	1			4

DAVIDSON, C.E. JR. "B" WELL #: 36 RRCID -> 195787 COMPL. DATE 06/19/2003 TOTAL DEPTH 9110 PERF. 7854 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	410	-0-	-10	-0-	404	3	6	9	Y	5	4	1			2
12	434	N	400	-0-	-34	-0-	396	3	4	9	Y	4	4	1			2
01	434	N	-0-	-0-	-434	-0-					Y	-0-	2	7			-0-
02	392	N	368	-0-	-24	-0-	361	2	7	9	Y	6	3	1			3
03	410	N	410	-0-	-0-	-0-	402	2	8	9	Y	7	8	1			2
04	395	N	395	-0-	-0-	-0-	387	2	8	9	Y	7	5	1			4

DAVIDSON, C.E. JR. "B" WELL #: 37 RRCID -> 195822 COMPL. DATE 05/21/2003 TOTAL DEPTH 9100 PERF. 7840 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	433	N	433	-0-	-0-	-0-	425	3	8	9	Y	7	6	1			3
12	366	N	366	-0-	-0-	-0-	360	3	6	9	Y	5	6	1			2
01	310	N	-0-	-0-	-310	-0-					Y	-0-	2	7			-0-
02	368	N	368	-0-	-0-	-0-	361	2	7	9	Y	6	3	1			3
03	445	N	445	-0-	-0-	-0-	436	2	9	9	Y	8	8	1			3
04	448	N	448	-0-	-0-	-0-	441	2	7	9	Y	6	5	1			4

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SCHEUBER-WILKINS WELL #: 50 RRCID -> 196805 COMPL. DATE 03/26/2003 TOTAL DEPTH 9360 PERF. 8026 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	411	-0-	-39	-0-	405	3	6	9	Y	5	4	1			2
12	434	N	401	-0-	-33	-0-	397	3	4	9	Y	4	4	1			2
01	434	N	-0-	-0-	-434	-0-					Y	-0-	2	7			-0-
02	392	N	363	-0-	-29	-0-	356	2	7	9	Y	6	3	1			3
03	403	N	401	-0-	-2	-0-	393	2	8	9	Y	7	8	1			2
04	380	N	380	-0-	-0-	-0-	373	2	7	9	Y	6	4	1			4

SCHEUBER-WILKINS WELL #: 49 RRCID -> 198009 COMPL. DATE 03/28/2003 TOTAL DEPTH 9220 PERF. 7812 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	260	-0-	-10	-0-	254	3	6	9	Y	5	4	1			2
12	279	N	258	-0-	-21	-0-	255	3	3	9	Y	3	4	1			1
01	279	N	-0-	-0-	-279	-0-					Y	-0-	1	7			-0-
02	252	N	232	-0-	-20	-0-	228	2	4	9	Y	4	2	1			2
03	267	N	267	-0-	-0-	-0-	261	2	6	9	Y	5	5	1			2
04	254	N	254	-0-	-0-	-0-	251	2	3	9	Y	3	3	1			2

SCHEUBER-WILKINS WELL #: 48 RRCID -> 198552 COMPL. DATE 07/03/2003 TOTAL DEPTH 9215 PERF. 8015 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	263	N	263	-0-	-0-	-0-	257	3	6	9	Y	5	4	1			2
12	251	N	251	-0-	-0-	-0-	248	3	3	9	Y	3	4	1			1
01	279	N	-0-	-0-	-279	-0-					Y	-0-	1	7			-0-
02	252	N	232	-0-	-20	-0-	228	2	4	9	Y	4	2	1			2
03	284	N	284	-0-	-0-	-0-	278	2	6	9	Y	5	5	1			2
04	292	N	292	-0-	-0-	-0-	288	2	4	9	Y	4	3	1			3

MCMULLAN 2 WELL #: 13 RRCID -> 200871 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 7753 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	998	N	998	-0-	-0-	-0-	998	3			N	-0-					-0-
12	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
01	1085	N	1045	-0-	-40	-0-	1041	2	4	9	N	4	2	1			2
02	924	N	913	-0-	-11	-0-	910	2	3	9	N	3	3	1			2
03	930	N	26	-0-	-904	-0-	23	2	3	9	N	3	4	1			1
04	1020	N	970	-0-	-50	-0-	968	2	2	9	N	2	2	1			1

DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 200953 COMPL. DATE 09/03/2003 TOTAL DEPTH 9215 PERF. 7840 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	662	N	662	-0-	-0-	-0-	652	3	10	9	Y	9	8	1			4
12	682	N	475	-0-	-207	-0-	466	3	9	9	Y	8	9	1			3
01	682	N	-0-	-0-	-682	-0-					Y	-0-	3	7			-0-
02	616	N	396	-0-	-220	-0-	389	2	7	9	Y	6	3	1			3
03	465	N	371	-0-	-94	-0-	363	2	8	9	Y	7	8	1			2
04	331	N	331	-0-	-0-	-0-	325	2	6	9	Y	5	4	1			3

SCHEUBER-WILKINS WELL #: 34 RRCID -> 201908 COMPL. DATE 10/24/2003 TOTAL DEPTH 9630 PERF. 7826 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	436	N	436	-0-	-0-	-0-	428	3	8	9	Y	7	6	1			3
12	480	N	480	-0-	-0-	-0-	474	3	6	9	Y	5	6	1			2
01	558	N	-0-	-0-	-558	-0-					Y	-0-	2	7			-0-
02	420	N	407	-0-	-13	-0-	398	2	9	9	Y	8	4	1			4
03	465	N	402	-0-	-63	-0-	395	2	7	9	Y	6	8	1			2
04	458	N	458	-0-	-0-	-0-	450	2	8	9	Y	7	5	1			4

DAVIDSON, C. E., JR. "B" WELL #: 43 RRCID -> 201963 COMPL. DATE 12/12/2003 TOTAL DEPTH 8300 PERF. 7844 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DAVIDSON, C. E. JR. "B" WELL #: 42 RRCID -> 201980 COMPL. DATE 12/01/2003 TOTAL DEPTH 8300 PERF. 7850 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	574	N	574	-0-	-0-	-0-	565	3	9	9	Y	8	6	1			5
12	506	N	506	-0-	-0-	-0-	493	3	13	9	Y	12	14	1			3
01	434	N	-0-	-0-	-434	-0-					Y	-0-	3	7			-0-
02	532	N	531	-0-	-1	-0-	520	2	11	9	Y	10	5	1			5
03	496	N	354	-0-	-142	-0-	347	2	7	9	Y	6	9	1			2
04	444	N	444	-0-	-0-	-0-	436	2	8	9	Y	7	5	1			4

KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 202001 COMPL. DATE 02/05/2004 TOTAL DEPTH 8300 PERF. 7844 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 27 RRCID -> 202002 COMPL. DATE 02/11/2004 TOTAL DEPTH 9000 PERF. 7840 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1041	-0-	-39	-0-	1023	3	18	9	Y	16	12	1			9
12	1178	N	893	-0-	-285	-0-	867	3	26	9	Y	24	28	1			5
01	806	N	-0-	-0-	-806	-0-					Y	-0-	5	7			-0-
02	980	N	870	-0-	-110	-0-	852	2	18	9	Y	16	8	1			8
03	1093	N	1093	-0-	-0-	-0-	1073	2	20	9	Y	18	20	1			6
04	1138	N	1138	-0-	-0-	-0-	1118	2	20	9	Y	18	13	1			11

DAVIDSON, C. E. III WELL #: 9 RRCID -> 204526 COMPL. DATE 02/02/2004 TOTAL DEPTH 8969 PERF. 7894 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	767	-0-	-13	-0-	756	3	11	9	Y	10	9	1			4
12	806	N	760	-0-	-46	-0-	750	3	10	9	Y	9	10	1			3
01	806	N	-0-	-0-	-806	-0-					Y	-0-	3	7			-0-
02	728	N	-0-	-0-	-728	-0-					Y	-0-					-0-
03	744	N	-0-	-0-	-744	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON, C. E., NCT-1 WELL #: 10 RRCID -> 204531 COMPL. DATE 12/24/2004 TOTAL DEPTH 8843 PERF. 7862 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	959	-0-	-1	-0-	946	3	13	9	Y	12	10	1			5
12	899	N	692	-0-	-207	-0-	682	3	10	9	Y	9	10	1			4
01	1023	N	-0-	-0-	-1023	-0-					Y	-0-	4	7			-0-
02	896	N	702	-0-	-194	-0-	689	2	13	9	Y	12	6	1			6
03	847	N	847	-0-	-0-	-0-	830	2	17	9	Y	15	16	1			5
04	883	N	883	-0-	-0-	-0-	869	2	14	9	Y	13	10	1			8

DAVIDSON, C. E., JR. NCT-1 WELL #: 11 RRCID -> 204981 COMPL. DATE 02/24/2004 TOTAL DEPTH 9000 PERF. 7850 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	531	-0-	-9	-0-	525	3	6	9	Y	5	5	1			2
12	558	N	522	-0-	-36	-0-	516	3	6	9	Y	5	5	1			2
01	558	N	-0-	-0-	-558	-0-					Y	-0-	2	7			-0-
02	504	N	278	-0-	-226	-0-	274	2	4	9	Y	4	2	1			2
03	496	N	70	-0-	-426	-0-	69	2	1	9	Y	1	3	1			-0-
04	26	N	26	-0-	-0-	-0-	25	2	1	9	Y	1	1	1			-0-

SCHEUBER-WILKINS WELL #: 64 RRCID -> 204985 COMPL. DATE 03/04/2004 TOTAL DEPTH 8300 PERF. 7966 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	221	N	221	-0-	-0-	-0-	218	3	3	9	Y	3	3	1			1
12	220	N	220	-0-	-0-	-0-	217	3	3	9	Y	3	3	1			1
01	217	N	-0-	-0-	-217	-0-					Y	-0-	1	7			-0-
02	199	N	199	-0-	-0-	-0-	195	2	4	9	Y	4	2	1			2
03	221	N	221	-0-	-0-	-0-	218	2	3	9	Y	3	4	1			1
04	211	N	211	-0-	-0-	-0-	208	2	3	9	Y	3	2	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SCHEUBER-WILKINS WELL #: 63 RRCID -> 205017 COMPL. DATE 03/11/2004 TOTAL DEPTH 9100 PERF. 7794 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	228	-0-	-12	-0-	221	3	7	9	Y	6	5	1			2
12	364	N	364	-0-	-0-	-0-	358	3	6	9	Y	5	5	1			2
01	248	N	-0-	-0-	-248	-0-					Y	-0-	2	7			-0-
02	252	N	252	-0-	-0-	-0-	248	2	4	9	Y	4	2	1			2
03	372	N	252	-0-	-120	-0-	248	2	4	9	Y	4	5	1			1
04	237	N	237	-0-	-0-	-0-	233	2	4	9	Y	4	3	1			2

SCHEUBER-WILKINS WELL #: 52 RRCID -> 205019 COMPL. DATE 06/23/2003 TOTAL DEPTH 9320 PERF. 8052 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 65 RRCID -> 205106 COMPL. DATE 01/14/2004 TOTAL DEPTH 8991 PERF. 7930 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	318	N	318	-0-	-0-	-0-	312	3	6	9	Y	5	4	1			2
12	311	N	311	-0-	-0-	-0-	307	3	4	9	Y	4	4	1			2
01	310	N	-0-	-0-	-310	-0-					Y	-0-	2	7			-0-
02	286	N	286	-0-	-0-	-0-	280	2	6	9	Y	5	2	1			3
03	324	N	324	-0-	-0-	-0-	318	2	6	9	Y	5	6	1			2
04	339	N	339	-0-	-0-	-0-	333	2	6	9	Y	5	4	1			3

DAVIDSON, C. E., JR. NCT-1 WELL #: 12 RRCID -> 205265 COMPL. DATE 04/15/2004 TOTAL DEPTH 8300 PERF. 7852 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON, C. E., JR. "B" WELL #: 46 RRCID -> 205353 COMPL. DATE 12/18/2003 TOTAL DEPTH 8300 PERF. 7864 - 8127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	360	-0-	-0-	-0-	354	3	6	9	Y	5	4	1			3
12	372	N	251	-0-	-121	-0-	241	3	10	9	Y	9	10	1			2
01	372	N	-0-	-0-	-372	-0-					Y	-0-	2	7			-0-
02	606	N	606	-0-	-0-	-0-	595	2	11	9	Y	10	5	1			5
03	248	N	27	-0-	-221	-0-	26	2	1	9	Y	1	6	1			-0-
04	191	N	191	-0-	-0-	-0-	188	2	3	9	Y	3	1	1			2

DAVIDSON, C. E., JR. NCT-1 WELL #: 13 RRCID -> 205366 COMPL. DATE 04/26/2004 TOTAL DEPTH 8100 PERF. 7822 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1315	-0-	-5	-0-	1295	3	20	9	Y	18	16	1			7
12	1303	N	1303	-0-	-0-	-0-	1286	3	17	9	Y	15	16	1			6
01	1364	N	-0-	-0-	-1364	-0-					Y	-0-	6	7			-0-
02	1232	N	1171	-0-	-61	-0-	1149	2	22	9	Y	20	10	1			10
03	1341	N	1341	-0-	-0-	-0-	1315	2	26	9	Y	24	26	1			8
04	1280	N	1280	-0-	-0-	-0-	1259	2	21	9	Y	19	15	1			12

KINCAID, A. R. TRUST "D" WELL #: 28 RRCID -> 205849 COMPL. DATE 06/08/2004 TOTAL DEPTH 8300 PERF. 7840 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1059	-0-	-291	-0-	1035	3	24	9	Y	22	16	1			12
12	1395	N	1215	-0-	-180	-0-	1182	3	33	9	Y	30	35	1			7
01	1395	N	-0-	-0-	-1395	-0-					Y	-0-	7	7			-0-
02	1225	N	1225	-0-	-0-	-0-	1201	2	24	9	Y	22	11	1			11
03	1405	N	1405	-0-	-0-	-0-	1379	2	26	9	Y	24	27	1			8
04	1334	N	1334	-0-	-0-	-0-	1311	2	23	9	Y	21	16	1			13

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCMULLAN 'A' WELL #: 8 RRCID -> 205851 COMPL. DATE 05/18/2004 TOTAL DEPTH 8600 PERF. 7751 - 8230

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	794	-0-	-136	-0-	794	3			N	-0-					-0-
12	899	N	806	-0-	-93	-0-	806	3			N	-0-					-0-
01	961	N	773	-0-	-188	-0-	770	2	3	9	N	3	1	1			2
02	728	N	650	-0-	-78	-0-	649	2	1	9	N	1	2	1			1
03	806	N	20	-0-	-786	-0-	17	2	3	9	N	3	3	1			1
04	786	N	786	-0-	-0-	-0-	785	2	1	9	N	1	1	1			1

DAVIDSON, C. E. JR. "B" WELL #: 40 RRCID -> 205868 COMPL. DATE 06/01/2004 TOTAL DEPTH 8300 PERF. 7858 - 8146

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	523	-0-	-47	-0-	521	3	2	9	Y	2	2	1			1
12	589	N	534	-0-	-55	-0-	532	3	2	9	Y	2	2	1			1
01	496	N	-0-	-0-	-496	-0-					Y	-0-	1	7			-0-
02	477	N	477	-0-	-0-	-0-	468	2	9	9	Y	8	4	1			4
03	527	N	458	-0-	-69	-0-	449	2	9	9	Y	8	9	1			3
04	547	N	547	-0-	-0-	-0-	538	2	9	9	Y	8	6	1			5

MCMULLAN "B" WELL #: 8 RRCID -> 205917 COMPL. DATE 05/24/2004 TOTAL DEPTH 8600 PERF. 7795 - 8241

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1793	N	1793	-0-	-0-	-0-	1793	3			N	-0-					-0-
12	1827	N	1827	-0-	-0-	-0-	1827	3			N	-0-					-0-
01	1984	N	1822	-0-	-162	-0-	1814	2	8	9	N	7	3	1			4
02	1680	N	1643	-0-	-37	-0-	1639	2	4	9	N	4	5	1			3
03	1829	N	47	-0-	-1782	-0-	41	2	6	9	N	5	7	1			1
04	1770	N	1236	-0-	-534	-0-	1232	2	4	9	N	4	3	1			2

DAVIDSON BC UNIT WELL #: 1 RRCID -> 205955 COMPL. DATE 05/11/2004 TOTAL DEPTH 8300 PERF. 7770 - 7978

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	165	-0-	-195	-0-	153	3	12	9	Y	11	8	1			6
12	186	N	156	-0-	-30	-0-	141	3	15	9	Y	14	17	1			3
01	217	N	-0-	-0-	-217	-0-					Y	-0-	3	7			-0-
02	168	N	109	-0-	-59	-0-	107	2	2	9	Y	2	1	1			1
03	155	N	87	-0-	-68	-0-	86	2	1	9	Y	1	2	1			-0-
04	115	N	115	-0-	-0-	-0-	113	2	2	9	Y	2	1	1			1

MCMULLAN 'C' WELL #: 8 RRCID -> 206015 COMPL. DATE 06/03/2004 TOTAL DEPTH 8600 PERF. 7786 - 8181

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
12	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
01	453	N	453	-0-	-0-	-0-	451	2	2	9	N	2	1	1			1
02	393	N	393	-0-	-0-	-0-	392	2	1	9	N	1	1	1			1
03	403	N	11	-0-	-392	-0-	10	2	1	9	N	1	2	1			-0-
04	407	N	407	-0-	-0-	-0-	405	2	2	9	N	2	1	1			1

MCMULLAN 'C' WELL #: 9 RRCID -> 206131 COMPL. DATE 06/02/2004 TOTAL DEPTH 8600 PERF. 7818 - 8027

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
12	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
01	934	N	934	-0-	-0-	-0-	930	2	4	9	N	4	2	1			2
02	830	N	830	-0-	-0-	-0-	827	2	3	9	N	3	3	1			2
03	868	N	21	-0-	-847	-0-	19	2	2	9	N	2	3	1			1
04	840	N	736	-0-	-104	-0-	735	2	1	9	N	1	1	1			1

DAVIDSON, C. E., JR. "B" WELL #: 38 RRCID -> 206145 COMPL. DATE 07/01/2004 TOTAL DEPTH 8300 PERF. 7796 - 8106

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	335	N	335	-0-	-0-	-0-	333	3	2	9	Y	2	2	1			1
12	343	N	343	-0-	-0-	-0-	341	3	2	9	Y	2	2	1			1
01	310	N	-0-	-0-	-310	-0-					Y	-0-	1	7			-0-
02	295	N	295	-0-	-0-	-0-	288	2	7	9	Y	6	3	1			3
03	341	N	298	-0-	-43	-0-	292	2	6	9	Y	5	6	1			2
04	238	N	238	-0-	-0-	-0-	235	2	3	9	Y	3	3	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DAVIDSON, C. E. III WELL #: 10 RRCID -> 206252 COMPL. DATE 05/24/2004 TOTAL DEPTH 8300 PERF. 7852 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	151	N	151	-0-	-0-	-0-	148	3	3	9	Y	3	3	1			1
12	155	N	145	-0-	-10	-0-	142	3	3	9	Y	3	3	1			1
01	155	N	-0-	-0-	-155	-0-					Y	-0-	1	7			-0-
02	827	N	827	-0-	-0-	-0-	812	2	15	9	Y	14	7	1			7
03	939	N	939	-0-	-0-	-0-	921	2	18	9	Y	16	18	1			5
04	896	N	896	-0-	-0-	-0-	879	2	17	9	Y	15	11	1			9

MCMULLAN 2 WELL #: 14 RRCID -> 206395 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-
12	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
01	1085	N	604	-0-	-481	-0-	602	2	2	9	N	2	1	1			1
02	952	N	320	-0-	-632	-0-	319	2	1	9	N	1	1	1			1
03	992	N	8	-0-	-984	-0-	8	2			N	-0-	1	1			-0-
04	1146	N	1146	-0-	-0-	-0-	1142	2	4	9	N	4	2	1			2

WILKINS WELL #: 8 RRCID -> 206505 COMPL. DATE 06/25/2004 TOTAL DEPTH 8400 PERF. 7925 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
12	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
01	930	N	911	-0-	-19	-0-	907	2	4	9	N	4	2	1			2
02	896	N	846	-0-	-50	-0-	843	2	3	9	N	3	3	1			2
03	961	N	23	-0-	-938	-0-	21	2	2	9	N	2	3	1			1
04	870	N	848	-0-	-22	-0-	846	2	2	9	N	2	2	1			1

DAVIDSON 15 WELL #: 11 RRCID -> 206508 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7886 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	531	-0-	-69	-0-	531	3			N	-0-					-0-
12	589	N	545	-0-	-44	-0-	545	3			N	-0-					-0-
01	558	N	532	-0-	-26	-0-	530	2	2	9	N	2	1	1			1
02	510	N	510	-0-	-0-	-0-	509	2	1	9	N	1	1	1			1
03	558	N	15	-0-	-543	-0-	14	2	1	9	N	1	2	1			-0-
04	588	N	588	-0-	-0-	-0-	586	2	2	9	N	2	1	1			1

MCMULLEN 17 WELL #: 6 RRCID -> 206563 COMPL. DATE 06/21/2004 TOTAL DEPTH 8500 PERF. 7664 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
12	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					-0-
01	1147	N	973	-0-	-174	-0-	969	2	4	9	N	4	2	1			2
02	999	N	999	-0-	-0-	-0-	996	2	3	9	N	3	3	1			2
03	1085	N	27	-0-	-1058	-0-	24	2	3	9	N	3	4	1			1
04	1032	N	1032	-0-	-0-	-0-	1030	2	2	9	N	2	2	1			1

SCHEUBER 'A' WELL #: 9 RRCID -> 206565 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7870 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	510	-0-	-210	-0-	510	3			N	-0-					-0-
12	651	N	628	-0-	-23	-0-	628	3			N	-0-					-0-
01	647	N	647	-0-	-0-	-0-	645	2	2	9	N	2	1	1			1
02	591	N	591	-0-	-0-	-0-	589	2	2	9	N	2	2	1			1
03	620	N	16	-0-	-604	-0-	15	2	1	9	N	1	2	1			-0-
04	630	N	626	-0-	-4	-0-	624	2	2	9	N	2	1	1			1

MEYBIN 'A' WELL #: 7 RRCID -> 206594 COMPL. DATE 07/27/2004 TOTAL DEPTH 8800 PERF. 7986 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
12	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
01	465	N	367	-0-	-98	-0-	365	2	2	9	N	2	1	1			1
02	375	N	375	-0-	-0-	-0-	374	2	1	9	N	1	1	1			1
03	434	N	10	-0-	-424	-0-	9	2	1	9	N	1	2	1			-0-
04	360	N	359	-0-	-1	-0-	358	2	1	9	N	1	1	1			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MEYBIN "4" WELL #: 17 RRCID -> 206595 COMPL. DATE 08/08/2004 TOTAL DEPTH 8900 PERF. 7763 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	736	-0-	-74	-0-	736	3			N	-0-					-0-
12	806	N	802	-0-	-4	-0-	802	3			N	-0-					-0-
01	806	N	795	-0-	-11	-0-	792	2	3	9	N	3	1	1			2
02	700	N	686	-0-	-14	-0-	685	2	1	9	N	1	2	1			1
03	806	N	21	-0-	-785	-0-	18	2	3	9	N	3	3	1			1
04	780	N	740	-0-	-40	-0-	739	2	1	9	N	1	1	1			1

MEYBIN "4" WELL #: 16 RRCID -> 206596 COMPL. DATE 07/31/2004 TOTAL DEPTH 8400 PERF. 7720 - 8193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
12	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
01	560	N	560	-0-	-0-	-0-	558	2	2	9	N	2	1	1			1
02	532	N	532	-0-	-0-	-0-	530	2	2	9	N	2	2	1			1
03	496	N	14	-0-	-482	-0-	13	2	1	9	N	1	2	1			-0-
04	565	N	565	-0-	-0-	-0-	563	2	2	9	N	2	1	1			1

DAVIDSON 15 WELL #: 12 RRCID -> 207249 COMPL. DATE 08/27/2004 TOTAL DEPTH 8350 PERF. 7939 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	253	-0-	-107	-0-	253	3			N	-0-					-0-
12	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
01	256	N	256	-0-	-0-	-0-	255	2	1	9	N	1					1
02	261	N	261	-0-	-0-	-0-	260	2	1	9	N	1	1	1			1
03	279	N	7	-0-	-272	-0-	7	2			N	-0-	1	1			-0-
04	307	N	307	-0-	-0-	-0-	306	2	1	9	N	1	1	1			-0-

DAVIDSON A WELL #: 11 RRCID -> 207269 COMPL. DATE 09/10/2004 TOTAL DEPTH 8500 PERF. 7927 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	354	-0-	-6	-0-	354	3			N	-0-					-0-
12	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
01	372	N	370	-0-	-2	-0-	368	2	2	9	N	2	1	1			1
02	349	N	349	-0-	-0-	-0-	348	2	1	9	N	1	1	1			1
03	372	N	9	-0-	-363	-0-	9	2			N	-0-	1	1			-0-
04	362	N	362	-0-	-0-	-0-	361	2	1	9	N	1	1	1			-0-

MEYBIN "C" WELL #: 1509 RRCID -> 207271 COMPL. DATE 09/03/2004 TOTAL DEPTH 8450 PERF. 7986 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
12	403	N	372	-0-	-31	-0-	372	3			N	-0-					-0-
01	403	N	371	-0-	-32	-0-	369	2	2	9	N	2	1	1			1
02	386	N	386	-0-	-0-	-0-	385	2	1	9	N	1	1	1			1
03	372	N	10	-0-	-362	-0-	9	2	1	9	N	1	2	1			-0-
04	367	N	367	-0-	-0-	-0-	366	2	1	9	N	1	1	1			-0-

DAVIDSON A WELL #: 10 RRCID -> 207272 COMPL. DATE 08/21/2004 TOTAL DEPTH 8300 PERF. 7848 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	675	-0-	-45	-0-	675	3			N	-0-					-0-
12	682	N	670	-0-	-12	-0-	670	3			N	-0-					-0-
01	744	N	672	-0-	-72	-0-	670	2	2	9	N	2	1	1			1
02	644	N	638	-0-	-6	-0-	636	2	2	9	N	2	2	1			1
03	682	N	17	-0-	-665	-0-	15	2	2	9	N	2	3	1			-0-
04	672	N	672	-0-	-0-	-0-	670	2	2	9	N	2	1	1			1

MEYBIN B WELL #: 7 RRCID -> 207358 COMPL. DATE 09/29/2004 TOTAL DEPTH 8400 PERF. 7713 - 8129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HENDERSON P1 WELL #: 17 RRCID -> 207734 COMPL. DATE 10/17/2004 TOTAL DEPTH 8200 PERF. 7745 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
12	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
01	279	N	268	-0-	-11	-0-	267	2	1	9	N	1					1
02	269	N	269	-0-	-0-	-0-	268	2	1	9	N	1	1	1			1
03	248	N	6	-0-	-242	-0-	6	2			N	-0-	1	1			-0-
04	270	N	238	-0-	-32	-0-	238	2			N	-0-					-0-

SCHEUBER WELL #: 10 RRCID -> 207735 COMPL. DATE 10/29/2004 TOTAL DEPTH 8200 PERF. 7822 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	589	-0-	-71	-0-	589	3			N	-0-					-0-
12	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
01	1115	N	1115	-0-	-0-	-0-	1111	2	4	9	N	4	2	1			2
02	883	N	883	-0-	-0-	-0-	880	2	3	9	N	3	3	1			2
03	775	N	24	-0-	-751	-0-	21	2	3	9	N	3	4	1			1
04	960	N	873	-0-	-87	-0-	871	2	2	9	N	2	2	1			1

SCHEUBER WELL #: 11 RRCID -> 207739 COMPL. DATE 11/03/2004 TOTAL DEPTH 8200 PERF. 7830 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
12	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
01	620	N	507	-0-	-113	-0-	505	2	2	9	N	2	1	1			1
02	560	N	409	-0-	-151	-0-	408	2	1	9	N	1	1	1			1
03	620	N	11	-0-	-609	-0-	10	2	1	9	N	1	2	1			-0-
04	480	N	453	-0-	-27	-0-	451	2	2	9	N	2	1	1			1

HENDERSON P1 WELL #: 18 RRCID -> 207750 COMPL. DATE 10/15/2004 TOTAL DEPTH 8200 PERF. 7810 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
12	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
01	375	N	375	-0-	-0-	-0-	373	2	2	9	N	2	1	1			1
02	317	N	317	-0-	-0-	-0-	316	2	1	9	N	1	1	1			1
03	155	N	8	-0-	-147	-0-	8	2			N	-0-	1	1			-0-
04	352	N	352	-0-	-0-	-0-	351	2	1	9	N	1	1	1			-0-

HENDERSON P1 WELL #: 16 RRCID -> 207751 COMPL. DATE 10/05/2004 TOTAL DEPTH 8200 PERF. 7764 - 7933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
12	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
01	682	N	658	-0-	-24	-0-	656	2	2	9	N	2	1	1			1
02	595	N	595	-0-	-0-	-0-	593	2	2	9	N	2	2	1			1
03	651	N	15	-0-	-636	-0-	14	2	1	9	N	1	2	1			-0-
04	630	N	618	-0-	-12	-0-	616	2	2	9	N	2	1	1			1

MCMULLAN 2 WELL #: 15 RRCID -> 207919 COMPL. DATE 11/10/2004 TOTAL DEPTH 8100 PERF. 7706 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
12	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
03	7	N	1	-0-	-6	-0-	1	2			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-

SCHEUBER B WELL #: 11 RRCID -> 207920 COMPL. DATE 11/20/2004 TOTAL DEPTH 8300 PERF. 7798 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	388	-0-	-32	-0-	388	3			N	-0-					-0-
12	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
01	403	N	365	-0-	-38	-0-	363	2	2	9	N	2	1	1			1
02	364	N	359	-0-	-5	-0-	358	2	1	9	N	1	1	1			1
03	372	N	8	-0-	-364	-0-	8	2			N	-0-	1	1			-0-
04	412	N	412	-0-	-0-	-0-	410	2	2	9	N	2	1	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SCHEUBER WELL #: 12 RRCID -> 207921 COMPL. DATE 11/14/2004 TOTAL DEPTH 8250 PERF. 7822 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
12	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-
01	783	N	783	-0-	-0-	-0-	780	2	3	9	N	3	1	1			2
02	567	N	567	-0-	-0-	-0-	566	2	1	9	N	1	2	1			1
03	434	N	12	-0-	-422	-0-	11	2	1	9	N	1	2	1			-0-
04	540	N	447	-0-	-93	-0-	445	2	2	9	N	2	1	1			1

MEYBIN "4" WELL #: 18R RRCID -> 207930 COMPL. DATE 12/17/2004 TOTAL DEPTH 8400 PERF. 7768 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	857	-0-	-163	-0-	857	3			N	-0-					-0-
12	992	N	959	-0-	-33	-0-	959	3			N	-0-					-0-
01	973	N	973	-0-	-0-	-0-	969	2	4	9	N	4	2	1			2
02	897	N	897	-0-	-0-	-0-	894	2	3	9	N	3	3	1			2
03	961	N	25	-0-	-936	-0-	22	2	3	9	N	3	4	1			1
04	930	N	906	-0-	-24	-0-	904	2	2	9	N	2	2	1			1

SCHEUBER-WILKINS WELL #: 47 RRCID -> 208074 COMPL. DATE 09/12/2003 TOTAL DEPTH 9300 PERF. 7802 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1475	-0-	-25	-0-	1451	3	24	9	Y	22	19	1			9
12	1519	N	1392	-0-	-127	-0-	1373	3	19	9	Y	17	19	1			7
01	1457	N	-0-	-0-	-1457	-0-					Y	-0-	7	7			-0-
02	1372	N	929	-0-	-443	-0-	911	2	18	9	Y	16	8	1			8
03	1395	N	1391	-0-	-4	-0-	1365	2	26	9	Y	24	24	1			8
04	1362	N	1362	-0-	-0-	-0-	1339	2	23	9	Y	21	16	1			13

MCMULLAN, MARGARET WELL #: 2 RRCID -> 208494 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 7760 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 8 RRCID -> 209026 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1832	N	1832	-0-	-0-	-0-	1832	3			N	-0-					-0-
12	1684	N	1684	-0-	-0-	-0-	1684	3			N	-0-					-0-
01	1589	N	1589	-0-	-0-	-0-	1589	2			N	-0-					-0-
02	1428	N	1420	-0-	-8	-0-	1420	2			N	-0-					-0-
*03	1702	N	1702	-0-	-0-	-0-	1702	2			N	-0-					-0-
04	1412	N	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-

DAVIDSON WELL #: 3507 RRCID -> 209329 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	743	-0-	-67	-0-	743	3			N	-0-					-0-
12	775	N	599	-0-	-176	-0-	599	3			N	-0-					-0-
01	651	N	514	-0-	-137	-0-	514	2			N	-0-					-0-
02	700	N	446	-0-	-254	-0-	446	2			N	-0-					-0-
03	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
04	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-

SCHEUBER "B" WELL #: 13 RRCID -> 209601 COMPL. DATE 04/09/2005 TOTAL DEPTH 8300 PERF. 7765 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
03	124	N	3	-0-	-121	-0-	3	2			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SCHEUBER WELL #: 14 RRCID -> 210146 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7889 - 8083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
12	372	N	315	-0-	-57	-0-	315	3			N	-0-					-0-
01	323	N	323	-0-	-0-	-0-	321	2	2	9	N	2	1	1			1
02	308	N	277	-0-	-31	-0-	276	2	1	9	N	1	1	1			1
03	310	N	8	-0-	-302	-0-	8	2			N	-0-	1	1			-0-
04	589	N	589	-0-	-0-	-0-	587	2	2	9	N	2	1	1			1

SCHEUBER WELL #: 15 RRCID -> 210157 COMPL. DATE 04/06/2005 TOTAL DEPTH 8250 PERF. 7835 - 8079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
12	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
01	651	N	598	-0-	-53	-0-	596	2	2	9	N	2	1	1			1
02	560	N	529	-0-	-31	-0-	527	2	2	9	N	2	2	1			1
03	620	N	14	-0-	-606	-0-	13	2	1	9	N	1	2	1			-0-
04	570	N	503	-0-	-67	-0-	501	2	2	9	N	2	1	1			1

SCHEUBER WELL #: 13 RRCID -> 210160 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7808 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	357	-0-	-93	-0-	357	3			N	-0-					-0-
12	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
01	372	N	306	-0-	-66	-0-	304	2	2	9	N	2	1	1			1
02	336	N	317	-0-	-19	-0-	316	2	1	9	N	1	1	1			1
03	341	N	7	-0-	-334	-0-	7	2			N	-0-	1	1			-0-
04	321	N	321	-0-	-0-	-0-	320	2	1	9	N	1	1	1			-0-

SCHEUBER B WELL #: 10 RRCID -> 210161 COMPL. DATE 11/30/2004 TOTAL DEPTH 8300 PERF. 7818 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
12	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
01	620	N	410	-0-	-210	-0-	408	2	2	9	N	2	1	1			1
02	504	N	392	-0-	-112	-0-	391	2	1	9	N	1	1	1			1
03	465	N	12	-0-	-453	-0-	11	2	1	9	N	1	2	1			-0-
04	662	N	662	-0-	-0-	-0-	660	2	2	9	N	2	1	1			1

PERRY GU 21 WELL #: 17 RRCID -> 210162 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 7894 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
12	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
01	595	N	595	-0-	-0-	-0-	593	2	2	9	N	2	1	1			1
02	565	N	565	-0-	-0-	-0-	563	2	2	9	N	2	2	1			1
03	589	N	11	-0-	-578	-0-	10	2	1	9	N	1	2	1			-0-
04	688	N	688	-0-	-0-	-0-	686	2	2	9	N	2	1	1			1

PERRY GU 21 WELL #: 18 RRCID -> 210167 COMPL. DATE 03/14/2005 TOTAL DEPTH 8400 PERF. 7901 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
12	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
01	428	N	428	-0-	-0-	-0-	426	2	2	9	N	2	1	1			1
02	420	N	300	-0-	-120	-0-	299	2	1	9	N	1	1	1			1
03	558	N	14	-0-	-544	-0-	13	2	1	9	N	1	2	1			-0-
04	497	N	497	-0-	-0-	-0-	495	2	2	9	N	2	1	1			1

MCMULLAN "A" WELL #: 11 RRCID -> 210703 COMPL. DATE 05/03/2005 TOTAL DEPTH 8500 PERF. 7965 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	413	-0-	-7	-0-	413	3			N	-0-					-0-
12	434	N	422	-0-	-12	-0-	422	3			N	-0-					-0-
01	465	N	424	-0-	-41	-0-	422	2	2	9	N	2	1	1			1
02	392	N	383	-0-	-9	-0-	382	2	1	9	N	1	1	1			1
03	434	N	10	-0-	-424	-0-	9	2	1	9	N	1	2	1			-0-
04	420	N	345	-0-	-75	-0-	344	2	1	9	N	1	1	1			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SCHEUBER "B" WELL #: 17 RRCID -> 210816 COMPL. DATE 04/26/2005 TOTAL DEPTH 8300 PERF. 7945 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
12	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-
01	496	N	477	-0-	-19	-0-	475	2	2	9	N	2	1	1			1
02	478	N	478	-0-	-0-	-0-	477	2	1	9	N	1	1	1			1
03	465	N	13	-0-	-452	-0-	12	2	1	9	N	1	2	1			-0-
04	473	N	473	-0-	-0-	-0-	471	2	2	9	N	2	1	1			1

MCMULLAN "B" WELL #: 11 RRCID -> 211271 COMPL. DATE 05/08/2005 TOTAL DEPTH 8550 PERF. 7719 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1119	-0-	-21	-0-	1119	3			N	-0-					-0-
12	1178	N	975	-0-	-203	-0-	975	3			N	-0-					-0-
01	1178	N	872	-0-	-306	-0-	868	2	4	9	N	4	2	1			2
02	1036	N	822	-0-	-214	-0-	820	2	2	9	N	2	2	1			2
03	961	N	21	-0-	-940	-0-	19	2	2	9	N	2	3	1			1
04	875	N	875	-0-	-0-	-0-	873	2	2	9	N	2	2	1			1

MCMULLAN B WELL #: 10 RRCID -> 211296 COMPL. DATE 07/01/2005 TOTAL DEPTH 8550 PERF. 7816 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
12	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
01	1116	N	1098	-0-	-18	-0-	1094	2	4	9	N	4	2	1			2
02	0	W	885	-0-	885	885	882	2	3	9	N	3	3	1			2
03	0	W	27	-0-	27	912	24	2	3	9	N	3	4	1			1
04	0	W	999	-0-	999	1911	997	2	2	9	N	2	2	1			1

MCMULLAN "A" WELL #: 12 RRCID -> 211298 COMPL. DATE 05/27/2005 TOTAL DEPTH 8500 PERF. 7660 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
12	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
01	341	N	324	-0-	-17	-0-	322	2	2	9	N	2	1	1			1
02	308	N	289	-0-	-19	-0-	288	2	1	9	N	1	1	1			1
03	310	N	7	-0-	-303	-0-	7	2			N	-0-	1	1			-0-
04	300	N	296	-0-	-4	-0-	295	2	1	9	N	1	1	1			-0-

MCMULLAN "A" WELL #: 9 RRCID -> 211301 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 7776 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	650	-0-	-10	-0-	650	3			N	-0-					-0-
12	620	N	461	-0-	-159	-0-	461	3			N	-0-					-0-
01	682	N	581	-0-	-101	-0-	579	2	2	9	N	2	1	1			1
02	616	N	518	-0-	-98	-0-	516	2	2	9	N	2	2	1			1
03	465	N	15	-0-	-450	-0-	14	2	1	9	N	1	2	1			-0-
04	570	N	569	-0-	-1	-0-	567	2	2	9	N	2	1	1			1

MCMULLAN "A" WELL #: 13 RRCID -> 211524 COMPL. DATE 06/14/2005 TOTAL DEPTH 8500 PERF. 7714 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
12	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
01	540	N	540	-0-	-0-	-0-	538	2	2	9	N	2	1	1			1
02	487	N	487	-0-	-0-	-0-	486	2	1	9	N	1	1	1			1
03	496	N	13	-0-	-483	-0-	12	2	1	9	N	1	2	1			-0-
04	512	N	512	-0-	-0-	-0-	510	2	2	9	N	2	1	1			1

MCMULLAN A WELL #: 10 RRCID -> 211876 COMPL. DATE 06/21/2005 TOTAL DEPTH 8500 PERF. 7755 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
12	806	N	793	-0-	-13	-0-	793	3			N	-0-					-0-
01	916	N	916	-0-	-0-	-0-	912	2	4	9	N	4	2	1			2
02	823	N	823	-0-	-0-	-0-	820	2	3	9	N	3	3	1			2
03	806	N	22	-0-	-784	-0-	20	2	2	9	N	2	3	1			1
04	826	N	826	-0-	-0-	-0-	824	2	2	9	N	2	2	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SCHEUBER-WILKINS WELL #: 55 RRCID -> 212104 COMPL. DATE 09/15/2005 TOTAL DEPTH 8400 PERF. 7860 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	525	N	525	-0-	-0-	-0-	519	3	6	9	Y	5	5	1			2
12	465	N	458	-0-	-7	-0-	452	3	6	9	Y	5	5	1			2
01	465	N	-0-	-0-	-465	-0-					Y	-0-	2	7			-0-
02	446	N	446	-0-	-0-	-0-	437	2	9	9	Y	8	4	1			4
03	487	N	487	-0-	-0-	-0-	477	2	10	9	Y	9	10	1			3
04	469	N	469	-0-	-0-	-0-	462	2	7	9	Y	6	5	1			4

MCMULLAN D WELL #: 9 RRCID -> 212122 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7855 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	590	-0-	-10	-0-	590	3			N	-0-					-0-
12	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
01	651	N	614	-0-	-37	-0-	612	2	2	9	N	2	1	1			1
02	560	N	528	-0-	-32	-0-	526	2	2	9	N	2	2	1			1
03	558	N	14	-0-	-544	-0-	13	2	1	9	N	1	2	1			-0-
04	600	N	519	-0-	-81	-0-	517	2	2	9	N	2	1	1			1

MCMULLAN C WELL #: 11 RRCID -> 213205 COMPL. DATE 08/12/2005 TOTAL DEPTH 8550 PERF. 7805 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
03	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
04	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-

MCMULLAN D WELL #: 10 RRCID -> 213208 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7787 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
12	93	N	50	-0-	-43	-0-	50	3			N	-0-					-0-
01	93	N	69	-0-	-24	-0-	69	2			N	-0-					-0-
02	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
03	62	N	2	-0-	-60	-0-	2	2			N	-0-					-0-
04	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-

MCMULLAN "A" WELL #: 14R RRCID -> 213234 COMPL. DATE 09/02/2005 TOTAL DEPTH 8550 PERF. 7727 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
12	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
01	343	N	343	-0-	-0-	-0-	341	2	2	9	N	2	1	1			1
02	308	N	306	-0-	-2	-0-	305	2	1	9	N	1	1	1			1
03	341	N	8	-0-	-333	-0-	8	2			N	-0-	1	1			-0-
04	330	N	325	-0-	-5	-0-	324	2	1	9	N	1	1	1			-0-

MCMULLAN WELL #: 11 RRCID -> 213282 COMPL. DATE 07/23/2005 TOTAL DEPTH 8550 PERF. 7795 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
12	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
01	992	N	923	-0-	-69	-0-	919	2	4	9	N	4	2	1			2
02	868	N	841	-0-	-27	-0-	838	2	3	9	N	3	3	1			2
03	930	N	23	-0-	-907	-0-	21	2	2	9	N	2	3	1			1
04	900	N	891	-0-	-9	-0-	889	2	2	9	N	2	2	1			1

SCHEUBER PERRY LL UNIT 4 WELL #: 1 RRCID -> 213321 COMPL. DATE 10/26/2005 TOTAL DEPTH 8405 PERF. 7852 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	574	N	574	-0-	-0-	-0-	563	3	11	9	Y	10	8	1			4
12	589	N	569	-0-	-20	-0-	561	3	8	9	Y	7	8	1			3
01	589	N	-0-	-0-	-589	-0-					Y	-0-	3	7			-0-
02	709	N	709	-0-	-0-	-0-	696	2	13	9	Y	12	6	1			6
03	533	N	533	-0-	-0-	-0-	523	2	10	9	Y	9	12	1			3
04	523	N	523	-0-	-0-	-0-	514	2	9	9	Y	8	6	1			5

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCMULLAN "B" WELL #: 9 RRCID -> 213387 COMPL. DATE 05/13/2005 TOTAL DEPTH 8550 PERF. 7778 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1422	X	1422	-0-	-0-	-0-	1422	3			N	-0-					-0-
12	1315	X	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-
01	1307	X	1307	-0-	-0-	-0-	1301	2	6	9	N	5	2	1			3
02	1223	X	1223	-0-	-0-	-0-	1219	2	4	9	N	4	4	1			3
03	34	X	34	-0-	-0-	-0-	31	2	3	9	N	3	5	1			1
04	1090	X	1090	-0-	-0-	-0-	1088	2	2	9	N	2	2	1			1

MCMULLAN WELL #: 9 RRCID -> 214327 COMPL. DATE 08/16/2005 TOTAL DEPTH 8550 PERF. 8176 - 8231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	574	-0-	-26	-0-	574	3			N	-0-					-0-
12	620	N	605	-0-	-15	-0-	605	3			N	-0-					-0-
01	620	N	607	-0-	-13	-0-	605	2	2	9	N	2	1	1			1
02	556	N	556	-0-	-0-	-0-	554	2	2	9	N	2	2	1			1
03	620	N	21	-0-	-599	-0-	18	2	3	9	N	3	3	1			1
04	2300	N	2300	-0-	-0-	-0-	2294	2	6	9	N	5	3	1			3

MCMULLAN "B" WELL #: 12 RRCID -> 214339 COMPL. DATE 08/04/2005 TOTAL DEPTH 8550 PERF. 7772 - 8331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1568	N	1568	-0-	-0-	-0-	1568	3			N	-0-					-0-
12	1520	N	1520	-0-	-0-	-0-	1520	3			N	-0-					-0-
01	1674	N	1579	-0-	-95	-0-	1572	2	7	9	N	6	3	1			3
02	1456	N	1425	-0-	-31	-0-	1421	2	4	9	N	4	4	1			3
03	1519	N	39	-0-	-1480	-0-	35	2	4	9	N	4	6	1			1
04	1530	N	1504	-0-	-26	-0-	1500	2	4	9	N	4	3	1			2

MCMULLAN "3" WELL #: 10 RRCID -> 214412 COMPL. DATE 07/29/2005 TOTAL DEPTH 8450 PERF. 7760 - 8247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1796	N	1796	-0-	-0-	-0-	1796	3			N	-0-					-0-
12	1788	N	1788	-0-	-0-	-0-	1788	3			N	-0-					-0-
01	1768	N	1768	-0-	-0-	-0-	1760	2	8	9	N	7	3	1			4
02	1564	N	1564	-0-	-0-	-0-	1560	2	4	9	N	4	5	1			3
03	1147	N	42	-0-	-1105	-0-	38	2	4	9	N	4	6	1			1
04	1636	N	1636	-0-	-0-	-0-	1632	2	4	9	N	4	3	1			2

SCHEUBER PERRY LL UNIT 2 WELL #: 1 RRCID -> 215503 COMPL. DATE 11/16/2005 TOTAL DEPTH 8228 PERF. 7830 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	203	N	203	-0-	-0-	-0-	197	3	6	9	Y	5	5	1			2
12	186	N	94	-0-	-92	-0-	88	3	6	9	Y	5	5	1			2
01	186	N	-0-	-0-	-186	-0-					Y	-0-	2	7			-0-
02	168	N	-0-	-0-	-168	-0-					Y	-0-					-0-
03	93	N	20	-0-	-73	-0-	20	2			Y	-0-					-0-
04	71	N	71	-0-	-0-	-0-	69	2	2	9	Y	2	1	1			1

SCHEUBER PERRY LL UNIT 3 WELL #: 1 RRCID -> 215549 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 7943 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	572	N	572	-0-	-0-	-0-	566	3	6	9	Y	5	5	1			2
12	286	N	286	-0-	-0-	-0-	280	3	6	9	Y	5	5	1			2
01	403	N	-0-	-0-	-403	-0-					Y	-0-	2	7			-0-
02	532	N	472	-0-	-60	-0-	463	2	9	9	Y	8	4	1			4
03	429	N	429	-0-	-0-	-0-	421	2	8	9	Y	7	9	1			2
04	204	N	204	-0-	-0-	-0-	200	2	4	9	Y	4	4	1			2

SCHEUBER-WILKINS WELL #: 56 RRCID -> 215613 COMPL. DATE 10/17/2005 TOTAL DEPTH 8400 PERF. 7920 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	282	-0-	-18	-0-	276	3	6	9	Y	5	4	1			2
12	279	N	251	-0-	-28	-0-	248	3	3	9	Y	3	4	1			1
01	279	N	-0-	-0-	-279	-0-					Y	-0-	1	7			-0-
02	445	N	445	-0-	-0-	-0-	436	2	9	9	Y	8	4	1			4
03	438	N	438	-0-	-0-	-0-	430	2	8	9	Y	7	9	1			2
04	436	N	436	-0-	-0-	-0-	428	2	8	9	Y	7	5	1			4

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DAVIDSON 5 WELL #: 15 RRCID -> 218232 COMPL. DATE 04/04/2006 TOTAL DEPTH 8600 PERF. 7626 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	431	-0-	-79	-0-	431	3			N	-0-					-0-
12	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
01	603	N	603	-0-	-0-	-0-	601	2	2	9	N	2	1	1			1
02	573	N	573	-0-	-0-	-0-	571	2	2	9	N	2	2	1			1
03	527	N	15	-0-	-512	-0-	14	2	1	9	N	1	2	1			-0-
04	594	N	594	-0-	-0-	-0-	592	2	2	9	N	2	1	1			1

DAVIDSON 5 WELL #: 13 RRCID -> 218385 COMPL. DATE 03/28/2006 TOTAL DEPTH 8600 PERF. 7637 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
01	327	N	327	-0-	-0-	-0-	325	2	2	9	N	2	1	1			1
02	319	N	319	-0-	-0-	-0-	318	2	1	9	N	1	1	1			1
03	279	N	7	-0-	-272	-0-	7	2			N	-0-	1	1			-0-
04	330	N	308	-0-	-22	-0-	307	2	1	9	N	1	1	1			-0-

DAVIDSON 5 WELL #: 11 RRCID -> 218414 COMPL. DATE 04/17/2006 TOTAL DEPTH 8350 PERF. 7596 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
12	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
01	512	N	512	-0-	-0-	-0-	510	2	2	9	N	2	1	1			1
02	448	N	447	-0-	-1	-0-	446	2	1	9	N	1	1	1			1
03	496	N	13	-0-	-483	-0-	12	2	1	9	N	1	2	1			-0-
04	570	N	570	-0-	-0-	-0-	568	2	2	9	N	2	1	1			1

DAVIDSON 5 WELL #: 14 RRCID -> 219789 COMPL. DATE 05/03/2006 TOTAL DEPTH 8350 PERF. 7632 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
12	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
01	662	N	662	-0-	-0-	-0-	660	2	2	9	N	2	1	1			1
02	607	N	607	-0-	-0-	-0-	605	2	2	9	N	2	2	1			1
03	527	N	21	-0-	-506	-0-	18	2	3	9	N	3	3	1			1
04	889	N	889	-0-	-0-	-0-	887	2	2	9	N	2	2	1			1

DAVIDSON 5 WELL #: 9 RRCID -> 219791 COMPL. DATE 05/12/2006 TOTAL DEPTH 8350 PERF. 7605 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
12	558	N	518	-0-	-40	-0-	518	3			N	-0-					-0-
01	527	N	493	-0-	-34	-0-	491	2	2	9	N	2	1	1			1
02	476	N	464	-0-	-12	-0-	463	2	1	9	N	1	1	1			1
03	527	N	12	-0-	-515	-0-	11	2	1	9	N	1	2	1			-0-
04	480	N	437	-0-	-43	-0-	435	2	2	9	N	2	1	1			1

DAVIDSON 5 WELL #: 10 RRCID -> 219815 COMPL. DATE 05/23/2006 TOTAL DEPTH 8350 PERF. 7650 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-
12	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
01	321	N	321	-0-	-0-	-0-	319	2	2	9	N	2	1	1			1
02	312	N	312	-0-	-0-	-0-	311	2	1	9	N	1	1	1			1
03	341	N	7	-0-	-334	-0-	7	2			N	-0-	1	1			-0-
04	370	N	370	-0-	-0-	-0-	369	2	1	9	N	1	1	1			-0-

DAVIDSON 5 WELL #: 12 RRCID -> 220664 COMPL. DATE 06/20/2006 TOTAL DEPTH 8260 PERF. 7655 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
12	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
01	557	N	557	-0-	-0-	-0-	555	2	2	9	N	2	1	1			1
02	519	N	519	-0-	-0-	-0-	517	2	2	9	N	2	2	1			1
03	248	N	14	-0-	-234	-0-	13	2	1	9	N	1	2	1			-0-
04	530	N	530	-0-	-0-	-0-	528	2	2	9	N	2	1	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MEYBIN "4" WELL #: 26 RRCID -> 222800 COMPL. DATE 10/12/2006 TOTAL DEPTH 8300 PERF. 7569 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
12	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
01	751	N	751	-0-	-0-	-0-	749	2	2	9	N	2	1	1			1
02	629	N	629	-0-	-0-	-0-	627	2	2	9	N	2	2	1			1
*03	527	N	284	-0-	-243	-0-	282	2	2	9	N	2	2	1	1	8	-0-
04	680	N	680	-0-	-0-	-0-	678	2	2	9	N	2	1	1			1

MEYBIN "4" WELL #: 20 RRCID -> 223791 COMPL. DATE 10/20/2006 TOTAL DEPTH 8300 PERF. 7641 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	668	-0-	-22	-0-	668	3			N	-0-					-0-
12	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
01	695	N	695	-0-	-0-	-0-	693	2	2	9	N	2	1	1			1
02	649	N	649	-0-	-0-	-0-	647	2	2	9	N	2	2	1			1
03	682	N	17	-0-	-665	-0-	15	2	2	9	N	2	3	1			-0-
04	660	N	563	-0-	-97	-0-	561	2	2	9	N	2	1	1			1

MEYBIN "4" WELL #: 25 RRCID -> 223798 COMPL. DATE 11/10/2006 TOTAL DEPTH 8400 PERF. 7606 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
12	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
01	930	N	912	-0-	-18	-0-	908	2	4	9	N	4	2	1			2
02	850	N	850	-0-	-0-	-0-	847	2	3	9	N	3	3	1			2
03	930	N	23	-0-	-907	-0-	21	2	2	9	N	2	3	1			1
04	898	N	898	-0-	-0-	-0-	896	2	2	9	N	2	2	1			1

MEYBIN "4" WELL #: 19 RRCID -> 224332 COMPL. DATE 11/27/2006 TOTAL DEPTH 8275 PERF. 7616 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	812	-0-	-58	-0-	812	3			N	-0-					-0-
12	899	N	895	-0-	-4	-0-	895	3			N	-0-					-0-
01	961	N	923	-0-	-38	-0-	919	2	4	9	N	4	2	1			2
02	816	N	816	-0-	-0-	-0-	813	2	3	9	N	3	3	1			2
03	899	N	22	-0-	-877	-0-	20	2	2	9	N	2	3	1			1
04	900	N	839	-0-	-61	-0-	837	2	2	9	N	2	2	1			1

MEYBIN "4" WELL #: 21 RRCID -> 224345 COMPL. DATE 02/27/2008 TOTAL DEPTH 8500 PERF. 7690 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	619	-0-	-41	-0-	619	3			N	-0-					-0-
12	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
01	682	N	681	-0-	-1	-0-	679	2	2	9	N	2	1	1			1
02	605	N	605	-0-	-0-	-0-	603	2	2	9	N	2	2	1			1
03	682	N	17	-0-	-665	-0-	15	2	2	9	N	2	3	1			-0-
04	664	N	664	-0-	-0-	-0-	662	2	2	9	N	2	1	1			1

MEYBIN "4" WELL #: 23 RRCID -> 224571 COMPL. DATE 12/12/2006 TOTAL DEPTH 8399 PERF. 7710 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	711	-0-	-99	-0-	711	3			N	-0-					-0-
12	775	N	772	-0-	-3	-0-	772	3			N	-0-					-0-
01	806	N	736	-0-	-70	-0-	734	2	2	9	N	2	1	1			1
02	673	N	673	-0-	-0-	-0-	671	2	2	9	N	2	2	1			1
03	775	N	20	-0-	-755	-0-	17	2	3	9	N	3	3	1			1
04	726	N	726	-0-	-0-	-0-	725	2	1	9	N	1	1	1			1

MEYBIN "4" WELL #: 22 RRCID -> 224925 COMPL. DATE 01/04/2007 TOTAL DEPTH 8450 PERF. 7666 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
12	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
01	465	N	434	-0-	-31	-0-	432	2	2	9	N	2	1	1			1
02	392	N	367	-0-	-25	-0-	366	2	1	9	N	1	1	1			1
03	465	N	11	-0-	-454	-0-	10	2	1	9	N	1	2	1			-0-
04	420	N	332	-0-	-88	-0-	331	2	1	9	N	1	1	1			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MEYBIN "4" WELL #: 24 RRCID -> 224937 COMPL. DATE 01/04/2007 TOTAL DEPTH 8500 PERF. 7754 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	558	-0-	-42	-0-	558	3			N	-0-					-0-
12	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
01	682	N	607	-0-	-75	-0-	605	2	2	9	N	2	1	1			1
02	556	N	556	-0-	-0-	-0-	554	2	2	9	N	2	2	1			1
03	620	N	14	-0-	-606	-0-	13	2	1	9	N	1	2	1			-0-
04	600	N	573	-0-	-27	-0-	571	2	2	9	N	2	1	1			1

SCHEUBER "B" WELL #: 12 RRCID -> 225446 COMPL. DATE 01/09/2007 TOTAL DEPTH 8275 PERF. 7855 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
12	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
01	248	N	243	-0-	-5	-0-	243	2			N	-0-					-0-
02	233	N	233	-0-	-0-	-0-	232	2	1	9	N	1	1	1			-0-
03	248	N	7	-0-	-241	-0-	6	2	1	9	N	1	1	1			-0-
04	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-

SCHEUBER "A" WELL #: 10 RRCID -> 226932 COMPL. DATE 01/16/2007 TOTAL DEPTH 8350 PERF. 7960 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	880	-0-	-110	-0-	880	3			N	-0-					-0-
12	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
01	1054	N	929	-0-	-125	-0-	925	2	4	9	N	4	2	1			2
02	1030	N	1030	-0-	-0-	-0-	1027	2	3	9	N	3	3	1			2
03	1023	N	27	-0-	-996	-0-	24	2	3	9	N	3	4	1			1
04	1037	N	1037	-0-	-0-	-0-	1035	2	2	9	N	2	2	1			1

SCHEUBER "B" WELL #: 14 RRCID -> 227117 COMPL. DATE 01/23/2007 TOTAL DEPTH 8275 PERF. 7838 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
12	1659	N	1659	-0-	-0-	-0-	1659	3			N	-0-					-0-
01	832	N	832	-0-	-0-	-0-	828	2	4	9	N	4	2	1			2
02	342	N	342	-0-	-0-	-0-	341	2	1	9	N	1	2	1			1
03	465	N	9	-0-	-456	-0-	9	2			N	-0-	1	1			-0-
04	450	N	381	-0-	-69	-0-	379	2	2	9	N	2	1	1			1

SCHEUBER "B" WELL #: 15 RRCID -> 227121 COMPL. DATE 01/24/2007 TOTAL DEPTH 8300 PERF. 7855 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
12	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
01	651	N	649	-0-	-2	-0-	647	2	2	9	N	2	1	1			1
02	616	N	582	-0-	-34	-0-	580	2	2	9	N	2	2	1			1
03	651	N	15	-0-	-636	-0-	14	2	1	9	N	1	2	1			-0-
04	630	N	601	-0-	-29	-0-	599	2	2	9	N	2	1	1			1

WILKINS WELL #: 10 RRCID -> 227568 COMPL. DATE 01/29/2007 TOTAL DEPTH 8400 PERF. 7880 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
12	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
01	496	N	400	-0-	-96	-0-	398	2	2	9	N	2	1	1			1
02	448	N	323	-0-	-125	-0-	322	2	1	9	N	1	1	1			1
03	496	N	8	-0-	-488	-0-	8	2			N	-0-	1	1			-0-
04	390	N	338	-0-	-52	-0-	337	2	1	9	N	1	1	1			-0-

PERRY 21 LEASE WELL #: 19 RRCID -> 227680 COMPL. DATE 02/12/2007 TOTAL DEPTH 8250 PERF. 7916 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
12	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
01	341	N	296	-0-	-45	-0-	294	2	2	9	N	2	1	1			1
02	280	N	266	-0-	-14	-0-	265	2	1	9	N	1	1	1			1
03	279	N	7	-0-	-272	-0-	7	2			N	-0-	1	1			-0-
04	300	N	285	-0-	-15	-0-	284	2	1	9	N	1	1	1			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PERRY 21 LEASE WELL #: 22 RRCID -> 227746 COMPL. DATE 03/20/2007 TOTAL DEPTH 8150 PERF. 7830 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
12	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
01	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
02	112	N	95	-0-	-17	-0-	95	2			N	-0-					-0-
03	124	N	2	-0-	-122	-0-	2	2			N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 23 RRCID -> 227747 COMPL. DATE 02/25/2007 TOTAL DEPTH 8215 PERF. 7916 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	154	-0-	-26	-0-	154	3			N	-0-					-0-
12	186	N	154	-0-	-32	-0-	154	3			N	-0-					-0-
01	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-
02	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
03	155	N	5	-0-	-150	-0-	4	2	1	9	N	1	1	1			-0-
04	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 27 RRCID -> 227897 COMPL. DATE 03/10/2007 TOTAL DEPTH 8087 PERF. 7877 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
12	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
01	434	N	402	-0-	-32	-0-	400	2	2	9	N	2	1	1			1
02	364	N	356	-0-	-8	-0-	355	2	1	9	N	1	1	1			1
03	403	N	9	-0-	-394	-0-	9	2			N	-0-	1	1			-0-
04	404	N	404	-0-	-0-	-0-	402	2	2	9	N	2	1	1			1

PERRY 21 LEASE WELL #: 25R RRCID -> 228092 COMPL. DATE 04/04/2007 TOTAL DEPTH 8156 PERF. 7850 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
12	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
01	545	N	545	-0-	-0-	-0-	543	2	2	9	N	2	1	1			1
02	486	N	486	-0-	-0-	-0-	485	2	1	9	N	1	1	1			1
03	496	N	14	-0-	-482	-0-	13	2	1	9	N	1	2	1			-0-
04	540	N	405	-0-	-135	-0-	403	2	2	9	N	2	1	1			1

PERRY 21 LEASE WELL #: 26 RRCID -> 228398 COMPL. DATE 02/17/2007 TOTAL DEPTH 8198 PERF. 7870 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
12	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
01	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-
02	140	N	129	-0-	-11	-0-	129	2			N	-0-					-0-
03	155	N	5	-0-	-150	-0-	4	2	1	9	N	1	1	1			-0-
04	150	N	136	-0-	-14	-0-	136	2			N	-0-					-0-

DAVIDSON MEYBIN LL UNIT 1 WELL #: 1 RRCID -> 228486 COMPL. DATE 04/13/2007 TOTAL DEPTH 8435 PERF. 7900 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	618	N	618	-0-	-0-	-0-	607	3	11	9	Y	10	9	1			4
12	558	N	527	-0-	-31	-0-	518	3	9	9	Y	8	9	1			3
01	434	N	-0-	-0-	-434	-0-					Y	-0-	3	7			-0-
02	565	N	565	-0-	-0-	-0-	554	2	11	9	Y	10	5	1			5
03	527	N	482	-0-	-45	-0-	472	2	10	9	Y	9	11	1			3
04	512	N	512	-0-	-0-	-0-	503	2	9	9	Y	8	6	1			5

DAVIDSON MEYBIN LL UNIT 2 WELL #: 1 RRCID -> 228525 COMPL. DATE 04/10/2007 TOTAL DEPTH 8425 PERF. 7966 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	387	N	387	-0-	-0-	-0-	379	3	8	9	Y	7	6	1			3
12	451	N	451	-0-	-0-	-0-	445	3	6	9	Y	5	6	1			2
01	279	N	-0-	-0-	-279	-0-					Y	-0-	2	7			-0-
02	252	N	247	-0-	-5	-0-	243	2	4	9	Y	4	2	1			2
03	465	N	455	-0-	-10	-0-	446	2	9	9	Y	8	7	1			3
04	425	N	425	-0-	-0-	-0-	418	2	7	9	Y	6	5	1			4

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PERRY 21 LEASE WELL #: 20 RRCID -> 228559 COMPL. DATE 02/10/2007 TOTAL DEPTH 8240 PERF. 7872 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
12	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-
01	341	N	256	-0-	-85	-0-	255	2	1	9	N	1					1
02	252	N	205	-0-	-47	-0-	205	2			N	-0-	1	1			-0-
03	217	N	8	-0-	-209	-0-	7	2	1	9	N	1	1	1			-0-
04	240	N	229	-0-	-11	-0-	228	2	1	9	N	1	1	1			-0-

MEYBIN "4" WELL #: 29 RRCID -> 228578 COMPL. DATE 04/10/2007 TOTAL DEPTH 8357 PERF. 7670 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	608	-0-	-22	-0-	608	3			N	-0-					-0-
12	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
01	659	N	659	-0-	-0-	-0-	657	2	2	9	N	2	1	1			1
02	642	N	642	-0-	-0-	-0-	640	2	2	9	N	2	2	1			1
03	651	N	15	-0-	-636	-0-	14	2	1	9	N	1	2	1			-0-
04	630	N	527	-0-	-103	-0-	525	2	2	9	N	2	1	1			1

PERRY GU 21 WELL #: 21 RRCID -> 228587 COMPL. DATE 03/20/2007 TOTAL DEPTH 8175 PERF. 7846 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	326	-0-	-4	-0-	326	3			N	-0-					-0-
12	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
01	341	N	324	-0-	-17	-0-	322	2	2	9	N	2	1	1			1
02	308	N	288	-0-	-20	-0-	287	2	1	9	N	1	1	1			1
03	310	N	7	-0-	-303	-0-	7	2			N	-0-	1	1			-0-
04	300	N	285	-0-	-15	-0-	284	2	1	9	N	1	1	1			-0-

PERRY GU 21 WELL #: 24 RRCID -> 228727 COMPL. DATE 03/25/2007 TOTAL DEPTH 8200 PERF. 7830 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
12	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
01	558	N	546	-0-	-12	-0-	544	2	2	9	N	2	1	1			1
02	464	N	464	-0-	-0-	-0-	463	2	1	9	N	1	1	1			1
03	527	N	13	-0-	-514	-0-	12	2	1	9	N	1	2	1			-0-
04	540	N	484	-0-	-56	-0-	482	2	2	9	N	2	1	1			1

MEYBIN "4" WELL #: 30 RRCID -> 228967 COMPL. DATE 05/08/2007 TOTAL DEPTH 8253 PERF. 7727 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	573	-0-	-87	-0-	573	3			N	-0-					-0-
12	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
01	561	N	561	-0-	-0-	-0-	559	2	2	9	N	2	1	1			1
02	532	N	416	-0-	-116	-0-	415	2	1	9	N	1	1	1			1
03	620	N	10	-0-	-610	-0-	9	2	1	9	N	1	2	1			-0-
04	857	N	857	-0-	-0-	-0-	855	2	2	9	N	2	1	1			1

DAVIDSON AB LL UNIT 2 WELL #: 1 RRCID -> 229131 COMPL. DATE 03/29/2007 TOTAL DEPTH 8450 PERF. 7974 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	660	-0-	-0-	-0-	651	3	9	9	Y	8	7	1			3
12	651	N	554	-0-	-97	-0-	547	3	7	9	Y	6	7	1			2
01	620	N	-0-	-0-	-620	-0-					Y	-0-	2	7			-0-
02	758	N	758	-0-	-0-	-0-	743	2	15	9	Y	14	7	1			7
03	602	N	602	-0-	-0-	-0-	591	2	11	9	Y	10	14	1			3
04	649	N	649	-0-	-0-	-0-	638	2	11	9	Y	10	7	1			6

SCHEUBER PERRY LL UNIT 1 WELL #: 1 RRCID -> 229134 COMPL. DATE 06/08/2007 TOTAL DEPTH 8400 PERF. 7852 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	588	N	588	-0-	-0-	-0-	579	3	9	9	Y	8	7	1			3
12	580	N	580	-0-	-0-	-0-	572	3	8	9	Y	7	7	1			3
01	527	N	-0-	-0-	-527	-0-					Y	-0-	3	7			-0-
02	532	N	532	-0-	-0-	-0-	521	2	11	9	Y	10	5	1			5
03	589	N	501	-0-	-88	-0-	492	2	9	9	Y	8	10	1			3
04	583	N	583	-0-	-0-	-0-	573	2	10	9	Y	9	6	1			6

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SCHEUBER WELL #: 9 RRCID -> 229239 COMPL. DATE 05/06/2007 TOTAL DEPTH 8223 PERF. 7828 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
12	434	N	406	-0-	-28	-0-	406	3			N	-0-					-0-
01	465	N	404	-0-	-61	-0-	402	2	2	9	N	2	1	1			1
02	392	N	362	-0-	-30	-0-	361	2	1	9	N	1	1	1			1
03	403	N	9	-0-	-394	-0-	9	2			N	-0-	1	1			-0-
04	390	N	388	-0-	-2	-0-	386	2	2	9	N	2	1	1			1

DAVIDSON AB LL UNIT 1 WELL #: 1 RRCID -> 229294 COMPL. DATE 05/29/2007 TOTAL DEPTH 8435 PERF. 7870 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	425	-0-	-25	-0-	425	3			Y	-0-					-0-
12	465	N	417	-0-	-48	-0-	417	3			Y	-0-					-0-
01	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-
02	392	N	385	-0-	-7	-0-	378	2	7	9	Y	6	3	1			3
03	446	N	446	-0-	-0-	-0-	436	2	10	9	Y	9	9	1			3
04	419	N	419	-0-	-0-	-0-	412	2	7	9	Y	6	5	1			4

DAVIDSON WILKINS LL UNIT 1 WELL #: 1 RRCID -> 229313 COMPL. DATE 05/31/2007 TOTAL DEPTH 8425 PERF. 7884 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	983	N	983	-0-	-0-	-0-	966	3	17	9	Y	15	13	1			6
12	992	N	711	-0-	-281	-0-	699	3	12	9	Y	11	13	1			4
01	868	N	-0-	-0-	-868	-0-					Y	-0-	4	7			-0-
02	924	N	631	-0-	-293	-0-	618	2	13	9	Y	12	6	1			6
03	792	N	792	-0-	-0-	-0-	778	2	14	9	Y	13	15	1			4
04	954	N	954	-0-	-0-	-0-	937	2	17	9	Y	15	10	1			9

SCHEUBER WILKINS LL UNIT 3 WELL #: 1 RRCID -> 229314 COMPL. DATE 06/19/2007 TOTAL DEPTH 8430 PERF. 7876 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	632	-0-	-58	-0-	622	3	10	9	Y	9	8	1			4
12	713	N	647	-0-	-66	-0-	639	3	8	9	Y	7	8	1			3
01	589	N	-0-	-0-	-589	-0-					Y	-0-	3	7			-0-
02	588	N	556	-0-	-32	-0-	545	2	11	9	Y	10	5	1			5
03	651	N	642	-0-	-9	-0-	630	2	12	9	Y	11	12	1			4
04	683	N	683	-0-	-0-	-0-	671	2	12	9	Y	11	8	1			7

MCMULLAN WELL #: 10 RRCID -> 229331 COMPL. DATE 05/20/2007 TOTAL DEPTH 8497 PERF. 7774 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
12	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
01	703	N	703	-0-	-0-	-0-	701	2	2	9	N	2	1	1			1
02	633	N	633	-0-	-0-	-0-	631	2	2	9	N	2	2	1			1
03	620	N	18	-0-	-602	-0-	16	2	2	9	N	2	3	1			-0-
04	664	N	664	-0-	-0-	-0-	662	2	2	9	N	2	1	1			1

MCMULLAN "C" WELL #: 10 RRCID -> 230171 COMPL. DATE 05/18/2007 TOTAL DEPTH 8472 PERF. 7855 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
12	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
01	271	N	271	-0-	-0-	-0-	269	2	2	9	N	2	1	1			1
02	249	N	249	-0-	-0-	-0-	248	2	1	9	N	1	1	1			1
03	155	N	6	-0-	-149	-0-	6	2			N	-0-	1	1			-0-
04	269	N	269	-0-	-0-	-0-	268	2	1	9	N	1	1	1			-0-

MCMULLAN "3" WELL #: 8 RRCID -> 230172 COMPL. DATE 05/31/2007 TOTAL DEPTH 8448 PERF. 7690 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1442	N	1442	-0-	-0-	-0-	1442	3			N	-0-					-0-
12	1484	N	1484	-0-	-0-	-0-	1484	3			N	-0-					-0-
01	1557	N	1557	-0-	-0-	-0-	1550	2	7	9	N	6	3	1			3
02	1351	N	1351	-0-	-0-	-0-	1347	2	4	9	N	4	4	1			3
03	1488	N	35	-0-	-1453	-0-	32	2	3	9	N	3	5	1			1
04	1500	N	1411	-0-	-89	-0-	1407	2	4	9	N	4	3	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DAVIDSON WELL #: 1722 RRCID -> 230217 COMPL. DATE 06/06/2007 TOTAL DEPTH 8247 PERF. 7802 - 7895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
12	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
01	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
02	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
04	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-

DAVIDSON WELL #: 1719 RRCID -> 230358 COMPL. DATE 06/05/2007 TOTAL DEPTH 8250 PERF. 7886 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
12	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
01	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
02	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
03	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
04	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-

DAVIDSON WELL #: 1721 RRCID -> 230360 COMPL. DATE 06/06/2007 TOTAL DEPTH 8249 PERF. 7742 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		60	-0-	60	60	60	2			N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	60					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	60					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	60					N	-0-					-0-

DAVIDSON WELL #: 1728 RRCID -> 230365 COMPL. DATE 06/15/2007 TOTAL DEPTH 8250 PERF. 7786 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "C" WELL #: 3411 RRCID -> 230379 COMPL. DATE 06/15/2007 TOTAL DEPTH 8360 PERF. 7804 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	366	-0-	-84	-0-	366	3			N	-0-					-0-
12	527	N	387	-0-	-140	-0-	387	3			N	-0-					-0-
01	496	N	359	-0-	-137	-0-	357	2	2	9	N	2	1	1			1
02	336	N	316	-0-	-20	-0-	315	2	1	9	N	1	1	1			1
03	372	N	8	-0-	-364	-0-	8	2			N	-0-	1	1			-0-
04	360	N	358	-0-	-2	-0-	357	2	1	9	N	1	1	1			-0-

SCHEUBER WILKINS LL UNIT 2 WELL #: 1 RRCID -> 230485 COMPL. DATE 06/12/2007 TOTAL DEPTH 8425 PERF. 7868 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	800	N	800	-0-	-0-	-0-	787	3	13	9	Y	12	11	1			5
12	792	N	792	-0-	-0-	-0-	780	3	12	9	Y	11	12	1			4
01	620	N	-0-	-0-	-620	-0-					Y	-0-	4	7			-0-
02	799	N	799	-0-	-0-	-0-	784	2	15	9	Y	14	7	1			7
03	806	N	769	-0-	-37	-0-	755	2	14	9	Y	13	16	1			4
04	770	N	770	-0-	-0-	-0-	757	2	13	9	Y	12	9	1			7

SCHEUBER WILKINS LL UNIT 1 WELL #: 1 RRCID -> 230491 COMPL. DATE 06/14/2007 TOTAL DEPTH 8400 PERF. 7976 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	776	-0-	-4	-0-	762	3	14	9	Y	13	12	1			5
12	841	N	841	-0-	-0-	-0-	829	3	12	9	Y	11	12	1			4
01	806	N	-0-	-0-	-806	-0-					Y	-0-	4	7			-0-
02	822	N	822	-0-	-0-	-0-	807	2	15	9	Y	14	7	1			7
03	837	N	721	-0-	-116	-0-	707	2	14	9	Y	13	16	1			4
04	714	N	714	-0-	-0-	-0-	702	2	12	9	Y	11	8	1			7

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MEYBIN "C" WELL #: 3412 RRCID -> 230495 COMPL. DATE 06/29/2007 TOTAL DEPTH 8325 PERF. 7738 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	478	-0-	-2	-0-	478	3			N	-0-					-0-
12	465	N	460	-0-	-5	-0-	460	3			N	-0-					-0-
01	468	N	468	-0-	-0-	-0-	466	2	2	9	N	2	1	1			1
02	448	N	425	-0-	-23	-0-	424	2	1	9	N	1	1	1			1
03	465	N	12	-0-	-453	-0-	11	2	1	9	N	1	2	1			-0-
04	450	N	449	-0-	-1	-0-	447	2	2	9	N	2	1	1			1

MEYBIN "C" WELL #: 3413 RRCID -> 230496 COMPL. DATE 06/22/2007 TOTAL DEPTH 8322 PERF. 7692 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
12	434	N	390	-0-	-44	-0-	390	3			N	-0-					-0-
01	434	N	401	-0-	-33	-0-	399	2	2	9	N	2	1	1			1
02	364	N	358	-0-	-6	-0-	357	2	1	9	N	1	1	1			1
03	403	N	9	-0-	-394	-0-	9	2			N	-0-	1	1			-0-
04	390	N	369	-0-	-21	-0-	368	2	1	9	N	1	1	1			-0-

PERRY GU 21 WELL #: 16 RRCID -> 230498 COMPL. DATE 06/13/2007 TOTAL DEPTH 8150 PERF. 7770 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
12	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
01	482	N	482	-0-	-0-	-0-	480	2	2	9	N	2	1	1			1
02	448	N	442	-0-	-6	-0-	441	2	1	9	N	1	1	1			1
03	465	N	12	-0-	-453	-0-	11	2	1	9	N	1	2	1			-0-
04	480	N	466	-0-	-14	-0-	464	2	2	9	N	2	1	1			1

DAVIDSON WELL #: 1723 RRCID -> 231036 COMPL. DATE 05/22/2007 TOTAL DEPTH 8247 PERF. 7775 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON WELL #: 1720 RRCID -> 231041 COMPL. DATE 06/15/2007 TOTAL DEPTH 8249 PERF. 7710 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
12	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
02	140	N	138	-0-	-2	-0-	138	2			N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	150	N	132	-0-	-18	-0-	132	2			N	-0-					-0-

DAVIDSON WELL #: 1724 RRCID -> 231043 COMPL. DATE 07/11/2007 TOTAL DEPTH 8048 PERF. 7760 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON WELL #: 1726 RRCID -> 231045 COMPL. DATE 07/11/2007 TOTAL DEPTH 8249 PERF. 7702 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DAVIDSON WELL #: 1725 RRCID -> 231049 COMPL. DATE 07/02/2007 TOTAL DEPTH 8248 PERF. 7720 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	157	-0-	-23	-0-	157	3			N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
01	186	N	164	-0-	-22	-0-	164	2			N	-0-					-0-
02	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-

MEYBIN "C" WELL #: 3415 RRCID -> 231065 COMPL. DATE 07/21/2007 TOTAL DEPTH 8372 PERF. 7756 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
12	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
01	698	N	698	-0-	-0-	-0-	696	2	2	9	N	2	1	1			1
02	623	N	623	-0-	-0-	-0-	621	2	2	9	N	2	2	1			1
03	558	N	17	-0-	-541	-0-	15	2	2	9	N	2	3	1			-0-
04	656	N	656	-0-	-0-	-0-	654	2	2	9	N	2	1	1			1

DAVIDSON WELL #: 3509 RRCID -> 231066 COMPL. DATE 07/25/2007 TOTAL DEPTH 8297 PERF. 7856 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "C" WELL #: 3414 RRCID -> 231068 COMPL. DATE 07/11/2007 TOTAL DEPTH 8400 PERF. 7860 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	346	-0-	-44	-0-	346	3			N	-0-					-0-
12	403	N	318	-0-	-85	-0-	318	3			N	-0-					-0-
01	376	N	376	-0-	-0-	-0-	374	2	2	9	N	2	1	1			1
02	348	N	348	-0-	-0-	-0-	347	2	1	9	N	1	1	1			1
03	310	N	9	-0-	-301	-0-	9	2			N	-0-	1	1			-0-
04	360	N	345	-0-	-15	-0-	344	2	1	9	N	1	1	1			-0-

MEYBIN "C" WELL #: 3410 RRCID -> 231069 COMPL. DATE 07/13/2007 TOTAL DEPTH 8196 PERF. 7826 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	370	-0-	-20	-0-	370	3			N	-0-					-0-
12	403	N	336	-0-	-67	-0-	336	3			N	-0-					-0-
01	403	N	311	-0-	-92	-0-	309	2	2	9	N	2	1	1			1
02	382	N	382	-0-	-0-	-0-	381	2	1	9	N	1	1	1			1
03	341	N	8	-0-	-333	-0-	8	2			N	-0-	1	1			-0-
04	399	N	399	-0-	-0-	-0-	397	2	2	9	N	2	1	1			1

DAVIDSON WELL #: 1727 RRCID -> 231070 COMPL. DATE 07/02/2007 TOTAL DEPTH 8250 PERF. 7834 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
12	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
01	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
02	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
03	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
04	300	N	299	-0-	-1	-0-	299	2			N	-0-					-0-

DAVIDSON WILKINS LL UNIT 2 WELL #: 1 RRCID -> 232493 COMPL. DATE 07/02/2007 TOTAL DEPTH 8415 PERF. 7838 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	322	-0-	-38	-0-	315	3	7	9	Y	6	5	1			3
12	403	N	382	-0-	-21	-0-	378	3	4	9	Y	4	5	1			2
01	310	N	-0-	-0-	-310	-0-					Y	-0-	2	7			-0-
02	308	N	295	-0-	-13	-0-	288	2	7	9	Y	6	3	1			3
03	392	N	392	-0-	-0-	-0-	385	2	7	9	Y	6	7	1			2
04	375	N	375	-0-	-0-	-0-	368	2	7	9	Y	6	4	1			4

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MEYBIN B WELL #: 10 RRCID -> 232521 COMPL. DATE 08/21/2007 TOTAL DEPTH 8397 PERF. 7712 - 8111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	761	-0-	-79	-0-	761	3			N	-0-					-0-
12	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
01	837	N	808	-0-	-29	-0-	805	2	3	9	N	3	1	1			2
02	710	N	710	-0-	-0-	-0-	708	2	2	9	N	2	2	1			2
03	806	N	19	-0-	-787	-0-	17	2	2	9	N	2	3	1			1
04	780	N	775	-0-	-5	-0-	774	2	1	9	N	1	1	1			1

MEYBIN B WELL #: 11 RRCID -> 232524 COMPL. DATE 08/03/2007 TOTAL DEPTH 8394 PERF. 7756 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	180	-0-	-30	-0-	180	3			N	-0-					-0-
12	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
01	217	N	172	-0-	-45	-0-	172	2			N	-0-					-0-
02	168	N	150	-0-	-18	-0-	150	2			N	-0-					-0-
03	186	N	6	-0-	-180	-0-	5	2	1	9	N	1	1	1			-0-
04	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-

MEYBIN "C" WELL #: 1513 RRCID -> 232525 COMPL. DATE 08/16/2007 TOTAL DEPTH 8247 PERF. 7880 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
12	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
01	295	N	295	-0-	-0-	-0-	293	2	2	9	N	2	1	1			1
02	280	N	262	-0-	-18	-0-	261	2	1	9	N	1	1	1			1
03	279	N	6	-0-	-273	-0-	6	2			N	-0-	1	1			-0-
04	300	N	284	-0-	-16	-0-	283	2	1	9	N	1	1	1			-0-

DAVIDSON 15 WELL #: 15 RRCID -> 232527 COMPL. DATE 08/07/2007 TOTAL DEPTH 8285 PERF. 8030 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	394	-0-	-26	-0-	394	3			N	-0-					-0-
12	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
01	439	N	439	-0-	-0-	-0-	437	2	2	9	N	2	1	1			1
02	390	N	390	-0-	-0-	-0-	389	2	1	9	N	1	1	1			1
03	434	N	10	-0-	-424	-0-	9	2	1	9	N	1	2	1			-0-
04	438	N	438	-0-	-0-	-0-	436	2	2	9	N	2	1	1			1

DAVIDSON WELL #: 3508 RRCID -> 232582 COMPL. DATE 08/20/2007 TOTAL DEPTH 8195 PERF. 7747 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-

MCMULLAN "C" WELL #: 12 RRCID -> 232585 COMPL. DATE 09/11/2007 TOTAL DEPTH 8422 PERF. 7850 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1502	N	1502	-0-	-0-	-0-	1502	3			N	-0-					-0-
12	1531	N	1531	-0-	-0-	-0-	1531	3			N	-0-					-0-
01	1533	N	1533	-0-	-0-	-0-	1526	2	7	9	N	6	3	1			3
02	1371	N	1371	-0-	-0-	-0-	1367	2	4	9	N	4	4	1			3
03	806	N	35	-0-	-771	-0-	32	2	3	9	N	3	5	1			1
04	1313	N	1313	-0-	-0-	-0-	1309	2	4	9	N	4	3	1			2

MEYBIN B WELL #: 8 RRCID -> 232586 COMPL. DATE 08/28/2007 TOTAL DEPTH 8196 PERF. 7646 - 8051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
12	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
01	800	N	800	-0-	-0-	-0-	797	2	3	9	N	3	1	1			2
02	678	N	678	-0-	-0-	-0-	677	2	1	9	N	1	2	1			1
03	558	N	20	-0-	-538	-0-	17	2	3	9	N	3	3	1			1
04	761	N	761	-0-	-0-	-0-	760	2	1	9	N	1	1	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MEYBIN B WELL #: 9 RRCID -> 232589 COMPL. DATE 09/06/2007 TOTAL DEPTH 8394 PERF. 7670 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
12	961	N	931	-0-	-30	-0-	931	3			N	-0-					-0-
01	1023	N	873	-0-	-150	-0-	869	2	4	9	N	4	2	1			2
02	896	N	751	-0-	-145	-0-	749	2	2	9	N	2	2	1			2
03	930	N	21	-0-	-909	-0-	19	2	2	9	N	2	3	1			1
04	883	N	883	-0-	-0-	-0-	881	2	2	9	N	2	2	1			1

MEYBIN "C" WELL #: 1514 RRCID -> 232592 COMPL. DATE 09/20/2007 TOTAL DEPTH 8246 PERF. 7862 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
12	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
01	451	N	451	-0-	-0-	-0-	449	2	2	9	N	2	1	1			1
02	380	N	380	-0-	-0-	-0-	379	2	1	9	N	1	1	1			1
03	372	N	10	-0-	-362	-0-	9	2	1	9	N	1	2	1			-0-
04	393	N	393	-0-	-0-	-0-	391	2	2	9	N	2	1	1			1

MCMULLAN D WELL #: 11 RRCID -> 232595 COMPL. DATE 09/19/2007 TOTAL DEPTH 8146 PERF. 7790 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
12	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
01	341	N	335	-0-	-6	-0-	333	2	2	9	N	2	1	1			1
02	308	N	202	-0-	-106	-0-	202	2			N	-0-	1	1			-0-
03	341	N	6	-0-	-335	-0-	5	2	1	9	N	1	1	1			-0-
04	330	N	216	-0-	-114	-0-	216	2			N	-0-					-0-

MCMULLAN D WELL #: 12 RRCID -> 232616 COMPL. DATE 10/02/2007 TOTAL DEPTH 8196 PERF. 7780 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
12	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
01	124	N	101	-0-	-23	-0-	101	2			N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
03	93	N	2	-0-	-91	-0-	2	2			N	-0-					-0-
04	90	N	49	-0-	-41	-0-	49	2			N	-0-					-0-

MCMULLAN D WELL #: 13 RRCID -> 232617 COMPL. DATE 09/28/2007 TOTAL DEPTH 8195 PERF. 7734 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
12	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
01	124	N	49	-0-	-75	-0-	49	2			N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
03	124	N	4	-0-	-120	-0-	3	2	1	9	N	1	1	1			-0-
04	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-

DAVIDSON A WELL #: 12 RRCID -> 232619 COMPL. DATE 09/10/2007 TOTAL DEPTH 8096 PERF. 7766 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-
12	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-
01	403	N	360	-0-	-43	-0-	358	2	2	9	N	2	1	1			1
02	336	N	329	-0-	-7	-0-	328	2	1	9	N	1	1	1			1
03	372	N	8	-0-	-364	-0-	8	2			N	-0-	1	1			-0-
04	360	N	352	-0-	-8	-0-	351	2	1	9	N	1	1	1			-0-

DAVIDSON A WELL #: 13 RRCID -> 232620 COMPL. DATE 09/26/2007 TOTAL DEPTH 8470 PERF. 7770 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	530	-0-	-10	-0-	530	3			N	-0-					-0-
12	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
01	562	N	562	-0-	-0-	-0-	560	2	2	9	N	2	1	1			1
02	510	N	510	-0-	-0-	-0-	508	2	2	9	N	2	2	1			1
03	558	N	14	-0-	-544	-0-	13	2	1	9	N	1	2	1			-0-
04	546	N	546	-0-	-0-	-0-	544	2	2	9	N	2	1	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DAVIDSON A WELL #: 14 RRCID -> 232624 COMPL. DATE 08/31/2007 TOTAL DEPTH 8300 PERF. 7889 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
12	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
01	310	N	293	-0-	-17	-0-	291	2	2	9	N	2	1	1			1
02	280	N	269	-0-	-11	-0-	268	2	1	9	N	1	1	1			1
03	279	N	7	-0-	-272	-0-	7	2			N	-0-	1	1			-0-
04	290	N	290	-0-	-0-	-0-	289	2	1	9	N	1	1	1			-0-

DAVIDSON A WELL #: 15 RRCID -> 232626 COMPL. DATE 09/18/2007 TOTAL DEPTH 8246 PERF. 7892 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
12	682	N	652	-0-	-30	-0-	652	3			N	-0-					-0-
01	682	N	581	-0-	-101	-0-	579	2	2	9	N	2	1	1			1
02	616	N	482	-0-	-134	-0-	480	2	2	9	N	2	2	1			1
03	651	N	13	-0-	-638	-0-	12	2	1	9	N	1	2	1			-0-
04	570	N	461	-0-	-109	-0-	459	2	2	9	N	2	1	1			1

MEYBIN "A" WELL #: 10 RRCID -> 233296 COMPL. DATE 10/09/2007 TOTAL DEPTH 8472 PERF. 7946 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
12	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
01	943	N	943	-0-	-0-	-0-	939	2	4	9	N	4	2	1			2
02	896	N	813	-0-	-83	-0-	810	2	3	9	N	3	3	1			2
03	930	N	21	-0-	-909	-0-	19	2	2	9	N	2	3	1			1
04	900	N	814	-0-	-86	-0-	812	2	2	9	N	2	2	1			1

MEYBIN "A" WELL #: 12 RRCID -> 233297 COMPL. DATE 09/27/2007 TOTAL DEPTH 8295 PERF. 7853 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
12	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
01	248	N	234	-0-	-14	-0-	234	2			N	-0-					-0-
02	224	N	219	-0-	-5	-0-	218	2	1	9	N	1	1	1			-0-
03	248	N	7	-0-	-241	-0-	6	2	1	9	N	1	1	1			-0-
04	240	N	235	-0-	-5	-0-	235	2			N	-0-					-0-

MEYBIN "A" WELL #: 9 RRCID -> 233298 COMPL. DATE 11/01/2007 TOTAL DEPTH 8348 PERF. 7800 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
12	403	N	358	-0-	-45	-0-	358	3			N	-0-					-0-
01	403	N	399	-0-	-4	-0-	397	2	2	9	N	2	1	1			1
02	368	N	368	-0-	-0-	-0-	367	2	1	9	N	1	1	1			1
03	372	N	10	-0-	-362	-0-	9	2	1	9	N	1	2	1			-0-
04	397	N	397	-0-	-0-	-0-	395	2	2	9	N	2	1	1			1

MEYBIN "A" WELL #: 11 RRCID -> 233300 COMPL. DATE 11/09/2007 TOTAL DEPTH 8347 PERF. 7820 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
12	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
01	310	N	271	-0-	-39	-0-	269	2	2	9	N	2	1	1			1
02	280	N	231	-0-	-49	-0-	231	2			N	-0-	1	1			-0-
03	248	N	8	-0-	-240	-0-	7	2	1	9	N	1	1	1			-0-
04	284	N	284	-0-	-0-	-0-	283	2	1	9	N	1	1	1			-0-

MEYBIN "A" WELL #: 8 RRCID -> 233302 COMPL. DATE 10/26/2007 TOTAL DEPTH 8347 PERF. 7826 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
12	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
01	248	N	238	-0-	-10	-0-	238	2			N	-0-					-0-
02	224	N	215	-0-	-9	-0-	214	2	1	9	N	1	1	1			-0-
03	248	N	5	-0-	-243	-0-	4	2	1	9	N	1	1	1			-0-
04	240	N	222	-0-	-18	-0-	222	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DAVIDSON 15 WELL #: 13 RRCID -> 233303 COMPL. DATE 10/30/2007 TOTAL DEPTH 8217 PERF. 7864 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-
12	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
01	279	N	243	-0-	-36	-0-	243	2			N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	223	2	1	9	N	1	1	1			-0-
03	248	N	7	-0-	-241	-0-	6	2	1	9	N	1	1	1			-0-
04	240	N	235	-0-	-5	-0-	235	2			N	-0-					-0-

MEYBIN "C" WELL #: 1515 RRCID -> 233305 COMPL. DATE 10/05/2007 TOTAL DEPTH 8271 PERF. 7907 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
12	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	173	2	1	9	N	1	1	1			-0-
03	186	N	5	-0-	-181	-0-	4	2	1	9	N	1	1	1			-0-
04	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-

DAVIDSON SCHEUBER LL UNIT 1 WELL #: 1 RRCID -> 234644 COMPL. DATE 07/06/2007 TOTAL DEPTH 8470 PERF. 7970 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	843	N	843	-0-	-0-	-0-	830	3	13	9	Y	12	10	1			5
12	775	N	774	-0-	-1	-0-	765	3	9	9	Y	8	10	1			3
01	775	N	-0-	-0-	-775	-0-					Y	-0-	3	7			-0-
02	750	N	750	-0-	-0-	-0-	735	2	15	9	Y	14	7	1			7
03	775	N	773	-0-	-2	-0-	759	2	14	9	Y	13	16	1			4
04	843	N	843	-0-	-0-	-0-	829	2	14	9	Y	13	9	1			8

MEYBIN "C" WELL #: 1511 RRCID -> 234906 COMPL. DATE 11/29/2007 TOTAL DEPTH 8348 PERF. 7990 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	404	-0-	-16	-0-	404	3			N	-0-					-0-
12	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
01	465	N	449	-0-	-16	-0-	447	2	2	9	N	2	1	1			1
02	393	N	393	-0-	-0-	-0-	392	2	1	9	N	1	1	1			1
03	465	N	11	-0-	-454	-0-	10	2	1	9	N	1	2	1			-0-
04	420	N	410	-0-	-10	-0-	408	2	2	9	N	2	1	1			1

DAVIDSON 15 WELL #: 14 RRCID -> 234909 COMPL. DATE 11/14/2007 TOTAL DEPTH 8215 PERF. 7874 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	354	-0-	-36	-0-	354	3			N	-0-					-0-
12	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
01	383	N	383	-0-	-0-	-0-	381	2	2	9	N	2	1	1			1
02	344	N	344	-0-	-0-	-0-	343	2	1	9	N	1	1	1			1
03	403	N	8	-0-	-395	-0-	8	2			N	-0-	1	1			-0-
04	371	N	371	-0-	-0-	-0-	370	2	1	9	N	1	1	1			-0-

MEYBIN "C" WELL #: 1512 RRCID -> 237215 COMPL. DATE 11/15/2007 TOTAL DEPTH 8250 PERF. 7900 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
01	186	N	161	-0-	-25	-0-	161	2			N	-0-					-0-
02	168	N	139	-0-	-29	-0-	139	2			N	-0-					-0-
03	155	N	5	-0-	-150	-0-	4	2	1	9	N	1	1	1			-0-
04	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-

MEYBIN "C" WELL #: 1510 RRCID -> 237217 COMPL. DATE 12/17/2007 TOTAL DEPTH 8297 PERF. 7976 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
12	713	N	674	-0-	-39	-0-	674	3			N	-0-					-0-
01	713	N	659	-0-	-54	-0-	657	2	2	9	N	2	1	1			1
02	644	N	620	-0-	-24	-0-	618	2	2	9	N	2	2	1			1
03	682	N	17	-0-	-665	-0-	15	2	2	9	N	2	3	1			-0-
04	648	N	648	-0-	-0-	-0-	646	2	2	9	N	2	1	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DAVIDSON 15 WELL #: 16R RRCID -> 237335 COMPL. DATE 01/04/2008 TOTAL DEPTH 8227 PERF. 7900 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
12	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
01	543	N	543	-0-	-0-	-0-	541	2	2	9	N	2	1	1			1
02	495	N	495	-0-	-0-	-0-	494	2	1	9	N	1	1	1			1
03	496	N	13	-0-	-483	-0-	12	2	1	9	N	1	2	1			-0-
04	510	N	500	-0-	-10	-0-	498	2	2	9	N	2	1	1			1

SCHEUBER "A" WELL #: 11 RRCID -> 238120 COMPL. DATE 02/29/2008 TOTAL DEPTH 8319 PERF. 7890 - 8159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
12	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
01	279	N	274	-0-	-5	-0-	272	2	2	9	N	2	1	1			1
02	252	N	248	-0-	-4	-0-	247	2	1	9	N	1	1	1			1
03	279	N	6	-0-	-273	-0-	6	2			N	-0-	1	1			-0-
04	270	N	270	-0-	-0-	-0-	269	2	1	9	N	1	1	1			-0-

WILKINS WELL #: 12 RRCID -> 239773 COMPL. DATE 04/02/2008 TOTAL DEPTH 8073 PERF. 7848 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
01	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
03	93	N	2	-0-	-91	-0-	2	2			N	-0-					-0-
04	90	N	50	-0-	-40	-0-	50	2			N	-0-					-0-

WILKINS "A" WELL #: 5 RRCID -> 239775 COMPL. DATE 04/11/2008 TOTAL DEPTH 8332 PERF. 7916 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1740	-0-	-30	-0-	1740	3			N	-0-					-0-
12	1791	N	1791	-0-	-0-	-0-	1791	3			N	-0-					-0-
01	1829	N	1726	-0-	-103	-0-	1719	2	7	9	N	6	3	1			3
02	1624	N	1584	-0-	-40	-0-	1578	2	6	9	N	5	5	1			3
03	1798	N	39	-0-	-1759	-0-	35	2	4	9	N	4	6	1			1
04	1680	N	1659	-0-	-21	-0-	1655	2	4	9	N	4	3	1			2

SCHEUBER "A" WELL #: 12 RRCID -> 239798 COMPL. DATE 03/13/2008 TOTAL DEPTH 8294 PERF. 7894 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
12	837	N	737	-0-	-100	-0-	737	3			N	-0-					-0-
01	1085	N	1085	-0-	-0-	-0-	1081	2	4	9	N	4	2	1			2
02	750	N	750	-0-	-0-	-0-	747	2	3	9	N	3	3	1			2
03	744	N	19	-0-	-725	-0-	17	2	2	9	N	2	3	1			1
04	939	N	939	-0-	-0-	-0-	937	2	2	9	N	2	2	1			1

SCHEUBER "A" WELL #: 13 RRCID -> 239799 COMPL. DATE 03/28/2005 TOTAL DEPTH 8276 PERF. 7900 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILKINS "A" WELL #: 9 RRCID -> 240938 COMPL. DATE 04/22/2008 TOTAL DEPTH 8218 PERF. 7873 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	354	-0-	-6	-0-	354	3			N	-0-					-0-
12	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
01	372	N	362	-0-	-10	-0-	360	2	2	9	N	2	1	1			1
02	336	N	326	-0-	-10	-0-	325	2	1	9	N	1	1	1			1
03	372	N	8	-0-	-364	-0-	8	2			N	-0-	1	1			-0-
04	360	N	299	-0-	-61	-0-	298	2	1	9	N	1	1	1			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILKINS "A" WELL #: 10 RRCID -> 241483 COMPL. DATE 04/10/2008 TOTAL DEPTH 8175 PERF. 7926 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	322	-0-	-128	-0-	322	3			N	-0-					-0-
12	403	N	239	-0-	-164	-0-	239	3			N	-0-					-0-
01	319	N	319	-0-	-0-	-0-	317	2	2	9	N	2	1	1			1
02	427	N	427	-0-	-0-	-0-	426	2	1	9	N	1	1	1			1
03	248	N	13	-0-	-235	-0-	12	2	1	9	N	1	2	1			-0-
04	512	N	512	-0-	-0-	-0-	510	2	2	9	N	2	1	1			1

MCMULLAN P2 WELL #: 11 RRCID -> 242316 COMPL. DATE 08/26/2008 TOTAL DEPTH 8160 PERF. 7776 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	281	2	2	9	N	2	1	1			1
02	263	N	263	-0-	-0-	-0-	262	2	1	9	N	1	1	1			1
03	217	N	6	-0-	-211	-0-	6	2			N	-0-	1	1			-0-
04	273	N	273	-0-	-0-	-0-	272	2	1	9	N	1	1	1			-0-

MCMULLAN P2 WELL #: 13 RRCID -> 242329 COMPL. DATE 08/20/2008 TOTAL DEPTH 8100 PERF. 7734 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
12	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
01	248	N	232	-0-	-16	-0-	232	2			N	-0-					-0-
02	224	N	205	-0-	-19	-0-	204	2	1	9	N	1	1	1			-0-
03	248	N	6	-0-	-242	-0-	5	2	1	9	N	1	1	1			-0-
04	210	N	188	-0-	-22	-0-	188	2			N	-0-					-0-

MCDONALD 18 WELL #: 10 RRCID -> 244874 COMPL. DATE 11/14/2008 TOTAL DEPTH 8050 PERF. 7775 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
12	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
01	558	N	532	-0-	-26	-0-	532	2			N	-0-					-0-
02	504	N	264	-0-	-240	-0-	264	2			N	-0-					-0-
03	558	N	527	-0-	-31	-0-	527	2			N	-0-					-0-
04	510	N	500	-0-	-10	-0-	500	2			N	-0-					-0-

MCDONALD 18 WELL #: 11 RRCID -> 244899 COMPL. DATE 11/14/2008 TOTAL DEPTH 8075 PERF. 7803 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
12	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
01	465	N	439	-0-	-26	-0-	439	2			N	-0-					-0-
02	476	N	414	-0-	-62	-0-	414	2			N	-0-					-0-
03	558	N	162	-0-	-396	-0-	162	2			N	-0-					-0-
04	420	N	405	-0-	-15	-0-	405	2			N	-0-					-0-

WILKINS "A" WELL #: 11 RRCID -> 257774 COMPL. DATE 04/13/2010 TOTAL DEPTH 8295 PERF. 7910 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
12	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
01	868	N	813	-0-	-55	-0-	809	2	4	9	N	4	2	1			2
02	812	N	597	-0-	-215	-0-	596	2	1	9	N	1	2	1			1
03	868	N	16	-0-	-852	-0-	15	2	1	9	N	1	2	1			-0-
04	780	N	626	-0-	-154	-0-	624	2	2	9	N	2	1	1			1

MCMULLAN 'A' WELL #: 15 RRCID -> 273811 COMPL. DATE 08/14/2013 TOTAL DEPTH 9128 PERF. 7613 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	926	-0-	-4	-0-	926	3			N	-0-					-0-
12	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
01	992	N	884	-0-	-108	-0-	880	2	4	9	N	4	2	1			2
02	874	N	874	-0-	-0-	-0-	872	2	2	9	N	2	2	1			2
03	930	N	24	-0-	-906	-0-	21	2	3	9	N	3	4	1			1
04	896	N	896	-0-	-0-	-0-	894	2	2	9	N	2	2	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCMULLAN "B" WELL #: 13 RRCID -> 296694 COMPL. DATE 12/30/2022 TOTAL DEPTH 9242 PERF. 7987 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1197	N	1197	-0-	-0-	-0-	1197	3			N	-0-					-0-
12	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
*01	1178	N	941	-0-	-237	-0-	941	2			N	-0-					-0-
*02	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
*03	1209	N	1109	-0-	-100	-0-	1109	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN 2 WELL #: 16 RRCID -> 299336 COMPL. DATE 10/18/2013 TOTAL DEPTH 9200 PERF. 7609 - 8075

05	SHUT IN		884	-0-	884	189302	884	3			N	-0-					-0-
06	SHUT IN		889	-0-	889	190191	889	3			N	-0-					-0-
07	SHUT IN		955	-0-	955	191146	955	3			N	-0-					-0-
08	SHUT IN		767	-0-	767	191913	767	3			N	-0-					-0-
09	SHUT IN		686	-0-	686	192599	686	3			N	-0-					-0-
10	SHUT IN		911	-0-	911	193510	911	3			N	-0-					-0-
11	SHUT IN		894	-0-	894	194404	894	3			N	-0-					-0-
12	SHUT IN		860	-0-	860	195264	860	3			N	-0-					-0-
01	SHUT IN		794	-0-	794	196058	791	2	3	9	N	3	1	1			2
02	SHUT IN		822	-0-	822	196880	820	2	2	9	N	2	2	1			2
03	SHUT IN		22	-0-	22	196902	20	2	2	9	N	2	3	1			1
04	SHUT IN		860	-0-	860	197762	858	2	2	9	N	2	2	1			1

DAVIS (DEVONIAN) 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
COG OPERATING LLC 166150
DAVIES, DOVIE 16 WELL #: 3H RRCID -> 216052 COMPL. DATE 08/05/2005 TOTAL DEPTH 11864 PERF.12215 - 15754

11	2730	X	1346	-0-	-1384	-0-	26	1	1236	3	Y	76	74	1			45
							84	9									
12	2821	X	1270	-0-	-1551	-0-	27	1	1184	3	Y	54	76	1			23
							59	9									
01	2821	X	1098	-0-	-1723	-0-	31	1	1034	3	Y	30	45	1			8
							33	9									
02	1260	X	859	-0-	-401	-0-	21	1	796	3	Y	38	30	1			16
							42	9									
03	1395	X	719	-0-	-676	-0-	17	1	652	3	Y	45	44	1			17
							50	9									
04	1350	X	635	-0-	-715	-0-	15	1	574	3	Y	42	43	1			16
							46	9									

DOVIE DAVIES 16 WELL #: 4H RRCID -> 217300 COMPL. DATE 02/06/2006 TOTAL DEPTH 11886 PERF.12355 - 15943

11	2580	X	892	-0-	-1688	-0-	17	1	842	3	Y	30	36	1			18
							33	9									
12	2666	X	906	-0-	-1760	-0-	20	1	864	3	Y	20	29	1			9
							22	9									
01	2666	X	240	-0-	-2426	-0-	6	1	202	3	Y	29	30	1			8
							32	9									
02	1400	X	311	-0-	-1089	-0-	7	1	262	3	Y	38	30	1			16
							42	9									
03	930	X	419	-0-	-511	-0-	9	1	360	3	Y	45	44	1			17
							50	9									
04	900	X	377	-0-	-523	-0-	8	1	323	3	Y	42	43	1			16
							46	9									

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
EXTEX OPERATING COMPANY 257062
RAILWAY RANCH 9 WELL #: 1H RRCID -> 208794 COMPL. DATE 12/15/2004 TOTAL DEPTH 11898 PERF.12280 - 14590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1307	N	1307	-0-	-0-	-0-	1307	3			Y	-0-					298
12	1751	N	1751	-0-	-0-	-0-	1751	3			Y	-0-					298
01	1186	N	1186	-0-	-0-	-0-	1186	3			Y	-0-					298
02	995	N	995	-0-	-0-	-0-	995	3			Y	-0-					298
03	760	N	760	-0-	-0-	-0-	760	3			Y	-0-					298
*04	1140	N	458	-0-	-682	-0-	458	3			Y	-0-					298

RAILWAY RANCH 21 WELL #: 1 H RRCID -> 210143 COMPL. DATE 03/29/2005 TOTAL DEPTH 15555 PERF.12381 - 15153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69

RAILWAY RANCH 9 WELL #: 2 H RRCID -> 212684 COMPL. DATE 07/07/2005 TOTAL DEPTH 11989 PERF.12268 - 13704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4890	X	37	-0-	-4853	-0-	37	3			N	-0-					168
12	5053	X	86	-0-	-4967	-0-	83	3	3	9	N	3					171
01	4092	X	18	-0-	-4074	-0-	18	3			N	-0-					171
02	196	X	53	-0-	-143	-0-	53	3			N	-0-					171
03	34	X	34	-0-	-0-	-0-	34	3			N	-0-					171
*04	90	X	1	-0-	-89	-0-	1	3			N	-0-					171

RAILWAY RANCH 17 UNIT WELL #: 1 H RRCID -> 212685 COMPL. DATE 04/26/2005 TOTAL DEPTH 15825 PERF.12337 - 15489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					104
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					104
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					104
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					104
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					104
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					104

RAILWAY RANCH 20 WELL #: 1 H RRCID -> 212693 COMPL. DATE 07/27/2005 TOTAL DEPTH 12010 PERF.12272 - 14485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	811	N	811	-0-	-0-	-0-	811	3			N	-0-					97
12	902	N	902	-0-	-0-	-0-	890	3	12	9	N	11					108
01	772	N	772	-0-	-0-	-0-	766	3	6	9	N	5					113
02	728	N	705	-0-	-23	-0-	696	3	9	9	N	8					121
03	806	N	758	-0-	-48	-0-	758	3			N	-0-					121
*04	750	N	726	-0-	-24	-0-	716	3	10	9	N	9					130

RAILWAY RANCH 15 WELL #: 1H RRCID -> 214451 COMPL. DATE 11/30/2005 TOTAL DEPTH 11984 PERF.12365 - 16103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					Y	-0-					232
12	1213	N	1213	-0-	-0-	-0-	1191	3	22	9	Y	20	150	1			102
01	1466	N	1466	-0-	-0-	-0-	1466	3			Y	-0-					102
02	1179	N	1179	-0-	-0-	-0-	1148	3	31	9	Y	28					130
03	1720	N	1720	-0-	-0-	-0-	1702	3	18	9	Y	16					146
*04	1535	N	1535	-0-	-0-	-0-	1523	3	12	9	Y	11					157

RAILWAY RANCH 21 A UNIT WELL #: 1 H RRCID -> 215431 COMPL. DATE 11/07/2005 TOTAL DEPTH 11991 PERF.12260 - 15138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3138	X	3138	-0-	-0-	-0-	3138	3			Y	-0-					179
12	1705	X	459	-0-	-1246	-0-	459	3			Y	-0-					179
01	0	X	-0-	-0-	-0-	-0-					Y	11					190
02	1120	X	-0-	-0-	-1120	-0-					Y	-0-					190
03	5	X	5	-0-	-0-	-0-	5	3			Y	-0-					190
*04	3150	X	-0-	-0-	-3150	-0-					Y	-0-					190

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
EXTEX OPERATING COMPANY //CONT.// 257062
RAILWAY RANCH 29 WELL #: 1H RRCID -> 216792 COMPL. DATE 02/03/2006 TOTAL DEPTH 12025 PERF.12268 - 15019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					119
12	0	N	-0-	-0-	-0-	-0-					N	-0-					119
01	0	N	-0-	-0-	-0-	-0-					N	-0-					119
02	0	N	-0-	-0-	-0-	-0-					N	-0-					119
03	0	N	-0-	-0-	-0-	-0-					N	-0-					119
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119

RAILWAY RANCH 21 A UNIT WELL #: 2H RRCID -> 216793 COMPL. DATE 02/16/2006 TOTAL DEPTH 11970 PERF.12250 - 16049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1357	N	1357	-0-	-0-	-0-	1357	3			Y	-0-					428
12	1208	N	1208	-0-	-0-	-0-	1208	3			Y	-0-					428
01	955	N	955	-0-	-0-	-0-	955	3			Y	-0-					428
02	829	N	829	-0-	-0-	-0-	829	3			Y	-0-					428
03	910	N	910	-0-	-0-	-0-	910	3			Y	-0-					428
*04	930	N	877	-0-	-53	-0-	877	3			Y	-0-					428

RAILWAY RANCH 17 UNIT WELL #: 2H RRCID -> 217299 COMPL. DATE 03/02/2006 TOTAL DEPTH 11814 PERF.13125 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					34

RAILWAY RANCH 17 UNIT WELL #: 4 RRCID -> 217382 COMPL. DATE 01/26/2006 TOTAL DEPTH 12500 PERF.11844 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					51
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					51
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					51
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					51
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					51
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					51

RAILWAY RANCH 15 WELL #: 2H RRCID -> 217594 COMPL. DATE 04/01/2006 TOTAL DEPTH 12019 PERF.12300 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	X	-0-	-0-	-1710	-0-					Y	-0-					110
12	1767	X	852	-0-	-915	-0-	852	3			Y	-0-					110
01	5947	X	5947	-0-	-0-	-0-	5904	3	43	9	Y	39					149
02	3013	X	3013	-0-	-0-	-0-	2952	3	61	9	Y	55					204
03	2315	X	2315	-0-	-0-	-0-	2236	3	79	9	Y	72					276
*04	3900	X	2377	-0-	-1523	-0-	2354	3	23	9	Y	21	178	1			119

RAILWAY RANCH 15 A WELL #: 1H RRCID -> 219304 COMPL. DATE 06/19/2006 TOTAL DEPTH 11983 PERF.12350 - 16100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	591	N	591	-0-	-0-	-0-	591	3			N	-0-					235
12	372	N	198	-0-	-174	-0-	198	3			N	-0-					235
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					235
02	21	N	21	-0-	-0-	-0-	21	3			N	-0-					235
03	271	N	271	-0-	-0-	-0-	271	3			N	-0-					235
*04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					235

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
EXTEX OPERATING COMPANY //CONT.// 257062
RAILWAY RANCH 11 WELL #: 1H RRCID -> 221391 COMPL. DATE 08/14/2006 TOTAL DEPTH 12046 PERF.12350 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					164
12	31	N	-0-	-0-	-31	-0-					N	-0-					164
01	0	N	-0-	-0-	-0-	-0-					N	-0-					164
02	0	N	-0-	-0-	-0-	-0-					N	-0-					164
03	0	N	-0-	-0-	-0-	-0-					N	-0-					164
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					164

RAILWAY RANCH 15 A WELL #: 2H RRCID -> 226275 COMPL. DATE 09/12/2006 TOTAL DEPTH 11975 PERF.12300 - 16053

11	199	N	199	-0-	-0-	-0-	199	3			N	-0-					104
12	1786	N	1786	-0-	-0-	-0-	1786	3			N	-0-					104
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					104
02	669	N	669	-0-	-0-	-0-	669	3			N	-0-					104
03	1884	N	1884	-0-	-0-	-0-	1838	3	46	9	N	42					146
*04	1308	N	1308	-0-	-0-	-0-	1289	3	19	9	N	17					163

RAILWAY RANCH 11 WELL #: 2H RRCID -> 228032 COMPL. DATE 12/22/2006 TOTAL DEPTH 12096 PERF.12600 - 15003

11	1655	N	1655	-0-	-0-	-0-	1655	3			N	-0-					106
12	3100	N	4274	-0-	1174	1174	4122	3	152	9	N	138					244
01	3100	N	3008	-0-	-92	1082	2922	3	86	9	N	78					322
02	2800	N	2367	-0-	-433	649	2312	3	55	9	N	50	175	1			197
03	3178	X	2529	-0-	-649	-0-	2479	3	50	9	N	45					242
*04	2246	X	2246	-0-	-0-	-0-	2200	3	46	9	N	42	178	1			106

SM ENERGY COMPANY 788997
DOVIE DAVIES "16" WELL #: 1H RRCID -> 206276 COMPL. DATE 06/24/2004 TOTAL DEPTH 11842 PERF.11940 - 15108

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIES, DOVIE "16" WELL #: 2 H RRCID -> 210020 COMPL. DATE 04/03/2005 TOTAL DEPTH 11817 PERF.12483 - 14817

11	912	N	912	-0-	-0-	-0-	903	3	9	9	Y	8	6	1			10
12	1700	N	1700	-0-	-0-	-0-	1679	3	21	9	Y	19	6	1			23
01	1544	N	1544	-0-	-0-	-0-	1530	3	14	9	Y	13	6	1			30
02	668	N	668	-0-	-0-	-0-	655	3	13	9	Y	12	21	1			21
03	1485	N	1485	-0-	-0-	-0-	1444	3	41	9	Y	37	9	1			49
04	1956	N	1956	-0-	-0-	-0-	1745	3	211	9	Y	192	57	1			184

DE PAUL (STRAWN) 23692 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC 760218
SCHEUBER-WILKINS WELL #: 1 RRCID -> 040727 COMPL. DATE 11/20/2000 TOTAL DEPTH 9250 PERF. 7877 - 8884

11	359	N	359	-0-	-0-	-0-	351	3	8	9	Y	7	6	1			3
12	380	N	380	-0-	-0-	-0-	374	3	6	9	Y	5	6	1			2
01	217	N	-0-	-0-	-217	-0-					Y	-0-	2	7			-0-
02	219	N	219	-0-	-0-	-0-	215	2	4	9	Y	4	2	1			2
03	360	N	360	-0-	-0-	-0-	353	2	7	9	Y	6	6	1			2
04	150	N	150	-0-	-0-	-0-	148	2	2	9	Y	2	3	1			1

DEER CANYON (PENN) 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MITCHELL, ALEX 2 WELL #: 1RU RRCID -> 154018 COMPL. DATE 01/21/2009 TOTAL DEPTH 11754 PERF.10815 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1064	-0-	-76	-0-	68	1	981	2	Y	14	12	1			60
							15	9									
12	1612	N	1288	-0-	-324	-0-	1219	2	69	9	Y	63	69	1			54
01	1612	X	1050	-0-	-562	-0-	988	2	62	9	Y	56	70	1			40
02	1456	X	1339	-0-	-117	-0-	1292	2	47	9	Y	43	28	1			55
03	1475	X	1475	-0-	-0-	-0-	1399	2	76	9	Y	69	78	1			46
04	1260	X	1147	-0-	-113	-0-	1103	2	44	9	Y	40	29	1			56

CREEK RANCH 12 WELL #: 1 RRCID -> 155629 COMPL. DATE 05/02/2007 TOTAL DEPTH 11881 PERF.10904 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	776	-0-	-1054	-0-	48	1	700	2	Y	25	12	1			146
							28	9									
12	2373	N	2373	-0-	-0-	-0-	2318	2	55	9	Y	50	28	1			168
01	2263	X	2044	-0-	-219	-0-	1980	2	64	9	Y	58	27	1			199
02	2044	X	1706	-0-	-338	-0-	1673	2	33	9	Y	30	28	1			201
03	2387	X	2249	-0-	-138	-0-	2186	2	63	9	Y	57	35	1			223
04	2310	X	1737	-0-	-573	-0-	1691	2	46	9	Y	42	29	1			235

MITCHELL, ALEX 1 WELL #: 3 RRCID -> 157237 COMPL. DATE 10/03/1995 TOTAL DEPTH 12926 PERF.10872 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	1740	-0-	-2130	-0-	111	1	1606	2	Y	21	18	1			160
							23	9									
12	4809	X	4809	-0-	-0-	-0-	4762	2	47	9	Y	43	41	1			162
01	4402	X	3873	-0-	-529	-0-	3774	2	99	9	Y	90	114	1			138
02	3976	X	3542	-0-	-434	-0-	3476	2	66	9	Y	60	42	1			156
03	4805	X	4473	-0-	-332	-0-	4415	2	58	9	Y	53	53	1			156
04	4650	X	3663	-0-	-987	-0-	3582	2	81	9	Y	74	115	1			113

MITCHELL, MARY 1 WELL #: 2 RRCID -> 158997 COMPL. DATE 03/21/1996 TOTAL DEPTH 13100 PERF.11604 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 2 RRCID -> 160662 COMPL. DATE 09/19/1996 TOTAL DEPTH 12398 PERF.11046 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	1927	-0-	-1823	-0-	123	1	1781	2	Y	21	18	1			160
							23	9									
12	4463	X	4463	-0-	-0-	-0-	4416	2	47	9	Y	43	41	1			162
01	4092	X	3846	-0-	-246	-0-	3747	2	99	9	Y	90	114	1			138
02	3703	X	3703	-0-	-0-	-0-	3637	2	66	9	Y	60	42	1			156
03	4725	X	4725	-0-	-0-	-0-	4667	2	58	9	Y	53	53	1			156
04	4394	X	4394	-0-	-0-	-0-	4313	2	81	9	Y	74	115	1			113

CREEK RANCH 12 WELL #: 2 RRCID -> 161624 COMPL. DATE 09/22/1996 TOTAL DEPTH 12350 PERF.10982 - 11142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	322	-0-	-128	-0-	21	1	301	2	Y	-0-					-0-
12	555	N	555	-0-	-0-	-0-	555	2			Y	-0-					-0-
01	465	N	464	-0-	-1	-0-	464	2			Y	-0-					-0-
02	417	N	417	-0-	-0-	-0-	417	2			Y	-0-					-0-
03	558	N	406	-0-	-152	-0-	406	2			Y	-0-					-0-
04	450	N	398	-0-	-52	-0-	398	2			Y	-0-					-0-

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
CREEK RANCH 11 WELL #: 1 RRCID -> 161990 COMPL. DATE 08/27/1996 TOTAL DEPTH 12180 PERF.11059 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2552	X	2552	-0-	-0-	-0-	164	1	2376	2	N	11					217
							12	9									
12	5195	X	5195	-0-	-0-	-0-	5152	2	43	9	N	39	192	1			64
01	4187	X	4187	-0-	-0-	-0-	4135	2	52	9	N	47					111
02	3520	X	3520	-0-	-0-	-0-	3520	2			N	-0-					111
03	4825	X	4825	-0-	-0-	-0-	4775	2	50	9	N	45					156
04	3529	X	3529	-0-	-0-	-0-	3507	2	22	9	N	20					176

CREEK RANCH 1 WELL #: 2 RRCID -> 164847 COMPL. DATE 03/02/2000 TOTAL DEPTH 12350 PERF.10748 - 11298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2063	-0-	-727	-0-	131	1	1904	2	N	25					215
							28	9									
12	2945	X	2900	-0-	-45	-0-	2889	2	11	9	N	10	1	1			224
01	3038	X	2751	-0-	-287	-0-	2716	2	35	9	N	32	1	1			255
02	2744	X	2177	-0-	-567	-0-	2170	2	7	9	N	6	190	1			71
03	3508	X	3508	-0-	-0-	-0-	3476	2	32	9	N	29	1	1			99
04	2906	X	2906	-0-	-0-	-0-	2888	2	18	9	N	16	1	1			113

MITCHELL, ALEX 1 WELL #: 5 RRCID -> 165705 COMPL. DATE 05/13/1997 TOTAL DEPTH 12150 PERF.11240 - 11372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4980	X	3438	-0-	-1542	-0-	219	1	3179	2	N	36	15	1			109
							40	9									
12	5867	X	5867	-0-	-0-	-0-	5825	2	42	9	N	38	34	1			113
01	5249	X	5249	-0-	-0-	-0-	5193	2	56	9	N	51	34	1			130
02	4676	X	4328	-0-	-348	-0-	4269	2	59	9	N	54	35	1			149
03	5682	X	5682	-0-	-0-	-0-	5625	2	57	9	N	52	44	1			157
04	5010	X	4966	-0-	-44	-0-	4902	2	64	9	N	58	36	1			178

CREEK RANCH 12 WELL #: 3 RRCID -> 165708 COMPL. DATE 03/25/1997 TOTAL DEPTH 11978 PERF.11082 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1596	-0-	-444	-0-	101	1	1469	2	N	24	12	1			80
							26	9									
12	2500	N	2500	-0-	-0-	-0-	2457	2	43	9	N	39	28	1			91
01	2174	N	2174	-0-	-0-	-0-	2118	2	56	9	N	51	27	1			115
02	1972	N	1972	-0-	-0-	-0-	1933	2	39	9	N	35	28	1			122
03	2480	N	2343	-0-	-137	-0-	2284	2	59	9	N	54	36	1			140
04	2100	N	2040	-0-	-60	-0-	1995	2	45	9	N	41	29	1			151

CREEK RANCH 15 WELL #: 2 RRCID -> 168914 COMPL. DATE 05/08/1998 TOTAL DEPTH 11746 PERF.10836 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	X	1404	-0-	-336	-0-	90	1	1299	2	N	14	12	1			93
							15	9									
12	1798	X	1690	-0-	-108	-0-	1659	2	31	9	N	28	28	1			93
01	1798	N	1418	-0-	-380	-0-	1387	2	31	9	N	28	27	1			94
02	1555	N	1555	-0-	-0-	-0-	1522	2	33	9	N	30	28	1			96
03	1705	N	1429	-0-	-276	-0-	1390	2	39	9	N	35	36	1			95
04	1380	N	1151	-0-	-229	-0-	1115	2	36	9	N	33	29	1			98

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958

CREEK RANCH 12 WELL #: 4 RRCID -> 175237 COMPL. DATE 10/06/1999 TOTAL DEPTH 12437 PERF.11419 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	X	1628	-0-	-712	-0-	104	1	1513	2	N	10	6	1			140
							11	9									
12	2578	X	2578	-0-	-0-	-0-	2554	2	24	9	N	22	14	1			148
01	2357	N	2357	-0-	-0-	-0-	2298	2	59	9	N	54	14	1			188
02	2614	N	2614	-0-	-0-	-0-	2597	2	17	9	N	15	14	1			189
03	3100	N	3316	-0-	216	216	3257	2	59	9	N	54	18	1			225
04	2719	N	2503	-0-	-216	-0-	2466	2	37	9	N	34	202	1			56

CREEK RANCH 11 WELL #: 4 RRCID -> 184991 COMPL. DATE 10/04/2000 TOTAL DEPTH 12026 PERF.11059 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, MARY 1 WELL #: 3 RRCID -> 185441 COMPL. DATE 08/06/2001 TOTAL DEPTH 12561 PERF.11628 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 1 RRCID -> 185612 COMPL. DATE 09/25/2001 TOTAL DEPTH 12319 PERF.10908 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8550	X	6311	-0-	-2239	-0-	407	1	5894	2	N	9	8	1			299
							10	9									
12	11036	X	9779	-0-	-1257	-0-	9721	2	58	9	N	53	206	1			146
01	11036	X	8307	-0-	-2729	-0-	8279	2	28	9	N	25	17	1			154
02	9968	X	6477	-0-	-3491	-0-	6449	2	28	9	N	25	18	1			161
03	9765	X	7343	-0-	-2422	-0-	7318	2	25	9	N	23	23	1			161
04	9450	X	7470	-0-	-1980	-0-	7437	2	33	9	N	30	19	1			171

UNIVERSITY 4 WELL #: 5 RRCID -> 190425 COMPL. DATE 05/10/2002 TOTAL DEPTH 12500 PERF.11142 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5250	X	-0-	-0-	-5250	-0-					N	63	47	1			224
12	6192	X	6192	-0-	-0-	-0-	6042	2	150	9	N	136	110	1			250
01	5518	X	5429	-0-	-89	-0-	5272	2	157	9	N	143	107	1			286
02	4984	X	4950	-0-	-34	-0-	4684	2	266	9	N	242	293	1			235
03	5518	X	5354	-0-	-164	-0-	5196	2	158	9	N	144	141	1			238
04	5340	X	4996	-0-	-344	-0-	4841	2	155	9	N	141	116	1			258

CREEK RANCH 11 WELL #: 5 RRCID -> 191106 COMPL. DATE 02/28/2002 TOTAL DEPTH 12325 PERF.10776 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2646	X	2646	-0-	-0-	-0-	170	1	2467	2	N	8	193	1			46
							9	9									
12	6914	X	6914	-0-	-0-	-0-	6877	2	37	9	N	34	15	1			65
01	5734	X	5734	-0-	-0-	-0-	5693	2	41	9	N	37	14	1			88
02	5259	X	5259	-0-	-0-	-0-	5227	2	32	9	N	29	15	1			102
03	6667	X	6667	-0-	-0-	-0-	6624	2	43	9	N	39	19	1			122
04	6003	X	6003	-0-	-0-	-0-	5971	2	32	9	N	29	15	1			135

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MITCHELL, ALEX 1 WELL #: 9 RRCID -> 191350 COMPL. DATE 08/08/2002 TOTAL DEPTH 12070 PERF.10882 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	1617	-0-	-1383	-0-	104	1	1505	2	Y	7	6	1			54
							8	9									
12	4119	X	4119	-0-	-0-	-0-	4102	2	17	9	Y	15	14	1			55
01	3751	X	3649	-0-	-102	-0-	3615	2	34	9	Y	31	39	1			47
02	3388	X	2334	-0-	-1054	-0-	2312	2	22	9	Y	20	14	1			53
03	4123	X	2297	-0-	-1826	-0-	2277	2	20	9	Y	18	18	1			53
04	3990	X	1840	-0-	-2150	-0-	1812	2	28	9	Y	25	39	1			38

CREEK RANCH 12 WELL #: 5 RRCID -> 191589 COMPL. DATE 06/20/2002 TOTAL DEPTH 12600 PERF.11172 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	284	-0-	-46	-0-	18	1	266	2	N	-0-					135
12	403	N	347	-0-	-56	-0-	347	2			N	-0-					135
01	341	N	321	-0-	-20	-0-	321	2			N	-0-					135
02	300	N	300	-0-	-0-	-0-	300	2			N	-0-					135
03	341	N	336	-0-	-5	-0-	336	2			N	-0-					135
04	302	N	302	-0-	-0-	-0-	302	2			N	-0-					135

INDEPENDENCE 13 WELL #: 1 RRCID -> 195950 COMPL. DATE N/A TOTAL DEPTH 14214 PERF.10160 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 3 RRCID -> 202877 COMPL. DATE 04/23/2003 TOTAL DEPTH 12177 PERF.11114 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH -12- WELL #: 6 RRCID -> 224129 COMPL. DATE 09/11/2004 TOTAL DEPTH 12320 PERF.10880 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5040	X	2680	-0-	-2360	-0-	170	1	2467	2	N	39	12	1			202
							43	9									
12	6791	X	6791	-0-	-0-	-0-	6741	2	50	9	N	45	28	1			219
01	6099	X	6099	-0-	-0-	-0-	5993	2	106	9	N	96	28	1			287
02	4854	X	4854	-0-	-0-	-0-	4812	2	42	9	N	38	193	1			132
03	6603	X	6603	-0-	-0-	-0-	6520	2	83	9	N	75	36	1			171
04	5412	X	5412	-0-	-0-	-0-	5337	2	75	9	N	68	30	1			208

MITCHELL, ALEX 1 WELL #: 11 RRCID -> 242401 COMPL. DATE 07/28/2011 TOTAL DEPTH 12371 PERF.11244 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	24	-0-	-186	-0-	2	1	22	2	N	-0-					49
12	279	N	-0-	-0-	-279	-0-					N	-0-					49
01	310	N	-0-	-0-	-310	-0-					N	-0-					49
02	28	N	-0-	-0-	-28	-0-					N	-0-					49
03	0	N	-0-	-0-	-0-	-0-					N	-0-					49
04	45	N	45	-0-	-0-	-0-	45	2			N	-0-					49

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
UNIVERSITY 4 WELL #: 9 RRCID -> 249802 COMPL. DATE 04/18/2009 TOTAL DEPTH 12079 PERF. 9962 - 11607

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	X	1796	-0-	-784	-0-	113	1	1636	2	Y	43	35	1			121
							47	9									
12	2815	X	2815	-0-	-0-	-0-	2709	2	106	9	Y	96	82	1			135
01	2971	X	2971	-0-	-0-	-0-	2865	2	106	9	Y	96	81	1			150
02	2988	X	2988	-0-	-0-	-0-	2885	2	103	9	Y	94	84	1			160
03	3152	X	3152	-0-	-0-	-0-	2904	2	248	9	Y	225	286	1			99
04	4661	X	4661	-0-	-0-	-0-	4416	2	245	9	Y	223	87	1			231

DEER CANYON (STRAWN) 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MITCHELL, ALEX 2 WELL #: 2 RRCID -> 155852 COMPL. DATE 05/17/1995 TOTAL DEPTH 12021 PERF.11368 - 11830

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	973	-0-	-17	-0-	62	1	897	2	N	13	12	1			181
							14	9									
12	1322	N	1322	-0-	-0-	-0-	1289	2	33	9	N	30	27	1			184
01	1312	N	1312	-0-	-0-	-0-	1166	2	146	9	N	133	197	1			120
02	896	N	754	-0-	-142	-0-	717	2	37	9	N	34	27	1			127
03	1522	N	1522	-0-	-0-	-0-	1476	2	46	9	N	42	35	1			134
04	1041	N	1041	-0-	-0-	-0-	1001	2	40	9	N	36	29	1			140

CREEK RANCH 12 WELL #: 2 RRCID -> 158275 COMPL. DATE 03/19/1996 TOTAL DEPTH 12350 PERF.11464 - 12052

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDEPENDENCE 13 WELL #: 1 RRCID -> 159305 COMPL. DATE 02/13/1996 TOTAL DEPTH 14214 PERF.10510 - 10942

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2873	X	2873	-0-	-0-	-0-	182	1	2637	2	Y	49	42	1			209
							54	9									
12	3220	X	3220	-0-	-0-	-0-	2979	2	241	9	Y	219	240	1			188
01	3162	X	3094	-0-	-68	-0-	2879	2	215	9	Y	195	244	1			139
02	2856	X	2739	-0-	-117	-0-	2572	2	167	9	Y	152	98	1			193
03	3224	X	3218	-0-	-6	-0-	2955	2	263	9	Y	239	270	1			162
04	3120	X	2924	-0-	-196	-0-	2768	2	156	9	Y	142	103	1			196

MITCHELL, ALEX 2 WELL #: 1RL RRCID -> 161218 COMPL. DATE 11/01/1996 TOTAL DEPTH 11754 PERF.11150 - 11260

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 4 RRCID -> 161829 COMPL. DATE 12/05/1996 TOTAL DEPTH 12600 PERF.12130 - 12218

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
CREEK RANCH 11 WELL #: 3 RRCID -> 166496 COMPL. DATE 08/14/1997 TOTAL DEPTH 11835 PERF.11019 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4410	X	2655	-0-	-1755	-0-	170 21	1 9	2464	2	N	19	12	1			238
12	5363	X	4902	-0-	-461	-0-	4860	2	42	9	N	38	29	1			247
01	5363	X	4151	-0-	-1212	-0-	4094	2	57	9	N	52	207	1			92
02	4844	X	3380	-0-	-1464	-0-	3344	2	36	9	N	33	29	1			96
03	4898	X	4368	-0-	-530	-0-	4324	2	44	9	N	40	37	1			99
04	4740	X	3941	-0-	-799	-0-	3904	2	37	9	N	34	30	1			102

CREEK RANCH 12 WELL #: 4 RRCID -> 166721 COMPL. DATE 12/13/1997 TOTAL DEPTH 12437 PERF.11734 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH 15 WELL #: 1 RRCID -> 167129 COMPL. DATE 01/24/1998 TOTAL DEPTH 11865 PERF.10788 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5970	X	4262	-0-	-1708	-0-	274 15	1 9	3973	2	N	14	12	1			155
12	6696	X	6501	-0-	-195	-0-	6457	2	44	9	N	40	29	1			166
01	6696	X	5816	-0-	-880	-0-	5732	2	84	9	N	76	28	1			214
02	6048	X	5058	-0-	-990	-0-	5012	2	46	9	N	42	29	1			227
03	6510	X	6359	-0-	-151	-0-	6282	2	77	9	N	70	37	1			260
04	6300	X	5415	-0-	-885	-0-	5358	2	57	9	N	52	31	1			280

MITCHELL, ALEX 1 WELL #: 6 RRCID -> 168853 COMPL. DATE 04/03/1998 TOTAL DEPTH 12252 PERF.11392 - 11606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	365	-0-	-835	-0-	23 15	1 9	327	2	Y	14	12	1			71
12	1426	N	631	-0-	-795	-0-	591	2	40	9	Y	36	28	1			79
01	1116	N	524	-0-	-592	-0-	489	2	35	9	Y	32	27	1			84
02	788	N	788	-0-	-0-	-0-	751	2	37	9	Y	34	28	1			90
03	853	N	853	-0-	-0-	-0-	813	2	40	9	Y	36	35	1			91
04	1534	N	1534	-0-	-0-	-0-	1491	2	43	9	Y	39	29	1			99

CREEK RANCH 14 WELL #: 2 RRCID -> 171184 COMPL. DATE 03/10/2000 TOTAL DEPTH 11680 PERF.11016 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39	N	39	-0-	-0-	-0-	4	2	35	9	N	32	28	1			83
12	79	N	79	-0-	-0-	-0-	6	2	73	9	N	66	65	1			84
01	93	N	77	-0-	-16	-0-	5	2	72	9	N	65	64	1			85
02	80	N	80	-0-	-0-	-0-	3	2	77	9	N	70	66	1			89
03	95	N	95	-0-	-0-	-0-	3	2	92	9	N	84	84	1			89
04	90	N	90	-0-	-0-	-0-	3	2	87	9	N	79	69	1			96

CREEK RANCH 11 WELL #: 4 RRCID -> 175192 COMPL. DATE 11/03/1999 TOTAL DEPTH 12026 PERF.11466 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
UNIVERSITY 4 WELL #: 1 RRCID -> 180236 COMPL. DATE 11/06/2000 TOTAL DEPTH 12319 PERF.11498 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 8 RRCID -> 188086 COMPL. DATE 11/09/2001 TOTAL DEPTH 12430 PERF.11604 - 12368

11	1500	X	1395	-0-	-105	-0-	89	1	1286	2	Y	18	15	1			93
							20	9									
12	1550	X	1426	-0-	-124	-0-	1376	2	50	9	Y	45	36	1			102
01	1431	N	1431	-0-	-0-	-0-	1384	2	47	9	Y	43	35	1			110
02	1316	N	1277	-0-	-39	-0-	1231	2	46	9	Y	42	36	1			116
03	1452	N	1452	-0-	-0-	-0-	1399	2	53	9	Y	48	46	1			118
04	1380	N	1296	-0-	-84	-0-	1241	2	55	9	Y	50	38	1			128

CREEK RANCH 11 WELL #: 5 RRCID -> 188161 COMPL. DATE 05/22/2001 TOTAL DEPTH 12325 PERF.11154 - 12242

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 7H RRCID -> 188488 COMPL. DATE 06/17/2000 TOTAL DEPTH N/A PERF.11350 - 12042

11	810	N	735	-0-	-75	-0-	47	1	680	2	Y	7	6	1			53
							8	9									
12	886	N	886	-0-	-0-	-0-	869	2	17	9	Y	15	14	1			54
01	903	N	903	-0-	-0-	-0-	870	2	33	9	Y	30	38	1			46
02	700	N	609	-0-	-91	-0-	587	2	22	9	Y	20	14	1			52
03	899	N	641	-0-	-258	-0-	621	2	20	9	Y	18	18	1			52
04	870	N	576	-0-	-294	-0-	548	2	28	9	Y	25	38	1			38

CREEK RANCH -12- WELL #: 6 RRCID -> 206167 COMPL. DATE 05/29/2004 TOTAL DEPTH 12320 PERF.11258 - 12180

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 6 RRCID -> 210414 COMPL. DATE 02/12/2005 TOTAL DEPTH 12064 PERF.11293 - 11940

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
UNIVERSITY -4- WELL #: 7 RRCID -> 211864 COMPL. DATE 05/19/2005 TOTAL DEPTH 12356 PERF.11252 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	3295	-0-	-875	-0-	213	1	3082	2	N	-0-					201
12	4995	X	4995	-0-	-0-	-0-	4995	2			N	-0-					201
01	4278	X	4228	-0-	-50	-0-	4228	2			N	-0-					201
02	3864	X	3372	-0-	-492	-0-	3372	2			N	-0-					201
03	4805	X	4171	-0-	-634	-0-	4171	2			N	-0-					201
04	4650	X	2156	-0-	-2494	-0-	2156	2			N	-0-					201

CREEK RANCH -15- WELL #: 3R RRCID -> 223111 COMPL. DATE 04/26/2006 TOTAL DEPTH 11582 PERF.10972 - 11091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	1894	-0-	-1946	-0-	121	1	1754	2	N	17	12	1			254
							19	9									
12	4772	X	4772	-0-	-0-	-0-	4726	2	46	9	N	42	28	1			268
01	4309	X	3837	-0-	-472	-0-	3772	2	65	9	N	59	28	1			299
02	3892	X	3251	-0-	-641	-0-	3216	2	35	9	N	32	224	1			107
03	4495	X	4312	-0-	-183	-0-	4260	2	52	9	N	47	36	1			118
04	4350	X	3529	-0-	-821	-0-	3483	2	46	9	N	42	30	1			129

CREEK RANCH -12- WELL #: 1 RRCID -> 227510 COMPL. DATE 05/18/2006 TOTAL DEPTH 11881 PERF.11084 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-

CREEK RANCH 12 WELL #: 7 RRCID -> 229402 COMPL. DATE 01/31/2007 TOTAL DEPTH 11915 PERF.10944 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	1533	-0-	-1647	-0-	96	1	1395	2	N	38	19	1			184
							42	9									
12	4149	X	4149	-0-	-0-	-0-	4075	2	74	9	N	67	44	1			207
01	3875	X	3245	-0-	-630	-0-	3150	2	95	9	N	86	43	1			250
02	3500	X	2679	-0-	-821	-0-	2620	2	59	9	N	54	224	1			80
03	3875	X	3640	-0-	-235	-0-	3557	2	83	9	N	75	56	1			99
04	3750	X	2911	-0-	-839	-0-	2828	2	83	9	N	75	46	1			126

ALEX MITCHELL 1 WELL #: 10 RRCID -> 237231 COMPL. DATE 01/11/2008 TOTAL DEPTH 12335 PERF.11366 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5220	X	1823	-0-	-3397	-0-	116	1	1686	2	N	19	16	1			176
							21	9									
12	5921	X	2644	-0-	-3277	-0-	2598	2	46	9	N	42	36	1			182
01	5921	X	3202	-0-	-2719	-0-	3160	2	42	9	N	38	35	1			185
02	5348	X	2627	-0-	-2721	-0-	2581	2	46	9	N	42	37	1			190
03	5146	X	3025	-0-	-2121	-0-	2974	2	51	9	N	46	46	1			190
04	3090	X	2730	-0-	-360	-0-	2678	2	52	9	N	47	38	1			197

UNIVERSITY 4 WELL #: 8 RRCID -> 239024 COMPL. DATE 01/11/2008 TOTAL DEPTH 12357 PERF.11473 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	1704	-0-	-486	-0-	104	1	1510	2	Y	82	200	1			189
							90	9									
12	2697	N	2697	-0-	-0-	-0-	2657	2	40	9	Y	36	27	1			198
01	2542	X	2366	-0-	-176	-0-	2326	2	40	9	Y	36	27	1			207
02	2296	X	2293	-0-	-3	-0-	2260	2	33	9	Y	30	28	1			209
03	2697	X	2592	-0-	-105	-0-	2551	2	41	9	Y	37	35	1			211
04	2610	X	2351	-0-	-259	-0-	2308	2	43	9	Y	39	29	1			220

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
CREEK RANCH 10 WELL #: 3 RRCID -> 247433 COMPL. DATE 11/30/2008 TOTAL DEPTH 11927 PERF.11120 - 11408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3191	X	3191	-0-	-0-	-0-	205	1	2974	2	N	11					63
							12	9									
12	4979	X	4979	-0-	-0-	-0-	4979	2			N	-0-					63
01	5016	X	5016	-0-	-0-	-0-	5016	2			N	-0-					63
02	4159	X	4159	-0-	-0-	-0-	4159	2			N	-0-					63
03	4368	X	4368	-0-	-0-	-0-	4366	2	2	9	N	2					65
04	2821	X	2821	-0-	-0-	-0-	2821	2			N	-0-					65

MITCHELL, ALEX 1 WELL #: 11 RRCID -> 255128 COMPL. DATE 05/28/2008 TOTAL DEPTH 12371 PERF.11540 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDEPENDENCE 13 WELL #: 2 RRCID -> 282507 COMPL. DATE 01/01/2017 TOTAL DEPTH 11920 PERF.10878 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					139
12	0	N	-0-	-0-	-0-	-0-					N	-0-					139
01	107	N	107	-0-	-0-	-0-	107	2			N	-0-					139
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					139
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					139
04	30	N	-0-	-0-	-30	-0-					N	-0-					139

DEER CANYON (UPPER STRAWN) 23932 465 ASSOCIATED EXEMPT CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
CULBERTSON 16 WELL #: 6 RRCID -> 249490 COMPL. DATE 10/06/2008 TOTAL DEPTH 11655 PERF.10384 - 11187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700		1756	-0-	-944	-0-	113	1	1637	2	N	5	4	1			124
							6	9									
12	3220		3220	-0-	-0-	-0-	3208	2	12	9	N	11	8	1			127
01	2790	N	2401	-0-	-389	-0-	2392	2	9	9	N	8	8	1			127
02	2129	N	2129	-0-	-0-	-0-	2117	2	12	9	N	11	8	1			130
03	2790		2489	-0-	-301	-0-	2489	2			N	-0-	6	1			124
04	2850		2850	-0-	-0-	-0-	2828	2	22	9	N	20	8	1			141

CREEK RANCH 11 WELL #: 2 RRCID -> 291694 COMPL. DATE 01/18/2018 TOTAL DEPTH 12200 PERF.10692 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	26	-0-	-34	-0-	2	1	24	2	N	-0-					60
12	62	N	59	-0-	-3	-0-	59	2			N	-0-					60
01	62	N	45	-0-	-17	-0-	45	2			N	-0-					60
02	52	N	52	-0-	-0-	-0-	52	2			N	-0-					60
03	62	N	61	-0-	-1	-0-	61	2			N	-0-					60
04	49	N	49	-0-	-0-	-0-	49	2			N	-0-					60

DENISON (CANYON) 24253 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
EXTEX OPERATING COMPANY 257062
HILL, G. B. -6- WELL #: 1 C RRCID -> 031090 COMPL. DATE 07/26/1963 TOTAL DEPTH 8641 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DENISON (CANYON) //CONT.// 24253 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
EXTEX OPERATING COMPANY //CONT.// 257062
VALLIANT, ROY WELL #: 2 RRCID -> 214362 COMPL. DATE 01/11/2006 TOTAL DEPTH 9150 PERF. 7092 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
01	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
02	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
03	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
*04	330	N	282	-0-	-48	-0-	282	3			N	-0-					-0-

NOBLES WELL #: 11 RRCID -> 219315 COMPL. DATE 10/13/2005 TOTAL DEPTH 9440 PERF. 7254 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
12	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
01	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
02	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
03	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
*04	510	N	423	-0-	-87	-0-	423	3			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
HUDSPETH,L.M. MEMORIAL HOSPITAL WELL #: 1 RRCID -> 055739 COMPL. DATE 07/06/1971 TOTAL DEPTH 8150 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH, L.M. MEMORIAL HOSPITAL WELL #: 2 RRCID -> 156937 COMPL. DATE 06/28/1995 TOTAL DEPTH 8900 PERF. 7642 - 7729

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DENISON (STRAWN) 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
EXTEX OPERATING COMPANY 257062
KISER WELL #: 1 A RRCID -> 018848 COMPL. DATE N/A TOTAL DEPTH 9365 PERF. 8126 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
12	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
01	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
02	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
03	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
*04	510	N	423	-0-	-87	-0-	423	3			N	-0-					-0-

NOBLES WELL #: 1 T RRCID -> 032903 COMPL. DATE 07/23/1963 TOTAL DEPTH 8641 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
01	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
02	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
03	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
*04	330	N	282	-0-	-48	-0-	282	3			N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
EXTEX OPERATING COMPANY //CONT.// 257062
VALLIANT, ROY WELL #: 126 RRCID -> 037116 COMPL. DATE N/A TOTAL DEPTH 8501 PERF. 8321 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
12	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
01	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
02	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
03	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
*04	510	N	423	-0-	-87	-0-	423	3			N	-0-					-0-

NICKS, GERALD WELL #: 2 RRCID -> 041743 COMPL. DATE 05/05/1967 TOTAL DEPTH 8685 PERF. 8284 - 8364

11	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
01	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
02	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
03	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
*04	330	N	282	-0-	-48	-0-	282	3			N	-0-					-0-

NOBLES WELL #: 1 RRCID -> 135603 COMPL. DATE 01/04/1990 TOTAL DEPTH 9200 PERF. 8384 - 8787

11	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
01	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
02	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
03	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
*04	330	N	282	-0-	-48	-0-	282	3			N	-0-					-0-

NICKS, GERALD WELL #: 1 RRCID -> 138456 COMPL. DATE 03/01/1991 TOTAL DEPTH 9200 PERF. 8404 - 8878

11	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
12	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
03	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
*04	180	N	141	-0-	-39	-0-	141	3			N	-0-					-0-

KISER WELL #: 1 RRCID -> 138929 COMPL. DATE 03/01/1991 TOTAL DEPTH 9220 PERF. 8278 - 8608

11	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
12	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
01	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
02	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
*04	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

KISER WELL #: 2 RRCID -> 141193 COMPL. DATE 04/01/1992 TOTAL DEPTH 9150 PERF. 8346 - 8733

11	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
01	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
02	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
03	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
*04	330	N	282	-0-	-48	-0-	282	3			N	-0-					-0-

NOBLES WELL #: 2 RRCID -> 144092 COMPL. DATE 01/11/1993 TOTAL DEPTH 9120 PERF. 8460 - 9048

11	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
01	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
02	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
03	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
*04	330	N	282	-0-	-48	-0-	282	3			N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
EXTEX OPERATING COMPANY //CONT.// 257062

KISER WELL #: 3 RRCID -> 144096 COMPL. DATE 01/03/1993 TOTAL DEPTH 9130 PERF. 8287 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
01	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
02	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
03	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
*04	330	N	282	-0-	-48	-0-	282	3			N	-0-					-0-

NICKS, GERALD WELL #: 4 RRCID -> 144097 COMPL. DATE 01/16/1993 TOTAL DEPTH 9200 PERF. 8234 - 8559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
01	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
02	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
03	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
*04	300	N	282	-0-	-18	-0-	282	3			N	-0-					-0-

NICKS, GERALD WELL #: 5 RRCID -> 144216 COMPL. DATE 02/07/1993 TOTAL DEPTH 9211 PERF. 8215 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
12	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
01	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
02	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
03	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
*04	510	N	423	-0-	-87	-0-	423	3			N	-0-					-0-

NOBLES WELL #: 3 RRCID -> 144679 COMPL. DATE 02/22/1993 TOTAL DEPTH 9220 PERF. 8640 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
12	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
01	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
02	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
03	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
*04	510	N	423	-0-	-87	-0-	423	3			N	-0-					-0-

NOBLES WELL #: 4 RRCID -> 180443 COMPL. DATE 11/01/2000 TOTAL DEPTH 9100 PERF. 8406 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
12	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
01	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
02	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
03	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
*04	420	N	366	-0-	-54	-0-	366	3			N	-0-					-0-

NOBLES WELL #: 5 RRCID -> 180554 COMPL. DATE 11/06/2000 TOTAL DEPTH 9200 PERF. 8422 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
01	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
02	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
03	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
*04	330	N	282	-0-	-48	-0-	282	3			N	-0-					-0-

NOBLES WELL #: 6 RRCID -> 181248 COMPL. DATE 12/11/2000 TOTAL DEPTH 9200 PERF. 8487 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
12	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
01	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
02	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
03	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
*04	510	N	423	-0-	-87	-0-	423	3			N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
EXTEX OPERATING COMPANY //CONT.// 257062

NOBLES WELL #: 7 RRCID -> 181249 COMPL. DATE 12/12/2000 TOTAL DEPTH 9300 PERF. 8316 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
12	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
01	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
02	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
03	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
*04	510	N	423	-0-	-87	-0-	423	3			N	-0-					-0-

NOBLES WELL #: 9 RRCID -> 185676 COMPL. DATE 09/17/2001 TOTAL DEPTH 9200 PERF. 7914 - 9133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
01	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
02	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
03	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
*04	330	N	282	-0-	-48	-0-	282	3			N	-0-					-0-

KISER WELL #: 5 RRCID -> 185678 COMPL. DATE 09/21/2001 TOTAL DEPTH 9200 PERF. 7851 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
01	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
02	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
03	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
*04	330	N	282	-0-	-48	-0-	282	3			N	-0-					-0-

NICKS, GERALD WELL #: 6 RRCID -> 200896 COMPL. DATE 11/15/2003 TOTAL DEPTH 9250 PERF. 8423 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
01	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
02	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
03	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
*04	330	N	282	-0-	-48	-0-	282	3			N	-0-					-0-

NOBLES WELL #: 8 RRCID -> 200901 COMPL. DATE 11/11/2003 TOTAL DEPTH 9252 PERF. 8484 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
12	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
01	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
02	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
03	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
*04	510	N	423	-0-	-87	-0-	423	3			N	-0-					-0-

KISER WELL #: 8 RRCID -> 200902 COMPL. DATE 01/09/2004 TOTAL DEPTH 9130 PERF. 8184 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
01	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
02	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
03	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
*04	330	N	282	-0-	-48	-0-	282	3			N	-0-					-0-

KISER WELL #: 9 RRCID -> 203217 COMPL. DATE 01/16/2004 TOTAL DEPTH 9122 PERF. 8432 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
02	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*04	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
EXTEX OPERATING COMPANY //CONT.// 257062

KISER WELL #: 7 RRCID -> 205105 COMPL. DATE 01/31/2004 TOTAL DEPTH 9200 PERF. 8459 - 8741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
01	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
02	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
03	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
*04	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

NICKS, GERALD WELL #: 8 RRCID -> 206504 COMPL. DATE 07/23/2004 TOTAL DEPTH 9032 PERF. 8224 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
01	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
02	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
03	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
*04	330	N	282	-0-	-48	-0-	282	3			N	-0-					-0-

KISER WELL #: 10 RRCID -> 207103 COMPL. DATE 08/14/2004 TOTAL DEPTH 9170 PERF. 8519 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
12	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
01	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
02	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
*04	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

NICKS, GERALD WELL #: 9 RRCID -> 207141 COMPL. DATE 08/20/2004 TOTAL DEPTH 9020 PERF. 8338 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
01	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
02	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
03	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
*04	330	N	282	-0-	-48	-0-	282	3			N	-0-					-0-

NICKS, GERALD WELL #: 7 RRCID -> 207143 COMPL. DATE 09/17/2004 TOTAL DEPTH 9025 PERF. 8314 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
01	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
02	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
03	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
*04	330	N	282	-0-	-48	-0-	282	3			N	-0-					-0-

KISER WELL #: 11 RRCID -> 207356 COMPL. DATE 10/01/2004 TOTAL DEPTH 9095 PERF. 8345 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
01	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
02	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
03	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
*04	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

NICKS, GERALD WELL #: 10 RRCID -> 210120 COMPL. DATE 03/17/2005 TOTAL DEPTH 9150 PERF. 8510 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
12	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
01	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
02	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
03	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
*04	510	N	423	-0-	-87	-0-	423	3			N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
EXTEX OPERATING COMPANY //CONT.// 257062
NOBLES WELL #: 10 RRCID -> 210121 COMPL. DATE 04/27/2005 TOTAL DEPTH 9255 PERF. 8367 - 8953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
12	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
01	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
02	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
03	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
*04	510	N	423	-0-	-87	-0-	423	3			N	-0-					-0-

NICKS, GERALD WELL #: 11 RRCID -> 210122 COMPL. DATE 04/02/2005 TOTAL DEPTH 9160 PERF. 8608 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
12	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
01	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
02	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
03	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
*04	510	N	423	-0-	-87	-0-	423	3			N	-0-					-0-

VALLIANT, ROY WELL #: 2 RRCID -> 214337 COMPL. DATE 10/12/2005 TOTAL DEPTH 9150 PERF. 8462 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NOBLES WELL #: 12 RRCID -> 214364 COMPL. DATE 09/06/2005 TOTAL DEPTH 9384 PERF. 8680 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
01	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
02	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
03	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
*04	330	N	282	-0-	-48	-0-	282	3			N	-0-					-0-

DOC BUDDY (ELLENBURGER) 25079 080 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
VAUGHAN 83 WELL #: 2 RRCID -> 170695 COMPL. DATE 07/31/2024 TOTAL DEPTH 7960 PERF. 7632 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-

VAUGHAN 83 WELL #: 1 RRCID -> 171874 COMPL. DATE 03/01/2016 TOTAL DEPTH 7800 PERF. 7524 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DONHAM (GRAYBURG) 25304 250 ASSOCIATED EXEMPT CNTY: CROCKETT
KIDD JOHNSON OIL & GAS, LLC 458821
BEAN, JOE WELL #: 1 RRCID -> 040277 COMPL. DATE 10/12/1966 TOTAL DEPTH 1334 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHLAND ROYALTY COMPANY WELL #: 1 RRCID -> 040278 COMPL. DATE 10/13/1966 TOTAL DEPTH 1360 PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONHAM (QUEEN) 25304 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
O'RYAN OIL AND GAS 617042
TODD, J. S. "A" R/A "A" WELL #: 10 RRCID -> 148142 COMPL. DATE 05/29/1986 TOTAL DEPTH 1500 PERF. 959 - 1034

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TODD, J.S. "A" WELL #: 22 RRCID -> 203435 COMPL. DATE 12/17/2003 TOTAL DEPTH 1905 PERF. 960 - 1110

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DOUBLE R (SOMA) 25710 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
CLARK OIL CO. 157689
SHANNON ESTATE "B" WELL #: 41 RRCID -> 158700 COMPL. DATE 03/13/1995 TOTAL DEPTH 2325 PERF. 1238 - 1250

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOVE CREEK (CANYON -B-) 25930 142 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
WINTERBOTHAM, J. M. TRUST WELL #: 3 RRCID -> 037812 COMPL. DATE 12/06/1965 TOTAL DEPTH 6417 PERF. N/A

11	60	#	13	-0-	-47	-0-	13	2			Y	-0-					-0-
12	62	R	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
01	62	#	-0-	-0-	-62	-0-					Y	-0-					-0-
02	56	#	25	-0-	-31	-0-	25	2			Y	-0-					-0-
03	62	#	50	-0-	-12	-0-	50	2			Y	-0-					-0-
04	60	#	39	-0-	-21	-0-	39	2			Y	-0-					-0-

DOVE CREEK (CANYON -B-) //CONT.// 25930 142 ASSOCIATED 49B CNTY: IRION
OXY USA INC. //CONT.// 630591
WINTERBOTHAM, J. M. WELL #: 6 RRCID -> 282038 COMPL. DATE 11/25/1968 TOTAL DEPTH 6490 PERF. 6281 - 6338

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			17
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			17
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			17
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			17
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			17
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			17

SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: RRCID -> 078274 COMPL. DATE 07/29/1978 TOTAL DEPTH 6700 PERF. 6240 - 6351

11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			9
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			9
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			9
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			9
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			9
04	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			9

PLUGGED AND ABANDONED_____ 05/20/2021

TEJAS PERMIAN OPERATING, LLC 841313
WINTERBOTHAM "B" WELL #: 2 RRCID -> 276136 COMPL. DATE 03/28/1998 TOTAL DEPTH 6755 PERF. 6434 - 6440

11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

DOVE CREEK (CANYON -C-) 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
H&P OIL & GAS LLC 102300
WINTERBOTHAM "J" WELL #: 1 RRCID -> 091782 COMPL. DATE 11/07/1980 TOTAL DEPTH 7100 PERF. 5739 - 6339

11	900 #	454	-0-	-446	-0-	454	2		N	-0-			-0-
12	930 #	595	-0-	-335	-0-	595	2		N	-0-			-0-
01	1455 R	1455	-0-	-0-	-0-	1455	2		N	-0-			-0-
02	532 #	1328	-0-	796	-0-	1328	2		N	-0-			-0-
03	1302 R	1302	-0-	-0-	-0-	1302	2		N	-0-			-0-
04	570 #	NO RPT	-0-	-570	-0-				N	NO RPT			-0-

WINTERBOTHAM "J" WELL #: 3 RRCID -> 107569 COMPL. DATE 04/11/1983 TOTAL DEPTH 6551 PERF. 6189 - 6228

11	120 #	89	-0-	-31	-0-	89	2		Y	-0-			8
12	155 #	95	-0-	-60	-0-	95	2		Y	-0-			8
01	155 #	70	-0-	-85	-0-	70	2		Y	-0-			8
02	140 #	167	-0-	27	-0-	167	2		Y	-0-			8
03	254 R	254	-0-	-0-	-0-	251	2	3 9	Y	3			11
04	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			11

TWEEDY WELL #: 8 RRCID -> 114957 COMPL. DATE 02/01/1985 TOTAL DEPTH 6180 PERF. 6075 - 6109

11	510 #	467	-0-	-43	-0-	467	2		Y	-0-			-0-
12	562 R	562	-0-	-0-	-0-	562	2		Y	-0-			-0-
01	558 #	532	-0-	-26	-0-	532	2		Y	-0-			-0-
02	504 #	419	-0-	-85	-0-	419	2		Y	-0-			-0-
03	558 #	495	-0-	-63	-0-	488	2	7 9	Y	6			6
04	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			6

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
H&P OIL & GAS LLC //CONT.// 102300
TWEEDY WELL #: 7 RRCID -> 147200 COMPL. DATE 08/13/1985 TOTAL DEPTH 6380 PERF. 5553 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WINTERBOTHAM "J" WELL #: 5 RRCID -> 149751 COMPL. DATE 04/10/1994 TOTAL DEPTH 7132 PERF. 6227 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	45	-0-	-15	-0-	45	2			Y	-0-					4
12	62	#	19	-0-	-43	-0-	19	2			Y	-0-					4
01	62	#	61	-0-	-1	-0-	61	2			Y	-0-					4
02	28	#	79	-0-	51	-0-	79	2			Y	-0-					4
03	62	#	40	-0-	-22	-0-	38	2	2	9	Y	2					6
04		DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

TWEEDY "A" WELL #: 9 RRCID -> 150451 COMPL. DATE 07/10/1994 TOTAL DEPTH 6230 PERF. 5497 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	#	269	-0-	-61	-0-	269	2			Y	-0-					24
12	341	#	310	-0-	-31	-0-	310	2			Y	-0-					24
01	341	#	314	-0-	-27	-0-	314	2			Y	-0-					24
02	280	#	263	-0-	-17	-0-	263	2			Y	-0-					24
03	310	#	302	-0-	-8	-0-	302	2			Y	-0-					24
04		DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

TWEEDY "A" WELL #: 10 RRCID -> 151696 COMPL. DATE 10/10/1994 TOTAL DEPTH 6392 PERF. 5509 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	#	101	-0-	11	-0-	101	2			Y	-0-					5
12	94	R	94	-0-	-0-	-0-	94	2			Y	-0-					5
01	124	#	71	-0-	-53	-0-	71	2			Y	-0-					5
02	112	#	71	-0-	-41	-0-	71	2			Y	-0-					5
03	124	#	76	-0-	-48	-0-	76	2			Y	-0-					5
04		DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

WINTERBOTHAM "J" WELL #: 4 RRCID -> 151729 COMPL. DATE N/A TOTAL DEPTH 6320 PERF. 5552 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	45	-0-	-15	-0-	45	2			Y	-0-					7
12	62	#	19	-0-	-43	-0-	19	2			Y	-0-					7
01	62	#	-0-	-0-	-62	-0-					Y	-0-					7
02	28	#	11	-0-	-17	-0-	11	2			Y	-0-					7
03	62	#	32	-0-	-30	-0-	31	2	1	9	Y	1					8
04		DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

TWEEDY "A" WELL #: 11 RRCID -> 151731 COMPL. DATE 10/27/1994 TOTAL DEPTH 6260 PERF. 5525 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	#	978	-0-	-162	-0-	978	2			Y	-0-					31
12	1178	#	955	-0-	-223	-0-	955	2			Y	-0-					31
01	1488	#	1158	-0-	-330	-0-	1158	2			Y	-0-					31
02	1344	#	970	-0-	-374	-0-	970	2			Y	-0-					31
03	1488	#	1241	-0-	-247	-0-	1241	2			Y	-0-					31
04		DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					31

TWEEDY WELL #: 2 RRCID -> 209096 COMPL. DATE N/A TOTAL DEPTH 6390 PERF. 5590 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	#	72	-0-	-48	-0-	72	2			Y	-0-					17
12	124	#	99	-0-	-25	-0-	99	2			Y	-0-					17
01	137	R	137	-0-	-0-	-0-	137	2			Y	-0-					17
02	84	#	133	-0-	49	-0-	133	2			Y	-0-					17
03	148	R	148	-0-	-0-	-0-	130	2	18	9	Y	16					33
04		DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					33

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 097970 COMPL. DATE 01/23/1982 TOTAL DEPTH 6610 PERF. 6311 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FOSSIL PETROLEUM LLC 278879
WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166841 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591
JONES 11 WELL #: 1 RRCID -> 161534 COMPL. DATE 01/14/1997 TOTAL DEPTH 6370 PERF. 6084 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
WINTERBOTHAM "780" WELL #: 1 RRCID -> 137804 COMPL. DATE 03/11/1991 TOTAL DEPTH 6402 PERF. 6391 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	#	-0-	-0-	-510	-0-					Y	-0-					26
12	536	R	536	-0-	-0-	-0-	536	3			Y	-0-					26
01	527	#	492	-0-	-35	-0-	492	3			Y	-0-					26
02	448	#	447	-0-	-1	-0-	447	3			Y	-0-					26
03	527	#	516	-0-	-11	-0-	516	3			Y	-0-					26
04	510	#	NO RPT	-0-	-510	-0-					Y	NO RPT					26

WINTERBOTHAM "779" WELL #: RRCID -> 141053 COMPL. DATE 03/22/1992 TOTAL DEPTH 6460 PERF. 5634 - 6349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					30
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					30
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					30
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					30
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					30
04	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

PLUGGED AND ABANDONED_____ 04/30/2021

VERDAD OIL & GAS CORPORATION 884572
WINTERBOTHAM WELL #: 1 RRCID -> 131579 COMPL. DATE 06/23/1989 TOTAL DEPTH 6250 PERF. 6091 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	#	244	-0-	-26	-0-	244	2			N	-0-					179
*12	135	#	75	-0-	-60	-0-	72	2	3	9	N	3	179	1	3	8	-0-

PLUGGED AND ABANDONED_____ 12/16/2024

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
VERDAD OIL & GAS CORPORATION //CONT.// 884572
THORP WELL #: 3 RRCID -> 165267 COMPL. DATE 10/30/1997 TOTAL DEPTH 6300 PERF. 6113 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	759	R	759	-0-	-0-	-0-	759	2			Y	-0-					-0-
12	784	R	784	-0-	-0-	-0-	784	2			Y	-0-					-0-
01	775	#	628	-0-	-147	-0-	628	2			Y	-0-					-0-
02	700	#	667	-0-	-33	-0-	667	2			Y	-0-					-0-
03	776	R	776	-0-	-0-	-0-	776	2			Y	-0-					-0-
04	678	R	678	-0-	-0-	-0-	678	2			Y	-0-					-0-

DOVE CREEK (CANYON -D-) 25930 426 ASSOCIATED 49B CNTY: IRION
H&P OIL & GAS LLC 102300
WINTERBOTHAM WELL #: 6 RRCID -> 112310 COMPL. DATE 07/01/1984 TOTAL DEPTH 6680 PERF. 5873 - 6587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 075172 COMPL. DATE 02/14/1978 TOTAL DEPTH 6610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

OXY USA INC. 630591
WINTERBOTHAM -D- WELL #: 1 RRCID -> 038831 COMPL. DATE 03/14/1966 TOTAL DEPTH 7277 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	54	R	54	-0-	-0-	-0-	54	2			N	-0-					-0-
12	354	R	354	-0-	-0-	-0-	354	2			N	-0-					-0-
01	140	R	140	-0-	-0-	-0-	140	2			N	-0-					-0-
02	28	#	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	#	29	-0-	-1	-0-	29	2			N	-0-					-0-

WINTERBOTHAM, G. S. WELL #: C 1 RRCID -> 082112 COMPL. DATE 12/28/1978 TOTAL DEPTH 6700 PERF. 6239 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	#	20	-0-	-70	-0-	20	2			N	-0-					-0-
12	79	R	79	-0-	-0-	-0-	79	2			N	-0-					-0-
01	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
02	56	#	44	-0-	-12	-0-	44	2			N	-0-					-0-
03	93	#	47	-0-	-46	-0-	47	2			N	-0-					-0-
04	90	#	15	-0-	-75	-0-	15	2			N	-0-					-0-

SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: RRCID -> 078088 COMPL. DATE 07/11/1978 TOTAL DEPTH 6600 PERF. 6436 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					9
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					9
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					9
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					9
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					9
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					9

PLUGGED AND ABANDONED_____ 06/01/2021

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
TOC ENERGY RESOURCES, LLC 860965
DUFF, ALICE '1193' WELL #: 1 RRCID -> 093355 COMPL. DATE 02/25/1981 TOTAL DEPTH 6708 PERF. 6485 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	10	-0-	-50	-0-	10	3			N	-0-					-0-
12	63	R	63	-0-	-0-	-0-	63	3			N	-0-					-0-
01	62	#	59	-0-	-3	-0-	59	3			N	-0-					-0-
02	56	#	53	-0-	-3	-0-	53	3			N	-0-					-0-
03	62	#	59	-0-	-3	-0-	59	3			N	-0-					-0-
04	60	#	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

TREK RESOURCES, INC. 867578
DUFF, A. H. ESTATE WELL #: 3 RRCID -> 132182 COMPL. DATE 11/20/1979 TOTAL DEPTH 6755 PERF. 6608 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	#	416	-0-	-34	-0-	24	1	377	2	Y	14					165
							15	9									
12	496	#	410	-0-	-86	-0-	24	1	377	2	Y	8	62	1			111
							9	9									
01	496	#	167	-0-	-329	-0-	10	1	157	2	Y	-0-					111
02	448	#	274	-0-	-174	-0-	16	1	258	2	Y	-0-					111
03	434	#	320	-0-	-114	-0-	19	1	301	2	Y	-0-					111
04	420	#	324	-0-	-96	-0-	20	1	304	2	Y	-0-	33	1			78

DOVE CREEK (CISCO) 25930 568 ASSOCIATED 49B CNTY: IRION
H&P OIL & GAS LLC 102300
TWEEDY "A" WELL #: 2 RRCID -> 113258 COMPL. DATE 09/18/1984 TOTAL DEPTH 6320 PERF. 5648 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	#	244	-0-	-26	-0-	244	2			Y	-0-					27
12	279	#	274	-0-	-5	-0-	274	2			Y	-0-					27
01	403	#	310	-0-	-93	-0-	310	2			Y	-0-					27
02	364	#	260	-0-	-104	-0-	260	2			Y	-0-					27
03	DLQ G-10		314	-0-	314	314	314	2			Y	-0-					27
04	DLQ G-10		NO RPT	-0-	-0-	314					Y	NO RPT					27

TWEEDY "A" WELL #: 8 RRCID -> 114958 COMPL. DATE 02/01/1985 TOTAL DEPTH 6200 PERF. 5452 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					7
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					7

WINTERBOTHAM WELL #: 5 RRCID -> 138238 COMPL. DATE 03/09/1984 TOTAL DEPTH 6590 PERF. 5737 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	#	124	-0-	-56	-0-	124	2			Y	-0-					33
12	310	#	195	-0-	-115	-0-	193	2	2	9	Y	2					35
01	310	#	307	-0-	-3	-0-	305	2	2	9	Y	2					37
02	280	#	264	-0-	-16	-0-	254	2	10	9	Y	9					46
03	DLQ G-10		308	-0-	308	308	304	2	4	9	Y	4					50
04	DLQ G-10		NO RPT	-0-	-0-	308					Y	NO RPT					50

TWEEDY "A" WELL #: 5 RRCID -> 151223 COMPL. DATE 09/17/1985 TOTAL DEPTH 6400 PERF. 5560 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	45	-0-	-15	-0-	45	2			Y	-0-					4
12	62	#	52	-0-	-10	-0-	52	2			Y	-0-					4
01	93	#	60	-0-	-33	-0-	60	2			Y	-0-					4
02	84	#	45	-0-	-39	-0-	45	2			Y	-0-					4
03	DLQ G-10		62	-0-	62	62	62	2			Y	-0-					4
04	DLQ G-10		NO RPT	-0-	-0-	62					Y	NO RPT					4

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
H&P OIL & GAS LLC //CONT.// 102300
TWEEDY "A" WELL #: 12 RRCID -> 153249 COMPL. DATE 02/01/1995 TOTAL DEPTH 6200 PERF. 5438 - 5820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					1
12	31	#	-0-	-0-	-31	-0-					Y	-0-					1
01	31	#	-0-	-0-	-31	-0-					Y	-0-					1
02	28	#	-0-	-0-	-28	-0-					Y	-0-					1
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					1
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

TWEEDY "A" WELL #: 13 RRCID -> 153421 COMPL. DATE 02/15/1995 TOTAL DEPTH 6200 PERF. 5354 - 5682

11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WINTERBOTHAM "F" WELL #: 4 RRCID -> 225735 COMPL. DATE N/A TOTAL DEPTH 6654 PERF. 5820 - 6038

11	300	#	688	-0-	388	-0-	633	2	55	9	N	50					172
12	683	R	683	-0-	-0-	-0-	676	2	7	9	N	6					178
01	626	R	626	-0-	-0-	-0-	570	2	56	9	N	51					229
02	280	#	701	-0-	421	-0-	701	2			N	-0-	160	1			69
03	731	R	731	-0-	-0-	-0-	662	2	69	9	N	63					132
04	300	#	NO RPT	-0-	-300	-0-					N	NO RPT					132

FORTUNE ENERGY, INC. 278757
WILLIAMS, PEARL 'A' WELL #: 1 RRCID -> 197595 COMPL. DATE 07/15/2003 TOTAL DEPTH 6573 PERF. 5932 - 5940

11	60	#	-0-	-0-	-60	-0-					Y	-0-					-0-
12	62	#	-0-	-0-	-62	-0-					Y	-0-					-0-
01	62	#	-0-	-0-	-62	-0-					Y	-0-					-0-
02	28	#	-0-	-0-	-28	-0-					Y	-0-					-0-
03	31	#	-0-	-0-	-31	-0-					Y	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

OXY USA INC. 630591
WINTERBOTHAM "J" WELL #: 2 RRCID -> 116008 COMPL. DATE 10/25/1984 TOTAL DEPTH 6850 PERF. 5682 - 5702

11	300	#	119	-0-	-181	-0-	119	2			N	-0-					-0-
12	479	R	479	-0-	-0-	-0-	479	2			N	-0-					-0-
01	405	R	405	-0-	-0-	-0-	405	2			N	-0-					-0-
02	360	R	360	-0-	-0-	-0-	360	2			N	-0-					-0-
03	389	R	389	-0-	-0-	-0-	389	2			N	-0-					-0-
04	300	#	61	-0-	-239	-0-	61	2			N	-0-					-0-

WINTERBOTHAM, J. M. WELL #: 1 RRCID -> 227124 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 5759 - 5838

11	270	#	156	-0-	-114	-0-	156	2			Y	-0-					17
12	348	R	348	-0-	-0-	-0-	348	2			Y	-0-					17
01	283	R	283	-0-	-0-	-0-	283	2			Y	-0-					17
02	237	R	237	-0-	-0-	-0-	237	2			Y	-0-					17
03	279	#	242	-0-	-37	-0-	242	2			Y	-0-					17
04	270	#	129	-0-	-141	-0-	129	2			Y	-0-					17

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
VERDAD OIL & GAS CORPORATION 884572
TWEEDY WELL #: 3 RRCID -> 118581 COMPL. DATE 10/09/1985 TOTAL DEPTH 6300 PERF. 5305 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	#	2220	-0-	-120	-0-	2219	2	1	9	N	1	1	8			52
12	2636	R	2636	-0-	-0-	-0-	2636	2			N	-0-					52
01	2458	R	2458	-0-	-0-	-0-	2458	2			N	-0-					52
02	2250	R	2250	-0-	-0-	-0-	2250	2			N	-0-					52
03	2818	R	2818	-0-	-0-	-0-	2818	2			N	-0-					52
04	2511	R	2511	-0-	-0-	-0-	2511	2			N	-0-					52

THORP WELL #: 2 RRCID -> 125221 COMPL. DATE 09/16/1987 TOTAL DEPTH 6950 PERF. 5231 - 5458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	#	1555	-0-	-35	-0-	1555	2			N	-0-					156
12	1643	#	1594	-0-	-49	-0-	1594	2			N	-0-					156
01	1643	#	1283	-0-	-360	-0-	1283	2			N	-0-					156
02	1456	#	1339	-0-	-117	-0-	1339	2			N	-0-					156
03	1612	#	1520	-0-	-92	-0-	1520	2			N	-0-					156
04	1560	#	1346	-0-	-214	-0-	1346	2			N	-0-					156

DOVE CREEK, SOUTH (WOLFCAMP) 25934 200 ASSOCIATED ONE WELL CNTY: TOM GREEN
TEJAS PERMIAN OPERATING, LLC 841313
WILLIAMS, PEARL -B- WELL #: 3715 RRCID -> 280078 COMPL. DATE 03/19/1985 TOTAL DEPTH 6800 PERF. 5251 - 5298

11	DLQ G-10		NO RPT	-0-	-0-	-0-	120				Y	NO RPT					-0-
12	DLQ G-10		NO RPT	-0-	-0-	-0-	120				Y	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-	120				Y	NO RPT					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-	120				Y	NO RPT					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-	120				Y	NO RPT					-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-	120				Y	NO RPT					-0-

DOVE CREEK, SOUTH (6500) 25934 666 ASSOCIATED CAPACITY CNTY: IRION
TEJAS PERMIAN OPERATING, LLC 841313
WILLIAMS, PEARL -B- WELL #: 3617 RRCID -> 111485 COMPL. DATE 06/01/1984 TOTAL DEPTH 6850 PERF. 6488 - 6537

11	DLQ G-10		NO RPT	-0-	-0-	-0-	877				Y	NO RPT					-0-
12	DLQ G-10		NO RPT	-0-	-0-	-0-	877				Y	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-	877				Y	NO RPT					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-	877				Y	NO RPT					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-	877				Y	NO RPT					-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-	877				Y	NO RPT					-0-

WILLIAMS, PEARL-A- WELL #: 1 RRCID -> 185335 COMPL. DATE 10/29/2001 TOTAL DEPTH 6700 PERF. 6446 - 6556

11	14B DENY		NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-

WILLIAMS, PEARL -B- WELL #: 3602 RRCID -> 193873 COMPL. DATE 01/21/2003 TOTAL DEPTH 6661 PERF. 6458 - 6500

11	DLQ G-10		NO RPT	-0-	-0-	-0-	877				Y	NO RPT					-0-
12	DLQ G-10		NO RPT	-0-	-0-	-0-	877				Y	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-	877				Y	NO RPT					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-	877				Y	NO RPT					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-	877				Y	NO RPT					-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-	877				Y	NO RPT					-0-

DOVE CREEK, SOUTH (6500) //CONT.// 25934 666 ASSOCIATED CAPACITY CNTY: IRION
TEJAS PERMIAN OPERATING, LLC //CONT.// 841313
WILLIAMS, PEARL -B- WELL #: 3703 RRCID -> 280013 COMPL. DATE 08/19/1993 TOTAL DEPTH 6650 PERF. 6496 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ	PR	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	DELQ	PR	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	DELQ	PR	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, PEARL -B- WELL #: 3713 RRCID -> 280014 COMPL. DATE 02/02/1983 TOTAL DEPTH 6800 PERF. 6498 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ	PR	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	DELQ	PR	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	DELQ	PR	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, PEARL -B- WELL #: 3704 RRCID -> 280016 COMPL. DATE 07/28/1995 TOTAL DEPTH 6650 PERF. 6445 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ	PR	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	DELQ	PR	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	DELQ	PR	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, PEARL -B- WELL #: 3814 RRCID -> 280017 COMPL. DATE 03/09/1983 TOTAL DEPTH 6800 PERF. 6456 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ	PR	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	DELQ	PR	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	DELQ	PR	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOC ENERGY RESOURCES, LLC 860965
WINTERBOTHAM 26 WELL #: 2 RRCID -> 203095 COMPL. DATE 01/02/1998 TOTAL DEPTH 6535 PERF. 6337 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					55
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					55
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					55
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					55
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					55
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55

PLUGGED AND ABANDONED_____ 04/09/2024

DOVE SPRING (CANYON) 25948 500 ASSOCIATED ONE WELL CNTY: IRION
HULEN OPERATING COMPANY 412402
WINTERBOTHAM -B- WELL #: 1 RRCID -> 276135 COMPL. DATE 05/02/1964 TOTAL DEPTH 8006 PERF. 6588 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOVE SPRING, W. (CANYON) 25954 333 NON-ASSOCIATED ONE WELL CNTY: IRION
TOC ENERGY RESOURCES, LLC 860965
WILLIAMS, PEARL WELL #: 1 RRCID -> 040817 COMPL. DATE 11/12/1966 TOTAL DEPTH 7306 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	-0-	-0-	-240	-0-					N	-0-					77
12	423	N	423	-0-	-0-	-0-	423	3			N	-0-					77
01	279	N	235	-0-	-44	-0-	235	3			N	-0-					77
02	217	N	217	-0-	-0-	-0-	217	3			N	-0-					77
03	279	N	227	-0-	-52	-0-	227	3			N	-0-					77
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					77

DOW-MAYER (SPRABERRY DEAN) 25968 500 ASSOCIATED CAPACITY CNTY: IRION
PERMIAN RESOURCES OPERATING, LLC 100852
JOYCE, MARY WELL #: 2 RRCID -> 292730 COMPL. DATE 03/16/1974 TOTAL DEPTH 6430 PERF. 5525 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					13
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					13
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					13
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					13
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					13
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					13

JOYCE, MARY WELL #: 1 RRCID -> 292731 COMPL. DATE 02/26/1974 TOTAL DEPTH 6395 PERF. 5506 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					12
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					12
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					12
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					12
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					12
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					12

DUDLEY (DEVONIAN) 26318 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
COX -C WELL #: 1A RRCID -> 099747 COMPL. DATE 02/11/1982 TOTAL DEPTH 9300 PERF. 8771 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	266	-0-	-4	-0-	266	3			Y	-0-					-0-
12	279	N	266	-0-	-13	-0-	266	3			Y	-0-					-0-
01	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
02	252	N	212	-0-	-40	-0-	212	3			Y	-0-					-0-
03	279	N	246	-0-	-33	-0-	246	3			Y	-0-					-0-
04	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-

VAQUERO OPERATING 882776
PARKER "100" WELL #: 1H RRCID -> 209328 COMPL. DATE 02/02/2005 TOTAL DEPTH 9295 PERF. 9755 - 13644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
01	124	N	78	-0-	-46	-0-	78	3			N	-0-					-0-
02	224	N	78	-0-	-146	-0-	78	3			N	-0-					-0-
03	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
*04	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-

DUDLEY, EAST (DEVONIAN) 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BONFIRE OPERATING LLC 082443
COX, L. B. JR. WELL #: 1 RRCID -> 094721 COMPL. DATE 06/30/1981 TOTAL DEPTH 10075 PERF. 8874 - 9093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	287	N	287	-0-	-0-	-0-	287	1			N	-0-					-0-
12	19	N	19	-0-	-0-	-0-	19	1			N	-0-					-0-
01	400	N	400	-0-	-0-	-0-	400	1			N	-0-					-0-
02	386	N	386	-0-	-0-	-0-	386	1			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
04	360	N	-0-	-0-	-360	-0-					N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BONFIRE OPERATING LLC //CONT.// 082443
COX, VERNON B. "A" WELL #: 2 RRCID -> 098473 COMPL. DATE 02/23/1982 TOTAL DEPTH 9785 PERF. 8681 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1356	N	1356	-0-	-0-	-0-	1356	1			N	-0-					-0-
12	729	N	729	-0-	-0-	-0-	729	1			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	1204	N	-0-	-0-	-1204	-0-					N	-0-					-0-
03	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COX, L. B. JR. WELL #: 4 RRCID -> 102025 COMPL. DATE 08/24/1982 TOTAL DEPTH 9461 PERF. 9090 - 9274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	546	N	546	-0-	-0-	-0-	546	1			N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	1			N	-0-					-0-
01	899	N	899	-0-	-0-	-0-	899	1			N	-0-					-0-
02	504	N	137	-0-	-367	-0-	137	1			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
04	690	N	-0-	-0-	-690	-0-					N	-0-					-0-

COX, VERNON B. "A" WELL #: 5 RRCID -> 102026 COMPL. DATE 08/24/1982 TOTAL DEPTH 9700 PERF. 9036 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	X	1903	-0-	-407	-0-	1903	1			N	-0-					-0-
12	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
01	3182	X	3182	-0-	-0-	-0-	3182	1			N	-0-					-0-
02	2756	X	2756	-0-	-0-	-0-	2756	1			N	-0-					-0-
03	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
04	2310	X	-0-	-0-	-2310	-0-					N	-0-					-0-

COX, L. B. "B" WELL #: 3 RRCID -> 102226 COMPL. DATE 09/27/1982 TOTAL DEPTH 9755 PERF. 8992 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1497	N	1497	-0-	-0-	-0-	1497	1			N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	1			N	-0-					-0-
01	1199	N	1199	-0-	-0-	-0-	1199	1			N	-0-					-0-
02	2098	N	2098	-0-	-0-	-0-	2098	1			N	-0-					-0-
03	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
04	1170	N	-0-	-0-	-1170	-0-					N	-0-					-0-

COX, VERNON B. "B" WELL #: 6 RRCID -> 103468 COMPL. DATE 12/27/1982 TOTAL DEPTH 9315 PERF. 8986 - 9175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	155	N	155	-0-	-0-	-0-	155	1			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1438	N	1438	-0-	-0-	-0-	1438	1			N	-0-					-0-
02	1207	N	1207	-0-	-0-	-0-	1207	1			N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
04	1230	N	-0-	-0-	-1230	-0-					N	-0-					-0-

COX, VERNON B. "A" WELL #: 8 RRCID -> 105274 COMPL. DATE 04/24/1983 TOTAL DEPTH N/A PERF. 8918 - 9150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
12	31	N	18	-0-	-13	-0-	18	1			N	-0-					-0-
01	263	N	263	-0-	-0-	-0-	263	1			N	-0-					-0-
02	976	N	976	-0-	-0-	-0-	976	1			N	-0-					-0-
03	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
PERNER, P.C. WELL #: 1 RRCID -> 091939 COMPL. DATE 12/16/1980 TOTAL DEPTH 9908 PERF. 9225 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
12	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
01	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
02	308	N	298	-0-	-10	-0-	298	3			N	-0-					-0-
03	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
*04	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-

PERNER, P. C. "A" WELL #: 1 RRCID -> 094100 COMPL. DATE 06/12/1981 TOTAL DEPTH 9386 PERF. 8598 - 8883

11	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
02	56	N	25	-0-	-31	-0-	25	3			N	-0-					-0-
03	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
*04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

PERNER, P. C. "A" WELL #: 2 RRCID -> 095560 COMPL. DATE 09/11/1981 TOTAL DEPTH 9557 PERF. 8469 - 8709

11	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
12	1324	N	1324	-0-	-0-	-0-	1324	3			N	-0-					-0-
01	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
02	980	N	512	-0-	-468	-0-	512	3			N	-0-					-0-
03	1085	N	943	-0-	-142	-0-	943	3			N	-0-					-0-
*04	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-

PERNER, P. C. WELL #: 2X RRCID -> 097324 COMPL. DATE 12/21/1981 TOTAL DEPTH 9975 PERF. 9479 - 9798

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER, P. C. WELL #: 3 RRCID -> 098163 COMPL. DATE 02/20/1982 TOTAL DEPTH 10300 PERF. 9383 - 9995

11	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
01	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
02	112	N	56	-0-	-56	-0-	56	3			N	-0-					-0-
03	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
*04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-

PERNER, P. C. WELL #: 4 RRCID -> 101411 COMPL. DATE 05/18/1982 TOTAL DEPTH 9988 PERF. 9292 - 9619

11	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
12	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
01	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
02	616	N	329	-0-	-287	-0-	329	3			N	-0-					-0-
03	682	N	605	-0-	-77	-0-	605	3			N	-0-					-0-
*04	540	N	520	-0-	-20	-0-	520	3			N	-0-					-0-

PERNER RANCH WELL #: 3302 RRCID -> 170242 COMPL. DATE 06/12/1998 TOTAL DEPTH 9731 PERF. 8820 - 8976

11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
12	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
01	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
02	56	N	34	-0-	-22	-0-	34	3			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*04	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
PERNER RANCH WELL #: 3301H RRCID -> 172029 COMPL. DATE 02/03/1998 TOTAL DEPTH 8920 PERF. 9060 - 10923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
12	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
02	252	N	152	-0-	-100	-0-	152	3			N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PERNER RANCH WELL #: 361 RRCID -> 241470 COMPL. DATE 02/01/2010 TOTAL DEPTH 9820 PERF. 8860 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	242	N	242	-0-	-0-	-0-	5	1	237	2	N	-0-					5
12	1526	N	1526	-0-	-0-	-0-	30	1	1496	2	N	-0-					5
01	905	N	905	-0-	-0-	-0-	31	1	874	2	N	-0-					5
02	1370	N	1370	-0-	-0-	-0-	28	1	1342	2	N	-0-					5
03	1322	N	1322	-0-	-0-	-0-	31	1	1291	2	N	-0-					5
04	1162	N	1162	-0-	-0-	-0-	30	1	1132	2	N	-0-					5

PERNER RANCH WELL #: 401 RRCID -> 242269 COMPL. DATE 02/01/2010 TOTAL DEPTH 9665 PERF. 8657 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	229	N	229	-0-	-0-	-0-	5	1	224	2	N	-0-					41
12	1180	N	1180	-0-	-0-	-0-	30	1	1150	2	N	-0-					41
01	733	N	733	-0-	-0-	-0-	31	1	702	2	N	-0-					41
02	679	N	679	-0-	-0-	-0-	28	1	651	2	N	-0-					41
03	504	N	504	-0-	-0-	-0-	31	1	473	2	N	-0-					41
04	351	N	351	-0-	-0-	-0-	30	1	321	2	N	-0-					41

PERNER RANCH WELL #: 362 RRCID -> 250652 COMPL. DATE 02/01/2010 TOTAL DEPTH 9525 PERF. 9248 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	X	541	-0-	-839	-0-	5	1	536	2	N	-0-					-0-
12	4037	X	4037	-0-	-0-	-0-	30	1	4007	2	N	-0-					-0-
01	3592	X	3592	-0-	-0-	-0-	31	1	3561	2	N	-0-					-0-
02	4533	X	4533	-0-	-0-	-0-	28	1	4505	2	N	-0-					-0-
03	3906	X	2882	-0-	-1024	-0-	31	1	2851	2	N	-0-					-0-
04	3780	X	2495	-0-	-1285	-0-	30	1	2465	2	N	-0-					-0-

VAQUERO OPERATING 882776
DUDLEY "A" WELL #: 1H RRCID -> 206220 COMPL. DATE 01/12/2005 TOTAL DEPTH 9335 PERF. 9530 - 13087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER "20" WELL #: 1H RRCID -> 213237 COMPL. DATE 09/28/2005 TOTAL DEPTH 9915 PERF. 9869 - 14311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
02	112	N	39	-0-	-73	-0-	39	3			N	-0-					-0-
03	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
*04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VAQUERO OPERATING //CONT.// 882776
DUDLEY "26" WELL #: 2 H RRCID -> 215597 COMPL. DATE 10/18/2005 TOTAL DEPTH 11362 PERF.10867 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	481	-0-	-59	-0-	481	3			N	-0-					-0-
12	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
02	448	N	25	-0-	-423	-0-	25	3			N	-0-					-0-
03	403	N	38	-0-	-365	-0-	38	3			N	-0-					-0-
*04	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

DUDLEY, EAST (WOLFCAMP) 26319 750 ASSOCIATED ONE WELL CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
PERNER, P. C. WELL #: 2X RRCID -> 191448 COMPL. DATE 09/12/2002 TOTAL DEPTH 9975 PERF. 6472 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
12	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
02	336	N	174	-0-	-162	-0-	174	3			N	-0-					-0-
03	372	N	320	-0-	-52	-0-	320	3			N	-0-					-0-
*04	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-

ELA SUGG (WOLFCAMP) 28251 700 ASSOCIATED CAPACITY CNTY: IRION
BASA RESOURCES, INC. 053974
SCOTT, J. R. "A" 36 WELL #: 2 L RRCID -> 074193 COMPL. DATE 08/01/1977 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					7

PERMIAN RESOURCES OPERATING, LLC 100852
SUGG, ELA C. -N- WELL #: 1 RRCID -> 067183 COMPL. DATE 07/12/1976 TOTAL DEPTH 7998 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/27/2025

SUGG, ELA C. "P" WELL #: 1 RRCID -> 078877 COMPL. DATE 10/02/1978 TOTAL DEPTH 8251 PERF. 7514 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					95
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					95
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					95
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					95
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					95
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					95

ROCKER B WELL #: 1 RRCID -> 183495 COMPL. DATE 06/12/2001 TOTAL DEPTH 8170 PERF. 7848 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1803	N	1803	-0-	-0-	-0-	1793	2	10	9	N	9					125
12	1862	N	1862	-0-	-0-	-0-	1858	2	4	9	N	4					129
01	1953	N	1925	-0-	-28	-0-	1923	2	2	9	N	2					131
02	1731	N	1731	-0-	-0-	-0-	1728	2	3	9	N	3					134
03	1860	N	698	-0-	-1162	-0-	698	2			N	-0-					134
04	1860	N	-0-	-0-	-1860	-0-					N	-0-					134

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
PERMIAN RESOURCES OPERATING, LLC//CONT.// 100852
SUGG, ELA C. "P" WELL #: 3 RRCID -> 186942 COMPL. DATE 12/18/2001 TOTAL DEPTH 8200 PERF. 7717 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	42	-0-	-18	-0-	42	2			Y	-0-					-0-
12	62	N	35	-0-	-27	-0-	35	2			Y	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	2			Y	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					-0-

DISCOVERY NATURAL RESOURCES LLC 220855
ROCKER B-3 WELL #: 1 RRCID -> 150654 COMPL. DATE 04/02/1983 TOTAL DEPTH 8046 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROCKER B-3 WELL #: 2 RRCID -> 150655 COMPL. DATE 04/05/1983 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIANA OIL & GAS 779259
SUGG WELL #: 1 RRCID -> 069281 COMPL. DATE 11/09/1976 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					65
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					65
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					65
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					65
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					65
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					65

SUGG WELL #: 2 RRCID -> 070885 COMPL. DATE 03/17/1977 TOTAL DEPTH 8285 PERF. 7844 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					214
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					214
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					214
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					214
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					214
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					214

PLUGGED AND ABANDONED_____ 01/22/2025

TRIPLE CROWN RESOURCES, LLC 870372
SUGG A WELL #: 2 RRCID -> 070251 COMPL. DATE 02/24/1977 TOTAL DEPTH 8252 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRIPLE CROWN RESOURCES, LLC //CONT.// 870372
COX "44" WELL #: 1 RRCID -> 075556 COMPL. DATE 03/20/1978 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	304	N	304	-0-	-0-	-0-	238	2	5	4	N	55	55	1			2
							61	9									
12	324	N	324	-0-	-0-	-0-	252	2	9	4	N	57	57	1			2
							63	9									
01	324	N	324	-0-	-0-	-0-	246	2	15	4	N	57	57	1			2
							63	9									
02	293	N	293	-0-	-0-	-0-	215	2	22	4	N	51	51	1			2
							56	9									
03	323	N	323	-0-	-0-	-0-	250	2	10	4	N	57	57	1			2
							63	9									
04	314	N	314	-0-	-0-	-0-	249	2	6	4	N	54	54	1			2
							59	9									

SUGG A WELL #: 4 RRCID -> 164758 COMPL. DATE 08/06/1996 TOTAL DEPTH 8300 PERF. 7498 - 7917

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SUGG "A" WELL #: 3 RRCID -> 205142 COMPL. DATE 06/03/2004 TOTAL DEPTH 8200 PERF. 7709 - 7963

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ELDORADO (CANYON) 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BLACKSTONE ENERGY SERVICES LLC 073306
BLAYLOCK WELL #: 1 RRCID -> 041071 COMPL. DATE 12/26/1966 TOTAL DEPTH 6470 PERF. N/A

11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
12	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
01	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
02	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
03	341	N	95	-0-	-246	-0-	95	2			N	-0-					-0-
04	330	N	2	-0-	-328	-0-	2	2			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
MITTEL, PERRY GAS UNIT WELL #: 1 RRCID -> 037114 COMPL. DATE 08/23/1965 TOTAL DEPTH 7209 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCWHORTER, V. M. WELL #: 1 RRCID -> 037383 COMPL. DATE 09/25/1965 TOTAL DEPTH 6925 PERF. N/A

11	150	N	59	-0-	-91	-0-	59	3			Y	-0-					41
12	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					41
01	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					41
02	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					41
03	155	N	106	-0-	-49	-0-	106	3			Y	-0-					41
04	150	N	73	-0-	-77	-0-	73	3			Y	-0-					41

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCWHORTER, V. M. WELL #: 2 RRCID -> 037677 COMPL. DATE 11/10/1965 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	16	-0-	-314	-0-	16	3			Y	-0-					18
12	186	N	19	-0-	-167	-0-	19	3			Y	-0-					18
01	93	N	-0-	-0-	-93	-0-					Y	-0-					18
02	28	N	-0-	-0-	-28	-0-					Y	-0-					18
03	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					18
04	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					18

ROBINSON, T.P. WELL #: 2 RRCID -> 133767 COMPL. DATE 02/06/1990 TOTAL DEPTH 7000 PERF. 6310 - 6855

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					106
12	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					106
01	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					106
02	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					106
03	217	N	171	-0-	-46	-0-	171	3			Y	-0-					106
04	210	N	165	-0-	-45	-0-	165	3			Y	-0-					106

MCWHORTER, V. M. WELL #: 3 RRCID -> 134039 COMPL. DATE 03/10/1990 TOTAL DEPTH 7000 PERF. 6237 - 6812

11	660	N	322	-0-	-338	-0-	322	3			Y	-0-					36
12	713	N	439	-0-	-274	-0-	439	3			Y	-0-					36
01	775	N	393	-0-	-382	-0-	393	3			Y	-0-					36
02	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					36
03	434	N	354	-0-	-80	-0-	354	3			Y	-0-					36
04	390	N	372	-0-	-18	-0-	372	3			Y	-0-					36

MCWHORTER, V. M. WELL #: 4 RRCID -> 134101 COMPL. DATE 03/17/1990 TOTAL DEPTH 7000 PERF. 6150 - 6811

11	603	N	603	-0-	-0-	-0-	603	3			Y	-0-					19
12	716	N	716	-0-	-0-	-0-	716	3			Y	-0-					19
01	828	N	828	-0-	-0-	-0-	828	3			Y	-0-					19
02	648	N	648	-0-	-0-	-0-	648	3			Y	-0-					19
03	620	N	411	-0-	-209	-0-	411	3			Y	-0-					19
04	1731	N	1731	-0-	-0-	-0-	1731	3			Y	-0-					19

PERRY MITTEL GAS UNIT WELL #: 2 RRCID -> 136285 COMPL. DATE 10/08/1990 TOTAL DEPTH 6950 PERF. 6098 - 6750

11	180	N	136	-0-	-44	-0-	136	3			N	-0-					51
12	248	N	121	-0-	-127	-0-	121	3			N	-0-					51
01	217	N	68	-0-	-149	-0-	68	3			N	-0-					51
02	140	N	27	-0-	-113	-0-	27	3			N	-0-					51
03	124	N	62	-0-	-62	-0-	62	3			N	-0-					51
04	60	N	26	-0-	-34	-0-	26	3			N	-0-					51

MCWHORTER, V. M. WELL #: 5 RRCID -> 151937 COMPL. DATE 04/03/2002 TOTAL DEPTH 7100 PERF. 6196 - 6883

11	240	N	195	-0-	-45	-0-	195	3			Y	-0-					67
12	248	N	217	-0-	-31	-0-	217	3			Y	-0-					67
01	155	N	149	-0-	-6	-0-	149	3			Y	-0-					67
02	196	N	156	-0-	-40	-0-	156	3			Y	-0-					67
03	217	N	204	-0-	-13	-0-	204	3			Y	-0-					67
04	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					67

MCWHORTER, V. M. WELL #: 6 RRCID -> 151945 COMPL. DATE 10/24/1994 TOTAL DEPTH 7000 PERF. 6121 - 6775

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
03	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					19
04	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					19

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCWHORTER, V. M. WELL #: 7 RRCID -> 162650 COMPL. DATE 04/03/1997 TOTAL DEPTH 7000 PERF. 6260 - 6817

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					19
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
02	28	N	-0-	-0-	-28	-0-					Y	-0-					19
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					19

MCWHORTER, V. M. WELL #: 8 RRCID -> 163078 COMPL. DATE 05/15/1997 TOTAL DEPTH 7000 PERF. 6324 - 6858

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					50
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					50
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					50
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					50
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					50
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					50

FELDERHOFF PRODUCTION COMPANY 265140
NEILL, D. KYLE WELL #: 1 RRCID -> 037687 COMPL. DATE 12/09/1965 TOTAL DEPTH 6930 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-
12	764	N	764	-0-	-0-	-0-	764	2			Y	-0-					-0-
01	563	N	563	-0-	-0-	-0-	563	2			Y	-0-					-0-
02	483	N	483	-0-	-0-	-0-	483	2			Y	-0-					-0-
03	541	N	541	-0-	-0-	-0-	541	2			Y	-0-					-0-
04	512	N	512	-0-	-0-	-0-	512	2			Y	-0-					-0-

NEILL, D. KYLE WELL #: 2 RRCID -> 210017 COMPL. DATE 04/18/2005 TOTAL DEPTH 6614 PERF. 6278 - 6358

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	-0-	-0-	-510	-0-					Y	-0-					-0-
12	764	N	764	-0-	-0-	-0-	764	2			Y	-0-					-0-
01	563	N	563	-0-	-0-	-0-	563	2			Y	-0-					-0-
02	483	N	483	-0-	-0-	-0-	483	2			Y	-0-					-0-
03	541	N	541	-0-	-0-	-0-	541	2			Y	-0-					-0-
04	512	N	512	-0-	-0-	-0-	512	2			Y	-0-					-0-

NEILL, D. KYLE WELL #: 3 RRCID -> 228105 COMPL. DATE 02/21/2007 TOTAL DEPTH 6600 PERF. 6289 - 6336

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
12	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
01	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
02	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
03	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
04	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-

OXY USA INC. 630591
WHITTEN -A- WELL #: 1 RRCID -> 030762 COMPL. DATE 03/27/1963 TOTAL DEPTH 7210 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JONES -A- WELL #: 1 RRCID -> 031191 COMPL. DATE 08/15/1963 TOTAL DEPTH 6809 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	33	-0-	-27	-0-	33	2			N	-0-					-0-
12	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
01	931	N	931	-0-	-0-	-0-	931	2			N	-0-					-0-
02	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
03	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-

WEST WELL #: 1 RRCID -> 035191 COMPL. DATE 01/16/1965 TOTAL DEPTH 6964 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 035820 COMPL. DATE 04/14/1965 TOTAL DEPTH 6950 PERF. N/A

11	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
12	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
01	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
02	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
04	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-

LUEDECKE WELL #: 1 RRCID -> 036653 COMPL. DATE 07/25/1965 TOTAL DEPTH 6490 PERF. N/A

11	90	N	26	-0-	-64	-0-	26	2			Y	-0-					-0-
12	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					-0-
02	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
03	124	N	63	-0-	-61	-0-	63	2			Y	-0-					-0-
04	90	N	7	-0-	-83	-0-	7	2			Y	-0-					-0-

WEST UNIT WELL #: 3 RRCID -> 039381 COMPL. DATE 06/17/1965 TOTAL DEPTH 7000 PERF. N/A

11	90	N	15	-0-	-75	-0-	15	2			N	-0-					-0-
12	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
01	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
03	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
04	90	N	78	-0-	-12	-0-	78	2			N	-0-					-0-

WHITTEN -A- WELL #: 2 RRCID -> 039665 COMPL. DATE 05/06/1966 TOTAL DEPTH 6870 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS ESTATE WELL #: 1 RRCID -> 046152 COMPL. DATE 11/14/1967 TOTAL DEPTH 6547 PERF. N/A

11	60	N	15	-0-	-45	-0-	15	2			N	-0-					-0-
12	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
01	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
02	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
03	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-
04	90	N	9	-0-	-81	-0-	9	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JONES, T. K. HEIRS "A" WELL #: 1 RRCID -> 080822 COMPL. DATE 12/21/1978 TOTAL DEPTH 6294 PERF. 6164 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
02	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
04	90	N	36	-0-	-54	-0-	36	2			N	-0-					-0-

JONES "A" WELL #: 2 RRCID -> 088813 COMPL. DATE 07/11/1980 TOTAL DEPTH 6908 PERF. 6730 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	39	-0-	-51	-0-	39	2			N	-0-					-0-
12	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-
01	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-
02	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
03	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-

JACKSON WELL #: 4 RRCID -> 089250 COMPL. DATE 08/15/1980 TOTAL DEPTH 7030 PERF. 6322 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER UNIT WELL #: 2 RRCID -> 089506 COMPL. DATE 08/24/1980 TOTAL DEPTH 7016 PERF. 6360 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 3 RRCID -> 090212 COMPL. DATE 10/06/1980 TOTAL DEPTH 7020 PERF. 6392 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "78" UNIT WELL #: 5 RRCID -> 090213 COMPL. DATE 10/15/1980 TOTAL DEPTH 7020 PERF. 6280 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST WELL #: 4 RRCID -> 090214 COMPL. DATE 09/24/1980 TOTAL DEPTH 7030 PERF. 6334 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

KENNEY WELL #: 2 RRCID -> 090215 COMPL. DATE 10/20/1980 TOTAL DEPTH 7030 PERF. 6354 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES B WELL #: 3 RRCID -> 090825 COMPL. DATE 11/24/1980 TOTAL DEPTH 7057 PERF. 6434 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	4	-0-	-26	-0-	4	2			N	-0-					-0-
12	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
02	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-

ENOCHS-SADA ELLEN WELL #: 2 RRCID -> 123836 COMPL. DATE 02/16/1987 TOTAL DEPTH 6375 PERF. 6249 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEENEY-NEILL UNIT WELL #: 1 RRCID -> 136455 COMPL. DATE 09/12/1990 TOTAL DEPTH 6600 PERF. 6288 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	69	-0-	-141	-0-	69	2			N	-0-					-0-
12	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
01	217	N	184	-0-	-33	-0-	184	2			N	-0-					-0-
02	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
03	217	N	162	-0-	-55	-0-	162	2			N	-0-					-0-
04	180	N	40	-0-	-140	-0-	40	2			N	-0-					-0-

LUEDECKE WELL #: 2 RRCID -> 143250 COMPL. DATE 10/16/1992 TOTAL DEPTH 7100 PERF. 6264 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	20					Y	-0-					12
12	14B2 EXT		-0-	-0-	-0-	20					Y	-0-					12
01	14B2 EXT		-0-	-0-	-0-	20					Y	-0-					12
02	14B2 EXT		-0-	-0-	-0-	20					Y	-0-					12
03	14B2 EXT		-0-	-0-	-0-	20					Y	-0-					12
04	14B2 EXT		-0-	-0-	-0-	20					Y	-0-					12

WEST UNIT WELL #: 6 RRCID -> 144085 COMPL. DATE 01/14/1993 TOTAL DEPTH 7000 PERF. 6444 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	465	N	297	-0-	-168	-0-	288	2	9	9	Y	8					115
*08	239	N	239	-0-	-0-	-0-	233	2	6	9	Y	5					120
*09	270	N	237	-0-	-33	-0-	233	2	4	9	Y	4					124
10	310	N	234	-0-	-76	-0-	232	2	2	9	Y	2					126
11	240	N	71	-0-	-169	-0-	69	2	2	9	Y	2					128
12	299	N	299	-0-	-0-	-0-	298	2	1	9	Y	1					129
01	248	N	193	-0-	-55	-0-	192	2	1	9	Y	1					130
*02	509	N	509	-0-	-0-	-0-	503	2	6	9	Y	5					135
*03	551	N	551	-0-	-0-	-0-	532	2	19	9	Y	17					152
04	180	N	99	-0-	-81	-0-	98	2	1	9	Y	1					153

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
KEELING 108 WELL #: 1 RRCID -> 144129 COMPL. DATE 12/18/1992 TOTAL DEPTH 7100 PERF. 6346 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LUEDECKE WELL #: 3 RRCID -> 144683 COMPL. DATE 02/01/1993 TOTAL DEPTH 7100 PERF. 6186 - 6451

11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					47
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					47
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					47
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					47
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					47
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					47

PARKER WELL #: 3 RRCID -> 144867 COMPL. DATE 03/19/1993 TOTAL DEPTH 6960 PERF. 6295 - 6726

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 5 RRCID -> 168408 COMPL. DATE 04/26/1998 TOTAL DEPTH 7000 PERF. 6265 - 6426

11	210	N	65	-0-	-145	-0-	65	2			N	-0-					21
12	258	N	258	-0-	-0-	-0-	258	2			N	-0-					21
01	217	N	199	-0-	-18	-0-	199	2			N	-0-					21
02	154	N	154	-0-	-0-	-0-	154	2			N	-0-					21
03	248	N	169	-0-	-79	-0-	169	2			N	-0-					21
04	180	N	62	-0-	-118	-0-	62	2			N	-0-					21

WEST A WELL #: 7 RRCID -> 171183 COMPL. DATE 11/30/1998 TOTAL DEPTH 6600 PERF. 6262 - 6416

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 6 RRCID -> 171388 COMPL. DATE 12/11/1998 TOTAL DEPTH 6550 PERF. 6340 - 6384

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "B" WELL #: 8 RRCID -> 175047 COMPL. DATE 10/26/1999 TOTAL DEPTH 6650 PERF. 6325 - 6476

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

WHITTEN 35 "B" WELL #: 1 RRCID -> 175051 COMPL. DATE 11/01/1999 TOTAL DEPTH 6450 PERF. 6290 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER WELL #: 5 RRCID -> 205295 COMPL. DATE 02/22/2004 TOTAL DEPTH 6538 PERF. 6323 - 6369

11	956	N	956	-0-	-0-	-0-	956	2			N	-0-					-0-
12	1365	N	1365	-0-	-0-	-0-	1365	2			N	-0-					-0-
01	1618	N	1618	-0-	-0-	-0-	1618	2			N	-0-					-0-
02	1246	N	1246	-0-	-0-	-0-	1246	2			N	-0-					-0-
03	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
04	180	N	12	-0-	-168	-0-	12	2			N	-0-					-0-

WHITTEN "A" WELL #: 7 RRCID -> 205873 COMPL. DATE 05/17/2004 TOTAL DEPTH 6540 PERF. 6306 - 6330

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "78" WELL #: 1 RRCID -> 206176 COMPL. DATE 05/20/2004 TOTAL DEPTH 6580 PERF. 6325 - 6452

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "79" WELL #: 2 RRCID -> 206302 COMPL. DATE 07/23/2004 TOTAL DEPTH 6650 PERF. 6185 - 6410

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST UNIT WELL #: 12 RRCID -> 206768 COMPL. DATE 01/01/2006 TOTAL DEPTH 6640 PERF. 6454 - 6498

11	60	N	33	-0-	-27	-0-	33	2			Y	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	2			Y	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-
03	93	N	66	-0-	-27	-0-	66	2			Y	-0-					-0-
04	60	N	11	-0-	-49	-0-	11	2			Y	-0-					-0-

KEENEY "77" WELL #: 4 RRCID -> 206770 COMPL. DATE 09/28/2004 TOTAL DEPTH 6625 PERF. 6273 - 6339

11	90	N	22	-0-	-68	-0-	22	2			Y	-0-					47
12	133	N	133	-0-	-0-	-0-	133	2			Y	-0-					47
01	98	N	98	-0-	-0-	-0-	98	2			Y	-0-					47
02	81	N	81	-0-	-0-	-0-	81	2			Y	-0-					47
03	124	N	87	-0-	-37	-0-	87	2			Y	-0-					47
04	90	N	15	-0-	-75	-0-	15	2			Y	-0-					47

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST "78" WELL #: 2 RRCID -> 206771 COMPL. DATE 08/20/2004 TOTAL DEPTH 6700 PERF. 6316 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
08	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
09	300	N	277	-0-	-23	-0-	277	2			N	-0-					-0-
10	310	N	285	-0-	-25	-0-	285	2			N	-0-					-0-
11	300	N	77	-0-	-223	-0-	77	2			N	-0-					-0-
12	279	N	262	-0-	-17	-0-	262	2			N	-0-					-0-
01	279	N	79	-0-	-200	-0-	79	2			N	-0-					-0-
02	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
03	248	N	188	-0-	-60	-0-	188	2			N	-0-					-0-
04	90	N	18	-0-	-72	-0-	18	2			N	-0-					-0-

KEENEY 80 WELL #: 1 RRCID -> 207438 COMPL. DATE 10/25/2004 TOTAL DEPTH 6670 PERF. 6289 - 6379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
12	202	N	202	-0-	-0-	-0-	202	2			Y	-0-					-0-
01	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	2			Y	-0-					-0-
03	217	N	136	-0-	-81	-0-	136	2			Y	-0-					-0-
04	150	N	37	-0-	-113	-0-	37	2			Y	-0-					-0-

JONES "B" WELL #: 8 RRCID -> 207771 COMPL. DATE 02/01/2005 TOTAL DEPTH 6670 PERF. 6257 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

DELHI-JONES WELL #: 6 RRCID -> 208359 COMPL. DATE 11/06/2004 TOTAL DEPTH 6470 PERF. 6151 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST UNIT WELL #: 11 RRCID -> 208906 COMPL. DATE 02/11/2005 TOTAL DEPTH 6710 PERF. 6315 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	369	N	369	-0-	-0-	-0-	369	2			Y	-0-					-0-
*08	205	N	205	-0-	-0-	-0-	205	2			Y	-0-					-0-
*09	390	N	297	-0-	-93	-0-	297	2			Y	-0-					-0-
10	372	N	284	-0-	-88	-0-	284	2			Y	-0-					-0-
11	210	N	31	-0-	-179	-0-	31	2			Y	-0-					-0-
12	310	N	203	-0-	-107	-0-	203	2			Y	-0-					-0-
01	279	N	245	-0-	-34	-0-	245	2			Y	-0-					-0-
02	28	N	16	-0-	-12	-0-	16	2			Y	-0-					-0-
03	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					-0-
04	240	N	38	-0-	-202	-0-	38	2			Y	-0-					-0-

WEST UNIT WELL #: 10 RRCID -> 208907 COMPL. DATE 01/28/2005 TOTAL DEPTH 6710 PERF. 6315 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	12	-0-	-18	-0-	12	2			Y	-0-					-0-
12	49	N	49	-0-	-0-	-0-	49	2			Y	-0-					-0-
01	31	N	21	-0-	-10	-0-	21	2			Y	-0-					-0-
02	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
LLOYD-MORA WEST WELL #: 2 RRCID -> 208908 COMPL. DATE 01/15/2005 TOTAL DEPTH 6550 PERF. 6121 - 6133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 10 RRCID -> 209327 COMPL. DATE 02/26/2005 TOTAL DEPTH 6670 PERF. 6228 - 6406

11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
01	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-

JACKSON WELL #: 12 RRCID -> 217411 COMPL. DATE 03/04/2006 TOTAL DEPTH 6710 PERF. 6350 - 6378

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					11
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					11
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					11
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					11
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					11
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					11

JACKSON WELL #: 11 RRCID -> 217413 COMPL. DATE 02/21/2006 TOTAL DEPTH 6710 PERF. 6314 - 6408

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 13 RRCID -> 217628 COMPL. DATE 03/21/2006 TOTAL DEPTH 6710 PERF. 6313 - 6352

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					6
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					6
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					6
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					6
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					6
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					6

KEENEY "77" WELL #: 5 RRCID -> 218390 COMPL. DATE 04/25/2006 TOTAL DEPTH 6682 PERF. 6270 - 6332

11	450	N	95	-0-	-355	-0-	95	2			N	-0-					118
12	597	N	597	-0-	-0-	-0-	597	2			N	-0-					118
01	434	N	433	-0-	-1	-0-	433	2			N	-0-					118
02	372	N	372	-0-	-0-	-0-	372	2			N	-0-					118
03	589	N	384	-0-	-205	-0-	384	2			N	-0-					118
04	420	N	206	-0-	-214	-0-	206	2			N	-0-					118

WEST "78" UNIT WELL #: 4 RRCID -> 219736 COMPL. DATE 05/09/2006 TOTAL DEPTH 6726 PERF. 6303 - 6404

11	90	N	40	-0-	-50	-0-	40	2			N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
01	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
02	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
03	124	N	86	-0-	-38	-0-	86	2			N	-0-					-0-
04	90	N	7	-0-	-83	-0-	7	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
LUEDECKE WELL #: 6 RRCID -> 219756 COMPL. DATE 05/23/2006 TOTAL DEPTH 6720 PERF. 6372 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEENEY NEILL UNIT WELL #: 2 RRCID -> 219762 COMPL. DATE 06/06/2006 TOTAL DEPTH 6720 PERF. 6314 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	190	-0-	-470	-0-	190	2			N	-0-					-0-
12	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
01	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
02	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
03	682	N	572	-0-	-110	-0-	572	2			N	-0-					-0-
04	660	N	44	-0-	-616	-0-	44	2			N	-0-					-0-

KEENEY "77" UNIT WELL #: 3 RRCID -> 220601 COMPL. DATE 07/18/2006 TOTAL DEPTH 6659 PERF. 6294 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	213	-0-	-87	-0-	213	2			N	-0-					-0-
12	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
01	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
02	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
03	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
04	300	N	52	-0-	-248	-0-	52	2			N	-0-					-0-

WEST "78" UNIT WELL #: 3 RRCID -> 220603 COMPL. DATE 07/03/2006 TOTAL DEPTH 6702 PERF. 6309 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	413	N	413	-0-	-0-	-0-	413	2			N	-0-					69
*07	638	N	638	-0-	-0-	-0-	638	2			N	-0-					69
08	529	N	529	-0-	-0-	-0-	529	2			N	-0-					69
09	420	N	344	-0-	-76	-0-	344	2			N	-0-					69
10	465	N	337	-0-	-128	-0-	337	2			N	-0-					69
11	450	N	100	-0-	-350	-0-	100	2			N	-0-					69
12	341	N	130	-0-	-211	-0-	130	2			N	-0-					69
01	350	N	350	-0-	-0-	-0-	350	2			N	-0-					69
02	300	N	300	-0-	-0-	-0-	300	2			N	-0-					69
03	231	N	231	-0-	-0-	-0-	231	2			N	-0-					69
04	330	N	21	-0-	-309	-0-	21	2			N	-0-					69

JACKSON WELL #: 14 RRCID -> 220991 COMPL. DATE 08/15/2006 TOTAL DEPTH 6700 PERF. 6328 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST UNIT WELL #: 13 RRCID -> 220998 COMPL. DATE 06/08/2006 TOTAL DEPTH 6732 PERF. 6352 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	56	-0-	-94	-0-	56	2			N	-0-					137
12	208	N	208	-0-	-0-	-0-	208	2			N	-0-					137
01	155	N	145	-0-	-10	-0-	145	2			N	-0-					137
02	128	N	128	-0-	-0-	-0-	128	2			N	-0-					137
03	186	N	133	-0-	-53	-0-	133	2			N	-0-					137
04	150	N	32	-0-	-118	-0-	32	2			N	-0-					137

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST "78" UNIT WELL #: 6 RRCID -> 221000 COMPL. DATE 08/01/2006 TOTAL DEPTH 6708 PERF. 6275 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	138	-0-	-282	-0-	138	2			N	-0-					-0-
12	434	N	409	-0-	-25	-0-	409	2			N	-0-					-0-
01	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
02	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
03	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
04	510	N	42	-0-	-468	-0-	42	2			N	-0-					-0-

WHITTEN "A" WELL #: 8 RRCID -> 221916 COMPL. DATE 08/29/2006 TOTAL DEPTH 6888 PERF. 6714 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					83
12	31	N	-0-	-0-	-31	-0-					N	-0-					83
01	31	N	-0-	-0-	-31	-0-					N	-0-					83
02	0	N	-0-	-0-	-0-	-0-					N	-0-					83
03	0	N	-0-	-0-	-0-	-0-					N	-0-					83
04	0	N	-0-	-0-	-0-	-0-					N	-0-					83

JONES "A" WELL #: 10 RRCID -> 223122 COMPL. DATE 10/23/2006 TOTAL DEPTH 7000 PERF. 6729 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	29	-0-	-61	-0-	29	2			N	-0-					-0-
12	93	N	17	-0-	-76	-0-	17	2			N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES "A" WELL #: 11 RRCID -> 223771 COMPL. DATE 12/05/2006 TOTAL DEPTH 6854 PERF. 6689 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	230	-0-	-670	-0-	230	2			N	-0-					17
12	899	N	628	-0-	-271	-0-	628	2			N	-0-					17
01	930	N	740	-0-	-190	-0-	740	2			N	-0-					17
*02	1243	N	1243	-0-	-0-	-0-	1242	2	1	9	N	1					18
*03	1628	N	1628	-0-	-0-	-0-	1599	2	29	9	N	26					44
04	720	N	167	-0-	-553	-0-	164	2	3	9	N	3					47

SADA ELLEN ENOCHS WELL #: 3 RRCID -> 223843 COMPL. DATE 11/13/2006 TOTAL DEPTH 6736 PERF. 6209 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SILVER OIL & GAS INC. 781880
KEENEY 80 WELL #: 2 RRCID -> 211532 COMPL. DATE 07/26/2005 TOTAL DEPTH 6585 PERF. 6386 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43	N	43	-0-	-0-	-0-	43	3			N	-0-					78
12	205	N	205	-0-	-0-	-0-	205	3			N	-0-					78
01	196	N	196	-0-	-0-	-0-	196	3			N	-0-					78
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					78
03	506	N	506	-0-	-0-	-0-	506	3			N	-0-					78
04	459	N	459	-0-	-0-	-0-	459	3			N	-0-					78

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. //CONT.// 781880
KEENEY "80" WELL #: 3 RRCID -> 243610 COMPL. DATE 11/04/2008 TOTAL DEPTH 6601 PERF. 6402 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	177	N	177	-0-	-0-	-0-	177	3			N	-0-					33
12	184	N	184	-0-	-0-	-0-	184	3			N	-0-					33
01	155	N	115	-0-	-40	-0-	115	3			N	-0-					33
02	168	N	129	-0-	-39	-0-	129	3			N	-0-					33
03	186	N	109	-0-	-77	-0-	109	3			N	-0-					33
04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					33

TOC ENERGY RESOURCES, LLC 860965
WHITTEN WELL #: 1 RRCID -> 034575 COMPL. DATE 11/06/1964 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					66
12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					66
01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					66
02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					66
03	62	N	34	-0-	-28	-0-	34	3			N	-0-					66
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					66

MCWHORTER UNIT WELL #: 1 RRCID -> 037869 COMPL. DATE 11/28/1965 TOTAL DEPTH 6360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
12	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
01	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
02	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
03	527	N	412	-0-	-115	-0-	412	3			N	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

WHITTEN "C" WELL #: 1 L RRCID -> 149657 COMPL. DATE 11/19/1993 TOTAL DEPTH 6540 PERF. 6408 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
02	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
03	186	N	108	-0-	-78	-0-	108	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

WHITTEN WELL #: 2 RRCID -> 152510 COMPL. DATE 12/11/1994 TOTAL DEPTH 6450 PERF. 6280 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
03	62	N	33	-0-	-29	-0-	33	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WHITTEN "33" WELL #: 1 RRCID -> 157250 COMPL. DATE 01/20/1996 TOTAL DEPTH 6610 PERF. 6121 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED 875395
JONES, T. K., UNIT T G WELL #: 1 RRCID -> 036619 COMPL. DATE 07/07/1965 TOTAL DEPTH 6437 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	261	N	261	-0-	-0-	-0-	260	2	1	9	N	1					254
12	282	N	282	-0-	-0-	-0-	279	2	3	9	N	3					257
01	475	N	475	-0-	-0-	-0-	442	2	33	9	N	30					287
02	582	N	582	-0-	-0-	-0-	581	2	1	9	N	1					288
03	577	N	577	-0-	-0-	-0-	577	2			N	-0-					288
04	737	N	737	-0-	-0-	-0-	737	2			N	-0-					288

WILLIAMS WELL #: 1 RRCID -> 040067 COMPL. DATE 08/14/1966 TOTAL DEPTH 7171 PERF. N/A

11	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-
12	1240	N	1022	-0-	-218	-0-	1022	2			N	-0-					-0-
01	1240	N	997	-0-	-243	-0-	997	2			N	-0-					-0-
02	1120	N	882	-0-	-238	-0-	882	2			N	-0-					-0-
03	1023	N	943	-0-	-80	-0-	943	2			N	-0-					-0-
04	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-

ELDORADO (CANYON D) 28278 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
ENOCHS, W. O. WELL #: 1 RRCID -> 102303 COMPL. DATE 08/21/1982 TOTAL DEPTH 6290 PERF. 6200 - 6218

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO (6000) 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ALLISON LEASE SERVICES LLC 102197
WHITTEN "B" WELL #: 1026 RRCID -> 077519 COMPL. DATE 06/27/1978 TOTAL DEPTH 6500 PERF. 6065 - 6152

11	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
12	341	N	307	-0-	-34	-0-	307	2			N	-0-					-0-
01	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
02	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
03	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
WHITTEN -B- WELL #: 1 RRCID -> 070562 COMPL. DATE 12/04/1976 TOTAL DEPTH 6529 PERF. 5942 - 6036

11	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
12	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
01	651	N	412	-0-	-239	-0-	412	3			N	-0-					-0-
02	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
03	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

WHITTEN "A" WELL #: 1 RRCID -> 074478 COMPL. DATE 12/05/1977 TOTAL DEPTH 6500 PERF. N/A

11	1080	N	-0-	-0-	-1080	-0-					N	-0-					-0-
12	1380	N	1380	-0-	-0-	-0-	1380	3			N	-0-					-0-
01	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					-0-
02	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
03	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-
04	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					-0-

ELDORADO (6000) //CONT.// 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC //CONT.// 860965
WHITTEN WELL #: 1 D RRCID -> 083359 COMPL. DATE 04/15/1994 TOTAL DEPTH 6440 PERF. 5946 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
12	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
01	372	N	336	-0-	-36	-0-	336	3			N	-0-					-0-
02	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
03	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

WHITTEN "D" WELL #: 2 RRCID -> 203366 COMPL. DATE 06/15/2004 TOTAL DEPTH 6500 PERF. 5520 - 5532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
12	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
01	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
02	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
03	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
WHITTEN "C" WELL #: 1 U RRCID -> 082603 COMPL. DATE 05/09/1979 TOTAL DEPTH 6540 PERF. 6036 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO, N. (CANYON -A-) 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
ROYSTER, MATTIE WELL #: 1 RRCID -> 040257 COMPL. DATE 08/22/1966 TOTAL DEPTH 6789 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	X	450	-0-	-1620	-0-	450	3			N	-0-					173
12	3915	X	3915	-0-	-0-	-0-	3915	3			N	-0-					173
01	3368	X	3368	-0-	-0-	-0-	3368	3			N	-0-					173
02	2642	N	2642	-0-	-0-	-0-	2642	3			N	-0-					173
03	3069	X	2628	-0-	-441	-0-	2628	3			N	-0-					173
04	2970	X	2661	-0-	-309	-0-	2661	3			N	-0-					173

MIKA, JAMES WELL #: 1 RRCID -> 041070 COMPL. DATE 01/07/1967 TOTAL DEPTH 6411 PERF. 6227 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	177	-0-	-63	-0-	177	3			N	-0-					30
12	155	N	86	-0-	-69	-0-	86	3			N	-0-					30
01	96	N	96	-0-	-0-	-0-	96	3			N	-0-					30
02	168	N	70	-0-	-98	-0-	70	3			N	-0-					30
03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					30
04	146	N	146	-0-	-0-	-0-	146	3			N	-0-					30

BELL, C. M. WELL #: 2 RRCID -> 044316 COMPL. DATE 06/15/1968 TOTAL DEPTH 6265 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	61	-0-	-239	-0-	61	3			Y	-0-					19
12	744	N	70	-0-	-674	-0-	70	3			Y	-0-					19
01	93	N	17	-0-	-76	-0-	17	3			Y	-0-					19
02	56	N	11	-0-	-45	-0-	11	3			Y	-0-					19
03	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					19
04	534	N	534	-0-	-0-	-0-	534	3			Y	-0-					19

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WHITTEN, L. I. WELL #: 1 RRCID -> 044599 COMPL. DATE N/A TOTAL DEPTH 7392 PERF. 6199 - 6249

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					80
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					80
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					80
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					80
03	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					80
04	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					80

WHITTEN, L. I. WELL #: 2 RRCID -> 106314 COMPL. DATE 06/15/1983 TOTAL DEPTH 6570 PERF. 6106 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2	EXT	138	-0-		138	138	138	3			N	-0-					-0-
04	14B2	EXT	189	-0-		189	327	189	3			N	-0-					-0-

WHITTEN, MORRIS WELL #: 2 RRCID -> 143669 COMPL. DATE 01/05/1993 TOTAL DEPTH 6700 PERF. 6122 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2	EXT	112	-0-		112	112	112	3			N	-0-					-0-
04	14B2	EXT	201	-0-		201	313	201	3			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
MURPHY WELL #: 1 RRCID -> 083975 COMPL. DATE 04/22/1980 TOTAL DEPTH 6593 PERF. 6203 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19	N	19	-0-		-0-	-0-	19	3			N	-0-					-0-
12	31	N	27	-0-		-4	-0-	27	3			N	-0-					-0-
01	31	N	26	-0-		-5	-0-	26	3			N	-0-					-0-
02	33	N	33	-0-		-0-	-0-	33	3			N	-0-					-0-
03	38	N	38	-0-		-0-	-0-	38	3			N	-0-					-0-
04	53	N	53	-0-		-0-	-0-	53	3			N	-0-					-0-

OXY USA INC. 630591
NEILL, G. H. WELL #: 2 RRCID -> 104687 COMPL. DATE 03/10/1983 TOTAL DEPTH 6625 PERF. 6275 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

PAGE WELL #: 2 RRCID -> 156201 COMPL. DATE 10/07/1995 TOTAL DEPTH 6925 PERF. 6560 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	113	-0-		-127	-0-	113	2			N	-0-					-0-
12	533	N	533	-0-		-0-	-0-	533	2			N	-0-					-0-
01	451	N	451	-0-		-0-	-0-	451	2			N	-0-					-0-
02	395	N	395	-0-		-0-	-0-	395	2			N	-0-					-0-
03	435	N	435	-0-		-0-	-0-	435	2			N	-0-					-0-
04	360	N	37	-0-		-323	-0-	37	2			N	-0-					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
ROYSTER, GETTY WELL #: 1 RRCID -> 097068 COMPL. DATE 12/17/1981 TOTAL DEPTH 6676 PERF. 6368 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
12	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
01	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
02	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
03	589	N	313	-0-	-276	-0-	313	3			N	-0-					-0-
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

ROYSTER WELL #: 1 RRCID -> 122814 COMPL. DATE 11/17/1986 TOTAL DEPTH 6650 PERF. 6355 - 6396

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROYSTER, GETTY WELL #: 2 RRCID -> 180440 COMPL. DATE 01/20/2001 TOTAL DEPTH 6709 PERF. 6423 - 6440

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MURPHY WELL #: 2 RRCID -> 196275 COMPL. DATE 06/19/2003 TOTAL DEPTH 6648 PERF. 6490 - 6500

11	1770	N	-0-	-0-	-1770	-0-					N	-0-					85
12	1772	N	1772	-0-	-0-	-0-	1772	3			N	-0-					85
01	1921	N	1921	-0-	-0-	-0-	1921	3			N	-0-					85
02	1567	N	1567	-0-	-0-	-0-	1567	3			N	-0-					85
03	1874	N	1874	-0-	-0-	-0-	1874	3			N	-0-					85
04	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					85

TXP, INCORPORATED 875395
SCHRANK, CLEONE WELL #: 1 RRCID -> 044175 COMPL. DATE 03/20/1967 TOTAL DEPTH 6400 PERF. N/A

11	730	N	730	-0-	-0-	-0-	730	2			N	-0-					140
12	500	N	500	-0-	-0-	-0-	500	2			N	-0-					140
01	874	N	874	-0-	-0-	-0-	802	2	72	9	N	65					205
02	522	N	522	-0-	-0-	-0-	522	2			N	-0-					205
03	550	N	550	-0-	-0-	-0-	550	2			N	-0-					205
04	570	N	570	-0-	-0-	-0-	570	2			N	-0-					205

WHITTEN, W. H. WELL #: 1 RRCID -> 046425 COMPL. DATE 06/11/1969 TOTAL DEPTH 6600 PERF. N/A

11	1186	N	1186	-0-	-0-	-0-	1182	2	4	9	N	4					180
12	1090	N	1090	-0-	-0-	-0-	1072	2	18	9	N	16					196
01	1074	N	1074	-0-	-0-	-0-	1065	2	9	9	N	8	183	1			21
02	692	N	692	-0-	-0-	-0-	690	2	2	9	N	2					23
03	620	N	281	-0-	-339	-0-	281	2			N	-0-					23
04	1340	N	1340	-0-	-0-	-0-	1334	2	6	9	N	5					28

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED //CONT.// 875395
WHITTEN WELL #: 1 RRCID -> 099893 COMPL. DATE 06/04/1982 TOTAL DEPTH 6503 PERF. 6140 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
12	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
04	60	N	32	-0-	-28	-0-	32	2			N	-0-					-0-

WHITTEN WELL #: 2 RRCID -> 131285 COMPL. DATE 06/14/1989 TOTAL DEPTH 6500 PERF. 6341 - 6373

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ELDORADO, N. (CANYON B) 28280 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
COPPERTOP 177301
FINNIGAN, VIOLA UNIT WELL #: 1029 RRCID -> 099136 COMPL. DATE 08/16/2006 TOTAL DEPTH 6084 PERF. 5913 - 5931

11	PRTL PLG	-0-	-0-	-0-	-0-	399					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-	399					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-	399					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-	399					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-	399					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-	399					N	-0-					-0-

ELDORADO, SOUTH (CANYON) 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TS OIL, LLC 101988
JOHNSON "113" WELL #: 1 RRCID -> 103307 COMPL. DATE 10/01/1982 TOTAL DEPTH 6640 PERF. 6501 - 6558

11	58	N	58	-0-	-0-	-0-	6	1	52	3	N	-0-					125
12	15	N	15	-0-	-0-	-0-	5	1	10	3	N	-0-					125
01	0	N	-0-	-0-	-0-	-0-					N	-0-					125
02	0	N	-0-	-0-	-0-	-0-					N	-0-					125
03	0	N	-0-	-0-	-0-	-0-					N	-0-					125
04	306	N	306	-0-	-0-	-0-	8	1	298	2	N	-0-					125

OLSAK "105" WELL #: 1 RRCID -> 103984 COMPL. DATE 01/15/1983 TOTAL DEPTH 6650 PERF. 6395 - 6547

11	338	N	338	-0-	-0-	-0-	25	1	313	3	N	-0-					10
12	330	N	330	-0-	-0-	-0-	2	1	328	3	N	-0-					10
01	400	N	400	-0-	-0-	-0-	25	1	375	3	N	-0-					10
02	389	N	389	-0-	-0-	-0-	14	1	375	3	N	-0-					10
03	853	N	853	-0-	-0-	-0-	50	1	803	2	N	-0-					10
04	812	N	812	-0-	-0-	-0-	30	1	782	2	N	-0-					10

MAYJAC I, LLC 536431
GREEN UNIT WELL #: 1 RRCID -> 093087 COMPL. DATE 03/28/1981 TOTAL DEPTH 6683 PERF. 6348 - 6457

11	210	N	210	-0-	-0-	-0-	210	1			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	1			N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	1			N	-0-					-0-
02	198	N	198	-0-	-0-	-0-	198	1			N	-0-					-0-
03	232	N	232	-0-	-0-	-0-	232	1			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	1			N	-0-					-0-

ELDORADO, SOUTH (CANYON) //CONT.// 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
WILLIAMS-SHELL "81" WELL #: 1 RRCID -> 073450 COMPL. DATE 07/12/1977 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
12	310	N	260	-0-	-50	-0-	260	3			N	-0-					-0-
01	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
02	252	N	226	-0-	-26	-0-	226	3			N	-0-					-0-
03	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

OLSAK, CLOVIS "105" WELL #: 1 RRCID -> 075638 COMPL. DATE 09/28/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
02	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
04	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-

ELDORADO, SOUTHWEST (STRAWN) 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
INCLINE ENERGY 423656
SPENCER, OLIVIA GAS UNIT WELL #: 1 RRCID -> 018866 COMPL. DATE 03/22/1953 TOTAL DEPTH 6978 PERF. 6736 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					29
12	0	X	-0-	-0-	-0-	-0-					N	-0-					29
01	0	X	-0-	-0-	-0-	-0-					N	-0-					29
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					29
03	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					29
04	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					29

UPP OPERATING, LLC 875310
JONES RANCH WELL #: 1863 RRCID -> 162464 COMPL. DATE 03/20/1997 TOTAL DEPTH 7626 PERF. 7366 - 7461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	186	-0-	-54	-0-	185	3	1	9	Y	1					1
12	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					1
01	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					1
02	168	N	21	-0-	-147	-0-	21	3			Y	-0-					1
*03	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					1
04	60	N	22	-0-	-38	-0-	22	3			Y	-0-	1	1			-0-

JONES RANCH WELL #: 1864 RRCID -> 165165 COMPL. DATE 09/03/1997 TOTAL DEPTH 7800 PERF. 7528 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES RANCH WELL #: 302 RRCID -> 169714 COMPL. DATE 07/11/1998 TOTAL DEPTH 8070 PERF. 7596 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-	1271					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	1271					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	1271					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	1271					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	1271					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	1271					N	NO RPT					-0-

ELDORADO, SOUTHWEST (STRAWN) //CONT.// 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UPP OPERATING, LLC //CONT.// 875310

JONES RANCH WELL #: 303 RRCID -> 173716 COMPL. DATE 07/02/1999 TOTAL DEPTH 8075 PERF. 7648 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	423	-0-	-27	-0-	421	3	2	9	Y	2					2
12	434	N	420	-0-	-14	-0-	420	3			Y	-0-					2
01	592	N	592	-0-	-0-	-0-	592	3			Y	-0-					2
02	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					2
03	552	N	552	-0-	-0-	-0-	552	3			Y	-0-					2
04	570	N	519	-0-	-51	-0-	519	3			Y	-0-	2	1			-0-

JONES RANCH WELL #: 305 RRCID -> 174452 COMPL. DATE 08/25/1999 TOTAL DEPTH 8150 PERF. 7660 - 7747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	687	-0-	-93	-0-	684	3	3	9	Y	3					4
12	744	N	727	-0-	-17	-0-	727	3			Y	-0-					4
01	1891	X	680	-0-	-1211	-0-	680	3			Y	-0-					4
02	700	X	587	-0-	-113	-0-	587	3			Y	-0-					4
03	775	X	654	-0-	-121	-0-	654	3			Y	-0-					4
04	690	X	617	-0-	-73	-0-	617	3			Y	-0-	4	1			-0-

JONES RANCH WELL #: 1865 RRCID -> 175185 COMPL. DATE 09/22/1999 TOTAL DEPTH 8075 PERF. 7604 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES RANCH WELL #: 1867 RRCID -> 194306 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 310 RRCID -> 244189 COMPL. DATE 04/13/2008 TOTAL DEPTH 8108 PERF. 6464 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1868 RRCID -> 244218 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1869 RRCID -> 258451 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EULEEONE (WOLFCAMP) 29617 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WOLFCAMP ENERGY, LLC 935660
KINCAID, T. A. JR. WELL #: 1 RRCID -> 056200 COMPL. DATE 05/22/1973 TOTAL DEPTH 4520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
12	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
01	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
02	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
03	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
*04	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-

WEST, W. W. WELL #: 1 RRCID -> 056294 COMPL. DATE 06/20/1973 TOTAL DEPTH 6150 PERF. 5123 - 5187

11	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
01	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
02	28	N	8	-0-	-20	-0-	8	2			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
*04	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-

WEST, W. W. WELL #: 2 RRCID -> 059359 COMPL. DATE 08/17/1973 TOTAL DEPTH 5000 PERF. N/A

11	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
12	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
01	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
02	28	N	12	-0-	-16	-0-	12	2			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
*04	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-

EVERETT (CISCO) 29695 500 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
VERDAD OIL & GAS CORPORATION 884572
MUNN "1127" WELL #: 1 RRCID -> 125738 COMPL. DATE 10/27/1987 TOTAL DEPTH 7100 PERF. 5569 - 5570

11	1440	N	1211	-0-	-229	-0-	1211	2			N	-0-					-0-
12	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
01	1488	N	1243	-0-	-245	-0-	1243	2			N	-0-					-0-
02	1120	N	890	-0-	-230	-0-	890	2			N	-0-					-0-
03	1472	N	1472	-0-	-0-	-0-	1472	2			N	-0-					-0-
04	1732	N	1732	-0-	-0-	-0-	1732	2			N	-0-					-0-

EXECUTIVE (ELLENBURGER) 29797 190 ASSOCIATED 49B CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
THOMPSON 93 WELL #: 1 RRCID -> 190997 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 8269 - 8278

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FARRINGTON (CANYON) 30327 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
FARRINGTON WELL #: 1 RRCID -> 101791 COMPL. DATE 09/07/1982 TOTAL DEPTH 6910 PERF. 6709 - 6759

11	210	N	19	-0-	-191	-0-	19	3			N	-0-					52
12	279	N	135	-0-	-144	-0-	135	3			N	-0-					52
01	239	N	239	-0-	-0-	-0-	230	3	9	9	N	8					60
02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					60
03	2037	N	2037	-0-	-0-	-0-	2037	3			N	-0-					60
04	2526	N	2526	-0-	-0-	-0-	2526	3			N	-0-					60

FAWCETT (WOLFCAMP) 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC 100445
MIERS WELL #: 1511 RRCID -> 207779 COMPL. DATE 07/29/2004 TOTAL DEPTH 5973 PERF. 3350 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UPP OPERATING, LLC 875310
HILL-FAWCETT, RANDEE TRUST "A" WELL #: 1 RRCID -> 106942 COMPL. DATE 07/15/1983 TOTAL DEPTH 5550 PERF. 4241 - 4259

11	720	N	584	-0-	-136	-0-	90	1	494	3	N	-0-					-0-
12	544	N	544	-0-	-0-	-0-	65	1	479	3	N	-0-					-0-
01	682	N	520	-0-	-162	-0-	61	1	459	3	N	-0-					-0-
02	532	N	428	-0-	-104	-0-	46	1	382	3	N	-0-					-0-
03	509	N	509	-0-	-0-	-0-	61	1	448	3	N	-0-					-0-
04	510	N	449	-0-	-61	-0-	48	1	401	3	N	-0-					-0-

PFLUGER 104 WELL #: 12 RRCID -> 164060 COMPL. DATE 05/03/1997 TOTAL DEPTH 5555 PERF. 2710 - 2750

11	210	N	196	-0-	-14	-0-	15	1	181	3	Y	-0-					-0-
12	199	N	199	-0-	-0-	-0-	10	1	189	3	Y	-0-					-0-
01	248	N	207	-0-	-41	-0-	2	1	205	3	Y	-0-					-0-
02	196	N	187	-0-	-9	-0-	12	1	175	3	Y	-0-					-0-
03	212	N	212	-0-	-0-	-0-	22	1	190	3	Y	-0-					-0-
04	213	N	213	-0-	-0-	-0-	16	1	197	3	Y	-0-					-0-

FIELDS 21 WELL #: 11 RRCID -> 174486 COMPL. DATE 09/25/1999 TOTAL DEPTH 6050 PERF. 3650 - 3802

11	30	N	18	-0-	-12	-0-	2	1	16	3	N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					-0-
01	25	N	25	-0-	-0-	-0-	3	1	22	3	N	-0-					-0-
02	28	N	17	-0-	-11	-0-	2	1	15	3	N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					-0-
04	30	N	21	-0-	-9	-0-	3	1	18	3	N	-0-					-0-

FIELDS 21 WELL #: 8 RRCID -> 176799 COMPL. DATE 02/10/2000 TOTAL DEPTH 6100 PERF. 3498 - 3538

11	138	N	138	-0-	-0-	-0-	17	1	120	3	N	1					4
							1	9									
12	154	N	154	-0-	-0-	-0-	17	1	134	3	N	3					7
							3	9									
01	151	N	151	-0-	-0-	-0-	18	1	130	3	N	3					10
							3	9									
02	143	N	143	-0-	-0-	-0-	18	1	123	3	N	2					12
							2	9									
03	145	N	145	-0-	-0-	-0-	18	1	125	3	N	2					14
							2	9									
04	154	N	154	-0-	-0-	-0-	20	1	132	3	N	2					16
							2	9									

PFLUGER 86 WELL #: 7 RRCID -> 178902 COMPL. DATE 07/29/2000 TOTAL DEPTH 5600 PERF. 2664 - 2698

11	259	N	259	-0-	-0-	-0-	20	1	239	3	Y	-0-					-0-
12	263	N	263	-0-	-0-	-0-	14	1	249	3	Y	-0-					-0-
01	310	N	267	-0-	-43	-0-	2	1	265	3	Y	-0-					-0-
02	252	N	226	-0-	-26	-0-	15	1	211	3	Y	-0-					-0-
03	228	N	228	-0-	-0-	-0-	24	1	204	3	Y	-0-					-0-
04	270	N	258	-0-	-12	-0-	20	1	238	3	Y	-0-					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
THOMSON "C" WELL #: 7 RRCID -> 186714 COMPL. DATE 07/27/2001 TOTAL DEPTH 6262 PERF. 4762 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 27 WELL #: 3 RRCID -> 188833 COMPL. DATE 12/15/2001 TOTAL DEPTH 5706 PERF. 3377 - 3428

11	120	N	104	-0-	-16	-0-	6	1	98	3	Y	-0-					-0-
12	108	N	108	-0-	-0-	-0-	6	1	102	3	Y	-0-					-0-
01	108	N	108	-0-	-0-	-0-	8	1	100	3	Y	-0-					-0-
02	100	N	100	-0-	-0-	-0-	10	1	90	3	Y	-0-					-0-
03	108	N	108	-0-	-0-	-0-	10	1	98	3	Y	-0-					-0-
04	107	N	107	-0-	-0-	-0-	10	1	97	3	Y	-0-					-0-

THOMSON "C" WELL #: 2 RRCID -> 190257 COMPL. DATE 11/01/2001 TOTAL DEPTH 6228 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 16 WELL #: 14 RRCID -> 191778 COMPL. DATE 05/31/2002 TOTAL DEPTH 5950 PERF. 5661 - 5734

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 20 WELL #: 10 RRCID -> 192725 COMPL. DATE 05/05/2002 TOTAL DEPTH 4810 PERF. 4464 - 4588

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 53 WELL #: 15 RRCID -> 193536 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5904

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 7 RRCID -> 194150 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY WELL #: 88 RRCID -> 195925 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON WELL #: 11 RRCID -> 208116 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 118 RRCID -> 211182 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 16 RRCID -> 213047 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 3246 - 5502

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 13 RRCID -> 213741 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 17 RRCID -> 218909 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RC WELL #: 8 RRCID -> 228912 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

STEEN WELL #: 99 RRCID -> 243970 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 101 RRCID -> 245965 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 164 RRCID -> 257331 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL WELL #: 1272 RRCID -> 258481 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 57 WELL #: 1 RRCID -> 259054 COMPL. DATE 09/24/2010 TOTAL DEPTH 5122 PERF. 3145 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	185	N	185	-0-	-0-	-0-	14	1	171	3	N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	10	1	176	3	N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	1	1	191	3	N	-0-					-0-
02	168	N	154	-0-	-14	-0-	10	1	144	3	N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	13	1	114	3	N	-0-					-0-
04	180	N	171	-0-	-9	-0-	13	1	158	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261659 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-

WILSON, DUKE WELL #: 1713 RRCID -> 262230 COMPL. DATE 03/18/2011 TOTAL DEPTH 8650 PERF. 3822 - 4286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	105	-0-	-15	-0-	9	1	96	3	N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	9	1	93	3	N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	9	1	88	3	N	-0-					-0-
02	112	N	92	-0-	-20	-0-	9	1	83	3	N	-0-					-0-
*03	114	N	114	-0-	-0-	-0-	10	1	104	3	N	-0-					-0-
04	107	N	107	-0-	-0-	-0-	10	1	97	3	N	-0-					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ROUSSELOT, DORIS MAYER A WELL #: 19 RRCID -> 262320 COMPL. DATE 01/01/2011 TOTAL DEPTH 8108 PERF. 4364 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 10 RRCID -> 262526 COMPL. DATE 12/29/2010 TOTAL DEPTH 8478 PERF. 3948 - 4714

11	90	N	76	-0-	-14	-0-	7	1	69	3	N	-0-					149
12	93	N	70	-0-	-23	-0-	6	1	64	3	N	-0-					149
01	93	N	71	-0-	-22	-0-	6	1	65	3	N	-0-					149
02	84	N	76	-0-	-8	-0-	7	1	69	3	N	-0-					149
03	81	N	81	-0-	-0-	-0-	7	1	74	3	N	-0-					149
04	92	N	92	-0-	-0-	-0-	9	1	83	3	N	-0-					149

HOLLENBECK WELL #: 1572 RRCID -> 262860 COMPL. DATE 04/01/2011 TOTAL DEPTH 7746 PERF. 4204 - 5464

11	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
01	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
04	150	N	121	-0-	-29	-0-	121	3			N	-0-					-0-

MAYFIELD 41 WELL #: 9 RRCID -> 264738 COMPL. DATE 03/18/2011 TOTAL DEPTH 8550 PERF. 3508 - 5284

11	30	N	17	-0-	-13	-0-	2	1	15	3	N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-
02	28	N	24	-0-	-4	-0-	4	1	20	3	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265957 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

11	SWR	10	NO RPT	-0-	-0-	3414					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	3414					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	3414					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	3414					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	3414					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	3414					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 267792 COMPL. DATE 05/13/2011 TOTAL DEPTH 8421 PERF. 4205 - 4700

11	90	N	90	-0-	-0-	-0-	8	1	82	3	N	-0-					125
12	93	N	70	-0-	-23	-0-	6	1	64	3	N	-0-					125
01	93	N	75	-0-	-18	-0-	7	1	68	3	N	-0-					125
02	84	N	57	-0-	-27	-0-	5	1	52	3	N	-0-					125
03	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					125
04	75	N	75	-0-	-0-	-0-	7	1	68	3	N	-0-					125

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 272143 COMPL. DATE 04/10/2013 TOTAL DEPTH 8361 PERF. 1283 - 3953

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 46 WELL #: 16 RRCID -> 274898 COMPL. DATE 10/11/2013 TOTAL DEPTH 8415 PERF. 3115 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD 127 WELL #: 18 RRCID -> 279519 COMPL. DATE 12/17/2010 TOTAL DEPTH 7000 PERF. 2838 - 4748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	173	-0-	-37	-0-	19	1	154	3	N	-0-					5
12	217	N	164	-0-	-53	-0-	18	1	146	3	N	-0-					5
01	186	N	164	-0-	-22	-0-	21	1	143	3	N	-0-					5
02	176	N	176	-0-	-0-	-0-	20	1	156	3	N	-0-					5
03	197	N	197	-0-	-0-	-0-	23	1	174	3	N	-0-					5
04	193	N	193	-0-	-0-	-0-	26	1	167	3	N	-0-					5

MAYER EDWIN S JR 27 WELL #: 12 RRCID -> 279523 COMPL. DATE 12/11/2011 TOTAL DEPTH 7108 PERF. 5837 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					150
12	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					150
01	31	N	-0-	-0-	-31	-0-					N	-0-					150
02	28	N	-0-	-0-	-28	-0-					N	-0-					150
03	71	N	71	-0-	-0-	-0-	7	1	64	3	N	-0-					150
04	50	N	50	-0-	-0-	-0-	5	1	45	3	N	-0-					150

MAYFIELD 46 WELL #: 18 RRCID -> 279819 COMPL. DATE 10/31/2013 TOTAL DEPTH 8550 PERF. 3790 - 4951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	106	-0-	-14	-0-	13	1	93	3	N	-0-					9
12	124	N	110	-0-	-14	-0-	11	1	99	3	N	-0-					9
01	124	N	104	-0-	-20	-0-	13	1	91	3	N	-0-					9
02	112	N	95	-0-	-17	-0-	14	1	81	3	N	-0-					9
03	102	N	102	-0-	-0-	-0-	14	1	88	3	N	-0-					9
04	104	N	104	-0-	-0-	-0-	10	1	94	3	N	-0-					9

MAYER 36 WELL #: 8 RRCID -> 279939 COMPL. DATE 11/12/2013 TOTAL DEPTH 8200 PERF. 3498 - 4516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	170	-0-	-40	-0-	15	1	155	3	N	-0-					-0-
12	186	N	165	-0-	-21	-0-	15	1	150	3	N	-0-					-0-
01	186	N	151	-0-	-35	-0-	16	1	135	3	N	-0-					-0-
02	168	N	167	-0-	-1	-0-	13	1	154	3	N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	14	1	165	3	N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	13	1	150	3	N	-0-					-0-

MAYER 36 WELL #: 9 RRCID -> 280100 COMPL. DATE 05/30/2013 TOTAL DEPTH 8477 PERF. 1812 - 4561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 36 WELL #: 6 RRCID -> 280101 COMPL. DATE 10/13/2013 TOTAL DEPTH 8250 PERF. 1840 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 36 WELL #: 11 RRCID -> 280107 COMPL. DATE 10/11/2013 TOTAL DEPTH 8450 PERF. 2068 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 15 RRCID -> 280290 COMPL. DATE 10/22/2013 TOTAL DEPTH 8450 PERF. 3710 - 4639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 41 WELL #: 15 RRCID -> 280445 COMPL. DATE 03/18/2011 TOTAL DEPTH 8703 PERF. 3233 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	823	-0-	-17	-0-	106	1	717	3	N	-0-					46
12	868	N	844	-0-	-24	-0-	109	1	735	3	N	-0-					46
01	868	N	816	-0-	-52	-0-	111	1	705	3	N	-0-					46
02	811	N	811	-0-	-0-	-0-	121	1	690	3	N	-0-					46
03	898	N	898	-0-	-0-	-0-	128	1	770	3	N	-0-					46
04	780	N	700	-0-	-80	-0-	113	1	587	3	N	-0-					46

MAYER 36 WELL #: 7 RRCID -> 280446 COMPL. DATE 10/19/2013 TOTAL DEPTH 8300 PERF. 3592 - 4513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	410					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	410					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	410					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	410					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	410					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	410					N	-0-					-0-

DUKE WILSON 21 WELL #: 16 RRCID -> 280819 COMPL. DATE 04/02/2013 TOTAL DEPTH 8800 PERF. 2220 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FERGUS (GRAYBURG UP) 30664 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
MOSAIC TEXAS LLC 589983
HALFF, BUSS WELL #: 1 RRCID -> 050289 COMPL. DATE 04/15/1971 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLYING ANCHOR (WOLFCAMP) 31726 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ WELL #: 1 RRCID -> 088533 COMPL. DATE 06/09/1980 TOTAL DEPTH 6482 PERF. 3384 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/14/2025

WTG EXPLORATION 945220
THOMSON ESTATE WELL #: 1 RRCID -> 018875 COMPL. DATE 01/06/1962 TOTAL DEPTH 3820 PERF. N/A

11	0	W	1258	-0-	1258	5916	1258	2			N	-0-					-0-
12	0	W	647	-0-	647	6563	647	2			N	-0-					-0-
01	0	W	671	-0-	671	7234	671	2			N	-0-					-0-
02	0	W	495	-0-	495	7729	495	2			N	-0-					-0-
03	0	W	645	-0-	645	8374	645	2			N	-0-					-0-
04	0	W	97	-0-	97	8471	97	2			N	-0-					-0-

THOMSON WELL #: 2 RRCID -> 119292 COMPL. DATE 10/17/1985 TOTAL DEPTH 6550 PERF. 3959 - 3977

11	0	W	-0-	-0-	-0-	2097					N	-0-					-0-
12	0	W	248	-0-	248	2345	248	2			N	-0-					-0-
01	0	W	228	-0-	228	2573	228	2			N	-0-					-0-
02	0	W	132	-0-	132	2705	132	2			N	-0-					-0-
03	0	W	175	-0-	175	2880	175	2			N	-0-					-0-
04	0	W	23	-0-	23	2903	23	2			N	-0-					-0-

FORT CHADBOURNE 32011 001 ASSOCIATED PRORATED CNTY: RUNNELS
L.C.S. PRODUCTION COMPANY 479574
FT. CHADBOURNE ODOM LIME UNIT WELL #: 8030 RRCID -> 290908 COMPL. DATE 04/10/2021 TOTAL DEPTH 5625 PERF. 5454 - 5476

11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

FT. CHADBOURNE ODOM LIME UNIT WELL #: 8050 RRCID -> 290909 COMPL. DATE 04/13/2021 TOTAL DEPTH 5681 PERF. 5450 - 5488

11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

FORT MCKAVITT (CANYON) 32078 142 ASSOCIATED PRORATED CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
TREADWELL WELL #: 1 RRCID -> 018881 COMPL. DATE 03/20/1958 TOTAL DEPTH N/A PERF. 4054 - 4065

11 P&A COND			-0-	-0-	-0-	B	-0-				N	-0-					187
12 P&A COND			-0-	-0-	-0-	B	-0-				N	-0-					187
01 P&A COND			-0-	-0-	-0-	B	-0-				N	-0-					187
02 P&A COND			-0-	-0-	-0-	B	-0-				N	-0-					187
03/01 BALANCING DATE STATUS -> -0-																	
03 P&A COND			-0-	-0-	-0-	B	-0-				N	-0-					187
04 P&A COND			-0-	-0-	-0-	B	-0-				N	-0-					187

PLUGGED AND ABANDONED_____ 08/16/2023 - WELL PLUGGED 8/16/2023

FORT MCKAVITT (CANYON) //CONT.// 32078 142 ASSOCIATED PRORATED CNTY: SCHLEICHER
AH OPERATING, LLC 102573
TREADWELL, JOHN H. 69 WELL #: 1 RRCID -> 093905 COMPL. DATE 04/17/1981 TOTAL DEPTH 4250 PERF. 3987 - 4003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1160	N	1160	-0-	-0-	B	-0-	1160	3			N	-0-					-0-
12	1148	N	1148	-0-	-0-	B	-0-	1148	3			N	-0-					-0-
01	1185	N	1185	-0-	-0-	B	-0-	1185	3			N	-0-					-0-
02	1135	N	1135	-0-	-0-	B	-0-	1135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1162	N	1162	-0-	-0-	B	-0-	1162	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TREADWELL, GARY C. 866709
TREADWELL WELL #: 1 RRCID -> 018886 COMPL. DATE N/A TOTAL DEPTH 4466 PERF. 3953 - 3963

11	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					114
12	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					114
01	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					114
02	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					114
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					114
04	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					114

FORT MCKAVITT (LIME 4150) 32078 398 ASSOCIATED CAPACITY CNTY: SCHLEICHER
T2 OPERATING CORPORATION 102194
MCGREGOR UNIT WELL #: 401 RRCID -> 116128 COMPL. DATE 10/23/2015 TOTAL DEPTH 5661 PERF. 5520 - 5640

11	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

TREADWELL TRUST -19-B WELL #: 4 RRCID -> 280140 COMPL. DATE 03/18/2017 TOTAL DEPTH 4250 PERF. 3780 - 3802

11	0	N	-0-	-0-	-0-		-0-					Y	-0-					74
12	0	N	-0-	-0-	-0-		-0-					Y	-0-					74
01	93	N	-0-	-0-	-93		-0-					Y	-0-					74
02	0	N	-0-	-0-	-0-		-0-					Y	-0-					74
03	0	N	-0-	-0-	-0-		-0-					Y	-0-					74
04	0	N	-0-	-0-	-0-		-0-					Y	-0-					74

FORT MCKAVITT (PENN., UPPER) 32078 710 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
IRON ORCHARD OPERATING LLC 426412
POWELL, VIRGIL J. TR -A- WELL #: 8 RRCID -> 155110 COMPL. DATE 12/18/2019 TOTAL DEPTH 4672 PERF. 3902 - 4128

11	392	N	392	-0-	-0-		-0-	392	3			N	-0-					65
12	401	N	401	-0-	-0-		-0-	401	3			N	-0-					65
01	386	N	386	-0-	-0-		-0-	386	3			N	-0-					65
02	336	N	332	-0-	-4		-0-	332	3			N	-0-					65
03	372	N	363	-0-	-9		-0-	363	3			N	-0-					65
04	360	N	349	-0-	-11		-0-	349	3			N	-0-					65

FORT MCKAVITT, N. (CANYON) 32080 200 ASSOCIATED EXEMPT CNTY: SCHLEICHER
T2 OPERATING CORPORATION 102194
TREADWELL TRUST -19-B WELL #: 5 RRCID -> 287404 COMPL. DATE 04/01/2012 TOTAL DEPTH 4250 PERF. 4096 - 4111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					78
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					78
01	14	N	-0-	-0-	-14	-0-					Y	-0-					78
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					78
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					78
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					78

TREADWELL TRUST -19- WELL #: 2 RRCID -> 293801 COMPL. DATE 04/05/2009 TOTAL DEPTH 4250 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TREADWELL TRUST -19- WELL #: 1 RRCID -> 293803 COMPL. DATE 04/08/2009 TOTAL DEPTH 4250 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FORT TERRETT RANCH (CANYON 2425) 32142 150 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROCKING R INVESTMENTS, INC. 723456
FAULKNER, W. MRS. WELL #: 216 RRCID -> 290840 COMPL. DATE 03/06/2021 TOTAL DEPTH 2795 PERF. 2400 - 2480

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FORT TERRETT RANCH (CANYON 2562) 32142 175 NON-ASSOCIATED ONE WELL CNTY: SUTTON
ROCKING R INVESTMENTS, INC. 723456
SCHWIENING, ALFRED WELL #: 1 RRCID -> 138326 COMPL. DATE 03/01/1991 TOTAL DEPTH 2630 PERF. 2562 - 2572

11	181	N	181	-0-	-0-	-0-	146	1	35	2	N	-0-					42
12	217	N	206	-0-	-11	-0-	165	1	41	2	N	-0-					42
01	217	N	187	-0-	-30	-0-	142	1	45	2	N	-0-					42
02	184	N	184	-0-	-0-	-0-	126	1	58	2	N	-0-					42
03	T. A.		110	-0-	110	110	39	1	71	2	N	-0-					42
04	T. A.		186	-0-	186	296	75	1	111	2	N	-0-					42

FORT TERRETT RANCH (STRAWN 3000) 32142 800 ASSOCIATED 49B CNTY: SUTTON
ROCKING R INVESTMENTS, INC. 723456
SCHWIENING WELL #: 324 RRCID -> 284937 COMPL. DATE 05/01/2012 TOTAL DEPTH 3000 PERF. 2892 - 2920

11	150	#	-0-	-0-	-150	-0-					N	-0-					-0-
12	155	#	-0-	-0-	-155	-0-					N	-0-					-0-
01	155	#	-0-	-0-	-155	-0-					N	-0-					-0-
02	140	#	128	-0-	-12	-0-	87	1	41	2	N	-0-					-0-
03	266	R	266	-0-	-0-	-0-	94	1	172	2	N	-0-					-0-
04	231	R	231	-0-	-0-	-0-	93	1	138	2	N	-0-					-0-

FORTSON-BURKE (CANYON) 32249 250 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
BOB HUGHES OIL COMPANY, LLC 078050
CRAWFORD WELL #: 1 RRCID -> 198577 COMPL. DATE 06/05/2003 TOTAL DEPTH 7190 PERF. 6139 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	664	N	664	-0-	-0-	-0-	664	2			N	-0-					144
12	1082	N	1082	-0-	-0-	-0-	1080	2	2	9	N	2					146
01	620	N	599	-0-	-21	-0-	586	2	13	9	N	12					158
02	737	N	737	-0-	-0-	-0-	737	2			N	-0-					158
*03	981	N	981	-0-	-0-	-0-	978	2	3	9	N	3					161
*04	884	N	884	-0-	-0-	-0-	850	2	34	9	N	31	167	1			25

FRADEAN (DEVONIAN) 32449 200 ASSOCIATED CAPACITY CNTY: UPTON
BAYLOR OPERATING, LLC 058832
KING RANCH OIL & LIGNITE CO. WELL #: 2 RRCID -> 124719 COMPL. DATE 06/01/1987 TOTAL DEPTH 10085 PERF. 8103 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					42
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					42
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					42
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					42
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					42
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					42

WALSH & WATTS, INC. 895060
KING RANCH WELL #: 6 L RRCID -> 018897 COMPL. DATE 06/28/1961 TOTAL DEPTH 10282 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	-0-	-0-	-570	-0-					N	-0-					115
12	589	N	-0-	-0-	-589	-0-					N	-0-					115
01	0	N	-0-	-0-	-0-	-0-					N	-0-					115
02	0	N	-0-	-0-	-0-	-0-					N	-0-					115
03	0	N	-0-	-0-	-0-	-0-					N	-0-					115
04	0	N	-0-	-0-	-0-	-0-					N	-0-					115

FRADEAN (FUSSELMAN) 32449 600 NON-ASSOCIATED ONE WELL CNTY: UPTON
WALSH & WATTS, INC. 895060
KING RANCH WELL #: 4 RRCID -> 018903 COMPL. DATE 04/20/1960 TOTAL DEPTH 10039 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCO (BEND) 32555 333 ASSOCIATED 49B CNTY: UPTON
SCOUT ENERGY MANAGEMENT LLC 760218
FRANCO/BEND/ CONS. NO. 1 WELL #: I 15 U RRCID -> 145035 COMPL. DATE 06/14/1965 TOTAL DEPTH 10760 PERF. 9088 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	#	-0-	-0-	-270	-0-					Y	-0-					2
12	4734	R	4734	-0-	-0-	-0-	4628	3	106	9	Y	96	74	1			24
01	2651	R	2651	-0-	-0-	-0-	2564	3	87	9	Y	79	46	1			57
02	224	#	-0-	-0-	-224	-0-					Y	64	102	1			19
03	248	#	-0-	-0-	-248	-0-					Y	50	18	1			51
04	300	#	NO RPT	-0-	-300	-0-					Y	NO RPT					51

FREEDOM (UPPER CLEAR FORK) 32900 200 ASSOCIATED ONE WELL CNTY: CROCKETT
1984 OPERATING COMPANY L.L.C. 953521
ONYX WELL #: 2 RRCID -> 271099 COMPL. DATE 09/20/2007 TOTAL DEPTH 4021 PERF. 3540 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEDOM (RUBY LIMESTONE) 32900 300 ASSOCIATED ONE WELL CNTY: CROCKETT
MLC OPERATING, LP 571987
ONYX STATE UNIT "C" #5 WELL #: 5 RRCID -> 279591 COMPL. DATE 08/04/2006 TOTAL DEPTH 4450 PERF. 3415 - 3427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULMER (BEND) 33269 300 ASSOCIATED 49B CNTY: UPTON
SELECT WATER SOLUTIONS, LLC 101691
ATLAS 1 SWD WELL #: 1D RRCID -> 091527 COMPL. DATE 09/21/2021 TOTAL DEPTH 8600 PERF. 4337 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEASLIN (WOLFCAMP) 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC 041519
GEASLIN NE 198 WELL #: 3 RRCID -> 157089 COMPL. DATE 11/21/1995 TOTAL DEPTH 8200 PERF. 5650 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
12	1083	N	1083	-0-	-0- B	-0-	1083	2			N	-0-					-0-
01	1246	N	1246	-0-	-0- B	-0-	1246	2			N	-0-					-0-
02	168	N	-0-	-0-	-168 B	-0-					N	-0-					-0-
03	186	N	151	-0-	-35 B	-0-	151	2			N	-0-					-0-
04	1117	N	1117	-0-	-0- B	-0-	1117	2			N	-0-					-0-

GEASLIN NW 197 WELL #: 1 RRCID -> 160059 COMPL. DATE 04/27/1996 TOTAL DEPTH 8000 PERF. 5764 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
12	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
01	961	N	961	-0-	-0- B	-0-	961	2			N	-0-					-0-
02	521	N	521	-0-	-0- B	-0-	520	2	1	9	N	1	1	1			-0-
03	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
04	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-

GEASLIN SW 198 WELL #: 1 RRCID -> 160060 COMPL. DATE 05/19/1995 TOTAL DEPTH 8004 PERF. 5261 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					92
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					92
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					92
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					92
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					92
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					92

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

GEASLIN SE 206 WELL #: 1HO RRCID -> 160062 COMPL. DATE 08/07/1996 TOTAL DEPTH 7000 PERF. 6152 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					2
12	7	N	-0-	-0-	-7 B	-0-					N	-0-					2
01	93	N	-0-	-0-	-93 B	-0-					N	-0-					2
02	308	N	-0-	-0-	-308 B	-0-					N	-0-					2
03	799	N	799	-0-	-0- B	-0-	799	2			N	-0-					2
04	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					2

MONROE 186 WELL #: 1 RRCID -> 160063 COMPL. DATE 07/30/1996 TOTAL DEPTH 7000 PERF. 4934 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	797	N	797	-0-	-0- B	-0-	797	2			N	-0-					39
12	1457	X	-0-	-0-	-1457 B	-0-					N	-0-					39
01	1457	X	-0-	-0-	-1457 B	-0-					N	-0-					39
02	1316	X	-0-	-0-	-1316 B	-0-					N	-0-					39
03	837	X	54	-0-	-783 B	-0-	54	2			N	-0-					39
04	1078	X	1078	-0-	-0- B	-0-	1078	2			N	-0-					39

GEASLIN WELL #: 1972 RRCID -> 170157 COMPL. DATE 06/20/1998 TOTAL DEPTH 6538 PERF. 5220 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GEASLIN WELL #: 1984 RRCID -> 170369 COMPL. DATE 07/28/1998 TOTAL DEPTH 6772 PERF. 5460 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	10	N	-0-	-0-	-10 B	-0-					N	-0-					-0-
02	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
03	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
04	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-

GEASLIN SW 206 WELL #: 1 RRCID -> 172369 COMPL. DATE 03/13/1999 TOTAL DEPTH 6875 PERF. 5947 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
03	853	N	853	-0-	-0- B	-0-	853	2			N	-0-					-0-
04	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-

GEASLIN NE 206 WELL #: 2 RRCID -> 172421 COMPL. DATE 03/25/1999 TOTAL DEPTH 6956 PERF. 5602 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0- B	-0-	32	2			Y	-0-					-0-
12	79	N	79	-0-	-0- B	-0-	79	2			Y	-0-					-0-
01	281	N	281	-0-	-0- B	-0-	281	2			Y	-0-					-0-
02	67	N	67	-0-	-0- B	-0-	67	2			Y	-0-					-0-
03	93	N	21	-0-	-72 B	-0-	21	2			Y	-0-					-0-
04	90	N	-0-	-0-	-90 B	-0-					Y	-0-					-0-

GEASLIN 186 WELL #: 6 RRCID -> 173600 COMPL. DATE 06/19/1999 TOTAL DEPTH 6700 PERF. 5370 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					119
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					119
01	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					119
02	84	N	2	-0-	-82 B	-0-	2	2			N	-0-					119
03	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					119
04	475	N	475	-0-	-0- B	-0-	475	2			N	-0-					119

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

GEASLIN NW 205 WELL #: 3 RRCID -> 173601 COMPL. DATE 06/21/1999 TOTAL DEPTH 7020 PERF. 5611 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	372	N	372	-0-	-0- B	-0-	372	2			Y	-0-					-0-
12	1364	N	1364	-0-	-0- B	-0-	1364	2			Y	-0-					-0-
01	2762	N	2762	-0-	-0- B	-0-	2762	2			Y	-0-					-0-
02	280	N	-0-	-0-	-280 B	-0-					Y	-0-					-0-
03	310	N	219	-0-	-91 B	-0-	219	2			Y	-0-					-0-
04	300	N	-0-	-0-	-300 B	-0-					Y	-0-					-0-

GEASLIN SW 205 WELL #: 9 RRCID -> 176613 COMPL. DATE 02/20/2000 TOTAL DEPTH 7050 PERF. 5620 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1054	N	1054	-0-	-0- B	-0-	1054	2			N	-0-					-0-
12	1367	N	1367	-0-	-0- B	-0-	1367	2			N	-0-					-0-
01	2692	N	2692	-0-	-0- B	-0-	2692	2			N	-0-					-0-
02	771	N	771	-0-	-0- B	-0-	769	2	2	9	N	2	2	1			-0-
03	589	N	491	-0-	-98 B	-0-	491	2			N	-0-					-0-
04	2112	N	2112	-0-	-0- B	-0-	2112	2			N	-0-					-0-

GEASLIN NE 186 WELL #: 8 RRCID -> 177012 COMPL. DATE 03/27/2000 TOTAL DEPTH 6700 PERF. 5314 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
12	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
01	944	N	944	-0-	-0- B	-0-	944	2			N	-0-					-0-
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

GEASLIN SW 204 WELL #: 13 RRCID -> 179544 COMPL. DATE 10/02/2000 TOTAL DEPTH 6874 PERF. 5842 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					33
12	1609	N	1609	-0-	-0- B	-0-	1609	2			N	-0-					33
01	1639	N	1639	-0-	-0- B	-0-	1639	2			N	-0-					33
02	6	N	1	-0-	-5 B	-0-	1	2			N	-0-					33
03	465	N	293	-0-	-172 B	-0-	293	2			N	-0-					33
04	1442	N	1442	-0-	-0- B	-0-	1442	2			N	-0-					33

GEASLIN NE 197 WELL #: 14 RRCID -> 179577 COMPL. DATE 09/09/2000 TOTAL DEPTH 6651 PERF. 4506 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN SE 205 WELL #: 11 RRCID -> 179873 COMPL. DATE 10/18/2000 TOTAL DEPTH 7027 PERF. 5844 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					2
12	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					2
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					2
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					2
03	31	N	4	-0-	-27 B	-0-	4	2			N	-0-					2
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					2

GEASLIN NW 206 WELL #: 17 RRCID -> 183980 COMPL. DATE 06/19/2001 TOTAL DEPTH 7000 PERF. 5487 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					122
12	2322	N	2322	-0-	-0- B	-0-	2322	2			N	-0-					122
01	1675	N	1675	-0-	-0- B	-0-	1675	2			N	-0-					122
02	642	N	642	-0-	-0- B	-0-	641	2	1	9	N	1	1	1			122
03	1634	N	1634	-0-	-0- B	-0-	1634	2			N	-0-					122
04	2132	N	2132	-0-	-0- B	-0-	2132	2			N	-0-					122

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

GEASLIN NE 205 WELL #: 15 RRCID -> 183982 COMPL. DATE 06/26/2001 TOTAL DEPTH 7100 PERF. 5872 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3315	X	3315	-0-	-0-	B	-0-	3315	2			N	-0-					2
12	1674	X	32	-0-	-1642	B	-0-	32	2			N	-0-					2
01	1674	X	356	-0-	-1318	B	-0-	356	2			N	-0-					2
02	1512	X	183	-0-	-1329	B	-0-	183	2			N	-0-					2
03	1674	X	978	-0-	-696	B	-0-	978	2			N	-0-					2
04	5952	X	5952	-0-	-0-	B	-0-	5952	2			N	-0-					2

GEASLIN NE 204 WELL #: 16 RRCID -> 183984 COMPL. DATE 07/15/2001 TOTAL DEPTH 6928 PERF. 5810 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3793	X	3793	-0-	-0-	B	-0-	3793	2			N	-0-					15
12	21953	X	21953	-0-	-0-	B	-0-	21953	2			N	-0-					15
01	28772	X	28772	-0-	-0-	B	-0-	28772	2			N	-0-					15
02	1568	X	1346	-0-	-222	B	-0-	1343	2	3	9	N	3	3	1			15
03	10643	X	10643	-0-	-0-	B	-0-	10643	2			N	-0-					15
04	1680	X	604	-0-	-1076	B	-0-	604	2			N	-0-					15

BROWN NE "203" WELL #: 4 RRCID -> 184707 COMPL. DATE 08/20/2001 TOTAL DEPTH 6813 PERF. 6200 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	861	N	861	-0-	-0-	B	-0-	861	2			N	-0-					-0-
12	2113	N	2113	-0-	-0-	B	-0-	2113	2			N	-0-					-0-
01	2901	N	2901	-0-	-0-	B	-0-	2901	2			N	-0-					-0-
02	700	N	-0-	-0-	-700	B	-0-					N	-0-					-0-
03	775	N	246	-0-	-529	B	-0-	246	2			N	-0-					-0-
04	922	N	922	-0-	-0-	B	-0-	922	2			N	-0-					-0-

GEASLIN NW 198 WELL #: 18 RRCID -> 185647 COMPL. DATE 08/10/2007 TOTAL DEPTH 6842 PERF. 3620 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GEASLIN SW 205 WELL #: 19 RRCID -> 185648 COMPL. DATE 09/17/2001 TOTAL DEPTH 6800 PERF. 5434 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	330	-0-	-0-	B	-0-	330	2			N	-0-					-0-
12	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
01	341	N	-0-	-0-	-341	B	-0-					N	-0-					-0-
02	308	N	-0-	-0-	-308	B	-0-					N	-0-					-0-
03	5	N	5	-0-	-0-	B	-0-	5	2			N	-0-					-0-
04	1887	N	1887	-0-	-0-	B	-0-	1887	2			N	-0-					-0-

GEASLIN SE 204 WELL #: 21 RRCID -> 185651 COMPL. DATE 09/01/2001 TOTAL DEPTH 6900 PERF. 5824 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					15
12	11	N	11	-0-	-0-	B	-0-	11	2			N	-0-					15
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					15
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					15
03	11	N	-0-	-0-	-11	B	-0-					N	-0-					15
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					15

GEASLIN SE 205 WELL #: 20 RRCID -> 185655 COMPL. DATE 09/24/2001 TOTAL DEPTH 6998 PERF. 5444 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45	N	45	-0-	-0-	B	-0-	45	2			N	-0-					10
12	1209	N	-0-	-0-	-1209	B	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					10
02	56	N	-0-	-0-	-56	B	-0-					N	-0-					10
03	6	N	6	-0-	-0-	B	-0-	6	2			N	-0-					10
04	87	N	87	-0-	-0-	B	-0-	87	2			N	-0-					10

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

GEASLIN NE 206 WELL #: 22 RRCID -> 185661 COMPL. DATE 10/20/2001 TOTAL DEPTH 7060 PERF. 5626 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	48	N	48	-0-	-0-	B	-0-	48	2			N	-0-					-0-
12	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
01	374	N	374	-0-	-0-	B	-0-	374	2			N	-0-					-0-
02	99	N	99	-0-	-0-	B	-0-	99	2			N	-0-					-0-
03	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
04	90	N	84	-0-	-6	B	-0-	84	2			N	-0-					-0-

BROWN SE 203 WELL #: 5 RRCID -> 185667 COMPL. DATE 10/08/2001 TOTAL DEPTH 6950 PERF. 3850 - 3870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	445	N	445	-0-	-0-	B	-0-	445	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	2112	N	2112	-0-	-0-	B	-0-	2112	2			N	-0-					-0-
02	420	N	20	-0-	-400	B	-0-	20	2			N	-0-					-0-
03	158	N	158	-0-	-0-	B	-0-	158	2			N	-0-					-0-
04	1161	N	1161	-0-	-0-	B	-0-	1161	2			N	-0-					-0-

GEASLIN SE 206 WELL #: 23 RRCID -> 186340 COMPL. DATE 11/08/2001 TOTAL DEPTH 6550 PERF. 5340 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GEASLIN NE 197 WELL #: 24 RRCID -> 186850 COMPL. DATE 12/04/2001 TOTAL DEPTH 6435 PERF. 5966 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	1763	N	1763	-0-	-0-	B	-0-	1763	2			N	-0-					-0-
01	2244	N	2244	-0-	-0-	B	-0-	2244	2			N	-0-					-0-
02	922	N	922	-0-	-0-	B	-0-	920	2	2	9	N	2	2	1			-0-
03	930	N	161	-0-	-769	B	-0-	161	2			N	-0-					-0-
04	1213	N	1213	-0-	-0-	B	-0-	1213	2			N	-0-					-0-

GEASLIN NW 197 WELL #: 25 RRCID -> 186851 COMPL. DATE 12/09/2001 TOTAL DEPTH 6498 PERF. 4918 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					2
12	1838	N	1838	-0-	-0-	B	-0-	1838	2			N	-0-					2
01	3845	X	3845	-0-	-0-	B	-0-	3845	2			N	-0-					2
02	1055	N	1055	-0-	-0-	B	-0-	1053	2	2	9	N	2	2	1			2
03	806	N	-0-	-0-	-806	B	-0-					N	-0-					2
04	780	X	2	-0-	-778	B	-0-	2	2			N	-0-					2

GEASLIN SE 204 WELL #: 32 RRCID -> 186961 COMPL. DATE 12/21/2001 TOTAL DEPTH 7150 PERF. 4042 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	531	N	531	-0-	-0-	B	-0-	531	2			N	-0-					-0-
12	2216	N	2216	-0-	-0-	B	-0-	2216	2			N	-0-					-0-
01	3530	X	3530	-0-	-0-	B	-0-	3530	2			N	-0-					-0-
02	1528	N	1528	-0-	-0-	B	-0-	1525	2	3	9	N	3	3	1			-0-
03	1240	N	353	-0-	-887	B	-0-	353	2			N	-0-					-0-
04	1881	X	1881	-0-	-0-	B	-0-	1881	2			N	-0-					-0-

GEASLIN SW 206 WELL #: 26 RRCID -> 186964 COMPL. DATE 11/16/2001 TOTAL DEPTH 6650 PERF. 6262 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

GEASLIN SW 198 WELL #: 30 RRCID -> 188506 COMPL. DATE 01/14/2002 TOTAL DEPTH 6800 PERF. 5440 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	1389	N	1389	-0-	-0- B	-0-	1389	2			N	-0-					-0-
01	2154	N	2154	-0-	-0- B	-0-	2154	2			N	-0-					-0-
02	620	N	620	-0-	-0- B	-0-	619	2	1	9	N	1	1	1			-0-
03	434	N	130	-0-	-304 B	-0-	130	2			N	-0-					-0-
04	420	N	361	-0-	-59 B	-0-	361	2			N	-0-					-0-

GEASLIN NE 198 WELL #: 28 RRCID -> 188507 COMPL. DATE 03/03/2002 TOTAL DEPTH 7093 PERF. 5600 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	635	N	635	-0-	-0- B	-0-	635	2			N	-0-					-0-
12	1459	N	1459	-0-	-0- B	-0-	1459	2			N	-0-					-0-
01	4738	X	4738	-0-	-0- B	-0-	4738	2			N	-0-					-0-
02	588	N	-0-	-0-	-588 B	-0-					N	-0-					-0-
03	1054	N	276	-0-	-778 B	-0-	276	2			N	-0-					-0-
04	1063	X	1063	-0-	-0- B	-0-	1063	2			N	-0-					-0-

BROWN SW 210 WELL #: 6 RRCID -> 188508 COMPL. DATE 02/15/2002 TOTAL DEPTH 7159 PERF. 5792 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	663	N	663	-0-	-0- B	-0-	663	2			N	-0-					-0-
12	5587	X	5587	-0-	-0- B	-0-	5587	2			N	-0-					-0-
01	7771	X	7771	-0-	-0- B	-0-	7771	2			N	-0-					-0-
02	1974	N	1974	-0-	-0- B	-0-	1970	2	4	9	N	4	4	1			-0-
03	1023	X	149	-0-	-874 B	-0-	149	2			N	-0-					-0-
04	3919	X	3919	-0-	-0- B	-0-	3919	2			N	-0-					-0-

BROWN NW 203 WELL #: 9X RRCID -> 188512 COMPL. DATE 02/28/2002 TOTAL DEPTH 7115 PERF. 5760 - 5984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					2
12	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					2
01	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					2
02	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					2
03	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					2
04	454	N	454	-0-	-0- B	-0-	454	2			N	-0-					2

GEASLIN SW 204 WELL #: 31 RRCID -> 190056 COMPL. DATE 07/25/2002 TOTAL DEPTH 6863 PERF. 5800 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1288	N	1288	-0-	-0- B	-0-	1288	2			N	-0-					-0-
12	2435	N	2435	-0-	-0- B	-0-	2435	2			N	-0-					-0-
01	3413	X	3413	-0-	-0- B	-0-	3413	2			N	-0-					-0-
02	1175	N	1175	-0-	-0- B	-0-	1172	2	3	9	N	3	3	1			-0-
03	961	N	957	-0-	-4 B	-0-	957	2			N	-0-					-0-
04	1848	X	1848	-0-	-0- B	-0-	1848	2			N	-0-					-0-

GEASLIN NW 198 WELL #: 33 RRCID -> 190108 COMPL. DATE 04/04/2002 TOTAL DEPTH 7100 PERF. 5370 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
12	1342	N	1342	-0-	-0- B	-0-	1342	2			N	-0-					-0-
01	1716	N	1716	-0-	-0- B	-0-	1716	2			N	-0-					-0-
02	224	N	-0-	-0-	-224 B	-0-					N	-0-					-0-
03	372	N	118	-0-	-254 B	-0-	118	2			N	-0-					-0-
04	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-

MONROE SE 186 WELL #: 2 RRCID -> 190109 COMPL. DATE 04/08/2002 TOTAL DEPTH 6502 PERF. 5260 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
12	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
01	1465	N	1465	-0-	-0- B	-0-	1465	2			N	-0-					-0-
02	370	N	370	-0-	-0- B	-0-	369	2	1	9	N	1	1	1			-0-
03	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
04	737	N	737	-0-	-0- B	-0-	737	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
MONROE NW 181 WELL #: 3 RRCID -> 190111 COMPL. DATE 05/25/2002 TOTAL DEPTH 6593 PERF. 5230 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	797	N	797	-0-	-0- B	-0-	797	2			N	-0-					-0-
02	314	N	314	-0-	-0- B	-0-	313	2	1	9	N	1	1	1			-0-
03	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-
04	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-

MOBLEY 2 STATE WELL #: 4 RRCID -> 190112 COMPL. DATE 05/04/2002 TOTAL DEPTH 7188 PERF. 6940 - 6970

11	663	N	663	-0-	-0- B	-0-	663	2			N	-0-					-0-
12	2300	N	2300	-0-	-0- B	-0-	2300	2			N	-0-					-0-
01	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
02	1007	N	1007	-0-	-0- B	-0-	1005	2	2	9	N	2	2	1			-0-
03	775	N	270	-0-	-505 B	-0-	270	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MOBLEY 35 WELL #: 5 RRCID -> 190422 COMPL. DATE 07/19/2002 TOTAL DEPTH 6952 PERF. 5900 - 6760

11	1779	N	1779	-0-	-0- B	-0-	1779	2			N	-0-					-0-
12	2687	N	2687	-0-	-0- B	-0-	2687	2			N	-0-					-0-
01	2262	N	2262	-0-	-0- B	-0-	2262	2			N	-0-					-0-
02	1647	N	1647	-0-	-0- B	-0-	1643	2	4	9	N	4	4	1			-0-
03	372	N	1	-0-	-371 B	-0-	1	2			N	-0-					-0-
04	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-

BROWN SE 211 WELL #: 2 RRCID -> 191252 COMPL. DATE 09/16/2002 TOTAL DEPTH 6921 PERF. 5982 - 6416

11	449	N	449	-0-	-0- B	-0-	449	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	912	N	912	-0-	-0- B	-0-	910	2	2	9	N	2	2	1			-0-
03	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
04	1468	N	1468	-0-	-0- B	-0-	1468	2			N	-0-					-0-

GEASLIN NE 199 WELL #: 36 RRCID -> 191253 COMPL. DATE 08/16/2002 TOTAL DEPTH 7014 PERF. 6066 - 6086

11	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
12	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
01	943	N	943	-0-	-0- B	-0-	943	2			N	-0-					-0-
02	255	N	255	-0-	-0- B	-0-	254	2	1	9	N	1	1	1			-0-
03	186	N	60	-0-	-126 B	-0-	60	2			N	-0-					-0-
04	180	N	2	-0-	-178 B	-0-	2	2			N	-0-					-0-

BROWN NW 210 WELL #: 11 RRCID -> 191256 COMPL. DATE 08/01/2002 TOTAL DEPTH 7365 PERF. 5973 - 6450

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	763	N	763	-0-	-0- B	-0-	763	2			N	-0-					-0-
01	1666	N	1666	-0-	-0- B	-0-	1666	2			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	217	N	109	-0-	-108 B	-0-	109	2			N	-0-					-0-
04	696	N	696	-0-	-0- B	-0-	696	2			N	-0-					-0-

MOBLEY 2 STATE WELL #: 8 RRCID -> 191258 COMPL. DATE 09/07/2002 TOTAL DEPTH 7212 PERF. 5280 - 6440

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
02	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
03	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
04	90	N	59	-0-	-31 B	-0-	59	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

MONROE SE 187 WELL #: 6 RRCID -> 191259 COMPL. DATE 08/14/2002 TOTAL DEPTH 6602 PERF. 5010 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MONROE NE 180 WELL #: 5 RRCID -> 191657 COMPL. DATE 08/27/2002 TOTAL DEPTH 6309 PERF. 4506 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	5	N	5	-0-	-0-	B	-0-	5	2			N	-0-					-0-
03	11	N	11	-0-	-0-	B	-0-	11	2			N	-0-					-0-
04	65	N	65	-0-	-0-	B	-0-	65	2			N	-0-					-0-

BROWN SW 202 WELL #: 8 RRCID -> 191658 COMPL. DATE 09/19/2002 TOTAL DEPTH 6773 PERF. 5660 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
04	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-

GEASLIN NE 204 WELL #: 5 RRCID -> 192658 COMPL. DATE 10/28/2002 TOTAL DEPTH 7115 PERF. 6106 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	563	N	563	-0-	-0-	B	-0-	563	2			N	-0-					2
12	1409	N	1409	-0-	-0-	B	-0-	1409	2			N	-0-					2
01	403	N	402	-0-	-1	B	-0-	402	2			N	-0-					2
02	532	N	276	-0-	-256	B	-0-	275	2	1	9	N	1	1	1			2
03	1395	N	332	-0-	-1063	B	-0-	332	2			N	-0-					2
04	1036	N	1036	-0-	-0-	B	-0-	1036	2			N	-0-					2

GEASLIN NW 205 WELL #: 38 RRCID -> 192660 COMPL. DATE 08/16/2007 TOTAL DEPTH 7396 PERF. 3925 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MONROE SW 187 WELL #: 7 RRCID -> 192662 COMPL. DATE 11/02/2002 TOTAL DEPTH 6518 PERF. 4702 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-5507					N	-0-					32
12	0	N	31	-0-	31	B	-5476	31	2			N	-0-					32
01	0	N	-0-	-0-	-0-	B	-5476					N	-0-					32
02	903	N	6379	-0-	5476	B	-0-	6364	2	15	9	N	14	14	1			32
03	903	N	903	-0-	-0-	B	-0-	903	2			N	-0-					32
04	7557	X	7557	-0-	-0-	B	-0-	7557	2			N	-0-					32

BROWN NW 200 WELL #: 19 RRCID -> 192665 COMPL. DATE 11/16/2002 TOTAL DEPTH 7193 PERF. 5960 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
BROWN SW 212 WELL #: 14 RRCID -> 192782 COMPL. DATE 11/22/2002 TOTAL DEPTH 7396 PERF. 6750 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	X	282	-0-	-1488	B	-0-	282	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	1829	X	-0-	-0-	-1829	B	-0-					N	-0-					-0-
02	1652	X	-0-	-0-	-1652	B	-0-					N	-0-					-0-
03	1829	X	-0-	-0-	-1829	B	-0-					N	-0-					-0-
04	270	X	-0-	-0-	-270	B	-0-					N	-0-					-0-

GEASLIN NE 197 WELL #: 39 RRCID -> 192910 COMPL. DATE 12/06/2002 TOTAL DEPTH 6421 PERF. 5258 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
12	2	N	-0-	-0-	-2	B	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
02	28	N	28	-0-	-0-	B	-0-	28	2			N	-0-					-0-
03	4	N	4	-0-	-0-	B	-0-	4	2			N	-0-					-0-
04	20	N	20	-0-	-0-	B	-0-	20	2			N	-0-					-0-

BROWN SW 203 WELL #: 3 RRCID -> 193902 COMPL. DATE 02/23/2003 TOTAL DEPTH 7304 PERF. 5970 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	326	N	326	-0-	-0-	B	-0-	326	2			N	-0-					-0-
12	394	N	394	-0-	-0-	B	-0-	394	2			N	-0-					-0-
01	862	N	862	-0-	-0-	B	-0-	862	2			N	-0-					-0-
02	168	N	-0-	-0-	-168	B	-0-					N	-0-					-0-
03	186	N	70	-0-	-116	B	-0-	70	2			N	-0-					-0-
04	194	N	194	-0-	-0-	B	-0-	194	2			N	-0-					-0-

GEASLIN NE 199 WELL #: 34 RRCID -> 193904 COMPL. DATE 07/04/2007 TOTAL DEPTH 7021 PERF. 3839 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	806	N	806	-0-	-0-	B	-0-	806	2			N	-0-					2
12	5893	X	5893	-0-	-0-	B	-0-	5893	2			N	-0-					2
01	7730	X	7730	-0-	-0-	B	-0-	7730	2			N	-0-					2
02	2808	X	2808	-0-	-0-	B	-0-	2801	2	7	9	N	6	6	1			2
03	465	X	348	-0-	-117	B	-0-	348	2			N	-0-					2
04	1170	X	1170	-0-	-0-	B	-0-	1170	2			N	-0-					2

MONROE NW 180 WELL #: 9 RRCID -> 193908 COMPL. DATE 03/02/2003 TOTAL DEPTH 5843 PERF. 4906 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	567	N	567	-0-	-0-	B	-0-	567	2			N	-0-					-0-
12	2994	N	2994	-0-	-0-	B	-0-	2994	2			N	-0-					-0-
01	27	N	27	-0-	-0-	B	-0-	27	2			N	-0-					-0-
02	1159	N	1159	-0-	-0-	B	-0-	1157	2	2	9	N	2	2	1			-0-
03	1054	N	196	-0-	-858	B	-0-	196	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

MONROE SW 187 WELL #: 8 RRCID -> 193909 COMPL. DATE 03/12/2003 TOTAL DEPTH 6100 PERF. 550 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					2
01	404	N	404	-0-	-0-	B	-0-	404	2			N	-0-					2
02	65	N	65	-0-	-0-	B	-0-	65	2			N	-0-					2
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					2
04	150	N	-0-	-0-	-150	B	-0-					N	-0-					2

MONROE SW 187 WELL #: 10 RRCID -> 195247 COMPL. DATE 05/19/2003 TOTAL DEPTH 6200 PERF. 5290 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					2
02	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					2
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					2
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					2

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

GEASLIN NE 205 WELL #: 40 RRCID -> 195249 COMPL. DATE 04/01/2003 TOTAL DEPTH 7398 PERF. 6034 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GEASLIN NW 205 WELL #: 41 RRCID -> 195254 COMPL. DATE 04/26/2003 TOTAL DEPTH 7171 PERF. 5604 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	9	-0-	-0-	B	-0-	9	2			N	-0-					3
12	63	N	63	-0-	-0-	B	-0-	63	2			N	-0-					3
01	1	N	-0-	-0-	-1	B	-0-					N	-0-					3
02	9	N	1	-0-	-8	B	-0-	1	2			N	-0-					3
03	62	N	8	-0-	-54	B	-0-	8	2			N	-0-					3
04	36	N	36	-0-	-0-	B	-0-	36	2			N	-0-					3

GEASLIN SW 205 WELL #: 43 RRCID -> 195255 COMPL. DATE 05/14/2003 TOTAL DEPTH 7023 PERF. 5343 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	107	N	107	-0-	-0-	B	-0-	107	2			N	-0-					-0-
12	6	N	-0-	-0-	-6	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	112	N	-0-	-0-	-112	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GEASLIN NE 205 WELL #: 44 RRCID -> 195259 COMPL. DATE 04/23/2003 TOTAL DEPTH 6843 PERF. 5830 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					28
12	124	N	-0-	-0-	-124	B	-0-					N	-0-					28
01	93	N	-0-	-0-	-93	B	-0-					N	-0-					28
02	1	N	-0-	-0-	-1	B	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					28
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					28

GEASLIN NW 198 WELL #: 42 RRCID -> 195913 COMPL. DATE 06/07/2003 TOTAL DEPTH 6844 PERF. 5528 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	715	N	715	-0-	-0-	B	-0-	715	2			N	-0-					-0-
12	1995	N	1995	-0-	-0-	B	-0-	1995	2			N	-0-					-0-
01	155	N	21	-0-	-134	B	-0-	21	2			N	-0-					-0-
02	672	N	-0-	-0-	-672	B	-0-					N	-0-					-0-
03	930	N	296	-0-	-634	B	-0-	296	2			N	-0-					-0-
04	603	N	603	-0-	-0-	B	-0-	603	2			N	-0-					-0-

GEASLIN SE "205" WELL #: 45 RRCID -> 198453 COMPL. DATE 09/16/2003 TOTAL DEPTH 6717 PERF. 5814 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	222	N	222	-0-	-0-	B	-0-	222	2			N	-0-					-0-
12	477	N	477	-0-	-0-	B	-0-	477	2			N	-0-					-0-
01	124	N	6	-0-	-118	B	-0-	6	2			N	-0-					-0-
02	291	N	291	-0-	-0-	B	-0-	290	2	1	9	N	1	1	1			-0-
03	310	N	69	-0-	-241	B	-0-	69	2			N	-0-					-0-
04	589	N	589	-0-	-0-	B	-0-	589	2			N	-0-					-0-

GEASLIN SW "204" WELL #: 48 RRCID -> 199780 COMPL. DATE 10/04/2003 TOTAL DEPTH 7021 PERF. 5838 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27	N	27	-0-	-0-	B	-0-	27	2			N	-0-					-0-
12	248	N	248	-0-	-0-	B	-0-	248	2			N	-0-					-0-
01	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
02	28	N	8	-0-	-20	B	-0-	8	2			N	-0-					-0-
03	93	N	40	-0-	-53	B	-0-	40	2			N	-0-					-0-
04	167	N	167	-0-	-0-	B	-0-	167	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

GEASLIN SW "204" WELL #: 49 RRCID -> 199782 COMPL. DATE 09/21/2003 TOTAL DEPTH 7030 PERF. 5769 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					17
12	1141	X	1141	-0-	-0- B	-0-	1141	2			N	-0-					17
01	930	X	-0-	-0-	-930 B	-0-					N	-0-					17
02	840	X	462	-0-	-378 B	-0-	461	2	1	9	N	1	1	1			17
03	930	X	73	-0-	-857 B	-0-	73	2			N	-0-					17
04	900	X	309	-0-	-591 B	-0-	309	2			N	-0-					17

GEASLIN SE "206" WELL #: 51 RRCID -> 199784 COMPL. DATE 10/02/2003 TOTAL DEPTH 6804 PERF. 5640 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
12	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	380	N	380	-0-	-0- B	-0-	379	2	1	9	N	1	1	1			-0-
03	155	N	44	-0-	-111 B	-0-	44	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN SE "206" WELL #: 53 RRCID -> 199786 COMPL. DATE 11/11/2003 TOTAL DEPTH 6810 PERF. 5340 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	825	N	825	-0-	-0- B	-0-	825	2			N	-0-					-0-
12	7676	X	7676	-0-	-0- B	-0-	7676	2			N	-0-					-0-
01	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
02	3037	X	3037	-0-	-0- B	-0-	3029	2	8	9	N	7	7	1			-0-
03	1581	X	764	-0-	-817 B	-0-	764	2			N	-0-					-0-
04	4538	X	4538	-0-	-0- B	-0-	4538	2			N	-0-					-0-

BROWN NE "210" WELL #: 22 RRCID -> 200893 COMPL. DATE 10/31/2003 TOTAL DEPTH 7575 PERF. 6700 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	845	N	845	-0-	-0- B	-0-	843	2	2	9	N	2	2	1			-0-
03	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
04	700	N	700	-0-	-0- B	-0-	700	2			N	-0-					-0-

GEASLIN SW "198" WELL #: 57 RRCID -> 201184 COMPL. DATE 02/24/2004 TOTAL DEPTH 6600 PERF. 5258 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
12	1041	N	1041	-0-	-0- B	-0-	1041	2			N	-0-					-0-
01	155	N	6	-0-	-149 B	-0-	6	2			N	-0-					-0-
02	112	N	9	-0-	-103 B	-0-	9	2			N	-0-					-0-
03	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
04	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-

GEASLIN SW "198" WELL #: 47 RRCID -> 201191 COMPL. DATE 12/20/2003 TOTAL DEPTH 6665 PERF. 5358 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
12	942	N	942	-0-	-0- B	-0-	942	2			N	-0-					-0-
01	217	N	40	-0-	-177 B	-0-	40	2			N	-0-					-0-
02	224	N	-0-	-0-	-224 B	-0-					N	-0-					-0-
03	465	N	119	-0-	-346 B	-0-	119	2			N	-0-					-0-
04	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-

MONROE NE "179" WELL #: 11 RRCID -> 201196 COMPL. DATE 10/27/2003 TOTAL DEPTH 5896 PERF. 4784 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
12	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
03	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
04	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
MONROE NE "179" WELL #: 15 RRCID -> 202198 COMPL. DATE 03/28/2004 TOTAL DEPTH 5450 PERF. 4690 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
12	805	N	805	-0-	-0- B	-0-	805	2			N	-0-					-0-
01	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
02	290	N	290	-0-	-0- B	-0-	289	2	1	9	N	1	1	1			-0-
03	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
04	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-

BROWN SE "210" WELL #: 20 RRCID -> 203691 COMPL. DATE 02/18/2004 TOTAL DEPTH 7500 PERF. 6110 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					48
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					48
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					48
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					48
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					48
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					48

BROWN SW "210" WELL #: 33 RRCID -> 203693 COMPL. DATE 07/29/2004 TOTAL DEPTH 6870 PERF. 5696 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					94
12	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					94
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					94
02	4	N	-0-	-0-	-4 B	-0-					N	-0-					94
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					94
04	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					94

BROWN NW "211" WELL #: 32 RRCID -> 203700 COMPL. DATE 07/13/2004 TOTAL DEPTH 7453 PERF. 6226 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	79					N	-0-					-0-
12	14B2 EXT		392	-0-	392 B	471	392	2			N	-0-					-0-
01	14B2 EXT		23	-0-	23 B	494	23	2			N	-0-					-0-
02	14B2 EXT		470	-0-	470 B	964	469	2	1	9	N	1	1	1			-0-
03	14B2 EXT		208	-0-	208 B	1172	208	2			N	-0-					-0-
04	14B2 EXT		508	-0-	508 B	1680	508	2			N	-0-					-0-

MONROE SW "186" WELL #: 14 RRCID -> 203701 COMPL. DATE 06/13/2004 TOTAL DEPTH 6040 PERF. 5010 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
12	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	556	N	556	-0-	-0- B	-0-	555	2	1	9	N	1	1	1			-0-
03	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
04	1274	N	1274	-0-	-0- B	-0-	1274	2			N	-0-					-0-

GEASLIN NE "204" WELL #: 46 RRCID -> 203703 COMPL. DATE 04/23/2004 TOTAL DEPTH 6996 PERF. 5852 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	576	N	576	-0-	-0- B	-0-	576	2			N	-0-					17
12	2047	N	2047	-0-	-0- B	-0-	2047	2			N	-0-					17
01	403	N	-0-	-0-	-403 B	-0-					N	-0-					17
02	532	N	59	-0-	-473 B	-0-	59	2			N	-0-					17
03	713	N	211	-0-	-502 B	-0-	211	2			N	-0-					17
04	1360	N	1360	-0-	-0- B	-0-	1360	2			N	-0-					17

BROWN SW "211" WELL #: 31 RRCID -> 205428 COMPL. DATE 05/02/2004 TOTAL DEPTH 7500 PERF. 6180 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	X	-0-	-0-	-120 B	-0-					N	-0-					-0-
12	124	X	-0-	-0-	-124 B	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

MONROE NE "180" WELL #: 16 RRCID -> 205488 COMPL. DATE 04/11/2004 TOTAL DEPTH 5600 PERF. 4106 - 4530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MONROE NE "180" WELL #: 18 RRCID -> 206284 COMPL. DATE 05/29/2004 TOTAL DEPTH 6203 PERF. 5226 - 6070

11	1986	N	1986	-0-	-0-	B	-0-	1986	2			N	-0-					2
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					2
02	4106	X	4106	-0-	-0-	B	-0-	4096	2	10	9	N	9	9	1			2
03	476	N	476	-0-	-0-	B	-0-	476	2			N	-0-					2
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					2

MONROE SE "180" WELL #: 21 RRCID -> 207122 COMPL. DATE 10/09/2004 TOTAL DEPTH 6105 PERF. 5268 - 6012

11	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					28
12	19	N	19	-0-	-0-	B	-0-	19	2			N	-0-					28
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					28
02	3	N	-0-	-0-	-3	B	-0-					N	-0-					28
03	198	N	198	-0-	-0-	B	-0-	198	2			N	-0-					28
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					28

MONROE SE "188" WELL #: 19 RRCID -> 207124 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4870 - 5830

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	4	N	4	-0-	-0-	B	-0-	4	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	4	N	-0-	-0-	-4	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GEASLIN 198 WELL #: 5 RRCID -> 207277 COMPL. DATE 04/28/2004 TOTAL DEPTH 6977 PERF. 5654 - 6688

11	7	N	7	-0-	-0-	B	-0-	7	2			N	-0-					126
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					126
01	589	N	-0-	-0-	-589	B	-0-					N	-0-					126
02	1240	N	1240	-0-	-0-	B	-0-	1237	2	3	9	N	3	3	1			126
03	287	N	287	-0-	-0-	B	-0-	287	2			N	-0-					126
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					126

MONROE SE "187" WELL #: 20 RRCID -> 207335 COMPL. DATE 08/15/2004 TOTAL DEPTH 5657 PERF. 4596 - 4918

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	822	N	822	-0-	-0-	B	-0-	822	2			N	-0-					-0-
04	2233	N	2233	-0-	-0-	B	-0-	2233	2			N	-0-					-0-

GEASLIN SW "205" WELL #: 63 RRCID -> 207371 COMPL. DATE 10/30/2004 TOTAL DEPTH 6875 PERF. 5560 - 6450

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	2383	N	2383	-0-	-0-	B	-0-	2383	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	645	N	645	-0-	-0-	B	-0-	644	2	1	9	N	1	1	1			-0-
03	806	N	259	-0-	-547	B	-0-	259	2			N	-0-					-0-
04	687	N	687	-0-	-0-	B	-0-	687	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
MONROE NE "179" WELL #: 17 RRCID -> 207372 COMPL. DATE 10/26/2004 TOTAL DEPTH 5785 PERF. 5180 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GEASLIN WELL #: 1973 RRCID -> 207431 COMPL. DATE 02/27/2004 TOTAL DEPTH 6331 PERF. 5064 - 6056

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	246	N	246	-0-	-0- B	-0-	245	2	1	9	N	1	1	1			-0-
03	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
04	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 7 RRCID -> 208285 COMPL. DATE 12/10/2004 TOTAL DEPTH 6450 PERF. 5254 - 6086

11	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					64
12	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					64
01	93	N	-0-	-0-	-93 B	-0-					N	-0-					64
02	112	N	87	-0-	-25 B	-0-	87	2			N	-0-					64
03	186	N	36	-0-	-150 B	-0-	36	2			N	-0-					64
04	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					64

GEASLIN NE "204" WELL #: 64 RRCID -> 208287 COMPL. DATE 11/17/2004 TOTAL DEPTH 7234 PERF. 5814 - 6850

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
01	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-
04	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-

BROWN NE "212" WELL #: 25 RRCID -> 211836 COMPL. DATE 06/24/2005 TOTAL DEPTH 7400 PERF. 6524 - 6808

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					2
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					2
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					2
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					2
03	958	N	958	-0-	-0- B	-0-	958	2			N	-0-					2
04	1836	N	1836	-0-	-0- B	-0-	1836	2			N	-0-					2

GEASLIN NE "198" WELL #: 54 RRCID -> 212770 COMPL. DATE 07/07/2005 TOTAL DEPTH 7063 PERF. 5970 - 6902

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					2
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					2
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					2
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					2
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					2
04		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					2

BROWN NE "212" WELL #: 38 RRCID -> 215546 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 5878 - 6310

11	2370	N	2370	-0-	-0- B	-0-	2370	2			N	-0-					-0-
12	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
01	713	N	45	-0-	-668 B	-0-	45	2			N	-0-					-0-
02	1540	N	61	-0-	-1479 B	-0-	61	2			N	-0-					-0-
03	582	N	582	-0-	-0- B	-0-	582	2			N	-0-					-0-
04	3204	X	3204	-0-	-0- B	-0-	3204	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
GEASLIN SE "204" WELL #: 60 RRCID -> 215737 COMPL. DATE 09/08/2007 TOTAL DEPTH 6858 PERF. 3439 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	592	N	592	-0-	-0- B	-0-	592	2			N	-0-					-0-
04	2151	N	2151	-0-	-0- B	-0-	2151	2			N	-0-					-0-

BROWN NW "212" WELL #: 36 RRCID -> 215743 COMPL. DATE 12/17/2005 TOTAL DEPTH 7292 PERF. 6210 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2320	N	2320	-0-	-0- B	-0-	2320	2			N	-0-					82
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					82
01	992	N	-0-	-0-	-992 B	-0-					N	-0-					82
02	1848	N	-0-	-0-	-1848 B	-0-					N	-0-					82
03	517	N	517	-0-	-0- B	-0-	517	2			N	-0-					82
04	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					82

MONROE SE "188" WELL #: 22 RRCID -> 217062 COMPL. DATE 01/14/2006 TOTAL DEPTH 6180 PERF. 3568 - 4382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
04	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-

BROWN SW "220" WELL #: 37 RRCID -> 217070 COMPL. DATE 12/28/2005 TOTAL DEPTH 7267 PERF. 5798 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	X	1	-0-	-1289 B	-0-	1	2			N	-0-					-0-
12	11	X	-0-	-0-	-11 B	-0-					N	-0-					-0-
01	93	X	-0-	-0-	-93 B	-0-					N	-0-					-0-
02	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN NW "213" WELL #: 34 RRCID -> 217393 COMPL. DATE 01/24/2006 TOTAL DEPTH 7200 PERF. 6060 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	2646	N	2646	-0-	-0- B	-0-	2639	2	7	9	N	6	6	1			-0-
03	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN SW "213" WELL #: 40 RRCID -> 217846 COMPL. DATE 03/23/2006 TOTAL DEPTH 7200 PERF. 3321 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	2855	X	2855	-0-	-0- B	-0-	2848	2	7	9	N	6	6	1			-0-
03	389	N	389	-0-	-0- B	-0-	389	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MONROE NW "180" WELL #: 12 RRCID -> 218138 COMPL. DATE 02/18/2006 TOTAL DEPTH 5465 PERF. 5390 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
03	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

BROWN SE "212" WELL #: 30 RRCID -> 218140 COMPL. DATE 01/28/2006 TOTAL DEPTH 7020 PERF. 3874 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	664	N	664	-0-	-0-	B	-0-	664	2			N	-0-					-0-
12	23	N	23	-0-	-0-	B	-0-	23	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	1332	N	1332	-0-	-0-	B	-0-	1329	2	3	9	N	3	3	1			-0-
03	31	N	16	-0-	-15	B	-0-	16	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GEASLIN NW "199" WELL #: 66 RRCID -> 218167 COMPL. DATE 04/18/2006 TOTAL DEPTH 7080 PERF. 5829 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					35
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					35
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					35
02	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					35
03	14B2 EXT		23	-0-	23	B	23	23	2			N	-0-					35
04	14B2 EXT		-0-	-0-	-0-	B	23					N	-0-					35

GEASLILN SW "199" WELL #: 65 RRCID -> 218171 COMPL. DATE 01/30/2006 TOTAL DEPTH 7050 PERF. 5814 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	849	N	849	-0-	-0-	B	-0-	849	2			N	-0-					-0-
12	4	N	1	-0-	-3	B	-0-	1	2			N	-0-					-0-
01	651	N	-0-	-0-	-651	B	-0-					N	-0-					-0-
02	784	N	459	-0-	-325	B	-0-	458	2	1	9	N	1	1	1			-0-
03	584	N	584	-0-	-0-	B	-0-	584	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BROWN NE "211" WELL #: 35 RRCID -> 218174 COMPL. DATE 02/07/2006 TOTAL DEPTH 7145 PERF. 6466 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	184	N	184	-0-	-0-	B	-0-	184	2			N	-0-					-0-
03	122	N	122	-0-	-0-	B	-0-	122	2			N	-0-					-0-
04	18	N	18	-0-	-0-	B	-0-	18	2			N	-0-					-0-

BROWN NE "213" WELL #: 41 RRCID -> 218177 COMPL. DATE 03/18/2006 TOTAL DEPTH 7220 PERF. 3282 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		282	-0-	282	B	282	281	2	1	9	N	1	1	1			-0-
03	14B2 EXT		-0-	-0-	-0-	B	282					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	282					N	-0-					-0-

BROWN SW "211" WELL #: 44 RRCID -> 220297 COMPL. DATE 06/26/2006 TOTAL DEPTH 7510 PERF. 6136 - 7361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1837	N	1837	-0-	-0-	B	-0-	1837	2			N	-0-					2
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					2
01	961	N	-0-	-0-	-961	B	-0-					N	-0-					2
02	2603	N	2603	-0-	-0-	B	-0-	2596	2	7	9	N	6	6	1			2
03	540	N	540	-0-	-0-	B	-0-	540	2			N	-0-					2
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					2

MONROE SW "188" WELL #: 23 RRCID -> 220561 COMPL. DATE 07/14/2006 TOTAL DEPTH 6000 PERF. 3342 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
GEASLIN NW "187" WELL #: 67 RRCID -> 220666 COMPL. DATE 07/24/2006 TOTAL DEPTH 6460 PERF. 5218 - 6353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BROWN SE "203" WELL #: 48 RRCID -> 221044 COMPL. DATE 08/15/2006 TOTAL DEPTH 6800 PERF. 5634 - 6475

11	966	N	966	-0-	-0-	B	-0-	966	2			N	-0-					-0-
12	161	N	161	-0-	-0-	B	-0-	161	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	1254	N	1254	-0-	-0-	B	-0-	1251	2	3	9	N	3	3	1			-0-
03	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BROWN SW "211" WELL #: 43 RRCID -> 221050 COMPL. DATE 08/26/2006 TOTAL DEPTH 7493 PERF. 6088 - 7174

11	201	N	201	-0-	-0-	B	-0-	201	2			N	-0-					5
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					5
01	279	N	-0-	-0-	-279	B	-0-					N	-0-					5
02	476	N	476	-0-	-0-	B	-0-	475	2	1	9	N	1	1	1			5
03	102	N	102	-0-	-0-	B	-0-	102	2			N	-0-					5
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					5

BROWN SE "221" WELL #: 39 RRCID -> 221052 COMPL. DATE 08/08/2006 TOTAL DEPTH 6743 PERF. 3287 - 6590

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					2
01	1087	N	1087	-0-	-0-	B	-0-	1087	2			N	-0-					2
02	3978	X	3978	-0-	-0-	B	-0-	3968	2	10	9	N	9	9	1			2
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					2
04	1050	N	-0-	-0-	-1050	B	-0-					N	-0-					2

BROWN SE "211" WELL #: 45 RRCID -> 222508 COMPL. DATE 09/29/2006 TOTAL DEPTH 7406 PERF. 6700 - 7164

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					2
02	1076	N	1076	-0-	-0-	B	-0-	1074	2	2	9	N	2	2	1			2
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					2
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					2

BROWN NE "185" WELL #: 57 RRCID -> 222531 COMPL. DATE 10/07/2006 TOTAL DEPTH 6656 PERF. 5404 - 6420

11	2682	N	2682	-0-	-0-	B	-0-	2682	2			N	-0-					-0-
12	24	N	24	-0-	-0-	B	-0-	24	2			N	-0-					-0-
01	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
02	1652	N	-0-	-0-	-1652	B	-0-					N	-0-					-0-
03	257	N	257	-0-	-0-	B	-0-	257	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BROWN SE "220" WELL #: 53 RRCID -> 223270 COMPL. DATE 11/17/2006 TOTAL DEPTH 7212 PERF. 5543 - 6976

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					2
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					2
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					2

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

BROWN SE "220" WELL #: 52 RRCID -> 223281 COMPL. DATE 11/04/2006 TOTAL DEPTH 7260 PERF. 3368 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					2
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					2
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					2
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					2
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					2
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					2

BROWN SW "220" WELL #: 54 RRCID -> 223329 COMPL. DATE 09/28/2006 TOTAL DEPTH 7064 PERF. 3406 - 4178

11	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					2
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					2
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					2
02	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					2
03	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					2
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					2

BROWN NW "226" WELL #: 56 RRCID -> 223763 COMPL. DATE 11/17/2006 TOTAL DEPTH 7326 PERF. 6075 - 7160

11	579	N	579	-0-	-0- B	-0-	579	2			N	-0-					-0-
12	4	N	3	-0-	-1 B	-0-	3	2			N	-0-					-0-
01	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
02	881	N	881	-0-	-0- B	-0-	879	2	2	9	N	2	2	1			-0-
03	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
04	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-

BROWN NW "203" WELL #: 47 RRCID -> 224149 COMPL. DATE 09/18/2006 TOTAL DEPTH 6584 PERF. 5597 - 6500

11	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-
12	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
01	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
02	336	N	336	-0-	-0- B	-0-	335	2	1	9	N	1	1	1			-0-
03	4	N	3	-0-	-1 B	-0-	3	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN SW "212" WELL #: 46 RRCID -> 224885 COMPL. DATE 12/12/2006 TOTAL DEPTH 7288 PERF. 6118 - 7056

11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BROWN NE "221" WELL #: 55 RRCID -> 224936 COMPL. DATE 12/14/2006 TOTAL DEPTH 6784 PERF. 3330 - 6360

11	14B2 EXT	-0-	-0-	-0- B	155					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	155					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	155					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	155					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	155					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	155					N	-0-					-0-

BROWN SE "213" WELL #: 49 RRCID -> 225928 COMPL. DATE 12/30/2006 TOTAL DEPTH 7124 PERF. 5724 - 6696

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

BROWN SE "213" WELL #: 50 RRCID -> 227005 COMPL. DATE 02/18/2007 TOTAL DEPTH 6996 PERF. 3261 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	7157	X	7157	-0-	-0-	B	-0-	7157	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	1302	X	397	-0-	-905	B	-0-	397	2			N	-0-					-0-
04	1260	X	-0-	-0-	-1260	B	-0-					N	-0-					-0-

BROWN NE "220" WELL #: 58 RRCID -> 227203 COMPL. DATE 02/14/2007 TOTAL DEPTH 7139 PERF. 3436 - 7015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	693	N	693	-0-	-0-	B	-0-	692	2	1	9	N	1	1	1			-0-
03	71	N	71	-0-	-0-	B	-0-	71	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BROWN SW "221" WELL #: 60 RRCID -> 227208 COMPL. DATE 02/28/2007 TOTAL DEPTH 7300 PERF. 3261 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					2
02	9793	X	9793	-0-	-0-	B	-0-	9770	2	23	9	N	21	21	1			2
03	1156	N	1156	-0-	-0-	B	-0-	1156	2			N	-0-					2
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					2

BROWN SW "201" WELL #: 63 RRCID -> 228099 COMPL. DATE 04/21/2007 TOTAL DEPTH 6758 PERF. 3954 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	179	N	179	-0-	-0-	B	-0-	179	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	9	N	9	-0-	-0-	B	-0-	9	2			N	-0-					-0-
02	139	N	139	-0-	-0-	B	-0-	139	2			N	-0-					-0-
03	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
04	9	N	-0-	-0-	-9	B	-0-					N	-0-					-0-

BROWN SW "226" WELL #: 62 RRCID -> 228103 COMPL. DATE 04/17/2007 TOTAL DEPTH 7334 PERF. 3396 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16	N	16	-0-	-0-	B	-0-	16	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	8	N	-0-	-0-	-8	B	-0-					N	-0-					-0-
02	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
03	8	N	8	-0-	-0-	B	-0-	8	2			N	-0-					-0-
04	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-

BROWN NE "203" WELL #: 65 RRCID -> 228908 COMPL. DATE 04/18/2007 TOTAL DEPTH 6800 PERF. 3764 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	893	N	893	-0-	-0-	B	-0-	893	2			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
01	1147	N	-0-	-0-	-1147	B	-0-					N	-0-					-0-
02	1959	N	1959	-0-	-0-	B	-0-	1955	2	4	9	N	4	4	1			-0-
03	6	N	6	-0-	-0-	B	-0-	6	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BROWN NW "220" WELL #: 59 RRCID -> 228913 COMPL. DATE 03/07/2007 TOTAL DEPTH 7297 PERF. 3272 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	365	N	365	-0-	-0-	B	-0-	365	2			N	-0-					-0-
04	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

BROWN SE "202" WELL #: 67 RRCID -> 228922 COMPL. DATE 04/10/2007 TOTAL DEPTH 6850 PERF. 4742 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	646	X	646	-0-	-0- B	-0-	646	2			N	-0-					-0-
12	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	676	X	676	-0-	-0- B	-0-	675	2	1	9	N	1	1	1			-0-
03	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN NW "212" WELL #: 64 RRCID -> 228924 COMPL. DATE 04/06/2007 TOTAL DEPTH 7360 PERF. 5950 - 6826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3460	X	3460	-0-	-0- B	-0-	3460	2			N	-0-					-0-
12	1147	X	15	-0-	-1132 B	-0-	15	2			N	-0-					-0-
01	1147	X	-0-	-0-	-1147 B	-0-					N	-0-					-0-
02	1036	X	-0-	-0-	-1036 B	-0-					N	-0-					-0-
03	1147	X	11	-0-	-1136 B	-0-	11	2			N	-0-					-0-
04	1110	X	-0-	-0-	-1110 B	-0-					N	-0-					-0-

BROWN NW "221" WELL #: 68 RRCID -> 228979 COMPL. DATE 04/24/2007 TOTAL DEPTH 7352 PERF. 3370 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3782	X	3782	-0-	-0- B	-0-	3782	2			N	-0-					-0-
12	434	X	61	-0-	-373 B	-0-	61	2			N	-0-					-0-
01	1550	X	-0-	-0-	-1550 B	-0-					N	-0-					-0-
02	6719	X	6719	-0-	-0- B	-0-	6704	2	15	9	N	14	14	1			-0-
03	3596	X	872	-0-	-2724 B	-0-	872	2			N	-0-					-0-
04	3480	X	253	-0-	-3227 B	-0-	253	2			N	-0-					-0-

BROWN NW "213" WELL #: 61 RRCID -> 229322 COMPL. DATE 03/22/2007 TOTAL DEPTH 7255 PERF. 3240 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN SW "213" WELL #: 66 RRCID -> 231348 COMPL. DATE 04/17/2007 TOTAL DEPTH 6927 PERF. 5714 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1381	N	1381	-0-	-0- B	-0-	1381	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	672	N	-0-	-0-	-672 B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN NW "184" WELL #: 72 RRCID -> 231366 COMPL. DATE 06/13/2007 TOTAL DEPTH 6670 PERF. 5447 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	823	N	823	-0-	-0- B	-0-	821	2	2	9	N	2	2	1			-0-
03	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN SW "227" WELL #: 69 RRCID -> 231374 COMPL. DATE 06/09/2007 TOTAL DEPTH 7380 PERF. 3486 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
02	196	N	-0-	-0-	-196 B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

BROWN SE "200" WELL #: 71 RRCID -> 231376 COMPL. DATE 05/25/2007 TOTAL DEPTH 6830 PERF. 5670 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
02	479	N	479	-0-	-0- B	-0-	478	2	1	9	N	1	1	1			-0-
03	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN NW "212" WELL #: 73 RRCID -> 238132 COMPL. DATE 02/14/2008 TOTAL DEPTH 6992 PERF. 6390 - 6615

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
01	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	397	N	397	-0-	-0- B	-0-	397	2			N	-0-					-0-
04	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-

BROWN NE "222" WELL #: 74 RRCID -> 238422 COMPL. DATE 03/27/2008 TOTAL DEPTH 7340 PERF. 3301 - 6616

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN NE "201" WELL #: 75 RRCID -> 240485 COMPL. DATE 06/20/2008 TOTAL DEPTH 6488 PERF. 5724 - 6402

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					4
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					4
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					4
02	527	N	527	-0-	-0- B	-0-	526	2	1	9	N	1	1	1			4
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					4
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					4

BROWN SE "222" WELL #: 85 RRCID -> 242303 COMPL. DATE 09/06/2008 TOTAL DEPTH 7250 PERF. 6610 - 6630

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
04	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-

BROWN SW "213" WELL #: 80 RRCID -> 242311 COMPL. DATE 09/11/2008 TOTAL DEPTH 4505 PERF. 3566 - 4101

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			1	-0-	1 B	1	1	2			N	-0-					-0-
03 14B2 EXT			-0-	-0-	-0- B	1					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	1					N	-0-					-0-

BROWN NW "213" WELL #: 82 RRCID -> 242359 COMPL. DATE 08/30/2008 TOTAL DEPTH 4502 PERF. 3283 - 4115

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-
02	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
03	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
04	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
BROWN SW "220" WELL #: 83 RRCID -> 242360 COMPL. DATE 08/30/2008 TOTAL DEPTH 4506 PERF. 3282 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
02	172	N	172	-0-	-0-	B	-0-	172	2			N	-0-					-0-
03	33	N	33	-0-	-0-	B	-0-	33	2			N	-0-					-0-
04	7	N	7	-0-	-0-	B	-0-	7	2			N	-0-					-0-

BROWN SW "220" WELL #: 84 RRCID -> 242362 COMPL. DATE 08/21/2008 TOTAL DEPTH 4500 PERF. 3265 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	332	N	332	-0-	-0-	B	-0-	332	2			N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BROWN SE "225" WELL #: 86 RRCID -> 243574 COMPL. DATE 10/26/2008 TOTAL DEPTH 7250 PERF. 3247 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	211	N	211	-0-	-0-	B	-0-	211	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	730	N	730	-0-	-0-	B	-0-	730	2			N	-0-					-0-
04	210	N	-0-	-0-	-210	B	-0-					N	-0-					-0-

BROWN NE "212" WELL #: 78 RRCID -> 243576 COMPL. DATE 10/29/2008 TOTAL DEPTH 4500 PERF. 4100 - 4130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	83	N	83	-0-	-0-	B	-0-	83	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BROWN NE "225" WELL #: 88 RRCID -> 244144 COMPL. DATE 12/01/2008 TOTAL DEPTH 7400 PERF. 6122 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GEASLIN NW "187" WELL #: 70 RRCID -> 244305 COMPL. DATE 04/14/2008 TOTAL DEPTH 6080 PERF. 4395 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	31	N	31	-0-	-0-	B	-0-	31	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

BROWN NE "184" WELL #: 76 RRCID -> 244419 COMPL. DATE 05/15/2008 TOTAL DEPTH 5612 PERF. 5764 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	465	N	-0-	-0-	-465	B	-0-					N	-0-					-0-
02	28	N	28	-0-	-0-	B	-0-	28	2			N	-0-					-0-
03	378	N	378	-0-	-0-	B	-0-	378	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BROWN SW "212" WELL #: 29 RRCID -> 247443 COMPL. DATE 02/13/2008 TOTAL DEPTH 7722 PERF. 6708 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	5	N	5	-0-	-0-	B	-0-	5	2			N	-0-					-0-
02	291	N	291	-0-	-0-	B	-0-	290	2	1	9	N	1	1	1			-0-
03	82	N	82	-0-	-0-	B	-0-	82	2			N	-0-					-0-
04	5	N	-0-	-0-	-5	B	-0-					N	-0-					-0-

BROWN SE "185" WELL #: 77 RRCID -> 249788 COMPL. DATE 07/03/2008 TOTAL DEPTH 6404 PERF. 5270 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					71
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					71
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					71
02	7	N	7	-0-	-0-	B	-0-	7	2			N	-0-					71
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					71
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					71

BROWN NW "185" WELL #: 90 RRCID -> 256604 COMPL. DATE 05/25/2010 TOTAL DEPTH 7000 PERF. 5392 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
02	106	N	106	-0-	-0-	B	-0-	106	2			N	-0-					-0-
03	59	N	59	-0-	-0-	B	-0-	59	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BROWN SE "201" WELL #: 91 RRCID -> 259360 COMPL. DATE 11/12/2010 TOTAL DEPTH 7656 PERF. 4840 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	164	N	164	-0-	-0-	B	-0-	164	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BROWN SW '225' WELL #: 95 RRCID -> 277527 COMPL. DATE 10/16/2014 TOTAL DEPTH 6871 PERF. 3393 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					9
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					9
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					9
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					9
03	1114	N	1114	-0-	-0-	B	-0-	1114	2			N	-0-					9
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					9

GEASLIN SW 206 WELL #: 61 RRCID -> 290183 COMPL. DATE 07/15/2004 TOTAL DEPTH 6817 PERF. 6100 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					94
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					94
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					94
02	152	N	152	-0-	-0-	B	-0-	152	2			N	-0-					94
03	77	N	77	-0-	-0-	B	-0-	77	2			N	-0-					94
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					94

GENEVA (ELLENBURGER) 34394 200 ASSOCIATED 49B CNTY: SCHLEICHER
BOB HUGHES OIL COMPANY, LLC 078050
BRUTON 27 WELL #: 1 RRCID -> 220006 COMPL. DATE 02/03/2007 TOTAL DEPTH 7972 PERF. 9140 - 12175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	#	30	-0-	-120	-0-	30	2			N	-0-					81
12	155	#	9	-0-	-146	-0-	9	2			N	-0-					81
01	62	#	-0-	-0-	-62	-0-					N	-0-					81
02	56	#	-0-	-0-	-56	-0-					N	-0-					81
03	31	#	-0-	-0-	-31	-0-					N	-0-					81
04	30	#	-0-	-0-	-30	-0-					N	-0-					81

PATNO OIL & GAS COMPANY 643327
POWELL UNIT WELL #: RRCID -> 266981 COMPL. DATE 11/14/2005 TOTAL DEPTH 7800 PERF. 7765 - 7775

11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					175
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					175
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					175
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					175
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					175
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					175

PLUGGED AND ABANDONED_____ 03/03/2021

GENEVA (STRAWN) 34394 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
COPPERTOP 177301
MOORE WELL #: 1 RRCID -> 153336 COMPL. DATE 06/28/1994 TOTAL DEPTH 8000 PERF. 7714 - 7726

11	0	N	-0-	-0-	-0-	-0-					N	1					70
12	14B2 EXT		-0-	-0-	-0-	-0-					N	1					71
01	14B DENY		-0-	-0-	-0-	-0-					N	1					72
02	14B DENY		-0-	-0-	-0-	-0-					N	1					73
03	14B2 EXT		-0-	-0-	-0-	-0-					N	1					74
04	14B2 EXT		-0-	-0-	-0-	-0-					N	1					75

UPP OPERATING, LLC 875310
BRUTON WELL #: 2 T RRCID -> 100072 COMPL. DATE 03/18/1982 TOTAL DEPTH 7997 PERF. 7631 - 7662

11	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
04	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-

GRIERSON SPRING (DEVONIAN) 36953 100 NON-ASSOCIATED ONE WELL CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "5" WELL #: 1 RRCID -> 150467 COMPL. DATE 05/27/2004 TOTAL DEPTH 9023 PERF. 8705 - 8856

11	1200	N	832	-0-	-368	-0-	16	1	730	2	Y	78					355
							86	9									
12	868	N	785	-0-	-83	-0-	8	1	721	2	Y	51	185	1			221
							56	9									
01	1054	N	990	-0-	-64	-0-	28	1	921	2	Y	37					258
							41	9									
02	784	N	594	-0-	-190	-0-	10	1	497	2	Y	79					337
							87	9									
03	965	N	965	-0-	-0-	-0-	30	1	818	2	Y	106					443
							117	9									
04	960	N	858	-0-	-102	-0-	28	1	735	2	Y	86					529
							95	9									

GRIERSON SPRING (STRAWN) 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "F" WELL #: 1 RRCID -> 118580 COMPL. DATE 09/23/1985 TOTAL DEPTH 9200 PERF. 8774 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4455	X	4455	-0-	-0-	-0-	88	1	4107	2	Y	236	163	1			205
							260	9									
12	5743	X	5743	-0-	-0-	-0-	63	1	5448	2	Y	211	306	1			110
							232	9									
01	4681	X	3240	-0-	-1441	-0-	91	1	2986	2	Y	148	77	1			181
							163	9									
02	4228	X	3149	-0-	-1079	-0-	62	1	2992	2	Y	86	77	1			190
							95	9									
03	4712	X	1923	-0-	-2789	-0-	65	1	1810	2	Y	44	78	1			156
							48	9									
04	4560	X	796	-0-	-3764	-0-	28	1	728	2	Y	36					192
							40	9									

GRIERSON A WELL #: 1 RRCID -> 155427 COMPL. DATE 07/20/1995 TOTAL DEPTH 9101 PERF. 8784 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	289	N	289	-0-	-0-	-0-	14	1	275	2	Y	-0-					-0-
12	465	N	269	-0-	-196	-0-	9	1	260	2	Y	-0-					-0-
01	264	N	264	-0-	-0-	-0-	9	1	255	2	Y	-0-					-0-
02	317	N	317	-0-	-0-	-0-	10	1	307	2	Y	-0-					-0-
03	279	N	211	-0-	-68	-0-	8	1	203	2	Y	-0-					-0-
04	270	N	255	-0-	-15	-0-	14	1	241	2	Y	-0-					-0-

GRIERSON A WELL #: 2 RRCID -> 158245 COMPL. DATE 02/13/1996 TOTAL DEPTH 9050 PERF. 8705 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	138	N	138	-0-	-0-	-0-	7	1	131	2	Y	-0-					-0-
12	125	N	125	-0-	-0-	-0-	4	1	121	2	Y	-0-					-0-
01	155	N	119	-0-	-36	-0-	4	1	115	2	Y	-0-					-0-
02	141	N	141	-0-	-0-	-0-	4	1	137	2	Y	-0-					-0-
03	171	N	171	-0-	-0-	-0-	7	1	164	2	Y	-0-					-0-
04	152	N	152	-0-	-0-	-0-	8	1	144	2	Y	-0-					-0-

GRIERSON B WELL #: 1 RRCID -> 158246 COMPL. DATE 03/30/1996 TOTAL DEPTH 9070 PERF. 8788 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	X	3472	-0-	-968	-0-	71	1	3318	2	Y	75	154	1			87
							83	9									
12	4464	X	4220	-0-	-244	-0-	47	1	4067	2	Y	96					183
							106	9									
01	4588	X	4291	-0-	-297	-0-	125	1	4124	2	Y	38	152	1			69
							42	9									
02	4144	X	3262	-0-	-882	-0-	66	1	3143	2	Y	48					117
							53	9									
03	4588	X	2095	-0-	-2493	-0-	72	1	1979	2	Y	40					157
							44	9									
04	4140	X	1976	-0-	-2164	-0-	70	1	1821	2	Y	77					234
							85	9									

UNIVERSITY "F" WELL #: 2 RRCID -> 158998 COMPL. DATE 05/10/1996 TOTAL DEPTH 9030 PERF. 8712 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	X	4467	-0-	-3	-0-	92	1	4294	2	Y	74	50	1			68
							81	9									
12	5793	X	5793	-0-	-0-	-0-	65	1	5650	2	Y	71	102	1			37
							78	9									
01	4712	X	3166	-0-	-1546	-0-	92	1	3024	2	Y	45	25	1			57
							50	9									
02	4256	X	2880	-0-	-1376	-0-	58	1	2779	2	Y	39	25	1			71
							43	9									
03	4960	X	1983	-0-	-2977	-0-	68	1	1891	2	Y	22	24	1			69
							24	9									
04	4800	X	3228	-0-	-1572	-0-	119	1	3092	2	Y	15					84
							17	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY "F" WELL #: 3 RRCID -> 159000 COMPL. DATE 05/20/1996 TOTAL DEPTH 9030 PERF. 8696 - 8813

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2870	X	2870	-0-	-0-	-0-	58	1	2689	2	Y	112	70	1			100
							123	9									
12	3645	X	3645	-0-	-0-	-0-	40	1	3489	2	Y	105	150	1			55
							116	9									
01	2976	N	2021	-0-	-955	-0-	57	1	1888	2	Y	69	38	1			86
							76	9									
02	2660	N	1898	-0-	-762	-0-	38	1	1814	2	Y	42	37	1			91
							46	9									
03	3100	X	1209	-0-	-1891	-0-	42	1	1148	2	Y	17	36	1			72
							19	9									
04	3000	X	2050	-0-	-950	-0-	75	1	1949	2	Y	24					96
							26	9									

UNIVERSITY 6A WELL #: 1 RRCID -> 159463 COMPL. DATE 07/07/1996 TOTAL DEPTH 8925 PERF. 8664 - 8730

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92	N	92	-0-	-0-	-0-	5	1	87	2	Y	-0-					-0-
12	93	N	84	-0-	-9	-0-	3	1	81	2	Y	-0-					-0-
01	93	N	84	-0-	-9	-0-	3	1	81	2	Y	-0-					-0-
02	96	N	96	-0-	-0-	-0-	3	1	93	2	Y	-0-					-0-
03	95	N	95	-0-	-0-	-0-	4	1	91	2	Y	-0-					-0-
04	106	N	106	-0-	-0-	-0-	6	1	100	2	Y	-0-					-0-

UNIVERSITY 6-7 WELL #: 1 RRCID -> 162917 COMPL. DATE 05/06/1997 TOTAL DEPTH 8950 PERF. 8626 - 8751

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6990	X	5142	-0-	-1848	-0-	257	1	4885	2	N	-0-					22
12	7223	X	4213	-0-	-3010	-0-	147	1	4066	2	N	-0-					22
01	7223	X	2278	-0-	-4945	-0-	80	1	2198	2	N	-0-					22
02	6412	X	2248	-0-	-4164	-0-	68	1	2180	2	N	-0-					22
03	7099	X	5955	-0-	-1144	-0-	233	1	5722	2	N	-0-					22
04	5130	X	4220	-0-	-910	-0-	225	1	3995	2	N	-0-					22

UNIVERSITY 6-7W WELL #: 1 RRCID -> 164408 COMPL. DATE 07/22/1997 TOTAL DEPTH 9000 PERF. 8664 - 8746

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2214	N	2214	-0-	-0-	-0-	111	1	2103	2	N	-0-					320
12	2261	N	2261	-0-	-0-	-0-	79	1	2182	2	N	-0-					320
01	2513	N	2513	-0-	-0-	-0-	88	1	2425	2	N	-0-					320
02	2072	N	544	-0-	-1528	-0-	16	1	524	2	N	4					324
							4	9									
03	2263	N	495	-0-	-1768	-0-	18	1	442	2	N	32					356
							35	9									
04	2430	N	425	-0-	-2005	-0-	21	1	374	2	N	27					383
							30	9									

UNIVERSITY 7-6S WELL #: 1 RRCID -> 164681 COMPL. DATE 08/07/1997 TOTAL DEPTH 8965 PERF. 8716 - 8796

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	2215	-0-	-515	-0-	111	1	2104	2	N	-0-					143
12	2821	X	1895	-0-	-926	-0-	66	1	1817	2	N	11					154
							12	9									
01	2821	X	894	-0-	-1927	-0-	29	1	797	2	N	62					216
							68	9									
02	2800	X	766	-0-	-2034	-0-	22	1	711	2	N	30					246
							33	9									
03	3100	X	2375	-0-	-725	-0-	91	1	2226	2	N	53					299
							58	9									
04	2220	X	1598	-0-	-622	-0-	83	1	1467	2	N	44					343
							48	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY "F" WELL #: 4 RRCID -> 165099 COMPL. DATE 09/15/1997 TOTAL DEPTH 8954 PERF. 8705 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2756	X	2756	-0-	-0-	-0-	54 163	1 9	2539	2	Y	148	89	1			131
12	3529	X	3529	-0-	-0-	-0-	38 155	1 9	3336	2	Y	141	198	1			74
01	3100	N	2042	-0-	-1058	-0-	57 96	1 9	1889	2	Y	87	51	1			110
02	2520	N	1887	-0-	-633	-0-	38 46	1 9	1803	2	Y	42	48	1			104
03	3100	X	1221	-0-	-1879	-0-	42 24	1 9	1155	2	Y	22	46	1			80
04	3000	X	1969	-0-	-1031	-0-	72 40	1 9	1857	2	Y	36					116

UNIVERSITY "5" WELL #: 1 RRCID -> 168690 COMPL. DATE 11/06/1997 TOTAL DEPTH 9023 PERF. 8705 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERMIAN RESOURCES OPERATING, LLC 100852
UNIVERSITY 7 WELL #: 1 RRCID -> 264261 COMPL. DATE 09/26/2011 TOTAL DEPTH 9050 PERF. 8662 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TXP, INCORPORATED 875395
UNIVERSITY 6-6 WELL #: 1 RRCID -> 186344 COMPL. DATE 10/31/2001 TOTAL DEPTH 9017 PERF. 8690 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5340	X	5340	-0-	-0-	-0-	5250	2	90	9	Y	82					203
12	5357	X	5357	-0-	-0-	-0-	5271	2	86	9	Y	78	185	1			96
01	5425	X	5339	-0-	-86	-0-	5271	2	68	9	Y	62					158
02	4900	X	4807	-0-	-93	-0-	4760	2	47	9	Y	43					201
03	5425	X	5366	-0-	-59	-0-	5270	2	96	9	Y	87	185	1			103
04	5345	X	5345	-0-	-0-	-0-	5251	2	94	9	Y	85					188

ZARVONA ENERGY LLC 950523
UNIVKEISHA WELL #: 7144 RRCID -> 279514 COMPL. DATE 07/24/2013 TOTAL DEPTH 9225 PERF. 8900 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	251	-0-	-49	-0-	247	3	4	9	Y	4	3	1			2
12	279	N	179	-0-	-100	-0-	175	3	4	9	Y	4	4	1			2
01	T. A.		347	-0-	347	347	339	3	8	9	Y	7	7	1			2
02	T. A.		239	-0-	239	586	228	3	11	9	Y	10	8	1			4
03	T. A.		284	-0-	284	870	272	3	12	9	Y	11	13	1			2
04	T. A.		246	-0-	246	1116	242	3	4	9	Y	4	5	1			1

UNIVKEISHA WELL #: 7091 RRCID -> 281360 COMPL. DATE 08/12/2016 TOTAL DEPTH 9321 PERF. 8908 - 9231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	272	-0-	-328	-0-	232	3	40	9	N	36	31	1			17
12	310	N	205	-0-	-105	-0-	164	3	41	9	N	37	36	1			18
01	391	N	391	-0-	-0-	-0-	319	3	72	9	N	65	63	1			20
02	319	N	319	-0-	-0-	-0-	214	3	105	9	N	95	76	1			39
03	413	N	413	-0-	-0-	-0-	280	3	133	9	N	121	137	1			23
04	390	N	389	-0-	-1	-0-	317	3	72	9	N	65	71	1			17

GUSTAV (CANYON) 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY "FO" WELL #: 1 RRCID -> 120436 COMPL. DATE 06/19/1985 TOTAL DEPTH 7935 PERF. 6980 - 7091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	380	-0-	-70	-0-	380	3			Y	-0-					5
12	465	N	392	-0-	-73	-0-	392	3			Y	-0-					5
01	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					5
02	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					5
03	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					5
04	410	N	410	-0-	-0-	-0-	410	3			Y	-0-					5

STATE UNIVERSITY "FQ" WELL #: 1 RRCID -> 120437 COMPL. DATE 07/21/1985 TOTAL DEPTH 7980 PERF. 7005 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	322	-0-	-68	-0-	320	3	2	9	Y	2					117
12	403	N	333	-0-	-70	-0-	332	3	1	9	Y	1					118
01	372	N	348	-0-	-24	-0-	347	3	1	9	Y	1					119
02	331	N	331	-0-	-0-	-0-	330	3	1	9	Y	1					120
03	355	N	355	-0-	-0-	-0-	354	3	1	9	Y	1					121
04	346	N	346	-0-	-0-	-0-	345	3	1	9	Y	1					122

STATE UNIVERSITY FQ WELL #: 3 RRCID -> 148479 COMPL. DATE 01/07/1994 TOTAL DEPTH 7404 PERF. 7011 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	113	-0-	-67	-0-	113	3			Y	-0-					13
12	186	N	134	-0-	-52	-0-	134	3			Y	-0-					13
01	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					13
02	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					13
03	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					13
04	180	N	149	-0-	-31	-0-	149	3			Y	-0-					13

STATE UNIVERSITY "FO" WELL #: 3 RRCID -> 156422 COMPL. DATE 09/13/1995 TOTAL DEPTH 7385 PERF. 6972 - 7299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	230	-0-	-70	-0-	230	3			Y	-0-					5
12	310	N	241	-0-	-69	-0-	241	3			Y	-0-					5
01	279	N	260	-0-	-19	-0-	260	3			Y	-0-					5
02	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					5
03	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					5
04	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					5

OXY USA INC. 630591
UNIVERSITY 6 WELL #: 1 RRCID -> 190067 COMPL. DATE 07/15/2002 TOTAL DEPTH 7025 PERF. 6813 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 6 WELL #: 3 RRCID -> 206279 COMPL. DATE 06/24/2004 TOTAL DEPTH 7050 PERF. 6824 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GUSTAV (CANYON) //CONT.// 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
UNIVERSITY 6 WELL #: 2 RRCID -> 206773 COMPL. DATE 06/05/2004 TOTAL DEPTH 7052 PERF. 6852 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
UNIVERSITY '14' WELL #: 3 RRCID -> 213209 COMPL. DATE 09/09/2005 TOTAL DEPTH 7120 PERF. 6953 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	-0-	-0-	-240	-0-					N	-0-					142
12	298	N	298	-0-	-0-	-0-	298	3			N	-0-					142
01	248	N	217	-0-	-31	-0-	217	3			N	-0-					142
02	180	N	180	-0-	-0-	-0-	180	3			N	-0-					142
03	248	N	189	-0-	-59	-0-	189	3			N	-0-					142
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					142

TXP, INCORPORATED 875395
UNIVERSITY "17" WELL #: 1 RRCID -> 209264 COMPL. DATE 03/11/2005 TOTAL DEPTH 7162 PERF. 6952 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
12	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
01	496	N	445	-0-	-51	-0-	445	2			N	-0-					-0-
02	448	N	431	-0-	-17	-0-	431	2			N	-0-					-0-
03	496	N	394	-0-	-102	-0-	394	2			N	-0-					-0-
04	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-

HARRIETT, S. (STRAWN LIME) 39223 600 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
MCGILL WELL #: RRCID -> 195053 COMPL. DATE 10/25/1988 TOTAL DEPTH 5000 PERF. 4652 - 4658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25

PLUGGED AND ABANDONED_____ 10/19/2016

HAZEL DEEP (FUSSELMAN) 39917 300 NON-ASSOCIATED ONE WELL CNTY: UPTON
MULLOY OPERATING, INC. 593077
VAUGHN DEEP WELL #: 1 RRCID -> 118898 COMPL. DATE 10/31/1985 TOTAL DEPTH 12851 PERF.11997 - 12085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					175
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					175
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					175
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					175
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					175
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					175

PLUGGED AND ABANDONED_____ 10/30/2024

HELBING (CLEARFORK) 40212 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC 760218
HELBING "9" WELL #: 3 RRCID -> 117115 COMPL. DATE 02/11/1985 TOTAL DEPTH 6600 PERF. 2844 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
12	248	N	211	-0-	-37	-0-	211	3			N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
02	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
03	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-

MCDONALD -12- WELL #: 3 RRCID -> 125222 COMPL. DATE 09/15/1987 TOTAL DEPTH 2990 PERF. 2816 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
12	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
03	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
04	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-

HELUMA, SE (MIDDLE ATOKA) 40300 650 ASSOCIATED ONE WELL CNTY: UPTON
REIN PUSHER OPERATING LLC 700148
DAMRON WELL #: 1C RRCID -> 147775 COMPL. DATE 04/04/1986 TOTAL DEPTH 9810 PERF. 8203 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON (CANYON) 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC 100222
WEST, HELEN HENDERSON "A" WELL #: 1010 RRCID -> 057505 COMPL. DATE 08/06/1973 TOTAL DEPTH 9000 PERF. 7726 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES RANCH "B" WELL #: 138 RRCID -> 057506 COMPL. DATE 08/09/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1026 RRCID -> 057507 COMPL. DATE 04/25/1973 TOTAL DEPTH 8504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	347	N	347	-0-	-0-	-0-	35	1	308	2	Y	4	5	1			2
							4	9									
12	335	N	335	-0-	-0-	-0-	46	1	286	2	Y	3	3	1			2
							3	9									
01	331	N	331	-0-	-0-	-0-	38	1	286	2	Y	6	5	1			3
							7	9									
02	280	N	236	-0-	-44	-0-	18	1	218	2	Y	-0-	2	1			1
03	341	N	323	-0-	-18	-0-	24	1	295	2	Y	4	2	1			3
							4	9									
04	330	N	306	-0-	-24	-0-	23	1	279	2	Y	4	5	1			2
							4	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
SCHEUBER, JEAN "B" WELL #: 1030 RRCID -> 057508 COMPL. DATE 08/10/1973 TOTAL DEPTH 8954 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2724	N	2724	-0-	-0-	-0-	277	1 4 9	2443	2	Y	4	5	1			2
12	2640	N	2640	-0-	-0-	-0-	368	1 3 9	2269	2	Y	3	3	1			2
01	2571	N	2571	-0-	-0-	-0-	300	1 7 9	2264	2	Y	6	5	1			3
02	2296	N	2155	-0-	-141	-0-	171	1 1 9	1983	2	Y	1	2	1			2
03	2821	X	2536	-0-	-285	-0-	190	1 4 9	2342	2	Y	4	3	1			3
04	2730	X	2398	-0-	-332	-0-	183	1 4 9	2211	2	Y	4	5	1			2

JONES RANCH "B" WELL #: 2038 RRCID -> 057768 COMPL. DATE 10/22/1973 TOTAL DEPTH 8000 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 1031 RRCID -> 057769 COMPL. DATE 01/22/1974 TOTAL DEPTH 8006 PERF. N/A

11	298	N	298	-0-	-0-	-0-	30	1 4 9	264	2	Y	4	5	1			2
12	288	N	288	-0-	-0-	-0-	40	1 3 9	245	2	Y	3	3	1			2
01	284	N	284	-0-	-0-	-0-	32	1 7 9	245	2	Y	6	5	1			3
02	252	N	234	-0-	-18	-0-	19	1 1 9	214	2	Y	1	2	1			2
03	279	N	278	-0-	-1	-0-	21	1 4 9	253	2	Y	4	3	1			3
04	270	N	263	-0-	-7	-0-	20	1 4 9	239	2	Y	4	5	1			2

SCHEUBER, JEAN "A" WELL #: 226 RRCID -> 057770 COMPL. DATE 10/11/1973 TOTAL DEPTH 8000 PERF. N/A

11	200	N	200	-0-	-0-	-0-	20	1 4 9	176	2	Y	4	5	1			2
12	194	N	194	-0-	-0-	-0-	27	1 3 9	164	2	Y	3	3	1			2
01	192	N	192	-0-	-0-	-0-	22	1 7 9	163	2	Y	6	5	1			3
02	168	N	156	-0-	-12	-0-	12	1 1 9	143	2	Y	1	2	1			2
03	187	N	187	-0-	-0-	-0-	14	1 4 9	169	2	Y	4	3	1			3
04	180	N	176	-0-	-4	-0-	13	1 4 9	159	2	Y	4	5	1			2

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
H & H DRILLING CO. WELL #: 1039 RRCID -> 057842 COMPL. DATE 11/15/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	225	N	225	-0-	-0-	-0-	23	1	198	2	Y	4	5	1			2
							4	9									
12	217	N	217	-0-	-0-	-0-	30	1	184	2	Y	3	3	1			2
							3	9									
01	217	N	215	-0-	-2	-0-	24	1	184	2	Y	6	5	1			3
							7	9									
02	196	N	176	-0-	-20	-0-	14	1	161	2	Y	1	2	1			2
							1	9									
03	217	N	209	-0-	-8	-0-	15	1	190	2	Y	4	3	1			3
							4	9									
04	210	N	198	-0-	-12	-0-	15	1	179	2	Y	4	5	1			2
							4	9									

SCHEUBER, JEAN "C" WELL #: 231 RRCID -> 057844 COMPL. DATE 01/04/1974 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1450	N	1450	-0-	-0-	-0-	147	1	1299	2	Y	4	5	1			2
							4	9									
12	1404	N	1404	-0-	-0-	-0-	195	1	1206	2	Y	3	3	1			2
							3	9									
01	1370	N	1370	-0-	-0-	-0-	160	1	1203	2	Y	6	5	1			3
							7	9									
02	1232	N	995	-0-	-237	-0-	78	1	917	2	Y	-0-	2	1			1
03	1395	N	1350	-0-	-45	-0-	101	1	1245	2	Y	4	2	1			3
							4	9									
04	1320	N	1276	-0-	-44	-0-	97	1	1175	2	Y	4	5	1			2
							4	9									

WEST, HELEN HENDERSON WELL #: 101 RRCID -> 057868 COMPL. DATE 02/23/1974 TOTAL DEPTH 8006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 201 RRCID -> 058220 COMPL. DATE 02/21/1974 TOTAL DEPTH 7990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 3030 RRCID -> 062066 COMPL. DATE 05/27/1975 TOTAL DEPTH 7870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	298	N	298	-0-	-0-	-0-	30	1	264	2	Y	4	5	1			2
							4	9									
12	288	N	288	-0-	-0-	-0-	40	1	245	2	Y	3	3	1			2
							3	9									
01	284	N	284	-0-	-0-	-0-	32	1	245	2	Y	6	5	1			3
							7	9									
02	252	N	234	-0-	-18	-0-	19	1	214	2	Y	1	2	1			2
							1	9									
03	279	N	278	-0-	-1	-0-	21	1	253	2	Y	4	3	1			3
							4	9									
04	270	N	263	-0-	-7	-0-	20	1	239	2	Y	4	5	1			2
							4	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222

JONES RANCH "A" WELL #: 227 RRCID -> 062773 COMPL. DATE 06/06/1975 TOTAL DEPTH 7948 PERF. 7734 - 7848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	612	N	612	-0-	-0-	-0-	62	1	550	2	Y	-0-					-0-
12	594	N	594	-0-	-0-	-0-	83	1	511	2	Y	-0-					-0-
01	578	N	578	-0-	-0-	-0-	68	1	510	2	Y	-0-					-0-
02	486	N	486	-0-	-0-	-0-	39	1	447	2	Y	-0-					-0-
03	589	N	571	-0-	-18	-0-	43	1	528	2	Y	-0-					-0-
04	570	N	539	-0-	-31	-0-	41	1	498	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 4027 RRCID -> 072607 COMPL. DATE 06/27/1977 TOTAL DEPTH 8968 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 3026A RRCID -> 100964 COMPL. DATE 07/14/1982 TOTAL DEPTH 8000 PERF. 7810 - 7830

11	225	N	225	-0-	-0-	-0-	23	1	198	2	Y	4	5	1			2
							4	9									
12	217	N	217	-0-	-0-	-0-	30	1	184	2	Y	3	3	1			2
							3	9									
01	217	N	215	-0-	-2	-0-	24	1	184	2	Y	6	5	1			3
							7	9									
02	196	N	176	-0-	-20	-0-	14	1	161	2	Y	1	2	1			2
							1	9									
03	217	N	209	-0-	-8	-0-	15	1	190	2	Y	4	3	1			3
							4	9									
04	210	N	198	-0-	-12	-0-	15	1	179	2	Y	4	5	1			2
							4	9									

JONES RANCH "A" WELL #: 5027 RRCID -> 105289 COMPL. DATE 01/14/1983 TOTAL DEPTH 8000 PERF. 7778 - 7800

11	269	N	269	-0-	-0-	-0-	27	1	242	2	Y	-0-					-0-
12	261	N	261	-0-	-0-	-0-	36	1	225	2	Y	-0-					-0-
01	254	N	254	-0-	-0-	-0-	30	1	224	2	Y	-0-					-0-
02	224	N	214	-0-	-10	-0-	17	1	197	2	Y	-0-					-0-
03	251	N	251	-0-	-0-	-0-	19	1	232	2	Y	-0-					-0-
04	240	N	237	-0-	-3	-0-	18	1	219	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 3038 RRCID -> 105290 COMPL. DATE 03/18/1983 TOTAL DEPTH 8060 PERF. 7615 - 7674

11	343	N	343	-0-	-0-	-0-	35	1	308	2	Y	-0-					-0-
12	332	N	332	-0-	-0-	-0-	46	1	286	2	Y	-0-					-0-
01	324	N	324	-0-	-0-	-0-	38	1	286	2	Y	-0-					-0-
02	280	N	272	-0-	-8	-0-	22	1	250	2	Y	-0-					-0-
03	341	N	319	-0-	-22	-0-	24	1	295	2	Y	-0-					-0-
*04	302	N	302	-0-	-0-	-0-	23	1	279	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
SCHEUBER, JEAN "A" WELL #: 4026 RRCID -> 105331 COMPL. DATE 01/08/1983 TOTAL DEPTH 8060 PERF. 7794 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	861	N	861	-0-	-0-	-0-	87	1	770	2	Y	4	5	1			2
							4	9									
12	834	N	834	-0-	-0-	-0-	116	1	715	2	Y	3	3	1			2
							3	9									
01	816	N	816	-0-	-0-	-0-	95	1	714	2	Y	6	5	1			3
							7	9									
02	728	N	680	-0-	-48	-0-	54	1	625	2	Y	1	2	1			2
							1	9									
03	803	X	803	-0-	-0-	-0-	60	1	739	2	Y	4	3	1			3
							4	9									
04	780	N	759	-0-	-21	-0-	58	1	697	2	Y	4	5	1			2
							4	9									

SCHEUBER, JEAN "B" WELL #: 4030 RRCID -> 105332 COMPL. DATE 01/31/1983 TOTAL DEPTH 8060 PERF. 7756 - 7826

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 4031 RRCID -> 105333 COMPL. DATE 02/08/1983 TOTAL DEPTH 8050 PERF. 7723 - 7809

11	225	N	225	-0-	-0-	-0-	23	1	198	2	Y	4	5	1			2
							4	9									
12	217	N	217	-0-	-0-	-0-	30	1	184	2	Y	3	3	1			2
							3	9									
01	217	N	215	-0-	-2	-0-	24	1	184	2	Y	6	5	1			3
							7	9									
02	196	N	176	-0-	-20	-0-	14	1	161	2	Y	1	2	1			2
							1	9									
03	217	N	209	-0-	-8	-0-	15	1	190	2	Y	4	3	1			3
							4	9									
04	210	N	198	-0-	-12	-0-	15	1	179	2	Y	4	5	1			2
							4	9									

DOBSON, FRED W. WELL #: 1029 RRCID -> 108602 COMPL. DATE 11/30/1983 TOTAL DEPTH 8000 PERF. 7837 - 7880

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 301 RRCID -> 108603 COMPL. DATE 11/27/1983 TOTAL DEPTH 8000 PERF. 7716 - 7831

11	172	N	172	-0-	-0-	-0-	18	1	154	2	Y	-0-					-0-
12	166	N	166	-0-	-0-	-0-	23	1	143	2	Y	-0-					-0-
01	162	N	162	-0-	-0-	-0-	19	1	143	2	Y	-0-					-0-
02	140	N	136	-0-	-4	-0-	11	1	125	2	Y	-0-					-0-
03	160	N	160	-0-	-0-	-0-	12	1	148	2	Y	-0-					-0-
04	151	N	151	-0-	-0-	-0-	12	1	139	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
SCHEUBER, JEAN "B" WELL #: 5030 RRCID -> 110506 COMPL. DATE 04/12/1984 TOTAL DEPTH 8022 PERF. 7765 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 3031 RRCID -> 110607 COMPL. DATE 04/25/1984 TOTAL DEPTH 8032 PERF. 7736 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102	N	102	-0-	-0-	-0-	10 4	1 9	88	2	Y	4	5	1			2
12	98	N	98	-0-	-0-	-0-	13 3	1 9	82	2	Y	3	3	1			2
01	100	N	100	-0-	-0-	-0-	11 7	1 9	82	2	Y	6	5	1			3
02	84	N	67	-0-	-17	-0-	5	1	62	2	Y	-0-	2	1			1
03	95	N	95	-0-	-0-	-0-	7 4	1 9	84	2	Y	4	2	1			3
*04	91	N	91	-0-	-0-	-0-	7 4	1 9	80	2	Y	4	5	1			2

H & H DRILLING CO. WELL #: 3039 RRCID -> 111480 COMPL. DATE 05/08/1984 TOTAL DEPTH 8000 PERF. 7220 - 7623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES RANCH WELL #: 1026 RRCID -> 115369 COMPL. DATE 12/01/1984 TOTAL DEPTH 8900 PERF. 7338 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	563	N	563	-0-	-0-	-0-	57	1	506	2	Y	-0-					-0-
12	546	N	546	-0-	-0-	-0-	76	1	470	2	Y	-0-					-0-
01	531	N	531	-0-	-0-	-0-	62	1	469	2	Y	-0-					-0-
02	476	N	447	-0-	-29	-0-	36	1	411	2	Y	-0-					-0-
03	558	N	524	-0-	-34	-0-	39	1	485	2	Y	-0-					-0-
04	510	N	496	-0-	-14	-0-	38	1	458	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 5026 RRCID -> 123502 COMPL. DATE 01/29/1987 TOTAL DEPTH 8000 PERF. 7748 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	298	N	298	-0-	-0-	-0-	30 4	1 9	264	2	Y	4	5	1			2
12	288	N	288	-0-	-0-	-0-	40 3	1 9	245	2	Y	3	3	1			2
01	284	N	284	-0-	-0-	-0-	32 7	1 9	245	2	Y	6	5	1			3
02	252	N	234	-0-	-18	-0-	19 1	1 9	214	2	Y	1	2	1			2
03	279	N	278	-0-	-1	-0-	21 4	1 9	253	2	Y	4	3	1			3
04	270	N	263	-0-	-7	-0-	20 4	1 9	239	2	Y	4	5	1			2

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
JONES RANCH "A" WELL #: 6027 RRCID -> 123629 COMPL. DATE 02/09/1987 TOTAL DEPTH 8111 PERF. 7820 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	637	N	637	-0-	-0-	-0-	65	1	572	2	Y	-0-					-0-
12	617	N	617	-0-	-0-	-0-	86	1	531	2	Y	-0-					-0-
01	600	N	600	-0-	-0-	-0-	70	1	530	2	Y	-0-					-0-
02	532	N	438	-0-	-94	-0-	34	1	404	2	Y	-0-					-0-
03	620	N	593	-0-	-27	-0-	44	1	549	2	Y	-0-					-0-
04	570	N	561	-0-	-9	-0-	43	1	518	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 8027 RRCID -> 124146 COMPL. DATE 04/24/1987 TOTAL DEPTH 8116 PERF. 7811 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	563	N	563	-0-	-0-	-0-	57	1	506	2	Y	-0-					-0-
12	546	N	546	-0-	-0-	-0-	76	1	470	2	Y	-0-					-0-
01	531	N	531	-0-	-0-	-0-	62	1	469	2	Y	-0-					-0-
02	476	N	447	-0-	-29	-0-	36	1	411	2	Y	-0-					-0-
03	558	N	524	-0-	-34	-0-	39	1	485	2	Y	-0-					-0-
04	510	N	496	-0-	-14	-0-	38	1	458	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 7027 RRCID -> 124206 COMPL. DATE 05/02/1987 TOTAL DEPTH 8111 PERF. 7843 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	465	N	465	-0-	-0-	-0-	47	1	418	2	Y	-0-					-0-
12	451	N	451	-0-	-0-	-0-	63	1	388	2	Y	-0-					-0-
01	439	N	439	-0-	-0-	-0-	51	1	388	2	Y	-0-					-0-
02	392	N	369	-0-	-23	-0-	29	1	340	2	Y	-0-					-0-
03	465	N	433	-0-	-32	-0-	32	1	401	2	Y	-0-					-0-
04	420	N	409	-0-	-11	-0-	31	1	378	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 6026 RRCID -> 124468 COMPL. DATE 05/14/1987 TOTAL DEPTH 8111 PERF. 7685 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	225	N	225	-0-	-0-	-0-	23	1	198	2	Y	4	5	1			2
							4	9									
12	217	N	217	-0-	-0-	-0-	30	1	184	2	Y	3	3	1			2
							3	9									
01	217	N	215	-0-	-2	-0-	24	1	184	2	Y	6	5	1			3
							7	9									
02	196	N	176	-0-	-20	-0-	14	1	161	2	Y	1	2	1			2
							1	9									
03	217	N	209	-0-	-8	-0-	15	1	190	2	Y	4	3	1			3
							4	9									
04	210	N	198	-0-	-12	-0-	15	1	179	2	Y	4	5	1			2
							4	9									

SCHEUBER, JEAN "A" WELL #: 7026 RRCID -> 124472 COMPL. DATE 05/22/1987 TOTAL DEPTH 8137 PERF. 7725 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	225	N	225	-0-	-0-	-0-	23	1	198	2	Y	4	5	1			2
							4	9									
12	217	N	217	-0-	-0-	-0-	30	1	184	2	Y	3	3	1			2
							3	9									
01	217	N	215	-0-	-2	-0-	24	1	184	2	Y	6	5	1			3
							7	9									
02	196	N	176	-0-	-20	-0-	14	1	161	2	Y	1	2	1			2
							1	9									
03	217	N	209	-0-	-8	-0-	15	1	190	2	Y	4	3	1			3
							4	9									
04	210	N	198	-0-	-12	-0-	15	1	179	2	Y	4	5	1			2
							4	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
SCHEUBER, JEAN "B" WELL #: 6030 RRCID -> 124720 COMPL. DATE 06/27/1987 TOTAL DEPTH 8111 PERF. 7761 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102	N	102	-0-	-0-	-0-	10	1	88	2	Y	4	5	1			2
							4	9									
12	98	N	98	-0-	-0-	-0-	13	1	82	2	Y	3	3	1			2
							3	9									
01	100	N	100	-0-	-0-	-0-	11	1	82	2	Y	6	5	1			3
							7	9									
02	84	N	67	-0-	-17	-0-	5	1	62	2	Y	-0-	2	1			1
03	95	N	95	-0-	-0-	-0-	7	1	84	2	Y	4	2	1			3
							4	9									
*04	91	N	91	-0-	-0-	-0-	7	1	80	2	Y	4	5	1			2
							4	9									

SCHEUBER, JEAN "B" WELL #: 7030 RRCID -> 125131 COMPL. DATE 07/15/1987 TOTAL DEPTH 8111 PERF. 7761 - 7835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25	N	25	-0-	-0-	-0-	3	1	22	2	Y	-0-					-0-
12	31	N	23	-0-	-8	-0-	3	1	20	2	Y	-0-					-0-
01	31	N	23	-0-	-8	-0-	3	1	20	2	Y	-0-					-0-
02	28	N	20	-0-	-8	-0-	2	1	18	2	Y	-0-					-0-
03	31	N	23	-0-	-8	-0-	2	1	21	2	Y	-0-					-0-
04	30	N	22	-0-	-8	-0-	2	1	20	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 5031 RRCID -> 127242 COMPL. DATE 04/19/1988 TOTAL DEPTH 8111 PERF. 7686 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	273	N	273	-0-	-0-	-0-	27	1	242	2	Y	4	5	1			2
							4	9									
12	264	N	264	-0-	-0-	-0-	36	1	225	2	Y	3	3	1			2
							3	9									
01	261	N	261	-0-	-0-	-0-	30	1	224	2	Y	6	5	1			3
							7	9									
02	224	N	215	-0-	-9	-0-	17	1	197	2	Y	1	2	1			2
							1	9									
03	279	N	255	-0-	-24	-0-	19	1	232	2	Y	4	3	1			3
							4	9									
*04	241	N	241	-0-	-0-	-0-	18	1	219	2	Y	4	5	1			2
							4	9									

SCHEUBER, JEAN "C" WELL #: 6031 RRCID -> 127316 COMPL. DATE 04/27/1988 TOTAL DEPTH 8111 PERF. 7738 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	298	N	298	-0-	-0-	-0-	30	1	264	2	Y	4	5	1			2
							4	9									
12	288	N	288	-0-	-0-	-0-	40	1	245	2	Y	3	3	1			2
							3	9									
01	284	N	284	-0-	-0-	-0-	32	1	245	2	Y	6	5	1			3
							7	9									
02	252	N	234	-0-	-18	-0-	19	1	214	2	Y	1	2	1			2
							1	9									
03	279	N	278	-0-	-1	-0-	21	1	253	2	Y	4	3	1			3
							4	9									
04	270	N	263	-0-	-7	-0-	20	1	239	2	Y	4	5	1			2
							4	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
SCHEUBER, JEAN "A" WELL #: 8026 RRCID -> 130576 COMPL. DATE 05/08/1989 TOTAL DEPTH 8100 PERF. 7807 - 7924

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	420	-0-	-0-	-0-	42	1 4 9	374	2	Y	4	5	1			2
12	406	N	406	-0-	-0-	-0-	56	1 3 9	347	2	Y	3	3	1			2
01	403	N	400	-0-	-3	-0-	46	1 7 9	347	2	Y	6	5	1			3
02	364	N	331	-0-	-33	-0-	26	1 1 9	304	2	Y	1	2	1			2
03	403	N	392	-0-	-11	-0-	29	1 4 9	359	2	Y	4	3	1			3
04	390	N	371	-0-	-19	-0-	28	1 4 9	339	2	Y	4	5	1			2

JONES RANCH "A" WELL #: 1027 RRCID -> 130973 COMPL. DATE 05/18/1989 TOTAL DEPTH 8100 PERF. 7715 - 7916

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	612	N	612	-0-	-0-	-0-	62	1	550	2	Y	-0-					-0-
12	594	N	594	-0-	-0-	-0-	83	1	511	2	Y	-0-					-0-
01	589	N	578	-0-	-11	-0-	68	1	510	2	Y	-0-					-0-
02	532	N	421	-0-	-111	-0-	33	1	388	2	Y	-0-					-0-
03	589	N	571	-0-	-18	-0-	43	1	528	2	Y	-0-					-0-
04	570	N	539	-0-	-31	-0-	41	1	498	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 8030 RRCID -> 132839 COMPL. DATE 11/21/1989 TOTAL DEPTH 8300 PERF. 7751 - 7856

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	298	N	298	-0-	-0-	-0-	30	1 4 9	264	2	Y	4	5	1			2
12	288	N	288	-0-	-0-	-0-	40	1 3 9	245	2	Y	3	3	1			2
01	284	N	284	-0-	-0-	-0-	32	1 7 9	245	2	Y	6	5	1			3
02	252	N	234	-0-	-18	-0-	19	1 1 9	214	2	Y	1	2	1			2
03	279	N	278	-0-	-1	-0-	21	1 4 9	253	2	Y	4	3	1			3
04	270	N	263	-0-	-7	-0-	20	1 4 9	239	2	Y	4	5	1			2

JONES RANCH "B" WELL #: 4038 RRCID -> 137071 COMPL. DATE 01/11/1991 TOTAL DEPTH 9000 PERF. 7741 - 7802

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	49	N	49	-0-	-0-	-0-	5	1	44	2	Y	-0-					-0-
12	48	N	48	-0-	-0-	-0-	7	1	41	2	Y	-0-					-0-
01	46	N	46	-0-	-0-	-0-	5	1	41	2	Y	-0-					-0-
02	39	N	39	-0-	-0-	-0-	3	1	36	2	Y	-0-					-0-
03	62	N	45	-0-	-17	-0-	3	1	42	2	Y	-0-					-0-
*04	43	N	43	-0-	-0-	-0-	3	1	40	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 9030 RRCID -> 139974 COMPL. DATE 11/05/1991 TOTAL DEPTH 8900 PERF. 7791 - 7844

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	127	N	127	-0-	-0-	-0-	13	1 4 9	110	2	Y	4	5	1			2
12	122	N	122	-0-	-0-	-0-	17	1 3 9	102	2	Y	3	3	1			2
01	124	N	123	-0-	-1	-0-	14	1 7 9	102	2	Y	6	5	1			3
02	112	N	98	-0-	-14	-0-	8	1 1 9	89	2	Y	1	2	1			2
03	124	N	119	-0-	-5	-0-	9	1 4 9	106	2	Y	4	3	1			3
04	120	N	112	-0-	-8	-0-	8	1 4 9	100	2	Y	4	5	1			2

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
WEST, HELEN HENDERSON WELL #: 401 RRCID -> 139975 COMPL. DATE 11/15/1991 TOTAL DEPTH 9077 PERF. 7771 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	196	N	196	-0-	-0-	-0-	20	1	176	2	Y	-0-					-0-
12	191	N	191	-0-	-0-	-0-	27	1	164	2	Y	-0-					-0-
01	186	N	185	-0-	-1	-0-	22	1	163	2	Y	-0-					-0-
02	168	N	155	-0-	-13	-0-	12	1	143	2	Y	-0-					-0-
03	186	N	183	-0-	-3	-0-	14	1	169	2	Y	-0-					-0-
04	180	N	172	-0-	-8	-0-	13	1	159	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 501 RRCID -> 139976 COMPL. DATE 11/15/1991 TOTAL DEPTH 9184 PERF. 7754 - 7817

11	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

H & H DRILLING CO. WELL #: 5039 RRCID -> 140178 COMPL. DATE 12/05/1991 TOTAL DEPTH 8950 PERF. 7649 - 7685

11	396	N	396	-0-	-0-	-0-	40	1	352	2	Y	4	5	1			2
							4	9									
12	383	N	383	-0-	-0-	-0-	53	1	327	2	Y	3	3	1			2
							3	9									
01	376	N	376	-0-	-0-	-0-	43	1	326	2	Y	6	5	1			3
							7	9									
02	336	N	312	-0-	-24	-0-	25	1	286	2	Y	1	2	1			2
							1	9									
03	372	N	369	-0-	-3	-0-	27	1	338	2	Y	4	3	1			3
							4	9									
04	360	N	349	-0-	-11	-0-	26	1	319	2	Y	4	5	1			2
							4	9									

JONES RANCH "B" WELL #: 5038 RRCID -> 140181 COMPL. DATE 12/05/1991 TOTAL DEPTH 7961 PERF. 7738 - 7768

11	882	N	882	-0-	-0-	-0-	90	1	792	2	Y	-0-					-0-
12	855	N	855	-0-	-0-	-0-	119	1	736	2	Y	-0-					-0-
01	837	N	831	-0-	-6	-0-	97	1	734	2	Y	-0-					-0-
02	756	N	699	-0-	-57	-0-	56	1	643	2	Y	-0-					-0-
03	868	N	822	-0-	-46	-0-	62	1	760	2	Y	-0-					-0-
04	810	N	776	-0-	-34	-0-	59	1	717	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 4039 RRCID -> 140326 COMPL. DATE 01/06/1992 TOTAL DEPTH 9000 PERF. 7657 - 7681

11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 601 RRCID -> 143877 COMPL. DATE 01/14/1993 TOTAL DEPTH 8050 PERF. 7702 - 7801

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
JONES RANCH "A" WELL #: 1127 RRCID -> 146192 COMPL. DATE 07/26/1993 TOTAL DEPTH 8100 PERF. 7845 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 2610 RRCID -> 146970 COMPL. DATE 09/20/1993 TOTAL DEPTH 8021 PERF. 7705 - 7878

11	420	N	420	-0-	-0-	-0-	42	1	374	2	Y	4	5	1			2
							4	9									
12	406	N	406	-0-	-0-	-0-	56	1	347	2	Y	3	3	1			2
							3	9									
01	403	N	400	-0-	-3	-0-	46	1	347	2	Y	6	5	1			3
							7	9									
02	364	N	331	-0-	-33	-0-	26	1	304	2	Y	1	2	1			2
							1	9									
03	403	N	392	-0-	-11	-0-	29	1	359	2	Y	4	3	1			3
							4	9									
04	390	N	371	-0-	-19	-0-	28	1	339	2	Y	4	5	1			2
							4	9									

SCHEUBER, JEAN "A" WELL #: 9026 RRCID -> 146971 COMPL. DATE 10/05/1993 TOTAL DEPTH 8100 PERF. 7750 - 7851

11	322	N	322	-0-	-0-	-0-	32	1	286	2	Y	4	5	1			2
							4	9									
12	312	N	312	-0-	-0-	-0-	43	1	266	2	Y	3	3	1			2
							3	9									
01	310	N	307	-0-	-3	-0-	35	1	265	2	Y	6	5	1			3
							7	9									
02	280	N	253	-0-	-27	-0-	20	1	232	2	Y	1	2	1			2
							1	9									
03	310	N	300	-0-	-10	-0-	22	1	274	2	Y	4	3	1			3
							4	9									
04	300	N	284	-0-	-16	-0-	21	1	259	2	Y	4	5	1			2
							4	9									

SCHEUBER, JEAN "A" WELL #: 1126 RRCID -> 146972 COMPL. DATE 10/14/1993 TOTAL DEPTH 8100 PERF. 7728 - 7829

11	322	N	322	-0-	-0-	-0-	32	1	286	2	Y	4	5	1			2
							4	9									
12	312	N	312	-0-	-0-	-0-	43	1	266	2	Y	3	3	1			2
							3	9									
01	310	N	307	-0-	-3	-0-	35	1	265	2	Y	6	5	1			3
							7	9									
02	280	N	253	-0-	-27	-0-	20	1	232	2	Y	1	2	1			2
							1	9									
03	310	N	300	-0-	-10	-0-	22	1	274	2	Y	4	3	1			3
							4	9									
04	300	N	284	-0-	-16	-0-	21	1	259	2	Y	4	5	1			2
							4	9									

SCHEUBER, JEAN "B" WELL #: 3010 RRCID -> 147019 COMPL. DATE 10/07/1993 TOTAL DEPTH 8053 PERF. 7761 - 7902

11	98	N	98	-0-	-0-	-0-	10	1	88	2	Y	-0-					-0-
12	95	N	95	-0-	-0-	-0-	13	1	82	2	Y	-0-					-0-
01	93	N	93	-0-	-0-	-0-	11	1	82	2	Y	-0-					-0-
02	84	N	77	-0-	-7	-0-	6	1	71	2	Y	-0-					-0-
03	93	N	91	-0-	-2	-0-	7	1	84	2	Y	-0-					-0-
04	90	N	87	-0-	-3	-0-	7	1	80	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
WEST, HELEN HENDERSON WELL #: 7 RRCID -> 147334 COMPL. DATE 10/10/1993 TOTAL DEPTH 8050 PERF. 7727 - 7837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 801 RRCID -> 147339 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7711 - 7885

11	273	N	273	-0-	-0-	-0-	27 4	1 9	242	2	Y	4	5	1			2
12	264	N	264	-0-	-0-	-0-	36 3	1 9	225	2	Y	3	3	1			2
01	261	N	261	-0-	-0-	-0-	30 7	1 9	224	2	Y	6	5	1			3
02	224	N	215	-0-	-9	-0-	17 1	1 9	197	2	Y	1	2	1			2
03	279	N	255	-0-	-24	-0-	19 4	1 9	232	2	Y	4	3	1			3
04	241	N	241	-0-	-0-	-0-	18 4	1 9	219	2	Y	4	5	1			2

SCHEUBER, JEAN "C" WELL #: 7031 RRCID -> 147361 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7764 - 7867

11	225	N	225	-0-	-0-	-0-	23 4	1 9	198	2	Y	4	5	1			2
12	217	N	217	-0-	-0-	-0-	30 3	1 9	184	2	Y	3	3	1			2
01	217	N	215	-0-	-2	-0-	24 7	1 9	184	2	Y	6	5	1			3
02	196	N	176	-0-	-20	-0-	14 1	1 9	161	2	Y	1	2	1			2
03	217	N	209	-0-	-8	-0-	15 4	1 9	190	2	Y	4	3	1			3
04	210	N	198	-0-	-12	-0-	15 4	1 9	179	2	Y	4	5	1			2

WEST, HELEN HENDERSON "A" WELL #: 3010 RRCID -> 147548 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7739 - 7928

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 8031 RRCID -> 147552 COMPL. DATE 10/27/1993 TOTAL DEPTH 8000 PERF. 7703 - 7780

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
SCHEUBER, JEAN "A" WELL #: 1226 RRCID -> 148816 COMPL. DATE 03/19/1994 TOTAL DEPTH 8100 PERF. 7704 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	714	N	714	-0-	-0-	-0-	72	1	638	2	Y	4	5	1			2
							4	9									
12	692	N	692	-0-	-0-	-0-	96	1	593	2	Y	3	3	1			2
							3	9									
01	676	N	676	-0-	-0-	-0-	78	1	591	2	Y	6	5	1			3
							7	9									
02	588	N	489	-0-	-99	-0-	38	1	451	2	Y	-0-	2	1			1
03	682	N	666	-0-	-16	-0-	50	1	612	2	Y	4	2	1			3
							4	9									
04	660	N	630	-0-	-30	-0-	48	1	578	2	Y	4	5	1			2
							4	9									

SCHEUBER, JEAN "A" WELL #: 1326 RRCID -> 149510 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7753 - 7855

11	371	N	371	-0-	-0-	-0-	37	1	330	2	Y	4	5	1			2
							4	9									
12	360	N	360	-0-	-0-	-0-	50	1	307	2	Y	3	3	1			2
							3	9									
01	354	N	354	-0-	-0-	-0-	41	1	306	2	Y	6	5	1			3
							7	9									
02	308	N	253	-0-	-55	-0-	20	1	233	2	Y	-0-	2	1			1
03	372	N	347	-0-	-25	-0-	26	1	317	2	Y	4	2	1			3
							4	9									
04	330	N	328	-0-	-2	-0-	25	1	299	2	Y	4	5	1			2
							4	9									

SCHEUBER, JEAN "A" WELL #: 1426 RRCID -> 149512 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7744 - 7828

11	200	N	200	-0-	-0-	-0-	20	1	176	2	Y	4	5	1			2
							4	9									
12	194	N	194	-0-	-0-	-0-	27	1	164	2	Y	3	3	1			2
							3	9									
01	192	N	192	-0-	-0-	-0-	22	1	163	2	Y	6	5	1			3
							7	9									
02	168	N	135	-0-	-33	-0-	11	1	124	2	Y	-0-	2	1			1
03	187	N	187	-0-	-0-	-0-	14	1	169	2	Y	4	2	1			3
							4	9									
04	180	N	176	-0-	-4	-0-	13	1	159	2	Y	4	5	1			2
							4	9									

SCHEUBER, JEAN "A" WELL #: 1526 RRCID -> 149513 COMPL. DATE 04/20/1994 TOTAL DEPTH 8100 PERF. 7749 - 7840

11	322	N	322	-0-	-0-	-0-	32	1	286	2	Y	4	5	1			2
							4	9									
12	312	N	312	-0-	-0-	-0-	43	1	266	2	Y	3	3	1			2
							3	9									
01	310	N	307	-0-	-3	-0-	35	1	265	2	Y	6	5	1			3
							7	9									
02	280	N	219	-0-	-61	-0-	17	1	202	2	Y	-0-	2	1			1
03	310	N	300	-0-	-10	-0-	22	1	274	2	Y	4	2	1			3
							4	9									
04	300	N	284	-0-	-16	-0-	21	1	259	2	Y	4	5	1			2
							4	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
SCHEUBER, JEAN "B" WELL #: 1130 RRCID -> 149514 COMPL. DATE 03/26/1994 TOTAL DEPTH 8100 PERF. 7729 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	249	N	249	-0-	-0-	-0-	25	1	220	2	Y	4	5	1			2
							4	9									
12	240	N	240	-0-	-0-	-0-	33	1	204	2	Y	3	3	1			2
							3	9									
01	238	N	238	-0-	-0-	-0-	27	1	204	2	Y	6	5	1			3
							7	9									
02	196	N	168	-0-	-28	-0-	13	1	155	2	Y	-0-	2	1			1
03	248	N	232	-0-	-16	-0-	17	1	211	2	Y	4	2	1			3
							4	9									
04	240	N	220	-0-	-20	-0-	17	1	199	2	Y	4	5	1			2
							4	9									

SCHEUBER, JEAN "B" WELL #: 1230 RRCID -> 149515 COMPL. DATE 04/04/1994 TOTAL DEPTH 8000 PERF. 7757 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49	N	49	-0-	-0-	-0-	5	1	44	2	Y	-0-					-0-
12	48	N	48	-0-	-0-	-0-	7	1	41	2	Y	-0-					-0-
01	46	N	46	-0-	-0-	-0-	5	1	41	2	Y	-0-					-0-
02	39	N	39	-0-	-0-	-0-	3	1	36	2	Y	-0-					-0-
03	62	N	45	-0-	-17	-0-	3	1	42	2	Y	-0-					-0-
*04	43	N	43	-0-	-0-	-0-	3	1	40	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 109 RRCID -> 158264 COMPL. DATE 11/10/1995 TOTAL DEPTH 9072 PERF. 7705 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	200	N	200	-0-	-0-	-0-	20	1	176	2	Y	4	5	1			2
							4	9									
12	194	N	194	-0-	-0-	-0-	27	1	164	2	Y	3	3	1			2
							3	9									
01	192	N	192	-0-	-0-	-0-	22	1	163	2	Y	6	5	1			3
							7	9									
02	168	N	156	-0-	-12	-0-	12	1	143	2	Y	1	2	1			2
							1	9									
03	187	N	187	-0-	-0-	-0-	14	1	169	2	Y	4	3	1			3
							4	9									
04	180	N	176	-0-	-4	-0-	13	1	159	2	Y	4	5	1			2
							4	9									

SCHEUBER, JEAN "C" WELL #: 9031 RRCID -> 159619 COMPL. DATE 08/05/1996 TOTAL DEPTH 8100 PERF. 7715 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	396	N	396	-0-	-0-	-0-	40	1	352	2	Y	4	5	1			2
							4	9									
12	383	N	383	-0-	-0-	-0-	53	1	327	2	Y	3	3	1			2
							3	9									
01	376	N	376	-0-	-0-	-0-	43	1	326	2	Y	6	5	1			3
							7	9									
02	336	N	270	-0-	-66	-0-	21	1	249	2	Y	-0-	2	1			1
03	372	N	369	-0-	-3	-0-	27	1	338	2	Y	4	2	1			3
							4	9									
04	360	N	349	-0-	-11	-0-	26	1	319	2	Y	4	5	1			2
							4	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
SCHEUBER, JEAN "A" WELL #: 16 RRCID -> 165520 COMPL. DATE 10/20/1997 TOTAL DEPTH 8012 PERF. 7760 - 7810

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	371	N	371	-0-	-0-	-0-	37	1	330	2	Y	4	5	1			2
							4	9									
12	360	N	360	-0-	-0-	-0-	50	1	307	2	Y	3	3	1			2
							3	9									
01	354	N	354	-0-	-0-	-0-	41	1	306	2	Y	6	5	1			3
							7	9									
02	308	N	253	-0-	-55	-0-	20	1	233	2	Y	-0-	2	1			1
03	372	N	347	-0-	-25	-0-	26	1	317	2	Y	4	2	1			3
							4	9									
04	330	N	328	-0-	-2	-0-	25	1	299	2	Y	4	5	1			2
							4	9									

SCHEUBER, JEAN "B" WELL #: 14 RRCID -> 165534 COMPL. DATE 10/19/1997 TOTAL DEPTH 8029 PERF. 7808 - 7838

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	494	N	494	-0-	-0-	-0-	50	1	440	2	Y	4	5	1			2
							4	9									
12	478	N	478	-0-	-0-	-0-	66	1	409	2	Y	3	3	1			2
							3	9									
01	469	N	469	-0-	-0-	-0-	54	1	408	2	Y	6	5	1			3
							7	9									
02	420	N	389	-0-	-31	-0-	31	1	357	2	Y	1	2	1			2
							1	9									
03	465	N	460	-0-	-5	-0-	34	1	422	2	Y	4	3	1			3
							4	9									
04	450	N	435	-0-	-15	-0-	33	1	398	2	Y	4	5	1			2
							4	9									

SCHEUBER, JEAN "B" WELL #: 15 RRCID -> 165535 COMPL. DATE 10/31/1997 TOTAL DEPTH 8029 PERF. 7764 - 7794

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	225	N	225	-0-	-0-	-0-	23	1	198	2	Y	4	5	1			2
							4	9									
12	217	N	217	-0-	-0-	-0-	30	1	184	2	Y	3	3	1			2
							3	9									
01	217	N	215	-0-	-2	-0-	24	1	184	2	Y	6	5	1			3
							7	9									
02	196	N	176	-0-	-20	-0-	14	1	161	2	Y	1	2	1			2
							1	9									
03	217	N	209	-0-	-8	-0-	15	1	190	2	Y	4	3	1			3
							4	9									
04	210	N	198	-0-	-12	-0-	15	1	179	2	Y	4	5	1			2
							4	9									

SCHEUBER, JEAN "B" WELL #: 16 RRCID -> 165537 COMPL. DATE 10/29/1997 TOTAL DEPTH 7815 PERF. 7764 - 7794

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	200	N	200	-0-	-0-	-0-	20	1	176	2	Y	4	5	1			2
							4	9									
12	194	N	194	-0-	-0-	-0-	27	1	164	2	Y	3	3	1			2
							3	9									
01	192	N	192	-0-	-0-	-0-	22	1	163	2	Y	6	5	1			3
							7	9									
02	168	N	156	-0-	-12	-0-	12	1	143	2	Y	1	2	1			2
							1	9									
03	187	N	187	-0-	-0-	-0-	14	1	169	2	Y	4	3	1			3
							4	9									
04	180	N	176	-0-	-4	-0-	13	1	159	2	Y	4	5	1			2
							4	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
SCHEUBER, JEAN "C" WELL #: 11 RRCID -> 165540 COMPL. DATE 10/11/1997 TOTAL DEPTH 8095 PERF. 7693 - 7768

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	371	N	371	-0-	-0-	-0-	37	1	330	2	Y	4	5	1			2
							4	9									
12	360	N	360	-0-	-0-	-0-	50	1	307	2	Y	3	3	1			2
							3	9									
01	354	N	354	-0-	-0-	-0-	41	1	306	2	Y	6	5	1			3
							7	9									
02	308	N	292	-0-	-16	-0-	23	1	268	2	Y	1	2	1			2
							1	9									
03	372	N	347	-0-	-25	-0-	26	1	317	2	Y	4	3	1			3
							4	9									
04	330	N	328	-0-	-2	-0-	25	1	299	2	Y	4	5	1			2
							4	9									

SCHEUBER, JEAN "A" WELL #: 17 RRCID -> 165544 COMPL. DATE 10/21/1997 TOTAL DEPTH 8177 PERF. 7750 - 7800

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	347	N	347	-0-	-0-	-0-	35	1	308	2	Y	4	5	1			2
							4	9									
12	335	N	335	-0-	-0-	-0-	46	1	286	2	Y	3	3	1			2
							3	9									
01	331	N	331	-0-	-0-	-0-	38	1	286	2	Y	6	5	1			3
							7	9									
02	236	N	236	-0-	-0-	-0-	18	1	218	2	Y	-0-	2	1			1
03	341	N	323	-0-	-18	-0-	24	1	295	2	Y	4	2	1			3
							4	9									
04	330	N	306	-0-	-24	-0-	23	1	279	2	Y	4	5	1			2
							4	9									

SCHEUBER, JEAN "B" WELL #: 13 RRCID -> 165851 COMPL. DATE 11/09/1997 TOTAL DEPTH 8015 PERF. 7793 - 7812

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 11 RRCID -> 165855 COMPL. DATE 11/12/1997 TOTAL DEPTH 8145 PERF. 7759 - 7860

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	49	N	49	-0-	-0-	-0-	5	1	44	2	Y	-0-					-0-
12	48	N	48	-0-	-0-	-0-	7	1	41	2	Y	-0-					-0-
01	46	N	46	-0-	-0-	-0-	5	1	41	2	Y	-0-					-0-
02	56	N	39	-0-	-17	-0-	3	1	36	2	Y	-0-					-0-
03	62	N	45	-0-	-17	-0-	3	1	42	2	Y	-0-					-0-
04	43	N	43	-0-	-0-	-0-	3	1	40	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 10 RRCID -> 165970 COMPL. DATE 11/20/1997 TOTAL DEPTH 8075 PERF. 7707 - 7796

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	221	N	221	-0-	-0-	-0-	23	1	198	2	Y	-0-					-0-
12	214	N	214	-0-	-0-	-0-	30	1	184	2	Y	-0-					-0-
01	217	N	208	-0-	-9	-0-	24	1	184	2	Y	-0-					-0-
02	196	N	175	-0-	-21	-0-	14	1	161	2	Y	-0-					-0-
03	217	N	205	-0-	-12	-0-	15	1	190	2	Y	-0-					-0-
04	210	N	194	-0-	-16	-0-	15	1	179	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
JONES RANCH "A" WELL #: 1427 RRCID -> 166133 COMPL. DATE 11/21/1997 TOTAL DEPTH 8085 PERF. 7874 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES RANCH "A" WELL #: 1227 RRCID -> 166136 COMPL. DATE 11/19/1997 TOTAL DEPTH 8100 PERF. 7772 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	416	N	416	-0-	-0-	-0-	42	1	374	2	Y	-0-					-0-
12	403	N	403	-0-	-0-	-0-	56	1	347	2	Y	-0-					-0-
01	403	N	393	-0-	-10	-0-	46	1	347	2	Y	-0-					-0-
02	364	N	286	-0-	-78	-0-	22	1	264	2	Y	-0-					-0-
03	403	N	388	-0-	-15	-0-	29	1	359	2	Y	-0-					-0-
04	390	N	367	-0-	-23	-0-	28	1	339	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 1327 RRCID -> 166138 COMPL. DATE 11/15/1997 TOTAL DEPTH 8030 PERF. 7878 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	637	N	637	-0-	-0-	-0-	65	1	572	2	Y	-0-					-0-
12	617	N	617	-0-	-0-	-0-	86	1	531	2	Y	-0-					-0-
01	600	N	600	-0-	-0-	-0-	70	1	530	2	Y	-0-					-0-
02	532	N	438	-0-	-94	-0-	34	1	404	2	Y	-0-					-0-
03	620	N	593	-0-	-27	-0-	44	1	549	2	Y	-0-					-0-
04	570	N	561	-0-	-9	-0-	43	1	518	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 6038 RRCID -> 166144 COMPL. DATE 12/01/1997 TOTAL DEPTH 7895 PERF. 7650 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	147	N	147	-0-	-0-	-0-	15	1	132	2	Y	-0-					-0-
12	143	N	143	-0-	-0-	-0-	20	1	123	2	Y	-0-					-0-
01	138	N	138	-0-	-0-	-0-	16	1	122	2	Y	-0-					-0-
02	116	N	116	-0-	-0-	-0-	9	1	107	2	Y	-0-					-0-
03	155	N	137	-0-	-18	-0-	10	1	127	2	Y	-0-					-0-
*04	130	N	130	-0-	-0-	-0-	10	1	120	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 7038 RRCID -> 166145 COMPL. DATE 12/07/1997 TOTAL DEPTH 7880 PERF. 7658 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	490	N	490	-0-	-0-	-0-	50	1	440	2	Y	-0-					-0-
12	475	N	475	-0-	-0-	-0-	66	1	409	2	Y	-0-					-0-
01	465	N	462	-0-	-3	-0-	54	1	408	2	Y	-0-					-0-
02	420	N	388	-0-	-32	-0-	31	1	357	2	Y	-0-					-0-
03	465	N	456	-0-	-9	-0-	34	1	422	2	Y	-0-					-0-
04	450	N	431	-0-	-19	-0-	33	1	398	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 12 RRCID -> 166729 COMPL. DATE 12/16/1997 TOTAL DEPTH 8090 PERF. 7757 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 166800 COMPL. DATE 12/05/1997 TOTAL DEPTH 9115 PERF. 7718 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 168830 COMPL. DATE 05/03/1998 TOTAL DEPTH 9031 PERF. 7734 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH "A" WELL #: 1527 RRCID -> 169089 COMPL. DATE 07/07/1998 TOTAL DEPTH 9200 PERF. 7930 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 12 RRCID -> 169672 COMPL. DATE 06/29/1998 TOTAL DEPTH 9200 PERF. 7772 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	567	N	567	-0-	-0-	-0-	57 4	1 9	506	2	Y	4	5	1			2
12	549	N	549	-0-	-0-	-0-	76 3	1 9	470	2	Y	3	3	1			2
01	538	N	538	-0-	-0-	-0-	62 7	1 9	469	2	Y	6	5	1			3
02	476	N	387	-0-	-89	-0-	30	1	357	2	Y	-0-	2	1			1
03	558	N	528	-0-	-30	-0-	39 4	1 9	485	2	Y	4	2	1			3
04	510	N	500	-0-	-10	-0-	38 4	1 9	458	2	Y	4	5	1			2

SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169673 COMPL. DATE 07/22/1998 TOTAL DEPTH 8996 PERF. 7764 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 13 RRCID -> 169674 COMPL. DATE 08/08/1998 TOTAL DEPTH 9382 PERF. 7822 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

H & H DRILLING CO. WELL #: 6039 RRCID -> 169998 COMPL. DATE 09/02/1998 TOTAL DEPTH 9140 PERF. 7661 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
JONES RANCH "B" WELL #: 8 RRCID -> 169999 COMPL. DATE 09/03/1998 TOTAL DEPTH 9200 PERF. 7732 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, HELEN WEST "A" WELL #: 4010 RRCID -> 170580 COMPL. DATE 09/04/1998 TOTAL DEPTH 9300 PERF. 7730 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, HELEN WEST WELL #: 1401 RRCID -> 178729 COMPL. DATE 08/29/2000 TOTAL DEPTH 8116 PERF. 7725 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES RANCH "A" WELL #: 1827 RRCID -> 179797 COMPL. DATE 09/08/2000 TOTAL DEPTH 8816 PERF. 7703 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES RANCH "A" WELL #: 1727 RRCID -> 181263 COMPL. DATE 01/29/2001 TOTAL DEPTH 8100 PERF. 7707 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 6010 RRCID -> 183335 COMPL. DATE 04/17/2001 TOTAL DEPTH 9100 PERF. 7710 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
H & H DRILLING CO. WELL #: 2040 RRCID -> 192105 COMPL. DATE 08/16/2002 TOTAL DEPTH 9012 PERF. 7587 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	53	N	53	-0-	-0-	-0-	5 4	1 9	44	2	N	4	5	1			2
12	51	N	51	-0-	-0-	-0-	7 3	1 9	41	2	N	3	3	1			2
01	62	N	53	-0-	-9	-0-	5 7	1 9	41	2	N	6	5	1			3
02	56	N	40	-0-	-16	-0-	3 1	1 9	36	2	N	1	2	1			2
03	62	N	49	-0-	-13	-0-	3 4	1 9	42	2	N	4	3	1			3
04	60	N	47	-0-	-13	-0-	3 4	1 9	40	2	N	4	5	1			2

JONES RANCH "B" WELL #: 9038 RRCID -> 192236 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & H DRILLING CO. WELL #: 1039 RRCID -> 204367 COMPL. DATE 09/19/2004 TOTAL DEPTH 9110 PERF. 7658 - 8931

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 1601 RRCID -> 205237 COMPL. DATE 03/31/2004 TOTAL DEPTH 9275 PERF. 7380 - 7838

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES RANCH "A" WELL #: 1927 RRCID -> 205454 COMPL. DATE 04/12/2004 TOTAL DEPTH 8073 PERF. 7871 - 7877

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES RANCH "B" WELL #: 1138 RRCID -> 205953 COMPL. DATE 04/20/2004 TOTAL DEPTH 8850 PERF. 7722 - 8645

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
WEST, HELEN HENDERSON "A" WELL #: 5010 RRCID -> 205975 COMPL. DATE 07/01/2004 TOTAL DEPTH 9230 PERF. 7721 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	371	N	371	-0-	-0-	-0-	37	1	330	2	N	4	5	1			2
							4	9									
12	360	N	360	-0-	-0-	-0-	50	1	307	2	N	3	3	1			2
							3	9									
01	354	N	354	-0-	-0-	-0-	41	1	306	2	N	6	5	1			3
							7	9									
02	336	N	292	-0-	-44	-0-	23	1	268	2	N	1	2	1			2
							1	9									
03	372	N	347	-0-	-25	-0-	26	1	317	2	N	4	3	1			3
							4	9									
04	330	N	328	-0-	-2	-0-	25	1	299	2	N	4	5	1			2
							4	9									

JONES RANCH WELL #: 2026 RRCID -> 206144 COMPL. DATE 04/28/2004 TOTAL DEPTH 8775 PERF. 7278 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	367	N	367	-0-	-0-	-0-	37	1	330	2	N	-0-					-0-
12	357	N	357	-0-	-0-	-0-	50	1	307	2	N	-0-					-0-
01	347	N	347	-0-	-0-	-0-	41	1	306	2	N	-0-					-0-
02	291	N	291	-0-	-0-	-0-	23	1	268	2	N	-0-					-0-
03	343	N	343	-0-	-0-	-0-	26	1	317	2	N	-0-					-0-
*04	324	N	324	-0-	-0-	-0-	25	1	299	2	N	-0-					-0-

WEST, HELEN HENDERSON WELL #: 1501 RRCID -> 206147 COMPL. DATE 07/06/2004 TOTAL DEPTH 8063 PERF. 7746 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	416	N	416	-0-	-0-	-0-	42	1	374	2	N	-0-					-0-
12	403	N	403	-0-	-0-	-0-	56	1	347	2	N	-0-					-0-
01	393	N	393	-0-	-0-	-0-	46	1	347	2	N	-0-					-0-
02	330	N	330	-0-	-0-	-0-	26	1	304	2	N	-0-					-0-
03	388	N	388	-0-	-0-	-0-	29	1	359	2	N	-0-					-0-
*04	367	N	367	-0-	-0-	-0-	28	1	339	2	N	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1826 RRCID -> 206298 COMPL. DATE 07/28/2004 TOTAL DEPTH 8100 PERF. 7818 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	592	N	592	-0-	-0-	-0-	60	1	528	2	N	4	5	1			2
							4	9									
12	574	N	574	-0-	-0-	-0-	80	1	491	2	N	3	3	1			2
							3	9									
01	561	N	561	-0-	-0-	-0-	65	1	489	2	N	6	5	1			3
							7	9									
02	405	N	405	-0-	-0-	-0-	32	1	373	2	N	-0-	2	1			1
03	551	N	551	-0-	-0-	-0-	41	1	506	2	N	4	2	1			3
							4	9									
*04	522	N	522	-0-	-0-	-0-	40	1	478	2	N	4	5	1			2
							4	9									

WEST, HELEN HENDERSON WELL #: 1701 RRCID -> 206299 COMPL. DATE 07/14/2004 TOTAL DEPTH 8010 PERF. 7730 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
SCHEUBER, JEAN "C" WELL #: 1431 RRCID -> 206397 COMPL. DATE 08/06/2004 TOTAL DEPTH 7963 PERF. 7664 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	367	N	367	-0-	-0-	-0-	37	1	330	2	N	-0-			-0-
12	357	N	357	-0-	-0-	-0-	50	1	307	2	N	-0-			-0-
01	347	N	347	-0-	-0-	-0-	41	1	306	2	N	-0-			-0-
02	291	N	291	-0-	-0-	-0-	23	1	268	2	N	-0-			-0-
03	343	N	343	-0-	-0-	-0-	26	1	317	2	N	-0-			-0-
*04	324	N	324	-0-	-0-	-0-	25	1	299	2	N	-0-			-0-

JONES RANCH "B" WELL #: 1038 RRCID -> 207679 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208093 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 7819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

JONES RANCH "A" WELL #: 2027 RRCID -> 208852 COMPL. DATE 12/23/2004 TOTAL DEPTH 8150 PERF. 7898 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	98	N	98	-0-	-0-	-0-	10	1	88	2	N	-0-			-0-
12	95	N	95	-0-	-0-	-0-	13	1	82	2	N	-0-			-0-
01	93	N	93	-0-	-0-	-0-	11	1	82	2	N	-0-			-0-
02	67	N	67	-0-	-0-	-0-	5	1	62	2	N	-0-			-0-
03	91	N	91	-0-	-0-	-0-	7	1	84	2	N	-0-			-0-
*04	87	N	87	-0-	-0-	-0-	7	1	80	2	N	-0-			-0-

SCHEUBER, JEAN "B" WELL #: 1830 RRCID -> 210134 COMPL. DATE 03/09/2005 TOTAL DEPTH 8000 PERF. 7589 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	49	N	49	-0-	-0-	-0-	5	1	44	2	N	-0-			-0-
12	48	N	48	-0-	-0-	-0-	7	1	41	2	N	-0-			-0-
01	46	N	46	-0-	-0-	-0-	5	1	41	2	N	-0-			-0-
02	56	N	39	-0-	-17	-0-	3	1	36	2	N	-0-			-0-
03	62	N	45	-0-	-17	-0-	3	1	42	2	N	-0-			-0-
*04	43	N	43	-0-	-0-	-0-	3	1	40	2	N	-0-			-0-

SCHEUBER, JEAN "A" WELL #: 1926 RRCID -> 210136 COMPL. DATE 03/10/2005 TOTAL DEPTH 8075 PERF. 7851 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	367	N	367	-0-	-0-	-0-	37	1	330	2	N	-0-			-0-
12	357	N	357	-0-	-0-	-0-	50	1	307	2	N	-0-			-0-
01	347	N	347	-0-	-0-	-0-	41	1	306	2	N	-0-			-0-
02	291	N	291	-0-	-0-	-0-	23	1	268	2	N	-0-			-0-
03	343	N	343	-0-	-0-	-0-	26	1	317	2	N	-0-			-0-
*04	324	N	324	-0-	-0-	-0-	25	1	299	2	N	-0-			-0-

H & H DRILLING CO. WELL #: 1339 RRCID -> 210144 COMPL. DATE 03/02/2005 TOTAL DEPTH 9025 PERF. 7638 - 7691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-			-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
SCHEUBER, JEAN "A" WELL #: 2026 RRCID -> 227090 COMPL. DATE 02/08/2007 TOTAL DEPTH 9130 PERF. 7756 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	245	N	245	-0-	-0-	-0-	25	1	220	2	N	-0-					-0-
12	237	N	237	-0-	-0-	-0-	33	1	204	2	N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	27	1	204	2	N	-0-					-0-
02	196	N	168	-0-	-28	-0-	13	1	155	2	N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	17	1	211	2	N	-0-					-0-
*04	216	N	216	-0-	-0-	-0-	17	1	199	2	N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 4020 RRCID -> 227211 COMPL. DATE 02/17/2007 TOTAL DEPTH 9260 PERF. 7709 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1426	N	1426	-0-	-0-	-0-	145	1	1277	2	N	4	5	1			2
							4	9									
12	1380	N	1380	-0-	-0-	-0-	192	1	1185	2	N	3	3	1			2
							3	9									
01	1347	N	1347	-0-	-0-	-0-	157	1	1183	2	N	6	5	1			3
							7	9									
02	1127	N	1127	-0-	-0-	-0-	90	1	1036	2	N	1	2	1			2
							1	9									
03	1327	N	1327	-0-	-0-	-0-	99	1	1224	2	N	4	3	1			3
							4	9									
*04	1255	N	1255	-0-	-0-	-0-	96	1	1155	2	N	4	5	1			2
							4	9									

WEST, HELEN HENDERSON WELL #: 1801 RRCID -> 229319 COMPL. DATE 05/03/2007 TOTAL DEPTH 9200 PERF. 8154 - 8161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST, HELEN HENDERSON WELL #: 1901 RRCID -> 230191 COMPL. DATE 05/16/2007 TOTAL DEPTH 8286 PERF. 7721 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 234582 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
HENDERSON, J.L. JR. "A" WELL #: 302 RRCID -> 237298 COMPL. DATE 09/25/2007 TOTAL DEPTH 9333 PERF. 7712 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 920 RRCID -> 240781 COMPL. DATE 03/10/2008 TOTAL DEPTH 7320 PERF. 7666 - 8044

11	2185	N	2185	-0-	-0-	-0-	222	1	1959	2	N	4	5	1			2
							4	9									
12	2117	N	2117	-0-	-0-	-0-	295	1	1819	2	N	3	3	1			2
							3	9									
01	2063	N	2063	-0-	-0-	-0-	241	1	1815	2	N	6	5	1			3
							7	9									
02	1728	N	1728	-0-	-0-	-0-	137	1	1590	2	N	1	2	1			2
							1	9									
03	2034	N	2034	-0-	-0-	-0-	152	1	1878	2	N	4	3	1			3
							4	9									
04	1924	N	1924	-0-	-0-	-0-	147	1	1773	2	N	4	5	1			2
							4	9									

SCHEUBER, JEAN "C" WELL #: 1631 RRCID -> 242169 COMPL. DATE 07/25/2007 TOTAL DEPTH 7975 PERF. 7728 - 7805

11	360	N	4	-0-	-356	-0-	4	2			N	-0-					42
12	186	N	6	-0-	-180	-0-	6	2			N	-0-					42
01	192	N	192	-0-	-0-	-0-	192	2			N	-0-					42
02	301	N	301	-0-	-0-	-0-	301	2			N	-0-					42
03	192	N	192	-0-	-0-	-0-	192	2			N	-0-					42
*04	192	N	192	-0-	-0-	-0-	192	2			N	-0-					42

WEST, HELEN HENDERSON "A" WELL #: 8010 RRCID -> 249303 COMPL. DATE 06/12/2007 TOTAL DEPTH 9194 PERF. 7723 - 7731

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JL JR. WELL #: 217 RRCID -> 263407 COMPL. DATE 05/16/2011 TOTAL DEPTH 9200 PERF. 8041 - 8051

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
SCHEUBER, J. H. "C" WELL #: 1 RRCID -> 070983 COMPL. DATE 04/07/1977 TOTAL DEPTH 8000 PERF. N/A

11	218	N	218	-0-	-0-	-0-	209	3	9	9	Y	8	7	1			3
12	177	N	177	-0-	-0-	-0-	169	3	8	9	Y	7	7	1			3
01	124	N	-0-	-0-	-124	-0-					Y	-0-	3	7			-0-
02	112	N	101	-0-	-11	-0-	99	2	2	9	Y	2	1	1			1
03	158	N	158	-0-	-0-	-0-	155	2	3	9	Y	3	3	1			1
04	189	N	189	-0-	-0-	-0-	186	2	3	9	Y	3	2	1			2

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SCHEUBER, J. H. "B" WELL #: 1 RRCID -> 071100 COMPL. DATE 04/26/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71	N	71	-0-	-0-	-0-	69	3	2	9	Y	2	2	1			1
12	95	N	95	-0-	-0-	-0-	93	3	2	9	Y	2	2	1			1
01	31	N	-0-	-0-	-31	-0-					Y	-0-	1	7			-0-
02	56	N	31	-0-	-25	-0-	31	2			Y	-0-					-0-
03	62	N	39	-0-	-23	-0-	38	2	1	9	Y	1	1	1			-0-
04	77	N	77	-0-	-0-	-0-	75	2	2	9	Y	2	1	1			1

WEST, H. H. "B" WELL #: 1 RRCID -> 071696 COMPL. DATE 05/12/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	86	-0-	-4	-0-	83	3	3	9	Y	3	3	1			1
12	93	N	77	-0-	-16	-0-	74	3	3	9	Y	3	3	1			1
01	93	N	-0-	-0-	-93	-0-					Y	-0-	1	7			-0-
02	84	N	81	-0-	-3	-0-	79	2	2	9	Y	2	1	1			1
03	93	N	93	-0-	-0-	-0-	91	2	2	9	Y	2	2	1			1
04	108	N	108	-0-	-0-	-0-	107	2	1	9	Y	1	1	1			1

SCHEUBER-WILKINS WELL #: 11 RRCID -> 118397 COMPL. DATE 09/27/1985 TOTAL DEPTH 8113 PERF. 7832 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	142	-0-	-8	-0-	139	3	3	9	Y	3	3	1			1
12	155	N	123	-0-	-32	-0-	120	3	3	9	Y	3	3	1			1
01	124	N	-0-	-0-	-124	-0-					Y	-0-	1	7			-0-
02	140	N	100	-0-	-40	-0-	98	2	2	9	Y	2	1	1			1
03	124	N	113	-0-	-11	-0-	111	2	2	9	Y	2	2	1			1
04	109	N	109	-0-	-0-	-0-	108	2	1	9	Y	1	1	1			1

SCHEUBER-WILKINS WELL #: 12 RRCID -> 118582 COMPL. DATE 10/10/1985 TOTAL DEPTH 8120 PERF. 7933 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	207	N	207	-0-	-0-	-0-	201	3	6	9	Y	5	4	1			2
12	487	N	487	-0-	-0-	-0-	484	3	3	9	Y	3	4	1			1
01	186	N	-0-	-0-	-186	-0-					Y	-0-	1	7			-0-
02	496	N	496	-0-	-0-	-0-	487	2	9	9	Y	8	4	1			4
03	397	N	397	-0-	-0-	-0-	389	2	8	9	Y	7	9	1			2
04	368	N	368	-0-	-0-	-0-	361	2	7	9	Y	6	4	1			4

SCHEUBER, J. H. "B" WELL #: 2 RRCID -> 125644 COMPL. DATE 10/22/1987 TOTAL DEPTH 8000 PERF. 7620 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0-	-0-	39	3	2	9	Y	2	1	1			1
12	38	N	38	-0-	-0-	-0-	38	3			Y	-0-	1	1			-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
03	41	N	41	-0-	-0-	-0-	40	2	1	9	Y	1	1	1			-0-
04	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					-0-

SCHEUBER, J. H. "B" WELL #: 3 RRCID -> 131500 COMPL. DATE 07/11/1989 TOTAL DEPTH 8080 PERF. 7861 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	307	N	307	-0-	-0-	-0-	301	3	6	9	Y	5	4	1			2
12	290	N	290	-0-	-0-	-0-	287	3	3	9	Y	3	4	1			1
01	279	N	-0-	-0-	-279	-0-					Y	-0-	1	7			-0-
02	252	N	244	-0-	-8	-0-	240	2	4	9	Y	4	2	1			2
03	279	N	274	-0-	-5	-0-	268	2	6	9	Y	5	5	1			2
04	250	N	250	-0-	-0-	-0-	247	2	3	9	Y	3	3	1			2

WEST, H. H. "B" WELL #: 2 RRCID -> 143358 COMPL. DATE 07/17/2000 TOTAL DEPTH 9075 PERF. 7686 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1265	N	1265	-0-	-0-	-0-	1243	3	22	9	Y	20	17	1			8
12	1256	N	1256	-0-	-0-	-0-	1239	3	17	9	Y	15	17	1			6
01	1240	N	-0-	-0-	-1240	-0-					Y	-0-	6	7			-0-
02	1166	N	1166	-0-	-0-	-0-	1144	2	22	9	Y	20	10	1			10
03	1289	N	1289	-0-	-0-	-0-	1265	2	24	9	Y	22	25	1			7
04	1239	N	1239	-0-	-0-	-0-	1217	2	22	9	Y	20	15	1			12

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WEST, H. H. "B" WELL #: 3 RRCID -> 143670 COMPL. DATE 01/05/1993 TOTAL DEPTH 9070 PERF. 7662 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	335	-0-	-25	-0-	329	3	6	9	Y	5	4	1			2
12	508	N	508	-0-	-0-	-0-	504	3	4	9	Y	4	4	1			2
01	341	N	-0-	-0-	-341	-0-					Y	-0-	2	7			-0-
02	661	N	661	-0-	-0-	-0-	648	2	13	9	Y	12	6	1			6
03	740	N	740	-0-	-0-	-0-	727	2	13	9	Y	12	14	1			4
04	713	N	713	-0-	-0-	-0-	701	2	12	9	Y	11	8	1			7

SCHEUBER-WILKINS WELL #: 23 RRCID -> 158181 COMPL. DATE 03/21/1996 TOTAL DEPTH 8150 PERF. 7894 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	277	N	277	-0-	-0-	-0-	271	3	6	9	Y	5	4	1			2
12	279	N	272	-0-	-7	-0-	269	3	3	9	Y	3	4	1			1
01	279	N	-0-	-0-	-279	-0-					Y	-0-	1	7			-0-
02	268	N	268	-0-	-0-	-0-	264	2	4	9	Y	4	2	1			2
03	279	N	279	-0-	-0-	-0-	272	2	7	9	Y	6	6	1			2
04	268	N	268	-0-	-0-	-0-	264	2	4	9	Y	4	3	1			3

HENDERSON "2" WELL #: 2 RRCID -> 159503 COMPL. DATE 05/27/1996 TOTAL DEPTH 9059 PERF. 7664 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
12	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
01	713	N	691	-0-	-22	-0-	689	2	2	9	N	2	1	1			1
02	646	N	646	-0-	-0-	-0-	644	2	2	9	N	2	2	1			1
03	713	N	17	-0-	-696	-0-	15	2	2	9	N	2	3	1			-0-
04	670	N	670	-0-	-0-	-0-	668	2	2	9	N	2	1	1			1

SCHEUBER, J. H. "B" WELL #: 4 RRCID -> 159668 COMPL. DATE 08/02/1996 TOTAL DEPTH 8150 PERF. 7838 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	85	-0-	-5	-0-	83	3	2	9	Y	2	2	1			1
12	93	N	83	-0-	-10	-0-	81	3	2	9	Y	2	2	1			1
01	93	N	-0-	-0-	-93	-0-					Y	-0-	1	7			-0-
02	84	N	74	-0-	-10	-0-	72	2	2	9	Y	2	1	1			1
03	93	N	93	-0-	-0-	-0-	91	2	2	9	Y	2	2	1			1
04	98	N	98	-0-	-0-	-0-	97	2	1	9	Y	1	1	1			1

SCHEUBER, J. H. "B" WELL #: 6 RRCID -> 172626 COMPL. DATE 03/25/1999 TOTAL DEPTH 8100 PERF. 7858 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	434	N	434	-0-	-0-	-0-	428	3	6	9	Y	5	5	1			2
12	417	N	417	-0-	-0-	-0-	411	3	6	9	Y	5	5	1			2
01	310	N	-0-	-0-	-310	-0-					Y	-0-	2	7			-0-
02	358	N	358	-0-	-0-	-0-	351	2	7	9	Y	6	3	1			3
03	454	N	454	-0-	-0-	-0-	445	2	9	9	Y	8	8	1			3
04	404	N	404	-0-	-0-	-0-	397	2	7	9	Y	6	5	1			4

SCHEUBER-WILKINS WELL #: 27 RRCID -> 172627 COMPL. DATE 04/05/1999 TOTAL DEPTH 8250 PERF. 7814 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	411	N	411	-0-	-0-	-0-	405	3	6	9	Y	5	5	1			2
12	279	N	255	-0-	-24	-0-	249	3	6	9	Y	5	5	1			2
01	279	N	-0-	-0-	-279	-0-					Y	-0-	2	7			-0-
02	252	N	222	-0-	-30	-0-	218	2	4	9	Y	4	2	1			2
03	248	N	231	-0-	-17	-0-	227	2	4	9	Y	4	5	1			1
04	220	N	220	-0-	-0-	-0-	216	2	4	9	Y	4	3	1			2

SCHEUBER-WILKINS WELL #: 28 RRCID -> 172675 COMPL. DATE 03/29/1999 TOTAL DEPTH 8200 PERF. 7840 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	273	N	273	-0-	-0-	-0-	267	3	6	9	Y	5	4	1			2
12	279	N	271	-0-	-8	-0-	268	3	3	9	Y	3	4	1			1
01	248	N	-0-	-0-	-248	-0-					Y	-0-	1	7			-0-
02	252	N	233	-0-	-19	-0-	229	2	4	9	Y	4	2	1			2
03	279	N	274	-0-	-5	-0-	268	2	6	9	Y	5	5	1			2
04	262	N	262	-0-	-0-	-0-	258	2	4	9	Y	4	3	1			3

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SCHEUBER, J. H. "C" WELL #: 3 RRCID -> 172855 COMPL. DATE 04/09/1999 TOTAL DEPTH 8200 PERF. 7800 - 7856

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	163	-0-	-17	-0-	161	3	2	9	Y	2	2	1			1
12	186	N	163	-0-	-23	-0-	161	3	2	9	Y	2	2	1			1
01	155	N	-0-	-0-	-155	-0-					Y	-0-	1	7			-0-
02	144	N	144	-0-	-0-	-0-	142	2	2	9	Y	2	1	1			1
03	155	N	147	-0-	-8	-0-	144	2	3	9	Y	3	3	1			1
04	1344	N	1344	-0-	-0-	-0-	1321	2	23	9	Y	21	9	1			13

WEST, H. H. "B" WELL #: 4 RRCID -> 172982 COMPL. DATE 05/13/1999 TOTAL DEPTH 8000 PERF. 7778 - 7914

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	105	N	105	-0-	-0-	-0-	102	3	3	9	Y	3	3	1			1
12	106	N	106	-0-	-0-	-0-	103	3	3	9	Y	3	3	1			1
01	124	N	-0-	-0-	-124	-0-					Y	-0-	1	7			-0-
02	112	N	91	-0-	-21	-0-	89	2	2	9	Y	2	1	1			1
03	107	N	107	-0-	-0-	-0-	105	2	2	9	Y	2	2	1			1
04	93	N	93	-0-	-0-	-0-	92	2	1	9	Y	1	1	1			1

SCHEUBER, J. H. "B" WELL #: 5 RRCID -> 173101 COMPL. DATE 05/10/1999 TOTAL DEPTH 9000 PERF. 7779 - 7856

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	135	N	135	-0-	-0-	-0-	133	3	2	9	Y	2	2	1			1
12	128	N	128	-0-	-0-	-0-	126	3	2	9	Y	2	2	1			1
01	124	N	-0-	-0-	-124	-0-					Y	-0-	1	7			-0-
02	140	N	118	-0-	-22	-0-	116	2	2	9	Y	2	1	1			1
03	138	N	138	-0-	-0-	-0-	135	2	3	9	Y	3	3	1			1
04	130	N	130	-0-	-0-	-0-	128	2	2	9	Y	2	2	1			1

SCHEUBER-WILKINS WELL #: 30 RRCID -> 175216 COMPL. DATE 10/24/1999 TOTAL DEPTH 8200 PERF. 7924 - 7994

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	319	N	319	-0-	-0-	-0-	315	3	4	9	Y	4	3	1			2
12	296	N	296	-0-	-0-	-0-	294	3	2	9	Y	2	3	1			1
01	279	N	-0-	-0-	-279	-0-					Y	-0-	1	7			-0-
02	252	N	229	-0-	-23	-0-	225	2	4	9	Y	4	2	1			2
03	310	N	309	-0-	-1	-0-	302	2	7	9	Y	6	6	1			2
04	351	N	351	-0-	-0-	-0-	345	2	6	9	Y	5	4	1			3

WEST, H. H. "B" WELL #: 5 RRCID -> 175220 COMPL. DATE 11/24/1999 TOTAL DEPTH 8200 PERF. 7724 - 7826

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	870	-0-	-0-	-0-	859	3	11	9	Y	10	9	1			4
12	819	N	819	-0-	-0-	-0-	810	3	9	9	Y	8	9	1			3
01	744	N	-0-	-0-	-744	-0-					Y	-0-	3	7			-0-
02	1095	N	1095	-0-	-0-	-0-	1073	2	22	9	Y	20	10	1			10
03	1347	N	1347	-0-	-0-	-0-	1322	2	25	9	Y	23	25	1			8
04	1366	N	1366	-0-	-0-	-0-	1343	2	23	9	Y	21	16	1			13

SCHEUBER, J. H. "C" WELL #: 4 RRCID -> 175223 COMPL. DATE 11/23/1999 TOTAL DEPTH 8200 PERF. 7870 - 7916

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	209	N	209	-0-	-0-	-0-	206	3	3	9	Y	3	3	1			1
12	203	N	203	-0-	-0-	-0-	200	3	3	9	Y	3	3	1			1
01	186	N	-0-	-0-	-186	-0-					Y	-0-	1	7			-0-
02	172	N	172	-0-	-0-	-0-	168	2	4	9	Y	4	2	1			2
03	201	N	201	-0-	-0-	-0-	198	2	3	9	Y	3	4	1			1
04	187	N	187	-0-	-0-	-0-	184	2	3	9	Y	3	2	1			2

SCHEUBER, J. H. "B" WELL #: 7 RRCID -> 175224 COMPL. DATE 11/11/1999 TOTAL DEPTH 8200 PERF. 7866 - 7922

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	340	N	340	-0-	-0-	-0-	334	3	6	9	Y	5	4	1			2
12	327	N	327	-0-	-0-	-0-	323	3	4	9	Y	4	4	1			2
01	279	N	-0-	-0-	-279	-0-					Y	-0-	2	7			-0-
02	288	N	288	-0-	-0-	-0-	281	2	7	9	Y	6	3	1			3
03	341	N	325	-0-	-16	-0-	319	2	6	9	Y	5	6	1			2
04	316	N	316	-0-	-0-	-0-	310	2	6	9	Y	5	4	1			3

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SCHEUBER, J. H. "B" WELL #: 8 RRCID -> 175225 COMPL. DATE 11/10/1999 TOTAL DEPTH 8200 PERF. 7840 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	183	N	183	-0-	-0-	-0-	180	3	3	9	Y	3	3	1			1
12	186	N	175	-0-	-11	-0-	172	3	3	9	Y	3	3	1			1
01	186	N	-0-	-0-	-186	-0-					Y	-0-	1	7			-0-
02	174	N	174	-0-	-0-	-0-	170	2	4	9	Y	4	2	1			2
03	201	N	201	-0-	-0-	-0-	198	2	3	9	Y	3	4	1			1
04	191	N	191	-0-	-0-	-0-	188	2	3	9	Y	3	2	1			2

SCHEUBER, J. H. "C" WELL #: 5 RRCID -> 179583 COMPL. DATE 10/05/2000 TOTAL DEPTH 8200 PERF. 7920 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	90	-0-	-30	-0-	88	3	2	9	Y	2	2	1			1
12	124	N	4	-0-	-120	-0-	2	3	2	9	Y	2	2	1			1
01	124	N	-0-	-0-	-124	-0-					Y	-0-	1	7			-0-
02	84	N	79	-0-	-5	-0-	77	2	2	9	Y	2	1	1			1
03	T. A.		70	-0-	70	70	69	2	1	9	Y	1	2	1			-0-
04	T. A.		114	-0-	114	184	112	2	2	9	Y	2	1	1			1

WEST, H. H. "B" WELL #: 6 RRCID -> 180412 COMPL. DATE 10/10/2000 TOTAL DEPTH 8200 PERF. 7666 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	650	N	650	-0-	-0-	-0-	641	3	9	9	Y	8	7	1			3
12	646	N	646	-0-	-0-	-0-	638	3	8	9	Y	7	7	1			3
01	558	N	-0-	-0-	-558	-0-					Y	-0-	3	7			-0-
02	566	N	566	-0-	-0-	-0-	555	2	11	9	Y	10	5	1			5
03	651	N	479	-0-	-172	-0-	469	2	10	9	Y	9	11	1			3
04	464	N	464	-0-	-0-	-0-	457	2	7	9	Y	6	5	1			4

SCHEUBER-WILKINS WELL #: 41 RRCID -> 183874 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	784	N	784	-0-	-0-	-0-	778	3	6	9	Y	5	4	1			2
12	776	N	776	-0-	-0-	-0-	772	3	4	9	Y	4	4	1			2
01	775	N	-0-	-0-	-775	-0-					Y	-0-	2	7			-0-
02	700	N	613	-0-	-87	-0-	602	2	11	9	Y	10	5	1			5
03	775	N	758	-0-	-17	-0-	744	2	14	9	Y	13	14	1			4
04	558	N	558	-0-	-0-	-0-	548	2	10	9	Y	9	8	1			5

PERRY STATE 32 WELL #: 1 RRCID -> 183876 COMPL. DATE 05/01/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	750	-0-	-0-	-0-	739	3	11	9	Y	10	9	1			4
12	872	N	872	-0-	-0-	-0-	863	3	9	9	Y	8	9	1			3
01	558	N	-0-	-0-	-558	-0-					Y	-0-	3	7			-0-
02	1134	N	1134	-0-	-0-	-0-	1112	2	22	9	Y	20	10	1			10
03	868	N	819	-0-	-49	-0-	804	2	15	9	Y	14	19	1			5
04	783	N	783	-0-	-0-	-0-	771	2	12	9	Y	11	9	1			7

PERRY STATE 32 WELL #: 2 RRCID -> 183878 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	956	N	956	-0-	-0-	-0-	944	3	12	9	Y	11	10	1			4
12	846	N	846	-0-	-0-	-0-	836	3	10	9	Y	9	10	1			3
01	651	N	-0-	-0-	-651	-0-					Y	-0-	3	7			-0-
02	929	N	929	-0-	-0-	-0-	911	2	18	9	Y	16	8	1			8
03	953	N	953	-0-	-0-	-0-	935	2	18	9	Y	16	19	1			5
04	901	N	901	-0-	-0-	-0-	884	2	17	9	Y	15	11	1			9

PERRY STATE 32 WELL #: 3 RRCID -> 183880 COMPL. DATE 06/06/2001 TOTAL DEPTH 9185 PERF. 7800 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	316	-0-	-14	-0-	310	3	6	9	Y	5	5	1			2
12	341	N	315	-0-	-26	-0-	309	3	6	9	Y	5	5	1			2
01	341	N	-0-	-0-	-341	-0-					Y	-0-	2	7			-0-
02	308	N	291	-0-	-17	-0-	284	2	7	9	Y	6	3	1			3
03	322	N	322	-0-	-0-	-0-	316	2	6	9	Y	5	6	1			2
04	313	N	313	-0-	-0-	-0-	307	2	6	9	Y	5	4	1			3

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SCHEUBER, J. H. "C" WELL #: 6 RRCID -> 183881 COMPL. DATE 06/29/2001 TOTAL DEPTH 8200 PERF. 7942 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	25	-0-	-5	-0-	24	3	1	9	Y	1	1	1			-0-
12	31	N	25	-0-	-6	-0-	24	3	1	9	Y	1	1	1			-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	28	N	1	-0-	-27	-0-	1	2			Y	-0-					-0-
03	64	N	64	-0-	-0-	-0-	63	2	1	9	Y	1	1	1			-0-
04	37	N	37	-0-	-0-	-0-	36	2	1	9	Y	1	1	1			-0-

WEST, H. H. "B" WELL #: 7 RRCID -> 190424 COMPL. DATE 08/07/2002 TOTAL DEPTH 9260 PERF. 7732 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	244	N	244	-0-	-0-	-0-	238	3	6	9	Y	5	4	1			2
12	229	N	229	-0-	-0-	-0-	226	3	3	9	Y	3	4	1			1
01	217	N	-0-	-0-	-217	-0-					Y	-0-	1	7			-0-
02	196	N	188	-0-	-8	-0-	184	2	4	9	Y	4	2	1			2
03	247	N	247	-0-	-0-	-0-	243	2	4	9	Y	4	5	1			1
04	230	N	230	-0-	-0-	-0-	226	2	4	9	Y	4	3	1			2

SCHEUBER-WILKINS WELL #: 29 RRCID -> 191029 COMPL. DATE 05/24/2002 TOTAL DEPTH 10064 PERF. 7832 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	607	N	607	-0-	-0-	-0-	596	3	11	9	Y	10	9	1			4
12	620	N	589	-0-	-31	-0-	580	3	9	9	Y	8	9	1			3
01	620	N	-0-	-0-	-620	-0-					Y	-0-	3	7			-0-
02	560	N	530	-0-	-30	-0-	519	2	11	9	Y	10	5	1			5
03	600	N	600	-0-	-0-	-0-	589	2	11	9	Y	10	12	1			3
04	592	N	592	-0-	-0-	-0-	581	2	11	9	Y	10	7	1			6

SCHEUBER, J. H. "B" WELL #: 9 RRCID -> 191032 COMPL. DATE 07/17/2002 TOTAL DEPTH 8200 PERF. 7796 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	248	N	248	-0-	-0-	-0-	247	3	1	9	Y	1	1	1			-0-
12	248	N	228	-0-	-20	-0-	227	3	1	9	Y	1	1	1			-0-
01	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
02	224	N	207	-0-	-17	-0-	203	2	4	9	Y	4	2	1			2
03	223	N	223	-0-	-0-	-0-	220	2	3	9	Y	3	4	1			1
04	233	N	233	-0-	-0-	-0-	229	2	4	9	Y	4	3	1			2

WEST, H. H. "B" WELL #: 8 RRCID -> 194417 COMPL. DATE 03/11/2003 TOTAL DEPTH 9269 PERF. 7814 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	924	-0-	-6	-0-	915	3	9	9	Y	8	7	1			3
12	961	N	907	-0-	-54	-0-	900	3	7	9	Y	6	7	1			2
01	961	N	-0-	-0-	-961	-0-					Y	-0-	2	7			-0-
02	960	N	960	-0-	-0-	-0-	942	2	18	9	Y	16	8	1			8
03	945	N	945	-0-	-0-	-0-	927	2	18	9	Y	16	19	1			5
04	892	N	892	-0-	-0-	-0-	875	2	17	9	Y	15	11	1			9

WEST, H. H. "B" WELL #: 9 RRCID -> 196802 COMPL. DATE 06/27/2003 TOTAL DEPTH 8300 PERF. 7660 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	627	-0-	-33	-0-	617	3	10	9	Y	9	8	1			4
12	651	N	624	-0-	-27	-0-	616	3	8	9	Y	7	8	1			3
01	651	N	-0-	-0-	-651	-0-					Y	-0-	3	7			-0-
02	597	N	597	-0-	-0-	-0-	586	2	11	9	Y	10	5	1			5
03	653	N	653	-0-	-0-	-0-	640	2	13	9	Y	12	13	1			4
04	611	N	611	-0-	-0-	-0-	601	2	10	9	Y	9	7	1			6

SCHEUBER-WEST UNIT WELL #: 1 RRCID -> 196804 COMPL. DATE 06/20/2003 TOTAL DEPTH 8400 PERF. 7738 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	713	N	713	-0-	-0-	-0-	707	3	6	9	Y	5	4	1			2
12	620	N	591	-0-	-29	-0-	588	3	3	9	Y	3	4	1			1
01	682	N	-0-	-0-	-682	-0-					Y	-0-	1	7			-0-
02	616	N	542	-0-	-74	-0-	531	2	11	9	Y	10	5	1			5
03	782	N	782	-0-	-0-	-0-	768	2	14	9	Y	13	14	1			4
04	606	N	606	-0-	-0-	-0-	595	2	11	9	Y	10	8	1			6

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WEST, H. H. "B" WELL #: 10 RRCID -> 196914 COMPL. DATE 07/28/2003 TOTAL DEPTH 8306 PERF. 7690 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	601	-0-	-29	-0-	590	3	11	9	Y	10	8	1			4
12	620	N	597	-0-	-23	-0-	589	3	8	9	Y	7	8	1			3
01	620	N	-0-	-0-	-620	-0-					Y	-0-	3	7			-0-
02	562	N	562	-0-	-0-	-0-	551	2	11	9	Y	10	5	1			5
03	589	N	437	-0-	-152	-0-	429	2	8	9	Y	7	10	1			2
04	847	N	847	-0-	-0-	-0-	833	2	14	9	Y	13	7	1			8

SCHEUBER-WILKINS WELL #: 51A RRCID -> 202025 COMPL. DATE 07/24/2003 TOTAL DEPTH 9246 PERF. 7820 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	466	-0-	-74	-0-	457	3	9	9	Y	8	7	1			3
12	527	N	410	-0-	-117	-0-	403	3	7	9	Y	6	7	1			2
01	527	N	-0-	-0-	-527	-0-					Y	-0-	2	7			-0-
02	512	N	512	-0-	-0-	-0-	502	2	10	9	Y	9	4	1			5
03	561	N	561	-0-	-0-	-0-	551	2	10	9	Y	9	11	1			3
04	540	N	540	-0-	-0-	-0-	531	2	9	9	Y	8	6	1			5

SCHEUBER, J. H. "B" WELL #: 10 RRCID -> 204532 COMPL. DATE 03/26/2004 TOTAL DEPTH 8300 PERF. 7774 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	264	-0-	-6	-0-	258	3	6	9	Y	5	5	1			2
12	279	N	256	-0-	-23	-0-	250	3	6	9	Y	5	5	1			2
01	279	N	-0-	-0-	-279	-0-					Y	-0-	2	7			-0-
02	252	N	243	-0-	-9	-0-	239	2	4	9	Y	4	2	1			2
03	249	N	249	-0-	-0-	-0-	245	2	4	9	Y	4	5	1			1
04	253	N	253	-0-	-0-	-0-	249	2	4	9	Y	4	3	1			2

SCHEUBER, J. H. "B" WELL #: 11 RRCID -> 204533 COMPL. DATE 01/19/2004 TOTAL DEPTH 8300 PERF. 7770 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	215	-0-	-25	-0-	212	3	3	9	Y	3	3	1			1
12	217	N	211	-0-	-6	-0-	208	3	3	9	Y	3	3	1			1
01	217	N	-0-	-0-	-217	-0-					Y	-0-	1	7			-0-
02	197	N	197	-0-	-0-	-0-	193	2	4	9	Y	4	2	1			2
03	220	N	220	-0-	-0-	-0-	217	2	3	9	Y	3	4	1			1
04	242	N	242	-0-	-0-	-0-	238	2	4	9	Y	4	3	1			2

PERRY- STATE '32' WELL #: 4 RRCID -> 208826 COMPL. DATE 07/17/2003 TOTAL DEPTH 9230 PERF. 7790 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	665	N	665	-0-	-0-	-0-	654	3	11	9	Y	10	9	1			4
12	649	N	649	-0-	-0-	-0-	640	3	9	9	Y	8	9	1			3
01	620	N	-0-	-0-	-620	-0-					Y	-0-	3	7			-0-
02	560	N	476	-0-	-84	-0-	467	2	9	9	Y	8	4	1			4
03	651	N	605	-0-	-46	-0-	594	2	11	9	Y	10	11	1			3
04	480	N	480	-0-	-0-	-0-	471	2	9	9	Y	8	6	1			5

SCHEUBER-WILKINS WELL #: 54 RRCID -> 212080 COMPL. DATE 08/26/2005 TOTAL DEPTH 8400 PERF. 7907 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	237	-0-	-3	-0-	233	3	4	9	Y	4	3	1			2
12	248	N	233	-0-	-15	-0-	231	3	2	9	Y	2	3	1			1
01	248	N	-0-	-0-	-248	-0-					Y	-0-	1	7			-0-
02	224	N	215	-0-	-9	-0-	211	2	4	9	Y	4	2	1			2
03	248	N	242	-0-	-6	-0-	238	2	4	9	Y	4	5	1			1
04	233	N	233	-0-	-0-	-0-	229	2	4	9	Y	4	3	1			2

SCHEUBER-WILKINS WELL #: 57 RRCID -> 213320 COMPL. DATE 10/17/2005 TOTAL DEPTH 8399 PERF. 7915 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	481	N	481	-0-	-0-	-0-	472	3	9	9	Y	8	7	1			3
12	458	N	458	-0-	-0-	-0-	451	3	7	9	Y	6	7	1			2
01	341	N	-0-	-0-	-341	-0-					Y	-0-	2	7			-0-
02	494	N	494	-0-	-0-	-0-	485	2	9	9	Y	8	4	1			4
03	386	N	386	-0-	-0-	-0-	378	2	8	9	Y	7	9	1			2
04	749	N	749	-0-	-0-	-0-	736	2	13	9	Y	12	7	1			7

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SCHEUBER, J. H. "B" WELL #: 18 RRCID -> 227695 COMPL. DATE 02/12/2007 TOTAL DEPTH 8435 PERF. 7868 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	409	N	409	-0-	-0-	-0-	406	3	3	9	Y	3	3	1			1
12	372	N	343	-0-	-29	-0-	340	3	3	9	Y	3	3	1			1
01	372	N	-0-	-0-	-372	-0-					Y	-0-	1	7			-0-
02	364	N	302	-0-	-62	-0-	295	2	7	9	Y	6	3	1			3
03	362	N	362	-0-	-0-	-0-	355	2	7	9	Y	6	7	1			2
04	80	N	80	-0-	-0-	-0-	78	2	2	9	Y	2	3	1			1

SCHEUBER, J. H. "B" WELL #: 19 RRCID -> 227749 COMPL. DATE 02/19/2007 TOTAL DEPTH 8435 PERF. 7820 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	312	N	312	-0-	-0-	-0-	306	3	6	9	Y	5	4	1			2
12	279	N	272	-0-	-7	-0-	269	3	3	9	Y	3	4	1			1
01	279	N	-0-	-0-	-279	-0-					Y	-0-	1	7			-0-
02	280	N	248	-0-	-32	-0-	244	2	4	9	Y	4	2	1			2
03	279	N	271	-0-	-8	-0-	265	2	6	9	Y	5	5	1			2
04	248	N	248	-0-	-0-	-0-	245	2	3	9	Y	3	3	1			2

WEST, H. H. "B" WELL #: 14 RRCID -> 228521 COMPL. DATE 03/09/2007 TOTAL DEPTH 8450 PERF. 7745 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	829	N	829	-0-	-0-	-0-	818	3	11	9	Y	10	9	1			4
12	752	N	752	-0-	-0-	-0-	743	3	9	9	Y	8	9	1			3
01	744	N	-0-	-0-	-744	-0-					Y	-0-	3	7			-0-
02	693	N	693	-0-	-0-	-0-	680	2	13	9	Y	12	6	1			6
03	800	N	800	-0-	-0-	-0-	785	2	15	9	Y	14	15	1			5
04	774	N	774	-0-	-0-	-0-	762	2	12	9	Y	11	9	1			7

SCHEUBER WEST LL UNIT 2 WELL #: 1 RRCID -> 230016 COMPL. DATE 03/07/2007 TOTAL DEPTH 8440 PERF. 7842 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	253	N	253	-0-	-0-	-0-	243	3	10	9	Y	9	8	1			4
12	246	N	246	-0-	-0-	-0-	238	3	8	9	Y	7	8	1			3
01	217	N	-0-	-0-	-217	-0-					Y	-0-	3	7			-0-
02	218	N	218	-0-	-0-	-0-	214	2	4	9	Y	4	2	1			2
03	241	N	241	-0-	-0-	-0-	237	2	4	9	Y	4	5	1			1
04	230	N	230	-0-	-0-	-0-	226	2	4	9	Y	4	3	1			2

SCHEUBER, J. H. "B" WELL #: 20 RRCID -> 241964 COMPL. DATE 03/02/2007 TOTAL DEPTH 8450 PERF. 7778 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	112	-0-	-8	-0-	110	3	2	9	Y	2	2	1			1
12	124	N	110	-0-	-14	-0-	108	3	2	9	Y	2	2	1			1
01	124	N	-0-	-0-	-124	-0-					Y	-0-	1	7			-0-
02	112	N	108	-0-	-4	-0-	106	2	2	9	Y	2	1	1			1
03	134	N	134	-0-	-0-	-0-	131	2	3	9	Y	3	3	1			1
04	123	N	123	-0-	-0-	-0-	122	2	1	9	Y	1	1	1			1

VICKERS PRODUCTION COMP L.L.C. 885106
HEMPHILL WELL #: 111 RRCID -> 242299 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY-SPECK (CANYON) 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOYD & MCWILLIAMS ENERGY GROUP 084545
KOHLS WELL #: 1101 RRCID -> 152685 COMPL. DATE 11/28/1994 TOTAL DEPTH 7255 PERF. 6896 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RIO ROCKY ENTERPRISES, INC. 712920
EDMISTON WELL #: 4 RRCID -> 070985 COMPL. DATE 02/06/1977 TOTAL DEPTH 7939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVER OIL & GAS INC. 781880
EDMISTON WELL #: 1 RRCID -> 093312 COMPL. DATE 05/13/1981 TOTAL DEPTH 8647 PERF. 6384 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					178
12	0	N	-0-	-0-	-0-	-0-					N	-0-					178
01	0	N	-0-	-0-	-0-	-0-					N	-0-					178
02	0	N	-0-	-0-	-0-	-0-					N	-0-					178
03	0	N	-0-	-0-	-0-	-0-					N	-0-					178
04	333	N	333	-0-	-0-	-0-	333	3			N	-0-					178

EDMISTON "172" WELL #: 1 RRCID -> 115158 COMPL. DATE 02/03/1985 TOTAL DEPTH 7100 PERF. 6918 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	144	N	144	-0-	-0-	-0-	144	3			N	-0-					50
12	93	N	44	-0-	-49	-0-	44	3			N	-0-					50
01	190	N	190	-0-	-0-	-0-	190	3			N	-0-					50
02	221	N	221	-0-	-0-	-0-	221	3			N	-0-					50
03	256	N	256	-0-	-0-	-0-	256	3			N	-0-					50
04	319	N	319	-0-	-0-	-0-	250	3	69	9	N	63					113

TOC ENERGY RESOURCES, LLC 860965
COUPE, MARY DAVIS WELL #: 2 RRCID -> 060511 COMPL. DATE 06/06/1974 TOTAL DEPTH 7240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
01	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
02	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
03	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

UPP OPERATING, LLC 875310
PARKER, ELLIS G. WELL #: 1 RRCID -> 068765 COMPL. DATE 09/24/1976 TOTAL DEPTH 7890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UPP OPERATING, LLC //CONT.// 875310
KEEL, CARLENE WELL #: 2 RRCID -> 069123 COMPL. DATE 09/10/1976 TOTAL DEPTH 7160 PERF. 6724 - 6861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
12	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
01	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
02	56	N	13	-0-	-43	-0-	13	3			N	-0-					-0-
03	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-

PARKER FOODS, INC. WELL #: 1 RRCID -> 073245 COMPL. DATE 08/04/1977 TOTAL DEPTH 7762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUPE, MARY "3" WELL #: 1 RRCID -> 073569 COMPL. DATE 09/19/1977 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
12	62	N	10	-0-	-52	-0-	10	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
03	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
04	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-

COUPE, MARY WELL #: 2 RRCID -> 073585 COMPL. DATE 08/20/1977 TOTAL DEPTH 7737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	28	N	4	-0-	-24	-0-	4	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

VALIS, FRANK "A" WELL #: 2 RRCID -> 073657 COMPL. DATE 08/03/1977 TOTAL DEPTH 7819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

KEEL, CARLENE WELL #: 3 RRCID -> 074644 COMPL. DATE 12/20/1977 TOTAL DEPTH 7207 PERF. 6850 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER, W. T. ESTATE WELL #: 1 RRCID -> 075888 COMPL. DATE 01/27/1978 TOTAL DEPTH 7276 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UPP OPERATING, LLC //CONT.// 875310
COUPE WELL #: 1 RRCID -> 078065 COMPL. DATE 08/15/1978 TOTAL DEPTH 7200 PERF. 6843 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAULL WELL #: 1 RRCID -> 079285 COMPL. DATE 09/09/1978 TOTAL DEPTH 7740 PERF. 6644 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUPE, MARY WELL #: 4 RRCID -> 079286 COMPL. DATE 10/03/1978 TOTAL DEPTH 7150 PERF. 6906 - 7132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
12	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
01	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
02	84	N	3	-0-	-81	-0-	3	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

CENTURA COUPE WELL #: 1 RRCID -> 081910 COMPL. DATE 02/26/1979 TOTAL DEPTH 7325 PERF. 6877 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
OGDEN WELL #: 1 RRCID -> 080021 COMPL. DATE 11/23/1978 TOTAL DEPTH 7200 PERF. 6585 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	219	N	219	-0-	-0-	-0-	219	2			N	-0-					14
12	199	N	199	-0-	-0-	-0-	199	2			N	-0-					14
01	248	N	189	-0-	-59	-0-	189	2			N	-0-					14
02	196	N	177	-0-	-19	-0-	177	2			N	-0-					14
03	203	N	203	-0-	-0-	-0-	203	2			N	-0-					14
04	208	N	208	-0-	-0-	-0-	208	2			N	-0-					14

HENSON (JENNINGS) 40603 500 ASSOCIATED ONE WELL CNTY: RUNNELS
ALUMNI OIL LLC 016281
HOOTEN WELL #: 3 RRCID -> 151137 COMPL. DATE 02/01/1987 TOTAL DEPTH 3942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOGE RANCH (WOLFCAMP) 42000 333 NON-ASSOCIATED ONE WELL CNTY: TERRELL
HILCORP ENERGY COMPANY 386310
BANNER ESTATE WELL #: 1 RRCID -> 018911 COMPL. DATE 03/12/1953 TOTAL DEPTH 5540 PERF. 5140 - 5535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLOW CREEK (DOG BEND) 42233 166 ASSOCIATED CAPACITY CNTY: RUNNELS
FOSSIL PETROLEUM LLC 278879
GAREY RANCH WELL #: 1 RRCID -> 284952 COMPL. DATE 07/02/2018 TOTAL DEPTH 3610 PERF. 3108 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	X	149	-0-	-31	-0-	148	3	1	9	N	1					95
12	341	X	689	-0-	348	-0-	688	3	1	9	N	1					96
01	651	X	337	-0-	-314	-0-	336	3	1	9	N	1					97
02	996	X	996	-0-	-0-	-0-	982	3	14	9	N	13					110
03	1786	X	1786	-0-	-0-	-0-	1782	3	4	9	N	4					114
*04	1940	X	1940	-0-	-0-	-0-	1939	3	1	9	N	1					115

HOLT RANCH (CONSOLIDATED) 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
QUAIL RIDGE PETROLEUM LLC 100292
HOLT WELL #: 3014 RRCID -> 158891 COMPL. DATE 08/24/1989 TOTAL DEPTH 7950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAP, O. B. WELL #: 3 RRCID -> 174898 COMPL. DATE 01/13/1999 TOTAL DEPTH 7970 PERF. 7610 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					176
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					176
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					176
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					176
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					176
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					176

NORTH LAKE RESOURCES LLC 100308
PERNER WELL #: 2701H RRCID -> 275814 COMPL. DATE 10/04/2014 TOTAL DEPTH 5845 PERF. 5967 - 9884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
12		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2

PERNER WELL #: 27AH RRCID -> 277281 COMPL. DATE 09/03/2014 TOTAL DEPTH 4357 PERF. 4759 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					242
12		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					242
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					242
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					242
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					242
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					242

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BVX OPERATING, INC. 117237
FOSTER 9 WELL #: 1 RRCID -> 275830 COMPL. DATE 05/28/2014 TOTAL DEPTH 8007 PERF. 6967 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	788	-0-	-142	-0-	788	3			N	-0-					38
12	1054	N	584	-0-	-470	-0-	578	3	6	9	N	5					43
01	899	N	717	-0-	-182	-0-	710	3	7	9	N	6					49
02	728	N	456	-0-	-272	-0-	454	3	2	9	N	2					51
03	653	N	653	-0-	-0-	-0-	652	3	1	9	N	1					52
*04	722	N	722	-0-	-0-	-0-	716	3	6	9	N	5	28	1			29

MAVERICK OPERATING, LLC 534209
WEST ETAL WELL #: 1 RRCID -> 170366 COMPL. DATE 06/10/1998 TOTAL DEPTH 8132 PERF. 7580 - 7748

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					35
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					35
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					35
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					35
03	H15 VIOL	-0-	-0-	-0-	-0-						N	-0-					35
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					35

UPP OPERATING, LLC 875310
FOSTER WELL #: 6901 RRCID -> 271264 COMPL. DATE 06/10/2012 TOTAL DEPTH 9600 PERF. N/A

11	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-

WYNCO ENERGY, INC. 945522
CHI WEST WELL #: 1 RRCID -> 147902 COMPL. DATE 12/17/1993 TOTAL DEPTH 8010 PERF. 7626 - 7698

11	0	N	-0-	-0-	-0-	-0-						Y	-0-					31
12	0	N	-0-	-0-	-0-	-0-						Y	-0-					31
01	0	N	-0-	-0-	-0-	-0-						Y	-0-					31
02	0	N	-0-	-0-	-0-	-0-						Y	-0-					31
03	0	N	-0-	-0-	-0-	-0-						Y	-0-					31
04	0	N	-0-	-0-	-0-	-0-						Y	-0-					31

CHI WEST WELL #: 2 RRCID -> 149964 COMPL. DATE 05/07/1994 TOTAL DEPTH 7990 PERF. 7600 - 7696

11	0	N	-0-	-0-	-0-	-0-						Y	-0-					9
12	0	N	-0-	-0-	-0-	-0-						Y	-0-					9
01	0	N	-0-	-0-	-0-	-0-						Y	-0-					9
02	0	N	-0-	-0-	-0-	-0-						Y	-0-					9
03	0	N	-0-	-0-	-0-	-0-						Y	-0-					9
04	0	N	-0-	-0-	-0-	-0-						Y	-0-					9

ZARVONA ENERGY LLC 950523
CINCO TERRY "A" WELL #: 801 RRCID -> 226880 COMPL. DATE 12/27/2006 TOTAL DEPTH 8465 PERF. 7672 - 8230

11	0	N	-0-	-0-	-0-	-0-						N	-0-					134
12	0	N	-0-	-0-	-0-	-0-						N	-0-					134
01	0	N	-0-	-0-	-0-	-0-						N	-0-					134
02	0	N	-0-	-0-	-0-	-0-						N	-0-					134
03	0	N	-0-	-0-	-0-	-0-						N	-0-					134
04	0	N	NO RPT	-0-	-0-	-0-						N	NO RPT					134

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

CINCO TERRY "A" WELL #: 902 RRCID -> 234481 COMPL. DATE 08/20/2007 TOTAL DEPTH 8481 PERF. 8169 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CINCO TERRY "A" WELL #: 803 RRCID -> 234629 COMPL. DATE 09/12/2007 TOTAL DEPTH 8305 PERF. 8170 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	0	N	-0-	-0-	-0-	-0-					N	-0-					5
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

UNIVERSITY 42 WELL #: 2201 RRCID -> 237560 COMPL. DATE 12/11/2007 TOTAL DEPTH 8276 PERF. 8074 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	698	N	698	-0-	-0-	-0-	83	1	615	3	Y	-0-					32
12	779	N	779	-0-	-0-	-0-	74	1	674	3	Y	28					60
							31	9									
01	748	X	748	-0-	-0-	-0-	74	1	674	3	Y	-0-					60
02	691	X	691	-0-	-0-	-0-	68	1	605	3	Y	16					76
							18	9									
03	713	X	450	-0-	-263	-0-	45	1	405	3	Y	-0-					76
04	750	X	NO RPT	-0-	-750	-0-					Y	NO RPT					76

CINCO TERRY "A" WELL #: 905 RRCID -> 238440 COMPL. DATE 12/13/2007 TOTAL DEPTH 8360 PERF. 7993 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	606	N	606	-0-	-0-	-0-	72	1	534	3	N	-0-					110
12	627	N	627	-0-	-0-	-0-	62	1	565	3	N	-0-					110
01	627	N	627	-0-	-0-	-0-	62	1	565	3	N	-0-					110
02	558	N	558	-0-	-0-	-0-	57	1	501	3	N	-0-	64	1			46
03	660	N	660	-0-	-0-	-0-	66	1	583	3	N	10					56
							11	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

UNIVERSITY 42 WELL #: 1401 RRCID -> 239761 COMPL. DATE 01/18/2008 TOTAL DEPTH 8466 PERF. 8347 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	565	N	565	-0-	-0-	-0-	44	1	324	3	Y	179	204	1			23
							197	9									
12	528	N	528	-0-	-0-	-0-	39	1	356	3	Y	121	140	1			4
							133	9									
01	748	X	748	-0-	-0-	-0-	39	1	356	3	Y	321	246	1			79
							353	9									
02	532	X	488	-0-	-44	-0-	34	1	301	3	Y	139	151	1			67
							153	9									
*03	589	X	234	-0-	-355	-0-	24	1	210	3	Y	-0-					67
04	570	X	NO RPT	-0-	-570	-0-					Y	NO RPT					67

UNIVERSITY 42 WELL #: 2202 RRCID -> 239764 COMPL. DATE 01/16/2008 TOTAL DEPTH 8300 PERF. 8032 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	4	1	27	3	Y	-0-					-0-
12	40	N	40	-0-	-0-	-0-	4	1	36	3	Y	-0-					-0-
01	40	N	40	-0-	-0-	-0-	4	1	36	3	Y	-0-					-0-
02	30	N	30	-0-	-0-	-0-	3	1	27	3	Y	-0-					-0-
03	40	N	40	-0-	-0-	-0-	4	1	36	3	Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
WEST WELL #: 2302 RRCID -> 240806 COMPL. DATE 01/11/2008 TOTAL DEPTH 8400 PERF. 8154 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					160
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					160
01	32	N	32	-0-	-0-	-0-	2	3	30	9	N	27					187
02	345	N	345	-0-	-0-	-0-	32	1	285	3	N	25	151	1			61
							28	9									
03	315	N	315	-0-	-0-	-0-	32	1	283	3	N	-0-					61
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					61

CINCO TERRY "A" WELL #: 807 RRCID -> 240942 COMPL. DATE 03/15/2008 TOTAL DEPTH 8485 PERF. 8130 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					84
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					84
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					84
02	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					84
03	0	N	-0-	-0-	-0-	-0-					N	-0-					84
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					84

UNIVERSITY 42 WELL #: 1501 RRCID -> 240943 COMPL. DATE 05/02/2008 TOTAL DEPTH 8314 PERF. 8026 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					68
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					68
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					68
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					68
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					68
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					68

UNIVERSITY 42 WELL #: 2301 RRCID -> 240944 COMPL. DATE 03/04/2008 TOTAL DEPTH 8409 PERF. 8096 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	637	N	637	-0-	-0-	-0-	74	1	544	3	Y	17	19	1			17
							19	9									
12	413	N	413	-0-	-0-	-0-	40	1	363	3	Y	9	10	1			16
							10	9									
01	428	X	428	-0-	-0-	-0-	40	1	363	3	Y	23	18	1			21
							25	9									
02	532	X	480	-0-	-52	-0-	47	1	413	3	Y	18	19	1			20
							20	9									
03	651	X	470	-0-	-181	-0-	45	1	399	3	Y	24	18	1			26
							26	9									
04	630	X	NO RPT	-0-	-630	-0-					Y	NO RPT					26

UNIVERSITY 42 WELL #: 1402 RRCID -> 240948 COMPL. DATE 03/22/2008 TOTAL DEPTH 8450 PERF. 8221 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST "A" WELL #: 2203 RRCID -> 241398 COMPL. DATE 05/16/2008 TOTAL DEPTH 8450 PERF. 7682 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					37
12	49	N	49	-0-	-0-	-0-	5	1	44	3	N	-0-					37
01	49	N	49	-0-	-0-	-0-	5	1	44	3	N	-0-					37
02	46	N	46	-0-	-0-	-0-	5	1	41	3	N	-0-					37
03	57	N	57	-0-	-0-	-0-	6	1	51	3	N	-0-					37
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 2203 RRCID -> 241402 COMPL. DATE 04/15/2008 TOTAL DEPTH 8512 PERF. 8142 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					25

CINCO TERRY "F" WELL #: 2001 RRCID -> 241406 COMPL. DATE 04/08/2008 TOTAL DEPTH 8419 PERF. 8060 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	307	N	307	-0-	-0-	-0-	37	1	270	3	N	-0-					139
12	307	N	307	-0-	-0-	-0-	30	1	277	3	N	-0-					139
01	307	N	307	-0-	-0-	-0-	30	1	277	3	N	-0-					139
02	247	N	247	-0-	-0-	-0-	25	1	222	3	N	-0-	114	1			25
03	256	N	256	-0-	-0-	-0-	26	1	230	3	N	-0-					25
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

CINCO TERRY "F" WELL #: 2002 RRCID -> 241408 COMPL. DATE 04/24/2008 TOTAL DEPTH 8649 PERF. 7564 - 8487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	203	N	203	-0-	-0-	-0-	24	1	176	3	N	3					85
							3	9									
12	217	N	217	-0-	-0-	-0-	21	1	196	3	N	-0-					85
01	219	N	219	-0-	-0-	-0-	21	1	196	3	N	2					87
							2	9									
02	159	N	159	-0-	-0-	-0-	16	1	143	3	N	-0-					87
03	246	N	246	-0-	-0-	-0-	23	1	204	3	N	17					104
							19	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					104

CINCO TERRY "A" WELL #: 907 RRCID -> 242365 COMPL. DATE 05/06/2008 TOTAL DEPTH 8350 PERF. 7994 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 42 WELL #: 1403 RRCID -> 242419 COMPL. DATE 05/02/2008 TOTAL DEPTH 8500 PERF. 8150 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	501	N	501	-0-	-0-	-0-	44	1	325	3	Y	120	137	1			32
							132	9									
12	463	N	463	-0-	-0-	-0-	40	1	367	3	Y	51	59	1			24
							56	9									
01	407	X	407	-0-	-0-	-0-	40	1	367	3	Y	-0-					24
02	448	X	268	-0-	-180	-0-	27	1	241	3	Y	-0-					24
*03	527	X	259	-0-	-268	-0-	26	1	233	3	Y	-0-					24
04	510	X	NO RPT	-0-	-510	-0-					Y	NO RPT					24

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
WEST "A" WELL #: 2201 RRCID -> 242426 COMPL. DATE 05/19/2008 TOTAL DEPTH 8500 PERF. 8098 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	377	N	377	-0-	-0-	-0-	43	1	320	3	N	13					62
							14	9									
12	401	N	401	-0-	-0-	-0-	39	1	354	3	N	7					69
							8	9									
01	433	N	433	-0-	-0-	-0-	39	1	354	3	N	36					105
							40	9									
02	383	N	383	-0-	-0-	-0-	37	1	323	3	N	21	61	1			65
							23	9									
03	387	N	387	-0-	-0-	-0-	38	1	336	3	N	12					77
							13	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

UNIVERSITY 42 WELL #: 1301 RRCID -> 243913 COMPL. DATE 07/02/2008 TOTAL DEPTH 8500 PERF. 8132 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	1410	-0-	-1080	-0-	164	1	1207	3	Y	35	40	1			3
							39	9									
12	2573	X	1150	-0-	-1423	-0-	111	1	1013	3	Y	24	27	1			-0-
							26	9									
01	1208	X	1208	-0-	-0-	-0-	111	1	1013	3	Y	76	58	1			18
							84	9									
02	2380	X	2181	-0-	-199	-0-	214	1	1894	3	Y	66	72	1			12
							73	9									
03	2728	X	2728	-0-	-0-	-0-	266	1	2364	3	Y	89	67	1			34
							98	9									
04	1410	X	NO RPT	-0-	-1410	-0-					Y	NO RPT					34

UNIVERSITY 42 WELL #: 1404 RRCID -> 243914 COMPL. DATE 06/04/2008 TOTAL DEPTH 8500 PERF. 8072 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6195	X	6195	-0-	-0-	-0-	733	1	5404	3	Y	53	61	1			36
							58	9									
12	6619	X	6619	-0-	-0-	-0-	648	1	5914	3	Y	52	60	1			28
							57	9									
01	6651	X	6651	-0-	-0-	-0-	648	1	5914	3	Y	81	62	1			47
							89	9									
02	6032	X	6032	-0-	-0-	-0-	605	1	5350	3	Y	70	76	1			41
							77	9									
03	6652	X	6652	-0-	-0-	-0-	661	1	5886	3	Y	95	71	1			65
							105	9									
04	6420	X	NO RPT	-0-	-6420	-0-					Y	NO RPT					65

WEST WELL #: 2303 RRCID -> 244301 COMPL. DATE 05/02/2008 TOTAL DEPTH 8509 PERF. 8116 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					55

WEST "A" WELL #: 2101 RRCID -> 244860 COMPL. DATE 08/25/2008 TOTAL DEPTH 8450 PERF. 7542 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71	N	71	-0-	-0-	-0-	8	1	63	3	N	-0-					84
12	237	N	237	-0-	-0-	-0-	23	1	214	3	N	-0-					84
01	237	N	237	-0-	-0-	-0-	23	1	214	3	N	-0-					84
02	144	N	144	-0-	-0-	-0-	15	1	129	3	N	-0-					84
03	154	N	154	-0-	-0-	-0-	16	1	138	3	N	-0-					84
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					84

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAKER WELL #: 2301 RRCID -> 244861 COMPL. DATE 08/01/2008 TOTAL DEPTH 8550 PERF. 8081 - 8111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	246	N	246	-0-	-0-	-0-	28	1	208	3	N	9					90
							10	9									
12	261	N	261	-0-	-0-	-0-	26	1	235	3	N	-0-					90
01	264	N	264	-0-	-0-	-0-	26	1	235	3	N	3					93
							3	9									
02	235	N	235	-0-	-0-	-0-	23	1	202	3	N	9	82	1			20
							10	9									
*03	229	N	229	-0-	-0-	-0-	22	1	198	3	N	8					28
							9	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

UNIVERSITY 42 WELL #: 2302 RRCID -> 244872 COMPL. DATE 07/11/2008 TOTAL DEPTH 8500 PERF. 8106 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1328	N	1328	-0-	-0-	-0-	151	1	1110	3	Y	61	69	1			77
							67	9									
12	1278	N	1278	-0-	-0-	-0-	124	1	1130	3	Y	22	25	1			74
							24	9									
01	1327	X	1327	-0-	-0-	-0-	124	1	1130	3	Y	66	51	1			89
							73	9									
02	1741	X	1741	-0-	-0-	-0-	164	1	1445	3	Y	120	131	1			78
							132	9									
*03	2125	X	2125	-0-	-0-	-0-	197	1	1749	3	Y	163	121	1			120
							179	9									
04	1320	X	NO RPT	-0-	-1320	-0-					Y	NO RPT					120

WEST "A" WELL #: 2204 RRCID -> 245181 COMPL. DATE 06/19/2008 TOTAL DEPTH 8453 PERF. 7672 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	301	N	301	-0-	-0-	-0-	36	1	262	3	N	3					60
							3	9									
12	343	N	343	-0-	-0-	-0-	33	1	299	3	N	10					70
							11	9									
01	332	N	332	-0-	-0-	-0-	33	1	299	3	N	-0-					70
02	321	N	321	-0-	-0-	-0-	33	1	288	3	N	-0-					70
03	348	N	348	-0-	-0-	-0-	32	1	288	3	N	25					95
							28	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95

WEST WELL #: 2305 RRCID -> 246303 COMPL. DATE 07/01/2008 TOTAL DEPTH 8577 PERF. 7706 - 8423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70	N	70	-0-	-0-	-0-	8	1	62	3	N	-0-					122
12	489	N	489	-0-	-0-	-0-	48	1	441	3	N	-0-					122
01	489	N	489	-0-	-0-	-0-	48	1	441	3	N	-0-					122
02	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					122
03	48	N	48	-0-	-0-	-0-	5	1	43	3	N	-0-					122
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					122

WEST "A" WELL #: 2205X RRCID -> 246324 COMPL. DATE 09/19/2008 TOTAL DEPTH 8400 PERF. 7699 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	502	N	502	-0-	-0-	-0-	57	1	423	3	N	20					104
							22	9									
12	527	N	527	-0-	-0-	-0-	51	1	464	3	N	11					115
							12	9									
01	561	N	561	-0-	-0-	-0-	51	1	464	3	N	42					157
							46	9									
02	385	N	385	-0-	-0-	-0-	37	1	331	3	N	15	124	1			48
							17	9									
03	348	N	348	-0-	-0-	-0-	34	1	299	3	N	14					62
							15	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 1303 RRCID -> 246751 COMPL. DATE 06/14/2019 TOTAL DEPTH 8390 PERF. 7785 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1036	N	1036	-0-	-0-	-0-	121	1	896	3	Y	17					90
							19	9									
12	968	N	968	-0-	-0-	-0-	93	1	849	3	Y	24					114
							26	9									
01	967	X	967	-0-	-0-	-0-	93	1	849	3	Y	23					137
							25	9									
02	988	X	988	-0-	-0-	-0-	99	1	876	3	Y	12					149
							13	9									
03	1114	X	1114	-0-	-0-	-0-	110	1	981	3	Y	21					170
							23	9									
04	1050	X	NO RPT	-0-	-1050	-0-					Y	NO RPT					170

UNIVERSITY 42 WELL #: 1405 RRCID -> 246756 COMPL. DATE 06/23/2008 TOTAL DEPTH 8600 PERF. 7773 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		7	-0-	7	7	1	3	6	9	Y	5					58
12	14B2 EXT		7	-0-	7	14	1	3	6	9	Y	5					63
01	21	X	7	-0-	-14	-0-	1	3	6	9	Y	5					68
02	11	N	11	-0-	-0-	-0-	1	1	4	3	Y	5					73
							6	9									
*03	8	N	8	-0-	-0-	-0-	4	3	4	9	Y	4					77
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					77

UNIVERSITY 42 WELL #: 2306 RRCID -> 247077 COMPL. DATE 11/17/2008 TOTAL DEPTH 8378 PERF. 7714 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					157
12	0	N	-0-	-0-	-0-	-0-					Y	-0-	105	1			52
01	0	N	-0-	-0-	-0-	-0-					Y	15					67
02	0	N	-0-	-0-	-0-	-0-					Y	15					82
03	0	N	-0-	-0-	-0-	-0-					Y	15					97
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					97

UNIVERSITY 45 WELL #: 2101 RRCID -> 247078 COMPL. DATE 11/11/2008 TOTAL DEPTH 8450 PERF. 7657 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
02	16	N	16	-0-	-0-	-0-	2	1	14	3	Y	-0-					16
*03	229	N	229	-0-	-0-	-0-	23	1	203	3	Y	3	3	1			16
							3	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					16

UNIVERSITY 45 WELL #: 3001 RRCID -> 247079 COMPL. DATE 01/20/2009 TOTAL DEPTH 8420 PERF. 7672 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 45 WELL #: 2102 RRCID -> 247080 COMPL. DATE 12/11/2008 TOTAL DEPTH 8425 PERF. 8152 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	306	N	306	-0-	-0-	-0-	36	1	264	3	Y	5	5	1			10
							6	9									
12	406	N	406	-0-	-0-	-0-	40	1	362	3	Y	4	4	1			10
							4	9									
01	412	X	412	-0-	-0-	-0-	40	1	362	3	Y	9	7	1			12
							10	9									
02	672	X	341	-0-	-331	-0-	34	1	300	3	Y	6	6	1			12
							7	9									
*03	744	X	581	-0-	-163	-0-	58	1	513	3	Y	9	7	1			14
							10	9									
04	390	X	NO RPT	-0-	-390	-0-					Y	NO RPT					14

BAKER WELL #: 2201 RRCID -> 247081 COMPL. DATE 11/20/2008 TOTAL DEPTH 8350 PERF. 7677 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	83	N	83	-0-	-0-	-0-	8	1	58	3	N	15					30
							17	9									
12	163	N	163	-0-	-0-	-0-	16	1	144	3	N	3					33
							3	9									
01	173	N	173	-0-	-0-	-0-	16	1	144	3	N	12					45
							13	9									
02	98	N	98	-0-	-0-	-0-	10	1	85	3	N	3					48
							3	9									
*03	54	N	54	-0-	-0-	-0-	5	1	43	3	N	5					53
							6	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

WEST "A" WELL #: 2206 RRCID -> 247109 COMPL. DATE 12/13/2008 TOTAL DEPTH 7930 PERF. 7683 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	2	1	12	3	N	15					125
							17	9									
12	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					125
01	14	N	14	-0-	-0-	-0-	1	1	7	3	N	5					130
							6	9									
02	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					130
03	17	N	17	-0-	-0-	-0-	1	1	8	3	N	7					137
							8	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

UNIVERSITY 45 WELL #: 2103 RRCID -> 247114 COMPL. DATE 01/13/2009 TOTAL DEPTH 8416 PERF. 7698 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	243	N	243	-0-	-0-	-0-	29	1	210	3	Y	4	5	1			13
							4	9									
12	166	N	166	-0-	-0-	-0-	16	1	148	3	Y	2	2	1			13
							2	9									
01	172	X	172	-0-	-0-	-0-	16	1	148	3	Y	7	5	1			15
							8	9									
02	476	X	425	-0-	-51	-0-	43	1	378	3	Y	4	4	1			15
							4	9									
*03	746	X	746	-0-	-0-	-0-	75	1	664	3	Y	6	5	1			16
							7	9									
04	240	X	NO RPT	-0-	-240	-0-					Y	NO RPT					16

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 45 WELL #: 2001 RRCID -> 247115 COMPL. DATE 01/21/2009 TOTAL DEPTH 8450 PERF. 7734 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98	N	98	-0-	-0-	-0-	11	1	84	3	Y	3	2	1			10
							3	9									
12	330	N	330	-0-	-0-	-0-	32	1	290	3	Y	7	6	1			11
							8	9									
01	328	N	328	-0-	-0-	-0-	32	1	290	3	Y	5	3	1			13
							6	9									
02	162	N	162	-0-	-0-	-0-	16	1	138	3	Y	7	6	1			14
							8	9									
*03	151	N	151	-0-	-0-	-0-	15	1	129	3	Y	6	4	1			16
							7	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					16

UNIVERSITY 42 WELL #: 1304 RRCID -> 247116 COMPL. DATE 10/27/2008 TOTAL DEPTH 8355 PERF. 7689 - 8240

11	0	N	-0-	-0-	-0-	-0-					Y	5					53
12	0	N	-0-	-0-	-0-	-0-					Y	5					58
01	0	N	-0-	-0-	-0-	-0-					Y	5					63
02	0	N	-0-	-0-	-0-	-0-					Y	5					68
*03	0	N	-0-	-0-	-0-	-0-					Y	4					72
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					72

UNIVERSITY 42 WELL #: 2204 RRCID -> 247117 COMPL. DATE 11/26/2008 TOTAL DEPTH 7970 PERF. 7700 - 7800

11	51	N	51	-0-	-0-	-0-	6	1	42	3	Y	3	7	1			27
							3	9									
12	40	N	40	-0-	-0-	-0-	4	1	36	3	Y	-0-	2	1			25
01	40	N	40	-0-	-0-	-0-	4	1	36	3	Y	-0-	3	1			22
02	49	N	49	-0-	-0-	-0-	5	1	44	3	Y	-0-	3	1			19
*03	47	N	47	-0-	-0-	-0-	5	1	40	3	Y	2	6	1			15
							2	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

UNIVERSITY 42 WELL #: 1202 RRCID -> 247118 COMPL. DATE 01/08/2009 TOTAL DEPTH 8407 PERF. 7658 - 7831

11	39	N	39	-0-	-0-	-0-	5	1	33	3	Y	1	3	1			10
							1	9									
12	73	N	73	-0-	-0-	-0-	7	1	65	3	Y	1	3	1			8
							1	9									
01	74	N	74	-0-	-0-	-0-	7	1	65	3	Y	2	4	1			6
							2	9									
02	53	N	53	-0-	-0-	-0-	5	1	48	3	Y	-0-	3	1			3
*03	147	N	147	-0-	-0-	-0-	15	1	132	3	Y	-0-	3	1			-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAKER WELL #: 2302 RRCID -> 247119 COMPL. DATE 11/12/2008 TOTAL DEPTH 8340 PERF. 8109 - 8182

11	312	N	312	-0-	-0-	-0-	37	1	275	3	N	-0-					109
12	300	N	300	-0-	-0-	-0-	30	1	270	3	N	-0-					109
01	300	N	300	-0-	-0-	-0-	30	1	270	3	N	-0-					109
02	249	N	249	-0-	-0-	-0-	25	1	224	3	N	-0-					109
*03	266	N	266	-0-	-0-	-0-	27	1	238	3	N	1					110
							1	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					110

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAKER WELL #: 102 RRCID -> 247120 COMPL. DATE 01/16/2009 TOTAL DEPTH 8300 PERF. 7636 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	417	N	417	-0-	-0-	-0-	50	1	367	3	N	-0-					96
12	436	N	436	-0-	-0-	-0-	43	1	393	3	N	-0-					96
01	436	N	436	-0-	-0-	-0-	43	1	393	3	N	-0-					96
02	422	N	422	-0-	-0-	-0-	41	1	366	3	N	14	85	1			25
							15	9									
03	456	N	456	-0-	-0-	-0-	44	1	394	3	N	16					41
							18	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41

UNIVERSITY 42 WELL #: 1307 RRCID -> 247121 COMPL. DATE 01/26/2009 TOTAL DEPTH 8325 PERF. 7728 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	1	1	1			7
12	137	N	137	-0-	-0-	-0-	13	1	123	3	Y	1	1	1			7
							1	9									
01	140	N	140	-0-	-0-	-0-	13	1	123	3	Y	4	3	1			8
							4	9									
02	183	N	183	-0-	-0-	-0-	18	1	161	3	Y	4	4	1			8
							4	9									
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

WEST WELL #: 2304X RRCID -> 247149 COMPL. DATE 10/14/2008 TOTAL DEPTH 8385 PERF. 7679 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	363	N	363	-0-	-0-	-0-	43	1	316	3	N	4					134
							4	9									
12	402	N	402	-0-	-0-	-0-	40	1	362	3	N	-0-	112	1			22
01	432	N	432	-0-	-0-	-0-	40	1	362	3	N	27					49
							30	9									
02	440	N	440	-0-	-0-	-0-	44	1	389	3	N	6					55
							7	9									
03	423	N	423	-0-	-0-	-0-	37	1	333	3	N	48					103
							53	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					103

UNIVERSITY 42 WELL #: 1101X RRCID -> 247150 COMPL. DATE 10/06/2008 TOTAL DEPTH 8575 PERF. 7723 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST "A" WELL #: 2202X RRCID -> 247178 COMPL. DATE 09/24/2008 TOTAL DEPTH 8400 PERF. 7660 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	375	N	375	-0-	-0-	-0-	44	1	328	3	N	3					55
							3	9									
12	409	N	409	-0-	-0-	-0-	40	1	367	3	N	2					57
							2	9									
01	407	N	407	-0-	-0-	-0-	40	1	367	3	N	-0-					57
02	370	N	370	-0-	-0-	-0-	38	1	332	3	N	-0-					57
03	405	N	405	-0-	-0-	-0-	41	1	364	3	N	-0-					57
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CINCO TERRY "F" WELL #: 2003 RRCID -> 247185 COMPL. DATE 10/27/2008 TOTAL DEPTH 8300 PERF. 7989 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	157	162	1			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	129					129
03	14B2	EXT	-0-	-0-	-0-	-0-					N	188	213	1			104
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					104

CINCO TERRY "A" WELL #: 804 RRCID -> 247431 COMPL. DATE 10/23/2008 TOTAL DEPTH 8412 PERF. 7632 - 7790

11	0	N	-0-	-0-	-0-	-0-					N	113	104	1			47
12	0	N	-0-	-0-	-0-	-0-					N	-0-					47
01	0	N	-0-	-0-	-0-	-0-					N	-0-					47
02	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					47
03	0	N	-0-	-0-	-0-	-0-					N	-0-					47
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					47

UNIVERSITY 42 WELL #: 2303 RRCID -> 248169 COMPL. DATE 10/20/2008 TOTAL DEPTH 8350 PERF. 7691 - 8210

11	520	N	520	-0-	-0-	-0-	62	1	458	3	Y	-0-					23
12	484	N	484	-0-	-0-	-0-	48	1	436	3	Y	-0-					23
01	484	X	484	-0-	-0-	-0-	48	1	436	3	Y	-0-					23
02	1036	X	550	-0-	-486	-0-	56	1	494	3	Y	-0-					23
03	1147	X	669	-0-	-478	-0-	68	1	601	3	Y	-0-					23
04	510	X	NO RPT	-0-	-510	-0-					Y	NO RPT					23

CINCO TERRY "A" WELL #: 901 RRCID -> 248218 COMPL. DATE 09/25/2006 TOTAL DEPTH 8375 PERF. 7685 - 7753

11	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					63
12	71	N	71	-0-	-0-	-0-	7	1	64	3	N	-0-					63
01	71	N	71	-0-	-0-	-0-	7	1	64	3	N	-0-					63
02	0	N	-0-	-0-	-0-	-0-					N	-0-					63
03	0	N	-0-	-0-	-0-	-0-					N	-0-					63
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

CINCO TERRY "A" WELL #: 802 RRCID -> 248247 COMPL. DATE 08/21/2007 TOTAL DEPTH 8475 PERF. 7686 - 7757

11	40	N	40	-0-	-0-	-0-	5	1	35	3	N	-0-					72
12	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					72
01	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					72
02	29	N	29	-0-	-0-	-0-	3	1	26	3	N	-0-					72
03	33	N	33	-0-	-0-	-0-	3	1	28	3	N	2					74
							2	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					74

UNIVERSITY 42 WELL #: 2401 RRCID -> 248472 COMPL. DATE 02/11/2009 TOTAL DEPTH 8450 PERF. 7800 - 8260

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					50
12	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					50
01	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					50
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					50
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					50
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					50

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 2308 RRCID -> 248473 COMPL. DATE 02/04/2009 TOTAL DEPTH 8030 PERF. 7785 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					30
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					30
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					30
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					30
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					30
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

CINCO TERRY "B" WELL #: 1301 RRCID -> 248475 COMPL. DATE 05/02/2006 TOTAL DEPTH 8480 PERF. 7742 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					117
12	28	N	28	-0-	-0-	-0-	3	1	25	3	N	-0-					117
01	28	N	28	-0-	-0-	-0-	3	1	25	3	N	-0-					117
02	138	N	138	-0-	-0-	-0-	14	1	124	3	N	-0-					117
03	49	N	49	-0-	-0-	-0-	5	1	44	3	N	-0-					117
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					117

UNIVERSITY 42 WELL #: 2402 RRCID -> 248477 COMPL. DATE 02/24/2009 TOTAL DEPTH 8400 PERF. 7694 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	877	N	877	-0-	-0-	-0-	104	1	767	3	Y	5					45
							6	9									
12	1218	N	1218	-0-	-0-	-0-	120	1	1092	3	Y	5					50
							6	9									
01	1218	X	1218	-0-	-0-	-0-	120	1	1092	3	Y	5					55
							6	9									
02	1447	X	1447	-0-	-0-	-0-	146	1	1295	3	Y	5					60
							6	9									
*03	1932	X	1932	-0-	-0-	-0-	195	1	1733	3	Y	4					64
							4	9									
04	1170	X	NO RPT	-0-	-1170	-0-					Y	NO RPT					64

BAKER "A" WELL #: 102 RRCID -> 249087 COMPL. DATE 04/08/2009 TOTAL DEPTH 8550 PERF. 7636 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70	N	70	-0-	-0-	-0-	8	1	62	3	N	-0-					127
12	78	N	78	-0-	-0-	-0-	8	1	70	3	N	-0-					127
01	78	N	78	-0-	-0-	-0-	8	1	70	3	N	-0-					127
02	75	N	75	-0-	-0-	-0-	7	1	62	3	N	5					132
							6	9									
03	72	N	72	-0-	-0-	-0-	7	1	65	3	N	-0-					132
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

BAKER "A" WELL #: 103 RRCID -> 249279 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7714 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					97
12	18	N	18	-0-	-0-	-0-	1	1	9	3	N	7					104
							8	9									
01	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					104
02	40	N	40	-0-	-0-	-0-	3	1	25	3	N	11					115
							12	9									
03	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					115
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					115

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAKER "A" WELL #: 105 RRCID -> 249295 COMPL. DATE 03/30/2009 TOTAL DEPTH 8400 PERF. 7649 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					53
12	0	N	-0-	-0-	-0-	-0-					N	-0-					53
01	0	N	-0-	-0-	-0-	-0-					N	-0-					53
02	0	N	-0-	-0-	-0-	-0-					N	-0-					53
03	0	N	-0-	-0-	-0-	-0-					N	-0-					53
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

UNIVERSITY 42 WELL #: 1203 RRCID -> 249468 COMPL. DATE 04/14/2009 TOTAL DEPTH 8440 PERF. 7694 - 8242

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					200
12	77	N	77	-0-	-0-	-0-	8	1	69	3	Y	-0-					200
01	97	N	97	-0-	-0-	-0-	8	1	69	3	Y	18					218
							20	9									
02	137	N	137	-0-	-0-	-0-	13	1	116	3	Y	7					225
							8	9									
03	255	N	255	-0-	-0-	-0-	26	1	229	3	Y	-0-					225
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					225

UNIVERSITY 45 WELL #: 2105 RRCID -> 249475 COMPL. DATE 04/05/2009 TOTAL DEPTH 8390 PERF. 7732 - 7872

11	187	N	187	-0-	-0-	-0-	22	1	162	3	Y	3	3	1			10
							3	9									
12	262	N	262	-0-	-0-	-0-	26	1	233	3	Y	3	3	1			10
							3	9									
01	262	X	262	-0-	-0-	-0-	26	1	233	3	Y	3	2	1			11
							3	9									
02	336	X	226	-0-	-110	-0-	23	1	200	3	Y	3	4	1			10
							3	9									
*03	492	X	492	-0-	-0-	-0-	49	1	432	3	Y	10	8	1			12
							11	9									
04	240	X	NO RPT	-0-	-240	-0-					Y	NO RPT					12

UNIVERSITY 45 WELL #: 2106 RRCID -> 249477 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7728 - 7882

11	181	N	181	-0-	-0-	-0-	21	1	157	3	Y	3	3	1			11
							3	9									
12	294	N	294	-0-	-0-	-0-	29	1	263	3	Y	2	2	1			11
							2	9									
01	294	X	294	-0-	-0-	-0-	29	1	263	3	Y	2	1	1			12
							2	9									
02	308	X	64	-0-	-244	-0-	6	1	56	3	Y	2	2	1			12
							2	9									
*03	341	X	296	-0-	-45	-0-	29	1	257	3	Y	9	7	1			14
							10	9									
04	270	X	NO RPT	-0-	-270	-0-					Y	NO RPT					14

UNIVERSITY 45 WELL #: 3002 RRCID -> 249478 COMPL. DATE 04/18/2009 TOTAL DEPTH 8400 PERF. 7666 - 7886

11	212	N	212	-0-	-0-	-0-	25	1	186	3	Y	1	3	1			7
							1	9									
12	262	N	262	-0-	-0-	-0-	26	1	234	3	Y	2	2	1			7
							2	9									
01	263	X	263	-0-	-0-	-0-	26	1	234	3	Y	3	2	1			8
							3	9									
02	280	X	173	-0-	-107	-0-	17	1	152	3	Y	4	6	1			6
							4	9									
*03	310	X	168	-0-	-142	-0-	17	1	147	3	Y	4	3	1			7
							4	9									
04	240	X	NO RPT	-0-	-240	-0-					Y	NO RPT					7

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAKER WELL #: 2202 RRCID -> 249764 COMPL. DATE 01/07/2009 TOTAL DEPTH 8350 PERF. 7727 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-					87
12	16	N	16	-0-	-0-	-0-	1	1	13	3	N	2					89
							2	9									
01	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					89
02	167	N	167	-0-	-0-	-0-	17	1	150	3	N	-0-					89
*03	251	N	251	-0-	-0-	-0-	25	1	226	3	N	-0-					89
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					89

BAKER "A" WELL #: 106 RRCID -> 250713 COMPL. DATE 04/17/2009 TOTAL DEPTH 8400 PERF. 7628 - 7763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	398	N	398	-0-	-0-	-0-	41	1	302	3	N	50	161	1			33
							55	9									
12	377	N	377	-0-	-0-	-0-	33	1	300	3	N	40					73
							44	9									
01	367	N	367	-0-	-0-	-0-	33	1	300	3	N	31					104
							34	9									
02	274	N	274	-0-	-0-	-0-	26	1	230	3	N	16					120
							18	9									
03	312	N	312	-0-	-0-	-0-	30	1	265	3	N	15					135
							17	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					135

CINCO TERRY "A" WELL #: 903 RRCID -> 250750 COMPL. DATE 01/31/2007 TOTAL DEPTH 8233 PERF. 8061 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1158	N	1158	-0-	-0-	-0-	135	1	999	3	N	22					102
							24	9									
12	1002	N	1002	-0-	-0-	-0-	98	1	897	3	N	6					108
							7	9									
01	1030	N	1030	-0-	-0-	-0-	98	1	897	3	N	32					140
							35	9									
02	900	N	900	-0-	-0-	-0-	90	1	798	3	N	11					151
							12	9									
03	1000	N	1000	-0-	-0-	-0-	98	1	874	3	N	25					176
							28	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					176

BAKER "B" WELL #: 102 RRCID -> 255161 COMPL. DATE 12/16/2009 TOTAL DEPTH 8350 PERF. 7703 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45	N	45	-0-	-0-	-0-	5	1	40	3	N	-0-					127
12	53	N	53	-0-	-0-	-0-	5	1	48	3	N	-0-					127
01	53	N	53	-0-	-0-	-0-	5	1	48	3	N	-0-					127
02	0	N	-0-	-0-	-0-	-0-					N	-0-					127
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					127
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					127

BAKER B WELL #: 201 RRCID -> 255163 COMPL. DATE 11/30/2009 TOTAL DEPTH 8620 PERF. 7674 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					99
12	0	N	-0-	-0-	-0-	-0-					N	-0-					99
01	0	N	-0-	-0-	-0-	-0-					N	1					100
02	0	N	-0-	-0-	-0-	-0-					N	-0-					100
03	0	N	-0-	-0-	-0-	-0-					N	10					110
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					110

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAKER WELL #: 2303 RRCID -> 255164 COMPL. DATE 11/21/2009 TOTAL DEPTH 8050 PERF. 7732 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	72	N	72	-0-	-0-	-0-	9	1	63	3	N	-0-					9
12	260	N	260	-0-	-0-	-0-	26	1	234	3	N	-0-					9
01	260	N	260	-0-	-0-	-0-	26	1	234	3	N	-0-					9
02	348	N	348	-0-	-0-	-0-	35	1	313	3	N	-0-					9
*03	374	N	374	-0-	-0-	-0-	38	1	335	3	N	1					10
							1	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

BAKER "B" WELL #: 202 RRCID -> 255552 COMPL. DATE 12/29/2009 TOTAL DEPTH 8525 PERF. 7758 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					45
12	0	N	-0-	-0-	-0-	-0-					N	-0-					45
01	0	N	-0-	-0-	-0-	-0-					N	-0-					45
02	0	N	-0-	-0-	-0-	-0-					N	-0-					45
03	0	N	-0-	-0-	-0-	-0-					N	-0-					45
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

BAKER "A" WELL #: 108 RRCID -> 255554 COMPL. DATE 01/05/2010 TOTAL DEPTH 8000 PERF. 7590 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	132	N	132	-0-	-0-	-0-	16	1	116	3	N	-0-					32
12	110	N	110	-0-	-0-	-0-	11	1	99	3	N	-0-					32
01	110	N	110	-0-	-0-	-0-	11	1	99	3	N	-0-					32
02	115	N	115	-0-	-0-	-0-	12	1	103	3	N	-0-					32
03	88	N	88	-0-	-0-	-0-	9	1	79	3	N	-0-					32
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

UNIVERSITY 45 WELL #: 2201X RRCID -> 256170 COMPL. DATE 02/09/2010 TOTAL DEPTH 8175 PERF. 7758 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
02	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					17
*03	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					17
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

BAKER WELL #: 101 RRCID -> 256242 COMPL. DATE 02/02/2010 TOTAL DEPTH 7974 PERF. 7740 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	184	N	184	-0-	-0-	-0-	22	1	162	3	N	-0-					53
12	596	N	596	-0-	-0-	-0-	59	1	537	3	N	-0-					53
01	596	N	596	-0-	-0-	-0-	59	1	537	3	N	-0-					53
02	732	N	732	-0-	-0-	-0-	74	1	658	3	N	-0-					53
*03	758	N	758	-0-	-0-	-0-	77	1	681	3	N	-0-					53
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

UNIVERSITY 42 WELL #: 2206 RRCID -> 256243 COMPL. DATE 02/02/2010 TOTAL DEPTH 8000 PERF. 7702 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2216	-0-	-814	-0-	265	1	1951	3	Y	-0-					11
12	3131	X	2177	-0-	-954	-0-	215	1	1962	3	Y	-0-					11
01	2177	X	2177	-0-	-0-	-0-	215	1	1962	3	Y	-0-					11
02	2772	X	2196	-0-	-576	-0-	223	1	1973	3	Y	-0-					11
03	3069	X	2384	-0-	-685	-0-	241	1	2143	3	Y	-0-					11
04	2220	X	NO RPT	-0-	-2220	-0-					Y	NO RPT					11

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 45 WELL #: 2104 RRCID -> 256244 COMPL. DATE 02/09/2010 TOTAL DEPTH 8425 PERF. 7692 - 8231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	82	N	82	-0-	-0-	-0-	9	1	70	3	Y	3	4	1			22
							3	9									
12	355	N	355	-0-	-0-	-0-	33	1	305	3	Y	15	17	1			20
							17	9									
01	347	N	347	-0-	-0-	-0-	33	1	305	3	Y	8	6	1			22
							9	9									
02	304	N	304	-0-	-0-	-0-	29	1	260	3	Y	14	15	1			21
							15	9									
*03	392	N	392	-0-	-0-	-0-	37	1	332	3	Y	21	16	1			26
							23	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					26

UNIVERSITY 42 WELL #: 2309 RRCID -> 256780 COMPL. DATE 03/01/2010 TOTAL DEPTH 8265 PERF. 7716 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					46
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					46
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					46
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					46
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					46
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					46

UNIVERSITY 42 WELL #: 1204 RRCID -> 256781 COMPL. DATE 03/09/2010 TOTAL DEPTH 8010 PERF. 7752 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2594	N	2594	-0-	-0-	-0-	303	1	2236	3	Y	50	57	1			7
							55	9									
12	1833	N	1833	-0-	-0-	-0-	178	1	1620	3	Y	32	37	1			2
							35	9									
01	1862	X	1862	-0-	-0-	-0-	178	1	1620	3	Y	58	44	1			16
							64	9									
02	2355	X	2355	-0-	-0-	-0-	233	1	2063	3	Y	54	59	1			11
							59	9									
03	2666	X	2470	-0-	-196	-0-	241	1	2148	3	Y	74	55	1			30
							81	9									
04	2580	X	NO RPT	-0-	-2580	-0-					Y	NO RPT					30

CINCO TERRY "B" WELL #: 1601 RRCID -> 256782 COMPL. DATE 03/16/2010 TOTAL DEPTH 8100 PERF. 7640 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					140
12	0	N	-0-	-0-	-0-	-0-					N	-0-					140
01	0	N	-0-	-0-	-0-	-0-					N	-0-					140
02	0	N	-0-	-0-	-0-	-0-					N	-0-					140
03	0	N	-0-	-0-	-0-	-0-					N	22					162
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					162

WEST WELL #: 2308 RRCID -> 256783 COMPL. DATE 03/02/2010 TOTAL DEPTH 7995 PERF. 7674 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	15	-0-	-0-	-0-	1	1	8	3	N	5					107
							6	9									
12	28	N	28	-0-	-0-	-0-	2	1	18	3	N	7					114
							8	9									
01	31	N	31	-0-	-0-	-0-	2	1	18	3	N	10					124
							11	9									
02	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					124
03	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					124
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					124

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
WEST WELL #: 2310 RRCID -> 256788 COMPL. DATE 02/10/2010 TOTAL DEPTH 8007 PERF. 7540 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	343	N	343	-0-	-0-	-0-	41	1	302	3	N	-0-					49
12	397	N	397	-0-	-0-	-0-	39	1	358	3	N	-0-					49
01	397	N	397	-0-	-0-	-0-	39	1	358	3	N	-0-					49
02	341	N	341	-0-	-0-	-0-	33	1	290	3	N	16					65
							18	9									
03	368	N	368	-0-	-0-	-0-	36	1	318	3	N	13					78
							14	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78

UNIVERSITY 42 WELL #: 1310 RRCID -> 256801 COMPL. DATE 03/30/2010 TOTAL DEPTH 8000 PERF. 7718 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	359	N	359	-0-	-0-	-0-	43	1	316	3	Y	-0-					-0-
12	300	N	300	-0-	-0-	-0-	30	1	270	3	Y	-0-					-0-
01	300	X	300	-0-	-0-	-0-	30	1	270	3	Y	-0-					-0-
02	476	X	318	-0-	-158	-0-	32	1	286	3	Y	-0-					-0-
03	441	X	441	-0-	-0-	-0-	45	1	396	3	Y	-0-					-0-
04	360	X	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

UNIVERSITY 42 WELL #: 1201 RRCID -> 256802 COMPL. DATE 04/13/2010 TOTAL DEPTH 8450 PERF. 7736 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 42 WELL #: 2208 RRCID -> 256803 COMPL. DATE 05/28/2010 TOTAL DEPTH 8000 PERF. 7678 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					20
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					20
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

UNIVERSITY 42 WELL #: 2207 RRCID -> 256804 COMPL. DATE 04/24/2010 TOTAL DEPTH 8300 PERF. 7998 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1320	-0-	-0-	-0-	158	1	1162	3	Y	-0-					44
12	971	N	971	-0-	-0-	-0-	96	1	875	3	Y	-0-					44
01	971	X	971	-0-	-0-	-0-	96	1	875	3	Y	-0-					44
02	1372	X	1103	-0-	-269	-0-	112	1	991	3	Y	-0-					44
03	1364	X	1309	-0-	-55	-0-	132	1	1177	3	Y	-0-					44
04	1320	X	NO RPT	-0-	-1320	-0-					Y	NO RPT					44

BAKER "B" WELL #: 204 RRCID -> 256805 COMPL. DATE 04/28/2010 TOTAL DEPTH 8050 PERF. 7666 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					181
12	0	N	-0-	-0-	-0-	-0-					N	21	176	1			26
01	0	N	-0-	-0-	-0-	-0-					N	33					59
02	0	N	-0-	-0-	-0-	-0-					N	-0-					59
03	0	N	-0-	-0-	-0-	-0-					N	20					79
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CINCO TERRY "F" WELL #: 2005 RRCID -> 257171 COMPL. DATE 04/05/2010 TOTAL DEPTH 8325 PERF. 7564 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	175	N	175	-0-	-0-	-0-	19	1	142	3	N	13					25
							14	9									
12	140	N	140	-0-	-0-	-0-	14	1	126	3	N	-0-					25
01	140	N	140	-0-	-0-	-0-	14	1	126	3	N	-0-					25
02	119	N	119	-0-	-0-	-0-	12	1	107	3	N	-0-					25
03	131	N	131	-0-	-0-	-0-	10	1	86	3	N	32					57
							35	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57

BAKER "B" WELL #: 203 RRCID -> 257462 COMPL. DATE 04/27/2010 TOTAL DEPTH 8500 PERF. 7752 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					35
12	0	N	-0-	-0-	-0-	-0-					N	-0-					35
01	0	N	-0-	-0-	-0-	-0-					N	-0-					35
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35
03	0	N	-0-	-0-	-0-	-0-					N	-0-					35
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

WEST WELL #: 2307 RRCID -> 257464 COMPL. DATE 03/23/2010 TOTAL DEPTH 8400 PERF. 7643 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					26

UNIVERSITY 42 WELL #: 1408 RRCID -> 258236 COMPL. DATE 06/16/2010 TOTAL DEPTH 8025 PERF. 7747 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	391	N	391	-0-	-0-	-0-	45	1	329	3	Y	15	17	1			4
							17	9									
12	503	N	503	-0-	-0-	-0-	48	1	437	3	Y	16	18	1			2
							18	9									
01	511	X	511	-0-	-0-	-0-	48	1	437	3	Y	24	18	1			8
							26	9									
02	744	X	744	-0-	-0-	-0-	74	1	655	3	Y	14	15	1			7
							15	9									
*03	985	X	985	-0-	-0-	-0-	95	1	850	3	Y	36	28	1			15
							40	9									
04	480	X	NO RPT	-0-	-480	-0-					Y	NO RPT					15

UNIVERSITY 42 WELL #: 2212 RRCID -> 258244 COMPL. DATE 06/29/2010 TOTAL DEPTH 8050 PERF. 7691 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	979	N	979	-0-	-0-	-0-	112	1	828	3	Y	35	40	1			54
							39	9									
12	652	N	652	-0-	-0-	-0-	62	1	562	3	Y	25	28	1			51
							28	9									
01	664	X	664	-0-	-0-	-0-	62	1	562	3	Y	36	27	1			60
							40	9									
02	1036	X	636	-0-	-400	-0-	61	1	538	3	Y	34	38	1			56
							37	9									
03	1147	X	653	-0-	-494	-0-	61	1	544	3	Y	44	33	1			67
							48	9									
04	990	X	NO RPT	-0-	-990	-0-					Y	NO RPT					67

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 2210 RRCID -> 258296 COMPL. DATE 05/26/2010 TOTAL DEPTH 7950 PERF. 7594 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

BAKER WELL #: 103 RRCID -> 258299 COMPL. DATE 05/18/2010 TOTAL DEPTH 8000 PERF. 7648 - 7777

11	47	N	47	-0-	-0-	-0-	6	1	41	3	N	-0-					42
12	162	N	162	-0-	-0-	-0-	16	1	146	3	N	-0-					42
01	162	N	162	-0-	-0-	-0-	16	1	146	3	N	-0-					42
02	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					42
03	52	N	52	-0-	-0-	-0-	5	1	47	3	N	-0-					42
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

UNIVERSITY 42 WELL #: 2209 RRCID -> 258301 COMPL. DATE 05/18/2010 TOTAL DEPTH 8300 PERF. 7686 - 8110

11	75	N	75	-0-	-0-	-0-	9	1	66	3	Y	-0-					34
12	80	N	80	-0-	-0-	-0-	8	1	72	3	Y	-0-					34
01	80	N	80	-0-	-0-	-0-	8	1	72	3	Y	-0-					34
02	73	N	73	-0-	-0-	-0-	7	1	66	3	Y	-0-					34
03	86	N	86	-0-	-0-	-0-	9	1	77	3	Y	-0-					34
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					34

UNIVERSITY 45 WELL #: 2902 RRCID -> 258304 COMPL. DATE 05/19/2010 TOTAL DEPTH 8125 PERF. 7799 - 7930

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAKER "A" WELL #: 112 RRCID -> 258589 COMPL. DATE 06/05/2010 TOTAL DEPTH 8000 PERF. 7612 - 7765

11	744	N	744	-0-	-0-	-0-	89	1	655	3	N	-0-					120
12	770	N	770	-0-	-0-	-0-	76	1	692	3	N	2					122
							2	9									
01	776	N	776	-0-	-0-	-0-	76	1	692	3	N	7					129
							8	9									
02	711	N	711	-0-	-0-	-0-	72	1	639	3	N	-0-					129
03	791	N	791	-0-	-0-	-0-	79	1	703	3	N	8					137
							9	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

BAKER "B" WELL #: 103 RRCID -> 259151 COMPL. DATE 07/07/2010 TOTAL DEPTH 8050 PERF. 7754 - 7800

11	243	N	243	-0-	-0-	-0-	29	1	214	3	N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	30					80
02	0	N	-0-	-0-	-0-	-0-					N	-0-					80
03	0	N	-0-	-0-	-0-	-0-					N	-0-					80
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAKER WELL #: 104 RRCID -> 259154 COMPL. DATE 06/30/2010 TOTAL DEPTH 8000 PERF. 7636 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	147	N	147	-0-	-0-	-0-	11 51	1 9	85	3	N	46					155
12	56	N	56	-0-	-0-	-0-	5 6	1 9	45	3	N	5					160
01	83	N	83	-0-	-0-	-0-	5 33	1 9	45	3	N	30					190
02	156	N	156	-0-	-0-	-0-	13 25	1 9	118	3	N	23	145	1			68
03	91	N	91	-0-	-0-	-0-	9	1	82	3	N	-0-					68
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

BAKER "C" WELL #: 101 RRCID -> 259159 COMPL. DATE 03/04/2017 TOTAL DEPTH 8000 PERF. 2214 - 3720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 42 WELL #: 2213 RRCID -> 259162 COMPL. DATE 07/05/2010 TOTAL DEPTH 8025 PERF. 7680 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	5					54
12	0	N	-0-	-0-	-0-	-0-					Y	5					59
01	0	N	-0-	-0-	-0-	-0-					Y	5					64
02	0	N	-0-	-0-	-0-	-0-					Y	5					69
*03	0	N	-0-	-0-	-0-	-0-					Y	4					73
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					73

UNIVERSITY 42 WELL #: 1504 RRCID -> 260171 COMPL. DATE 08/12/2010 TOTAL DEPTH 8314 PERF. 7995 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					53
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					53
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					53
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					53

UNIVERSITY 45 WELL #: 2108 RRCID -> 260287 COMPL. DATE 08/10/2010 TOTAL DEPTH 8050 PERF. 7694 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					110
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					110
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					110
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					110
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					110
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					110

UNIVERSITY 45 WELL #: 2109 RRCID -> 260294 COMPL. DATE 08/24/2010 TOTAL DEPTH 8050 PERF. 7760 - 7905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	110	N	110	-0-	-0-	-0-	11	1	99	3	Y	-0-					-0-
01	110	N	110	-0-	-0-	-0-	11	1	99	3	Y	-0-					-0-
02	80	N	80	-0-	-0-	-0-	8	1	72	3	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CINCO TERRY "B" WELL #: 1302 RRCID -> 260303 COMPL. DATE 09/01/2010 TOTAL DEPTH 8100 PERF. 7788 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

UNIVERSITY 45 WELL #: 2107 RRCID -> 261177 COMPL. DATE 08/11/2010 TOTAL DEPTH 8050 PERF. 7670 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	471	N	471	-0-	-0-	-0-	56	1	415	3	Y	-0-					18
12	246	N	246	-0-	-0-	-0-	24	1	222	3	Y	-0-					18
01	246	X	246	-0-	-0-	-0-	24	1	222	3	Y	-0-					18
02	314	X	314	-0-	-0-	-0-	32	1	282	3	Y	-0-					18
03	496	X	337	-0-	-159	-0-	34	1	303	3	Y	-0-					18
04	480	X	NO RPT	-0-	-480	-0-					Y	NO RPT					18

BAKER "A" WELL #: 107 RRCID -> 261317 COMPL. DATE 08/03/2010 TOTAL DEPTH 8400 PERF. 7656 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	593	N	593	-0-	-0-	-0-	68	1	505	3	N	18					53
							20	9									
12	611	N	611	-0-	-0-	-0-	59	1	537	3	N	14					67
							15	9									
01	631	N	631	-0-	-0-	-0-	59	1	537	3	N	32					99
							35	9									
02	548	N	548	-0-	-0-	-0-	55	1	486	3	N	6					105
							7	9									
03	586	N	586	-0-	-0-	-0-	58	1	513	3	N	14	84	1			35
							15	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

WEST "A" WELL #: 2207 RRCID -> 261619 COMPL. DATE 10/19/2010 TOTAL DEPTH 8000 PERF. 7710 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					22

WEST WELL #: 2312 RRCID -> 261778 COMPL. DATE 09/21/2010 TOTAL DEPTH 8000 PERF. 7692 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		615	-0-	615	3776	72	1	534	3	N	8					152
							9	9									
12	14B2 EXT		634	-0-	634	4410	61	1	553	3	N	18					170
							20	9									
01	5035	X	625	-0-	-4410	-0-	61	1	553	3	N	10	150	1			30
							11	9									
02	590	N	590	-0-	-0-	-0-	56	1	492	3	N	38					68
							42	9									
03	573	N	573	-0-	-0-	-0-	57	1	506	3	N	9					77
							10	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
WEST WELL #: 2313 RRCID -> 261779 COMPL. DATE 09/29/2010 TOTAL DEPTH 7975 PERF. 7634 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					12
12	0	N	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					12

BAKER "B" WELL #: 104 RRCID -> 261780 COMPL. DATE 09/28/2010 TOTAL DEPTH 8035 PERF. 7656 - 7724

11	48	N	48	-0-	-0-	-0-	6	1	42	3	N	-0-					15
12	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					15
01	13	N	13	-0-	-0-	-0-	1	1	10	3	N	2					17
							2	9									
02	109	N	109	-0-	-0-	-0-	11	1	98	3	N	-0-					17
03	53	N	53	-0-	-0-	-0-	5	1	48	3	N	-0-					17
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

BAKER WELL #: 2304 RRCID -> 262062 COMPL. DATE 11/15/2010 TOTAL DEPTH 8000 PERF. 7712 - 7782

11	95	N	95	-0-	-0-	-0-	10	1	74	3	N	10					50
							11	9									
12	102	N	102	-0-	-0-	-0-	10	1	92	3	N	-0-					50
01	133	N	133	-0-	-0-	-0-	10	1	92	3	N	28					78
							31	9									
02	118	N	118	-0-	-0-	-0-	12	1	106	3	N	-0-					78
*03	118	N	118	-0-	-0-	-0-	12	1	106	3	N	-0-					78
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78

BAKER "B" WELL #: 105 RRCID -> 262063 COMPL. DATE 11/14/2010 TOTAL DEPTH 8000 PERF. 7616 - 7764

11	80	N	80	-0-	-0-	-0-	6	1	48	3	N	24					99
							26	9									
12	44	N	44	-0-	-0-	-0-	2	1	17	3	N	23					122
							25	9									
01	32	N	32	-0-	-0-	-0-	2	1	17	3	N	12					134
							13	9									
02	59	N	59	-0-	-0-	-0-	5	1	43	3	N	10					144
							11	9									
03	63	N	63	-0-	-0-	-0-	6	1	54	3	N	3					147
							3	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					147

BAKER "B" WELL #: 106 RRCID -> 262064 COMPL. DATE 11/02/2010 TOTAL DEPTH 8075 PERF. 7600 - 7764

11	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					110
12	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					110
01	67	N	67	-0-	-0-	-0-	4	1	39	3	N	22					132
							24	9									
02	421	N	421	-0-	-0-	-0-	43	1	378	3	N	-0-					132
03	453	N	453	-0-	-0-	-0-	46	1	407	3	N	-0-					132
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY "45 E" WELL #: 2002 RRCID -> 262396 COMPL. DATE 02/01/2011 TOTAL DEPTH 8052 PERF. 7798 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	650	N	650	-0-	-0-	-0-	75	1	550	3	Y	23	27	1			6
							25	9									
12	566	N	566	-0-	-0-	-0-	54	1	492	3	Y	18	20	1			4
							20	9									
01	586	X	586	-0-	-0-	-0-	54	1	492	3	Y	36	27	1			13
							40	9									
02	840	X	542	-0-	-298	-0-	53	1	468	3	Y	19	21	1			11
							21	9									
03	930	X	626	-0-	-304	-0-	60	1	535	3	Y	28	22	1			17
							31	9									
04	660	X	NO RPT	-0-	-660	-0-					Y	NO RPT					17

UNIVERSITY 45 WELL #: 2110 RRCID -> 262410 COMPL. DATE 01/06/2011 TOTAL DEPTH 8050 PERF. 7790 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	699	N	699	-0-	-0-	-0-	83	1	609	3	Y	6	5	1			18
							7	9									
12	626	N	626	-0-	-0-	-0-	61	1	559	3	Y	5	3	1			20
							6	9									
01	626	X	626	-0-	-0-	-0-	61	1	559	3	Y	5	3	1			22
							6	9									
02	868	X	346	-0-	-522	-0-	35	1	308	3	Y	3	2	1			23
							3	9									
*03	961	X	680	-0-	-281	-0-	68	1	606	3	Y	5	4	1			24
							6	9									
04	690	X	NO RPT	-0-	-690	-0-					Y	NO RPT					24

WEST "A" WELL #: 2103 RRCID -> 262475 COMPL. DATE 12/18/2010 TOTAL DEPTH 8000 PERF. 7560 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	647	N	647	-0-	-0-	-0-	73	1	539	3	N	32					62
							35	9									
12	678	N	678	-0-	-0-	-0-	65	1	591	3	N	20					82
							22	9									
01	680	N	680	-0-	-0-	-0-	65	1	591	3	N	22					104
							24	9									
02	650	N	650	-0-	-0-	-0-	61	1	544	3	N	41					145
							45	9									
03	670	N	670	-0-	-0-	-0-	66	1	589	3	N	14	117	1			42
							15	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

BAKER "A" WELL #: 121 RRCID -> 262482 COMPL. DATE 02/25/2011 TOTAL DEPTH 7975 PERF. 7638 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	159	N	159	-0-	-0-	-0-	19	1	140	3	N	-0-					18
12	527	N	527	-0-	-0-	-0-	52	1	475	3	N	-0-					18
01	527	N	527	-0-	-0-	-0-	52	1	475	3	N	-0-					18
02	212	N	212	-0-	-0-	-0-	22	1	190	3	N	-0-					18
03	176	N	176	-0-	-0-	-0-	17	1	149	3	N	9					27
							10	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
WEST WELL #: 2311 RRCID -> 262986 COMPL. DATE 10/05/2010 TOTAL DEPTH 8000 PERF. 7696 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	509	N	509	-0-	-0-	-0-	58	1	431	3	N	18					141
							20	9									
12	506	N	506	-0-	-0-	-0-	49	1	451	3	N	5					146
							6	9									
01	535	N	535	-0-	-0-	-0-	49	1	451	3	N	32					178
							35	9									
02	489	N	489	-0-	-0-	-0-	48	1	422	3	N	17	109	1			86
							19	9									
03	505	N	505	-0-	-0-	-0-	49	1	439	3	N	15					101
							17	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					101

WEST WELL #: 2309 RRCID -> 262989 COMPL. DATE 09/07/2010 TOTAL DEPTH 8000 PERF. 7694 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	415	N	415	-0-	-0-	-0-	45	1	330	3	N	36					160
							40	9									
12	598	N	598	-0-	-0-	-0-	58	1	533	3	N	6	151	1			15
							7	9									
01	660	N	660	-0-	-0-	-0-	58	1	533	3	N	63					78
							69	9									
02	567	N	567	-0-	-0-	-0-	55	1	482	3	N	27					105
							30	9									
03	595	N	595	-0-	-0-	-0-	57	1	510	3	N	25					130
							28	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					130

UNIVERSITY 42 WELL #: 1205 RRCID -> 263325 COMPL. DATE 07/05/2011 TOTAL DEPTH 8050 PERF. 7688 - 7869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	130	N	130	-0-	-0-	-0-	11	1	83	3	Y	33					73
							36	9									
12	61	N	61	-0-	-0-	-0-	4	1	39	3	Y	16					89
							18	9									
01	43	N	43	-0-	-0-	-0-	4	1	39	3	Y	-0-					89
02	132	N	132	-0-	-0-	-0-	7	1	59	3	Y	60					149
							66	9									
03	150	N	150	-0-	-0-	-0-	10	1	90	3	Y	45					194
							50	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					194

CINCO TERRY "B" WELL #: 1308 RRCID -> 263328 COMPL. DATE 09/18/2011 TOTAL DEPTH 6850 PERF. 5683 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23	N	23	-0-	-0-	-0-	3	1	20	3	N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 54-15 WELL #: 2 RRCID -> 263610 COMPL. DATE 10/23/2011 TOTAL DEPTH 7750 PERF. 4696 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	78	N	78	-0-	-0-	-0-	3	1	62	3	Y	12	115	1			15
							13	9									
12	132	N	132	-0-	-0-	-0-	5	1	116	3	Y	10					25
							11	9									
01	125	N	125	-0-	-0-	-0-	5	1	116	3	Y	4					29
							4	9									
02	66	N	66	-0-	-0-	-0-	3	1	52	3	Y	10					39
							11	9									
*03	126	N	126	-0-	-0-	-0-	4	1	97	3	Y	23					62
							25	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					62

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY "54-2" WELL #: 2 RRCID -> 264169 COMPL. DATE 01/19/2012 TOTAL DEPTH 7500 PERF. 4825 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					44
12	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					44
01	17	N	17	-0-	-0-	-0-	1	1	13	3	Y	3					47
							3	9									
02	35	N	35	-0-	-0-	-0-	5	3	30	9	Y	27					74
03	82	N	82	-0-	-0-	-0-	2	1	44	3	Y	33					107
							36	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					107

CINCO TERRY "B" WELL #: 1303 RRCID -> 264592 COMPL. DATE 02/16/2011 TOTAL DEPTH 8775 PERF. 4144 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	59	N	59	-0-	-0-	-0-	3	1	20	3	N	33					108
							36	9									
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					108
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					108
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					108
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					108
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					108

CINCOTERRY 'L' WELL #: 1801 RRCID -> 264594 COMPL. DATE 03/29/2012 TOTAL DEPTH 7000 PERF. 5226 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					132
12	0	N	-0-	-0-	-0-	-0-					N	-0-					132
01	0	N	-0-	-0-	-0-	-0-					N	-0-					132
02	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					132
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					132
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

BAKER B WELL #: 206H RRCID -> 278570 COMPL. DATE 11/01/2012 TOTAL DEPTH 6064 PERF. 6361 - 12997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7926	X	7926	-0-	-0-	-0-	678	1	7145	3	N	94	89	1			228
							103	9									
12	6882	X	6097	-0-	-785	-0-	594	1	5467	3	N	33	1	1			260
							36	9									
01	7378	X	6199	-0-	-1179	-0-	594	1	5467	3	N	125	142	1			243
							138	9									
02	6664	X	4603	-0-	-2061	-0-	518	1	4055	3	N	27	7	1			263
							30	9									
03	8060	X	6296	-0-	-1764	-0-	560	1	5705	3	N	28	5	1			286
							31	9									
04	7800	X	NO RPT	-0-	-7800	-0-					N	NO RPT					286

UNIVERSITY 42 WELL #: 1407 RRCID -> 280960 COMPL. DATE 06/09/2010 TOTAL DEPTH 8025 PERF. 7696 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92	X	92	-0-	-0-	-0-	9	1	70	3	N	12					66
							13	9									
12	70	X	70	-0-	-0-	-0-	5	1	50	3	N	14					80
							15	9									
01	61	X	61	-0-	-0-	-0-	5	1	50	3	N	5					85
							6	9									
02	77	X	77	-0-	-0-	-0-	6	1	54	3	N	15					100
							17	9									
03	114	X	114	-0-	-0-	-0-	10	1	89	3	N	14					114
							15	9									
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					114

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 1317 RRCID -> 280961 COMPL. DATE 04/17/2011 TOTAL DEPTH 8025 PERF. 7808 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 42 WELL #: 1315 RRCID -> 280962 COMPL. DATE 02/15/2011 TOTAL DEPTH 8025 PERF. 7780 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	135	X	135	-0-	-0-	-0-	13	1	122	3	N	-0-					-0-
01	135	X	135	-0-	-0-	-0-	13	1	122	3	N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	32	X	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 42 WELL #: 1409 RRCID -> 280963 COMPL. DATE 07/21/2010 TOTAL DEPTH 8050 PERF. 7764 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1001	X	1001	-0-	-0-	-0-	100	1	740	3	N	146	167	1			20
							161	9									
12	975	X	975	-0-	-0-	-0-	87	1	790	3	N	89	102	1			7
							98	9									
01	1078	X	1078	-0-	-0-	-0-	87	1	790	3	N	183	140	1			50
							201	9									
02	1014	X	1014	-0-	-0-	-0-	83	1	731	3	N	182	198	1			34
							200	9									
*03	1068	X	1068	-0-	-0-	-0-	77	1	687	3	N	276	206	1			104
							304	9									
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					104

UNIVERSITY 42 WELL #: 1414 RRCID -> 280964 COMPL. DATE 03/11/2012 TOTAL DEPTH 7955 PERF. 7749 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	95	N	95	-0-	-0-	-0-	11	1	84	3	Y	-0-					80
12	69	N	69	-0-	-0-	-0-	7	1	62	3	Y	-0-					80
01	69	N	69	-0-	-0-	-0-	7	1	62	3	Y	-0-					80
02	48	N	48	-0-	-0-	-0-	5	1	43	3	Y	-0-					80
03	95	N	95	-0-	-0-	-0-	10	1	85	3	Y	-0-					80
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					80

UNIVERSITY 42 WELL #: 1503 RRCID -> 281099 COMPL. DATE 07/27/2010 TOTAL DEPTH 8000 PERF. 7664 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	184	N	184	-0-	-0-	-0-	22	1	162	3	N	-0-					58
12	99	N	99	-0-	-0-	-0-	10	1	89	3	N	-0-					58
01	99	N	99	-0-	-0-	-0-	10	1	89	3	N	-0-					58
02	203	N	203	-0-	-0-	-0-	21	1	182	3	N	-0-					58
03	227	N	227	-0-	-0-	-0-	23	1	204	3	N	-0-					58
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58

UNIVERSITY 42 WELL #: 1506 RRCID -> 281100 COMPL. DATE 11/04/2010 TOTAL DEPTH 8018 PERF. 7630 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43	N	43	-0-	-0-	-0-	5	1	38	3	N	-0-					48
12	67	N	67	-0-	-0-	-0-	7	1	60	3	N	-0-					48
01	67	N	67	-0-	-0-	-0-	7	1	60	3	N	-0-					48
02	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					48
03	89	N	89	-0-	-0-	-0-	9	1	80	3	N	-0-					48
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAKER B WELL #: 259HC RRCID -> 281101 COMPL. DATE 04/22/2014 TOTAL DEPTH 6478 PERF. 6463 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2273	X	2273	-0-	-0-	-0-	183 161	1 9	1929	3	N	146	68	1			169
12	2093	X	2093	-0-	-0-	-0-	190 153	1 9	1750	3	N	139	116	1			192
01	2089	N	2089	-0-	-0-	-0-	190 149	1 9	1750	3	N	135	108	1			219
02	1428	N	1428	-0-	-0-	-0-	153 79	1 9	1196	3	N	72	48	1			243
03	1922	N	1922	-0-	-0-	-0-	156 177	1 9	1589	3	N	161	203	1			201
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					201

UNIVERSITY 45 WELL #: 2903 RRCID -> 281327 COMPL. DATE 11/04/2010 TOTAL DEPTH 8075 PERF. 7730 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	87	N	87	-0-	-0-	-0-	8 22	1 9	57	3	N	20					122
12	116	N	116	-0-	-0-	-0-	8 33	1 9	75	3	N	30					152
01	103	N	103	-0-	-0-	-0-	8 20	1 9	75	3	N	18					170
02	109	N	109	-0-	-0-	-0-	8 30	1 9	71	3	N	27					197
03	57	N	57	-0-	-0-	-0-	4 17	1 9	36	3	N	15					212
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					212

UNIVERSITY 54-12 WELL #: 1 RRCID -> 281328 COMPL. DATE 10/14/2011 TOTAL DEPTH 8250 PERF. 4859 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49	X	49	-0-	-0-	-0-	1 17	1 9	31	3	N	15					167
12	32	X	32	-0-	-0-	-0-	1 3	1 9	28	3	N	3					170
01	29	X	29	-0-	-0-	-0-	1	1	28	3	N	-0-					170
02	15	X	15	-0-	-0-	-0-	1	1	14	3	N	-0-					170
*03	58	X	58	-0-	-0-	-0-	2 14	1 9	42	3	N	13					183
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					183

UNIVERSITY 54-8 WELL #: 1 RRCID -> 281329 COMPL. DATE 08/30/2011 TOTAL DEPTH 8250 PERF. 4878 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					25

UNIVERSITY 54-9 WELL #: 1 RRCID -> 281330 COMPL. DATE 07/13/2011 TOTAL DEPTH 8200 PERF. 5250 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	X	13	-0-	-0-	-0-	1	1	12	3	N	-0-					141
12	47	X	47	-0-	-0-	-0-	2	1	45	3	N	-0-					141
01	47	X	47	-0-	-0-	-0-	2	1	45	3	N	-0-					141
02	0	X	-0-	-0-	-0-	-0-					N	-0-					141
03	41	X	41	-0-	-0-	-0-	2 3	1 9	36	3	N	3					144
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					144

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 54-9 WELL #: 2 RRCID -> 281331 COMPL. DATE 12/15/2011 TOTAL DEPTH 7600 PERF. 4815 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					13

UNIVERSITY 55-21 WELL #: 2 RRCID -> 281332 COMPL. DATE 01/20/2012 TOTAL DEPTH 8350 PERF. 4843 - 8030

11	0	N	-0-	-0-	-0-	-0-					N	-0-					125
12	0	N	-0-	-0-	-0-	-0-					N	-0-					125
01	0	N	-0-	-0-	-0-	-0-					N	7					132
02	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					132
03	0	N	-0-	-0-	-0-	-0-					N	-0-					132
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

UNIVERSITY 55-21 WELL #: 3 RRCID -> 281334 COMPL. DATE 02/28/2012 TOTAL DEPTH 7025 PERF. 4919 - 6864

11	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-					468
12	100	N	100	-0-	-0-	-0-	4	1	93	3	N	3					471
							3	9									
01	99	N	99	-0-	-0-	-0-	4	1	93	3	N	2					473
							2	9									
02	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					473
*03	85	N	85	-0-	-0-	-0-	3	1	68	3	N	13					486
							14	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					486

UNIVERSITY 54-20 WELL #: 1 RRCID -> 281335 COMPL. DATE 02/26/2012 TOTAL DEPTH 8200 PERF. 4772 - 6417

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

UNIVERSITY 54-20 WELL #: 2 RRCID -> 281339 COMPL. DATE 03/23/2012 TOTAL DEPTH 7494 PERF. 4812 - 6492

11	78	X	78	-0-	-0-	-0-	3	1	61	3	N	13					168
							14	9									
12	98	X	98	-0-	-0-	-0-	2	1	51	3	N	41	165	1			44
							45	9									
01	76	X	76	-0-	-0-	-0-	2	1	51	3	N	21					65
							23	9									
02	85	X	85	-0-	-0-	-0-	4	1	71	3	N	9	60	1			14
							10	9									
03	59	X	59	-0-	-0-	-0-	2	1	46	3	N	10					24
							11	9									
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					24

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY "54-18" WELL #: 1 RRCID -> 281340 COMPL. DATE 01/23/2012 TOTAL DEPTH 8425 PERF. 4800 - 7459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					246
12	0	N	-0-	-0-	-0-	-0-					N	-0-					246
01	0	N	-0-	-0-	-0-	-0-					N	-0-					246
02	0	N	-0-	-0-	-0-	-0-					N	-0-					246
03	0	N	-0-	-0-	-0-	-0-					N	-0-					246
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					246

UNIVERSITY 56-14 WELL #: 1 RRCID -> 281341 COMPL. DATE 03/20/2012 TOTAL DEPTH 8778 PERF. 4840 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1188	N	1188	-0-	-0-	-0-	50 25	1 9	1113	3	N	23					142
12	1345	N	1345	-0-	-0-	-0-	56 73	1 9	1216	3	N	66					208
01	1330	N	1330	-0-	-0-	-0-	56 58	1 9	1216	3	N	53					261
02	841	N	841	-0-	-0-	-0-	40 31	1 9	770	3	N	28					289
03	1172	N	1172	-0-	-0-	-0-	46 30	1 9	1096	3	N	27					316
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					316

UNIVERSITY 56-6 WELL #: 1 RRCID -> 281347 COMPL. DATE 02/05/2012 TOTAL DEPTH 8550 PERF. 4826 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 56-15 WELL #: 1 RRCID -> 281348 COMPL. DATE 03/07/2012 TOTAL DEPTH 8780 PERF. 4802 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	83	N	83	-0-	-0-	-0-	3 22	1 9	58	3	N	20					65
12	203	N	203	-0-	-0-	-0-	7 39	1 9	157	3	N	35					100
01	192	N	192	-0-	-0-	-0-	7 28	1 9	157	3	N	25					125
02	47	N	47	-0-	-0-	-0-	2 14	1 9	31	3	N	13					138
03	129	N	129	-0-	-0-	-0-	4 19	1 9	106	3	N	17					155
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					155

BAKER B WELL #: 249HB RRCID -> 281351 COMPL. DATE 04/16/2014 TOTAL DEPTH 6069 PERF. 6342 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7200	X	7200	-0-	-0-	-0-	606 205	1 9	6389	3	N	186	87	1			133
12	6280	X	6280	-0-	-0-	-0-	596 193	1 9	5491	3	N	175	150	1			158
01	6270	X	6270	-0-	-0-	-0-	596 183	1 9	5491	3	N	166	139	1			185
02	6608	X	6608	-0-	-0-	-0-	736 105	1 9	5767	3	N	95	62	1			218
03	7009	X	7009	-0-	-0-	-0-	607 218	1 9	6184	3	N	198	261	1			155
04	5910	X	NO RPT	-0-	-5910	-0-					N	NO RPT					155

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 54-16 WELL #: 3 RRCID -> 281542 COMPL. DATE 10/05/2011 TOTAL DEPTH 8400 PERF. 4896 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	97	N	97	-0-	-0-	-0-	4	1	85	3	N	7					32
							8	9									
12	100	N	100	-0-	-0-	-0-	3	1	73	3	N	22					54
							24	9									
01	83	N	83	-0-	-0-	-0-	3	1	73	3	N	6					60
							7	9									
02	45	N	45	-0-	-0-	-0-	2	1	37	3	N	5	50	1			15
							6	9									
03	118	N	118	-0-	-0-	-0-	5	1	107	3	N	5					20
							6	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

BAKER B WELL #: 2113HC RRCID -> 281571 COMPL. DATE 07/29/2015 TOTAL DEPTH 6388 PERF. 6622 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4692	X	4692	-0-	-0-	-0-	396	1	4176	3	N	109	171	1			61
							120	9									
12	3741	X	3741	-0-	-0-	-0-	355	1	3265	3	N	110	79	1			92
							121	9									
01	3789	X	3789	-0-	-0-	-0-	355	1	3265	3	N	154	120	1			126
							169	9									
02	2864	X	2864	-0-	-0-	-0-	318	1	2494	3	N	47	46	1			127
							52	9									
*03	3668	X	3668	-0-	-0-	-0-	317	1	3227	3	N	113	111	1			129
							124	9									
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					129

BAKER B WELL #: 266HC RRCID -> 281698 COMPL. DATE 09/22/2014 TOTAL DEPTH 6350 PERF. 6608 - 13456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2006	X	2006	-0-	-0-	-0-	163	1	1720	3	N	112	52	1			235
							123	9									
12	1659	X	1659	-0-	-0-	-0-	151	1	1387	3	N	110	89	1			256
							121	9									
01	1659	N	1659	-0-	-0-	-0-	151	1	1387	3	N	110	82	1			284
							121	9									
02	351	N	351	-0-	-0-	-0-	33	1	260	3	N	53	37	1			300
							58	9									
03	355	N	355	-0-	-0-	-0-	19	1	192	3	N	131	155	1			276
							144	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					276

BAKER B WELL #: 253HC RRCID -> 281703 COMPL. DATE 04/14/2014 TOTAL DEPTH 6472 PERF. 6593 - 13325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6187	X	6187	-0-	-0-	-0-	526	1	5537	3	N	113	52	1			216
							124	9									
12	6169	X	5991	-0-	-178	-0-	575	1	5295	3	N	110	90	1			236
							121	9									
01	6169	X	5993	-0-	-176	-0-	575	1	5295	3	N	112	84	1			264
							123	9									
02	5572	X	4509	-0-	-1063	-0-	504	1	3946	3	N	54	37	1			281
							59	9									
03	6169	X	5347	-0-	-822	-0-	465	1	4737	3	N	132	157	1			256
							145	9									
04	5970	X	NO RPT	-0-	-5970	-0-					N	NO RPT					256

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAKER 2 AW WELL #: 110HC RRCID -> 281736 COMPL. DATE 05/28/2015 TOTAL DEPTH 6265 PERF. 6633 - 13869

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4410	X	4199	-0-	-211	-0-	484	1	3571	3	N	131	110	1			351
							144	9									
12	4557	X	4047	-0-	-510	-0-	388	1	3543	3	N	105	109	1			347
							116	9									
01	4340	X	3985	-0-	-355	-0-	388	1	3543	3	N	49	104	1			292
							54	9									
02	4004	X	3916	-0-	-88	-0-	386	1	3409	3	N	110					402
							121	9									
03	4433	X	4349	-0-	-84	-0-	427	1	3801	3	N	110	208	1			304
							121	9									
04	4200	X	NO RPT	-0-	-4200	-0-					N	NO RPT					304

BAKER 1 AW WELL #: 122HC RRCID -> 281859 COMPL. DATE 10/31/2014 TOTAL DEPTH 6270 PERF. 6675 - 12892

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3760	X	3760	-0-	-0-	-0-	438	1	3232	3	N	82	69	1			238
							90	9									
12	3596	X	3272	-0-	-324	-0-	316	1	2883	3	N	66	68	1			236
							73	9									
01	3720	X	3233	-0-	-487	-0-	316	1	2883	3	N	31	65	1			202
							34	9									
02	3528	X	3518	-0-	-10	-0-	350	1	3093	3	N	68					270
							75	9									
03	3906	X	3857	-0-	-49	-0-	382	1	3402	3	N	66	130	1			206
							73	9									
04	3750	X	NO RPT	-0-	-3750	-0-					N	NO RPT					206

BAKER B WELL #: 234HC RRCID -> 281932 COMPL. DATE 11/13/2013 TOTAL DEPTH 6377 PERF. 6381 - 12513

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4134	X	4134	-0-	-0-	-0-	339	1	3575	3	N	200	359	1			37
							220	9									
12	3472	X	3298	-0-	-174	-0-	305	1	2805	3	N	171	4	1			204
							188	9									
01	4464	X	3279	-0-	-1185	-0-	305	1	2805	3	N	154	4	1			354
							169	9									
02	4032	X	2628	-0-	-1404	-0-	285	1	2237	3	N	96	187	1			263
							106	9									
03	4278	X	2301	-0-	-1977	-0-	190	1	1933	3	N	162	203	1			222
							178	9									
04	4140	X	NO RPT	-0-	-4140	-0-					N	NO RPT					222

BAKER B WELL #: 256HB RRCID -> 282133 COMPL. DATE 07/24/2013 TOTAL DEPTH 5967 PERF. 6206 - 13027

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1932	X	1932	-0-	-0-	-0-	158	1	1663	3	N	101	47	1			176
							111	9									
12	1296	X	1296	-0-	-0-	-0-	116	1	1071	3	N	99	80	1			195
							109	9									
01	1300	N	1300	-0-	-0-	-0-	116	1	1071	3	N	103	74	1			224
							113	9									
02	0	N	-0-	-0-	-0-	-0-					N	47	33	1			238
03	0	N	-0-	-0-	-0-	-0-					N	51	27	1			262
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					262

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAKER B WELL #: 2116HB RRCID -> 282159 COMPL. DATE 05/17/2015 TOTAL DEPTH 5875 PERF. 6160 - 12661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9180	X	6026	-0-	-3154	-0-	501	1	5280	3	N	223	377	1			143
							245	9									
12	9486	X	4917	-0-	-4569	-0-	457	1	4210	3	N	227	174	1			196
							250	9									
01	6417	X	4957	-0-	-1460	-0-	457	1	4210	3	N	264	264	1			196
							290	9									
02	5796	X	3767	-0-	-2029	-0-	410	1	3215	3	N	129	101	1			224
							142	9									
03	6471	X	6471	-0-	-0-	-0-	559	1	5695	3	N	197	243	1			178
							217	9									
04	6030	X	NO RPT	-0-	-6030	-0-					N	NO RPT					178

BAKER B WELL #: 272HC RRCID -> 282716 COMPL. DATE 09/27/2014 TOTAL DEPTH 6367 PERF. 6829 - 12569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7603	X	7603	-0-	-0-	-0-	653	1	6882	3	N	62	72	1			118
							68	9									
12	6705	X	6705	-0-	-0-	-0-	647	1	5957	3	N	92	88	1			122
							101	9									
01	6688	X	6688	-0-	-0-	-0-	647	1	5957	3	N	76	28	1			170
							84	9									
02	6189	X	6189	-0-	-0-	-0-	667	1	5228	3	N	267	341	1			96
							294	9									
*03	6900	X	6900	-0-	-0-	-0-	605	1	6168	3	N	115	169	1			42
							127	9									
04	5340	X	NO RPT	-0-	-5340	-0-					N	NO RPT					42

BAKER B WELL #: 262HB RRCID -> 282733 COMPL. DATE 09/22/2014 TOTAL DEPTH 5928 PERF. 6292 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15810	X	15516	-0-	-294	-0-	1337	1	14089	3	N	82	37	1			224
							90	9									
12	15655	X	13687	-0-	-1968	-0-	1332	1	12265	3	N	82	64	1			242
							90	9									
01	16337	X	13694	-0-	-2643	-0-	1332	1	12265	3	N	88	59	1			271
							97	9									
02	14756	X	11383	-0-	-3373	-0-	1284	1	10060	3	N	35	26	1			280
							39	9									
03	16244	X	14379	-0-	-1865	-0-	1276	1	13003	3	N	91	91	1			280
							100	9									
04	15510	X	NO RPT	-0-	-15510	-0-					N	NO RPT					280

CINCO TERRY "M" WELL #: 903 RRCID -> 282920 COMPL. DATE 09/19/2012 TOTAL DEPTH 6820 PERF. 5304 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45	N	45	-0-	-0-	-0-	2	1	18	3	N	23					120
							25	9									
12	0	N	-0-	-0-	-0-	-0-					N	5					125
01	0	N	-0-	-0-	-0-	-0-					N	-0-					125
02	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					125
03	0	N	-0-	-0-	-0-	-0-					N	-0-					125
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					125

CINCO TERRY 'H' WELL #: 1001 RRCID -> 282922 COMPL. DATE 03/06/2012 TOTAL DEPTH 7200 PERF. 5310 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					149
12	11	N	11	-0-	-0-	-0-	3	3	8	9	N	7	151	1			5
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					5
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					5
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					5
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CINCO TERRY 'H' WELL #: 1002 RRCID -> 282953 COMPL. DATE 08/07/2012 TOTAL DEPTH 6825 PERF. 5317 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52	N	52	-0-	-0-	-0-	3	1	20	3	N	26					99
							29	9									
12	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					99
01	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					99
02	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					99
03	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					99
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					99

CINCO TERRY "M" WELL #: 902 RRCID -> 282954 COMPL. DATE 04/03/2012 TOTAL DEPTH 6800 PERF. 5294 - 6391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					150
12	8	N	8	-0-	-0-	-0-	1	1	6	3	N	1	139	1			12
							1	9									
01	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					12
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					12
03	0	N	-0-	-0-	-0-	-0-					N	-0-					12
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

CINCO TERRY 'K' WELL #: 1901 RRCID -> 283092 COMPL. DATE 04/10/2012 TOTAL DEPTH 6813 PERF. 5344 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					75
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					75
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					75
02	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					75
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					75
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75

UNIVERSITY 54-13 WELL #: 2 RRCID -> 283345 COMPL. DATE 10/06/2011 TOTAL DEPTH 8337 PERF. 4821 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29	N	29	-0-	-0-	-0-	1	1	28	3	N	-0-					181
12	0	N	-0-	-0-	-0-	-0-					N	24					205
01	0	N	-0-	-0-	-0-	-0-					N	4					209
02	0	N	-0-	-0-	-0-	-0-					N	-0-					209
03	66	N	66	-0-	-0-	-0-	1	1	34	3	N	28					237
							31	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					237

UNIVERSITY 42 WELL #: 1102R RRCID -> 283811 COMPL. DATE 04/28/2011 TOTAL DEPTH 8025 PERF. 4016 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	89	N	89	-0-	-0-	-0-	9	1	80	3	N	-0-					1
01	89	N	89	-0-	-0-	-0-	9	1	80	3	N	-0-					1
02	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					1
03	28	N	28	-0-	-0-	-0-	3	1	25	3	N	-0-					1
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

CINCO TERRY "A" WELL #: 904 RRCID -> 284705 COMPL. DATE 10/16/2007 TOTAL DEPTH 8430 PERF. 7683 - 7873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93	N	93	-0-	-0-	-0-	11	1	82	3	N	-0-					12
12	149	N	149	-0-	-0-	-0-	15	1	134	3	N	-0-					12
01	149	N	149	-0-	-0-	-0-	15	1	134	3	N	-0-					12
02	203	N	203	-0-	-0-	-0-	21	1	182	3	N	-0-					12
03	285	N	285	-0-	-0-	-0-	29	1	256	3	N	-0-					12
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 54-15 WELL #: 1 RRCID -> 284747 COMPL. DATE 12/21/2010 TOTAL DEPTH 8191 PERF. 5008 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	138	N	138	-0-	-0-	-0-	6	1	125	3	N	6					65
							7	9									
12	70	N	70	-0-	-0-	-0-	3	1	58	3	N	8					73
							9	9									
01	79	N	79	-0-	-0-	-0-	3	1	58	3	N	16					89
							18	9									
02	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-	52	1			37
03	135	N	135	-0-	-0-	-0-	5	1	113	3	N	15					52
							17	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52

UNIVERSITY 54-19 WELL #: 3 RRCID -> 285368 COMPL. DATE 10/30/2011 TOTAL DEPTH 8200 PERF. 4738 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	103	N	103	-0-	-0-	-0-	4	1	85	3	N	13					165
							14	9									
12	426	N	426	-0-	-0-	-0-	4	1	92	3	N	300					465
							330	9									
01	96	N	96	-0-	-0-	-0-	4	1	92	3	N	-0-					465
02	78	N	78	-0-	-0-	-0-	1	1	25	3	N	47	47	1			465
							52	9									
03	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-					465
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					465

UNIVERSITY 42 WELL #: 2314 RRCID -> 286184 COMPL. DATE 02/28/2011 TOTAL DEPTH 8000 PERF. 7730 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 42 WELL #: 2311 RRCID -> 286187 COMPL. DATE 11/28/2010 TOTAL DEPTH 8016 PERF. 7734 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 42 WELL #: 2305 RRCID -> 286260 COMPL. DATE 12/14/2008 TOTAL DEPTH 8400 PERF. 8130 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45	N	45	-0-	-0-	-0-	5	1	40	3	N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 42 WELL #: 2315 RRCID -> 286261 COMPL. DATE 03/16/2011 TOTAL DEPTH 8000 PERF. 7702 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 1103 RRCID -> 286262 COMPL. DATE 04/02/2012 TOTAL DEPTH 7017 PERF. 5558 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 42 WELL #: 1410 RRCID -> 286263 COMPL. DATE 12/27/2010 TOTAL DEPTH 8050 PERF. 7746 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40
12	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-					40
01	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-					40
02	27	N	27	-0-	-0-	-0-	3	1	24	3	N	-0-					40
03	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					40
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

UNIVERSITY 42 WELL #: 1502 RRCID -> 286264 COMPL. DATE 05/25/2010 TOTAL DEPTH 8438 PERF. 5642 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	2	2	1			30
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					30
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

UNIVERSITY 42 WELL #: 2217 RRCID -> 286267 COMPL. DATE 04/14/2011 TOTAL DEPTH 7960 PERF. 7680 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42	N	42	-0-	-0-	-0-	5	1	37	3	N	-0-					28
12	48	N	48	-0-	-0-	-0-	5	1	43	3	N	-0-					28
01	48	N	48	-0-	-0-	-0-	5	1	43	3	N	-0-					28
02	57	N	57	-0-	-0-	-0-	6	1	51	3	N	-0-					28
03	62	N	62	-0-	-0-	-0-	6	1	56	3	N	-0-					28
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

UNIVERSITY 42 WELL #: 1505 RRCID -> 286268 COMPL. DATE 08/31/2010 TOTAL DEPTH 7952 PERF. 7642 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 42 WELL #: 1305 RRCID -> 286578 COMPL. DATE 10/04/2009 TOTAL DEPTH 8100 PERF. 7828 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 42 WELL #: 1308 RRCID -> 286579 COMPL. DATE 10/21/2009 TOTAL DEPTH 8100 PERF. 7770 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	815	N	815	-0-	-0-	-0-	97	1	718	3	N	-0-					-0-
12	751	N	751	-0-	-0-	-0-	74	1	677	3	N	-0-					-0-
01	751	N	751	-0-	-0-	-0-	74	1	677	3	N	-0-					-0-
02	553	N	553	-0-	-0-	-0-	56	1	497	3	N	-0-					-0-
03	909	N	909	-0-	-0-	-0-	92	1	817	3	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 1309 RRCID -> 286580 COMPL. DATE 10/13/2010 TOTAL DEPTH 8025 PERF. 7800 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42	N	42	-0-	-0-	-0-	5	1	37	3	N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	6	1	51	3	N	-0-					-0-
01	57	N	57	-0-	-0-	-0-	6	1	51	3	N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	57	N	57	-0-	-0-	-0-	6	1	51	3	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 42 WELL #: 2310 RRCID -> 286581 COMPL. DATE 05/06/2010 TOTAL DEPTH 8023 PERF. 7731 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1635	N	1635	-0-	-0-	-0-	188 58	1 9	1389	3	N	53	61	1			6
12	1644	N	1644	-0-	-0-	-0-	157 59	1 9	1428	3	N	54	60	1			-0-
01	1653	N	1653	-0-	-0-	-0-	157 68	1 9	1428	3	N	62	47	1			15
02	1246	N	1246	-0-	-0-	-0-	122 47	1 9	1077	3	N	43	46	1			12
03	1196	N	1196	-0-	-0-	-0-	114 64	1 9	1018	3	N	58	43	1			27
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

UNIVERSITY 45 WELL #: 2901 RRCID -> 289132 COMPL. DATE 11/15/2009 TOTAL DEPTH 9000 PERF. 7708 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	59	N	59	-0-	-0-	-0-	6	1	53	3	N	-0-					-0-
01	59	N	59	-0-	-0-	-0-	6	1	53	3	N	-0-					-0-
02	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-					-0-
03	56	N	56	-0-	-0-	-0-	6	1	50	3	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 42 WELL #: 2304 RRCID -> 289849 COMPL. DATE 10/18/2008 TOTAL DEPTH 9000 PERF. 7713 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HONDO (CANYON SAND) 42414 150 ASSOCIATED EXEMPT CNTY: IRION
DISCOVERY NATURAL RESOURCES LLC 220855
CROSSROADS "3046" WELL #: 1 RRCID -> 140107 COMPL. DATE 03/07/1991 TOTAL DEPTH 10800 PERF. 8162 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TSRH-A WELL #: 1 RRCID -> 185936 COMPL. DATE 01/15/1992 TOTAL DEPTH 10293 PERF. 8413 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HONDO (CANYON SAND) //CONT.// 42414 150 ASSOCIATED EXEMPT CNTY: IRION
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
RAINBOW "19A" WELL #: 1 RRCID -> 210776 COMPL. DATE 02/10/1991 TOTAL DEPTH 9581 PERF. 8202 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCOTTISH RITE "A" WELL #: 1 RRCID -> 210937 COMPL. DATE 07/11/2005 TOTAL DEPTH 9200 PERF. 7753 - 8128

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWARD DRAW (CLEARFORK) 42954 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 185927 COMPL. DATE 09/24/2001 TOTAL DEPTH 6500 PERF. 2738 - 2754

11	2927	2927	-0-	-0-	-0-	2927	3				Y	-0-					-0-
12	3027	3027	-0-	-0-	-0-	3027	3				Y	-0-					-0-
01	2983	2983	-0-	-0-	-0-	2983	3				Y	-0-					-0-
02	2666 N	2666	-0-	-0-	-0-	2666	3				Y	-0-					-0-
03	2759 N	2536	-0-	-223	-0-	2536	3				Y	-0-					-0-
04	2670 N	8	-0-	-2662	-0-	8	3				Y	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY"30-35" WELL #: 3-U RRCID -> 208091 COMPL. DATE 02/01/2004 TOTAL DEPTH 6650 PERF. 2532 - 6324

11	150 N	38	-0-	-112	-0-	38	2				Y	-0-					6
12	124 N	98	-0-	-26	-0-	98	2				Y	-0-					6
01	124 N	102	-0-	-22	-0-	102	2				Y	-0-					6
02	84 N	84	-0-	-0-	-0-	84	2				Y	-0-					6
03	93 N	93	-0-	-0-	-0-	93	2				Y	-0-					6
04	90 N	60	-0-	-30	-0-	60	2				Y	-0-					6

HOWARD DRAW (GRAYBURG SAN ANDRES 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
MOSAIC TEXAS LLC 589983
TODD "A" WELL #: 1 RRCID -> 074340 COMPL. DATE 12/09/1977 TOTAL DEPTH 1275 PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	B	760				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	760				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	760				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	760				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 760																	
03	14B	DENY	NO RPT	-0-	-0-	B	760				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	760				N	NO RPT					-0-

TODD "C" WELL #: 1 A RRCID -> 075498 COMPL. DATE 03/04/1978 TOTAL DEPTH 1326 PERF. 1347 - 1358

11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
MOSAIC TEXAS LLC //CONT.// 589983
TODD CATTLE CO. WELL #: 2 RRCID -> 095697 COMPL. DATE 10/07/1981 TOTAL DEPTH 1437 PERF. 1389 - 1437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HOWARDS CREEK (CANYON) 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST WELL #: 3 RRCID -> 144781 COMPL. DATE 05/06/1993 TOTAL DEPTH 7372 PERF. 6808 - 6907

11	180	N	157	-0-	-23		-0-	157	3			N	-0-					19
12	217	N	166	-0-	-51		-0-	166	3			N	-0-					19
01	192	N	192	-0-	-0-		-0-	192	3			N	-0-					19
02	157	N	157	-0-	-0-		-0-	157	3			N	-0-					19
03	222	N	222	-0-	-0-		-0-	196	3	26	9	N	24					43
04	194	N	194	-0-	-0-		-0-	187	3	7	9	N	6					49

HENDERSON TRUST WELL #: 4 RRCID -> 144782 COMPL. DATE 12/11/1992 TOTAL DEPTH 7331 PERF. 6862 - 6996

11	420	N	313	-0-	-107		-0-	313	3			N	-0-					35
12	403	N	275	-0-	-128		-0-	275	3			N	-0-					35
01	1079	N	1079	-0-	-0-		-0-	1079	3			N	-0-					35
02	1017	N	1017	-0-	-0-		-0-	1017	3			N	-0-					35
03	863	N	863	-0-	-0-		-0-	830	3	33	9	N	30					65
04	1020	N	-0-	-0-	-1020		-0-					N	6					71

HENDERSON TRUST D WELL #: 1 U RRCID -> 145348 COMPL. DATE 07/10/2008 TOTAL DEPTH 9150 PERF. 6826 - 8905

11	573	N	573	-0-	-0-		-0-	573	3			N	-0-					99
12	533	N	533	-0-	-0-		-0-	533	3			N	-0-					99
01	744	N	744	-0-	-0-		-0-	744	3			N	-0-					99
02	559	N	559	-0-	-0-		-0-	559	3			N	-0-					99
03	760	N	760	-0-	-0-		-0-	760	3			N	-0-					99
04	985	N	985	-0-	-0-		-0-	985	3			N	-0-					99

HENDERSON TRUST E WELL #: 1 RRCID -> 191540 COMPL. DATE 12/11/2009 TOTAL DEPTH 9170 PERF. 6556 - 7275

11	180	N	129	-0-	-51		-0-	129	3			N	-0-					113
12	217	N	139	-0-	-78		-0-	139	3			N	-0-					113
01	184	N	184	-0-	-0-		-0-	184	3			N	-0-					113
*02	146	N	146	-0-	-0-		-0-	146	3			N	-0-					113
*03	155	N	155	-0-	-0-		-0-	155	3			N	-0-					113
04	180	N	161	-0-	-19		-0-	161	3			N	-0-					13

HUTCHINGS, SEALY WELL #: 1 RRCID -> 218198 COMPL. DATE 06/22/2006 TOTAL DEPTH 9250 PERF. 6917 - 9003

11	210	N	188	-0-	-22		-0-	188	3			N	-0-					64
12	248	N	203	-0-	-45		-0-	203	3			N	-0-					64
01	234	N	234	-0-	-0-		-0-	234	3			N	-0-					64
02	204	N	204	-0-	-0-		-0-	204	3			N	-0-					64
03	217	N	192	-0-	-25		-0-	192	3			N	-0-					64
04	240	N	19	-0-	-221		-0-	19	3			N	-0-					64

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
HENDERSON TRUST WELL #: 2 RRCID -> 218624 COMPL. DATE 03/10/2006 TOTAL DEPTH 9050 PERF. 6981 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	966	-0-	-114	-0-	951	3	15	9	N	14					28
12	1271	N	1073	-0-	-198	-0-	1058	3	15	9	N	14					42
01	1312	N	1312	-0-	-0-	-0-	1312	3			N	-0-					42
02	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					42
03	1239	N	1239	-0-	-0-	-0-	1197	3	42	9	N	38					80
04	1260	N	973	-0-	-287	-0-	914	3	59	9	N	54					134

HENDERSON TRUST WELL #: 1U RRCID -> 223112 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

11	1350	N	1194	-0-	-156	-0-	1194	3			N	-0-					77
12	1550	N	1332	-0-	-218	-0-	1317	3	15	9	N	14					91
01	1538	N	1538	-0-	-0-	-0-	1538	3			N	-0-					91
02	1342	N	1342	-0-	-0-	-0-	1342	3			N	-0-					91
03	1511	N	1511	-0-	-0-	-0-	1471	3	40	9	N	36					127
04	1595	N	1595	-0-	-0-	-0-	1565	3	30	9	N	27					154

HENDERSON TRUST O WELL #: 1 RRCID -> 223185 COMPL. DATE 08/09/2006 TOTAL DEPTH 9780 PERF. 6934 - 8839

11	90	N	40	-0-	-50	-0-	40	3			N	-0-					128
12	62	N	37	-0-	-25	-0-	37	3			N	-0-					128
01	66	N	66	-0-	-0-	-0-	66	3			N	-0-					128
02	69	N	69	-0-	-0-	-0-	69	3			N	-0-					128
03	32	N	32	-0-	-0-	-0-	30	3	2	9	N	2					130
04	60	N	9	-0-	-51	-0-	9	3			N	-0-					130

HENDERSON TRUST WELL #: 2401 RRCID -> 224157 COMPL. DATE 06/04/2008 TOTAL DEPTH 7325 PERF. 6456 - 6990

11	300	N	253	-0-	-47	-0-	253	3			N	-0-					114
12	341	N	293	-0-	-48	-0-	278	3	15	9	N	14					128
01	347	N	347	-0-	-0-	-0-	347	3			N	-0-					128
02	243	N	243	-0-	-0-	-0-	243	3			N	-0-					128
03	362	N	362	-0-	-0-	-0-	326	3	36	9	N	33					161
04	330	N	286	-0-	-44	-0-	273	3	13	9	N	12					173

HENDERSON TRUST "N" WELL #: 1 RRCID -> 288365 COMPL. DATE 06/30/2008 TOTAL DEPTH 9670 PERF. 6491 - 6555

11	180	N	168	-0-	-12	-0-	153	3	15	9	N	14					107
12	223	N	223	-0-	-0-	-0-	215	3	8	9	N	7					114
01	254	N	254	-0-	-0-	-0-	239	3	15	9	N	14					128
02	168	N	150	-0-	-18	-0-	135	3	15	9	N	14					142
03	217	N	188	-0-	-29	-0-	153	3	35	9	N	32					174
04	210	N	154	-0-	-56	-0-	142	3	12	9	N	11	174	1			11

RED STAG OPERATING, LLC 697118
HENDERSON 30 WELL #: 1 RRCID -> 104358 COMPL. DATE 08/14/1982 TOTAL DEPTH 10350 PERF. 7085 - 7167

11	300	N	270	-0-	-30	-0-	270	3			Y	-0-					-0-
12	496	N	270	-0-	-226	-0-	270	3			Y	-0-					-0-
01	310	N	275	-0-	-35	-0-	247	3	28	9	Y	25	24	1			1
02	302	N	302	-0-	-0-	-0-	277	3	25	9	Y	23	10	1			14
03	279	N	229	-0-	-50	-0-	211	3	18	9	Y	16	19	1			11
04	392	N	392	-0-	-0-	-0-	377	3	15	9	Y	14	10	1			15

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 3 RRCID -> 207155 COMPL. DATE 09/11/2004 TOTAL DEPTH 8875 PERF. 6360 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	910	-0-	-140	-0-	910	3			Y	-0-					121
12	992	N	928	-0-	-64	-0-	928	3			Y	-0-					121
01	1054	N	926	-0-	-128	-0-	926	3			Y	-0-					121
02	840	N	809	-0-	-31	-0-	809	3			Y	-0-					121
03	930	N	896	-0-	-34	-0-	896	3			Y	-0-					121
04	900	N	846	-0-	-54	-0-	846	3			Y	-0-					121

HOWARDS CREEK (PENN.) 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST D WELL #: 1 L RRCID -> 104359 COMPL. DATE 09/19/1981 TOTAL DEPTH 9150 PERF. 8721 - 8905

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON TRUST WELL #: 1 RRCID -> 104408 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON TRUST O WELL #: 1 RRCID -> 115545 COMPL. DATE 07/11/1984 TOTAL DEPTH 9780 PERF. 8791 - 8839

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEALY HUTCHINGS WELL #: 1 RRCID -> 115546 COMPL. DATE 06/26/1984 TOTAL DEPTH 9250 PERF. 8845 - 9903

11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST WELL #: 2 RRCID -> 137045 COMPL. DATE 11/20/1990 TOTAL DEPTH 9050 PERF. 8702 - 8883

11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MOSAIC TEXAS LLC 589983
UNIVERSITY "19-33" WELL #: 1 RRCID -> 100634 COMPL. DATE 06/01/1982 TOTAL DEPTH 9019 PERF. 8320 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA WTP LP 630555
UNIVERSITY B W WELL #: 1 RRCID -> 084579 COMPL. DATE 09/07/1979 TOTAL DEPTH 9130 PERF. 8830 - 8948

11	2910	X	655	-0-	-2255	-0-	655	2			N	-0-					-0-
12	4660	X	4660	-0-	-0-	-0-	4660	2			N	-0-					-0-
01	3458	X	3458	-0-	-0-	-0-	3458	2			N	-0-					-0-
02	3096	X	3096	-0-	-0-	-0-	3096	2			N	-0-					-0-
03	3345	X	3345	-0-	-0-	-0-	3345	2			N	-0-					-0-
04	2910	X	301	-0-	-2609	-0-	301	2			N	-0-					-0-

UNIVERSITY BX WELL #: 1 RRCID -> 084582 COMPL. DATE 09/14/1979 TOTAL DEPTH 9300 PERF. 8696 - 8780

11	1530	N	552	-0-	-978	-0-	552	2			N	-0-					-0-
12	2686	N	2686	-0-	-0-	-0-	2686	2			N	-0-					-0-
01	1662	N	1662	-0-	-0-	-0-	1662	2			N	-0-					-0-
02	1485	N	1485	-0-	-0-	-0-	1485	2			N	-0-					-0-
03	1749	N	1749	-0-	-0-	-0-	1749	2			N	-0-					-0-
04	1530	N	194	-0-	-1336	-0-	194	2			N	-0-					-0-

UNIVERSITY BZ WELL #: 1 RRCID -> 084618 COMPL. DATE 10/17/1979 TOTAL DEPTH 9400 PERF. 6864 - 8941

11	60	N	48	-0-	-12	-0-	48	2			N	-0-					26
12	62	N	58	-0-	-4	-0-	58	2			N	-0-					26
01	89	N	89	-0-	-0-	-0-	89	2			N	-0-					26
02	56	N	38	-0-	-18	-0-	38	2			N	-0-					26
03	62	N	40	-0-	-22	-0-	40	2			N	-0-					26
04	60	N	14	-0-	-46	-0-	14	2			N	-0-					26

UNIVERSITY BY WELL #: 1 RRCID -> 084768 COMPL. DATE 10/16/1979 TOTAL DEPTH 9206 PERF. 8502 - 8645

11	1170	X	342	-0-	-828	-0-	342	2			N	-0-					58
12	1944	N	1944	-0-	-0-	-0-	1944	2			N	-0-					58
01	1209	N	1184	-0-	-25	-0-	1184	2			N	-0-					58
02	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-					58
03	1460	N	1460	-0-	-0-	-0-	1460	2			N	-0-					58
04	1140	N	311	-0-	-829	-0-	311	2			N	-0-					58

UNIVERSITY CB WELL #: 1 RRCID -> 088020 COMPL. DATE 04/17/1980 TOTAL DEPTH 8805 PERF. 8296 - 8684

11	1410	N	358	-0-	-1052	-0-	358	2			N	-0-					-0-
12	2845	N	2845	-0-	-0-	-0-	2845	2			N	-0-					-0-
01	2210	X	2210	-0-	-0-	-0-	2210	2			N	-0-					-0-
02	1685	X	1685	-0-	-0-	-0-	1685	2			N	-0-					-0-
03	1700	X	1700	-0-	-0-	-0-	1700	2			N	-0-					-0-
04	1410	X	263	-0-	-1147	-0-	263	2			N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA WTP LP //CONT.// 630555
UNIVERSITY BX WELL #: 2 RRCID -> 136283 COMPL. DATE 07/17/1990 TOTAL DEPTH 9200 PERF. 8610 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY BZ WELL #: 2 RRCID -> 137806 COMPL. DATE 03/05/1991 TOTAL DEPTH 9340 PERF. 8876 - 9085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	113	-0-	-397	-0-	113	2			N	-0-					-0-
12	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
01	527	N	119	-0-	-408	-0-	119	2			N	-0-					-0-
02	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-
03	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
04	120	N	94	-0-	-26	-0-	94	2			N	-0-					-0-

RED STAG OPERATING, LLC 697118
UNIVERSITY 32-5S WELL #: 3 RRCID -> 093255 COMPL. DATE 05/15/1981 TOTAL DEPTH 8875 PERF. 8428 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
12	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
01	155	N	2	-0-	-153	-0-	2	3			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
04	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

UNIVERSITY 32-9 WELL #: 1 RRCID -> 130659 COMPL. DATE 04/16/1989 TOTAL DEPTH 9119 PERF. 8529 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					-0-
12	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					-0-
01	341	N	332	-0-	-9	-0-	332	3			Y	-0-					-0-
02	308	N	286	-0-	-22	-0-	286	3			Y	-0-					-0-
03	341	N	314	-0-	-27	-0-	314	3			Y	-0-					-0-
04	330	N	325	-0-	-5	-0-	325	3			Y	-0-					-0-

UNIVERSITY 32-14W WELL #: 5 RRCID -> 186347 COMPL. DATE 12/08/2001 TOTAL DEPTH 9000 PERF. 8550 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1770	-0-	-0-	-0-	1770	3			N	-0-					22
12	1979	N	1979	-0-	-0-	-0-	1979	3			N	-0-					22
01	2060	N	2060	-0-	-0-	-0-	2060	3			N	-0-					22
02	2088	N	2088	-0-	-0-	-0-	2088	3			N	-0-					22
03	2392	N	2392	-0-	-0-	-0-	2392	3			N	-0-					22
04	1725	N	1725	-0-	-0-	-0-	1725	3			N	-0-					22

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 2 RRCID -> 174337 COMPL. DATE 09/10/1999 TOTAL DEPTH 8850 PERF. 8428 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	868	N	868	-0-	-0-	-0-	868	3			Y	-0-					-0-
12	902	N	902	-0-	-0-	-0-	902	3			Y	-0-					-0-
01	903	N	903	-0-	-0-	-0-	903	3			Y	-0-					-0-
02	816	N	816	-0-	-0-	-0-	816	3			Y	-0-					-0-
03	929	N	929	-0-	-0-	-0-	929	3			Y	-0-					-0-
04	870	N	798	-0-	-72	-0-	798	3			Y	-0-					-0-

HUDSPETH (CANYON) 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
GP OPERATING LLC 319452
CHILDRESS RANCH WELL #: 1 RRCID -> 227559 COMPL. DATE 02/13/2007 TOTAL DEPTH 7200 PERF. 4441 - 4856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ACTON RANCH WELL #: 1 RRCID -> 227560 COMPL. DATE 04/17/2007 TOTAL DEPTH 7200 PERF. 3240 - 3729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZ GAS CORPORATION 630560
MARLEY WELL #: 2081 RRCID -> 101723 COMPL. DATE 12/03/1981 TOTAL DEPTH 4800 PERF. 4195 - 4379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 7081 RRCID -> 101724 COMPL. DATE 07/15/1982 TOTAL DEPTH 4821 PERF. 4373 - 4392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*02	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 8081 RRCID -> 101725 COMPL. DATE 11/18/1981 TOTAL DEPTH 4800 PERF. 4331 - 4452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*02	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 1581 RRCID -> 101893 COMPL. DATE 07/29/1982 TOTAL DEPTH 4800 PERF. 4509 - 4607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560

MARLEY WELL #: 1381 RRCID -> 101894 COMPL. DATE 08/04/1982 TOTAL DEPTH 4800 PERF. 4427 - 4490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 1081 RRCID -> 101895 COMPL. DATE 07/22/1982 TOTAL DEPTH 4800 PERF. 4372 - 4402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 9081 RRCID -> 101896 COMPL. DATE 07/14/1982 TOTAL DEPTH 4819 PERF. 4505 - 4552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 6081 RRCID -> 101897 COMPL. DATE 07/22/1982 TOTAL DEPTH 4819 PERF. 4325 - 4338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
01	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
*02	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 6081 RRCID -> 103388 COMPL. DATE 11/24/1982 TOTAL DEPTH 4800 PERF. 4506 - 4569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 181 RRCID -> 103691 COMPL. DATE 11/08/1982 TOTAL DEPTH 5200 PERF. 4586 - 4727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 3081 RRCID -> 103692 COMPL. DATE 12/08/1982 TOTAL DEPTH 4800 PERF. 4563 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*02	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIE PIERCE-WINCHESTER "A" WELL #: 1281 RRCID -> 103693 COMPL. DATE 11/11/1982 TOTAL DEPTH 5203 PERF. 4677 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 2081 RRCID -> 104003 COMPL. DATE 12/09/1982 TOTAL DEPTH 4800 PERF. 4431 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 4081 RRCID -> 104004 COMPL. DATE 12/03/1982 TOTAL DEPTH 4800 PERF. 4591 - 4619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 5081 RRCID -> 104005 COMPL. DATE 11/30/1982 TOTAL DEPTH 4800 PERF. 4488 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
12	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*02	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 9081 RRCID -> 104006 COMPL. DATE 12/20/1982 TOTAL DEPTH 5100 PERF. 4557 - 4713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 1081 RRCID -> 104007 COMPL. DATE 12/15/1982 TOTAL DEPTH 5000 PERF. 4641 - 4743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE-PIERCE - WINCHESTER "A" WELL #: 1181 RRCID -> 104008 COMPL. DATE 01/04/1983 TOTAL DEPTH 4800 PERF. 4648 - 4792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIERCE, JOE - WINCHESTER WELL #: 7081 RRCID -> 104009 COMPL. DATE 12/15/1982 TOTAL DEPTH 4800 PERF. 4495 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*02	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, JOE - WINCHESTER WELL #: 8081 RRCID -> 104010 COMPL. DATE 12/20/1982 TOTAL DEPTH 4800 PERF. 4588 - 4678

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 1681 RRCID -> 105837 COMPL. DATE 05/14/1983 TOTAL DEPTH 5000 PERF. 4451 - 4466

11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROWLAND, REX D. ESTATE OF 731670
HUDSPETH WELL #: 1085 RRCID -> 075488 COMPL. DATE 12/08/1977 TOTAL DEPTH 4943 PERF. N/A

11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
*04	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-

HUDSPETH WELL #: 2085 RRCID -> 076317 COMPL. DATE 03/15/1978 TOTAL DEPTH 4842 PERF. 4308 - 4506

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH WELL #: 1073 RRCID -> 082722 COMPL. DATE 07/18/1978 TOTAL DEPTH 9055 PERF. 4161 - 4316

11	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
12	5	N	1	-0-	-4	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. ESTATE OF //CONT.// 731670
HUDSPETH "73" WELL #: 3080 RRCID -> 094881 COMPL. DATE 07/18/1981 TOTAL DEPTH 4700 PERF. 4116 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
12	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
01	93	N	24	-0-	-69	-0-	24	2			N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
03	93	N	75	-0-	-18	-0-	75	2			N	-0-					-0-
*04	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-

HUDSPETH "73" WELL #: 4080 RRCID -> 094882 COMPL. DATE 07/18/1981 TOTAL DEPTH 4707 PERF. 3960 - 4336

11	150	N	139	-0-	-11	-0-	139	2			N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
01	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
02	140	N	31	-0-	-109	-0-	31	2			N	-0-					-0-
03	124	N	80	-0-	-44	-0-	80	2			N	-0-					-0-
04	180	N	107	-0-	-73	-0-	107	2			N	-0-					-0-

HUDSPETH "73" WELL #: 5080 RRCID -> 094883 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4096 - 4298

11	90	N	65	-0-	-25	-0-	65	2			N	-0-					-0-
12	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
01	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
02	56	N	15	-0-	-41	-0-	15	2			N	-0-					-0-
03	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
04	90	N	63	-0-	-27	-0-	63	2			N	-0-					-0-

HUDSPETH "74" WELL #: 1080 RRCID -> 094884 COMPL. DATE 07/15/1981 TOTAL DEPTH 4800 PERF. 4236 - 4360

11	60	N	51	-0-	-9	-0-	51	2			N	-0-					-0-
12	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
02	56	N	11	-0-	-45	-0-	11	2			N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-

HUDSPETH "74" WELL #: 2080 RRCID -> 094885 COMPL. DATE 07/16/1981 TOTAL DEPTH 4700 PERF. 4142 - 4247

11	210	N	175	-0-	-35	-0-	175	2			N	-0-					-0-
12	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
*04	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-

HUDSPETH "88" WELL #: 6080 RRCID -> 094886 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

11	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
12	217	N	112	-0-	-105	-0-	112	2			N	-0-					-0-
01	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
04	270	N	178	-0-	-92	-0-	178	2			N	-0-					-0-

HUDSPETH "88" WELL #: 7080 RRCID -> 094887 COMPL. DATE 07/23/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

11	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
12	310	N	227	-0-	-83	-0-	227	2			N	-0-					-0-
01	248	N	104	-0-	-144	-0-	104	2			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
*04	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. ESTATE OF //CONT.// 731670
HUDSPETH "88" WELL #: 8080 RRCID -> 094888 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4346 - 4491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
12	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
01	186	N	68	-0-	-118	-0-	68	2			N	-0-					-0-
02	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
03	155	N	2	-0-	-153	-0-	2	2			N	-0-					-0-
*04	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-

HUDSPETH "88" WELL #: 9080 RRCID -> 094889 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4297 - 4513

11	330	N	21	-0-	-309	-0-	21	2			N	-0-					-0-
12	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
01	279	N	14	-0-	-265	-0-	14	2			N	-0-					-0-
02	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
03	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
*04	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
BAGGETT, E. G. WELL #: 1 RRCID -> 018923 COMPL. DATE 01/10/1960 TOTAL DEPTH N/A PERF. 9106 - 9180

11	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
12	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
01	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
02	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
03	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
04	420	N	27	-0-	-393	-0-	27	2			N	-0-					-0-

BAGGETT, E. G. WELL #: B 1 RRCID -> 018924 COMPL. DATE 06/01/1960 TOTAL DEPTH N/A PERF. 9040 - 9174

11	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
12	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
01	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
02	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
03	341	N	334	-0-	-7	-0-	334	2			N	-0-					-0-
04	330	N	14	-0-	-316	-0-	14	2			N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 018925 COMPL. DATE 05/01/1961 TOTAL DEPTH 9150 PERF. N/A

11	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
12	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
01	1116	N	949	-0-	-167	-0-	949	2			N	-0-					-0-
02	929	N	929	-0-	-0-	-0-	929	2			N	-0-					-0-
03	1054	N	963	-0-	-91	-0-	963	2			N	-0-					-0-
04	930	N	48	-0-	-882	-0-	48	2			N	-0-					-0-

DAVIDSON, J. T. "21" WELL #: 1 RRCID -> 018970 COMPL. DATE 09/23/1960 TOTAL DEPTH N/A PERF. 8912 - 9046

11	810	N	708	-0-	-102	-0-	708	2			N	-0-					-0-
12	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
01	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
02	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
03	953	N	953	-0-	-0-	-0-	953	2			N	-0-					-0-
04	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
SIGNAL-BAGGETT "29" WELL #: 1 T RRCID -> 033279 COMPL. DATE 04/15/1964 TOTAL DEPTH 9188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 1 L RRCID -> 103987 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 1 RRCID -> 149397 COMPL. DATE 04/15/1994 TOTAL DEPTH 9300 PERF. 8917 - 9061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 2 RRCID -> 153286 COMPL. DATE 03/01/1996 TOTAL DEPTH 9300 PERF. 2568 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
03	1699	N	1699	-0-	-0-	-0-	1699	2			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-

BAGGETT "A" WELL #: 2 RRCID -> 153533 COMPL. DATE 12/02/1997 TOTAL DEPTH 9400 PERF. 9045 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	79	-0-	-371	-0-	79	2			N	-0-					-0-
12	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
01	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
02	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
03	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
04	450	N	90	-0-	-360	-0-	90	2			N	-0-					-0-

BAGGETT "A" WELL #: 3 RRCID -> 153537 COMPL. DATE 09/15/1997 TOTAL DEPTH 9420 PERF. 8972 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
02	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
04	30	N	2	-0-	-28	-0-	2	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2501 RRCID -> 153919 COMPL. DATE 03/17/1995 TOTAL DEPTH 9515 PERF. 9085 - 9413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
BAGGETT, E. G. WELL #: 2402 RRCID -> 153922 COMPL. DATE 03/18/1995 TOTAL DEPTH 9464 PERF. 9044 - 9423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 4 RRCID -> 155112 COMPL. DATE 07/04/1994 TOTAL DEPTH 9400 PERF. 8917 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	53	-0-	-307	-0-	53	2			N	-0-					-0-
12	679	N	679	-0-	-0-	-0-	679	2			N	-0-					-0-
01	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
02	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-
03	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-
04	1080	N	46	-0-	-1034	-0-	46	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2502 RRCID -> 156370 COMPL. DATE 10/07/1995 TOTAL DEPTH 9500 PERF. 9100 - 9194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	240	-0-	-150	-0-	240	2			N	-0-					-0-
12	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
01	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
02	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
03	680	N	680	-0-	-0-	-0-	680	2			N	-0-					-0-
04	570	N	29	-0-	-541	-0-	29	2			N	-0-					-0-

BAGGETT "C" WELL #: 4 RRCID -> 156371 COMPL. DATE 10/27/1995 TOTAL DEPTH 9500 PERF. 9082 - 9241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
12	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-
01	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
02	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
03	806	N	794	-0-	-12	-0-	794	2			N	-0-					-0-
04	780	N	32	-0-	-748	-0-	32	2			N	-0-					-0-

BAGGETT "A" WELL #: 6 RRCID -> 157184 COMPL. DATE 12/20/1995 TOTAL DEPTH 9500 PERF. 8952 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	66	-0-	-294	-0-	66	2			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
01	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
02	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
03	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
04	390	N	24	-0-	-366	-0-	24	2			N	-0-					-0-

JOHNSON WELL #: 503 RRCID -> 157287 COMPL. DATE 12/23/1995 TOTAL DEPTH 9614 PERF. 9372 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 3 RRCID -> 158338 COMPL. DATE 02/23/1996 TOTAL DEPTH 9500 PERF. 9155 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
12	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-
01	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-
02	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
03	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
04	810	N	148	-0-	-662	-0-	148	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

BAGGETT, E. G. WELL #: 2503 RRCID -> 158358 COMPL. DATE 03/12/1996 TOTAL DEPTH 9500 PERF. 9074 - 9255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
12	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-
01	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-
02	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-
03	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					-0-
04	750	N	66	-0-	-684	-0-	66	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2404 RRCID -> 158961 COMPL. DATE 03/21/1996 TOTAL DEPTH 9600 PERF. 9054 - 9260

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT, E. G. WELL #: 2405 RRCID -> 158965 COMPL. DATE 11/20/1996 TOTAL DEPTH 9500 PERF. 2746 - 9363

11	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
12	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
01	434	N	430	-0-	-4	-0-	430	2			N	-0-					-0-
02	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
03	310	N	263	-0-	-47	-0-	263	2			N	-0-					-0-
04	420	N	11	-0-	-409	-0-	11	2			N	-0-					-0-

BAGGETT, E. G. WELL #: B 4 RRCID -> 160899 COMPL. DATE 02/13/1996 TOTAL DEPTH 9414 PERF. 9098 - 9309

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-

BAGGETT "A" WELL #: 7 RRCID -> 161979 COMPL. DATE 02/02/1997 TOTAL DEPTH 9350 PERF. 8971 - 9132

11	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
12	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
01	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
02	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
03	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
04	720	N	36	-0-	-684	-0-	36	2			N	-0-					-0-

BAGGETT "C" WELL #: 5 RRCID -> 162446 COMPL. DATE 02/19/1997 TOTAL DEPTH 9629 PERF. 9154 - 9383

11	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
12	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
01	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					-0-
02	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-
03	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					-0-
04	1290	N	54	-0-	-1236	-0-	54	2			N	-0-					-0-

RIGGS "21" WELL #: 2 RRCID -> 162617 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 9083

11	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
12	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
01	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
02	990	N	990	-0-	-0-	-0-	990	2			N	-0-					-0-
03	868	N	716	-0-	-152	-0-	716	2			N	-0-					-0-
04	840	N	29	-0-	-811	-0-	29	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
RIGGS, JACK "30" WELL #: 2 RRCID -> 162806 COMPL. DATE 03/24/1997 TOTAL DEPTH 9800 PERF. 9362 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT "C" WELL #: 1 RRCID -> 162850 COMPL. DATE 04/25/1997 TOTAL DEPTH 9750 PERF. 9362 - 9555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
12	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
01	527	N	493	-0-	-34	-0-	493	2			N	-0-					-0-
02	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
03	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
04	480	N	20	-0-	-460	-0-	20	2			N	-0-					-0-

BAGGETT "C" WELL #: 2 RRCID -> 162851 COMPL. DATE 04/29/1997 TOTAL DEPTH 9750 PERF. 9376 - 9583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
12	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
01	806	N	782	-0-	-24	-0-	782	2			N	-0-					-0-
02	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
03	806	N	721	-0-	-85	-0-	721	2			N	-0-					-0-
04	750	N	35	-0-	-715	-0-	35	2			N	-0-					-0-

RIGGS "21" WELL #: 3 RRCID -> 163275 COMPL. DATE 05/13/1997 TOTAL DEPTH 9475 PERF. 9092 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RIGGS "21" WELL #: 5 RRCID -> 163291 COMPL. DATE 05/28/1997 TOTAL DEPTH 9350 PERF. 8947 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2724	N	2724	-0-	-0-	-0-	2724	2			N	-0-					-0-
12	1788	N	1788	-0-	-0-	-0-	1788	2			N	-0-					-0-
01	1454	N	1454	-0-	-0-	-0-	1454	2			N	-0-					-0-
02	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-					-0-
03	2906	N	2906	-0-	-0-	-0-	2906	2			N	-0-					-0-
04	3000	N	4260	-0-	1260	1260	4260	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2504 RRCID -> 163453 COMPL. DATE 05/10/1997 TOTAL DEPTH 9470 PERF. 9136 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	851	-0-	-19	-0-	851	2			N	-0-					-0-
12	868	N	831	-0-	-37	-0-	831	2			N	-0-					-0-
01	899	N	893	-0-	-6	-0-	893	2			N	-0-					-0-
02	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
03	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
04	870	N	169	-0-	-701	-0-	169	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 1 RRCID -> 163704 COMPL. DATE 06/12/1997 TOTAL DEPTH 9608 PERF. 9191 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
12	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
01	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
02	196	N	36	-0-	-160	-0-	36	2			N	-0-					-0-
03	372	N	28	-0-	-344	-0-	28	2			N	-0-					-0-
04	450	N	-0-	-0-	-450	-0-					N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

BAGGETT, E. G. "28" WELL #: 2 RRCID -> 163707 COMPL. DATE 06/04/1997 TOTAL DEPTH 9810 PERF. 9375 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
12	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
01	899	N	887	-0-	-12	-0-	887	2			N	-0-					-0-
02	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
03	899	N	737	-0-	-162	-0-	737	2			N	-0-					-0-
04	870	N	25	-0-	-845	-0-	25	2			N	-0-					-0-

BAGGETT "C" WELL #: 6 RRCID -> 163752 COMPL. DATE 06/23/1997 TOTAL DEPTH 9913 PERF. 9425 - 9554

11	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
12	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
01	992	N	873	-0-	-119	-0-	873	2			N	-0-					-0-
02	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
03	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					-0-
04	840	N	27	-0-	-813	-0-	27	2			N	-0-					-0-

BAGGETT "2" WELL #: 2 RRCID -> 164347 COMPL. DATE 07/11/1997 TOTAL DEPTH 9900 PERF. 9462 - 9544

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT, E. G. WELL #: 2505 RRCID -> 164352 COMPL. DATE 08/01/1997 TOTAL DEPTH 9600 PERF. 9122 - 9176

11	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
12	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-
01	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
02	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
03	527	N	364	-0-	-163	-0-	364	2			N	-0-					-0-
04	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-

BAGGETT "C" WELL #: 7 RRCID -> 164354 COMPL. DATE 07/22/1997 TOTAL DEPTH 9747 PERF. 9479 - 9570

11	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
12	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
01	372	N	241	-0-	-131	-0-	241	2			N	-0-					-0-
02	336	N	200	-0-	-136	-0-	200	2			N	-0-					-0-
03	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
04	240	N	13	-0-	-227	-0-	13	2			N	-0-					-0-

BAGGETT "2" WELL #: 1 RRCID -> 164801 COMPL. DATE 06/12/1997 TOTAL DEPTH 9744 PERF. 9450 - 9633

11	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
12	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-
01	961	N	934	-0-	-27	-0-	934	2			N	-0-					-0-
02	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
03	899	N	704	-0-	-195	-0-	704	2			N	-0-					-0-
04	900	N	27	-0-	-873	-0-	27	2			N	-0-					-0-

BAGGETT "1L" WELL #: 1 RRCID -> 165073 COMPL. DATE 09/01/1997 TOTAL DEPTH 9553 PERF. 9221 - 9435

11	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
12	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
01	496	N	464	-0-	-32	-0-	464	2			N	-0-					-0-
02	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
03	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
04	450	N	20	-0-	-430	-0-	20	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

BAGGETT "2" WELL #: 4 RRCID -> 165074 COMPL. DATE 08/27/1997 TOTAL DEPTH 9650 PERF. 9351 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
12	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					-0-
01	1521	N	1521	-0-	-0-	-0-	1521	2			N	-0-					-0-
02	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
03	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
04	480	N	23	-0-	-457	-0-	23	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 3 RRCID -> 165075 COMPL. DATE 08/22/1997 TOTAL DEPTH 9513 PERF. 8962 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
12	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
01	899	N	866	-0-	-33	-0-	866	2			N	-0-					-0-
02	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
03	1051	N	1051	-0-	-0-	-0-	1051	2			N	-0-					-0-
04	840	N	49	-0-	-791	-0-	49	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 4 RRCID -> 165076 COMPL. DATE 08/29/1997 TOTAL DEPTH 9550 PERF. 9073 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
12	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
01	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
02	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
03	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
04	240	N	16	-0-	-224	-0-	16	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 5 RRCID -> 166209 COMPL. DATE 10/04/1997 TOTAL DEPTH 9537 PERF. 9203 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 5 RRCID -> 166211 COMPL. DATE 09/27/1997 TOTAL DEPTH 9709 PERF. 9271 - 9427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
12	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
01	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
02	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
03	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
04	300	N	11	-0-	-289	-0-	11	2			N	-0-					-0-

BAGGETT "2" WELL #: 6 RRCID -> 166212 COMPL. DATE 11/25/1997 TOTAL DEPTH 9900 PERF. 9485 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 3 RRCID -> 166214 COMPL. DATE 11/20/1997 TOTAL DEPTH 9700 PERF. 9495 - 9533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
12	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
01	2104	N	2104	-0-	-0-	-0-	2104	2			N	-0-					-0-
02	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					-0-
03	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-					-0-
04	360	N	62	-0-	-298	-0-	62	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

BAGGETT "A" WELL #: 8 RRCID -> 166219 COMPL. DATE 09/15/1997 TOTAL DEPTH 9500 PERF. 8968 - 9082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
12	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
01	217	N	188	-0-	-29	-0-	188	2			N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
03	186	N	163	-0-	-23	-0-	163	2			N	-0-					-0-
04	180	N	6	-0-	-174	-0-	6	2			N	-0-					-0-

BAGGETT "2" WELL #: 3 RRCID -> 166987 COMPL. DATE 08/31/1997 TOTAL DEPTH 9913 PERF. 9562 - 9654

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RIGGS 5 WELL #: 2 RRCID -> 167315 COMPL. DATE 02/12/1998 TOTAL DEPTH 9690 PERF. 9371 - 9500

11	630	N	513	-0-	-117	-0-	513	2			N	-0-					-0-
12	589	N	358	-0-	-231	-0-	358	2			N	-0-					-0-
01	465	N	388	-0-	-77	-0-	388	2			N	-0-					-0-
02	476	N	211	-0-	-265	-0-	211	2			N	-0-					-0-
03	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
04	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-

BAGGETT "1L" WELL #: 4 RRCID -> 167316 COMPL. DATE 01/24/1998 TOTAL DEPTH 9800 PERF. 9280 - 9403

11	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
12	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
01	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
02	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
04	210	N	9	-0-	-201	-0-	9	2			N	-0-					-0-

RIGGS "21" WELL #: 6 RRCID -> 167368 COMPL. DATE 02/13/1998 TOTAL DEPTH 9425 PERF. 9214 - 9231

11	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
12	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
01	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
03	248	N	234	-0-	-14	-0-	234	2			N	-0-					-0-
04	240	N	17	-0-	-223	-0-	17	2			N	-0-					-0-

BAGGETT "1L" WELL #: 2 RRCID -> 167371 COMPL. DATE 10/28/1997 TOTAL DEPTH 9550 PERF. 9242 - 9398

11	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
12	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
01	651	N	629	-0-	-22	-0-	629	2			N	-0-					-0-
02	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
03	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
04	600	N	126	-0-	-474	-0-	126	2			N	-0-					-0-

BAGGETT "C" WELL #: 8 RRCID -> 167453 COMPL. DATE 02/28/1998 TOTAL DEPTH 9820 PERF. 9462 - 9570

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

BAGGETT, E. G. "28" WELL #: 6 RRCID -> 168487 COMPL. DATE 04/11/1998 TOTAL DEPTH 9550 PERF. 9315 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
12	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
01	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
02	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
03	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
04	540	N	25	-0-	-515	-0-	25	2			N	-0-					-0-

BAGGETT "C" WELL #: 9 RRCID -> 168489 COMPL. DATE 03/29/1998 TOTAL DEPTH 9600 PERF. 9170 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
12	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					-0-
01	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-					-0-
02	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-
03	1274	N	1274	-0-	-0-	-0-	1274	2			N	-0-					-0-
04	810	N	-0-	-0-	-810	-0-					N	-0-					-0-

BAGGETT "2" WELL #: 7 RRCID -> 169100 COMPL. DATE 03/13/1998 TOTAL DEPTH 9820 PERF. 9463 - 9647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169104 COMPL. DATE 05/16/1998 TOTAL DEPTH 9862 PERF. 9450 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT 1L WELL #: 5 RRCID -> 169592 COMPL. DATE 04/26/1998 TOTAL DEPTH 9600 PERF. 9293 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
01	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
02	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
03	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
04	270	N	11	-0-	-259	-0-	11	2			N	-0-					-0-

RIGGS "21" WELL #: 7 RRCID -> 175415 COMPL. DATE 11/07/1999 TOTAL DEPTH 10265 PERF. 8912 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
12	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
01	217	N	174	-0-	-43	-0-	174	2			N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
04	180	N	12	-0-	-168	-0-	12	2			N	-0-					-0-

SIGNAL-BAGGETT "29" WELL #: 3 RRCID -> 175869 COMPL. DATE 12/16/1999 TOTAL DEPTH 9850 PERF. 9453 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	727	N	484	-0-	-243	-0-	484	2			N	-0-					-0-
12	2074	N	2074	-0-	-0-	-0-	2074	2			N	-0-					-0-
01	1985	X	1985	-0-	-0-	-0-	1985	2			N	-0-					-0-
02	1589	X	1589	-0-	-0-	-0-	1589	2			N	-0-					-0-
03	1593	X	1593	-0-	-0-	-0-	1593	2			N	-0-					-0-
04	1320	X	851	-0-	-469	-0-	851	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

BAGGETT, E. G. "28" WELL #: 7 RRCID -> 175870 COMPL. DATE 12/28/1999 TOTAL DEPTH 9708 PERF. 9209 - 9405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
12	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
01	961	N	689	-0-	-272	-0-	689	2			N	-0-					-0-
02	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
03	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-
04	660	N	47	-0-	-613	-0-	47	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 8 RRCID -> 175872 COMPL. DATE 01/19/2000 TOTAL DEPTH 9550 PERF. 8992 - 9195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
12	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
01	434	N	404	-0-	-30	-0-	404	2			N	-0-					-0-
02	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
03	920	N	920	-0-	-0-	-0-	920	2			N	-0-					-0-
04	390	N	43	-0-	-347	-0-	43	2			N	-0-					-0-

BAGGETT "C" WELL #: 10 RRCID -> 175884 COMPL. DATE 01/22/2000 TOTAL DEPTH 9626 PERF. 9344 - 9515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
12	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
01	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
02	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
03	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
04	660	N	30	-0-	-630	-0-	30	2			N	-0-					-0-

BAGGETT "A" WELL #: 9 RRCID -> 176041 COMPL. DATE 01/18/2000 TOTAL DEPTH 9540 PERF. 9022 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
12	62	N	11	-0-	-51	-0-	11	2			N	-0-					-0-
01	93	N	8	-0-	-85	-0-	8	2			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-

BAGGETT "A" WELL #: 10 RRCID -> 178182 COMPL. DATE 04/08/2000 TOTAL DEPTH 9371 PERF. 8875 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
12	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
03	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-
04	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-

RIGGS 21 WELL #: 8 RRCID -> 182367 COMPL. DATE 03/03/2001 TOTAL DEPTH 9467 PERF. 9062 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182371 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	22	-0-	-8	-0-	22	2			Y	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	31	N	12	-0-	-19	-0-	12	2			Y	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
RIGGS, JACK "30" WELL #: 4 RRCID -> 182373 COMPL. DATE 03/01/2001 TOTAL DEPTH 9605 PERF. 9272 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
02	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
03	6	N	3	-0-	-3	-0-	3	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183889 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	21					Y	-0-					-0-
12	525	X	504	-0-	-21	-0-	504	2			Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	93	N	63	-0-	-30	-0-	63	2			Y	-0-					-0-
04	423	N	423	-0-	-0-	-0-	423	2			Y	-0-					-0-

RIGGS 5 WELL #: 3 RRCID -> 193868 COMPL. DATE 01/21/2003 TOTAL DEPTH 9712 PERF. 9352 - 9462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	933	N	933	-0-	-0-	-0-	933	2			N	-0-					-0-
01	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
02	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
03	880	N	880	-0-	-0-	-0-	880	2			N	-0-					-0-
04	840	N	839	-0-	-1	-0-	839	2			N	-0-					-0-

JOHNSON WELL #: 603 RRCID -> 197851 COMPL. DATE 08/12/2003 TOTAL DEPTH 10000 PERF. 9540 - 9698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	3	-0-	-177	-0-	3	2			N	-0-					-0-
12	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
01	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	186	N	50	-0-	-136	-0-	50	2			N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-

JOHNSON WELL #: 803 RRCID -> 197852 COMPL. DATE 08/29/2003 TOTAL DEPTH 9900 PERF. 9718 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	219	-0-	-81	-0-	219	2			Y	-0-					-0-
12	372	N	372	-0-	-0-	-0-	372	2			Y	-0-					-0-
01	248	N	4	-0-	-244	-0-	4	2			Y	-0-					-0-
02	196	N	5	-0-	-191	-0-	5	2			Y	-0-					-0-
03	310	N	208	-0-	-102	-0-	208	2			Y	-0-					-0-
04	532	N	532	-0-	-0-	-0-	532	2			Y	-0-					-0-

BAGGETT, JACK 2 WELL #: 1 RRCID -> 198980 COMPL. DATE 08/06/2003 TOTAL DEPTH 9700 PERF. 9290 - 9390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	329	-0-	-61	-0-	329	2			N	-0-					-0-
12	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
01	403	N	354	-0-	-49	-0-	354	2			N	-0-					-0-
02	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
03	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
04	330	N	309	-0-	-21	-0-	309	2			N	-0-					-0-

JOHNSON WELL #: 703 RRCID -> 199042 COMPL. DATE 10/02/2003 TOTAL DEPTH 9850 PERF. 9451 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	243	-0-	-357	-0-	243	2			Y	-0-					-0-
12	635	N	635	-0-	-0-	-0-	635	2			Y	-0-					-0-
01	434	N	6	-0-	-428	-0-	6	2			Y	-0-					-0-
02	224	N	6	-0-	-218	-0-	6	2			Y	-0-					-0-
03	620	N	223	-0-	-397	-0-	223	2			Y	-0-					-0-
04	832	N	832	-0-	-0-	-0-	832	2			Y	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
RIGGS 5 WELL #: 4 RRCID -> 201121 COMPL. DATE 10/16/2003 TOTAL DEPTH 9600 PERF. 9300 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
12	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
01	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
02	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
03	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
04	480	N	37	-0-	-443	-0-	37	2			N	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 706 RRCID -> 201128 COMPL. DATE 09/17/2003 TOTAL DEPTH 9800 PERF. 9322 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	690	-0-	-450	-0-	690	2			Y	-0-					-0-
12	1211	N	1211	-0-	-0-	-0-	1211	2			Y	-0-					-0-
01	1147	N	-0-	-0-	-1147	-0-					Y	-0-					-0-
02	644	N	-0-	-0-	-644	-0-					Y	-0-					-0-
03	1209	N	352	-0-	-857	-0-	352	2			Y	-0-					-0-
04	2045	N	2045	-0-	-0-	-0-	2045	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 806 RRCID -> 201133 COMPL. DATE 09/08/2003 TOTAL DEPTH 9850 PERF. 9476 - 9565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	522	-0-	-408	-0-	522	2			Y	-0-					-0-
12	893	N	893	-0-	-0-	-0-	893	2			Y	-0-					-0-
01	806	N	-0-	-0-	-806	-0-					Y	-0-					-0-
02	476	N	15	-0-	-461	-0-	15	2			Y	-0-					-0-
03	899	N	273	-0-	-626	-0-	273	2			Y	-0-					-0-
04	1233	N	1233	-0-	-0-	-0-	1233	2			Y	-0-					-0-

RIGGS "31" WELL #: 1 RRCID -> 207479 COMPL. DATE 09/24/2004 TOTAL DEPTH 10040 PERF. 9682 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
12	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
01	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
02	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
03	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
04	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-

RIGGS "21" WELL #: 9 RRCID -> 207481 COMPL. DATE 10/30/2004 TOTAL DEPTH 10025 PERF. 8992 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
12	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
01	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
02	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
03	248	N	236	-0-	-12	-0-	236	2			N	-0-					-0-
04	240	N	17	-0-	-223	-0-	17	2			N	-0-					-0-

SIGNAL BAGGETT "29" WELL #: 5 RRCID -> 207748 COMPL. DATE 11/06/2004 TOTAL DEPTH 10025 PERF. 9486 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RIGGS, JACK "30" WELL #: 6 RRCID -> 207898 COMPL. DATE 11/18/2004 TOTAL DEPTH 10025 PERF. 9330 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
12	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
01	279	N	259	-0-	-20	-0-	259	2			N	-0-					-0-
02	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
03	279	N	234	-0-	-45	-0-	234	2			N	-0-					-0-
04	240	N	17	-0-	-223	-0-	17	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
RIGGS "5" WELL #: 5 RRCID -> 208793 COMPL. DATE 09/15/2004 TOTAL DEPTH 9922 PERF. 9626 - 9728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
02	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
03	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
04	270	N	28	-0-	-242	-0-	28	2			N	-0-					-0-

BAGGETT, JACK "2" WELL #: 3 RRCID -> 209121 COMPL. DATE 10/29/2004 TOTAL DEPTH 10033 PERF. 9326 - 9640

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 20 WELL #: 4 RRCID -> 244438 COMPL. DATE 03/21/2008 TOTAL DEPTH 10020 PERF. 8024 - 9204

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
02	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
03	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
04	180	N	13	-0-	-167	-0-	13	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2406 RRCID -> 260068 COMPL. DATE 05/18/2010 TOTAL DEPTH 9340 PERF. 9004 - 9098

11	1350	N	241	-0-	-1109	-0-	241	2			N	-0-					-0-
12	2021	N	2021	-0-	-0-	-0-	2021	2			N	-0-					-0-
01	1849	N	1849	-0-	-0-	-0-	1849	2			N	-0-					-0-
02	1556	N	1556	-0-	-0-	-0-	1556	2			N	-0-					-0-
03	2015	N	1337	-0-	-678	-0-	1337	2			N	-0-					-0-
04	1800	N	52	-0-	-1748	-0-	52	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265742 COMPL. DATE 03/27/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXTEX OPERATING COMPANY 257062
BAGGETT, E. G. WELL #: 1 RRCID -> 031572 COMPL. DATE 12/03/1963 TOTAL DEPTH 9150 PERF. 9021 - 9107

11	60	N	27	-0-	-33	-0-	27	3			N	-0-					-0-
12	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
01	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
02	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
03	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
*04	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
BAGGETT WELL #: 3 RRCID -> 154751 COMPL. DATE 05/17/1995 TOTAL DEPTH 9202 PERF. 8906 - 8980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
01	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
02	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
03	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
*04	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-

BAGGETT, E. G. WELL #: 4 RRCID -> 157161 COMPL. DATE 12/04/1995 TOTAL DEPTH 9353 PERF. 8862 - 9022

11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
12	1164	N	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-
01	3100	N	3445	-0-	345	345	3445	3			N	-0-					-0-
02	2800	N	2503	-0-	-297	48	2503	3			N	-0-					-0-
03	2067	N	2019	-0-	-48	-0-	2019	3			N	-0-					-0-
*04	2220	X	2220	-0-	-0-	-0-	2220	3			N	-0-					-0-

RED STAG OPERATING, LLC 697118
DAVIDSON, JOE TOM JR. "D" WELL #: 1 RRCID -> 060604 COMPL. DATE 12/17/1974 TOTAL DEPTH 9241 PERF. N/A

11	2305	N	2305	-0-	-0-	-0-	2305	3			N	-0-					2
12	2305	N	2305	-0-	-0-	-0-	2305	3			N	-0-					2
01	2430	N	2430	-0-	-0-	-0-	2430	3			N	-0-					2
02	2064	N	2064	-0-	-0-	-0-	2064	3			N	-0-					2
03	3100	N	3102	-0-	2	2	3102	3			N	-0-					2
04	1850	N	1848	-0-	-2	-0-	1848	3			N	-0-					2

DAVIDSON, JOE TOM JR. "E" WELL #: 3 RRCID -> 061870 COMPL. DATE 04/23/1975 TOTAL DEPTH 9250 PERF. N/A

11	637	N	637	-0-	-0-	-0-	637	3			N	-0-					5
12	637	N	637	-0-	-0-	-0-	637	3			N	-0-					5
01	527	N	456	-0-	-71	-0-	456	3			N	-0-					5
02	560	N	278	-0-	-282	-0-	278	3			N	-0-					5
03	620	N	310	-0-	-310	-0-	310	3			N	-0-					5
04	702	N	702	-0-	-0-	-0-	702	3			N	-0-					5

JOHNSON, NORMAN DUDLEY WELL #: 1 RRCID -> 069651 COMPL. DATE 12/07/1976 TOTAL DEPTH 9488 PERF. N/A

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JOHNSON, NORMAN DUDLEY WELL #: 3 RRCID -> 073604 COMPL. DATE 10/03/1977 TOTAL DEPTH 9712 PERF. 9382 - 9557

11	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					3
12	403	N	282	-0-	-121	-0-	282	3			Y	-0-					3
01	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					3
02	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					3
03	279	N	189	-0-	-90	-0-	189	3			Y	-0-					3
04	360	N	260	-0-	-100	-0-	260	3			Y	-0-					3

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
THOMASON, W. A. WELL #: 3 RRCID -> 073937 COMPL. DATE 11/11/1977 TOTAL DEPTH 9630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	630	N	562	-0-	-68	-0-	562	3		Y	-0-			16
12	620	N	562	-0-	-58	-0-	562	3		Y	-0-			16
01	718	N	718	-0-	-0-	-0-	718	3		Y	-0-			16
02	532	N	468	-0-	-64	-0-	468	3		Y	-0-			16
03	637	N	637	-0-	-0-	-0-	637	3		Y	-0-			16
04	690	N	497	-0-	-193	-0-	497	3		Y	-0-			16

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 153343 COMPL. DATE 01/22/1995 TOTAL DEPTH 9300 PERF. 9042 - 9104

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 16 RRCID -> 157001 COMPL. DATE 11/27/1995 TOTAL DEPTH 9232 PERF. 8972 - 9064

11	707	N	707	-0-	-0-	-0-	707	3		N	-0-			-0-
12	707	N	707	-0-	-0-	-0-	707	3		N	-0-			-0-
01	761	N	761	-0-	-0-	-0-	761	3		N	-0-			-0-
02	588	N	562	-0-	-26	-0-	562	3		N	-0-			-0-
03	651	N	415	-0-	-236	-0-	415	3		N	-0-			-0-
04	1137	N	1137	-0-	-0-	-0-	1137	3		N	-0-			-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 14 RRCID -> 157335 COMPL. DATE 12/27/1995 TOTAL DEPTH 9280 PERF. 8968 - 9161

11	1080	N	873	-0-	-207	-0-	873	3		N	-0-			-0-
12	873	N	873	-0-	-0-	-0-	873	3		N	-0-			-0-
01	2384	N	2384	-0-	-0-	-0-	2384	3		N	-0-			-0-
02	1456	N	1456	-0-	-0-	-0-	1456	3		N	-0-			-0-
03	1016	N	1016	-0-	-0-	-0-	1016	3		N	-0-			-0-
04	1279	N	1279	-0-	-0-	-0-	1279	3		N	-0-			-0-

MCMULLAN, JOE WYLIE "B" WELL #: 8 RRCID -> 161007 COMPL. DATE 10/05/1996 TOTAL DEPTH 9245 PERF. 8951 - 8960

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 22 RRCID -> 161352 COMPL. DATE 11/02/1996 TOTAL DEPTH 9450 PERF. 9094 - 9244

11	810	N	378	-0-	-432	-0-	378	3		N	-0-			-0-
12	899	N	378	-0-	-521	-0-	378	3		N	-0-			-0-
01	910	N	910	-0-	-0-	-0-	910	3		N	-0-			-0-
02	779	N	779	-0-	-0-	-0-	779	3		N	-0-			-0-
03	773	N	773	-0-	-0-	-0-	773	3		N	-0-			-0-
04	1246	N	1246	-0-	-0-	-0-	1246	3		N	-0-			-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 17 RRCID -> 161478 COMPL. DATE 11/02/1996 TOTAL DEPTH 9309 PERF. 8945 - 9076

11	767	N	767	-0-	-0-	-0-	767	3		N	-0-			-0-
12	767	N	767	-0-	-0-	-0-	767	3		N	-0-			-0-
01	589	N	589	-0-	-0-	-0-	589	3		N	-0-			-0-
02	1012	N	1012	-0-	-0-	-0-	1012	3		N	-0-			-0-
03	1217	N	1217	-0-	-0-	-0-	1217	3		N	-0-			-0-
04	1122	N	1122	-0-	-0-	-0-	1122	3		N	-0-			-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
DAVIDSON, JOE TOM JR. "E" WELL #: 23 RRCID -> 167457 COMPL. DATE 01/10/1998 TOTAL DEPTH 9267 PERF. 8951 - 9112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	423	-0-	-447	-0-	423	3			N	-0-					-0-
12	1085	N	423	-0-	-662	-0-	423	3			N	-0-					-0-
01	682	N	416	-0-	-266	-0-	416	3			N	-0-					-0-
02	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
03	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
04	1564	N	1564	-0-	-0-	-0-	1564	3			N	-0-					-0-

THOMASON, W. A. WELL #: 4 RRCID -> 182303 COMPL. DATE 02/16/2001 TOTAL DEPTH 9815 PERF. 9350 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	943	-0-	-587	-0-	943	3			Y	-0-					43
12	1798	N	943	-0-	-855	-0-	943	3			Y	-0-					43
01	1965	N	1965	-0-	-0-	-0-	1965	3			Y	-0-					43
02	868	N	633	-0-	-235	-0-	633	3			Y	-0-					43
03	930	N	719	-0-	-211	-0-	719	3			Y	-0-					43
*04	1890	N	1082	-0-	-808	-0-	1082	3			Y	-0-					43

DAVIDSON, JOE TOM JR. "A" WELL #: 28 RRCID -> 182624 COMPL. DATE 03/09/2001 TOTAL DEPTH 9400 PERF. 9114 - 9288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	863	-0-	-67	-0-	863	3			Y	-0-					18
12	1116	N	864	-0-	-252	-0-	863	3	1	9	Y	1					19
01	637	N	637	-0-	-0-	-0-	637	3			Y	-0-					19
02	812	N	634	-0-	-178	-0-	634	3			Y	-0-					19
03	868	N	766	-0-	-102	-0-	766	3			Y	-0-					19
04	797	N	797	-0-	-0-	-0-	797	3			Y	-0-					19

DAVIDSON, JOE TOM JR. "A" WELL #: 31 RRCID -> 182626 COMPL. DATE 03/11/2001 TOTAL DEPTH 9400 PERF. 9076 - 9224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					6
12	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					6
01	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					6
02	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					6
03	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					6
*04	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					6

DAVIDSON, JOE TOM JR. "C" WELL #: 32A RRCID -> 183391 COMPL. DATE 05/02/2001 TOTAL DEPTH 9400 PERF. 8957 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	826	-0-	-794	-0-	826	3			N	-0-					2
12	1674	N	826	-0-	-848	-0-	826	3			N	-0-					2
01	1400	N	1400	-0-	-0-	-0-	1399	3	1	9	N	1					3
02	975	N	975	-0-	-0-	-0-	974	3	1	9	N	1					4
03	837	N	605	-0-	-232	-0-	605	3			N	-0-					4
04	1350	N	929	-0-	-421	-0-	929	3			N	-0-					4

DAVIDSON, JOE TOM JR. "C" WELL #: 35 RRCID -> 183570 COMPL. DATE 04/01/2001 TOTAL DEPTH 9400 PERF. 8953 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	239	-0-	-271	-0-	239	3			Y	-0-					2
12	434	N	239	-0-	-195	-0-	239	3			Y	-0-					2
01	589	N	572	-0-	-17	-0-	572	3			Y	-0-					2
02	512	N	512	-0-	-0-	-0-	512	3			Y	-0-					2
03	757	N	757	-0-	-0-	-0-	757	3			Y	-0-					2
04	540	N	282	-0-	-258	-0-	282	3			Y	-0-					2

DAVIDSON, JOE TOM JR. "F" WELL #: 37 RRCID -> 195331 COMPL. DATE 03/22/2003 TOTAL DEPTH 9400 PERF. 8930 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1821	-0-	-69	-0-	1821	3			N	-0-					-0-
12	2077	N	1821	-0-	-256	-0-	1821	3			N	-0-					-0-
01	2077	N	1289	-0-	-788	-0-	1289	3			N	-0-					-0-
02	1708	N	788	-0-	-920	-0-	788	3			N	-0-					-0-
03	1829	N	1125	-0-	-704	-0-	1125	3			N	-0-					-0-
04	1260	N	1209	-0-	-51	-0-	1209	3			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
THOMASON, W. A. WELL #: 5 RRCID -> 196813 COMPL. DATE 03/11/2003 TOTAL DEPTH 9665 PERF. 9196 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	294	-0-	-1956	-0-	294	3			N	-0-					-0-
12	2573	N	294	-0-	-2279	-0-	294	3			N	-0-					-0-
01	2237	N	2237	-0-	-0-	-0-	2237	3			N	-0-					-0-
02	1500	N	1500	-0-	-0-	-0-	1500	3			N	-0-					-0-
03	1370	N	1370	-0-	-0-	-0-	1370	3			N	-0-					-0-
04	2160	N	565	-0-	-1595	-0-	565	3			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 38 RRCID -> 200766 COMPL. DATE 05/03/2003 TOTAL DEPTH 9425 PERF. 9055 - 9236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	351	-0-	-729	-0-	351	3			N	-0-					5
12	930	N	351	-0-	-579	-0-	351	3			N	-0-					5
01	899	N	827	-0-	-72	-0-	826	3	1	9	N	1					6
02	811	N	811	-0-	-0-	-0-	810	3	1	9	N	1					7
03	835	N	835	-0-	-0-	-0-	835	3			N	-0-					7
04	810	N	803	-0-	-7	-0-	803	3			N	-0-					7

JOHNSON, NORMAN DUDLEY "C" WELL #: 8 RRCID -> 201143 COMPL. DATE 05/12/2003 TOTAL DEPTH 9540 PERF. 9152 - 9240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	493	-0-	-827	-0-	492	3	1	9	N	1					129
12	1240	N	492	-0-	-748	-0-	492	3			N	-0-					129
01	651	N	419	-0-	-232	-0-	419	3			N	-0-					129
02	454	N	454	-0-	-0-	-0-	454	3			N	-0-					129
03	496	N	324	-0-	-172	-0-	323	3	1	9	N	1					130
*04	663	N	663	-0-	-0-	-0-	662	3	1	9	N	1					131

DAVIDSON, JOE TOM JR. "G" WELL #: 39 RRCID -> 218405 COMPL. DATE 10/18/2005 TOTAL DEPTH 9363 PERF. 8479 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	350	-0-	-310	-0-	350	3			N	-0-					-0-
12	651	N	350	-0-	-301	-0-	350	3			N	-0-					-0-
01	403	N	257	-0-	-146	-0-	257	3			N	-0-					-0-
02	336	N	257	-0-	-79	-0-	257	3			N	-0-					-0-
03	341	N	262	-0-	-79	-0-	262	3			N	-0-					-0-
04	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 9 RRCID -> 247442 COMPL. DATE 09/25/2008 TOTAL DEPTH 9514 PERF. 9183 - 9368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4742	X	4742	-0-	-0-	-0-	4742	3			N	-0-					-0-
12	4742	X	4742	-0-	-0-	-0-	4742	3			N	-0-					-0-
01	5650	X	5650	-0-	-0-	-0-	5650	3			N	-0-					-0-
02	5502	X	5502	-0-	-0-	-0-	5502	3			N	-0-					-0-
03	4185	X	4171	-0-	-14	-0-	4171	3			N	-0-					-0-
04	7874	X	7874	-0-	-0-	-0-	7874	3			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
MONTGOMERY "20" WELL #: 2 L RRCID -> 075445 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JONES-MILLER WELL #: 2 T RRCID -> 091392 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 9588 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
12	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
04	120	N	100	-0-	-20	-0-	100	2			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 1 RRCID -> 118463 COMPL. DATE 09/10/1985 TOTAL DEPTH 9300 PERF. 8632 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
12	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
01	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
02	308	N	-0-	-0-	-308	-0-					N	-0-					-0-
03	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
04	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 2 RRCID -> 152211 COMPL. DATE 10/14/1994 TOTAL DEPTH 9300 PERF. 8839 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1419	N	1419	-0-	-0-	-0-	1419	3			N	-0-					-0-
12	1306	N	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-
01	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-
02	1092	N	-0-	-0-	-1092	-0-					N	-0-					-0-
03	1209	N	-0-	-0-	-1209	-0-					N	-0-					-0-
04	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 3H RRCID -> 164497 COMPL. DATE 03/20/1997 TOTAL DEPTH 11210 PERF. 9876 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2109	N	2109	-0-	-0-	-0-	2109	3			N	-0-					-0-
12	1840	N	1840	-0-	-0-	-0-	1840	3			N	-0-					-0-
01	1612	N	1602	-0-	-10	-0-	1602	2			N	-0-					-0-
02	1456	N	-0-	-0-	-1456	-0-					N	-0-					-0-
03	1612	N	-0-	-0-	-1612	-0-					N	-0-					-0-
04	1560	N	1549	-0-	-11	-0-	1549	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC 760218
HELBING, RUBY 25 WELL #: 1 L RRCID -> 035905 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	777	-0-	-3	-0-	769	3	8	9	N	7	6	1			8
12	764	N	764	-0-	-0-	-0-	755	3	9	9	N	8	12	1			4
01	813	N	813	-0-	-0-	-0-	813	2			N	-0-	4	7			-0-
02	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
03	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
04	828	N	828	-0-	-0-	-0-	828	2			N	-0-					-0-

HELBING, RUBY 26 WELL #: 1 L RRCID -> 066655 COMPL. DATE 04/29/2004 TOTAL DEPTH 8965 PERF. 6170 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	275	N	275	-0-	-0-	-0-	274	3	1	9	N	1	1	1			1
12	269	N	269	-0-	-0-	-0-	269	3			N	-0-	1	1			-0-
01	279	N	243	-0-	-36	-0-	243	2			N	-0-					-0-
*02	252	N	188	-0-	-64	-0-	188	2			N	-0-					-0-
*03	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HELBING, RUBY 23 WELL #: 1 RRCID -> 069842 COMPL. DATE 12/01/1976 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
04	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-

HELBING, RUBY 2-A WELL #: 1 RRCID -> 083560 COMPL. DATE 11/27/1978 TOTAL DEPTH 9200 PERF. 8883 - 9063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1385	N	1385	-0-	-0-	-0-	1385	3			N	-0-					-0-
01	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
04	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-

HELBING, RUBY 27 WELL #: 3 RRCID -> 083621 COMPL. DATE 12/02/1978 TOTAL DEPTH 9200 PERF. 8921 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2034	N	2034	-0-	-0-	-0-	2034	3			N	-0-					-0-
01	2770	N	2770	-0-	-0-	-0-	2770	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
04	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-

HELBING, RUBY 26 WELL #: 2 L RRCID -> 135092 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 8694 - 8716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
02	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
04	90	N	69	-0-	-21	-0-	69	2			N	-0-					-0-

HELBING, RUBY 24 WELL #: 2 RRCID -> 151758 COMPL. DATE 09/20/1994 TOTAL DEPTH 8831 PERF. 8620 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		3171	-0-	3171	3171	3170	2	1	9	Y	1					1
02	T. A.		-0-	-0-	-0-	3171					Y	27					28
03	T. A.		-0-	-0-	-0-	3171					Y	-0-					28
04	T. A.		1761	-0-	1761	4932	1760	2	1	9	Y	1					29

HELBING, RUBY 25 WELL #: 2 RRCID -> 157199 COMPL. DATE 11/22/1995 TOTAL DEPTH 8950 PERF. 8601 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
01	T. A.		1430	-0-	1430	1430	1430	2			Y	-0-	25	7			-0-
02	T. A.		-0-	-0-	-0-	1430					Y	13					13
03	T. A.		3200	-0-	3200	4630	3199	2	1	9	Y	1					14
04	T. A.		1615	-0-	1615	6245	1614	2	1	9	Y	1					15

HELBING, RUBY 23 WELL #: 2 RRCID -> 157200 COMPL. DATE 12/07/1995 TOTAL DEPTH 9050 PERF. 8707 - 8823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1872	N	1872	-0-	-0-	-0-	1872	3			N	-0-					-0-
01	1517	N	1517	-0-	-0-	-0-	1517	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
04	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HELBING, RUBY 25 WELL #: 3 RRCID -> 165869 COMPL. DATE 11/06/1997 TOTAL DEPTH 9200 PERF. 8743 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	713	N	713	-0-	-0-	-0-	704	3	9	9	N	8	7	1			10
12	699	N	699	-0-	-0-	-0-	690	3	9	9	N	8	14	1			4
01	693	N	693	-0-	-0-	-0-	693	2			N	-0-	4	7			-0-
02	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-
03	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-
04	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-

HELBING, RUBY 27 WELL #: 4 RRCID -> 166326 COMPL. DATE 11/20/1997 TOTAL DEPTH 9165 PERF. 8760 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
01	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
04	480	N	367	-0-	-113	-0-	367	2			N	-0-					-0-

HELBING, RUBY 23 WELL #: 3 RRCID -> 194846 COMPL. DATE 05/05/2003 TOTAL DEPTH 9300 PERF. 8918 - 9021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2661	N	2661	-0-	-0-	-0-	2661	3			N	-0-					-0-
01	1757	N	1757	-0-	-0-	-0-	1757	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1178	N	-0-	-0-	-1178	-0-					N	-0-					-0-
04	1454	N	1454	-0-	-0-	-0-	1454	2			N	-0-					-0-

HEBLING, RUBY 27 WELL #: 5 RRCID -> 195377 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
01	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
*02	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
03	372	N	54	-0-	-318	-0-	54	2			N	-0-					-0-
04	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-

HELBING, RUBY 27 WELL #: 6 RRCID -> 195379 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RUBY HELBING "24" WELL #: B 5 L RRCID -> 198313 COMPL. DATE 04/17/2003 TOTAL DEPTH 9000 PERF. 8677 - 8779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		231	-0-	231	231	231	2			Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	231					Y	2					2
03	T. A.		-0-	-0-	-0-	231					Y	-0-					2
04	T. A.		262	-0-	262	493	262	2			Y	-0-					2

RUBY HELBING "26" WELL #: 3 RRCID -> 205061 COMPL. DATE 02/18/2004 TOTAL DEPTH 9289 PERF. 6095 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	721	N	721	-0-	-0-	-0-	715	3	6	9	N	5	5	1			6
12	710	N	710	-0-	-0-	-0-	702	3	8	9	N	7	10	1			3
01	713	N	679	-0-	-34	-0-	679	2			N	-0-	3	7			-0-
02	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
03	713	N	703	-0-	-10	-0-	703	2			N	-0-					-0-
04	660	N	522	-0-	-138	-0-	522	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HELBING, RUBY 26 WELL #: 4 RRCID -> 205579 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6414 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		3	-0-	3	3	3	2			Y	-0-					-0-

HELBING, RUBY 27 WELL #: 8 RRCID -> 205843 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
01	T. A.		2689	-0-	2689	2689	2688	2	1	9	Y	1	25	7			1
02	T. A.		-0-	-0-	-0-	2689					Y	22					23
03	T. A.		149	-0-	149	2838	148	2	1	9	Y	1					24
04	T. A.		1321	-0-	1321	4159	1320	2	1	9	Y	1					25

HELBING, RUBY 25 WELL #: 5 RRCID -> 205949 COMPL. DATE 05/14/2004 TOTAL DEPTH 9080 PERF. 8616 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		1523	-0-	1523	1523	1523	2			Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	1523					Y	13					13
03	T. A.		-0-	-0-	-0-	1523					Y	1					14
04	T. A.		873	-0-	873	2396	873	2			Y	-0-					14

HELBING, RUBY "27" WELL #: 7 RRCID -> 205973 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	208	-0-	-2	-0-	200	3	8	9	N	7	6	1			8
12	205	N	205	-0-	-0-	-0-	196	3	9	9	N	8	12	1			4
01	217	N	144	-0-	-73	-0-	144	2			N	-0-	4	7			-0-
*02	196	N	101	-0-	-95	-0-	101	2			N	-0-					-0-
03	217	N	137	-0-	-80	-0-	137	2			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-

HELBING, RUBY 26 WELL #: 5 RRCID -> 206142 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					37
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					37
01	T. A.		2023	-0-	2023	2023	2022	2	1	9	Y	1	37	7			1
02	T. A.		-0-	-0-	-0-	2023					Y	17					18
03	T. A.		124	-0-	124	2147	124	2			Y	-0-					18
04	T. A.		917	-0-	917	3064	916	2	1	9	Y	1					19

HELBING, RUBY 26 WELL #: 6 RRCID -> 207853 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					37
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					37
01	T. A.		1510	-0-	1510	1510	1510	2			Y	-0-	37	7			-0-
*02	T. A.		1117	-0-	1117	2627	1103	2	14	9	Y	13					13
03	T. A.		99	-0-	99	2726	99	2			Y	-0-					13
04	T. A.		857	-0-	857	3583	856	2	1	9	Y	1					14

HELBING, RUBY 26 WELL #: 7 RRCID -> 207907 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
01	T. A.		1127	-0-	1127	1127	1127	2			Y	-0-	25	7			-0-
02	T. A.		-0-	-0-	-0-	1127					Y	10					10
03	T. A.		67	-0-	67	1194	67	2			Y	-0-					10
04	T. A.		460	-0-	460	1654	460	2			Y	-0-					10

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HELBING, RUBY 4 WELL #: 5 RRCID -> 208491 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
*02	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
*03	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
04	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-

HELBING, RUBY 25 WELL #: 6 RRCID -> 210711 COMPL. DATE 12/28/2004 TOTAL DEPTH 9217 PERF. 8610 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		500	-0-	500	500	500	2			Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	500					Y	4					4
03	T. A.		-0-	-0-	-0-	500					Y	1					5
04	T. A.		380	-0-	380	880	380	2			Y	-0-					5

HELBING, RUBY 25 WELL #: 7 RRCID -> 210714 COMPL. DATE 02/24/2005 TOTAL DEPTH 9232 PERF. 6212 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
12	3100	N	14852	-0-	11752	11752	14843	3	9	9	Y	8					21
01	T. A.		796	-0-	796	12548	796	2			Y	-0-	21	7			-0-
02	T. A.		-0-	-0-	-0-	12548					Y	-0-					-0-
*03	T. A.		81	-0-	81	12629	72	2	9	9	Y	8	8	8			-0-
04	T. A.		5	-0-	5	12634	5	2			Y	-0-					7

HELBING, RUBY 27 WELL #: 9 RRCID -> 211795 COMPL. DATE 11/05/2004 TOTAL DEPTH 9228 PERF. 8744 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-

HELBING, RUBY 27 WELL #: 10 RRCID -> 215496 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		2033	-0-	2033	2033	2032	2	1	9	Y	1					1
02	T. A.		-0-	-0-	-0-	2033					Y	17					18
03	T. A.		-0-	-0-	-0-	2033					Y	1					19
04	T. A.		1709	-0-	1709	3742	1708	2	1	9	Y	1					20

HELBING, RUBY 23 WELL #: 4 RRCID -> 216799 COMPL. DATE 03/16/2005 TOTAL DEPTH 9250 PERF. 8815 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
01	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
04	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-

HELBING, RUBY 24 WELL #: B 6 L RRCID -> 232657 COMPL. DATE 05/20/2007 TOTAL DEPTH 9107 PERF. 8678 - 8786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	3100	N	12617	-0-	9517	9517	12617	3			Y	-0-					-0-
01	T. A.		3382	-0-	3382	12899	3381	2	1	9	Y	1					1
02	T. A.		-0-	-0-	-0-	12899					Y	29					30
03	T. A.		-0-	-0-	-0-	12899					Y	-0-					30
04	T. A.		1779	-0-	1779	14678	1777	2	2	9	Y	2					32

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION 945220
GULARCO WELL #: 1 A RRCID -> 056312 COMPL. DATE 05/24/1973 TOTAL DEPTH 9160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	380	-0-	-100	-0-	380	2			N	-0-					-0-
12	403	N	374	-0-	-29	-0-	374	2			N	-0-					-0-
01	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
02	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
03	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
04	510	N	403	-0-	-107	-0-	403	2			N	-0-					-0-

COUCH, S. E. WELL #: 1 RRCID -> 186686 COMPL. DATE 12/06/2001 TOTAL DEPTH 9348 PERF. 9073 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2146	N	2146	-0-	-0-	-0-	2146	2			N	-0-					-0-
12	2200	N	2200	-0-	-0-	-0-	2200	2			N	-0-					-0-
01	2418	N	2229	-0-	-189	-0-	2229	2			N	-0-					-0-
02	2288	N	2288	-0-	-0-	-0-	2288	2			N	-0-					-0-
03	2826	N	2826	-0-	-0-	-0-	2826	2			N	-0-					-0-
04	2386	N	2386	-0-	-0-	-0-	2386	2			N	-0-					-0-

ELLEN WELL #: 1 RRCID -> 250592 COMPL. DATE 02/26/2009 TOTAL DEPTH 9420 PERF. 9083 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
12	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
01	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
02	504	N	465	-0-	-39	-0-	465	2			N	-0-					-0-
03	527	N	508	-0-	-19	-0-	508	2			N	-0-					-0-
04	510	N	490	-0-	-20	-0-	490	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
JOHNSON, NORMAN WELL #: 3 RRCID -> 175876 COMPL. DATE 07/28/2000 TOTAL DEPTH 9715 PERF. 6355 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2382	N	2382	-0-	-0-	-0-	2382	2			N	-0-					-0-
12	2054	N	2054	-0-	-0-	-0-	2054	2			N	-0-					-0-
01	1271	N	12	-0-	-1259	-0-	12	2			N	-0-					-0-
02	1148	N	122	-0-	-1026	-0-	122	2			N	-0-					-0-
03	2569	N	2569	-0-	-0-	-0-	2569	2			N	-0-					-0-
04	1673	N	1673	-0-	-0-	-0-	1673	2			N	-0-					-0-

EXTEX OPERATING COMPANY 257062
SPGC "A" WELL #: 1 RRCID -> 018926 COMPL. DATE 06/09/1959 TOTAL DEPTH N/A PERF. 9004 - 9137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
01	1331	N	1331	-0-	-0-	-0-	1331	3			N	-0-					-0-
02	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
03	651	N	545	-0-	-106	-0-	545	3			N	-0-					-0-
*04	750	N	704	-0-	-46	-0-	704	3			N	-0-					-0-

SPGC "B" WELL #: 2 RRCID -> 018927 COMPL. DATE 02/23/1960 TOTAL DEPTH N/A PERF. 9071 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
12	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
01	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
02	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
03	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*04	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
GRIMMER, NAN D. WELL #: 2 T RRCID -> 034940 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	987	N	987	-0-	-0-	-0-	987	3			Y	-0-					-0-
12	1215	N	1215	-0-	-0-	-0-	1215	3			Y	-0-					-0-
01	1225	N	1225	-0-	-0-	-0-	1225	3			Y	-0-					-0-
02	1034	N	1034	-0-	-0-	-0-	1034	3			Y	-0-					-0-
03	1122	N	1122	-0-	-0-	-0-	1122	3			Y	-0-					-0-
*04	1200	N	1075	-0-	-125	-0-	1075	3			Y	-0-					-0-

MCDONALD A WELL #: 1 T RRCID -> 036203 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

11	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-
12	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
01	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
02	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
03	248	N	166	-0-	-82	-0-	166	3			Y	-0-					-0-
*04	180	N	174	-0-	-6	-0-	174	3			Y	-0-					-0-

MILLER, J. B. WELL #: 1 RRCID -> 036204 COMPL. DATE 11/03/1964 TOTAL DEPTH 8820 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WALLEN-MILLER WELL #: 3 L RRCID -> 045186 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
01	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
*04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

MILLER "C" WELL #: 6 RRCID -> 055270 COMPL. DATE 05/24/1973 TOTAL DEPTH 9352 PERF. N/A

11	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					-0-
12	554	N	554	-0-	-0-	-0-	554	3			Y	-0-					-0-
01	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					-0-
02	392	N	6	-0-	-386	-0-	6	3			Y	-0-					-0-
03	558	N	290	-0-	-268	-0-	290	3			Y	-0-					-0-
*04	529	N	529	-0-	-0-	-0-	529	3			Y	-0-					-0-

SPGC "B" WELL #: 3 RRCID -> 063790 COMPL. DATE 10/03/1975 TOTAL DEPTH 9422 PERF. N/A

11	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
12	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
01	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
02	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
03	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*04	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

SPGC "B" WELL #: 6 RRCID -> 140365 COMPL. DATE 01/03/1992 TOTAL DEPTH 9262 PERF. 9144 - 9163

11	14	N	5	-0-	-9	-0-	5	3			N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
01	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
03	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
*04	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

SPGC "B" WELL #: 7 RRCID -> 143372 COMPL. DATE 12/04/1992 TOTAL DEPTH 9363 PERF. 8944 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
12	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
01	1316	N	1316	-0-	-0-	-0-	1316	3			N	-0-					-0-
02	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
03	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
*04	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-

MILLER "C" WELL #: 14 RRCID -> 146900 COMPL. DATE 09/19/1993 TOTAL DEPTH 9380 PERF. 9084 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					-0-
12	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					-0-
01	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					-0-
02	336	N	5	-0-	-331	-0-	5	3			Y	-0-					-0-
03	465	N	245	-0-	-220	-0-	245	3			Y	-0-					-0-
*04	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					-0-

SPGC "B" WELL #: 9 RRCID -> 153655 COMPL. DATE 01/29/1995 TOTAL DEPTH 9700 PERF. 9339 - 9427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
12	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
01	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
02	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
03	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
*04	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-

SPGC "A" WELL #: 13 RRCID -> 155428 COMPL. DATE 07/10/1995 TOTAL DEPTH 9425 PERF. 9106 - 9266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
01	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
03	279	N	233	-0-	-46	-0-	233	3			N	-0-					-0-
*04	330	N	302	-0-	-28	-0-	302	3			N	-0-					-0-

SPGC "B" WELL #: 8 RRCID -> 155429 COMPL. DATE 07/21/1995 TOTAL DEPTH 9261 PERF. 9059 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
12	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
01	1290	N	1290	-0-	-0-	-0-	1290	3			N	-0-					-0-
02	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-
03	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
*04	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-

SPGC "B" WELL #: 15 RRCID -> 155432 COMPL. DATE 07/23/1995 TOTAL DEPTH 9200 PERF. 8958 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
12	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
01	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
02	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
03	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
*04	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-

SPGC "B" WELL #: 16 RRCID -> 155434 COMPL. DATE 07/10/1995 TOTAL DEPTH 9415 PERF. 9128 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
12	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
01	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*04	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

SPGC "B" WELL #: 18 RRCID -> 155441 COMPL. DATE 08/29/1995 TOTAL DEPTH 9251 PERF. 8946 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
12	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
01	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
02	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
03	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
*04	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-

SPGC "B" WELL #: 19 RRCID -> 156365 COMPL. DATE 09/23/1995 TOTAL DEPTH 9381 PERF. 8978 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
12	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
01	1503	N	1503	-0-	-0-	-0-	1503	3			N	-0-					-0-
02	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
03	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
*04	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-

SPGC "B" WELL #: 21 RRCID -> 156368 COMPL. DATE 10/09/1995 TOTAL DEPTH 9300 PERF. 8942 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
12	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
01	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
02	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
03	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
*04	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-

SPBC "B" WELL #: 11 RRCID -> 156423 COMPL. DATE 07/21/1995 TOTAL DEPTH 9450 PERF. 9096 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPGC "B" WELL #: 20 RRCID -> 156758 COMPL. DATE 12/13/1995 TOTAL DEPTH 9350 PERF. 8998 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	58	-0-	-92	-0-	58	3			N	-0-					-0-
12	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
01	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-
02	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-
03	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
*04	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-

MILLER "C" WELL #: 17 L RRCID -> 156761 COMPL. DATE 12/18/1995 TOTAL DEPTH 9257 PERF. 8958 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-
12	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					-0-
01	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
02	252	N	4	-0-	-248	-0-	4	3			Y	-0-					-0-
03	341	N	179	-0-	-162	-0-	179	3			Y	-0-					-0-
*04	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					-0-

BAGGETT, E. G. WELL #: 5 RRCID -> 158247 COMPL. DATE 03/19/1996 TOTAL DEPTH 9258 PERF. 8933 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
01	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
02	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
03	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
*04	390	N	359	-0-	-31	-0-	359	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

BAGGETT 26 WELL #: 1 RRCID -> 158248 COMPL. DATE 04/21/1996 TOTAL DEPTH 9500 PERF. 9138 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
12	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
01	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
03	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
*04	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

BAGGETT 26 WELL #: 2 RRCID -> 158865 COMPL. DATE 06/08/1996 TOTAL DEPTH 9700 PERF. 9231 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
02	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*04	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

BAGGETT 26 WELL #: 3 RRCID -> 159315 COMPL. DATE 07/23/1996 TOTAL DEPTH 9627 PERF. 9276 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
01	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
02	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
03	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
*04	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-

HELBING WELL #: 9 RRCID -> 162101 COMPL. DATE 01/28/1997 TOTAL DEPTH 8700 PERF. 8454 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 10 RRCID -> 167939 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 8182 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 12 RRCID -> 167943 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 8195 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 13 RRCID -> 167948 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 8371 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HELBING WELL #: 11 RRCID -> 169464 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 10R RRCID -> 169467 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 12 RRCID -> 169803 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 13 RRCID -> 169805 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 14 RRCID -> 169809 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 15 RRCID -> 169811 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 15R RRCID -> 170662 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

MCMULLAN 36 WELL #: 4R RRCID -> 171738 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 14 RRCID -> 171771 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPGC "B" WELL #: 22 RRCID -> 182416 COMPL. DATE 02/16/2001 TOTAL DEPTH 9560 PERF. 9268 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING WELL #: 16 RRCID -> 183412 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, J. B. WELL #: 2 RRCID -> 184268 COMPL. DATE 03/05/2001 TOTAL DEPTH 9160 PERF. 8889 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	6	-0-	-114	-0-	6	3			N	-0-					-0-
12	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					-0-
01	1360	N	1360	-0-	-0-	-0-	1360	3			N	-0-					-0-
02	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-
03	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
*04	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-

MCMULLAN 37 WELL #: 6 RRCID -> 184904 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, J. B. WELL #: 3 RRCID -> 194282 COMPL. DATE 02/12/2003 TOTAL DEPTH 9250 PERF. 8818 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	8	-0-	-142	-0-	8	3			N	-0-					-0-
12	1523	N	1523	-0-	-0-	-0-	1523	3			N	-0-					-0-
01	1700	N	1700	-0-	-0-	-0-	1700	3			N	-0-					-0-
02	1259	N	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-
03	1355	N	1355	-0-	-0-	-0-	1355	3			N	-0-					-0-
*04	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MILLER. J.B. WELL #: 4 RRCID -> 205082 COMPL. DATE 09/24/2003 TOTAL DEPTH 9250 PERF. 8712 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
12	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
01	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

RIGGS "19" WELL #: 3 RRCID -> 208190 COMPL. DATE 01/17/2005 TOTAL DEPTH 9863 PERF. 8960 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
12	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					-0-
01	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-
02	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
03	1209	N	973	-0-	-236	-0-	973	3			N	-0-					-0-
*04	1140	N	903	-0-	-237	-0-	903	3			N	-0-					-0-

READ "2" WELL #: 2 RRCID -> 210119 COMPL. DATE 04/26/2005 TOTAL DEPTH 9750 PERF. 9258 - 9277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
12	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
01	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
02	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
03	744	N	605	-0-	-139	-0-	605	3			N	-0-					-0-
*04	690	N	562	-0-	-128	-0-	562	3			N	-0-					-0-

READ "28" WELL #: 1 RRCID -> 218638 COMPL. DATE 04/14/2006 TOTAL DEPTH 9701 PERF. 9242 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	X	208	-0-	-482	-0-	208	3			N	-0-					-0-
12	3652	X	3652	-0-	-0-	-0-	3652	3			N	-0-					-0-
01	3506	X	3506	-0-	-0-	-0-	3506	3			N	-0-					-0-
02	2788	X	2788	-0-	-0-	-0-	2788	3			N	-0-					-0-
03	3658	X	2918	-0-	-740	-0-	2918	3			N	-0-					-0-
*04	3540	X	2710	-0-	-830	-0-	2710	3			N	-0-					-0-

READ "28" WELL #: 2 RRCID -> 219783 COMPL. DATE 04/01/2006 TOTAL DEPTH 9709 PERF. 9342 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
12	2029	N	2029	-0-	-0-	-0-	2029	3			N	-0-					-0-
01	1948	N	1948	-0-	-0-	-0-	1948	3			N	-0-					-0-
02	1549	N	1549	-0-	-0-	-0-	1549	3			N	-0-					-0-
03	2015	N	1621	-0-	-394	-0-	1621	3			N	-0-					-0-
*04	1890	N	1506	-0-	-384	-0-	1506	3			N	-0-					-0-

RED STAG OPERATING, LLC 697118
HENDERSON 27 WELL #: 1 RRCID -> 163544 COMPL. DATE 03/28/1997 TOTAL DEPTH 11686 PERF. 9282 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1693	-0-	-137	-0-	1693	3			N	-0-					-0-
12	1922	N	1693	-0-	-229	-0-	1693	3			N	-0-					-0-
01	1753	N	1753	-0-	-0-	-0-	1753	3			N	-0-					-0-
02	1568	N	1404	-0-	-164	-0-	1404	3			N	-0-					-0-
03	1705	N	1692	-0-	-13	-0-	1692	3			N	-0-					-0-
04	1710	N	1582	-0-	-128	-0-	1582	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC 760218
HELBING, RUBY WELL #: 1 T RRCID -> 018930 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	285	-0-	-105	-0-	285	3			N	-0-					-0-
12	372	N	208	-0-	-164	-0-	208	3			N	-0-					-0-
01	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
04	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-

UNION PACIFIC "C" WELL #: 3 L RRCID -> 038567 COMPL. DATE 01/12/1966 TOTAL DEPTH 9745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
02	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
03	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 2 RRCID -> 038570 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 9078 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 8 L RRCID -> 039386 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER, ROY -2- WELL #: 1 RRCID -> 061585 COMPL. DATE 02/27/1975 TOTAL DEPTH 9325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	714	-0-	-6	-0-	714	3			N	-0-					-0-
12	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
01	744	N	718	-0-	-26	-0-	718	2			N	-0-					-0-
02	672	N	-0-	-0-	-672	-0-					N	-0-					-0-
03	713	N	692	-0-	-21	-0-	692	2			N	-0-					-0-
04	690	N	673	-0-	-17	-0-	673	2			N	-0-					-0-

COUCH UNIT WELL #: 3 L RRCID -> 066096 COMPL. DATE 01/21/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY "4" WELL #: 2 RRCID -> 068884 COMPL. DATE 08/03/1976 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MONTGOMERY, W.C. "A" WELL #: 2LT RRCID -> 069230 COMPL. DATE 10/25/1976 TOTAL DEPTH 9750 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

COUCH UNIT WELL #: 4 RRCID -> 069405 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COUCH "2" WELL #: 2 L RRCID -> 073658 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MILLER, ROY "1" WELL #: 1 RRCID -> 092730 COMPL. DATE 01/27/1981 TOTAL DEPTH 9200 PERF. 8928 - 9084

11	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

COUCH UNIT 2 WELL #: 3 L RRCID -> 133603 COMPL. DATE 01/20/1990 TOTAL DEPTH 9450 PERF. 9193 - 9259

11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

COUCH UNIT WELL #: 7 RRCID -> 133876 COMPL. DATE 02/28/1990 TOTAL DEPTH 9390 PERF. 9100 - 9183

11	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

COUCH UNIT WELL #: 6 L RRCID -> 133995 COMPL. DATE 03/03/1990 TOTAL DEPTH 9310 PERF. 9054 - 9116

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COUCH WELL #: 6-L RRCID -> 136732 COMPL. DATE 07/23/1990 TOTAL DEPTH 9452 PERF. 9127 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 24 RRCID -> 139124 COMPL. DATE 10/03/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 25 RRCID -> 139126 COMPL. DATE 06/10/1991 TOTAL DEPTH 9550 PERF. 9166 - 9340

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
01	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
04	210	N	103	-0-	-107	-0-	103	2			N	-0-					-0-

UNION PACIFIC WELL #: 26 RRCID -> 140184 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 9172 - 9330

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 27 RRCID -> 140186 COMPL. DATE 11/12/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 28 RRCID -> 140188 COMPL. DATE 10/12/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 3 RRCID -> 140435 COMPL. DATE 11/09/1991 TOTAL DEPTH 9550 PERF. 9198 - 9322

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
01	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	180	N	155	-0-	-25	-0-	155	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HENDERSON, ROY "32" WELL #: 6 L RRCID -> 142461 COMPL. DATE 09/11/1992 TOTAL DEPTH 9464 PERF. 9245 - 9319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 7 L RRCID -> 144226 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 9290 - 9432

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-

BEAN "26" WELL #: 6 L RRCID -> 145087 COMPL. DATE 04/15/1993 TOTAL DEPTH 9650 PERF. 9486 - 9524

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
01	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 33 L RRCID -> 145849 COMPL. DATE 06/13/1993 TOTAL DEPTH 9520 PERF. 9250 - 9340

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 31 L RRCID -> 145918 COMPL. DATE 06/19/1993 TOTAL DEPTH 9530 PERF. 9247 - 9346

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN, VADA "31A" WELL #: 1 RRCID -> 152617 COMPL. DATE 11/16/1994 TOTAL DEPTH 9677 PERF. 9354 - 9408

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
01	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
04	210	N	155	-0-	-55	-0-	155	2			N	-0-					-0-

UNION PACIFIC WELL #: 41-D RRCID -> 153047 COMPL. DATE 12/19/1994 TOTAL DEPTH 9600 PERF. 9168 - 9505

11	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

UNION PACIFIC WELL #: 42-D RRCID -> 154332 COMPL. DATE 04/02/1995 TOTAL DEPTH 9600 PERF. 9209 - 9296

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
01	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 29D RRCID -> 154368 COMPL. DATE 03/16/1995 TOTAL DEPTH 9300 PERF. 8890 - 9036

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 40-D RRCID -> 154971 COMPL. DATE 06/05/2004 TOTAL DEPTH 9600 PERF. 9199 - 9550

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
03	62	N	41	-0-	-21	-0-	41	2			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

COUCH WELL #: 8 D RRCID -> 155231 COMPL. DATE 06/22/1995 TOTAL DEPTH 9510 PERF. 9171 - 9179

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 34D RRCID -> 155980 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 9092 - 9250

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 33 D RRCID -> 156508 COMPL. DATE 08/27/1995 TOTAL DEPTH 9800 PERF. 8915 - 8942

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

UNION PACIFIC "C" WELL #: 32 D RRCID -> 156511 COMPL. DATE 09/03/1995 TOTAL DEPTH 9300 PERF. 8922 - 9035

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HELBING "18" WELL #: 4 D RRCID -> 156600 COMPL. DATE 07/17/1995 TOTAL DEPTH 8823 PERF. 8563 - 8574

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
02	14	N	12	-0-	-2	-0-	12	2			N	-0-					-0-
03	15	N	13	-0-	-2	-0-	13	2			N	-0-					-0-
04	14	N	13	-0-	-1	-0-	13	2			N	-0-					-0-

UNION PACIFIC WELL #: 53 D RRCID -> 156857 COMPL. DATE 09/30/1995 TOTAL DEPTH 9500 PERF. 9370 - 9384

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 44H RRCID -> 157459 COMPL. DATE 09/05/1995 TOTAL DEPTH 9476 PERF. 9490 - 11281

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
01	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
04	480	N	364	-0-	-116	-0-	364	2			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 8 RRCID -> 158394 COMPL. DATE 01/25/1996 TOTAL DEPTH 11997 PERF. 9910 - 11827

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1644	X	1644	-0-	-0-	-0-	1644	3			N	-0-					-0-
01	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1643	N	-0-	-0-	-1643	-0-					N	-0-					-0-
04	1648	N	1648	-0-	-0-	-0-	1648	2			N	-0-					-0-

UNION PACIFIC WELL #: 56-D RRCID -> 158459 COMPL. DATE 01/16/1996 TOTAL DEPTH 9600 PERF. 9258 - 9342

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 55-D RRCID -> 158475 COMPL. DATE 01/04/1996 TOTAL DEPTH 9508 PERF. 9234 - 9290

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING "18" WELL #: 3D RRCID -> 158718 COMPL. DATE 03/29/2005 TOTAL DEPTH 9300 PERF. 8518 - 8673

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
UNION PACIFIC STATE UNIT WELL #: 3-D RRCID -> 159335 COMPL. DATE 04/24/1996 TOTAL DEPTH 9900 PERF. 9632 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W.C. "A" WELL #: 5-D RRCID -> 159697 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 9195 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
03	124	N	37	-0-	-87	-0-	37	2			N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-

COUCH WELL #: 9H RRCID -> 159998 COMPL. DATE 07/11/1996 TOTAL DEPTH 12623 PERF. 9250 - 12623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2914	N	2914	-0-	-0-	-0-	2914	3			N	-0-					-0-
01	2494	N	2494	-0-	-0-	-0-	2494	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2170	N	-0-	-0-	-2170	-0-					N	-0-					-0-
04	2100	N	1206	-0-	-894	-0-	1206	2			N	-0-					-0-

UNION PACIFIC WELL #: 57H RRCID -> 160280 COMPL. DATE 07/30/1996 TOTAL DEPTH 12036 PERF. 9725 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2147	N	2147	-0-	-0-	-0-	2147	3			N	-0-					-0-
01	2191	N	2191	-0-	-0-	-0-	2191	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1457	N	-0-	-0-	-1457	-0-					N	-0-					-0-
04	1410	N	685	-0-	-725	-0-	685	2			N	-0-					-0-

UNION PACIFIC WELL #: 61H RRCID -> 161490 COMPL. DATE 10/20/1996 TOTAL DEPTH 11782 PERF. 9515 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		586	-0-	586	586	586	2			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 10H RRCID -> 161725 COMPL. DATE 08/15/1996 TOTAL DEPTH 12536 PERF. 9051 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	4082	X	4082	-0-	-0-	-0-	4082	3			N	-0-					-0-
01	3744	X	3744	-0-	-0-	-0-	3744	2			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3317	X	-0-	-0-	-3317	-0-					N	-0-					-0-
04	3210	X	1260	-0-	-1950	-0-	1260	2			N	-0-					-0-

UNION PACIFIC "C" WELL #: 35H RRCID -> 162102 COMPL. DATE 09/03/1996 TOTAL DEPTH 12483 PERF. 9166 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
01	2214	N	2214	-0-	-0-	-0-	2214	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
04	1170	N	527	-0-	-643	-0-	527	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COUCH "E" WELL #: 2902H RRCID -> 162541 COMPL. DATE 02/28/1997 TOTAL DEPTH 11714 PERF. 9300 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1486	N	1486	-0-	-0-	-0-	1486	3			N	-0-					-0-
01	1993	N	1993	-0-	-0-	-0-	1993	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-
04	990	N	853	-0-	-137	-0-	853	2			N	-0-					-0-

COUCH WELL #: 10H RRCID -> 162544 COMPL. DATE 02/05/1997 TOTAL DEPTH 12879 PERF. 9580 - 12620

11	1472	N	1472	-0-	-0-	-0-	1472	3			N	-0-					-0-
12	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
01	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 11H RRCID -> 162816 COMPL. DATE 02/21/1997 TOTAL DEPTH 11773 PERF. 9900 - 11255

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
01	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	330	N	293	-0-	-37	-0-	293	2			N	-0-					-0-

O.B.T.C. WELL #: 5-D RRCID -> 162875 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 8342 - 8362

11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 36H RRCID -> 163904 COMPL. DATE 11/16/1996 TOTAL DEPTH 10625 PERF. 8396 - 10625

11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
01	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	330	N	13	-0-	-317	-0-	13	2			N	-0-					-0-

BEAN, VADA "31A" WELL #: 3H RRCID -> 164761 COMPL. DATE 05/02/1997 TOTAL DEPTH 11759 PERF. 9560 - 11555

11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
01	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
04	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-

UNION PACIFIC WELL #: 60H RRCID -> 164808 COMPL. DATE 04/10/1997 TOTAL DEPTH 11550 PERF. 9530 - 11550

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1357	N	1357	-0-	-0-	-0-	1357	3			N	-0-					-0-
01	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
04	660	N	319	-0-	-341	-0-	319	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BEAN "26" WELL #: 12H RRCID -> 165433 COMPL. DATE 07/23/1997 TOTAL DEPTH 12639 PERF.11715 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	60	N	11	-0-	-49	-0-	11	2			N	-0-					-0-

BEAN "26" WELL #: 10H RRCID -> 165885 COMPL. DATE 01/12/1997 TOTAL DEPTH 11752 PERF. 9590 - 11355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1770	N	1770	-0-	-0-	-0-	1770	3			N	-0-					-0-
01	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1767	N	-0-	-0-	-1767	-0-					N	-0-					-0-
04	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-

COUCH "E" WELL #: 2201H RRCID -> 166452 COMPL. DATE 05/20/1997 TOTAL DEPTH 11836 PERF. 9240 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	998	N	998	-0-	-0-	-0-	998	3			N	-0-					-0-
01	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
04	630	N	618	-0-	-12	-0-	618	2			N	-0-					-0-

COUCH "E" WELL #: 2901H RRCID -> 166453 COMPL. DATE 01/27/1997 TOTAL DEPTH 13621 PERF. 9580 - 13621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1270	N	1270	-0-	-0-	-0-	1270	3			N	-0-					-0-
01	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-
04	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 36H RRCID -> 167159 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF.10120 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC-MONTGOMERY WELL #: 78H RRCID -> 167160 COMPL. DATE 08/17/1997 TOTAL DEPTH 11387 PERF.10860 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1320	N	1320	-0-	-0-	-0-	1320	3			N	-0-					-0-
01	2875	N	2875	-0-	-0-	-0-	2875	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1333	N	-0-	-0-	-1333	-0-					N	-0-					-0-
04	1740	N	899	-0-	-841	-0-	899	2			N	-0-					-0-

BEAN "26" WELL #: 11H RRCID -> 167172 COMPL. DATE 06/11/1997 TOTAL DEPTH 11551 PERF. 9565 - 11259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JONES-MILLER WELL #: 6-L RRCID -> 168617 COMPL. DATE 02/14/1998 TOTAL DEPTH 9990 PERF. 9604 - 9709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-

MONTGOMERY "20" WELL #: 4 RRCID -> 168621 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 9725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON "25" WELL #: 1H RRCID -> 169378 COMPL. DATE 03/22/1998 TOTAL DEPTH 13380 PERF. 9417 - 13125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2210	N	2210	-0-	-0-	-0-	2210	3			N	-0-					-0-
01	2839	N	2839	-0-	-0-	-0-	2839	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1860	N	-0-	-0-	-1860	-0-					N	-0-					-0-
04	1800	N	675	-0-	-1125	-0-	675	2			N	-0-					-0-

RIGGS 20 WELL #: 3 RRCID -> 169622 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 9154 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "E" WELL #: 2903H RRCID -> 169982 COMPL. DATE 01/25/1998 TOTAL DEPTH 9135 PERF. 9300 - 11555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2073	N	2073	-0-	-0-	-0-	2073	3			N	-0-					-0-
01	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-
04	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-

HENDERSON "25" WELL #: 2H RRCID -> 170575 COMPL. DATE 05/13/1998 TOTAL DEPTH 9368 PERF.11030 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2091	N	2091	-0-	-0-	-0-	2091	3			N	-0-					-0-
01	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1643	N	-0-	-0-	-1643	-0-					N	-0-					-0-
04	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 38 RRCID -> 170616 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 9220 - 9317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COUCH "E" WELL #: 2202H RRCID -> 170919 COMPL. DATE 02/15/1998 TOTAL DEPTH 9385 PERF.10615 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3100	N	3131	-0-	31	31	3131	2			N	-0-					-0-
02	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1315	X	1315	-0-	-0-	-0-	1315	2			N	-0-					-0-

COUCH "E" WELL #: 3003H RRCID -> 172543 COMPL. DATE 10/30/1998 TOTAL DEPTH 9116 PERF. 9145 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
01	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
04	240	N	223	-0-	-17	-0-	223	2			N	-0-					-0-

COUCH 30 WELL #: 2H RRCID -> 174229 COMPL. DATE 07/23/1998 TOTAL DEPTH 9089 PERF. 9200 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2008	N	2008	-0-	-0-	-0-	2008	3			N	-0-					-0-
01	3041	N	3041	-0-	-0-	-0-	3041	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1457	N	-0-	-0-	-1457	-0-					N	-0-					-0-
04	1410	N	1211	-0-	-199	-0-	1211	2			N	-0-					-0-

UNION PACIFIC WELL #: 79 RRCID -> 181448 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 9260 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 6T RRCID -> 182494 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 9154 - 9348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

DAVIDSON '14' WELL #: 6 RRCID -> 205461 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 109 RRCID -> 279721 COMPL. DATE 09/20/2014 TOTAL DEPTH 9600 PERF. 6780 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1387	N	1387	-0-	-0-	-0-	1387	3			N	-0-					-0-
12	1347	N	1347	-0-	-0-	-0-	1347	3			N	-0-					-0-
01	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-
02	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
03	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					-0-
04	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC 860965
HENDERSON 23 WELL #: 2H RRCID -> 167451 COMPL. DATE 11/25/1997 TOTAL DEPTH 11219 PERF. 9420 - 11095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
12	1537	N	1537	-0-	-0-	-0-	1537	3			N	-0-					-0-
01	1930	N	1930	-0-	-0-	-0-	1930	3			N	-0-					-0-
02	1168	N	1168	-0-	-0-	-0-	1168	3			N	-0-					-0-
03	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
04	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-

HENDERSON 23 WELL #: 1H RRCID -> 167763 COMPL. DATE 10/16/1997 TOTAL DEPTH 11932 PERF. 9525 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 23 WELL #: 4 RRCID -> 170667 COMPL. DATE 10/27/1999 TOTAL DEPTH 9750 PERF. 6407 - 9488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
02	1038	N	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-
03	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

HUPPLER (ELLENBURGER) 43753 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 111922 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11778 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS GAS UNIT WELL #: 1 RRCID -> 198944 COMPL. DATE 02/20/1986 TOTAL DEPTH 11849 PERF.11464 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

I. A. B. (MENIELLE PENN.) 44042 250 ASSOCIATED 49B CNTY: COKE
CITATION OIL & GAS CORP. 154235
I. A. B. UNIT WELL #: 608 RRCID -> 298132 COMPL. DATE 08/28/2008 TOTAL DEPTH 5932 PERF. 5500 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	55	-0-	55	373	54	2	1	4	Y	-0-					-0-
12	0	W	57	-0-	57	430	57	2			Y	-0-					-0-
01	489	R	59	-0-	-430	-0-	50	2	9	4	Y	-0-					-0-
02	56	#	52	-0-	-4	-0-	51	2	1	4	Y	-0-					-0-
03	93	#	48	-0-	-45	-0-	44	2	4	4	Y	-0-					-0-
04	60	R	60	-0-	-0-	-0-	59	2	1	4	Y	-0-					-0-

I. A. B. (MENIELLE PENN.) //CONT.// 44042 250 ASSOCIATED 49B CNTY: COKE
CITATION OIL & GAS CORP. //CONT.// 154235
I. A. B. UNIT WELL #: 1912 RRCID -> 298508 COMPL. DATE 06/04/2024 TOTAL DEPTH 5950 PERF. 5570 - 5843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	77	R	77	-0-	-0-	-0-	77	2			Y	-0-					-0-
12	96	R	96	-0-	-0-	-0-	96	2			Y	-0-					-0-
01	89	R	89	-0-	-0-	-0-	89	2			Y	-0-					-0-
02	120	R	120	-0-	-0-	-0-	120	2			Y	-0-					-0-
03	128	R	128	-0-	-0-	-0-	128	2			Y	-0-					-0-
04	117	R	117	-0-	-0-	-0-	117	2			Y	-0-					-0-

I. A. B. (MENIELLE PENN, UPPER) 44042 375 NON-ASSOCIATED CAPACITY CNTY: COKE
CITATION OIL & GAS CORP. 154235
I. A. B. UNIT WELL #: 712 C RRCID -> 046523 COMPL. DATE 04/30/1969 TOTAL DEPTH 5765 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1293	-0-	-177	-0-	1293	2			Y	-0-					-0-
12	1488	N	1225	-0-	-263	-0-	1225	2			Y	-0-					-0-
01	1032	N	1032	-0-	-0-	-0-	1032	2			Y	-0-					-0-
02	1204	N	1144	-0-	-60	-0-	1144	2			Y	-0-					-0-
03	1265	N	1265	-0-	-0-	-0-	1265	2			Y	-0-					-0-
04	1299	N	1299	-0-	-0-	-0-	1299	2			Y	-0-					-0-

I. A. B. UNIT WELL #: 705 RRCID -> 049541 COMPL. DATE 04/01/1995 TOTAL DEPTH 5867 PERF. 4813 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1038	-0-	-72	-0-	1038	2			Y	-0-					-0-
12	1147	N	1078	-0-	-69	-0-	1078	2			Y	-0-					-0-
01	847	N	847	-0-	-0-	-0-	847	2			Y	-0-					-0-
02	980	N	834	-0-	-146	-0-	834	2			Y	-0-					-0-
03	1085	N	817	-0-	-268	-0-	817	2			Y	-0-					-0-
04	810	N	805	-0-	-5	-0-	805	2			Y	-0-					-0-

I.A.B. UNIT WELL #: 735 RRCID -> 156310 COMPL. DATE 12/22/1994 TOTAL DEPTH 5900 PERF. 4753 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1430	-0-	-100	-0-	1430	2			Y	-0-					-0-
12	1550	N	1426	-0-	-124	-0-	1426	2			Y	-0-					-0-
01	1364	N	1364	-0-	-0-	-0-	1364	2			Y	-0-					-0-
02	1346	N	1346	-0-	-0-	-0-	1346	2			Y	-0-					-0-
03	1460	N	1460	-0-	-0-	-0-	1460	2			Y	-0-					-0-
04	1398	N	1398	-0-	-0-	-0-	1398	2			Y	-0-					-0-

I. A. B. (PENN 5070) 44042 750 ASSOCIATED ONE WELL CNTY: COKE
CITATION OIL & GAS CORP. 154235
RUSSELL, R. C. WELL #: 15 RRCID -> 159029 COMPL. DATE 06/18/1996 TOTAL DEPTH 6150 PERF. 4994 - 5021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

I. A. B. (STRAWN) 44042 812 ASSOCIATED CAPACITY CNTY: COKE
CITATION OIL & GAS CORP. 154235
MENIELLE, L. B. WELL #: 24 RRCID -> 155941 COMPL. DATE 10/02/2024 TOTAL DEPTH 6300 PERF. 5826 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11700	X	10917	-0-	-783	-0-	9298	2	1619	9	Y	1472	1472	0			224
12	11837	X	11837	-0-	-0-	-0-	10082	2	1755	9	Y	1595	1595	0			224
01	12511	X	12511	-0-	-0-	-0-	8773	2	1860	4	Y	1707	1706	0			225
							1878	9									
02	10192	X	9686	-0-	-506	-0-	8645	2	1041	9	Y	946	947	0			224
03	12256	X	12256	-0-	-0-	-0-	10149	2	361	4	Y	1587	1631	0			180
							1746	9									
04	13804	X	13804	-0-	-0-	-0-	11778	2	2026	9	Y	1842	1767	0			255

INGHAM (CANYON 6400) 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC 073306
ODESSA ET AL "4" WELL #: 2XU RRCID -> 085425 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 7292 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	2	-0-	-11	-0-	2	2			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

UNIVERSITY -M- WELL #: 1 RRCID -> 201352 COMPL. DATE 02/06/2004 TOTAL DEPTH 7388 PERF. 6348 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	2	-0-	-1	-0-	2	2			N	-0-					78
12	825	N	825	-0-	-0-	-0-	825	2			N	-0-					78
01	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					78
02	788	N	788	-0-	-0-	-0-	788	2			N	-0-					78
03	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					78
04	570	N	-0-	-0-	-570	-0-					N	-0-					78

UNIVERSITY "1" WELL #: 2 RRCID -> 203421 COMPL. DATE 06/05/2003 TOTAL DEPTH 7800 PERF. 7310 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0-	-0-	4	2			N	-0-					58
12	208	N	208	-0-	-0-	-0-	208	2			N	-0-					58
01	186	N	162	-0-	-24	-0-	162	2			N	-0-					58
02	187	N	187	-0-	-0-	-0-	187	2			N	-0-					58
03	186	N	42	-0-	-144	-0-	42	2			N	-0-					58
04	150	N	81	-0-	-69	-0-	81	2			N	-0-					58

UNIVERSITY "M" WELL #: 2 RRCID -> 211529 COMPL. DATE 04/27/2005 TOTAL DEPTH 7600 PERF. 6454 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					82
12	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					82
01	712	N	712	-0-	-0-	-0-	712	2			N	-0-					82
02	598	N	598	-0-	-0-	-0-	598	2			N	-0-					82
03	1457	N	457	-0-	-1000	-0-	457	2			N	-0-					82
04	750	N	750	-0-	-0-	-0-	750	2			N	-0-					82

EXTEX OPERATING COMPANY 257062
STATE UNIVERSITY "EX" WELL #: 1 RRCID -> 112653 COMPL. DATE 08/16/1984 TOTAL DEPTH 8545 PERF. 6605 - 7451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	647	N	647	-0-	-0-	-0-	647	3			Y	-0-					-0-
12	1124	N	1124	-0-	-0-	-0-	1124	3			Y	-0-					-0-
01	789	N	789	-0-	-0-	-0-	789	3			Y	-0-					-0-
02	616	N	555	-0-	-61	-0-	555	3			Y	-0-					-0-
03	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					-0-
*04	906	N	906	-0-	-0-	-0-	906	3			Y	-0-					-0-

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
STATE UNIVERSITY EY WELL #: 1 RRCID -> 149363 COMPL. DATE 04/11/1994 TOTAL DEPTH 8595 PERF. 7324 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	945	N	945	-0-	-0-	-0-	945	3			Y	-0-					-0-
12	1641	N	1641	-0-	-0-	-0-	1641	3			Y	-0-					-0-
01	1152	N	1152	-0-	-0-	-0-	1152	3			Y	-0-					-0-
02	896	N	810	-0-	-86	-0-	810	3			Y	-0-					-0-
03	575	N	575	-0-	-0-	-0-	575	3			Y	-0-					-0-
*04	1323	N	1323	-0-	-0-	-0-	1323	3			Y	-0-					-0-

HENRY PETROLEUM LLC 378641
INGHAM "47" WELL #: 1 U RRCID -> 084690 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 6656 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HRB OPERATING COMPANY, INC. 407764
COX ESTATE "A" WELL #: 3013 RRCID -> 135108 COMPL. DATE 08/30/1989 TOTAL DEPTH 8200 PERF. 6578 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					84
04	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					84

WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 090451 COMPL. DATE 04/06/1999 TOTAL DEPTH 8444 PERF. 7302 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2267	N	2267	-0-	-0-	-0-	2267	2			Y	-0-					-0-
12	2305	N	2305	-0-	-0-	-0-	2305	2			Y	-0-					-0-
01	2273	N	2273	-0-	-0-	-0-	2273	2			Y	-0-					-0-
02	1959	N	1959	-0-	-0-	-0-	1959	2			Y	-0-					-0-
*03	2327	N	2327	-0-	-0-	-0-	2250	2	77	9	Y	70	70	1			-0-
04	1823	N	1823	-0-	-0-	-0-	1823	2			Y	-0-					-0-

UNIVERSITY 14-29 WELL #: 2 RRCID -> 132411 COMPL. DATE 08/01/1989 TOTAL DEPTH 8003 PERF. 6874 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					-0-
12	93	N	44	-0-	-49	-0-	44	2			Y	-0-					-0-
01	62	N	43	-0-	-19	-0-	43	2			Y	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					-0-
*03	45	N	45	-0-	-0-	-0-	43	2	2	9	Y	2	2	1			-0-
04	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-

UNIVERSITY 14-29 "A" WELL #: 1 RRCID -> 132412 COMPL. DATE 08/01/1989 TOTAL DEPTH 8219 PERF. 6816 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	342	N	342	-0-	-0-	-0-	342	2			Y	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	2			Y	-0-					-0-
01	403	N	343	-0-	-60	-0-	343	2			Y	-0-					-0-
02	308	N	295	-0-	-13	-0-	295	2			Y	-0-					-0-
*03	378	N	378	-0-	-0-	-0-	339	2	39	9	Y	35	35	1			-0-
04	330	N	275	-0-	-55	-0-	275	2			Y	-0-					-0-

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "29-25" WELL #: 1 RRCID -> 154198 COMPL. DATE 04/09/1995 TOTAL DEPTH 8892 PERF. 7368 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
12	248	N	240	-0-	-8	-0-	240	3			Y	-0-					-0-
01	279	N	237	-0-	-42	-0-	237	3			Y	-0-					-0-
02	224	N	204	-0-	-20	-0-	204	3			Y	-0-					-0-
*03	248	N	244	-0-	-4	-0-	234	3	10	9	Y	9	9	1			-0-
04	240	N	190	-0-	-50	-0-	190	3			Y	-0-					-0-

INGHAM (CLEAR FORK) 44558 350 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
UNIVERSITY 29-15 WELL #: 1 RRCID -> 101449 COMPL. DATE 08/02/1982 TOTAL DEPTH 7347 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INGHAM (DEVONIAN) 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC 073306
INGHAM WELL #: 1 RRCID -> 018932 COMPL. DATE 07/18/1957 TOTAL DEPTH 7884 PERF. 7488 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					14
12	12	N	12	-0-	-0-	-0-	12	2			N	-0-					14
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14
02	3	N	-0-	-0-	-3	-0-					N	-0-					14
03	12	N	-0-	-0-	-12	-0-					N	-0-					14
04	10	N	3	-0-	-7	-0-	3	2			N	-0-					14

INGHAM -A- WELL #: 1 RRCID -> 018933 COMPL. DATE 11/18/1960 TOTAL DEPTH 7610 PERF. 7501 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	2	-0-	-1	-0-	2	2			N	-0-					18
12	472	N	472	-0-	-0-	-0-	472	2			N	-0-					18
01	455	N	455	-0-	-0-	-0-	455	2			N	-0-					18
02	415	N	415	-0-	-0-	-0-	415	2			N	-0-					18
03	461	N	461	-0-	-0-	-0-	461	2			N	-0-					18
04	330	N	234	-0-	-96	-0-	234	2			N	-0-					18

SCOTT WELL #: 1 RRCID -> 018934 COMPL. DATE 04/05/1958 TOTAL DEPTH 8215 PERF. 7006 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					17
12	297	N	297	-0-	-0-	-0-	297	2			N	-0-					17
01	310	N	230	-0-	-80	-0-	230	2			N	-0-					17
02	150	N	150	-0-	-0-	-0-	150	2			N	-0-					17
03	310	N	237	-0-	-73	-0-	237	2			N	-0-					17
04	210	N	115	-0-	-95	-0-	115	2			N	-0-					17

UNIVERSITY -M- WELL #: 1 RRCID -> 018938 COMPL. DATE 10/24/1960 TOTAL DEPTH 7388 PERF. 6967 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306
ODESSA ETAL WELL #: 101 RRCID -> 083548 COMPL. DATE 06/19/1979 TOTAL DEPTH 8766 PERF. 8108 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
02	3	N	1	-0-	-2	-0-	1	2			N	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-

ODESSA ET AL "4" WELL #: 2XL RRCID -> 085426 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 8126 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	2	-0-	-11	-0-	2	2			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

INGHAM "38" WELL #: 1 RRCID -> 090660 COMPL. DATE 09/22/1980 TOTAL DEPTH 8010 PERF. 7338 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					3
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					3
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					3
02	188	N	188	-0-	-0-	-0-	188	2			N	-0-					3
03	97	N	97	-0-	-0-	-0-	97	2			N	-0-					3
04	44	N	44	-0-	-0-	-0-	44	2			N	-0-					3

INGHAM "45" WELL #: 1 RRCID -> 094415 COMPL. DATE 06/16/1981 TOTAL DEPTH 9377 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	2	-0-	-8	-0-	2	2			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	3	N	1	-0-	-2	-0-	1	2			N	-0-					-0-

EXTEX OPERATING COMPANY 257062
STATE UNIVERSITY "EY" WELL #: 1 RRCID -> 105633 COMPL. DATE 11/21/1982 TOTAL DEPTH 8595 PERF. 8055 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE UNIVERSITY "ET" WELL #: 1 RRCID -> 197640 COMPL. DATE 09/02/2003 TOTAL DEPTH 9120 PERF. 8239 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					-0-
12	749	X	749	-0-	-0-	-0-	749	3			Y	-0-					-0-
01	525	X	525	-0-	-0-	-0-	525	3			Y	-0-					-0-
02	392	X	370	-0-	-22	-0-	370	3			Y	-0-					-0-
03	744	X	262	-0-	-482	-0-	262	3			Y	-0-					-0-
*04	720	X	604	-0-	-116	-0-	604	3			Y	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GALLERIA OIL COMPANY, INC. 293164
FORT LANCASTER WELL #: RRCID -> 087739 COMPL. DATE 01/20/1980 TOTAL DEPTH 8730 PERF. 7528 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47

PLUGGED AND ABANDONED_____ 07/19/2000

HENRY PETROLEUM LLC 378641
INGHAM "47" WELL #: 1 L RRCID -> 081219 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 7316 - 7604

11	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
12	2357	N	2357	-0-	-0-	-0-	2357	2			N	-0-					-0-
01	1482	N	1482	-0-	-0-	-0-	1482	2			N	-0-					-0-
02	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-
03	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
04	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					-0-

SUTTON WELL #: 301 RRCID -> 082607 COMPL. DATE 05/21/1979 TOTAL DEPTH 8634 PERF. 8110 - 8378

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
01	217	N	130	-0-	-87	-0-	130	2			N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
03	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-

INGHAM "44" WELL #: 1 RRCID -> 082726 COMPL. DATE 05/10/1979 TOTAL DEPTH 8631 PERF. 8104 - 8340

11	105	N	29	-0-	-76	-0-	29	2			N	-0-					-0-
12	2150	N	2150	-0-	-0-	-0-	2150	2			N	-0-					-0-
01	1736	X	1680	-0-	-56	-0-	1680	2			N	-0-					-0-
02	1568	X	1357	-0-	-211	-0-	1357	2			N	-0-					-0-
03	1736	X	1425	-0-	-311	-0-	1425	2			N	-0-					-0-
04	1680	X	1202	-0-	-478	-0-	1202	2			N	-0-					-0-

SUTTON WELL #: 302 RRCID -> 082805 COMPL. DATE 06/12/1979 TOTAL DEPTH 8530 PERF. 7989 - 8291

11	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
12	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
01	1888	N	1888	-0-	-0-	-0-	1888	2			N	-0-					-0-
02	1555	N	1555	-0-	-0-	-0-	1555	2			N	-0-					-0-
03	1874	N	1874	-0-	-0-	-0-	1874	2			N	-0-					-0-
04	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-

PERNER "43" WELL #: 1 RRCID -> 090216 COMPL. DATE 08/26/1980 TOTAL DEPTH 9310 PERF. 8163 - 8409

11	1390	N	23	-0-	-1367	-0-	23	2			N	-0-					-0-
12	3100	N	3625	-0-	525	525	3625	2			N	-0-					-0-
01	3179	X	2654	-0-	-525	-0-	2654	2			N	-0-					-0-
02	2140	X	2140	-0-	-0-	-0-	2140	2			N	-0-					-0-
03	2325	X	2271	-0-	-54	-0-	2271	2			N	-0-					-0-
04	2250	X	1862	-0-	-388	-0-	1862	2			N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
PERNER 43 WELL #: 2 RRCID -> 090452 COMPL. DATE 10/28/1980 TOTAL DEPTH 9480 PERF. 8326 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
12	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-
01	961	N	824	-0-	-137	-0-	824	2			N	-0-					-0-
02	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
03	961	N	712	-0-	-249	-0-	712	2			N	-0-					-0-
04	810	N	654	-0-	-156	-0-	654	2			N	-0-					-0-

HRB OPERATING COMPANY, INC. 407764
COX ESTATE -A- WELL #: 113 RRCID -> 018943 COMPL. DATE 12/15/1959 TOTAL DEPTH 7248 PERF. 7174 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					20
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					20

MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 250542 COMPL. DATE 07/23/2009 TOTAL DEPTH 8600 PERF. 7262 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOSAIC TEXAS LLC 589983
MEADOWS WELL #: 1 RRCID -> 018936 COMPL. DATE 11/19/1961 TOTAL DEPTH 7273 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT WELL #: 1 RRCID -> 018937 COMPL. DATE 02/07/1961 TOTAL DEPTH 7171 PERF. 7084 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	48					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	48					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	48					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	48					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	48					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	48					N	NO RPT					-0-

PRIDE ENERGY COMPANY 677050
INGHAM "5" WELL #: 1 RRCID -> 094067 COMPL. DATE 02/18/1981 TOTAL DEPTH 9266 PERF. 8086 - 8357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1265	N	1265	-0-	-0-	-0-	1265	2			N	-0-					60
12	1271	N	1268	-0-	-3	-0-	1268	2			N	-0-					60
01	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					60
02	1148	N	1146	-0-	-2	-0-	1146	2			N	-0-					60
03	1271	N	1246	-0-	-25	-0-	1246	2			N	-0-					60
04	1230	N	1117	-0-	-113	-0-	1117	2			N	-0-					60

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
UNIVERSITY "13" WELL #: 1 RRCID -> 069261 COMPL. DATE 11/23/1976 TOTAL DEPTH 7831 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1979	N	319	-0-	-1660	-0-	319	3			N	-0-					35
12	3100	N	4063	-0-	963	963	4063	3			N	-0-					35
01	3044	X	2081	-0-	-963	-0-	2081	3			N	-0-					35
02	1820	X	1606	-0-	-214	-0-	1606	3			N	-0-					35
03	2015	X	1792	-0-	-223	-0-	1792	3			N	-0-					35
04	1950	X	1904	-0-	-46	-0-	1904	3			N	-0-					35

URBAN OIL & GAS GROUP, LLC 879035
ODESSA ETAL WELL #: 401 RRCID -> 080559 COMPL. DATE 12/23/1978 TOTAL DEPTH 9050 PERF. 8232 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					156
12	0	N	-0-	-0-	-0-	-0-					N	-0-					156
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					156
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					156
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					156
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					156

ODESSA ETAL WELL #: 201 RRCID -> 082327 COMPL. DATE 04/08/1979 TOTAL DEPTH 8540 PERF. 8262 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40

WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 084566 COMPL. DATE 09/27/1979 TOTAL DEPTH 8444 PERF. 7968 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 22-29 WELL #: 1 RRCID -> 090830 COMPL. DATE 09/25/1980 TOTAL DEPTH 8222 PERF. 7510 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	617	N	617	-0-	-0-	-0-	617	3			Y	-0-					-0-
12	627	N	627	-0-	-0-	-0-	627	3			Y	-0-					-0-
01	620	N	618	-0-	-2	-0-	618	3			Y	-0-					-0-
02	560	N	533	-0-	-27	-0-	533	3			Y	-0-					-0-
*03	637	N	637	-0-	-0-	-0-	612	3	25	9	Y	23	23	1			-0-
04	600	N	496	-0-	-104	-0-	496	3			Y	-0-					-0-

UNIVERSITY 22-29 WELL #: 2 RRCID -> 090831 COMPL. DATE 10/06/1980 TOTAL DEPTH 8222 PERF. 7705 - 7971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1033	N	1033	-0-	-0-	-0-	1033	3			Y	-0-					-0-
12	1054	N	1050	-0-	-4	-0-	1050	3			Y	-0-					-0-
01	1085	N	1035	-0-	-50	-0-	1035	3			Y	-0-					-0-
02	952	N	892	-0-	-60	-0-	892	3			Y	-0-					-0-
*03	1059	N	1059	-0-	-0-	-0-	1025	3	34	9	Y	31	31	1			-0-
04	990	N	831	-0-	-159	-0-	831	3			Y	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY 23-29 WELL #: 1 RRCID -> 090833 COMPL. DATE 09/05/1980 TOTAL DEPTH 8196 PERF. 7902 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					-0-
12	124	N	97	-0-	-27	-0-	97	2			Y	-0-					-0-
01	124	N	95	-0-	-29	-0-	95	2			Y	-0-					-0-
02	84	N	82	-0-	-2	-0-	82	2			Y	-0-					-0-
*03	97	N	97	-0-	-0-	-0-	94	2	3	9	Y	3	3	1			-0-
04	90	N	77	-0-	-13	-0-	77	2			Y	-0-					-0-

UNIVERSITY 23-29 WELL #: 2 RRCID -> 090834 COMPL. DATE 10/08/1980 TOTAL DEPTH 8280 PERF. 7954 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	2			Y	-0-					-0-
01	93	N	73	-0-	-20	-0-	73	2			Y	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					-0-
*03	75	N	75	-0-	-0-	-0-	73	2	2	9	Y	2	2	1			-0-
04	60	N	59	-0-	-1	-0-	59	2			Y	-0-					-0-

INGHAM (QUEEN) 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC 073306
ODESSA ET AL WELL #: 402 RRCID -> 085101 COMPL. DATE 07/02/1979 TOTAL DEPTH 5305 PERF. 1448 - 1465

11	7	N	2	-0-	-5	B	-0-	2	2			N	-0-				-0-
12	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-				-0-
01	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-				-0-
02	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	-0-	-0-	-2	B	-0-					N	-0-				-0-
04	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-				-0-

ODESSA ETAL NO. 1 WELL #: 2 RRCID -> 086894 COMPL. DATE 01/22/1980 TOTAL DEPTH 1632 PERF. 1508 - 1526

11	15	N	2	-0-	-13	B	-0-	2	2			N	-0-				-0-
12	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-				-0-
01	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-				-0-
02	4	N	4	-0-	-0-	B	-0-	4	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	-0-	-0-	-3	B	-0-					N	-0-				-0-
04	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-				-0-

ODESSA ET AL 2 WELL #: 3 RRCID -> 092649 COMPL. DATE 02/03/1981 TOTAL DEPTH 1800 PERF. 1456 - 1549

11	30	N	3	-0-	-27	B	-0-	3	2			N	-0-				2
12	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-				2
01	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-				2
02	7	N	7	-0-	-0-	B	-0-	7	2			N	-0-				2
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	-0-	-0-	-1	B	-0-					N	-0-				2
04	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-				2

ODESSA ET AL 4 WELL #: 3 RRCID -> 092650 COMPL. DATE 01/28/1981 TOTAL DEPTH 1803 PERF. 1416 - 1505

11	7	N	2	-0-	-5	B	-0-	2	2			N	-0-				-0-
12	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-				-0-
01	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-				-0-
02	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	-0-	-0-	-1	B	-0-					N	-0-				-0-
04	2	N	1	-0-	-1	B	-0-	1	2			N	-0-				-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306

ODESSA ET AL 4 WELL #: 4 RRCID -> 092694 COMPL. DATE 02/01/1981 TOTAL DEPTH 1811 PERF. 1437 - 1528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	2	-0-	-5 B	-0-	2	2			N	-0-					2
12	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					2
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					2
02	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					2
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	-0-	-0-	-3 B	-0-					N	-0-					2
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					2

ODESSA ET AL 4 WELL #: 5 RRCID -> 092695 COMPL. DATE 01/27/1981 TOTAL DEPTH 1722 PERF. 1449 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	3	-0-	-27 B	-0-	3	2			N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
01	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
02	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

ODESSA ET AL 1 WELL #: 3 RRCID -> 092731 COMPL. DATE 02/08/1981 TOTAL DEPTH 1813 PERF. 1446 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	3	-0-	-27 B	-0-	3	2			N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
04	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-

PERNER, P. C. ET AL WELL #: 1Q RRCID -> 108850 COMPL. DATE 12/22/1983 TOTAL DEPTH 1720 PERF. 1445 - 1533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	2	-0-	-10 B	-0-	2	2			N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PERNER, P. C. ET AL WELL #: 3Q RRCID -> 108851 COMPL. DATE 11/02/1983 TOTAL DEPTH 1620 PERF. 1378 - 1469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	2	-0-	-8 B	-0-	2	2			N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
01	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
02	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
04	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-

PERNER, P. C. ET AL WELL #: 2Q RRCID -> 109321 COMPL. DATE 10/30/1983 TOTAL DEPTH 1667 PERF. 1387 - 1479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	4	-0-	-56 B	-0-	4	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
02	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
04	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306
PERNER, P. C. ET AL WELL #: 4Q RRCID -> 109322 COMPL. DATE 11/05/1983 TOTAL DEPTH 1520 PERF. 1318 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	4	-0-	-56 B	-0-	4	2			N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
01	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
02	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
04	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-

INGHAM FARMS WELL #: 1Q RRCID -> 113080 COMPL. DATE 10/06/1984 TOTAL DEPTH 1620 PERF. 1438 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	3	-0-	-27 B	-0-	3	2			N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
04	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-

INGHAM-MEADOWS WELL #: 1Q RRCID -> 115465 COMPL. DATE 02/15/1985 TOTAL DEPTH 1150 PERF. 987 - 1078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	2	-0-	-8 B	-0-	2	2			N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
01	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
02	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
04	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-

INGHAM-GULF WELL #: 1Q RRCID -> 117467 COMPL. DATE 07/04/1985 TOTAL DEPTH 1549 PERF. 1455 - 1547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	3	-0-	-27 B	-0-	3	2			N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
04	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-

INGHAM-GULF D WELL #: 2Q RRCID -> 118674 COMPL. DATE 08/18/1985 TOTAL DEPTH 1610 PERF. 1435 - 1524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	2	-0-	-8 B	-0-	2	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
02	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
04	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-

INGHAM GULF B WELL #: 5Q RRCID -> 120610 COMPL. DATE 02/21/1986 TOTAL DEPTH 1480 PERF. 1370 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	3	-0-	-27 B	-0-	3	2			N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
01	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
02	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
04	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306

INGHAM-GULF C WELL #: 3QA RRCID -> 120732 COMPL. DATE 02/08/1986 TOTAL DEPTH 1550 PERF. 1331 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	4	-0-	-26 B	-0-	4	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
02	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
04	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-

INGHAM-GULF A WELL #: 4Q RRCID -> 120733 COMPL. DATE 02/15/1986 TOTAL DEPTH 1551 PERF. 1411 - 1500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	3	-0-	-27 B	-0-	3	2			N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
04	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-

PERNER WELL #: 5Q RRCID -> 125404 COMPL. DATE 09/12/1987 TOTAL DEPTH 1550 PERF. 1384 - 1491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	3	-0-	-27 B	-0-	3	2			N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
04	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-

PERNER WELL #: 6Q RRCID -> 125405 COMPL. DATE 09/19/1987 TOTAL DEPTH 1553 PERF. 1371 - 1477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	3	-0-	-27 B	-0-	3	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
02	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

PERNER WELL #: 7Q RRCID -> 125406 COMPL. DATE 09/24/1987 TOTAL DEPTH 1532 PERF. 1348 - 1457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	2	-0-	-28 B	-0-	2	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
02	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

PERNER WELL #: 8Q RRCID -> 126284 COMPL. DATE 12/22/1987 TOTAL DEPTH 1465 PERF. 1350 - 1439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	4	-0-	-26 B	-0-	4	2			N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
01	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
02	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
04	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306

INGHAM-GULF E WELL #: 6Q RRCID -> 126349 COMPL. DATE 01/12/1988 TOTAL DEPTH 1463 PERF. 1330 - 1411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	2	-0-	-28 B	-0-	2	2			N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
04	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-

INGHAM CHEVRON A WELL #: 1Q RRCID -> 128363 COMPL. DATE 08/24/1988 TOTAL DEPTH 1425 PERF. 1314 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	4	-0-	-56 B	-0-	4	2			N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
04	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-

INGHAM "46" WELL #: 1 RRCID -> 129477 COMPL. DATE 12/13/1988 TOTAL DEPTH 9420 PERF. 1401 - 1451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	3	-0-	-27 B	-0-	3	2			N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
01	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
02	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
04	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-

INGHAM GULF "B" WELL #: 466Q RRCID -> 246917 COMPL. DATE 07/26/2008 TOTAL DEPTH 1575 PERF. 1350 - 1436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	4	-0-	-26 B	-0-	4	2			N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
01	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
02	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
04	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-

PERNER, P. C. ET AL WELL #: 4305Q RRCID -> 251651 COMPL. DATE 07/22/2008 TOTAL DEPTH 1660 PERF. 1416 - 1510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	4	-0-	-26 B	-0-	4	2			N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
04	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-

DIAMONDBACK E&P LLC 217012
PARKER, J.B. WELL #: 1 RRCID -> 218669 COMPL. DATE N/A TOTAL DEPTH 1254 PERF. 1006 - 1086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
ENERGY TWENTY OPERATING LLC 252144
PERNER 42 WELL #: 1 RRCID -> 223729 COMPL. DATE 12/04/2006 TOTAL DEPTH 2119 PERF. 1367 - 1423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		0 A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 03/28/2025																		

MOSAIC TEXAS LLC 589983
SUTTON WELL #: 2 RRCID -> 092473 COMPL. DATE 03/05/1981 TOTAL DEPTH 1809 PERF. 1491 - 1595

11	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VINSON EXPLORATION 886105
SUTTON WELL #: 304 RRCID -> 085936 COMPL. DATE 12/19/1979 TOTAL DEPTH 1701 PERF. 1399 - 1615

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUTTON WELL #: 303 RRCID -> 085937 COMPL. DATE 12/19/1979 TOTAL DEPTH 1684 PERF. 1390 - 1596

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIV. "33-AA" WELL #: 1 RRCID -> 096305 COMPL. DATE 10/12/1981 TOTAL DEPTH 9758 PERF. 1276 - 1343

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIV. "33" WELL #: 1 RRCID -> 097179 COMPL. DATE 10/15/1981 TOTAL DEPTH 1550 PERF. 1296 - 1360

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. 29-A WELL #: 1 RRCID -> 097954 COMPL. DATE 01/07/1982 TOTAL DEPTH 1575 PERF. 1374 - 1455

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

UNIV. "33-B" WELL #: 1 RRCID -> 098165 COMPL. DATE 03/04/1982 TOTAL DEPTH 1475 PERF. 1358 - 1367

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

UNIV. "33-C" WELL #: 1 RRCID -> 098166 COMPL. DATE 02/08/1982 TOTAL DEPTH 1490 PERF. 1303 - 1374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

UNIVERSITY "2" WELL #: 2 RRCID -> 098337 COMPL. DATE 02/15/1982 TOTAL DEPTH 1518 PERF. 1323 - 1467

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

UNIV. "29-B" WELL #: 1 RRCID -> 098566 COMPL. DATE 03/29/1982 TOTAL DEPTH 1527 PERF. 1412 - 1491

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

UNIV. "33-D" WELL #: 1 RRCID -> 098922 COMPL. DATE 04/19/1982 TOTAL DEPTH 1241 PERF. 1190 - 1197

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "29-C" WELL #: 1 RRCID -> 099161 COMPL. DATE 05/05/1982 TOTAL DEPTH 1500 PERF. 1383 - 1462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

UNIV. "33-E" WELL #: 1 RRCID -> 099162 COMPL. DATE 05/05/1982 TOTAL DEPTH 1475 PERF. 1359 - 1441

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

UNIV. "35-29" WELL #: 1 U RRCID -> 102048 COMPL. DATE 09/20/1982 TOTAL DEPTH 1690 PERF. 1429 - 1517

11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

UNIV. "33-H" WELL #: 2 RRCID -> 102503 COMPL. DATE 10/26/1982 TOTAL DEPTH 1505 PERF. 1311 - 1387

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

UNIV. "29-C" WELL #: 2 RRCID -> 102709 COMPL. DATE 11/10/1982 TOTAL DEPTH 1630 PERF. 1430 - 1501

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

UNIV. "6-30" WELL #: 1 RRCID -> 102711 COMPL. DATE 11/14/1982 TOTAL DEPTH 1575 PERF. 1338 - 1416

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "6-30" WELL #: 2 RRCID -> 102924 COMPL. DATE 12/04/1982 TOTAL DEPTH 1570 PERF. 1337 - 1519

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

UNIV. "29-D" WELL #: 1 U RRCID -> 103985 COMPL. DATE 03/24/1983 TOTAL DEPTH 1700 PERF. 1448 - 1536

11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

SUTTON RANCH WELL #: 1 RRCID -> 106828 COMPL. DATE 07/15/1983 TOTAL DEPTH 1600 PERF. 1374 - 1517

11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

UNIV. "33-J" WELL #: 1 RRCID -> 107106 COMPL. DATE 09/01/1983 TOTAL DEPTH 1556 PERF. 1375 - 1390

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

UNIV. "24-29" WELL #: 6 RRCID -> 171249 COMPL. DATE 11/09/1998 TOTAL DEPTH 1598 PERF. 1356 - 1598

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

UNIV. "33-L" WELL #: 1 RRCID -> 171590 COMPL. DATE 11/02/1998 TOTAL DEPTH 1522 PERF. 1300 - 1522

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
SUTTON WELL #: 305 RRCID -> 214243 COMPL. DATE 09/12/2005 TOTAL DEPTH 1673 PERF. 1368 - 1571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INGHAM, W. (STRAWN-DETRITAL) 44568 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
T2 OPERATING CORPORATION 102194
INGHAM FARMS "23" WELL #: 1 RRCID -> 095244 COMPL. DATE 07/31/1981 TOTAL DEPTH 9250 PERF. 7821 - 8052

11	166	N	166	-0-	-0-	-0-	166	2			N	-0-					111
12	219	N	219	-0-	-0-	-0-	219	2			N	-0-					111
01	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					111
02	491	N	491	-0-	-0-	-0-	477	2	14	9	N	13					124
03	1790	N	1790	-0-	-0-	-0-	1790	2			N	-0-					124
04	0	N	-0-	-0-	-0-	-0-					N	-0-					124

IRION, W. (CANYON) 44710 500 ASSOCIATED 49B CNTY: IRION
BUSTAMANTE OIL COMPANY 112685
TANKERSLEY WELL #: 9 RRCID -> 225737 COMPL. DATE 02/24/1987 TOTAL DEPTH 6520 PERF. 6354 - 6430

11	0	#	-0-	-0-	-0-	-0-					N	-0-					77
12	0	#	-0-	-0-	-0-	-0-					N	-0-					77
01	0	#	-0-	-0-	-0-	-0-					N	-0-					77
02	0	#	-0-	-0-	-0-	-0-					N	-0-					77
03	0	#	-0-	-0-	-0-	-0-					N	-0-					77
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					77

ATKINSON WELL #: 6 RRCID -> 252634 COMPL. DATE 06/04/1985 TOTAL DEPTH 6485 PERF. 6301 - 6372

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					38
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38

J.D. GAS (STRAWN) 44973 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855
PHILLIPS "B" WELL #: 306D RRCID -> 226599 COMPL. DATE 10/30/2006 TOTAL DEPTH 11841 PERF. 10209 - 10515

11	240	N	229	-0-	-11	-0-	11	1	218	3	N	-0-					-0-
12	238	N	238	-0-	-0-	-0-	11	1	227	3	N	-0-					-0-
01	248	N	233	-0-	-15	-0-	10	1	223	3	N	-0-					-0-
02	224	N	211	-0-	-13	-0-	10	1	201	3	N	-0-					-0-
03	248	N	226	-0-	-22	-0-	10	1	216	3	N	-0-					-0-
04	240	N	215	-0-	-25	-0-	9	1	206	3	N	-0-					-0-

PHILLIPS "B" WELL #: 238B RRCID -> 232636 COMPL. DATE 09/14/2007 TOTAL DEPTH 10272 PERF. 9610 - 9875

11	240	N	84	-0-	-156	-0-	4	1	80	3	N	-0-					-0-
12	186	N	111	-0-	-75	-0-	5	1	106	3	N	-0-					-0-
01	155	N	136	-0-	-19	-0-	6	1	130	3	N	-0-					-0-
02	84	N	50	-0-	-34	-0-	2	1	48	3	N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	7	1	161	3	N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	8	1	167	3	N	-0-					-0-

J.D. GAS (STRAWN) //CONT.// 44973 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
J. D. GAS, INC. 427477
MICHAEL WELL #: 1 RRCID -> 174518 COMPL. DATE 05/12/1999 TOTAL DEPTH 11200 PERF.10600 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
03	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-

MICHAEL WELL #: 3 RRCID -> 176043 COMPL. DATE 09/11/1999 TOTAL DEPTH 11779 PERF.10542 - 10940

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	136	-0-	136	136	136	2			N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	136					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	136					N	-0-					-0-

J. D. SLADE (MISS) 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
ALLISON WELL #: 1 RRCID -> 097681 COMPL. DATE 12/11/1981 TOTAL DEPTH 7000 PERF. 6484 - 6510

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON RANCH WELL #: 1041 RRCID -> 112224 COMPL. DATE 06/23/1984 TOTAL DEPTH 6585 PERF. 6446 - 6459

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON RANCH WELL #: 1065 RRCID -> 116689 COMPL. DATE 05/06/1985 TOTAL DEPTH 6650 PERF. 6452 - 6493

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON "B" WELL #: 1 RRCID -> 161791 COMPL. DATE 02/06/1997 TOTAL DEPTH 6703 PERF. 6449 - 6468

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

J. D. SLADE (MISS) //CONT.// 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. //CONT.// 195844
ALLISON "B" WELL #: 2 RRCID -> 165085 COMPL. DATE 10/04/1997 TOTAL DEPTH 6688 PERF. 6446 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UPP OPERATING, LLC 875310
ARCHER SWD WELL #: 1 RRCID -> 248549 COMPL. DATE 09/21/2007 TOTAL DEPTH 6816 PERF. 5364 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

JKT (CANYON) 45050 300 ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
BEARCE WELL #: 1 RRCID -> 078967 COMPL. DATE 08/02/1978 TOTAL DEPTH 6851 PERF. 6545 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	87	N	87	-0-	-0-	-0-	85	3	2	9	N	2					77
12	404	N	404	-0-	-0-	-0-	403	3	1	9	N	1					78
01	373	N	373	-0-	-0-	-0-	370	3	3	9	N	3					81
02	336	N	336	-0-	-0-	-0-	335	3	1	9	N	1					82
03	360	N	360	-0-	-0-	-0-	356	3	4	9	N	4					86
04	362	N	362	-0-	-0-	-0-	360	3	2	9	N	2					88

JM (ELLENBURGER) 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BONFIRE OPERATING LLC 082443
MITCHELL WELL #: 1048 RRCID -> 112022 COMPL. DATE 11/20/1982 TOTAL DEPTH 14782 PERF.13483 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HOME PETROLEUM CORP. 396852
MITCHELL WELL #: 1 RRCID -> 096531 COMPL. DATE 08/30/1981 TOTAL DEPTH 14800 PERF.13777 - 14361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
12	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1 RRCID -> 037532 COMPL. DATE 10/18/1965 TOTAL DEPTH 13700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	X	4525	-0-	-5	-0-	4525	2			N	-0-					-0-
12	4712	X	4675	-0-	-37	-0-	4675	2			N	-0-					-0-
01	4712	X	4660	-0-	-52	-0-	4660	2			N	-0-					-0-
02	4256	X	4085	-0-	-171	-0-	4085	2			N	-0-					-0-
03	4742	X	4742	-0-	-0-	-0-	4742	2			N	-0-					-0-
04	4631	X	4631	-0-	-0-	-0-	4631	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 2 RRCID -> 038272 COMPL. DATE 01/04/1990 TOTAL DEPTH 13420 PERF.12144 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	77190	X	71660	-0-	-5530	-0-	71660	2			N	-0-					-0-
*06	74760	X	70720	-0-	-4040	-0-	70720	2			N	-0-					-0-
*07	77252	X	71236	-0-	-6016	-0-	71236	2			N	-0-					-0-
*08	77252	X	70704	-0-	-6548	-0-	70704	2			N	-0-					-0-
*09	73980	X	70174	-0-	-3806	-0-	70174	2			N	-0-					-0-
10	73067	X	71948	-0-	-1119	-0-	71948	2			N	-0-					-0-
11	71640	X	68672	-0-	-2968	-0-	68672	2			N	-0-					-0-
12	74028	X	71028	-0-	-3000	-0-	71028	2			N	-0-					-0-
01	74028	X	72665	-0-	-1363	-0-	72665	2			N	-0-					-0-
02	65492	X	64498	-0-	-994	-0-	64498	2			N	-0-					-0-
*03	72599	X	72599	-0-	-0-	-0-	72599	2			N	-0-					-0-
04	70436	X	70436	-0-	-0-	-0-	70436	2			N	-0-					-0-

MITCHELL WELL #: 6 RRCID -> 039385 COMPL. DATE 05/18/1966 TOTAL DEPTH 13630 PERF.12130 - 13630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	26660	X	20006	-0-	-6654	-0-	20006	2			N	-0-					-0-
*06	25800	X	19403	-0-	-6397	-0-	19403	2			N	-0-					-0-
*07	26660	X	24222	-0-	-2438	-0-	24222	2			N	-0-					-0-
*08	25420	X	24409	-0-	-1011	-0-	24409	2			N	-0-					-0-
*09	24960	X	24186	-0-	-774	-0-	24186	2			N	-0-					-0-
10	24453	X	24453	-0-	-0-	-0-	24453	2			N	-0-					-0-
11	23610	X	23350	-0-	-260	-0-	23350	2			N	-0-					-0-
12	24955	X	23790	-0-	-1165	-0-	23790	2			N	-0-					-0-
01	24955	X	24035	-0-	-920	-0-	24035	2			N	-0-					-0-
*02	22540	X	21508	-0-	-1032	-0-	21508	2			N	-0-					-0-
*03	24455	X	24455	-0-	-0-	-0-	24455	2			N	-0-					-0-
04	23640	X	23640	-0-	-0-	-0-	23640	2			N	-0-					-0-

MITCHELL WELL #: 7 RRCID -> 039918 COMPL. DATE 10/03/1988 TOTAL DEPTH 13358 PERF.11930 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1178	-0-	-142	-0-	1178	2			N	-0-					-0-
12	1488	N	1099	-0-	-389	-0-	1099	2			N	-0-					-0-
01	1511	N	1511	-0-	-0-	-0-	1511	2			N	-0-					-0-
02	1092	N	1001	-0-	-91	-0-	1001	2			N	-0-					-0-
03	1566	N	1566	-0-	-0-	-0-	1566	2			N	-0-					-0-
04	1470	N	1204	-0-	-266	-0-	1204	2			N	-0-					-0-

MITCHELL WELL #: 8 RRCID -> 040587 COMPL. DATE 11/23/1966 TOTAL DEPTH 14400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	7409	X	4957	-0-	-2452	-0-	4957	2			N	-0-					-0-
*06	7707	X	7707	-0-	-0-	-0-	7707	2			N	-0-					-0-
*07	7285	X	5922	-0-	-1363	-0-	5922	2			N	-0-					-0-
*08	7285	X	5511	-0-	-1774	-0-	5511	2			N	-0-					-0-
*09	7650	X	6422	-0-	-1228	-0-	6422	2			N	-0-					-0-
10	7905	X	6602	-0-	-1303	-0-	6602	2			N	-0-					-0-
11	7650	X	6100	-0-	-1550	-0-	6100	2			N	-0-					-0-
12	7886	X	7886	-0-	-0-	-0-	7886	2			N	-0-					-0-
01	6634	X	1981	-0-	-4653	-0-	1981	2			N	-0-					-0-
*02	5992	X	5602	-0-	-390	-0-	5602	2			N	-0-					-0-
*03	8792	X	8792	-0-	-0-	-0-	8792	2			N	-0-					-0-
04	7691	X	7691	-0-	-0-	-0-	7691	2			N	-0-					-0-

MITCHELL WELL #: 3 RRCID -> 040958 COMPL. DATE 10/07/1966 TOTAL DEPTH 14202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2146	N	2146	-0-	-0-	-0-	2146	2			N	-0-					-0-
12	3100	N	3606	-0-	506	506	3606	2			N	-0-					-0-
01	2827	N	2321	-0-	-506	-0-	2321	2			N	-0-					-0-
02	1204	N	1141	-0-	-63	-0-	1141	2			N	-0-					-0-
03	1576	X	1576	-0-	-0-	-0-	1576	2			N	-0-					-0-
04	1330	X	1330	-0-	-0-	-0-	1330	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 9 RRCID -> 041482 COMPL. DATE 04/04/1967 TOTAL DEPTH 14050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	19344	X	18672	-0-	-672	-0-	18672	2			N	-0-					-0-
*06	18450	X	17993	-0-	-457	-0-	17993	2			N	-0-					-0-
*07	18941	X	18410	-0-	-531	-0-	18410	2			N	-0-					-0-
*08	18755	X	14202	-0-	-4553	-0-	14202	2			N	-0-					-0-
*09	19100	X	19100	-0-	-0-	-0-	19100	2			N	-0-					-0-
10	18782	X	18782	-0-	-0-	-0-	18782	2			N	-0-					-0-
11	18076	X	18076	-0-	-0-	-0-	18076	2			N	-0-					-0-
12	19344	X	18574	-0-	-770	-0-	18574	2			N	-0-					-0-
01	19344	X	18576	-0-	-768	-0-	18576	2			N	-0-					-0-
*02	17472	X	16734	-0-	-738	-0-	16734	2			N	-0-					-0-
*03	18786	X	18591	-0-	-195	-0-	18591	2			N	-0-					-0-
04	18090	X	17997	-0-	-93	-0-	17997	2			N	-0-					-0-

MITCHELL -A- WELL #: 11 RRCID -> 042400 COMPL. DATE 06/27/1967 TOTAL DEPTH 14582 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	53630	X	46515	-0-	-7115	-0-	46515	2			N	-0-					-0-
*06	51900	X	49934	-0-	-1966	-0-	49934	2			N	-0-					-0-
*07	53630	X	51392	-0-	-2238	-0-	51392	2			N	-0-					-0-
*08	53382	X	48937	-0-	-4445	-0-	48937	2			N	-0-					-0-
*09	51660	X	50685	-0-	-975	-0-	50685	2			N	-0-					-0-
10	51584	X	51240	-0-	-344	-0-	51240	2			N	-0-					-0-
11	49920	X	49385	-0-	-535	-0-	49385	2			N	-0-					-0-
12	52390	X	44139	-0-	-8251	-0-	44139	2			N	-0-					-0-
01	52390	X	39887	-0-	-12503	-0-	39887	2			N	-0-					-0-
*02	47320	X	41731	-0-	-5589	-0-	41731	2			N	-0-					-0-
*03	51243	X	41344	-0-	-9899	-0-	41344	2			N	-0-					-0-
04	49380	X	44130	-0-	-5250	-0-	44130	2			N	-0-					-0-

MITCHELL WELL #: 12 RRCID -> 042753 COMPL. DATE 10/16/1967 TOTAL DEPTH 14860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL WELL #: 4 RRCID -> 043778 COMPL. DATE 11/21/1967 TOTAL DEPTH 15052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	185	-0-	-145	-0-	185	2			N	-0-					-0-
12	279	N	136	-0-	-143	-0-	136	2			N	-0-					-0-
01	248	N	198	-0-	-50	-0-	198	2			N	-0-					-0-
02	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
04	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-

MITCHELL WELL #: 104 RRCID -> 046724 COMPL. DATE 08/07/1969 TOTAL DEPTH 14365 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	30225	X	29176	-0-	-1049	-0-	29176	2			N	-0-					-0-
06	28140	X	28059	-0-	-81	-0-	28059	2			N	-0-					-0-
*07	29264	X	28718	-0-	-546	-0-	28718	2			N	-0-					-0-
*08	29291	X	29291	-0-	-0-	-0-	29291	2			N	-0-					-0-
*09	28365	X	28365	-0-	-0-	-0-	28365	2			N	-0-					-0-
10	29171	X	29083	-0-	-88	-0-	29083	2			N	-0-					-0-
11	28350	X	27808	-0-	-542	-0-	27808	2			N	-0-					-0-
12	29326	X	28048	-0-	-1278	-0-	28048	2			N	-0-					-0-
01	29326	X	28219	-0-	-1107	-0-	28219	2			N	-0-					-0-
*02	26488	X	25705	-0-	-783	-0-	25705	2			N	-0-					-0-
*03	29078	X	28711	-0-	-367	-0-	28711	2			N	-0-					-0-
04	27872	X	27872	-0-	-0-	-0-	27872	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 46 RRCID -> 047727 COMPL. DATE N/A TOTAL DEPTH 14659 PERF.13513 - 14385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5557	X	5557	-0-	-0-	-0-	5557	2			N	-0-					-0-
12	6310	X	6310	-0-	-0-	-0-	6310	2			N	-0-					-0-
01	7134	X	7134	-0-	-0-	-0-	7134	2			N	-0-					-0-
*02	5432	X	4750	-0-	-682	-0-	4750	2			N	-0-					-0-
*03	6014	X	4120	-0-	-1894	-0-	4120	2			N	-0-					-0-
04	5820	X	4247	-0-	-1573	-0-	4247	2			N	-0-					-0-

MITCHELL WELL #: 14 RRCID -> 065403 COMPL. DATE 01/23/1976 TOTAL DEPTH 13463 PERF. N/A

11	1350	N	1291	-0-	-59	-0-	1291	2			N	-0-					-0-
12	1395	N	1358	-0-	-37	-0-	1358	2			N	-0-					-0-
01	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-
*02	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
03	1364	N	1350	-0-	-14	-0-	1350	2			N	-0-					-0-
04	1380	N	1343	-0-	-37	-0-	1343	2			N	-0-					-0-

MITCHELL WELL #: 16 RRCID -> 067124 COMPL. DATE 05/23/1976 TOTAL DEPTH 14388 PERF. N/A

11	3330	X	3274	-0-	-56	-0-	3274	2			N	-0-					-0-
12	3410	X	3390	-0-	-20	-0-	3390	2			N	-0-					-0-
01	3410	X	3388	-0-	-22	-0-	3388	2			N	-0-					-0-
02	3080	X	3018	-0-	-62	-0-	3018	2			N	-0-					-0-
03	3410	X	3301	-0-	-109	-0-	3301	2			N	-0-					-0-
04	3270	X	3192	-0-	-78	-0-	3192	2			N	-0-					-0-

MITCHELL WELL #: 17 RRCID -> 070986 COMPL. DATE 03/31/1977 TOTAL DEPTH 14844 PERF. N/A

11	2760	X	1612	-0-	-1148	-0-	1612	2			N	-0-					-0-
12	2852	X	2153	-0-	-699	-0-	2153	2			N	-0-					-0-
01	2852	X	1978	-0-	-874	-0-	1978	2			N	-0-					-0-
02	2576	X	2452	-0-	-124	-0-	2452	2			N	-0-					-0-
03	3228	X	3228	-0-	-0-	-0-	3228	2			N	-0-					-0-
04	2070	X	2002	-0-	-68	-0-	2002	2			N	-0-					-0-

MITCHELL WELL #: 19 RRCID -> 071115 COMPL. DATE 04/05/1977 TOTAL DEPTH 14450 PERF. N/A

11	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
12	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
01	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
02	140	N	72	-0-	-68	-0-	72	2			N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
04	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-

MITCHELL UNIT 105 WELL #: 1 RRCID -> 075400 COMPL. DATE 12/21/1977 TOTAL DEPTH 14225 PERF. N/A

11	1683	N	1683	-0-	-0-	-0-	1683	2			N	-0-					-0-
12	1341	N	1341	-0-	-0-	-0-	1341	2			N	-0-					-0-
01	1519	N	1395	-0-	-124	-0-	1395	2			N	-0-					-0-
*02	1568	N	1260	-0-	-308	-0-	1260	2			N	-0-					-0-
*03	1488	N	1488	-0-	-0-	-0-	1488	2			N	-0-					-0-
04	1474	N	1474	-0-	-0-	-0-	1474	2			N	-0-					-0-

MITCHELL C WELL #: 21 RRCID -> 152159 COMPL. DATE 10/15/1994 TOTAL DEPTH 13798 PERF.12188 - 13798

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 23 RRCID -> 157292 COMPL. DATE 01/19/1996 TOTAL DEPTH 13884 PERF.12347 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7358	X	7358	-0-	-0-	-0-	7358	2			N	-0-					-0-
12	7464	X	7464	-0-	-0-	-0-	7464	2			N	-0-					-0-
01	7684	X	7684	-0-	-0-	-0-	7684	2			N	-0-					-0-
*02	6900	X	6900	-0-	-0-	-0-	6900	2			N	-0-					-0-
03	8011	X	8011	-0-	-0-	-0-	8011	2			N	-0-					-0-
04	7787	X	7787	-0-	-0-	-0-	7787	2			N	-0-					-0-

MITCHELL WELL #: 24 RRCID -> 160903 COMPL. DATE 04/12/1996 TOTAL DEPTH 13820 PERF.12220 - 13820

*05	23188	X	16132	-0-	-7056	-0-	16132	2			N	-0-					-0-
*06	20730	X	16440	-0-	-4290	-0-	16440	2			N	-0-					-0-
*07	23188	X	16202	-0-	-6986	-0-	16202	2			N	-0-					-0-
*08	23188	X	17684	-0-	-5504	-0-	17684	2			N	-0-					-0-
*09	22440	X	17415	-0-	-5025	-0-	17415	2			N	-0-					-0-
10	17957	X	17957	-0-	-0-	-0-	17957	2			N	-0-					-0-
11	17100	X	16636	-0-	-464	-0-	16636	2			N	-0-					-0-
12	18011	X	17281	-0-	-730	-0-	17281	2			N	-0-					-0-
01	18011	X	17704	-0-	-307	-0-	17704	2			N	-0-					-0-
02	16268	X	13713	-0-	-2555	-0-	13713	2			N	-0-					-0-
*03	17949	X	17628	-0-	-321	-0-	17628	2			N	-0-					-0-
04	17130	X	16600	-0-	-530	-0-	16600	2			N	-0-					-0-

MITCHELL WELL #: 25 RRCID -> 160905 COMPL. DATE 05/30/1996 TOTAL DEPTH 13690 PERF.12160 - 13690

*05	36921	X	36671	-0-	-250	-0-	36671	2			N	-0-					-0-
*06	35323	X	35323	-0-	-0-	-0-	35323	2			N	-0-					-0-
*07	36704	X	36425	-0-	-279	-0-	36425	2			N	-0-					-0-
*08	36704	X	35463	-0-	-1241	-0-	35463	2			N	-0-					-0-
*09	35520	X	34610	-0-	-910	-0-	34610	2			N	-0-					-0-
10	36673	X	35748	-0-	-925	-0-	35748	2			N	-0-					-0-
11	35310	X	34707	-0-	-603	-0-	34707	2			N	-0-					-0-
12	36425	X	35840	-0-	-585	-0-	35840	2			N	-0-					-0-
01	35774	X	35686	-0-	-88	-0-	35686	2			N	-0-					-0-
*02	32396	X	32380	-0-	-16	-0-	32380	2			N	-0-					-0-
*03	35867	X	35634	-0-	-233	-0-	35634	2			N	-0-					-0-
04	34710	X	34520	-0-	-190	-0-	34520	2			N	-0-					-0-

MITCHELL C WELL #: 48 RRCID -> 182596 COMPL. DATE 03/15/2001 TOTAL DEPTH 14100 PERF.12950 - 13556

11	450	N	431	-0-	-19	-0-	431	2			N	-0-					-0-
12	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
01	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
02	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
03	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
04	420	N	413	-0-	-7	-0-	413	2			N	-0-					-0-

JM (PERMIAN UPPER) 45090 700 NON-ASSOCIATED EXEMPT CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 15 RRCID -> 069635 COMPL. DATE 12/22/1976 TOTAL DEPTH 14915 PERF. N/A

11	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
12	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
01	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
02	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
03	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-

JM (STRAWN) 45090 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
S & C CONSTRUCTION, INC. 740160
MITCHELL 11 WELL #: 1 RRCID -> 136469 COMPL. DATE 08/17/1990 TOTAL DEPTH 15325 PERF.12100 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
12	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
01	837	N	777	-0-	-60	-0-	777	3			N	-0-					-0-
02	728	N	668	-0-	-60	-0-	668	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JM, N. (ELLENBURGER) 45092 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1032 RRCID -> 111308 COMPL. DATE N/A TOTAL DEPTH 13682 PERF.12160 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	24614	X	23004	-0-	-1610	-0-	23004	2			N	-0-					-0-
*08	24614	X	23069	-0-	-1545	-0-	23069	2			N	-0-					-0-
*09	23820	X	22316	-0-	-1504	-0-	22316	2			N	-0-					-0-
10	23405	X	22550	-0-	-855	-0-	22550	2			N	-0-					-0-
11	22500	X	21885	-0-	-615	-0-	21885	2			N	-0-					-0-
12	23064	X	21892	-0-	-1172	-0-	21892	2			N	-0-					-0-
01	23585	X	23585	-0-	-0-	-0-	23585	2			N	-0-					-0-
*02	20832	X	20462	-0-	-370	-0-	20462	2			N	-0-					-0-
*03	22771	X	22771	-0-	-0-	-0-	22771	2			N	-0-					-0-
04	22830	X	21815	-0-	-1015	-0-	21815	2			N	-0-					-0-

MITCHELL WELL #: 1033 RRCID -> 116474 COMPL. DATE 04/18/1985 TOTAL DEPTH 13567 PERF.12011 - 13567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	1890	-0-	-660	-0-	1890	2			N	-0-					-0-
12	2633	X	2633	-0-	-0-	-0-	2633	2			N	-0-					-0-
01	2888	X	2888	-0-	-0-	-0-	2888	2			N	-0-					-0-
*02	2871	X	2871	-0-	-0-	-0-	2871	2			N	-0-					-0-
*03	2752	X	2752	-0-	-0-	-0-	2752	2			N	-0-					-0-
04	2790	X	2597	-0-	-193	-0-	2597	2			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
MITCHELL, TOM WELL #: 1X RRCID -> 100635 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	43595	X	43595	-0-	-0-	-0-	43595	2			N	-0-					-0-
01	23438	X	23438	-0-	-0-	-0-	23438	2			N	-0-					-0-
02	3633	X	3633	-0-	-0-	-0-	3633	2			N	-0-					-0-
03	20336	X	4	-0-	-20332	-0-	4	2			N	-0-					-0-
04	19680	X	-0-	-0-	-19680	-0-					N	-0-					-0-

MITCHELL, TOM WELL #: 2 RRCID -> 110408 COMPL. DATE 03/07/1984 TOTAL DEPTH 13675 PERF.12057 - 13675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	25444	X	25444	-0-	-0-	-0-	25444	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	23622	X	-0-	-0-	-23622	-0-					N	-0-					-0-
04	22860	X	-0-	-0-	-22860	-0-					N	-0-					-0-

MITCHELL, TOM UNIT WELL #: 3 RRCID -> 164857 COMPL. DATE 01/24/1997 TOTAL DEPTH 14400 PERF.12665 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	59867	X	59867	-0-	-0-	-0-	59867	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	29140	X	-0-	-0-	-29140	-0-					N	-0-					-0-
04	28200	X	-0-	-0-	-28200	-0-					N	-0-					-0-

JM, W. (STRAWN) 45093 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. 617544
BLACK, HALLIE "4" WELL #: 1 RRCID -> 165685 COMPL. DATE 10/30/1997 TOTAL DEPTH 11325 PERF.10902 - 11082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	3072	-0-	-258	-0-	3072	2			N	-0-					-0-
12	3627	X	3460	-0-	-167	-0-	3460	2			N	-0-					-0-
01	3627	X	3199	-0-	-428	-0-	3199	2			N	-0-					-0-
02	3280	X	3280	-0-	-0-	-0-	3280	2			N	-0-					-0-
03	3552	X	3552	-0-	-0-	-0-	3552	2			N	-0-					-0-
04	3360	X	3313	-0-	-47	-0-	3313	2			N	-0-					-0-

MITCHELL 10 WELL #: 1 RRCID -> 168562 COMPL. DATE 03/27/1998 TOTAL DEPTH 11778 PERF.11489 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1958	N	1958	-0-	-0-	-0-	1958	2			N	-0-					-0-
12	2007	N	2007	-0-	-0-	-0-	2007	2			N	-0-					-0-
01	2020	N	2020	-0-	-0-	-0-	2020	2			N	-0-					-0-
02	1829	N	1829	-0-	-0-	-0-	1829	2			N	-0-					-0-
03	2058	N	2058	-0-	-0-	-0-	2058	2			N	-0-					-0-
04	1978	N	1978	-0-	-0-	-0-	1978	2			N	-0-					-0-

JACK HERBERT (FUSSELMAN) 45316 284 ASSOCIATED EXEMPT CNTY: UPTON
KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 L RRCID -> 018945 COMPL. DATE 03/16/1962 TOTAL DEPTH 11780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACK HERBERT (STRAWN PENN.) 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 U RRCID -> 018961 COMPL. DATE 04/07/1962 TOTAL DEPTH 11780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S., -B- WELL #: 1 RRCID -> 018959 COMPL. DATE 01/17/1958 TOTAL DEPTH 11798 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACK HERBERT (STRAWN PENN.) //CONT.// 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
DODSON -B- WELL #: 1 RRCID -> 018956 COMPL. DATE 02/27/1987 TOTAL DEPTH 11797 PERF. 9840 - 9908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1519	N	291	-0-	-1228	-0-	291	2			N	-0-					31
*06	1470	N	-0-	-0-	-1470	-0-					N	-0-					31
*07	1488	N	-0-	-0-	-1488	-0-					N	-0-					31
*08	62	N	-0-	-0-	-62	-0-					N	-0-					31
*09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					31
*10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					31
*11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					31
*12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					31
*01	P&A COND		-0-	-0-	-0-	-0-					N	-0-	31	1			-0-
*02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/04/2025

V-F PETROLEUM INC. 880375
WINDHAM, R. S. ET AL 2 WELL #: 1 RRCID -> 245479 COMPL. DATE N/A TOTAL DEPTH 11793 PERF. 9802 - 9864

11	1805	N	1805	-0-	-0-	-0-	1777	3	28	9	N	25					150
12	1612	N	1526	-0-	-86	-0-	1526	3			N	-0-					150
01	1276	N	1276	-0-	-0-	-0-	1274	3	2	9	N	2					152
02	1680	N	1009	-0-	-671	-0-	986	3	23	9	N	21					173
03	1519	N	1392	-0-	-127	-0-	1367	3	25	9	N	23					196
04	1587	N	1587	-0-	-0-	-0-	1550	3	37	9	N	34					230

JAMESON 45580 001 ASSOCIATED CAPACITY CNTY: COKE
CITATION OIL & GAS CORP. 154235
JAMESON REEF UNIT WELL #: 1027 RRCID -> 129483 COMPL. DATE 12/29/1988 TOTAL DEPTH 6550 PERF. 5760 - 5942

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON REEF UNIT WELL #: 1010 RRCID -> 131899 COMPL. DATE 08/22/1989 TOTAL DEPTH 6439 PERF. 5840 - 5960

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON REEF UNIT WELL #: 1011 RRCID -> 140848 COMPL. DATE 11/08/1991 TOTAL DEPTH 6436 PERF. 5766 - 5910

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JAMESON (STRAWN) 45580 666 ASSOCIATED 49B CNTY: COKE
BOB HUGHES OIL COMPANY, LLC 078050
CROWN WELL #: 1 RRCID -> 150888 COMPL. DATE 11/15/1982 TOTAL DEPTH 7320 PERF. 7129 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	#	373	-0-	-257	-0-	373	2			N	-0-					61
12	651	#	393	-0-	-258	-0-	389	2	4	9	N	4					65
01	403	#	308	-0-	-95	-0-	306	2	2	9	N	2					67
02	364	#	135	-0-	-229	-0-	133	2	2	9	N	2					69
03	403	#	260	-0-	-143	-0-	259	2	1	9	N	1					70
04	390	#	178	-0-	-212	-0-	176	2	2	9	N	2					72

LIVELY-KNIGHT "74" WELL #: 2 RRCID -> 290434 COMPL. DATE 12/16/1984 TOTAL DEPTH 7100 PERF. 6782 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	23	-0-	-7	-0-	23	2			Y	-0-					44
12	31	#	22	-0-	-9	-0-	22	2			Y	-0-					44
01	31	#	25	-0-	-6	-0-	25	2			Y	-0-					44
02	28	#	22	-0-	-6	-0-	22	2			Y	-0-					44
*03	53	R	53	-0-	-0-	-0-	53	2			Y	-0-					44
04	30	#	13	-0-	-17	-0-	13	2			Y	-0-					44

SUPERIOR-KNIGHT WELL #: 7 RRCID -> 290488 COMPL. DATE 01/10/1979 TOTAL DEPTH 7210 PERF. 6968 - 7085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	96	R	96	-0-	-0-	-0-	57	2	39	9	N	35					152
12	66	R	66	-0-	-0-	-0-	57	2	9	9	N	8					160
01	77	R	77	-0-	-0-	-0-	66	2	11	9	N	10					170
02	56	#	47	-0-	-9	-0-	44	2	3	9	N	3					173
*03	72	R	72	-0-	-0-	-0-	57	2	15	9	N	14	155	1			32
*04	63	R	63	-0-	-0-	-0-	63	2			N	-0-					32

LIVELY-KNIGHT "74" WELL #: 3 RRCID -> 290495 COMPL. DATE 05/01/1985 TOTAL DEPTH 6944 PERF. 6780 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69	R	69	-0-	-0-	-0-	69	2			Y	-0-					12
12	64	R	64	-0-	-0-	-0-	64	2			Y	-0-					12
01	88	R	88	-0-	-0-	-0-	75	2	13	9	Y	12					24
02	63	R	63	-0-	-0-	-0-	63	2			Y	-0-					24
03	62	#	52	-0-	-10	-0-	52	2			Y	-0-					24
04	90	#	40	-0-	-50	-0-	40	2			Y	-0-					24

SUPERIOR-KNIGHT WELL #: 1 RRCID -> 291508 COMPL. DATE 08/20/2019 TOTAL DEPTH 7382 PERF. 7163 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	R	61	-0-	-0-	-0-	50	4	11	9	N	10					141
12	62	#	57	-0-	-5	-0-	50	4	7	9	N	6					147
01	103	R	103	-0-	-0-	-0-	60	4	43	9	N	39	175	1			11
02	56	#	53	-0-	-3	-0-	50	4	3	9	N	3					14
03	62	#	50	-0-	-12	-0-	50	4			N	-0-					14
04	60	#	50	-0-	-10	-0-	50	4			N	-0-					14

QUAIL RIDGE PETROLEUM LLC 100292
COPELAND, JOHN JR. "A" WELL #: 1 RRCID -> 210265 COMPL. DATE N/A TOTAL DEPTH 7134 PERF. 6987 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	160	R	160	-0-	-0-	-0-	105	2	55	9	N	50	69	1			22
12	130	R	130	-0-	-0-	-0-	86	2	44	9	N	40					62
01	125	R	125	-0-	-0-	-0-	83	2	42	9	N	38					100
02	105	R	105	-0-	-0-	-0-	72	2	33	9	N	30					130
03	93	#	86	-0-	-7	-0-	80	2	6	9	N	5					135
04	90	#	NO RPT	-0-	-90	-0-					N	NO RPT					135

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
QUAIL RIDGE PETROLEUM LLC //CONT.// 100292
COPELAND, JOHN JR. WELL #: 7301 RRCID -> 210267 COMPL. DATE 05/30/1985 TOTAL DEPTH 7370 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	216	R	216	-0-	-0-	-0-	209	2	7	9	Y	6					67
12	310	#	229	-0-	-81	-0-	218	2	11	9	Y	10	50	1			27
01	248	#	228	-0-	-20	-0-	216	2	12	9	Y	11					38
02	192	R	192	-0-	-0-	-0-	179	2	13	9	Y	12					50
03	217	#	120	-0-	-97	-0-	107	2	13	9	Y	12					62
04	210	#	NO RPT	-0-	-210	-0-					Y	NO RPT					62

COPELAND, JOHN JR. "F" WELL #: 1 RRCID -> 212322 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 6992 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	99	R	99	-0-	-0-	-0-	88	2	11	9	Y	10	19	1			32
12	217	#	104	-0-	-113	-0-	97	2	7	9	Y	6					38
01	186	#	157	-0-	-29	-0-	150	2	7	9	Y	6					44
02	168	#	94	-0-	-74	-0-	85	2	9	9	Y	8					52
03	155	#	95	-0-	-60	-0-	92	2	3	9	Y	3					55
04	90	#	NO RPT	-0-	-90	-0-					Y	NO RPT					55

COPELAND, JOHN JR., "C" WELL #: 1 RRCID -> 295183 COMPL. DATE 08/31/1985 TOTAL DEPTH 7274 PERF. 7062 - 7201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	258	-0-	258	3972	181	2	77	9	N	70	66	1			14
12	0	Z	107	-0-	107	4079	83	2	24	9	N	22					36
01	0	Z	40	-0-	40	4119	20	2	20	9	N	18					54
02	0	Z	40	-0-	40	4159	18	2	22	9	N	20					74
03	0	Z	25	-0-	25	4184	18	2	7	9	N	6					80
04	300	#	NO RPT	-0-	-300	3884					N	NO RPT					80

ENERGY ONRAMP LLC 100372
MATHERS, ARCH WELL #: RRCID -> 139929 COMPL. DATE 11/01/1975 TOTAL DEPTH 6460 PERF. 6012 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					99
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					99
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					99
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					99
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					99
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					99

RECLASSIFIED TO OIL 12/02/2022

HENDRY, M. C. WELL #: RRCID -> 214870 COMPL. DATE 09/01/1977 TOTAL DEPTH 6900 PERF. 5949 - 5995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					52
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					52
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					52
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					52
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					52
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					52

RECLASSIFIED TO OIL 09/30/2022

COPELAND, JOHN JR., "C" WELL #: RRCID -> 295668 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 7883 - 15138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
BUSTAMANTE RESOURCES LLC 112682
TERRY "B" WELL #: 1451 RRCID -> 189185 COMPL. DATE 12/02/1978 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TERRY "118" WELL #: 3 RRCID -> 210273 COMPL. DATE N/A TOTAL DEPTH 7158 PERF. 7070 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	473	R	473	-0-	-0-	-0-	473	2			N	-0-					-0-
12	521	R	521	-0-	-0-	-0-	521	2			N	-0-					-0-
01	591	R	591	-0-	-0-	-0-	591	2			N	-0-					-0-
02	468	R	468	-0-	-0-	-0-	468	2			N	-0-					-0-
03	574	R	574	-0-	-0-	-0-	574	2			N	-0-					-0-
04	60	#	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

TERRY "A" WELL #: 1191 RRCID -> 210277 COMPL. DATE N/A TOTAL DEPTH 7156 PERF. 7049 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TERRY "B" WELL #: 1203 RRCID -> 212323 COMPL. DATE N/A TOTAL DEPTH 7160 PERF. 6976 - 7029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TERRY "B" WELL #: 1201 RRCID -> 212324 COMPL. DATE 12/07/1978 TOTAL DEPTH 7075 PERF. 6957 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	517	R	517	-0-	-0-	-0-	517	2			Y	-0-					22
12	486	R	486	-0-	-0-	-0-	486	2			Y	-0-					22
01	467	R	467	-0-	-0-	-0-	467	2			Y	-0-					22
02	300	R	300	-0-	-0-	-0-	300	2			Y	-0-					22
03	335	R	335	-0-	-0-	-0-	335	2			Y	-0-					22
04	240	#	NO RPT	-0-	-240	-0-					Y	NO RPT					22

TERRY "A" WELL #: 1441 RRCID -> 276171 COMPL. DATE 12/14/1978 TOTAL DEPTH 7170 PERF. 7039 - 7091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	296	R	296	-0-	-0-	-0-	295	2	1	9	N	1					34
12	285	R	285	-0-	-0-	-0-	283	2	2	9	N	2					36
01	290	R	290	-0-	-0-	-0-	282	2	8	9	N	7					43
02	269	R	269	-0-	-0-	-0-	258	2	11	9	N	10	32	1			21
*03	302	R	302	-0-	-0-	-0-	288	2	14	9	N	13					34
04	240	#	NO RPT	-0-	-240	-0-					N	NO RPT					34

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
BUSTAMANTE OIL COMPANY 112685
TURNER PROPERTIES - REED WELL #: 3 RRCID -> 210279 COMPL. DATE N/A TOTAL DEPTH 6150 PERF. 5953 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	10					32
12	0	#	-0-	-0-	-0-	-0-					N	6					38
01	0	#	-0-	-0-	-0-	-0-					N	6					44
02	0	#	-0-	-0-	-0-	-0-					N	6					50
03	0	#	-0-	-0-	-0-	-0-					N	8	30	1			28
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					28

TURNER PROPERTIES-REED WELL #: 1 RRCID -> 245461 COMPL. DATE 04/01/1980 TOTAL DEPTH 6210 PERF. 5953 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	492	R	492	-0-	-0-	-0-	492	2			N	-0-					-0-
12	468	R	468	-0-	-0-	-0-	468	2			N	-0-					-0-
01	459	R	459	-0-	-0-	-0-	459	2			N	-0-					-0-
02	425	R	425	-0-	-0-	-0-	425	2			N	-0-					-0-
03	373	R	373	-0-	-0-	-0-	373	2			N	-0-					-0-
04	60	#	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

JOHNSON WELL #: 10 RRCID -> 283981 COMPL. DATE 03/02/1974 TOTAL DEPTH 6710 PERF. 6546 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					21
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					21
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					21
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					21
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					21
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					21

CITATION OIL & GAS CORP. 154235
JAMESON STRAWN SAND UNIT WELL #: 634 RRCID -> 111986 COMPL. DATE 07/01/1984 TOTAL DEPTH 6070 PERF. 5882 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS, C. E. WELL #: 1 RRCID -> 141125 COMPL. DATE 01/10/1992 TOTAL DEPTH 6436 PERF. 5738 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TUBB, W. I. WELL #: 10 RRCID -> 148733 COMPL. DATE 03/03/1994 TOTAL DEPTH 6700 PERF. 5768 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
CITATION OIL & GAS CORP. //CONT.// 154235
MATHERS-STRAWN UNIT WELL #: 1 RRCID -> 151865 COMPL. DATE 08/10/1994 TOTAL DEPTH 6500 PERF. 5778 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON, H. H. WELL #: 6 RRCID -> 156696 COMPL. DATE 11/29/1995 TOTAL DEPTH 7135 PERF. 5754 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JATAM INC. 430270
HICKS, ETC.-KNIGHT WELL #: 1 RRCID -> 147669 COMPL. DATE 12/19/1981 TOTAL DEPTH 7125 PERF. 6966 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	175	R	175	-0-	-0-	-0-	175	3			N	-0-					13
12	180	R	180	-0-	-0-	-0-	180	3			N	-0-					13
01	182	R	182	-0-	-0-	-0-	182	3			N	-0-					13
02	194	R	194	-0-	-0-	-0-	194	3			N	-0-					13
03	155	#	106	-0-	-49	-0-	106	3			N	-0-					13
04	150	#	NO RPT	-0-	-150	-0-					N	NO RPT					13

JAMESON, SE. (STRAWN) 45584 500 ASSOCIATED 49B CNTY: COKE
CITATION OIL & GAS CORP. 154235
WALKER, J.S. WELL #: 1 RRCID -> 082548 COMPL. DATE 04/16/1979 TOTAL DEPTH 7170 PERF. 5761 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANNAN, J. WELL #: 36 RRCID -> 133251 COMPL. DATE 01/15/1990 TOTAL DEPTH 5950 PERF. 5728 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALKER, J. S. WELL #: 16 RRCID -> 140340 COMPL. DATE 11/13/1984 TOTAL DEPTH 6050 PERF. 5804 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JAMESON, SE. (STRAWN) //CONT.// 45584 500 ASSOCIATED 49B CNTY: COKE
CITATION OIL & GAS CORP. //CONT.// 154235
MILLICAN, D.M. "A" WELL #: 2 RRCID -> 147480 COMPL. DATE 10/01/1993 TOTAL DEPTH 5925 PERF. 5684 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLICAN, D.M. "A" WELL #: 1 RRCID -> 290477 COMPL. DATE 10/31/1989 TOTAL DEPTH 6642 PERF. 5724 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1577	R	1577	-0-	-0-	-0-	1568	2	9	9	N	8					32
12	437	R	437	-0-	-0-	-0-	437	2			N	-0-					32
01	249	R	249	-0-	-0-	-0-	249	2			N	-0-					32
02	1962	R	1962	-0-	-0-	-0-	1943	2	19	9	N	17					49
03	2353	R	2353	-0-	-0-	-0-	2141	2	212	9	N	193					242
04	2295	R	2295	-0-	-0-	-0-	2262	2	33	9	N	30					272

JAMESON, SW. (STRAWN) 45590 500 ASSOCIATED ONE WELL CNTY: STERLING
JATAM INC. 430270
BYNAM JBI WELL #: 1 RRCID -> 148393 COMPL. DATE 12/11/1993 TOTAL DEPTH 7480 PERF. 7372 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	21	-0-	-9	-0-	21	3			N	-0-					3
12	31	N	19	-0-	-12	-0-	19	3			N	-0-					3
01	31	N	21	-0-	-10	-0-	21	3			N	-0-					3
02	28	N	19	-0-	-9	-0-	19	3			N	-0-					3
03	31	N	22	-0-	-9	-0-	22	3			N	-0-					3
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					3

JAN-JERRYE (CANYON REEF) 45637 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
RUMBLE ENERGY LLC 102969
TISDALE EST. WELL #: 2 RRCID -> 070987 COMPL. DATE 08/26/1974 TOTAL DEPTH 5397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY ESTATE WELL #: 1 C RRCID -> 071010 COMPL. DATE N/A TOTAL DEPTH 5768 PERF. 5060 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NITRO OIL & GAS, LLC 611014
TISDALE ESTATE WELL #: 3 RRCID -> 074785 COMPL. DATE 01/05/1978 TOTAL DEPTH 577 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JAN-JERRYE (STRAWN) 45637 700 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
NITRO OIL & GAS, LLC 611014
MCELROY ESTATE WELL #: 1 T RRCID -> 071178 COMPL. DATE 03/27/1977 TOTAL DEPTH 5768 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAN-JERRYE, SE. (CANYON REEF) 45638 300 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BLACKSTONE ENERGY SERVICES LLC 073306
SPENCE, D. W. WELL #: 1 RRCID -> 083506 COMPL. DATE 08/02/1979 TOTAL DEPTH 5450 PERF. 4937 - 5107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0-	-0-	4	2			N	-0-					45
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					45
01	173	N	173	-0-	-0-	-0-	173	2			N	-0-					45
02	414	N	414	-0-	-0-	-0-	414	2			N	-0-					45
03	189	N	189	-0-	-0-	-0-	189	2			N	-0-					45
04	180	N	3	-0-	-177	-0-	3	2			N	-0-					45

RUMBLE ENERGY LLC 102969
SPENCE ESTATE WELL #: 3 RRCID -> 082108 COMPL. DATE 04/25/1979 TOTAL DEPTH 5364 PERF. 5017 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	398	N	398	-0-	-0-	-0-	20	1	378	3	N	-0-					-0-
12	1701	N	1701	-0-	-0-	-0-	92	1	1609	3	N	-0-					-0-
01	1725	N	1725	-0-	-0-	-0-	91	1	1634	3	N	-0-					-0-
02	1447	N	1447	-0-	-0-	-0-	78	1	1369	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					-0-

BAUGH-SPENCE WELL #: 1001 RRCID -> 084394 COMPL. DATE 09/13/1979 TOTAL DEPTH 5350 PERF. 5009 - 5049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	398	N	398	-0-	-0-	-0-	20	1	378	3	N	-0-					-0-
12	1701	N	1701	-0-	-0-	-0-	92	1	1609	3	N	-0-					-0-
01	1725	N	1725	-0-	-0-	-0-	91	1	1634	3	N	-0-					-0-
02	1447	N	1447	-0-	-0-	-0-	78	1	1369	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					-0-

SPENCE WELL #: 4 RRCID -> 085615 COMPL. DATE 10/01/1979 TOTAL DEPTH 5240 PERF. 4999 - 5069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	398	N	398	-0-	-0-	-0-	20	1	378	3	N	-0-					-0-
12	1701	N	1701	-0-	-0-	-0-	92	1	1609	3	N	-0-					-0-
01	1725	N	1725	-0-	-0-	-0-	91	1	1634	3	N	-0-					-0-
02	1447	N	1447	-0-	-0-	-0-	78	1	1369	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-

BAUGH-SPENCE WELL #: 1501 RRCID -> 087048 COMPL. DATE 10/18/1979 TOTAL DEPTH 5260 PERF. 4997 - 5057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	398	N	398	-0-	-0-	-0-	20	1	378	3	N	-0-					-0-
12	1701	N	1701	-0-	-0-	-0-	92	1	1609	3	N	-0-					-0-
01	1725	N	1725	-0-	-0-	-0-	91	1	1634	3	N	-0-					-0-
02	1447	N	1447	-0-	-0-	-0-	78	1	1369	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					-0-

JO NELL (CANYON D) 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PATNO OIL & GAS COMPANY 643327
CAUTHORN, MILDRED -16- WELL #: 2 RRCID -> 063477 COMPL. DATE 09/04/1975 TOTAL DEPTH 9400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MILDRED -19- WELL #: 1 RRCID -> 063834 COMPL. DATE 10/08/1975 TOTAL DEPTH 9340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	2038					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	2038					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	2038					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	2038					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	2038					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	2038					N	NO RPT					-0-

CAUTHORN, MILDRED -19- WELL #: 2 RRCID -> 071532 COMPL. DATE 05/21/1977 TOTAL DEPTH 9400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	735					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	735					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	735					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	735					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	735					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	735					N	NO RPT					-0-

THREE FORKS RESOURCES, LLC 857666
CAUTHORN 17 WELL #: 1 RRCID -> 139336 COMPL. DATE 07/26/1991 TOTAL DEPTH 10109 PERF. 8909 - 9055

11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	2809	N	2809	-0-	-0-	-0-	2809	2			N	-0-					-0-
01	2872	N	2872	-0-	-0-	-0-	2872	2			N	-0-					-0-
02	2133	N	2133	-0-	-0-	-0-	2133	2			N	-0-					-0-
03	1054	N	251	-0-	-803	-0-	251	2			N	-0-					-0-
04	1020	N	-0-	-0-	-1020	-0-					N	-0-					-0-

CAUTHORN 16 WELL #: 1 RRCID -> 141043 COMPL. DATE 03/10/1992 TOTAL DEPTH 8981 PERF. 8095 - 8811

11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-
01	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
02	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
03	589	N	89	-0-	-500	-0-	89	2			N	-0-					-0-
04	570	N	-0-	-0-	-570	-0-					N	-0-					-0-

CAUTHORN 3 WELL #: 1 RRCID -> 141287 COMPL. DATE 02/13/1992 TOTAL DEPTH 10531 PERF. 8840 - 8698

11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
01	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
02	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
03	186	N	30	-0-	-156	-0-	30	2			N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THREE FORKS RESOURCES, LLC //CONT.// 857666
CAUTHORN 12 WELL #: 1 RRCID -> 142273 COMPL. DATE 07/22/1992 TOTAL DEPTH 9285 PERF. 8796 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
01	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
02	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
03	186	N	30	-0-	-156	-0-	30	2			N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-

CAUTHORN 1 WELL #: 1A RRCID -> 142274 COMPL. DATE 07/24/1992 TOTAL DEPTH 9066 PERF. 8304 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-
01	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
02	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
03	434	N	89	-0-	-345	-0-	89	2			N	-0-					-0-
04	420	N	-0-	-0-	-420	-0-					N	-0-					-0-

CAUTHORN 17 WELL #: 2 RRCID -> 188564 COMPL. DATE 11/16/2001 TOTAL DEPTH 9446 PERF. 9025 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN 12 WELL #: 2 RRCID -> 212921 COMPL. DATE 08/29/2004 TOTAL DEPTH 10300 PERF. 8766 - 9051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	1652	N	1652	-0-	-0-	-0-	1652	2			N	-0-					-0-
01	1690	N	1690	-0-	-0-	-0-	1690	2			N	-0-					-0-
02	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					-0-
03	992	N	148	-0-	-844	-0-	148	2			N	-0-					-0-
04	960	N	-0-	-0-	-960	-0-					N	-0-					-0-

UPP OPERATING, LLC 875310
JOHNSON, JO NELL 18 WELL #: 1 RRCID -> 058898 COMPL. DATE 05/23/1974 TOTAL DEPTH 10216 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
01	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
04	120	N	78	-0-	-42	-0-	78	2			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 3 RRCID -> 060605 COMPL. DATE 12/24/1974 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
01	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
03	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
04	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

JOHNSON, JO NELL -31- WELL #: 1 RRCID -> 060606 COMPL. DATE 11/14/1974 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
12	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1834	N	1834	-0-	-0-	-0-	1834	2			N	-0-					-0-
03	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
04	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-

KEENE A WELL #: 1 RRCID -> 062109 COMPL. DATE 04/28/1975 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	780	N	780	-0-	-0-	-0-	33	1	747	3	N	-0-					-0-
01	292	N	292	-0-	-0-	-0-	10	1	282	3	N	-0-					-0-
02	219	N	219	-0-	-0-	-0-	8	1	211	3	N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	7	1	217	3	N	-0-					-0-
04	270	N	216	-0-	-54	-0-	9	1	207	3	N	-0-					-0-

JOHNSON, JO NELL -31- WELL #: 2 RRCID -> 063404 COMPL. DATE 08/11/1975 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
12	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
01	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					-0-
02	993	N	993	-0-	-0-	-0-	993	2			N	-0-					-0-
03	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
04	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-

JO NELL 16 WELL #: 1 RRCID -> 094099 COMPL. DATE 05/19/1981 TOTAL DEPTH 9164 PERF. 8175 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
12	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
01	1336	N	1336	-0-	-0-	-0-	1336	2			N	-0-					-0-
02	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-
03	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					-0-
04	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 4 RRCID -> 098567 COMPL. DATE 03/05/1982 TOTAL DEPTH 9196 PERF. 8314 - 9110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
02	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 5 RRCID -> 099484 COMPL. DATE 04/11/1982 TOTAL DEPTH 9199 PERF. 8340 - 9117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
01	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
02	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
03	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-

JOHNSON, JO NELL -17- WELL #: 2 RRCID -> 099748 COMPL. DATE 05/03/1982 TOTAL DEPTH N/A PERF. 8197 - 8947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
02	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-
03	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
04	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JOHNSON, JO NELL "31" WELL #: 3 RRCID -> 147953 COMPL. DATE 12/29/1993 TOTAL DEPTH 9192 PERF. 8008 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
01	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
02	2385	N	2385	-0-	-0-	-0-	2385	2			N	-0-					-0-
03	1838	N	1838	-0-	-0-	-0-	1838	2			N	-0-					-0-
04	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 6 RRCID -> 167214 COMPL. DATE 03/01/1998 TOTAL DEPTH 9200 PERF. 8795 - 8948

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 7 RRCID -> 260077 COMPL. DATE 11/16/2010 TOTAL DEPTH 9300 PERF. 8496 - 9112

11	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
12	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-
01	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					-0-
02	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
03	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
04	900	N	510	-0-	-390	-0-	510	2			N	-0-					-0-

WHITE ROCK OIL & GAS, LLC 916958
CAUTHORN -G- WELL #: 2 RRCID -> 218779 COMPL. DATE 06/21/2003 TOTAL DEPTH 10500 PERF. 8565 - 10032

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOE BEAN (QUEEN) 46649 360 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
BEAN 12 WELL #: 2 RRCID -> 192528 COMPL. DATE 02/12/2003 TOTAL DEPTH 8220 PERF. 947 - 1109

11	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
12	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
02	28	N	12	-0-	-16	-0-	12	3			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
04	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-

JONES RANCH (CADDO 750) 47183 380 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
BAGLEY, ROY 042685
JONES, J. G. ET AL WELL #: RRCID -> 119707 COMPL. DATE 10/17/1985 TOTAL DEPTH 1250 PERF. 752 - 762

11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 02/29/2012

JUNE ANN (PENNSYLVANIAN) 47684 090 ASSOCIATED CAPACITY CNTY: TOM GREEN
REDBUD E & P, INC. 696678
TURNER RANCH WEST WELL #: 2404 RRCID -> 249257 COMPL. DATE 11/18/2008 TOTAL DEPTH 7407 PERF. 6005 - 6099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TURNER RANCH WEST WELL #: 4201 RRCID -> 254605 COMPL. DATE 03/15/2009 TOTAL DEPTH 7500 PERF. 6570 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE 9 WELL #: 4 RRCID -> 259028 COMPL. DATE 10/12/2008 TOTAL DEPTH 7500 PERF. 6169 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4110	X	3657	-0-	-453	-0-	1381	1	2276	2	Y	-0-					32
12	4247	X	4042	-0-	-205	-0-	809	1	3233	2	Y	-0-					32
01	4247	X	3729	-0-	-518	-0-	730	1	2999	2	Y	-0-					32
02	3780	X	3658	-0-	-122	-0-	763	1	2895	2	Y	-0-					32
03	4123	X	3932	-0-	-191	-0-	838	1	3094	2	Y	-0-					32
04	3900	X	3033	-0-	-867	-0-	677	1	2356	2	Y	-0-					32

TEAGUE 9 WELL #: 8 RRCID -> 271031 COMPL. DATE 01/14/2013 TOTAL DEPTH 7250 PERF. 5956 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					11
12	0	N	-0-	-0-	-0-	-0-					N	-0-					11
01	0	N	-0-	-0-	-0-	-0-					N	-0-					11
02	0	N	-0-	-0-	-0-	-0-					N	-0-					11
03	0	N	-0-	-0-	-0-	-0-					N	-0-					11
04	120	N	120	-0-	-0-	-0-	120	2			N	-0-					11

TURNER RANCH WEST WELL #: 2406 RRCID -> 272530 COMPL. DATE 08/14/2012 TOTAL DEPTH 7546 PERF. 6020 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1532	-0-	-238	-0-	576	1	948	2	N	7	11	1			2
							8	9									
12	1767	N	1555	-0-	-212	-0-	308	1	1230	2	N	15	12	1			5
							17	9									
01	1736	N	1487	-0-	-249	-0-	288	1	1186	2	N	12	12	1			5
							13	9									
02	1428	N	1281	-0-	-147	-0-	265	1	1003	2	N	12	13	1			4
							13	9									
03	1550	N	1427	-0-	-123	-0-	301	1	1112	2	N	13	13	1			4
							14	9									
04	1440	N	1382	-0-	-58	-0-	295	1	1078	2	N	8	9	1			3
							9	9									

JUNE ANN (PENNSYLVANIAN) //CONT.// 47684 090 ASSOCIATED CAPACITY CNTY: TOM GREEN
REDBUD E & P, INC. //CONT.// 696678
TURNER RANCH WEST WELL #: 2501 RRCID -> 280094 COMPL. DATE 09/29/2014 TOTAL DEPTH 7629 PERF. 5966 - 6004

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	3700	-0-	-470	-0-	1384	1	2282	2	Y	31	36	1			10
							34	9									
12	4154	X	3808	-0-	-346	-0-	755	1	3017	2	Y	33	32	1			11
							36	9									
01	4123	X	3726	-0-	-397	-0-	722	1	2968	2	Y	33	30	1			14
							36	9									
02	3668	X	3348	-0-	-320	-0-	692	1	2623	2	Y	30	33	1			11
							33	9									
03	3906	X	3633	-0-	-273	-0-	766	1	2828	2	Y	35	34	1			12
							39	9									
04	3690	X	3378	-0-	-312	-0-	718	1	2627	2	Y	30	31	1			11
							33	9									

K M (ELLEN.) 47888 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
MITCHELL 7 WELL #: 6 RRCID -> 210446 COMPL. DATE 04/25/2004 TOTAL DEPTH 18328 PERF.17490 - 18300

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL WELL #: 1201 RRCID -> 211668 COMPL. DATE 03/12/2005 TOTAL DEPTH 18497 PERF.17375 - 18497

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	276	X	276	-0-	-0-	-0-	276	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	196	X	-0-	-0-	-196	-0-					N	-0-					-0-
03	279	X	-0-	-0-	-279	-0-					N	-0-					-0-
04	270	X	-0-	-0-	-270	-0-					N	-0-					-0-

K M (7300 WOLFCAMP) 47888 750 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 31 WELL #: 1R RRCID -> 135321 COMPL. DATE 06/11/1990 TOTAL DEPTH 19041 PERF. 7242 - 7344

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	682	N	-0-	-0-	-682	-0-					Y	-0-	1	1			2
06	600	N	587	-0-	-13	-0-	44	1	542	2	Y	1					3
							1	9									
07	496	N	38	-0-	-458	-0-	3	1	35	2	Y	-0-					3
08	558	N	558	-0-	-0-	-0-	40	1	517	2	Y	1	1	1			3
							1	9									
09	600	N	-0-	-0-	-600	-0-					Y	-0-	1	1			2
10	31	N	-0-	-0-	-31	-0-					Y	-0-	1	1			1
11	540	N	-0-	-0-	-540	-0-					Y	-0-					1
12	112	N	112	-0-	-0-	-0-	6	1	106	2	Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
03	569	N	569	-0-	-0-	-0-	35	1	534	2	Y	-0-					1
04	89	N	89	-0-	-0-	-0-	7	1	82	2	Y	-0-					1

K.W.B. (CANYON) 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
ARCH OIL & GAS, LLC 029272
MATHEWS WELL #: 4 RRCID -> 253220 COMPL. DATE 08/10/2009 TOTAL DEPTH 6459 PERF. 5473 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					34
12	0	N	-0-	-0-	-0-	-0-					N	-0-					34
01	0	N	-0-	-0-	-0-	-0-					N	-0-					34
02	0	N	-0-	-0-	-0-	-0-					N	-0-					34
03	0	N	-0-	-0-	-0-	-0-					N	-0-					34
04	0	N	-0-	-0-	-0-	-0-					N	-0-					34

BARROW-SHAVER RESOURCES CO. 053321
FREYSCHLAG 219-A WELL #: 1 U RRCID -> 108187 COMPL. DATE 06/10/1982 TOTAL DEPTH 6750 PERF. 5509 - 5585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREYSCHLAG 220-A WELL #: 1 U RRCID -> 108188 COMPL. DATE 11/09/1982 TOTAL DEPTH 6766 PERF. 5580 - 5647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN WELL #: 13 RRCID -> 110198 COMPL. DATE 04/11/1984 TOTAL DEPTH 6641 PERF. 5767 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					35
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35

KWB WELL #: 50 RRCID -> 236616 COMPL. DATE 03/05/2007 TOTAL DEPTH 6530 PERF. 5589 - 5621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

KWB WELL #: 44 RRCID -> 236856 COMPL. DATE 03/16/2007 TOTAL DEPTH 6810 PERF. 5824 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

K.W.B. (CANYON) //CONT.// 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
KWB WELL #: 48 RRCID -> 236857 COMPL. DATE 06/07/2007 TOTAL DEPTH 6785 PERF. 5624 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					4
12	0	N	-0-	-0-	-0-	-0-					N	-0-					4
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
03	14B2	EXT	22	-0-	22	22	22	2			N	-0-					4
04	14B2	EXT	-0-	-0-	-0-	22					N	-0-					4

KWB WELL #: 42 RRCID -> 245573 COMPL. DATE 03/31/2007 TOTAL DEPTH 6772 PERF. 5578 - 5631

11	14B2	EXT	-0-	-0-	-0-	5076					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	5076					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	5076					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	5076					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	5076					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	5076					N	-0-					-0-

KWB WELL #: 3 RRCID -> 254695 COMPL. DATE 04/02/2008 TOTAL DEPTH 6694 PERF. 5434 - 5496

11	30	N	8	-0-	-22	-0-	8	2			N	-0-					32
12	19	N	19	-0-	-0-	-0-	19	2			N	-0-					32
01	13	N	12	-0-	-1	-0-	12	2			N	-0-					32
02	12	N	12	-0-	-0-	-0-	12	2			N	-0-					32
03	18	N	18	-0-	-0-	-0-	18	2			N	-0-					32
04	12	N	11	-0-	-1	-0-	11	2			N	-0-					32

K.W.B. (CANYON, UPPER) 47965 255 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. 053321
BROWN WELL #: 4 C RRCID -> 103389 COMPL. DATE 09/21/2006 TOTAL DEPTH 6820 PERF. 5255 - 5279

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KWB WELL #: 66 RRCID -> 254433 COMPL. DATE 03/09/2007 TOTAL DEPTH 6592 PERF. 5278 - 5313

11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	7	N	7	-0-	-0-	-0-	7	2			N	-0-					8
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8
04	7	N	-0-	-0-	-7	-0-					N	-0-					8

KAMA (CANYON) 48083 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
UNIVERSITY 57-23 WELL #: 2 RRCID -> 243868 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1007	-0-	-73	-0-	132	1	850	3	Y	23					89
							25	9									
12	1020	N	1020	-0-	-0-	-0-	130	1	870	3	Y	18	82	1			25
							20	9									
01	1041	N	1041	-0-	-0-	-0-	149	1	857	3	Y	32					57
							35	9									
02	941	N	941	-0-	-0-	-0-	130	1	780	3	Y	28					85
							31	9									
03	1018	N	1018	-0-	-0-	-0-	154	1	844	3	Y	18	90	1			13
							20	9									
04	1019	N	1019	-0-	-0-	-0-	156	1	840	3	Y	21					34
							23	9									

KAMA (STRAWN) 48083 600 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
LOE WELL #: 6102 RRCID -> 260097 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATHIE (CANYON) 48216 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RUTH WELL #: 1 RRCID -> 099701 COMPL. DATE 03/31/1982 TOTAL DEPTH 6745 PERF. 6511 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49	N	49	-0-	-0-	-0-	31	3	18	9	Y	16					25
12	283	N	283	-0-	-0-	-0-	259	3	24	9	Y	22					47
01	305	N	305	-0-	-0-	-0-	274	3	31	9	Y	28					75
02	257	N	257	-0-	-0-	-0-	236	3	21	9	Y	19	47	1			47
03	298	N	298	-0-	-0-	-0-	275	3	23	9	Y	21	49	1			19
04	282	N	282	-0-	-0-	-0-	260	3	22	9	Y	20					39

ROACH B WELL #: 1 RRCID -> 136200 COMPL. DATE 08/14/1990 TOTAL DEPTH 6765 PERF. 6176 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	75	N	75	-0-	-0-	-0-	74	3	1	9	N	1					179
12	384	N	384	-0-	-0-	-0-	381	3	3	9	N	3					182
01	403	N	284	-0-	-119	-0-	282	3	2	9	N	2					184
02	237	N	237	-0-	-0-	-0-	233	3	4	9	N	4					188
03	372	N	306	-0-	-66	-0-	305	3	1	9	N	1					189
04	331	N	331	-0-	-0-	-0-	330	3	1	9	N	1					190

KEN (CANYON LIME, LO. 2600) 48740 200 NON-ASSOCIATED ONE WELL CNTY: SUTTON
ROCKING R INVESTMENTS, INC. 723456
HOWELL-GARRETT UNIT WELL #: 1 RRCID -> 113081 COMPL. DATE 06/24/1983 TOTAL DEPTH 2850 PERF. 2592 - 2602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEN (CROSS CUT) 48740 250 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
ROCKING R INVESTMENTS, INC. 723456
FAULKNER, W. MRS. WELL #: 1 C RRCID -> 051782 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

KEN (STRAWN 2700) 48740 750 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ROCKING R INVESTMENTS, INC. 723456
FAULKNER, W. MRS. WELL #: 1 T RRCID -> 051639 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. 2680 - 2717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2800	N	3232	-0-	432	432	2214	1	1018	2	N	-0-					-0-
03	2808	N	2376	-0-	-432	-0-	842	1	1534	2	N	-0-					-0-
04	1964	N	1964	-0-	-0-	-0-	794	1	1170	2	N	-0-					-0-

KETCHUM MT. (CLEAR FORK) 49099 500 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
SUGG '15' WELL #: 1510A RRCID -> 168047 COMPL. DATE 09/13/2011 TOTAL DEPTH 4200 PERF. 3433 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT "26" WELL #: 2604 RRCID -> 280081 COMPL. DATE 01/01/2015 TOTAL DEPTH 4417 PERF. 4078 - 4201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	144	R	144	-0-	-0-	-0-	74	1	64	3	N	5					48
							6	9									
12	145	R	145	-0-	-0-	-0-	75	1	67	3	N	3					51
							3	9									
01	140	R	140	-0-	-0-	-0-	71	1	63	3	N	5					56
							6	9									
02	112	#	84	-0-	-28	-0-	57	1	6	3	N	19					75
							21	9									
03	155	#	59	-0-	-96	-0-	45	3	14	9	N	13					88
04	150	#	79	-0-	-71	-0-	57	3	22	9	N	20					108

KIM (HARKEY) 49246 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
LONE STAR OPERATIONS LLC 100668
PROSPECT RANCH WELL #: 1 RRCID -> 283412 COMPL. DATE 01/11/2018 TOTAL DEPTH 4758 PERF. 4568 - 4572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING MOUNTAIN (DEVONIAN) 49413 200 ASSOCIATED ONE WELL CNTY: UPTON
XOG OPERATING LLC 945921
BARNET, ROSA "B" WELL #: 2 RRCID -> 158901 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9726 - 9895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	60	1			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING MT. (STRAWN) 49413 800 ASSOCIATED CAPACITY CNTY: UPTON
COG OPERATING LLC 166150
MCCLURE, W. W. A/C 1 WELL #: 8 U RRCID -> 034160 COMPL. DATE 09/18/1964 TOTAL DEPTH 10186 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

IRON ORCHARD OPERATING LLC 426412
BARNET, ROSA H. -D- WELL #: 5 RRCID -> 035687 COMPL. DATE 03/19/1965 TOTAL DEPTH N/A PERF. 8956 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING MOUNTAIN, N. (CISCO) 49415 545 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
DARBY, B. S. WELL #: 2 RRCID -> 122415 COMPL. DATE 05/15/1981 TOTAL DEPTH 10379 PERF. 8875 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCELROY RANCH CO. "M" WELL #: 29 RRCID -> 183119 COMPL. DATE 05/01/2001 TOTAL DEPTH 10000 PERF. 8728 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING MOUNTAIN, N.(STRAWN) 49415 800 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
MCELROY RANCH CO. "M" WELL #: 11 RRCID -> 228663 COMPL. DATE N/A TOTAL DEPTH 9892 PERF. 9597 - 9831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	89	-0-	-31	-0-	89	3			Y	-0-					-0-
12	155	N	35	-0-	-120	-0-	35	3			Y	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
02	84	N	23	-0-	-61	-0-	23	3			Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KINGSLEY (CANYON) 49492 333 ASSOCIATED ONE WELL CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
ELTA MURPHEY "A" WELL #: 1 RRCID -> 205933 COMPL. DATE 05/20/2004 TOTAL DEPTH 7860 PERF. 6929 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	373	N	373	-0-	-0-	-0-	318	2	55	9	N	50					140
12	372	N	335	-0-	-37	-0-	302	2	33	9	N	30					170
01	372	N	259	-0-	-113	-0-	259	2			N	-0-					170
02	336	N	144	-0-	-192	-0-	144	2			N	-0-					170
03	350	N	350	-0-	-0-	-0-	350	2			N	-0-					170
*04	335	N	335	-0-	-0-	-0-	335	2			N	-0-					170

KLATT (CANYON) 49804 500 NON-ASSOCIATED PRORATED CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
BRUTON WELL #: 1 RRCID -> 079366 COMPL. DATE 04/26/1982 TOTAL DEPTH 7803 PERF. 7009 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	37	-0-	-113 B	-0-	37	3			N	-0-					-0-
12	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
*04	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-

BRUTON WELL #: 2 C RRCID -> 099256 COMPL. DATE 02/19/1982 TOTAL DEPTH 7997 PERF. 7041 - 7079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILDE WELL #: 1 RRCID -> 100139 COMPL. DATE 06/01/1982 TOTAL DEPTH 7885 PERF. 6959 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					108
12	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					108
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					108
02	112	N	-0-	-0-	-112 B	-0-					N	-0-					108
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					108
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					108

LANCASTER HILL (DEVONIAN) 51770 332 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "29-27" WELL #: 1 RRCID -> 200946 COMPL. DATE 10/08/2003 TOTAL DEPTH 8470 PERF. 7880 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	917	N	917	-0-	-0-	-0-	917	3			N	-0-					-0-
12	961	N	935	-0-	-26	-0-	935	3			N	-0-					-0-
01	961	N	959	-0-	-2	-0-	959	3			N	-0-					-0-
02	868	N	831	-0-	-37	-0-	831	3			N	-0-					-0-
03	930	N	929	-0-	-1	-0-	929	3			N	-0-					-0-
04	930	N	875	-0-	-55	-0-	875	3			N	-0-					-0-

LANCASTER HILL (STRAWN) 51770 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 261963 COMPL. DATE 12/01/2010 TOTAL DEPTH 8600 PERF. 7262 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	227	-0-	-13	-0-	5	1	222	2	N	-0-					42
12	1001	N	1001	-0-	-0-	-0-	30	1	971	2	N	-0-					42
01	1046	N	1046	-0-	-0-	-0-	31	1	1015	2	N	-0-					42
02	998	N	998	-0-	-0-	-0-	28	1	970	2	N	-0-					42
03	1215	N	1215	-0-	-0-	-0-	31	1	1184	2	N	-0-					42
04	1192	N	1192	-0-	-0-	-0-	30	1	1162	2	N	-0-					42

LAVAN (WOLFCAMP) 52368 480 ASSOCIATED CAPACITY CNTY: IRION
PERMIAN RESOURCES OPERATING, LLC 100852
FAUDREE WELL #: 1 RRCID -> 258581 COMPL. DATE 05/28/2009 TOTAL DEPTH 8200 PERF. 7577 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KROH OPERATING LLC 478245
LINTHICUM "24" WELL #: 1 RRCID -> 163858 COMPL. DATE 07/18/1997 TOTAL DEPTH 7000 PERF. 6533 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B DENY	-0-	-0-	-0-	-0-					N	-0-					91
12		14B DENY	-0-	-0-	-0-	-0-					N	-0-					91
01		14B DENY	-0-	-0-	-0-	-0-					N	-0-					91
02		14B DENY	-0-	-0-	-0-	-0-					N	-0-					91
03		14B DENY	-0-	-0-	-0-	-0-					N	-0-					91
04		14B DENY	-0-	-0-	-0-	-0-					N	-0-					91

LINTHICUM "24" WELL #: 2 RRCID -> 163860 COMPL. DATE 07/09/1997 TOTAL DEPTH 6800 PERF. 6583 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

LINTHICUM "24" WELL #: 4 RRCID -> 166812 COMPL. DATE 01/09/1998 TOTAL DEPTH 7000 PERF. 6518 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON OPERATING, INC. 593193
MAYER WELL #: 1 RRCID -> 226870 COMPL. DATE N/A TOTAL DEPTH 8105 PERF. 6682 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	144	N	144	-0-	-0-	-0-	144	3			N	-0-					41
12	0	N	147	-0-	147	-0-	147	3			N	-0-					41
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					41
02	138	N	138	-0-	-0-	-0-	138	3			N	-0-					41
03	152	N	152	-0-	-0-	-0-	152	3			N	-0-					41
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41

MUNSON, DAVID M. INC. 593201
MUNSON WELL #: 1501 RRCID -> 154252 COMPL. DATE 02/22/1994 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					24
12	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					24
01	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					24
02	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					24
03	DLQ G-10		13	-0-	13	13	13	2			Y	-0-					24
04	DLQ G-10		NO RPT	-0-	-0-	13					Y	NO RPT					24

MUNSON WELL #: 1401 RRCID -> 155394 COMPL. DATE 01/15/1994 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					30
12	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					30
01	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					30
02	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					30
03	DLQ G-10		29	-0-	29	29	29	2			Y	-0-					30
04	DLQ G-10		NO RPT	-0-	-0-	29					Y	NO RPT					30

MUNSON WELL #: 1402 RRCID -> 155397 COMPL. DATE 04/26/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22	N	22	-0-	-0-	-0-	22	2			Y	-0-					13
12	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					13
01	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					13
02	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					13
03	DLQ G-10		9	-0-	9	9	9	2			Y	-0-					13
04	DLQ G-10		NO RPT	-0-	-0-	9					Y	NO RPT					13

MUNSON WELL #: 1502 RRCID -> 155400 COMPL. DATE 09/15/1994 TOTAL DEPTH 6974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					41
12	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					41
01	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					41
02	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					41
03	DLQ G-10		23	-0-	23	23	23	2			Y	-0-					41
04	DLQ G-10		NO RPT	-0-	-0-	23					Y	NO RPT					41

MUNSON WELL #: 1301 RRCID -> 155403 COMPL. DATE 07/14/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					79
12	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					79
01	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					79
02	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					79
03	DLQ G-10		36	-0-	36	36	36	2			Y	-0-					79
04	DLQ G-10		NO RPT	-0-	-0-	36					Y	NO RPT					79

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

MUNSON WELL #: 1302 RRCID -> 155404 COMPL. DATE 03/14/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					134
12	171	N	171	-0-	-0-	-0-	171	2			Y	-0-					134
01	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					134
02	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					134
03	DLQ G-10		48	-0-	48	48	48	2			Y	-0-					134
04	DLQ G-10		NO RPT	-0-	-0-	48					Y	NO RPT					134

NOELKE WELL #: 1 RRCID -> 155405 COMPL. DATE 08/28/1985 TOTAL DEPTH 8761 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					66
12	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					66
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					66
02	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					66
03	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					66
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					66

NOELKE WELL #: 2 RRCID -> 155407 COMPL. DATE 09/17/1993 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					7
12	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					7
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
02	27	N	27	-0-	-0-	-0-	27	2			Y	-0-					7
03	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					7
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

NOELKE WELL #: 3 RRCID -> 155409 COMPL. DATE 04/12/1994 TOTAL DEPTH 6994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25	N	25	-0-	-0-	-0-	25	2			Y	-0-					4
12	26	N	26	-0-	-0-	-0-	26	2			Y	-0-					4
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
02	23	N	23	-0-	-0-	-0-	23	2			Y	-0-					4
03	26	N	26	-0-	-0-	-0-	26	2			Y	-0-					4
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

NOELKE WELL #: 4 RRCID -> 155410 COMPL. DATE 11/20/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MUNSON 22-1 WELL #: 2201 RRCID -> 159709 COMPL. DATE 07/11/1996 TOTAL DEPTH 7003 PERF. 6483 - 6929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					81

MUNSON 14-3 WELL #: 1403 RRCID -> 209213 COMPL. DATE N/A TOTAL DEPTH 7006 PERF. 6477 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					19
12	0	N	-0-	-0-	-0-	-0-					N	-0-					19
01	0	N	-0-	-0-	-0-	-0-					N	-0-					19
02	0	N	-0-	-0-	-0-	-0-					N	-0-					19
03	0	N	-0-	-0-	-0-	-0-					N	-0-					19
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

MUNSON 14-5 WELL #: 1405 RRCID -> 209237 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6926 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	12	-0-	-0-	-0-	12	3			N	-0-					107
12	17	N	17	-0-	-0-	-0-	17	3			N	-0-					107
01	17	N	17	-0-	-0-	-0-	17	3			N	-0-					107
02	18	N	18	-0-	-0-	-0-	18	3			N	-0-					107
*03	19	N	19	-0-	-0-	-0-	19	3			N	-0-					107
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					107

MUNSON 15-5 WELL #: 1505 RRCID -> 209238 COMPL. DATE N/A TOTAL DEPTH 6990 PERF. 6454 - 6902

11	0	X	-0-	-0-	-0-	-0-					N	-0-					8
12	0	X	-0-	-0-	-0-	-0-					N	-0-					8
01	0	X	-0-	-0-	-0-	-0-					N	-0-					8
02	0	X	-0-	-0-	-0-	-0-					N	-0-					8
03	0	X	-0-	-0-	-0-	-0-					N	-0-					8
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					8

MUNSON - MAYER 34-1 WELL #: 3401 RRCID -> 209239 COMPL. DATE N/A TOTAL DEPTH 7056 PERF. 6706 - 7028

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					68

MUNSON 15-7 WELL #: 1507 RRCID -> 209242 COMPL. DATE N/A TOTAL DEPTH 6991 PERF. 6636 - 6851

11	0	X	-0-	-0-	-0-	-0-					N	-0-					131
12	0	X	-0-	-0-	-0-	-0-					N	-0-					131
01	0	X	-0-	-0-	-0-	-0-					N	-0-					131
02	0	X	-0-	-0-	-0-	-0-					N	-0-					131
03	0	X	-0-	-0-	-0-	-0-					N	-0-					131
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					131

MUNSON 34-2 WELL #: 3402 RRCID -> 217435 COMPL. DATE 12/03/1996 TOTAL DEPTH 7075 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	73					N	-0-					73
12	14B2 EXT		-0-	-0-	-0-	73					N	-0-					73
01	14B2 EXT		-0-	-0-	-0-	73					N	-0-					73
02	14B2 EXT		-0-	-0-	-0-	73					N	-0-					73
03	14B2 EXT		-0-	-0-	-0-	73					N	-0-					73
04	14B2 EXT		NO RPT	-0-	-0-	73					N	NO RPT					73

MUNSON 15-6 WELL #: 1506 RRCID -> 226833 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6614 - 6938

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					4

MUNSON 15-3 WELL #: 1503 RRCID -> 226836 COMPL. DATE N/A TOTAL DEPTH 6857 PERF. 6564 - 6830

11	0	N	-0-	-0-	-0-	-0-					N	-0-					54
12	0	N	-0-	-0-	-0-	-0-					N	-0-					54
01	0	N	-0-	-0-	-0-	-0-					N	-0-					54
02	0	N	-0-	-0-	-0-	-0-					N	-0-					54
03	0	N	-0-	-0-	-0-	-0-					N	-0-					54
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201
MUNSON 15-4 WELL #: 1504 RRCID -> 226862 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6525 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					16

MUNSON 23-3 WELL #: 2303 RRCID -> 226866 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6551 - 7444

11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					34
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					34
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					34
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					34
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					34
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					34

SEM OPERATING COMPANY LLC 766370
LINTHICUM "1223" WELL #: 2 RRCID -> 162833 COMPL. DATE 03/24/1997 TOTAL DEPTH 6900 PERF. 6448 - 6579

11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
12	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
01	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
02	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

THP OPERATING LLC 857147
MAYER 37-2 WELL #: 3702 RRCID -> 209251 COMPL. DATE N/A TOTAL DEPTH 7755 PERF. 6762 - 7646

11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/03/2024

LEONARD (HOME CREEK) 53278 124 ASSOCIATED PRORATED CNTY: RUNNELS
KOKO SKADI, LLC 100704
SNELSON WELL #: 4 RRCID -> 282276 COMPL. DATE 03/22/1999 TOTAL DEPTH 3580 PERF. 3306 - 3314

11	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					103
12	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					103
01	P&A	COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					103
02	P&A	COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					103

03/01 BALANCING DATE STATUS -> -0-

03	P&A	COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					103
04	P&A	COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					103

RECLASSIFIED TO OIL DIST. 09 LEASE 22827 06/14/2024

SNELSON WELL #: 6 RRCID -> 290743 COMPL. DATE 11/30/2005 TOTAL DEPTH 3670 PERF. 2952 - 2964

11	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					34
12	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					34
01	P&A	COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					34
02	P&A	COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					34

03/01 BALANCING DATE STATUS -> -0-

03	P&A	COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					34
04	P&A	COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					34

RECLASSIFIED TO OIL DIST. 09 LEASE 22827 06/11/2024

LEONARD, NORTH (3460 SAND) 53280 500 ASSOCIATED ONE WELL CNTY: RUNNELS
KOKO SKADI, LLC 100704
SNELSON #5 WELL #: 5 RRCID -> 287956 COMPL. DATE 07/01/1999 TOTAL DEPTH 3680 PERF. 3377 - 3385

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	24					146
12	P&A COND	-0-	-0-	-0-	-0-					N	28					174
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					174
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					174
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					174
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					174

WORKED OVER ANOTHER ZONE.. 06/11/2024

LIGHTSEY (HARKEY) 53560 400 ASSOCIATED EXEMPT CNTY: CONCHO
BIG RUN PRODUCTION COMPANY 070370
LIGHTSEY, EARL WELL #: 1 RRCID -> 102221 COMPL. DATE 12/04/2023 TOTAL DEPTH 3958 PERF. 2816 - 2850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	4521					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	4521					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	4521					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	4521					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	4521					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	4521					N	NO RPT					-0-

LIGHTSEY, EARL WELL #: 3 RRCID -> 182589 COMPL. DATE 09/27/2000 TOTAL DEPTH 4500 PERF. 3498 - 3508

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIGHTSEY, EARL WELL #: 4 RRCID -> 299197 COMPL. DATE 12/17/2024 TOTAL DEPTH 3752 PERF. 3524 - 3530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*02	2964	NO RPT	-0-	-2964	-0-					N	NO RPT					-0-
03	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	7410	NO RPT	-0-	-7410	-0-					N	NO RPT					-0-

LIN (WOLFCAMP) 53613 750 ASSOCIATED CAPACITY CNTY: IRION
APACHE CORPORATION 027200
BENNIE 4342 WELL #: 2H RRCID -> 293039 COMPL. DATE 05/30/2012 TOTAL DEPTH 6725 PERF. 6888 - 15237

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17340 X	16846	-0-	-494	-0-	16 1 75 9		16755 2		N	68	66 0				17
12	19943 X	19943	-0-	-0-	-0-	20 1 118 9		19805 2		N	107	98 0				26
01	17918 X	17694	-0-	-224	-0-	19 1 199 9		17476 2		N	181	164 0				43
02	16184 X	12084	-0-	-4100	-0-	13 1 10 4		11956 2 105 9		N	95	112 0				26
03	19127 X	14218	-0-	-4909	-0-	14101 2 116 9		1 4		N	105	98 0				33
04	18510 X	12658	-0-	-5852	-0-	12621 2		37 9		N	34	54 0				13

LIN (WOLFCAMP) //CONT.// 53613 750 ASSOCIATED CAPACITY CNTY: IRION
APACHE CORPORATION //CONT.// 027200
SSH UNIT WELL #: H 53M RRCID -> 293204 COMPL. DATE 09/15/2015 TOTAL DEPTH 6956 PERF. 7586 - 15827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16950	X	15833	-0-	-1117	-0-	27	1	15771	2	N	28	31	0			2
							4	4	31	9							
12	17515	X	14131	-0-	-3384	-0-	26	1	14048	2	N	52	50	0			4
							57	9									
01	17515	X	14566	-0-	-2949	-0-	27	1	14480	2	N	54	53	0			5
							59	9									
02	15540	X	13246	-0-	-2294	-0-	24	1	13161	2	N	48	48	0			5
							8	4	53	9							
03	15624	X	14417	-0-	-1207	-0-	14297	2	51	4	N	63	60	0			8
							69	9									
04	15120	X	12712	-0-	-2408	-0-	12623	2	64	4	N	23	28	0			3
							25	9									

CLINCH 4238 WELL #: H 83M RRCID -> 295930 COMPL. DATE 06/29/2014 TOTAL DEPTH 7270 PERF. 7604 - 16523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19387	X	19387	-0-	-0-	-0-	716	1	18626	2	N	41	36	0			14
							45	9									
12	22540	X	22540	-0-	-0-	-0-	475	1	21995	2	N	64	62	0			16
							70	9									
01	21576	X	18406	-0-	-3170	-0-	564	1	17758	2	N	76	70	0			22
							84	9									
02	19488	X	13893	-0-	-5595	-0-	830	1	13018	2	N	35	42	0			15
							6	4	39	9							
03	21979	X	14874	-0-	-7105	-0-	810	1	13997	2	N	61	43	0			33
							67	9									
04	21270	X	13403	-0-	-7867	-0-	826	1	12529	2	N	44	54	0			23
							48	9									

PERMIAN RESOURCES OPERATING, LLC 100852
DIAMOND WELL #: 1 RRCID -> 169393 COMPL. DATE 11/05/1990 TOTAL DEPTH 8850 PERF. 6543 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LINTHICUM WELL #: 1 RRCID -> 169501 COMPL. DATE 10/06/1984 TOTAL DEPTH 8850 PERF. 6570 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LINTHICUM WASHINGTON WELL #: 242H RRCID -> 299380 COMPL. DATE 12/29/2012 TOTAL DEPTH 6465 PERF. 6892 - 14837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINTHICUM WASHINGTON WELL #: 362H RRCID -> 299381 COMPL. DATE 08/20/2012 TOTAL DEPTH 6492 PERF. 6959 - 14082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIN (WOLFCAMP) //CONT.// 53613 750 ASSOCIATED CAPACITY CNTY: IRION
DISCOVERY OPERATING, INC. 220865
UNIVERSITY "6" WELL #: 1 RRCID -> 142936 COMPL. DATE 07/27/1992 TOTAL DEPTH 8843 PERF. 6593 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	81	-0-	-9	-0-	80	3	1	9	N	1					187
12	93	N	33	-0-	-60	-0-	32	3	1	9	N	1					188
01	93	N	58	-0-	-35	-0-	58	3			N	-0-					188
02	84	N	47	-0-	-37	-0-	46	3	1	9	N	1					189
03	91	N	91	-0-	-0-	-0-	90	3	1	9	N	1					190
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					190

FORTUNE '7' WELL #: 1 RRCID -> 291343 COMPL. DATE 01/28/2021 TOTAL DEPTH 7475 PERF. 5900 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNSON, DAVID M. INC. 593201
LINTHICUM WELL #: 1 RRCID -> 147311 COMPL. DATE 12/26/1991 TOTAL DEPTH 8900 PERF. 6580 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					143
12	0	N	-0-	-0-	-0-	-0-					N	-0-					143
01	0	N	-0-	-0-	-0-	-0-					N	-0-					143
02	0	N	-0-	-0-	-0-	-0-					N	-0-					143
03	0	N	-0-	-0-	-0-	-0-					N	-0-					143
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					143

LINTHICUM, H. H. WELL #: 1K RRCID -> 154516 COMPL. DATE 10/08/1992 TOTAL DEPTH 8819 PERF. 6572 - 7057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					95
12	0	N	-0-	-0-	-0-	-0-					N	-0-					95
01	0	N	-0-	-0-	-0-	-0-					N	-0-					95
02	0	N	-0-	-0-	-0-	-0-					N	-0-					95
03	0	N	-0-	-0-	-0-	-0-					N	-0-					95
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95

LINTHICUM, E. H. WELL #: 2-T RRCID -> 163863 COMPL. DATE 06/26/1997 TOTAL DEPTH 8825 PERF. 6576 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					105
12	0	N	-0-	-0-	-0-	-0-					N	-0-					105
01	0	N	-0-	-0-	-0-	-0-					N	-0-					105
02	0	N	-0-	-0-	-0-	-0-					N	-0-					105
03	0	N	-0-	-0-	-0-	-0-					N	-0-					105
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105

SCOUT ENERGY MANAGEMENT LLC 760218
KINCAID, A. R. TRUST 'B' WELL #: 21 RRCID -> 282813 COMPL. DATE 05/15/2017 TOTAL DEPTH 6130 PERF. 4724 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	350	-0-	-40	-0-	350	3			N	-0-					-0-
12	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
01	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
02	336	N	231	-0-	-105	-0-	227	2	4	9	N	4	2	1			2
03	533	N	533	-0-	-0-	-0-	523	2	10	9	N	9	8	1			3
04	326	N	326	-0-	-0-	-0-	320	2	6	9	N	5	5	1			3

LIN (WOLFCAMP) //CONT.// 53613 750 ASSOCIATED CAPACITY CNTY: IRION
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KINCAID, A. R. TRUST 'D' WELL #: 29 RRCID -> 282827 COMPL. DATE 05/15/2017 TOTAL DEPTH 8300 PERF. 4500 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOODBINE PRODUCTION CORPORATION 937875
STATE "YK" WELL #: 1 RRCID -> 138434 COMPL. DATE 02/22/1990 TOTAL DEPTH 8850 PERF. 6667 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	233	N	233	-0-	-0-	-0-	211	2	22	9	Y	20	25	1			15
12	162	N	162	-0-	-0-	-0-	137	2	25	9	Y	23	20	1			18
01	89	N	89	-0-	-0-	-0-	77	2	12	9	Y	11	13	1			16
02	150	N	150	-0-	-0-	-0-	130	2	20	9	Y	18	20	1			14
03	239	N	239	-0-	-0-	-0-	220	2	19	9	Y	17	14	1			17
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

STATE "VD" WELL #: 4 RRCID -> 147419 COMPL. DATE 05/29/1990 TOTAL DEPTH 8825 PERF. 6588 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0-	-0-	35	2	25	9	Y	23	29	1			17
12	53	N	53	-0-	-0-	-0-	23	2	30	9	Y	27	23	1			21
01	27	N	27	-0-	-0-	-0-	13	2	14	9	Y	13	15	1			19
02	44	N	44	-0-	-0-	-0-	22	2	22	9	Y	20	23	1			16
03	59	N	59	-0-	-0-	-0-	37	2	22	9	Y	20	16	1			20
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

LINDEMANN (JENNINGS) 53657 498 ASSOCIATED ONE WELL CNTY: RUNNELS
LANDMASTER PARTNERS, INC. 484659
ASHTON 3 WELL #: 3 RRCID -> 167082 COMPL. DATE 01/30/1998 TOTAL DEPTH 3900 PERF. 3784 - 3792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITA (CLEAR FORK) 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION 022435
WHITE, FRANK "A-85" WELL #: 1 RRCID -> 089255 COMPL. DATE 07/08/1980 TOTAL DEPTH 7000 PERF. 1886 - 1938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 7 RRCID -> 165972 COMPL. DATE 11/07/1997 TOTAL DEPTH 2018 PERF. 1872 - 1919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC 760218
CLEGG WELL #: 5406-U RRCID -> 136742 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 2187 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
12	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
01	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-
03	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
04	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-

CLEGG WELL #: 5407F RRCID -> 153045 COMPL. DATE 11/30/1994 TOTAL DEPTH 7150 PERF. 2303 - 2348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-
12	372	N	230	-0-	-142	-0-	230	3			N	-0-					-0-
01	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
02	336	N	-0-	-0-	-336	-0-					N	-0-					-0-
03	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
04	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-

CLEGG WELL #: 5409F RRCID -> 153783 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 1870 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
01	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
04	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-

CLEGG WELL #: 5410F RRCID -> 153784 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 1899 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
12	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-

CLEGG WELL #: 5307RF RRCID -> 155973 COMPL. DATE 07/16/1995 TOTAL DEPTH 7000 PERF. 1944 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	129	-0-	-51	-0-	129	3			N	-0-					-0-
12	186	N	115	-0-	-71	-0-	115	3			N	-0-					-0-
01	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
04	180	N	170	-0-	-10	-0-	170	2			N	-0-					-0-

UNION PACIFIC "7" WELL #: 5 F RRCID -> 156597 COMPL. DATE 06/27/1995 TOTAL DEPTH 7000 PERF. 2519 - 2537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG WELL #: 5308-F RRCID -> 158467 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 2002 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		270	-0-	270	270	270	2			N	-0-					-0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CLEGG, ELOISE WELL #: 6102-F RRCID -> 159263 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 1794 - 1928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
12	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-
01	124	N	1	-0-	-123	-0-	1	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	93	N	15	-0-	-78	-0-	15	2			N	-0-					-0-
*04	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-

CLEGG WELL #: 5412 RRCID -> 162371 COMPL. DATE 09/02/1996 TOTAL DEPTH 2525 PERF. 2252 - 2332

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

UNION PACIFIC "7" WELL #: 2 RRCID -> 191520 COMPL. DATE 06/20/2002 TOTAL DEPTH 6810 PERF. 3144 - 3400

11	390	N	378	-0-	-12	-0-	378	3			N	-0-					-0-
12	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
01	434	N	376	-0-	-58	-0-	376	2			N	-0-					-0-
02	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
03	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
04	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-

LITTLE (SOMA) 53932 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 4A RRCID -> 228592 COMPL. DATE 01/24/2007 TOTAL DEPTH 811 PERF. 736 - 742

11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					2
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					2
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					2
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					2
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					2
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SIGMA MEADOWS WELL #: 5 RRCID -> 228595 COMPL. DATE 01/26/2007 TOTAL DEPTH 1600 PERF. 766 - 772

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MCMULLAN "B" WELL #: 13 RRCID -> 238611 COMPL. DATE 03/20/2008 TOTAL DEPTH 9242 PERF. 9128 - 9242

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 12/30/2022

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062

HENDERSON, JOHN LEE JR A WELL #: 4 RRCID -> 158747 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	251	-0-	251	251	251	3		N	-0-			-0-
01	14B2 EXT	241	-0-	241	492	241	3		N	-0-			-0-
02	14B2 EXT	192	-0-	192	684	192	3		N	-0-			-0-
03	14B2 EXT	201	-0-	201	885	201	3		N	-0-			-0-
*04	1071 X	186	-0-	-885	-0-	186	3		N	-0-			-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 160692 COMPL. DATE 10/09/1996 TOTAL DEPTH 9250 PERF. 8949 - 9042

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 160900 COMPL. DATE 10/21/1996 TOTAL DEPTH 9250 PERF. 8908 - 8923

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 169761 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCMULLAN, R. B. A WELL #: 2 RRCID -> 169762 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 170528 COMPL. DATE 06/18/1998 TOTAL DEPTH 9352 PERF. 8902 - 8972

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENDERSON, JOHN LEE JR. WELL #: 8 RRCID -> 183954 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 185445 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 6 RRCID -> 185452 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185458 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 8888 - 8968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185461 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 8890 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197279 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 8945 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197599 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 7550 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197601 COMPL. DATE 03/31/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197603 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197605 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202896 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202898 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 12 RRCID -> 202900 COMPL. DATE 05/03/2011 TOTAL DEPTH 9432 PERF. 8964 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
01	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
02	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
03	527	N	432	-0-	-95	-0-	432	3			N	-0-					-0-
*04	510	N	401	-0-	-109	-0-	401	3			N	-0-					-0-

RED STAG OPERATING, LLC 697118
MCMULLAN, JOE WYLIE "B" WELL #: 11 RRCID -> 200753 COMPL. DATE 06/28/2003 TOTAL DEPTH 9381 PERF. 8907 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	652	-0-	-578	-0-	652	3			Y	-0-					1
12	1209	N	652	-0-	-557	-0-	652	3			Y	-0-					1
01	835	N	835	-0-	-0-	-0-	835	3			Y	-0-					1
02	1016	N	1016	-0-	-0-	-0-	1016	3			Y	-0-					1
03	651	N	570	-0-	-81	-0-	570	3			Y	-0-					1
04	981	N	981	-0-	-0-	-0-	981	3			Y	-0-					1

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
MCMULLAN, JOE WYLIE "B" WELL #: 12 RRCID -> 200755 COMPL. DATE 06/19/2003 TOTAL DEPTH 9360 PERF. 8944 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3182	X	3182	-0-	-0-	-0-	3182	3			Y	-0-					2
12	3182	X	3182	-0-	-0-	-0-	3182	3			Y	-0-					2
01	3024	X	3024	-0-	-0-	-0-	3024	3			Y	-0-					2
02	1600	X	1600	-0-	-0-	-0-	1600	3			Y	-0-					2
03	1436	X	1436	-0-	-0-	-0-	1436	3			Y	-0-					2
04	1992	X	1992	-0-	-0-	-0-	1992	3			Y	-0-					2

MCMULLAN, JOE WYLIE "B" WELL #: 13 RRCID -> 200757 COMPL. DATE 06/12/2003 TOTAL DEPTH 9350 PERF. 9011 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	13	-0-	-17	-0-	13	3			Y	-0-					9
12	31	N	13	-0-	-18	-0-	13	3			Y	-0-					9
01	31	X	18	-0-	-13	-0-	18	3			Y	-0-					9
02	28	X	14	-0-	-14	-0-	14	3			Y	-0-					9
03	31	X	27	-0-	-4	-0-	27	3			Y	-0-					9
04	30	X	25	-0-	-5	-0-	25	3			Y	-0-					9

MCMULLAN, JOE WYLIE "B" WELL #: 14 RRCID -> 200759 COMPL. DATE 06/04/2003 TOTAL DEPTH 9450 PERF. 8954 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1290	-0-	-270	-0-	1290	3			Y	-0-					-0-
12	1290	N	1290	-0-	-0-	-0-	1290	3			Y	-0-					-0-
01	1426	N	1414	-0-	-12	-0-	1414	3			Y	-0-					-0-
02	1636	N	1636	-0-	-0-	-0-	1636	3			Y	-0-					-0-
03	1814	N	1814	-0-	-0-	-0-	1814	3			Y	-0-					-0-
04	1414	N	1414	-0-	-0-	-0-	1414	3			Y	-0-					-0-

PERRY 21 WELL #: 1 RRCID -> 200792 COMPL. DATE 07/15/2003 TOTAL DEPTH 9234 PERF. 8935 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					7
12	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					7
01	693	N	693	-0-	-0-	-0-	693	3			Y	-0-					7
02	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					7
03	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					7
04	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					7

PERRY 21 WELL #: 2 RRCID -> 200793 COMPL. DATE 07/18/2003 TOTAL DEPTH 9262 PERF. 8863 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1220	N	1220	-0-	-0-	-0-	1220	3			Y	-0-					9
12	1220	N	1220	-0-	-0-	-0-	1220	3			Y	-0-					9
01	2325	N	1340	-0-	-985	-0-	1340	3			Y	-0-					9
02	1148	N	475	-0-	-673	-0-	475	3			Y	-0-					9
03	1209	N	598	-0-	-611	-0-	598	3			Y	-0-					9
04	1290	N	832	-0-	-458	-0-	832	3			Y	-0-					9

PERRY 21 WELL #: 4 RRCID -> 200798 COMPL. DATE 07/27/2003 TOTAL DEPTH 9233 PERF. 8723 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	313	-0-	-107	-0-	313	3			Y	-0-					14
12	868	N	313	-0-	-555	-0-	313	3			Y	-0-					14
01	641	N	641	-0-	-0-	-0-	641	3			Y	-0-					14
02	280	N	241	-0-	-39	-0-	241	3			Y	-0-					14
03	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					14
04	727	N	727	-0-	-0-	-0-	727	3			Y	-0-					14

PERRY 21 WELL #: 3 RRCID -> 200803 COMPL. DATE 08/06/2003 TOTAL DEPTH 9078 PERF. 8781 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					68
12	682	N	140	-0-	-542	-0-	140	3			Y	-0-					68
01	186	N	53	-0-	-133	-0-	53	3			Y	-0-					68
02	487	N	487	-0-	-0-	-0-	487	3			Y	-0-					68
03	770	N	770	-0-	-0-	-0-	770	3			Y	-0-					68
04	1152	N	1152	-0-	-0-	-0-	1152	3			Y	-0-					68

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
MCMULLAN, JOE WYLIE "B" WELL #: 15 RRCID -> 205299 COMPL. DATE 12/10/2003 TOTAL DEPTH 9354 PERF. 9036 - 9229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	911	-0-	-49	-0-	911	3			N	-0-					9
12	992	N	911	-0-	-81	-0-	911	3			N	-0-					9
01	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					9
02	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					9
03	1163	N	1163	-0-	-0-	-0-	1163	3			N	-0-					9
04	1465	N	1465	-0-	-0-	-0-	1465	3			N	-0-					9

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218388 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	786	-0-	-234	-0-	786	3			N	-0-					-0-
12	961	N	786	-0-	-175	-0-	786	3			N	-0-					-0-
01	1558	N	1558	-0-	-0-	-0-	1558	3			N	-0-					-0-
02	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-
03	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
04	1500	N	1086	-0-	-414	-0-	1086	3			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218422 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	N	2640	-0-	-0-	-0-	2640	3			N	-0-					18
12	2641	N	2641	-0-	-0-	-0-	2640	3	1	9	N	1					19
01	1843	N	1843	-0-	-0-	-0-	1840	3	3	9	N	3					22
02	1689	N	1689	-0-	-0-	-0-	1686	3	3	9	N	3					25
03	2497	N	2497	-0-	-0-	-0-	2496	3	1	9	N	1					26
04	1458	N	1458	-0-	-0-	-0-	1457	3	1	9	N	1					27

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220326 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 9062 - 9373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	588	N	588	-0-	-0-	-0-	587	3	1	9	Y	1					24
12	588	N	588	-0-	-0-	-0-	587	3	1	9	Y	1					25
01	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					25
02	560	N	471	-0-	-89	-0-	471	3			Y	-0-					25
03	589	N	384	-0-	-205	-0-	384	3			Y	-0-					25
04	595	N	595	-0-	-0-	-0-	595	3			Y	-0-					25

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220351 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 9004 - 9129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2605	N	2605	-0-	-0-	-0-	2605	3			Y	-0-					-0-
12	2605	N	2605	-0-	-0-	-0-	2605	3			Y	-0-					-0-
01	1798	N	1296	-0-	-502	-0-	1296	3			Y	-0-					-0-
02	1948	N	1948	-0-	-0-	-0-	1948	3			Y	-0-					-0-
03	1798	N	1279	-0-	-519	-0-	1279	3			Y	-0-					-0-
04	1402	N	1402	-0-	-0-	-0-	1402	3			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220381 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 8925 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	347	-0-	-13	-0-	346	3	1	9	Y	1					47
12	348	N	348	-0-	-0-	-0-	346	3	2	9	Y	2					49
01	529	N	529	-0-	-0-	-0-	529	3			Y	-0-					49
02	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					49
03	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					49
*04	529	N	529	-0-	-0-	-0-	529	3			Y	-0-					49

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220668 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 8997 - 9334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					5
12	341	N	312	-0-	-29	-0-	312	3			Y	-0-					5
01	372	N	267	-0-	-105	-0-	267	3			Y	-0-					5
02	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					5
03	310	N	204	-0-	-106	-0-	204	3			Y	-0-					5
*04	270	N	254	-0-	-16	-0-	254	3			Y	-0-					5

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
DAVIDSON, JOE TOM, JR. "B" WELL #: 51 RRCID -> 247113 COMPL. DATE 11/12/2008 TOTAL DEPTH 9550 PERF. 9067 - 9191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1068	-0-	-372	-0-	1068	3			N	-0-					-0-
12	1488	N	1068	-0-	-420	-0-	1068	3			N	-0-					-0-
01	1209	N	1169	-0-	-40	-0-	1169	3			N	-0-					-0-
02	1008	N	934	-0-	-74	-0-	934	3			N	-0-					-0-
03	1653	N	1653	-0-	-0-	-0-	1653	3			N	-0-					-0-
04	1491	N	1491	-0-	-0-	-0-	1491	3			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 17 RRCID -> 251436 COMPL. DATE 02/03/2009 TOTAL DEPTH 9600 PERF. 9052 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4068	X	4068	-0-	-0-	-0-	4068	3			N	-0-					-0-
12	4068	X	4068	-0-	-0-	-0-	4068	3			N	-0-					-0-
01	2691	X	2691	-0-	-0-	-0-	2691	3			N	-0-					-0-
02	2870	X	2870	-0-	-0-	-0-	2870	3			N	-0-					-0-
03	3497	X	3497	-0-	-0-	-0-	3497	3			N	-0-					-0-
04	2969	X	2969	-0-	-0-	-0-	2969	3			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
MCMULLAN WELL #: 1 T RRCID -> 038139 COMPL. DATE 12/15/1965 TOTAL DEPTH 10001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		33	-0-	33	33	33	2			N	-0-					-0-

MCMULLAN "F1" WELL #: 1 RRCID -> 102651 COMPL. DATE 11/01/1982 TOTAL DEPTH 9200 PERF. 9002 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "2" WELL #: 1 RRCID -> 104409 COMPL. DATE 03/09/1983 TOTAL DEPTH 9125 PERF. 8918 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 1 RRCID -> 106384 COMPL. DATE 07/01/1983 TOTAL DEPTH 9025 PERF. 8761 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	413	-0-	-7	-0-	413	3			N	-0-					-0-
12	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
01	469	N	469	-0-	-0-	-0-	467	2	2	9	N	2	1	1			1
02	392	N	376	-0-	-16	-0-	375	2	1	9	N	1	1	1			1
03	527	N	10	-0-	-517	-0-	9	2	1	9	N	1	2	1			-0-
04	450	N	426	-0-	-24	-0-	424	2	2	9	N	2	1	1			1

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HENDERSON P1 WELL #: 2 RRCID -> 109546 COMPL. DATE 03/02/1984 TOTAL DEPTH 9150 PERF. 8840 - 8946

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, H. H. "B" WELL #: 2 RRCID -> 143355 COMPL. DATE 11/24/1992 TOTAL DEPTH 9075 PERF. 8772 - 8978

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMULLAN "2" WELL #: 3 RRCID -> 151816 COMPL. DATE 10/12/1994 TOTAL DEPTH 9240 PERF. 8887 - 8979

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1822	X	1822	-0-	-0-	-0-	1814	2	8	9	N	7	3	1			4
02	1713	X	1713	-0-	-0-	-0-	1707	2	6	9	N	5	5	1			4
03	52	X	52	-0-	-0-	-0-	48	2	4	9	N	4	7	1			1
04	1918	X	1918	-0-	-0-	-0-	1911	2	7	9	N	6	4	1			3

MCMULLAN "2" WELL #: 4 RRCID -> 153738 COMPL. DATE 03/05/1995 TOTAL DEPTH 9220 PERF. 8938 - 9050

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 2 RRCID -> 154376 COMPL. DATE 05/09/1995 TOTAL DEPTH 9250 PERF. 8996 - 9080

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 8 RRCID -> 158717 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 8906 - 9000

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 2 RRCID -> 159783 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 77778

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1383	N	1383	-0-	-0-	-0-	1383	3			N	-0-					-0-
12	1406	N	1406	-0-	-0-	-0-	1406	3			N	-0-					-0-
01	1457	N	1429	-0-	-28	-0-	1422	2	7	9	N	6	3	1			3
02	1291	N	1291	-0-	-0-	-0-	1287	2	4	9	N	4	4	1			3
03	1395	N	34	-0-	-1361	-0-	31	2	3	9	N	3	5	1			1
04	1398	N	1398	-0-	-0-	-0-	1394	2	4	9	N	4	3	1			2

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCMULLAN "A" WELL #: 6 RRCID -> 161802 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 9114 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		18	-0-	18	18	16	2	2	9	N	2	3	1			-0-
04	SWR 10		NO RPT	-0-	-0-	18					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 4H RRCID -> 162103 COMPL. DATE 09/20/1996 TOTAL DEPTH 12365 PERF. 9120 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
12	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
01	385	N	385	-0-	-0-	-0-	383	2	2	9	N	2	1	1			1
02	277	N	277	-0-	-0-	-0-	276	2	1	9	N	1	1	1			1
03	465	N	8	-0-	-457	-0-	8	2			N	-0-	1	1			-0-
04	360	N	326	-0-	-34	-0-	325	2	1	9	N	1	1	1			-0-

MCMULLAN "D" WELL #: 6 RRCID -> 164174 COMPL. DATE 05/28/1997 TOTAL DEPTH 9200 PERF. 8920 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 3H RRCID -> 164812 COMPL. DATE 05/30/1997 TOTAL DEPTH 10254 PERF. 8990 - 9985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
12	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
01	217	N	211	-0-	-6	-0-	211	2			N	-0-					-0-
02	214	N	214	-0-	-0-	-0-	213	2	1	9	N	1	1	1			-0-
03	217	N	6	-0-	-211	-0-	5	2	1	9	N	1	1	1			-0-
04	210	N	203	-0-	-7	-0-	203	2			N	-0-					-0-

MCMULLAN WELL #: 7H RRCID -> 168990 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 4H RRCID -> 170174 COMPL. DATE 11/01/1997 TOTAL DEPTH 8842 PERF. 8880 - 10125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
12	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
01	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
02	28	N	19	-0-	-9	-0-	19	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-

MCMULLAN "2" WELL #: 2 RRCID -> 175481 COMPL. DATE 08/09/1999 TOTAL DEPTH 9260 PERF. 8933 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HENDERSON P1 WELL #: 6 RRCID -> 177858 COMPL. DATE 05/21/2000 TOTAL DEPTH 9070 PERF. 8850 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 9 RRCID -> 178385 COMPL. DATE 07/21/2000 TOTAL DEPTH 9167 PERF. 8956 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 7 RRCID -> 179266 COMPL. DATE 08/08/2000 TOTAL DEPTH 9047 PERF. 8840 - 8885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 8 RRCID -> 179593 COMPL. DATE 08/17/2000 TOTAL DEPTH 9160 PERF. 8896 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 37 RRCID -> 181058 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 2 WELL #: 3 RRCID -> 183416 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 12 RRCID -> 183727 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 8878 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HENDERSON P1 WELL #: 11 RRCID -> 183740 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 8860 - 8949

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 41 RRCID -> 183875 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY STATE 32 WELL #: 1 RRCID -> 183877 COMPL. DATE 06/14/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY STATE 32 WELL #: 2 RRCID -> 183879 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 2 WELL #: 4 RRCID -> 184240 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184555 COMPL. DATE 07/30/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 13 RRCID -> 184867 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HENDERSON P1 WELL #: 14 RRCID -> 185415 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 8842 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185425 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 8943 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 12 RRCID -> 185430 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 8936 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "17" WELL #: 5 RRCID -> 185435 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 29H RRCID -> 186553 COMPL. DATE 08/23/2001 TOTAL DEPTH 10064 PERF. 8870 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 187422 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 7 RRCID -> 191524 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DAVIDSON, C.E. JR. "B" WELL #: 28 RRCID -> 191645 COMPL. DATE 09/09/2002 TOTAL DEPTH 9230 PERF. 8661 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	241	-0-	-29	-0-	235	3	6	9	Y	5	4	1			2
12	279	N	235	-0-	-44	-0-	229	3	6	9	Y	5	5	1			2
01	248	N	-0-	-0-	-248	-0-					Y	-0-	2	7			-0-
02	224	N	180	-0-	-44	-0-	176	2	4	9	Y	4	2	1			2
03	248	N	233	-0-	-15	-0-	230	2	3	9	Y	3	4	1			1
04	227	N	227	-0-	-0-	-0-	223	2	4	9	Y	4	3	1			2

DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 195478 COMPL. DATE 04/25/2003 TOTAL DEPTH 9215 PERF. 8664 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 1 RRCID -> 195975 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 8840 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 46 RRCID -> 198012 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 13 RRCID -> 200872 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 8910 - 9018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 51A RRCID -> 201983 COMPL. DATE 04/21/2003 TOTAL DEPTH 9246 PERF. 8846 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

PERRY- STATE '32' WELL #: 4 RRCID -> 205224 COMPL. DATE 06/09/2003 TOTAL DEPTH 9230 PERF. 8896 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCMULLAN 2 WELL #: 7 RRCID -> 205459 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 8934 - 9026

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 14 RRCID -> 206396 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 8240

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 47 RRCID -> 208072 COMPL. DATE 02/26/2003 TOTAL DEPTH 9300 PERF. 8958 - 9148

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMULLAN D WELL #: 14 RRCID -> 233306 COMPL. DATE 09/27/2007 TOTAL DEPTH 9298 PERF. 8921 - 9246

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
12	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
01	403	N	358	-0-	-45	-0-	356	2	2	9	N	2	1	1			1
02	336	N	321	-0-	-15	-0-	320	2	1	9	N	1	1	1			1
03	341	N	8	-0-	-333	-0-	8	2			N	-0-	1	1			-0-
04	360	N	335	-0-	-25	-0-	334	2	1	9	N	1	1	1			-0-

MCMULLAN "F1" WELL #: 9 RRCID -> 241480 COMPL. DATE 08/08/2008 TOTAL DEPTH 9300 PERF. 8930 - 9010

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
12	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
01	372	N	342	-0-	-30	-0-	340	2	2	9	N	2	1	1			1
02	311	N	311	-0-	-0-	-0-	310	2	1	9	N	1	1	1			1
03	341	N	8	-0-	-333	-0-	8	2			N	-0-	1	1			-0-
04	331	N	331	-0-	-0-	-0-	330	2	1	9	N	1	1	1			-0-

LOHN (STRAWN 900) 54415 450 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
3H CONSULTING, LLC 953815
JIMMY MARSHALL WELL #: 2 RRCID -> 282660 COMPL. DATE 05/05/2016 TOTAL DEPTH 960 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOJON (STRAWN) 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
DOYAL, BOBBY & ETHYL 227661
DOYAL, G. L. WELL #: 1 RRCID -> 054895 COMPL. DATE 03/24/1973 TOTAL DEPTH 1400 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FINLAY, MIKE 268580
FINLAY, JAMES JR. WELL #: 1 RRCID -> 073088 COMPL. DATE 07/05/1977 TOTAL DEPTH 1332 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FROST, E. W. 287595
FROST, C.E. WELL #: 7 RRCID -> 156321 COMPL. DATE 04/20/1994 TOTAL DEPTH 1654 PERF. 1399 - 1403

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAYS, SAMUEL ELLIOT IV 369162
HAYS UNIT WELL #: 3 RRCID -> 055790 COMPL. DATE 04/01/1973 TOTAL DEPTH 1477 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAYS WELL #: 6 RRCID -> 056296 COMPL. DATE 08/09/1973 TOTAL DEPTH 1514 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SMITH, CHARLES M. 790250
RANDALS, D. C. WELL #: 1 RRCID -> 018996 COMPL. DATE 11/06/1959 TOTAL DEPTH N/A PERF. 1347 - 1365

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LORLES (WOLFCAMP) 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BEAVER OIL & GAS OPERATING, LLC 100412
JOSIE WELL #: 1 RRCID -> 185401 COMPL. DATE 07/20/2001 TOTAL DEPTH 7000 PERF. 5294 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	717	N	717	-0-	-0-	-0-	717	2			N	-0-					35
12	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					35
01	899	N	899	-0-	-0-	-0-	899	2			N	-0-					35
02	943	N	943	-0-	-0-	-0-	943	2			N	-0-					35
03	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					35
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

WTG EXPLORATION 945220
AUNT JOSIE STATE WELL #: 1 RRCID -> 207145 COMPL. DATE 08/23/2004 TOTAL DEPTH 5860 PERF. 4787 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	750	-0-	-150	-0-	750	2			Y	-0-					112
12	2199	N	2199	-0-	-0-	-0-	2199	2			Y	-0-					112
01	1623	N	1623	-0-	-0-	-0-	1623	2			Y	-0-					112
02	1288	N	1288	-0-	-0-	-0-	1288	2			Y	-0-	2	7			110
03	1452	N	1452	-0-	-0-	-0-	1450	2	2	9	Y	2					112
04	1473	N	1473	-0-	-0-	-0-	1473	2			Y	-0-					112

UNCLE CECIL WELL #: 1 RRCID -> 207147 COMPL. DATE 09/19/2004 TOTAL DEPTH 5907 PERF. 4381 - 5847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	210	-0-	-450	-0-	210	2			Y	-0-					74
12	767	N	767	-0-	-0-	-0-	767	2			Y	-0-					74
01	744	N	661	-0-	-83	-0-	661	2			Y	-0-					74
02	671	N	671	-0-	-0-	-0-	671	2			Y	-0-	2	7			72
03	805	N	805	-0-	-0-	-0-	803	2	2	9	Y	2					74
04	688	N	688	-0-	-0-	-0-	688	2			Y	-0-					74

AUNT JOSIE STATE WELL #: 2 RRCID -> 208519 COMPL. DATE 01/06/2005 TOTAL DEPTH 9400 PERF. 5493 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	165	-0-	-375	-0-	165	2			Y	-0-					9
12	603	N	603	-0-	-0-	-0-	603	2			Y	-0-					9
01	589	N	519	-0-	-70	-0-	519	2			Y	-0-					9
02	528	N	528	-0-	-0-	-0-	528	2			Y	-0-					9
03	631	N	631	-0-	-0-	-0-	631	2			Y	-0-					9
04	540	N	540	-0-	-0-	-0-	540	2			Y	-0-					9

UNCLE CECIL WELL #: 3 RRCID -> 209167 COMPL. DATE 03/06/2005 TOTAL DEPTH 6590 PERF. 5217 - 5472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	263	-0-	-517	-0-	263	2			Y	-0-					28
12	877	N	877	-0-	-0-	-0-	877	2			Y	-0-					28
01	837	N	755	-0-	-82	-0-	755	2			Y	-0-					28
02	767	N	767	-0-	-0-	-0-	767	2			Y	-0-					28
03	918	N	918	-0-	-0-	-0-	918	2			Y	-0-					28
04	786	N	786	-0-	-0-	-0-	786	2			Y	-0-					28

AUNT JOSIE STATE WELL #: 4 RRCID -> 225791 COMPL. DATE 01/11/2007 TOTAL DEPTH 5751 PERF. 4838 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	750	-0-	-150	-0-	750	2			Y	-0-					4
12	2199	N	2199	-0-	-0-	-0-	2199	2			Y	-0-					4
01	1623	N	1623	-0-	-0-	-0-	1623	2			Y	-0-					4
02	1288	N	1288	-0-	-0-	-0-	1288	2			Y	-0-					4
03	1469	N	1469	-0-	-0-	-0-	1469	2			Y	-0-					4
04	1473	N	1473	-0-	-0-	-0-	1473	2			Y	-0-					4

LYGAY 55906 001 ASSOCIATED EXEMPT CNTY: COKE
WESTOIL LLC 102028
CENTRAL NATIONAL BANK WELL #: 1 RRCID -> 101757 COMPL. DATE 09/03/1982 TOTAL DEPTH 5900 PERF. 5816 - 5832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					165
12	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					165
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					165
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					165
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					165
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					165

CITATION OIL & GAS CORP. 154235
CENTRAL NATIONAL BANK -A- WELL #: 10 RRCID -> 287822 COMPL. DATE 01/01/2008 TOTAL DEPTH 6160 PERF. 5998 - 6023

11	120	N	38	-0-	-82	-0-	38	2			N	-0-					-0-
12	62	N	37	-0-	-25	-0-	37	2			N	-0-					-0-
01	62	N	41	-0-	-21	-0-	41	2			N	-0-					-0-
02	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-

CENT. NATL. BANK WELL #: 18 RRCID -> 298052 COMPL. DATE 02/10/1981 TOTAL DEPTH 6200 PERF. 5987 - 6098

11	62		62	-0-	-0-	-0-	62	2			N	-0-					-0-
12	59	R	59	-0-	-0-	-0-	59	2			N	-0-					-0-
01	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
02	56	N	50	-0-	-6	-0-	50	2			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-

CENT. NATL. BANK WELL #: 19 RRCID -> 298063 COMPL. DATE 09/21/1990 TOTAL DEPTH 6200 PERF. 5993 - 6096

11	31		31	-0-	-0-	-0-	31	2			N	-0-					-0-
12	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
01	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	2			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-

CENT. NATL. BANK WELL #: 22 RRCID -> 298064 COMPL. DATE 04/07/1982 TOTAL DEPTH 6173 PERF. 5973 - 6066

11	272		272	-0-	-0-	-0-	272	2			N	-0-					-0-
12	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
01	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
02	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
03	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-

CENT. NATL. BANK WELL #: 16 RRCID -> 298098 COMPL. DATE 09/03/1980 TOTAL DEPTH 7275 PERF. 6020 - 6108

11	62		62	-0-	-0-	-0-	62	2			N	-0-					-0-
12	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
01	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
02	56	N	50	-0-	-6	-0-	50	2			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-

LYGAY //CONT.// 55906 001 ASSOCIATED EXEMPT CNTY: COKE
STAR PRODUCTION, INC. 815108
HARRIS ESTATE WELL #: RRCID -> 119085 COMPL. DATE 04/08/1978 TOTAL DEPTH 6050 PERF. 5876 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					174
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					174
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					174
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					174
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					174
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					174

PLUGGED AND ABANDONED_____ 01/01/2017

HARRIS ESTATE WELL #: RRCID -> 119112 COMPL. DATE 06/04/1978 TOTAL DEPTH 6845 PERF. 5945 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25

PLUGGED AND ABANDONED_____ 01/01/2017

M. M. W. (CANYON) 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. L. -B- WELL #: 9 RRCID -> 059264 COMPL. DATE 08/05/1998 TOTAL DEPTH 4800 PERF. 2942 - 2977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/19/2024

UPP OPERATING, LLC 875310
MAYFIELD, STANLEY B. WELL #: 8 RRCID -> 071319 COMPL. DATE 05/04/1977 TOTAL DEPTH 3455 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER "38" WELL #: 13 RRCID -> 076903 COMPL. DATE 09/16/1977 TOTAL DEPTH 3500 PERF. 3131 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	44	-0-	-46	-0-	5	1	39	3	N	-0-					-0-
12	93	N	10	-0-	-83	-0-	1	1	9	3	N	-0-					-0-
01	93	N	9	-0-	-84	-0-	1	1	8	3	N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
03	89	N	89	-0-	-0-	-0-	10	1	79	3	N	-0-					-0-
04	49	N	49	-0-	-0-	-0-	10	1	39	3	N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 13 RRCID -> 079271 COMPL. DATE 10/24/1978 TOTAL DEPTH 3721 PERF. 3184 - 3243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	302	N	302	-0-	-0-	-0-	31	1	271	3	N	-0-					13
12	307	N	307	-0-	-0-	-0-	29	1	278	3	N	-0-					13
01	310	N	305	-0-	-5	-0-	37	1	268	3	N	-0-					13
02	280	N	255	-0-	-25	-0-	14	1	241	3	N	-0-					13
03	271	N	271	-0-	-0-	-0-	31	1	240	3	N	-0-					13
04	300	N	139	-0-	-161	-0-	28	1	111	3	N	-0-					13

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD, STANLEY B. WELL #: 15 RRCID -> 079273 COMPL. DATE 10/26/1978 TOTAL DEPTH 4012 PERF. 2916 - 3150

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 17 RRCID -> 079274 COMPL. DATE 10/27/1978 TOTAL DEPTH 3600 PERF. 3002 - 3157

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	114	-0-	-6	-0-	12	1	102	3	N	-0-					6
12	93	N	79	-0-	-14	-0-	8	1	71	3	N	-0-					6
01	93	N	81	-0-	-12	-0-	10	1	71	3	N	-0-					6
02	112	N	82	-0-	-30	-0-	4	1	78	3	N	-0-					6
03	92	N	92	-0-	-0-	-0-	11	1	81	3	N	-0-					6
04	90	N	69	-0-	-21	-0-	14	1	55	3	N	-0-					6

MAYFIELD, STANLEY B. WELL #: 19 RRCID -> 103308 COMPL. DATE 12/21/1982 TOTAL DEPTH 3600 PERF. 3025 - 3178

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	0	N	-0-	-0-	-0-	-0-					N	-0-					8
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8
04	0	N	-0-	-0-	-0-	-0-					N	-0-					8

MAYFIELD RANCH "A" WELL #: 81 RRCID -> 115604 COMPL. DATE 02/19/1985 TOTAL DEPTH 4905 PERF. 2933 - 3029

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	473	N	473	-0-	-0-	-0-	49	1	424	3	N	-0-					11
12	349	N	349	-0-	-0-	-0-	33	1	316	3	N	-0-					11
01	403	N	296	-0-	-107	-0-	36	1	260	3	N	-0-					11
02	420	N	305	-0-	-115	-0-	16	1	289	3	N	-0-					11
03	475	N	475	-0-	-0-	-0-	55	1	420	3	N	-0-					11
04	300	N	267	-0-	-33	-0-	54	1	213	3	N	-0-					11

MAYFIELD RANCH "B" WELL #: 87 RRCID -> 115852 COMPL. DATE 03/19/1985 TOTAL DEPTH 3641 PERF. 3292 - 3334

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	199	N	199	-0-	-0-	-0-	21	1	178	3	N	-0-					8
12	155	N	108	-0-	-47	-0-	10	1	98	3	N	-0-					8
01	170	N	170	-0-	-0-	-0-	21	1	149	3	N	-0-					8
02	196	N	152	-0-	-44	-0-	8	1	144	3	N	-0-					8
03	200	N	200	-0-	-0-	-0-	23	1	177	3	N	-0-					8
04	150	N	124	-0-	-26	-0-	25	1	99	3	N	-0-					8

MAYFIELD RANCH "J" WELL #: 127 RRCID -> 122235 COMPL. DATE 08/20/1986 TOTAL DEPTH 4410 PERF. 2943 - 3041

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					4
12	0	N	-0-	-0-	-0-	-0-					N	-0-					4
01	0	N	-0-	-0-	-0-	-0-					N	-0-					4
02	0	N	-0-	-0-	-0-	-0-					N	-0-					4
03	0	N	-0-	-0-	-0-	-0-					N	-0-					4
04	0	N	-0-	-0-	-0-	-0-					N	-0-					4

MAYFIELD RANCH "K" WELL #: 128 RRCID -> 124725 COMPL. DATE 07/13/1987 TOTAL DEPTH 3800 PERF. 3173 - 3299

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	965	N	965	-0-	-0-	-0-	100	1	865	3	N	-0-					25
12	879	N	879	-0-	-0-	-0-	84	1	795	3	N	-0-					25
01	945	N	945	-0-	-0-	-0-	115	1	830	3	N	-0-					25
02	896	N	773	-0-	-123	-0-	42	1	731	3	N	-0-					25
03	786	N	786	-0-	-0-	-0-	91	1	695	3	N	-0-					25
04	900	N	539	-0-	-361	-0-	109	1	430	3	N	-0-					25

M. P. I. (ELLENBURGER) 56308 500 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 5 RRCID -> 204511 COMPL. DATE 07/25/2004 TOTAL DEPTH 8400 PERF. 8050 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	482	-0-	-88	-0-	448	3	34	9	N	31					133
12	592	N	592	-0-	-0-	-0-	592	3			N	-0-					133
01	403	N	296	-0-	-107	-0-	296	3			N	-0-					133
02	448	N	-0-	-0-	-448	-0-					N	-0-					133
03	589	N	-0-	-0-	-589	-0-					N	-0-					133
04	300	N	-0-	-0-	-300	-0-					N	-0-					133

CONOCO POWELL GMS DEEP WELL #: 3 RRCID -> 204512 COMPL. DATE 07/25/2004 TOTAL DEPTH 8200 PERF. 7990 - 8062

11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					99
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					99
01	62	N	34	-0-	-28	-0-	34	3			N	-0-					99
02	56	N	1	-0-	-55	-0-	1	3			N	-0-					99
03	62	N	1	-0-	-61	-0-	1	3			N	-0-					99
04	30	N	-0-	-0-	-30	-0-					N	-0-					99

M. P. I. (STRAWN) 56308 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 2 RRCID -> 146838 COMPL. DATE 09/24/1993 TOTAL DEPTH 8244 PERF. 7992 - 8014

11	569	N	569	-0-	-0-	-0-	569	3			Y	-0-					164
12	517	N	517	-0-	-0-	-0-	517	3			Y	-0-					164
01	496	N	278	-0-	-218	-0-	278	3			Y	-0-					164
02	476	N	1	-0-	-475	-0-	1	3			Y	-0-					164
03	527	N	1	-0-	-526	-0-	1	3			Y	-0-					164
04	270	N	-0-	-0-	-270	-0-					Y	-0-					164

CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 221809 COMPL. DATE 07/01/2006 TOTAL DEPTH 8095 PERF. 7988 - 8018

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANULIK (CLEARFORK) 57225 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
IRON ORCHARD OPERATING LLC 426412
CHILDRESS WELL #: 2102U RRCID -> 220300 COMPL. DATE 03/15/2006 TOTAL DEPTH 8773 PERF. 3348 - 3506

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS WELL #: 2103 RRCID -> 250745 COMPL. DATE 02/06/2007 TOTAL DEPTH 3716 PERF. 3345 - 3498

11	194	N	194	-0-	-0-	-0-	170	3	24	9	N	22	155	1	10	8	33
12	192	N	192	-0-	-0-	-0-	170	3	22	9	N	20					53
01	217	N	197	-0-	-20	-0-	174	3	23	9	N	21					74
02	198	N	198	-0-	-0-	-0-	146	3	52	9	N	47	15	8			106
*03	193	N	193	-0-	-0-	-0-	169	3	24	9	N	22					128
04	180	N	143	-0-	-37	-0-	143	3			N	-0-					128

MARJORIE MAY (CROSSCUT) 57557 500 NON-ASSOCIATED EXEMPT CNTY: MENARD
HARVEST PETROLEUM INC. 363117
RUSSELL "C" WELL #: 2 RRCID -> 262737 COMPL. DATE 10/27/2010 TOTAL DEPTH 3750 PERF. 2821 - 2828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					294
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					294
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					294
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					294
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					294
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					294

RUSSELL 'C' WELL #: 5 RRCID -> 267969 COMPL. DATE 11/27/2012 TOTAL DEPTH 3200 PERF. 2730 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARY SHIRK (WOLFCAMP) 58022 500 ASSOCIATED ONE WELL CNTY: UPTON
SOUTHWEST ROYALTIES, INC. 806470
MARY SHIRK WELL #: 1 RRCID -> 211856 COMPL. DATE 04/01/2003 TOTAL DEPTH 10250 PERF. 8344 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER (WOLFCAMP) 58633 900 ASSOCIATED EXEMPT CNTY: SUTTON
UPP OPERATING, LLC 875310
MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 141708 COMPL. DATE 05/22/1992 TOTAL DEPTH 7150 PERF. 5801 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	176	-0-	-34	-0-	20	1	156	3	N	-0-					-0-
12	217	N	156	-0-	-61	-0-	15	1	141	3	N	-0-					-0-
01	217	N	140	-0-	-77	-0-	13	1	127	3	N	-0-					-0-
02	168	N	120	-0-	-48	-0-	11	1	109	3	N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	22	1	215	3	N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	15	1	159	3	N	-0-					-0-

MAYER RANCH (CANYON) 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC 100445
MAYER ESTATE WELL #: 1 RRCID -> 056171 COMPL. DATE 05/15/1973 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH ET AL WELL #: 1 RRCID -> 056172 COMPL. DATE 05/14/1973 TOTAL DEPTH 8512 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PRESTCO, LLC 676108
MAYER RANCH WELL #: 1 RRCID -> 081994 COMPL. DATE 02/08/1979 TOTAL DEPTH 7764 PERF. 6972 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
01	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
*02	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH WELL #: 2 RRCID -> 081995 COMPL. DATE 02/25/1979 TOTAL DEPTH 7800 PERF. 7011 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2366	N	2366	-0-	-0-	-0-	2366	2			N	-0-					-0-
01	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-					-0-
*02	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH A WELL #: 4 RRCID -> 081996 COMPL. DATE 03/10/1979 TOTAL DEPTH 7800 PERF. 6780 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1978	N	1978	-0-	-0-	-0-	1978	2			N	-0-					-0-
01	1241	N	1241	-0-	-0-	-0-	1241	2			N	-0-					-0-
*02	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH A WELL #: 3 RRCID -> 081997 COMPL. DATE 03/05/1979 TOTAL DEPTH 7800 PERF. 6687 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2357	N	2357	-0-	-0-	-0-	2357	2			N	-0-					-0-
01	1468	N	1468	-0-	-0-	-0-	1468	2			N	-0-					-0-
*02	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH B WELL #: 6 RRCID -> 083757 COMPL. DATE 08/08/1979 TOTAL DEPTH 7800 PERF. 6648 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
01	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
*02	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPP OPERATING, LLC 875310
MAYER RANCH "Q" WELL #: 15 RRCID -> 120279 COMPL. DATE 02/20/1986 TOTAL DEPTH 8319 PERF. 6583 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	305	N	305	-0-	-0-	-0-	48	1	257	3	N	-0-					-0-
12	316	N	316	-0-	-0-	-0-	52	1	264	3	N	-0-					-0-
01	312	N	312	-0-	-0-	-0-	44	1	268	3	N	-0-					-0-
02	280	N	279	-0-	-1	-0-	43	1	236	3	N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	40	1	271	3	N	-0-					-0-
04	300	N	297	-0-	-3	-0-	44	1	253	3	N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "EEE" WELL #: 97 RRCID -> 122258 COMPL. DATE 09/18/1986 TOTAL DEPTH 8426 PERF. 6752 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71	N	71	-0-	-0-	-0-	8	1	63	3	N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	7	1	65	3	N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	7	1	66	3	N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	7	1	64	3	N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 1 RRCID -> 060044 COMPL. DATE 10/27/1974 TOTAL DEPTH 7260 PERF. N/A

11	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
01	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
02	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
03	93	N	60	-0-	-33	-0-	60	2			N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-

MAYER RANCH WELL #: 3 RRCID -> 060265 COMPL. DATE 11/20/1974 TOTAL DEPTH 7400 PERF. N/A

11	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
01	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
02	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
03	93	N	59	-0-	-34	-0-	59	2			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-

MAYER RANCH WELL #: 4 RRCID -> 060571 COMPL. DATE 12/19/1974 TOTAL DEPTH 7447 PERF. N/A

11	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
12	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
03	93	N	55	-0-	-38	-0-	55	2			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-

MAYER RANCH WELL #: 8 RRCID -> 060811 COMPL. DATE 12/16/1974 TOTAL DEPTH 7425 PERF. N/A

11	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
01	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
02	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
03	93	N	60	-0-	-33	-0-	60	2			N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-

MAYER RANCH WELL #: 7 RRCID -> 060812 COMPL. DATE 01/27/1975 TOTAL DEPTH 7530 PERF. N/A

11	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
03	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479
MAYER RANCH WELL #: 6 RRCID -> 061599 COMPL. DATE 01/09/1975 TOTAL DEPTH 7510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
03	93	N	55	-0-	-38	-0-	55	2			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-

MAYER RANCH WELL #: 9 RRCID -> 070564 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6971 - 7009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
01	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
03	62	N	39	-0-	-23	-0-	39	2			N	-0-					-0-
04	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-

MAYER RANCH WELL #: 10 RRCID -> 073866 COMPL. DATE 10/17/1977 TOTAL DEPTH 8456 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
03	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-

MAYER RANCH WELL #: 12 RRCID -> 078844 COMPL. DATE 09/16/1978 TOTAL DEPTH 7320 PERF. 6944 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
12	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
01	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
02	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
03	186	N	111	-0-	-75	-0-	111	2			N	-0-					-0-
04	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-

MAYER RANCH WELL #: 13 RRCID -> 126184 COMPL. DATE 11/21/1987 TOTAL DEPTH 8228 PERF. 6842 - 7141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
12	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
03	93	N	55	-0-	-38	-0-	55	2			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-

MAYER RANCH WELL #: 17 RRCID -> 126611 COMPL. DATE 01/15/1988 TOTAL DEPTH 8312 PERF. 6906 - 7263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
12	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
01	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
02	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
03	93	N	63	-0-	-30	-0-	63	2			N	-0-					-0-
04	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-

MAYER RANCH WELL #: 15 RRCID -> 127058 COMPL. DATE 02/29/1988 TOTAL DEPTH 8310 PERF. 7002 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
03	62	N	41	-0-	-21	-0-	41	2			N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479

MAYER RANCH WELL #: 18 RRCID -> 128294 COMPL. DATE 08/09/1988 TOTAL DEPTH 8300 PERF. 6956 - 7174

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
03	93	N	52	-0-	-41	-0-	52	2			N	-0-					-0-
04	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-

MAYER RANCH WELL #: 14 RRCID -> 158934 COMPL. DATE 03/17/1996 TOTAL DEPTH 8354 PERF. 6979 - 7089

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
12	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
03	93	N	55	-0-	-38	-0-	55	2			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-

MAYER WELL #: 7A RRCID -> 217547 COMPL. DATE 04/07/2006 TOTAL DEPTH 7385 PERF. 6682 - 7022

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
01	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
02	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
03	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-

MAYER WELL #: 5A RRCID -> 217797 COMPL. DATE 04/20/2006 TOTAL DEPTH 8259 PERF. 6873 - 7210

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
12	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
01	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
02	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
03	62	N	37	-0-	-25	-0-	37	2			N	-0-					-0-
04	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-

MAYER WELL #: 4A RRCID -> 217836 COMPL. DATE 04/10/2006 TOTAL DEPTH 8200 PERF. 6806 - 7113

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
03	62	N	29	-0-	-33	-0-	29	2			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-

MAYER WELL #: 10A RRCID -> 218197 COMPL. DATE 04/20/2006 TOTAL DEPTH 7470 PERF. 6954 - 7314

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER WELL #: 9A RRCID -> 218476 COMPL. DATE 04/23/2006 TOTAL DEPTH 8252 PERF. 6872 - 7281

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
03	62	N	31	-0-	-31	-0-	31	2			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479
MAYER WELL #: 6A RRCID -> 222182 COMPL. DATE 09/14/2006 TOTAL DEPTH 7319 PERF. 6724 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
03	62	N	29	-0-	-33	-0-	29	2			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-

MAYER WELL #: 12A RRCID -> 222458 COMPL. DATE 10/14/2006 TOTAL DEPTH 7536 PERF. 6923 - 7413

11	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
12	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
03	62	N	27	-0-	-35	-0-	27	2			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-

MAYER WELL #: 11A RRCID -> 223114 COMPL. DATE 11/09/2006 TOTAL DEPTH 7482 PERF. 6908 - 7260

11	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
02	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
03	62	N	23	-0-	-39	-0-	23	2			N	-0-					-0-
04	60	N	51	-0-	-9	-0-	51	2			N	-0-					-0-

MAYER WELL #: 8A RRCID -> 240812 COMPL. DATE 12/11/2007 TOTAL DEPTH 7372 PERF. 6909 - 7202

11	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
12	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
01	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
03	93	N	51	-0-	-42	-0-	51	2			N	-0-					-0-
04	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-

MAYER WELL #: 18A RRCID -> 282930 COMPL. DATE 09/01/2017 TOTAL DEPTH 7330 PERF. 6732 - 7221

11	39	N	39	-0-	-0-	-0-	39	2			N	-0-					80
12	107	N	107	-0-	-0-	-0-	107	2			N	-0-					80
01	77	N	77	-0-	-0-	-0-	77	2			N	-0-					80
02	72	N	72	-0-	-0-	-0-	72	2			N	-0-					80
03	62	N	33	-0-	-29	-0-	33	2			N	-0-					80
04	74	N	74	-0-	-0-	-0-	74	2			N	-0-					80

MAYER RANCH (STRAWN) 58640 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
PRESTCO, LLC 676108
MAYER WELL #: 2 RRCID -> 091256 COMPL. DATE 12/13/1980 TOTAL DEPTH 8304 PERF. 8186 - 8270

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					10
*02	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					10
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

MAYER RANCH, NORTH (CANYON) 58644 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
HILL-MAYER "QQ" WELL #: 1 RRCID -> 112661 COMPL. DATE 05/05/1984 TOTAL DEPTH 7800 PERF. 7263 - 7301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	178	-0-	-2	-0-	11	1	167	3	N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	13	1	212	3	N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	16	1	181	3	N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	12	1	165	3	N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	12	1	159	3	N	-0-					-0-
04	180	N	158	-0-	-22	-0-	10	1	148	3	N	-0-					-0-

HILL-MAYER NNN WELL #: 1 RRCID -> 116173 COMPL. DATE 11/11/1984 TOTAL DEPTH 7600 PERF. 7256 - 7299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	10	-0-	-20	-0-	1	1	9	3	N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
01	11	N	8	-0-	-3	-0-	1	1	7	3	N	-0-					-0-
02	10	N	6	-0-	-4	-0-	6	3			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-

HILL-MAYER III WELL #: 2 RRCID -> 116599 COMPL. DATE 01/25/1985 TOTAL DEPTH 7925 PERF. 7181 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	487	N	487	-0-	-0-	-0-	26	1	407	3	N	49	9	1			47
							54	9									
12	414	N	414	-0-	-0-	-0-	24	1	388	3	N	2	31	1			18
							2	9									
01	445	N	445	-0-	-0-	-0-	32	1	366	3	N	43	10	1			51
							47	9									
02	352	N	352	-0-	-0-	-0-	23	1	328	3	N	1	24	1			28
							1	9									
03	385	N	385	-0-	-0-	-0-	27	1	357	3	N	1	21	1			8
							1	9									
04	409	N	409	-0-	-0-	-0-	24	1	349	3	N	33	6	1			35
							36	9									

MCCAMEY 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC 870481
HAILE-INMAN WELL #: 1 RRCID -> 131706 COMPL. DATE 08/25/1953 TOTAL DEPTH 2289 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGHES, ED S. WELL #: 3 RRCID -> 131832 COMPL. DATE 04/02/1962 TOTAL DEPTH 2161 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGHES, ED S. WELL #: 6 RRCID -> 131833 COMPL. DATE N/A TOTAL DEPTH 2260 PERF. 2197 - 2203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC //CONT.// 870481
HAILE WELL #: 1 RRCID -> 132857 COMPL. DATE 10/00/1953 TOTAL DEPTH 2195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAILE WELL #: 2 RRCID -> 132858 COMPL. DATE 10/00/1953 TOTAL DEPTH 2167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAILE WELL #: 4 RRCID -> 132860 COMPL. DATE 11/00/1953 TOTAL DEPTH 2252 PERF. 2176 - 2234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XOG OPERATING LLC 945921
RICKER B WELL #: 1 RRCID -> 132406 COMPL. DATE 12/09/1942 TOTAL DEPTH 2478 PERF. 2442 - 2445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 2 RRCID -> 132407 COMPL. DATE 01/15/1943 TOTAL DEPTH 2412 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 3 RRCID -> 132408 COMPL. DATE 03/25/1945 TOTAL DEPTH 2459 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
XOG OPERATING LLC //CONT.// 945921
RICKER B WELL #: 5 RRCID -> 132410 COMPL. DATE 07/09/1946 TOTAL DEPTH 2417 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAMEY (DEVONIAN) 58840 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
APV MCCAMEY LLC 028617
LANE, J. F. -A--A/C 1 WELL #: 66 RRCID -> 046792 COMPL. DATE 08/15/1969 TOTAL DEPTH 8130 PERF. N/A

11	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/15/2024 - WELL PLUGGED 11/15/24

SHIRK, J. H. -F- WELL #: 11 RRCID -> 260238 COMPL. DATE 03/01/2009 TOTAL DEPTH 10570 PERF. 7854 - 7886

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/17/2024

MCCAMEY (SILURIAN) 58840 750 ASSOCIATED ONE WELL CNTY: UPTON
APV MCCAMEY LLC 028617
LANE, J.F. -A- A/C 2 WELL #: 65 RRCID -> 132963 COMPL. DATE 12/15/1989 TOTAL DEPTH 8202 PERF. 6902 - 6956

11	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/07/2024

MCCAMEY, NE. (DEVONIAN) 58843 666 ASSOCIATED ONE WELL CNTY: UPTON
BARNETT ENERGY, INC. 051290
BATATA WELL #: 3 RRCID -> 286280 COMPL. DATE 05/29/1986 TOTAL DEPTH 10550 PERF. 9122 - 9220

11	120	N	31	-0-	-89	-0-	31	3			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCKAY CREEK (CABALLOS) 59560 300 ASSOCIATED 49B CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MCKAY CREEK "A" WELL #: 3 RRCID -> 108558 COMPL. DATE 11/16/1983 TOTAL DEPTH 7000 PERF. 5824 - 6136

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCKAY CREEK (CABALLOS) //CONT.// 59560 300 ASSOCIATED 49B CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MCKAY CREEK "B" WELL #: 5 RRCID -> 114645 COMPL. DATE 10/20/1984 TOTAL DEPTH 7500 PERF. 6374 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	#	640	-0-	-590	-0-	69	1	513	2	Y	53	42	1			108
							58	9									
12	1392	R	1392	-0-	-0-	-0-	69	1	1272	2	Y	46	64	1			90
							51	9									
01	1457	#	1360	-0-	-97	-0-	62	1	1255	2	Y	39	42	1			87
							43	9									
02	1317	R	1317	-0-	-0-	-0-	59	1	1222	2	Y	33	21	1			99
							36	9									
03	1560	R	1560	-0-	-0-	-0-	71	1	1425	2	Y	58	66	1			91
							64	9									
04	1460	R	1460	-0-	-0-	-0-	69	1	1337	2	Y	49	43	1			97
							54	9									

MCKAY CREEK "A" WELL #: 1 RRCID -> 125223 COMPL. DATE 09/17/1987 TOTAL DEPTH 6500 PERF. 6162 - 6238

11	570	#	290	-0-	-280	-0-	34	1	256	2	Y	-0-					-0-
12	671	R	671	-0-	-0-	-0-	35	1	636	2	Y	-0-					-0-
01	713	#	658	-0-	-55	-0-	31	1	627	2	Y	-0-					-0-
02	644	#	641	-0-	-3	-0-	30	1	611	2	Y	-0-					-0-
03	747	R	747	-0-	-0-	-0-	35	1	712	2	Y	-0-					-0-
04	702	R	702	-0-	-0-	-0-	34	1	668	2	Y	-0-					-0-

MCKAY CREEK "B" WELL #: 1 RRCID -> 137587 COMPL. DATE 04/01/1980 TOTAL DEPTH 6541 PERF. 5754 - 6064

11	480	#	261	-0-	-219	-0-	27	1	205	2	Y	26	21	1			54
							29	9									
12	562	R	562	-0-	-0-	-0-	28	1	509	2	Y	23	32	1			45
							25	9									
01	589	#	548	-0-	-41	-0-	25	1	502	2	Y	19	21	1			43
							21	9									
02	532	R	532	-0-	-0-	-0-	24	1	489	2	Y	17	10	1			50
							19	9									
03	629	R	629	-0-	-0-	-0-	28	1	570	2	Y	28	33	1			45
							31	9									
04	591	R	591	-0-	-0-	-0-	27	1	535	2	Y	26	22	1			49
							29	9									

MCKAY CREEK "A" WELL #: 4 RRCID -> 254030 COMPL. DATE N/A TOTAL DEPTH 7560 PERF. 1206 - 6296

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCKAY CREEK "B" WELL #: 3 RRCID -> 254851 COMPL. DATE 10/04/1983 TOTAL DEPTH 7000 PERF. 6760 - 6810

11	120	#	93	-0-	-27	-0-	21	2	72	9	N	65	52	1			135
12	124	#	116	-0-	-8	-0-	51	2	65	9	N	59	81	1			113
01	124	#	104	-0-	-20	-0-	50	2	54	9	N	49	53	1			109
02	112	#	94	-0-	-18	-0-	49	2	45	9	N	41	26	1			124
03	135	R	135	-0-	-0-	-0-	57	2	78	9	N	71	82	1			113
04	122	R	122	-0-	-0-	-0-	53	2	69	9	N	63	54	1			122

MCKAY CREEK (CABALLOS) //CONT.// 59560 300 ASSOCIATED 49B CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MCKAY CREEK "B" WELL #: 4 RRCID -> 254854 COMPL. DATE 02/06/1984 TOTAL DEPTH 8700 PERF. 1938 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	290	R	290	-0-	-0-	-0-	27	1	205	2	N	53	42	1			108
							58	9									
12	588	R	588	-0-	-0-	-0-	28	1	509	2	N	46	64	1			90
							51	9									
01	570	R	570	-0-	-0-	-0-	25	1	502	2	N	39	42	1			87
							43	9									
02	549	R	549	-0-	-0-	-0-	24	1	489	2	N	33	21	1			99
							36	9									
03	662	R	662	-0-	-0-	-0-	28	1	570	2	N	58	66	1			91
							64	9									
04	616	R	616	-0-	-0-	-0-	27	1	535	2	N	49	43	1			97
							54	9									

MENARD, N.(CROSS-CUT) 60409 200 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 12 RRCID -> 117787 COMPL. DATE 07/26/1985 TOTAL DEPTH 3000 PERF. 2449 - 2459

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MERTZ-HAMILL (CANYON LOWER) 60690 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ, M. L. ET AL WELL #: 1 RRCID -> 085427 COMPL. DATE 10/16/1979 TOTAL DEPTH 6500 PERF. 6130 - 6161

11	597	N	597	-0-	-0-	-0-	597	3			N	-0-					120
12	470	N	470	-0-	-0-	-0-	470	3			N	-0-					120
01	372	N	349	-0-	-23	-0-	349	3			N	-0-					120
02	336	N	287	-0-	-49	-0-	287	3			N	-0-					120
03	372	N	180	-0-	-192	-0-	180	3			N	-0-					120
04	330	N	-0-	-0-	-330	-0-					N	-0-					120

MERTZON (CANYON) 60698 166 ASSOCIATED 49B CNTY: IRION
SCOUT ENERGY MANAGEMENT LLC 760218
NOELKE "C" WELL #: 9 RRCID -> 151715 COMPL. DATE 09/15/1994 TOTAL DEPTH 6954 PERF. 6469 - 6546

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOELKE "C" WELL #: 10 RRCID -> 160029 COMPL. DATE 08/26/1996 TOTAL DEPTH 6720 PERF. 6466 - 6576

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MERTZON (CANYON) //CONT.// 60698 166 ASSOCIATED 49B CNTY: IRION
TOC ENERGY RESOURCES, LLC 860965
NOELKE, W. M. ESTATE WELL #: 1 RRCID -> 038138 COMPL. DATE 12/11/1965 TOTAL DEPTH 6820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1507	R	1507	-0-	-0-	-0-	1507	3			Y	-0-					58
12	1085	#	1037	-0-	-48	-0-	1037	3			Y	-0-					58
01	1589	R	1589	-0-	-0-	-0-	1589	3			Y	-0-					58
02	1277	R	1277	-0-	-0-	-0-	1277	3			Y	-0-					58
03	1368	R	1368	-0-	-0-	-0-	1368	3			Y	-0-					58
04	900	#	NO RPT	-0-	-900	-0-					Y	NO RPT					58

NOELKE, W. M. ESTATE -A- WELL #: 1A RRCID -> 039189 COMPL. DATE 02/04/1966 TOTAL DEPTH 6930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					86
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					86
01	138	R	138	-0-	-0-	-0-	138	3			Y	-0-					86
02	0	#	-0-	-0-	-0-	-0-					Y	8					94
03	173	R	173	-0-	-0-	-0-	163	3	10	9	Y	9					103
04	120	#	NO RPT	-0-	-120	-0-					Y	NO RPT					103

MERTZON (SAN ANGELO) 60698 664 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
CRAWFORD, LETA D. WELL #: 7 RRCID -> 289995 COMPL. DATE 09/01/2020 TOTAL DEPTH 3275 PERF. 1556 - 1686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	143	R	143	-0-	-0-	-0-	143	2			Y	-0-					-0-
*07	166	R	166	-0-	-0-	-0-	166	2			Y	-0-					-0-
*08	117	R	117	-0-	-0-	-0-	117	2			Y	-0-					-0-
*09	120	#	72	-0-	-48	-0-	72	2			Y	-0-					-0-
10	124	#	58	-0-	-66	-0-	58	2			Y	-0-					-0-
11	120	#	-0-	-0-	-120	-0-					Y	-0-					-0-
12	124	#	-0-	-0-	-124	-0-					Y	-0-					-0-
01	124	#	22	-0-	-102	-0-	22	2			Y	-0-					-0-
02	56	#	3	-0-	-53	-0-	3	2			Y	-0-					-0-
*03	62	#	-0-	-0-	-62	-0-					Y	-0-					-0-
04	30	#	-0-	-0-	-30	-0-					Y	-0-					-0-

MESA GRANDE (DEVONIAN) 60732 150 NON-ASSOCIATED CAPACITY CNTY: TERRELL
T2 OPERATING CORPORATION 102194
INGHAM "6" WELL #: 1 RRCID -> 099661 COMPL. DATE 04/10/1981 TOTAL DEPTH 10823 PERF. 9073 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
12	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
01	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
02	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
03	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE, RUTH "B" WELL #: 1 RRCID -> 099749 COMPL. DATE 04/04/1982 TOTAL DEPTH 10836 PERF. 9273 - 9715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	5	N	5	-0-	-0-	-0-	5	2			N	-0-	5	1			-0-
03	4	N	4	-0-	-0-	-0-	3	2	1	9	N	1					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1

WHITE, RUTH "A" WELL #: 1 RRCID -> 099750 COMPL. DATE 02/25/1982 TOTAL DEPTH 10638 PERF. 8968 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	86	N	86	-0-	-0-	-0-	86	2			N	-0-					43
12	28	N	28	-0-	-0-	-0-	28	2			N	-0-					43
01	62	N	61	-0-	-1	-0-	61	2			N	-0-					43
02	301	N	301	-0-	-0-	-0-	294	2	7	9	N	6	45	1			4
03	56	N	56	-0-	-0-	-0-	54	2	2	9	N	2					6
04	0	N	-0-	-0-	-0-	-0-					N	-0-					6

MESA GRANDE (LEONARD) 60732 333 NON-ASSOCIATED CAPACITY CNTY: TERRELL
JAY MANAGEMENT COMPANY, LLC 430368
ALLISON WELL #: 1 RRCID -> 055280 COMPL. DATE 05/22/1972 TOTAL DEPTH 11324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERRY PRODUCING COMPANY, INC. 658560
ALLISON WELL #: 1 RRCID -> 102654 COMPL. DATE 09/25/1982 TOTAL DEPTH 4703 PERF. 3434 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	74	N	74	-0-	-0-	-0-	74	3			N	-0-					80
12	21	N	21	-0-	-0-	-0-	21	3			N	-0-					80
01	341	N	30	-0-	-311	-0-	30	3			N	-0-					80
02	314	N	314	-0-	-0-	-0-	314	3			N	-0-					80
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80

MIDWAY LANE (ATOKA) 61204 125 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 RRCID -> 038341 COMPL. DATE 04/16/1998 TOTAL DEPTH 7634 PERF. 7222 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIDWAY LANE (STRAWN) 61204 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WESTOIL LLC 102028
CHAMBERS CO. SCHOOL LAND WELL #: 20 RRCID -> 040266 COMPL. DATE 08/23/1966 TOTAL DEPTH 7490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	1374					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1374					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1374					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	1374					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	1374					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	1374					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 C RRCID -> 038482 COMPL. DATE 02/11/1966 TOTAL DEPTH 7634 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHAMBERS CSL G-1 WELL #: 1 RRCID -> 039495 COMPL. DATE 07/16/1966 TOTAL DEPTH 7815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

MIERS (CANYON) 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GES TEX WELL SERVICE, LLC 102128

VANDERSTUCKEN, J. M. -A- WELL #: 1 RRCID -> 019016 COMPL. DATE 05/02/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	38					N	-0-					-0-
12	14B2	EXT	65	-0-	65	103	65	2			N	-0-					-0-
01	14B	DENY	71	-0-	71	174	71	2			N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	174					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	174					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	174					N	NO RPT					-0-

VANDERSTUCKEN -B- WELL #: 1 RRCID -> 038250 COMPL. DATE 01/21/1966 TOTAL DEPTH 3900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 071419 COMPL. DATE 05/11/1977 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
01	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

VANDERSTUCKEN -C- WELL #: 1 RRCID -> 071741 COMPL. DATE 06/07/1977 TOTAL DEPTH 4270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN "A" WELL #: 3 RRCID -> 072659 COMPL. DATE 08/24/1977 TOTAL DEPTH 4650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	38					N	-0-					-0-
12	14B2	EXT	65	-0-	65	103	65	2			N	-0-					-0-
01	14B	DENY	71	-0-	71	174	71	2			N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	174					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	174					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	174					N	NO RPT					-0-

VANDERSTRUCKEN "A" WELL #: 4 RRCID -> 072963 COMPL. DATE 09/06/1977 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	38					N	-0-					-0-
12	14B2	EXT	65	-0-	65	103	65	2			N	-0-					-0-
01	14B	DENY	71	-0-	71	174	71	2			N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	174					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	174					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	174					N	NO RPT					-0-

VANDERSTUCKEN "D" WELL #: 1 RRCID -> 073001 COMPL. DATE 11/12/2003 TOTAL DEPTH 4500 PERF. 2966 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GES TEX WELL SERVICE, LLC //CONT.// 102128
VANDERSTUCKEN "A" WELL #: 5 RRCID -> 136286 COMPL. DATE 09/11/1990 TOTAL DEPTH 4500 PERF. 3030 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN "A" WELL #: 7 RRCID -> 136647 COMPL. DATE 12/11/1990 TOTAL DEPTH 4500 PERF. 3142 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
12	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
01	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

VANDERSTUCKEN "A" WELL #: 6 RRCID -> 138429 COMPL. DATE 09/27/1990 TOTAL DEPTH 4560 PERF. 4236 - 4262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
01	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

O'RYAN OIL AND GAS 617042
WILSON, DUKE WELL #: 1 RRCID -> 019017 COMPL. DATE 10/28/1961 TOTAL DEPTH N/A PERF. 2984 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 3C RRCID -> 069262 COMPL. DATE 11/19/1976 TOTAL DEPTH N/A PERF. 2886 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS (DES MOINES) 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. A. WELL #: 2 T RRCID -> 019025 COMPL. DATE 10/16/1951 TOTAL DEPTH 5216 PERF. 4235 - 4320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS (DES MOINES) //CONT.// 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS, N. B. WELL #: 1 T RRCID -> 019027 COMPL. DATE 05/23/1946 TOTAL DEPTH 6170 PERF. 4196 - 4245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 11 RRCID -> 135446 COMPL. DATE 07/06/1990 TOTAL DEPTH 4500 PERF. 4220 - 4222

11	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-

DAVIS, N. B. WELL #: 13 RRCID -> 140366 COMPL. DATE 12/13/1991 TOTAL DEPTH 4500 PERF. 4169 - 4202

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. A. WELL #: 16 RRCID -> 191655 COMPL. DATE 11/01/2002 TOTAL DEPTH 4593 PERF. 4303 - 4308

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 30 WELL #: 1 RRCID -> 217420 COMPL. DATE 01/30/2006 TOTAL DEPTH 4515 PERF. 4228 - 4234

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O'RYAN OIL AND GAS 617042
WILSON WELL #: 6 RRCID -> 228647 COMPL. DATE N/A TOTAL DEPTH 4543 PERF. 4257 - 4436

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS (DES MOINES) //CONT.// 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
WILSON WELL #: 5 RRCID -> 236195 COMPL. DATE 11/12/2007 TOTAL DEPTH 4337 PERF. 4205 - 4224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS (STRAY) 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
A&A ENERGY LLC. 100340
LIBB -A- WELL #: 1 RRCID -> 019019 COMPL. DATE 07/18/1952 TOTAL DEPTH N/A PERF. 3976 - 4018

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY PETROLEUM LLC 378641
MIERS WELL #: 1 RRCID -> 019020 COMPL. DATE 10/10/1961 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
01	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-
02	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					-0-
03	775	N	203	-0-	-572	-0-	203	2			N	-0-					-0-
04	870	N	-0-	-0-	-870	-0-					N	-0-					-0-

MIERS WELL #: 2 C RRCID -> 019021 COMPL. DATE 08/01/1988 TOTAL DEPTH 5216 PERF. 2955 - 3273

11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 1 C RRCID -> 019022 COMPL. DATE 04/22/1961 TOTAL DEPTH 6170 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
01	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
02	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-					-0-
03	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
04	660	N	-0-	-0-	-660	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 6 RRCID -> 019024 COMPL. DATE 03/01/1962 TOTAL DEPTH 4295 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
02	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
03	93	N	15	-0-	-78	-0-	15	2			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. A. "54" WELL #: 10 RRCID -> 125107 COMPL. DATE 08/08/1987 TOTAL DEPTH 4271 PERF. 3239 - 3716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
03	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

MIERS, W. A. WELL #: 9 RRCID -> 126612 COMPL. DATE 10/08/1988 TOTAL DEPTH 4506 PERF. 2984 - 3756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
01	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
02	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
03	310	N	38	-0-	-272	-0-	38	2			N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-

MIERS, W. A. WELL #: 13 RRCID -> 130660 COMPL. DATE 03/23/1989 TOTAL DEPTH 4500 PERF. 3186 - 3294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N.B. WELL #: 12X RRCID -> 135447 COMPL. DATE 07/25/1990 TOTAL DEPTH 4500 PERF. 2830 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
01	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
02	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
03	465	N	69	-0-	-396	-0-	69	2			N	-0-					-0-
04	420	N	-0-	-0-	-420	-0-					N	-0-					-0-

MIERS, W. A. WELL #: 12 RRCID -> 136284 COMPL. DATE 06/01/1989 TOTAL DEPTH 4200 PERF. 2980 - 3714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
03	124	N	15	-0-	-109	-0-	15	2			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

DAVIS, N.B. WELL #: 14 RRCID -> 140599 COMPL. DATE 01/28/1992 TOTAL DEPTH 4015 PERF. 3152 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
01	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 13 RRCID -> 185925 COMPL. DATE 09/24/2001 TOTAL DEPTH 4500 PERF. 2822 - 2969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-
01	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
02	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
03	1085	N	77	-0-	-1008	-0-	77	2			N	-0-					-0-
04	600	N	-0-	-0-	-600	-0-					N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. A. WELL #: 16 RRCID -> 193634 COMPL. DATE 12/19/2002 TOTAL DEPTH 4593 PERF. 3075 - 3296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
01	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
02	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
03	403	N	64	-0-	-339	-0-	64	2			N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-

DAVIS, N.B. WELL #: 15 RRCID -> 197848 COMPL. DATE 08/14/2003 TOTAL DEPTH 4480 PERF. 3968 - 4011

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. A. WELL #: 17 RRCID -> 203373 COMPL. DATE 09/24/2004 TOTAL DEPTH 4500 PERF. 3047 - 3274

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
01	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
02	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
03	155	N	23	-0-	-132	-0-	23	2			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 16 RRCID -> 206239 COMPL. DATE 06/14/2004 TOTAL DEPTH 4500 PERF. 3996 - 4006

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
01	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
02	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
03	465	N	63	-0-	-402	-0-	63	2			N	-0-					-0-
04	450	N	-0-	-0-	-450	-0-					N	-0-					-0-

MIERS, W. A. WELL #: 18 RRCID -> 215595 COMPL. DATE 12/05/2005 TOTAL DEPTH 4990 PERF. 4136 - 4142

11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, E. (CISCO -A-) 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS 617042
VANDERSTUCKEN "B" WELL #: 1 RRCID -> 044465 COMPL. DATE 04/19/1968 TOTAL DEPTH 4279 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
BROCKMAN WELL #: 1 RRCID -> 045209 COMPL. DATE 12/08/1968 TOTAL DEPTH 3510 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

VANDERSTUCKEN WELL #: 1 RRCID -> 053148 COMPL. DATE 06/11/1972 TOTAL DEPTH 4310 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

VANDERSTUCKEN WELL #: 2 RRCID -> 053149 COMPL. DATE 02/08/1972 TOTAL DEPTH 4320 PERF. 2918 - 3193

11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

VANDERSTUCKEN WELL #: 3 RRCID -> 053150 COMPL. DATE 10/01/1971 TOTAL DEPTH 5620 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

VANDERSTUCKEN WELL #: 4 RRCID -> 053153 COMPL. DATE 07/29/1972 TOTAL DEPTH 4303 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

VANDERSTUCKEN -A- WELL #: 1 RRCID -> 053961 COMPL. DATE 11/13/1972 TOTAL DEPTH 3115 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN -A- WELL #: 2 RRCID -> 053962 COMPL. DATE 06/00/1975 TOTAL DEPTH 5610 PERF. 3051 - 3081

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-											
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

VANDERSTUCKEN WELL #: 6 RRCID -> 104863 COMPL. DATE 02/05/1983 TOTAL DEPTH 3723 PERF. 2878 - 2892

11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-											
03	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

VANDERSTUCKEN WELL #: 9 RRCID -> 125330 COMPL. DATE 09/30/1987 TOTAL DEPTH 3750 PERF. 2885 - 2915

11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-											
03	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

VANDERSTUCKEN "B" WELL #: 2 RRCID -> 126706 COMPL. DATE 11/25/1987 TOTAL DEPTH 4295 PERF. 2866 - 2935

11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-											
03	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

MIERS, E. (STRAWN) 61250 666 NON-ASSOCIATED ONE WELL CNTY: SUTTON
O'RYAN OIL AND GAS 617042
WALLACE WELL #: 1 RRCID -> 053202 COMPL. DATE 10/14/1971 TOTAL DEPTH 4198 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MILLER (CANYON) 61456 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VICKERS PRODUCTION COMP L.L.C. 885106
CHANDLER WELL #: 1172 RRCID -> 063011 COMPL. DATE 04/18/1972 TOTAL DEPTH 12143 PERF. 5592 - 5747

11	14B DENY	NO RPT	-0-	-0-	103			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	103			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	103			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	103			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	103			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	103			N	NO RPT			-0-

MILLER (ELLENBURGER) 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
MILLER RANCH GAS UNIT WELL #: 1 RRCID -> 032845 COMPL. DATE 11/25/1963 TOTAL DEPTH 11710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CHANDLER WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053005 COMPL. DATE 07/24/2000 TOTAL DEPTH 11800 PERF.11236 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER WELL #: 501 RRCID -> 144684 COMPL. DATE 02/15/1993 TOTAL DEPTH 11969 PERF.11717 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHANDLER WILLIAMS GAS UNIT WELL #: 2 RRCID -> 195317 COMPL. DATE 05/02/2003 TOTAL DEPTH 11781 PERF.11425 - 11781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER RANCH GAS UNIT WELL #: 3 RRCID -> 220987 COMPL. DATE 07/20/2006 TOTAL DEPTH 12000 PERF.11262 - 11622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EXTEX OPERATING COMPANY 257062
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 250792 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11412 - 11653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER (ELLENBURGER) //CONT.// 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC 760218
MILLER RANCH 10 WELL #: 1 RRCID -> 054212 COMPL. DATE 10/16/1972 TOTAL DEPTH 11744 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER (MONTOYA) 61456 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC 760218
MILLER WELL #: 1201 RRCID -> 211277 COMPL. DATE 04/21/2004 TOTAL DEPTH 12000 PERF.10970 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER (STRAWN) 61456 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053360 COMPL. DATE 03/04/2003 TOTAL DEPTH 11849 PERF.10326 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS GAS UNIT WELL #: 2 RRCID -> 224914 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.10280 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLERSVIEW, SW. (CAMAR SD.) 61576 075 NON-ASSOCIATED EXEMPT CNTY: CONCHO
O'DELL, MITCHELL 618480
CARTER, R. L. WELL #: 4 RRCID -> 204390 COMPL. DATE 05/01/2004 TOTAL DEPTH 3024 PERF. 2922 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-18905	1	2			N	-0-					19
12	0	N	1	-0-	1 B	-18904	1	2			N	-0-					19
01	0	N	1	-0-	1 B	-18903	1	2			N	-0-					19
02	1	N	1	-0-	-0- B	-18903	1	2			N	-0-					19
03	1	N	1	-0-	-0- B	-18903	1	2			N	-0-					19
04	1	N	NO RPT	-0-	-1 B	-18903					N	NO RPT					19

CARTER R. L. WELL #: 8 RRCID -> 212290 COMPL. DATE 07/21/2005 TOTAL DEPTH 3043 PERF. 2950 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-10	1	2			N	-0-					-0-
12	0	N	1	-0-	1 B	-9	1	2			N	-0-					-0-
01	0	N	1	-0-	1 B	-8	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-8	1	2			N	-0-					-0-
03	1	N	1	-0-	-0- B	-8	1	2			N	-0-					-0-
04	1	N	NO RPT	-0-	-1 B	-8					N	NO RPT					-0-

MILLERSVIEW, W. (CAMAR SD.) 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LILLIS, MICHAEL D. 500740

GLASS WELL #: 1 RRCID -> 193787 COMPL. DATE 01/24/2003 TOTAL DEPTH 3199 PERF. 2910 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	NO RPT	-0-	-0-	30					Y	NO RPT					-0-
12	DLQ	G-10	NO RPT	-0-	-0-	30					Y	NO RPT					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	30					Y	NO RPT					-0-
02	DLQ	G-10	NO RPT	-0-	-0-	30					Y	NO RPT					-0-
03	DLQ	G-10	NO RPT	-0-	-0-	30					Y	NO RPT					-0-
04	DLQ	G-10	NO RPT	-0-	-0-	30					Y	NO RPT					-0-

GLASS WELL #: 3 RRCID -> 211389 COMPL. DATE 05/25/2005 TOTAL DEPTH 3000 PERF. 2892 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	NO RPT	-0-	-0-	12480					Y	NO RPT					-0-
12	DLQ	G-10	NO RPT	-0-	-0-	12480					Y	NO RPT					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	12480					Y	NO RPT					-0-
02	DLQ	G-10	NO RPT	-0-	-0-	12480					Y	NO RPT					-0-
03	DLQ	G-10	NO RPT	-0-	-0-	12480					Y	NO RPT					-0-
04	DLQ	G-10	NO RPT	-0-	-0-	12480					Y	NO RPT					-0-

BENGE WELL #: 2 RRCID -> 219834 COMPL. DATE 06/29/2006 TOTAL DEPTH 3000 PERF. 2908 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	1501					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	1501					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1501					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1501					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	1501					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	1501					N	NO RPT					-0-

BENGE WELL #: 3 RRCID -> 230880 COMPL. DATE 06/13/2007 TOTAL DEPTH 2971 PERF. 2918 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASS WELL #: 6 RRCID -> 234784 COMPL. DATE 10/03/2007 TOTAL DEPTH 3100 PERF. 2889 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	NO RPT	-0-	-0-	1404					Y	NO RPT					147
12	DLQ	G-10	NO RPT	-0-	-0-	1404					Y	NO RPT					147
01	DLQ	G-10	NO RPT	-0-	-0-	1404					Y	NO RPT					147
02	DLQ	G-10	NO RPT	-0-	-0-	1404					Y	NO RPT					147
03	DLQ	G-10	NO RPT	-0-	-0-	1404					Y	NO RPT					147
04	DLQ	G-10	NO RPT	-0-	-0-	1404					Y	NO RPT					147

GLASS 345 WELL #: 1 RRCID -> 247680 COMPL. DATE 02/09/2009 TOTAL DEPTH 3000 PERF. 2888 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	15					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	15					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	15					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	15					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	15					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	15					N	NO RPT					-0-

MILLERSVIEW, W. (CAMAR SD.) //CONT.// 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
MARTIN MATRIX INC. 528436
MIMS "L" WELL #: 1 RRCID -> 233336 COMPL. DATE 10/15/2007 TOTAL DEPTH 3060 PERF. 2936 - 2953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
12	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
02	28	N	21	-0-	-7	-0-	21	2			N	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-

BARKER "A" WELL #: 1 RRCID -> 237319 COMPL. DATE 02/11/2008 TOTAL DEPTH 3060 PERF. 2948 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	14	-0-	-16	-0-	14	2			N	-0-					-0-
12	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
02	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-

STANSBERRY "L" WELL #: 8 RRCID -> 237352 COMPL. DATE 01/07/2008 TOTAL DEPTH 3050 PERF. 2936 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
12	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
01	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	2			N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-

STANSBERRY "122" WELL #: 1 RRCID -> 241655 COMPL. DATE 09/06/2008 TOTAL DEPTH 3100 PERF. 2970 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	12	-0-	-18	-0-	12	2			N	-0-					-0-
12	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
02	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-

J.D. BURK WELL #: 2 RRCID -> 243614 COMPL. DATE 03/07/2010 TOTAL DEPTH 3020 PERF. 2906 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
04	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-

O'DELL, MITCHELL 618480
CARTER, R.L. WELL #: 1 RRCID -> 154239 COMPL. DATE 01/27/1995 TOTAL DEPTH 3130 PERF. 2927 - 2931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLERSVIEW, W. (CROSS CUT SD) 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
CAZAR ENERGY INC 140612
FRITZ WELL #: 1339 RRCID -> 167140 COMPL. DATE 11/03/1997 TOTAL DEPTH 3298 PERF. 2768 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		78	-0-	78	2812	78	2			Y	-0-					-0-
12	2800	N	145	-0-	-2655	157	145	2			Y	-0-					-0-
01	427	N	270	-0-	-157	-0-	270	2			Y	-0-					-0-
*02	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					-0-
*03	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARTIN MATRIX INC. 528436
STANSBERRY "L" WELL #: 1 RRCID -> 210263 COMPL. DATE 06/23/2005 TOTAL DEPTH 2995 PERF. 2896 - 2908

11	30	N	23	-0-	-7	-0-	23	2			Y	-0-					4
12	31	N	28	-0-	-3	-0-	28	2			Y	-0-					4
01	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					4
02	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					4
03	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					4
04	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					4

STANSBERRY "L" WELL #: 2 RRCID -> 211955 COMPL. DATE 09/20/2005 TOTAL DEPTH 3020 PERF. 2929 - 2941

11	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					3
12	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					3
01	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					3
02	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					3
03	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					3
04	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					3

STANSBERRY "L" WELL #: 3 RRCID -> 214447 COMPL. DATE 12/08/2005 TOTAL DEPTH 3055 PERF. 2890 - 2920

11	60	N	42	-0-	-18	-0-	42	2			Y	-0-					5
12	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					5
01	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					5
02	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					5
03	49	N	49	-0-	-0-	-0-	49	2			Y	-0-					5
04	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					5

STANSBERRY "L" WELL #: 5 RRCID -> 217995 COMPL. DATE 04/12/2006 TOTAL DEPTH 3100 PERF. 2938 - 2948

11	60	N	47	-0-	-13	-0-	47	2			Y	-0-					3
12	62	N	50	-0-	-12	-0-	50	2			Y	-0-					3
01	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					3
02	56	N	48	-0-	-8	-0-	48	2			Y	-0-					3
03	62	N	54	-0-	-8	-0-	54	2			Y	-0-					3
04	55	N	55	-0-	-0-	-0-	55	2			Y	-0-					3

STANSBERRY "L" WELL #: 4 RRCID -> 219745 COMPL. DATE 06/25/2006 TOTAL DEPTH 3095 PERF. 2961 - 2970

11	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
02	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
03	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
04	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-

MILLERSVIEW, W. (CROSS CUT SD) //CONT.// 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
MARTIN MATRIX INC. //CONT.// 528436
STANSBERRY "L" WELL #: 6 RRCID -> 223840 COMPL. DATE 11/16/2006 TOTAL DEPTH 3080 PERF. 2910 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
02	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
03	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
04	60	N	59	-0-	-1	-0-	59	2			N	-0-					-0-

BARKER WELL #: 1 RRCID -> 225801 COMPL. DATE 02/19/2007 TOTAL DEPTH 3060 PERF. 2942 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
02	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
03	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-

STANSBERRY "L" WELL #: 7 RRCID -> 230173 COMPL. DATE 06/21/2007 TOTAL DEPTH 3073 PERF. 2960 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	101	-0-	-19	-0-	101	2			N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
02	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
04	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-

O'DELL, MITCHELL 618480
CARTER, R. L. WELL #: 1 RRCID -> 177129 COMPL. DATE 05/01/2000 TOTAL DEPTH 3130 PERF. 2689 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					53
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					53
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					53
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					53
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					53
04	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					53

CARTER, R. L. WELL #: 10 RRCID -> 279517 COMPL. DATE 11/29/2007 TOTAL DEPTH 3004 PERF. 2652 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

MILLICAN (STRAWN REEF) 61600 333 NON-ASSOCIATED CAPACITY CNTY: COKE
GUNGOLL, CARL E. EXPLORATION LLC 339348
MILLICAN REEF UNIT WELL #: 2 P RRCID -> 060781 COMPL. DATE 01/03/1975 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLICAN (STRAWN REEF) //CONT.// 61600 333 NON-ASSOCIATED CAPACITY CNTY: COKE
GUNGOLL, CARL E. EXPLORATION LLC//CONT.// 339348
MILLICAN REEF UNIT WELL #: 1 D RRCID -> 064800 COMPL. DATE 08/26/1975 TOTAL DEPTH 3489 PERF. 3245 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLICAN REEF UNIT WELL #: 5 P RRCID -> 066715 COMPL. DATE 02/02/1976 TOTAL DEPTH 6026 PERF. N/A

11	1299	N	1299	-0-	-0-	-0-	1299	3			Y	-0-					-0-
12	1244	N	1244	-0-	-0-	-0-	1244	3			Y	-0-					-0-
01	1265	N	1265	-0-	-0-	-0-	1265	3			Y	-0-					-0-
02	1246	N	1246	-0-	-0-	-0-	1246	3			Y	-0-					-0-
03	1240	N	984	-0-	-256	-0-	984	3			Y	-0-					-0-
04	1230	N	496	-0-	-734	-0-	496	3			Y	-0-					-0-

MILLICAN REEF UNIT WELL #: 1S RRCID -> 105701 COMPL. DATE 06/01/1983 TOTAL DEPTH 7147 PERF. 5852 - 6136

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL RANCH (CANYON SAND) 62223 250 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
MITCHELL RANCH WELL #: 1 RRCID -> 130709 COMPL. DATE 02/10/1989 TOTAL DEPTH 5791 PERF. 5274 - 5603

11	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-

MITCHELL RANCH WELL #: 2 RRCID -> 131234 COMPL. DATE 06/21/1989 TOTAL DEPTH 5691 PERF. 4497 - 5304

11	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-

MITCHELL RANCH WELL #: 3 RRCID -> 132064 COMPL. DATE 07/07/1989 TOTAL DEPTH 5404 PERF. 4222 - 4677

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH (CANYON SAND) //CONT.// 62223 250 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY //CONT.// 643327
MITCHELL RANCH WELL #: 4 RRCID -> 133253 COMPL. DATE 12/01/1989 TOTAL DEPTH 6119 PERF. 4802 - 4907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH WELL #: 5 RRCID -> 133872 COMPL. DATE 02/28/1990 TOTAL DEPTH 5068 PERF. 4990 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON (WOLFCAMP 3600) 63048 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PERDIDO ENERGY, LLC 653223
BLAKENEY-KRUGER WELL #: 1 RRCID -> 039262 COMPL. DATE 02/28/1966 TOTAL DEPTH 15050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARLEDGE, PHILLLIPS WELL #: 1042 RRCID -> 180941 COMPL. DATE 12/22/2000 TOTAL DEPTH 5125 PERF. 3953 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS (STRAWN) 63070 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
UPP OPERATING, LLC 875310
VALLIANT WELL #: 1 RRCID -> 094892 COMPL. DATE 03/14/1981 TOTAL DEPTH 8352 PERF. 8244 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73	N	73	-0-	-0-	-0-	5	1	68	3	N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	5	1	71	3	N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	5	1	72	3	N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	6	1	65	3	N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	6	1	76	3	N	-0-					-0-
04	81	N	81	-0-	-0-	-0-	7	1	74	3	N	-0-					-0-

MOTLEY, W. (ODOM LIME) 63275 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
D.J. & T. ENERGY 196227
DAVIS WELL #: 1 RRCID -> 206297 COMPL. DATE 07/25/2004 TOTAL DEPTH 4887 PERF. 4792 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MT. SUSAN, S. (HARKLEY SAND) 63424 300 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
BOB HUGHES OIL COMPANY, LLC 078050
EDWIN WELL #: 1 RRCID -> 110856 COMPL. DATE 03/28/1984 TOTAL DEPTH 5280 PERF. 4974 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MY WAY (WOLFCAMP) 64145 475 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. 665748
SUGG 46 WELL #: 2 RRCID -> 215848 COMPL. DATE 01/00/2006 TOTAL DEPTH 7104 PERF. 6762 - 6798

11	750	#	738	-0-	-12	-0-	738	3			N	-0-					93
12	784	R	784	-0-	-0-	-0-	784	3			N	-0-					93
01	775	#	746	-0-	-29	-0-	746	3			N	-0-					93
02	700	#	480	-0-	-220	-0-	480	3			N	-0-					93
03	893	R	893	-0-	-0-	-0-	893	3			N	-0-					93
04	1001	R	1001	-0-	-0-	-0-	1001	3			N	-0-					93

SUGG 35 WELL #: 4 RRCID -> 270065 COMPL. DATE 08/07/2001 TOTAL DEPTH 7321 PERF. 6835 - 6849

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NSTB (WOLFCAMP) 64271 475 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 11 WELL #: 3 RRCID -> 161649 COMPL. DATE 06/11/1998 TOTAL DEPTH 11880 PERF.10770 - 10785

*10	868	N	225	-0-	-643	-0-	15	1	210	2	Y	-0-					-0-
11	840	N	-0-	-0-	-840	-0-					Y	-0-					-0-
12	1717	N	1717	-0-	-0-	-0-	91	1	1626	2	Y	-0-					-0-
01	2858	N	2858	-0-	-0-	-0-	160	1	2698	2	Y	-0-					-0-
*02	425	N	425	-0-	-0-	-0-	25	1	400	2	Y	-0-					-0-
*03	589	N	217	-0-	-372	-0-	13	1	204	2	Y	-0-					-0-
04	960	N	52	-0-	-908	-0-	4	1	48	2	Y	-0-					-0-

NEVA, WEST (STRAWN) 65023 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
ATLAS OPERATING LLC 036587
NEVA WEST /STRAWN/ UNIT WELL #: 1002 RRCID -> 153409 COMPL. DATE 07/02/1980 TOTAL DEPTH 6345 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NEVA, WEST (STRAWN) //CONT.// 65023 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
SHIFFLETT OPERATING COMPANY 777174
NEVA WEST /STRAWN/ UNIT WELL #: RRCID -> 153412 COMPL. DATE 06/28/1980 TOTAL DEPTH 6345 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					5
12	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					5
01	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					5
02	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					5
03	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					5
04	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

WORKED OVER ANOTHER ZONE.. 02/06/2001

NOELKE (QUEEN) 65674 270 ASSOCIATED EXEMPT CNTY: CROCKETT
MLC OPERATING, LP 571987
ONYX "A" WELL #: 10 RRCID -> 250784 COMPL. DATE 07/14/2008 TOTAL DEPTH 3800 PERF. 1327 - 1331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOELKE (WOLFCAMP, LOWER) 65674 400 ASSOCIATED PRORATED CNTY: CROCKETT
WALSH & WATTS, INC. 895060
SHANNON HOSPITAL "4" WELL #: 6 RRCID -> 277664 COMPL. DATE 07/27/2005 TOTAL DEPTH 5708 PERF. 5242 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SHANNON HOSPITAL "4" WELL #: 8 RRCID -> 277667 COMPL. DATE 06/29/2005 TOTAL DEPTH 5672 PERF. 5206 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1067	N	1067	-0-	-0- B	-0-	1067	2			N	-0-					-0-
12	1111	N	1111	-0-	-0- B	-0-	1111	2			N	-0-					-0-
01	975	N	975	-0-	-0- B	-0-	975	2			N	-0-					-0-
02	807	N	807	-0-	-0- B	-0-	807	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	920	N	920	-0-	-0- B	-0-	920	2			N	-0-					-0-
04	1091	N	1091	-0-	-0- B	-0-	1091	2			N	-0-					-0-

SHANNON HOSPITAL A 4 WELL #: 5 RRCID -> 291802 COMPL. DATE 05/03/2008 TOTAL DEPTH 5533 PERF. 5448 - 5458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SHANNON HOSPITAL A 4 WELL #: 13 RRCID -> 293770 COMPL. DATE 10/12/2007 TOTAL DEPTH 5427 PERF. 5158 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	649	-0-	-131 B	-0-	649	2			N	-0-					-0-
12	558	N	326	-0-	-232 B	-0-	326	2			N	-0-					-0-
01	620	N	564	-0-	-56 B	-0-	564	2			N	-0-					-0-
02	1008	N	1008	-0-	-0- B	-0-	1008	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	340	-0-	-1 B	-0-	340	2			N	-0-					-0-
04	540	N	-0-	-0-	-540 B	-0-					N	-0-					-0-

NOELKE (1400) 65674 450 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
MOSAIC TEXAS LLC 589983
HALFF, M. H., ESTATE WELL #: 1 RRCID -> 019044 COMPL. DATE 01/31/1970 TOTAL DEPTH N/A PERF. 1335 - 1345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALFF "67" WELL #: 2 RRCID -> 073637 COMPL. DATE 07/29/1977 TOTAL DEPTH 1626 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NOELKE (3565) 65674 720 ASSOCIATED EXEMPT CNTY: CROCKETT
MOSAIC TEXAS LLC 589983
BOUSCAREN "B" WELL #: 1 RRCID -> 144685 COMPL. DATE N/A TOTAL DEPTH 3630 PERF. 3592 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70

NOELKE, NE. (QUEEN) 65677 500 ASSOCIATED PRORATED CNTY: CROCKETT
MOSAIC TEXAS LLC 589983
HALFF UNIT "69" WEST WELL #: 1 RRCID -> 125648 COMPL. DATE 10/26/1987 TOTAL DEPTH 1676 PERF. 1382 - 1474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RMB OPERATING LLC 714207
SHANNON ESTATE WELL #: 1 RRCID -> 019063 COMPL. DATE 12/04/1958 TOTAL DEPTH 2139 PERF. 2124 - 2139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	-0-	-0-	-15 B	-0-					N	-0-					-0-
12	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
01	31	N	28	-0-	-3 B	-0-	28	3			N	-0-					-0-
02	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	29	-0-	-2 B	-0-	29	3			N	-0-					-0-
04	30	N	27	-0-	-3 B	-0-	27	3			N	-0-					-0-

NOELKE, SOUTHEAST (QUEEN) 65680 333 ASSOCIATED PRORATED CNTY: CROCKETT
BOLDING ENERGY, LLC 080199
SHANNON, DEE WELL #: 1 RRCID -> 088688 COMPL. DATE 04/15/1980 TOTAL DEPTH 2010 PERF. 850 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
12	3	N	2	-0-	-1 B	-0-	2	3			N	-0-					-0-
01	2	N	1	-0-	-1 B	-0-	1	3			N	-0-					-0-
02	3	N	2	-0-	-1 B	-0-	2	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-

PETRO-SMITH OPERATING LLC 660313
SHANNON EST. -3- WELL #: 5 RRCID -> 224822 COMPL. DATE 02/22/2007 TOTAL DEPTH 2450 PERF. 1904 - 2040

11	DLQ G-10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					4
12	DLQ G-10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					4
01	DLQ G-10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					4
02	DLQ G-10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					4
03/01 BALANCING DATE STATUS -> -0-																	
03	DLQ G-10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					4
04	DLQ G-10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					4

SHANNON EST. -3- WELL #: 7 RRCID -> 224921 COMPL. DATE 11/20/2006 TOTAL DEPTH 2485 PERF. 1836 - 2072

11	DLQ G-10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					2
12	DLQ G-10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					2
01	DLQ G-10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					2
02	DLQ G-10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					2
03/01 BALANCING DATE STATUS -> -0-																	
03	DLQ G-10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					2
04	DLQ G-10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					2

SHANNON EST. -3- WELL #: 6 RRCID -> 225556 COMPL. DATE 09/06/2006 TOTAL DEPTH 2450 PERF. 1841 - 2071

11	DLQ G-10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					3
12	DLQ G-10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					3
01	DLQ G-10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					3
02	DLQ G-10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					3
03/01 BALANCING DATE STATUS -> -0-																	
03	DLQ G-10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					3
04	DLQ G-10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					3

NOELKE, WEST (880) 65682 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
MOSAIC TEXAS LLC 589983
HALFF A WELL #: 2 RRCID -> 034171 COMPL. DATE 06/22/1964 TOTAL DEPTH 1173 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

NORDIC (DOG BEND) 65946 300 ASSOCIATED EXEMPT CNTY: COLEMAN
VALLEY PETROLEUM COMPANY 881323
HERRING 130 WELL #: 1 RRCID -> 122685 COMPL. DATE 03/27/1985 TOTAL DEPTH 4429 PERF. 3285 - 3289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD UPLAND (BEND) 67039 500 ASSOCIATED ONE WELL CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
LYNCH WELL #: 1 RRCID -> 121931 COMPL. DATE 07/01/1986 TOTAL DEPTH 10250 PERF. 10006 - 10192

11	660	N	622	-0-	-38	-0-	622	3			N	-0-					-0-
12	682	N	630	-0-	-52	-0-	630	3			N	-0-					-0-
01	682	N	608	-0-	-74	-0-	608	3			N	-0-					-0-
02	588	N	560	-0-	-28	-0-	560	3			N	-0-					-0-
03	620	N	594	-0-	-26	-0-	594	3			N	-0-					-0-
04	600	N	225	-0-	-375	-0-	225	3			N	-0-					-0-

OLSON 67284 001 ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
SHANNON ESTATE WELL #: 12 RRCID -> 158135 COMPL. DATE 01/10/1996 TOTAL DEPTH N/A PERF. 1964 - 1982

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NOELKE "20" WELL #: 3 RRCID -> 169661 COMPL. DATE 04/01/1998 TOTAL DEPTH 2632 PERF. 1828 - 2249

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OLSON UNIT WELL #: 415 RRCID -> 260204 COMPL. DATE 09/01/2010 TOTAL DEPTH 2400 PERF. 1797 - 2150

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OLSON (SOMA) 67284 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. "M" WELL #: 7 RRCID -> 149761 COMPL. DATE 05/05/1994 TOTAL DEPTH 2236 PERF. 1310 - 1320

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OLSON (SOMA) //CONT.// 67284 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. //CONT.// 035430
NOELKE LIVESTOCK CO. "M" WELL #: 14 RRCID -> 150355 COMPL. DATE 06/21/1994 TOTAL DEPTH 2264 PERF. 1372 - 1420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON ESTATE WELL #: 17 RRCID -> 159750 COMPL. DATE 07/27/1996 TOTAL DEPTH 1512 PERF. 1488 - 1512

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHANNON ESTATE WELL #: 18 RRCID -> 162835 COMPL. DATE 03/07/1997 TOTAL DEPTH 1458 PERF. 1405 - 1458

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NOELKE LIVESTOCK CO M-O WELL #: 502 RRCID -> 298102 COMPL. DATE 06/14/2023 TOTAL DEPTH 2433 PERF. 1389 - 1409

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLSON (YATES) 67284 990 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
HOOVER, A. C. "O" WELL #: 16 RRCID -> 155036 COMPL. DATE 12/02/1994 TOTAL DEPTH 2175 PERF. 1100 - 1282

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NOELKE LIVESTOCK CO. -00- WELL #: 612 RRCID -> 295923 COMPL. DATE 03/01/2023 TOTAL DEPTH 2400 PERF. 1226 - 1232

11	690 N	666	-0-	-24	-0-	666	1			N	-0-					-0-
12	757 N	757	-0-	-0-	-0-	757	1			N	-0-					-0-
01	803 N	803	-0-	-0-	-0-	803	1			N	-0-					-0-
02	840 N	840	-0-	-0-	-0-	840	1			N	-0-					-0-
03	824 N	824	-0-	-0-	-0-	824	1			N	-0-					-0-
04	931 N	931	-0-	-0-	-0-	931	1			N	-0-					-0-

OTTO (CANYON) 67768 142 ASSOCIATED 49B CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
ROBINSON WELL #: 1 RRCID -> 271507 COMPL. DATE 01/08/1958 TOTAL DEPTH 5268 PERF. 4565 - 4570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		0 A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/05/2025

OTTO (CANYON 4510) 67768 284 ASSOCIATED ONE WELL CNTY: SCHLEICHER
SOUTHWEST ROYALTIES, INC. 806470
WILLIAMS, OTTO -G- WELL #: 1 RRCID -> 136440 COMPL. DATE 06/19/1990 TOTAL DEPTH 5413 PERF. 4493 - 4535

11	780	N	88	-0-	-692	-0-	88	3			N	-0-					46
12	868	N	126	-0-	-742	-0-	126	3			N	-0-					46
01	93	N	76	-0-	-17	-0-	76	3			N	-0-					46
02	128	N	128	-0-	-0-	-0-	128	3			N	-0-					46
03	124	N	90	-0-	-34	-0-	90	3			N	-0-					46
04	109	N	109	-0-	-0-	-0-	109	3			N	-0-					46

OTTO (HARKEY) 67768 450 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
WESTOIL LLC 102028
REYNOLDS, LOTTIE "41" WELL #: 1 RRCID -> 104406 COMPL. DATE 12/21/1982 TOTAL DEPTH 6000 PERF. 4548 - 4560

11	14B2	EXT	NO RPT	-0-	-0-	50					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	50					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	50					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	50					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	50					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	50					N	NO RPT					-0-

OZONA (CANYON SAND) 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION 022435
WHITE, FRANK "A-85" WELL #: 4 RRCID -> 092734 COMPL. DATE 11/25/1980 TOTAL DEPTH 6717 PERF. 5946 - 6029

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE, FRANK WELL #: 3092 RRCID -> 132106 COMPL. DATE N/A TOTAL DEPTH 7183 PERF. 6370 - 6956

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 6 RRCID -> 153392 COMPL. DATE 01/26/1995 TOTAL DEPTH 6800 PERF. 5904 - 6568

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT

BRP ENERGY, LLC 041519
MITCHELL #329-1 WELL #: 1 RRCID -> 144255 COMPL. DATE 12/28/1992 TOTAL DEPTH 14400 PERF. 4683 - 4758

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	X	750	-0-	-0-	-0-	750	2			N	-0-					92
12	775	X	775	-0-	-0-	-0-	775	2			N	-0-					92
01	3875	X	3875	-0-	-0-	-0-	3875	2			N	-0-					92
02	4200	X	4200	-0-	-0-	-0-	4200	2			N	-0-					92
03	6200	X	6200	-0-	-0-	-0-	6200	2			N	-0-					92
04	3600	X	3600	-0-	-0-	-0-	3600	2			N	-0-					92

BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 1 RRCID -> 180609 COMPL. DATE 12/15/2000 TOTAL DEPTH 6500 PERF. 6316 - 6390

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	714	N	714	-0-	-0-	-0-	714	3			Y	-0-					-0-
12	721	N	721	-0-	-0-	-0-	721	3			Y	-0-					-0-
01	744	N	709	-0-	-35	-0-	709	3			Y	-0-					-0-
02	672	N	650	-0-	-22	-0-	650	3			Y	-0-					-0-
03	757	N	757	-0-	-0-	-0-	757	3			Y	-0-					-0-
04	728	N	728	-0-	-0-	-0-	728	3			Y	-0-					-0-

7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 183482 COMPL. DATE 05/12/2001 TOTAL DEPTH 6500 PERF. 6309 - 6386

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEDROCK PRODUCTION, LLC 061620
MONTGOMERY -C- WELL #: 109 RRCID -> 057164 COMPL. DATE 12/07/1973 TOTAL DEPTH 6800 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					-0-
12	93	N	79	-0-	-14	-0-	79	2			Y	-0-					-0-
01	93	N	87	-0-	-6	-0-	87	2			Y	-0-					-0-
02	84	N	74	-0-	-10	-0-	74	2			Y	-0-					-0-
03	93	N	77	-0-	-16	-0-	77	2			Y	-0-					-0-
04	90	N	75	-0-	-15	-0-	75	2			Y	-0-					-0-

JOHNSON WELL #: 103 RRCID -> 058930 COMPL. DATE 06/20/1974 TOTAL DEPTH 6945 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	35	-0-	-25	-0-	35	2			Y	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	28	N	2	-0-	-26	-0-	2	2			Y	-0-					-0-
03	62	N	59	-0-	-3	-0-	59	2			Y	-0-					-0-
04	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					-0-

MONTGOMERY D WELL #: 113 T RRCID -> 069476 COMPL. DATE 03/25/1976 TOTAL DEPTH 6750 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		126	-0-	126	126	126	2			Y	-0-					-0-
03	T. A.		138	-0-	138	264	138	2			Y	-0-					-0-
04	372	X	108	-0-	-264	-0-	108	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

MILLER-HOOVER A UNIT WELL #: 106 RRCID -> 073663 COMPL. DATE 04/20/1990 TOTAL DEPTH 10185 PERF. 6084 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	201	-0-	-69	-0-	201	2			Y	-0-					-0-
12	340	N	340	-0-	-0-	-0-	340	2			Y	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					Y	-0-					-0-
03	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
04	386	N	386	-0-	-0-	-0-	386	2			Y	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 106 RRCID -> 074051 COMPL. DATE 04/27/1990 TOTAL DEPTH 9910 PERF. 6091 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	326	-0-	-364	-0-	326	2			Y	-0-					-0-
12	840	N	840	-0-	-0-	-0-	840	2			Y	-0-					-0-
01	651	N	10	-0-	-641	-0-	10	2			Y	-0-					-0-
02	308	N	-0-	-0-	-308	-0-					Y	-0-					-0-
03	713	N	281	-0-	-432	-0-	281	2			Y	-0-					-0-
04	945	N	945	-0-	-0-	-0-	945	2			Y	-0-					-0-

MONTGOMERY WELL #: 211 RRCID -> 076179 COMPL. DATE 03/29/1978 TOTAL DEPTH 6730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		822	-0-	822	822	822	2			Y	-0-					-0-
04	1359	X	537	-0-	-822	-0-	537	2			Y	-0-					-0-

JOHNSON WELL #: 303 RRCID -> 076745 COMPL. DATE 03/07/1978 TOTAL DEPTH 9900 PERF. 6145 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	5					Y	-0-					-0-
12	78	X	73	-0-	-5	-0-	73	2			Y	-0-					-0-
01	1	X	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
03	31	N	23	-0-	-8	-0-	23	2			Y	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 206 RRCID -> 086090 COMPL. DATE 05/06/1990 TOTAL DEPTH 9964 PERF. 6401 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	18	-0-	-12	-0-	18	2			Y	-0-					-0-
12	21	N	21	-0-	-0-	-0-	21	2			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	31	N	10	-0-	-21	-0-	10	2			Y	-0-					-0-
04	24	N	24	-0-	-0-	-0-	24	2			Y	-0-					-0-

ROY WELL #: 107 RRCID -> 092047 COMPL. DATE 02/04/1981 TOTAL DEPTH 10001 PERF. 6122 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	372	N	372	-0-	-0-	-0-	372	2			N	-0-					37
12	403	N	376	-0-	-27	-0-	376	2			N	-0-					37
01	403	N	317	-0-	-86	-0-	317	2			N	-0-					37
02	336	N	299	-0-	-37	-0-	299	2			N	-0-					37
03	372	N	9	-0-	-363	-0-	9	2			N	-0-					37
04	300	N	94	-0-	-206	-0-	94	2			N	-0-					37

MILLER-HOOVER B UNIT WELL #: 306 RRCID -> 143601 COMPL. DATE 11/20/1992 TOTAL DEPTH 9900 PERF. 6202 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	227	-0-	-193	-0-	227	2			Y	-0-					-0-
12	498	N	498	-0-	-0-	-0-	498	2			Y	-0-					-0-
01	434	N	3	-0-	-431	-0-	3	2			Y	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					Y	-0-					-0-
03	496	N	120	-0-	-376	-0-	120	2			Y	-0-					-0-
04	476	N	476	-0-	-0-	-0-	476	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

MILLER-HOOVER A UNIT WELL #: 206 RRCID -> 144106 COMPL. DATE 12/19/1992 TOTAL DEPTH 9900 PERF. 6373 - 9603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	252	-0-	-498	-0-	252	2			Y	-0-					-0-
12	950	N	950	-0-	-0-	-0-	950	2			Y	-0-					-0-
01	775	N	-0-	-0-	-775	-0-					Y	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					Y	-0-					-0-
03	775	N	336	-0-	-439	-0-	336	2			Y	-0-					-0-
04	1376	N	1376	-0-	-0-	-0-	1376	2			Y	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 406 RRCID -> 144109 COMPL. DATE 01/23/1993 TOTAL DEPTH 10150 PERF. 6162 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 403 RRCID -> 145921 COMPL. DATE 06/11/1993 TOTAL DEPTH 9900 PERF. 6317 - 9499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	259	-0-	-41	-0-	259	2			Y	-0-					-0-
12	487	N	487	-0-	-0-	-0-	487	2			Y	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
02	252	N	6	-0-	-246	-0-	6	2			Y	-0-					-0-
03	310	N	67	-0-	-243	-0-	67	2			Y	-0-					-0-
04	349	N	349	-0-	-0-	-0-	349	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 306 RRCID -> 146684 COMPL. DATE 07/28/1993 TOTAL DEPTH 9975 PERF. 6377 - 9655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	395	-0-	-55	-0-	395	2			Y	-0-					-0-
12	703	N	703	-0-	-0-	-0-	703	2			Y	-0-					-0-
01	527	N	-0-	-0-	-527	-0-					Y	-0-					-0-
02	364	N	11	-0-	-353	-0-	11	2			Y	-0-					-0-
03	713	N	252	-0-	-461	-0-	252	2			Y	-0-					-0-
04	903	N	903	-0-	-0-	-0-	903	2			Y	-0-					-0-

JOHNSON WELL #: 203 RRCID -> 152139 COMPL. DATE 10/11/1994 TOTAL DEPTH 9941 PERF. 6387 - 9661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32
04	24	N	24	-0-	-0-	-0-	24	2			N	-0-					32

MONTGOMERY WELL #: 311 RRCID -> 152498 COMPL. DATE 12/13/1994 TOTAL DEPTH 7000 PERF. 6360 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		720	-0-	720	720	720	2			Y	-0-					-0-
04	1254	X	534	-0-	-720	-0-	534	2			Y	-0-					-0-

MONTGOMERY B WELL #: 312 RRCID -> 152925 COMPL. DATE 12/15/1994 TOTAL DEPTH 7000 PERF. 6356 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	616	N	616	-0-	-0-	-0-	616	2			Y	-0-					-0-
12	547	N	547	-0-	-0-	-0-	547	2			Y	-0-					-0-
01	536	N	536	-0-	-0-	-0-	536	2			Y	-0-					-0-
02	461	N	461	-0-	-0-	-0-	461	2			Y	-0-					-0-
03	508	N	508	-0-	-0-	-0-	508	2			Y	-0-					-0-
04	456	N	456	-0-	-0-	-0-	456	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
MONTGOMERY A WELL #: 210 RRCID -> 153895 COMPL. DATE 02/27/1995 TOTAL DEPTH 10150 PERF. 6524 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOOVER-MILLER A UNIT WELL #: 406 RRCID -> 155613 COMPL. DATE 06/01/1995 TOTAL DEPTH 10255 PERF. 6360 - 6370

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 503 RRCID -> 160852 COMPL. DATE 07/14/1996 TOTAL DEPTH 9614 PERF. 6377 - 9544

11	750	N	476	-0-	-274	-0-	476	2			Y	-0-					-0-
12	945	N	945	-0-	-0-	-0-	945	2			Y	-0-					-0-
01	713	N	5	-0-	-708	-0-	5	2			Y	-0-					-0-
02	448	N	13	-0-	-435	-0-	13	2			Y	-0-					-0-
03	899	N	420	-0-	-479	-0-	420	2			Y	-0-					-0-
04	1244	N	1244	-0-	-0-	-0-	1244	2			Y	-0-					-0-

RIGGS "21" WELL #: 2 RRCID -> 168477 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 7974

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 7 RRCID -> 169589 COMPL. DATE 05/06/1998 TOTAL DEPTH 9820 PERF. 8860 - 9647

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169992 COMPL. DATE 05/27/1998 TOTAL DEPTH 9862 PERF. 6369 - 9535

11	360	N	219	-0-	-141	-0-	219	2			Y	-0-					-0-
12	441	N	441	-0-	-0-	-0-	441	2			Y	-0-					-0-
01	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
02	196	N	7	-0-	-189	-0-	7	2			Y	-0-					-0-
03	403	N	81	-0-	-322	-0-	81	2			Y	-0-					-0-
04	587	N	587	-0-	-0-	-0-	587	2			Y	-0-					-0-

ROY WELL #: 307 RRCID -> 175874 COMPL. DATE 11/25/1999 TOTAL DEPTH 7000 PERF. 6150 - 6660

11	248	N	248	-0-	-0-	-0-	248	2			N	-0-					20
12	252	N	252	-0-	-0-	-0-	252	2			N	-0-					20
01	256	N	256	-0-	-0-	-0-	256	2			N	-0-					20
02	233	N	233	-0-	-0-	-0-	233	2			N	-0-					20
03	248	N	228	-0-	-20	-0-	228	2			N	-0-					20
04	248	N	248	-0-	-0-	-0-	248	2			N	-0-					20

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
JOHNSON, NORMAN WELL #: 3 RRCID -> 177019 COMPL. DATE 12/12/1999 TOTAL DEPTH 9715 PERF. 6355 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182372 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY C WELL #: 209 RRCID -> 183395 COMPL. DATE 04/20/2001 TOTAL DEPTH 6720 PERF. 6313 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1057	-0-	-83	-0-	1057	2			N	-0-					-0-
12	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					-0-
01	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					-0-
02	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
03	1178	N	1165	-0-	-13	-0-	1165	2			N	-0-					-0-
04	1140	N	796	-0-	-344	-0-	796	2			N	-0-					-0-

MONTGOMERY D WELL #: 313 RRCID -> 183404 COMPL. DATE 04/22/2001 TOTAL DEPTH 6756 PERF. 6382 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
12	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
01	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
02	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
03	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
04	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183890 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY A WELL #: 410 RRCID -> 185778 COMPL. DATE 09/26/2001 TOTAL DEPTH 6750 PERF. 6365 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		126	-0-	126	126	126	2			Y	-0-					-0-
04	267	X	141	-0-	-126	-0-	141	2			Y	-0-					-0-

MONTGOMERY C WELL #: 309 RRCID -> 186351 COMPL. DATE 10/23/2001 TOTAL DEPTH 6802 PERF. 6360 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

MONTGOMERY A WELL #: 510 RRCID -> 191245 COMPL. DATE 09/23/2002 TOTAL DEPTH 6700 PERF. 6312 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	202	N	202	-0-	-0-	-0-	202	2			Y	-0-					-0-
12	186	N	180	-0-	-6	-0-	180	2			Y	-0-					-0-
01	199	N	199	-0-	-0-	-0-	199	2			Y	-0-					-0-
02	196	N	161	-0-	-35	-0-	161	2			Y	-0-					-0-
03	186	N	165	-0-	-21	-0-	165	2			Y	-0-					-0-
04	180	N	130	-0-	-50	-0-	130	2			Y	-0-					-0-

MONTGOMERY A WELL #: 610 RRCID -> 191873 COMPL. DATE 10/01/2002 TOTAL DEPTH 6735 PERF. 6121 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	141	-0-	-39	-0-	141	2			Y	-0-					-0-
12	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	2			Y	-0-					-0-
04	180	N	164	-0-	-16	-0-	164	2			Y	-0-					-0-

MONTGOMERY A WELL #: 910 RRCID -> 193424 COMPL. DATE 11/17/2002 TOTAL DEPTH 6675 PERF. 6060 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					-0-
12	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					-0-
01	186	N	175	-0-	-11	-0-	175	2			Y	-0-					-0-
02	168	N	150	-0-	-18	-0-	150	2			Y	-0-					-0-
03	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					-0-
04	180	N	159	-0-	-21	-0-	159	2			Y	-0-					-0-

MONTGOMERY A WELL #: 710 RRCID -> 193425 COMPL. DATE 01/20/2003 TOTAL DEPTH 9849 PERF. 6190 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					-0-
12	31	N	8	-0-	-23	-0-	8	2			Y	-0-					-0-
01	31	N	7	-0-	-24	-0-	7	2			Y	-0-					-0-
02	28	N	12	-0-	-16	-0-	12	2			Y	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
04	28	N	28	-0-	-0-	-0-	28	2			Y	-0-					-0-

MONTGOMERY A WELL #: 1010 RRCID -> 193426 COMPL. DATE 01/18/2003 TOTAL DEPTH 6615 PERF. 6268 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	4					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	4					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	4					Y	-0-					-0-
02	4	X	-0-	-0-	-4	-0-					Y	-0-					-0-
03	582	X	582	-0-	-0-	-0-	582	2			Y	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					-0-

MONTGOMERY WELL #: 411 RRCID -> 193869 COMPL. DATE 01/30/2003 TOTAL DEPTH 6700 PERF. 6365 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	695	N	695	-0-	-0-	-0-	695	2			Y	-0-					-0-
12	713	N	679	-0-	-34	-0-	679	2			Y	-0-					-0-
01	775	N	737	-0-	-38	-0-	737	2			Y	-0-					-0-
02	644	N	455	-0-	-189	-0-	455	2			Y	-0-					-0-
03	682	N	588	-0-	-94	-0-	588	2			Y	-0-					-0-
04	720	N	581	-0-	-139	-0-	581	2			Y	-0-					-0-

MONTGOMERY D WELL #: 413 RRCID -> 193872 COMPL. DATE 10/17/2002 TOTAL DEPTH 6795 PERF. 6406 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
MONTGOMERY A WELL #: 1110 RRCID -> 197845 COMPL. DATE 07/24/2003 TOTAL DEPTH 6700 PERF. 6106 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	250	-0-	-20	-0-	250	2			Y	-0-					-0-
12	279	N	246	-0-	-33	-0-	246	2			Y	-0-					-0-
01	261	N	261	-0-	-0-	-0-	261	2			Y	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	2			Y	-0-					-0-
03	248	N	246	-0-	-2	-0-	246	2			Y	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					-0-

JOHNSON WELL #: 903 RRCID -> 197850 COMPL. DATE 08/19/2003 TOTAL DEPTH 9950 PERF. 9516 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	285	-0-	-75	-0-	285	2			Y	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					-0-
01	341	N	25	-0-	-316	-0-	25	2			Y	-0-					-0-
02	280	N	15	-0-	-265	-0-	15	2			Y	-0-					-0-
03	279	N	187	-0-	-92	-0-	187	2			Y	-0-					-0-
04	589	N	589	-0-	-0-	-0-	589	2			Y	-0-					-0-

MONTGOMERY E WELL #: 309 RRCID -> 201123 COMPL. DATE 10/04/2003 TOTAL DEPTH 6702 PERF. 6049 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLER HOOVER B UNIT WELL #: 706 RRCID -> 201125 COMPL. DATE 09/26/2003 TOTAL DEPTH 6796 PERF. 6155 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	320	-0-	-340	-0-	320	2			Y	-0-					-0-
12	842	N	842	-0-	-0-	-0-	842	2			Y	-0-					-0-
01	496	N	-0-	-0-	-496	-0-					Y	-0-					-0-
02	308	N	1	-0-	-307	-0-	1	2			Y	-0-					-0-
03	713	N	179	-0-	-534	-0-	179	2			Y	-0-					-0-
04	867	N	867	-0-	-0-	-0-	867	2			Y	-0-					-0-

MONTGOMERY A WELL #: 1210 RRCID -> 201360 COMPL. DATE 10/29/2003 TOTAL DEPTH 6708 PERF. 6120 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLACKSTONE ENERGY SERVICES LLC 073306
PIERCE-HENDERSON WELL #: 307 RRCID -> 080858 COMPL. DATE 01/29/1979 TOTAL DEPTH 7064 PERF. 6325 - 6509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	3	-0-	-2	-0-	3	2			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
02	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SDMB RESOURCES LLC 100634
SOTO 16-1 WELL #: 1 RRCID -> 091784 COMPL. DATE 01/16/1981 TOTAL DEPTH 7006 PERF. 5949 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
03	0	N	-0-	-0-	-0-	-0-					N	-0-					10
04	0	N	-0-	-0-	-0-	-0-					N	-0-					10

SAHOTA WELL #: 7 RRCID -> 291628 COMPL. DATE 04/07/2021 TOTAL DEPTH 11218 PERF. 5940 - 6074

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAHOTA WELL #: 5 RRCID -> 292077 COMPL. DATE 02/28/2021 TOTAL DEPTH 8500 PERF. 5967 - 6026

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
HENDERSON, EVELYN "B" WELL #: 1 RRCID -> 035099 COMPL. DATE 01/15/1965 TOTAL DEPTH 6650 PERF. N/A

11	158	N	158	-0-	-0-	-0-	29	1	128	3	Y	1							12
							1	9											
12	124	N	90	-0-	-34	-0-	5	1	84	3	Y	1	10	1					3
							1	9											
01	155	N	80	-0-	-75	-0-	7	1	73	3	Y	-0-							3
02	140	N	17	-0-	-123	-0-	17	3			Y	-0-							3
03	154	N	154	-0-	-0-	-0-	153	3	1	9	Y	1							4
04	283	N	283	-0-	-0-	-0-	5	1	278	3	Y	-0-							4

PIERCE-HENDERSON STATE "Z" WELL #: 1 RRCID -> 065698 COMPL. DATE 03/01/1976 TOTAL DEPTH 7150 PERF. N/A

11	540	N	534	-0-	-6	-0-	534	3			N	-0-					-0-
12	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-
01	558	N	557	-0-	-1	-0-	557	3			N	-0-					-0-
02	504	N	499	-0-	-5	-0-	499	3			N	-0-					-0-
03	527	N	523	-0-	-4	-0-	523	3			N	-0-					-0-
04	540	N	530	-0-	-10	-0-	530	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 1 RRCID -> 065783 COMPL. DATE 03/04/1976 TOTAL DEPTH 6850 PERF. N/A

11	420	N	409	-0-	-11	-0-	409	3			N	-0-					-0-
12	434	N	402	-0-	-32	-0-	402	3			N	-0-					-0-
01	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
02	392	N	377	-0-	-15	-0-	377	3			N	-0-					-0-
03	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
04	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005

CHILDRESS, C. "3" WELL #: 1 RRCID -> 065854 COMPL. DATE 03/22/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
12	651	N	410	-0-	-241	-0-	410	3			N	-0-					-0-
01	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
02	588	N	492	-0-	-96	-0-	492	3			N	-0-					-0-
03	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
04	630	N	624	-0-	-6	-0-	624	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 2 RRCID -> 068246 COMPL. DATE 08/20/1976 TOTAL DEPTH 6701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
12	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
01	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
02	280	N	275	-0-	-5	-0-	275	3			N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
04	300	N	278	-0-	-22	-0-	278	3			N	-0-					-0-

CARSON, IRA 47 WELL #: 1 RRCID -> 068822 COMPL. DATE 05/01/1976 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
12	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
01	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
02	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
03	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
04	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 4 RRCID -> 102108 COMPL. DATE 09/16/1982 TOTAL DEPTH 6930 PERF. 6114 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	627	-0-	-3	-0-	627	3			N	-0-					-0-
12	558	N	525	-0-	-33	-0-	525	3			N	-0-					-0-
01	682	N	574	-0-	-108	-0-	574	3			N	-0-					-0-
02	588	N	465	-0-	-123	-0-	465	3			N	-0-					-0-
03	527	N	443	-0-	-84	-0-	443	3			N	-0-					-0-
04	570	N	473	-0-	-97	-0-	473	3			N	-0-					-0-

CHILDRESS WELL #: 2 RRCID -> 113260 COMPL. DATE 10/06/1984 TOTAL DEPTH 6575 PERF. 5991 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
12	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
01	434	N	408	-0-	-26	-0-	408	3			N	-0-					-0-
02	392	N	380	-0-	-12	-0-	380	3			N	-0-					-0-
03	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
04	390	N	377	-0-	-13	-0-	377	3			N	-0-					-0-

CHILDRESS, C. "101B" WELL #: 5 RRCID -> 113319 COMPL. DATE 10/12/1984 TOTAL DEPTH 6500 PERF. 6029 - 6249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	403	-0-	-17	-0-	403	3			N	-0-					-0-
12	434	N	341	-0-	-93	-0-	341	3			N	-0-					-0-
01	434	N	373	-0-	-61	-0-	373	3			N	-0-					-0-
02	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
03	1287	N	1287	-0-	-0-	-0-	1287	3			N	-0-					-0-
04	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 2 RRCID -> 126707 COMPL. DATE 03/07/1988 TOTAL DEPTH 7150 PERF. 6371 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	463	-0-	-77	-0-	463	3			N	-0-					-0-
12	527	N	501	-0-	-26	-0-	501	3			N	-0-					-0-
01	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
02	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
03	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
04	540	N	487	-0-	-53	-0-	487	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
PIERCE, J. S. 15 WELL #: 6 RRCID -> 127377 COMPL. DATE 05/13/1988 TOTAL DEPTH 6830 PERF. 6043 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	340	-0-	-20	-0-	340	3			N	-0-					-0-
12	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
01	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-
02	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
03	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
04	360	N	351	-0-	-9	-0-	351	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 4 RRCID -> 127834 COMPL. DATE 06/29/1988 TOTAL DEPTH 6630 PERF. 5924 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
12	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
01	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
02	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
03	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
04	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 2 RRCID -> 156497 COMPL. DATE 11/21/1995 TOTAL DEPTH 6750 PERF. 5795 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	480	-0-	-30	-0-	89	1	387	3	Y	4					47
							4	9									
12	468	N	468	-0-	-0-	-0-	28	1	434	3	Y	5	52	1			-0-
							6	9									
01	496	N	433	-0-	-63	-0-	35	1	396	3	Y	2					2
							2	9									
02	448	N	265	-0-	-183	-0-	1	1	263	3	Y	1					3
							1	9									
03	465	N	212	-0-	-253	-0-	211	3	1	9	Y	1					4
04	420	N	158	-0-	-262	-0-	3	1	155	3	Y	-0-					4

HENDERSON, EVELYN "B" WELL #: 3 RRCID -> 158183 COMPL. DATE 04/16/1996 TOTAL DEPTH 6750 PERF. 5823 - 6307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	241	-0-	-29	-0-	45	1	194	3	Y	2					31
							2	9									
12	225	N	225	-0-	-0-	-0-	13	1	210	3	Y	2	21	1			12
							2	9									
01	310	N	162	-0-	-148	-0-	13	1	148	3	Y	1					13
							1	9									
02	237	N	237	-0-	-0-	-0-	1	1	235	3	Y	1					14
							1	9									
03	322	N	322	-0-	-0-	-0-	320	3	2	9	Y	2					16
04	240	N	240	-0-	-0-	-0-	4	1	236	3	Y	-0-					16

PIERCE, J. S. 15 WELL #: 8 RRCID -> 158486 COMPL. DATE 03/09/1996 TOTAL DEPTH 7025 PERF. 6188 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
12	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-
01	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-
02	392	N	378	-0-	-14	-0-	378	3			N	-0-					-0-
03	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
04	420	N	414	-0-	-6	-0-	414	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
HENDERSON, EVELYN "B" WELL #: 4 RRCID -> 159452 COMPL. DATE 07/30/1996 TOTAL DEPTH 12500 PERF. 5967 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	984	-0-	-6	-0-	183	1	792	3	Y	8					95
							9	9									
12	992	N	758	-0-	-234	-0-	45	1	703	3	Y	9	93	1			11
							10	9									
01	1364	N	548	-0-	-816	-0-	45	1	499	3	Y	4					15
							4	9									
02	924	N	441	-0-	-483	-0-	3	1	437	3	Y	1					16
							1	9									
03	744	N	498	-0-	-246	-0-	494	3	4	9	Y	4					20
04	760	N	760	-0-	-0-	-0-	14	1	746	3	Y	-0-					20

CHILDRESS, C. "3" WELL #: 5 RRCID -> 160125 COMPL. DATE 08/11/1996 TOTAL DEPTH 6828 PERF. 6044 - 6320

11	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
12	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
01	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
02	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
04	240	N	211	-0-	-29	-0-	211	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 6 RRCID -> 160126 COMPL. DATE 08/22/1996 TOTAL DEPTH 6800 PERF. 5916 - 6454

11	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
12	403	N	322	-0-	-81	-0-	322	3			N	-0-					-0-
01	465	N	319	-0-	-146	-0-	319	3			N	-0-					-0-
02	364	N	306	-0-	-58	-0-	306	3			N	-0-					-0-
03	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
04	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 11 RRCID -> 162076 COMPL. DATE 12/06/2002 TOTAL DEPTH 7021 PERF. 6119 - 6714

11	420	N	417	-0-	-3	-0-	417	3			N	-0-					-0-
12	465	N	402	-0-	-63	-0-	402	3			N	-0-					-0-
01	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
02	392	N	383	-0-	-9	-0-	383	3			N	-0-					-0-
03	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
04	420	N	409	-0-	-11	-0-	409	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 12 RRCID -> 162226 COMPL. DATE 12/31/1996 TOTAL DEPTH 7032 PERF. 6542 - 6708

11	480	N	461	-0-	-19	-0-	461	3			N	-0-					-0-
12	558	N	434	-0-	-124	-0-	434	3			N	-0-					-0-
01	527	N	471	-0-	-56	-0-	471	3			N	-0-					-0-
02	420	N	397	-0-	-23	-0-	397	3			N	-0-					-0-
03	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
04	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 6 RRCID -> 162378 COMPL. DATE 12/31/1996 TOTAL DEPTH 7216 PERF. 6882 - 6984

11	390	N	387	-0-	-3	-0-	387	3			N	-0-					-0-
12	496	N	423	-0-	-73	-0-	423	3			N	-0-					-0-
01	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
02	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
03	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
04	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, CRYSTELLE "28C" WELL #: 4 RRCID -> 170259 COMPL. DATE 06/20/1998 TOTAL DEPTH 6900 PERF. 6108 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	421	-0-	-59	-0-	421	3			N	-0-					-0-
12	496	N	411	-0-	-85	-0-	411	3			N	-0-					-0-
01	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
02	392	N	386	-0-	-6	-0-	386	3			N	-0-					-0-
03	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
04	420	N	409	-0-	-11	-0-	409	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 14 RRCID -> 190321 COMPL. DATE 06/19/2002 TOTAL DEPTH 7280 PERF. 6226 - 6767

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "3" WELL #: 10 RRCID -> 202677 COMPL. DATE 06/27/2003 TOTAL DEPTH 6850 PERF. 5786 - 6317

11	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
12	279	N	223	-0-	-56	-0-	223	3			N	-0-					-0-
01	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
02	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

ENERGY TWENTY OPERATING LLC 252144
LADD HENDERSON 13 WELL #: 1 RRCID -> 127018 COMPL. DATE 04/20/1984 TOTAL DEPTH 7170 PERF. 6531 - 7002

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					2
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					2
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					2
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					2
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					2
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					2

PLUGGED AND ABANDONED_____ 01/31/2025

EXTEX OPERATING COMPANY 257062
PIERCE, V. I. WELL #: 1 RRCID -> 038566 COMPL. DATE 01/31/1966 TOTAL DEPTH 6465 PERF. N/A

11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
02	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
03	155	N	105	-0-	-50	-0-	105	3			N	-0-					-0-
*04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

COX WELL #: 1022 RRCID -> 039670 COMPL. DATE 12/08/1965 TOTAL DEPTH 7110 PERF. 6613 - 6951

11	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
12	1436	N	1436	-0-	-0-	-0-	1436	3			N	-0-					-0-
01	1259	N	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-
02	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
03	992	N	752	-0-	-240	-0-	752	3			N	-0-					-0-
*04	1188	N	1188	-0-	-0-	-0-	1188	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MONTGOMERY 17 WELL #: 2 RRCID -> 041079 COMPL. DATE 02/02/1967 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
02	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER B WELL #: 1 RRCID -> 043279 COMPL. DATE 12/29/1967 TOTAL DEPTH 6912 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
12	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-
01	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
02	196	N	3	-0-	-193	-0-	3	3			Y	-0-					-0-
03	310	N	156	-0-	-154	-0-	156	3			Y	-0-					-0-
*04	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-

MONTGOMERY "B" WELL #: 1 RRCID -> 043297 COMPL. DATE 08/15/1967 TOTAL DEPTH 6854 PERF. 6242 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I.-STATE -A- WELL #: 1 L RRCID -> 053858 COMPL. DATE 10/07/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
12	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					-0-
01	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
02	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
03	310	N	192	-0-	-118	-0-	192	3			Y	-0-					-0-
*04	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					-0-

PIERCE, V. I. -D- WELL #: 1 RRCID -> 054118 COMPL. DATE 12/08/1972 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
12	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
01	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					-0-
02	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					-0-
03	186	N	117	-0-	-69	-0-	117	3			Y	-0-					-0-
*04	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 2 RRCID -> 054926 COMPL. DATE 03/09/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
12	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
02	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
03	155	N	87	-0-	-68	-0-	87	3			Y	-0-					-0-
*04	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-

PIERCE, V. I. -E- WELL #: 1 RRCID -> 054927 COMPL. DATE 02/03/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65	N	65	-0-	-0-	-0-	63	3	2	9	N	2					9
12	275	N	275	-0-	-0-	-0-	271	3	4	9	N	4	6	1			7
01	205	N	205	-0-	-0-	-0-	201	3	4	9	N	4	6	1			5
02	203	N	203	-0-	-0-	-0-	200	3	3	9	N	3					8
03	248	N	168	-0-	-80	-0-	161	3	7	9	N	6	12	1			2
*04	246	N	246	-0-	-0-	-0-	243	3	3	9	N	3					5

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

PIERCE, V. I. -F- WELL #: 1 RRCID -> 055038 COMPL. DATE 04/04/1973 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	28	3	2	9	Y	2					9
12	127	N	127	-0-	-0-	-0-	123	3	4	9	Y	4	6	1			7
01	95	N	95	-0-	-0-	-0-	91	3	4	9	Y	4	6	1			5
02	94	N	94	-0-	-0-	-0-	91	3	3	9	Y	3					8
03	124	N	80	-0-	-44	-0-	73	3	7	9	Y	6	12	1			2
*04	113	N	113	-0-	-0-	-0-	110	3	3	9	Y	3					5

PIERCE, V. I. -E- WELL #: 2 RRCID -> 055520 COMPL. DATE 06/12/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	297	N	297	-0-	-0-	-0-	288	3	9	9	Y	8					53
12	1270	N	1270	-0-	-0-	-0-	1244	3	26	9	Y	24	36	1			41
01	950	N	950	-0-	-0-	-0-	922	3	28	9	Y	25	37	1			29
02	943	N	943	-0-	-0-	-0-	920	3	23	9	Y	21					50
03	1271	N	772	-0-	-499	-0-	738	3	34	9	Y	31	71	1			10
*04	1143	N	1143	-0-	-0-	-0-	1118	3	25	9	Y	23					33

PIERCE, V. I. -A- WELL #: 1 L RRCID -> 055737 COMPL. DATE 12/18/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
01	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					-0-
03	155	N	93	-0-	-62	-0-	93	3			Y	-0-					-0-
*04	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-

PIERCE, V. I. STATE -A- WELL #: 4 L RRCID -> 062930 COMPL. DATE 07/07/1975 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
01	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
03	124	N	73	-0-	-51	-0-	73	3			Y	-0-					-0-
*04	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-

MILLSPAUGH WELL #: 3801 RRCID -> 070063 COMPL. DATE 01/15/1977 TOTAL DEPTH 7438 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. (NCT-B) WELL #: 3 RRCID -> 073160 COMPL. DATE 09/08/1977 TOTAL DEPTH 6610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE, V. I. STATE "A" WELL #: 5 L RRCID -> 074287 COMPL. DATE 10/27/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
12	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-
01	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
03	155	N	91	-0-	-64	-0-	91	3			Y	-0-					-0-
*04	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

MILLSPAUGH WELL #: 3802 RRCID -> 077261 COMPL. DATE 06/07/1978 TOTAL DEPTH 7400 PERF. 6729 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 49 WELL #: 1048 RRCID -> 077521 COMPL. DATE 06/21/1978 TOTAL DEPTH 7516 PERF. 7117 - 7315

11	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
12	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
01	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
02	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
03	372	N	308	-0-	-64	-0-	308	3			N	-0-					-0-
*04	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-

MILLSPAUGH WELL #: 3803 RRCID -> 078123 COMPL. DATE 07/20/1978 TOTAL DEPTH 7400 PERF. 6900 - 6920

11	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
12	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
03	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
*04	90	N	27	-0-	-63	-0-	27	3			N	-0-					-0-

MOODY 39 WELL #: 1 RRCID -> 078124 COMPL. DATE 07/14/1978 TOTAL DEPTH 7403 PERF. 6730 - 7292

11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY 33 WELL #: 2 RRCID -> 078369 COMPL. DATE 06/20/1978 TOTAL DEPTH 7403 PERF. 6762 - 6795

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH 69 WELL #: 2 RRCID -> 078370 COMPL. DATE 07/16/1978 TOTAL DEPTH 7400 PERF. 6754 - 7302

11	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
12	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
01	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
02	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
03	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*04	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

MILLSPAUGH WELL #: 3804 RRCID -> 078401 COMPL. DATE 08/24/1978 TOTAL DEPTH 7400 PERF. 6773 - 6880

11	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
12	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
03	1361	N	1361	-0-	-0-	-0-	1361	3			N	-0-					-0-
*04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
PIERCE, J. S. "8" WELL #: 1A RRCID -> 078446 COMPL. DATE 07/07/1978 TOTAL DEPTH 6700 PERF. 5962 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
12	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
01	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*04	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

HOOVER WELL #: 1010 RRCID -> 078447 COMPL. DATE 07/07/1978 TOTAL DEPTH 7419 PERF. 7093 - 7287

11	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
12	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
01	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
02	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
*04	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

MOODY 37 WELL #: 2 RRCID -> 078708 COMPL. DATE 08/19/1978 TOTAL DEPTH 7454 PERF. 6173 - 6870

11	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
12	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
01	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
03	186	N	137	-0-	-49	-0-	137	3			N	-0-					-0-
*04	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

MOODY 39 WELL #: 4 RRCID -> 078798 COMPL. DATE 09/10/1978 TOTAL DEPTH 7400 PERF. 6555 - 6869

11	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
02	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
03	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
*04	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

HOOVER 49 WELL #: 3 RRCID -> 078800 COMPL. DATE 09/12/1978 TOTAL DEPTH 7250 PERF. 6008 - 7142

11	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
12	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
01	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
02	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
03	279	N	209	-0-	-70	-0-	209	3			N	-0-					-0-
*04	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-

HOOVER 44 WELL #: 1A RRCID -> 079318 COMPL. DATE 09/29/1978 TOTAL DEPTH 7400 PERF. 6185 - 7312

11	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
12	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
01	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
02	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
03	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
*04	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-

MOODY 37 WELL #: 3 RRCID -> 079319 COMPL. DATE 10/19/1978 TOTAL DEPTH 7400 PERF. 6211 - 7302

11	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
12	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
01	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
02	420	N	284	-0-	-136	-0-	284	3			N	-0-					-0-
03	465	N	285	-0-	-180	-0-	285	3			N	-0-					-0-
*04	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HOOVER 49 WELL #: 2 RRCID -> 079320 COMPL. DATE 09/28/1978 TOTAL DEPTH 7250 PERF. 5960 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
12	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
01	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
03	341	N	233	-0-	-108	-0-	233	3			N	-0-					-0-
*04	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 4 RRCID -> 079321 COMPL. DATE 10/16/1978 TOTAL DEPTH 7410 PERF. 6746 - 7213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
12	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
01	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
02	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
03	558	N	211	-0-	-347	-0-	211	3			N	-0-					-0-
*04	450	N	445	-0-	-5	-0-	445	3			N	-0-					-0-

HOOVER WELL #: 2010 RRCID -> 079367 COMPL. DATE 10/13/1978 TOTAL DEPTH 7526 PERF. 5852 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY 45 WELL #: 2 RRCID -> 079695 COMPL. DATE 10/28/1978 TOTAL DEPTH 7444 PERF. 6202 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
12	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
01	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
02	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
03	341	N	222	-0-	-119	-0-	222	3			N	-0-					-0-
*04	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-

HOOVER 49 WELL #: 4 RRCID -> 079763 COMPL. DATE 10/20/1978 TOTAL DEPTH 7450 PERF. 6150 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
12	341	N	48	-0-	-293	-0-	48	3			N	-0-					-0-
01	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
02	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*04	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-

HOOVER 49 WELL #: 1 RRCID -> 079869 COMPL. DATE 11/07/1978 TOTAL DEPTH 7459 PERF. 6137 - 7321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
12	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
01	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
02	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
03	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
*04	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-

HOOVER 44 WELL #: 3 RRCID -> 080025 COMPL. DATE 11/18/1978 TOTAL DEPTH 7450 PERF. 6174 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
12	279	N	161	-0-	-118	-0-	161	3			N	-0-					-0-
01	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
02	252	N	237	-0-	-15	-0-	237	3			N	-0-					-0-
03	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*04	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HOOVER 44 WELL #: 2 RRCID -> 080026 COMPL. DATE 11/08/1978 TOTAL DEPTH 7450 PERF. 6194 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
12	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
01	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
02	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
03	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
*04	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-

HOOVER WELL #: 1050 RRCID -> 081331 COMPL. DATE 12/05/1978 TOTAL DEPTH 7450 PERF. 6148 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
12	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
01	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
02	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
03	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
*04	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-

PIERCE, V. I. WELL #: 4 RRCID -> 082826 COMPL. DATE 06/18/1979 TOTAL DEPTH 6512 PERF. 6218 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
02	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
03	155	N	105	-0-	-50	-0-	105	3			N	-0-					-0-
*04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 2A RRCID -> 082875 COMPL. DATE 02/23/1980 TOTAL DEPTH 6750 PERF. 6381 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
01	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
02	112	N	103	-0-	-9	-0-	103	3			N	-0-					-0-
03	217	N	162	-0-	-55	-0-	162	3			N	-0-					-0-
*04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-

GRAVES "12" WELL #: 1 RRCID -> 088023 COMPL. DATE 05/13/1980 TOTAL DEPTH 7470 PERF. 7078 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
12	279	N	208	-0-	-71	-0-	208	3			N	-0-					-0-
01	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
02	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
03	217	N	154	-0-	-63	-0-	154	3			N	-0-					-0-
*04	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-

ROBERTSON 5A WELL #: 1 RRCID -> 092544 COMPL. DATE 02/06/1981 TOTAL DEPTH 6900 PERF. 6302 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
12	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
01	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
02	252	N	211	-0-	-41	-0-	211	3			N	-0-					-0-
03	310	N	213	-0-	-97	-0-	213	3			N	-0-					-0-
*04	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-

ROBERTSON 5B WELL #: 2 RRCID -> 093257 COMPL. DATE 02/26/1981 TOTAL DEPTH 6950 PERF. 6484 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
12	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
02	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
03	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*04	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

ROBERTSON 6A WELL #: 1 RRCID -> 094249 COMPL. DATE 07/03/1981 TOTAL DEPTH 6800 PERF. 6604 - 6663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
12	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
01	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
02	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
03	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
*04	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-

ROBERTSON 6C WELL #: 3 RRCID -> 094715 COMPL. DATE 11/12/1982 TOTAL DEPTH 6900 PERF. 6094 - 6448

11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
03	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
*04	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

HENDERSON "6" WELL #: 1 RRCID -> 098284 COMPL. DATE 03/08/1997 TOTAL DEPTH 7000 PERF. 5962 - 6444

11	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
12	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
01	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
02	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
03	465	N	436	-0-	-29	-0-	436	3			N	-0-					-0-
*04	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-

HENDERSON "7" WELL #: 1 RRCID -> 099137 COMPL. DATE 03/12/1982 TOTAL DEPTH 6700 PERF. 6166 - 6264

11	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
12	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
01	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
02	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
03	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
*04	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-

PIERCE, V. I. "D" WELL #: 2 RRCID -> 109613 COMPL. DATE 03/04/1984 TOTAL DEPTH 6606 PERF. 5942 - 6441

11	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
03	93	N	57	-0-	-36	-0-	57	3			Y	-0-					-0-
*04	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					-0-

MONTGOMERY 17 WELL #: 3 RRCID -> 123690 COMPL. DATE 03/19/1987 TOTAL DEPTH 6849 PERF. 6750 - 6784

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MONTGOMERY "B" WELL #: 2 RRCID -> 124491 COMPL. DATE 06/01/1987 TOTAL DEPTH 6907 PERF. 6450 - 6730

11	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
03	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
*04	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

MONTGOMERY -3- WELL #: 1 RRCID -> 125298 COMPL. DATE 10/01/1987 TOTAL DEPTH 6561 PERF. 6366 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
12	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
01	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
02	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
03	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
*04	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 4 RRCID -> 128669 COMPL. DATE 10/04/1988 TOTAL DEPTH 6950 PERF. 6752 - 6785

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOGGESS WELL #: 1 RRCID -> 128738 COMPL. DATE 10/20/1988 TOTAL DEPTH 6900 PERF. 6696 - 6763

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY 17 WELL #: 6 RRCID -> 132969 COMPL. DATE 12/06/1989 TOTAL DEPTH 6950 PERF. 6711 - 6750

11	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
12	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
01	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
02	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
03	744	N	331	-0-	-413	-0-	331	3			N	-0-					-0-
*04	570	N	526	-0-	-44	-0-	526	3			N	-0-					-0-

MILLER B WELL #: 9 RRCID -> 135595 COMPL. DATE 12/30/1992 TOTAL DEPTH 6798 PERF. 6176 - 6469

11	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
12	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
02	140	N	2	-0-	-138	-0-	2	3			Y	-0-					-0-
03	217	N	111	-0-	-106	-0-	111	3			Y	-0-					-0-
*04	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-

HENDERSON 7 WELL #: 1A RRCID -> 136281 COMPL. DATE 07/26/1990 TOTAL DEPTH 6796 PERF. 6103 - 6282

11	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
12	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
01	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
02	280	N	198	-0-	-82	-0-	198	3			N	-0-					-0-
03	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
*04	300	N	265	-0-	-35	-0-	265	3			N	-0-					-0-

CHILDRESS RANCH WELL #: 1791 RRCID -> 142172 COMPL. DATE 07/15/1992 TOTAL DEPTH 6500 PERF. 5745 - 5760

11	51	N	51	-0-	-0-	-0-	49	3	2	9	Y	2					9
12	214	N	214	-0-	-0-	-0-	210	3	4	9	Y	4	6	1			7
01	160	N	160	-0-	-0-	-0-	156	3	4	9	Y	4	6	1			5
02	158	N	158	-0-	-0-	-0-	155	3	3	9	Y	3					8
03	186	N	132	-0-	-54	-0-	125	3	7	9	Y	6	12	1			2
*04	192	N	192	-0-	-0-	-0-	189	3	3	9	Y	3					5

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
PIERCE, V.I. WELL #: 5 RRCID -> 142308 COMPL. DATE 08/21/1992 TOTAL DEPTH 6528 PERF. 5885 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
02	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
03	155	N	105	-0-	-50	-0-	105	3			N	-0-					-0-
*04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

PIERCE STATE "A" (NCT-C), W.I. WELL #: 11 RRCID -> 142310 COMPL. DATE 08/28/1992 TOTAL DEPTH 6630 PERF. 6049 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					-0-
12	771	N	771	-0-	-0-	-0-	771	3			Y	-0-					-0-
01	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					-0-
02	570	N	570	-0-	-0-	-0-	570	3			Y	-0-					-0-
03	744	N	458	-0-	-286	-0-	458	3			Y	-0-					-0-
*04	693	N	693	-0-	-0-	-0-	693	3			Y	-0-					-0-

PIERCE, V. I. STATE A WELL #: 10 L RRCID -> 142867 COMPL. DATE 09/23/1992 TOTAL DEPTH 6550 PERF. 5915 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
01	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
03	124	N	73	-0-	-51	-0-	73	3			Y	-0-					-0-
*04	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-

PIERCE, V. I. "E" WELL #: 4 RRCID -> 142868 COMPL. DATE 10/06/1992 TOTAL DEPTH 6500 PERF. 5853 - 6347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52	N	52	-0-	-0-	-0-	50	3	2	9	Y	2					9
12	220	N	220	-0-	-0-	-0-	216	3	4	9	Y	4	6	1			7
01	164	N	164	-0-	-0-	-0-	160	3	4	9	Y	4	6	1			5
02	163	N	163	-0-	-0-	-0-	160	3	3	9	Y	3					8
03	217	N	135	-0-	-82	-0-	128	3	7	9	Y	6	12	1			2
*04	197	N	197	-0-	-0-	-0-	194	3	3	9	Y	3					5

PIERCE, V. I. "D" WELL #: 3 RRCID -> 142869 COMPL. DATE 09/23/1992 TOTAL DEPTH 6675 PERF. 6013 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
12	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-
01	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
02	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-
03	186	N	114	-0-	-72	-0-	114	3			Y	-0-					-0-
*04	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-

PIERCE, V. I. "A" WELL #: 6 RRCID -> 142870 COMPL. DATE 10/07/1992 TOTAL DEPTH 6550 PERF. 5933 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					-0-
12	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-
01	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
02	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
03	93	N	66	-0-	-27	-0-	66	3			Y	-0-					-0-
*04	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-

PIERCE, V. I. "A" WELL #: 7 RRCID -> 143261 COMPL. DATE 11/11/1992 TOTAL DEPTH 6500 PERF. 5855 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-
12	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-
01	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
02	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
03	248	N	138	-0-	-110	-0-	138	3			Y	-0-					-0-
*04	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

PIERCE, V. I. STATE 'A' WELL #: 12 RRCID -> 143262 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 5854 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
12	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					-0-
01	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-
02	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-
03	403	N	239	-0-	-164	-0-	239	3			Y	-0-					-0-
*04	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 6 RRCID -> 143264 COMPL. DATE 11/29/1992 TOTAL DEPTH 6550 PERF. 5990 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
12	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
02	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
03	217	N	127	-0-	-90	-0-	127	3			Y	-0-					-0-
*04	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 5 RRCID -> 143265 COMPL. DATE 12/04/1992 TOTAL DEPTH 6540 PERF. 5940 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
12	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					-0-
01	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					-0-
02	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-
03	341	N	210	-0-	-131	-0-	210	3			Y	-0-					-0-
*04	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					-0-

PIERCE, V. I. STATE 'A' WELL #: 14 RRCID -> 143375 COMPL. DATE 11/11/1992 TOTAL DEPTH 6550 PERF. 5910 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
12	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-
01	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
02	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
03	279	N	162	-0-	-117	-0-	162	3			Y	-0-					-0-
*04	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					-0-

PIERCE, V. I. (NCT-F2) WELL #: 2 RRCID -> 143774 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5895 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-
12	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-
01	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-
02	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
03	248	N	139	-0-	-109	-0-	139	3			Y	-0-					-0-
*04	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 15 RRCID -> 143777 COMPL. DATE 12/01/1992 TOTAL DEPTH 6555 PERF. 5974 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
12	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					-0-
01	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-
02	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-
03	403	N	239	-0-	-164	-0-	239	3			Y	-0-					-0-
*04	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					-0-

PIERCE (NCT-B), V.I. WELL #: 7 RRCID -> 143780 COMPL. DATE 11/29/1992 TOTAL DEPTH 6650 PERF. 6122 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
12	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
01	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
02	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*04	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

MILLER B WELL #: 12 RRCID -> 144131 COMPL. DATE 01/25/1993 TOTAL DEPTH 6700 PERF. 6164 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-
12	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					-0-
01	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
02	252	N	4	-0-	-248	-0-	4	3			Y	-0-					-0-
03	341	N	179	-0-	-162	-0-	179	3			Y	-0-					-0-
*04	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					-0-

PIERCE DF UNIT, V. I. WELL #: 1 RRCID -> 144133 COMPL. DATE 01/05/1993 TOTAL DEPTH 6500 PERF. 5940 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					-0-
12	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
01	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					-0-
02	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					-0-
03	248	N	141	-0-	-107	-0-	141	3			Y	-0-					-0-
*04	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-

PIERCE, V. I. "A" WELL #: 8 RRCID -> 144172 COMPL. DATE 12/31/1992 TOTAL DEPTH 6600 PERF. 5932 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
12	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					-0-
01	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					-0-
02	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					-0-
03	403	N	237	-0-	-166	-0-	237	3			Y	-0-					-0-
*04	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					-0-

PIERCE "E", V.I. WELL #: 5 RRCID -> 144677 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5866 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	78	N	78	-0-	-0-	-0-	75	3	3	9	Y	3					18
12	333	N	333	-0-	-0-	-0-	324	3	9	9	Y	8	12	1			14
01	249	N	249	-0-	-0-	-0-	240	3	9	9	Y	8	12	1			10
02	248	N	248	-0-	-0-	-0-	240	3	8	9	Y	7					17
03	341	N	203	-0-	-138	-0-	192	3	11	9	Y	10	24	1			3
*04	301	N	301	-0-	-0-	-0-	292	3	9	9	Y	8					11

MILLER B WELL #: 10 RRCID -> 144700 COMPL. DATE 01/19/1993 TOTAL DEPTH 6711 PERF. 6138 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
12	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
02	112	N	2	-0-	-110	-0-	2	3			Y	-0-					-0-
03	186	N	89	-0-	-97	-0-	89	3			Y	-0-					-0-
*04	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-

PIERCE-ARROW WELL #: 4201 RRCID -> 144807 COMPL. DATE 01/26/1993 TOTAL DEPTH 6575 PERF. 5901 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
12	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
02	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
03	186	N	107	-0-	-79	-0-	107	3			Y	-0-					-0-
*04	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-

PIERCE, V. I. WELL #: 8 RRCID -> 144808 COMPL. DATE 11/03/1992 TOTAL DEPTH 6650 PERF. 6199 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
02	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
03	155	N	105	-0-	-50	-0-	105	3			N	-0-					-0-
*04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

PIERCE, V. I. WELL #: 9 RRCID -> 144809 COMPL. DATE 01/02/1993 TOTAL DEPTH 6700 PERF. 6091 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
12	994	N	994	-0-	-0-	-0-	994	3			Y	-0-					-0-
01	737	N	737	-0-	-0-	-0-	737	3			Y	-0-					-0-
02	735	N	735	-0-	-0-	-0-	735	3			Y	-0-					-0-
03	992	N	590	-0-	-402	-0-	590	3			Y	-0-					-0-
*04	893	N	893	-0-	-0-	-0-	893	3			Y	-0-					-0-

PIERCE, V.I. WELL #: 10 RRCID -> 144810 COMPL. DATE 01/25/1993 TOTAL DEPTH 6650 PERF. 6155 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
12	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
02	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
03	186	N	105	-0-	-81	-0-	105	3			Y	-0-					-0-
*04	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-

PIERCE "A", V.I. WELL #: 9 L RRCID -> 145654 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 5921 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "A" WELL #: 10 RRCID -> 145669 COMPL. DATE 05/17/1993 TOTAL DEPTH 6550 PERF. 5944 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
03	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
*04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

PIERCE "E",V.I. WELL #: 6 RRCID -> 145697 COMPL. DATE 05/27/1993 TOTAL DEPTH 6450 PERF. 5595 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36	N	36	-0-	-0-	-0-	34	3	2	9	Y	2					9
12	152	N	152	-0-	-0-	-0-	148	3	4	9	Y	4	6	1			7
01	114	N	114	-0-	-0-	-0-	110	3	4	9	Y	4	6	1			5
02	113	N	113	-0-	-0-	-0-	110	3	3	9	Y	3					8
03	155	N	95	-0-	-60	-0-	88	3	7	9	Y	6	12	1			2
*04	136	N	136	-0-	-0-	-0-	133	3	3	9	Y	3					5

PIERCE-ARROW WELL #: 4202 RRCID -> 145955 COMPL. DATE 07/06/1993 TOTAL DEPTH 6525 PERF. 5905 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-
01	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
03	155	N	96	-0-	-59	-0-	96	3			Y	-0-					-0-
*04	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-

PIERCE-ARROW WELL #: 4203 RRCID -> 146150 COMPL. DATE 07/21/1993 TOTAL DEPTH 6590 PERF. 5900 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
12	512	N	512	-0-	-0-	-0-	512	3			Y	-0-					-0-
01	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					-0-
02	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					-0-
03	527	N	304	-0-	-223	-0-	304	3			Y	-0-					-0-
*04	460	N	460	-0-	-0-	-0-	460	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
PIERCE STATE "A", V.I. WELL #: 16 RRCID -> 146371 COMPL. DATE 07/15/1993 TOTAL DEPTH 6595 PERF. 5879 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					-0-
12	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					-0-
01	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-
02	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-
03	341	N	208	-0-	-133	-0-	208	3			Y	-0-					-0-
*04	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-

PIERCE "E", V. I. WELL #: 7 RRCID -> 146438 COMPL. DATE 08/07/1993 TOTAL DEPTH 6475 PERF. 5952 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50	N	50	-0-	-0-	-0-	48	3	2	9	Y	2					9
12	209	N	209	-0-	-0-	-0-	205	3	4	9	Y	4	6	1			7
01	156	N	156	-0-	-0-	-0-	152	3	4	9	Y	4	6	1			5
02	155	N	155	-0-	-0-	-0-	152	3	3	9	Y	3					8
03	217	N	129	-0-	-88	-0-	122	3	7	9	Y	6	12	1			2
*04	188	N	188	-0-	-0-	-0-	185	3	3	9	Y	3					5

PIERCE "F", V.I. WELL #: 5 RRCID -> 146439 COMPL. DATE 08/01/1993 TOTAL DEPTH 6350 PERF. 5516 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	80	N	80	-0-	-0-	-0-	77	3	3	9	Y	3					18
12	339	N	339	-0-	-0-	-0-	330	3	9	9	Y	8	12	1			14
01	254	N	254	-0-	-0-	-0-	245	3	9	9	Y	8	12	1			10
02	252	N	252	-0-	-0-	-0-	244	3	8	9	Y	7					17
03	248	N	207	-0-	-41	-0-	196	3	11	9	Y	10	24	1			3
*04	306	N	306	-0-	-0-	-0-	297	3	9	9	Y	8					11

CHILDRESS RANCH WELL #: 2101 RRCID -> 146550 COMPL. DATE 08/12/1993 TOTAL DEPTH 6535 PERF. 5930 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52	N	52	-0-	-0-	-0-	50	3	2	9	Y	2					9
12	220	N	220	-0-	-0-	-0-	216	3	4	9	Y	4	6	1			7
01	164	N	164	-0-	-0-	-0-	160	3	4	9	Y	4	6	1			5
02	163	N	163	-0-	-0-	-0-	160	3	3	9	Y	3					8
03	155	N	135	-0-	-20	-0-	128	3	7	9	Y	6	12	1			2
*04	197	N	197	-0-	-0-	-0-	194	3	3	9	Y	3					5

PIERCE-ARROW WELL #: 4501 RRCID -> 146598 COMPL. DATE 08/19/1993 TOTAL DEPTH 6525 PERF. 5863 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE "D", V. I. WELL #: 7 RRCID -> 146599 COMPL. DATE 08/26/1993 TOTAL DEPTH 6450 PERF. 5943 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
12	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
02	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
03	217	N	150	-0-	-67	-0-	150	3			N	-0-					-0-
*04	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

PIERCE-ARROW WELL #: 4502 RRCID -> 146743 COMPL. DATE 08/30/1993 TOTAL DEPTH 6510 PERF. 5839 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
02	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
03	93	N	57	-0-	-36	-0-	57	3			Y	-0-					-0-
*04	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
PIERCE, V. I. "A" WELL #: 11 RRCID -> 146934 COMPL. DATE 10/03/1993 TOTAL DEPTH 6700 PERF. 5996 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
12	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
01	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
02	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
03	372	N	240	-0-	-132	-0-	240	3			N	-0-					-0-
*04	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-

CHILDRESS RANCH WELL #: 2103 RRCID -> 147202 COMPL. DATE 10/14/1993 TOTAL DEPTH 6375 PERF. 5835 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44	N	44	-0-	-0-	-0-	42	3	2	9	Y	2					9
12	186	N	186	-0-	-0-	-0-	182	3	4	9	Y	4	6	1			7
01	139	N	139	-0-	-0-	-0-	135	3	4	9	Y	4	6	1			5
02	138	N	138	-0-	-0-	-0-	135	3	3	9	Y	3					8
03	155	N	115	-0-	-40	-0-	108	3	7	9	Y	6	12	1			2
*04	167	N	167	-0-	-0-	-0-	164	3	3	9	Y	3					5

CHILDRESS RANCH WELL #: 2104 RRCID -> 147211 COMPL. DATE 10/26/1993 TOTAL DEPTH 6500 PERF. 5675 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69	N	69	-0-	-0-	-0-	66	3	3	9	Y	3					18
12	295	N	295	-0-	-0-	-0-	286	3	9	9	Y	8	12	1			14
01	221	N	221	-0-	-0-	-0-	212	3	9	9	Y	8	12	1			10
02	219	N	219	-0-	-0-	-0-	211	3	8	9	Y	7					17
03	186	N	181	-0-	-5	-0-	170	3	11	9	Y	10	24	1			3
*04	266	N	266	-0-	-0-	-0-	257	3	9	9	Y	8					11

PIERCE "A", V.I. WELL #: 12 RRCID -> 147212 COMPL. DATE 10/30/1993 TOTAL DEPTH 6625 PERF. 5990 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
12	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
01	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-
02	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-
03	155	N	90	-0-	-65	-0-	90	3			Y	-0-					-0-
*04	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-

PIERCE-ARROW WELL #: 4204 RRCID -> 147747 COMPL. DATE 12/20/1993 TOTAL DEPTH 6319 PERF. 5204 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
12	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					-0-
01	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					-0-
02	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					-0-
03	434	N	258	-0-	-176	-0-	258	3			Y	-0-					-0-
*04	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					-0-

HENDERSON "6" WELL #: 2 RRCID -> 147752 COMPL. DATE 11/21/1993 TOTAL DEPTH 6450 PERF. 6079 - 6241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS RANCH WELL #: 2106 RRCID -> 147916 COMPL. DATE 01/06/1994 TOTAL DEPTH 6390 PERF. 5836 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	54	N	54	-0-	-0-	-0-	52	3	2	9	Y	2					9
12	227	N	227	-0-	-0-	-0-	223	3	4	9	Y	4	6	1			7
01	169	N	169	-0-	-0-	-0-	165	3	4	9	Y	4	6	1			5
02	168	N	168	-0-	-0-	-0-	165	3	3	9	Y	3					8
03	155	N	139	-0-	-16	-0-	132	3	7	9	Y	6	12	1			2
*04	203	N	203	-0-	-0-	-0-	200	3	3	9	Y	3					5

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
CHILDRESS RANCH WELL #: 2105 RRCID -> 148789 COMPL. DATE 03/28/1994 TOTAL DEPTH 6350 PERF. 5316 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	56	N	56	-0-	-0-	-0-	54	3	2	9	Y	2					9
12	237	N	237	-0-	-0-	-0-	233	3	4	9	Y	4	6	1			7
01	177	N	177	-0-	-0-	-0-	173	3	4	9	Y	4	6	1			5
02	176	N	176	-0-	-0-	-0-	173	3	3	9	Y	3					8
03	186	N	145	-0-	-41	-0-	138	3	7	9	Y	6	12	1			2
*04	213	N	213	-0-	-0-	-0-	210	3	3	9	Y	3					5

PIERCE-ARROW WELL #: 4503 RRCID -> 148792 COMPL. DATE 03/24/1994 TOTAL DEPTH 6310 PERF. 5709 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					-0-
12	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
02	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
03	248	N	150	-0-	-98	-0-	150	3			Y	-0-					-0-
*04	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-

CHILDRESS RANCH WELL #: 1801 RRCID -> 149413 COMPL. DATE 05/02/1994 TOTAL DEPTH 6422 PERF. 5909 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	51	N	51	-0-	-0-	-0-	49	3	2	9	Y	2					9
12	218	N	218	-0-	-0-	-0-	214	3	4	9	Y	4	6	1			7
01	162	N	162	-0-	-0-	-0-	158	3	4	9	Y	4	6	1			5
02	161	N	161	-0-	-0-	-0-	158	3	3	9	Y	3					8
03	155	N	134	-0-	-21	-0-	127	3	7	9	Y	6	12	1			2
*04	195	N	195	-0-	-0-	-0-	192	3	3	9	Y	3					5

CHILDRESS RANCH WELL #: 2107 RRCID -> 149464 COMPL. DATE 04/14/1994 TOTAL DEPTH 6400 PERF. 5582 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
12	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-
01	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-
02	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
03	186	N	154	-0-	-32	-0-	154	3			Y	-0-					-0-
*04	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2201 RRCID -> 149465 COMPL. DATE 08/10/1994 TOTAL DEPTH 6350 PERF. 5773 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	53	N	53	-0-	-0-	-0-	51	3	2	9	Y	2					9
12	222	N	222	-0-	-0-	-0-	218	3	4	9	Y	4	6	1			7
01	166	N	166	-0-	-0-	-0-	162	3	4	9	Y	4	6	1			5
02	164	N	164	-0-	-0-	-0-	161	3	3	9	Y	3					8
03	155	N	136	-0-	-19	-0-	129	3	7	9	Y	6	12	1			2
*04	199	N	199	-0-	-0-	-0-	196	3	3	9	Y	3					5

CHILDRESS RANCH WELL #: 2202 RRCID -> 149479 COMPL. DATE 05/02/1994 TOTAL DEPTH 6300 PERF. 5765 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	59	N	59	-0-	-0-	-0-	57	3	2	9	Y	2					9
12	248	N	248	-0-	-0-	-0-	244	3	4	9	Y	4	6	1			7
01	185	N	185	-0-	-0-	-0-	181	3	4	9	Y	4	6	1			5
02	183	N	183	-0-	-0-	-0-	180	3	3	9	Y	3					8
03	155	N	152	-0-	-3	-0-	145	3	7	9	Y	6	12	1			2
*04	222	N	222	-0-	-0-	-0-	219	3	3	9	Y	3					5

PIERCE-ARROW WELL #: 4205 RRCID -> 149480 COMPL. DATE 05/19/1994 TOTAL DEPTH 6250 PERF. 5918 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
12	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
01	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-
02	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-
03	155	N	97	-0-	-58	-0-	97	3			Y	-0-					-0-
*04	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

MILLER B WELL #: 13 RRCID -> 150844 COMPL. DATE 08/09/1994 TOTAL DEPTH 6750 PERF. 6150 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
12	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
02	84	N	1	-0-	-83	-0-	1	3			Y	-0-					-0-
03	124	N	67	-0-	-57	-0-	67	3			Y	-0-					-0-
*04	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-

PIERCE WELL #: 1 RRCID -> 151172 COMPL. DATE 08/29/1994 TOTAL DEPTH 6685 PERF. 6000 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
12	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
02	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
03	217	N	116	-0-	-101	-0-	116	3			N	-0-					-0-
*04	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-

MILLER "A" WELL #: 16 RRCID -> 152146 COMPL. DATE 10/27/1994 TOTAL DEPTH 6550 PERF. 6057 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					-0-
12	724	N	724	-0-	-0-	-0-	724	3			Y	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
02	504	N	8	-0-	-496	-0-	8	3			Y	-0-					-0-
03	713	N	379	-0-	-334	-0-	379	3			Y	-0-					-0-
*04	692	N	692	-0-	-0-	-0-	692	3			Y	-0-					-0-

PIERCE WELL #: 3 RRCID -> 153140 COMPL. DATE 01/20/1995 TOTAL DEPTH 6670 PERF. 6041 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
12	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
02	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
03	217	N	116	-0-	-101	-0-	116	3			N	-0-					-0-
*04	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-

MILLER B WELL #: 15 RRCID -> 153144 COMPL. DATE 11/11/1994 TOTAL DEPTH 6750 PERF. 6201 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
12	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
02	112	N	2	-0-	-110	-0-	2	3			Y	-0-					-0-
03	186	N	89	-0-	-97	-0-	89	3			Y	-0-					-0-
*04	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-

PIERCE "E", V.I. WELL #: 10 RRCID -> 153425 COMPL. DATE 02/17/1995 TOTAL DEPTH 6550 PERF. 5767 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	97	N	97	-0-	-0-	-0-	94	3	3	9	Y	3					18
12	415	N	415	-0-	-0-	-0-	406	3	9	9	Y	8	12	1			14
01	310	N	310	-0-	-0-	-0-	301	3	9	9	Y	8	12	1			10
02	308	N	308	-0-	-0-	-0-	300	3	8	9	Y	7					17
03	403	N	252	-0-	-151	-0-	241	3	11	9	Y	10	24	1			3
*04	374	N	374	-0-	-0-	-0-	365	3	9	9	Y	8					11

CHILDRESS RANCH WELL #: 1802 RRCID -> 153515 COMPL. DATE 02/14/1995 TOTAL DEPTH 6415 PERF. 5793 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	75	N	75	-0-	-0-	-0-	72	3	3	9	Y	3					18
12	321	N	321	-0-	-0-	-0-	312	3	9	9	Y	8	12	1			14
01	240	N	240	-0-	-0-	-0-	231	3	9	9	Y	8	12	1			10
02	238	N	238	-0-	-0-	-0-	230	3	8	9	Y	7					17
03	217	N	196	-0-	-21	-0-	185	3	11	9	Y	10	24	1			3
*04	289	N	289	-0-	-0-	-0-	280	3	9	9	Y	8					11

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
PIERCE-STATE, V. I. "A" (NCT-B) WELL #: 17 RRCID -> 155455 COMPL. DATE 08/19/1995 TOTAL DEPTH 6400 PERF. 5815 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	59	N	59	-0-	-0-	-0-	57	3	2	9	Y	2					9
12	248	N	248	-0-	-0-	-0-	244	3	4	9	Y	4	6	1			7
01	185	N	185	-0-	-0-	-0-	181	3	4	9	Y	4	6	1			5
02	183	N	183	-0-	-0-	-0-	180	3	3	9	Y	3					8
03	248	N	152	-0-	-96	-0-	145	3	7	9	Y	6	12	1			2
*04	222	N	222	-0-	-0-	-0-	219	3	3	9	Y	3					5

MILLER "C" WELL #: 17 U RRCID -> 156763 COMPL. DATE 12/19/1995 TOTAL DEPTH 9257 PERF. 6158 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					-0-
12	512	N	512	-0-	-0-	-0-	512	3			Y	-0-					-0-
01	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					-0-
02	364	N	5	-0-	-359	-0-	5	3			Y	-0-					-0-
03	527	N	268	-0-	-259	-0-	268	3			Y	-0-					-0-
*04	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					-0-

MILLER B WELL #: 18 RRCID -> 157323 COMPL. DATE 01/04/1996 TOTAL DEPTH 6615 PERF. 6205 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
12	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
02	168	N	3	-0-	-165	-0-	3	3			Y	-0-					-0-
03	248	N	134	-0-	-114	-0-	134	3			Y	-0-					-0-
*04	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					-0-

PIERCE WELL #: 4 RRCID -> 158533 COMPL. DATE 05/10/1996 TOTAL DEPTH 6658 PERF. 6032 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
12	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
02	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
03	217	N	116	-0-	-101	-0-	116	3			N	-0-					-0-
*04	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 7 RRCID -> 158758 COMPL. DATE 02/29/1996 TOTAL DEPTH 6950 PERF. 6213 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	45	-0-	-45	-0-	45	3			N	-0-					-0-
12	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
01	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
02	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
03	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
*04	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 9 RRCID -> 158765 COMPL. DATE 03/09/1996 TOTAL DEPTH 7000 PERF. 6527 - 6747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
12	124	N	73	-0-	-51	-0-	73	3			N	-0-					-0-
01	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
02	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
03	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*04	120	N	80	-0-	-40	-0-	80	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 3 RRCID -> 158772 COMPL. DATE 04/05/1996 TOTAL DEPTH 6950 PERF. 6261 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
12	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
01	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
02	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
03	372	N	321	-0-	-51	-0-	321	3			N	-0-					-0-
*04	360	N	201	-0-	-159	-0-	201	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MONTGOMERY "B" WELL #: 4 RRCID -> 158773 COMPL. DATE 03/28/1996 TOTAL DEPTH 6950 PERF. 6458 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
12	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
01	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
02	392	N	364	-0-	-28	-0-	364	3			N	-0-					-0-
03	434	N	260	-0-	-174	-0-	260	3			N	-0-					-0-
*04	390	N	320	-0-	-70	-0-	320	3			N	-0-					-0-

HOOVER 49 WELL #: 5 RRCID -> 158818 COMPL. DATE 05/22/1996 TOTAL DEPTH 7250 PERF. 6924 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
12	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
01	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
02	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
03	527	N	320	-0-	-207	-0-	320	3			N	-0-					-0-
*04	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-

MOODY 37 WELL #: 4 RRCID -> 159695 COMPL. DATE 06/28/1996 TOTAL DEPTH 7500 PERF. 6214 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
12	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
01	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
02	252	N	204	-0-	-48	-0-	204	3			N	-0-					-0-
03	279	N	189	-0-	-90	-0-	189	3			N	-0-					-0-
*04	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

HOOVER 44 WELL #: 4 RRCID -> 159713 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6221 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
12	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
01	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
02	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
03	403	N	359	-0-	-44	-0-	359	3			N	-0-					-0-
*04	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-

HOOVER 49 WELL #: 6 RRCID -> 159715 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6302 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	133	-0-	-77	-0-	133	3			N	-0-					-0-
12	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
02	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
03	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
*04	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-

HOOVER WELL #: 2050 RRCID -> 159946 COMPL. DATE 06/30/1996 TOTAL DEPTH 7491 PERF. 6160 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
12	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-
01	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
02	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
03	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
*04	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-

HOOVER WELL #: 3010 RRCID -> 159971 COMPL. DATE 06/30/1996 TOTAL DEPTH 7500 PERF. 6604 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	74	-0-	-46	-0-	74	3			N	-0-					-0-
12	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
01	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
02	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
03	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
*04	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

MILLSPAUGH WELL #: 3805 RRCID -> 160035 COMPL. DATE 07/24/1996 TOTAL DEPTH 7400 PERF. 6786 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
12	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
01	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
02	280	N	268	-0-	-12	-0-	268	3			N	-0-					-0-
03	310	N	216	-0-	-94	-0-	216	3			N	-0-					-0-
*04	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 8 RRCID -> 160127 COMPL. DATE 08/18/1996 TOTAL DEPTH 7357 PERF. 6772 - 7244

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH WELL #: 3806 RRCID -> 161811 COMPL. DATE 12/16/1996 TOTAL DEPTH 7516 PERF. 6238 - 6940

11	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
12	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
01	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
02	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
03	682	N	562	-0-	-120	-0-	562	3			N	-0-					-0-
*04	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-

MILLSPAUGH WELL #: 3807 RRCID -> 161812 COMPL. DATE 12/24/1996 TOTAL DEPTH 7504 PERF. 6742 - 6911

11	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
02	196	N	191	-0-	-5	-0-	191	3			N	-0-					-0-
03	217	N	142	-0-	-75	-0-	142	3			N	-0-					-0-
*04	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-

HOOVER 44 WELL #: 5 RRCID -> 161817 COMPL. DATE 12/16/1996 TOTAL DEPTH 7520 PERF. 6220 - 7332

11	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
12	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
02	168	N	156	-0-	-12	-0-	156	3			N	-0-					-0-
03	186	N	149	-0-	-37	-0-	149	3			N	-0-					-0-
*04	180	N	153	-0-	-27	-0-	153	3			N	-0-					-0-

MOODY 37 WELL #: 5 RRCID -> 161824 COMPL. DATE 12/24/1996 TOTAL DEPTH 7415 PERF. 6244 - 6900

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 49 WELL #: 7 RRCID -> 167051 COMPL. DATE 09/28/1997 TOTAL DEPTH 7461 PERF. 6908 - 7330

11	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
12	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
01	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
02	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
03	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-
*04	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HOOVER 49 WELL #: 8 RRCID -> 167053 COMPL. DATE 10/17/1997 TOTAL DEPTH 7450 PERF. 6142 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
12	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
01	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
02	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
03	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
*04	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-

HOOVER 49 WELL #: 10 RRCID -> 167054 COMPL. DATE 10/18/1997 TOTAL DEPTH 7462 PERF. 7106 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
12	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
01	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
02	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
03	806	N	799	-0-	-7	-0-	799	3			N	-0-					-0-
*04	810	N	783	-0-	-27	-0-	783	3			N	-0-					-0-

MILLSPAUGH WELL #: 3808 RRCID -> 167577 COMPL. DATE 09/28/1997 TOTAL DEPTH 7506 PERF. 6336 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
02	56	N	21	-0-	-35	-0-	21	3			N	-0-					-0-
03	93	N	29	-0-	-64	-0-	29	3			N	-0-					-0-
*04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

ROBERTSON "6D" WELL #: 4 RRCID -> 167817 COMPL. DATE 11/19/1997 TOTAL DEPTH 6800 PERF. 6174 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
12	403	N	328	-0-	-75	-0-	328	3			N	-0-					-0-
01	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
02	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
*04	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-

HOOVER 44 WELL #: 6 RRCID -> 168272 COMPL. DATE 11/05/1997 TOTAL DEPTH 7500 PERF. 6252 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
12	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
01	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
02	560	N	501	-0-	-59	-0-	501	3			N	-0-					-0-
03	620	N	443	-0-	-177	-0-	443	3			N	-0-					-0-
*04	570	N	507	-0-	-63	-0-	507	3			N	-0-					-0-

HOOVER 44 WELL #: 7 RRCID -> 168276 COMPL. DATE 11/19/1997 TOTAL DEPTH 7476 PERF. 6186 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
12	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
01	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
02	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
03	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
*04	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-

HOOVER 44 WELL #: 8 RRCID -> 168278 COMPL. DATE 11/09/1997 TOTAL DEPTH 7414 PERF. 6238 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
01	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
02	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
03	155	N	105	-0-	-50	-0-	105	3			N	-0-					-0-
*04	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MOODY 37 WELL #: 8 RRCID -> 168373 COMPL. DATE 11/09/1997 TOTAL DEPTH 7450 PERF. 6780 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-

MILLSPAUGH WELL #: 3809 RRCID -> 168376 COMPL. DATE 12/13/1997 TOTAL DEPTH 7420 PERF. 6254 - 6920

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH WELL #: 3810 RRCID -> 168378 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6336 - 6906

11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
*04	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-

MILLSPAUGH WELL #: 3812 RRCID -> 168379 COMPL. DATE 12/09/1997 TOTAL DEPTH 7099 PERF. 6222 - 6876

11	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
12	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
01	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
02	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
03	248	N	165	-0-	-83	-0-	165	3			N	-0-					-0-
*04	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-

MILLSPAUGH WELL #: 3813 RRCID -> 168381 COMPL. DATE 12/05/1997 TOTAL DEPTH 7010 PERF. 6746 - 6908

11	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
12	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
03	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-
*04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

HOOVER 44 WELL #: 9 RRCID -> 168396 COMPL. DATE 10/11/1997 TOTAL DEPTH 7450 PERF. 6228 - 7322

11	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
12	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
01	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
02	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
03	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
*04	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-

ROBERTSON 6A WELL #: 2 RRCID -> 168403 COMPL. DATE 11/23/1997 TOTAL DEPTH 6900 PERF. 6394 - 6846

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

MILLSPAUGH WELL #: 3811 RRCID -> 168456 COMPL. DATE 11/28/1997 TOTAL DEPTH 7400 PERF. 6232 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
12	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
01	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
03	217	N	163	-0-	-54	-0-	163	3			N	-0-					-0-
*04	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

MOODY 37 WELL #: 7 RRCID -> 168467 COMPL. DATE 11/27/1997 TOTAL DEPTH 7422 PERF. 6234 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
12	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
02	112	N	72	-0-	-40	-0-	72	3			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*04	120	N	99	-0-	-21	-0-	99	3			N	-0-					-0-

MILLSPAUGH WELL #: 3814 RRCID -> 168719 COMPL. DATE 12/09/1997 TOTAL DEPTH 7098 PERF. 6184 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-
12	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-
01	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-
02	56	N	52	-0-	-4	-0-	52	3			N	-0-					-0-
03	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
*04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

ROBERTSON 5A WELL #: 2 RRCID -> 168722 COMPL. DATE 06/06/1998 TOTAL DEPTH 6830 PERF. 6011 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
03	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
*04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

BOGGESS WELL #: 2 RRCID -> 168723 COMPL. DATE 05/12/1998 TOTAL DEPTH 6950 PERF. 6202 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
12	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
01	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
02	224	N	212	-0-	-12	-0-	212	3			N	-0-					-0-
03	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
*04	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 3A RRCID -> 169122 COMPL. DATE 06/04/1998 TOTAL DEPTH 6901 PERF. 6173 - 6729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
12	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
01	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
02	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
03	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
*04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 4A RRCID -> 169123 COMPL. DATE 06/01/1998 TOTAL DEPTH 6730 PERF. 5995 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
12	372	N	286	-0-	-86	-0-	286	3			N	-0-					-0-
01	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
02	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
03	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
*04	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

ROBERTSON 5B WELL #: 3 RRCID -> 169124 COMPL. DATE 06/11/1998 TOTAL DEPTH 6880 PERF. 6280 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
02	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
03	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*04	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

ROBERTSON 6A WELL #: 3 RRCID -> 169125 COMPL. DATE 06/10/1998 TOTAL DEPTH 7050 PERF. 6215 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
12	93	N	27	-0-	-66	-0-	27	3			N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
02	84	N	4	-0-	-80	-0-	4	3			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*04	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-

MOODY 37 WELL #: 9 RRCID -> 169303 COMPL. DATE 04/13/1998 TOTAL DEPTH 7450 PERF. 6256 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
12	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 12 RRCID -> 169765 COMPL. DATE 04/29/1998 TOTAL DEPTH 6950 PERF. 6542 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY 37 WELL #: 10 RRCID -> 170529 COMPL. DATE 04/19/1998 TOTAL DEPTH 7450 PERF. 6270 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
01	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
02	196	N	155	-0-	-41	-0-	155	3			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*04	210	N	156	-0-	-54	-0-	156	3			N	-0-					-0-

MOODY 37 WELL #: 11 RRCID -> 170555 COMPL. DATE 04/14/1998 TOTAL DEPTH 7480 PERF. 6220 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
12	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
01	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
02	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
03	217	N	119	-0-	-98	-0-	119	3			N	-0-					-0-
*04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

MOODY 37 WELL #: 12 RRCID -> 170556 COMPL. DATE 04/14/1998 TOTAL DEPTH 7450 PERF. 6212 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
12	465	N	344	-0-	-121	-0-	344	3			N	-0-					-0-
01	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
02	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
03	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
*04	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HELBING 23 WELL #: 2 RRCID -> 171064 COMPL. DATE 12/16/1992 TOTAL DEPTH 7015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	196	-0-	-14	-0-	182	3	14	9	N	13					31
12	217	N	158	-0-	-59	-0-	145	3	13	9	N	12	22	1			21
01	217	N	158	-0-	-59	-0-	143	3	15	9	N	14	22	1			13
02	196	N	154	-0-	-42	-0-	139	3	15	9	N	14					27
03	248	N	157	-0-	-91	-0-	149	3	8	9	N	7	21	1			13
*04	177	N	177	-0-	-0-	-0-	164	3	13	9	N	12					25

HELBING 23 WELL #: 4 RRCID -> 171070 COMPL. DATE 09/01/1998 TOTAL DEPTH 7050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	140	-0-	-10	-0-	129	3	11	9	N	10					22
12	155	N	113	-0-	-42	-0-	103	3	10	9	N	9	16	1			15
01	155	N	113	-0-	-42	-0-	102	3	11	9	N	10	16	1			9
02	140	N	110	-0-	-30	-0-	99	3	11	9	N	10					19
03	155	N	113	-0-	-42	-0-	106	3	7	9	N	6	15	1			10
*04	126	N	126	-0-	-0-	-0-	117	3	9	9	N	8					18

HELBING 23 WELL #: 3 RRCID -> 171189 COMPL. DATE 11/01/1998 TOTAL DEPTH 7029 PERF. 5963 - 6895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	380	-0-	-10	-0-	351	3	29	9	N	26					60
12	403	N	305	-0-	-98	-0-	280	3	25	9	N	23	42	1			41
01	434	N	307	-0-	-127	-0-	276	3	31	9	N	28	43	1			26
02	364	N	297	-0-	-67	-0-	268	3	29	9	N	26					52
03	465	N	302	-0-	-163	-0-	287	3	15	9	N	14	40	1			26
*04	341	N	341	-0-	-0-	-0-	317	3	24	9	N	22					48

HOOVER 49 WELL #: 11 RRCID -> 171394 COMPL. DATE 04/05/1998 TOTAL DEPTH 7514 PERF. 6168 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
12	217	N	143	-0-	-74	-0-	143	3			N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	168	N	3	-0-	-165	-0-	3	3			N	-0-					-0-
03	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
*04	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-

HOOVER 49 WELL #: 12 RRCID -> 171397 COMPL. DATE 04/05/1998 TOTAL DEPTH 7508 PERF. 6202 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
12	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
01	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
02	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
03	279	N	237	-0-	-42	-0-	237	3			N	-0-					-0-
*04	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-

HOOVER 49 WELL #: 13 RRCID -> 171398 COMPL. DATE 04/18/1998 TOTAL DEPTH 7520 PERF. 6150 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
12	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
01	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
02	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
03	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
*04	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

HOOVER 44 WELL #: 10 RRCID -> 171626 COMPL. DATE 05/02/1998 TOTAL DEPTH 7480 PERF. 6226 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
12	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
02	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
*04	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HOOVER 44 WELL #: 11 RRCID -> 171627 COMPL. DATE 05/02/1998 TOTAL DEPTH 7471 PERF. 6220 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
12	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
02	28	N	16	-0-	-12	-0-	16	3			N	-0-					-0-
03	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
*04	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-

HOOVER 44 WELL #: 12 RRCID -> 171628 COMPL. DATE 05/04/1998 TOTAL DEPTH 7450 PERF. 6200 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 44 WELL #: 13 RRCID -> 171629 COMPL. DATE 04/11/1998 TOTAL DEPTH 7484 PERF. 6212 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
12	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
02	56	N	26	-0-	-30	-0-	26	3			N	-0-					-0-
03	62	N	1	-0-	-61	-0-	1	3			N	-0-					-0-
*04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

HOOVER 44 WELL #: 14 RRCID -> 171630 COMPL. DATE 05/04/1998 TOTAL DEPTH 7494 PERF. 6124 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
12	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
01	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
02	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
03	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
*04	330	N	12	-0-	-318	-0-	12	3			N	-0-					-0-

HOOVER 49 WELL #: 15 RRCID -> 171737 COMPL. DATE 04/04/1998 TOTAL DEPTH 7528 PERF. 6230 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
12	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
01	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
02	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
03	620	N	569	-0-	-51	-0-	569	3			N	-0-					-0-
*04	600	N	574	-0-	-26	-0-	574	3			N	-0-					-0-

PIERCE WELL #: 5 RRCID -> 176553 COMPL. DATE 03/28/2000 TOTAL DEPTH 6700 PERF. 5981 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
12	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
02	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
03	217	N	116	-0-	-101	-0-	116	3			N	-0-					-0-
*04	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-

ROBERTSON 5A WELL #: 3 RRCID -> 185804 COMPL. DATE 07/31/2001 TOTAL DEPTH 6885 PERF. 6016 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
12	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
01	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
02	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
03	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
*04	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

ROBERTSON 5A WELL #: 4 RRCID -> 185806 COMPL. DATE 07/24/2001 TOTAL DEPTH 6910 PERF. 6040 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
12	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
01	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
02	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
03	310	N	92	-0-	-218	-0-	92	3			N	-0-					-0-
*04	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-

PIERCE, J. S. "8A" WELL #: 6A RRCID -> 185933 COMPL. DATE 08/17/2001 TOTAL DEPTH 6910 PERF. 5949 - 6531

11	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
12	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
01	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
02	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
03	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
*04	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-

PIERCE, J. S. "8A" WELL #: 7 RRCID -> 185934 COMPL. DATE 08/28/2001 TOTAL DEPTH 6860 PERF. 6106 - 6696

11	1505	N	1505	-0-	-0-	-0-	1505	3			N	-0-					-0-
12	1887	N	1887	-0-	-0-	-0-	1887	3			N	-0-					-0-
01	1811	N	1811	-0-	-0-	-0-	1811	3			N	-0-					-0-
02	1400	N	839	-0-	-561	-0-	839	3			N	-0-					-0-
03	1657	N	1657	-0-	-0-	-0-	1657	3			N	-0-					-0-
*04	1661	N	1661	-0-	-0-	-0-	1661	3			N	-0-					-0-

HENDERSON "6" WELL #: 3 RRCID -> 186349 COMPL. DATE 09/11/2001 TOTAL DEPTH 6863 PERF. 5956 - 6441

11	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
12	1614	N	1614	-0-	-0-	-0-	1614	3			N	-0-					-0-
01	1747	N	1747	-0-	-0-	-0-	1747	3			N	-0-					-0-
02	1809	N	1809	-0-	-0-	-0-	1809	3			N	-0-					-0-
03	1611	N	1611	-0-	-0-	-0-	1611	3			N	-0-					-0-
*04	1501	N	1501	-0-	-0-	-0-	1501	3			N	-0-					-0-

HENDERSON "6" WELL #: 4 RRCID -> 186350 COMPL. DATE 09/25/2001 TOTAL DEPTH 6826 PERF. 6002 - 6536

11	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
12	124	N	84	-0-	-40	-0-	84	3			N	-0-					-0-
01	62	N	5	-0-	-57	-0-	5	3			N	-0-					-0-
02	112	N	66	-0-	-46	-0-	66	3			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*04	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

ROBERTSON 5B WELL #: 8 RRCID -> 186941 COMPL. DATE 10/23/2001 TOTAL DEPTH 6909 PERF. 6131 - 6524

11	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
12	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
01	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
02	224	N	223	-0-	-1	-0-	223	3			N	-0-					-0-
03	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
*04	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

MILLSPAUGH WELL #: 3815 RRCID -> 187652 COMPL. DATE 11/13/2001 TOTAL DEPTH 7400 PERF. 6032 - 7153

11	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
12	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
02	224	N	210	-0-	-14	-0-	210	3			N	-0-					-0-
03	248	N	160	-0-	-88	-0-	160	3			N	-0-					-0-
*04	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

MONTGOMERY 17 WELL #: 14 RRCID -> 187658 COMPL. DATE 10/31/2001 TOTAL DEPTH 7135 PERF. 6325 - 6824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON 5B WELL #: 7 RRCID -> 188938 COMPL. DATE 10/16/2001 TOTAL DEPTH 6910 PERF. 6285 - 6657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
12	62	N	31	-0-	-31	-0-	31	3			N	-0-					-0-
01	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
02	56	N	27	-0-	-29	-0-	27	3			N	-0-					-0-
03	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
*04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 13 RRCID -> 188941 COMPL. DATE 11/21/2001 TOTAL DEPTH 7110 PERF. 6182 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 11 RRCID -> 189187 COMPL. DATE 11/13/2001 TOTAL DEPTH 7060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE WELL #: 6 RRCID -> 199337 COMPL. DATE 08/23/2003 TOTAL DEPTH 6567 PERF. 5620 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
12	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
02	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
03	217	N	116	-0-	-101	-0-	116	3			N	-0-					-0-
*04	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-

PIERCE, V.I. "29" WELL #: 1 RRCID -> 203436 COMPL. DATE 01/04/2004 TOTAL DEPTH 6499 PERF. 5964 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
12	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
01	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
02	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
03	310	N	174	-0-	-136	-0-	174	3			N	-0-					-0-
*04	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

MONTGOMERY 4 WELL #: 1 RRCID -> 205631 COMPL. DATE 03/01/2004 TOTAL DEPTH 6850 PERF. 6127 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	1605	N	1605	-0-	-0-	-0-	1605	3			N	-0-					-0-
01	1118	N	1118	-0-	-0-	-0-	1118	3			N	-0-					-0-
02	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					-0-
03	961	N	655	-0-	-306	-0-	655	3			N	-0-					-0-
*04	930	N	595	-0-	-335	-0-	595	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

PIERCE, V.I. 29 WELL #: 2 RRCID -> 205976 COMPL. DATE 05/07/2004 TOTAL DEPTH 6368 PERF. 5924 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
03	186	N	99	-0-	-87	-0-	99	3			N	-0-					-0-
*04	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-

VI PIERCE 29 WELL #: 3 RRCID -> 205978 COMPL. DATE 05/05/2004 TOTAL DEPTH 6650 PERF. 6014 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
12	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
02	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
03	93	N	46	-0-	-47	-0-	46	3			N	-0-					-0-
*04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

PIERCE, V. I. 29 WELL #: 5 RRCID -> 206012 COMPL. DATE 05/19/2004 TOTAL DEPTH 6350 PERF. 5921 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
12	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
02	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
03	155	N	81	-0-	-74	-0-	81	3			N	-0-					-0-
*04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

PIERCE, V.I. 29 WELL #: 4 RRCID -> 206166 COMPL. DATE 05/13/2004 TOTAL DEPTH 6525 PERF. 6038 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
01	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
02	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
03	155	N	87	-0-	-68	-0-	87	3			N	-0-					-0-
*04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

PIERCE 1 WELL #: 1 RRCID -> 206241 COMPL. DATE 05/20/2004 TOTAL DEPTH 6833 PERF. 6194 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
01	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
02	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
03	403	N	212	-0-	-191	-0-	212	3			N	-0-					-0-
*04	360	N	193	-0-	-167	-0-	193	3			N	-0-					-0-

MONTGOMERY 4 WELL #: 2 RRCID -> 206246 COMPL. DATE 05/27/2004 TOTAL DEPTH 7049 PERF. 6138 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
01	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
03	217	N	106	-0-	-111	-0-	106	3			N	-0-					-0-
*04	180	N	97	-0-	-83	-0-	97	3			N	-0-					-0-

PIERCE, V.I. 29 WELL #: 6 RRCID -> 208193 COMPL. DATE 01/18/2005 TOTAL DEPTH 6482 PERF. 6078 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
12	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
02	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
03	155	N	93	-0-	-62	-0-	93	3			N	-0-					-0-
*04	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HEBRON PIPELINE 370616
COX, L. B. SECTION 11 WELL #: 1 RRCID -> 093063 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY PETROLEUM LLC 378641
PIERCE, DOROTHY SECTION 7 WELL #: 1 RRCID -> 090143 COMPL. DATE 02/04/1980 TOTAL DEPTH 6982 PERF. 6450 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					16
12	903	N	903	-0-	-0-	-0-	903	2			Y	-0-					16
01	609	N	609	-0-	-0-	-0-	609	2			Y	-0-					16
02	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					16
03	496	N	456	-0-	-40	-0-	456	2			Y	-0-					16
04	480	N	19	-0-	-461	-0-	19	2			Y	-0-					16

PIERCE, DOROTHY SECTION 7 WELL #: 2 RRCID -> 090144 COMPL. DATE 03/15/1982 TOTAL DEPTH 6926 PERF. 6530 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	124	N	61	-0-	-63	-0-	61	2			Y	-0-					-0-
01	62	N	24	-0-	-38	-0-	24	2			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	62	N	23	-0-	-39	-0-	23	2			Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

HENDERSON, J. W. SECTION 18 WELL #: 2 RRCID -> 090145 COMPL. DATE 02/20/1980 TOTAL DEPTH 7161 PERF. 6529 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PIERCE-HENDERSON, SECTION 7 WELL #: 5 RRCID -> 091718 COMPL. DATE 12/21/1980 TOTAL DEPTH 6825 PERF. 6321 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	341	N	341	-0-	-0-	-0-	341	2			Y	-0-					-0-
01	341	N	170	-0-	-171	-0-	170	2			Y	-0-					-0-
02	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					-0-
03	310	N	134	-0-	-176	-0-	134	2			Y	-0-					-0-
04	150	N	5	-0-	-145	-0-	5	2			Y	-0-					-0-

PIERCE-HENDERSON, SECTION 8 WELL #: 2 RRCID -> 091719 COMPL. DATE 12/09/1980 TOTAL DEPTH 6829 PERF. 5979 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					-0-
01	155	N	95	-0-	-60	-0-	95	2			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	93	N	24	-0-	-69	-0-	24	2			Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
PIERCE-HENDERSON, N. SECTION 7 WELL #: 4 RRCID -> 092016 COMPL. DATE 12/08/1980 TOTAL DEPTH 7100 PERF. 6287 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	324	N	324	-0-	-0-	-0-	324	2			Y	-0-					-0-
01	363	N	363	-0-	-0-	-0-	363	2			Y	-0-					-0-
02	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					-0-
03	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					-0-
04	180	N	13	-0-	-167	-0-	13	2			Y	-0-					-0-

PIERCE, DOROTHY WELL #: 801 RRCID -> 100421 COMPL. DATE 06/15/1982 TOTAL DEPTH 6650 PERF. 6106 - 6185

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER, ROY WELL #: 13 RRCID -> 150926 COMPL. DATE 06/07/1994 TOTAL DEPTH 6824 PERF. 6104 - 6412

11	740	N	740	-0-	-0-	-0-	740	2			N	-0-					92
12	544	N	544	-0-	-0-	-0-	544	2			N	-0-					92
01	469	N	469	-0-	-0-	-0-	469	2			N	-0-					92
02	336	N	329	-0-	-7	-0-	329	2			N	-0-					92
03	399	N	399	-0-	-0-	-0-	399	2			N	-0-					92
04	434	N	434	-0-	-0-	-0-	434	2			N	-0-					92

MILLER, ROY WELL #: 16 RRCID -> 153946 COMPL. DATE 03/06/1995 TOTAL DEPTH 6802 PERF. 6054 - 6539

11	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
12	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
01	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
02	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-

MILLER, ROY WELL #: 17R RRCID -> 160522 COMPL. DATE 04/23/1996 TOTAL DEPTH 8629 PERF. 6128 - 6148

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
02	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
03	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-

PIERCE - HENDERSON WELL #: 706 RRCID -> 169460 COMPL. DATE 09/08/2000 TOTAL DEPTH 6828 PERF. 6468 - 6608

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
01	62	N	9	-0-	-53	-0-	9	2			N	-0-					-0-
02	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
03	62	N	9	-0-	-53	-0-	9	2			N	-0-					-0-
04	9	N	-0-	-0-	-9	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 245338 COMPL. DATE 07/10/2009 TOTAL DEPTH 9160 PERF. 6754 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	260	-0-	-220	-0-	5	1	255	2	N	-0-					42
12	1389	N	1389	-0-	-0-	-0-	30	1	1359	2	N	-0-					42
01	930	N	640	-0-	-290	-0-	31	1	609	2	N	-0-					42
02	391	N	391	-0-	-0-	-0-	28	1	363	2	N	-0-					42
03	1333	N	346	-0-	-987	-0-	31	1	315	2	N	-0-					42
04	630	N	257	-0-	-373	-0-	30	1	227	2	N	-0-					42

MOSAIC TEXAS LLC 589983
UNIVERSITY 14-31 WELL #: 1 RRCID -> 098956 COMPL. DATE 03/26/1982 TOTAL DEPTH 9000 PERF. 7086 - 7130

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL 328 WELL #: 1 RRCID -> 242582 COMPL. DATE 08/21/2008 TOTAL DEPTH 6235 PERF. 4986 - 6082

*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		161	-0-	161	161	161	2			N	-0-					-0-
11	14B2 EXT		148	-0-	148	309	148	2			N	-0-					-0-
12	T. A.		182	-0-	182	491	182	2			N	-0-					-0-
01	658	X	167	-0-	-491	-0-	167	2			N	-0-					-0-
02	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-

OXY USA INC. 630591
HENDERSON, J. W. WELL #: 1 RRCID -> 044756 COMPL. DATE 08/28/1968 TOTAL DEPTH 9200 PERF. N/A

11	750	N	207	-0-	-543	-0-	207	2			N	-0-					-0-
12	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
01	992	N	869	-0-	-123	-0-	869	2			N	-0-					-0-
02	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
03	992	N	708	-0-	-284	-0-	708	2			N	-0-					-0-
04	840	N	108	-0-	-732	-0-	108	2			N	-0-					-0-

PIERCE "2" WELL #: 1 RRCID -> 176893 COMPL. DATE 03/14/2000 TOTAL DEPTH 6592 PERF. 6312 - 6356

11	240	N	62	-0-	-178	-0-	62	2			N	-0-					62
12	396	N	396	-0-	-0-	-0-	396	2			N	-0-					62
01	264	N	264	-0-	-0-	-0-	264	2			N	-0-					62
02	221	N	221	-0-	-0-	-0-	221	2			N	-0-					62
03	248	N	240	-0-	-8	-0-	240	2			N	-0-					62
04	240	N	-0-	-0-	-240	-0-					N	-0-					62

PIERCE 2A WELL #: 1 RRCID -> 178366 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 6022 - 6395

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. //CONT.// 630591

PIERCE 4 WELL #: 1 RRCID -> 180157 COMPL. DATE 11/05/2000 TOTAL DEPTH 6600 PERF. 5890 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

PIERCE 9 WELL #: 1 RRCID -> 180450 COMPL. DATE 12/13/2000 TOTAL DEPTH 6850 PERF. 6440 - 6586

11	12	N	4	-0-	-8	-0-	4	2			N	-0-					-0-
12	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
03	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE 4A WELL #: 2 RRCID -> 180451 COMPL. DATE 12/01/2000 TOTAL DEPTH 6650 PERF. 5976 - 6516

11	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
12	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
01	248	N	44	-0-	-204	-0-	44	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

PIERCE 4 WELL #: 3 RRCID -> 183081 COMPL. DATE 06/01/2001 TOTAL DEPTH 6700 PERF. 6072 - 6446

11	750	N	175	-0-	-575	-0-	175	2			N	-0-					-0-
12	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
01	992	N	826	-0-	-166	-0-	826	2			N	-0-					-0-
02	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
03	992	N	764	-0-	-228	-0-	764	2			N	-0-					-0-
04	810	N	-0-	-0-	-810	-0-					N	-0-					-0-

PIERCE 4B WELL #: 1 RRCID -> 183082 COMPL. DATE 05/30/2001 TOTAL DEPTH 6512 PERF. 6101 - 6310

11	630	N	156	-0-	-474	-0-	156	2			N	-0-					15
12	720	N	720	-0-	-0-	-0-	720	2			N	-0-					15
01	651	N	503	-0-	-148	-0-	503	2			N	-0-					15
02	171	N	171	-0-	-0-	-0-	171	2			N	-0-					15
03	651	N	268	-0-	-383	-0-	268	2			N	-0-					15
04	480	N	-0-	-0-	-480	-0-					N	-0-					15

PIERCE 4B WELL #: 2 RRCID -> 185773 COMPL. DATE 09/25/2001 TOTAL DEPTH 6550 PERF. 5989 - 9354

11	30	N	7	-0-	-23	-0-	7	2			N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
01	62	N	42	-0-	-20	-0-	42	2			N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
03	62	N	36	-0-	-26	-0-	36	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 193792 COMPL. DATE 02/07/2003 TOTAL DEPTH 7150 PERF. 6332 - 6926

11	630	N	126	-0-	-504	-0-	126	2			N	-0-					-0-
12	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-
01	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
02	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
03	837	N	7	-0-	-830	-0-	7	2			N	-0-					-0-
04	690	N	-0-	-0-	-690	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611

BEAN, JOE "D" WELL #: 1032 RRCID -> 161219 COMPL. DATE 12/09/1996 TOTAL DEPTH 8200 PERF. 6527 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	519	N	519	-0-	-0-	-0-	517	3	2	9	Y	2					14
12	888	N	888	-0-	-0-	-0-	882	3	6	9	Y	5					19
01	463	N	463	-0-	-0-	-0-	461	3	2	9	Y	2					21
02	476	N	444	-0-	-32	-0-	442	3	2	9	Y	2					23
03	899	N	196	-0-	-703	-0-	194	3	2	9	Y	2					25
*04	487	N	487	-0-	-0-	-0-	480	3	7	9	Y	6	27	1			4

BEAN, JOE WELL #: 1050 RRCID -> 165868 COMPL. DATE 11/13/1997 TOTAL DEPTH 8076 PERF. 6567 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					-0-
12	434	N	392	-0-	-42	-0-	392	3			Y	-0-					-0-
01	492	N	492	-0-	-0-	-0-	492	3			Y	-0-					-0-
02	392	N	237	-0-	-155	-0-	237	3			Y	-0-					-0-
03	403	N	186	-0-	-217	-0-	186	3			Y	-0-					-0-
04	480	N	240	-0-	-240	-0-	240	3			Y	-0-					-0-

BEAN, JOE "F" WELL #: 3050 RRCID -> 166802 COMPL. DATE 11/10/1997 TOTAL DEPTH 8036 PERF. 6539 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	559	N	559	-0-	-0-	-0-	557	3	2	9	N	2					7
12	1092	N	1092	-0-	-0-	-0-	1085	3	7	9	N	6					13
01	638	N	638	-0-	-0-	-0-	636	3	2	9	N	2					15
02	732	N	732	-0-	-0-	-0-	729	3	3	9	N	3					18
03	589	N	343	-0-	-246	-0-	340	3	3	9	N	3					21
*04	583	N	583	-0-	-0-	-0-	575	3	8	9	N	7	24	1			4

BEAN "B" WELL #: 1031 RRCID -> 174604 COMPL. DATE 09/23/1999 TOTAL DEPTH 8104 PERF. 6614 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	399	N	399	-0-	-0-	-0-	398	3	1	9	Y	1					6
12	868	N	689	-0-	-179	-0-	686	3	3	9	Y	3					9
01	539	N	539	-0-	-0-	-0-	537	3	2	9	Y	2					11
02	364	N	341	-0-	-23	-0-	340	3	1	9	Y	1					12
03	682	N	514	-0-	-168	-0-	508	3	6	9	Y	5					17
*04	666	N	666	-0-	-0-	-0-	658	3	8	9	Y	7	21	1			3

BEAN, JOE "D" WELL #: 2032 RRCID -> 220272 COMPL. DATE 07/17/2006 TOTAL DEPTH 8069 PERF. 6537 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	904	N	904	-0-	-0-	-0-	902	3	2	9	N	2					28
12	1511	N	1511	-0-	-0-	-0-	1510	3	1	9	N	1					29
01	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					29
02	966	N	966	-0-	-0-	-0-	965	3	1	9	N	1					30
03	961	N	580	-0-	-381	-0-	579	3	1	9	N	1					31
04	930	N	855	-0-	-75	-0-	849	3	6	9	N	5					36

BEAN 'B' WELL #: 3031 RRCID -> 224707 COMPL. DATE 10/10/2006 TOTAL DEPTH 8300 PERF. 6526 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	X	1142	-0-	-358	-0-	1139	3	3	9	Y	3					13
12	2801	X	2801	-0-	-0-	-0-	2792	3	9	9	Y	8					21
01	1457	X	1321	-0-	-136	-0-	1315	3	6	9	Y	5					26
02	1882	X	1882	-0-	-0-	-0-	1878	3	4	9	Y	4					30
03	2790	X	1212	-0-	-1578	-0-	1205	3	7	9	Y	6					36
04	2700	X	1411	-0-	-1289	-0-	1400	3	11	9	Y	10	39	1			7

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
MITCHELL - STATE 22 WELL #: 1 RRCID -> 091333 COMPL. DATE 10/06/1980 TOTAL DEPTH 6098 PERF. 4745 - 4779

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL-STATE "22" WELL #: 3 RRCID -> 094095 COMPL. DATE 05/06/1981 TOTAL DEPTH 5226 PERF. 5064 - 5076

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL-STATE "22" WELL #: 4 RRCID -> 094097 COMPL. DATE 06/11/1981 TOTAL DEPTH 6000 PERF. 5307 - 5317

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON -C- WELL #: RRCID -> 207659 COMPL. DATE 12/30/2003 TOTAL DEPTH 7150 PERF. 6389 - 6478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					10
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					10
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					10
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					10
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					10
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					10

PLUGGED AND ABANDONED_____ 11/10/2021

PERDIDO ENERGY, LLC 653223
KRUEGER, BLAKENEY WELL #: 3 RRCID -> 159778 COMPL. DATE 07/11/1996 TOTAL DEPTH 4825 PERF. 3801 - 4472

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETEX 659782
HOOVER ESTATE "A" WELL #: 3019 RRCID -> 085618 COMPL. DATE 09/20/1979 TOTAL DEPTH 7470 PERF. 7058 - 7250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PETRO-SMITH OPERATING LLC 660313
HENDERSON, J. W. "B" WELL #: 2013 RRCID -> 188715 COMPL. DATE 11/24/1984 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY -12- WELL #: 1 RRCID -> 241617 COMPL. DATE 09/09/2008 TOTAL DEPTH 6711 PERF. 6547 - 6557

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10

PITTS ENERGY CO. 666430
CHILDRESS "22" WELL #: 1 RRCID -> 127244 COMPL. DATE 04/27/1988 TOTAL DEPTH 6200 PERF. 5941 - 5970

11	437	N	437	-0-	-0-	-0-	437	2			N	-0-					45
12	403	N	361	-0-	-42	-0-	361	2			N	-0-					45
01	350	N	350	-0-	-0-	-0-	350	2			N	-0-					45
02	420	N	311	-0-	-109	-0-	311	2			N	-0-					45
03	413	N	413	-0-	-0-	-0-	413	2			N	-0-					45
04	408	N	408	-0-	-0-	-0-	408	2			N	-0-					45

CHILDRESS "22" WELL #: 2 RRCID -> 130348 COMPL. DATE 03/03/1989 TOTAL DEPTH 6100 PERF. 5772 - 5814

11	750	N	744	-0-	-6	-0-	744	2			N	-0-					33
12	837	N	803	-0-	-34	-0-	803	2			N	-0-					33
01	571	N	571	-0-	-0-	-0-	571	2			N	-0-					33
02	700	N	553	-0-	-147	-0-	553	2			N	-0-					33
03	879	N	879	-0-	-0-	-0-	879	2			N	-0-					33
04	792	N	792	-0-	-0-	-0-	792	2			N	-0-					33

PRIMAL ENERGY CORPORATION 677741
MONTGOMERY, C. C. "2" WELL #: 1 RRCID -> 070431 COMPL. DATE 12/10/1976 TOTAL DEPTH 6625 PERF. N/A

11	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
12	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
02	224	N	196	-0-	-28	-0-	196	3			N	-0-					-0-
03	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
04	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-

MONTGOMERY, C. C. "2" WELL #: 3 RRCID -> 070432 COMPL. DATE 12/25/1976 TOTAL DEPTH 6790 PERF. N/A

11	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
01	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
02	56	N	24	-0-	-32	-0-	24	3			N	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
04	60	N	22	-0-	-38	-0-	22	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
MONTGOMERY, C. C. "2B" WELL #: 2 RRCID -> 070887 COMPL. DATE 12/23/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
12	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
01	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
02	140	N	126	-0-	-14	-0-	126	3			N	-0-					-0-
03	155	N	121	-0-	-34	-0-	121	3			N	-0-					-0-
04	150	N	118	-0-	-32	-0-	118	3			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 6 RRCID -> 105634 COMPL. DATE 05/31/1983 TOTAL DEPTH 6800 PERF. 6021 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
12	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
01	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
02	252	N	249	-0-	-3	-0-	249	3			N	-0-					-0-
03	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
04	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 7 RRCID -> 105698 COMPL. DATE 07/07/2015 TOTAL DEPTH 6850 PERF. 6383 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "2" WELL #: 7 RRCID -> 128956 COMPL. DATE 11/16/1988 TOTAL DEPTH 6350 PERF. 6046 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 11 RRCID -> 158833 COMPL. DATE 05/07/1996 TOTAL DEPTH 6800 PERF. 6054 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 15 RRCID -> 159281 COMPL. DATE 05/12/1996 TOTAL DEPTH 6550 PERF. 6382 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
02	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
03	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
04	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 5 RRCID -> 161489 COMPL. DATE 11/09/1996 TOTAL DEPTH 6530 PERF. 6216 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

MONTGOMERY, C.C. "11S" WELL #: 11 RRCID -> 161935 COMPL. DATE 06/09/1996 TOTAL DEPTH 6550 PERF. 6298 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 12 RRCID -> 163483 COMPL. DATE 05/14/1997 TOTAL DEPTH 6603 PERF. 6188 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
12	217	N	165	-0-	-52	-0-	165	3			N	-0-					-0-
01	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
02	168	N	156	-0-	-12	-0-	156	3			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*04	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 14 RRCID -> 164395 COMPL. DATE 04/29/1997 TOTAL DEPTH 6627 PERF. 6280 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	37	-0-	-143	-0-	37	3			N	-0-					-0-
12	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
01	93	N	19	-0-	-74	-0-	19	3			N	-0-					-0-
02	28	N	14	-0-	-14	-0-	14	3			N	-0-					-0-
03	124	N	14	-0-	-110	-0-	14	3			N	-0-					-0-
*04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 15 RRCID -> 164398 COMPL. DATE 04/29/1997 TOTAL DEPTH 6617 PERF. 6210 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	4	-0-	-7	-0-	4	3			N	-0-					-0-
12	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
01	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

MONTGOMERY, C. C. "6D" WELL #: 7 RRCID -> 164726 COMPL. DATE 06/29/1997 TOTAL DEPTH 6608 PERF. 6374 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 12 RRCID -> 164953 COMPL. DATE 05/25/1997 TOTAL DEPTH 6614 PERF. 6244 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
12	248	N	183	-0-	-65	-0-	183	3			N	-0-					-0-
01	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
03	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*04	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

MONTGOMERY, C. C. "2" WELL #: 8 RRCID -> 165360 COMPL. DATE 07/22/1997 TOTAL DEPTH 6627 PERF. 5812 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	120	-0-	-210	-0-	120	3			N	-0-					-0-
12	341	N	298	-0-	-43	-0-	298	3			N	-0-					-0-
01	310	N	240	-0-	-70	-0-	240	3			N	-0-					-0-
02	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
03	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
*04	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
MONTGOMERY, C. C. "8A" WELL #: 4 RRCID -> 165811 COMPL. DATE 08/09/1997 TOTAL DEPTH 6403 PERF. 5770 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
*04	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 5 RRCID -> 166923 COMPL. DATE 08/25/1997 TOTAL DEPTH 6408 PERF. 5810 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	274	-0-	-56	-0-	274	3			N	-0-					-0-
12	434	N	183	-0-	-251	-0-	183	3			N	-0-					-0-
01	434	N	277	-0-	-157	-0-	277	3			N	-0-					-0-
02	252	N	147	-0-	-105	-0-	147	3			N	-0-					-0-
03	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
*04	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-

MONTGOMERY, C. C. "2B" WELL #: 8 RRCID -> 166924 COMPL. DATE 08/22/1997 TOTAL DEPTH 6571 PERF. 5948 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	62	N	6	-0-	-56	-0-	6	3			N	-0-					-0-
01	14	N	1	-0-	-13	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

RED STAG OPERATING, LLC 697118
MEADOWS WELL #: 1 RRCID -> 030767 COMPL. DATE 05/12/1963 TOTAL DEPTH 7317 PERF. 7102 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	235	N	235	-0-	-0-	-0-	223	3	12	9	Y	11	7	1			4
12	235	N	235	-0-	-0-	-0-	223	3	12	9	Y	11	11	1			4
01	217	N	127	-0-	-90	-0-	118	3	9	9	Y	8	11	1			1
02	224	N	181	-0-	-43	-0-	173	3	8	9	Y	7	4	1			4
03	248	N	189	-0-	-59	-0-	181	3	8	9	Y	7	9	1			2
*04	185	N	185	-0-	-0-	-0-	177	3	8	9	Y	7	4	1			5

VADA BEAN "B" WELL #: 2 RRCID -> 070989 COMPL. DATE 03/23/1977 TOTAL DEPTH 10882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	4	-0-	-26	-0-	4	3			Y	-0-					12
12	93	N	4	-0-	-89	-0-	4	3			Y	-0-					12
01	31	N	29	-0-	-2	-0-	29	3			Y	-0-					12
02	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					12
03	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					12
04	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					12

JOHNSON, NORMAN DUDLEY "A" WELL #: 1 RRCID -> 077876 COMPL. DATE 06/01/1978 TOTAL DEPTH 9488 PERF. 6202 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					7
12	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					7
01	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					7
02	56	N	50	-0-	-6	-0-	50	3			Y	-0-					7
03	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					7
04	180	N	116	-0-	-64	-0-	116	3			Y	-0-					7

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 31-29 WELL #: 1 RRCID -> 089726 COMPL. DATE 08/20/1980 TOTAL DEPTH 9207 PERF. 7168 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	115	N	115	-0-	-0-	-0-	109	3	6	9	Y	5	4	1			8
12	124	N	115	-0-	-9	-0-	109	3	6	9	Y	5	5	1			8
01	124	N	96	-0-	-28	-0-	90	3	6	9	Y	5	7	1			6
02	112	N	98	-0-	-14	-0-	94	3	4	9	Y	4	3	1			7
03	140	N	140	-0-	-0-	-0-	134	3	6	9	Y	5	5	1			7
04	98	N	98	-0-	-0-	-0-	94	3	4	9	Y	4	3	1			8

UNIVERSITY 31-32 WELL #: 1 RRCID -> 089736 COMPL. DATE 08/14/1980 TOTAL DEPTH 9414 PERF. 7034 - 8819

11	994	N	994	-0-	-0-	-0-	994	3			Y	-0-					13
12	1147	N	994	-0-	-153	-0-	994	3			Y	-0-					13
01	961	N	864	-0-	-97	-0-	864	3			Y	-0-					13
02	1012	N	1012	-0-	-0-	-0-	1012	3			Y	-0-					13
03	961	N	905	-0-	-56	-0-	905	3			Y	-0-					13
04	840	N	591	-0-	-249	-0-	591	3			Y	-0-					13

UNIVERSITY 31-3 WELL #: 1 RRCID -> 090114 COMPL. DATE 07/10/1980 TOTAL DEPTH 9460 PERF. 6513 - 7465

11	90	N	69	-0-	-21	-0-	69	3			Y	-0-					2
12	93	N	75	-0-	-18	-0-	69	3	6	9	Y	5					7
01	62	N	61	-0-	-1	-0-	57	3	4	9	Y	4					11
02	56	N	53	-0-	-3	-0-	47	3	6	9	Y	5					16
03	62	N	59	-0-	-3	-0-	53	3	6	9	Y	5					21
*04	78	N	78	-0-	-0-	-0-	72	3	6	9	Y	5					26

UNIVERSITY 36 WELL #: 1 RRCID -> 090827 COMPL. DATE 11/24/1980 TOTAL DEPTH 9070 PERF. 6703 - 7919

11	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
12	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
02	140	N	71	-0-	-69	-0-	71	3			Y	-0-					-0-
03	155	N	98	-0-	-57	-0-	98	3			Y	-0-					-0-
04	120	N	82	-0-	-38	-0-	82	3			Y	-0-					-0-

UNIVERSITY 31-3-W WELL #: 2 RRCID -> 090892 COMPL. DATE 11/10/1980 TOTAL DEPTH 8820 PERF. 6479 - 6562

11	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					2
12	575	N	575	-0-	-0-	-0-	571	3	4	9	Y	4					6
01	677	N	677	-0-	-0-	-0-	674	3	3	9	Y	3					9
02	616	N	616	-0-	-0-	-0-	613	3	3	9	Y	3					12
03	861	N	861	-0-	-0-	-0-	857	3	4	9	Y	4					16
*04	603	N	603	-0-	-0-	-0-	599	3	4	9	Y	4					20

HENDERSON, JOHN W. III "F" WELL #: 17 RRCID -> 094891 COMPL. DATE 07/24/1981 TOTAL DEPTH 9965 PERF. 6218 - 6276

11	2880	X	1393	-0-	-1487	-0-	1393	3			Y	-0-					14
12	2976	X	1393	-0-	-1583	-0-	1393	3			Y	-0-					14
01	2976	X	1346	-0-	-1630	-0-	1346	3			Y	-0-					14
02	1876	X	1589	-0-	-287	-0-	1589	3			Y	-0-					14
03	1426	X	1096	-0-	-330	-0-	1096	3			Y	-0-					14
04	1380	X	884	-0-	-496	-0-	884	3			Y	-0-					14

MEADOWS WELL #: 2 RRCID -> 095948 COMPL. DATE 07/29/1981 TOTAL DEPTH 9177 PERF. 6936 - 6948

11	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					11
12	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					11
01	62	N	57	-0-	-5	-0-	57	3			Y	-0-					11
02	56	N	44	-0-	-12	-0-	44	3			Y	-0-					11
03	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					11
04	60	N	58	-0-	-2	-0-	58	3			Y	-0-					11

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
HENDERSON, JOHN W. III "I" WELL #: 20 RRCID -> 096201 COMPL. DATE 10/30/1981 TOTAL DEPTH 10043 PERF. 6422 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	762	-0-	-168	-0-	762	3			Y	-0-					-0-
12	762	N	762	-0-	-0-	-0-	762	3			Y	-0-					-0-
01	589	N	333	-0-	-256	-0-	333	3			Y	-0-					-0-
02	700	N	356	-0-	-344	-0-	356	3			Y	-0-					-0-
03	775	N	499	-0-	-276	-0-	499	3			Y	-0-					-0-
04	552	N	552	-0-	-0-	-0-	552	3			Y	-0-					-0-

MEADOWS "A" WELL #: 5 RRCID -> 096236 COMPL. DATE 09/24/1981 TOTAL DEPTH 8506 PERF. 6585 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1053	N	1053	-0-	-0-	-0-	1053	3			Y	-0-					15
12	1053	N	1053	-0-	-0-	-0-	1053	3			Y	-0-					15
01	796	N	796	-0-	-0-	-0-	796	3			Y	-0-					15
02	1469	N	1469	-0-	-0-	-0-	1469	3			Y	-0-					15
03	1257	N	1257	-0-	-0-	-0-	1257	3			Y	-0-					15
04	997	N	997	-0-	-0-	-0-	997	3			Y	-0-					15

HENDERSON, JOHN W. III "I" WELL #: 24 RRCID -> 098716 COMPL. DATE 03/20/1982 TOTAL DEPTH 9652 PERF. 6433 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					1
12	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					1
01	586	N	586	-0-	-0-	-0-	586	3			Y	-0-					1
02	513	N	513	-0-	-0-	-0-	513	3			Y	-0-					1
03	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					1
04	570	N	439	-0-	-131	-0-	439	3			Y	-0-					1

UNIVERSITY 30-2 WELL #: 1 RRCID -> 099090 COMPL. DATE 04/02/1982 TOTAL DEPTH 7829 PERF. 6552 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					27
12	279	N	226	-0-	-53	-0-	226	3			Y	-0-					27
01	217	N	214	-0-	-3	-0-	214	3			Y	-0-					27
02	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					27
03	217	N	214	-0-	-3	-0-	214	3			Y	-0-					27
*04	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					27

HENDERSON, JOHN W. 111 "K" WELL #: 28 RRCID -> 102329 COMPL. DATE 10/16/1982 TOTAL DEPTH 9788 PERF. 8625 - 8713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	891	N	891	-0-	-0-	-0-	891	3			Y	-0-					-0-
12	891	N	891	-0-	-0-	-0-	891	3			Y	-0-					-0-
01	465	N	255	-0-	-210	-0-	255	3			Y	-0-					-0-
02	532	N	496	-0-	-36	-0-	496	3			Y	-0-					-0-
03	589	N	329	-0-	-260	-0-	329	3			Y	-0-					-0-
04	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-

UNIVERSITY 32-11 WELL #: 1 RRCID -> 102904 COMPL. DATE 08/26/1993 TOTAL DEPTH 8967 PERF. 6887 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	6	-0-	-24	-0-	5	3	1	9	Y	1	1	1			135
12	6	N	6	-0-	-0-	-0-	5	3	1	9	Y	1	1	1			135
01	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					135
02	6	N	3	-0-	-3	-0-	3	3			Y	-0-					135
03	6	N	1	-0-	-5	-0-	1	3			Y	-0-					135
*04	13	N	3	-0-	-10	-0-	3	3			Y	-0-					135

UNIVERSITY 32-14 WELL #: 1 RRCID -> 103555 COMPL. DATE 06/26/1987 TOTAL DEPTH 9032 PERF. 6884 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					-0-
12	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					-0-
01	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					-0-
02	671	N	671	-0-	-0-	-0-	671	3			Y	-0-					-0-
03	568	N	568	-0-	-0-	-0-	568	3			Y	-0-					-0-
04	719	N	719	-0-	-0-	-0-	719	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 32-11S WELL #: 2 RRCID -> 103556 COMPL. DATE 11/12/1982 TOTAL DEPTH 8974 PERF. 6790 - 7091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1440	-0-	-0-	-0-	1440	3			Y	-0-					-0-
12	1440	N	1440	-0-	-0-	-0-	1440	3			Y	-0-					-0-
01	1290	N	1290	-0-	-0-	-0-	1290	3			Y	-0-					-0-
02	2261	N	2261	-0-	-0-	-0-	2261	3			Y	-0-					-0-
03	1989	N	1989	-0-	-0-	-0-	1989	3			Y	-0-					-0-
04	2108	N	2108	-0-	-0-	-0-	2108	3			Y	-0-					-0-

UNIVERSITY BLK. 31-29E WELL #: 2 RRCID -> 104526 COMPL. DATE 08/25/1982 TOTAL DEPTH 8939 PERF. 7093 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	491	N	491	-0-	-0-	-0-	484	3	7	9	Y	6	4	1			20
12	496	N	491	-0-	-5	-0-	484	3	7	9	Y	6	6	1			20
01	480	N	480	-0-	-0-	-0-	471	3	9	9	Y	8	11	1			17
02	624	N	624	-0-	-0-	-0-	616	3	8	9	Y	7	4	1			20
03	587	N	587	-0-	-0-	-0-	579	3	8	9	Y	7	9	1			18
*04	590	N	590	-0-	-0-	-0-	582	3	8	9	Y	7	4	1			21

MEADOWS "B" WELL #: 3 RRCID -> 107159 COMPL. DATE 03/21/1983 TOTAL DEPTH 8783 PERF. 7123 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	371	N	371	-0-	-0-	-0-	368	3	3	9	Y	3	2	1			1
12	465	N	371	-0-	-94	-0-	368	3	3	9	Y	3	3	1			1
01	341	N	262	-0-	-79	-0-	259	3	3	9	Y	3	4	1			-0-
02	336	N	308	-0-	-28	-0-	306	3	2	9	Y	2	2	1			-0-
03	372	N	274	-0-	-98	-0-	271	3	3	9	Y	3	3	1			-0-
*04	261	N	261	-0-	-0-	-0-	259	3	2	9	Y	2	2	1			-0-

UNIVERSITY 31-31 WELL #: 1 RRCID -> 116009 COMPL. DATE 04/09/1985 TOTAL DEPTH 9542 PERF. 7186 - 7307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	881	N	881	-0-	-0-	-0-	869	3	12	9	Y	11	7	1			4
12	881	N	881	-0-	-0-	-0-	869	3	12	9	Y	11	11	1			4
01	868	N	535	-0-	-333	-0-	531	3	4	9	Y	4	6	1			2
02	784	N	402	-0-	-382	-0-	399	3	3	9	Y	3	2	1			3
03	868	N	565	-0-	-303	-0-	561	3	4	9	Y	4	4	1			3
04	584	N	584	-0-	-0-	-0-	581	3	3	9	Y	3	2	1			4

UNIVERSITY 32-18 WELL #: 1 RRCID -> 117732 COMPL. DATE 07/09/1985 TOTAL DEPTH 9292 PERF. 7169 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	177	-0-	-3	-0-	177	3			Y	-0-					-0-
12	310	N	177	-0-	-133	-0-	177	3			Y	-0-					-0-
01	310	N	170	-0-	-140	-0-	170	3			Y	-0-					-0-
02	168	N	117	-0-	-51	-0-	117	3			Y	-0-					-0-
03	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-

HENDERSON 22-3 WELL #: 2 RRCID -> 118904 COMPL. DATE 10/28/1985 TOTAL DEPTH 9500 PERF. 6062 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	765	N	765	-0-	-0-	-0-	763	3	2	9	Y	2	1	1			4
12	765	N	765	-0-	-0-	-0-	763	3	2	9	Y	2	2	1			4
01	713	N	546	-0-	-167	-0-	545	3	1	9	Y	1	2	1			3
02	644	N	576	-0-	-68	-0-	575	3	1	9	Y	1	1	1			3
03	713	N	477	-0-	-236	-0-	476	3	1	9	Y	1	2	1			2
*04	650	N	650	-0-	-0-	-0-	649	3	1	9	Y	1	1	1			2

HENDERSON 7-11 WELL #: 3 RRCID -> 121101 COMPL. DATE 04/28/1986 TOTAL DEPTH 8968 PERF. 6217 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1343	N	1343	-0-	-0-	-0-	1341	3	2	9	Y	2	2	1			1
12	1343	N	1343	-0-	-0-	-0-	1341	3	2	9	Y	2	2	1			1
01	1342	N	1342	-0-	-0-	-0-	1341	3	1	9	Y	1	2	1			-0-
02	2074	N	2074	-0-	-0-	-0-	2073	3	1	9	Y	1	1	1			-0-
03	1659	N	1659	-0-	-0-	-0-	1657	3	2	9	Y	2	2	1			-0-
*04	1949	N	1949	-0-	-0-	-0-	1948	3	1	9	Y	1	1	1			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 8-10 WELL #: 1 RRCID -> 122818 COMPL. DATE 03/05/1987 TOTAL DEPTH 10279 PERF. 6624 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1750	N	1750	-0-	-0-	-0-	1741	3	9	9	Y	8	5	1			29
12	1750	N	1750	-0-	-0-	-0-	1741	3	9	9	Y	8	8	1			29
01	1728	N	1728	-0-	-0-	-0-	1685	3	43	9	Y	39	56	1			12
02	2054	N	2054	-0-	-0-	-0-	2018	3	36	9	Y	33	22	1			23
03	1778	N	1778	-0-	-0-	-0-	1737	3	41	9	Y	37	45	1			15
*04	1477	N	1477	-0-	-0-	-0-	1441	3	36	9	Y	33	22	1			26

UNIVERSITY 32-14 WELL #: 3 T RRCID -> 123969 COMPL. DATE 01/18/1987 TOTAL DEPTH 8945 PERF. 8253 - 8257

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 30-4 WELL #: 1 RRCID -> 125224 COMPL. DATE 11/27/1981 TOTAL DEPTH 8726 PERF. 7106 - 7364

11	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					26
12	62	N	31	-0-	-31	-0-	31	3			Y	-0-					26
01	62	N	38	-0-	-24	-0-	38	3			Y	-0-					26
02	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					26
03	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					26
04	30	N	5	-0-	-25	-0-	5	3			Y	-0-					26

UNIVERSITY 29-21 WELL #: 1 RRCID -> 130191 COMPL. DATE 02/09/1989 TOTAL DEPTH 8102 PERF. 6509 - 7218

11	900	N	697	-0-	-203	-0-	696	3	1	9	Y	1					42
12	697	N	697	-0-	-0-	-0-	696	3	1	9	Y	1					43
01	620	N	329	-0-	-291	-0-	329	3			Y	-0-					43
02	644	N	204	-0-	-440	-0-	204	3			Y	-0-					43
03	682	N	644	-0-	-38	-0-	644	3			Y	-0-					43
*04	1062	N	1062	-0-	-0-	-0-	1062	3			Y	-0-					43

UNIVERSITY 29-28S WELL #: 2 RRCID -> 131724 COMPL. DATE 05/12/1989 TOTAL DEPTH 8170 PERF. 6581 - 7292

11	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					23
12	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					23
01	93	N	82	-0-	-11	-0-	82	3			Y	-0-					23
02	84	N	78	-0-	-6	-0-	78	3			Y	-0-					23
03	93	N	55	-0-	-38	-0-	55	3			Y	-0-					23
*04	90	N	40	-0-	-50	-0-	40	3			Y	-0-					23

HENDERSON, JOHN W. III "L" WELL #: 34 U RRCID -> 137809 COMPL. DATE 02/26/1991 TOTAL DEPTH 9788 PERF. 8250 - 8608

11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

COX "D" WELL #: 1 RRCID -> 139971 COMPL. DATE 10/08/1991 TOTAL DEPTH 9182 PERF. 6715 - 7021

11	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-
12	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-
01	62	N	58	-0-	-4	-0-	58	3			Y	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
03	62	N	55	-0-	-7	-0-	55	3			Y	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON, JOHN W. III "N" WELL #: 37 RRCID -> 139973 COMPL. DATE 11/06/1991 TOTAL DEPTH 7200 PERF. 6890 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	562	N	562	-0-	-0-	-0-	562	3			Y	-0-					4
12	682	N	562	-0-	-120	-0-	562	3			Y	-0-					4
01	563	N	563	-0-	-0-	-0-	563	3			Y	-0-					4
02	567	N	567	-0-	-0-	-0-	567	3			Y	-0-					4
03	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					4
04	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					4

VADA BEAN "A" WELL #: 6 RRCID -> 140674 COMPL. DATE 12/18/1991 TOTAL DEPTH 8368 PERF. 6396 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	106	-0-	-74	-0-	104	3	2	9	Y	2					82
12	186	N	107	-0-	-79	-0-	104	3	3	9	Y	3					85
01	217	N	209	-0-	-8	-0-	209	3			Y	-0-					85
02	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					85
03	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					85
04	210	N	139	-0-	-71	-0-	139	3			Y	-0-					85

HENDERSON 8-10 WELL #: 2 RRCID -> 143206 COMPL. DATE 04/01/1993 TOTAL DEPTH 9075 PERF. 6638 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					-0-
12	682	N	545	-0-	-137	-0-	545	3			Y	-0-					-0-
01	775	N	771	-0-	-4	-0-	771	3			Y	-0-					-0-
02	636	N	636	-0-	-0-	-0-	636	3			Y	-0-					-0-
03	558	N	421	-0-	-137	-0-	421	3			Y	-0-					-0-
04	750	N	511	-0-	-239	-0-	511	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 3 RRCID -> 143207 COMPL. DATE 04/08/1993 TOTAL DEPTH 8900 PERF. 6632 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	859	-0-	-11	-0-	846	3	13	9	Y	12	8	1			13
12	899	N	859	-0-	-40	-0-	846	3	13	9	Y	12	12	1			13
01	1152	N	1152	-0-	-0-	-0-	1139	3	13	9	Y	12	17	1			8
02	837	N	837	-0-	-0-	-0-	826	3	11	9	Y	10	7	1			11
03	1290	N	1290	-0-	-0-	-0-	1278	3	12	9	Y	11	14	1			8
*04	1237	N	1237	-0-	-0-	-0-	1226	3	11	9	Y	10	7	1			11

UNIVERSITY 31-34E WELL #: 2 RRCID -> 143210 COMPL. DATE 04/23/1993 TOTAL DEPTH 8550 PERF. 6664 - 8439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	671	-0-	-319	-0-	671	3			Y	-0-					12
12	961	N	671	-0-	-290	-0-	671	3			Y	-0-					12
01	868	N	582	-0-	-286	-0-	582	3			Y	-0-					12
02	616	N	603	-0-	-13	-0-	603	3			Y	-0-					12
03	682	N	564	-0-	-118	-0-	564	3			Y	-0-					12
*04	671	N	671	-0-	-0-	-0-	671	3			Y	-0-					12

HENDERSON WELL #: 2403ST RRCID -> 143258 COMPL. DATE 11/02/1992 TOTAL DEPTH 7350 PERF. 6972 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	52	-0-	-98	-0-	52	3			Y	-0-					-0-
12	93	N	52	-0-	-41	-0-	52	3			Y	-0-					-0-
01	62	N	24	-0-	-38	-0-	24	3			Y	-0-					-0-
02	56	N	51	-0-	-5	-0-	51	3			Y	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	3			Y	-0-					-0-
04	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3302ST RRCID -> 143260 COMPL. DATE 11/02/1992 TOTAL DEPTH 9042 PERF. 6940 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17	N	17	-0-	-0-	-0-	17	3			N	-0-					27
12	17	N	17	-0-	-0-	-0-	17	3			N	-0-					27
01	31	N	24	-0-	-7	-0-	24	3			N	-0-					27
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					27
03	53	N	53	-0-	-0-	-0-	53	3			N	-0-					27
04	30	N	18	-0-	-12	-0-	18	3			N	-0-					27

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
COX "A" WELL #: 1 RRCID -> 143385 COMPL. DATE 03/17/1993 TOTAL DEPTH 9007 PERF. 6703 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2814	N	2814	-0-	-0-	-0-	2749	3	65	9	Y	59	40	1			21
12	2816	N	2816	-0-	-0-	-0-	2749	3	67	9	Y	61	59	1			23
01	2569	N	2569	-0-	-0-	-0-	2524	3	45	9	Y	41	60	1			4
02	2641	N	2641	-0-	-0-	-0-	2601	3	40	9	Y	36	24	1			16
03	2732	N	2732	-0-	-0-	-0-	2688	3	44	9	Y	40	48	1			8
*04	2491	N	2491	-0-	-0-	-0-	2452	3	39	9	Y	35	24	1			19

UNIVERSITY 31-30 WELL #: 1 RRCID -> 143387 COMPL. DATE 03/06/1993 TOTAL DEPTH 9617 PERF. 7053 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1546	N	1546	-0-	-0-	-0-	1546	3			Y	-0-					-0-
12	1546	N	1546	-0-	-0-	-0-	1546	3			Y	-0-					-0-
01	1575	N	1575	-0-	-0-	-0-	1554	3	21	9	Y	19	19	1			-0-
02	1810	N	1810	-0-	-0-	-0-	1791	3	19	9	Y	17	7	1			10
03	1333	N	1014	-0-	-319	-0-	1001	3	13	9	Y	12	15	1			7
04	1290	N	942	-0-	-348	-0-	930	3	12	9	Y	11	7	1			11

UNIVERSITY 31-30E WELL #: 2 RRCID -> 143388 COMPL. DATE 04/29/1993 TOTAL DEPTH 9154 PERF. 7071 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	687	N	687	-0-	-0-	-0-	687	3			Y	-0-					-0-
12	687	N	687	-0-	-0-	-0-	687	3			Y	-0-					-0-
01	983	N	983	-0-	-0-	-0-	983	3			Y	-0-					-0-
02	1408	N	1408	-0-	-0-	-0-	1408	3			Y	-0-					-0-
03	981	N	981	-0-	-0-	-0-	981	3			Y	-0-					-0-
04	935	N	935	-0-	-0-	-0-	935	3			Y	-0-					-0-

UNIVERSITY 32-17 WELL #: 3 RRCID -> 143390 COMPL. DATE 12/09/1992 TOTAL DEPTH 9188 PERF. 7013 - 7085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	252	N	252	-0-	-0-	-0-	240	3	12	9	Y	11	7	1			11
12	341	N	252	-0-	-89	-0-	240	3	12	9	Y	11	11	1			11
01	261	N	261	-0-	-0-	-0-	250	3	11	9	Y	10	14	1			7
02	224	N	181	-0-	-43	-0-	172	3	9	9	Y	8	6	1			9
03	248	N	227	-0-	-21	-0-	217	3	10	9	Y	9	11	1			7
04	324	N	324	-0-	-0-	-0-	315	3	9	9	Y	8	6	1			9

HENDERSON 28-16 WELL #: 2 RRCID -> 143567 COMPL. DATE 06/01/1993 TOTAL DEPTH 9767 PERF. 6421 - 9389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	959	-0-	-61	-0-	959	3			Y	-0-					-0-
12	1054	N	959	-0-	-95	-0-	959	3			Y	-0-					-0-
01	620	N	444	-0-	-176	-0-	444	3			Y	-0-					-0-
02	1357	N	1357	-0-	-0-	-0-	1357	3			Y	-0-					-0-
03	1036	N	1036	-0-	-0-	-0-	1036	3			Y	-0-					-0-
04	1135	N	1135	-0-	-0-	-0-	1135	3			Y	-0-					-0-

UNIVERSITY 32-13 WELL #: 1 RRCID -> 143575 COMPL. DATE 05/06/1993 TOTAL DEPTH 9349 PERF. 7132 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1400	N	1400	-0-	-0-	-0-	1394	3	6	9	Y	5	4	1			4
12	1400	N	1400	-0-	-0-	-0-	1394	3	6	9	Y	5	5	1			4
01	1333	N	1307	-0-	-26	-0-	1298	3	9	9	Y	8	11	1			1
02	2074	N	2074	-0-	-0-	-0-	2066	3	8	9	Y	7	4	1			4
03	1425	N	1425	-0-	-0-	-0-	1417	3	8	9	Y	7	9	1			2
*04	1584	N	1584	-0-	-0-	-0-	1576	3	8	9	Y	7	4	1			5

UNIVERSITY 32-12 WELL #: 1 RRCID -> 143577 COMPL. DATE 07/06/1993 TOTAL DEPTH 8935 PERF. 6892 - 8841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1118	N	1118	-0-	-0-	-0-	1118	3			Y	-0-					5
12	1118	N	1118	-0-	-0-	-0-	1118	3			Y	-0-					5
01	985	N	985	-0-	-0-	-0-	985	3			Y	-0-					5
02	1036	N	889	-0-	-147	-0-	889	3			Y	-0-					5
03	1116	N	941	-0-	-175	-0-	941	3			Y	-0-					5
04	960	N	790	-0-	-170	-0-	790	3			Y	-0-					5

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 22-3 WELL #: 1 RRCID -> 143578 COMPL. DATE 05/13/1993 TOTAL DEPTH 9572 PERF. 6968 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1099	-0-	-11	-0-	1096	3	3	9	Y	3	2	1			14
12	1240	N	1099	-0-	-141	-0-	1096	3	3	9	Y	3	3	1			14
01	961	N	906	-0-	-55	-0-	904	3	2	9	Y	2	4	1			12
02	868	N	534	-0-	-334	-0-	532	3	2	9	Y	2	1	1			13
03	961	N	734	-0-	-227	-0-	732	3	2	9	Y	2	3	1			12
04	960	N	960	-0-	-0-	-0-	958	3	2	9	Y	2	1	1			13

HENDERSON 21-2 WELL #: 1 RRCID -> 143581 COMPL. DATE 05/20/1993 TOTAL DEPTH 9180 PERF. 6418 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	536	N	536	-0-	-0-	-0-	526	3	10	9	Y	9	6	1			7
12	558	N	536	-0-	-22	-0-	526	3	10	9	Y	9	9	1			7
01	620	N	442	-0-	-178	-0-	428	3	14	9	Y	13	19	1			1
02	504	N	450	-0-	-54	-0-	438	3	12	9	Y	11	7	1			5
03	527	N	527	-0-	-0-	-0-	514	3	13	9	Y	12	15	1			2
04	547	N	547	-0-	-0-	-0-	535	3	12	9	Y	11	7	1			6

HENDERSON 20-1 WELL #: 2 RRCID -> 143587 COMPL. DATE 06/17/1993 TOTAL DEPTH 9779 PERF. 6414 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	494	N	494	-0-	-0-	-0-	494	3			Y	-0-					2
12	494	N	494	-0-	-0-	-0-	494	3			Y	-0-					2
01	341	N	341	-0-	-0-	-0-	340	3	1	9	Y	1	1	1			2
02	343	N	343	-0-	-0-	-0-	342	3	1	9	Y	1					3
03	298	N	298	-0-	-0-	-0-	297	3	1	9	Y	1	1	1			3
*04	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					3

COX "C" WELL #: 2 RRCID -> 143589 COMPL. DATE 03/26/1993 TOTAL DEPTH 8919 PERF. 6728 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2481	N	2481	-0-	-0-	-0-	2481	3			Y	-0-					266
12	2481	N	2481	-0-	-0-	-0-	2481	3			Y	-0-					266
01	2498	N	2498	-0-	-0-	-0-	2498	3			Y	-0-					266
02	2800	N	3137	-0-	337	337	3137	3			Y	-0-					266
03	3100	N	2861	-0-	-239	98	2861	3			Y	-0-					266
04	3000	N	3035	-0-	35	133	3035	3			Y	-0-					266

HENDERSON 20-1 WELL #: 1 RRCID -> 143596 COMPL. DATE 06/10/1993 TOTAL DEPTH 9233 PERF. 6401 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	939	N	939	-0-	-0-	-0-	922	3	17	9	Y	15	10	1			14
12	940	N	940	-0-	-0-	-0-	922	3	18	9	Y	16	15	1			15
01	713	N	667	-0-	-46	-0-	650	3	17	9	Y	15	22	1			8
02	868	N	609	-0-	-259	-0-	595	3	14	9	Y	13	9	1			12
03	930	N	511	-0-	-419	-0-	494	3	17	9	Y	15	18	1			9
04	739	N	739	-0-	-0-	-0-	725	3	14	9	Y	13	9	1			13

HENDERSON, JOHN W. III "K" WELL #: 35 U RRCID -> 143710 COMPL. DATE 12/15/1992 TOTAL DEPTH 9738 PERF. 8268 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 143713 COMPL. DATE 12/29/1992 TOTAL DEPTH 9592 PERF. 6437 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	892	-0-	-368	-0-	892	3			N	-0-					5
12	892	N	892	-0-	-0-	-0-	892	3			N	-0-					5
01	1085	N	1016	-0-	-69	-0-	1016	3			N	-0-					5
02	840	N	654	-0-	-186	-0-	654	3			N	-0-					5
03	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					5
04	990	N	908	-0-	-82	-0-	908	3			N	-0-					5

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
HENDERSON WELL #: 2402RU RRCID -> 143771 COMPL. DATE 10/14/1992 TOTAL DEPTH 9100 PERF. 6476 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 14 U RRCID -> 143858 COMPL. DATE 12/17/1992 TOTAL DEPTH 9788 PERF. 8291 - 8301

11	1740	X	1234	-0-	-506	-0-	1234	3			Y	-0-					20
12	1798	X	1234	-0-	-564	-0-	1234	3			Y	-0-					20
01	2108	X	1841	-0-	-267	-0-	1838	3	3	9	Y	3					23
02	1904	X	1474	-0-	-430	-0-	1471	3	3	9	Y	3					26
03	1463	N	1463	-0-	-0-	-0-	1462	3	1	9	Y	1					27
*04	1780	N	1780	-0-	-0-	-0-	1779	3	1	9	Y	1					28

HENDERSON TRUST "EE" WELL #: 3301U RRCID -> 143870 COMPL. DATE 12/04/1992 TOTAL DEPTH 9300 PERF. 6949 - 7001

11	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					27
12	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					27
01	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					27
02	364	N	200	-0-	-164	-0-	200	3			Y	-0-					27
03	372	N	287	-0-	-85	-0-	287	3			Y	-0-					27
04	210	N	172	-0-	-38	-0-	172	3			Y	-0-					27

HENDERSON TRUST "OO" WELL #: 3401U RRCID -> 143876 COMPL. DATE 11/17/1992 TOTAL DEPTH 9150 PERF. 6928 - 7017

11	343	N	343	-0-	-0-	-0-	334	3	9	9	Y	8					91
12	340	N	340	-0-	-0-	-0-	334	3	6	9	Y	5					96
01	248	N	161	-0-	-87	-0-	151	3	10	9	Y	9					105
02	308	N	255	-0-	-53	-0-	245	3	10	9	Y	9					114
03	343	N	343	-0-	-0-	-0-	336	3	7	9	Y	6	101	1			19
04	239	N	239	-0-	-0-	-0-	233	3	6	9	Y	5					24

HENDERSON TRUST "NN" WELL #: 2402MU RRCID -> 143882 COMPL. DATE 10/22/1992 TOTAL DEPTH 9700 PERF. 6512 - 8381

11	1654	N	1654	-0-	-0-	-0-	1624	3	30	9	Y	27					94
12	1656	N	1656	-0-	-0-	-0-	1624	3	32	9	Y	29	94	1			29
01	2394	N	2394	-0-	-0-	-0-	2339	3	55	9	Y	50					79
02	2273	N	2273	-0-	-0-	-0-	2252	3	21	9	Y	19					98
03	2176	N	2176	-0-	-0-	-0-	2148	3	28	9	Y	25					123
*04	1830	N	1432	-0-	-398	-0-	1402	3	30	9	Y	27					150

HENDERSON TRUST "DD" WELL #: 2301U RRCID -> 143904 COMPL. DATE 10/17/1992 TOTAL DEPTH 9290 PERF. 6918 - 7012

11	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
12	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
01	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					-0-
02	196	N	113	-0-	-83	-0-	113	3			Y	-0-					-0-
03	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-
*04	210	N	150	-0-	-60	-0-	150	3			Y	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2302U RRCID -> 144173 COMPL. DATE 10/13/1992 TOTAL DEPTH 9065 PERF. 6845 - 7113

11	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
12	279	N	189	-0-	-90	-0-	189	3			Y	-0-					-0-
01	248	N	200	-0-	-48	-0-	200	3			Y	-0-					-0-
02	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
03	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					-0-
04	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
SEALY-HUTCHINS "A" WELL #: 0901SL RRCID -> 144175 COMPL. DATE 12/22/1992 TOTAL DEPTH 9184 PERF. 6916 - 6999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
12	341	N	255	-0-	-86	-0-	255	3			N	-0-					-0-
01	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
02	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
03	248	N	168	-0-	-80	-0-	168	3			N	-0-					-0-
04	330	N	309	-0-	-21	-0-	309	3			N	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 1 RRCID -> 144177 COMPL. DATE 01/19/1993 TOTAL DEPTH 8850 PERF. 6669 - 6823

11	419	N	419	-0-	-0-	-0-	412	3	7	9	Y	6					31
12	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					31
01	547	N	547	-0-	-0-	-0-	543	3	4	9	Y	4					35
02	392	N	373	-0-	-19	-0-	369	3	4	9	Y	4					39
03	649	N	649	-0-	-0-	-0-	647	3	2	9	Y	2					41
04	686	N	686	-0-	-0-	-0-	683	3	3	9	Y	3					44

HENDERSON TRUST "NN" WELL #: 2403M RRCID -> 144200 COMPL. DATE 12/08/1992 TOTAL DEPTH 9600 PERF. 6515 - 8400

11	687	N	687	-0-	-0-	-0-	686	3	1	9	Y	1					5
12	687	N	687	-0-	-0-	-0-	686	3	1	9	Y	1	4	1			2
01	770	N	770	-0-	-0-	-0-	766	3	4	9	Y	4					6
02	516	N	516	-0-	-0-	-0-	514	3	2	9	Y	2					8
03	946	N	946	-0-	-0-	-0-	944	3	2	9	Y	2					10
04	716	N	716	-0-	-0-	-0-	714	3	2	9	Y	2					12

HENDERSON TRUST "EE" WELL #: 3402U RRCID -> 144202 COMPL. DATE 11/20/1992 TOTAL DEPTH 9125 PERF. 6898 - 7017

11	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
12	10	N	6	-0-	-4	-0-	6	3			Y	-0-					-0-
01	9	N	8	-0-	-1	-0-	8	3			Y	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
04	8	N	7	-0-	-1	-0-	7	3			Y	-0-					-0-

HENDERSON WELL #: 2401U RRCID -> 144402 COMPL. DATE 11/21/1992 TOTAL DEPTH 9055 PERF. 6990 - 9637

11	240	N	150	-0-	-90	-0-	150	3			Y	-0-					-0-
12	217	N	150	-0-	-67	-0-	150	3			Y	-0-					-0-
01	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-
02	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-
03	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 3 U RRCID -> 144702 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6313 - 7019

11	180	N	176	-0-	-4	-0-	176	3			Y	-0-					-0-
12	248	N	176	-0-	-72	-0-	176	3			Y	-0-					-0-
01	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-
02	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
03	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-
04	240	N	236	-0-	-4	-0-	236	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 2 U RRCID -> 144708 COMPL. DATE 02/19/1993 TOTAL DEPTH 9000 PERF. 6700 - 6790

11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON TRUST "NN" WELL #: 2401MU RRCID -> 144806 COMPL. DATE 12/08/1992 TOTAL DEPTH 9750 PERF. 6491 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	167	-0-	-13	-0-	167	3			Y	-0-					-0-
12	341	N	167	-0-	-174	-0-	167	3			Y	-0-					-0-
01	310	N	137	-0-	-173	-0-	137	3			Y	-0-					-0-
02	168	N	71	-0-	-97	-0-	71	3			Y	-0-					-0-
03	155	N	114	-0-	-41	-0-	114	3			Y	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 4 U RRCID -> 144818 COMPL. DATE 02/26/1993 TOTAL DEPTH 9250 PERF. 6514 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
01	31	N	14	-0-	-17	-0-	14	3			Y	-0-					-0-
02	28	N	21	-0-	-7	-0-	21	3			Y	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2304U RRCID -> 145360 COMPL. DATE 12/23/1992 TOTAL DEPTH 9300 PERF. 7048 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-
12	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-
01	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					-0-
02	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					-0-
03	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					-0-
04	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303U RRCID -> 145362 COMPL. DATE 02/24/1993 TOTAL DEPTH 9300 PERF. 6981 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	98	-0-	-112	-0-	98	3			Y	-0-					-0-
12	155	N	98	-0-	-57	-0-	98	3			Y	-0-					-0-
01	155	N	69	-0-	-86	-0-	69	3			Y	-0-					-0-
02	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-
03	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
04	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 3 RRCID -> 146025 COMPL. DATE 06/24/1993 TOTAL DEPTH 9000 PERF. 6413 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1044	-0-	-66	-0-	1002	3	42	9	Y	38	26	1			21
12	1364	N	1045	-0-	-319	-0-	1002	3	43	9	Y	39	38	1			22
01	1178	N	954	-0-	-224	-0-	930	3	24	9	Y	22	32	1			12
02	980	N	609	-0-	-371	-0-	588	3	21	9	Y	19	12	1			19
03	1054	N	1051	-0-	-3	-0-	1028	3	23	9	Y	21	25	1			15
*04	1297	N	1297	-0-	-0-	-0-	1276	3	21	9	Y	19	13	1			21

SEALY-HUTCHINS "A" WELL #: 0902 U RRCID -> 147560 COMPL. DATE 11/10/1993 TOTAL DEPTH 9250 PERF. 6476 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					7
12	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					7
01	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					7
02	28	N	24	-0-	-4	-0-	24	3			Y	-0-					7
03	31	N	2	-0-	-29	-0-	2	3			Y	-0-					7
04	90	N	2	-0-	-88	-0-	2	3			Y	-0-					7

UNIVERSITY 32-14W WELL #: 4 RRCID -> 148670 COMPL. DATE 01/21/1994 TOTAL DEPTH 9321 PERF. 7010 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1902	N	1902	-0-	-0-	-0-	1901	3	1	9	N	1	152	1			41
12	2489	N	2489	-0-	-0-	-0-	2489	3			N	-0-					41
01	2373	N	2373	-0-	-0-	-0-	2366	3	7	9	N	6					47
02	2021	N	2021	-0-	-0-	-0-	2008	3	13	9	N	12					59
03	2480	N	2480	-0-	-0-	-0-	2470	3	10	9	N	9					68
*04	2243	N	2243	-0-	-0-	-0-	2233	3	10	9	N	9					77

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON STATE 3 WELL #: 1 U RRCID -> 148727 COMPL. DATE 01/26/1994 TOTAL DEPTH 9180 PERF. 6544 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
12	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
01	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
02	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
03	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
04	90	N	59	-0-	-31	-0-	59	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 6 RRCID -> 151241 COMPL. DATE 08/19/1994 TOTAL DEPTH 9200 PERF. 6429 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
12	124	N	114	-0-	-10	-0-	114	3			Y	-0-					-0-
01	124	N	81	-0-	-43	-0-	81	3			Y	-0-					-0-
02	112	N	108	-0-	-4	-0-	108	3			Y	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 2 C RRCID -> 151860 COMPL. DATE 10/25/1994 TOTAL DEPTH 9550 PERF. 8285 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1024	-0-	-56	-0-	1024	3			Y	-0-					-0-
12	1054	N	1024	-0-	-30	-0-	1024	3			Y	-0-					-0-
01	1023	N	953	-0-	-70	-0-	953	3			Y	-0-					-0-
02	952	N	766	-0-	-186	-0-	766	3			Y	-0-					-0-
03	1023	N	967	-0-	-56	-0-	967	3			Y	-0-					-0-
04	930	N	923	-0-	-7	-0-	923	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 5 RRCID -> 152109 COMPL. DATE 08/31/1994 TOTAL DEPTH 9440 PERF. 6518 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	21	-0-	-9	-0-	21	3			Y	-0-					-0-
12	93	N	21	-0-	-72	-0-	21	3			Y	-0-					-0-
01	93	N	15	-0-	-78	-0-	15	3			Y	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	3			Y	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
04	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3304 RRCID -> 152110 COMPL. DATE 11/04/1994 TOTAL DEPTH 9200 PERF. 6514 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	675	N	675	-0-	-0-	-0-	675	3			Y	-0-					-0-
12	1085	N	675	-0-	-410	-0-	675	3			Y	-0-					-0-
01	899	N	693	-0-	-206	-0-	693	3			Y	-0-					-0-
02	1087	N	1087	-0-	-0-	-0-	1087	3			Y	-0-					-0-
03	924	N	924	-0-	-0-	-0-	924	3			Y	-0-					-0-
04	712	N	712	-0-	-0-	-0-	712	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2405M RRCID -> 152113 COMPL. DATE 11/13/1994 TOTAL DEPTH 9650 PERF. 6481 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-
12	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-
01	217	N	181	-0-	-36	-0-	181	3			Y	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
03	217	N	159	-0-	-58	-0-	159	3			Y	-0-					-0-
04	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3403 RRCID -> 152141 COMPL. DATE 11/03/1994 TOTAL DEPTH 8930 PERF. 6671 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
02	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
03	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON TRUST "OO" WELL #: 3602ST RRCID -> 152145 COMPL. DATE 09/21/1994 TOTAL DEPTH 8750 PERF. 6740 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					44
12	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					44
01	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					44
02	112	N	65	-0-	-47	-0-	65	3			Y	-0-					44
03	124	N	90	-0-	-34	-0-	90	3			Y	-0-					44
04	90	N	67	-0-	-23	-0-	67	3			Y	-0-					44

HENDERSON TRUST "00" WELL #: 3603 RRCID -> 153186 COMPL. DATE 12/30/1994 TOTAL DEPTH 8750 PERF. 6759 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					-0-
12	682	N	543	-0-	-139	-0-	543	3			Y	-0-					-0-
01	558	N	443	-0-	-115	-0-	443	3			Y	-0-					-0-
02	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					-0-
03	886	N	886	-0-	-0-	-0-	886	3			Y	-0-					-0-
04	515	N	515	-0-	-0-	-0-	515	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3305 RRCID -> 153238 COMPL. DATE 01/17/1995 TOTAL DEPTH 9200 PERF. 7054 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	660	-0-	-0-	-0-	660	3			Y	-0-					-0-
12	660	N	660	-0-	-0-	-0-	660	3			Y	-0-					-0-
01	496	N	254	-0-	-242	-0-	254	3			Y	-0-					-0-
02	648	N	648	-0-	-0-	-0-	648	3			Y	-0-					-0-
03	720	N	720	-0-	-0-	-0-	720	3			Y	-0-					-0-
04	602	N	602	-0-	-0-	-0-	602	3			Y	-0-					-0-

SEALY-HUTCHINS A WELL #: 0903 RRCID -> 156366 COMPL. DATE 01/04/1996 TOTAL DEPTH 9175 PERF. 6443 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					2
12	248	N	152	-0-	-96	-0-	152	3			Y	-0-					2
01	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					2
02	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					2
03	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					2
04	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					2

SEALY-HUTCHINS "A" WELL #: 0905 RRCID -> 157008 COMPL. DATE 12/28/1995 TOTAL DEPTH 7219 PERF. 6603 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	426	-0-	-204	-0-	426	3			Y	-0-					7
12	682	N	426	-0-	-256	-0-	426	3			Y	-0-					7
01	562	N	562	-0-	-0-	-0-	562	3			Y	-0-					7
02	652	N	652	-0-	-0-	-0-	652	3			Y	-0-					7
03	434	N	402	-0-	-32	-0-	402	3			Y	-0-					7
04	842	N	842	-0-	-0-	-0-	842	3			Y	-0-					7

HENDERSON STATE 3 WELL #: 2 RRCID -> 158251 COMPL. DATE 04/03/1996 TOTAL DEPTH 7310 PERF. 6602 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
01	62	N	49	-0-	-13	-0-	49	3			Y	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
03	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-
04	60	N	36	-0-	-24	-0-	36	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 6 RRCID -> 158811 COMPL. DATE 04/18/1996 TOTAL DEPTH 8944 PERF. 6802 - 7089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	933	-0-	-117	-0-	933	3			N	-0-					-0-
12	1085	N	933	-0-	-152	-0-	933	3			N	-0-					-0-
01	992	N	983	-0-	-9	-0-	983	3			N	-0-					-0-
02	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
03	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					-0-
04	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 35-6 WELL #: 7 RRCID -> 158815 COMPL. DATE 04/23/1996 TOTAL DEPTH 9116 PERF. 6919 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1316	-0-	-244	-0-	1313	3	3	9	Y	3	2	1			13
12	1519	N	1316	-0-	-203	-0-	1313	3	3	9	Y	3	3	1			13
01	1453	N	1453	-0-	-0-	-0-	1449	3	4	9	Y	4	6	1			11
02	1064	N	701	-0-	-363	-0-	698	3	3	9	Y	3	2	1			12
03	1178	N	641	-0-	-537	-0-	637	3	4	9	Y	4	4	1			12
04	1371	N	1371	-0-	-0-	-0-	1368	3	3	9	Y	3	2	1			13

HENDERSON 8-10 WELL #: 4 RRCID -> 158820 COMPL. DATE 05/19/1996 TOTAL DEPTH 8964 PERF. 6704 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1581	N	1581	-0-	-0-	-0-	1569	3	12	9	Y	11	7	1			16
12	1581	N	1581	-0-	-0-	-0-	1569	3	12	9	Y	11	11	1			16
01	1572	N	1572	-0-	-0-	-0-	1561	3	11	9	Y	10	14	1			12
02	1095	N	1095	-0-	-0-	-0-	1085	3	10	9	Y	9	6	1			15
03	1481	N	1481	-0-	-0-	-0-	1471	3	10	9	Y	9	11	1			13
04	1676	N	1676	-0-	-0-	-0-	1667	3	9	9	Y	8	6	1			15

HENDERSON 8-10 WELL #: 5 RRCID -> 158822 COMPL. DATE 05/08/1996 TOTAL DEPTH 9303 PERF. 6879 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1580	N	1580	-0-	-0-	-0-	1568	3	12	9	Y	11	8	1			11
12	1581	N	1581	-0-	-0-	-0-	1568	3	13	9	Y	12	11	1			12
01	1752	N	1752	-0-	-0-	-0-	1744	3	8	9	Y	7	10	1			9
02	1366	N	1366	-0-	-0-	-0-	1359	3	7	9	Y	6	4	1			11
03	1999	N	1999	-0-	-0-	-0-	1992	3	7	9	Y	6	8	1			9
*04	1416	N	1416	-0-	-0-	-0-	1409	3	7	9	Y	6	4	1			11

HENDERSON 8-10 WELL #: 6 RRCID -> 158823 COMPL. DATE 05/16/1996 TOTAL DEPTH 8951 PERF. 6703 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	819	-0-	-231	-0-	802	3	17	9	Y	15	10	1			5
12	961	N	820	-0-	-141	-0-	802	3	18	9	Y	16	15	1			6
01	961	N	205	-0-	-756	-0-	191	3	14	9	Y	13	19	1			-0-
02	756	N	384	-0-	-372	-0-	372	3	12	9	Y	11	7	1			4
03	806	N	447	-0-	-359	-0-	434	3	13	9	Y	12	15	1			1
04	798	N	798	-0-	-0-	-0-	786	3	12	9	Y	11	7	1			5

HENDERSON 7-11 WELL #: 2 RRCID -> 158826 COMPL. DATE 06/17/1996 TOTAL DEPTH 10310 PERF. 6971 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1271	N	1271	-0-	-0-	-0-	1271	3			Y	-0-					1
12	1271	N	1271	-0-	-0-	-0-	1271	3			Y	-0-					1
01	1291	N	1291	-0-	-0-	-0-	1255	3	36	9	Y	33	34	1			-0-
02	1330	N	1330	-0-	-0-	-0-	1297	3	33	9	Y	30	13	1			17
03	1447	N	1447	-0-	-0-	-0-	1423	3	24	9	Y	22	27	1			12
04	1455	N	1455	-0-	-0-	-0-	1433	3	22	9	Y	20	13	1			19

HENDERSON 10-11 WELL #: 1 RRCID -> 158830 COMPL. DATE 04/04/1996 TOTAL DEPTH 9300 PERF. 6941 - 7235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2179	N	2179	-0-	-0-	-0-	2139	3	40	9	Y	36	24	1			14
12	2179	N	2179	-0-	-0-	-0-	2139	3	40	9	Y	36	36	1			14
01	1395	N	68	-0-	-1327	-0-	50	3	18	9	Y	16	23	1			7
02	1260	N	57	-0-	-1203	-0-	42	3	15	9	Y	14	9	1			12
03	1395	N	61	-0-	-1334	-0-	44	3	17	9	Y	15	18	1			9
04	81	N	81	-0-	-0-	-0-	67	3	14	9	Y	13	9	1			13

HENDERSON 38-8 WELL #: 3 RRCID -> 158832 COMPL. DATE 04/18/1996 TOTAL DEPTH 8811 PERF. 6786 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	774	-0-	-96	-0-	768	3	6	9	Y	5	4	1			8
12	1147	N	774	-0-	-373	-0-	768	3	6	9	Y	5	5	1			8
01	837	N	733	-0-	-104	-0-	707	3	26	9	Y	24	31	1			1
02	728	N	576	-0-	-152	-0-	553	3	23	9	Y	21	12	1			10
03	775	N	569	-0-	-206	-0-	546	3	23	9	Y	21	25	1			6
*04	720	N	585	-0-	-135	-0-	565	3	20	9	Y	18	12	1			12

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
HENDERSON TRUST "NN" WELL #: 2407M RRCID -> 158869 COMPL. DATE 05/31/1995 TOTAL DEPTH N/A PERF. 6538 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
01	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-
02	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
03	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2406M RRCID -> 159757 COMPL. DATE 12/23/1994 TOTAL DEPTH 9600 PERF. 6487 - 9347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	7	-0-	-263	-0-	6	3	1	9	Y	1					62
12	279	N	7	-0-	-272	-0-	6	3	1	9	Y	1	3	1			60
01	186	N	12	-0-	-174	-0-	9	3	3	9	Y	3					63
02	7	N	7	-0-	-0-	-0-	6	3	1	9	Y	1					64
03	25	N	25	-0-	-0-	-0-	23	3	2	9	Y	2					66
*04	12	N	12	-0-	-0-	-0-	10	3	2	9	Y	2					68

HENDERSON 10-11 WELL #: 4 RRCID -> 159871 COMPL. DATE 08/03/1996 TOTAL DEPTH 9308 PERF. 6601 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	233	-0-	-7	-0-	233	3			Y	-0-					-0-
12	248	N	233	-0-	-15	-0-	233	3			Y	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
02	224	N	180	-0-	-44	-0-	180	3			Y	-0-					-0-
03	248	N	239	-0-	-9	-0-	239	3			Y	-0-					-0-
04	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2408M RRCID -> 160699 COMPL. DATE 10/15/1996 TOTAL DEPTH 9650 PERF. 6541 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	213	-0-	-57	-0-	194	3	19	9	Y	17					56
12	279	N	214	-0-	-65	-0-	194	3	20	9	Y	18	55	1			19
01	186	N	175	-0-	-11	-0-	157	3	18	9	Y	16					35
02	168	N	155	-0-	-13	-0-	148	3	7	9	Y	6					41
03	186	N	174	-0-	-12	-0-	165	3	9	9	Y	8					49
*04	180	N	118	-0-	-62	-0-	108	3	10	9	Y	9					58

SEALY-HUTCHINS "9" WELL #: 7-U RRCID -> 165672 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 6556 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
12	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
01	62	N	47	-0-	-15	-0-	47	3			Y	-0-					-0-
02	56	N	38	-0-	-18	-0-	38	3			Y	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-

SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165678 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	784	N	784	-0-	-0-	-0-	784	3			Y	-0-					-0-
12	784	N	784	-0-	-0-	-0-	784	3			Y	-0-					-0-
01	944	N	944	-0-	-0-	-0-	943	3	1	9	Y	1					1
02	746	N	746	-0-	-0-	-0-	745	3	1	9	Y	1					2
03	892	N	892	-0-	-0-	-0-	892	3			Y	-0-					2
04	900	N	899	-0-	-1	-0-	898	3	1	9	Y	1					3

HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 165682 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 6526 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	13	-0-	-557	-0-	6	3	7	9	Y	6					65
12	62	N	10	-0-	-52	-0-	6	3	4	9	Y	4					69
01	93	N	33	-0-	-60	-0-	26	3	7	9	Y	6					75
02	22	N	22	-0-	-0-	-0-	15	3	7	9	Y	6					81
03	185	N	185	-0-	-0-	-0-	181	3	4	9	Y	4	65	1			20
04	30	N	11	-0-	-19	-0-	8	3	3	9	Y	3					23

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
MEADOWS RANCH "9" WELL #: 2X RRCID -> 166679 COMPL. DATE 03/03/1998 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	290	-0-	-40	-0-	290	3			Y	-0-					7
12	341	N	290	-0-	-51	-0-	290	3			Y	-0-					7
01	403	N	283	-0-	-120	-0-	283	3			Y	-0-					7
02	280	N	168	-0-	-112	-0-	168	3			Y	-0-					7
03	578	N	578	-0-	-0-	-0-	578	3			Y	-0-					7
04	685	N	685	-0-	-0-	-0-	685	3			Y	-0-					7

MEADOWS RANCH "9" WELL #: 1 RRCID -> 166816 COMPL. DATE 11/10/1997 TOTAL DEPTH 8455 PERF. 5980 - 6823

11	1211	N	1211	-0-	-0-	-0-	1211	3			Y	-0-					15
12	1211	N	1211	-0-	-0-	-0-	1211	3			Y	-0-					15
01	844	N	844	-0-	-0-	-0-	844	3			Y	-0-					15
02	902	N	902	-0-	-0-	-0-	902	3			Y	-0-					15
03	938	N	938	-0-	-0-	-0-	938	3			Y	-0-					15
04	598	N	598	-0-	-0-	-0-	598	3			Y	-0-					15

MEADOWS RANCH "3" WELL #: 1 RRCID -> 167361 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VADA BEAN "A" WELL #: 10 RRCID -> 169664 COMPL. DATE 06/05/1998 TOTAL DEPTH 9600 PERF. 6441 - 6478

11	180	N	70	-0-	-110	-0-	70	3			Y	-0-					3
12	155	N	70	-0-	-85	-0-	70	3			Y	-0-					3
01	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					3
02	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					3
03	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					3
04	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					3

HENDERSON TRUST DD WELL #: 2303 RRCID -> 171071 COMPL. DATE 12/19/1994 TOTAL DEPTH 9450 PERF. N/A

11	30	N	23	-0-	-7	-0-	23	3			Y	-0-					24
12	62	N	23	-0-	-39	-0-	23	3			Y	-0-					24
01	31	N	23	-0-	-8	-0-	23	3			Y	-0-					24
02	28	N	14	-0-	-14	-0-	14	3			Y	-0-					24
03	31	N	29	-0-	-2	-0-	29	3			Y	-0-					24
04	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					24

HENDERSON 8-10 WELL #: 8 RRCID -> 180094 COMPL. DATE 11/28/2000 TOTAL DEPTH 9000 PERF. 6719 - 8837

11	540	N	337	-0-	-203	-0-	330	3	7	9	Y	6	4	1			15
12	403	N	337	-0-	-66	-0-	330	3	7	9	Y	6	6	1			15
01	434	N	433	-0-	-1	-0-	422	3	11	9	Y	10	14	1			11
02	671	N	671	-0-	-0-	-0-	661	3	10	9	Y	9	6	1			14
03	647	N	647	-0-	-0-	-0-	637	3	10	9	Y	9	11	1			12
04	896	N	896	-0-	-0-	-0-	887	3	9	9	Y	8	6	1			14

ROBERTSON, W. B. JR. WELL #: 1 RRCID -> 180922 COMPL. DATE 11/22/2000 TOTAL DEPTH 8895 PERF. 6861 - 8629

11	817	N	817	-0-	-0-	-0-	817	3			Y	-0-					4
12	817	N	817	-0-	-0-	-0-	817	3			Y	-0-					4
01	693	N	693	-0-	-0-	-0-	693	3			Y	-0-					4
02	740	N	740	-0-	-0-	-0-	740	3			Y	-0-					4
03	1044	N	1044	-0-	-0-	-0-	1044	3			Y	-0-					4
04	530	N	530	-0-	-0-	-0-	530	3			Y	-0-					4

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
ROBERTSON, W. B. JR. WELL #: 2 RRCID -> 180923 COMPL. DATE 12/16/2000 TOTAL DEPTH 8890 PERF. 6700 - 8797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					2
12	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					2
01	279	N	137	-0-	-142	-0-	137	3			Y	-0-					2
02	308	N	196	-0-	-112	-0-	196	3			Y	-0-					2
03	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					2
04	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					2

HENDERSON 7-11 WELL #: 4 RRCID -> 180938 COMPL. DATE 12/21/2000 TOTAL DEPTH 9048 PERF. 6719 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	425	N	425	-0-	-0-	-0-	423	3	2	9	Y	2	1	1			10
12	425	N	425	-0-	-0-	-0-	423	3	2	9	Y	2	2	1			10
01	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					10
02	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					10
03	579	N	579	-0-	-0-	-0-	579	3			Y	-0-					10
04	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					10

COX C WELL #: 3 RRCID -> 180939 COMPL. DATE 12/19/2000 TOTAL DEPTH 8947 PERF. 6692 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	403	-0-	-47	-0-	393	3	10	9	Y	9	6	1			9
12	403	N	403	-0-	-0-	-0-	393	3	10	9	Y	9	9	1			9
01	612	N	612	-0-	-0-	-0-	604	3	8	9	Y	7	10	1			6
02	364	N	271	-0-	-93	-0-	264	3	7	9	Y	6	4	1			8
03	403	N	330	-0-	-73	-0-	322	3	8	9	Y	7	8	1			7
04	600	N	322	-0-	-278	-0-	315	3	7	9	Y	6	4	1			9

UNIVERSITY 30-27E WELL #: 3 RRCID -> 180953 COMPL. DATE 01/21/2001 TOTAL DEPTH 6800 PERF. 6568 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	634	N	634	-0-	-0-	-0-	634	3			Y	-0-					-0-
12	634	N	634	-0-	-0-	-0-	634	3			Y	-0-					-0-
01	651	N	605	-0-	-46	-0-	605	3			Y	-0-					-0-
02	588	N	571	-0-	-17	-0-	571	3			Y	-0-					-0-
03	649	N	649	-0-	-0-	-0-	649	3			Y	-0-					-0-
04	600	N	592	-0-	-8	-0-	592	3			Y	-0-					-0-

UNIVERSITY 31-2 WELL #: 1 RRCID -> 181579 COMPL. DATE 02/02/2001 TOTAL DEPTH 6696 PERF. 6365 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	465	N	465	-0-	-0-	-0-	464	3	1	9	Y	1					92
12	468	N	468	-0-	-0-	-0-	464	3	4	9	Y	4					96
01	423	N	423	-0-	-0-	-0-	420	3	3	9	Y	3					99
02	347	N	347	-0-	-0-	-0-	343	3	4	9	Y	4					103
03	302	N	302	-0-	-0-	-0-	296	3	6	9	Y	5					108
04	418	N	418	-0-	-0-	-0-	412	3	6	9	Y	5					113

ROBERTSON, W. B. JR. WELL #: 5 RRCID -> 183949 COMPL. DATE 06/02/2001 TOTAL DEPTH 10300 PERF. 6919 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					4
12	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					4
01	217	N	103	-0-	-114	-0-	103	3			Y	-0-					4
02	224	N	140	-0-	-84	-0-	140	3			Y	-0-					4
03	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					4
04	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					4

ROBERTSON, W. B. JR. WELL #: 4 RRCID -> 183951 COMPL. DATE 06/30/2001 TOTAL DEPTH 9300 PERF. 6895 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					1
12	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					1
01	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					1
02	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					1
03	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					1
04	518	N	518	-0-	-0-	-0-	518	3			Y	-0-					1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 21-2 WELL #: 4 RRCID -> 184258 COMPL. DATE 08/14/2001 TOTAL DEPTH 9340 PERF. 8367 - 8373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
01	124	N	58	-0-	-66	-0-	58	3			N	-0-					-0-
02	84	N	21	-0-	-63	-0-	21	3			N	-0-					-0-
03	93	N	24	-0-	-69	-0-	24	3			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

ROBERTSON, W. B. JR. WELL #: 7 RRCID -> 185144 COMPL. DATE 08/02/2001 TOTAL DEPTH 9400 PERF. 6854 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	923	N	923	-0-	-0-	-0-	923	3			Y	-0-					5
12	923	N	923	-0-	-0-	-0-	923	3			Y	-0-					5
01	987	N	987	-0-	-0-	-0-	987	3			Y	-0-					5
02	780	N	780	-0-	-0-	-0-	780	3			Y	-0-					5
03	825	N	825	-0-	-0-	-0-	825	3			Y	-0-					5
04	646	N	646	-0-	-0-	-0-	646	3			Y	-0-					5

ROBERTSON, W. B. JR. WELL #: 6 RRCID -> 185147 COMPL. DATE 07/22/2001 TOTAL DEPTH 9300 PERF. 6897 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1162	N	1162	-0-	-0-	-0-	1162	3			Y	-0-					14
12	1162	N	1162	-0-	-0-	-0-	1162	3			Y	-0-					14
01	1374	N	1374	-0-	-0-	-0-	1374	3			Y	-0-					14
02	1120	N	1120	-0-	-0-	-0-	1120	3			Y	-0-					14
03	1161	N	1161	-0-	-0-	-0-	1161	3			Y	-0-					14
04	995	N	995	-0-	-0-	-0-	995	3			Y	-0-					14

HENDERSON, JOHN W. III "A" WELL #: 60 RRCID -> 185784 COMPL. DATE 08/28/2001 TOTAL DEPTH 9500 PERF. 6936 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	569	N	569	-0-	-0-	-0-	569	3			Y	-0-					2
12	569	N	569	-0-	-0-	-0-	569	3			Y	-0-					2
01	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					2
02	476	N	261	-0-	-215	-0-	261	3			Y	-0-					2
03	527	N	410	-0-	-117	-0-	410	3			Y	-0-					2
04	390	N	296	-0-	-94	-0-	296	3			Y	-0-					2

HENDERSON, JOHN W. III "A" WELL #: 61 RRCID -> 185785 COMPL. DATE 08/21/2001 TOTAL DEPTH 9400 PERF. 6941 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	X	1470	-0-	-300	-0-	1470	3			Y	-0-					2
12	1470	N	1470	-0-	-0-	-0-	1470	3			Y	-0-					2
01	1601	N	1601	-0-	-0-	-0-	1601	3			Y	-0-					2
02	1225	N	1225	-0-	-0-	-0-	1225	3			Y	-0-					2
03	1399	N	1399	-0-	-0-	-0-	1399	3			Y	-0-					2
04	1260	N	698	-0-	-562	-0-	698	3			Y	-0-					2

JOHNSON, NORMAN DUDLEY "A" WELL #: 7 RRCID -> 196808 COMPL. DATE 03/25/2003 TOTAL DEPTH 9819 PERF. 6480 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	806	N	806	-0-	-0-	-0-	806	3			Y	-0-					-0-
12	806	N	806	-0-	-0-	-0-	806	3			Y	-0-					-0-
01	868	N	735	-0-	-133	-0-	735	3			Y	-0-					-0-
02	756	N	494	-0-	-262	-0-	494	3			Y	-0-					-0-
03	806	N	540	-0-	-266	-0-	540	3			Y	-0-					-0-
04	720	N	584	-0-	-136	-0-	584	3			Y	-0-					-0-

JOHNSON, NORMAN DUDLEY "A" WELL #: 10 RRCID -> 196821 COMPL. DATE 05/31/2003 TOTAL DEPTH 9850 PERF. 6380 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	X	1445	-0-	-325	-0-	1445	3			Y	-0-					9
12	1829	X	1445	-0-	-384	-0-	1445	3			Y	-0-					9
01	1277	X	1277	-0-	-0-	-0-	1277	3			Y	-0-					9
02	2182	X	2182	-0-	-0-	-0-	2182	3			Y	-0-					9
03	3100	N	4575	-0-	1475	1475	4575	3			Y	-0-					9
04	3000	N	2559	-0-	-441	1034	2559	3			Y	-0-					9

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
COX A WELL #: 2 RRCID -> 200368 COMPL. DATE 11/18/2003 TOTAL DEPTH 9032 PERF. 6711 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1238	-0-	-82	-0-	1203	3	35	9	Y	32	22	1			12
12	1581	N	1239	-0-	-342	-0-	1203	3	36	9	Y	33	32	1			13
01	1709	N	1709	-0-	-0-	-0-	1686	3	23	9	Y	21	30	1			4
02	1605	N	1605	-0-	-0-	-0-	1585	3	20	9	Y	18	12	1			10
03	1875	N	1875	-0-	-0-	-0-	1853	3	22	9	Y	20	24	1			6
*04	1743	N	1743	-0-	-0-	-0-	1723	3	20	9	Y	18	12	1			12

UNIVERSITY 32-12E WELL #: 3 RRCID -> 207433 COMPL. DATE 10/14/2004 TOTAL DEPTH 9087 PERF. 7027 - 7241

11	175	N	175	-0-	-0-	-0-	166	3	9	9	Y	8	6	1			2
12	248	N	176	-0-	-72	-0-	166	3	10	9	Y	9	8	1			3
01	201	N	201	-0-	-0-	-0-	197	3	4	9	Y	4	6	1			1
02	168	N	150	-0-	-18	-0-	146	3	4	9	Y	4	3	1			2
03	186	N	156	-0-	-30	-0-	152	3	4	9	Y	4	5	1			1
04	180	N	145	-0-	-35	-0-	141	3	4	9	Y	4	3	1			2

UNIVERSITY 32-9 WELL #: 2 RRCID -> 208192 COMPL. DATE 01/20/2005 TOTAL DEPTH 9000 PERF. 6802 - 6834

11	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
12	1209	N	1051	-0-	-158	-0-	1051	3			N	-0-					-0-
01	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-
02	980	N	870	-0-	-110	-0-	870	3			N	-0-					-0-
03	1054	N	1039	-0-	-15	-0-	1039	3			N	-0-					-0-
04	1050	N	965	-0-	-85	-0-	965	3			N	-0-					-0-

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208821 COMPL. DATE 12/14/2004 TOTAL DEPTH 9166 PERF. 7090 - 8922

11	330	N	312	-0-	-18	-0-	291	3	21	9	N	19	13	1			18
12	527	N	312	-0-	-215	-0-	291	3	21	9	N	19	19	1			18
01	651	N	646	-0-	-5	-0-	624	3	22	9	N	20	28	1			10
02	505	N	505	-0-	-0-	-0-	486	3	19	9	N	17	11	1			16
03	627	N	627	-0-	-0-	-0-	606	3	21	9	N	19	23	1			12
*04	681	N	681	-0-	-0-	-0-	662	3	19	9	N	17	11	1			18

DAVIDSON, C. E. III WELL #: 3 RRCID -> 212762 COMPL. DATE 04/10/2001 TOTAL DEPTH 8200 PERF. 6208 - 8049

11	360	N	341	-0-	-19	-0-	341	3			Y	-0-					17
12	342	N	342	-0-	-0-	-0-	341	3	1	9	Y	1					18
01	465	N	329	-0-	-136	-0-	329	3			Y	-0-					18
02	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					18
03	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					18
04	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					18

MEADOWS 15N WELL #: 1 RRCID -> 218724 COMPL. DATE 05/05/2006 TOTAL DEPTH 9274 PERF. 6668 - 6993

11	780	N	743	-0-	-37	-0-	743	3			N	-0-					-0-
12	837	N	743	-0-	-94	-0-	743	3			N	-0-					-0-
01	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
02	700	N	617	-0-	-83	-0-	617	3			N	-0-					-0-
03	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
04	780	N	686	-0-	-94	-0-	686	3			N	-0-					-0-

UNIVERSITY 32-16S WELL #: 3 RRCID -> 219297 COMPL. DATE 06/10/2006 TOTAL DEPTH 9290 PERF. 6827 - 8900

11	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
12	1023	N	831	-0-	-192	-0-	831	3			N	-0-					-0-
01	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
02	784	N	738	-0-	-46	-0-	738	3			N	-0-					-0-
03	837	N	768	-0-	-69	-0-	768	3			N	-0-					-0-
04	780	N	689	-0-	-91	-0-	689	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 32-18N WELL #: 2 RRCID -> 219847 COMPL. DATE 05/20/2006 TOTAL DEPTH 9381 PERF. 7224 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3007	X	3007	-0-	-0-	-0-	2986	3	21	9	N	19	13	1			9
12	3007	X	3007	-0-	-0-	-0-	2986	3	21	9	N	19	19	1			9
01	2994	X	2994	-0-	-0-	-0-	2966	3	28	9	N	25	33	1			1
02	2689	X	2689	-0-	-0-	-0-	2665	3	24	9	N	22	13	1			10
03	4072	X	4072	-0-	-0-	-0-	4048	3	24	9	N	22	26	1			6
*04	4049	X	4049	-0-	-0-	-0-	4028	3	21	9	N	19	13	1			12

UNIVERSITY 32-13E WELL #: 4 RRCID -> 219853 COMPL. DATE 06/13/2006 TOTAL DEPTH 9412 PERF. 7203 - 0

11	2550	X	2115	-0-	-435	-0-	2079	3	36	9	Y	33	23	1			10
12	2697	X	2116	-0-	-581	-0-	2079	3	37	9	Y	34	33	1			11
01	2697	X	1952	-0-	-745	-0-	1912	3	40	9	Y	36	46	1			1
02	2436	X	1543	-0-	-893	-0-	1508	3	35	9	Y	32	18	1			15
03	2520	X	2520	-0-	-0-	-0-	2486	3	34	9	Y	31	37	1			9
*04	2523	X	2523	-0-	-0-	-0-	2493	3	30	9	Y	27	18	1			18

UNIVERSITY 30-28 WELL #: 1 RRCID -> 220276 COMPL. DATE 06/27/2006 TOTAL DEPTH 7295 PERF. 6944 - 7046

11	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
02	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
04	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220330 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 6264 - 6284

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220353 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 6140 - 6160

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 32-16N WELL #: 2 RRCID -> 221016 COMPL. DATE 07/04/2006 TOTAL DEPTH 9087 PERF. 6820 - 8718

11	661	N	661	-0-	-0-	-0-	654	3	7	9	N	6	4	1			32
12	775	N	661	-0-	-114	-0-	654	3	7	9	N	6	6	1			32
01	682	N	630	-0-	-52	-0-	607	3	23	9	N	21	31	1			22
02	616	N	569	-0-	-47	-0-	549	3	20	9	N	18	12	1			28
03	658	N	658	-0-	-0-	-0-	636	3	22	9	N	20	24	1			24
*04	612	N	612	-0-	-0-	-0-	592	3	20	9	N	18	12	1			30

UNIVERSITY 32-16 WELL #: 1 RRCID -> 221023 COMPL. DATE 07/12/2006 TOTAL DEPTH 9332 PERF. 6419 - 8926

11	1272	N	1272	-0-	-0-	-0-	1269	3	3	9	N	3	2	1			1
12	1612	N	1272	-0-	-340	-0-	1269	3	3	9	N	3	3	1			1
01	1297	N	1297	-0-	-0-	-0-	1294	3	3	9	N	3	4	1			-0-
02	1176	N	1035	-0-	-141	-0-	1033	3	2	9	N	2	2	1			-0-
03	1271	N	1219	-0-	-52	-0-	1216	3	3	9	N	3	3	1			-0-
*04	1260	N	1186	-0-	-74	-0-	1184	3	2	9	N	2	2	1			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
MEADOWS 15N WELL #: 2 RRCID -> 223129 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 6544 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	770	-0-	-40	-0-	753	3	17	9	N	15					165
12	781	N	781	-0-	-0-	-0-	753	3	28	9	N	25					190
01	784	N	784	-0-	-0-	-0-	752	3	32	9	N	29	176	1			43
02	728	N	634	-0-	-94	-0-	617	3	17	9	N	15					58
03	775	N	748	-0-	-27	-0-	729	3	19	9	N	17					75
04	750	N	649	-0-	-101	-0-	630	3	19	9	N	17					92

HENDERSON 8-10 WELL #: 9 RRCID -> 223130 COMPL. DATE 10/11/2006 TOTAL DEPTH 8847 PERF. 6651 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
12	806	N	750	-0-	-56	-0-	750	3			N	-0-					-0-
01	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
02	700	N	622	-0-	-78	-0-	622	3			N	-0-					-0-
03	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
04	750	N	577	-0-	-173	-0-	577	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 5 RRCID -> 224462 COMPL. DATE 10/25/2006 TOTAL DEPTH 9144 PERF. 6805 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	325	-0-	-155	-0-	325	3			N	-0-					-0-
12	496	N	325	-0-	-171	-0-	325	3			N	-0-					-0-
01	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
02	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
03	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
04	480	N	420	-0-	-60	-0-	420	3			N	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 12 RRCID -> 247082 COMPL. DATE 11/23/2008 TOTAL DEPTH 6800 PERF. 6366 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9302	X	9302	-0-	-0-	-0-	9302	3			N	-0-					-0-
12	9302	X	9302	-0-	-0-	-0-	9302	3			N	-0-					-0-
01	5233	X	5233	-0-	-0-	-0-	5233	3			N	-0-					-0-
02	7054	X	7054	-0-	-0-	-0-	7054	3			N	-0-					-0-
03	7228	X	7228	-0-	-0-	-0-	7228	3			N	-0-					-0-
04	5499	X	5499	-0-	-0-	-0-	5499	3			N	-0-					-0-

BEAN 47 WELL #: 1 RRCID -> 248482 COMPL. DATE 04/21/2009 TOTAL DEPTH 7500 PERF. 6032 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	386	-0-	-244	-0-	377	3	9	9	N	8					119
12	496	N	394	-0-	-102	-0-	377	3	17	9	N	15					134
01	632	N	632	-0-	-0-	-0-	613	3	19	9	N	17					151
02	428	N	428	-0-	-0-	-0-	408	3	20	9	N	18					169
03	584	N	584	-0-	-0-	-0-	560	3	24	9	N	22					191
*04	600	N	510	-0-	-90	-0-	496	3	14	9	N	13					204

SCOUT ENERGY MANAGEMENT LLC 760218
MILLSPAUGH WELL #: 1 C RRCID -> 030733 COMPL. DATE 05/02/1963 TOTAL DEPTH 9800 PERF. 6070 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
12	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
01	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	124	N	35	-0-	-89	-0-	35	2			N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HENDERSON, J. W. WELL #: 1 C RRCID -> 030765 COMPL. DATE 04/27/1963 TOTAL DEPTH 9911 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON -A- WELL #: 1 RRCID -> 030766 COMPL. DATE 02/28/1963 TOTAL DEPTH 7084 PERF. N/A

11	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
12	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
01	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-
02	224	N	211	-0-	-13	-0-	211	2			N	-0-					-0-
03	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
04	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 031605 COMPL. DATE 11/26/1963 TOTAL DEPTH 10510 PERF. N/A

11	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
12	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
01	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
02	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
03	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
04	600	N	70	-0-	-530	-0-	70	2			N	-0-					-0-

HENDERSON "7" WELL #: 1 RRCID -> 031653 COMPL. DATE 10/25/1963 TOTAL DEPTH 6800 PERF. N/A

11	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
12	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
01	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-
02	84	N	66	-0-	-18	-0-	66	2			N	-0-					-0-
03	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-

HENDERSON, EVELYN WELL #: 1 RRCID -> 032399 COMPL. DATE 02/19/1964 TOTAL DEPTH 6650 PERF. N/A

11	150	N	121	-0-	-29	-0-	121	3			N	-0-					-0-
12	248	N	128	-0-	-120	-0-	128	3			N	-0-					-0-
01	155	N	129	-0-	-26	-0-	129	2			N	-0-					-0-
02	112	N	71	-0-	-41	-0-	71	2			N	-0-					-0-
03	124	N	15	-0-	-109	-0-	15	2			N	-0-					-0-
04	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-

MONTGOMERY "16" WELL #: 2 RRCID -> 032968 COMPL. DATE 03/21/1964 TOTAL DEPTH 7097 PERF. N/A

11	420	N	315	-0-	-105	-0-	315	3			N	-0-					-0-
12	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
01	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
02	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
03	434	N	374	-0-	-60	-0-	374	2			N	-0-					-0-
04	420	N	358	-0-	-62	-0-	358	2			N	-0-					-0-

BEAN WELL #: 1 RRCID -> 034164 COMPL. DATE 09/12/1964 TOTAL DEPTH 7150 PERF. N/A

11	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
02	28	N	27	-0-	-1	-0-	27	2			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MONTGOMERY WELL #: 3 RRCID -> 034428 COMPL. DATE 10/29/1964 TOTAL DEPTH 6888 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
02	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
04	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-

BEAN "B" WELL #: 1 RRCID -> 034429 COMPL. DATE 10/28/1964 TOTAL DEPTH 6900 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 1 RRCID -> 034919 COMPL. DATE 12/28/1964 TOTAL DEPTH 7135 PERF. N/A

11	420	N	391	-0-	-29	-0-	391	3			N	-0-					-0-
12	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
01	434	N	414	-0-	-20	-0-	414	2			N	-0-					-0-
02	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
03	434	N	423	-0-	-11	-0-	423	2			N	-0-					-0-
04	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-

MONTGOMERY, C.C. "6B" WELL #: 1 RRCID -> 035194 COMPL. DATE 01/28/1965 TOTAL DEPTH 11530 PERF. 6400 - 6508

11	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
12	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	124	N	101	-0-	-23	-0-	101	2			N	-0-					-0-
04	90	N	82	-0-	-8	-0-	82	2			N	-0-					-0-

COUCH "D" WELL #: 1 RRCID -> 035284 COMPL. DATE 02/15/1965 TOTAL DEPTH 7124 PERF. N/A

11	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
12	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
01	186	N	167	-0-	-19	-0-	167	2			N	-0-					-0-
02	168	N	151	-0-	-17	-0-	151	2			N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-

HENDERSON -B- WELL #: 4 RRCID -> 036015 COMPL. DATE 05/12/2005 TOTAL DEPTH 7100 PERF. 6221 - 6727

11	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
12	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
01	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
02	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
03	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-
04	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-

HENDERSON WELL #: 1 RRCID -> 036245 COMPL. DATE 06/16/1965 TOTAL DEPTH 6535 PERF. N/A

11	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ROBERTSON "19" WELL #: 1 RRCID -> 036940 COMPL. DATE 08/12/1965 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
01	124	N	63	-0-	-61	-0-	63	2			N	-0-					-0-
02	140	N	122	-0-	-18	-0-	122	2			N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-

BEAN, VADA WELL #: 1 RRCID -> 036971 COMPL. DATE 08/18/1965 TOTAL DEPTH 6912 PERF. 6229 - 6513

11	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
01	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON "IGN7" WELL #: 1 RRCID -> 037865 COMPL. DATE 01/11/1966 TOTAL DEPTH 6565 PERF. 5879 - 6455

11	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
12	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
02	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
03	248	N	203	-0-	-45	-0-	203	2			N	-0-					-0-
04	240	N	136	-0-	-104	-0-	136	2			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 1 RRCID -> 037866 COMPL. DATE 01/19/1966 TOTAL DEPTH 6709 PERF. 5986 - 6599

11	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
01	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-

UNION PACIFIC "D" WELL #: 2 RRCID -> 039387 COMPL. DATE 12/29/1965 TOTAL DEPTH 7000 PERF. N/A

11	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
12	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
01	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
02	56	N	43	-0-	-13	-0-	43	2			N	-0-					-0-
03	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
04	60	N	43	-0-	-17	-0-	43	2			N	-0-					-0-

UNION PACIFIC "D" WELL #: 4 RRCID -> 039388 COMPL. DATE 01/10/1966 TOTAL DEPTH 6750 PERF. N/A

11	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
12	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
01	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
02	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
03	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
04	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-

UNION PACIFIC "B" WELL #: 5 RRCID -> 039389 COMPL. DATE 01/20/1965 TOTAL DEPTH 7000 PERF. N/A

11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
12	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
02	112	N	105	-0-	-7	-0-	105	2			N	-0-					-0-
03	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
04	120	N	98	-0-	-22	-0-	98	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
UNION PACIFIC WELL #: 4 RRCID -> 039391 COMPL. DATE 01/28/1966 TOTAL DEPTH 9504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
12	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
01	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
02	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
03	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-

UNION PACIFIC "C" WELL #: 3 U RRCID -> 039392 COMPL. DATE 11/28/1965 TOTAL DEPTH 9745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
12	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
01	465	N	230	-0-	-235	-0-	230	2			N	-0-					-0-
02	364	N	-0-	-0-	-364	-0-					N	-0-					-0-
03	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
04	210	N	27	-0-	-183	-0-	27	2			N	-0-					-0-

UNION PACIFIC WELL #: 6 U RRCID -> 039393 COMPL. DATE 01/02/1966 TOTAL DEPTH 9613 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
12	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
03	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
04	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-

UNION PACIFIC WELL #: 8 U RRCID -> 039394 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 9 RRCID -> 039723 COMPL. DATE 07/01/1966 TOTAL DEPTH 5790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 10 RRCID -> 039724 COMPL. DATE 12/14/1965 TOTAL DEPTH 5577 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	34	-0-	-26	-0-	34	3			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	93	N	2	-0-	-91	-0-	2	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 11 RRCID -> 039725 COMPL. DATE 05/21/1966 TOTAL DEPTH 5715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
12	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
01	527	N	473	-0-	-54	-0-	473	2			N	-0-					-0-
02	504	N	315	-0-	-189	-0-	315	2			N	-0-					-0-
03	527	N	393	-0-	-134	-0-	393	2			N	-0-					-0-
04	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

UNION PACIFIC "A" WELL #: 12 RRCID -> 039726 COMPL. DATE 05/25/1966 TOTAL DEPTH 6625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
12	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
01	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
02	700	N	667	-0-	-33	-0-	667	2			N	-0-					-0-
03	775	N	699	-0-	-76	-0-	699	2			N	-0-					-0-
04	750	N	638	-0-	-112	-0-	638	2			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 1 RRCID -> 039727 COMPL. DATE 06/15/1966 TOTAL DEPTH 5556 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
12	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
01	434	N	431	-0-	-3	-0-	431	2			N	-0-					-0-
02	420	N	349	-0-	-71	-0-	349	2			N	-0-					-0-
03	465	N	392	-0-	-73	-0-	392	2			N	-0-					-0-
04	420	N	226	-0-	-194	-0-	226	2			N	-0-					-0-

UNION PACIFIC "B" WELL #: 1 RRCID -> 039728 COMPL. DATE 12/27/1965 TOTAL DEPTH 5660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
12	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
01	186	N	149	-0-	-37	-0-	149	2			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
03	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-

UNION PACIFIC "B" WELL #: 3 RRCID -> 039950 COMPL. DATE 12/03/1965 TOTAL DEPTH 5610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
02	140	N	136	-0-	-4	-0-	136	2			N	-0-					-0-
03	155	N	144	-0-	-11	-0-	144	2			N	-0-					-0-
04	150	N	134	-0-	-16	-0-	134	2			N	-0-					-0-

UNION PACIFIC WELL #: 14 RRCID -> 040064 COMPL. DATE 07/22/1966 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
01	217	N	210	-0-	-7	-0-	210	2			N	-0-					-0-
02	196	N	181	-0-	-15	-0-	181	2			N	-0-					-0-
03	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-
04	210	N	195	-0-	-15	-0-	195	2			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 4 RRCID -> 040235 COMPL. DATE 09/15/1966 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
03	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
04	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-

UNION PACIFIC WELL #: 16 RRCID -> 040236 COMPL. DATE 09/21/1966 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	555	-0-	-285	-0-	555	3			N	-0-					-0-
12	775	N	656	-0-	-119	-0-	656	3			N	-0-					-0-
01	806	N	763	-0-	-43	-0-	763	2			N	-0-					-0-
02	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
03	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
04	750	N	534	-0-	-216	-0-	534	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
UNION PACIFIC WELL #: 15 RRCID -> 040237 COMPL. DATE 09/01/1966 TOTAL DEPTH 7090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
12	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
01	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
02	280	N	194	-0-	-86	-0-	194	2			N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
04	300	N	222	-0-	-78	-0-	222	2			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 5 RRCID -> 040489 COMPL. DATE 10/15/1966 TOTAL DEPTH 6615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
12	434	N	297	-0-	-137	-0-	297	3			N	-0-					-0-
01	558	N	198	-0-	-360	-0-	198	2			N	-0-					-0-
02	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
03	310	N	133	-0-	-177	-0-	133	2			N	-0-					-0-
04	180	N	37	-0-	-143	-0-	37	2			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 6 RRCID -> 040778 COMPL. DATE 11/17/1966 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
12	279	N	32	-0-	-247	-0-	32	3			N	-0-					-0-
01	341	N	330	-0-	-11	-0-	330	2			N	-0-					-0-
02	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
03	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
04	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 7 RRCID -> 041075 COMPL. DATE 12/01/1966 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
12	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
01	465	N	437	-0-	-28	-0-	437	2			N	-0-					-0-
02	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
03	465	N	330	-0-	-135	-0-	330	2			N	-0-					-0-
04	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 8 RRCID -> 041077 COMPL. DATE 01/12/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	372	-0-	-48	-0-	372	3			N	-0-					-0-
12	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
01	372	N	326	-0-	-46	-0-	326	2			N	-0-					-0-
02	336	N	315	-0-	-21	-0-	315	2			N	-0-					-0-
03	403	N	286	-0-	-117	-0-	286	2			N	-0-					-0-
04	330	N	321	-0-	-9	-0-	321	2			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 10 RRCID -> 042047 COMPL. DATE 04/17/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
12	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
01	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	2			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 9 RRCID -> 042048 COMPL. DATE 03/16/1967 TOTAL DEPTH 6900 PERF. 0 - 6621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
03	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-
04	150	N	134	-0-	-16	-0-	134	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MONTGOMERY, W. C. STATE WELL #: 1 RRCID -> 042269 COMPL. DATE 03/02/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	249	-0-	-111	-0-	249	3			N	-0-					-0-
12	341	N	220	-0-	-121	-0-	220	3			N	-0-					-0-
01	403	N	216	-0-	-187	-0-	216	2			N	-0-					-0-
02	224	N	200	-0-	-24	-0-	200	2			N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: C 1 RRCID -> 042451 COMPL. DATE 11/17/1966 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	562	-0-	-8	-0-	562	3			N	-0-					-0-
12	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
01	620	N	515	-0-	-105	-0-	515	2			N	-0-					-0-
02	532	N	481	-0-	-51	-0-	481	2			N	-0-					-0-
03	558	N	500	-0-	-58	-0-	500	2			N	-0-					-0-
04	510	N	473	-0-	-37	-0-	473	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 1 RRCID -> 042586 COMPL. DATE 09/14/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
12	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
01	248	N	210	-0-	-38	-0-	210	2			N	-0-					-0-
02	224	N	203	-0-	-21	-0-	203	2			N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 1 RRCID -> 042662 COMPL. DATE 09/23/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
12	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
01	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
02	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
03	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
04	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 2 RRCID -> 043218 COMPL. DATE 10/11/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	324	-0-	-36	-0-	324	3			N	-0-					-0-
12	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
01	372	N	303	-0-	-69	-0-	303	2			N	-0-					-0-
02	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
03	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
04	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 1 RRCID -> 043229 COMPL. DATE 12/22/1967 TOTAL DEPTH 10700 PERF. 6472 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
12	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
01	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
02	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
03	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-
04	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 11 RRCID -> 043630 COMPL. DATE 02/23/1968 TOTAL DEPTH 6750 PERF. 6404 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
12	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
01	496	N	332	-0-	-164	-0-	332	2			N	-0-					-0-
02	420	N	299	-0-	-121	-0-	299	2			N	-0-					-0-
03	372	N	329	-0-	-43	-0-	329	2			N	-0-					-0-
04	330	N	300	-0-	-30	-0-	300	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
UNION PACIFIC STATE UNIT WELL #: 1 RRCID -> 043739 COMPL. DATE 02/07/1968 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
02	56	N	55	-0-	-1	-0-	55	2			N	-0-					-0-
03	93	N	60	-0-	-33	-0-	60	2			N	-0-					-0-
04	90	N	58	-0-	-32	-0-	58	2			N	-0-					-0-

HENDERSON, J. W. WELL #: 3 RRCID -> 044616 COMPL. DATE 05/08/1968 TOTAL DEPTH 7000 PERF. N/A

11	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
12	124	N	57	-0-	-67	-0-	57	3			N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "C" WELL #: 1 RRCID -> 045517 COMPL. DATE 10/06/1968 TOTAL DEPTH N/A PERF. 0 - 7011

11	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
12	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
01	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
02	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
04	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 1 RRCID -> 046408 COMPL. DATE 09/11/1968 TOTAL DEPTH 7005 PERF. N/A

11	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
01	217	N	206	-0-	-11	-0-	206	2			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
04	210	N	191	-0-	-19	-0-	191	2			N	-0-					-0-

MILLSPAUGH, A 13 WELL #: 1 RRCID -> 046409 COMPL. DATE 05/11/1969 TOTAL DEPTH 7100 PERF. N/A

11	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 1 RRCID -> 046410 COMPL. DATE 07/01/1968 TOTAL DEPTH 7016 PERF. N/A

11	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
12	12	N	7	-0-	-5	-0-	7	3			N	-0-					-0-
01	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
04	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 1 RRCID -> 046413 COMPL. DATE 05/02/1969 TOTAL DEPTH 7160 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HENDERSON, J. W. "3" WELL #: 2 RRCID -> 046414 COMPL. DATE 05/11/1969 TOTAL DEPTH 7180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
12	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 3 RRCID -> 046415 COMPL. DATE 05/25/1969 TOTAL DEPTH 7200 PERF. 6673 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
04	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 1 T RRCID -> 046418 COMPL. DATE 11/19/1980 TOTAL DEPTH 6631 PERF. 2345 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J.W. "6" WELL #: 1 RRCID -> 046535 COMPL. DATE 03/04/1969 TOTAL DEPTH 6999 PERF. 6415 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
12	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
01	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
02	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
03	310	N	275	-0-	-35	-0-	275	2			N	-0-					-0-
04	300	N	262	-0-	-38	-0-	262	2			N	-0-					-0-

PIERCE, J. S. "16N" WELL #: 1 RRCID -> 046544 COMPL. DATE 06/22/1969 TOTAL DEPTH 7070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
04	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 1 RRCID -> 046595 COMPL. DATE 02/20/2003 TOTAL DEPTH 7000 PERF. 5670 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
01	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
04	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 2 RRCID -> 046597 COMPL. DATE 07/12/1969 TOTAL DEPTH 6886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	151	-0-	-29	-0-	151	3			N	-0-					-0-
12	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
01	186	N	149	-0-	-37	-0-	149	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	155	N	136	-0-	-19	-0-	136	2			N	-0-					-0-
04	150	N	120	-0-	-30	-0-	120	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PIERCE, J. S. 100 WELL #: 2 RRCID -> 046599 COMPL. DATE 05/29/1969 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
12	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
01	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
04	120	N	108	-0-	-12	-0-	108	2			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 2 RRCID -> 046677 COMPL. DATE 07/25/1969 TOTAL DEPTH 6860 PERF. N/A

11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
01	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-

CARSON, IRA "11" WELL #: 1 RRCID -> 046726 COMPL. DATE 07/23/1969 TOTAL DEPTH 6812 PERF. N/A

11	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
12	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
01	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
04	90	N	82	-0-	-8	-0-	82	2			N	-0-					-0-

MILLSPAUGH, A 13 WELL #: 2 RRCID -> 046727 COMPL. DATE 08/08/1969 TOTAL DEPTH 6800 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "10" WELL #: 2 RRCID -> 047669 COMPL. DATE 01/13/1970 TOTAL DEPTH 6775 PERF. N/A

11	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
12	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
01	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-

CARSON, IRA "11" WELL #: 2 RRCID -> 047670 COMPL. DATE 01/11/1970 TOTAL DEPTH 6802 PERF. N/A

11	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
12	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-

MILLSPAUGH, AUSTIN "14A" WELL #: 1 RRCID -> 047671 COMPL. DATE 01/12/1970 TOTAL DEPTH 6815 PERF. 6016 - 6573

11	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
12	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
01	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PIERCE, J. S. "4B" WELL #: 1 RRCID -> 047672 COMPL. DATE 01/14/1970 TOTAL DEPTH 6872 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-
12	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
01	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-
03	310	N	59	-0-	-251	-0-	59	2			N	-0-					-0-
04	360	N	31	-0-	-329	-0-	31	2			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 2 RRCID -> 047673 COMPL. DATE 01/16/1970 TOTAL DEPTH 6849 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-
12	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
01	217	N	191	-0-	-26	-0-	191	2			N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 4 RRCID -> 047674 COMPL. DATE 01/15/1970 TOTAL DEPTH 6982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
01	155	N	125	-0-	-30	-0-	125	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 1 RRCID -> 047730 COMPL. DATE 01/24/1970 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
12	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 047766 COMPL. DATE 12/27/1967 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
12	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
01	527	N	325	-0-	-202	-0-	294	2	31	9	N	28					28
02	476	N	230	-0-	-246	-0-	230	2			N	-0-					28
03	527	N	237	-0-	-290	-0-	237	2			N	-0-					28
04	300	N	239	-0-	-61	-0-	238	2	1	9	N	1					29

CARSON, IRA 9 WELL #: 1 RRCID -> 047818 COMPL. DATE 02/17/1978 TOTAL DEPTH 7010 PERF. 5954 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	164	-0-	-76	-0-	164	3			N	-0-					-0-
12	217	N	168	-0-	-49	-0-	168	3			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-

MILLSPAUGH, A. 4 WELL #: 1 RRCID -> 047819 COMPL. DATE 02/19/1970 TOTAL DEPTH 7240 PERF. 0 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PIERCE, J. S. 1A WELL #: 2 RRCID -> 047820 COMPL. DATE 02/21/1970 TOTAL DEPTH 7001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "7" WELL #: 1 RRCID -> 047871 COMPL. DATE 02/26/1970 TOTAL DEPTH N/A PERF. N/A

11	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-

MILLSPAUGH, A. "A1" WELL #: 2 RRCID -> 047872 COMPL. DATE 01/27/1970 TOTAL DEPTH 7220 PERF. N/A

11	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 2 RRCID -> 047906 COMPL. DATE 01/21/1970 TOTAL DEPTH 7010 PERF. N/A

11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. "17" WELL #: 3 RRCID -> 047907 COMPL. DATE 02/24/1970 TOTAL DEPTH 7000 PERF. N/A

11	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
12	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
01	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-

CHILDRESS, C. 6 WELL #: 1 RRCID -> 047909 COMPL. DATE 03/07/1970 TOTAL DEPTH 6900 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 1A WELL #: 1 RRCID -> 047911 COMPL. DATE 03/04/1970 TOTAL DEPTH 6960 PERF. N/A

11	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
12	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
01	124	N	105	-0-	-19	-0-	105	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PIERCE, J. S. 3 WELL #: 2 RRCID -> 048035 COMPL. DATE 03/19/1970 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 1054 RRCID -> 051915 COMPL. DATE 09/07/1970 TOTAL DEPTH 6900 PERF. N/A

11	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
12	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
01	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-

CLEGG "83" WELL #: 1 RRCID -> 051917 COMPL. DATE 11/11/1970 TOTAL DEPTH 7030 PERF. 6406 - 0

11	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
12	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
01	372	N	355	-0-	-17	-0-	355	2			N	-0-					-0-
02	336	N	-0-	-0-	-336	-0-					N	-0-					-0-
03	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
04	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-

CLEGG "84" WELL #: 1 RRCID -> 051918 COMPL. DATE N/A TOTAL DEPTH 7050 PERF. 5754 - 6951

11	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
12	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
01	279	N	273	-0-	-6	-0-	273	2			N	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-
03	248	N	240	-0-	-8	-0-	240	2			N	-0-					-0-
04	270	N	257	-0-	-13	-0-	257	2			N	-0-					-0-

CLEGG WELL #: 2054 RRCID -> 051919 COMPL. DATE 11/11/1970 TOTAL DEPTH 6890 PERF. N/A

11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA WELL #: 1052 RRCID -> 051951 COMPL. DATE 11/23/1970 TOTAL DEPTH 6981 PERF. N/A

11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "54" WELL #: 1 RRCID -> 051952 COMPL. DATE 08/12/1970 TOTAL DEPTH 6970 PERF. N/A

11	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
01	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	124	N	86	-0-	-38	-0-	86	2			N	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COATES, DOLLYE "69" WELL #: 1 RRCID -> 051954 COMPL. DATE 11/10/1970 TOTAL DEPTH 7021 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-

MOODY ESTATE "53" WELL #: 1 RRCID -> 051956 COMPL. DATE 04/07/1971 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
12	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
01	279	N	176	-0-	-103	-0-	176	2			N	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-

ZIPP RANCH "34" WELL #: 1 RRCID -> 051957 COMPL. DATE 11/24/1970 TOTAL DEPTH 7228 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
12	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-
04	150	N	149	-0-	-1	-0-	149	2			N	-0-					-0-

CHILDRESS, C. C. WELL #: 101 RRCID -> 052010 COMPL. DATE 12/09/1970 TOTAL DEPTH 7054 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 201 L RRCID -> 052011 COMPL. DATE 08/20/1970 TOTAL DEPTH 6985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. C. WELL #: 202 RRCID -> 052012 COMPL. DATE 09/07/1970 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	200	-0-	-40	-0-	200	3			N	-0-					-0-
12	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-
01	217	N	206	-0-	-11	-0-	206	2			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
04	210	N	197	-0-	-13	-0-	197	2			N	-0-					-0-

CLEGG "62" WELL #: 1 RRCID -> 052013 COMPL. DATE 01/18/1971 TOTAL DEPTH 6890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
12	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
01	217	N	175	-0-	-42	-0-	175	2			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
04	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PIERCE, J.S. "6" WELL #: 1 RRCID -> 052014 COMPL. DATE 11/09/1970 TOTAL DEPTH 6661 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. "6" WELL #: 2 RRCID -> 052015 COMPL. DATE 11/09/1970 TOTAL DEPTH 7001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. "43" WELL #: 1043 T RRCID -> 052017 COMPL. DATE 02/17/1971 TOTAL DEPTH 6546 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052018 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUTTON WELL #: 801 RRCID -> 055272 COMPL. DATE 01/03/1973 TOTAL DEPTH 6430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	188	-0-	-82	-0-	188	3			Y	-0-					-0-
12	217	N	161	-0-	-56	-0-	161	3			Y	-0-					-0-
01	186	N	156	-0-	-30	-0-	156	2			Y	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					Y	-0-					-0-
03	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					-0-

SUTTON WELL #: 1401 RRCID -> 055273 COMPL. DATE 01/04/1973 TOTAL DEPTH 6520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
12	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-
01	378	N	378	-0-	-0-	-0-	378	2			Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
03	405	N	405	-0-	-0-	-0-	405	2			Y	-0-					-0-
04	400	N	400	-0-	-0-	-0-	400	2			Y	-0-					-0-

ARCO-CHILDRESS WELL #: 1 RRCID -> 055765 COMPL. DATE 11/02/1972 TOTAL DEPTH 6880 PERF. 0 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SUTTON WELL #: 101 RRCID -> 056956 COMPL. DATE 11/19/1973 TOTAL DEPTH 6520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	110	-0-	-40	-0-	110	3			Y	-0-					-0-
12	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-
01	207	N	207	-0-	-0-	-0-	207	2			Y	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					Y	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					-0-
04	150	N	147	-0-	-3	-0-	147	2			Y	-0-					-0-

SUTTON WELL #: 1501 RRCID -> 056957 COMPL. DATE 11/29/1973 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	818	N	818	-0-	-0-	-0-	818	3			Y	-0-					-0-
12	874	N	874	-0-	-0-	-0-	874	3			Y	-0-					-0-
01	741	N	741	-0-	-0-	-0-	741	2			Y	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-
03	729	N	729	-0-	-0-	-0-	729	2			Y	-0-					-0-
04	778	N	778	-0-	-0-	-0-	778	2			Y	-0-					-0-

SUTTON WELL #: 102 RRCID -> 057510 COMPL. DATE 11/20/1973 TOTAL DEPTH 6476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					-0-
12	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
03	81	N	81	-0-	-0-	-0-	81	2			Y	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-

SUTTON WELL #: 1402 RRCID -> 057511 COMPL. DATE 11/29/1973 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	53	-0-	-7	-0-	53	3			Y	-0-					-0-
12	93	N	49	-0-	-44	-0-	49	3			Y	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	2			Y	-0-					-0-
04	90	N	77	-0-	-13	-0-	77	2			Y	-0-					-0-

HOOVER "18" WELL #: 1 RRCID -> 057614 COMPL. DATE 12/11/1974 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	196	-0-	-14	-0-	196	3			Y	-0-					-0-
12	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
01	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					Y	-0-					-0-
03	217	N	130	-0-	-87	-0-	130	2			Y	-0-					-0-
04	201	N	201	-0-	-0-	-0-	201	2			Y	-0-					-0-

HOOVER "18" WELL #: 2 RRCID -> 057615 COMPL. DATE 02/04/1974 TOTAL DEPTH 6575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-
12	186	N	176	-0-	-10	-0-	176	3			Y	-0-					-0-
01	186	N	170	-0-	-16	-0-	170	2			Y	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					Y	-0-					-0-
03	186	N	133	-0-	-53	-0-	133	2			Y	-0-					-0-
04	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					-0-

PIERCE, J. S. "16S" WELL #: 2 RRCID -> 057751 COMPL. DATE 04/30/1973 TOTAL DEPTH 7055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
12	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
01	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
04	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HENDERSON UNIT WELL #: 1 RRCID -> 058134 COMPL. DATE 03/29/1974 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
01	74	N	74	-0-	-0-	-0-	74	2			Y	-0-					-0-
02	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					-0-

HOOVER "13" WELL #: 1 RRCID -> 059040 COMPL. DATE 06/30/1974 TOTAL DEPTH 6550 PERF. 6389 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					-0-
12	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					-0-
01	360	N	360	-0-	-0-	-0-	360	2			Y	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					Y	-0-					-0-
03	248	N	247	-0-	-1	-0-	247	2			Y	-0-					-0-
04	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					-0-

HOOVER "13" WELL #: 2 RRCID -> 060145 COMPL. DATE 11/11/1974 TOTAL DEPTH 6636 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-
12	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	2			Y	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					-0-

MONTGOMERY, W. C. WELL #: 14 RRCID -> 061863 COMPL. DATE 04/18/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
12	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
01	217	N	197	-0-	-20	-0-	197	2			N	-0-					-0-
02	196	N	180	-0-	-16	-0-	180	2			N	-0-					-0-
03	217	N	199	-0-	-18	-0-	199	2			N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 15 RRCID -> 062110 COMPL. DATE 05/09/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 17 RRCID -> 062295 COMPL. DATE 04/28/1975 TOTAL DEPTH 6770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
02	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 16 RRCID -> 062458 COMPL. DATE 05/09/1975 TOTAL DEPTH 6780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
01	124	N	82	-0-	-42	-0-	82	2			N	-0-					-0-
02	84	N	63	-0-	-21	-0-	63	2			N	-0-					-0-
03	93	N	71	-0-	-22	-0-	71	2			N	-0-					-0-
04	90	N	67	-0-	-23	-0-	67	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HENDERSON "8" WELL #: 2 RRCID -> 064707 COMPL. DATE 12/10/1975 TOTAL DEPTH 7080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
12	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
01	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
02	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
03	155	N	118	-0-	-37	-0-	118	2			N	-0-					-0-
04	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 3 RRCID -> 064802 COMPL. DATE 12/16/1975 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
12	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
01	186	N	181	-0-	-5	-0-	181	2			N	-0-					-0-
02	168	N	99	-0-	-69	-0-	99	2			N	-0-					-0-
03	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
04	180	N	73	-0-	-107	-0-	73	2			N	-0-					-0-

PIERCE, V. I. 9 WELL #: 1 RRCID -> 065378 COMPL. DATE 02/10/1976 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "2" WELL #: 2 RRCID -> 065379 COMPL. DATE 02/13/1976 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
01	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 1 RRCID -> 065380 COMPL. DATE 02/03/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
02	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
03	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
04	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 2 RRCID -> 065381 COMPL. DATE 02/12/1976 TOTAL DEPTH 6754 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
12	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
01	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
04	180	N	173	-0-	-7	-0-	173	2			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 3 RRCID -> 065694 COMPL. DATE 03/03/1976 TOTAL DEPTH 6710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
12	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
01	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-
04	150	N	147	-0-	-3	-0-	147	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MONTGOMERY "20" WELL #: 1 RRCID -> 066872 COMPL. DATE 04/28/1976 TOTAL DEPTH 6715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
12	124	N	93	-0-	-31	-0-	93	3			N	-0-					-0-
01	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
04	180	N	139	-0-	-41	-0-	139	2			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 2 RRCID -> 068245 COMPL. DATE 09/16/1976 TOTAL DEPTH 6695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
12	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
01	248	N	156	-0-	-92	-0-	156	2			N	-0-					-0-
02	140	N	133	-0-	-7	-0-	133	2			N	-0-					-0-
03	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-

UNION PACIFIC "A" WELL #: 18 RRCID -> 068475 COMPL. DATE 09/14/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
12	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
01	403	N	324	-0-	-79	-0-	324	2			N	-0-					-0-
02	336	N	308	-0-	-28	-0-	308	2			N	-0-					-0-
03	372	N	344	-0-	-28	-0-	344	2			N	-0-					-0-
04	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-

UNION PACIFIC WELL #: 19 RRCID -> 068524 COMPL. DATE 09/30/1976 TOTAL DEPTH 7090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
12	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
01	155	N	142	-0-	-13	-0-	142	2			N	-0-					-0-
02	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
03	155	N	145	-0-	-10	-0-	145	2			N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 2UT RRCID -> 069231 COMPL. DATE 11/01/1976 TOTAL DEPTH 9750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	803	-0-	-7	-0-	803	3			N	-0-					-0-
12	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
01	837	N	746	-0-	-91	-0-	746	2			N	-0-					-0-
02	756	N	708	-0-	-48	-0-	708	2			N	-0-					-0-
03	806	N	802	-0-	-4	-0-	802	2			N	-0-					-0-
04	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-

SUTTON WELL #: 1601 RRCID -> 070065 COMPL. DATE 02/03/1977 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
12	155	N	113	-0-	-42	-0-	113	3			N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-

SUTTON WELL #: 103 RRCID -> 070291 COMPL. DATE 02/21/1977 TOTAL DEPTH 6500 PERF. 6339 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MONTGOMERY, W. C. 14 WELL #: 2 RRCID -> 070355 COMPL. DATE 01/06/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
12	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
01	217	N	211	-0-	-6	-0-	211	2			N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
03	217	N	211	-0-	-6	-0-	211	2			N	-0-					-0-
04	210	N	167	-0-	-43	-0-	167	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 4 RRCID -> 070356 COMPL. DATE 01/19/1977 TOTAL DEPTH 6800 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER "18" WELL #: 3 RRCID -> 070479 COMPL. DATE 03/13/1977 TOTAL DEPTH 6550 PERF. N/A

11	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
12	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
03	93	N	55	-0-	-38	-0-	55	2			Y	-0-					-0-
04	90	N	64	-0-	-26	-0-	64	2			Y	-0-					-0-

SUTTON WELL #: 1502 RRCID -> 070480 COMPL. DATE 03/13/1977 TOTAL DEPTH 6400 PERF. N/A

11	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					-0-
12	341	N	56	-0-	-285	-0-	56	3			Y	-0-					-0-
01	341	N	279	-0-	-62	-0-	279	2			Y	-0-					-0-
02	308	N	-0-	-0-	-308	-0-					Y	-0-					-0-
03	497	N	497	-0-	-0-	-0-	497	2			Y	-0-					-0-
04	378	N	378	-0-	-0-	-0-	378	2			Y	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 1 RRCID -> 071470 COMPL. DATE 03/10/1988 TOTAL DEPTH 7114 PERF. 6347 - 6953

11	510	N	411	-0-	-99	-0-	411	3			N	-0-					-0-
12	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-
01	434	N	430	-0-	-4	-0-	430	2			N	-0-					-0-
02	392	N	-0-	-0-	-392	-0-					N	-0-					-0-
03	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
04	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-

PIERCE-HENDERSON 7A WELL #: 1 RRCID -> 071472 COMPL. DATE 03/14/1976 TOTAL DEPTH 6950 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PIERCE-HENDERSON 8 WELL #: 108 RRCID -> 071473 COMPL. DATE 03/14/1976 TOTAL DEPTH 6715 PERF. N/A

11	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
12	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
01	217	N	181	-0-	-36	-0-	181	2			N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	186	N	182	-0-	-4	-0-	182	2			N	-0-					-0-
04	180	N	175	-0-	-5	-0-	175	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ROBERTSON "4" WELL #: 1 RRCID -> 071555 COMPL. DATE 05/14/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
04	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-

BEAN "A" WELL #: 1 RRCID -> 071556 COMPL. DATE 04/22/1977 TOTAL DEPTH 9700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	627	-0-	-63	-0-	627	3			N	-0-					-0-
12	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
01	713	N	658	-0-	-55	-0-	658	2			N	-0-					-0-
02	588	N	-0-	-0-	-588	-0-					N	-0-					-0-
03	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
04	1725	N	1725	-0-	-0-	-0-	1725	2			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 3 RRCID -> 071865 COMPL. DATE 12/24/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
12	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
01	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

CHILDRESS, C. "7" WELL #: 2 RRCID -> 071866 COMPL. DATE 01/23/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
12	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-

CARSON, IRA "11C" WELL #: 1 RRCID -> 071868 COMPL. DATE 03/09/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
12	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
01	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 4 RRCID -> 071871 COMPL. DATE 02/17/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	358	-0-	-2	-0-	358	3			N	-0-					-0-
12	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
01	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
02	336	N	-0-	-0-	-336	-0-					N	-0-					-0-
03	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
04	360	N	328	-0-	-32	-0-	328	2			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 3 RRCID -> 071872 COMPL. DATE 03/13/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	109	-0-	-41	-0-	109	3			N	-0-					-0-
12	155	N	114	-0-	-41	-0-	114	3			N	-0-					-0-
01	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-
04	120	N	113	-0-	-7	-0-	113	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MILLSPAUGH, AUSTIN "14" WELL #: 4 RRCID -> 071873 COMPL. DATE 12/24/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
12	62	N	31	-0-	-31	-0-	31	3			N	-0-					-0-
01	124	N	31	-0-	-93	-0-	31	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
04	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 3 RRCID -> 071874 COMPL. DATE 01/06/1977 TOTAL DEPTH 6915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
12	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
04	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 2 RRCID -> 072039 COMPL. DATE 06/03/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
12	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
01	155	N	120	-0-	-35	-0-	120	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
04	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 2 RRCID -> 072040 COMPL. DATE 06/11/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-

CARSON, IRA "11" WELL #: 2A RRCID -> 072198 COMPL. DATE 05/28/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
12	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-

CARSON, IRA "1D" WELL #: 1 RRCID -> 072276 COMPL. DATE 07/25/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 3 RRCID -> 072277 COMPL. DATE 06/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	310	N	198	-0-	-112	-0-	198	2			N	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-
03	248	N	60	-0-	-188	-0-	60	2			N	-0-					-0-
04	180	N	53	-0-	-127	-0-	53	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HOOVER "13" WELL #: 3 RRCID -> 072278 COMPL. DATE 07/15/1977 TOTAL DEPTH 6701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	57	-0-	-3	-0-	57	3			Y	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
01	62	N	60	-0-	-2	-0-	60	2			Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
03	62	N	41	-0-	-21	-0-	41	2			Y	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					-0-

HOOVER "18" WELL #: 4 RRCID -> 072279 COMPL. DATE 07/11/1977 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					-0-
12	525	N	525	-0-	-0-	-0-	525	3			Y	-0-					-0-
01	496	N	496	-0-	-0-	-0-	496	2			Y	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					Y	-0-					-0-
03	490	N	490	-0-	-0-	-0-	490	2			Y	-0-					-0-
04	415	N	415	-0-	-0-	-0-	415	2			Y	-0-					-0-

ROBERTSON "4" WELL #: 2 RRCID -> 072586 COMPL. DATE 05/19/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
12	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
01	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
02	364	N	-0-	-0-	-364	-0-					N	-0-					-0-
03	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
04	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-

PIERCE, DOROTHY HENDERSON WELL #: 105 RRCID -> 073151 COMPL. DATE 07/23/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
04	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 3 RRCID -> 073159 COMPL. DATE 08/01/1977 TOTAL DEPTH 6900 PERF. 6746 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
12	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
01	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-

HOOVER "13" WELL #: 4 L RRCID -> 073316 COMPL. DATE 09/30/1977 TOTAL DEPTH 6651 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 2 RRCID -> 073727 COMPL. DATE 08/18/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
12	186	N	94	-0-	-92	-0-	94	3			N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	93	N	49	-0-	-44	-0-	49	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CARSON, IRA "10" WELL #: 4 RRCID -> 073755 COMPL. DATE 09/01/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
12	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
01	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-

PIERCE, J. S. WELL #: 208 RRCID -> 073756 COMPL. DATE 09/14/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	404	-0-	-16	-0-	404	3			N	-0-					-0-
12	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
01	434	N	413	-0-	-21	-0-	413	2			N	-0-					-0-
02	364	N	-0-	-0-	-364	-0-					N	-0-					-0-
03	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-

CARSON, IRA "A" WELL #: 3048 RRCID -> 073771 COMPL. DATE 10/11/2002 TOTAL DEPTH 7000 PERF. 6151 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
12	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
01	186	N	166	-0-	-20	-0-	166	2			N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-

CARSON, IRA "A" WELL #: 1048 RRCID -> 073772 COMPL. DATE 09/07/1977 TOTAL DEPTH 6596 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "D" WELL #: 102 RRCID -> 073885 COMPL. DATE 08/24/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY "A" WELL #: 1 RRCID -> 073905 COMPL. DATE 11/10/1977 TOTAL DEPTH 7006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
04	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 3 RRCID -> 074021 COMPL. DATE 09/03/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
12	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
01	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
02	364	N	-0-	-0-	-364	-0-					N	-0-					-0-
03	403	N	396	-0-	-7	-0-	396	2			N	-0-					-0-
04	390	N	384	-0-	-6	-0-	384	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MONTGOMERY, C.C. "12D" WELL #: 1 RRCID -> 074032 COMPL. DATE 10/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
12	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-

CARSON, IRA 2D WELL #: 102 RRCID -> 075173 COMPL. DATE 11/24/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
12	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
01	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
04	150	N	149	-0-	-1	-0-	149	2			N	-0-					-0-

CARSON, IRA 46E WELL #: 1046 RRCID -> 075174 COMPL. DATE 10/04/2002 TOTAL DEPTH 7100 PERF. 5980 - 6975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
01	310	N	257	-0-	-53	-0-	257	2			N	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-
03	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
04	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-

CARSON, IRA "F" WELL #: 308 RRCID -> 075175 COMPL. DATE 09/03/1978 TOTAL DEPTH 7100 PERF. 5885 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
12	155	N	128	-0-	-27	-0-	128	3			N	-0-					-0-
01	155	N	137	-0-	-18	-0-	137	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-

CARSON, IRA 46L WELL #: 2046 RRCID -> 075176 COMPL. DATE 12/01/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
12	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
01	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 3 RRCID -> 075177 COMPL. DATE 12/12/2008 TOTAL DEPTH 7100 PERF. 6797 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
12	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
01	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
04	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 2 RRCID -> 075179 COMPL. DATE 01/28/1978 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MONTGOMERY "20" WELL #: 2 U RRCID -> 075363 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
12	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-

PIERCE, DOROTHY HENDERSON WELL #: 205 RRCID -> 075551 COMPL. DATE 03/02/1978 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
12	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
01	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
04	90	N	56	-0-	-34	-0-	56	2			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22B" WELL #: 1 RRCID -> 075662 COMPL. DATE 12/31/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
12	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
01	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
04	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-

MOODY MINERALS "11A" WELL #: 1 RRCID -> 075663 COMPL. DATE 12/29/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "11C" WELL #: 3 RRCID -> 075664 COMPL. DATE 01/20/1978 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "9C" WELL #: 1 RRCID -> 075665 COMPL. DATE 01/19/1978 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA 2M WELL #: 202A RRCID -> 075666 COMPL. DATE 12/16/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
12	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-
01	403	N	356	-0-	-47	-0-	356	2			N	-0-					-0-
02	364	N	-0-	-0-	-364	-0-					N	-0-					-0-
03	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
04	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BEAN, VADA "22C" WELL #: 1 RRCID -> 075795 COMPL. DATE 03/27/1978 TOTAL DEPTH 7000 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 1 RRCID -> 075834 COMPL. DATE 02/16/1978 TOTAL DEPTH 7350 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
12	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
01	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
02	392	N	-0-	-0-	-392	-0-					N	-0-					-0-
03	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
04	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					-0-

MONTGOMERY "16" WELL #: 7 RRCID -> 075836 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY WELL #: 6 RRCID -> 075892 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. 6220 - 6779

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	462	-0-	-18	-0-	462	3			N	-0-					-0-
12	496	N	468	-0-	-28	-0-	468	3			N	-0-					-0-
01	496	N	402	-0-	-94	-0-	402	2			N	-0-					-0-
02	420	N	371	-0-	-49	-0-	371	2			N	-0-					-0-
03	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
04	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-

BEAN, VADA "22B" WELL #: 2 RRCID -> 075930 COMPL. DATE 03/28/1978 TOTAL DEPTH 7135 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
12	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 2 RRCID -> 076210 COMPL. DATE 02/18/1978 TOTAL DEPTH 7300 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	124	N	3	-0-	-121	-0-	3	2			N	-0-					-0-
04	120	N	3	-0-	-117	-0-	3	2			N	-0-					-0-

MONTGOMERY WELL #: 5 RRCID -> 076492 COMPL. DATE 06/13/2002 TOTAL DEPTH 6900 PERF. 6266 - 6757

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
12	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
01	434	N	347	-0-	-87	-0-	347	2			N	-0-					-0-
02	364	N	257	-0-	-107	-0-	257	2			N	-0-					-0-
03	403	N	287	-0-	-116	-0-	287	2			N	-0-					-0-
04	330	N	74	-0-	-256	-0-	74	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PIERCE, J. S. 10 WELL #: 1 RRCID -> 076562 COMPL. DATE 04/18/1978 TOTAL DEPTH 7110 PERF. 6310 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
12	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
04	120	N	116	-0-	-4	-0-	116	2			N	-0-					-0-

BEAN, VADA WELL #: 3 RRCID -> 077520 COMPL. DATE 01/30/1978 TOTAL DEPTH 6900 PERF. 6059 - 6626

11	360	N	265	-0-	-95	-0-	265	3			N	-0-					-0-
12	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
01	372	N	290	-0-	-82	-0-	290	2			N	-0-					-0-
02	252	N	210	-0-	-42	-0-	210	2			N	-0-					-0-
03	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
04	270	N	224	-0-	-46	-0-	224	2			N	-0-					-0-

HATTON, E.H. ESTATE "10D" WELL #: 1 RRCID -> 077872 COMPL. DATE 05/20/1978 TOTAL DEPTH 7150 PERF. 6845 - 7027

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "23A" WELL #: 1 RRCID -> 077875 COMPL. DATE 05/24/1978 TOTAL DEPTH 7500 PERF. 6951 - 7147

11	120	N	97	-0-	-23	-0-	97	3			N	-0-					-0-
12	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
01	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
04	120	N	84	-0-	-36	-0-	84	2			N	-0-					-0-

MOODY MINERALS "9A" WELL #: 2 RRCID -> 078010 COMPL. DATE 06/12/1978 TOTAL DEPTH 7200 PERF. 6924 - 7124

11	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-
12	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
01	279	N	275	-0-	-4	-0-	275	2			N	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-
03	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
04	270	N	262	-0-	-8	-0-	262	2			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 2 RRCID -> 078018 COMPL. DATE 08/04/1978 TOTAL DEPTH 7150 PERF. 6934 - 6952

11	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-
12	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
01	372	N	364	-0-	-8	-0-	364	2			N	-0-					-0-
02	336	N	-0-	-0-	-336	-0-					N	-0-					-0-
03	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
04	360	N	353	-0-	-7	-0-	353	2			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 3 RRCID -> 078019 COMPL. DATE 07/16/1978 TOTAL DEPTH 7300 PERF. 6965 - 6993

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CHILDRESS, CRYSTELLE "28A" WELL #: 2 RRCID -> 078368 COMPL. DATE 08/06/1978 TOTAL DEPTH 7000 PERF. 6185 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
12	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 1 RRCID -> 078872 COMPL. DATE 08/31/1978 TOTAL DEPTH 7400 PERF. 6925 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	561	-0-	-39	-0-	561	3			N	-0-					-0-
12	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
01	620	N	456	-0-	-164	-0-	456	2			N	-0-					-0-
02	532	N	-0-	-0-	-532	-0-					N	-0-					-0-
03	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
04	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 2 RRCID -> 079018 COMPL. DATE 10/04/1978 TOTAL DEPTH 6800 PERF. 6205 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	1	-0-	-5	-0-	1	3			N	-0-					-0-
12	11	N	1	-0-	-10	-0-	1	3			N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "21B" WELL #: 3 RRCID -> 079574 COMPL. DATE 10/13/1978 TOTAL DEPTH 7300 PERF. 7012 - 7041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-
12	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
01	341	N	321	-0-	-20	-0-	321	2			N	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
04	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 1 RRCID -> 079575 COMPL. DATE 10/10/1978 TOTAL DEPTH 7400 PERF. 7034 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "21D" WELL #: 4 RRCID -> 079576 COMPL. DATE 02/14/2001 TOTAL DEPTH 7370 PERF. 6032 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
12	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
01	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-

CHILDRESS "8" WELL #: 1 RRCID -> 079761 COMPL. DATE 11/10/1978 TOTAL DEPTH 6600 PERF. 6199 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	55	-0-	-35	-0-	55	3			N	-0-					-0-
12	93	N	40	-0-	-53	-0-	40	3			N	-0-					-0-
01	62	N	41	-0-	-21	-0-	41	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CHILDRESS, CRYSTELLE "F" WELL #: 303 RRCID -> 079762 COMPL. DATE 11/04/1978 TOTAL DEPTH 6800 PERF. 6434 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	219	-0-	-81	-0-	219	3			Y	-0-					82
12	217	N	187	-0-	-30	-0-	187	3			Y	-0-					82
01	205	N	205	-0-	-0-	-0-	205	2			Y	-0-	82	7			-0-
02	229	N	229	-0-	-0-	-0-	229	2			Y	-0-					-0-
03	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					-0-
04	264	N	264	-0-	-0-	-0-	264	2			Y	-0-					-0-

MOODY MINERALS "9B" WELL #: 3 RRCID -> 080024 COMPL. DATE 11/10/1978 TOTAL DEPTH 7200 PERF. 6850 - 7045

11	150	N	122	-0-	-28	-0-	122	3			N	-0-					-0-
12	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
01	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
04	150	N	127	-0-	-23	-0-	127	2			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 2 RRCID -> 080158 COMPL. DATE 11/01/1978 TOTAL DEPTH 7500 PERF. 7180 - 7381

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "23D" WELL #: 2 RRCID -> 080159 COMPL. DATE 11/03/1978 TOTAL DEPTH 7350 PERF. 5863 - 5954

11	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 1 RRCID -> 080160 COMPL. DATE 10/21/1978 TOTAL DEPTH 7500 PERF. 7235 - 7399

11	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
12	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
01	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
04	150	N	140	-0-	-10	-0-	140	2			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 4 RRCID -> 080161 COMPL. DATE 09/21/1978 TOTAL DEPTH 7500 PERF. 7139 - 7333

11	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
12	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
01	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-
03	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
04	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22A" WELL #: 4 RRCID -> 080162 COMPL. DATE 10/14/1978 TOTAL DEPTH 7400 PERF. 7028 - 7191

11	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
12	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
01	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-
03	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
04	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MOODY MINERALS "11D" WELL #: 4 RRCID -> 080186 COMPL. DATE 11/12/1978 TOTAL DEPTH 7150 PERF. 6769 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "5C" WELL #: 3 RRCID -> 080560 COMPL. DATE 03/09/2002 TOTAL DEPTH 6650 PERF. 6096 - 7172

11	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
01	124	N	95	-0-	-29	-0-	95	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
04	90	N	1	-0-	-89	-0-	1	2			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 1 RRCID -> 080609 COMPL. DATE 07/06/1994 TOTAL DEPTH 7200 PERF. 6598 - 6616

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 2 RRCID -> 080696 COMPL. DATE 12/09/1979 TOTAL DEPTH 6933 PERF. 6594 - 6222

11	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
12	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
01	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
02	336	N	-0-	-0-	-336	-0-					N	-0-					-0-
03	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
04	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 1 RRCID -> 080860 COMPL. DATE 12/03/1978 TOTAL DEPTH 7467 PERF. 7096 - 7261

11	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
12	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
01	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
02	364	N	-0-	-0-	-364	-0-					N	-0-					-0-
03	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
04	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 3 RRCID -> 080985 COMPL. DATE 11/30/1978 TOTAL DEPTH 7500 PERF. 7206 - 7415

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

CLEGG-BECKER "A" WELL #: 1055 RRCID -> 080986 COMPL. DATE 05/31/2002 TOTAL DEPTH 6785 PERF. 5278 - 5375

11	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
12	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
01	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
02	308	N	-0-	-0-	-308	-0-					N	-0-					-0-
03	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
04	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HATTON, E.H. ESTATE '13' WELL #: 3 RRCID -> 080987 COMPL. DATE 12/31/1978 TOTAL DEPTH 7500 PERF. 7174 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE WELL #: 2 RRCID -> 080988 COMPL. DATE 12/30/1978 TOTAL DEPTH 7920 PERF. 6898 - 7077

11	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-
03	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
04	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-

HOOVER, LAURA ESTATE "A" WELL #: 1040 RRCID -> 080989 COMPL. DATE 01/10/1979 TOTAL DEPTH 7400 PERF. 6524 - 6683

11	240	N	205	-0-	-35	-0-	205	3			N	-0-					-0-
12	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
01	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	217	N	203	-0-	-14	-0-	203	2			N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-

MOODY MINERALS "23B" WELL #: 4 RRCID -> 081358 COMPL. DATE 12/22/1978 TOTAL DEPTH 7200 PERF. 6813 - 6979

11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-

MOODY MINERALS "23C" WELL #: 3 RRCID -> 081360 COMPL. DATE 12/15/1978 TOTAL DEPTH 7300 PERF. 6768 - 6861

11	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
12	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
01	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
02	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
03	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
04	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 3 RRCID -> 081361 COMPL. DATE 02/09/1979 TOTAL DEPTH 7500 PERF. 7175 - 7372

11	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
12	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
01	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
02	364	N	-0-	-0-	-364	-0-					N	-0-					-0-
03	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
04	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-

HOOVER, LAURA ESTATE "41B" WELL #: 1 RRCID -> 081362 COMPL. DATE 01/06/1979 TOTAL DEPTH 7225 PERF. 6643 - 6659

11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
12	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
01	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
04	90	N	89	-0-	-1	-0-	89	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MONTGOMERY, C. C. WELL #: 74D RRCID -> 081687 COMPL. DATE 06/06/2004 TOTAL DEPTH 6550 PERF. 5951 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1176	N	1176	-0-	-0-	-0-	1176	3			N	-0-					-0-
12	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
01	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
02	392	N	-0-	-0-	-392	-0-					N	-0-					-0-
03	434	N	236	-0-	-198	-0-	236	2			N	-0-					-0-
04	897	N	897	-0-	-0-	-0-	897	2			N	-0-					-0-

ROBERTSON, W. B., 1 WELL #: 1 RRCID -> 081689 COMPL. DATE 01/28/1979 TOTAL DEPTH 6825 PERF. 6672 - 6701

11	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
12	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
01	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-

MONTGOMERY, C. C. "8" WELL #: 5 RRCID -> 081691 COMPL. DATE 10/25/1978 TOTAL DEPTH 6750 PERF. 5985 - 6100

11	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
04	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 2 RRCID -> 081790 COMPL. DATE 02/17/1979 TOTAL DEPTH 7300 PERF. 6512 - 6750

11	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
12	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
01	93	N	29	-0-	-64	-0-	29	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
04	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 3 RRCID -> 081791 COMPL. DATE 03/03/1979 TOTAL DEPTH 7400 PERF. 7025 - 7221

11	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
12	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
01	310	N	268	-0-	-42	-0-	268	2			N	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-
03	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
04	270	N	255	-0-	-15	-0-	255	2			N	-0-					-0-

HATTON, E.H. ESTATE "14D" WELL #: 2 RRCID -> 081792 COMPL. DATE 02/13/1979 TOTAL DEPTH 7500 PERF. 7141 - 7329

11	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
01	310	N	152	-0-	-158	-0-	152	2			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	155	N	129	-0-	-26	-0-	129	2			N	-0-					-0-
04	150	N	131	-0-	-19	-0-	131	2			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 3 RRCID -> 082040 COMPL. DATE 03/17/1979 TOTAL DEPTH 7330 PERF. 7078 - 7270

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HOOVER, LAURA ESTATE "42B" WELL #: 4 RRCID -> 082331 COMPL. DATE 03/16/1979 TOTAL DEPTH 7417 PERF. 6949 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "29A" WELL #: 1 RRCID -> 082415 COMPL. DATE 01/05/1979 TOTAL DEPTH 7350 PERF. 6944 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	424	-0-	-26	-0-	424	3			N	-0-					-0-
12	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
01	465	N	447	-0-	-18	-0-	447	2			N	-0-					-0-
02	392	N	-0-	-0-	-392	-0-					N	-0-					-0-
03	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 2 RRCID -> 082416 COMPL. DATE 10/03/1978 TOTAL DEPTH 7400 PERF. 6635 - 7047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
04	210	N	195	-0-	-15	-0-	195	2			N	-0-					-0-

CARSON-MILLSPAUGH "A" WELL #: 3046 RRCID -> 082803 COMPL. DATE 12/29/1979 TOTAL DEPTH 7550 PERF. 7175 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
12	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
01	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-

CARSON, IRA "A1" WELL #: 301 RRCID -> 082804 COMPL. DATE 12/29/1978 TOTAL DEPTH 7200 PERF. 6776 - 6957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
12	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 4 RRCID -> 083096 COMPL. DATE 04/19/1979 TOTAL DEPTH 7300 PERF. 6313 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	186	N	181	-0-	-5	-0-	181	2			N	-0-					-0-
04	180	N	176	-0-	-4	-0-	176	2			N	-0-					-0-

MONTGOMERY, C. C. "12A" WELL #: 3 RRCID -> 083367 COMPL. DATE 04/19/1979 TOTAL DEPTH 6700 PERF. 6378 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
12	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-
04	120	N	102	-0-	-18	-0-	102	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HOOVER, LAURA ESTATE "A" WELL #: 2040 RRCID -> 083643 COMPL. DATE 06/22/1979 TOTAL DEPTH 7400 PERF. 6554 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
12	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
04	210	N	208	-0-	-2	-0-	208	2			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 4 RRCID -> 083644 COMPL. DATE 06/23/1979 TOTAL DEPTH 7500 PERF. 6899 - 6952

11	180	N	146	-0-	-34	-0-	146	3			N	-0-					-0-
12	186	N	121	-0-	-65	-0-	121	3			N	-0-					-0-
01	186	N	166	-0-	-20	-0-	166	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 4 RRCID -> 084325 COMPL. DATE 08/24/1979 TOTAL DEPTH 7530 PERF. 7233 - 7461

11	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-
12	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
01	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
02	308	N	-0-	-0-	-308	-0-					N	-0-					-0-
03	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
04	300	N	279	-0-	-21	-0-	279	2			N	-0-					-0-

COX, L.B. "A" WELL #: 108 RRCID -> 084874 COMPL. DATE 02/07/2006 TOTAL DEPTH 7405 PERF. 7241 - 7359

11	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
12	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
01	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
04	300	N	291	-0-	-9	-0-	291	2			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 3 RRCID -> 085231 COMPL. DATE 11/16/1979 TOTAL DEPTH 7500 PERF. 6793 - 6947

11	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
12	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
01	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
02	308	N	-0-	-0-	-308	-0-					N	-0-					-0-
03	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
04	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 4 RRCID -> 085432 COMPL. DATE 10/14/1979 TOTAL DEPTH 7229 PERF. 7016 - 7059

11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-

MOODY MINERALS "27B" WELL #: 1 RRCID -> 085617 COMPL. DATE 10/11/1979 TOTAL DEPTH 7477 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HOOVER, LAURA ESTATE "42C" WELL #: 5 RRCID -> 086050 COMPL. DATE 12/06/1979 TOTAL DEPTH 7340 PERF. 6988 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
12	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
01	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
04	180	N	175	-0-	-5	-0-	175	2			N	-0-					-0-

CHILDRESS 22 WELL #: 2 RRCID -> 086859 COMPL. DATE 12/10/1979 TOTAL DEPTH 6450 PERF. 5874 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	279	N	240	-0-	-39	-0-	240	2			N	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-
03	248	N	222	-0-	-26	-0-	222	2			N	-0-					-0-
04	240	N	60	-0-	-180	-0-	60	2			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5508 RRCID -> 086889 COMPL. DATE 01/18/1980 TOTAL DEPTH 6818 PERF. 5888 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	469	-0-	-11	-0-	469	3			N	-0-					-0-
12	496	N	467	-0-	-29	-0-	467	3			N	-0-					-0-
01	496	N	487	-0-	-9	-0-	487	2			N	-0-					-0-
02	448	N	-0-	-0-	-448	-0-					N	-0-					-0-
03	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
04	480	N	469	-0-	-11	-0-	469	2			N	-0-					-0-

CLEGG, BILL "B" WELL #: 6055 RRCID -> 086890 COMPL. DATE 01/17/1980 TOTAL DEPTH 6850 PERF. 5212 - 5395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
12	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
01	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
04	150	N	145	-0-	-5	-0-	145	2			N	-0-					-0-

COX, L. B. JR. "B" WELL #: 1010 RRCID -> 087503 COMPL. DATE 01/26/1980 TOTAL DEPTH 7560 PERF. 7220 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
12	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
01	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
04	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5507 RRCID -> 087504 COMPL. DATE 02/22/1980 TOTAL DEPTH 6710 PERF. 6193 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	236	-0-	-34	-0-	236	3			N	-0-					-0-
12	248	N	131	-0-	-117	-0-	131	3			N	-0-					-0-
01	279	N	167	-0-	-112	-0-	167	2			N	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
04	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-

CARSON, IRA "A1" WELL #: 4046 RRCID -> 087506 COMPL. DATE 01/19/1980 TOTAL DEPTH 7515 PERF. 7189 - 7365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
12	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
01	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CHILDRESS, CRYSTELLE "1" WELL #: 1 RRCID -> 087507 COMPL. DATE 08/28/1978 TOTAL DEPTH 6800 PERF. 5967 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
12	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-

CHILDRESS, CRYSTELLE 3 WELL #: 1 RRCID -> 087508 COMPL. DATE 08/16/1978 TOTAL DEPTH 6800 PERF. 5958 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
12	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
01	9	N	1	-0-	-8	-0-	1	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-

MILLSPAUGH, AUSTIN "12C" WELL #: 2 RRCID -> 088069 COMPL. DATE 01/19/1980 TOTAL DEPTH 7450 PERF. 7197 - 7301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
12	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
01	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-
03	341	N	326	-0-	-15	-0-	326	2			N	-0-					-0-
04	390	N	294	-0-	-96	-0-	294	2			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 3 RRCID -> 088070 COMPL. DATE 01/05/1980 TOTAL DEPTH 7241 PERF. 7122 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
12	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
01	217	N	140	-0-	-77	-0-	140	2			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	217	N	7	-0-	-210	-0-	7	2			N	-0-					-0-
04	150	N	2	-0-	-148	-0-	2	2			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 1 RRCID -> 088072 COMPL. DATE 03/28/1980 TOTAL DEPTH 7500 PERF. 6647 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-

MOODY MINERALS "27A" WELL #: 3 RRCID -> 088166 COMPL. DATE 01/18/1980 TOTAL DEPTH 7000 PERF. 6850 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
01	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	62	N	36	-0-	-26	-0-	36	2			N	-0-					-0-
04	60	N	33	-0-	-27	-0-	33	2			N	-0-					-0-

MILLSPAUGH, AUSTIN C. STATE WELL #: 1071 RRCID -> 089209 COMPL. DATE 02/16/1980 TOTAL DEPTH 7502 PERF. 7165 - 7259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
12	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
01	279	N	246	-0-	-33	-0-	246	2			N	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	248	N	246	-0-	-2	-0-	246	2			N	-0-					-0-
04	240	N	101	-0-	-139	-0-	101	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MILLSPAUGH, AUSTIN C. "A1" WELL #: 3012 RRCID -> 090694 COMPL. DATE 08/25/1980 TOTAL DEPTH 7450 PERF. 7254 - 7341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
12	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
01	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
02	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
04	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 4 RRCID -> 090822 COMPL. DATE 11/08/1980 TOTAL DEPTH 6779 PERF. 6063 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
12	155	N	10	-0-	-145	-0-	10	3			N	-0-					-0-
01	155	N	80	-0-	-75	-0-	80	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
04	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A4" WELL #: 2070 RRCID -> 091388 COMPL. DATE 10/23/1980 TOTAL DEPTH 7258 PERF. 7005 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
01	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
04	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-

JONES-MILLER WELL #: 2 C RRCID -> 091389 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 6150 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
12	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
01	217	N	211	-0-	-6	-0-	211	2			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	217	N	185	-0-	-32	-0-	185	2			N	-0-					-0-
04	210	N	175	-0-	-35	-0-	175	2			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 3 RRCID -> 091423 COMPL. DATE 10/27/1980 TOTAL DEPTH 7219 PERF. 6483 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
12	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
01	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-
03	279	N	276	-0-	-3	-0-	276	2			N	-0-					-0-
04	270	N	268	-0-	-2	-0-	268	2			N	-0-					-0-

SUTTON WELL #: 1403 RRCID -> 091610 COMPL. DATE 01/24/1981 TOTAL DEPTH 6549 PERF. 6308 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	93	-0-	-27	-0-	93	3			Y	-0-					-0-
12	124	N	103	-0-	-21	-0-	103	3			Y	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-
03	93	N	53	-0-	-40	-0-	53	2			Y	-0-					-0-
04	120	N	107	-0-	-13	-0-	107	2			Y	-0-					-0-

SUTTON WELL #: 1404 RRCID -> 091720 COMPL. DATE 02/04/1981 TOTAL DEPTH 6520 PERF. 6276 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	460	N	460	-0-	-0-	-0-	460	3			Y	-0-					17
12	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					17
01	341	N	307	-0-	-34	-0-	307	2			Y	-0-	17	7			-0-
02	420	N	-0-	-0-	-420	-0-					Y	-0-					-0-
03	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 2010 RRCID -> 091935 COMPL. DATE 11/20/1980 TOTAL DEPTH 6940 PERF. 6408 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
01	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-

CLEGG,ELOISE CARSON ET VIR "C-2" WELL #: 1010A RRCID -> 091936 COMPL. DATE 07/27/2004 TOTAL DEPTH 7006 PERF. 5840 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
04	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 4012 RRCID -> 091937 COMPL. DATE 11/18/1980 TOTAL DEPTH 7686 PERF. 7234 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 3 RRCID -> 091990 COMPL. DATE 10/30/1980 TOTAL DEPTH 7437 PERF. 7163 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
12	93	N	25	-0-	-68	-0-	25	3			N	-0-					-0-
01	93	N	31	-0-	-62	-0-	31	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 4 RRCID -> 092076 COMPL. DATE 02/05/1981 TOTAL DEPTH 7200 PERF. 6074 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
12	186	N	121	-0-	-65	-0-	121	3			N	-0-					-0-
01	496	N	317	-0-	-179	-0-	317	2			N	-0-					-0-
02	392	N	-0-	-0-	-392	-0-					N	-0-					-0-
03	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
04	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 3 RRCID -> 092732 COMPL. DATE 01/07/1981 TOTAL DEPTH 7250 PERF. 6924 - 7009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	49	-0-	-131	-0-	49	3			N	-0-					-0-
12	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-
04	120	N	110	-0-	-10	-0-	110	2			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 2011 RRCID -> 092733 COMPL. DATE 11/28/1981 TOTAL DEPTH 7515 PERF. 7263 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
12	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MILLER, ROY "1" WELL #: 1 RRCID -> 092735 COMPL. DATE 12/16/2002 TOTAL DEPTH 9200 PERF. 6110 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	849	N	849	-0-	-0-	-0-	849	3			Y	-0-					-0-
12	930	N	748	-0-	-182	-0-	748	3			Y	-0-					-0-
01	961	N	841	-0-	-120	-0-	841	2			Y	-0-					-0-
*02	784	N	668	-0-	-116	-0-	668	2			Y	-0-					-0-
*03	799	N	799	-0-	-0-	-0-	799	2			Y	-0-					-0-
04	756	N	756	-0-	-0-	-0-	756	2			Y	-0-					48

CLEGG, ELOISE CARSON WELL #: 902 RRCID -> 092826 COMPL. DATE 02/09/1981 TOTAL DEPTH 7057 PERF. 6381 - 6414

11	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
12	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
01	465	N	431	-0-	-34	-0-	431	2			N	-0-					-0-
02	392	N	-0-	-0-	-392	-0-					N	-0-					-0-
03	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
04	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-

HOLMSLEY, PEEKY ET AL "A" WELL #: 3040 RRCID -> 092828 COMPL. DATE 02/11/1981 TOTAL DEPTH 7500 PERF. 6759 - 6890

11	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
12	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
01	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-

HOLMSLEY, PEERY ET AL WELL #: 1068 RRCID -> 092829 COMPL. DATE 08/22/2002 TOTAL DEPTH 7489 PERF. 6337 - 7362

11	240	N	197	-0-	-43	-0-	197	3			N	-0-					-0-
12	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
01	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	248	N	194	-0-	-54	-0-	194	2			N	-0-					-0-
04	240	N	197	-0-	-43	-0-	197	2			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5515 RRCID -> 093138 COMPL. DATE 02/16/1981 TOTAL DEPTH 6843 PERF. 5877 - 6001

11	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
12	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
04	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 103 RRCID -> 093139 COMPL. DATE 03/02/1981 TOTAL DEPTH 7344 PERF. 6994 - 7124

11	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
12	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
01	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	2			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 4070 RRCID -> 093358 COMPL. DATE 01/22/1981 TOTAL DEPTH 7546 PERF. 7160 - 7255

11	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
01	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MILLSPAUGH, SARAH C. "B" WELL #: 4016 RRCID -> 093577 COMPL. DATE 02/24/1981 TOTAL DEPTH 7226 PERF. 6512 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	70	-0-	-50	-0-	70	3			N	-0-					-0-
12	93	N	19	-0-	-74	-0-	19	3			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-

MILLSPAUGH, SARAH C. "14A" WELL #: 4 RRCID -> 093578 COMPL. DATE 03/22/1981 TOTAL DEPTH 7219 PERF. 6560 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
12	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
01	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-
03	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
04	330	N	319	-0-	-11	-0-	319	2			N	-0-					-0-

BEAN "B" WELL #: 2 RRCID -> 093579 COMPL. DATE 05/18/1981 TOTAL DEPTH 7000 PERF. 6101 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
12	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
02	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
03	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
04	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-

MONTGOMERY, C. C. "2A" WELL #: 5 RRCID -> 093677 COMPL. DATE 04/06/1981 TOTAL DEPTH 6700 PERF. 5929 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	60	-0-	-30	-0-	60	3			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-

HOLMSLEY, PEERY ET AL "A2" WELL #: 101 RRCID -> 093815 COMPL. DATE 02/12/1981 TOTAL DEPTH 7505 PERF. 7210 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
12	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
01	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-

COX, L. B. JR. "B" WELL #: 2010 RRCID -> 093817 COMPL. DATE 03/24/1981 TOTAL DEPTH 7504 PERF. 7229 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
01	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	186	N	181	-0-	-5	-0-	181	2			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-

HOLMSLEY, PERRY ET AL "A1" WELL #: 2031 RRCID -> 093818 COMPL. DATE 04/09/1981 TOTAL DEPTH 7414 PERF. 7208 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
12	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
01	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COX, L. B., JR. "D" WELL #: 1025 RRCID -> 094212 COMPL. DATE 03/21/1981 TOTAL DEPTH 7940 PERF. 6560 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
12	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
01	248	N	223	-0-	-25	-0-	223	2			N	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 2 RRCID -> 094527 COMPL. DATE 04/23/1981 TOTAL DEPTH 7250 PERF. 6870 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
01	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
04	120	N	110	-0-	-10	-0-	110	2			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 208 RRCID -> 095408 COMPL. DATE 05/04/1981 TOTAL DEPTH 7574 PERF. 6898 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
01	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	4	-0-	-27	-0-	4	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

COX, L. B. JR. "A" WELL #: 308 RRCID -> 095411 COMPL. DATE 04/07/1981 TOTAL DEPTH 7469 PERF. 7039 - 7163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
04	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-

HENDERSON "A" WELL #: 2 RRCID -> 095698 COMPL. DATE 09/08/1981 TOTAL DEPTH 7162 PERF. 6402 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-

HOLMSLEY, PEERY ET AL WELL #: 2068 RRCID -> 096502 COMPL. DATE 07/15/1981 TOTAL DEPTH 7579 PERF. 7183 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	79	-0-	-41	-0-	79	3			N	-0-					-0-
12	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-

ROBERTSON "19A" WELL #: 1 RRCID -> 096530 COMPL. DATE 06/29/1981 TOTAL DEPTH 6824 PERF. 6361 - 6695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COX, L. B. JR. "D" WELL #: 2025A RRCID -> 097009 COMPL. DATE 08/13/1981 TOTAL DEPTH 7381 PERF. 7025 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
04	180	N	142	-0-	-38	-0-	142	2			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "AL" WELL #: 5012 RRCID -> 097011 COMPL. DATE 08/30/1981 TOTAL DEPTH 7521 PERF. 7239 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
04	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "AL" WELL #: 305 RRCID -> 097070 COMPL. DATE 11/07/1981 TOTAL DEPTH 7366 PERF. 7074 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
12	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
01	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
04	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-

HOOVER, ALMEDA M. ET AL "B-1" WELL #: 2021 RRCID -> 097071 COMPL. DATE 10/05/1981 TOTAL DEPTH 7900 PERF. 6780 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
12	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	217	N	159	-0-	-58	-0-	159	2			N	-0-					-0-
04	210	N	159	-0-	-51	-0-	159	2			N	-0-					-0-

HOOVER ESTATE WELL #: 406 RRCID -> 097321 COMPL. DATE 09/19/1981 TOTAL DEPTH 7610 PERF. 6672 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
12	186	N	151	-0-	-35	-0-	151	3			N	-0-					-0-
01	279	N	77	-0-	-202	-0-	77	2			N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	155	N	9	-0-	-146	-0-	9	2			N	-0-					-0-
04	60	N	10	-0-	-50	-0-	10	2			N	-0-					-0-

HOOVER ESTATE WELL #: 206 RRCID -> 097323 COMPL. DATE 11/09/1981 TOTAL DEPTH 7598 PERF. 6611 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 1017 RRCID -> 097489 COMPL. DATE 11/12/1981 TOTAL DEPTH 7329 PERF. 6642 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	212	-0-	-28	-0-	212	3			N	-0-					-0-
12	217	N	179	-0-	-38	-0-	179	3			N	-0-					-0-
01	217	N	196	-0-	-21	-0-	196	2			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	186	N	153	-0-	-33	-0-	153	2			N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MITCHELL, JOHN ESTATE "A1" WELL #: 2055 RRCID -> 098282 COMPL. DATE 11/03/1981 TOTAL DEPTH 7392 PERF. 6910 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
01	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-
04	90	N	63	-0-	-27	-0-	63	2			N	-0-					-0-

HOOVER, ALMEDA ET AL WELL #: 1022 RRCID -> 098305 COMPL. DATE 11/17/1981 TOTAL DEPTH 7828 PERF. 6930 - 7410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
12	217	N	145	-0-	-72	-0-	145	3			N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
04	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-

MILLSPAUGH, DOROTHY "36B" WELL #: 3 RRCID -> 098568 COMPL. DATE 11/23/1981 TOTAL DEPTH 7497 PERF. 6794 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
12	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
01	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-

MILLSPAUGH, DOROTHY "36D" WELL #: 1 RRCID -> 098809 COMPL. DATE 07/22/1981 TOTAL DEPTH 7456 PERF. 6724 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	556	-0-	-14	-0-	556	3			N	-0-					-0-
12	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
01	589	N	554	-0-	-35	-0-	554	2			N	-0-					-0-
02	532	N	-0-	-0-	-532	-0-					N	-0-					-0-
03	527	N	517	-0-	-10	-0-	517	2			N	-0-					-0-
04	540	N	527	-0-	-13	-0-	527	2			N	-0-					-0-

MILLSPAUGH, DOROTHY "36A" WELL #: 2 RRCID -> 098810 COMPL. DATE 07/27/1981 TOTAL DEPTH 7600 PERF. 6783 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
12	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
01	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
04	150	N	140	-0-	-10	-0-	140	2			N	-0-					-0-

THOMAS, J. K. "5C" WELL #: 2 RRCID -> 098812 COMPL. DATE 08/16/1981 TOTAL DEPTH 7624 PERF. 7187 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
12	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-
01	465	N	439	-0-	-26	-0-	439	2			N	-0-					-0-
*02	392	N	271	-0-	-121	-0-	271	2			N	-0-					-0-
*03	415	N	415	-0-	-0-	-0-	414	2	1	9	N	1	1	8			-0-
04	420	N	402	-0-	-18	-0-	402	2			N	-0-					-0-

HOOVER, LAURA ESTATE "H" WELL #: 2018A RRCID -> 098813 COMPL. DATE 05/27/1981 TOTAL DEPTH 7375 PERF. 6956 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
12	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
04	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 202A RRCID -> 098924 COMPL. DATE 02/18/1982 TOTAL DEPTH 7503 PERF. 7221 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
12	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
01	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-
03	310	N	309	-0-	-1	-0-	309	2			N	-0-					-0-
04	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-

HOLMSLEY, PERRY ET AL "A" WELL #: 4040 RRCID -> 098954 COMPL. DATE 01/20/1982 TOTAL DEPTH 7485 PERF. 6722 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
12	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
01	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-
03	248	N	241	-0-	-7	-0-	241	2			N	-0-					-0-
04	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-

HOOVER, ALMEDA ET AL WELL #: 4022A RRCID -> 099008 COMPL. DATE 02/02/1982 TOTAL DEPTH 7810 PERF. 7056 - 7527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINGS WELL #: 2035 RRCID -> 099257 COMPL. DATE 03/25/1982 TOTAL DEPTH 7272 PERF. 6470 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
12	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
01	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-

BEAN WELL #: 2 RRCID -> 099327 COMPL. DATE 04/19/1982 TOTAL DEPTH 7200 PERF. 6340 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 205 RRCID -> 099613 COMPL. DATE 02/05/1982 TOTAL DEPTH 7450 PERF. 6273 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
12	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
01	310	N	309	-0-	-1	-0-	309	2			N	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
04	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-

MILLSPAUGH, DOROTHY "36C" WELL #: 4 RRCID -> 099662 COMPL. DATE 04/17/1982 TOTAL DEPTH 7277 PERF. 6520 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
12	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
01	248	N	243	-0-	-5	-0-	243	2			N	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	248	N	246	-0-	-2	-0-	246	2			N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MITCHELL-STATE, TOM "20C" WELL #: 2 RRCID -> 100073 COMPL. DATE 04/01/1982 TOTAL DEPTH 7300 PERF. 5897 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
01	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
04	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-

ARCO-CHILDRESS WELL #: 2 RRCID -> 100184 COMPL. DATE 06/08/1982 TOTAL DEPTH 6862 PERF. 5995 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	303	-0-	-27	-0-	303	3			N	-0-					-0-
12	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
01	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-
03	310	N	304	-0-	-6	-0-	304	2			N	-0-					-0-
04	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-

HUTCHINS "A" WELL #: 1043 RRCID -> 100616 COMPL. DATE 03/30/1982 TOTAL DEPTH 7500 PERF. 6885 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
12	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
04	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-

PIERCE-HENDERSON -10- WELL #: 1 RRCID -> 100668 COMPL. DATE 10/09/1982 TOTAL DEPTH 7100 PERF. 6832 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
12	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
01	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
02	476	N	-0-	-0-	-476	-0-					N	-0-					-0-
03	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
04	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-

HOOVER, ALMEDA M. ET AL "B-1" WELL #: 4021A RRCID -> 100670 COMPL. DATE 02/12/1982 TOTAL DEPTH 7900 PERF. 7106 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
12	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
01	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
02	336	N	-0-	-0-	-336	-0-					N	-0-					-0-
03	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
04	360	N	350	-0-	-10	-0-	350	2			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 203 RRCID -> 101726 COMPL. DATE 12/08/1981 TOTAL DEPTH 7526 PERF. 6911 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
12	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
04	60	N	48	-0-	-12	-0-	48	2			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 302 RRCID -> 101727 COMPL. DATE 05/29/1982 TOTAL DEPTH 7269 PERF. 6670 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
12	558	N	547	-0-	-11	-0-	547	3			N	-0-					-0-
01	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
02	504	N	-0-	-0-	-504	-0-					N	-0-					-0-
03	558	N	548	-0-	-10	-0-	548	2			N	-0-					-0-
04	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CARSON, IRA "69" WELL #: 1 RRCID -> 101758 COMPL. DATE 08/28/1982 TOTAL DEPTH 6750 PERF. 6325 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
04	240	N	228	-0-	-12	-0-	228	2			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 1 RRCID -> 101916 COMPL. DATE 07/28/1982 TOTAL DEPTH 7320 PERF. 6992 - 7195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	234	-0-	-36	-0-	234	3			N	-0-					-0-
12	310	N	190	-0-	-120	-0-	190	3			N	-0-					-0-
01	310	N	202	-0-	-108	-0-	202	2			N	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
04	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-

PIERCE, J. S. 10 WELL #: 2 RRCID -> 102035 COMPL. DATE 07/25/2002 TOTAL DEPTH 7108 PERF. 6314 - 6863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
12	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 4 RRCID -> 103450 COMPL. DATE 12/22/1982 TOTAL DEPTH 7100 PERF. 6329 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
12	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
01	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
04	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 4 RRCID -> 103451 COMPL. DATE 10/31/2003 TOTAL DEPTH 6835 PERF. 6075 - 6679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
04	90	N	78	-0-	-12	-0-	78	2			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 4 RRCID -> 103989 COMPL. DATE 01/04/1983 TOTAL DEPTH 7566 PERF. 6692 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	154	-0-	-56	-0-	154	3			N	-0-					-0-
12	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
01	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	186	N	125	-0-	-61	-0-	125	2			N	-0-					-0-
04	210	N	201	-0-	-9	-0-	201	2			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 3 RRCID -> 103990 COMPL. DATE 12/20/1982 TOTAL DEPTH 7543 PERF. 6210 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
12	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
01	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
04	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MITCHELL-STATE, TOM "20A" WELL #: 3 RRCID -> 103991 COMPL. DATE 12/17/1982 TOTAL DEPTH 7405 PERF. 7036 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
12	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
01	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
04	210	N	204	-0-	-6	-0-	204	2			N	-0-					-0-

PIERCE "44" WELL #: 1 RRCID -> 103992 COMPL. DATE 01/18/1983 TOTAL DEPTH 6613 PERF. 5849 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
12	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 1 RRCID -> 104689 COMPL. DATE 03/12/1983 TOTAL DEPTH 7650 PERF. 6112 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
12	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
01	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
02	336	N	-0-	-0-	-336	-0-					N	-0-					-0-
03	372	N	59	-0-	-313	-0-	59	2			N	-0-					-0-
04	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 2 RRCID -> 104793 COMPL. DATE 03/12/1983 TOTAL DEPTH 7648 PERF. 6163 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	146	-0-	-94	-0-	146	3			N	-0-					-0-
12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
01	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
04	210	N	199	-0-	-11	-0-	199	2			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 3 RRCID -> 105024 COMPL. DATE 03/24/1983 TOTAL DEPTH 7611 PERF. 6162 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	187	-0-	-143	-0-	187	3			N	-0-					-0-
12	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
01	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	403	N	365	-0-	-38	-0-	365	2			N	-0-					-0-
04	390	N	348	-0-	-42	-0-	348	2			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 4 RRCID -> 105108 COMPL. DATE 03/22/1983 TOTAL DEPTH 7620 PERF. 6170 - 7427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	371	-0-	-19	-0-	371	3			N	-0-					-0-
12	403	N	356	-0-	-47	-0-	356	3			N	-0-					-0-
01	403	N	359	-0-	-44	-0-	359	2			N	-0-					-0-
02	336	N	-0-	-0-	-336	-0-					N	-0-					-0-
03	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
04	360	N	341	-0-	-19	-0-	341	2			N	-0-					-0-

HOOVER, LAURA GU WELL #: 2052 RRCID -> 105291 COMPL. DATE 03/19/1983 TOTAL DEPTH 7600 PERF. 6028 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
12	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
01	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-
03	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CARSON, IRA "10" WELL #: 5 RRCID -> 105544 COMPL. DATE 05/09/1983 TOTAL DEPTH 6916 PERF. 6026 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
12	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
01	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
04	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-

CARSON, IRA "11" WELL #: 3 RRCID -> 105746 COMPL. DATE 05/21/1983 TOTAL DEPTH 6908 PERF. 5949 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
01	155	N	127	-0-	-28	-0-	127	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
04	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 3 RRCID -> 105914 COMPL. DATE 06/07/1983 TOTAL DEPTH 6900 PERF. 5992 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 3 RRCID -> 106008 COMPL. DATE 06/07/1983 TOTAL DEPTH 6850 PERF. 6059 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
12	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
01	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
04	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 4 RRCID -> 106009 COMPL. DATE 06/15/1983 TOTAL DEPTH 6850 PERF. 6162 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 6 RRCID -> 106316 COMPL. DATE 06/28/1983 TOTAL DEPTH 6850 PERF. 6160 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
12	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
04	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 5 RRCID -> 106317 COMPL. DATE 07/09/1983 TOTAL DEPTH 7200 PERF. 6343 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
01	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
04	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MILLSPAUGH, AUSTIN "12" WELL #: 5 RRCID -> 106318 COMPL. DATE 06/30/1983 TOTAL DEPTH 7100 PERF. 6337 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
12	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
01	310	N	255	-0-	-55	-0-	255	2			N	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-
03	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
04	240	N	239	-0-	-1	-0-	239	2			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 6 RRCID -> 106319 COMPL. DATE 06/30/1983 TOTAL DEPTH 6800 PERF. 6038 - 6673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
12	341	N	153	-0-	-188	-0-	153	3			N	-0-					-0-
01	341	N	326	-0-	-15	-0-	326	2			N	-0-					-0-
02	308	N	-0-	-0-	-308	-0-					N	-0-					-0-
03	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
04	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 6 RRCID -> 106589 COMPL. DATE 07/22/1983 TOTAL DEPTH 7050 PERF. 6322 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-

PIERCE "44" A WELL #: 2 RRCID -> 106831 COMPL. DATE 05/25/1983 TOTAL DEPTH 6600 PERF. 5950 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 30-34B WELL #: 1 RRCID -> 107572 COMPL. DATE 09/24/1983 TOTAL DEPTH 6838 PERF. 6452 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	482	N	482	-0-	-0-	-0-	53	1	429	2	N	-0-					25
12	435	N	435	-0-	-0-	-0-	46	1	389	2	N	-0-					25
01	31	N	-0-	-0-	-31	-0-					N	-0-					25
02	28	N	-0-	-0-	-28	-0-					N	-0-					25
03	31	N	-0-	-0-	-31	-0-					N	-0-					25
04	148	N	148	-0-	-0-	-0-	148	2			N	-0-					25

PIERCE, V. I. "46" WELL #: 1 RRCID -> 107573 COMPL. DATE 09/06/1983 TOTAL DEPTH 6503 PERF. 5721 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
12	713	N	709	-0-	-4	-0-	709	3			N	-0-					-0-
01	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
02	672	N	-0-	-0-	-672	-0-					N	-0-					-0-
03	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
04	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 6 RRCID -> 107800 COMPL. DATE 10/24/1983 TOTAL DEPTH 6600 PERF. 5932 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	333	-0-	-27	-0-	333	3			N	-0-					-0-
12	341	N	281	-0-	-60	-0-	281	3			N	-0-					-0-
01	372	N	269	-0-	-103	-0-	269	2			N	-0-					-0-
02	308	N	-0-	-0-	-308	-0-					N	-0-					-0-
03	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MEADOWS, C. W. WELL #: 1 RRCID -> 107904 COMPL. DATE 10/11/1982 TOTAL DEPTH 9250 PERF. 7041 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
12	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
01	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
02	476	N	-0-	-0-	-476	-0-					N	-0-					-0-
03	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "2" WELL #: 5 RRCID -> 107974 COMPL. DATE 11/01/1983 TOTAL DEPTH 6650 PERF. 6037 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

PIERCE, V. I. 10 WELL #: 5 RRCID -> 107975 COMPL. DATE 11/10/1983 TOTAL DEPTH 6680 PERF. 6083 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
12	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-
01	279	N	168	-0-	-111	-0-	168	2			N	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-
03	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
04	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-

PIERCE, V. I. 9 WELL #: 3 RRCID -> 108165 COMPL. DATE 11/21/1983 TOTAL DEPTH 6700 PERF. 6137 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
12	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
01	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
02	476	N	-0-	-0-	-476	-0-					N	-0-					-0-
03	527	N	160	-0-	-367	-0-	160	2			N	-0-					-0-
04	510	N	193	-0-	-317	-0-	193	2			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 4 RRCID -> 108439 COMPL. DATE 12/02/1983 TOTAL DEPTH 6650 PERF. 5925 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
12	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
01	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
04	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-

PIERCE-STATE "106" WELL #: 2 RRCID -> 108970 COMPL. DATE 01/11/1984 TOTAL DEPTH 6500 PERF. 5988 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS "101" WELL #: 1 RRCID -> 108971 COMPL. DATE 01/17/1984 TOTAL DEPTH 6450 PERF. 6186 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	524	-0-	-76	-0-	524	3			N	-0-					19
12	620	N	579	-0-	-41	-0-	579	3			N	-0-					19
01	527	N	506	-0-	-21	-0-	506	2			N	-0-	19	7			-0-
02	476	N	456	-0-	-20	-0-	456	2			N	-0-					-0-
03	589	N	489	-0-	-100	-0-	489	2			N	-0-					-0-
04	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
S.P.G.C. "9" WELL #: 1 RRCID -> 109168 COMPL. DATE 02/07/1984 TOTAL DEPTH 7000 PERF. 6815 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	600	-0-	-0-	-0-	600	3			N	-0-					11
12	564	N	564	-0-	-0-	-0-	564	3			N	-0-					11
01	558	N	558	-0-	-0-	-0-	558	2			N	-0-	11	7			-0-
02	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
03	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
04	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 1 RRCID -> 109508 COMPL. DATE 12/30/1983 TOTAL DEPTH 7602 PERF. 6128 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
01	279	N	272	-0-	-7	-0-	272	2			N	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
04	270	N	254	-0-	-16	-0-	254	2			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 2 RRCID -> 109509 COMPL. DATE 12/31/1983 TOTAL DEPTH 7601 PERF. 6134 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
12	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	217	N	148	-0-	-69	-0-	148	2			N	-0-					-0-
04	210	N	171	-0-	-39	-0-	171	2			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 1 RRCID -> 109510 COMPL. DATE 02/06/1984 TOTAL DEPTH 7600 PERF. 6148 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

BEAN, VADA WELL #: 4 RRCID -> 110153 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	359	-0-	-31	-0-	359	3			N	-0-					-0-
12	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
01	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
02	336	N	-0-	-0-	-336	-0-					N	-0-					-0-
03	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

S.P.G.C. "9" WELL #: 2 RRCID -> 111079 COMPL. DATE 05/21/1984 TOTAL DEPTH 7000 PERF. 6540 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
04	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 5 RRCID -> 112831 COMPL. DATE 08/31/1984 TOTAL DEPTH 6558 PERF. 6004 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
04	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ROBERTSON "5A" WELL #: 1 RRCID -> 113959 COMPL. DATE 10/29/1984 TOTAL DEPTH 6923 PERF. 6471 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	628	-0-	-2	-0-	628	3			N	-0-					-0-
12	620	N	612	-0-	-8	-0-	612	3			N	-0-					-0-
01	651	N	633	-0-	-18	-0-	633	2			N	-0-					-0-
02	588	N	-0-	-0-	-588	-0-					N	-0-					-0-
03	620	N	543	-0-	-77	-0-	543	2			N	-0-					-0-
04	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-

ROBERTSON "5" WELL #: 2 RRCID -> 114089 COMPL. DATE 10/10/1984 TOTAL DEPTH 7000 PERF. 6587 - 6619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
12	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
04	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-

PIERCE "44-A" WELL #: 3 RRCID -> 115547 COMPL. DATE 03/01/1985 TOTAL DEPTH 6705 PERF. 5955 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "11" WELL #: 4 RRCID -> 117592 COMPL. DATE 06/28/1985 TOTAL DEPTH 6800 PERF. 6120 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 5 RRCID -> 119295 COMPL. DATE 11/20/1985 TOTAL DEPTH 6850 PERF. 5925 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 3 RRCID -> 119296 COMPL. DATE 11/24/1985 TOTAL DEPTH 6623 PERF. 5768 - 6311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	99	-0-	-111	-0-	99	3			N	-0-					-0-
12	217	N	56	-0-	-161	-0-	56	3			N	-0-					-0-
01	155	N	75	-0-	-80	-0-	75	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-

PIERCE, J. S. 1A WELL #: 3 RRCID -> 119505 COMPL. DATE 12/10/1985 TOTAL DEPTH 6950 PERF. 5973 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
01	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HENDERSON "5" WELL #: 3A RRCID -> 120250 COMPL. DATE 02/13/1986 TOTAL DEPTH 7070 PERF. 6870 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	526	-0-	-44	-0-	520	3	6	9	N	5					109
12	583	N	583	-0-	-0-	-0-	576	3	7	9	N	6					115
01	849	N	849	-0-	-0-	-0-	818	2	31	9	N	28	115	7			28
02	773	N	773	-0-	-0-	-0-	773	2			N	-0-					28
03	784	N	784	-0-	-0-	-0-	784	2			N	-0-					28
04	861	N	861	-0-	-0-	-0-	860	2	1	9	N	1					29

PIERCE STATE "A" WELL #: 9 RRCID -> 123973 COMPL. DATE 04/01/1987 TOTAL DEPTH 6300 PERF. 6038 - 6211

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 4 RRCID -> 124645 COMPL. DATE 06/17/1987 TOTAL DEPTH 6400 PERF. 5874 - 6261

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. 103 WELL #: 3 RRCID -> 124646 COMPL. DATE 06/11/1987 TOTAL DEPTH 6466 PERF. 5760 - 6196

11	120	N	88	-0-	-32	-0-	88	3			N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
01	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 6 RRCID -> 125150 COMPL. DATE 09/05/1987 TOTAL DEPTH 6625 PERF. 6080 - 6538

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. 103 A WELL #: 4 RRCID -> 125353 COMPL. DATE 09/15/1987 TOTAL DEPTH 6550 PERF. 5849 - 6238

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 3 RRCID -> 125540 COMPL. DATE 10/04/1987 TOTAL DEPTH 6925 PERF. 6166 - 6700

11	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
12	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
01	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PIERCE-HENDERSON 7 WELL #: 6 RRCID -> 126113 COMPL. DATE 06/02/2005 TOTAL DEPTH 7102 PERF. 6348 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
12	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
01	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
04	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-

MONTGOMERY, C. C. 9 WELL #: 5 RRCID -> 126613 COMPL. DATE 02/05/1988 TOTAL DEPTH 6220 PERF. 5957 - 6148

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 5 RRCID -> 127945 COMPL. DATE 07/08/1988 TOTAL DEPTH 6450 PERF. 6109 - 6288

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 6 RRCID -> 128737 COMPL. DATE 10/14/1988 TOTAL DEPTH 6700 PERF. 5949 - 6552

11	210	N	162	-0-	-48	-0-	162	3			N	-0-					-0-
12	186	N	154	-0-	-32	-0-	154	3			N	-0-					-0-
01	186	N	148	-0-	-38	-0-	148	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
04	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-

MONTGOMERY, C. C. "5S" WELL #: 7 RRCID -> 128957 COMPL. DATE 11/04/1988 TOTAL DEPTH 6805 PERF. 6124 - 6627

11	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
12	279	N	64	-0-	-215	-0-	64	3			N	-0-					-0-
01	217	N	210	-0-	-7	-0-	210	2			N	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-

PIERCE STATE "106" WELL #: 3 RRCID -> 129479 COMPL. DATE 10/25/1988 TOTAL DEPTH 6250 PERF. 5882 - 6141

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE "44" A WELL #: 4 RRCID -> 129480 COMPL. DATE 12/01/1988 TOTAL DEPTH 6250 PERF. 5935 - 6014

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ROBERTSON "5" WELL #: 4 RRCID -> 129481 COMPL. DATE 12/10/1988 TOTAL DEPTH 6600 PERF. 6021 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	346	N	346	-0-	-0-	-0-	346	3			N	-0-					216
12	340	N	340	-0-	-0-	-0-	340	3			N	-0-					216
01	316	N	316	-0-	-0-	-0-	316	2			N	-0-	216	7			-0-
02	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
03	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
04	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 19 RRCID -> 129484 COMPL. DATE 12/29/1988 TOTAL DEPTH 6722 PERF. 6382 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
12	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
01	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
02	504	N	437	-0-	-67	-0-	437	2			N	-0-					-0-
03	527	N	487	-0-	-40	-0-	487	2			N	-0-					-0-
04	450	N	448	-0-	-2	-0-	448	2			N	-0-					-0-

ARCO-CHILDRESS WELL #: 3 RRCID -> 130175 COMPL. DATE 03/18/1989 TOTAL DEPTH 6600 PERF. 5961 - 6463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. WELL #: 76D RRCID -> 130347 COMPL. DATE 03/26/1989 TOTAL DEPTH 6400 PERF. 5822 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "4" WELL #: 3 RRCID -> 130692 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6328 - 6353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	8	N	1	-0-	-7	-0-	1	2			N	-0-					-0-
02	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

ROBERTSON "4" WELL #: 4 RRCID -> 130693 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6215 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
12	10	N	5	-0-	-5	-0-	5	3			N	-0-					-0-
01	8	N	2	-0-	-6	-0-	2	2			N	-0-					-0-
02	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
03	5	N	1	-0-	-4	-0-	1	2			N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

BEAN "2" WELL #: 1 RRCID -> 130694 COMPL. DATE N/A TOTAL DEPTH 9100 PERF. 6668 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ROBERTSON "19A" WELL #: 4 RRCID -> 130880 COMPL. DATE 05/16/1989 TOTAL DEPTH 6875 PERF. 6030 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
12	310	N	236	-0-	-74	-0-	236	3			N	-0-					-0-
01	310	N	308	-0-	-2	-0-	308	2			N	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-
03	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 20 RRCID -> 131045 COMPL. DATE 06/05/1989 TOTAL DEPTH 6700 PERF. 6372 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
01	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
02	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-

MONTGOMERY WELL #: 8 RRCID -> 131046 COMPL. DATE 06/08/1989 TOTAL DEPTH 6656 PERF. 6444 - 6543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-

ROBERTSON "4" WELL #: 5 RRCID -> 131135 COMPL. DATE 06/13/1989 TOTAL DEPTH 7040 PERF. 6304 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
12	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-

MONTGOMERY WELL #: 9 RRCID -> 131929 COMPL. DATE 05/08/2001 TOTAL DEPTH 6900 PERF. 6262 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
12	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
01	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
02	336	N	275	-0-	-61	-0-	275	2			N	-0-					-0-
03	341	N	331	-0-	-10	-0-	331	2			N	-0-					-0-
04	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-

ROBERTSON "19" WELL #: 2 RRCID -> 132009 COMPL. DATE 09/25/1989 TOTAL DEPTH 6900 PERF. 6170 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
01	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
03	186	N	147	-0-	-39	-0-	147	2			N	-0-					-0-
04	180	N	149	-0-	-31	-0-	149	2			N	-0-					-0-

BEAN, VADA "22B" WELL #: 3 RRCID -> 132107 COMPL. DATE 09/22/1989 TOTAL DEPTH 9932 PERF. 6379 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MONTGOMERY, W. C. GAS UNIT D WELL #: 21 RRCID -> 132183 COMPL. DATE 10/05/1989 TOTAL DEPTH 6750 PERF. 6370 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
12	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
01	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
02	168	N	164	-0-	-4	-0-	164	2			N	-0-					-0-
03	186	N	181	-0-	-5	-0-	181	2			N	-0-					-0-
04	180	N	138	-0-	-42	-0-	138	2			N	-0-					-0-

UNION PACIFIC "A" WELL #: 21 RRCID -> 132861 COMPL. DATE 11/09/1989 TOTAL DEPTH 6903 PERF. 6431 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
01	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-

HENDERSON B WELL #: 6 RRCID -> 133105 COMPL. DATE 10/20/1989 TOTAL DEPTH 6650 PERF. 6207 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
03	186	N	115	-0-	-71	-0-	115	2			N	-0-					-0-
04	180	N	147	-0-	-33	-0-	147	2			N	-0-					-0-

HENDERSON "7" WELL #: 2 RRCID -> 133106 COMPL. DATE 12/15/1989 TOTAL DEPTH 6500 PERF. 6059 - 6115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
12	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
01	268	N	268	-0-	-0-	-0-	206	2	62	9	N	56					56
02	91	N	91	-0-	-0-	-0-	91	2			N	-0-					56
03	133	N	133	-0-	-0-	-0-	133	2			N	-0-					56
04	31	N	31	-0-	-0-	-0-	31	2			N	-0-					56

HENDERSON "7" WELL #: 3X RRCID -> 133107 COMPL. DATE 12/14/1989 TOTAL DEPTH 6500 PERF. 6057 - 6107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-

MONTGOMERY "2" WELL #: 3 RRCID -> 133109 COMPL. DATE 11/21/1989 TOTAL DEPTH 6900 PERF. 6464 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "19" WELL #: 3 RRCID -> 133110 COMPL. DATE 11/25/1989 TOTAL DEPTH 7100 PERF. 6358 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
12	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
01	62	N	35	-0-	-27	-0-	35	2			N	-0-					-0-
02	56	N	35	-0-	-21	-0-	35	2			N	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
04	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HATTON, E.H. ESTATE '8A' WELL #: 6 RRCID -> 133115 COMPL. DATE 12/28/1989 TOTAL DEPTH 7590 PERF. 7213 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
12	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 5 RRCID -> 133116 COMPL. DATE 01/09/1990 TOTAL DEPTH 7535 PERF. 6198 - 7420

11	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
12	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	124	N	95	-0-	-29	-0-	95	2			N	-0-					-0-
04	120	N	52	-0-	-68	-0-	52	2			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 6 RRCID -> 133260 COMPL. DATE 01/18/1990 TOTAL DEPTH 7475 PERF. 6061 - 7306

11	180	N	123	-0-	-57	-0-	123	3			N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	186	N	37	-0-	-149	-0-	37	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 7 RRCID -> 133557 COMPL. DATE 02/08/1990 TOTAL DEPTH 7250 PERF. 6327 - 7103

11	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
12	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
01	310	N	284	-0-	-26	-0-	284	2			N	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-
03	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
04	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 5 RRCID -> 133694 COMPL. DATE 01/03/2001 TOTAL DEPTH 7230 PERF. 5928 - 6946

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 5 RRCID -> 133695 COMPL. DATE 02/23/1990 TOTAL DEPTH 7364 PERF. 5993 - 7191

11	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
12	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-
03	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 3 RRCID -> 133779 COMPL. DATE 02/08/1990 TOTAL DEPTH 7100 PERF. 5811 - 6958

11	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
12	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
01	341	N	265	-0-	-76	-0-	265	2			N	-0-					-0-
02	308	N	-0-	-0-	-308	-0-					N	-0-					-0-
03	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
04	1756	N	1756	-0-	-0-	-0-	1756	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MOODY MINERALS "21A" WELL #: 7 RRCID -> 133879 COMPL. DATE 03/09/1990 TOTAL DEPTH 7340 PERF. 5939 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
12	434	N	366	-0-	-68	-0-	366	3			N	-0-					-0-
01	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
02	364	N	-0-	-0-	-364	-0-					N	-0-					-0-
03	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
04	540	N	524	-0-	-16	-0-	524	2			N	-0-					-0-

PIERCE, V.I. "2" WELL #: 1 RRCID -> 133880 COMPL. DATE 01/17/1990 TOTAL DEPTH 6420 PERF. 6140 - 6222

11	420	N	401	-0-	-19	-0-	401	3			N	-0-					-0-
12	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
01	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
02	364	N	-0-	-0-	-364	-0-					N	-0-					-0-
03	434	N	399	-0-	-35	-0-	399	2			N	-0-					-0-
04	330	N	115	-0-	-215	-0-	115	2			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 5 RRCID -> 133991 COMPL. DATE 03/12/1990 TOTAL DEPTH 7500 PERF. 6193 - 7331

11	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
12	93	N	15	-0-	-78	-0-	15	3			N	-0-					-0-
01	93	N	19	-0-	-74	-0-	19	2			N	-0-					-0-
02	504	N	-0-	-0-	-504	-0-					N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
04	30	N	12	-0-	-18	-0-	12	2			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 5 RRCID -> 134355 COMPL. DATE 04/26/1990 TOTAL DEPTH 7465 PERF. 6175 - 7323

11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
04	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 1X RRCID -> 134356 COMPL. DATE 04/20/1990 TOTAL DEPTH 7580 PERF. 6207 - 7379

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 6 RRCID -> 134431 COMPL. DATE 05/01/1990 TOTAL DEPTH 7455 PERF. 6036 - 7283

11	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
12	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
01	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	248	N	98	-0-	-150	-0-	98	2			N	-0-					-0-
04	240	N	102	-0-	-138	-0-	102	2			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 5 RRCID -> 134486 COMPL. DATE 05/14/1990 TOTAL DEPTH 7515 PERF. 6634 - 7363

11	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
12	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
01	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-
03	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
04	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CHILDRESS, C. C. WELL #: 203 RRCID -> 135028 COMPL. DATE 06/07/1990 TOTAL DEPTH 6610 PERF. 5973 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
12	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
01	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 6 RRCID -> 135029 COMPL. DATE 12/14/2001 TOTAL DEPTH 7543 PERF. 6210 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	92	-0-	-58	-0-	92	3			N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
01	186	N	137	-0-	-49	-0-	137	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 6 RRCID -> 135030 COMPL. DATE 05/27/1990 TOTAL DEPTH 7582 PERF. 6229 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
12	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
01	713	N	624	-0-	-89	-0-	624	2			N	-0-					-0-
02	588	N	-0-	-0-	-588	-0-					N	-0-					-0-
03	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
04	600	N	328	-0-	-272	-0-	328	2			N	-0-					-0-

PIERCE, V.I. "43" WELL #: 4302 RRCID -> 135031 COMPL. DATE 06/11/1990 TOTAL DEPTH 6430 PERF. 5767 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY "2" WELL #: 4 RRCID -> 136296 COMPL. DATE 07/17/1990 TOTAL DEPTH 6900 PERF. 6187 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY WELL #: 10 RRCID -> 136300 COMPL. DATE 08/02/2002 TOTAL DEPTH 6875 PERF. 6180 - 6739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
01	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-
02	140	N	139	-0-	-1	-0-	139	2			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
04	150	N	144	-0-	-6	-0-	144	2			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 22 RRCID -> 136305 COMPL. DATE 08/13/1990 TOTAL DEPTH 9850 PERF. 6270 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	229	-0-	-41	-0-	229	3			N	-0-					-0-
12	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
01	279	N	238	-0-	-41	-0-	238	2			N	-0-					-0-
02	224	N	219	-0-	-5	-0-	219	2			N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
04	240	N	233	-0-	-7	-0-	233	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MONTGOMERY, W. C. WELL #: 23 RRCID -> 136313 COMPL. DATE 08/13/1990 TOTAL DEPTH 6794 PERF. 6070 - 6525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
12	217	N	134	-0-	-83	-0-	134	3			N	-0-					-0-
01	279	N	154	-0-	-125	-0-	154	2			N	-0-					-0-
02	224	N	163	-0-	-61	-0-	163	2			N	-0-					-0-
03	124	N	96	-0-	-28	-0-	96	2			N	-0-					-0-
04	150	N	71	-0-	-79	-0-	71	2			N	-0-					-0-

CHILDRESS, C. C. WELL #: 204 RRCID -> 136323 COMPL. DATE 09/23/1990 TOTAL DEPTH 6690 PERF. 5921 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
12	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	217	N	214	-0-	-3	-0-	214	2			N	-0-					-0-
04	210	N	209	-0-	-1	-0-	209	2			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 6 RRCID -> 136327 COMPL. DATE 09/30/1990 TOTAL DEPTH 6555 PERF. 6231 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
12	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
01	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	2			N	-0-					-0-

CHILDRESS, C. C. WELL #: 103 RRCID -> 136330 COMPL. DATE 10/12/1990 TOTAL DEPTH 6625 PERF. 6223 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
02	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COATES, DOLLYE "69" WELL #: 2 RRCID -> 136334 COMPL. DATE 10/10/1990 TOTAL DEPTH 7095 PERF. 5975 - 6611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
12	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
01	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
02	308	N	-0-	-0-	-308	-0-					N	-0-					-0-
03	341	N	129	-0-	-212	-0-	129	2			N	-0-					-0-
04	330	N	131	-0-	-199	-0-	131	2			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 6 RRCID -> 136338 COMPL. DATE 01/11/2001 TOTAL DEPTH 7235 PERF. 5872 - 7127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
01	62	N	27	-0-	-35	-0-	27	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	62	N	21	-0-	-41	-0-	21	2			N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-

CLEGG WELL #: 5406-L RRCID -> 136740 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 5875 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
12	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
04	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PIERCE, V. I. "44" WELL #: 4402 RRCID -> 136744 COMPL. DATE 02/05/1991 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE "14D" WELL #: 7 RRCID -> 136754 COMPL. DATE 11/09/1990 TOTAL DEPTH 7440 PERF. 6721 - 7308

11	510	N	360	-0-	-150	-0-	360	3			N	-0-					-0-
12	372	N	152	-0-	-220	-0-	152	3			N	-0-					-0-
01	403	N	225	-0-	-178	-0-	225	2			N	-0-					-0-
02	336	N	-0-	-0-	-336	-0-					N	-0-					-0-
03	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
04	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 5 RRCID -> 136755 COMPL. DATE 11/25/1990 TOTAL DEPTH 7330 PERF. 6497 - 7193

11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
12	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 6 RRCID -> 136760 COMPL. DATE 11/25/1990 TOTAL DEPTH 7440 PERF. 6177 - 7339

11	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	186	N	183	-0-	-3	-0-	183	2			N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 7 RRCID -> 136762 COMPL. DATE 11/13/1990 TOTAL DEPTH 7545 PERF. 6643 - 7428

11	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
12	155	N	119	-0-	-36	-0-	119	3			N	-0-					-0-
01	155	N	126	-0-	-29	-0-	126	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 2 RRCID -> 136763 COMPL. DATE N/A TOTAL DEPTH 7320 PERF. 5941 - 7246

11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
01	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	1451	N	1451	-0-	-0-	-0-	1451	2			N	-0-					-0-
04	1451	N	1451	-0-	-0-	-0-	1451	2			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 6 RRCID -> 136764 COMPL. DATE 11/20/1990 TOTAL DEPTH 7418 PERF. 5924 - 7219

11	270	N	248	-0-	-22	-0-	248	3			N	-0-					-0-
12	279	N	246	-0-	-33	-0-	246	3			N	-0-					-0-
01	279	N	253	-0-	-26	-0-	253	2			N	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MONTGOMERY, W. C. WELL #: 24 RRCID -> 139677 COMPL. DATE 07/02/1991 TOTAL DEPTH 9580 PERF. 6152 - 6474

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
12	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
01	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
02	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
03	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
04	600	N	579	-0-	-21	-0-	579	2			N	-0-					-0-

UNION PACIFIC "D" WELL #: 7 RRCID -> 139970 COMPL. DATE 10/25/1991 TOTAL DEPTH 6830 PERF. 6276 - 6593

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 29 RRCID -> 140992 COMPL. DATE 03/03/1992 TOTAL DEPTH 6646 PERF. 6221 - 6547

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
12	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
01	248	N	186	-0-	-62	-0-	186	2			N	-0-					-0-
02	224	N	179	-0-	-45	-0-	179	2			N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-

BEAN WELL #: 3 RRCID -> 142640 COMPL. DATE 10/04/1992 TOTAL DEPTH 9700 PERF. 6394 - 6531

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 4 RRCID -> 142969 COMPL. DATE 10/23/1992 TOTAL DEPTH 6695 PERF. 6409 - 6537

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
12	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
01	465	N	414	-0-	-51	-0-	414	2			N	-0-					-0-
02	392	N	376	-0-	-16	-0-	376	2			N	-0-					-0-
03	434	N	415	-0-	-19	-0-	415	2			N	-0-					-0-
04	390	N	375	-0-	-15	-0-	375	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 5 RRCID -> 143363 COMPL. DATE 11/27/1992 TOTAL DEPTH 6900 PERF. 6413 - 6674

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	3	-0-	-117	-0-	3	3			N	-0-					-0-
12	13	N	4	-0-	-9	-0-	4	3			N	-0-					-0-
01	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
04	120	N	49	-0-	-71	-0-	49	2			N	-0-					-0-

HENDERSON 8 WELL #: 1 RRCID -> 144113 COMPL. DATE 01/10/1993 TOTAL DEPTH 7160 PERF. 6874 - 6932

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					56
12	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					56
01	341	N	-0-	-0-	-341	-0-					Y	-0-	56	7			-0-
02	224	N	-0-	-0-	-224	-0-					Y	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PIERCE 43 WELL #: 1 RRCID -> 144209 COMPL. DATE 01/27/1993 TOTAL DEPTH 6600 PERF. 5956 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 3 RRCID -> 144210 COMPL. DATE 02/05/1993 TOTAL DEPTH 7000 PERF. 6204 - 6845

11	300	N	278	-0-	-22	-0-	278	3			N	-0-					-0-
12	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
01	341	N	336	-0-	-5	-0-	336	2			N	-0-					-0-
02	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
03	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
04	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-

UNION PACIFIC WELL #: 32 RRCID -> 144690 COMPL. DATE 08/08/2014 TOTAL DEPTH 6825 PERF. 3314 - 6527

11	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
12	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
01	775	N	686	-0-	-89	-0-	686	2			N	-0-					-0-
02	756	N	678	-0-	-78	-0-	678	2			N	-0-					-0-
03	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
04	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-

BEAN "A" WELL #: 2 RRCID -> 144693 COMPL. DATE 02/05/2004 TOTAL DEPTH 8950 PERF. 6287 - 8576

11	1620	N	1435	-0-	-185	-0-	1435	3			N	-0-					-0-
12	1371	N	1371	-0-	-0-	-0-	1371	3			N	-0-					-0-
01	1674	N	1411	-0-	-263	-0-	1411	2			N	-0-					-0-
02	1344	N	-0-	-0-	-1344	-0-					N	-0-					-0-
03	1364	N	1156	-0-	-208	-0-	1156	2			N	-0-					-0-
04	1380	N	490	-0-	-890	-0-	490	2			N	-0-					-0-

CHILDRESS 22 WELL #: 1 RRCID -> 144727 COMPL. DATE 03/14/1993 TOTAL DEPTH 6472 PERF. 5882 - 6361

11	187	N	187	-0-	-0-	-0-	187	3			N	-0-					19
12	186	N	177	-0-	-9	-0-	177	3			N	-0-					19
01	186	N	94	-0-	-92	-0-	94	2			N	-0-	19	7			-0-
02	168	N	74	-0-	-94	-0-	74	2			N	-0-					-0-
03	186	N	157	-0-	-29	-0-	157	2			N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 3 RRCID -> 144869 COMPL. DATE 03/27/1993 TOTAL DEPTH 6550 PERF. 5912 - 5929

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. "43" WELL #: 3 RRCID -> 145623 COMPL. DATE 01/14/2003 TOTAL DEPTH 6670 PERF. 5875 - 6377

11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
12	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
01	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HENDERSON "7" WELL #: 2 RRCID -> 145639 COMPL. DATE N/A TOTAL DEPTH 6551 PERF. 6027 - 6161

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	250	N	250	-0-	-0-	-0-	250	3			N	-0-					123
12	230	N	230	-0-	-0-	-0-	230	3			N	-0-					123
01	217	N	202	-0-	-15	-0-	202	2			N	-0-	123	7			-0-
02	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
03	217	N	186	-0-	-31	-0-	186	2			N	-0-					-0-
04	210	N	209	-0-	-1	-0-	209	2			N	-0-					-0-

UNION PACIFIC WELL #: 33 U RRCID -> 145912 COMPL. DATE 06/15/1993 TOTAL DEPTH 9520 PERF. 6271 - 6413

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
12	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
01	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
02	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-

UNION PACIFIC WELL #: 31 U RRCID -> 145915 COMPL. DATE 06/21/1993 TOTAL DEPTH 9530 PERF. 6343 - 6487

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
12	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
01	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
02	252	N	232	-0-	-20	-0-	232	2			N	-0-					-0-
03	279	N	265	-0-	-14	-0-	265	2			N	-0-					-0-
04	360	N	309	-0-	-51	-0-	309	2			N	-0-					-0-

HENDERSON "7" WELL #: 4 RRCID -> 146147 COMPL. DATE 07/12/1993 TOTAL DEPTH 6500 PERF. 6015 - 6283

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. "43" WELL #: 4 RRCID -> 146547 COMPL. DATE 08/16/1993 TOTAL DEPTH 6100 PERF. 5813 - 5964

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
12	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
01	992	N	827	-0-	-165	-0-	827	2			N	-0-					-0-
02	896	N	-0-	-0-	-896	-0-					N	-0-					-0-
03	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
04	810	N	749	-0-	-61	-0-	749	2			N	-0-					-0-

PIERCE, V.I. 103 A WELL #: 6 RRCID -> 146552 COMPL. DATE 08/24/1993 TOTAL DEPTH 6540 PERF. 6194 - 6251

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, W.A. "3" WELL #: 3 RRCID -> 146555 COMPL. DATE 08/28/1993 TOTAL DEPTH 6130 PERF. 5851 - 5906

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-
12	124	N	123	-0-	-1	-0-	123	3			Y	-0-					-0-
01	155	N	153	-0-	-2	-0-	153	2			Y	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					Y	-0-					-0-
03	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					-0-
04	150	N	129	-0-	-21	-0-	129	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HOOVER-STATE WELL #: 1 RRCID -> 147077 COMPL. DATE 09/22/1993 TOTAL DEPTH 6695 PERF. 6350 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
12	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
04	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 6 RRCID -> 147325 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6443 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	201	-0-	-39	-0-	201	3			N	-0-					-0-
12	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
01	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
02	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 4 RRCID -> 147326 COMPL. DATE 09/18/1993 TOTAL DEPTH 6800 PERF. 6399 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	253	-0-	-47	-0-	253	3			N	-0-					-0-
12	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
01	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
02	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
03	310	N	136	-0-	-174	-0-	136	2			N	-0-					-0-
04	300	N	57	-0-	-243	-0-	57	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 7 RRCID -> 147532 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6436 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	292	-0-	-38	-0-	292	3			N	-0-					-0-
12	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
01	341	N	258	-0-	-83	-0-	258	2			N	-0-					-0-
02	280	N	129	-0-	-151	-0-	129	2			N	-0-					-0-
03	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 8 RRCID -> 147533 COMPL. DATE 09/18/1993 TOTAL DEPTH 6900 PERF. 6423 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	156	-0-	-54	-0-	156	3			N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
01	217	N	150	-0-	-67	-0-	150	2			N	-0-					-0-
02	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
03	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-

MONTGOMERY "20" WELL #: 3 RRCID -> 147780 COMPL. DATE 04/25/2002 TOTAL DEPTH 6800 PERF. 6161 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
01	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-

UNION PACIFIC WELL #: 34 RRCID -> 147818 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
01	93	N	69	-0-	-24	-0-	69	2			N	-0-					-0-
02	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
04	60	N	59	-0-	-1	-0-	59	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HOOVER-STATE WELL #: 2 RRCID -> 148612 COMPL. DATE 02/23/1994 TOTAL DEPTH 6832 PERF. 6402 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SUTTON WELL #: 104 RRCID -> 148625 COMPL. DATE 02/02/1994 TOTAL DEPTH 6590 PERF. 6309 - 6416

11	120	N	96	-0-	-24	-0-	96	3			Y	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-
01	93	N	78	-0-	-15	-0-	78	2			Y	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-
03	124	N	86	-0-	-38	-0-	86	2			Y	-0-					-0-
04	90	N	55	-0-	-35	-0-	55	2			Y	-0-					-0-

SUTTON WELL #: 105 RRCID -> 148626 COMPL. DATE 02/02/1994 TOTAL DEPTH 6447 PERF. 6193 - 6286

11	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-
12	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					Y	-0-					-0-
03	242	N	242	-0-	-0-	-0-	242	2			Y	-0-					-0-
04	179	N	179	-0-	-0-	-0-	179	2			Y	-0-					-0-

SUTTON WELL #: 803 RRCID -> 148629 COMPL. DATE 02/07/1994 TOTAL DEPTH 6356 PERF. 6123 - 6227

11	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	2			Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

MEADOWS, C. W. -5- WELL #: 4 RRCID -> 148668 COMPL. DATE 12/15/1993 TOTAL DEPTH 6550 PERF. 6307 - 6443

11	658	N	658	-0-	-0-	-0-	656	3	2	9	N	2	1	1			2
12	645	N	645	-0-	-0-	-0-	644	3	1	9	N	1	2	1			1
01	620	N	599	-0-	-21	-0-	599	2			N	-0-	1	7			-0-
02	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
03	953	N	953	-0-	-0-	-0-	953	2			N	-0-					-0-
04	570	N	553	-0-	-17	-0-	553	2			N	-0-					-0-

SUTTON WELL #: 1405 RRCID -> 148821 COMPL. DATE 02/08/1994 TOTAL DEPTH 6575 PERF. 6257 - 6414

11	90	N	59	-0-	-31	-0-	59	3			Y	-0-					-0-
12	93	N	54	-0-	-39	-0-	54	3			Y	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	2			Y	-0-					-0-
04	90	N	77	-0-	-13	-0-	77	2			Y	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 3 RRCID -> 148824 COMPL. DATE 03/01/1994 TOTAL DEPTH 6776 PERF. 6386 - 6595

11	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
12	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
01	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
02	168	N	133	-0-	-35	-0-	133	2			N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
04	180	N	129	-0-	-51	-0-	129	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
UNION PACIFIC "D" WELL #: 9 RRCID -> 148825 COMPL. DATE 03/29/1994 TOTAL DEPTH 6800 PERF. 6466 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
12	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
01	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-
02	196	N	174	-0-	-22	-0-	174	2			N	-0-					-0-
03	186	N	181	-0-	-5	-0-	181	2			N	-0-					-0-
04	180	N	172	-0-	-8	-0-	172	2			N	-0-					-0-

SUTTON WELL #: 1503 RRCID -> 149124 COMPL. DATE 02/22/1994 TOTAL DEPTH 6502 PERF. 5966 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	167	-0-	-13	-0-	167	3			Y	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
01	659	N	659	-0-	-0-	-0-	659	2			Y	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					Y	-0-					-0-
03	648	N	648	-0-	-0-	-0-	648	2			Y	-0-					-0-
04	692	N	692	-0-	-0-	-0-	692	2			Y	-0-					-0-

SUTTON WELL #: 1504 RRCID -> 149129 COMPL. DATE 02/22/1994 TOTAL DEPTH 6390 PERF. 5800 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	711	N	711	-0-	-0-	-0-	711	3			Y	-0-					-0-
12	759	N	759	-0-	-0-	-0-	759	3			Y	-0-					-0-
01	248	N	141	-0-	-107	-0-	141	2			Y	-0-					-0-
02	420	N	-0-	-0-	-420	-0-					Y	-0-					-0-
03	465	N	229	-0-	-236	-0-	229	2			Y	-0-					-0-
04	230	N	230	-0-	-0-	-0-	230	2			Y	-0-					-0-

HOOVER "13" WELL #: 6 RRCID -> 149164 COMPL. DATE 02/23/1994 TOTAL DEPTH 6581 PERF. 6348 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
12	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					-0-
01	181	N	181	-0-	-0-	-0-	181	2			Y	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					Y	-0-					-0-
03	186	N	122	-0-	-64	-0-	122	2			Y	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					-0-

HOOVER "18" WELL #: 6 RRCID -> 149169 COMPL. DATE 02/23/1994 TOTAL DEPTH 6520 PERF. 6181 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
01	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	2			Y	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					-0-

BEAN, VADA WELL #: 5 RRCID -> 149445 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 5998 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTAL 3 WELL #: 2 RRCID -> 149446 COMPL. DATE 11/05/1993 TOTAL DEPTH 6650 PERF. 5776 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	142	-0-	-128	-0-	142	3			N	-0-					-0-
12	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HOOVER "13" WELL #: 7 RRCID -> 149448 COMPL. DATE 02/24/1994 TOTAL DEPTH 6650 PERF. 6338 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	356	-0-	-34	-0-	356	3			Y	-0-					-0-
12	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					-0-
01	360	N	360	-0-	-0-	-0-	360	2			Y	-0-					-0-
02	336	N	-0-	-0-	-336	-0-					Y	-0-					-0-
03	403	N	247	-0-	-156	-0-	247	2			Y	-0-					-0-
04	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					-0-

CHILDRESS, CRYSTAL -8- WELL #: 1 RRCID -> 149450 COMPL. DATE 11/02/1993 TOTAL DEPTH 6400 PERF. 5661 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
12	155	N	112	-0-	-43	-0-	112	3			N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-

CHILDRESS, C. C. WELL #: 205 RRCID -> 149498 COMPL. DATE 05/05/1994 TOTAL DEPTH 6700 PERF. 6209 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
01	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-
04	120	N	104	-0-	-16	-0-	104	2			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 2 RRCID -> 149997 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 5838 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
12	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
01	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
02	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
03	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
04	120	N	77	-0-	-43	-0-	77	2			N	-0-					-0-

UNION PACIFIC WELL #: 37 RRCID -> 150264 COMPL. DATE 06/06/1994 TOTAL DEPTH 6903 PERF. 6597 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
12	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
04	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-

UNION PACIFIC "D" WELL #: 10 RRCID -> 150425 COMPL. DATE 06/13/1994 TOTAL DEPTH 6810 PERF. 6536 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
12	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
01	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
02	84	N	82	-0-	-2	-0-	82	2			N	-0-					-0-
03	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	2			N	-0-					-0-

CHILDRESS, C. C. WELL #: 207 RRCID -> 150460 COMPL. DATE 06/29/1994 TOTAL DEPTH 6810 PERF. 5934 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
12	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
01	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
02	336	N	-0-	-0-	-336	-0-					N	-0-					-0-
03	372	N	348	-0-	-24	-0-	348	2			N	-0-					-0-
04	360	N	338	-0-	-22	-0-	338	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CHILDRESS, C. C. WELL #: 104 RRCID -> 150696 COMPL. DATE 06/30/1994 TOTAL DEPTH 6820 PERF. 6267 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
12	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
01	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
04	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 6 RRCID -> 150873 COMPL. DATE 07/21/1994 TOTAL DEPTH 6826 PERF. 6184 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
12	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
01	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-

ROBERTSON "4" WELL #: 6 RRCID -> 150877 COMPL. DATE 07/21/1994 TOTAL DEPTH 7000 PERF. 6603 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-

CHILDRESS "8" WELL #: 2 RRCID -> 151250 COMPL. DATE 08/19/1994 TOTAL DEPTH 6815 PERF. 5972 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
01	93	N	75	-0-	-18	-0-	75	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
04	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-

ROBERTSON "4" WELL #: 7 RRCID -> 151291 COMPL. DATE 08/05/1994 TOTAL DEPTH 7200 PERF. 6238 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
12	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	124	N	93	-0-	-31	-0-	93	2			N	-0-					-0-
04	120	N	108	-0-	-12	-0-	108	2			N	-0-					-0-

HENDERSON "B" WELL #: 7 RRCID -> 151295 COMPL. DATE 08/06/1994 TOTAL DEPTH 6820 PERF. 5999 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 1001 RRCID -> 151353 COMPL. DATE 08/05/1994 TOTAL DEPTH 7015 PERF. 5801 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WATSON RANCH WELL #: 901 RRCID -> 151458 COMPL. DATE 08/17/1994 TOTAL DEPTH 6800 PERF. 6212 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
12	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
01	155	N	139	-0-	-16	-0-	139	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-

WATSON RANCH WELL #: 902 RRCID -> 151484 COMPL. DATE 08/17/1994 TOTAL DEPTH 6820 PERF. 6205 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	13	-0-	-2	-0-	13	3			N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
02	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
03	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
04	14	N	-0-	-0-	-14	-0-					N	-0-					-0-

CHILDRESS, C. "7" WELL #: 4 RRCID -> 151513 COMPL. DATE 09/01/1994 TOTAL DEPTH 6610 PERF. 6186 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
12	186	N	5	-0-	-181	-0-	5	3			N	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
04	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 4 RRCID -> 151514 COMPL. DATE 09/01/1994 TOTAL DEPTH 7335 PERF. 5964 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
12	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
01	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-

CHILDRESS, C. C. WELL #: 208 RRCID -> 151518 COMPL. DATE 07/11/1994 TOTAL DEPTH 6800 PERF. 6222 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
12	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
01	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-
04	180	N	168	-0-	-12	-0-	168	2			N	-0-					-0-

MOODY MINERALS "9A" WELL #: 3 RRCID -> 151786 COMPL. DATE 09/20/1994 TOTAL DEPTH 7300 PERF. 7013 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
12	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
01	155	N	139	-0-	-16	-0-	139	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
04	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 2 RRCID -> 151809 COMPL. DATE 10/04/1994 TOTAL DEPTH 7300 PERF. 6305 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HATON, E.H. ESTATE '12' WELL #: 4 RRCID -> 151815 COMPL. DATE 10/07/1994 TOTAL DEPTH 6793 PERF. 6250 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
12	744	N	567	-0-	-177	-0-	567	3			N	-0-					-0-
01	837	N	649	-0-	-188	-0-	649	2			N	-0-					-0-
02	700	N	-0-	-0-	-700	-0-					N	-0-					-0-
03	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
04	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 3 RRCID -> 151822 COMPL. DATE 09/21/1994 TOTAL DEPTH 7600 PERF. 6249 - 7413

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
04	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-

ARCO-CHILDRESS WELL #: 4D RRCID -> 151839 COMPL. DATE 08/14/1994 TOTAL DEPTH 6817 PERF. 6010 - 6393

11	210	N	34	-0-	-176	-0-	34	3			N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
04	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-

HOOVER "18" WELL #: 7 RRCID -> 152107 COMPL. DATE 11/07/1994 TOTAL DEPTH 6475 PERF. 6287 - 6345

11	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					-0-
12	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					-0-
01	421	N	421	-0-	-0-	-0-	421	2			Y	-0-					-0-
02	336	N	-0-	-0-	-336	-0-					Y	-0-					-0-
03	372	N	284	-0-	-88	-0-	284	2			Y	-0-					-0-
04	507	N	507	-0-	-0-	-0-	507	2			Y	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 3 D RRCID -> 152194 COMPL. DATE 08/18/1994 TOTAL DEPTH 6810 PERF. 6240 - 6335

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 2 RRCID -> 152201 COMPL. DATE 10/20/1994 TOTAL DEPTH 7714 PERF. 6186 - 7423

11	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
01	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	93	N	51	-0-	-42	-0-	51	2			N	-0-					-0-
04	90	N	28	-0-	-62	-0-	28	2			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 3 RRCID -> 152206 COMPL. DATE 10/18/1994 TOTAL DEPTH 7000 PERF. 6088 - 6434

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MONTGOMERY "A" WELL #: 3 RRCID -> 152209 COMPL. DATE 09/23/1994 TOTAL DEPTH 7125 PERF. 6495 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. STATE WELL #: 3 RRCID -> 152212 COMPL. DATE 11/03/1994 TOTAL DEPTH 6892 PERF. 6484 - 6707

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

CHILDRESS, C. C. WELL #: 206 RRCID -> 152240 COMPL. DATE 06/29/1994 TOTAL DEPTH 6815 PERF. 5966 - 6257

11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	13	N	-0-	-0-	-13	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 2 RRCID -> 152248 COMPL. DATE 04/06/1995 TOTAL DEPTH 7522 PERF. 6590 - 7386

11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
02	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-

BEAN, VADA WELL #: 6 RRCID -> 152524 COMPL. DATE 11/11/1994 TOTAL DEPTH 6932 PERF. 6212 - 6442

11	630	N	335	-0-	-295	-0-	335	3			N	-0-					-0-
12	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
01	651	N	253	-0-	-398	-0-	253	2			N	-0-					-0-
*02	310	N	310	-0-	-0-	-0-	307	2	3	9	N	3	3	8			-0-
*03	279	N	45	-0-	-234	-0-	41	2	4	9	N	4	4	8			-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-

BEAN, VADA WELL #: 7 RRCID -> 152525 COMPL. DATE 10/29/1994 TOTAL DEPTH 6752 PERF. 6064 - 6348

11	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
04	90	N	56	-0-	-34	-0-	56	2			N	-0-					-0-

HOOVER "13" WELL #: 8 RRCID -> 152533 COMPL. DATE 11/01/1994 TOTAL DEPTH 6545 PERF. 6285 - 6426

11	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
12	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
01	93	N	82	-0-	-11	-0-	82	2			Y	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-
03	93	N	61	-0-	-32	-0-	61	2			Y	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CHILDRESS, CRYSTELLE "F" WELL #: 305 RRCID -> 152564 COMPL. DATE 12/24/1994 TOTAL DEPTH 6650 PERF. 5916 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	56	-0-	-4	-0-	56	3			Y	-0-					-0-
12	62	N	53	-0-	-9	-0-	53	3			Y	-0-					-0-
01	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					-0-

SUTTON WELL #: 106 RRCID -> 152567 COMPL. DATE 12/01/1994 TOTAL DEPTH 6452 PERF. 6203 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	45	-0-	-45	-0-	45	3			Y	-0-					-0-
12	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-
01	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
03	116	N	116	-0-	-0-	-0-	116	2			Y	-0-					-0-
04	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					-0-

SUTTON WELL #: 1407 RRCID -> 152568 COMPL. DATE 11/18/1994 TOTAL DEPTH 6480 PERF. 6026 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	137	-0-	-43	-0-	137	3			Y	-0-					-0-
12	155	N	151	-0-	-4	-0-	151	3			Y	-0-					-0-
01	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					Y	-0-					-0-
03	155	N	88	-0-	-67	-0-	88	2			Y	-0-					-0-
04	180	N	178	-0-	-2	-0-	178	2			Y	-0-					-0-

SUTTON WELL #: 1505 RRCID -> 152569 COMPL. DATE 11/18/1994 TOTAL DEPTH 6485 PERF. 6190 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					-0-
12	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
01	165	N	165	-0-	-0-	-0-	165	2			Y	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					Y	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-
04	173	N	173	-0-	-0-	-0-	173	2			Y	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 1003 RRCID -> 152620 COMPL. DATE 11/29/1994 TOTAL DEPTH 7034 PERF. 6162 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
12	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
01	651	N	377	-0-	-274	-0-	377	2			N	-0-					-0-
02	560	N	-0-	-0-	-560	-0-					N	-0-					-0-
03	620	N	28	-0-	-592	-0-	28	2			N	-0-					-0-
04	360	N	22	-0-	-338	-0-	22	2			N	-0-					-0-

WATSON RANCH WELL #: 903 RRCID -> 152636 COMPL. DATE 11/10/1994 TOTAL DEPTH 7043 PERF. 6109 - 6323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
12	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
01	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	155	N	143	-0-	-12	-0-	143	2			N	-0-					-0-
04	150	N	141	-0-	-9	-0-	141	2			N	-0-					-0-

WATSON RANCH WELL #: 2701 RRCID -> 152638 COMPL. DATE 11/10/1994 TOTAL DEPTH 7000 PERF. 6117 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	2	-0-	-88	-0-	2	3			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
04	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HOOVER, LAURA ESTATE "6B" WELL #: 3 RRCID -> 152639 COMPL. DATE 11/07/1994 TOTAL DEPTH 7600 PERF. 7241 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "8" WELL #: 7 RRCID -> 152641 COMPL. DATE 10/17/1994 TOTAL DEPTH 6818 PERF. 5974 - 6137

11	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
12	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
01	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
02	364	N	-0-	-0-	-364	-0-					N	-0-					-0-
03	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
04	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-

UNION PACIFIC WELL #: 39 RRCID -> 152645 COMPL. DATE 11/09/1994 TOTAL DEPTH 7000 PERF. 6576 - 6721

11	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	62	N	26	-0-	-36	-0-	26	2			N	-0-					-0-
02	56	N	50	-0-	-6	-0-	50	2			N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-

SUTTON WELL #: 1406 RRCID -> 152916 COMPL. DATE 12/01/1994 TOTAL DEPTH 6491 PERF. 6222 - 6374

11	180	N	167	-0-	-13	-0-	167	3			Y	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
01	141	N	141	-0-	-0-	-0-	141	2			Y	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					Y	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	2			Y	-0-					-0-
04	230	N	230	-0-	-0-	-0-	230	2			Y	-0-					-0-

MONTGOMERY, W. C. WELL #: 25 RRCID -> 153003 COMPL. DATE 11/22/1994 TOTAL DEPTH 6800 PERF. 6397 - 6649

11	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
01	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
02	196	N	194	-0-	-2	-0-	194	2			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
04	210	N	157	-0-	-53	-0-	157	2			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 26 RRCID -> 153013 COMPL. DATE 11/22/1994 TOTAL DEPTH 9628 PERF. 6417 - 9260

11	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
12	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
01	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
02	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
03	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
04	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-

BEAN "B" WELL #: 3 RRCID -> 153024 COMPL. DATE 12/19/1994 TOTAL DEPTH 7000 PERF. 6037 - 6670

11	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
01	341	N	220	-0-	-121	-0-	220	2			N	-0-					-0-
02	224	N	189	-0-	-35	-0-	189	2			N	-0-					-0-
03	217	N	202	-0-	-15	-0-	202	2			N	-0-					-0-
04	210	N	188	-0-	-22	-0-	188	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CLEGG WELL #: 5408 RRCID -> 153032 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 5664 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
12	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
01	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
04	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-

HENDERSON, J. W. WELL #: 4 RRCID -> 153033 COMPL. DATE 01/05/1995 TOTAL DEPTH 8882 PERF. 6604 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	469	-0-	-11	-0-	469	3			N	-0-					-0-
12	496	N	233	-0-	-263	-0-	233	3			N	-0-					-0-
01	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
02	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
03	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
04	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 31 RRCID -> 153035 COMPL. DATE 12/22/1994 TOTAL DEPTH 7000 PERF. 6348 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

PIERCE, J.S. "6" WELL #: 4 RRCID -> 153037 COMPL. DATE 12/20/1994 TOTAL DEPTH 6800 PERF. 5957 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	96	-0-	-24	-0-	96	3			N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-

HENDERSON, J. W. WELL #: 3-F RRCID -> 153038 COMPL. DATE 12/19/1994 TOTAL DEPTH 9900 PERF. 8084 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		391	-0-	391	391	391	2			N	-0-					-0-
02	SI MULT		285	-0-	285	676	285	2			N	-0-					-0-
03	SI MULT		313	-0-	313	989	313	2			N	-0-					-0-
04	SI MULT		307	-0-	307	1296	307	2			N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 3 RRCID -> 153039 COMPL. DATE 01/04/1995 TOTAL DEPTH 7000 PERF. 6136 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
01	248	N	221	-0-	-27	-0-	221	2			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	217	N	24	-0-	-193	-0-	24	2			N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-

UNION PACIFIC "B" WELL #: 9 RRCID -> 153040 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6231 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
02	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
04	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
UNION PACIFIC "B" WELL #: 10 RRCID -> 153041 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6202 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

MONTGOMERY WELL #: 11 RRCID -> 153042 COMPL. DATE 12/07/1994 TOTAL DEPTH 7100 PERF. 6436 - 6735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 5407D RRCID -> 153044 COMPL. DATE 11/20/1994 TOTAL DEPTH 7150 PERF. 5919 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
12	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
01	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
04	60	N	52	-0-	-8	-0-	52	2			N	-0-					-0-

CLEGG WELL #: 5409D RRCID -> 153046 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 5964 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
12	155	N	109	-0-	-46	-0-	109	3			N	-0-					-0-
01	155	N	104	-0-	-51	-0-	104	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	124	N	98	-0-	-26	-0-	98	2			N	-0-					-0-
04	90	N	76	-0-	-14	-0-	76	2			N	-0-					-0-

UNION PACIFIC "7" WELL #: 3D RRCID -> 153141 COMPL. DATE 12/07/1994 TOTAL DEPTH 7020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-
12	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
01	341	N	281	-0-	-60	-0-	281	2			N	-0-					-0-
02	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
03	341	N	317	-0-	-24	-0-	317	2			N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-

HATTON, E.H. ESTATE "10D" WELL #: 2 RRCID -> 153172 COMPL. DATE 12/14/1994 TOTAL DEPTH 7250 PERF. 5796 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	2	-0-	-6	-0-	2	3			N	-0-					-0-
12	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
01	6	N	5	-0-	-1	-0-	5	2			N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

MOODY MINERALS "11A" WELL #: 2 RRCID -> 153173 COMPL. DATE 12/14/1994 TOTAL DEPTH 7300 PERF. 6789 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
12	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
01	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
04	60	N	51	-0-	-9	-0-	51	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HOOVER, LAURA ESTATE "42A" WELL #: 3 RRCID -> 153174 COMPL. DATE 01/11/1995 TOTAL DEPTH 7050 PERF. 5693 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
12	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
01	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-

MONTGOMERY, C.C. "9B" WELL #: 4 RRCID -> 153175 COMPL. DATE 12/22/1994 TOTAL DEPTH 7009 PERF. 6097 - 6251

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 5 RRCID -> 153176 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 6228 - 7356

11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-

MILLSPAUGH, A. "13" WELL #: 4 RRCID -> 153177 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6228 - 6727

11	1644	N	1644	-0-	-0-	-0-	1644	3			N	-0-					-0-
12	1711	N	1711	-0-	-0-	-0-	1711	3			N	-0-					-0-
01	1435	N	1435	-0-	-0-	-0-	1435	2			N	-0-					-0-
02	700	N	-0-	-0-	-700	-0-					N	-0-					-0-
03	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-
04	1547	N	1547	-0-	-0-	-0-	1547	2			N	-0-					-0-

CLEGG WELL #: 5410D RRCID -> 153180 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

PIERCE SUNRAY WELL #: 5 RRCID -> 153247 COMPL. DATE 01/23/1995 TOTAL DEPTH 6500 PERF. 6026 - 6258

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "11" WELL #: 6 RRCID -> 153282 COMPL. DATE 01/26/1995 TOTAL DEPTH 7200 PERF. 6403 - 6812

11	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
12	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
04	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CARSON, IRA "54" WELL #: 3 RRCID -> 153284 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 5920 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
12	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
01	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
04	60	N	31	-0-	-29	-0-	31	2			N	-0-					-0-

BEAN "A" WELL #: 4 RRCID -> 153383 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 8130 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 3 RRCID -> 153384 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 5693 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 5 RRCID -> 153385 COMPL. DATE 02/01/1995 TOTAL DEPTH 7500 PERF. 5722 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 7 RRCID -> 153386 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6463 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
12	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
04	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 2 RRCID -> 153390 COMPL. DATE 02/09/1995 TOTAL DEPTH 7500 PERF. 6229 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
01	124	N	101	-0-	-23	-0-	101	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 4 RRCID -> 153391 COMPL. DATE 01/25/1995 TOTAL DEPTH 6800 PERF. 5986 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
12	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
04	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CARSON, IRA "54" WELL #: 4 RRCID -> 153567 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 6014 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
12	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
01	248	N	244	-0-	-4	-0-	244	2			N	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	248	N	243	-0-	-5	-0-	243	2			N	-0-					-0-
04	240	N	233	-0-	-7	-0-	233	2			N	-0-					-0-

CARSON, IRA "54" WELL #: 5 RRCID -> 153568 COMPL. DATE 02/10/1995 TOTAL DEPTH 7180 PERF. 6114 - 7094

11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
12	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-
01	93	N	54	-0-	-39	-0-	54	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 4 RRCID -> 153569 COMPL. DATE 01/19/1995 TOTAL DEPTH 7381 PERF. 6359 - 6990

11	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
02	84	N	52	-0-	-32	-0-	52	2			N	-0-					-0-
03	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 4 RRCID -> 153570 COMPL. DATE 02/10/1995 TOTAL DEPTH 7500 PERF. 6570 - 7268

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 5 RRCID -> 153572 COMPL. DATE 01/05/1995 TOTAL DEPTH 7455 PERF. 6416 - 6912

11	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
12	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
01	434	N	424	-0-	-10	-0-	424	2			N	-0-					-0-
02	392	N	-0-	-0-	-392	-0-					N	-0-					-0-
03	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
04	420	N	195	-0-	-225	-0-	195	2			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 5 RRCID -> 153618 COMPL. DATE 02/16/1995 TOTAL DEPTH 7000 PERF. 6106 - 6659

11	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
01	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
04	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 4 RRCID -> 153622 COMPL. DATE 02/16/1995 TOTAL DEPTH 7200 PERF. 5982 - 6036

11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-
04	120	N	45	-0-	-75	-0-	45	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CHILDRESS "22" WELL #: 2A RRCID -> 153646 COMPL. DATE 01/19/1995 TOTAL DEPTH 6450 PERF. 5863 - 6311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	50	-0-	-10	-0-	50	3			N	-0-					60
12	62	N	57	-0-	-5	-0-	57	3			N	-0-					60
01	62	N	49	-0-	-13	-0-	49	2			N	-0-	60	7			-0-
02	56	N	48	-0-	-8	-0-	48	2			N	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	2			N	-0-					-0-

MOODY ESTATE "53" WELL #: 3 RRCID -> 153735 COMPL. DATE 02/21/1995 TOTAL DEPTH 7400 PERF. 6236 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
12	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
01	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

HENDERSON, J.W. "6" WELL #: 3 RRCID -> 153737 COMPL. DATE 01/20/1995 TOTAL DEPTH 7050 PERF. 6308 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
01	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-

MONTGOMERY, C.C. "12A" WELL #: 4 RRCID -> 153751 COMPL. DATE 12/07/1994 TOTAL DEPTH 6800 PERF. 6387 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
01	62	N	37	-0-	-25	-0-	37	2			N	-0-					-0-
*02	56	N	42	-0-	-14	-0-	41	2	1	9	N	1	1	8			-0-
03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-

BEAN "C" WELL #: 5 RRCID -> 153761 COMPL. DATE 03/12/1995 TOTAL DEPTH 8970 PERF. 8705 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
02	140	N	83	-0-	-57	-0-	83	2			N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 6 RRCID -> 153763 COMPL. DATE 12/21/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
12	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	217	N	177	-0-	-40	-0-	177	2			N	-0-					-0-
04	210	N	168	-0-	-42	-0-	168	2			N	-0-					-0-

UNION PACIFIC WELL #: 41-F RRCID -> 153771 COMPL. DATE 12/09/1994 TOTAL DEPTH 9600 PERF. 6255 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
12	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
01	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
02	280	N	222	-0-	-58	-0-	222	2			N	-0-					-0-
03	310	N	286	-0-	-24	-0-	286	2			N	-0-					-0-
04	300	N	282	-0-	-18	-0-	282	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PIERCE, J.S. "6" WELL #: 3-D RRCID -> 153781 COMPL. DATE 12/20/1994 TOTAL DEPTH 6910 PERF. 5926 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
12	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
01	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
02	84	N	74	-0-	-10	-0-	74	2			N	-0-					-0-
03	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. WELL #: 28F RRCID -> 153799 COMPL. DATE 02/01/1995 TOTAL DEPTH 9800 PERF. 6234 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	300	-0-	-150	-0-	300	3			N	-0-					-0-
12	310	N	273	-0-	-37	-0-	273	3			N	-0-					-0-
01	434	N	213	-0-	-221	-0-	213	2			N	-0-					-0-
02	280	N	240	-0-	-40	-0-	240	2			N	-0-					-0-
03	279	N	218	-0-	-61	-0-	218	2			N	-0-					-0-
04	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-

MOODY MINERALS "23A" WELL #: 2 RRCID -> 153809 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 6900 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
12	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
01	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
04	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-

UNION PACIFIC "D" WELL #: 11 RRCID -> 153820 COMPL. DATE 03/22/1995 TOTAL DEPTH 7000 PERF. 6543 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
12	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
01	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
02	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
03	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
04	150	N	6	-0-	-144	-0-	6	2			N	-0-					-0-

BEAN "C" WELL #: 4 RRCID -> 153861 COMPL. DATE 01/19/1995 TOTAL DEPTH 8789 PERF. 6485 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-

WATSON RANCH WELL #: 906 RRCID -> 153862 COMPL. DATE 01/25/1995 TOTAL DEPTH 6790 PERF. 6073 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 907 RRCID -> 153935 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6066 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
01	62	N	42	-0-	-20	-0-	42	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WATSON RANCH WELL #: 905 RRCID -> 153936 COMPL. DATE 02/14/1995 TOTAL DEPTH 6700 PERF. 6246 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
12	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
04	90	N	75	-0-	-15	-0-	75	2			N	-0-					-0-

CARSON, IRA "10" WELL #: 7 RRCID -> 153937 COMPL. DATE 03/15/1995 TOTAL DEPTH 7085 PERF. 6773 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN WELL #: 4 RRCID -> 153948 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 6412 - 8821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
02	9	N	6	-0-	-3	-0-	6	2			N	-0-					-0-
03	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

FRIEND, W. E. ESTATE "89" WELL #: 2 RRCID -> 154276 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6381 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
12	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
01	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
02	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
04	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 2 RRCID -> 154279 COMPL. DATE N/A TOTAL DEPTH 7516 PERF. 6276 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
12	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
01	248	N	151	-0-	-97	-0-	151	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	2			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 6 RRCID -> 154281 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6501 - 6645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
01	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 3 RRCID -> 154282 COMPL. DATE 04/26/1995 TOTAL DEPTH 7300 PERF. 6590 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	174	-0-	-36	-0-	174	3			N	-0-					-0-
12	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
01	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	186	N	174	-0-	-12	-0-	174	2			N	-0-					-0-
04	180	N	163	-0-	-17	-0-	163	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MILLSPAUGH, AUSTIN "2B" WELL #: 4 RRCID -> 154283 COMPL. DATE 03/23/2005 TOTAL DEPTH 7000 PERF. 6348 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
12	279	N	159	-0-	-120	-0-	159	3			N	-0-					-0-
01	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
04	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 8 RRCID -> 154285 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6399 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	211	-0-	-29	-0-	211	3			N	-0-					-0-
12	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
01	248	N	208	-0-	-40	-0-	208	2			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	217	N	191	-0-	-26	-0-	191	2			N	-0-					-0-
04	210	N	187	-0-	-23	-0-	187	2			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22A" WELL #: 5 RRCID -> 154286 COMPL. DATE 04/06/1995 TOTAL DEPTH 7200 PERF. 6497 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "69" WELL #: 3 RRCID -> 154287 COMPL. DATE 04/26/1995 TOTAL DEPTH 7200 PERF. 6503 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
12	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
01	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
04	150	N	111	-0-	-39	-0-	111	2			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 3 RRCID -> 154289 COMPL. DATE 03/31/1995 TOTAL DEPTH 7121 PERF. 6525 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
01	217	N	193	-0-	-24	-0-	193	2			N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22B" WELL #: 2 RRCID -> 154294 COMPL. DATE 03/23/1995 TOTAL DEPTH 7399 PERF. 6902 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
01	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 4 RRCID -> 154295 COMPL. DATE 03/15/1995 TOTAL DEPTH 7399 PERF. 6980 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
01	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MILLSPAUGH, SARAH C. 16D WELL #: 4 RRCID -> 154297 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6573 - 7027

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
01	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-
04	120	N	99	-0-	-21	-0-	99	2			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 4 RRCID -> 154299 COMPL. DATE 08/16/2001 TOTAL DEPTH 7500 PERF. 6334 - 7266

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	646	-0-	-74	-0-	646	3			N	-0-					-0-
12	682	N	615	-0-	-67	-0-	615	3			N	-0-					-0-
01	682	N	658	-0-	-24	-0-	658	2			N	-0-					-0-
02	616	N	-0-	-0-	-616	-0-					N	-0-					-0-
03	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
04	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 3 RRCID -> 154300 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 5998 - 7171

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-

MONTGOMERY "2" WELL #: 5 RRCID -> 154305 COMPL. DATE 03/09/1995 TOTAL DEPTH 6900 PERF. 6212 - 6696

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	18	-0-	-72	-0-	18	3			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	2			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

MOODY ESTATE "53" WELL #: 2 RRCID -> 154310 COMPL. DATE 03/23/1995 TOTAL DEPTH 7400 PERF. 6690 - 7242

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "11C" WELL #: 4 RRCID -> 154317 COMPL. DATE 02/22/1995 TOTAL DEPTH 7200 PERF. 6490 - 7157

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "23A" WELL #: 3 RRCID -> 154324 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 5916 - 7118

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
12	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
01	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
04	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
UNION PACIFIC WELL #: 42-F RRCID -> 154330 COMPL. DATE 04/11/1995 TOTAL DEPTH 9600 PERF. 6772 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
12	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
01	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
02	420	N	375	-0-	-45	-0-	375	2			N	-0-					-0-
03	434	N	419	-0-	-15	-0-	419	2			N	-0-					-0-
04	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-

WATSON RANCH WELL #: 2703 RRCID -> 154337 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6200 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-

WATSON RANCH WELL #: 2704 RRCID -> 154339 COMPL. DATE 03/30/1995 TOTAL DEPTH 6700 PERF. 5889 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
12	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
01	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
04	90	N	60	-0-	-30	-0-	60	2			N	-0-					-0-

WATSON RANCH WELL #: 2706 RRCID -> 154340 COMPL. DATE 03/30/1995 TOTAL DEPTH 6840 PERF. 6176 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
12	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
01	496	N	488	-0-	-8	-0-	488	2			N	-0-					-0-
02	448	N	-0-	-0-	-448	-0-					N	-0-					-0-
03	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
04	480	N	477	-0-	-3	-0-	477	2			N	-0-					-0-

WATSON RANCH WELL #: 2707 RRCID -> 154342 COMPL. DATE 04/19/1995 TOTAL DEPTH 6800 PERF. 5672 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
12	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
01	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
04	60	N	56	-0-	-4	-0-	56	2			N	-0-					-0-

WATSON RANCH WELL #: 2708 RRCID -> 154345 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 6103 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
12	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
01	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-

WATSON RANCH WELL #: 2709 RRCID -> 154346 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 5770 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WATSON RANCH WELL #: 2705D RRCID -> 154347 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 6158 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
12	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
01	279	N	274	-0-	-5	-0-	274	2			N	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-
03	279	N	272	-0-	-7	-0-	272	2			N	-0-					-0-
04	270	N	265	-0-	-5	-0-	265	2			N	-0-					-0-

ZIPP RANCH "34" WELL #: 3 RRCID -> 154351 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6540 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
12	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
04	150	N	62	-0-	-88	-0-	62	2			N	-0-					-0-

ZIPP RANCH "34" WELL #: 4 RRCID -> 154353 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6504 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
04	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-

ZIPP RANCH "34" WELL #: 5 RRCID -> 154354 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6733 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
12	62	N	17	-0-	-45	-0-	17	3			N	-0-					-0-
01	62	N	23	-0-	-39	-0-	23	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-

ZIPP RANCH "34" WELL #: 6 RRCID -> 154355 COMPL. DATE 11/16/1994 TOTAL DEPTH 7300 PERF. 6504 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
12	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
01	155	N	154	-0-	-1	-0-	154	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	155	N	135	-0-	-20	-0-	135	2			N	-0-					-0-
04	150	N	123	-0-	-27	-0-	123	2			N	-0-					-0-

ZIPP RANCH "34" WELL #: 7 RRCID -> 154357 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6869 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
12	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-

CARSON, IRA "1D" WELL #: 2 RRCID -> 154359 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6407 - 6945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
12	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
01	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
02	308	N	-0-	-0-	-308	-0-					N	-0-					-0-
03	341	N	307	-0-	-34	-0-	307	2			N	-0-					-0-
04	330	N	301	-0-	-29	-0-	301	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

UNION PACIFIC "C" WELL #: 29F RRCID -> 154369 COMPL. DATE 03/22/1995 TOTAL DEPTH 9300 PERF. 6429 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
12	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
01	310	N	269	-0-	-41	-0-	269	2			N	-0-					-0-
02	280	N	254	-0-	-26	-0-	254	2			N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-

CARSON, IRA "10" WELL #: 8 RRCID -> 154435 COMPL. DATE 05/11/1995 TOTAL DEPTH 7100 PERF. 6427 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
12	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
01	217	N	213	-0-	-4	-0-	213	2			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
04	210	N	199	-0-	-11	-0-	199	2			N	-0-					-0-

HOOVER, LAURA ESTATE "41B" WELL #: 2D RRCID -> 154436 COMPL. DATE 02/01/1995 TOTAL DEPTH 7300 PERF. 6619 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
12	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
01	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-

HENDERSON "A" WELL #: 3 RRCID -> 154439 COMPL. DATE 05/04/2004 TOTAL DEPTH 9100 PERF. 6419 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1652	X	1652	-0-	-0-	-0-	1652	3			N	-0-					-0-
12	1729	N	1729	-0-	-0-	-0-	1729	3			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
03	124	N	82	-0-	-42	-0-	82	2			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-

CLEGG WELL #: 5306 RRCID -> 154441 COMPL. DATE 05/17/1995 TOTAL DEPTH 7000 PERF. 5963 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-
12	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
01	372	N	341	-0-	-31	-0-	341	2			N	-0-					-0-
02	308	N	-0-	-0-	-308	-0-					N	-0-					-0-
03	310	N	295	-0-	-15	-0-	295	2			N	-0-					-0-
04	330	N	318	-0-	-12	-0-	318	2			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 4 RRCID -> 154442 COMPL. DATE 05/25/1995 TOTAL DEPTH 7395 PERF. 5994 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
12	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
01	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 4 RRCID -> 154445 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6218 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MONTGOMERY, W. C. STATE WELL #: 4 RRCID -> 154446 COMPL. DATE 05/04/1995 TOTAL DEPTH 6900 PERF. 6462 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "B" WELL #: 4 RRCID -> 154531 COMPL. DATE 05/19/1995 TOTAL DEPTH 7010 PERF. 6018 - 6645

11	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-
02	28	N	11	-0-	-17	-0-	11	2			N	-0-					-0-
03	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-

UNION PACIFIC "7" WELL #: 4 RRCID -> 154541 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6302 - 6487

11	120	N	19	-0-	-101	-0-	19	3			N	-0-					-0-
12	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
01	31	N	4	-0-	-27	-0-	4	2			N	-0-					-0-
02	28	N	5	-0-	-23	-0-	5	2			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 27 F RRCID -> 154837 COMPL. DATE 05/03/2007 TOTAL DEPTH 9800 PERF. 6153 - 6426

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
03	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-

WATSON RANCH WELL #: 904 RRCID -> 154961 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5700 - 6207

11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

WATSON RANCH WELL #: 2702 RRCID -> 154964 COMPL. DATE 05/17/1995 TOTAL DEPTH 6900 PERF. 6275 - 6286

11	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
04	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-

UNION PACIFIC WELL #: 40-F RRCID -> 154972 COMPL. DATE 05/26/2004 TOTAL DEPTH 9600 PERF. 6415 - 6524

11	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	60	N	28	-0-	-32	-0-	28	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BEAN "A" WELL #: 3 RRCID -> 154990 COMPL. DATE 04/12/1995 TOTAL DEPTH 9800 PERF. 6744 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
12	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-
01	961	N	721	-0-	-240	-0-	721	2			N	-0-					-0-
02	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
03	930	N	792	-0-	-138	-0-	792	2			N	-0-					-0-
04	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					-0-

HENDERSON, J.W. "6" WELL #: 2 RRCID -> 155007 COMPL. DATE 05/19/1995 TOTAL DEPTH 7099 PERF. 6394 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
12	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
01	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
02	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
03	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-

HOOVER ESTATE WELL #: 8015 RRCID -> 155009 COMPL. DATE 06/01/1995 TOTAL DEPTH 7600 PERF. 6514 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
12	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
01	217	N	195	-0-	-22	-0-	195	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
04	180	N	170	-0-	-10	-0-	170	2			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 3 RRCID -> 155011 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 6375 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 3 RRCID -> 155014 COMPL. DATE 06/21/1995 TOTAL DEPTH 7200 PERF. 6668 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
12	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
01	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 6 D RRCID -> 155020 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 6304 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
12	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
01	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-

CARSON, IRA "69" WELL #: 2 RRCID -> 155254 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6532 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
12	155	N	121	-0-	-34	-0-	121	3			N	-0-					-0-
01	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
04	150	N	114	-0-	-36	-0-	114	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CLEGG, BILL "92" WELL #: 2 RRCID -> 155255 COMPL. DATE 06/14/1995 TOTAL DEPTH 7148 PERF. 5731 - 6827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
04	4	N	2	-0-	-2	-0-	2	2			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 5 RRCID -> 155257 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6576 - 6994

11	150	N	75	-0-	-75	-0-	75	3			N	-0-					-0-
12	155	N	31	-0-	-124	-0-	31	3			N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
04	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 6 RRCID -> 155258 COMPL. DATE 06/29/1995 TOTAL DEPTH 7300 PERF. 6623 - 7263

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 6 RRCID -> 155259 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6282 - 6965

11	8	N	2	-0-	-6	-0-	2	3			N	-0-					-0-
12	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 7 RRCID -> 155260 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6298 - 6978

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "11" WELL #: 9 RRCID -> 155261 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6400 - 6567

11	90	N	48	-0-	-42	-0-	48	3			N	-0-					-0-
12	93	N	37	-0-	-56	-0-	37	3			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 4 RRCID -> 155303 COMPL. DATE 03/08/1995 TOTAL DEPTH 7450 PERF. 6288 - 6860

11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
01	124	N	101	-0-	-23	-0-	101	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MITCHELL-STATE, TOM "20B" WELL #: 6 RRCID -> 155304 COMPL. DATE 05/25/1995 TOTAL DEPTH 7400 PERF. 5916 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	186	N	134	-0-	-52	-0-	134	2			N	-0-					-0-
04	180	N	142	-0-	-38	-0-	142	2			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 6 RRCID -> 155305 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6468 - 6669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
12	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
01	217	N	185	-0-	-32	-0-	185	2			N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
04	180	N	177	-0-	-3	-0-	177	2			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 5D RRCID -> 155307 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 5992 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
04	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-

CARSON, IRA "11" WELL #: 11 RRCID -> 155374 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6438 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	143	-0-	-67	-0-	143	3			N	-0-					-0-
12	186	N	56	-0-	-130	-0-	56	3			N	-0-					-0-
01	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
04	210	N	203	-0-	-7	-0-	203	2			N	-0-					-0-

CARSON, IRA "11" WELL #: 12 RRCID -> 155375 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6409 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 2 RRCID -> 155502 COMPL. DATE 06/21/1995 TOTAL DEPTH 7500 PERF. 6772 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
12	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

HOOVER ESTATE WELL #: 7015 RRCID -> 155504 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 7184 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	127	-0-	-53	-0-	127	3			N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
01	186	N	128	-0-	-58	-0-	128	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
*04	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HOOVER ESTATE WELL #: 606 RRCID -> 155505 COMPL. DATE 06/22/1995 TOTAL DEPTH 7600 PERF. 6138 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
12	217	N	102	-0-	-115	-0-	102	3			N	-0-					-0-
01	186	N	135	-0-	-51	-0-	135	2			N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
04	120	N	115	-0-	-5	-0-	115	2			N	-0-					-0-

COUCH "D" WELL #: 3-F RRCID -> 155512 COMPL. DATE 05/10/1995 TOTAL DEPTH 9000 PERF. 6612 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
12	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
01	155	N	149	-0-	-6	-0-	149	2			N	-0-					-0-
02	168	N	134	-0-	-34	-0-	134	2			N	-0-					-0-
03	155	N	154	-0-	-1	-0-	154	2			N	-0-					-0-
04	150	N	139	-0-	-11	-0-	139	2			N	-0-					-0-

ARCO-CHILDRESS WELL #: 5 RRCID -> 155520 COMPL. DATE 10/09/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	785	-0-	-55	-0-	785	3			N	-0-					-0-
12	837	N	638	-0-	-199	-0-	638	3			N	-0-					-0-
01	1178	N	591	-0-	-587	-0-	591	2			N	-0-					-0-
02	728	N	-0-	-0-	-728	-0-					N	-0-					-0-
03	651	N	571	-0-	-80	-0-	571	2			N	-0-					-0-
04	570	N	465	-0-	-105	-0-	465	2			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 10 RRCID -> 155522 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6496 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 4 RRCID -> 155525 COMPL. DATE 07/25/1995 TOTAL DEPTH 7400 PERF. 6362 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
12	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
01	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
04	9	N	-0-	-0-	-9	-0-					N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 7 RRCID -> 155527 COMPL. DATE 06/21/1995 TOTAL DEPTH 7300 PERF. 6544 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "19" WELL #: 4 RRCID -> 155529 COMPL. DATE 04/02/2005 TOTAL DEPTH 9200 PERF. 6113 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
02	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

UNION PACIFIC "7" WELL #: 5 D RRCID -> 155533 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6042 - 6515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-

WATSON RANCH WELL #: 1105 RRCID -> 155534 COMPL. DATE 07/25/1995 TOTAL DEPTH 7000 PERF. 5668 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	62	N	14	-0-	-48	-0-	14	2			N	-0-					-0-
04	150	N	12	-0-	-138	-0-	12	2			N	-0-					-0-

MONTGOMERY "16" WELL #: 8D RRCID -> 155536 COMPL. DATE 05/24/1995 TOTAL DEPTH 7000 PERF. 6564 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT WELL #: 3 RRCID -> 155537 COMPL. DATE 06/14/1995 TOTAL DEPTH 6835 PERF. 6517 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	617	N	617	-0-	-0-	-0-	610	2	7	9	Y	6					75
12	713	N	713	-0-	-0-	-0-	705	2	8	9	Y	7					82
01	558	N	213	-0-	-345	-0-	201	2	12	9	Y	11	82	7			11
02	717	N	717	-0-	-0-	-0-	615	2	102	9	Y	93	78	1			26
03	558	N	-0-	-0-	-558	-0-					Y	4					30
04	210	N	-0-	-0-	-210	-0-					Y	6					36

CLEGG, BILL "A" WELL #: 5516 RRCID -> 155538 COMPL. DATE 07/20/1995 TOTAL DEPTH 7000 PERF. 5814 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
12	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
01	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
04	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 3 RRCID -> 155558 COMPL. DATE 08/04/1995 TOTAL DEPTH 7400 PERF. 6650 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
01	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
04	60	N	45	-0-	-15	-0-	45	2			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 8 RRCID -> 155809 COMPL. DATE 12/14/1994 TOTAL DEPTH 7384 PERF. 5814 - 7010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
12	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-
04	150	N	143	-0-	-7	-0-	143	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HOOVER ESTATE WELL #: 506 RRCID -> 155810 COMPL. DATE 06/07/1995 TOTAL DEPTH 7500 PERF. 6678 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
12	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
01	155	N	137	-0-	-18	-0-	137	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
04	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-

WATSON RANCH WELL #: 2603 RRCID -> 155811 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 5984 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
01	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-

WATSON RANCH WELL #: 2605 RRCID -> 155812 COMPL. DATE 08/23/1995 TOTAL DEPTH 6900 PERF. 5702 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	453	-0-	-27	-0-	453	3			N	-0-					-0-
12	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
01	496	N	493	-0-	-3	-0-	493	2			N	-0-					-0-
02	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
03	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
04	480	N	-0-	-0-	-480	-0-					N	-0-					-0-

WATSON RANCH WELL #: 2711 RRCID -> 155813 COMPL. DATE 07/26/1995 TOTAL DEPTH 6900 PERF. 6060 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
12	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
01	620	N	379	-0-	-241	-0-	379	2			N	-0-					-0-
02	588	N	-0-	-0-	-588	-0-					N	-0-					-0-
03	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
04	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-

CLEGG WELL #: 5307RD RRCID -> 155814 COMPL. DATE 07/19/1995 TOTAL DEPTH 7000 PERF. 5935 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	961	-0-	-29	-0-	961	3			N	-0-					-0-
12	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
01	1023	N	991	-0-	-32	-0-	991	2			N	-0-					-0-
02	896	N	-0-	-0-	-896	-0-					N	-0-					-0-
03	961	N	958	-0-	-3	-0-	958	2			N	-0-					-0-
04	960	N	926	-0-	-34	-0-	926	2			N	-0-					-0-

MONTGOMERY "16" WELL #: 10 D RRCID -> 155957 COMPL. DATE 09/27/1995 TOTAL DEPTH 7035 PERF. 6276 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	73	-0-	-77	-0-	73	3			N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
01	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
02	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
03	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
04	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 2 RRCID -> 155958 COMPL. DATE 08/23/1995 TOTAL DEPTH 7500 PERF. 6804 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
12	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
01	279	N	253	-0-	-26	-0-	253	2			N	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
04	240	N	230	-0-	-10	-0-	230	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MILLSPAUGH, SARAH "C" 70 WELL #: 5 RRCID -> 155959 COMPL. DATE 02/18/2005 TOTAL DEPTH 7500 PERF. 6286 - 7231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
12	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	248	N	230	-0-	-18	-0-	230	2			N	-0-					-0-
04	240	N	235	-0-	-5	-0-	235	2			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 12 RRCID -> 155961 COMPL. DATE 06/20/2002 TOTAL DEPTH 7400 PERF. 6410 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
12	186	N	150	-0-	-36	-0-	150	3			N	-0-					-0-
01	155	N	145	-0-	-10	-0-	145	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-

CHILDRESS, C. C. WELL #: 209 RRCID -> 155963 COMPL. DATE 08/22/1995 TOTAL DEPTH 6912 PERF. 6290 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
12	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
01	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
02	532	N	-0-	-0-	-532	-0-					N	-0-					-0-
03	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
04	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-

CHILDRESS, C. C. WELL #: 210 RRCID -> 155964 COMPL. DATE 08/30/1995 TOTAL DEPTH 6900 PERF. 5956 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. C. WELL #: 213 RRCID -> 155965 COMPL. DATE 09/06/1995 TOTAL DEPTH 6900 PERF. 6010 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
12	62	N	30	-0-	-32	-0-	30	3			N	-0-					-0-
01	62	N	15	-0-	-47	-0-	15	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
04	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-

CHILDRESS, C. C. WELL #: 214 RRCID -> 155966 COMPL. DATE 08/30/1995 TOTAL DEPTH 6905 PERF. 6251 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
12	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 7 RRCID -> 155969 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6528 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

UNION PACIFIC "C" WELL #: 33 F RRCID -> 155970 COMPL. DATE 08/25/1995 TOTAL DEPTH 9800 PERF. 6189 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
12	124	N	94	-0-	-30	-0-	94	3			N	-0-					-0-
01	124	N	86	-0-	-38	-0-	86	2			N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
03	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-
04	90	N	74	-0-	-16	-0-	74	2			N	-0-					-0-

UNION PACIFIC "C" WELL #: 30 F RRCID -> 155971 COMPL. DATE 08/02/1995 TOTAL DEPTH 9461 PERF. 6093 - 6608

11	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
12	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-

UNION PACIFIC "C" WELL #: 34F RRCID -> 155981 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 6227 - 6779

11	480	N	463	-0-	-17	-0-	463	3			N	-0-					-0-
12	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
01	496	N	403	-0-	-93	-0-	403	2			N	-0-					-0-
02	420	N	366	-0-	-54	-0-	366	2			N	-0-					-0-
03	465	N	383	-0-	-82	-0-	383	2			N	-0-					-0-
04	390	N	362	-0-	-28	-0-	362	2			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 7 RRCID -> 156100 COMPL. DATE 10/13/1995 TOTAL DEPTH 7500 PERF. 7114 - 7314

11	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
01	155	N	120	-0-	-35	-0-	120	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
04	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-

COUCH "D" WELL #: 2 F RRCID -> 156102 COMPL. DATE 06/02/1995 TOTAL DEPTH 9025 PERF. 6358 - 6955

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	90	N	60	-0-	-30	-0-	60	2			N	-0-					-0-

UNION PACIFIC "C" WELL #: 32 F RRCID -> 156512 COMPL. DATE 05/02/2003 TOTAL DEPTH 9300 PERF. 6174 - 6479

11	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
12	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
01	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-
02	140	N	121	-0-	-19	-0-	121	2			N	-0-					-0-
03	155	N	134	-0-	-21	-0-	134	2			N	-0-					-0-
04	150	N	121	-0-	-29	-0-	121	2			N	-0-					-0-

COUCH "D" WELL #: 4-F RRCID -> 156535 COMPL. DATE 06/27/1995 TOTAL DEPTH 9200 PERF. 6964 - 7020

11	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
12	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
01	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BEAN WELL #: 5 RRCID -> 156591 COMPL. DATE 09/07/1995 TOTAL DEPTH 9950 PERF. 6484 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
01	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
02	168	N	159	-0-	-9	-0-	159	2			N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-

CARSON, IRA "11" WELL #: 7 RRCID -> 156603 COMPL. DATE 05/24/1995 TOTAL DEPTH 10000 PERF. 6388 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
12	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-
01	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
02	336	N	-0-	-0-	-336	-0-					N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
04	360	N	343	-0-	-17	-0-	343	2			N	-0-					-0-

CARSON, IRA "11" WELL #: 10 RRCID -> 156659 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6545 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
12	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-
01	217	N	190	-0-	-27	-0-	190	2			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-
04	180	N	167	-0-	-13	-0-	167	2			N	-0-					-0-

CARSON, IRA "11" WELL #: 8 RRCID -> 156661 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6441 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
12	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-

MILLSPAUGH, AUSTIN "12C" WELL #: 3 D RRCID -> 156712 COMPL. DATE 02/16/1995 TOTAL DEPTH 7175 PERF. 6808 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
12	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
01	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
04	90	N	78	-0-	-12	-0-	78	2			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 13 RRCID -> 156715 COMPL. DATE 10/25/1995 TOTAL DEPTH 7504 PERF. 6552 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 15 RRCID -> 156717 COMPL. DATE 10/19/1995 TOTAL DEPTH 7545 PERF. 7114 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HATTON, E.H. ESTATE '13' WELL #: 16 RRCID -> 156718 COMPL. DATE 09/28/1995 TOTAL DEPTH 7500 PERF. 6541 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 17 RRCID -> 156719 COMPL. DATE 10/20/1995 TOTAL DEPTH 7500 PERF. 6680 - 7110

11	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
12	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
04	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-

FRIEND "94" WELL #: 4 RRCID -> 156792 COMPL. DATE 02/15/1995 TOTAL DEPTH 6900 PERF. 6386 - 6449

11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
03	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 2 RRCID -> 156800 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6596 - 6614

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 5 RRCID -> 156809 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6198 - 6602

11	450	N	412	-0-	-38	-0-	412	3			N	-0-					-0-
12	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
01	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
02	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
03	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
04	510	N	481	-0-	-29	-0-	481	2			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 5 RRCID -> 156813 COMPL. DATE 08/31/1995 TOTAL DEPTH 7447 PERF. 7184 - 7337

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 6 RRCID -> 156818 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6148 - 7296

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
UNION PACIFIC WELL #: 46 RRCID -> 156834 COMPL. DATE 09/21/1995 TOTAL DEPTH 7000 PERF. 6329 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
12	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
01	279	N	272	-0-	-7	-0-	272	2			N	-0-					-0-
02	252	N	249	-0-	-3	-0-	249	2			N	-0-					-0-
03	279	N	276	-0-	-3	-0-	276	2			N	-0-					-0-
04	270	N	251	-0-	-19	-0-	251	2			N	-0-					-0-

UNION PACIFIC WELL #: 47 RRCID -> 156838 COMPL. DATE 07/13/1995 TOTAL DEPTH 7200 PERF. 6602 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-

UNION PACIFIC WELL #: 48 RRCID -> 156843 COMPL. DATE 07/26/1995 TOTAL DEPTH 7000 PERF. 6407 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
12	248	N	31	-0-	-217	-0-	31	3			N	-0-					-0-
01	372	N	10	-0-	-362	-0-	10	2			N	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
04	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-

UNION PACIFIC WELL #: 52 RRCID -> 156851 COMPL. DATE 10/25/1995 TOTAL DEPTH 9700 PERF. 6338 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
12	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
01	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
02	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
03	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
04	360	N	331	-0-	-29	-0-	331	2			N	-0-					-0-

UNION PACIFIC WELL #: 53 F RRCID -> 156855 COMPL. DATE 10/25/1995 TOTAL DEPTH 9500 PERF. 6301 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
01	248	N	238	-0-	-10	-0-	238	2			N	-0-					-0-
02	224	N	219	-0-	-5	-0-	219	2			N	-0-					-0-
03	248	N	241	-0-	-7	-0-	241	2			N	-0-					-0-
04	240	N	231	-0-	-9	-0-	231	2			N	-0-					-0-

ARCO-CHILDRESS WELL #: 6 RRCID -> 156864 COMPL. DATE 09/03/2007 TOTAL DEPTH 6800 PERF. 6019 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
12	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
01	217	N	213	-0-	-4	-0-	213	2			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
04	210	N	207	-0-	-3	-0-	207	2			N	-0-					-0-

CHILDRESS, C. C. WELL #: 211 RRCID -> 156872 COMPL. DATE 08/17/1995 TOTAL DEPTH 6930 PERF. 6046 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
12	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
01	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HOOVER, LAURA ESTATE "51" WELL #: 2 RRCID -> 156878 COMPL. DATE 09/06/1995 TOTAL DEPTH 7600 PERF. 6768 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	190	-0-	-140	-0-	190	3			N	-0-					-0-
12	403	N	132	-0-	-271	-0-	132	3			N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
04	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-

PIERCE, V. I. "10" WELL #: 7 RRCID -> 156887 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6115 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
12	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
01	155	N	147	-0-	-8	-0-	147	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
04	150	N	146	-0-	-4	-0-	146	2			N	-0-					-0-

CLEGG, ELOISE 53 WELL #: 2 D RRCID -> 156938 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 5960 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	270	-0-	-30	-0-	270	3			N	-0-					-0-
12	279	N	176	-0-	-103	-0-	176	3			N	-0-					-0-
01	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-
03	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
04	450	N	390	-0-	-60	-0-	390	2			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 7 RRCID -> 156940 COMPL. DATE 10/19/1995 TOTAL DEPTH 7500 PERF. 6788 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
12	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
01	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-

MONTGOMERY WELL #: 12 RRCID -> 156942 COMPL. DATE 04/20/2001 TOTAL DEPTH 7100 PERF. 6242 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	479	-0-	-31	-0-	479	3			N	-0-					-0-
12	434	N	422	-0-	-12	-0-	422	3			N	-0-					-0-
01	496	N	480	-0-	-16	-0-	480	2			N	-0-					-0-
02	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
03	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
04	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-

MONTGOMERY, C.C. "6C" WELL #: 7 RRCID -> 156944 COMPL. DATE 10/17/1994 TOTAL DEPTH 6820 PERF. 6281 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 2710 RRCID -> 156945 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 6030 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WATSON RANCH WELL #: 1103 RRCID -> 156954 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5642 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 8 RRCID -> 156963 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6394 - 7128

11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
01	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	248	N	185	-0-	-63	-0-	185	2			N	-0-					-0-
04	210	N	185	-0-	-25	-0-	185	2			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 7 RRCID -> 157069 COMPL. DATE 12/19/1995 TOTAL DEPTH 7616 PERF. 6876 - 7460

11	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	93	N	33	-0-	-60	-0-	33	2			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-

UNION PACIFIC "A" WELL #: 54 RRCID -> 157077 COMPL. DATE 10/25/1995 TOTAL DEPTH 7000 PERF. 6392 - 6726

11	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
12	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
01	217	N	205	-0-	-12	-0-	205	2			N	-0-					-0-
02	224	N	199	-0-	-25	-0-	199	2			N	-0-					-0-
03	248	N	220	-0-	-28	-0-	220	2			N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-

UNION PACIFIC "D" WELL #: 12 RRCID -> 157081 COMPL. DATE 11/11/1995 TOTAL DEPTH 9500 PERF. 6523 - 6543

11	8	N	1	-0-	-7	-0-	1	3			N	-0-					-0-
12	14	N	1	-0-	-13	-0-	1	3			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 4 RRCID -> 157099 COMPL. DATE 12/07/1995 TOTAL DEPTH 7100 PERF. 6342 - 6418

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 7 RRCID -> 157123 COMPL. DATE 06/01/2004 TOTAL DEPTH 7600 PERF. 6644 - 7420

11	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
12	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
01	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-
03	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
04	300	N	86	-0-	-214	-0-	86	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HATTON, E.H. ESTATE '8C' WELL #: 4 RRCID -> 157185 COMPL. DATE 02/28/2002 TOTAL DEPTH 7615 PERF. 6092 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
12	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
01	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 4 RRCID -> 157189 COMPL. DATE 11/10/1995 TOTAL DEPTH 7600 PERF. 7094 - 7243

11	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-

MONTGOMERY WELL #: 13 RRCID -> 157205 COMPL. DATE 12/14/1995 TOTAL DEPTH 7100 PERF. 6516 - 6738

11	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
04	60	N	3	-0-	-57	-0-	3	2			N	-0-					-0-

MONTGOMERY WELL #: 14 RRCID -> 157207 COMPL. DATE 04/19/2001 TOTAL DEPTH 7100 PERF. 6212 - 6670

11	330	N	304	-0-	-26	-0-	304	3			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
01	279	N	277	-0-	-2	-0-	277	2			N	-0-					-0-
02	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
03	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
04	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-

SUTTON WELL #: 107 RRCID -> 157208 COMPL. DATE 01/11/1996 TOTAL DEPTH 6480 PERF. 6032 - 6375

11	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-
12	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					-0-
01	217	N	206	-0-	-11	-0-	206	2			Y	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					Y	-0-					-0-
03	269	N	269	-0-	-0-	-0-	269	2			Y	-0-					-0-
04	210	N	199	-0-	-11	-0-	199	2			Y	-0-					-0-

SUTTON WELL #: 1408 RRCID -> 157209 COMPL. DATE 01/12/1996 TOTAL DEPTH 6500 PERF. 6042 - 6387

11	150	N	137	-0-	-13	-0-	137	3			Y	-0-					-0-
12	155	N	151	-0-	-4	-0-	151	3			Y	-0-					-0-
01	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					Y	-0-					-0-
03	155	N	88	-0-	-67	-0-	88	2			Y	-0-					-0-
04	178	N	178	-0-	-0-	-0-	178	2			Y	-0-					-0-

SUTTON WELL #: 1409 RRCID -> 157210 COMPL. DATE 01/07/1996 TOTAL DEPTH 6475 PERF. 6008 - 6340

11	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					-0-
12	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					-0-
01	352	N	352	-0-	-0-	-0-	352	2			Y	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					Y	-0-					-0-
03	573	N	573	-0-	-0-	-0-	573	2			Y	-0-					-0-
04	575	N	575	-0-	-0-	-0-	575	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SUTTON WELL #: 1506 RRCID -> 157211 COMPL. DATE 01/19/1996 TOTAL DEPTH 6500 PERF. 5883 - 6275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					-0-
12	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					-0-
01	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					Y	-0-					-0-
03	216	N	216	-0-	-0-	-0-	216	2			Y	-0-					-0-
04	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 7 RRCID -> 157226 COMPL. DATE 12/27/1995 TOTAL DEPTH 7600 PERF. 7240 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
12	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
04	90	N	45	-0-	-45	-0-	45	2			N	-0-					-0-

WATSON RANCH WELL #: 2604 RRCID -> 157230 COMPL. DATE 08/02/1995 TOTAL DEPTH 6900 PERF. 5679 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
04	60	N	42	-0-	-18	-0-	42	2			N	-0-					-0-

WATSON RANCH WELL #: 8701 RRCID -> 157233 COMPL. DATE 10/25/1994 TOTAL DEPTH 6827 PERF. 5832 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 2712 RRCID -> 157236 COMPL. DATE 12/06/1995 TOTAL DEPTH 6822 PERF. 5725 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 49 RRCID -> 157255 COMPL. DATE 08/26/1995 TOTAL DEPTH 7000 PERF. 6464 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE-STATE "106" WELL #: 4 RRCID -> 157258 COMPL. DATE 02/02/1996 TOTAL DEPTH 6585 PERF. 5989 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MOODY MINERAL "23A" WELL #: 4 RRCID -> 157336 COMPL. DATE 12/27/1995 TOTAL DEPTH 7300 PERF. 6888 - 6900

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
12	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
01	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 5 RRCID -> 157374 COMPL. DATE 02/14/2001 TOTAL DEPTH 7400 PERF. 6016 - 7200

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 4 RRCID -> 157380 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6144 - 7432

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-

ELMER HOOVER HATTON ESTATE "13" WELL #: 14 RRCID -> 157705 COMPL. DATE 02/21/2002 TOTAL DEPTH 7525 PERF. 6784 - 7326

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	39	-0-	-111	-0-	39	3			N	-0-					-0-
12	93	N	42	-0-	-51	-0-	42	3			N	-0-					-0-
01	62	N	29	-0-	-33	-0-	29	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-

MOODY MINERALS "23C" WELL #: 4 RRCID -> 157706 COMPL. DATE 12/27/1995 TOTAL DEPTH 7388 PERF. 6414 - 6850

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
12	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
01	279	N	178	-0-	-101	-0-	178	2			N	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-
03	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
04	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-

WATSON RANCH WELL #: 2606 RRCID -> 157707 COMPL. DATE 11/30/1995 TOTAL DEPTH 6800 PERF. 5546 - 5800

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
12	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
01	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
02	448	N	-0-	-0-	-448	-0-					N	-0-					-0-
03	496	N	359	-0-	-137	-0-	359	2			N	-0-					-0-
04	480	N	273	-0-	-207	-0-	273	2			N	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 157708 COMPL. DATE 01/23/1968 TOTAL DEPTH 7200 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	207	-0-	-33	-0-	207	3			N	-0-					-0-
12	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
01	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
02	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
03	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
04	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MOODY MINERALS "23D" WELL #: 3 RRCID -> 157712 COMPL. DATE 11/16/1995 TOTAL DEPTH 7300 PERF. 5690 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-

CHILDRESS, C. C. WELL #: 212 RRCID -> 157714 COMPL. DATE 12/06/1995 TOTAL DEPTH 6900 PERF. 6295 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
01	248	N	142	-0-	-106	-0-	142	2			N	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 3 RRCID -> 157716 COMPL. DATE 11/09/1995 TOTAL DEPTH 7606 PERF. 7312 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
12	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
01	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-

CHILDRESS "8" WELL #: 3 RRCID -> 157936 COMPL. DATE 01/04/1996 TOTAL DEPTH 6700 PERF. 5674 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
01	62	N	16	-0-	-46	-0-	16	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
04	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-

CHILDRESS "8" WELL #: 4 RRCID -> 157946 COMPL. DATE 01/05/1996 TOTAL DEPTH 6706 PERF. 5720 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
12	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
01	186	N	159	-0-	-27	-0-	159	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 5 RRCID -> 157950 COMPL. DATE 02/08/1996 TOTAL DEPTH 6800 PERF. 6214 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
12	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
01	279	N	276	-0-	-3	-0-	276	2			N	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-
03	279	N	226	-0-	-53	-0-	226	2			N	-0-					-0-
04	270	N	258	-0-	-12	-0-	258	2			N	-0-					-0-

BEAN, VADA WELL #: 4 RRCID -> 157967 COMPL. DATE 03/28/1968 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
12	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CHILDRESS, C. "101A" WELL #: 7 RRCID -> 157991 COMPL. DATE 03/03/1996 TOTAL DEPTH 6600 PERF. 6344 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	210	-0-	-30	-0-	210	3			N	-0-					-0-
12	248	N	182	-0-	-66	-0-	182	3			N	-0-					-0-
01	248	N	178	-0-	-70	-0-	178	2			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	186	N	168	-0-	-18	-0-	168	2			N	-0-					-0-
04	180	N	155	-0-	-25	-0-	155	2			N	-0-					-0-

CHILDRESS "1D" WELL #: 3 RRCID -> 158010 COMPL. DATE 02/20/1996 TOTAL DEPTH 6700 PERF. 6210 - 6221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 8 RRCID -> 158105 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6684 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
12	279	N	181	-0-	-98	-0-	181	3			N	-0-					-0-
01	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	186	N	62	-0-	-124	-0-	62	2			N	-0-					-0-
04	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 9 RRCID -> 158114 COMPL. DATE 02/01/1996 TOTAL DEPTH 7600 PERF. 7245 - 7435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
01	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 8 RRCID -> 158116 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6850 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
01	155	N	130	-0-	-25	-0-	130	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 3 RRCID -> 158124 COMPL. DATE 02/04/1996 TOTAL DEPTH 7600 PERF. 7220 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	124	N	71	-0-	-53	-0-	71	2			N	-0-					-0-
04	120	N	76	-0-	-44	-0-	76	2			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 8 RRCID -> 158128 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6190 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	107	-0-	-43	-0-	107	3			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
01	186	N	90	-0-	-96	-0-	90	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HATTON, E.H. ESTATE '8B' WELL #: 3 RRCID -> 158130 COMPL. DATE 01/18/1996 TOTAL DEPTH 7500 PERF. 6526 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	443	-0-	-7	-0-	443	3			N	-0-					-0-
12	496	N	436	-0-	-60	-0-	436	3			N	-0-					-0-
01	496	N	450	-0-	-46	-0-	450	2			N	-0-					-0-
02	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
03	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
04	450	N	447	-0-	-3	-0-	447	2			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 4 RRCID -> 158136 COMPL. DATE 02/07/1996 TOTAL DEPTH 7600 PERF. 6342 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 5 RRCID -> 158140 COMPL. DATE 01/18/1996 TOTAL DEPTH 7600 PERF. 6652 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	138	-0-	-102	-0-	138	3			N	-0-					-0-
12	186	N	145	-0-	-41	-0-	145	3			N	-0-					-0-
01	186	N	150	-0-	-36	-0-	150	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
04	150	N	134	-0-	-16	-0-	134	2			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 6 RRCID -> 158163 COMPL. DATE 02/02/1996 TOTAL DEPTH 7500 PERF. 6554 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	157	-0-	-23	-0-	157	3			N	-0-					-0-
12	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
01	248	N	234	-0-	-14	-0-	234	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	248	N	238	-0-	-10	-0-	238	2			N	-0-					-0-
04	240	N	228	-0-	-12	-0-	228	2			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 7 RRCID -> 158172 COMPL. DATE 02/01/1996 TOTAL DEPTH 7500 PERF. 6412 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
12	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-
01	279	N	257	-0-	-22	-0-	257	2			N	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-
03	248	N	233	-0-	-15	-0-	233	2			N	-0-					-0-
04	240	N	212	-0-	-28	-0-	212	2			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 4 RRCID -> 158179 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6824 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
12	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
01	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 5 RRCID -> 158185 COMPL. DATE 02/10/1996 TOTAL DEPTH 7600 PERF. 6732 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MILLSPAUGH, S. "14" WELL #: 6 RRCID -> 158384 COMPL. DATE 02/19/1996 TOTAL DEPTH 7000 PERF. 6574 - 6596

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 7 RRCID -> 158385 COMPL. DATE 02/18/1996 TOTAL DEPTH 7000 PERF. 6542 - 6714

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
12	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
01	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-

CARSON, IRA "10" WELL #: 9 RRCID -> 158436 COMPL. DATE 03/04/1996 TOTAL DEPTH 7100 PERF. 6475 - 6650

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 11 RRCID -> 158449 COMPL. DATE 02/18/1996 TOTAL DEPTH 7100 PERF. 6646 - 6675

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
01	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-

UNION PACIFIC WELL #: 56-F RRCID -> 158458 COMPL. DATE 02/14/1996 TOTAL DEPTH 9600 PERF. 6224 - 6820

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
12	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
01	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
02	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
03	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
04	30	N	1	-0-	-29	-0-	1	2			N	-0-					-0-

CLEGG WELL #: 5308-D RRCID -> 158469 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 5582 - 6578

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-
12	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
01	279	N	247	-0-	-32	-0-	247	2			N	-0-					-0-
02	280	N	231	-0-	-49	-0-	231	2			N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 55-F RRCID -> 158474 COMPL. DATE 01/06/1996 TOTAL DEPTH 9508 PERF. 6820 - 6836

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	705	-0-	-15	-0-	705	3			N	-0-					-0-
12	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
01	996	N	996	-0-	-0-	-0-	996	2			N	-0-					-0-
02	672	N	611	-0-	-61	-0-	611	2			N	-0-					-0-
03	713	N	674	-0-	-39	-0-	674	2			N	-0-					-0-
04	750	N	731	-0-	-19	-0-	731	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MILLSPAUGH, S.C. 2 WELL #: 8 RRCID -> 158480 COMPL. DATE 01/24/2003 TOTAL DEPTH 7097 PERF. 6040 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
12	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
01	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-

CARSON, IRA "10" WELL #: 12 RRCID -> 158481 COMPL. DATE 03/07/2003 TOTAL DEPTH 7100 PERF. 5924 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	189	-0-	-21	-0-	189	3			N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
01	217	N	193	-0-	-24	-0-	193	2			N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 5 RRCID -> 158483 COMPL. DATE 11/22/2002 TOTAL DEPTH 7099 PERF. 6348 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
01	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
04	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-

UNION PACIFIC "D" WELL #: 13 RRCID -> 158488 COMPL. DATE 03/04/1996 TOTAL DEPTH 7000 PERF. 6215 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
12	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
01	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

UNION PACIFIC "D" WELL #: 15 RRCID -> 158491 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6294 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
12	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
01	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

UNION PACIFIC "D" WELL #: 14 RRCID -> 158493 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6433 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
12	62	N	22	-0-	-40	-0-	22	3			N	-0-					-0-
01	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
02	56	N	55	-0-	-1	-0-	55	2			N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
04	90	N	55	-0-	-35	-0-	55	2			N	-0-					-0-

WATSON RANCH WELL #: 3101 RRCID -> 158501 COMPL. DATE 04/11/1996 TOTAL DEPTH 6515 PERF. 5474 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
12	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
01	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
02	336	N	-0-	-0-	-336	-0-					N	-0-					-0-
03	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
04	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WATSON RANCH WELL #: 1301 RRCID -> 158769 COMPL. DATE 03/11/1996 TOTAL DEPTH 6000 PERF. 5103 - 5132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. WELL #: 5 RRCID -> 158780 COMPL. DATE 02/14/1996 TOTAL DEPTH 9900 PERF. 6470 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
12	186	N	147	-0-	-39	-0-	147	3			N	-0-					-0-
01	186	N	165	-0-	-21	-0-	165	2			N	-0-					-0-
02	168	N	113	-0-	-55	-0-	113	2			N	-0-					-0-
03	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
04	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-

GRAVES "12" WELL #: 2 RRCID -> 158782 COMPL. DATE 04/21/1996 TOTAL DEPTH 7460 PERF. 7081 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	372	-0-	-138	-0-	372	3			N	-0-					-0-
12	558	N	410	-0-	-148	-0-	410	3			N	-0-					-0-
01	589	N	403	-0-	-186	-0-	403	2			N	-0-					-0-
02	336	N	-0-	-0-	-336	-0-					N	-0-					-0-
03	403	N	402	-0-	-1	-0-	402	2			N	-0-					-0-
04	390	N	388	-0-	-2	-0-	388	2			N	-0-					-0-

GRAVES "12" WELL #: 3 RRCID -> 158790 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6584 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
12	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
01	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	248	N	97	-0-	-151	-0-	97	2			N	-0-					-0-
04	270	N	234	-0-	-36	-0-	234	2			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 7 RRCID -> 158806 COMPL. DATE 03/24/1996 TOTAL DEPTH 7250 PERF. 6408 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
12	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
01	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-
03	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
04	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 6 RRCID -> 158807 COMPL. DATE 03/17/1996 TOTAL DEPTH 7253 PERF. 6450 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
12	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
01	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
04	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 7 RRCID -> 158808 COMPL. DATE 12/07/2001 TOTAL DEPTH 7490 PERF. 6942 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	245	-0-	-85	-0-	245	3			N	-0-					-0-
12	310	N	243	-0-	-67	-0-	243	3			N	-0-					-0-
01	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	248	N	225	-0-	-23	-0-	225	2			N	-0-					-0-
04	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MILLSPAUGH-STATE 69 WELL #: 5 RRCID -> 158813 COMPL. DATE 04/11/1996 TOTAL DEPTH 7400 PERF. 7158 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-

UNION PACIFIC "B" WELL #: 12 RRCID -> 159077 COMPL. DATE 03/05/1996 TOTAL DEPTH 9600 PERF. 6254 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	367	-0-	-113	-0-	367	3			N	-0-					-0-
12	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
01	434	N	303	-0-	-131	-0-	303	2			N	-0-					-0-
02	336	N	305	-0-	-31	-0-	305	2			N	-0-					-0-
03	403	N	333	-0-	-70	-0-	333	2			N	-0-					-0-
04	300	N	226	-0-	-74	-0-	226	2			N	-0-					-0-

BEAN "A" WELL #: 5 RRCID -> 159251 COMPL. DATE 05/18/1996 TOTAL DEPTH 9800 PERF. 8405 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
12	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
01	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					-0-
02	560	N	-0-	-0-	-560	-0-					N	-0-					-0-
03	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
04	600	N	-0-	-0-	-600	-0-					N	-0-					-0-

BEAN "A" WELL #: 6 RRCID -> 159255 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. 8446 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
12	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
01	403	N	373	-0-	-30	-0-	373	2			N	-0-					-0-
02	364	N	-0-	-0-	-364	-0-					N	-0-					-0-
03	403	N	303	-0-	-100	-0-	303	2			N	-0-					-0-
04	360	N	272	-0-	-88	-0-	272	2			N	-0-					-0-

CLEGG, ELOISE 53 WELL #: 3 RRCID -> 159262 COMPL. DATE 06/20/1996 TOTAL DEPTH 7300 PERF. 5896 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
12	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
01	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-

CLEGG, ELOISE 61 WELL #: 2D RRCID -> 159264 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 5882 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
12	186	N	132	-0-	-54	-0-	132	3			N	-0-					-0-
01	155	N	128	-0-	-27	-0-	128	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-

GRAVES "12" WELL #: 4 RRCID -> 159277 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6372 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
12	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
01	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
04	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HOOVER, LAURA ESTATE "52C" WELL #: 5 RRCID -> 159278 COMPL. DATE 06/03/1996 TOTAL DEPTH 7610 PERF. 6014 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	148	-0-	-32	-0-	148	3			N	-0-					-0-
12	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
01	186	N	152	-0-	-34	-0-	152	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-
04	150	N	139	-0-	-11	-0-	139	2			N	-0-					-0-

HOOVER ESTATE WELL #: 607 RRCID -> 159284 COMPL. DATE 06/02/1996 TOTAL DEPTH 7500 PERF. 6772 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	155	N	143	-0-	-12	-0-	143	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
04	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-

TOM MITCHELL-STATE "20B" WELL #: 7 RRCID -> 159285 COMPL. DATE 06/17/1996 TOTAL DEPTH 7400 PERF. 5786 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
12	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
01	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
02	308	N	-0-	-0-	-308	-0-					N	-0-					-0-
03	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
04	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 9 RRCID -> 159286 COMPL. DATE 05/26/1996 TOTAL DEPTH 7000 PERF. 6724 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 3-F RRCID -> 159333 COMPL. DATE 05/19/1996 TOTAL DEPTH 9900 PERF. 6270 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	407	-0-	-73	-0-	407	3			N	-0-					-0-
12	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
01	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
02	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
03	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
04	480	N	423	-0-	-57	-0-	423	2			N	-0-					-0-

CLEGG WELL #: 5309 RRCID -> 159345 COMPL. DATE 06/21/1996 TOTAL DEPTH 6900 PERF. 6004 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
04	120	N	96	-0-	-24	-0-	96	2			N	-0-					-0-

BEAN "A" WELL #: 7 RRCID -> 159506 COMPL. DATE 05/18/1996 TOTAL DEPTH 9840 PERF. 8472 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	1	-0-	-179	-0-	1	3			N	-0-					-0-
12	217	N	1	-0-	-216	-0-	1	3			N	-0-					-0-
01	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HOOVER, LAURA ESTATE "51" WELL #: 4 RRCID -> 159696 COMPL. DATE 06/07/1996 TOTAL DEPTH 7350 PERF. 6138 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
12	310	N	187	-0-	-123	-0-	187	3			N	-0-					-0-
01	310	N	115	-0-	-195	-0-	115	2			N	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	120	N	1	-0-	-119	-0-	1	2			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 5-F RRCID -> 159698 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 6446 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	221	-0-	-49	-0-	221	3			N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
01	248	N	206	-0-	-42	-0-	206	2			N	-0-					-0-
02	196	N	192	-0-	-4	-0-	192	2			N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
04	210	N	206	-0-	-4	-0-	206	2			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 7 RRCID -> 159873 COMPL. DATE 07/26/2005 TOTAL DEPTH 7300 PERF. 5972 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
12	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
01	248	N	238	-0-	-10	-0-	238	2			N	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	248	N	177	-0-	-71	-0-	177	2			N	-0-					-0-
04	240	N	203	-0-	-37	-0-	203	2			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 6 RRCID -> 160014 COMPL. DATE 02/03/2005 TOTAL DEPTH 7300 PERF. 6025 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	326	-0-	-4	-0-	326	3			N	-0-					-0-
12	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
02	308	N	-0-	-0-	-308	-0-					N	-0-					-0-
03	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
04	330	N	323	-0-	-7	-0-	323	2			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 9 RRCID -> 160018 COMPL. DATE 02/15/2005 TOTAL DEPTH 7400 PERF. 6144 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
12	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
01	372	N	367	-0-	-5	-0-	367	2			N	-0-					-0-
02	336	N	-0-	-0-	-336	-0-					N	-0-					-0-
03	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
04	360	N	357	-0-	-3	-0-	357	2			N	-0-					-0-

ZIPP RANCH "34" WELL #: 8 RRCID -> 160122 COMPL. DATE 08/05/1996 TOTAL DEPTH 7300 PERF. 6516 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	275	-0-	-25	-0-	275	3			N	-0-					-0-
12	310	N	275	-0-	-35	-0-	275	3			N	-0-					-0-
01	310	N	278	-0-	-32	-0-	278	2			N	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-
03	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 7 RRCID -> 160128 COMPL. DATE 08/27/1996 TOTAL DEPTH 7400 PERF. 7210 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
01	248	N	203	-0-	-45	-0-	203	2			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	186	N	172	-0-	-14	-0-	172	2			N	-0-					-0-
04	210	N	175	-0-	-35	-0-	175	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HOOVER, LAURA ESTATE "52D" WELL #: 3 RRCID -> 160171 COMPL. DATE 07/26/1996 TOTAL DEPTH 7550 PERF. 5582 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
12	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
01	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
02	364	N	-0-	-0-	-364	-0-					N	-0-					-0-
03	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
04	390	N	80	-0-	-310	-0-	80	2			N	-0-					-0-

PIERCE, V. I. "43" WELL #: 5 RRCID -> 160250 COMPL. DATE 09/14/1996 TOTAL DEPTH 6574 PERF. 5816 - 5946

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "12D" WELL #: 2 RRCID -> 160259 COMPL. DATE 08/12/1996 TOTAL DEPTH 6700 PERF. 6158 - 6518

11	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
12	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
01	93	N	71	-0-	-22	-0-	71	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 8 RRCID -> 160271 COMPL. DATE 09/11/1996 TOTAL DEPTH 6820 PERF. 6198 - 6670

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ZIPP RANCH "34" WELL #: 9 RRCID -> 160274 COMPL. DATE 08/18/1996 TOTAL DEPTH 7300 PERF. 6580 - 6702

11	180	N	148	-0-	-32	-0-	148	3			N	-0-					-0-
12	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
01	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	155	N	147	-0-	-8	-0-	147	2			N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 7001 RRCID -> 160455 COMPL. DATE 10/01/1996 TOTAL DEPTH 7350 PERF. 7006 - 7088

11	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
12	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
01	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
04	120	N	115	-0-	-5	-0-	115	2			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 33 RRCID -> 160497 COMPL. DATE 09/10/1996 TOTAL DEPTH 10400 PERF. 6410 - 6460

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MONTGOMERY, W. C. GAS UNIT B WELL #: 34 RRCID -> 160501 COMPL. DATE 09/18/1996 TOTAL DEPTH 9500 PERF. 6338 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
12	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
01	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
02	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-

AUSTIN MILLSPAUGH "12" WELL #: 10 RRCID -> 160847 COMPL. DATE 08/20/1996 TOTAL DEPTH 7000 PERF. 6398 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
12	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
01	465	N	456	-0-	-9	-0-	456	2			N	-0-					-0-
02	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
03	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
04	450	N	439	-0-	-11	-0-	439	2			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 6 RRCID -> 160850 COMPL. DATE 10/28/1996 TOTAL DEPTH 7212 PERF. 5942 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
01	217	N	201	-0-	-16	-0-	201	2			N	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	248	N	120	-0-	-128	-0-	120	2			N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 9 RRCID -> 160855 COMPL. DATE 09/24/1996 TOTAL DEPTH 6620 PERF. 6038 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 8 RRCID -> 160857 COMPL. DATE 10/26/1996 TOTAL DEPTH 6600 PERF. 5998 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
12	186	N	59	-0-	-127	-0-	59	3			N	-0-					-0-
01	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
04	240	N	185	-0-	-55	-0-	185	2			N	-0-					-0-

HOOVER "50" WELL #: 3 RRCID -> 160885 COMPL. DATE 08/28/1996 TOTAL DEPTH 7314 PERF. 6004 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	127	-0-	-23	-0-	127	3			N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
01	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
04	150	N	107	-0-	-43	-0-	107	2			N	-0-					-0-

HOOVER "50" WELL #: 5 RRCID -> 160887 COMPL. DATE 09/03/1996 TOTAL DEPTH 7310 PERF. 5988 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
12	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
01	155	N	131	-0-	-24	-0-	131	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
04	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MONTGOMERY, C. C 15 WELL #: 9 RRCID -> 160916 COMPL. DATE 10/07/1996 TOTAL DEPTH 6900 PERF. 6351 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	181	-0-	-149	-0-	181	3			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
02	168	N	153	-0-	-15	-0-	153	2			N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
04	330	N	168	-0-	-162	-0-	168	2			N	-0-					-0-

BEAN, VADA WELL #: 8 RRCID -> 160998 COMPL. DATE 10/10/1996 TOTAL DEPTH 6850 PERF. 6044 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
01	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 4R RRCID -> 161010 COMPL. DATE 09/03/1996 TOTAL DEPTH 7210 PERF. 6564 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
12	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
04	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 7 RRCID -> 161014 COMPL. DATE 10/24/1996 TOTAL DEPTH 7210 PERF. 6046 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
12	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-

CLEGG "84" WELL #: 3 RRCID -> 161020 COMPL. DATE 09/25/1996 TOTAL DEPTH 7004 PERF. 5886 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	197	-0-	-73	-0-	197	3			N	-0-					-0-
12	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
01	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
04	270	N	211	-0-	-59	-0-	211	2			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 5 RRCID -> 161023 COMPL. DATE 12/22/2001 TOTAL DEPTH 7311 PERF. 6044 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
12	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
01	279	N	257	-0-	-22	-0-	257	2			N	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
04	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 4 RRCID -> 161028 COMPL. DATE 11/05/1996 TOTAL DEPTH 7204 PERF. 6514 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MILLSPAUGH, SARAH C. 16D WELL #: 5 RRCID -> 161029 COMPL. DATE 11/05/1996 TOTAL DEPTH 7349 PERF. 6364 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
12	434	N	304	-0-	-130	-0-	304	3			N	-0-					-0-
01	496	N	420	-0-	-76	-0-	420	2			N	-0-					-0-
02	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
03	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
04	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A4" WELL #: 7003 RRCID -> 161044 COMPL. DATE 10/31/1996 TOTAL DEPTH 7350 PERF. 6298 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
*04	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 5 RRCID -> 161138 COMPL. DATE 10/09/1996 TOTAL DEPTH 6850 PERF. 6622 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
12	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
01	341	N	337	-0-	-4	-0-	337	2			N	-0-					-0-
02	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
03	372	N	353	-0-	-19	-0-	353	2			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 8 RRCID -> 161450 COMPL. DATE 08/27/1996 TOTAL DEPTH 7200 PERF. 5740 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
01	155	N	147	-0-	-8	-0-	147	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-
04	150	N	143	-0-	-7	-0-	143	2			N	-0-					-0-

UNION PACIFIC WELL #: 64 RRCID -> 161476 COMPL. DATE 11/25/1996 TOTAL DEPTH 7000 PERF. 6622 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
12	62	N	28	-0-	-34	-0-	28	3			N	-0-					-0-
01	62	N	15	-0-	-47	-0-	15	2			N	-0-					-0-
02	56	N	23	-0-	-33	-0-	23	2			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-

UNION PACIFIC WELL #: 65 RRCID -> 161477 COMPL. DATE 05/02/2002 TOTAL DEPTH 7000 PERF. 6308 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	614	N	614	-0-	-0-	-0-	596	3	18	9	Y	16	24	1			23
12	617	N	617	-0-	-0-	-0-	599	3	18	9	Y	16					39
01	682	N	619	-0-	-63	-0-	563	2	56	9	Y	51	51	1	39	7	-0-
02	579	N	579	-0-	-0-	-0-	518	2	61	9	Y	55	55	1			-0-
03	620	N	607	-0-	-13	-0-	579	2	28	9	Y	25					25
04	600	N	591	-0-	-9	-0-	519	2	72	9	Y	65	58	1			32

UNION PACIFIC WELL #: 66 RRCID -> 161483 COMPL. DATE 12/22/1996 TOTAL DEPTH 7000 PERF. 6534 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
12	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
01	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
02	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
03	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
04	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
UNION PACIFIC WELL #: 67 RRCID -> 161484 COMPL. DATE 12/21/1996 TOTAL DEPTH 10170 PERF. 6534 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
12	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
02	168	N	110	-0-	-58	-0-	110	2			N	-0-					-0-
03	186	N	87	-0-	-99	-0-	87	2			N	-0-					-0-
04	180	N	114	-0-	-66	-0-	114	2			N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 6 RRCID -> 161487 COMPL. DATE 11/16/1996 TOTAL DEPTH 6630 PERF. 6102 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 7 RRCID -> 161492 COMPL. DATE 12/13/1996 TOTAL DEPTH 6818 PERF. 6254 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	413	-0-	-7	-0-	413	3			N	-0-					-0-
12	434	N	387	-0-	-47	-0-	387	3			N	-0-					-0-
01	434	N	362	-0-	-72	-0-	362	2			N	-0-					-0-
02	392	N	-0-	-0-	-392	-0-					N	-0-					-0-
03	372	N	309	-0-	-63	-0-	309	2			N	-0-					-0-
04	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-

MONTGOMERY, C.C. "3C" WELL #: 8 RRCID -> 161494 COMPL. DATE 11/16/1996 TOTAL DEPTH 6622 PERF. 6062 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	110	-0-	-40	-0-	110	3			N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-

HOOVER "50" WELL #: 4 RRCID -> 161495 COMPL. DATE 12/27/1996 TOTAL DEPTH 7314 PERF. 6092 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 5 RRCID -> 161496 COMPL. DATE 12/14/1996 TOTAL DEPTH 6820 PERF. 6426 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	442	-0-	-8	-0-	442	3			N	-0-					-0-
12	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
01	465	N	402	-0-	-63	-0-	402	2			N	-0-					-0-
02	420	N	390	-0-	-30	-0-	390	2			N	-0-					-0-
03	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
04	390	N	370	-0-	-20	-0-	370	2			N	-0-					-0-

HOOVER "50" WELL #: 6 RRCID -> 161820 COMPL. DATE 12/27/1996 TOTAL DEPTH 7325 PERF. 7028 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
12	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
01	279	N	275	-0-	-4	-0-	275	2			N	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-
03	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MONTGOMERY, W. C. GAS UNIT B WELL #: 36 RRCID -> 161825 COMPL. DATE 01/10/1997 TOTAL DEPTH 7000 PERF. 6432 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
12	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
01	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
02	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
03	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
04	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-

THOMAS, J. K. "5C" WELL #: 3 RRCID -> 161828 COMPL. DATE 01/20/1997 TOTAL DEPTH 7500 PERF. 6106 - 7398

11	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
12	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
01	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
02	532	N	-0-	-0-	-532	-0-					N	-0-					-0-
03	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
04	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-

UNION PACIFIC WELL #: 70 RRCID -> 161926 COMPL. DATE 01/24/1997 TOTAL DEPTH 7000 PERF. 6554 - 6686

11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
12	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
01	155	N	149	-0-	-6	-0-	149	2			N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
03	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
04	150	N	134	-0-	-16	-0-	134	2			N	-0-					-0-

HOOVER ESTATE WELL #: 608 RRCID -> 161931 COMPL. DATE 01/27/1997 TOTAL DEPTH 7530 PERF. 6790 - 7204

11	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
12	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
01	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-
03	310	N	278	-0-	-32	-0-	278	2			N	-0-					-0-
04	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 12 RRCID -> 162104 COMPL. DATE 01/15/1997 TOTAL DEPTH 7168 PERF. 6470 - 6658

11	330	N	270	-0-	-60	-0-	270	3			N	-0-					-0-
12	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
01	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-
03	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
04	300	N	261	-0-	-39	-0-	261	2			N	-0-					-0-

UNION PACIFIC WELL #: 63 RRCID -> 162105 COMPL. DATE 01/11/1997 TOTAL DEPTH 7000 PERF. 6600 - 6672

11	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-

WATSON RANCH WELL #: 1401 RRCID -> 162224 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 4954 - 5168

11	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PIERCE-HENDERSON 8 WELL #: 4 RRCID -> 162229 COMPL. DATE 01/04/1997 TOTAL DEPTH 6925 PERF. 6018 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	212	-0-	-28	-0-	212	3			N	-0-					-0-
12	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
01	217	N	214	-0-	-3	-0-	214	2			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-
04	210	N	204	-0-	-6	-0-	204	2			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 5 RRCID -> 162256 COMPL. DATE 02/11/1997 TOTAL DEPTH 6600 PERF. 5712 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	344	-0-	-16	-0-	344	3			N	-0-					-0-
12	372	N	344	-0-	-28	-0-	344	3			N	-0-					-0-
01	341	N	322	-0-	-19	-0-	322	2			N	-0-					-0-
02	308	N	-0-	-0-	-308	-0-					N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
04	300	N	110	-0-	-190	-0-	110	2			N	-0-					-0-

HATTON, E. H. ESTATE "10D" WELL #: 3 RRCID -> 162258 COMPL. DATE 02/13/1997 TOTAL DEPTH 7200 PERF. 5890 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	50	-0-	-40	-0-	50	3			N	-0-					-0-
12	93	N	45	-0-	-48	-0-	45	3			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
04	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 4 RRCID -> 162376 COMPL. DATE 12/07/1996 TOTAL DEPTH 7321 PERF. 6774 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
12	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
01	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
02	504	N	-0-	-0-	-504	-0-					N	-0-					-0-
03	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
04	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 8 RRCID -> 162377 COMPL. DATE 06/04/1996 TOTAL DEPTH 6600 PERF. 6216 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "102A" WELL #: 2 RRCID -> 162380 COMPL. DATE 03/11/1997 TOTAL DEPTH 6947 PERF. 5908 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
12	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
01	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-

HATTON, E. H. ESTATE "14D" WELL #: 8 RRCID -> 162381 COMPL. DATE 02/18/1997 TOTAL DEPTH 7500 PERF. 6470 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
01	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
04	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HATTON, E. H. ESTATE "14D" WELL #: 9 RRCID -> 162382 COMPL. DATE 02/16/1997 TOTAL DEPTH 7500 PERF. 6502 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
12	310	N	186	-0-	-124	-0-	186	3			N	-0-					-0-
01	713	N	403	-0-	-310	-0-	403	2			N	-0-					-0-
02	532	N	-0-	-0-	-532	-0-					N	-0-					-0-
03	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
04	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-

HOOVER ESTATE WELL #: 9015 RRCID -> 162384 COMPL. DATE 02/09/1997 TOTAL DEPTH 7508 PERF. 6758 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
12	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
*04	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-

ZIPP RANCH "34" WELL #: 12 RRCID -> 162396 COMPL. DATE 02/08/1997 TOTAL DEPTH 7328 PERF. 6734 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-

UNION PACIFIC WELL #: 77 RRCID -> 162408 COMPL. DATE 02/25/1997 TOTAL DEPTH 7000 PERF. 6300 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
12	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 7 RRCID -> 162452 COMPL. DATE 01/19/2001 TOTAL DEPTH 7400 PERF. 6008 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
01	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
02	308	N	-0-	-0-	-308	-0-					N	-0-					-0-
03	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
04	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-

PIERCE, J. S. "16N" WELL #: 2 RRCID -> 162453 COMPL. DATE 01/30/1997 TOTAL DEPTH 7121 PERF. 6322 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
12	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
01	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
02	672	N	-0-	-0-	-672	-0-					N	-0-					-0-
03	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-
04	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-

PIERCE, J. S. "16S" WELL #: 3 RRCID -> 162456 COMPL. DATE 01/21/1997 TOTAL DEPTH 7130 PERF. 6588 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
12	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
01	93	N	53	-0-	-40	-0-	53	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WARREN, W. K. FOUNDATION "24" WELL #: 11 RRCID -> 162457 COMPL. DATE 03/04/1997 TOTAL DEPTH 7205 PERF. 6292 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
12	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
01	248	N	223	-0-	-25	-0-	223	2			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-

ZIPP RANCH "34" WELL #: 11 RRCID -> 162458 COMPL. DATE 02/07/1997 TOTAL DEPTH 7328 PERF. 6746 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
12	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
01	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	62	N	16	-0-	-46	-0-	16	2			N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-

ZIPP RANCH "34" WELL #: 13 RRCID -> 162459 COMPL. DATE 02/25/1997 TOTAL DEPTH 7328 PERF. 6540 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
12	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
01	186	N	181	-0-	-5	-0-	181	2			N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
04	180	N	178	-0-	-2	-0-	178	2			N	-0-					-0-

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 1003 RRCID -> 162461 COMPL. DATE 01/26/1997 TOTAL DEPTH 7048 PERF. 6198 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
12	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
01	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	62	N	36	-0-	-26	-0-	36	2			N	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-

UNION PACIFIC "D" WELL #: 16 RRCID -> 162462 COMPL. DATE 02/04/1997 TOTAL DEPTH 9500 PERF. 6518 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
12	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
01	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
02	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-

SUTTON WELL #: 1410 RRCID -> 162488 COMPL. DATE 02/26/1997 TOTAL DEPTH 6525 PERF. 6030 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					-0-
12	248	N	234	-0-	-14	-0-	234	3			Y	-0-					-0-
01	248	N	235	-0-	-13	-0-	235	2			Y	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					Y	-0-					-0-
03	382	N	382	-0-	-0-	-0-	382	2			Y	-0-					-0-
04	383	N	383	-0-	-0-	-0-	383	2			Y	-0-					-0-

SUTTON WELL #: 108 RRCID -> 162533 COMPL. DATE 02/12/1997 TOTAL DEPTH 6525 PERF. 6024 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	519	N	519	-0-	-0-	-0-	519	3			Y	-0-					-0-
12	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					-0-
01	413	N	413	-0-	-0-	-0-	413	2			Y	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					Y	-0-					-0-
03	466	N	466	-0-	-0-	-0-	466	2			Y	-0-					-0-
04	180	N	83	-0-	-97	-0-	83	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HOOVER "18" WELL #: 9 RRCID -> 162639 COMPL. DATE 01/22/1997 TOTAL DEPTH 6525 PERF. 6210 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	243	-0-	-27	-0-	243	3			Y	-0-					-0-
12	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	2			Y	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					Y	-0-					-0-
03	310	N	280	-0-	-30	-0-	280	2			Y	-0-					-0-
04	270	N	237	-0-	-33	-0-	237	2			Y	-0-					-0-

HOOVER "18" WELL #: 10 RRCID -> 162640 COMPL. DATE 01/25/1997 TOTAL DEPTH 6525 PERF. 6285 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	105	-0-	-15	-0-	105	3			Y	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
01	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					Y	-0-					-0-
03	93	N	88	-0-	-5	-0-	88	2			Y	-0-					-0-
04	120	N	116	-0-	-4	-0-	116	2			Y	-0-					-0-

SUTTON WELL #: 1508 RRCID -> 162641 COMPL. DATE 02/16/1997 TOTAL DEPTH 6460 PERF. 5952 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					-0-
12	124	N	25	-0-	-99	-0-	25	3			Y	-0-					-0-
01	124	N	122	-0-	-2	-0-	122	2			Y	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					Y	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	2			Y	-0-					-0-

SUTTON WELL #: 1509 RRCID -> 162642 COMPL. DATE 03/10/1997 TOTAL DEPTH 6450 PERF. 5931 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					-0-
12	93	N	44	-0-	-49	-0-	44	3			Y	-0-					-0-
01	209	N	209	-0-	-0-	-0-	209	2			Y	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-
03	373	N	373	-0-	-0-	-0-	373	2			Y	-0-					-0-
04	283	N	283	-0-	-0-	-0-	283	2			Y	-0-					-0-

CHILDRESS, CRYSTILLE "3A" WELL #: 3 RRCID -> 162668 COMPL. DATE 02/15/1997 TOTAL DEPTH 6917 PERF. 5942 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
12	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
01	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 10 RRCID -> 162669 COMPL. DATE 02/28/1997 TOTAL DEPTH 7001 PERF. 6380 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 11 RRCID -> 162670 COMPL. DATE 02/04/1997 TOTAL DEPTH 7411 PERF. 6908 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
12	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
01	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
02	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
03	465	N	463	-0-	-2	-0-	463	2			N	-0-					-0-
04	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MITCHELL-STATE, TOM 20D WELL #: 6 RRCID -> 162673 COMPL. DATE 02/27/1997 TOTAL DEPTH 7400 PERF. 6510 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-

ZIPP RANCH "34" WELL #: 14 RRCID -> 162674 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 5952 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	62	N	39	-0-	-23	-0-	39	2			N	-0-					-0-
04	60	N	40	-0-	-20	-0-	40	2			N	-0-					-0-

CARSON, IRA 9 WELL #: 3 RRCID -> 162702 COMPL. DATE 03/16/1997 TOTAL DEPTH 7118 PERF. 6432 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
12	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
04	240	N	132	-0-	-108	-0-	132	2			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 11 RRCID -> 162879 COMPL. DATE 02/05/1997 TOTAL DEPTH 7139 PERF. 6446 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
01	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	186	N	113	-0-	-73	-0-	113	2			N	-0-					-0-
04	240	N	98	-0-	-142	-0-	98	2			N	-0-					-0-

UNION PACIFIC WELL #: 73-D RRCID -> 162889 COMPL. DATE 03/25/1997 TOTAL DEPTH 7000 PERF. 6578 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	10	-0-	-2	-0-	10	3			N	-0-					-0-
12	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
01	10	N	1	-0-	-9	-0-	1	2			N	-0-					-0-
02	10	N	4	-0-	-6	-0-	4	2			N	-0-					-0-
03	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

MITCHELL, TOM-STATE "20A" WELL #: 8 RRCID -> 162915 COMPL. DATE 04/13/1997 TOTAL DEPTH 7400 PERF. 6532 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 74 RRCID -> 162916 COMPL. DATE 04/02/1997 TOTAL DEPTH 7000 PERF. 6556 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
12	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
01	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
02	112	N	95	-0-	-17	-0-	95	2			N	-0-					-0-
03	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CHILDRESS, CRYSTELLE "8" WELL #: 2 RRCID -> 163049 COMPL. DATE 02/15/1997 TOTAL DEPTH 6900 PERF. 5984 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	13	-0-	-47	-0-	13	3			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
02	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
03	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-

PIERCE 44 "A" WELL #: 5 RRCID -> 163071 COMPL. DATE 05/01/1997 TOTAL DEPTH 6467 PERF. 6026 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 7 RRCID -> 163088 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6274 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
12	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
01	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
04	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-

UNION PACIFIC WELL #: 72 RRCID -> 163184 COMPL. DATE 03/16/1997 TOTAL DEPTH 7000 PERF. 6576 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS "8D" WELL #: 1 RRCID -> 163276 COMPL. DATE 03/11/1997 TOTAL DEPTH 6916 PERF. 5884 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
04	120	N	111	-0-	-9	-0-	111	2			N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 8 RRCID -> 163280 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6188 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
12	527	N	496	-0-	-31	-0-	496	3			N	-0-					-0-
01	558	N	516	-0-	-42	-0-	516	2			N	-0-					-0-
02	504	N	-0-	-0-	-504	-0-					N	-0-					-0-
03	496	N	476	-0-	-20	-0-	476	2			N	-0-					-0-
04	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-

CHILDRESS, CRYSTELLE "102A" WELL #: 3 RRCID -> 163284 COMPL. DATE 04/28/1997 TOTAL DEPTH 6674 PERF. 6126 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
12	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
01	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
04	180	N	173	-0-	-7	-0-	173	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MOODY MINERALS "29A" WELL #: 2 RRCID -> 163355 COMPL. DATE 03/18/1997 TOTAL DEPTH 7116 PERF. 5746 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
12	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
01	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-

MONTGOMERY-STATE, C. C. "Z" WELL #: 3 RRCID -> 163411 COMPL. DATE 11/23/1996 TOTAL DEPTH 6900 PERF. 6464 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
12	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-

ZIPP RANCH "34" WELL #: 10 RRCID -> 163415 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 6472 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	202	-0-	-68	-0-	202	3			N	-0-					-0-
12	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
01	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
04	240	N	96	-0-	-144	-0-	96	2			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 5 RRCID -> 163416 COMPL. DATE 04/14/1997 TOTAL DEPTH 6900 PERF. 6126 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
02	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
03	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
04	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 3 RRCID -> 163417 COMPL. DATE 04/08/1997 TOTAL DEPTH 6855 PERF. 5732 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
12	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
01	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 4 RRCID -> 163418 COMPL. DATE 03/25/1997 TOTAL DEPTH 6930 PERF. 5972 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
12	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 5 RRCID -> 163419 COMPL. DATE 03/15/1997 TOTAL DEPTH 6720 PERF. 5842 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CHILDRESS, CRYSTELLE "4D" WELL #: 4 RRCID -> 163456 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6490 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
12	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
01	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	2			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 5 RRCID -> 163487 COMPL. DATE 05/10/1997 TOTAL DEPTH 7400 PERF. 6008 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
12	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
01	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
02	308	N	-0-	-0-	-308	-0-					N	-0-					-0-
03	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
04	390	N	387	-0-	-3	-0-	387	2			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 13 RRCID -> 163625 COMPL. DATE 02/19/1997 TOTAL DEPTH 7032 PERF. 6592 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
12	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
01	217	N	208	-0-	-9	-0-	208	2			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-
04	210	N	180	-0-	-30	-0-	180	2			N	-0-					-0-

MITCHELL, TOM-STATE 20D WELL #: 5 RRCID -> 163698 COMPL. DATE 03/23/1997 TOTAL DEPTH 7450 PERF. 5730 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 6 RRCID -> 163700 COMPL. DATE 03/23/1997 TOTAL DEPTH 6916 PERF. 6358 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-

CHILDRESS, CRYSTELLE "7A" WELL #: 6 RRCID -> 163759 COMPL. DATE 05/24/1997 TOTAL DEPTH 6900 PERF. 5740 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
01	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	248	N	221	-0-	-27	-0-	221	2			N	-0-					-0-
04	240	N	231	-0-	-9	-0-	231	2			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 8 RRCID -> 164011 COMPL. DATE 06/03/1997 TOTAL DEPTH 7300 PERF. 5948 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-
12	310	N	254	-0-	-56	-0-	254	3			N	-0-					-0-
01	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
*02	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
*03	329	N	329	-0-	-0-	-0-	327	2	2	9	N	2	2	8			-0-
04	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CHILDRESS, CRYSTELLE "8" WELL #: 7 RRCID -> 164012 COMPL. DATE 05/10/1997 TOTAL DEPTH 6900 PERF. 5998 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
12	341	N	314	-0-	-27	-0-	314	3			N	-0-					-0-
01	341	N	310	-0-	-31	-0-	310	2			N	-0-					-0-
02	308	N	-0-	-0-	-308	-0-					N	-0-					-0-
03	310	N	137	-0-	-173	-0-	137	2			N	-0-					-0-
04	1841	N	1841	-0-	-0-	-0-	1841	2			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 8 RRCID -> 164015 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6136 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	292	-0-	-38	-0-	292	3			N	-0-					-0-
12	310	N	282	-0-	-28	-0-	282	3			N	-0-					-0-
01	310	N	296	-0-	-14	-0-	296	2			N	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-
03	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
04	300	N	277	-0-	-23	-0-	277	2			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 6 RRCID -> 164056 COMPL. DATE 05/25/1997 TOTAL DEPTH 6628 PERF. 6316 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
12	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
*02	112	N	86	-0-	-26	-0-	86	2			N	-0-					-0-
*03	96	N	96	-0-	-0-	-0-	95	2	1	9	N	1	1	8			-0-
04	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 6 RRCID -> 164544 COMPL. DATE 06/11/1997 TOTAL DEPTH 7300 PERF. 6516 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
12	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
01	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-

CARSON, IRA "54" WELL #: 6 RRCID -> 164732 COMPL. DATE 07/05/1997 TOTAL DEPTH 7191 PERF. 6824 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
12	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
01	279	N	261	-0-	-18	-0-	261	2			N	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-
03	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-

HENDERSON WELL #: 6 RRCID -> 164737 COMPL. DATE 07/30/1997 TOTAL DEPTH 6685 PERF. 5886 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
12	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
01	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
02	196	N	157	-0-	-39	-0-	157	2			N	-0-					-0-
03	186	N	159	-0-	-27	-0-	159	2			N	-0-					-0-
04	180	N	163	-0-	-17	-0-	163	2			N	-0-					-0-

CHILDRESS "8D" WELL #: 2 RRCID -> 164896 COMPL. DATE 05/24/1997 TOTAL DEPTH 6776 PERF. 6010 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
12	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
04	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MONTGOMERY, C. C. "5C" WELL #: 8 RRCID -> 164899 COMPL. DATE 07/22/1997 TOTAL DEPTH 6801 PERF. 6114 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
12	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	217	N	164	-0-	-53	-0-	164	2			N	-0-					-0-
04	210	N	166	-0-	-44	-0-	166	2			N	-0-					-0-

CLEGG "84" WELL #: 4 RRCID -> 164906 COMPL. DATE 07/20/1997 TOTAL DEPTH 7400 PERF. 6092 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
12	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
01	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
02	336	N	-0-	-0-	-336	-0-					N	-0-					-0-
03	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
04	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-

CLEGG, ELOISE 61 WELL #: 3 RRCID -> 164907 COMPL. DATE 06/24/1997 TOTAL DEPTH 6900 PERF. 5568 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
12	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
01	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
02	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
03	434	N	420	-0-	-14	-0-	420	2			N	-0-					-0-
04	450	N	342	-0-	-108	-0-	342	2			N	-0-					-0-

MONTGOMERY, C. C. "6B" WELL #: 2 RRCID -> 164923 COMPL. DATE 06/10/1997 TOTAL DEPTH 6612 PERF. 6348 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
12	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
01	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	186	N	166	-0-	-20	-0-	166	2			N	-0-					-0-
04	180	N	162	-0-	-18	-0-	162	2			N	-0-					-0-

HOOVER ESTATE WELL #: 1510A RRCID -> 164926 COMPL. DATE 08/03/1997 TOTAL DEPTH 7500 PERF. 7198 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
12	217	N	131	-0-	-86	-0-	131	3			N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
02	308	N	-0-	-0-	-308	-0-					N	-0-					-0-
03	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 5 RRCID -> 164928 COMPL. DATE 06/23/1997 TOTAL DEPTH 7400 PERF. 5930 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
12	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
01	248	N	234	-0-	-14	-0-	234	2			N	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
04	240	N	209	-0-	-31	-0-	209	2			N	-0-					-0-

MOODY ESTATE "53" WELL #: 4 RRCID -> 165362 COMPL. DATE 07/05/1997 TOTAL DEPTH 7400 PERF. 6114 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
12	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
01	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
04	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HENDERSON WELL #: 2 RRCID -> 165791 COMPL. DATE 08/08/1997 TOTAL DEPTH 6700 PERF. 6110 - 6346

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
03	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-

HENDERSON WELL #: 3 RRCID -> 165793 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 5932 - 6356

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 4 RRCID -> 165796 COMPL. DATE 07/29/1997 TOTAL DEPTH 6700 PERF. 6060 - 6444

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-
12	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
01	124	N	89	-0-	-35	-0-	89	2			N	-0-					-0-
02	140	N	82	-0-	-58	-0-	82	2			N	-0-					-0-
03	124	N	88	-0-	-36	-0-	88	2			N	-0-					-0-
04	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 165797 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 6086 - 6138

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
01	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-

HENDERSON UNIT WELL #: 3 RRCID -> 165798 COMPL. DATE 05/12/1997 TOTAL DEPTH 6720 PERF. 6238 - 6466

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
12	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
01	589	N	449	-0-	-140	-0-	449	2			N	-0-					-0-
02	560	N	461	-0-	-99	-0-	461	2			N	-0-					-0-
03	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
04	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 903 RRCID -> 165801 COMPL. DATE 09/11/1997 TOTAL DEPTH 6800 PERF. 6170 - 6392

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
04	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-

HOOVER ESTATE WELL #: 610D RRCID -> 165804 COMPL. DATE 08/04/1997 TOTAL DEPTH 7500 PERF. 6800 - 7384

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
12	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HOOVER ESTATE WELL #: 1511B RRCID -> 165806 COMPL. DATE 07/24/1997 TOTAL DEPTH 7500 PERF. 6778 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	370	-0-	-80	-0-	370	3			N	-0-					-0-
12	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
01	527	N	404	-0-	-123	-0-	404	2			N	-0-					-0-
02	336	N	-0-	-0-	-336	-0-					N	-0-					-0-
03	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
04	390	N	326	-0-	-64	-0-	326	2			N	-0-					-0-

HOOVER ESTATE WELL #: 609D RRCID -> 165810 COMPL. DATE 09/27/1997 TOTAL DEPTH 7498 PERF. 6102 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
12	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
01	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
02	392	N	-0-	-0-	-392	-0-					N	-0-					-0-
03	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
04	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 7010D RRCID -> 165902 COMPL. DATE 09/10/1997 TOTAL DEPTH 6628 PERF. 6248 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 5413 RRCID -> 165962 COMPL. DATE 09/13/1997 TOTAL DEPTH 7100 PERF. 6044 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
12	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
01	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
02	364	N	-0-	-0-	-364	-0-					N	-0-					-0-
03	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
04	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 6 RRCID -> 165966 COMPL. DATE 10/15/1997 TOTAL DEPTH 7600 PERF. 6374 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
12	403	N	241	-0-	-162	-0-	241	3			N	-0-					-0-
01	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-
03	248	N	233	-0-	-15	-0-	233	2			N	-0-					-0-
04	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-

WATSON RANCH K WELL #: 3401 RRCID -> 166459 COMPL. DATE 09/06/1997 TOTAL DEPTH 6800 PERF. 4886 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
12	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
01	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-

UNION PACIFIC WELL #: 58 RRCID -> 166622 COMPL. DATE 03/18/1997 TOTAL DEPTH 9800 PERF. 6305 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
01	310	N	273	-0-	-37	-0-	273	2			N	-0-					-0-
02	280	N	264	-0-	-16	-0-	264	2			N	-0-					-0-
03	310	N	298	-0-	-12	-0-	298	2			N	-0-					-0-
04	270	N	264	-0-	-6	-0-	264	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MOODY MINERALS "23B" WELL #: 5 RRCID -> 166927 COMPL. DATE 12/14/2002 TOTAL DEPTH 7200 PERF. 5895 - 7058

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
04	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-

HOOVER "50" WELL #: 7 RRCID -> 166928 COMPL. DATE 09/13/1997 TOTAL DEPTH 7300 PERF. 6422 - 7136

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
01	186	N	171	-0-	-15	-0-	171	2			N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
04	180	N	161	-0-	-19	-0-	161	2			N	-0-					-0-

HOOVER "50" WELL #: 8 RRCID -> 166929 COMPL. DATE 01/19/2002 TOTAL DEPTH 7300 PERF. 5914 - 7120

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
12	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
04	180	N	176	-0-	-4	-0-	176	2			N	-0-					-0-

HENDERSON "7" WELL #: 5 RRCID -> 166933 COMPL. DATE 10/18/1997 TOTAL DEPTH 6666 PERF. 5792 - 6126

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
12	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
01	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
02	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
03	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
04	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 6 RRCID -> 166935 COMPL. DATE 10/10/1997 TOTAL DEPTH 7646 PERF. 6746 - 7274

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	375	-0-	-45	-0-	375	3			N	-0-					-0-
12	403	N	372	-0-	-31	-0-	372	3			N	-0-					-0-
01	403	N	373	-0-	-30	-0-	373	2			N	-0-					-0-
02	364	N	-0-	-0-	-364	-0-					N	-0-					-0-
03	372	N	367	-0-	-5	-0-	367	2			N	-0-					-0-
04	360	N	353	-0-	-7	-0-	353	2			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 6 RRCID -> 166937 COMPL. DATE 10/31/1997 TOTAL DEPTH 7550 PERF. 6236 - 7456

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	183	-0-	-27	-0-	183	3			N	-0-					-0-
12	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
01	248	N	229	-0-	-19	-0-	229	2			N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 7 RRCID -> 166940 COMPL. DATE 10/04/1997 TOTAL DEPTH 7400 PERF. 6052 - 7202

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	179	-0-	-31	-0-	179	3			N	-0-					-0-
12	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
01	217	N	185	-0-	-32	-0-	185	2			N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
04	180	N	177	-0-	-3	-0-	177	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HOOVER, LAURA GU "52A" WELL #: 7 RRCID -> 166944 COMPL. DATE 10/18/1997 TOTAL DEPTH 7615 PERF. 6682 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	583	-0-	-17	-0-	583	3			N	-0-					-0-
12	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
01	620	N	601	-0-	-19	-0-	601	2			N	-0-					-0-
02	532	N	-0-	-0-	-532	-0-					N	-0-					-0-
03	620	N	594	-0-	-26	-0-	594	2			N	-0-					-0-
04	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-

HENDERSON "7" WELL #: 6 RRCID -> 167162 COMPL. DATE 10/17/1997 TOTAL DEPTH 6900 PERF. 6128 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
02	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-

SUTTON WELL #: 1411 RRCID -> 167400 COMPL. DATE 02/01/1998 TOTAL DEPTH 6550 PERF. 6256 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	410	N	410	-0-	-0-	-0-	410	3			Y	-0-					-0-
12	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					-0-
01	518	N	518	-0-	-0-	-0-	518	2			Y	-0-					-0-
02	308	N	-0-	-0-	-308	-0-					Y	-0-					-0-
03	539	N	539	-0-	-0-	-0-	539	2			Y	-0-					-0-
04	423	N	423	-0-	-0-	-0-	423	2			Y	-0-					-0-

SUTTON WELL #: 1412 RRCID -> 167401 COMPL. DATE 02/05/1998 TOTAL DEPTH 6510 PERF. 6206 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	15	-0-	-15	-0-	15	3			Y	-0-					-0-
12	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					-0-
01	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	116	N	116	-0-	-0-	-0-	116	2			Y	-0-					-0-
04	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 15 RRCID -> 167405 COMPL. DATE 06/23/2005 TOTAL DEPTH 7432 PERF. 6319 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-
12	372	N	331	-0-	-41	-0-	331	3			N	-0-					-0-
01	372	N	340	-0-	-32	-0-	340	2			N	-0-					-0-
02	336	N	-0-	-0-	-336	-0-					N	-0-					-0-
03	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
04	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-

MOODY WELL #: 3303 RRCID -> 167406 COMPL. DATE 11/04/1997 TOTAL DEPTH 7400 PERF. 6650 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
12	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
01	186	N	167	-0-	-19	-0-	167	2			N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
04	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-

MOODY WELL #: 3304 RRCID -> 167407 COMPL. DATE 11/16/1997 TOTAL DEPTH 7400 PERF. 6804 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
12	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
01	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
04	60	N	48	-0-	-12	-0-	48	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MOODY WELL #: 3305R RRCID -> 167408 COMPL. DATE 11/15/1997 TOTAL DEPTH 7400 PERF. 6320 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
12	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

MOODY WELL #: 3307 RRCID -> 167410 COMPL. DATE 11/08/1997 TOTAL DEPTH 7550 PERF. 6328 - 7184

11	960	N	946	-0-	-14	-0-	946	3			N	-0-					-0-
12	930	N	929	-0-	-1	-0-	929	3			N	-0-					-0-
01	1023	N	968	-0-	-55	-0-	968	2			N	-0-					-0-
02	896	N	-0-	-0-	-896	-0-					N	-0-					-0-
03	962	N	962	-0-	-0-	-0-	962	2			N	-0-					-0-
04	930	N	915	-0-	-15	-0-	915	2			N	-0-					-0-

MOODY WELL #: 3309 RRCID -> 167411 COMPL. DATE 11/29/1997 TOTAL DEPTH 7400 PERF. 6334 - 6919

11	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
12	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
01	217	N	196	-0-	-21	-0-	196	2			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-

PIERCE, J. S. 3 WELL #: 5 RRCID -> 167633 COMPL. DATE 11/01/1997 TOTAL DEPTH 6902 PERF. 5876 - 6768

11	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
12	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
01	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
04	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-

HOOVER, LAURA ESTATE "42B" WELL #: 5 RRCID -> 167635 COMPL. DATE 10/16/1997 TOTAL DEPTH 7350 PERF. 6022 - 7076

11	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
12	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
01	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
04	240	N	232	-0-	-8	-0-	232	2			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 7 RRCID -> 167661 COMPL. DATE 11/02/1997 TOTAL DEPTH 6900 PERF. 6134 - 6740

11	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
12	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-
01	496	N	226	-0-	-270	-0-	226	2			N	-0-					-0-
02	448	N	-0-	-0-	-448	-0-					N	-0-					-0-
03	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
04	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-

MOODY WELL #: 3308 RRCID -> 167670 COMPL. DATE 12/07/1997 TOTAL DEPTH 7400 PERF. 5922 - 7320

11	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
12	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
01	527	N	472	-0-	-55	-0-	472	2			N	-0-					-0-
02	448	N	-0-	-0-	-448	-0-					N	-0-					-0-
03	434	N	419	-0-	-15	-0-	419	2			N	-0-					-0-
04	450	N	291	-0-	-159	-0-	291	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HOOVER "13" WELL #: 9 RRCID -> 167684 COMPL. DATE 02/18/1998 TOTAL DEPTH 6550 PERF. 6340 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					-0-
12	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					-0-
01	439	N	439	-0-	-0-	-0-	439	2			Y	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					Y	-0-					-0-
03	327	N	327	-0-	-0-	-0-	327	2			Y	-0-					-0-
04	494	N	494	-0-	-0-	-0-	494	2			Y	-0-					-0-

SUTTON WELL #: 110 RRCID -> 167688 COMPL. DATE 02/24/1998 TOTAL DEPTH 6567 PERF. 6290 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	2			Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

SUTTON WELL #: 804 RRCID -> 167689 COMPL. DATE 03/06/1998 TOTAL DEPTH 6402 PERF. 6088 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					-0-
12	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					-0-
01	261	N	261	-0-	-0-	-0-	261	2			Y	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					Y	-0-					-0-
03	411	N	411	-0-	-0-	-0-	411	2			Y	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	2			Y	-0-					-0-

SUTTON WELL #: 109 RRCID -> 167690 COMPL. DATE 02/24/1998 TOTAL DEPTH 6564 PERF. 6050 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	168	-0-	-42	-0-	168	3			Y	-0-					-0-
12	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					Y	-0-					-0-
03	217	N	173	-0-	-44	-0-	173	2			Y	-0-					-0-
04	150	N	111	-0-	-39	-0-	111	2			Y	-0-					-0-

HOOVER "18" WELL #: 12 RRCID -> 167692 COMPL. DATE 02/27/1998 TOTAL DEPTH 6582 PERF. 6382 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-
03	111	N	111	-0-	-0-	-0-	111	2			Y	-0-					-0-
04	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-

HOOVER "18" WELL #: 14 RRCID -> 167693 COMPL. DATE 02/27/1998 TOTAL DEPTH 6569 PERF. 6310 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
01	56	N	56	-0-	-0-	-0-	56	2			Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
03	62	N	37	-0-	-25	-0-	37	2			Y	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	2			Y	-0-					-0-

HENDERSON "7" WELL #: 7 RRCID -> 167756 COMPL. DATE 12/07/1997 TOTAL DEPTH 6900 PERF. 5818 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
12	527	N	518	-0-	-9	-0-	518	3			N	-0-					-0-
01	527	N	494	-0-	-33	-0-	494	2			N	-0-					-0-
02	476	N	444	-0-	-32	-0-	444	2			N	-0-					-0-
03	527	N	386	-0-	-141	-0-	386	2			N	-0-					-0-
04	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HOOVER "18" WELL #: 13 RRCID -> 167768 COMPL. DATE 03/21/1998 TOTAL DEPTH 6378 PERF. 6158 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 9 RRCID -> 167977 COMPL. DATE 12/21/1997 TOTAL DEPTH 6900 PERF. 5780 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	119	-0-	-31	-0-	119	3			N	-0-					-0-
12	155	N	109	-0-	-46	-0-	109	3			N	-0-					-0-
01	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
04	120	N	107	-0-	-13	-0-	107	2			N	-0-					-0-

HENDERSON "IGN" 7 WELL #: 2 RRCID -> 167979 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5898 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
12	135	X	135	-0-	-0-	-0-	135	3			N	-0-					-0-
01	151	X	151	-0-	-0-	-0-	151	2			N	-0-					-0-
02	118	X	118	-0-	-0-	-0-	118	2			N	-0-					-0-
03	102	X	102	-0-	-0-	-0-	102	2			N	-0-					-0-
04	139	X	139	-0-	-0-	-0-	139	2			N	-0-					-0-

HENDERSON "IGN" 7 WELL #: 3 RRCID -> 167980 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5892 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
02	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-

HOOVER "18" WELL #: 11 RRCID -> 168043 COMPL. DATE 03/20/1998 TOTAL DEPTH 6566 PERF. 6348 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	129	-0-	-21	-0-	129	3			Y	-0-					-0-
12	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
01	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					Y	-0-					-0-
03	186	N	109	-0-	-77	-0-	109	2			Y	-0-					-0-
04	180	N	128	-0-	-52	-0-	128	2			Y	-0-					-0-

HOOVER "18" WELL #: 15 RRCID -> 168289 COMPL. DATE 02/27/1998 TOTAL DEPTH 6578 PERF. 6344 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					-0-
12	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					-0-
01	421	N	421	-0-	-0-	-0-	421	2			Y	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					Y	-0-					-0-
03	278	N	278	-0-	-0-	-0-	278	2			Y	-0-					-0-
04	430	N	430	-0-	-0-	-0-	430	2			Y	-0-					-0-

MOODY WELL #: 3306 RRCID -> 168374 COMPL. DATE 12/12/1997 TOTAL DEPTH 7410 PERF. 6296 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	100	-0-	-50	-0-	100	3			N	-0-					-0-
12	155	N	107	-0-	-48	-0-	107	3			N	-0-					-0-
01	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
04	120	N	105	-0-	-15	-0-	105	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MOODY WELL #: 3310 RRCID -> 168404 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6272 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	87	-0-	-33	-0-	87	3			N	-0-					-0-
12	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-
01	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	2			N	-0-					-0-

HUTCHINGS "A" WELL #: 2043 RRCID -> 168462 COMPL. DATE 10/05/1997 TOTAL DEPTH 7494 PERF. 6214 - 7178

11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
12	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
01	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 5 RRCID -> 168568 COMPL. DATE 01/17/1998 TOTAL DEPTH 7100 PERF. 6354 - 6978

11	360	N	248	-0-	-112	-0-	248	3			N	-0-					-0-
12	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
01	279	N	251	-0-	-28	-0-	251	2			N	-0-					-0-
02	224	N	223	-0-	-1	-0-	223	2			N	-0-					-0-
03	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
04	240	N	178	-0-	-62	-0-	178	2			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 6 RRCID -> 168569 COMPL. DATE 01/17/1998 TOTAL DEPTH 7150 PERF. 6486 - 6994

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 7 RRCID -> 168570 COMPL. DATE 01/18/1998 TOTAL DEPTH 7158 PERF. 6208 - 6834

11	240	N	210	-0-	-30	-0-	210	3			N	-0-					-0-
12	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
01	217	N	202	-0-	-15	-0-	202	2			N	-0-					-0-
02	196	N	187	-0-	-9	-0-	187	2			N	-0-					-0-
03	217	N	211	-0-	-6	-0-	211	2			N	-0-					-0-
04	210	N	207	-0-	-3	-0-	207	2			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 3 RRCID -> 168571 COMPL. DATE 12/17/1997 TOTAL DEPTH 7400 PERF. 6298 - 7270

11	390	N	314	-0-	-76	-0-	314	3			N	-0-					-0-
12	341	N	265	-0-	-76	-0-	265	3			N	-0-					-0-
01	403	N	266	-0-	-137	-0-	266	2			N	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-
03	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
04	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 5R RRCID -> 168573 COMPL. DATE 12/20/1997 TOTAL DEPTH 7100 PERF. 5992 - 6858

11	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-
12	372	N	342	-0-	-30	-0-	342	3			N	-0-					-0-
01	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
02	336	N	-0-	-0-	-336	-0-					N	-0-					-0-
03	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
04	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MILLSPAUGH, AUSTIN "2B" WELL #: 6 RRCID -> 168574 COMPL. DATE 12/24/1997 TOTAL DEPTH 7100 PERF. 6144 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
12	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
01	279	N	129	-0-	-150	-0-	129	2			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	248	N	192	-0-	-56	-0-	192	2			N	-0-					-0-
04	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 9 RRCID -> 168586 COMPL. DATE 12/28/1997 TOTAL DEPTH 7100 PERF. 6352 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
12	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
01	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	62	N	2	-0-	-60	-0-	2	2			N	-0-					-0-
04	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 11 RRCID -> 168610 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5862 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
01	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 12 RRCID -> 168611 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5884 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
12	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
01	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
02	336	N	-0-	-0-	-336	-0-					N	-0-					-0-
03	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
04	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-

CHILDRESS, CRYSTELLE "3B" WELL #: 4 RRCID -> 168613 COMPL. DATE 12/21/1997 TOTAL DEPTH 6700 PERF. 5964 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
01	155	N	78	-0-	-77	-0-	78	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	155	N	26	-0-	-129	-0-	26	2			N	-0-					-0-
04	90	N	9	-0-	-81	-0-	9	2			N	-0-					-0-

BEAN, VADA "22C" WELL #: 5 RRCID -> 168634 COMPL. DATE 01/20/1998 TOTAL DEPTH 7164 PERF. 6486 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-

BEAN, VADA "22C" WELL #: 6 RRCID -> 168636 COMPL. DATE 02/01/1998 TOTAL DEPTH 7133 PERF. 6446 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
12	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
04	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BEAN, VADA "22B" WELL #: 4 RRCID -> 168639 COMPL. DATE 01/31/1998 TOTAL DEPTH 7100 PERF. 6388 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
01	6	N	1	-0-	-5	-0-	1	2			N	-0-					-0-
02	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
03	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

SUTTON WELL #: 1510 RRCID -> 168767 COMPL. DATE 03/11/1998 TOTAL DEPTH 6564 PERF. 5892 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					-0-
12	124	N	31	-0-	-93	-0-	31	3			Y	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					Y	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					-0-

PIERCE, J. S. "4D" WELL #: 8 RRCID -> 168772 COMPL. DATE 12/01/1997 TOTAL DEPTH 6900 PERF. 5906 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
12	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
01	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-
03	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
04	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 5 RRCID -> 168773 COMPL. DATE 01/13/2002 TOTAL DEPTH 7225 PERF. 5880 - 7097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
12	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
01	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
02	308	N	-0-	-0-	-308	-0-					N	-0-					-0-
03	310	N	299	-0-	-11	-0-	299	2			N	-0-					-0-
04	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-

JONES-MILLER WELL #: 4 RRCID -> 168774 COMPL. DATE 02/23/1998 TOTAL DEPTH 6900 PERF. 6512 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
12	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
01	186	N	160	-0-	-26	-0-	160	2			N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
04	150	N	130	-0-	-20	-0-	130	2			N	-0-					-0-

JONES-MILLER WELL #: 5 RRCID -> 168775 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6196 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
12	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
01	403	N	277	-0-	-126	-0-	277	2			N	-0-					-0-
02	336	N	-0-	-0-	-336	-0-					N	-0-					-0-
03	341	N	339	-0-	-2	-0-	339	2			N	-0-					-0-
04	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-

HOOVER ESTATE "19B" WELL #: 2R RRCID -> 168959 COMPL. DATE 07/08/1997 TOTAL DEPTH 7340 PERF. 6490 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	193	-0-	-47	-0-	193	3			N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
01	310	N	143	-0-	-167	-0-	143	2			N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	186	N	142	-0-	-44	-0-	142	2			N	-0-					-0-
04	150	N	134	-0-	-16	-0-	134	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MONTGOMERY, W. C. WELL #: 42 RRCID -> 168977 COMPL. DATE 03/05/1998 TOTAL DEPTH 7000 PERF. 6339 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
12	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
01	434	N	362	-0-	-72	-0-	362	2			N	-0-					-0-
02	364	N	338	-0-	-26	-0-	338	2			N	-0-					-0-
03	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
04	360	N	355	-0-	-5	-0-	355	2			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 43 RRCID -> 168979 COMPL. DATE 03/04/1998 TOTAL DEPTH 7000 PERF. 6416 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
04	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 44 RRCID -> 168980 COMPL. DATE 03/08/1998 TOTAL DEPTH 7000 PERF. 6367 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
12	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
01	186	N	145	-0-	-41	-0-	145	2			N	-0-					-0-
*02	189	N	189	-0-	-0-	-0-	188	2	1	9	N	1	1	8			-0-
03	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
04	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 50 RRCID -> 168981 COMPL. DATE 03/09/1998 TOTAL DEPTH 6900 PERF. 6396 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	659	-0-	-31	-0-	659	3			N	-0-					-0-
12	620	N	565	-0-	-55	-0-	565	3			N	-0-					-0-
01	744	N	606	-0-	-138	-0-	606	2			N	-0-					-0-
02	616	N	560	-0-	-56	-0-	560	2			N	-0-					-0-
03	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
04	600	N	566	-0-	-34	-0-	566	2			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 49 RRCID -> 168993 COMPL. DATE 04/21/1998 TOTAL DEPTH 6900 PERF. 6266 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
12	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
03	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-

HENDERSON 8 WELL #: 2 RRCID -> 169115 COMPL. DATE 06/03/1998 TOTAL DEPTH 7226 PERF. 6852 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					52
12	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					52
01	341	N	-0-	-0-	-341	-0-					Y	-0-	52	7			-0-
02	252	N	-0-	-0-	-252	-0-					Y	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON 8 WELL #: 3 RRCID -> 169116 COMPL. DATE 06/02/1998 TOTAL DEPTH 7221 PERF. 6900 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	242	-0-	-28	-0-	242	3			Y	-0-					52
12	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					52
01	217	N	-0-	-0-	-217	-0-					Y	-0-	52	7			-0-
02	224	N	-0-	-0-	-224	-0-					Y	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
UNION PACIFIC STATE UNIT WELL #: 6 RRCID -> 169235 COMPL. DATE 05/10/2002 TOTAL DEPTH 6839 PERF. 6440 - 6728

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
12	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
01	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
02	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
03	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-

MOODY MINERALS "27B" WELL #: 2 RRCID -> 169237 COMPL. DATE 02/12/1998 TOTAL DEPTH 6870 PERF. 6078 - 6754

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL MONTGOMERY STATE G U WELL #: 3 RRCID -> 169277 COMPL. DATE 04/03/1998 TOTAL DEPTH 6900 PERF. 6386 - 6682

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	527	-0-	-43	-0-	527	3			N	-0-					-0-
12	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
01	620	N	542	-0-	-78	-0-	542	2			N	-0-					-0-
02	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
03	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
04	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 4 RRCID -> 169279 COMPL. DATE 04/26/1998 TOTAL DEPTH 6800 PERF. 6388 - 6484

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
12	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
01	248	N	231	-0-	-17	-0-	231	2			N	-0-					-0-
02	224	N	210	-0-	-14	-0-	210	2			N	-0-					-0-
03	248	N	230	-0-	-18	-0-	230	2			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 5 RRCID -> 169280 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6412 - 6712

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
12	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 6 RRCID -> 169281 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6465 - 6759

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
03	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 7 RRCID -> 169517 COMPL. DATE 11/30/2001 TOTAL DEPTH 7300 PERF. 6426 - 7188

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
12	341	N	298	-0-	-43	-0-	298	3			N	-0-					-0-
01	341	N	171	-0-	-170	-0-	171	2			N	-0-					-0-
02	308	N	-0-	-0-	-308	-0-					N	-0-					-0-
03	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
04	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BEAN "2" WELL #: 2 RRCID -> 169521 COMPL. DATE 11/27/2006 TOTAL DEPTH 9941 PERF. 6670 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	157	-0-	-23	-0-	157	3			N	-0-					-0-
12	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
04	180	N	104	-0-	-76	-0-	104	2			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 14 RRCID -> 169523 COMPL. DATE 11/27/1997 TOTAL DEPTH 7413 PERF. 6312 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 5 RRCID -> 169524 COMPL. DATE 03/21/1998 TOTAL DEPTH 7300 PERF. 6286 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	372	-0-	-108	-0-	372	3			N	-0-					-0-
12	465	N	413	-0-	-52	-0-	413	3			N	-0-					-0-
01	403	N	349	-0-	-54	-0-	349	2			N	-0-					-0-
02	336	N	-0-	-0-	-336	-0-					N	-0-					-0-
03	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
04	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-

MOODY WELL #: 3312 RRCID -> 169611 COMPL. DATE 03/20/1998 TOTAL DEPTH 7400 PERF. 6752 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-
12	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
01	279	N	120	-0-	-159	-0-	120	2			N	-0-					-0-
02	308	N	-0-	-0-	-308	-0-					N	-0-					-0-
03	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-

MOODY WELL #: 3313 RRCID -> 169613 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 6308 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
01	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
04	90	N	78	-0-	-12	-0-	78	2			N	-0-					-0-

MOODY WELL #: 3314 RRCID -> 169615 COMPL. DATE 03/21/1998 TOTAL DEPTH 7400 PERF. 6264 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
01	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

MOODY WELL #: 3315 RRCID -> 169620 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 5938 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
12	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MOODY WELL #: 3316 RRCID -> 169621 COMPL. DATE 03/21/1998 TOTAL DEPTH 7415 PERF. 6318 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
12	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
01	155	N	145	-0-	-10	-0-	145	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	155	N	114	-0-	-41	-0-	114	2			N	-0-					-0-
04	150	N	92	-0-	-58	-0-	92	2			N	-0-					-0-

HOOVER-STATE WELL #: 3 RRCID -> 169623 COMPL. DATE 02/10/1998 TOTAL DEPTH 6900 PERF. 6214 - 6607

11	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
12	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
01	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
02	448	N	-0-	-0-	-448	-0-					N	-0-					-0-
03	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
04	480	N	455	-0-	-25	-0-	455	2			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 6 RRCID -> 169985 COMPL. DATE 01/10/1998 TOTAL DEPTH 7131 PERF. 5718 - 7018

11	630	N	616	-0-	-14	-0-	616	3			N	-0-					-0-
12	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
01	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
02	588	N	-0-	-0-	-588	-0-					N	-0-					-0-
03	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
04	570	N	534	-0-	-36	-0-	534	2			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 9 RRCID -> 169988 COMPL. DATE 01/14/1998 TOTAL DEPTH 7150 PERF. 5736 - 6866

11	270	N	239	-0-	-31	-0-	239	3			N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
01	310	N	228	-0-	-82	-0-	228	2			N	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	217	N	215	-0-	-2	-0-	215	2			N	-0-					-0-
04	210	N	207	-0-	-3	-0-	207	2			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 10 RRCID -> 169989 COMPL. DATE 01/14/1998 TOTAL DEPTH 7145 PERF. 5712 - 6882

11	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
01	155	N	114	-0-	-41	-0-	114	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 4 RRCID -> 169991 COMPL. DATE 01/15/1998 TOTAL DEPTH 7014 PERF. 5712 - 7008

11	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
12	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
01	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
02	364	N	-0-	-0-	-364	-0-					N	-0-					-0-
03	372	N	340	-0-	-32	-0-	340	2			N	-0-					-0-
04	390	N	318	-0-	-72	-0-	318	2			N	-0-					-0-

MOODY WELL #: 3311 RRCID -> 170083 COMPL. DATE 03/20/1998 TOTAL DEPTH 7421 PERF. 6362 - 7206

11	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
01	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
04	240	N	193	-0-	-47	-0-	193	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MOODY MINERALS "29D" WELL #: 1 RRCID -> 170235 COMPL. DATE 02/08/1998 TOTAL DEPTH 7000 PERF. 5364 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	155	N	85	-0-	-70	-0-	85	2			N	-0-					-0-
04	180	N	62	-0-	-118	-0-	62	2			N	-0-					-0-

CHILDRESS, CRYSTELLE "5" WELL #: 2 RRCID -> 170244 COMPL. DATE 06/19/1998 TOTAL DEPTH 7500 PERF. 6012 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
12	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
01	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 8 RRCID -> 170261 COMPL. DATE 05/17/1998 TOTAL DEPTH 7367 PERF. 6240 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
12	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
01	527	N	516	-0-	-11	-0-	516	2			N	-0-					-0-
02	476	N	-0-	-0-	-476	-0-					N	-0-					-0-
03	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
04	510	N	497	-0-	-13	-0-	497	2			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 4 RRCID -> 170263 COMPL. DATE 05/30/1998 TOTAL DEPTH 7405 PERF. 5704 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	278	-0-	-142	-0-	278	3			N	-0-					-0-
12	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-
01	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-
03	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
04	360	N	315	-0-	-45	-0-	315	2			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 7 RRCID -> 170264 COMPL. DATE 05/12/1998 TOTAL DEPTH 6900 PERF. 6422 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
01	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
02	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
03	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
04	120	N	76	-0-	-44	-0-	76	2			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 9 RRCID -> 170265 COMPL. DATE 06/06/1998 TOTAL DEPTH 6925 PERF. 5838 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	170	-0-	-70	-0-	170	3			N	-0-					-0-
12	217	N	137	-0-	-80	-0-	137	3			N	-0-					-0-
01	217	N	158	-0-	-59	-0-	158	2			N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
04	150	N	117	-0-	-33	-0-	117	2			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 4 RRCID -> 170280 COMPL. DATE 07/12/1998 TOTAL DEPTH 6900 PERF. 6101 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
12	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
01	310	N	296	-0-	-14	-0-	296	2			N	-0-					-0-
02	280	N	271	-0-	-9	-0-	271	2			N	-0-					-0-
03	310	N	303	-0-	-7	-0-	303	2			N	-0-					-0-
04	300	N	271	-0-	-29	-0-	271	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PIERCE, J. S. "4B" WELL #: 10 RRCID -> 170349 COMPL. DATE 05/31/1998 TOTAL DEPTH 6900 PERF. 5908 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-
12	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-
01	341	N	311	-0-	-30	-0-	311	2			N	-0-					-0-
02	308	N	-0-	-0-	-308	-0-					N	-0-					-0-
03	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
04	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 11 RRCID -> 170354 COMPL. DATE 05/19/1998 TOTAL DEPTH 6900 PERF. 5810 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
12	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 12 RRCID -> 170355 COMPL. DATE 05/31/1998 TOTAL DEPTH 6905 PERF. 5834 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
04	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 13 RRCID -> 170357 COMPL. DATE 05/19/1998 TOTAL DEPTH 6810 PERF. 5858 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
12	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
01	310	N	300	-0-	-10	-0-	300	2			N	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-
03	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
04	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-

HOOVER, LAURA GU WELL #: 3052 RRCID -> 170583 COMPL. DATE 06/06/1998 TOTAL DEPTH 7499 PERF. 5740 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
12	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
04	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 6 RRCID -> 170585 COMPL. DATE 06/13/1998 TOTAL DEPTH 7350 PERF. 5718 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
12	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
01	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 39 RRCID -> 170744 COMPL. DATE 11/18/1998 TOTAL DEPTH 6900 PERF. 6220 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	223	-0-	-77	-0-	223	3			N	-0-					-0-
12	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
01	217	N	182	-0-	-35	-0-	182	2			N	-0-					-0-
02	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
03	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
04	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MONTGOMERY "2" WELL #: 6 RRCID -> 170900 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6178 - 6780

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	444	-0-	-6	-0-	444	3			N	-0-					-0-
12	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
01	465	N	263	-0-	-202	-0-	263	2			N	-0-					-0-
02	420	N	318	-0-	-102	-0-	318	2			N	-0-					-0-
03	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
04	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-

HENDERSON "8" WELL #: 3 RRCID -> 171917 COMPL. DATE 04/24/1998 TOTAL DEPTH 7100 PERF. 6398 - 6934

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
12	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
01	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
02	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
04	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-

SUTTON WELL #: 1511 RRCID -> 172524 COMPL. DATE 03/07/1999 TOTAL DEPTH 6430 PERF. 6076 - 6226

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUTTON WELL #: 1413 RRCID -> 172525 COMPL. DATE 03/06/1999 TOTAL DEPTH 6500 PERF. 6126 - 6286

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
12	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					-0-
01	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUTTON WELL #: 1414 RRCID -> 172526 COMPL. DATE 03/07/1999 TOTAL DEPTH 6500 PERF. 6296 - 6380

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	42	-0-	-18	-0-	42	3			Y	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
01	31	N	23	-0-	-8	-0-	23	2			Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

MOODY MINERALS "21C" WELL #: 3 RRCID -> 172758 COMPL. DATE 01/10/2003 TOTAL DEPTH 7400 PERF. 6052 - 7144

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON "8" WELL #: 4 RRCID -> 172787 COMPL. DATE 04/25/1998 TOTAL DEPTH 7106 PERF. 6336 - 6910

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	332	-0-	-28	-0-	332	3			N	-0-					-0-
12	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
01	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
02	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
03	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
04	360	N	324	-0-	-36	-0-	324	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HOOVER "13" WELL #: 11 RRCID -> 173105 COMPL. DATE 04/06/1999 TOTAL DEPTH 6557 PERF. 6328 - 6450

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
12	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
01	93	N	90	-0-	-3	-0-	90	2			Y	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-
03	93	N	62	-0-	-31	-0-	62	2			Y	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					-0-

HOOVER "18" WELL #: 16 RRCID -> 173106 COMPL. DATE 04/05/1999 TOTAL DEPTH 6500 PERF. 6340 - 6416

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
01	56	N	56	-0-	-0-	-0-	56	2			Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
03	62	N	37	-0-	-25	-0-	37	2			Y	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	2			Y	-0-					-0-

HOOVER "18" WELL #: 17 RRCID -> 173148 COMPL. DATE 03/27/1999 TOTAL DEPTH 6505 PERF. 6174 - 6264

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	190	-0-	-20	-0-	190	3			Y	-0-					-0-
12	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
01	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					Y	-0-					-0-
03	279	N	164	-0-	-115	-0-	164	2			Y	-0-					-0-
04	270	N	192	-0-	-78	-0-	192	2			Y	-0-					-0-

HOOVER "18" WELL #: 18 RRCID -> 173149 COMPL. DATE 03/27/1999 TOTAL DEPTH 6515 PERF. 6152 - 6244

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-

MONTGOMERY "20" WELL #: 4 RRCID -> 174598 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 6588

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 7 RRCID -> 174732 COMPL. DATE 08/24/1999 TOTAL DEPTH 10012 PERF. 6422 - 6620

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
12	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
01	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
02	476	N	-0-	-0-	-476	-0-					N	-0-					-0-
03	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
04	510	N	449	-0-	-61	-0-	449	2			N	-0-					-0-

JONES-MILLER WELL #: 6-U RRCID -> 175484 COMPL. DATE 10/07/1999 TOTAL DEPTH 9990 PERF. 6430 - 6612

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
04	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PIERCE 2218 WELL #: 2 RRCID -> 175925 COMPL. DATE 01/03/2000 TOTAL DEPTH 6683 PERF. 6382 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
01	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-

HUTCHINGS 43 WELL #: 3 RRCID -> 176627 COMPL. DATE 02/06/2000 TOTAL DEPTH 7500 PERF. 6192 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
12	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
01	465	N	457	-0-	-8	-0-	457	2			N	-0-					-0-
02	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
03	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
04	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-

HUTCHINGS 43 WELL #: 4 RRCID -> 176628 COMPL. DATE 02/11/2000 TOTAL DEPTH 7110 PERF. 6734 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-
12	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
01	279	N	278	-0-	-1	-0-	278	2			N	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-
03	279	N	276	-0-	-3	-0-	276	2			N	-0-					-0-
04	270	N	267	-0-	-3	-0-	267	2			N	-0-					-0-

HUTCHINGS 43 WELL #: 5 RRCID -> 176629 COMPL. DATE 02/16/2000 TOTAL DEPTH 7110 PERF. 6222 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	130	-0-	-140	-0-	130	3			N	-0-					-0-
12	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
01	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	372	N	346	-0-	-26	-0-	346	2			N	-0-					-0-
04	420	N	399	-0-	-21	-0-	399	2			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 4 RRCID -> 176631 COMPL. DATE 02/09/2000 TOTAL DEPTH 7450 PERF. 6676 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
12	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 6 RRCID -> 176632 COMPL. DATE 02/03/2000 TOTAL DEPTH 7350 PERF. 6766 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
12	93	N	21	-0-	-72	-0-	21	3			N	-0-					-0-
01	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
04	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 5 RRCID -> 176633 COMPL. DATE 02/08/2000 TOTAL DEPTH 7515 PERF. 6784 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
12	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HOOVER, LAURA ESTATE "42A" WELL #: 4 RRCID -> 176728 COMPL. DATE 04/06/2002 TOTAL DEPTH 7033 PERF. 6274 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
12	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
01	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
02	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
03	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
04	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 8 RRCID -> 176887 COMPL. DATE 03/08/2000 TOTAL DEPTH 7550 PERF. 6968 - 7440

11	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
12	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
01	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
02	392	N	-0-	-0-	-392	-0-					N	-0-					-0-
03	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
04	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-

SUTTON WELL #: 112 RRCID -> 176979 COMPL. DATE 04/01/2000 TOTAL DEPTH 6500 PERF. 6320 - 6404

11	90	N	72	-0-	-18	-0-	72	3			Y	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
01	62	N	52	-0-	-10	-0-	52	2			Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
03	93	N	58	-0-	-35	-0-	58	2			Y	-0-					-0-
04	60	N	37	-0-	-23	-0-	37	2			Y	-0-					-0-

SUTTON WELL #: 113 RRCID -> 176982 COMPL. DATE 03/27/2000 TOTAL DEPTH 6500 PERF. 6234 - 6334

11	150	N	120	-0-	-30	-0-	120	3			Y	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					Y	-0-					-0-
03	155	N	115	-0-	-40	-0-	115	2			Y	-0-					-0-
04	90	N	74	-0-	-16	-0-	74	2			Y	-0-					-0-

SUTTON WELL #: 1415 RRCID -> 176983 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6204 - 6356

11	300	N	220	-0-	-80	-0-	220	3			Y	-0-					-0-
12	279	N	241	-0-	-38	-0-	241	3			Y	-0-					-0-
01	305	N	305	-0-	-0-	-0-	305	2			Y	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					Y	-0-					-0-
03	248	N	123	-0-	-125	-0-	123	2			Y	-0-					-0-
04	300	N	250	-0-	-50	-0-	250	2			Y	-0-					-0-

SUTTON WELL #: 1513 RRCID -> 176985 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6176 - 6350

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRAVES 12 WELL #: 5 RRCID -> 177018 COMPL. DATE 03/04/2000 TOTAL DEPTH 7400 PERF. 7087 - 7268

11	270	N	211	-0-	-59	-0-	211	3			N	-0-					-0-
12	279	N	106	-0-	-173	-0-	106	3			N	-0-					-0-
01	217	N	115	-0-	-102	-0-	115	2			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
04	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MONTGOMERY, C. C. "8D" WELL #: 7 RRCID -> 177842 COMPL. DATE 04/26/2000 TOTAL DEPTH 6500 PERF. 6128 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER "18" WELL #: 19 RRCID -> 177999 COMPL. DATE 05/04/2000 TOTAL DEPTH 6500 PERF. 6220 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNION PACIFIC "C" WELL #: 37 RRCID -> 180942 COMPL. DATE 12/15/2000 TOTAL DEPTH 7090 PERF. 6144 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
03	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
04	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-

UNION PACIFIC WELL #: 78 RRCID -> 181436 COMPL. DATE 12/10/2000 TOTAL DEPTH 7060 PERF. 6232 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
04	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-

UNION PACIFIC "D" WELL #: 17 RRCID -> 181449 COMPL. DATE 12/22/2000 TOTAL DEPTH 7035 PERF. 6370 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-

HOOVER 44 WELL #: 15 RRCID -> 182328 COMPL. DATE 02/09/2001 TOTAL DEPTH 7463 PERF. 6300 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	476	-0-	-34	-0-	476	3			N	-0-					-0-
12	496	N	472	-0-	-24	-0-	472	3			N	-0-					-0-
01	527	N	480	-0-	-47	-0-	480	2			N	-0-					-0-
02	448	N	-0-	-0-	-448	-0-					N	-0-					-0-
03	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
04	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-

HUTCHINGS 43 WELL #: 7 RRCID -> 182332 COMPL. DATE 02/24/2001 TOTAL DEPTH 7520 PERF. 6180 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
12	186	N	107	-0-	-79	-0-	107	3			N	-0-					-0-
01	186	N	130	-0-	-56	-0-	130	2			N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUTCHINGS 43 WELL #: 8 RRCID -> 182334 COMPL. DATE 01/30/2001 TOTAL DEPTH 7500 PERF. 6281 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-
12	248	N	111	-0-	-137	-0-	111	3			N	-0-					-0-
01	279	N	267	-0-	-12	-0-	267	2			N	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-
03	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
04	270	N	247	-0-	-23	-0-	247	2			N	-0-					-0-

HUTCHINGS 43 WELL #: 9 RRCID -> 182335 COMPL. DATE 02/16/2001 TOTAL DEPTH 7520 PERF. 6315 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
12	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
01	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
04	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-

HUTCHINGS 43 WELL #: 10 RRCID -> 182336 COMPL. DATE 03/03/2001 TOTAL DEPTH 7500 PERF. 6694 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
12	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
01	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-
03	310	N	302	-0-	-8	-0-	302	2			N	-0-					-0-
04	300	N	296	-0-	-4	-0-	296	2			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 5 RRCID -> 182495 COMPL. DATE 03/01/2001 TOTAL DEPTH 6900 PERF. 6349 - 6575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
12	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
01	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
02	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
03	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
04	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-

MOODY 39 WELL #: 3 RRCID -> 182497 COMPL. DATE 03/14/2001 TOTAL DEPTH 7520 PERF. 6628 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
12	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
01	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
02	672	N	-0-	-0-	-672	-0-					N	-0-					-0-
03	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
04	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 4 RRCID -> 182498 COMPL. DATE 03/10/2001 TOTAL DEPTH 7500 PERF. 6746 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
12	496	N	394	-0-	-102	-0-	394	3			N	-0-					-0-
01	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
02	448	N	-0-	-0-	-448	-0-					N	-0-					-0-
03	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
04	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 51 RRCID -> 182500 COMPL. DATE 03/21/2001 TOTAL DEPTH 7100 PERF. 6144 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
01	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HOOVER, LAURA ESTATE "7B" WELL #: 9 RRCID -> 182503 COMPL. DATE 03/21/2001 TOTAL DEPTH 7570 PERF. 6238 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
01	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
04	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 11 RRCID -> 182506 COMPL. DATE 04/05/2001 TOTAL DEPTH 9926 PERF. 6179 - 6624

11	510	N	463	-0-	-47	-0-	463	3			N	-0-					-0-
12	496	N	371	-0-	-125	-0-	371	3			N	-0-					-0-
01	496	N	234	-0-	-262	-0-	234	2			N	-0-					-0-
02	420	N	289	-0-	-131	-0-	289	2			N	-0-					-0-
03	372	N	209	-0-	-163	-0-	209	2			N	-0-					-0-
04	240	N	226	-0-	-14	-0-	226	2			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 10 RRCID -> 182507 COMPL. DATE 03/17/2001 TOTAL DEPTH 7570 PERF. 6180 - 7476

11	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
12	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-
01	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
02	448	N	-0-	-0-	-448	-0-					N	-0-					-0-
03	403	N	199	-0-	-204	-0-	199	2			N	-0-					-0-
04	480	N	461	-0-	-19	-0-	461	2			N	-0-					-0-

MOODY WELL #: 3317 RRCID -> 182514 COMPL. DATE 03/23/2001 TOTAL DEPTH 7500 PERF. 6340 - 7317

11	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
12	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
01	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	2			N	-0-					-0-

UNION PACIFIC "7" WELL #: 7 RRCID -> 182515 COMPL. DATE 02/10/2001 TOTAL DEPTH 6900 PERF. 6073 - 6561

11	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
12	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
02	7	N	4	-0-	-3	-0-	4	2			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-

UNIVERSITY 30-34A WELL #: 2 RRCID -> 182735 COMPL. DATE 04/06/2001 TOTAL DEPTH 6700 PERF. 6541 - 6620

11	185	N	185	-0-	-0-	-0-	20	1	165	2	N	-0-					86
12	108	N	108	-0-	-0-	-0-	12	1	96	2	N	-0-					86
*01	93	N	-0-	-0-	-93	-0-					N	-0-	23	7			63
02	84	N	-0-	-0-	-84	-0-					N	-0-					63
03	93	N	-0-	-0-	-93	-0-					N	-0-					63
04	461	N	461	-0-	-0-	-0-	461	2			N	-0-					63

UNIVERSITY 30-34B WELL #: 2 RRCID -> 183086 COMPL. DATE 04/20/2001 TOTAL DEPTH 6700 PERF. 6258 - 6625

11	381	N	381	-0-	-0-	-0-	42	1	339	2	N	-0-					-0-
12	407	N	407	-0-	-0-	-0-	44	1	363	2	N	-0-					-0-
01	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
02	336	N	-0-	-0-	-336	-0-					N	-0-					-0-
03	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
UNIVERSITY 30-34A WELL #: 3 RRCID -> 183088 COMPL. DATE 05/03/2001 TOTAL DEPTH 6700 PERF. 6399 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	547	N	547	-0-	-0-	-0-	60	1	487	2	N	-0-					79
12	508	N	508	-0-	-0-	-0-	54	1	454	2	N	-0-					79
01	760	N	760	-0-	-0-	-0-	760	2			N	-0-					79
02	687	N	687	-0-	-0-	-0-	687	2			N	-0-					79
03	515	N	515	-0-	-0-	-0-	515	2			N	-0-					79
04	600	N	24	-0-	-576	-0-	24	2			N	-0-					79

MONTGOMERY "16" WELL #: 11 RRCID -> 185544 COMPL. DATE 07/28/2001 TOTAL DEPTH 7100 PERF. 6509 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	142	-0-	-38	-0-	142	3			N	-0-					-0-
12	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
01	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
02	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
03	248	N	205	-0-	-43	-0-	205	2			N	-0-					-0-
04	270	N	176	-0-	-94	-0-	176	2			N	-0-					-0-

MONTGOMERY "16" WELL #: 9 RRCID -> 185750 COMPL. DATE 05/04/2001 TOTAL DEPTH 10200 PERF. 6270 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	284	-0-	-286	-0-	284	3			N	-0-					-0-
12	403	N	366	-0-	-37	-0-	366	3			N	-0-					-0-
01	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
02	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
03	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
04	330	N	302	-0-	-28	-0-	302	2			N	-0-					-0-

CARSON, IRA "54" WELL #: 8 RRCID -> 185782 COMPL. DATE 10/06/2001 TOTAL DEPTH 7114 PERF. 5792 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	20	-0-	-70	-0-	20	3			N	-0-					-0-
12	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
01	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-

CARSON, IRA "54" WELL #: 7 RRCID -> 185783 COMPL. DATE 10/08/2001 TOTAL DEPTH 7271 PERF. 6142 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
12	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
01	744	N	656	-0-	-88	-0-	656	2			N	-0-					-0-
02	644	N	-0-	-0-	-644	-0-					N	-0-					-0-
03	682	N	333	-0-	-349	-0-	333	2			N	-0-					-0-
04	630	N	420	-0-	-210	-0-	420	2			N	-0-					-0-

BEAN, VADA WELL #: 6 RRCID -> 185879 COMPL. DATE 09/26/2001 TOTAL DEPTH 7170 PERF. 6465 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	2			N	-0-					-0-
03	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
04	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5517 RRCID -> 186428 COMPL. DATE 10/14/2001 TOTAL DEPTH 7000 PERF. 5416 - 6009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
12	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
01	310	N	285	-0-	-25	-0-	285	2			N	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-
03	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CLEGG, BILL "A" WELL #: 5518 RRCID -> 186429 COMPL. DATE 10/13/2001 TOTAL DEPTH 6850 PERF. 4742 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
12	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
01	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
02	392	N	-0-	-0-	-392	-0-					N	-0-					-0-
03	434	N	423	-0-	-11	-0-	423	2			N	-0-					-0-
04	420	N	410	-0-	-10	-0-	410	2			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187014 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 7917 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187019 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187022 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 4 RRCID -> 187031 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 6313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, ELOISE 61 WELL #: 5 RRCID -> 187410 COMPL. DATE 10/30/2001 TOTAL DEPTH 7300 PERF. 6189 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
12	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
01	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-
03	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
04	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-

CLEGG WELL #: 5411R RRCID -> 187642 COMPL. DATE 10/04/2001 TOTAL DEPTH 7100 PERF. 5686 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	697	-0-	-23	-0-	697	3			N	-0-					-0-
12	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
01	775	N	597	-0-	-178	-0-	597	2			N	-0-					-0-
02	644	N	-0-	-0-	-644	-0-					N	-0-					-0-
03	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
04	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCDONALD "18" WELL #: 6 RRCID -> 187962 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 7 RRCID -> 187969 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 6 RRCID -> 187975 COMPL. DATE 10/19/2001 TOTAL DEPTH 6600 PERF. 5694 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
12	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
01	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
02	476	N	-0-	-0-	-476	-0-					N	-0-					-0-
03	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
04	510	N	501	-0-	-9	-0-	501	2			N	-0-					-0-

WATSON RANCH WELL #: 908 RRCID -> 188586 COMPL. DATE 10/12/2001 TOTAL DEPTH 6900 PERF. 6128 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
12	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
01	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	248	N	233	-0-	-15	-0-	233	2			N	-0-					-0-
04	240	N	237	-0-	-3	-0-	237	2			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 7 RRCID -> 188605 COMPL. DATE 07/31/2005 TOTAL DEPTH 9547 PERF. 6172 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
01	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
02	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 6 RRCID -> 188626 COMPL. DATE 01/19/2002 TOTAL DEPTH 7120 PERF. 5975 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	312	-0-	-48	-0-	312	3			N	-0-					-0-
12	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
01	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
04	360	N	336	-0-	-24	-0-	336	2			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 8 RRCID -> 188627 COMPL. DATE 01/11/2002 TOTAL DEPTH 7120 PERF. 6252 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	606	-0-	-24	-0-	606	3			N	-0-					-0-
12	620	N	601	-0-	-19	-0-	601	3			N	-0-					-0-
01	620	N	617	-0-	-3	-0-	617	2			N	-0-					-0-
02	560	N	-0-	-0-	-560	-0-					N	-0-					-0-
03	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
04	600	N	556	-0-	-44	-0-	556	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUTCHINGS 43 WELL #: 11 RRCID -> 188630 COMPL. DATE 11/10/2001 TOTAL DEPTH 7470 PERF. 6177 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
12	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
01	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
02	364	N	-0-	-0-	-364	-0-					N	-0-					-0-
03	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
04	390	N	357	-0-	-33	-0-	357	2			N	-0-					-0-

HUTCHINGS 43 WELL #: 12 RRCID -> 188631 COMPL. DATE 11/16/2001 TOTAL DEPTH 7500 PERF. 6200 - 7231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	340	-0-	-20	-0-	340	3			N	-0-					-0-
12	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
01	403	N	391	-0-	-12	-0-	391	2			N	-0-					-0-
02	308	N	-0-	-0-	-308	-0-					N	-0-					-0-
03	372	N	355	-0-	-17	-0-	355	2			N	-0-					-0-
04	390	N	338	-0-	-52	-0-	338	2			N	-0-					-0-

MONTGOMERY "16" WELL #: 13 RRCID -> 188634 COMPL. DATE 11/27/2001 TOTAL DEPTH 10500 PERF. 6490 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
12	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
01	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
02	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
03	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
04	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 12 RRCID -> 188637 COMPL. DATE 12/07/2001 TOTAL DEPTH 7235 PERF. 5883 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	413	-0-	-7	-0-	413	3			N	-0-					-0-
12	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
01	465	N	425	-0-	-40	-0-	425	2			N	-0-					-0-
02	392	N	-0-	-0-	-392	-0-					N	-0-					-0-
03	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
04	420	N	408	-0-	-12	-0-	408	2			N	-0-					-0-

HOOVER WELL #: 4010 RRCID -> 188639 COMPL. DATE 12/07/2001 TOTAL DEPTH 7503 PERF. 6643 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
12	496	N	458	-0-	-38	-0-	458	3			N	-0-					-0-
01	496	N	474	-0-	-22	-0-	474	2			N	-0-					-0-
02	448	N	-0-	-0-	-448	-0-					N	-0-					-0-
03	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
04	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 8 RRCID -> 188948 COMPL. DATE 12/06/2001 TOTAL DEPTH 7280 PERF. 6169 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	479	-0-	-1	-0-	479	3			N	-0-					-0-
12	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
01	558	N	481	-0-	-77	-0-	481	2			N	-0-					-0-
02	448	N	-0-	-0-	-448	-0-					N	-0-					-0-
03	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
04	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 54 RRCID -> 188955 COMPL. DATE 12/14/2001 TOTAL DEPTH 9550 PERF. 6050 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	338	-0-	-22	-0-	338	3			N	-0-					-0-
12	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
01	372	N	322	-0-	-50	-0-	322	2			N	-0-					-0-
02	308	N	289	-0-	-19	-0-	289	2			N	-0-					-0-
03	341	N	323	-0-	-18	-0-	323	2			N	-0-					-0-
04	300	N	298	-0-	-2	-0-	298	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MONTGOMERY, W. C. STATE WELL #: 7 RRCID -> 189644 COMPL. DATE 03/27/2002 TOTAL DEPTH 7000 PERF. 6254 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	831	-0-	-9	-0-	831	3			N	-0-					-0-
12	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
01	899	N	822	-0-	-77	-0-	822	2			N	-0-					-0-
02	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
03	806	N	770	-0-	-36	-0-	770	2			N	-0-					-0-
04	810	N	727	-0-	-83	-0-	727	2			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 6 RRCID -> 189645 COMPL. DATE N/A TOTAL DEPTH 6900 PERF. 6517 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
01	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
02	84	N	80	-0-	-4	-0-	80	2			N	-0-					-0-
03	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	2			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 6 RRCID -> 189796 COMPL. DATE 02/13/2002 TOTAL DEPTH 6700 PERF. 5926 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
12	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
01	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
02	728	N	-0-	-0-	-728	-0-					N	-0-					-0-
03	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
04	979	N	979	-0-	-0-	-0-	979	2			N	-0-					-0-

MONTGOMERY WELL #: 15 RRCID -> 190262 COMPL. DATE 04/19/2002 TOTAL DEPTH 6980 PERF. 6252 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	908	-0-	-292	-0-	908	3			N	-0-					-0-
12	961	N	878	-0-	-83	-0-	878	3			N	-0-					-0-
01	992	N	747	-0-	-245	-0-	747	2			N	-0-					-0-
02	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
03	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-
04	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-

MONTGOMERY "16" WELL #: 14 RRCID -> 190266 COMPL. DATE 04/14/2002 TOTAL DEPTH 7000 PERF. 6535 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	268	-0-	-32	-0-	268	3			N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
01	248	N	155	-0-	-93	-0-	155	2			N	-0-					-0-
02	252	N	180	-0-	-72	-0-	180	2			N	-0-					-0-
03	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
04	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-

UNION PACIFIC WELL #: 93 RRCID -> 190269 COMPL. DATE 05/30/2002 TOTAL DEPTH 7130 PERF. 6332 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
01	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
02	224	N	217	-0-	-7	-0-	217	2			N	-0-					-0-
03	248	N	236	-0-	-12	-0-	236	2			N	-0-					-0-
04	240	N	215	-0-	-25	-0-	215	2			N	-0-					-0-

UNION PACIFIC "A" WELL #: 92 RRCID -> 190272 COMPL. DATE 04/25/2002 TOTAL DEPTH 7000 PERF. 6666 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
12	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
01	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
02	392	N	240	-0-	-152	-0-	240	2			N	-0-					-0-
03	341	N	247	-0-	-94	-0-	247	2			N	-0-					-0-
04	270	N	212	-0-	-58	-0-	212	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

UNION PACIFIC "B" WELL #: 13 RRCID -> 190289 COMPL. DATE 05/09/2002 TOTAL DEPTH 6900 PERF. 6202 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	70	-0-	-20	-0-	70	3			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
01	93	N	69	-0-	-24	-0-	69	2			N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
04	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-

UNION PACIFIC "B" WELL #: 14 RRCID -> 190292 COMPL. DATE 05/16/2002 TOTAL DEPTH 7150 PERF. 6206 - 6492

11	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
12	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
01	682	N	629	-0-	-53	-0-	629	2			N	-0-					-0-
02	616	N	507	-0-	-109	-0-	507	2			N	-0-					-0-
03	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
04	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-

UNION PACIFIC "D" WELL #: 18 RRCID -> 190296 COMPL. DATE 05/04/2002 TOTAL DEPTH 7070 PERF. 6268 - 6624

11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
01	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
02	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
04	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 38 RRCID -> 190309 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 6217 - 9317

11	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
12	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
02	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-

UNION PACIFIC "B" WELL #: 15 RRCID -> 190313 COMPL. DATE 05/23/2002 TOTAL DEPTH 6950 PERF. 6210 - 6716

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-

MILLSPAUGH, AUSTIN "14A" WELL #: 3 RRCID -> 190551 COMPL. DATE 07/03/2002 TOTAL DEPTH 7100 PERF. 5996 - 6652

11	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-
12	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
01	1085	N	970	-0-	-115	-0-	970	2			N	-0-					-0-
02	924	N	-0-	-0-	-924	-0-					N	-0-					-0-
03	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-
04	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-

UNION PACIFIC WELL #: 79 RRCID -> 190681 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 6798 - 9448

11	1080	N	1068	-0-	-12	-0-	1068	3			N	-0-					-0-
12	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
01	1178	N	984	-0-	-194	-0-	984	2			N	-0-					-0-
02	1008	N	918	-0-	-90	-0-	918	2			N	-0-					-0-
03	1054	N	997	-0-	-57	-0-	997	2			N	-0-					-0-
04	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CHILDRESS RANCH NORTH WELL #: 901 RRCID -> 191122 COMPL. DATE 12/19/2001 TOTAL DEPTH 8566 PERF. 6046 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	430	-0-	-20	-0-	430	3			N	-0-					182
12	413	N	413	-0-	-0-	-0-	413	3			N	-0-					182
01	434	N	388	-0-	-46	-0-	388	2			N	-0-	182	7			-0-
02	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
03	403	N	391	-0-	-12	-0-	391	2			N	-0-					-0-
04	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-

CHILDRESS RANCH SOUTH WELL #: 301 RRCID -> 191123 COMPL. DATE 02/01/2002 TOTAL DEPTH 7000 PERF. 5852 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	4	-0-	-116	-0-	4	3			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	9	N	3	-0-	-6	-0-	3	2			N	-0-					-0-
02	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
03	6	N	5	-0-	-1	-0-	5	2			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 13 RRCID -> 191129 COMPL. DATE 06/26/2002 TOTAL DEPTH 7200 PERF. 6450 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	193	-0-	-407	-0-	193	3			N	-0-					-0-
12	465	N	295	-0-	-170	-0-	295	3			N	-0-					-0-
01	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
04	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 6 C RRCID -> 191137 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 6402 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
12	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
01	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
02	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
03	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
04	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-

PIERCE, V. I. "43" WELL #: 6 RRCID -> 191142 COMPL. DATE 08/30/2002 TOTAL DEPTH 6640 PERF. 5780 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
12	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
02	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
03	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-

CARSON, IRA "54" WELL #: 9 RRCID -> 191456 COMPL. DATE 07/12/2002 TOTAL DEPTH 7100 PERF. 6266 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	739	-0-	-11	-0-	739	3			N	-0-					-0-
12	775	N	740	-0-	-35	-0-	740	3			N	-0-					-0-
01	868	N	484	-0-	-384	-0-	484	2			N	-0-					-0-
02	700	N	-0-	-0-	-700	-0-					N	-0-					-0-
03	744	N	553	-0-	-191	-0-	553	2			N	-0-					-0-
04	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 8 RRCID -> 192614 COMPL. DATE 09/26/2002 TOTAL DEPTH 6900 PERF. 6126 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
12	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
01	341	N	270	-0-	-71	-0-	270	2			N	-0-					-0-
02	308	N	238	-0-	-70	-0-	238	2			N	-0-					-0-
03	310	N	293	-0-	-17	-0-	293	2			N	-0-					-0-
04	270	N	251	-0-	-19	-0-	251	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
UNION PACIFIC "C" WELL #: 24 RRCID -> 192615 COMPL. DATE 08/01/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1725	N	1725	-0-	-0-	-0-	1725	3			N	-0-					-0-
12	2071	N	2071	-0-	-0-	-0-	2071	3			N	-0-					-0-
01	2110	N	2110	-0-	-0-	-0-	2110	2			N	-0-					-0-
02	1418	N	1418	-0-	-0-	-0-	1418	2			N	-0-					-0-
03	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					-0-
04	1931	N	1931	-0-	-0-	-0-	1931	2			N	-0-					-0-

UNION PACIFIC WELL #: 95 RRCID -> 192616 COMPL. DATE 09/19/2002 TOTAL DEPTH 6850 PERF. 6358 - 6677

11	600	N	483	-0-	-117	-0-	483	3			N	-0-					-0-
12	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
01	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
02	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
03	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
04	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 38 RRCID -> 192618 COMPL. DATE 10/17/2002 TOTAL DEPTH 6860 PERF. 6347 - 6574

11	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
12	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
01	341	N	283	-0-	-58	-0-	283	2			N	-0-					-0-
02	280	N	262	-0-	-18	-0-	262	2			N	-0-					-0-
03	310	N	291	-0-	-19	-0-	291	2			N	-0-					-0-
04	270	N	236	-0-	-34	-0-	236	2			N	-0-					-0-

UNION PACIFIC "C" WELL #: 28 RRCID -> 192627 COMPL. DATE 07/06/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

11	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
12	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
01	868	N	700	-0-	-168	-0-	700	2			N	-0-					-0-
02	784	N	560	-0-	-224	-0-	560	2			N	-0-					-0-
03	868	N	772	-0-	-96	-0-	772	2			N	-0-					-0-
04	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 55 RRCID -> 192927 COMPL. DATE 10/04/2002 TOTAL DEPTH 6869 PERF. 6404 - 6614

11	450	N	428	-0-	-22	-0-	428	3			N	-0-					-0-
12	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
01	434	N	419	-0-	-15	-0-	419	2			N	-0-					-0-
02	392	N	380	-0-	-12	-0-	380	2			N	-0-					-0-
03	434	N	421	-0-	-13	-0-	421	2			N	-0-					-0-
04	420	N	384	-0-	-36	-0-	384	2			N	-0-					-0-

UNION PACIFIC WELL #: 23 RRCID -> 193509 COMPL. DATE 08/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	347		-0-	-0-	-347	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 27 RRCID -> 193515 COMPL. DATE 08/01/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

11	1380	N	1378	-0-	-2	-0-	1378	3			N	-0-					-0-
12	1382	N	1382	-0-	-0-	-0-	1382	3			N	-0-					-0-
01	1457	N	1298	-0-	-159	-0-	1298	2			N	-0-					-0-
02	1288	N	1177	-0-	-111	-0-	1177	2			N	-0-					-0-
03	1395	N	1286	-0-	-109	-0-	1286	2			N	-0-					-0-
04	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

UNION PACIFIC WELL #: 61 RRCID -> 193516 COMPL. DATE 11/09/2002 TOTAL DEPTH 11782 PERF. 6297 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	208	-0-	-602	-0-	208	3			N	-0-					-0-
12	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-					-0-
01	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
02	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
03	868	N	641	-0-	-227	-0-	641	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 94 RRCID -> 193517 COMPL. DATE 09/12/2002 TOTAL DEPTH 7130 PERF. 6294 - 6894

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 8 RRCID -> 193727 COMPL. DATE 09/28/2002 TOTAL DEPTH 6900 PERF. 6448 - 6741

11	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
12	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
01	496	N	397	-0-	-99	-0-	397	2			N	-0-					-0-
02	448	N	436	-0-	-12	-0-	436	2			N	-0-					-0-
03	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
04	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-

UNION PACIFIC 'A' WELL #: 98 RRCID -> 193742 COMPL. DATE 02/14/2003 TOTAL DEPTH 6950 PERF. 6178 - 6731

11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

UNION PACIFIC WELL #: 96 RRCID -> 193743 COMPL. DATE 02/07/2003 TOTAL DEPTH 7110 PERF. 6392 - 7006

11	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
01	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
02	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
04	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-

AUSTIN MILLSPAUGH 14A WELL #: 4 RRCID -> 193745 COMPL. DATE 12/13/2002 TOTAL DEPTH 7100 PERF. 5993 - 6571

11	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
01	248	N	224	-0-	-24	-0-	224	2			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-

UNION PACIFIC 'C' WELL #: 38 RRCID -> 193755 COMPL. DATE 01/31/2003 TOTAL DEPTH 6950 PERF. 5829 - 6695

11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
12	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
01	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-
02	84	N	73	-0-	-11	-0-	73	2			N	-0-					-0-
03	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
04	90	N	74	-0-	-16	-0-	74	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HENDERSON, J. W. WELL #: 2 RRCID -> 194840 COMPL. DATE 11/23/2002 TOTAL DEPTH 9961 PERF. 6858 - 8675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	34	-0-	-236	-0-	34	3			N	-0-					-0-
12	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
01	279	N	83	-0-	-196	-0-	83	2			N	-0-					-0-
02	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
03	310	N	149	-0-	-161	-0-	149	2			N	-0-					-0-
04	90	N	4	-0-	-86	-0-	4	2			N	-0-					-0-

CHILDRESS RANCH SOUTH WELL #: 8001 RRCID -> 194842 COMPL. DATE 10/23/2002 TOTAL DEPTH 6600 PERF. 5617 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	199	N	199	-0-	-0-	-0-	199	3			N	-0-					181
12	198	N	198	-0-	-0-	-0-	198	3			N	-0-					181
01	204	N	204	-0-	-0-	-0-	204	2			N	-0-	181	7			-0-
02	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
*04	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-

CHILDRESS RANCH SOUTH WELL #: 2101 RRCID -> 196013 COMPL. DATE 03/08/2003 TOTAL DEPTH 7000 PERF. 5856 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-

ROBERTSON "4" WELL #: 8 RRCID -> 197144 COMPL. DATE 03/20/2003 TOTAL DEPTH 7000 PERF. 6232 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	504	N	504	-0-	-0-	-0-	504	3			N	-0-					259
12	527	N	477	-0-	-50	-0-	475	3	2	9	N	2					261
*01	558	N	360	-0-	-198	-0-	359	2	1	9	N	1	181	7			81
*02	515	N	515	-0-	-0-	-0-	513	2	2	9	N	2					83
03	465	N	385	-0-	-80	-0-	384	2	1	9	N	1					84
04	488	N	488	-0-	-0-	-0-	488	2			N	-0-					84

MONTGOMERY, W. C. WELL #: 36 RRCID -> 199051 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF. 6113 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	804	-0-	-6	-0-	804	3			N	-0-					-0-
12	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
01	868	N	763	-0-	-105	-0-	763	2			N	-0-					-0-
02	756	N	695	-0-	-61	-0-	695	2			N	-0-					-0-
03	806	N	769	-0-	-37	-0-	769	2			N	-0-					-0-
04	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 2 RRCID -> 199055 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 6115 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
12	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
01	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
02	392	N	307	-0-	-85	-0-	307	2			N	-0-					-0-
03	372	N	364	-0-	-8	-0-	364	2			N	-0-					-0-
04	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-

MONTGOMERY WELL #: 16 RRCID -> 199066 COMPL. DATE 05/22/2003 TOTAL DEPTH 6950 PERF. 6174 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
12	775	N	451	-0-	-324	-0-	451	3			N	-0-					-0-
01	558	N	334	-0-	-224	-0-	334	2			N	-0-					-0-
02	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
03	465	N	433	-0-	-32	-0-	433	2			N	-0-					-0-
04	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JONES-MILLER WELL #: 8 RRCID -> 199081 COMPL. DATE 05/08/2003 TOTAL DEPTH 6900 PERF. 6201 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	296	-0-	-34	-0-	296	3			N	-0-					-0-
12	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
01	341	N	243	-0-	-98	-0-	243	2			N	-0-					-0-
02	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
03	341	N	322	-0-	-19	-0-	322	2			N	-0-					-0-
04	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 9 RRCID -> 199083 COMPL. DATE 05/28/2003 TOTAL DEPTH 7500 PERF. 6630 - 7403

11	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
12	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
01	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
02	308	N	-0-	-0-	-308	-0-					N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
04	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 7 RRCID -> 199085 COMPL. DATE 06/12/2003 TOTAL DEPTH 7550 PERF. 7076 - 7261

11	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
12	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
01	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
02	308	N	-0-	-0-	-308	-0-					N	-0-					-0-
03	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-

MOODY ESTATE "53" WELL #: 6 RRCID -> 199092 COMPL. DATE 06/14/2003 TOTAL DEPTH 7440 PERF. 6140 - 7261

11	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
12	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
01	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-
02	644	N	-0-	-0-	-644	-0-					N	-0-					-0-
03	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
04	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 9 RRCID -> 199095 COMPL. DATE 06/18/2003 TOTAL DEPTH 7550 PERF. 6750 - 7295

11	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
12	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
01	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
02	364	N	-0-	-0-	-364	-0-					N	-0-					-0-
03	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
04	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 8 RRCID -> 200835 COMPL. DATE 06/05/2003 TOTAL DEPTH 7550 PERF. 6200 - 7285

11	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
12	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
01	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
04	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 8 RRCID -> 200858 COMPL. DATE 04/24/2003 TOTAL DEPTH 7000 PERF. 6131 - 6649

11	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
12	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
01	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MONTGOMERY WELL #: 17 RRCID -> 200860 COMPL. DATE 05/19/2003 TOTAL DEPTH 6950 PERF. 6282 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 16 RRCID -> 200863 COMPL. DATE 08/14/2003 TOTAL DEPTH 10250 PERF. 6288 - 6886

11	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
12	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
01	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
04	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-

CARSON, IRA "11" WELL #: 13 RRCID -> 200874 COMPL. DATE 07/28/2003 TOTAL DEPTH 10150 PERF. 5926 - 6558

11	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
12	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
01	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
02	392	N	-0-	-0-	-392	-0-					N	-0-					-0-
03	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
04	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-

BEAN, VADA WELL #: 9 RRCID -> 201391 COMPL. DATE 10/22/2003 TOTAL DEPTH 7000 PERF. 6175 - 6760

11	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
04	120	N	79	-0-	-41	-0-	79	2			N	-0-					-0-

BEAN, VADA WELL #: 10 RRCID -> 201392 COMPL. DATE 10/29/2003 TOTAL DEPTH 7006 PERF. 5993 - 6596

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN, VADA WELL #: 11 RRCID -> 202341 COMPL. DATE 04/16/2004 TOTAL DEPTH 7016 PERF. 5996 - 6868

11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	11	N	3	-0-	-8	-0-	3	2			N	-0-					-0-

UNION PACIFIC "B" WELL #: 16 RRCID -> 205091 COMPL. DATE 07/09/2004 TOTAL DEPTH 6900 PERF. 6239 - 6500

11	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
12	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
01	186	N	165	-0-	-21	-0-	165	2			N	-0-					-0-
02	168	N	160	-0-	-8	-0-	160	2			N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CARSON, IRA '11' WELL #: 14 RRCID -> 205227 COMPL. DATE 03/19/2004 TOTAL DEPTH 7000 PERF. 6358 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	500	-0-	-10	-0-	500	3			N	-0-					-0-
12	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
01	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
02	476	N	-0-	-0-	-476	-0-					N	-0-					-0-
03	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
04	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-

MONTGOMERY, C.C. 15 WELL #: 10 RRCID -> 205359 COMPL. DATE 04/01/2004 TOTAL DEPTH 7000 PERF. 6250 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	33	-0-	-267	-0-	33	3			N	-0-					-0-
12	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
01	310	N	257	-0-	-53	-0-	257	2			N	-0-					-0-
02	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
03	310	N	217	-0-	-93	-0-	217	2			N	-0-					-0-
04	240	N	204	-0-	-36	-0-	204	2			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 8 RRCID -> 206251 COMPL. DATE 04/09/2003 TOTAL DEPTH 7000 PERF. 6153 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					90
12	31	N	-0-	-0-	-31	-0-					N	-0-					90
01	22	N	22	-0-	-0-	-0-	22	2			N	-0-	90	7			-0-
02	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
04	30	N	3	-0-	-27	-0-	3	2			N	-0-					-0-

UNION PACIFIC "B" WELL #: 17 RRCID -> 206517 COMPL. DATE 07/17/2004 TOTAL DEPTH 7100 PERF. 6202 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
12	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
01	496	N	266	-0-	-230	-0-	266	2			N	-0-					-0-
02	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
03	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-
04	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-

UNION PACIFIC WELL #: 26 RRCID -> 207127 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 6268 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	751	-0-	-239	-0-	751	3			N	-0-					-0-
12	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-
01	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-
02	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-
03	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
04	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-

UNIVERSITY 30-34B WELL #: 3 RRCID -> 207184 COMPL. DATE 09/03/2004 TOTAL DEPTH 6798 PERF. 6528 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. 15 WELL #: 11 RRCID -> 207486 COMPL. DATE 09/23/2004 TOTAL DEPTH 6860 PERF. 6350 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
12	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
01	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BEAN, VADA WELL #: 12 RRCID -> 207491 COMPL. DATE 09/16/2004 TOTAL DEPTH 6875 PERF. 6116 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		82	-0-	82	180	82	3			N	-0-					-0-
12	14B2 EXT		72	-0-	72	252	72	3			N	-0-					-0-
01	378	X	126	-0-	-252	-0-	126	2			N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
04	120	N	72	-0-	-48	-0-	72	2			N	-0-					-0-

UNIVERSITY 30-34A WELL #: 4 RRCID -> 208447 COMPL. DATE 09/02/2004 TOTAL DEPTH 6788 PERF. 6584 - 6650

11	90	N	37	-0-	-53	-0-	4	1	33	2	N	-0-					-0-
12	62	N	25	-0-	-37	-0-	3	1	22	2	N	-0-					-0-
01	124	N	35	-0-	-89	-0-	35	2			N	-0-					-0-
02	28	N	22	-0-	-6	-0-	22	2			N	-0-					-0-
03	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-
04	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-

CARSON, IRA 10 WELL #: 16 RRCID -> 209599 COMPL. DATE 09/10/2004 TOTAL DEPTH 10200 PERF. 6089 - 6691

11	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-

ROBERTSON "5A" WELL #: 2 RRCID -> 210019 COMPL. DATE 05/03/2005 TOTAL DEPTH 6975 PERF. 6136 - 6563

11	19	N	19	-0-	-0-	-0-	19	3			N	-0-					147
12	11	N	7	-0-	-4	-0-	7	3			N	-0-					147
01	139	N	139	-0-	-0-	-0-	139	2			N	-0-	147	7			-0-
02	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
03	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-

BEAN, VADA WELL #: 13 RRCID -> 210818 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 6538

11	150	N	121	-0-	-29	-0-	121	3			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
01	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
02	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
03	155	N	110	-0-	-45	-0-	110	2			N	-0-					-0-
04	150	N	90	-0-	-60	-0-	90	2			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 19 RRCID -> 213217 COMPL. DATE 09/19/2005 TOTAL DEPTH 7000 PERF. 6484 - 6637

11	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
12	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
01	558	N	317	-0-	-241	-0-	317	2			N	-0-					-0-
02	448	N	-0-	-0-	-448	-0-					N	-0-					-0-
03	465	N	252	-0-	-213	-0-	252	2			N	-0-					-0-
04	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-

S. C. MILLSPAUGH 2 WELL #: 10 RRCID -> 213283 COMPL. DATE 10/04/2005 TOTAL DEPTH 7300 PERF. 6334 - 6960

11	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
12	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
01	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
04	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

S. C. MILLSPAUGH 2 WELL #: 11 RRCID -> 213284 COMPL. DATE 10/18/2005 TOTAL DEPTH 7300 PERF. 6774 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
12	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
01	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
04	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 21 RRCID -> 214286 COMPL. DATE 09/13/2005 TOTAL DEPTH 7000 PERF. 6478 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
01	155	N	109	-0-	-46	-0-	109	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
04	120	N	103	-0-	-17	-0-	103	2			N	-0-					-0-

AUSTIN MILLSPAUGH 2B WELL #: 7 RRCID -> 214983 COMPL. DATE 11/21/2005 TOTAL DEPTH 7150 PERF. 6572 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	189	-0-	-291	-0-	189	3			N	-0-					-0-
12	310	N	248	-0-	-62	-0-	248	3			N	-0-					-0-
01	496	N	372	-0-	-124	-0-	372	2			N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
04	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-

MILLSPAUGH, S. #14 WELL #: 9 RRCID -> 214985 COMPL. DATE 11/21/2005 TOTAL DEPTH 7000 PERF. 6251 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	179	-0-	-91	-0-	179	3			N	-0-					-0-
12	217	N	173	-0-	-44	-0-	173	3			N	-0-					-0-
01	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
04	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-

HOOVER ESTATE WELL #: 1512 RRCID -> 215014 COMPL. DATE 11/23/2005 TOTAL DEPTH 7500 PERF. 6737 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
12	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
01	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-
03	310	N	259	-0-	-51	-0-	259	2			N	-0-					-0-
04	300	N	292	-0-	-8	-0-	292	2			N	-0-					-0-

MILLSPAUGH, AUSTIN 14 WELL #: 7 RRCID -> 215465 COMPL. DATE 01/11/2006 TOTAL DEPTH 6825 PERF. 6190 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
12	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
01	434	N	287	-0-	-147	-0-	287	2			N	-0-					-0-
02	364	N	-0-	-0-	-364	-0-					N	-0-					-0-
03	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
04	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 12 RRCID -> 215576 COMPL. DATE 12/13/2005 TOTAL DEPTH 6900 PERF. 6078 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	346	-0-	-44	-0-	346	3			N	-0-					-0-
12	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
01	310	N	197	-0-	-113	-0-	197	2			N	-0-					-0-
02	336	N	-0-	-0-	-336	-0-					N	-0-					-0-
03	434	N	298	-0-	-136	-0-	298	2			N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HOOVER, LAURA ESTATE "51" WELL #: 9 RRCID -> 215735 COMPL. DATE 12/02/2005 TOTAL DEPTH 7500 PERF. 6737 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	403	-0-	-77	-0-	403	3			N	-0-					-0-
12	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
01	527	N	417	-0-	-110	-0-	417	2			N	-0-					-0-
02	364	N	-0-	-0-	-364	-0-					N	-0-					-0-
03	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
04	390	N	368	-0-	-22	-0-	368	2			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 15 RRCID -> 215745 COMPL. DATE 12/16/2005 TOTAL DEPTH 6825 PERF. 6526 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	3	-0-	-237	-0-	3	3			N	-0-					-0-
12	248	N	3	-0-	-245	-0-	3	3			N	-0-					-0-
01	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 5 RRCID -> 215746 COMPL. DATE 12/01/2005 TOTAL DEPTH 7600 PERF. 6616 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
12	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
01	403	N	296	-0-	-107	-0-	296	2			N	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-
03	279	N	212	-0-	-67	-0-	212	2			N	-0-					-0-
04	300	N	285	-0-	-15	-0-	285	2			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 20 RRCID -> 215747 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 6497 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	82	-0-	-68	-0-	82	3			N	-0-					-0-
12	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
01	155	N	78	-0-	-77	-0-	78	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	2			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 18 RRCID -> 215818 COMPL. DATE N/A TOTAL DEPTH 9950 PERF. 5966 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	128	N	128	-0-	-0-	-0-	128	3			N	-0-					91
12	165	N	165	-0-	-0-	-0-	165	3			N	-0-					91
01	249	N	249	-0-	-0-	-0-	153	2	96	9	N	87	91	7			87
02	140	N	140	-0-	-0-	-0-	139	2	1	9	N	1					88
03	155	N	117	-0-	-38	-0-	113	2	4	9	N	4					92
04	210	N	180	-0-	-30	-0-	169	2	11	9	N	10					102

HOOVER, LAURA ESTATE 7C WELL #: 12 RRCID -> 216802 COMPL. DATE 02/02/2006 TOTAL DEPTH 7600 PERF. 6373 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
12	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-
03	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
04	240	N	214	-0-	-26	-0-	214	2			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 13 RRCID -> 216878 COMPL. DATE 01/25/2006 TOTAL DEPTH 6910 PERF. 6687 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	305	-0-	-25	-0-	305	3			N	-0-					-0-
12	279	N	242	-0-	-37	-0-	242	3			N	-0-					-0-
01	341	N	305	-0-	-36	-0-	305	2			N	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
04	300	N	280	-0-	-20	-0-	280	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HOOVER, LAURA ESTATE 7C WELL #: 11 RRCID -> 216882 COMPL. DATE 01/26/2006 TOTAL DEPTH 7600 PERF. 6217 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
12	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
01	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
04	240	N	180	-0-	-60	-0-	180	2			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 11 RRCID -> 216886 COMPL. DATE 01/23/2006 TOTAL DEPTH 6875 PERF. 6617 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
12	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 10 RRCID -> 216897 COMPL. DATE 01/13/2006 TOTAL DEPTH 6925 PERF. 6201 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
12	93	N	45	-0-	-48	-0-	45	3			N	-0-					-0-
01	93	N	47	-0-	-46	-0-	47	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
04	60	N	45	-0-	-15	-0-	45	2			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 14 RRCID -> 216901 COMPL. DATE 12/16/2005 TOTAL DEPTH 6850 PERF. 6557 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	105	-0-	-75	-0-	105	3			N	-0-					-0-
12	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
01	186	N	125	-0-	-61	-0-	125	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
04	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-

HOOVER, LAURA ESTATE 7C WELL #: 10 RRCID -> 216925 COMPL. DATE 02/09/2006 TOTAL DEPTH 7550 PERF. 6140 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-

MILLSPAUGH, AUSTIN 14 WELL #: 8 RRCID -> 216928 COMPL. DATE 01/03/2006 TOTAL DEPTH 6825 PERF. 6174 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					-0-
12	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					-0-
01	1185	N	1185	-0-	-0-	-0-	1185	2			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					-0-
04	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-

BEAN "C" WELL #: 6 RRCID -> 217170 COMPL. DATE 03/03/2005 TOTAL DEPTH 9850 PERF. 6416 - 8739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2113	N	2113	-0-	-0-	-0-	2113	3			N	-0-					-0-
12	1792	N	1792	-0-	-0-	-0-	1792	3			N	-0-					-0-
01	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					-0-
02	1744	N	1744	-0-	-0-	-0-	1744	2			N	-0-					-0-
03	2027	N	2027	-0-	-0-	-0-	2027	2			N	-0-					-0-
04	1921	N	1921	-0-	-0-	-0-	1921	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HOOVER, LAURA ESTATE 7B WELL #: 10 RRCID -> 217421 COMPL. DATE 02/15/2006 TOTAL DEPTH 7600 PERF. 6974 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
12	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	186	N	150	-0-	-36	-0-	150	2			N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-

HOOVER, LAURA ESTATE 7A WELL #: 11 RRCID -> 217630 COMPL. DATE 03/16/2006 TOTAL DEPTH 7575 PERF. 6260 - 7430

11	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
12	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
01	217	N	190	-0-	-27	-0-	190	2			N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 7 RRCID -> 217635 COMPL. DATE 03/04/2006 TOTAL DEPTH 7422 PERF. 6634 - 7390

11	210	N	133	-0-	-77	-0-	133	3			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
01	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	279	N	259	-0-	-20	-0-	259	2			N	-0-					-0-
04	240	N	236	-0-	-4	-0-	236	2			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 6 RRCID -> 217638 COMPL. DATE 03/10/2006 TOTAL DEPTH 7600 PERF. 6690 - 7455

11	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
01	217	N	193	-0-	-24	-0-	193	2			N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	186	N	185	-0-	-1	-0-	185	2			N	-0-					-0-
04	180	N	178	-0-	-2	-0-	178	2			N	-0-					-0-

HOOVER, LAURA ESTATE 7A WELL #: 12 RRCID -> 217654 COMPL. DATE 03/16/2006 TOTAL DEPTH 7600 PERF. 6670 - 7442

11	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
12	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
01	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-
03	310	N	197	-0-	-113	-0-	197	2			N	-0-					-0-
04	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-

HOOVER, LAURA ESTATE 6A WELL #: 6 RRCID -> 219788 COMPL. DATE 06/02/2006 TOTAL DEPTH 7600 PERF. 6150 - 7412

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER ESTATE WELL #: 1515A RRCID -> 220982 COMPL. DATE 06/06/2006 TOTAL DEPTH 7500 PERF. 7176 - 7336

11	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
12	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
01	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
04	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LAURA HOOVER ESTATE 6A WELL #: 5 RRCID -> 221486 COMPL. DATE 07/21/2006 TOTAL DEPTH 7600 PERF. 6186 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
12	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
01	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
02	308	N	-0-	-0-	-308	-0-					N	-0-					-0-
03	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
04	330	N	272	-0-	-58	-0-	272	2			N	-0-					-0-

HOOVER ESTATE WELL #: 612 RRCID -> 221834 COMPL. DATE 07/01/2006 TOTAL DEPTH 7550 PERF. 6770 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	365	-0-	-25	-0-	365	3			N	-0-					-0-
12	403	N	350	-0-	-53	-0-	350	3			N	-0-					-0-
01	403	N	304	-0-	-99	-0-	304	2			N	-0-					-0-
*02	336	N	229	-0-	-107	-0-	229	2			N	-0-					-0-
*03	341	N	269	-0-	-72	-0-	268	2	1	9	N	1	1	8			-0-
04	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-

LAURA HOOVER ESTATE 6A WELL #: 7 RRCID -> 221835 COMPL. DATE 08/01/2006 TOTAL DEPTH 7600 PERF. 6872 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER ESTATE WELL #: 614 RRCID -> 221866 COMPL. DATE 07/11/2006 TOTAL DEPTH 7525 PERF. 6064 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-
12	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
01	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
02	308	N	-0-	-0-	-308	-0-					N	-0-					-0-
03	341	N	326	-0-	-15	-0-	326	2			N	-0-					-0-
04	330	N	320	-0-	-10	-0-	320	2			N	-0-					-0-

HOOVER ESTATE WELL #: 613 RRCID -> 221872 COMPL. DATE 07/06/2006 TOTAL DEPTH 7550 PERF. 6768 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
12	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
01	248	N	235	-0-	-13	-0-	235	2			N	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-
03	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
04	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-

HOOVER ESTATE WELL #: 615 RRCID -> 221891 COMPL. DATE 06/16/2006 TOTAL DEPTH 7575 PERF. 6128 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
12	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
01	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-
03	279	N	240	-0-	-39	-0-	240	2			N	-0-					-0-
04	300	N	153	-0-	-147	-0-	153	2			N	-0-					-0-

HOOVER ESTATE WELL #: 616 RRCID -> 221906 COMPL. DATE 06/26/2006 TOTAL DEPTH 7575 PERF. 6130 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
12	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
01	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
02	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
03	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
04	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HOOVER ESTATE WELL #: 1514A RRCID -> 221912 COMPL. DATE 06/03/2006 TOTAL DEPTH 7550 PERF. 6830 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	217	N	211	-0-	-6	-0-	211	2			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 8 RRCID -> 222537 COMPL. DATE 08/21/2006 TOTAL DEPTH 7600 PERF. 6846 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
12	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
04	60	N	13	-0-	-47	-0-	13	2			N	-0-					-0-

HOOVER, LAURA ESTATE 52D WELL #: 6 RRCID -> 222545 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6672 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	187	-0-	-23	-0-	187	3			N	-0-					-0-
12	248	N	200	-0-	-48	-0-	200	3			N	-0-					-0-
01	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	186	N	111	-0-	-75	-0-	111	2			N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-

LAURA HOOVER ESTATE 52D WELL #: 7 RRCID -> 222550 COMPL. DATE 09/30/2006 TOTAL DEPTH 7550 PERF. 6784 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
12	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
01	217	N	191	-0-	-26	-0-	191	2			N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	217	N	203	-0-	-14	-0-	203	2			N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-

LAURA HOOVER ESTATE GU 52A WELL #: 10 RRCID -> 222554 COMPL. DATE 09/11/2006 TOTAL DEPTH 7600 PERF. 6362 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
12	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
01	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-
03	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
04	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 9 RRCID -> 222560 COMPL. DATE 08/25/2006 TOTAL DEPTH 7600 PERF. 6832 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
12	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	2			N	-0-					-0-

HOOVER, LAURA ESTATE 52A WELL #: 9 RRCID -> 222566 COMPL. DATE 09/01/2006 TOTAL DEPTH 7575 PERF. 6656 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
12	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
01	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
02	336	N	-0-	-0-	-336	-0-					N	-0-					-0-
03	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
04	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HOOVER, LAURA GU WELL #: 6052 RRCID -> 222568 COMPL. DATE 10/02/2006 TOTAL DEPTH 7600 PERF. 6713 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
12	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-
01	403	N	366	-0-	-37	-0-	366	2			N	-0-					-0-
02	364	N	-0-	-0-	-364	-0-					N	-0-					-0-
03	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
04	360	N	358	-0-	-2	-0-	358	2			N	-0-					-0-

LAURA HOOVER ESTATE 52D WELL #: 8 RRCID -> 222580 COMPL. DATE 10/04/2006 TOTAL DEPTH 7575 PERF. 6704 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
12	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
01	403	N	359	-0-	-44	-0-	359	2			N	-0-					-0-
02	336	N	-0-	-0-	-336	-0-					N	-0-					-0-
03	341	N	280	-0-	-61	-0-	280	2			N	-0-					-0-
04	360	N	299	-0-	-61	-0-	299	2			N	-0-					-0-

HATTON, EH ESTATE 12 WELL #: 11 RRCID -> 222806 COMPL. DATE 10/16/2006 TOTAL DEPTH 7150 PERF. 5684 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
12	1054	N	828	-0-	-226	-0-	828	3			N	-0-					-0-
01	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
02	952	N	-0-	-0-	-952	-0-					N	-0-					-0-
03	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
04	1020	N	987	-0-	-33	-0-	987	2			N	-0-					-0-

HOOVER, LAURA ESTATE 52D WELL #: 5 RRCID -> 223133 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6674 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	8	-0-	-262	-0-	8	3			N	-0-					-0-
12	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
02	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
03	217	N	183	-0-	-34	-0-	183	2			N	-0-					-0-
04	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 7 RRCID -> 223135 COMPL. DATE 10/09/2006 TOTAL DEPTH 7415 PERF. 6754 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
12	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
01	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
02	392	N	-0-	-0-	-392	-0-					N	-0-					-0-
03	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
04	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 10 RRCID -> 223139 COMPL. DATE 10/13/2006 TOTAL DEPTH 7425 PERF. 6000 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
12	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-
01	496	N	462	-0-	-34	-0-	462	2			N	-0-					-0-
02	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
03	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
04	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-

IRA CARSON 54 WELL #: 10 RRCID -> 224050 COMPL. DATE 11/20/2006 TOTAL DEPTH 7275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
12	403	N	64	-0-	-339	-0-	64	3			N	-0-					-0-
01	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-
03	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
04	420	N	407	-0-	-13	-0-	407	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CARSON, IRA "54" WELL #: 16 RRCID -> 224331 COMPL. DATE 12/23/2006 TOTAL DEPTH 7125 PERF. 6195 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
12	465	N	449	-0-	-16	-0-	449	3			N	-0-					-0-
01	465	N	461	-0-	-4	-0-	461	2			N	-0-					-0-
02	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
03	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-

CARSON, IRA "54" WELL #: 11 RRCID -> 224891 COMPL. DATE 01/11/2007 TOTAL DEPTH 7132 PERF. 5897 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	206	-0-	-274	-0-	206	3			N	-0-					-0-
12	496	N	394	-0-	-102	-0-	394	3			N	-0-					-0-
01	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
04	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-

CARSON, IRA "54" WELL #: 14 RRCID -> 225083 COMPL. DATE 01/17/2007 TOTAL DEPTH 7075 PERF. 5795 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
12	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
01	465	N	452	-0-	-13	-0-	452	2			N	-0-					-0-
02	448	N	-0-	-0-	-448	-0-					N	-0-					-0-
03	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
04	450	N	426	-0-	-24	-0-	426	2			N	-0-					-0-

CARSON, IRA "54" WELL #: 15 RRCID -> 225452 COMPL. DATE 01/14/2007 TOTAL DEPTH 7150 PERF. 5881 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
12	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
01	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
04	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-

MOODY ESTATE 53 WELL #: 5 RRCID -> 225456 COMPL. DATE 01/21/2007 TOTAL DEPTH 7425 PERF. 6141 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	232	-0-	-158	-0-	232	3			N	-0-					-0-
12	372	N	223	-0-	-149	-0-	223	3			N	-0-					-0-
01	403	N	354	-0-	-49	-0-	354	2			N	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
04	330	N	327	-0-	-3	-0-	327	2			N	-0-					-0-

CARSON, IRA "54" WELL #: 13 RRCID -> 225712 COMPL. DATE 02/08/2007 TOTAL DEPTH 7300 PERF. 5881 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
12	558	N	425	-0-	-133	-0-	425	3			N	-0-					-0-
01	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
02	476	N	-0-	-0-	-476	-0-					N	-0-					-0-
03	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
04	540	N	484	-0-	-56	-0-	484	2			N	-0-					-0-

HOOVER, LAURA ESTATE 42D WELL #: 8 RRCID -> 225871 COMPL. DATE 02/07/2007 TOTAL DEPTH 7600 PERF. 6244 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	678	-0-	-12	-0-	678	3			N	-0-					-0-
12	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
01	713	N	693	-0-	-20	-0-	693	2			N	-0-					-0-
02	644	N	-0-	-0-	-644	-0-					N	-0-					-0-
03	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
04	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HOOVER, LAURA ESTATE "42A" WELL #: 5 RRCID -> 226013 COMPL. DATE 02/19/2007 TOTAL DEPTH 7300 PERF. 5989 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
12	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
01	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	248	N	237	-0-	-11	-0-	237	2			N	-0-					-0-
04	240	N	184	-0-	-56	-0-	184	2			N	-0-					-0-

HOOVER, LAURA GU WELL #: 5052 RRCID -> 227564 COMPL. DATE 02/17/2007 TOTAL DEPTH 7550 PERF. 6268 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
12	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
01	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-
03	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
04	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 7 RRCID -> 227675 COMPL. DATE 02/26/2007 TOTAL DEPTH 7575 PERF. 6145 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
12	372	N	336	-0-	-36	-0-	336	3			N	-0-					-0-
01	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
02	364	N	-0-	-0-	-364	-0-					N	-0-					-0-
03	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
04	390	N	370	-0-	-20	-0-	370	2			N	-0-					-0-

CARSON, IRA WELL #: 2052 RRCID -> 227752 COMPL. DATE 03/16/2007 TOTAL DEPTH 7173 PERF. 5676 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
12	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
01	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
02	504	N	-0-	-0-	-504	-0-					N	-0-					-0-
03	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
04	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-

CARSON, IRA WELL #: 3052 RRCID -> 227754 COMPL. DATE 03/25/2007 TOTAL DEPTH 7175 PERF. 5880 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
12	837	N	801	-0-	-36	-0-	801	3			N	-0-					-0-
01	527	N	478	-0-	-49	-0-	478	2			N	-0-					-0-
02	840	N	-0-	-0-	-840	-0-					N	-0-					-0-
03	806	N	587	-0-	-219	-0-	587	2			N	-0-					-0-
04	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-

HATTON, E. H. ESTATE '14A' WELL #: 8 RRCID -> 227958 COMPL. DATE 03/13/2007 TOTAL DEPTH 7498 PERF. 6164 - 7245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
12	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
01	434	N	230	-0-	-204	-0-	230	2			N	-0-					-0-
02	392	N	-0-	-0-	-392	-0-					N	-0-					-0-
03	372	N	362	-0-	-10	-0-	362	2			N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 10 RRCID -> 228522 COMPL. DATE 03/06/2007 TOTAL DEPTH 7448 PERF. 6150 - 7286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	463	-0-	-17	-0-	463	3			N	-0-					-0-
12	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
01	496	N	472	-0-	-24	-0-	472	2			N	-0-					-0-
02	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
03	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
04	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HOOVER, LAURA ESTATE "51" WELL #: 8 RRCID -> 228714 COMPL. DATE 02/20/2007 TOTAL DEPTH 7398 PERF. 6179 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	647	-0-	-43	-0-	647	3			N	-0-					-0-
12	682	N	635	-0-	-47	-0-	635	3			N	-0-					-0-
01	682	N	681	-0-	-1	-0-	681	2			N	-0-					-0-
02	616	N	-0-	-0-	-616	-0-					N	-0-					-0-
03	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
04	660	N	592	-0-	-68	-0-	592	2			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 7 RRCID -> 228721 COMPL. DATE 04/18/2007 TOTAL DEPTH 6799 PERF. 5730 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
12	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
01	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 8 RRCID -> 228723 COMPL. DATE 04/21/2007 TOTAL DEPTH 6800 PERF. 5652 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
12	155	N	108	-0-	-47	-0-	108	3			N	-0-					-0-
01	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-

CARSON, IRA "1D" WELL #: 4 RRCID -> 228981 COMPL. DATE 04/23/2007 TOTAL DEPTH 7099 PERF. 5852 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
12	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
01	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-

HOOVER, LAURA ESTATE "42C" WELL #: 10 RRCID -> 229028 COMPL. DATE 02/12/2007 TOTAL DEPTH 7375 PERF. 5988 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
12	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-

CLEGG WELL #: 5415R RRCID -> 229139 COMPL. DATE 05/07/2007 TOTAL DEPTH 7123 PERF. 5586 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
12	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-
01	465	N	421	-0-	-44	-0-	421	2			N	-0-					-0-
02	392	N	-0-	-0-	-392	-0-					N	-0-					-0-
03	434	N	422	-0-	-12	-0-	422	2			N	-0-					-0-
04	420	N	406	-0-	-14	-0-	406	2			N	-0-					-0-

HENDERSON "8" WELL #: 6 RRCID -> 234907 COMPL. DATE 11/17/2007 TOTAL DEPTH 7122 PERF. 6354 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COATES, DOLLYE "69" WELL #: 5 RRCID -> 237323 COMPL. DATE 02/05/2008 TOTAL DEPTH 7150 PERF. 5979 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
12	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
01	558	N	465	-0-	-93	-0-	465	2			N	-0-					-0-
02	448	N	-0-	-0-	-448	-0-					N	-0-					-0-
03	465	N	463	-0-	-2	-0-	463	2			N	-0-					-0-
04	450	N	448	-0-	-2	-0-	448	2			N	-0-					-0-

CLEGG "83" WELL #: 5 RRCID -> 237326 COMPL. DATE 02/07/2008 TOTAL DEPTH 7131 PERF. 5840 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	143	-0-	-67	-0-	143	3			N	-0-					-0-
12	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
01	465	N	160	-0-	-305	-0-	160	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
04	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 4 RRCID -> 237328 COMPL. DATE 01/30/2008 TOTAL DEPTH 6667 PERF. 5836 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
01	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
02	56	N	53	-0-	-3	-0-	53	2			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-

BEAN "C" WELL #: 9 RRCID -> 237331 COMPL. DATE 12/15/2007 TOTAL DEPTH 8996 PERF. 6971 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2623	-0-	-377	421	2623	3			N	-0-					-0-
12	3085	N	2664	-0-	-421	-0-	2664	3			N	-0-					-0-
01	2728	N	2630	-0-	-98	-0-	2630	2			N	-0-					-0-
02	2436	N	2435	-0-	-1	-0-	2435	2			N	-0-					-0-
03	2666	N	2623	-0-	-43	-0-	2623	2			N	-0-					-0-
04	2550	N	2521	-0-	-29	-0-	2521	2			N	-0-					-0-

BEAN "A" WELL #: 8 RRCID -> 237336 COMPL. DATE 12/18/2007 TOTAL DEPTH 8892 PERF. 6318 - 8734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
12	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
01	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
02	924	N	-0-	-0-	-924	-0-					N	-0-					-0-
03	1023	N	1020	-0-	-3	-0-	1020	2			N	-0-					-0-
04	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-

BEAN "C" WELL #: 7 RRCID -> 237338 COMPL. DATE 12/14/2007 TOTAL DEPTH 8986 PERF. 6345 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1252	-0-	-638	-0-	1252	3			N	-0-					-0-
12	1922	N	790	-0-	-1132	-0-	790	3			N	-0-					-0-
01	1860	N	-0-	-0-	-1860	-0-					N	-0-					-0-
*02	1367	N	1367	-0-	-0-	-0-	1366	2	1	9	N	1	1	8			-0-
03	2091	N	2091	-0-	-0-	-0-	2091	2			N	-0-					-0-
04	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 9 RRCID -> 238115 COMPL. DATE 02/21/2008 TOTAL DEPTH 7350 PERF. 5954 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
01	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-
03	310	N	303	-0-	-7	-0-	303	2			N	-0-					-0-
04	300	N	295	-0-	-5	-0-	295	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CHILDRESS, C. C. WELL #: 215 RRCID -> 238124 COMPL. DATE 02/26/2008 TOTAL DEPTH 6931 PERF. 5716 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
12	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
01	403	N	401	-0-	-2	-0-	401	2			N	-0-					-0-
02	364	N	-0-	-0-	-364	-0-					N	-0-					-0-
03	403	N	400	-0-	-3	-0-	400	2			N	-0-					-0-
04	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 7 RRCID -> 238417 COMPL. DATE 02/26/2008 TOTAL DEPTH 7082 PERF. 6258 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	249	-0-	-21	-0-	249	3			N	-0-					-0-
12	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
01	248	N	239	-0-	-9	-0-	239	2			N	-0-					-0-
02	224	N	217	-0-	-7	-0-	217	2			N	-0-					-0-
03	248	N	194	-0-	-54	-0-	194	2			N	-0-					-0-
04	240	N	236	-0-	-4	-0-	236	2			N	-0-					-0-

CLEGG "84" WELL #: 5 RRCID -> 238450 COMPL. DATE 03/03/2008 TOTAL DEPTH 7170 PERF. 5772 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
04	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-

CARSON, IRA "54" WELL #: 12 RRCID -> 239796 COMPL. DATE 03/11/2008 TOTAL DEPTH 7366 PERF. 6100 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
12	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
01	1054	N	1030	-0-	-24	-0-	1030	2			N	-0-					-0-
02	952	N	-0-	-0-	-952	-0-					N	-0-					-0-
03	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-
04	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-

MOODY ESTATE "53" WELL #: 7 RRCID -> 239797 COMPL. DATE 04/01/2008 TOTAL DEPTH 7437 PERF. 6076 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	398	-0-	-22	-0-	398	3			N	-0-					-0-
12	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
01	403	N	397	-0-	-6	-0-	397	2			N	-0-					-0-
02	364	N	-0-	-0-	-364	-0-					N	-0-					-0-
03	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
04	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 13 RRCID -> 239800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7260 PERF. 5900 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
01	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 8 RRCID -> 240241 COMPL. DATE 05/02/2008 TOTAL DEPTH 7171 PERF. 6144 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	968	-0-	-22	-0-	968	3			N	-0-					-0-
12	992	N	968	-0-	-24	-0-	968	3			N	-0-					-0-
01	1023	N	1002	-0-	-21	-0-	1002	2			N	-0-					-0-
02	896	N	-0-	-0-	-896	-0-					N	-0-					-0-
03	989	N	989	-0-	-0-	-0-	989	2			N	-0-					-0-
04	960	N	916	-0-	-44	-0-	916	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PIERCE, J. S. 100 WELL #: 4 RRCID -> 240256 COMPL. DATE 05/02/2008 TOTAL DEPTH 7002 PERF. 5894 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
12	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
01	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-
03	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
04	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 5 RRCID -> 240508 COMPL. DATE 05/09/2008 TOTAL DEPTH 6990 PERF. 5796 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-
12	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
01	310	N	304	-0-	-6	-0-	304	2			N	-0-					-0-
*02	280	N	211	-0-	-69	-0-	211	2			N	-0-					-0-
*03	279	N	271	-0-	-8	-0-	270	2	1	9	N	1	1	8			-0-
04	300	N	159	-0-	-141	-0-	159	2			N	-0-					-0-

PIERCE, J. S. 1A WELL #: 4 RRCID -> 240510 COMPL. DATE 05/19/2008 TOTAL DEPTH 6863 PERF. 5750 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	46	-0-	-464	-0-	46	3			N	-0-					-0-
12	403	N	23	-0-	-380	-0-	23	3			N	-0-					-0-
01	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
04	150	N	127	-0-	-23	-0-	127	2			N	-0-					-0-

CLEGG WELL #: 14 RRCID -> 240512 COMPL. DATE 06/04/2008 TOTAL DEPTH 7288 PERF. 5872 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-

CLEGG 84 WELL #: 6 RRCID -> 240749 COMPL. DATE 05/23/2008 TOTAL DEPTH 7171 PERF. 5744 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	470	-0-	-10	-0-	470	3			N	-0-					-0-
12	496	N	467	-0-	-29	-0-	467	3			N	-0-					-0-
01	496	N	478	-0-	-18	-0-	478	2			N	-0-					-0-
02	448	N	-0-	-0-	-448	-0-					N	-0-					-0-
03	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
04	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-

ZIPP RANCH 34 WELL #: 16 RRCID -> 241010 COMPL. DATE 06/21/2008 TOTAL DEPTH 7300 PERF. 5990 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
12	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
01	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
02	308	N	-0-	-0-	-308	-0-					N	-0-					-0-
03	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
04	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 7 RRCID -> 241013 COMPL. DATE 06/14/2008 TOTAL DEPTH 7120 PERF. 5972 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	452	-0-	-28	-0-	452	3			N	-0-					-0-
12	465	N	411	-0-	-54	-0-	411	3			N	-0-					-0-
01	527	N	400	-0-	-127	-0-	400	2			N	-0-					-0-
02	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
03	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
04	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COATES, DOLLYE 69 WELL #: 9 RRCID -> 241017 COMPL. DATE 06/13/2008 TOTAL DEPTH 7120 PERF. 5998 - 6660

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	412	-0-	-98	-0-	412	3			N	-0-					-0-
12	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-
01	527	N	396	-0-	-131	-0-	396	2			N	-0-					-0-
02	392	N	-0-	-0-	-392	-0-					N	-0-					-0-
03	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
04	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 10 RRCID -> 241020 COMPL. DATE 06/24/2008 TOTAL DEPTH 7120 PERF. 6262 - 6903

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
12	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-

MILLSPAUGH, DOROTHY "36D" WELL #: 2 RRCID -> 241484 COMPL. DATE 07/01/2008 TOTAL DEPTH 7480 PERF. 6199 - 7314

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	701	N	701	-0-	-0-	-0-	683	3	18	9	N	16					76
12	687	N	687	-0-	-0-	-0-	676	3	11	9	N	10					86
01	713	N	688	-0-	-25	-0-	688	2			N	-0-	86	7			-0-
02	644	N	622	-0-	-22	-0-	622	2			N	-0-					-0-
03	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
04	660	N	268	-0-	-392	-0-	268	2			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22A" WELL #: 6 RRCID -> 241649 COMPL. DATE 08/12/2008 TOTAL DEPTH 7150 PERF. 5773 - 6953

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
12	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
01	589	N	517	-0-	-72	-0-	517	2			N	-0-					-0-
02	476	N	-0-	-0-	-476	-0-					N	-0-					-0-
03	527	N	497	-0-	-30	-0-	497	2			N	-0-					-0-
04	510	N	493	-0-	-17	-0-	493	2			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 6 RRCID -> 241959 COMPL. DATE 07/11/2008 TOTAL DEPTH 7340 PERF. 6257 - 7227

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	142	-0-	-38	-0-	142	3			N	-0-					-0-
12	279	N	155	-0-	-124	-0-	155	3			N	-0-					-0-
01	186	N	161	-0-	-25	-0-	161	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 6 RRCID -> 242213 COMPL. DATE 08/22/2008 TOTAL DEPTH 6775 PERF. 6019 - 6622

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
12	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-

HENDERSON, J. W. WELL #: 6 RRCID -> 242387 COMPL. DATE 09/01/2008 TOTAL DEPTH 6975 PERF. 6265 - 6821

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
12	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
01	775	N	666	-0-	-109	-0-	666	2			N	-0-					-0-
02	616	N	-0-	-0-	-616	-0-					N	-0-					-0-
03	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
04	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CLEGG 83 WELL #: 7 RRCID -> 243580 COMPL. DATE 10/15/2008 TOTAL DEPTH 7050 PERF. 5824 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	900	X	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 97 RRCID -> 243581 COMPL. DATE 10/01/2008 TOTAL DEPTH 7100 PERF. 6289 - 6907

11	540	N	478	-0-	-62	-0-	478	3			N	-0-					-0-
12	527	N	410	-0-	-117	-0-	410	3			N	-0-					-0-
01	589	N	449	-0-	-140	-0-	449	2			N	-0-					-0-
02	448	N	376	-0-	-72	-0-	376	2			N	-0-					-0-
03	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
04	420	N	395	-0-	-25	-0-	395	2			N	-0-					-0-

UNION PACIFIC "A" WELL #: 93 RRCID -> 243617 COMPL. DATE 10/09/2008 TOTAL DEPTH 6850 PERF. 6033 - 6625

11	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
12	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
01	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
02	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
03	279	N	259	-0-	-20	-0-	259	2			N	-0-					-0-
04	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-

UNION PACIFIC WELL #: 108 RRCID -> 243791 COMPL. DATE 10/17/2008 TOTAL DEPTH 7000 PERF. 6250 - 6890

11	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
12	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
01	620	N	378	-0-	-242	-0-	378	2			N	-0-					-0-
02	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
03	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
04	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-

BEAN "C" WELL #: 8 RRCID -> 243793 COMPL. DATE 11/01/2008 TOTAL DEPTH 9000 PERF. 8676 - 8849

11	1020	N	726	-0-	-294	-0-	726	3			N	-0-					-0-
12	1054	N	504	-0-	-550	-0-	504	3			N	-0-					-0-
01	1054	N	491	-0-	-563	-0-	491	2			N	-0-					-0-
02	672	N	670	-0-	-2	-0-	670	2			N	-0-					-0-
03	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
04	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-

MONTGOMERY, MARSHALL STATE GU WELL #: 7 RRCID -> 245044 COMPL. DATE 11/18/2008 TOTAL DEPTH 6850 PERF. 6129 - 6776

11	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
12	775	N	676	-0-	-99	-0-	676	3			N	-0-					-0-
01	899	N	638	-0-	-261	-0-	638	2			N	-0-					-0-
02	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
03	973	N	973	-0-	-0-	-0-	973	2			N	-0-					-0-
04	900	N	900	-0-	-0-	-0-	900	2			N	-0-					-0-

MONTGOMERY 20 WELL #: 6 RRCID -> 245047 COMPL. DATE 12/03/2008 TOTAL DEPTH 6760 PERF. 6136 - 6667

11	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
12	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
01	248	N	215	-0-	-33	-0-	215	2			N	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
UNION PACIFIC "7" WELL #: 9 RRCID -> 245049 COMPL. DATE 11/25/2008 TOTAL DEPTH 6800 PERF. 6399 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
12	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
03	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
04	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-

WATSON RANCH WELL #: 909 RRCID -> 246318 COMPL. DATE 12/23/2008 TOTAL DEPTH 6500 PERF. 6064 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
12	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
01	217	N	203	-0-	-14	-0-	203	2			N	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	217	N	199	-0-	-18	-0-	199	2			N	-0-					-0-
04	210	N	160	-0-	-50	-0-	160	2			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 9 RRCID -> 247071 COMPL. DATE 11/17/2008 TOTAL DEPTH 6900 PERF. 6260 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
12	217	N	159	-0-	-58	-0-	159	3			N	-0-					-0-
01	217	N	169	-0-	-48	-0-	169	2			N	-0-					-0-
02	168	N	62	-0-	-106	-0-	62	2			N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
04	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-

MONTGOMERY 20 WELL #: 5 RRCID -> 247072 COMPL. DATE 12/08/2008 TOTAL DEPTH 6800 PERF. 6105 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	897	N	897	-0-	-0-	-0-	897	3			N	-0-					-0-
12	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
01	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
02	392	N	-0-	-0-	-392	-0-					N	-0-					-0-
03	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
04	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-

HENDERSON "A" WELL #: 4 RRCID -> 247074 COMPL. DATE 02/02/2009 TOTAL DEPTH 9050 PERF. 6394 - 8873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1388	N	1388	-0-	-0-	-0-	1388	3			N	-0-					-0-
12	2396	N	2396	-0-	-0-	-0-	2396	3			N	-0-					-0-
01	1716	N	1716	-0-	-0-	-0-	1716	2			N	-0-					-0-
02	1329	N	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-
03	1054	N	1016	-0-	-38	-0-	1016	2			N	-0-					-0-
04	1020	N	508	-0-	-512	-0-	508	2			N	-0-					-0-

MILLSPAUGH, AUSTIN C. 32B WELL #: 5 RRCID -> 247148 COMPL. DATE 01/21/2009 TOTAL DEPTH 7500 PERF. 6658 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
12	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
01	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
02	644	N	-0-	-0-	-644	-0-					N	-0-					-0-
03	682	N	650	-0-	-32	-0-	650	2			N	-0-					-0-
04	690	N	629	-0-	-61	-0-	629	2			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 9 RRCID -> 247183 COMPL. DATE 01/16/2009 TOTAL DEPTH 7520 PERF. 6188 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	427	-0-	-23	-0-	427	3			N	-0-					-0-
12	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
01	465	N	446	-0-	-19	-0-	446	2			N	-0-					-0-
02	392	N	-0-	-0-	-392	-0-					N	-0-					-0-
03	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
04	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ROBERTSON "19" WELL #: 5 RRCID -> 247441 COMPL. DATE 02/06/2009 TOTAL DEPTH 9200 PERF. 6320 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
12	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
01	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
04	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-

HENDERSON "A" WELL #: 5 RRCID -> 247444 COMPL. DATE 02/13/2009 TOTAL DEPTH 9050 PERF. 6356 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	707	-0-	-643	-0-	707	3			N	-0-					-0-
12	1542	N	1542	-0-	-0-	-0-	1542	3			N	-0-					-0-
01	1302	N	991	-0-	-311	-0-	991	2			N	-0-					-0-
02	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
03	1550	N	313	-0-	-1237	-0-	313	2			N	-0-					-0-
04	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 6 RRCID -> 250749 COMPL. DATE 01/08/2008 TOTAL DEPTH 6959 PERF. 5872 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	178	-0-	-122	-0-	178	3			N	-0-					-0-
12	310	N	101	-0-	-209	-0-	101	3			N	-0-					-0-
01	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
04	300	N	293	-0-	-7	-0-	293	2			N	-0-					-0-

MILLSPAUGH, AUSTIN 14A WELL #: 5 RRCID -> 255269 COMPL. DATE 01/25/2010 TOTAL DEPTH 7118 PERF. 5949 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
12	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
01	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
02	336	N	-0-	-0-	-336	-0-					N	-0-					-0-
03	341	N	322	-0-	-19	-0-	322	2			N	-0-					-0-
04	330	N	313	-0-	-17	-0-	313	2			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 11 RRCID -> 255359 COMPL. DATE 02/01/2010 TOTAL DEPTH 7238 PERF. 6041 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	216	-0-	-144	-0-	207	3	9	9	N	8	179	1			19
12	338	N	338	-0-	-0-	-0-	315	3	23	9	N	21					40
01	404	N	404	-0-	-0-	-0-	335	2	69	9	N	63	40	7			63
02	319	N	319	-0-	-0-	-0-	298	2	21	9	N	19					82
*03	385	N	385	-0-	-0-	-0-	356	2	29	9	N	26	5	8			103
04	384	N	384	-0-	-0-	-0-	364	2	20	9	N	18					121

CARSON, IRA 10 WELL #: 18 RRCID -> 255662 COMPL. DATE 02/23/2010 TOTAL DEPTH 7167 PERF. 6037 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
12	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
01	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
04	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-

CARSON, IRA 10 WELL #: 19 RRCID -> 255822 COMPL. DATE 02/23/2010 TOTAL DEPTH 7107 PERF. 5944 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
12	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
01	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
04	90	N	89	-0-	-1	-0-	89	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HATTON, EH 12 WELL #: 12 RRCID -> 256184 COMPL. DATE 03/02/2010 TOTAL DEPTH 7109 PERF. 5720 - 6977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	4	-0-	-56	-0-	4	3			N	-0-					-0-
12	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
02	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 7 RRCID -> 256270 COMPL. DATE 03/05/2010 TOTAL DEPTH 7173 PERF. 6044 - 6639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
01	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
04	90	N	89	-0-	-1	-0-	89	2			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 6 RRCID -> 256373 COMPL. DATE 03/11/2010 TOTAL DEPTH 7139 PERF. 6072 - 6665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
12	403	N	372	-0-	-31	-0-	372	3			N	-0-					-0-
01	403	N	399	-0-	-4	-0-	399	2			N	-0-					-0-
02	364	N	-0-	-0-	-364	-0-					N	-0-					-0-
03	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
04	390	N	361	-0-	-29	-0-	361	2			N	-0-					-0-

MONTGOMERY 20 WELL #: 7 RRCID -> 256380 COMPL. DATE 03/19/2010 TOTAL DEPTH 6836 PERF. 6098 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1000	-0-	-80	-0-	1000	3			N	-0-					-0-
12	992	N	971	-0-	-21	-0-	971	3			N	-0-					-0-
01	1085	N	977	-0-	-108	-0-	977	2			N	-0-					-0-
02	924	N	-0-	-0-	-924	-0-					N	-0-					-0-
03	961	N	946	-0-	-15	-0-	946	2			N	-0-					-0-
04	960	N	841	-0-	-119	-0-	841	2			N	-0-					-0-

MONTGOMERY 20 WELL #: 8 RRCID -> 257390 COMPL. DATE 03/26/2010 TOTAL DEPTH 6790 PERF. 6130 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
12	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
01	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	248	N	231	-0-	-17	-0-	231	2			N	-0-					-0-
04	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-

MONTGOMERY 20 WELL #: 9 RRCID -> 258157 COMPL. DATE 04/12/2010 TOTAL DEPTH 6814 PERF. 6116 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
12	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
01	310	N	255	-0-	-55	-0-	255	2			N	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-

UNION PACIFIC WELL #: 109 RRCID -> 273507 COMPL. DATE 07/18/2013 TOTAL DEPTH 9600 PERF. 6780 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CLEGG 83 WELL #: 7 RRCID -> 277752 COMPL. DATE 10/15/2014 TOTAL DEPTH 7050 PERF. 5824 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
12	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
01	961	N	925	-0-	-36	-0-	925	2			N	-0-					-0-
02	840	N	828	-0-	-12	-0-	828	2			N	-0-					-0-
03	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-
04	880	N	880	-0-	-0-	-0-	880	2			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
MONTGOMERY 1 WELL #: 1 RRCID -> 037117 COMPL. DATE 09/04/1965 TOTAL DEPTH 7100 PERF. 6572 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
02	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HENDERSON 23 WELL #: 1 RRCID -> 037386 COMPL. DATE 08/13/1965 TOTAL DEPTH 9576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
02	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
03	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MONTGOMERY 2 WELL #: 1 RRCID -> 037804 COMPL. DATE 12/20/1965 TOTAL DEPTH 6902 PERF. 6242 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
02	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
03	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

PIERCE, VICTOR WELL #: 1 RRCID -> 049673 COMPL. DATE 12/01/1970 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					63
12	62	N	-0-	-0-	-62	-0-					N	-0-					63
01	0	N	-0-	-0-	-0-	-0-					N	-0-					63
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					63
03	0	N	-0-	-0-	-0-	-0-					N	-0-					63
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

PIERCE, V. I. WELL #: 1 RRCID -> 065221 COMPL. DATE 07/09/1975 TOTAL DEPTH 6601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	497					Y	-0-					8
12	1174	N	677	-0-	-497	-0-	677	3			Y	-0-					8
01	878	N	878	-0-	-0-	-0-	878	3			Y	-0-					8
02	583	N	583	-0-	-0-	-0-	583	3			Y	-0-					8
03	620	N	472	-0-	-148	-0-	472	3			Y	-0-					8
04	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					8

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

PIERCE, V. I. WELL #: 2 RRCID -> 065222 COMPL. DATE 07/19/1975 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	511					Y	-0-					8
12	1492	N	981	-0-	-511	-0-	981	3			Y	-0-					8
01	937	N	937	-0-	-0-	-0-	937	3			Y	-0-					8
02	904	N	904	-0-	-0-	-0-	904	3			Y	-0-					8
03	734	N	734	-0-	-0-	-0-	734	3			Y	-0-					8
*04	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					8

MONTGOMERY, C. C. "1" WELL #: 2 RRCID -> 070427 COMPL. DATE 10/15/2004 TOTAL DEPTH 6625 PERF. 6043 - 6239

11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
12	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
01	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*03	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "8A" WELL #: 1 RRCID -> 070428 COMPL. DATE 01/08/1977 TOTAL DEPTH 6800 PERF. N/A

11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
*03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "5A" WELL #: 1 RRCID -> 070430 COMPL. DATE 12/10/1976 TOTAL DEPTH 6800 PERF. N/A

11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
01	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
02	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
*03	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

PIERCE, V. I. "A" WELL #: 401 RRCID -> 073769 COMPL. DATE 10/06/1977 TOTAL DEPTH 6800 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
01	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
02	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
03	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 3 RRCID -> 074022 COMPL. DATE 09/18/1977 TOTAL DEPTH 6700 PERF. N/A

11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
01	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
02	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
*03	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "10S" WELL #: 4 RRCID -> 074023 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 6147 - 6291

11	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
12	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
01	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
02	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
*03	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

MONTGOMERY, C. C. "11" WELL #: 2 RRCID -> 074024 COMPL. DATE 09/20/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*03	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "7" WELL #: 2 RRCID -> 074025 COMPL. DATE 09/23/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
01	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "10S" WELL #: 2 RRCID -> 074027 COMPL. DATE 09/15/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
01	186	N	107	-0-	-79	-0-	107	3			N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*03	186	N	123	-0-	-63	-0-	123	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "10" WELL #: 3 RRCID -> 074028 COMPL. DATE 09/19/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
12	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
01	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
02	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
*03	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 5 RRCID -> 074029 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
12	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
01	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
02	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
*03	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. 11S WELL #: 4 RRCID -> 074030 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
12	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
01	837	N	732	-0-	-105	-0-	732	3			N	-0-					-0-
02	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
*03	837	N	604	-0-	-233	-0-	604	3			N	-0-					-0-
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "9A" WELL #: 1 RRCID -> 074031 COMPL. DATE 09/23/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY, C. C. ESTATE WELL #: 1 Z RRCID -> 078797 COMPL. DATE 06/15/1996 TOTAL DEPTH 6900 PERF. 6271 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					Y	-0-					4
12	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					4
01	31	N	-0-	-0-	-31	-0-					Y	-0-					4
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
03	62	N	38	-0-	-24	-0-	38	3			Y	-0-					4
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

PIERCE, V. I. WELL #: 302 RRCID -> 079653 COMPL. DATE 11/24/1978 TOTAL DEPTH 6700 PERF. 6057 - 6100

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					77

MONTGOMERY 2 WELL #: 2 RRCID -> 099102 COMPL. DATE 04/01/1982 TOTAL DEPTH 6933 PERF. 6085 - 6385

11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 8 RRCID -> 105545 COMPL. DATE 05/21/1983 TOTAL DEPTH 6567 PERF. 6017 - 6425

11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
01	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
02	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
*03	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "8A" WELL #: 3 RRCID -> 105745 COMPL. DATE 05/25/1983 TOTAL DEPTH 6750 PERF. 5775 - 6212

11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
01	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*03	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "10S" WELL #: 6 RRCID -> 105911 COMPL. DATE 06/01/1983 TOTAL DEPTH 6800 PERF. 6119 - 6256

11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
01	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-
02	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*03	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "10" WELL #: 7 RRCID -> 105913 COMPL. DATE 06/11/1983 TOTAL DEPTH 6500 PERF. 6157 - 6327

11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
01	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
*03	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

MONTGOMERY, C. C. "2" WELL #: 6 RRCID -> 113117 COMPL. DATE 10/06/1984 TOTAL DEPTH 6600 PERF. 5962 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
12	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
01	496	N	438	-0-	-58	-0-	438	3			N	-0-					-0-
02	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*03	589	N	419	-0-	-170	-0-	419	3			N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "9A" WELL #: 4 RRCID -> 113318 COMPL. DATE 10/09/1984 TOTAL DEPTH 6400 PERF. 6104 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
01	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
02	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*03	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

PIERCE, V. I. WELL #: 309 RRCID -> 114646 COMPL. DATE 12/24/1984 TOTAL DEPTH 6698 PERF. 6076 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	344					Y	-0-					8
12	1113	N	769	-0-	-344	-0-	769	3			Y	-0-					8
01	1321	N	1321	-0-	-0-	-0-	1321	3			Y	-0-					8
02	1043	N	1043	-0-	-0-	-0-	1043	3			Y	-0-					8
03	550	N	550	-0-	-0-	-0-	550	3			Y	-0-					8
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					8

MONTGOMERY, C.C. "10S" WELL #: 8 RRCID -> 126614 COMPL. DATE 02/13/1988 TOTAL DEPTH 6350 PERF. 6030 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
*03	217	N	109	-0-	-108	-0-	109	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "6D" WELL #: 6 RRCID -> 126859 COMPL. DATE 02/28/1988 TOTAL DEPTH 6600 PERF. 6035 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
02	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "1" WELL #: 7 RRCID -> 128807 COMPL. DATE 10/28/2004 TOTAL DEPTH 6372 PERF. 6019 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
01	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
02	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
*03	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. ESTATE WELL #: Z 2 RRCID -> 130190 COMPL. DATE 06/08/1993 TOTAL DEPTH 6933 PERF. 6290 - 6321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	29	-0-	-31	-0-	29	3			Y	-0-					-0-
12	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
03	62	N	39	-0-	-23	-0-	39	3			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY 1 WELL #: 102 RRCID -> 130492 COMPL. DATE 02/23/1989 TOTAL DEPTH 7140 PERF. 6521 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. WELL #: 12 RRCID -> 131402 COMPL. DATE 02/11/1977 TOTAL DEPTH 6520 PERF. 5979 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. WELL #: 204 RRCID -> 133383 COMPL. DATE 12/07/1989 TOTAL DEPTH 6634 PERF. 6413 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	3					Y	-0-					107
12	T. A.		58	-0-	58	61	58	3			Y	-0-					107
01	T. A.		241	-0-	241	302	241	3			Y	-0-					107
02	717	X	415	-0-	-302	-0-	415	3			Y	-0-					107
03	327	X	327	-0-	-0-	-0-	327	3			Y	-0-					107
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					107

HENDERSON 23 WELL #: 3 RRCID -> 137980 COMPL. DATE 03/12/1991 TOTAL DEPTH 7200 PERF. 6378 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		28	-0-	28	28	28	3			N	-0-					-0-
03	14B2 EXT		5	-0-	5	33	5	3			N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	33					N	NO RPT					-0-

MONTGOMERY 1 WELL #: 3 RRCID -> 138240 COMPL. DATE 03/28/1991 TOTAL DEPTH 7000 PERF. 6483 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		54	-0-	54	54	54	3			N	-0-					-0-
01	14B2 EXT		54	-0-	54	108	54	3			N	-0-					-0-
02	14B2 EXT		51	-0-	51	159	51	3			N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	159					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	159					N	NO RPT					-0-

MONTGOMERY, C. C. ESTATE WELL #: 302 RRCID -> 147324 COMPL. DATE 10/15/1993 TOTAL DEPTH 7032 PERF. 6276 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-1	-0-					Y	-0-					-0-
01	T. A.		229	-0-	229	229	229	3			Y	-0-					-0-
02	T. A.		434	-0-	434	663	434	3			Y	-0-					-0-
03	T. A.		508	-0-	508	1171	508	3			Y	-0-					-0-
04	0	X	NO RPT	-0-	-0-	1171					Y	NO RPT					-0-

PIERCE, V. I. "A" WELL #: 402 RRCID -> 152998 COMPL. DATE 11/03/1994 TOTAL DEPTH 6825 PERF. 6013 - 6271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
01	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
02	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
03	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY, C. C. "11" WELL #: 12 RRCID -> 158835 COMPL. DATE 05/11/1996 TOTAL DEPTH 6560 PERF. 6298 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "10" WELL #: 10 RRCID -> 158838 COMPL. DATE 05/09/1996 TOTAL DEPTH 6830 PERF. 6194 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "10" WELL #: 9 RRCID -> 159291 COMPL. DATE 06/14/1996 TOTAL DEPTH 6501 PERF. 6170 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-		-60	-0-					N	-0-					-0-
12	75	N	75	-0-		-0-	-0-	75	3			N	-0-					-0-
01	75	N	75	-0-		-0-	-0-	75	3			N	-0-					-0-
02	60	N	60	-0-		-0-	-0-	60	3			N	-0-					-0-
*03	62	N	-0-	-0-		-62	-0-					N	-0-					-0-
04	60	N	NO RPT	-0-		-60	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "10S" WELL #: 10 RRCID -> 159600 COMPL. DATE 06/09/1996 TOTAL DEPTH 6525 PERF. 6014 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-		-60	-0-					N	-0-					-0-
12	80	N	80	-0-		-0-	-0-	80	3			N	-0-					-0-
01	80	N	80	-0-		-0-	-0-	80	3			N	-0-					-0-
02	70	N	70	-0-		-0-	-0-	70	3			N	-0-					-0-
*03	62	N	-0-	-0-		-62	-0-					N	-0-					-0-
04	60	N	NO RPT	-0-		-60	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "9A" WELL #: 5 RRCID -> 160630 COMPL. DATE 07/25/1996 TOTAL DEPTH 6700 PERF. 6082 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-		-60	-0-					N	-0-					-0-
12	55	N	55	-0-		-0-	-0-	55	3			N	-0-					-0-
01	62	N	52	-0-		-10	-0-	52	3			N	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
*03	62	N	-0-	-0-		-62	-0-					N	-0-					-0-
04	60	N	NO RPT	-0-		-60	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "7" WELL #: 4 RRCID -> 161043 COMPL. DATE 11/08/1996 TOTAL DEPTH 6500 PERF. 6214 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	-0-	-0-		-330	-0-					N	-0-					-0-
12	468	N	468	-0-		-0-	-0-	468	3			N	-0-					-0-
01	544	N	544	-0-		-0-	-0-	544	3			N	-0-					-0-
02	415	N	415	-0-		-0-	-0-	415	3			N	-0-					-0-
*03	489	N	489	-0-		-0-	-0-	489	3			N	-0-					-0-
04	330	N	NO RPT	-0-		-330	-0-					N	NO RPT					-0-

PIERCE, V. I. WELL #: 206 RRCID -> 161125 COMPL. DATE 10/27/1996 TOTAL DEPTH 6700 PERF. 6357 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	-0-	-0-		-0-	3					Y	-0-					80
12	101	N	98	-0-		-3	-0-	98	3			Y	-0-					80
01	241	N	241	-0-		-0-	-0-	241	3			Y	-0-					80
02	415	N	415	-0-		-0-	-0-	415	3			Y	-0-					80
03	327	N	327	-0-		-0-	-0-	327	3			Y	-0-					80
04	90	N	NO RPT	-0-		-90	-0-					Y	NO RPT					80

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

MONTGOMERY, C. C. "1" WELL #: 9 RRCID -> 161485 COMPL. DATE 11/08/1996 TOTAL DEPTH 6633 PERF. 6072 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
01	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "10S" WELL #: 11 RRCID -> 164901 COMPL. DATE 08/10/1997 TOTAL DEPTH 6532 PERF. 6064 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	62	N	33	-0-	-29	-0-	33	3			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
*03	62	N	3	-0-	-59	-0-	3	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MONTGOMERY 1 WELL #: 4 RRCID -> 165541 COMPL. DATE 09/26/1997 TOTAL DEPTH 7027 PERF. 6728 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	1	-0-	-8	-0-	1	3			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MONTGOMERY 1 WELL #: 5 RRCID -> 165542 COMPL. DATE 10/02/1997 TOTAL DEPTH 7054 PERF. 6194 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
01	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
02	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
03	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MONTGOMERY 2 WELL #: 3 RRCID -> 165543 COMPL. DATE 09/26/1997 TOTAL DEPTH 7126 PERF. 6173 - 6703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MONTGOMERY 2 WELL #: 4 RRCID -> 165853 COMPL. DATE 11/22/1997 TOTAL DEPTH 7000 PERF. 6038 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	4	-0-	-596	-0-	4	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
02	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "7" WELL #: 6 RRCID -> 165905 COMPL. DATE 09/10/1997 TOTAL DEPTH 6605 PERF. 6242 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
12	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
01	403	N	374	-0-	-29	-0-	374	3			N	-0-					-0-
02	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
*03	403	N	364	-0-	-39	-0-	364	3			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
PIERCE, V. I. WELL #: 409 RRCID -> 168521 COMPL. DATE 04/08/1998 TOTAL DEPTH 6600 PERF. 5931 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	56					Y	-0-					6
12	133	N	77	-0-	-56	-0-	77	3			Y	-0-					6
01	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					6
02	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					6
03	62	N	46	-0-	-16	-0-	46	3			Y	-0-					6
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					6

PIERCE, V. I. WELL #: 509 RRCID -> 168522 COMPL. DATE 03/27/1998 TOTAL DEPTH 6762 PERF. 6314 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	160					Y	-0-					18
12	834	N	674	-0-	-160	-0-	674	3			Y	-0-					18
01	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					18
02	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					18
03	356	N	356	-0-	-0-	-0-	356	3			Y	-0-					18
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					18

HENDERSON 23 WELL #: 5 RRCID -> 170725 COMPL. DATE 10/12/1998 TOTAL DEPTH 9000 PERF. 6694 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		4	-0-	4	4	4	3			N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	4					N	NO RPT					-0-

HENDERSON 23 WELL #: 7 RRCID -> 170728 COMPL. DATE 10/15/1998 TOTAL DEPTH 9020 PERF. 6447 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
03	246	N	246	-0-	-0-	-0-	244	3	2	9	N	2	2	8			-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

HENDERSON 23 WELL #: 2 RRCID -> 171641 COMPL. DATE 12/26/1998 TOTAL DEPTH 9706 PERF. 6434 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 23 WELL #: 6 RRCID -> 171882 COMPL. DATE 10/29/1998 TOTAL DEPTH 9720 PERF. 6490 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
02	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
03	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

HENDERSON 23 WELL #: 4 RRCID -> 174067 COMPL. DATE 08/16/1999 TOTAL DEPTH 9750 PERF. 6407 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
HENDERSON 23 WELL #: 8 RRCID -> 174603 COMPL. DATE 09/29/1999 TOTAL DEPTH 9733 PERF. 6508 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY, C. C. "7" WELL #: 7 RRCID -> 177841 COMPL. DATE 04/28/2000 TOTAL DEPTH 6500 PERF. 6050 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
12	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
01	248	N	213	-0-	-35	-0-	213	3			N	-0-					-0-
02	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*03	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 16 RRCID -> 177847 COMPL. DATE 03/02/2002 TOTAL DEPTH 6600 PERF. 6058 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
01	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
02	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
*03	310	N	267	-0-	-43	-0-	267	3			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MONTGOMERY 2 WELL #: 5 RRCID -> 185761 COMPL. DATE 09/17/2001 TOTAL DEPTH 7000 PERF. 6104 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
03	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY 1 WELL #: 7 RRCID -> 185762 COMPL. DATE 09/25/2001 TOTAL DEPTH 7003 PERF. 6194 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	67	-0-	-23	-0-	67	3			N	-0-					-0-
12	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
01	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
03	217	N	101	-0-	-116	-0-	101	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MONTGOMERY "1" WELL #: 6 RRCID -> 186348 COMPL. DATE 10/08/2001 TOTAL DEPTH 7014 PERF. 6732 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. 2B WELL #: 9 RRCID -> 193523 COMPL. DATE 09/05/2002 TOTAL DEPTH 6950 PERF. 5840 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
01	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
02	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
*03	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

BEAN WELL #: 3404 RRCID -> 203396 COMPL. DATE 03/16/2004 TOTAL DEPTH 7175 PERF. 6460 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VADA BEAN WELL #: 1 RRCID -> 204601 COMPL. DATE 03/23/2004 TOTAL DEPTH 6850 PERF. 6126 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY 2 WELL #: 8 RRCID -> 205083 COMPL. DATE 02/24/2004 TOTAL DEPTH 7100 PERF. 648 - 6787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN WELL #: 2703 RRCID -> 205209 COMPL. DATE 03/07/2004 TOTAL DEPTH 7150 PERF. 6414 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
01	248	N	206	-0-	-42	-0-	206	3			N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MONTGOMERY 1 WELL #: 8 RRCID -> 206764 COMPL. DATE 07/19/2004 TOTAL DEPTH 6950 PERF. 6194 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
01	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
02	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
03	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MONTGOMERY, C C WELL #: 304 RRCID -> 211293 COMPL. DATE 05/31/2005 TOTAL DEPTH 7011 PERF. 6469 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
01	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

MONTGOMERY, C.C. WELL #: 305 RRCID -> 213825 COMPL. DATE 05/31/2005 TOTAL DEPTH 7133 PERF. 6228 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	3	-0-	-27	-0-	3	3			Y	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
BEAN, VADA WELL #: 2 RRCID -> 216832 COMPL. DATE 12/11/2005 TOTAL DEPTH 6950 PERF. 6170 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	130	N	130	-0-	-0-	-0-	130	3			N	-0-					16
12	14B2 EXT		1080	-0-	1080	1080	1080	3			N	-0-					16
01	2388	X	1308	-0-	-1080	-0-	1308	3			N	-0-					16
02	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					16
03	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					16
04	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					16

WOLFCAMP ENERGY, LLC 935660
ROBERTSON WELL #: 1 RRCID -> 053146 COMPL. DATE 01/15/1969 TOTAL DEPTH 6950 PERF. 6230 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
*04	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-

WEST, W. W. WELL #: 1022 RRCID -> 102504 COMPL. DATE 10/08/1982 TOTAL DEPTH 4355 PERF. 3647 - 3681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
12	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-
01	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-
02	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
*03	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
*04	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-

WEST, W. W. WELL #: 2022 RRCID -> 109399 COMPL. DATE 02/01/1984 TOTAL DEPTH 3939 PERF. 3544 - 3548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
12	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
01	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
*03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
*04	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-

MAYFIELD WELL #: 438A RRCID -> 232510 COMPL. DATE 07/11/2007 TOTAL DEPTH 5674 PERF. 4823 - 5022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
12	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
01	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
02	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
*03	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
*04	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-

MAYFIELD WELL #: 13B RRCID -> 232516 COMPL. DATE 07/12/2007 TOTAL DEPTH 6365 PERF. 5897 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
12	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
01	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
02	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
*04	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WOLFCAMP ENERGY, LLC //CONT.// 935660
MAYFIELD WELL #: 447D RRCID -> 232519 COMPL. DATE 06/26/2007 TOTAL DEPTH 6183 PERF. 5147 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
12	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-
01	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
02	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
*03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
*04	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-

WARD WELL #: 237C RRCID -> 241645 COMPL. DATE 05/08/2008 TOTAL DEPTH 5735 PERF. 4625 - 5593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
01	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
02	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
*03	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
*04	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

COLE B WELL #: 1123 RRCID -> 255001 COMPL. DATE 01/15/2010 TOTAL DEPTH 4422 PERF. 3240 - 3667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
02	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
*03	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
*04	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-

WTG EXPLORATION 945220
HENDERSON WELL #: 1 RRCID -> 030761 COMPL. DATE 04/10/1963 TOTAL DEPTH 10541 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
12	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
01	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
02	84	N	76	-0-	-8	-0-	76	2			N	-0-					-0-
03	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-

HUNT-MILLER WELL #: 1 RRCID -> 033243 COMPL. DATE 12/27/1963 TOTAL DEPTH 9810 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					6
12	186	N	174	-0-	-12	-0-	174	2			Y	-0-					6
01	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					6
02	196	N	12	-0-	-184	-0-	12	2			Y	-0-					6
03	186	N	49	-0-	-137	-0-	49	2			Y	-0-					6
04	342	N	342	-0-	-0-	-0-	342	2			Y	-0-					6

HENDERSON WELL #: 2 RRCID -> 035098 COMPL. DATE 11/25/1964 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
HENDERSON WELL #: 3 RRCID -> 037676 COMPL. DATE 10/29/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	86	-0-	-64	-0-	86	2			N	-0-					-0-
12	186	N	150	-0-	-36	-0-	150	2			N	-0-					-0-
01	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
03	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
04	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 085434 COMPL. DATE 12/06/1979 TOTAL DEPTH 6700 PERF. 6137 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					Y	-0-					9
12	31	N	-0-	-0-	-31	-0-					Y	-0-					9
01	1	N	-0-	-0-	-1	-0-					Y	-0-					9
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
04	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					9

MILLER WELL #: 2 RRCID -> 104078 COMPL. DATE 02/10/1983 TOTAL DEPTH 6650 PERF. 6126 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	270	-0-	-0-	-0-	270	2			Y	-0-					7
12	217	N	90	-0-	-127	-0-	90	2			Y	-0-					7
01	327	N	327	-0-	-0-	-0-	327	2			Y	-0-					7
02	252	N	219	-0-	-33	-0-	219	2			Y	-0-					7
03	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					7
04	330	N	287	-0-	-43	-0-	287	2			Y	-0-					7

MILLER WELL #: 3 RRCID -> 147179 COMPL. DATE 10/15/1993 TOTAL DEPTH 6750 PERF. 6175 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	42	-0-	-18	-0-	42	2			Y	-0-					7
12	117	N	117	-0-	-0-	-0-	117	2			Y	-0-					7
01	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					7
02	28	N	9	-0-	-19	-0-	9	2			Y	-0-					7
03	124	N	-0-	-0-	-124	-0-					Y	-0-					7
04	150	N	107	-0-	-43	-0-	107	2			Y	-0-					7

HUNT-MILLER WELL #: 2 RRCID -> 155653 COMPL. DATE 08/24/1995 TOTAL DEPTH 7000 PERF. 6174 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	135	-0-	-45	-0-	135	2			Y	-0-					42
12	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					42
01	192	N	192	-0-	-0-	-0-	192	2			Y	-0-					42
02	230	N	230	-0-	-0-	-0-	230	2			Y	-0-					42
03	324	N	324	-0-	-0-	-0-	324	2			Y	-0-					42
04	180	N	51	-0-	-129	-0-	51	2			Y	-0-					42

MILLER WELL #: 4 RRCID -> 156229 COMPL. DATE 11/16/1995 TOTAL DEPTH 6700 PERF. 6330 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	129	-0-	-21	-0-	129	2			N	-0-					27
12	279	N	140	-0-	-139	-0-	140	2			N	-0-					27
01	279	N	53	-0-	-226	-0-	53	2			N	-0-					27
02	294	N	294	-0-	-0-	-0-	294	2			N	-0-					27
03	155	N	111	-0-	-44	-0-	111	2			N	-0-					27
04	97	N	97	-0-	-0-	-0-	97	2			N	-0-					27

MILLER WELL #: 6 RRCID -> 158970 COMPL. DATE 06/02/1996 TOTAL DEPTH 6690 PERF. 6132 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	144	-0-	-6	-0-	144	2			Y	-0-					24
12	217	N	187	-0-	-30	-0-	187	2			Y	-0-					24
01	217	N	49	-0-	-168	-0-	49	2			Y	-0-					24
02	140	N	95	-0-	-45	-0-	95	2			Y	-0-					24
03	186	N	136	-0-	-50	-0-	136	2			Y	-0-					24
04	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					24

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220

HUNT-MILLER WELL #: 3 RRCID -> 166699 COMPL. DATE 12/14/1997 TOTAL DEPTH 6800 PERF. 6156 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					18
12	186	N	159	-0-	-27	-0-	159	2			Y	-0-					18
01	186	N	181	-0-	-5	-0-	181	2			Y	-0-					18
02	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					18
03	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					18
04	180	N	153	-0-	-27	-0-	153	2			Y	-0-					18

MILLER WELL #: 5 RRCID -> 166700 COMPL. DATE 12/15/1997 TOTAL DEPTH 6750 PERF. 6161 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					Y	-0-					24
12	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					24
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
02	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					24
03	58	N	58	-0-	-0-	-0-	58	2			Y	-0-					24
04	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					24

HENDERSON WELL #: 4 RRCID -> 167068 COMPL. DATE 01/19/1998 TOTAL DEPTH 6977 PERF. 6194 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
12	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
01	186	N	178	-0-	-8	-0-	178	2			N	-0-					-0-
02	168	N	164	-0-	-4	-0-	164	2			N	-0-					-0-
03	186	N	172	-0-	-14	-0-	172	2			N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 171390 COMPL. DATE 12/03/1998 TOTAL DEPTH 6950 PERF. 6226 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	209	-0-	-1	-0-	209	2			N	-0-					-0-
12	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
01	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
02	196	N	195	-0-	-1	-0-	195	2			N	-0-					-0-
03	217	N	209	-0-	-8	-0-	209	2			N	-0-					-0-
04	240	N	225	-0-	-15	-0-	225	2			N	-0-					-0-

UNIVERSITY "30-35" WELL #: 1 RRCID -> 177998 COMPL. DATE 06/11/2000 TOTAL DEPTH 6800 PERF. 6365 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	154	-0-	-206	-0-	154	2			Y	-0-					1
12	311	N	311	-0-	-0-	-0-	311	2			Y	-0-					1
01	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					1
02	224	N	224	-0-	-0-	-0-	224	2			Y	-0-					1
03	310	N	308	-0-	-2	-0-	308	2			Y	-0-					1
04	300	N	251	-0-	-49	-0-	251	2			Y	-0-					1

UNIVERSITY "30-35" WELL #: 2 RRCID -> 178821 COMPL. DATE 08/20/2000 TOTAL DEPTH 6660 PERF. 6361 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	44	-0-	-106	-0-	44	2			Y	-0-					13
12	142	N	142	-0-	-0-	-0-	142	2			Y	-0-					13
01	209	N	209	-0-	-0-	-0-	209	2			Y	-0-					13
02	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					13
03	155	N	127	-0-	-28	-0-	127	2			Y	-0-					13
04	210	N	108	-0-	-102	-0-	108	2			Y	-0-					13

UNIVERSITY "30-35" WELL #: 3-L RRCID -> 180448 COMPL. DATE 12/24/2000 TOTAL DEPTH 6650 PERF. 6233 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220

UNIVERSITY "30-26" WELL #: 1 RRCID -> 180449 COMPL. DATE 12/11/2000 TOTAL DEPTH 6701 PERF. 6404 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	657	-0-	-93	-0-	657	2			N	-0-					-0-
12	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-
01	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
02	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
03	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-
04	750	N	728	-0-	-22	-0-	728	2			N	-0-					-0-

UNIVERSITY "30-35A" WELL #: 1 RRCID -> 181241 COMPL. DATE 01/12/2001 TOTAL DEPTH 6706 PERF. 6349 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	253	N	253	-0-	-0-	-0-	253	2			N	-0-					190
12	309	N	309	-0-	-0-	-0-	309	2			N	-0-					190
01	436	N	436	-0-	-0-	-0-	436	2			N	-0-					190
02	357	N	357	-0-	-0-	-0-	357	2			N	-0-					190
03	426	N	426	-0-	-0-	-0-	426	2			N	-0-					190
04	354	N	354	-0-	-0-	-0-	354	2			N	-0-					190

UNIVERSITY "30-35" WELL #: 4 RRCID -> 182759 COMPL. DATE 04/29/2001 TOTAL DEPTH 6649 PERF. 6258 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	25	-0-	-35	-0-	25	2			Y	-0-					4
12	75	N	75	-0-	-0-	-0-	75	2			Y	-0-					4
01	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					4
02	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					4
03	62	N	53	-0-	-9	-0-	53	2			Y	-0-					4
04	60	N	53	-0-	-7	-0-	53	2			Y	-0-					4

UNIVERSITY "30-24" WELL #: 1 RRCID -> 183500 COMPL. DATE 06/27/2001 TOTAL DEPTH 7970 PERF. 6574 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	187	-0-	-53	-0-	187	2			N	-0-					27
12	434	N	434	-0-	-0-	-0-	434	2			N	-0-					27
01	333	N	333	-0-	-0-	-0-	333	2			N	-0-					27
02	271	N	271	-0-	-0-	-0-	271	2			N	-0-					27
03	403	N	267	-0-	-136	-0-	267	2			N	-0-					27
04	330	N	255	-0-	-75	-0-	255	2			N	-0-					27

COUCH, S. E. 2A WELL #: 2 RRCID -> 198958 COMPL. DATE 08/05/2003 TOTAL DEPTH 9350 PERF. 6270 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

COUCH 2, S.E. WELL #: 3A RRCID -> 207537 COMPL. DATE 11/25/2004 TOTAL DEPTH 6975 PERF. 6303 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1471	N	1471	-0-	-0-	-0-	1460	2	11	9	N	10					260
12	1412	N	1412	-0-	-0-	-0-	1400	2	12	9	N	11	164	1			107
01	1612	N	1382	-0-	-230	-0-	1369	2	13	9	N	12					119
02	1372	N	1307	-0-	-65	-0-	1294	2	13	9	N	12					131
03	1426	N	1409	-0-	-17	-0-	1395	2	14	9	N	13					144
04	1384	N	1384	-0-	-0-	-0-	1372	2	12	9	N	11					155

COUCH 2, S.E. WELL #: 4 A RRCID -> 213340 COMPL. DATE 10/20/2005 TOTAL DEPTH 6950 PERF. 6252 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1464	N	1464	-0-	-0-	-0-	1460	2	4	9	N	4					138
12	1403	N	1403	-0-	-0-	-0-	1399	2	4	9	N	4					142
01	1581	N	1379	-0-	-202	-0-	1369	2	10	9	N	9					151
02	1372	N	1305	-0-	-67	-0-	1293	2	12	9	N	11					162
03	1404	N	1404	-0-	-0-	-0-	1394	2	10	9	N	9					171
04	1382	N	1382	-0-	-0-	-0-	1372	2	10	9	N	9					180

OZONA (CANYON SAND, OIL) 67995 210 ASSOCIATED EXEMPT CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
HELBING 23 WELL #: 1 RRCID -> 213018 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 6331 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	288	-0-	-12	-0-	267	3	21	9	N	19					45
12	310	N	233	-0-	-77	-0-	213	3	20	9	N	18	32	1			31
01	310	N	234	-0-	-76	-0-	210	3	24	9	N	22	33	1			20
02	280	N	225	-0-	-55	-0-	204	3	21	9	N	19					39
03	310	N	232	-0-	-78	-0-	219	3	13	9	N	12	31	1			20
*04	259	N	259	-0-	-0-	-0-	241	3	18	9	N	16					36

HELBING 23 WELL #: 6 RRCID -> 213021 COMPL. DATE 09/01/1998 TOTAL DEPTH 7000 PERF. 6304 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	210	-0-	-0-	-0-	195	3	15	9	N	14					33
12	217	N	169	-0-	-48	-0-	155	3	14	9	N	13	23	1			23
01	248	N	170	-0-	-78	-0-	153	3	17	9	N	15	24	1			14
02	196	N	166	-0-	-30	-0-	149	3	17	9	N	15					29
03	248	N	167	-0-	-81	-0-	159	3	8	9	N	7	22	1			14
*04	189	N	189	-0-	-0-	-0-	176	3	13	9	N	12					26

HELBING 23 WELL #: 5 RRCID -> 225742 COMPL. DATE 12/01/1998 TOTAL DEPTH 7030 PERF. 6343 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	295	-0-	-5	-0-	273	3	22	9	N	20					46
12	310	N	239	-0-	-71	-0-	218	3	21	9	N	19	33	1			32
01	341	N	239	-0-	-102	-0-	215	3	24	9	N	22	34	1			20
02	280	N	230	-0-	-50	-0-	208	3	22	9	N	20					40
03	341	N	235	-0-	-106	-0-	223	3	12	9	N	11	31	1			20
*04	265	N	265	-0-	-0-	-0-	246	3	19	9	N	17					37

SCOUT ENERGY MANAGEMENT LLC 760218
BEAN, VADA WELL #: 1 RRCID -> 268470 COMPL. DATE 04/15/1969 TOTAL DEPTH 7150 PERF. 6106 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
12	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
02	84	N	6	-0-	-78	-0-	6	2			N	-0-					-0-
03	124	N	8	-0-	-116	-0-	8	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 8 RRCID -> 290494 COMPL. DATE 10/28/1994 TOTAL DEPTH 8200 PERF. 6236 - 6407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	186	N	186	-0-	-0-	-0-	182	3	4	9	N	4	3	1			2
12	196	N	196	-0-	-0-	-0-	189	3	7	9	N	6	7	1			1
01	186	N	-0-	-0-	-186	-0-					N	-0-	1	7			-0-
02	170	N	170	-0-	-0-	-0-	167	2	3	9	N	3	1	1			2
03	186	N	185	-0-	-1	-0-	182	2	3	9	N	3	4	1			1
04	207	N	207	-0-	-0-	-0-	204	2	3	9	N	3	2	1			2

TOC ENERGY RESOURCES, LLC 860965
MONTGOMERY, C.C. ESTATE WELL #: 103 RRCID -> 292032 COMPL. DATE 01/14/1979 TOTAL DEPTH 6875 PERF. 6142 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
03	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CLEAR FORK) 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC 760218
MOODY MINERALS "11B" WELL #: 2 RRCID -> 115933 COMPL. DATE 06/05/1984 TOTAL DEPTH 7200 PERF. 2672 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO-CHILDRESS WELL #: 4F RRCID -> 151820 COMPL. DATE 09/15/1994 TOTAL DEPTH 6817 PERF. 2783 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J.S. "6" WELL #: 3-F RRCID -> 153049 COMPL. DATE 12/15/1994 TOTAL DEPTH 6910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	80	-0-	80	80	80	2			N	-0-					-0-

WATSON RANCH WELL #: 2705F RRCID -> 154350 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 2250 - 2264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 3 F RRCID -> 154936 COMPL. DATE 09/07/1994 TOTAL DEPTH 6810 PERF. 3080 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
12	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
01	186	N	162	-0-	-24	-0-	162	2			N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
03	186	N	167	-0-	-19	-0-	167	2			N	-0-					-0-
04	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 5F RRCID -> 155353 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 2859 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
12	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. "6" WELL #: 6 F RRCID -> 155567 COMPL. DATE 05/25/1995 TOTAL DEPTH 7100 PERF. 2868 - 2891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CLEAR FORK) //CONT.// 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CLEGG, ELOISE WELL #: 5302 F RRCID -> 156939 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 1914 - 2036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
12	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
01	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
04	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-

MONTGOMERY "16" WELL #: 10 F RRCID -> 157198 COMPL. DATE 11/08/1995 TOTAL DEPTH 7035 PERF. 3120 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
12	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
01	186	N	132	-0-	-54	-0-	132	2			N	-0-					-0-
02	168	N	115	-0-	-53	-0-	115	2			N	-0-					-0-
03	186	N	124	-0-	-62	-0-	124	2			N	-0-					-0-
04	120	N	119	-0-	-1	-0-	119	2			N	-0-					-0-

UNION PACIFIC WELL #: 73 RRCID -> 180952 COMPL. DATE 01/18/2001 TOTAL DEPTH 7000 PERF. 3122 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-

THOMAS, J. K. WELL #: 1016 RRCID -> 200854 COMPL. DATE N/A TOTAL DEPTH 7525 PERF. 3441 - 3461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
12	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
01	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-

PIERCE, V. I. 103 WELL #: 5 RRCID -> 200856 COMPL. DATE N/A TOTAL DEPTH 6425 PERF. 2449 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 32 RRCID -> 278264 COMPL. DATE 08/08/2014 TOTAL DEPTH 6825 PERF. 3314 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	5					206
12	SWR 10		-0-	-0-	-0-	-0-					N	26	171	1			61
*01	SWR 10		-0-	-0-	-0-	-0-					N	-0-	47	7			14
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					14
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					14
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					14

OZONA (CLEAR FORK, UPPER) 67995 450 NON-ASSOCIATED 49B CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620

MONTGOMERY D WELL #: 113 C RRCID -> 076180 COMPL. DATE 02/25/1978 TOTAL DEPTH 6750 PERF. 2795 - 2801

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 406 RRCID -> 156463 COMPL. DATE 09/14/1995 TOTAL DEPTH 10255 PERF. 3092 - 3121

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	#	530	-0-	-310	-0-	530	2			Y	-0-					-0-
12	744	#	557	-0-	-187	-0-	557	2			Y	-0-					-0-
01	682	#	-0-	-0-	-682	-0-					Y	-0-					-0-
02	504	#	-0-	-0-	-504	-0-					Y	-0-					-0-
03	DLQ G-10		477	-0-	477	477	477	2			Y	-0-					-0-
04	1344	R	867	-0-	-477	-0-	867	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 506 RRCID -> 157267 COMPL. DATE 01/13/1996 TOTAL DEPTH 7100 PERF. 3147 - 3168

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	25	-0-	-5	-0-	25	2			Y	-0-					-0-
12	33	R	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
01	31	#	-0-	-0-	-31	-0-					Y	-0-					-0-
02	28	#	-0-	-0-	-28	-0-					Y	-0-					-0-
03	DLQ G-10		20	-0-	20	20	20	2			Y	-0-					-0-
04	79	R	59	-0-	-20	-0-	59	2			Y	-0-					-0-

MILLER HOOVER B UNIT WELL #: 406 RRCID -> 158959 COMPL. DATE 09/01/1996 TOTAL DEPTH 10150 PERF. 3185 - 6612

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	#	358	-0-	-332	-0-	358	2			Y	-0-					-0-
12	721	R	721	-0-	-0-	-0-	721	2			Y	-0-					-0-
01	620	#	-0-	-0-	-620	-0-					Y	-0-					-0-
02	560	#	5	-0-	-555	-0-	5	2			Y	-0-					-0-
03	DLQ G-10		166	-0-	166	166	166	2			Y	-0-					-0-
04	1071	R	905	-0-	-166	-0-	905	2			Y	-0-					-0-

MONTGOMERY E WELL #: 409 RRCID -> 187676 COMPL. DATE 02/20/2002 TOTAL DEPTH 3368 PERF. 2494 - 2514

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY A WELL #: 310 RRCID -> 194493 COMPL. DATE 04/01/2003 TOTAL DEPTH 6800 PERF. 2604 - 3106

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	348	R	348	-0-	-0-	-0-	348	2			Y	-0-					-0-
12	372	#	353	-0-	-19	-0-	353	2			Y	-0-					-0-
01	372	#	351	-0-	-21	-0-	351	2			Y	-0-					-0-
02	336	#	287	-0-	-49	-0-	287	2			Y	-0-					-0-
03	DLQ G-10		322	-0-	322	322	322	2			Y	-0-					-0-
04	623	R	301	-0-	-322	-0-	301	2			Y	-0-					-0-

OZONA (CLEAR FORK 2890) 67995 475 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC 760218
UNION PACIFIC WELL #: 34 RRCID -> 148261 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 3354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OZONA (ELLENBURGER) 67995 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
DCP OPERATING COMPANY, LP 195959
UNION PACIFIC WELL #: 2I RRCID -> 162803 COMPL. DATE 09/03/1996 TOTAL DEPTH 9760 PERF. 9152 - 9386

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED STAG OPERATING, LLC 697118
COX, ALMA WELL #: 1 RRCID -> 148077 COMPL. DATE 12/13/1993 TOTAL DEPTH 8221 PERF. 7328 - 8221

11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OZONA (SPRABERRY) 67995 800 ASSOCIATED EXEMPT CNTY: CROCKETT
HEBRON PIPELINE 370616
COX, L. B. SECTION 11 WELL #: 1 RRCID -> 207777 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

11	0 N	-0-	-0-	-0-	-0-			N	-0-			28
12	0 N	-0-	-0-	-0-	-0-			N	-0-			28
01	0 N	-0-	-0-	-0-	-0-			N	-0-			28
02	0 N	-0-	-0-	-0-	-0-			N	-0-			28
03	0 N	-0-	-0-	-0-	-0-			N	-0-			28
04	0 N	-0-	-0-	-0-	-0-			N	-0-			28

OZONA, EAST (ELLENBURGER) 67996 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC 760218
FRIEND -B- WELL #: 1 T RRCID -> 019115 COMPL. DATE 12/16/1962 TOTAL DEPTH 8348 PERF. 8325 - 8335

11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KINCAID WELL #: 1 T RRCID -> 019116 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

OZONA, EAST (ELLENBURGER) //CONT.// 67996 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KINCAID, A. R. TRUST "B" WELL #: 1 L RRCID -> 019119 COMPL. DATE 01/10/1980 TOTAL DEPTH 8455 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 30 D RRCID -> 155972 COMPL. DATE 08/03/1995 TOTAL DEPTH 9461 PERF. 9198 - 9342

11	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "A" WELL #: 5H RRCID -> 158798 COMPL. DATE 01/09/1997 TOTAL DEPTH 11277 PERF. 8154 - 12107

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, EAST (SPRABERRY) 67996 800 ASSOCIATED ONE WELL CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC 760218
KINCAID, A. R. TRUST WELL #: 2 RRCID -> 141691 COMPL. DATE 04/03/1963 TOTAL DEPTH 6600 PERF. 3728 - 3748

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, N. (CANYON) 67997 200 ASSOCIATED ONE WELL CNTY: CROCKETT
ZARVONA ENERGY LLC 950523
WEST WELL #: 1 RRCID -> 270679 COMPL. DATE 06/20/1985 TOTAL DEPTH 8236 PERF. 7690 - 7777

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					149
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					149
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					149
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					149
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					149
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					149

OZONA, NE. (CANYON SAND) 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
CHANDLER, E. H. WELL #: 2 RRCID -> 034073 COMPL. DATE 07/29/1964 TOTAL DEPTH 6562 PERF. N/A

11	257 N	257	-0-	-0-	-0-	254	2	3	9	Y	3	4	1			6
12	248 N	245	-0-	-3	-0-	245	2			Y	-0-	3	1			3
01	248 N	240	-0-	-8	-0-	233	2	7	9	Y	6	4	1			5
02	252 N	213	-0-	-39	-0-	211	2	2	9	Y	2	4	1			3
03	248 N	230	-0-	-18	-0-	228	2	2	9	Y	2					5
04	240 N	228	-0-	-12	-0-	227	2	1	9	Y	1					6

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
COOKE GAS UNIT WELL #: 1 RRCID -> 036972 COMPL. DATE 09/07/1965 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	203	N	203	-0-	-0-	-0-	203	2			Y	-0-					40
12	229	N	229	-0-	-0-	-0-	229	2			Y	-0-					40
01	186	N	122	-0-	-64	-0-	122	2			Y	-0-					40
02	168	N	140	-0-	-28	-0-	140	2			Y	-0-					40
03	186	N	169	-0-	-17	-0-	169	2			Y	-0-					40
04	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					40

COOKE GAS UNIT WELL #: 2 RRCID -> 070013 COMPL. DATE 02/02/1977 TOTAL DEPTH 6665 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	-0-	-0-	-2	-0-					N	-0-					17
12	2	N	-0-	-0-	-2	-0-					N	-0-					17
01	1	N	-0-	-0-	-1	-0-					N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
03	111	N	111	-0-	-0-	-0-	111	2			N	-0-					17
04	14	N	14	-0-	-0-	-0-	14	2			N	-0-					17

CHANDLER, E. H. WELL #: 6 RRCID -> 070014 COMPL. DATE 01/31/1977 TOTAL DEPTH 6629 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	48	-0-	-72	-0-	48	2			Y	-0-					-0-
12	124	N	111	-0-	-13	-0-	111	2			Y	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-
03	124	N	101	-0-	-23	-0-	101	2			Y	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					-0-

CHANDLER, E. H. WELL #: 7 RRCID -> 071011 COMPL. DATE 03/18/1977 TOTAL DEPTH 9032 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		1	-0-	1	2	1	2			Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	2					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	2					Y	-0-					-0-
02	191	X	189	-0-	-2	-0-	189	2			Y	-0-					-0-
03	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					-0-

COOKE GAS UNIT WELL #: 3 RRCID -> 136677 COMPL. DATE 12/15/1990 TOTAL DEPTH 6565 PERF. 6268 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	237	-0-	-3	-0-	237	2			Y	-0-					40
12	248	N	167	-0-	-81	-0-	167	2			Y	-0-					40
01	248	N	189	-0-	-59	-0-	189	2			Y	-0-					40
02	224	N	199	-0-	-25	-0-	199	2			Y	-0-					40
03	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					40
04	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					40

CHANDLER, E. H. WELL #: 10 RRCID -> 136678 COMPL. DATE 12/14/1990 TOTAL DEPTH 6612 PERF. 6360 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	189	-0-	-321	-0-	189	2			Y	-0-					-0-
12	533	N	533	-0-	-0-	-0-	533	2			Y	-0-					-0-
01	576	N	576	-0-	-0-	-0-	576	2			Y	-0-					-0-
02	482	N	482	-0-	-0-	-0-	482	2			Y	-0-					-0-
03	540	N	540	-0-	-0-	-0-	540	2			Y	-0-					-0-
04	540	N	533	-0-	-7	-0-	533	2			Y	-0-					-0-

CHANDLER, E. H. WELL #: 11 RRCID -> 144830 COMPL. DATE 03/12/1993 TOTAL DEPTH 6658 PERF. 6351 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	384	N	384	-0-	-0-	-0-	384	2			Y	-0-					15
12	381	N	381	-0-	-0-	-0-	381	2			Y	-0-					15
01	411	N	411	-0-	-0-	-0-	411	2			Y	-0-					15
02	339	N	339	-0-	-0-	-0-	339	2			Y	-0-					15
03	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					15
04	343	N	343	-0-	-0-	-0-	343	2			Y	-0-					15

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
COOKE GAS UNIT WELL #: 4 RRCID -> 144834 COMPL. DATE 03/26/1993 TOTAL DEPTH 6885 PERF. 6580 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	928	-0-	-152	-0-	928	2			Y	-0-					94
12	1085	N	897	-0-	-188	-0-	897	2			Y	-0-					94
01	930	N	877	-0-	-53	-0-	877	2			Y	-0-					94
02	868	N	789	-0-	-79	-0-	770	2	19	9	Y	17	69	1			42
03	899	N	866	-0-	-33	-0-	866	2			Y	-0-					42
04	840	N	837	-0-	-3	-0-	837	2			Y	-0-					42

CHANDLER, E. H. WELL #: 13 RRCID -> 197844 COMPL. DATE 07/02/2003 TOTAL DEPTH 6700 PERF. 6406 - 6510

11	377	N	377	-0-	-0-	-0-	375	2	2	9	Y	2	4	1			6
12	378	N	378	-0-	-0-	-0-	378	2			Y	-0-	3	1			3
01	376	N	376	-0-	-0-	-0-	369	2	7	9	Y	6	4	1			5
02	381	N	381	-0-	-0-	-0-	379	2	2	9	Y	2	4	1			3
03	403	N	403	-0-	-0-	-0-	401	2	2	9	Y	2					5
04	389	N	389	-0-	-0-	-0-	388	2	1	9	Y	1					6

CHANDLER, E. H. WELL #: 12 RRCID -> 198618 COMPL. DATE 07/08/2003 TOTAL DEPTH 6650 PERF. 6438 - 6482

11	325	N	325	-0-	-0-	-0-	325	2			Y	-0-	1	1			-0-
12	307	N	307	-0-	-0-	-0-	307	2			Y	-0-					-0-
01	292	N	292	-0-	-0-	-0-	292	2			Y	-0-					-0-
02	272	N	272	-0-	-0-	-0-	272	2			Y	-0-					-0-
03	266	N	266	-0-	-0-	-0-	266	2			Y	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	2			Y	-0-					-0-

CHANDLER, E. H. WELL #: 19 RRCID -> 198621 COMPL. DATE 11/21/2003 TOTAL DEPTH 6897 PERF. 6390 - 6528

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5

CHANDLER, E. H. WELL #: 17 RRCID -> 199024 COMPL. DATE 11/09/2003 TOTAL DEPTH 6694 PERF. 6380 - 6511

11	436	N	436	-0-	-0-	-0-	436	2			N	-0-					35
12	434	N	415	-0-	-19	-0-	415	2			N	-0-					35
01	434	N	425	-0-	-9	-0-	425	2			N	-0-					35
02	392	N	339	-0-	-53	-0-	339	2			N	-0-					35
03	403	N	347	-0-	-56	-0-	347	2			N	-0-					35
04	420	N	349	-0-	-71	-0-	349	2			N	-0-					35

CHANDLER, E. H. WELL #: 16 RRCID -> 199027 COMPL. DATE 11/01/2003 TOTAL DEPTH 6722 PERF. 6382 - 6473

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHANDLER, E. H. WELL #: 18 RRCID -> 201358 COMPL. DATE 11/25/2003 TOTAL DEPTH 6900 PERF. 6424 - 6458

11	464	N	464	-0-	-0-	-0-	464	2			Y	-0-					13
12	411	N	411	-0-	-0-	-0-	411	2			Y	-0-					13
01	403	N	388	-0-	-15	-0-	388	2			Y	-0-					13
02	376	N	376	-0-	-0-	-0-	376	2			Y	-0-					13
03	403	N	399	-0-	-4	-0-	399	2			Y	-0-					13
04	441	N	441	-0-	-0-	-0-	441	2			Y	-0-					13

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
COOKE GAS UNIT WELL #: 5 RRCID -> 202845 COMPL. DATE 12/15/2003 TOTAL DEPTH 6750 PERF. 6489 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	489	N	489	-0-	-0-	-0-	489	2			Y	-0-					134
12	473	N	473	-0-	-0-	-0-	473	2			Y	-0-					134
01	512	N	512	-0-	-0-	-0-	512	2			Y	-0-					134
02	432	N	432	-0-	-0-	-0-	404	2	28	9	Y	25	99	1			60
03	465	N	427	-0-	-38	-0-	427	2			Y	-0-					60
04	435	N	435	-0-	-0-	-0-	435	2			Y	-0-					60

COOKE GAS UNIT WELL #: 8 RRCID -> 207444 COMPL. DATE 11/21/2004 TOTAL DEPTH 7000 PERF. 6292 - 6428

11	879	N	879	-0-	-0-	-0-	879	2			Y	-0-					40
12	867	N	867	-0-	-0-	-0-	867	2			Y	-0-					40
01	818	N	818	-0-	-0-	-0-	818	2			Y	-0-					40
02	757	N	757	-0-	-0-	-0-	757	2			Y	-0-					40
03	821	N	821	-0-	-0-	-0-	821	2			Y	-0-					40
04	806	N	806	-0-	-0-	-0-	806	2			Y	-0-					40

COOKE GAS UNIT WELL #: 7 RRCID -> 207447 COMPL. DATE 11/05/2004 TOTAL DEPTH 7000 PERF. 6359 - 6479

11	294	N	294	-0-	-0-	-0-	206	2	88	9	Y	80	158	1			21
12	207	N	207	-0-	-0-	-0-	207	2			Y	-0-					21
01	207	N	207	-0-	-0-	-0-	207	2			Y	-0-					21
02	222	N	222	-0-	-0-	-0-	197	2	25	9	Y	23					44
03	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					44
04	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					44

COOKE GAS UNIT WELL #: 6 RRCID -> 207449 COMPL. DATE 11/12/2004 TOTAL DEPTH 7000 PERF. 6346 - 6486

11	T. A.		12	-0-	12	12	12	2			Y	-0-					40
12	T. A.		-0-	-0-	-0-	12					Y	-0-					40
01	T. A.		-0-	-0-	-0-	12					Y	-0-					40
02	T. A.		-0-	-0-	-0-	12					Y	-0-					40
03	T. A.		-0-	-0-	-0-	12					Y	-0-					40
04	T. A.		149	-0-	149	161	149	2			Y	-0-					40

CHANDLER, E.H. UNIT "A" WELL #: 2 RRCID -> 208389 COMPL. DATE 12/15/2004 TOTAL DEPTH 7010 PERF. 6460 - 6576

11	365	N	365	-0-	-0-	-0-	365	2			N	-0-					68
12	372	N	350	-0-	-22	-0-	350	2			N	-0-					68
01	372	N	325	-0-	-47	-0-	325	2			N	-0-					68
02	336	N	307	-0-	-29	-0-	307	2			N	-0-					68
03	341	N	319	-0-	-22	-0-	319	2			N	-0-					68
04	315	N	315	-0-	-0-	-0-	315	2			N	-0-					68

CHANDLER, E. H. WELL #: 14 RRCID -> 298522 COMPL. DATE 07/04/2003 TOTAL DEPTH 6700 PERF. 6402 - 6508

OVERAGE TRANSFER FROM WORKOVER OR RECLASS EFFECTIVE 11/01 -> 1054

11	14B2 EXT		579	-0-	579	1633	564	2	15	9	N	14	10	1			4
12	2175	X	542	-0-	-1633	-0-	542	2			N	-0-					4
01	775	X	370	-0-	-405	-0-	370	2			N	-0-					4
02	700	X	494	-0-	-206	-0-	491	2	3	9	N	3					7
03	775	N	667	-0-	-108	-0-	667	2			N	-0-					7
04	584	N	584	-0-	-0-	-0-	584	2			N	-0-					7

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DAVIDSON, DAN 202345
DAVIDSON, C. E. III WELL #: 2 RRCID -> 091717 COMPL. DATE 01/28/1981 TOTAL DEPTH 6460 PERF. 6314 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	389	N	389	-0-	-0-	-0-	387	1	2	9	N	2					105
12	424	N	424	-0-	-0-	-0-	422	1	2	9	N	2					107
01	443	N	443	-0-	-0-	-0-	442	1	1	9	N	1					108
02	373	N	373	-0-	-0-	-0-	372	1	1	9	N	1					109
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					109
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					109

DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 1 RRCID -> 046416 COMPL. DATE 07/02/1968 TOTAL DEPTH 6675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					61
12	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					61
01	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					61
02	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					61
03	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					61
04	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					61

EXTEX OPERATING COMPANY 257062
GRIMMER, NAN D. WELL #: 2 C RRCID -> 034941 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCDONALD A WELL #: 1 C RRCID -> 036072 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-
12	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
01	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
02	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
03	248	N	166	-0-	-82	-0-	166	3			Y	-0-					-0-
*04	180	N	174	-0-	-6	-0-	174	3			Y	-0-					-0-

MCDONALD A WELL #: 2 RRCID -> 041174 COMPL. DATE 02/13/1967 TOTAL DEPTH 6292 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	21	-0-	-9	-0-	21	3			Y	-0-					-0-
12	475	N	475	-0-	-0-	-0-	475	3			Y	-0-					-0-
01	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					-0-
02	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
03	465	N	288	-0-	-177	-0-	288	3			Y	-0-					-0-
*04	360	N	329	-0-	-31	-0-	329	3			Y	-0-					-0-

HELBING WELL #: 1 RRCID -> 041177 COMPL. DATE 02/01/1967 TOTAL DEPTH 6439 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					Y	-0-					91
12	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					91
01	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					91
02	8	N	8	-0-	-0-	-0-	6	3	2	9	Y	2					93
03	558	N	6	-0-	-552	-0-	6	3			Y	-0-					93
*04	390	N	382	-0-	-8	-0-	382	3			Y	-0-					93

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
HELBING WELL #: 2 RRCID -> 042290 COMPL. DATE 08/04/1967 TOTAL DEPTH 6346 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
12	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
03	93	N	1	-0-	-92	-0-	1	3			Y	-0-					-0-
*04	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 3 RRCID -> 043763 COMPL. DATE 12/28/1967 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
12	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
01	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
02	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
03	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
*04	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-

WALLEN-MILLER WELL #: 3 U RRCID -> 044546 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING "B" WELL #: 1 RRCID -> 047614 COMPL. DATE 01/10/1970 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	171	N	171	-0-	-0-	-0-	165	3	6	9	Y	5					26
12	1490	N	1490	-0-	-0-	-0-	1473	3	17	9	Y	15					41
01	1196	N	1196	-0-	-0-	-0-	1196	3			Y	-0-					41
02	927	N	927	-0-	-0-	-0-	920	3	7	9	Y	6	22	1			25
03	946	N	946	-0-	-0-	-0-	946	3			Y	-0-					25
*04	1170	N	938	-0-	-232	-0-	938	3			Y	-0-					25

HELBING "A" WELL #: 2 RRCID -> 048372 COMPL. DATE 05/29/1970 TOTAL DEPTH 8797 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	118	N	118	-0-	-0-	-0-	114	3	4	9	Y	4					14
12	1024	N	1024	-0-	-0-	-0-	1013	3	11	9	Y	10					24
01	822	N	822	-0-	-0-	-0-	822	3			Y	-0-					24
02	636	N	636	-0-	-0-	-0-	632	3	4	9	Y	4	13	1			15
03	650	N	650	-0-	-0-	-0-	650	3			Y	-0-					15
*04	810	N	645	-0-	-165	-0-	645	3			Y	-0-					15

MCDONALD "12" WELL #: 6 RRCID -> 048482 COMPL. DATE 02/14/1994 TOTAL DEPTH 7900 PERF. 7658 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
01	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*04	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-

HELBING "D" WELL #: 3 RRCID -> 048922 COMPL. DATE 09/30/1970 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0-	-0-	62	3	2	9	Y	2					22
12	559	N	559	-0-	-0-	-0-	552	3	7	9	Y	6					28
01	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					28
02	347	N	347	-0-	-0-	-0-	345	3	2	9	Y	2	15	1			15
03	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					15
*04	420	N	352	-0-	-68	-0-	352	3			Y	-0-					15

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
GRIMMER, NAN D. WELL #: 1 RRCID -> 061271 COMPL. DATE 07/24/1974 TOTAL DEPTH 6391 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING WELL #: 3 RRCID -> 072754 COMPL. DATE 07/28/1977 TOTAL DEPTH 6253 PERF. N/A

11	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
12	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
01	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
03	186	N	2	-0-	-184	-0-	2	3			Y	-0-					-0-
*04	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-

MCMULLAN WELL #: 1016 RRCID -> 085138 COMPL. DATE 11/05/1979 TOTAL DEPTH 6250 PERF. 6023 - 6072

11	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
12	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
01	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
02	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
03	713	N	420	-0-	-293	-0-	420	3			N	-0-					-0-
*04	510	N	357	-0-	-153	-0-	357	3			N	-0-					-0-

MCMULLAN WELL #: 2016 RRCID -> 085139 COMPL. DATE 11/04/1979 TOTAL DEPTH 6306 PERF. 6031 - 6151

11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
02	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
03	217	N	167	-0-	-50	-0-	167	3			N	-0-					-0-
*04	210	N	183	-0-	-27	-0-	183	3			N	-0-					-0-

MCMULLAN 36 WELL #: 3 RRCID -> 089979 COMPL. DATE 05/28/1980 TOTAL DEPTH 9150 PERF. 5989 - 6008

11	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
12	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
03	186	N	149	-0-	-37	-0-	149	3			N	-0-					-0-
*04	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-

MCMULLAN 37 WELL #: 4 RRCID -> 093256 COMPL. DATE 11/26/1980 TOTAL DEPTH 8875 PERF. 5970 - 5998

11	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
01	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
02	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
*04	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-

GRIMMER, NAN D. WELL #: 6 RRCID -> 101197 COMPL. DATE 05/22/1982 TOTAL DEPTH 6400 PERF. 5954 - 6236

11	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*04	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
GRIMMER, NAN D. WELL #: 5 RRCID -> 103993 COMPL. DATE 01/21/1983 TOTAL DEPTH 8600 PERF. 6000 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
12	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
01	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
02	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
03	248	X	245	-0-	-3	-0-	245	3			N	-0-					-0-
*04	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

MCDONALD "12" WELL #: 2 RRCID -> 104525 COMPL. DATE 03/11/1983 TOTAL DEPTH 6300 PERF. 6062 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	106	N	106	-0-	-0-	-0-	106	3			N	-0-					130
12	623	N	623	-0-	-0-	-0-	623	3			N	-0-					130
01	583	N	583	-0-	-0-	-0-	583	3			N	-0-					130
02	519	N	519	-0-	-0-	-0-	519	3			N	-0-					130
03	527	N	519	-0-	-8	-0-	519	3			N	-0-					130
*04	510	N	414	-0-	-96	-0-	414	3			N	-0-					130

MCDONALD "12" WELL #: 1 RRCID -> 104550 COMPL. DATE 03/11/1983 TOTAL DEPTH 6310 PERF. 5960 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 2 A RRCID -> 124555 COMPL. DATE 03/27/1987 TOTAL DEPTH 6800 PERF. 6408 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	217	N	217	-0-	-0-	-0-	217	3			N	-0-					141
12	437	N	437	-0-	-0-	-0-	437	3			N	-0-					141
01	370	N	370	-0-	-0-	-0-	370	3			N	-0-					141
02	314	N	314	-0-	-0-	-0-	314	3			N	-0-					141
03	341	N	319	-0-	-22	-0-	319	3			N	-0-					141
*04	339	N	339	-0-	-0-	-0-	339	3			N	-0-					141

COUCH WELL #: 1 RRCID -> 128950 COMPL. DATE 11/13/1988 TOTAL DEPTH 6900 PERF. 6348 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD A WELL #: 3 RRCID -> 133817 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5961 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
12	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
01	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-
02	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
03	279	N	183	-0-	-96	-0-	183	3			Y	-0-					-0-
*04	210	N	192	-0-	-18	-0-	192	3			Y	-0-					-0-

HENDERSON WELL #: 2601 D RRCID -> 135450 COMPL. DATE 07/19/1990 TOTAL DEPTH 6997 PERF. 6353 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
12	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
01	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
02	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
03	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
*04	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MCDONALD A WELL #: 4 RRCID -> 137046 COMPL. DATE 01/30/1991 TOTAL DEPTH 6220 PERF. 5975 - 6087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	37	-0-	-23	-0-	37	3			Y	-0-					-0-
12	855	N	855	-0-	-0-	-0-	855	3			Y	-0-					-0-
01	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					-0-
02	518	N	518	-0-	-0-	-0-	518	3			Y	-0-					-0-
03	868	N	518	-0-	-350	-0-	518	3			Y	-0-					-0-
*04	630	N	591	-0-	-39	-0-	591	3			Y	-0-					-0-

HELBING WELL #: 4 RRCID -> 137103 COMPL. DATE 02/07/1991 TOTAL DEPTH 6265 PERF. 6062 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
12	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
03	124	N	2	-0-	-122	-0-	2	3			Y	-0-					-0-
*04	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-

HENDERSON WELL #: 2601 E RRCID -> 137695 COMPL. DATE 03/06/1991 TOTAL DEPTH 6615 PERF. 6360 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLEN 37 WELL #: 1 RRCID -> 140368 COMPL. DATE 12/06/1991 TOTAL DEPTH 8800 PERF. 5944 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					52
12	434	N	377	-0-	-57	-0-	377	3			Y	-0-					52
01	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					52
02	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					52
03	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					52
*04	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					52

GRIMMER, NAN D. WELL #: 7 RRCID -> 140856 COMPL. DATE 02/25/1992 TOTAL DEPTH 6300 PERF. 5959 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-
12	248	N	245	-0-	-3	-0-	245	3			Y	-0-					-0-
01	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
02	224	N	191	-0-	-33	-0-	191	3			Y	-0-					-0-
03	248	N	222	-0-	-26	-0-	222	3			Y	-0-					-0-
*04	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-

MCMULLAN WELL #: 3016 RRCID -> 140950 COMPL. DATE 12/24/1991 TOTAL DEPTH 6250 PERF. 5943 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
12	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
01	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
02	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
03	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
*04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

MCMULLAN WELL #: 4016 RRCID -> 140951 COMPL. DATE 01/14/1992 TOTAL DEPTH 6315 PERF. 6021 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
12	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
01	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
02	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
03	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
*04	330	N	303	-0-	-27	-0-	303	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MCMULLEN 37 WELL #: 2 RRCID -> 141000 COMPL. DATE 03/06/1992 TOTAL DEPTH 6200 PERF. 6017 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRIMMER, NAN D. WELL #: 9 RRCID -> 141363 COMPL. DATE 04/06/1992 TOTAL DEPTH 6150 PERF. 5942 - 6077

11	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
12	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
01	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
03	186	N	133	-0-	-53	-0-	133	3			N	-0-					-0-
*04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

GRIMMER, NAN D. WELL #: 8 RRCID -> 141583 COMPL. DATE 04/13/1992 TOTAL DEPTH 6200 PERF. 6003 - 6090

11	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-
12	155	N	150	-0-	-5	-0-	150	3			Y	-0-					-0-
01	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-
02	140	N	117	-0-	-23	-0-	117	3			Y	-0-					-0-
03	155	N	137	-0-	-18	-0-	137	3			Y	-0-					-0-
*04	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 10 RRCID -> 141584 COMPL. DATE 04/27/1992 TOTAL DEPTH 6265 PERF. 5925 - 6055

11	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					-0-
12	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					-0-

MCDONALD "12" WELL #: 4 RRCID -> 141970 COMPL. DATE 07/23/1992 TOTAL DEPTH 6226 PERF. 6066 - 6100

11	271	N	271	-0-	-0-	-0-	271	3			N	-0-					102
12	1176	N	1176	-0-	-0-	-0-	1176	3			N	-0-					102
01	939	N	939	-0-	-0-	-0-	939	3			N	-0-					102
02	795	N	795	-0-	-0-	-0-	788	3	7	9	N	6					108
03	788	N	788	-0-	-0-	-0-	788	3			N	-0-					108
*04	795	N	795	-0-	-0-	-0-	795	3			N	-0-					108

MCMULLAN 37 WELL #: 5 RRCID -> 141973 COMPL. DATE 07/20/1992 TOTAL DEPTH 6225 PERF. 6001 - 6024

11	12	N	8	-0-	-4	-0-	8	3			N	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
01	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
02	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-
03	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
*04	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

HELBING "B" WELL #: 10 RRCID -> 143252 COMPL. DATE 11/10/1992 TOTAL DEPTH 6550 PERF. 6193 - 6367

11	64	N	64	-0-	-0-	-0-	62	3	2	9	Y	2					18
12	559	N	559	-0-	-0-	-0-	552	3	7	9	Y	6					24
01	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					24
02	348	N	348	-0-	-0-	-0-	345	3	3	9	Y	3	13	1			14
03	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					14
*04	420	N	352	-0-	-68	-0-	352	3			Y	-0-					14

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HELBING "B" WELL #: 12 RRCID -> 143253 COMPL. DATE 10/28/1992 TOTAL DEPTH 6700 PERF. 6062 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42	N	42	-0-	-0-	-0-	41	3	1	9	Y	1					17
12	372	N	372	-0-	-0-	-0-	368	3	4	9	Y	4					21
01	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					21
02	231	N	231	-0-	-0-	-0-	230	3	1	9	Y	1	11	1			11
03	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					11
*04	300	N	234	-0-	-66	-0-	234	3			Y	-0-					11

HELBING "D" WELL #: 11 RRCID -> 143255 COMPL. DATE 10/27/1992 TOTAL DEPTH 6841 PERF. 6260 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	106	N	106	-0-	-0-	-0-	103	3	3	9	Y	3					11
12	931	N	931	-0-	-0-	-0-	921	3	10	9	Y	9					20
01	747	N	747	-0-	-0-	-0-	747	3			Y	-0-					20
02	579	N	579	-0-	-0-	-0-	575	3	4	9	Y	4	11	1			13
03	591	N	591	-0-	-0-	-0-	591	3			Y	-0-					13
*04	720	N	586	-0-	-134	-0-	586	3			Y	-0-					13

HELBING "A" WELL #: 7 RRCID -> 144135 COMPL. DATE 12/08/1992 TOTAL DEPTH 6650 PERF. 6135 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	74	N	74	-0-	-0-	-0-	72	3	2	9	Y	2					9
12	653	N	653	-0-	-0-	-0-	645	3	8	9	Y	7					16
01	523	N	523	-0-	-0-	-0-	523	3			Y	-0-					16
02	404	N	404	-0-	-0-	-0-	402	3	2	9	Y	2	8	1			10
03	414	N	414	-0-	-0-	-0-	414	3			Y	-0-					10
*04	510	N	410	-0-	-100	-0-	410	3			Y	-0-					10

HELBING "A" WELL #: 14 RRCID -> 144148 COMPL. DATE 12/30/1992 TOTAL DEPTH 6600 PERF. 6221 - 6241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42	N	42	-0-	-0-	-0-	41	3	1	9	Y	1					8
12	372	N	372	-0-	-0-	-0-	368	3	4	9	Y	4					12
01	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					12
02	231	N	231	-0-	-0-	-0-	230	3	1	9	Y	1	6	1			7
03	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					7
*04	300	N	234	-0-	-66	-0-	234	3			Y	-0-					7

HELBING "B" WELL #: 9 RRCID -> 144150 COMPL. DATE 12/06/1992 TOTAL DEPTH 6650 PERF. 6084 - 6189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	54	N	54	-0-	-0-	-0-	52	3	2	9	Y	2					18
12	466	N	466	-0-	-0-	-0-	460	3	6	9	Y	5					23
01	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					23
02	289	N	289	-0-	-0-	-0-	287	3	2	9	Y	2	12	1			13
03	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					13
*04	360	N	293	-0-	-67	-0-	293	3			Y	-0-					13

HELBING "D" WELL #: 8 RRCID -> 144151 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6221 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	54	N	54	-0-	-0-	-0-	52	3	2	9	Y	2					24
12	466	N	466	-0-	-0-	-0-	460	3	6	9	Y	5					29
01	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					29
02	289	N	289	-0-	-0-	-0-	287	3	2	9	Y	2	15	1			16
03	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					16
*04	360	N	293	-0-	-67	-0-	293	3			Y	-0-					16

HELBING "D" WELL #: 13 RRCID -> 144154 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6196 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	86	N	86	-0-	-0-	-0-	83	3	3	9	Y	3					25
12	746	N	746	-0-	-0-	-0-	737	3	9	9	Y	8					33
01	598	N	598	-0-	-0-	-0-	598	3			Y	-0-					33
02	463	N	463	-0-	-0-	-0-	460	3	3	9	Y	3	17	1			19
03	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					19
*04	570	N	469	-0-	-101	-0-	469	3			Y	-0-					19

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
HELBING "D" WELL #: 16 RRCID -> 144665 COMPL. DATE 02/04/1993 TOTAL DEPTH 6779 PERF. 6249 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0-	-0-	62	3	2	9	Y	2					23
12	559	N	559	-0-	-0-	-0-	552	3	7	9	Y	6					29
01	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					29
02	347	N	347	-0-	-0-	-0-	345	3	2	9	Y	2	15	1			16
03	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					16
*04	420	N	352	-0-	-68	-0-	352	3			Y	-0-					16

HELBING "B" WELL #: 15 RRCID -> 144674 COMPL. DATE 02/03/1993 TOTAL DEPTH 6400 PERF. 6037 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0-	-0-	62	3	2	9	Y	2					17
12	559	N	559	-0-	-0-	-0-	552	3	7	9	Y	6					23
01	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					23
02	347	N	347	-0-	-0-	-0-	345	3	2	9	Y	2	12	1			13
03	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					13
*04	420	N	352	-0-	-68	-0-	352	3			Y	-0-					13

HELBING WELL #: 6 RRCID -> 150369 COMPL. DATE 06/18/1994 TOTAL DEPTH 6392 PERF. 6114 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	X	-0-	-0-	-13	-0-					Y	-0-					-0-
12	91	X	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
01	69	X	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
02	28	X	1	-0-	-27	-0-	1	3			Y	-0-					-0-
03	93	X	1	-0-	-92	-0-	1	3			Y	-0-					-0-
*04	90	X	64	-0-	-26	-0-	64	3			Y	-0-					-0-

MCDONALD A WELL #: 6 RRCID -> 150437 COMPL. DATE 06/22/1994 TOTAL DEPTH 7874 PERF. 5961 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
12	279	N	241	-0-	-38	-0-	241	3			N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
02	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*04	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-

HELBING WELL #: 8 RRCID -> 150685 COMPL. DATE 06/21/1994 TOTAL DEPTH 7212 PERF. 6690 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					42
12	681	N	681	-0-	-0-	-0-	681	3			N	-0-					42
01	516	N	516	-0-	-0-	-0-	516	3			N	-0-					42
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					42
03	465	N	8	-0-	-457	-0-	8	3			N	-0-					42
*04	478	N	478	-0-	-0-	-0-	478	3			N	-0-					42

HELBING "A" WELL #: 18 RRCID -> 151145 COMPL. DATE 07/23/1994 TOTAL DEPTH 6650 PERF. 6094 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0-	-0-	62	3	2	9	Y	2					9
12	559	N	559	-0-	-0-	-0-	552	3	7	9	Y	6					15
01	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					15
02	347	N	347	-0-	-0-	-0-	345	3	2	9	Y	2	8	1			9
03	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					9
*04	420	N	352	-0-	-68	-0-	352	3			Y	-0-					9

HELBING WELL #: 5 RRCID -> 151147 COMPL. DATE 04/20/1994 TOTAL DEPTH 6395 PERF. 6061 - 6181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					Y	-0-					48
12	909	N	909	-0-	-0-	-0-	909	3			Y	-0-					48
01	688	N	688	-0-	-0-	-0-	688	3			Y	-0-					48
02	13	N	13	-0-	-0-	-0-	11	3	2	9	Y	2					50
03	868	N	11	-0-	-857	-0-	11	3			Y	-0-					50
*04	660	N	637	-0-	-23	-0-	637	3			Y	-0-					50

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

MCDONALD A WELL #: 7 RRCID -> 153252 COMPL. DATE 01/03/1995 TOTAL DEPTH 8000 PERF. 6035 - 6165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
12	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
01	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
02	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
03	403	N	317	-0-	-86	-0-	317	3			N	-0-					-0-
*04	390	N	361	-0-	-29	-0-	361	3			N	-0-					-0-

MCDONALD A WELL #: 9 RRCID -> 161747 COMPL. DATE 12/17/1996 TOTAL DEPTH 8004 PERF. 5952 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
12	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
01	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
03	124	N	67	-0-	-57	-0-	67	3			N	-0-					-0-
*04	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-

MCDONALD "12" WELL #: 5 RRCID -> 161794 COMPL. DATE 12/20/1996 TOTAL DEPTH 6300 PERF. 5943 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
12	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
01	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
02	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*04	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

MCDONALD "12" WELL #: 7 RRCID -> 161797 COMPL. DATE 12/18/1996 TOTAL DEPTH 6300 PERF. 5934 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49	N	49	-0-	-0-	-0-	49	3			N	-0-					26
12	425	N	425	-0-	-0-	-0-	425	3			N	-0-					26
01	358	N	358	-0-	-0-	-0-	358	3			N	-0-					26
02	285	N	285	-0-	-0-	-0-	285	3			N	-0-					26
03	285	N	285	-0-	-0-	-0-	285	3			N	-0-					26
*04	286	N	286	-0-	-0-	-0-	286	3			N	-0-					26

MCDONALD A WELL #: 8 RRCID -> 161984 COMPL. DATE 03/10/1997 TOTAL DEPTH 7937 PERF. 5969 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	47	-0-	-43	-0-	47	3			N	-0-					112
12	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					112
01	822	N	822	-0-	-0-	-0-	822	3			N	-0-					112
02	662	N	662	-0-	-0-	-0-	662	3			N	-0-					112
03	775	N	662	-0-	-113	-0-	662	3			N	-0-					112
*04	756	N	756	-0-	-0-	-0-	756	3			N	-0-					112

GRIMMER, NAN D. WELL #: 11 RRCID -> 163452 COMPL. DATE 05/15/1997 TOTAL DEPTH 8600 PERF. 5955 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
12	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
01	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
02	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
03	341	X	312	-0-	-29	-0-	312	3			N	-0-					-0-
*04	330	N	328	-0-	-2	-0-	328	3			N	-0-					-0-

MCDONALD A WELL #: 5 RRCID -> 163558 COMPL. DATE 06/06/1997 TOTAL DEPTH 7998 PERF. 6102 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	80	-0-	-40	-0-	80	3			N	-0-					112
12	1852	N	1852	-0-	-0-	-0-	1852	3			N	-0-					112
01	1393	N	1393	-0-	-0-	-0-	1393	3			N	-0-					112
02	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					112
03	1457	N	1123	-0-	-334	-0-	1123	3			N	-0-					112
*04	1350	N	1281	-0-	-69	-0-	1281	3			N	-0-					112

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HELBING WELL #: 9 RRCID -> 163864 COMPL. DATE 06/28/1997 TOTAL DEPTH 8700 PERF. 6096 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					95
12	909	N	909	-0-	-0-	-0-	909	3			N	-0-					95
01	688	N	688	-0-	-0-	-0-	688	3			N	-0-					95
02	12	N	12	-0-	-0-	-0-	11	3	1	9	N	1					96
03	620	N	11	-0-	-609	-0-	11	3			N	-0-					96
*04	637	N	637	-0-	-0-	-0-	637	3			N	-0-					96

MCDONALD A WELL #: 11 RRCID -> 167932 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 5966 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	19	-0-	-71	-0-	19	3			N	-0-					37
12	914	N	914	-0-	-0-	-0-	914	3			N	-0-					37
01	708	N	708	-0-	-0-	-0-	708	3			N	-0-					37
02	518	N	518	-0-	-0-	-0-	518	3			N	-0-					37
03	518	N	518	-0-	-0-	-0-	518	3			N	-0-					37
*04	514	N	514	-0-	-0-	-0-	514	3			N	-0-					37

MCDONALD A WELL #: 10 RRCID -> 167935 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 5953 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
01	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
02	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
03	186	N	130	-0-	-56	-0-	130	3			N	-0-					-0-
*04	180	N	129	-0-	-51	-0-	129	3			N	-0-					-0-

MCDONALD A WELL #: 12 RRCID -> 167941 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 5978 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					60
12	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					60
01	996	N	996	-0-	-0-	-0-	996	3			N	-0-					60
02	825	N	825	-0-	-0-	-0-	825	3			N	-0-					60
03	825	N	825	-0-	-0-	-0-	825	3			N	-0-					60
*04	780	N	761	-0-	-19	-0-	761	3			N	-0-					60

MCDONALD A WELL #: 13 RRCID -> 167944 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 5980 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
12	1335	N	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-
01	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-
02	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
03	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
*04	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-

HELBING WELL #: 10R RRCID -> 169135 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					133
12	1227	N	1227	-0-	-0-	-0-	1227	3			N	-0-					133
01	929	N	929	-0-	-0-	-0-	929	3			N	-0-					133
02	15	N	15	-0-	-0-	-0-	14	3	1	9	N	1					134
03	837	N	14	-0-	-823	-0-	14	3			N	-0-					134
*04	860	N	860	-0-	-0-	-0-	860	3			N	-0-					134

HELBING WELL #: 11 RRCID -> 169138 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
01	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
03	465	N	8	-0-	-457	-0-	8	3			N	-0-					-0-
*04	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
COUCH WELL #: 2 RRCID -> 169150 COMPL. DATE 05/22/1998 TOTAL DEPTH 6850 PERF. 6336 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	362	N	362	-0-	-0-	-0-	362	3			N	-0-					14
12	728	N	728	-0-	-0-	-0-	728	3			N	-0-					14
01	617	N	617	-0-	-0-	-0-	617	3			N	-0-					14
02	523	N	523	-0-	-0-	-0-	523	3			N	-0-					14
03	531	N	531	-0-	-0-	-0-	531	3			N	-0-					14
*04	564	N	564	-0-	-0-	-0-	564	3			N	-0-					14

HENDERSON WELL #: 2601G RRCID -> 169764 COMPL. DATE 05/19/1998 TOTAL DEPTH 6750 PERF. 6358 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	362	N	362	-0-	-0-	-0-	362	3			N	-0-					174
12	728	N	728	-0-	-0-	-0-	728	3			N	-0-					174
01	617	N	617	-0-	-0-	-0-	617	3			N	-0-					174
02	523	N	523	-0-	-0-	-0-	523	3			N	-0-					174
03	558	N	531	-0-	-27	-0-	531	3			N	-0-					174
*04	564	N	564	-0-	-0-	-0-	564	3			N	-0-					173

HELBING WELL #: 12 RRCID -> 169802 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					192
12	1499	N	1499	-0-	-0-	-0-	1499	3			N	-0-					192
01	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					192
02	20	N	20	-0-	-0-	-0-	18	3	2	9	N	2					194
03	1023	N	18	-0-	-1005	-0-	18	3			N	-0-					194
*04	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					194

HELBING WELL #: 13 RRCID -> 169804 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-
01	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
03	868	N	15	-0-	-853	-0-	15	3			N	-0-					-0-
*04	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-

HELBING WELL #: 14 RRCID -> 169808 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					85
12	999	N	999	-0-	-0-	-0-	999	3			N	-0-					85
01	757	N	757	-0-	-0-	-0-	757	3			N	-0-					85
02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					85
03	682	N	12	-0-	-670	-0-	12	3			N	-0-					85
*04	701	N	701	-0-	-0-	-0-	701	3			N	-0-					85

HELBING WELL #: 15 RRCID -> 169810 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					64
12	772	N	772	-0-	-0-	-0-	772	3			N	-0-					64
01	585	N	585	-0-	-0-	-0-	585	3			N	-0-					64
02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					64
03	527	N	9	-0-	-518	-0-	9	3			N	-0-					64
*04	542	N	542	-0-	-0-	-0-	542	3			N	-0-					64

MCDONALD "12" WELL #: 8 RRCID -> 170377 COMPL. DATE 09/10/1998 TOTAL DEPTH 6456 PERF. 5957 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	54	N	54	-0-	-0-	-0-	54	3			N	-0-					113
12	316	N	316	-0-	-0-	-0-	316	3			N	-0-					113
01	264	N	264	-0-	-0-	-0-	264	3			N	-0-					113
02	209	N	209	-0-	-0-	-0-	209	3			N	-0-					113
03	209	N	209	-0-	-0-	-0-	209	3			N	-0-					113
*04	324	N	324	-0-	-0-	-0-	324	3			N	-0-					113

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

MCDONALD "12" WELL #: 9 RRCID -> 170563 COMPL. DATE 09/21/1998 TOTAL DEPTH 6619 PERF. 5945 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
03	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
*04	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-

MCMULLAN 36 WELL #: 5 RRCID -> 171743 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 6029 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	91	-0-	-29	-0-	91	3			N	-0-					17
12	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					17
01	989	N	989	-0-	-0-	-0-	989	3			N	-0-					17
02	757	N	757	-0-	-0-	-0-	757	3			N	-0-					17
03	757	N	757	-0-	-0-	-0-	757	3			N	-0-					17
*04	706	N	706	-0-	-0-	-0-	706	3			N	-0-					17

COUCH WELL #: 3 RRCID -> 187659 COMPL. DATE 10/25/2001 TOTAL DEPTH 6900 PERF. 6338 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
12	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
01	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
02	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*04	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

MCMULLAN 37 WELL #: 6 RRCID -> 207151 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	747	N	747	-0-	-0-	-0-	747	3			N	-0-					16
12	2781	N	2781	-0-	-0-	-0-	2781	3			N	-0-					16
01	2227	N	2227	-0-	-0-	-0-	2227	3			N	-0-					16
02	1769	N	1769	-0-	-0-	-0-	1769	3			N	-0-					16
03	1829	N	1769	-0-	-60	-0-	1769	3			N	-0-					16
*04	1821	N	1821	-0-	-0-	-0-	1821	3			N	-0-					16

HELBING WELL #: 16 RRCID -> 207208 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	2181	N	2181	-0-	-0-	-0-	2181	3			N	-0-					-0-
01	1651	N	1651	-0-	-0-	-0-	1651	3			N	-0-					-0-
02	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
03	1519	N	26	-0-	-1493	-0-	26	3			N	-0-					-0-
*04	1529	N	1529	-0-	-0-	-0-	1529	3			N	-0-					-0-

MCMULLAN 36 WELL #: 4R RRCID -> 207212 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	524	N	524	-0-	-0-	-0-	524	3			N	-0-					47
12	2595	N	2595	-0-	-0-	-0-	2595	3			N	-0-					47
01	2235	N	2235	-0-	-0-	-0-	2235	3			N	-0-					47
02	1983	N	1983	-0-	-0-	-0-	1983	3			N	-0-					47
03	1983	N	1983	-0-	-0-	-0-	1983	3			N	-0-					47
*04	2045	N	2045	-0-	-0-	-0-	2045	3			N	-0-					47

MCDONALD "A" WELL #: 14 RRCID -> 207360 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	148	-0-	-92	-0-	148	3			N	-0-					112
12	3100	N	3420	-0-	320	320	3420	3			N	-0-					112
01	2892	N	2572	-0-	-320	-0-	2572	3			N	-0-					112
02	2074	N	2074	-0-	-0-	-0-	2074	3			N	-0-					112
03	2480	X	2074	-0-	-406	-0-	2074	3			N	-0-					112
*04	2400	X	2366	-0-	-34	-0-	2366	3			N	-0-					112

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MCDONALD "A" WELL #: 15R RRCID -> 207390 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	37	-0-	-143	-0-	37	3			N	-0-					103
12	1782	N	1782	-0-	-0-	-0-	1782	3			N	-0-					103
01	1381	N	1381	-0-	-0-	-0-	1381	3			N	-0-					103
02	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					103
03	1333	N	1011	-0-	-322	-0-	1011	3			N	-0-					103
*04	1290	N	1002	-0-	-288	-0-	1002	3			N	-0-					103

MCDONALD "A" WELL #: 16 RRCID -> 207426 COMPL. DATE 07/24/2004 TOTAL DEPTH 8798 PERF. 5995 - 6112

11	30	N	24	-0-	-6	-0-	24	3			N	-0-					45
12	459	N	459	-0-	-0-	-0-	459	3			N	-0-					45
01	391	N	391	-0-	-0-	-0-	391	3			N	-0-					45
02	324	N	324	-0-	-0-	-0-	324	3			N	-0-					45
03	324	N	324	-0-	-0-	-0-	324	3			N	-0-					45
*04	300	N	299	-0-	-1	-0-	299	3			N	-0-					45

HELBING WELL #: 7 RRCID -> 225707 COMPL. DATE 03/07/2007 TOTAL DEPTH 6403 PERF. 6047 - 6179

11	30	N	-0-	-0-	-30	-0-					N	-0-					66
12	454	N	454	-0-	-0-	-0-	454	3			N	-0-					66
01	344	N	344	-0-	-0-	-0-	344	3			N	-0-					66
02	7	N	7	-0-	-0-	-0-	5	3	2	9	N	2					68
03	310	N	5	-0-	-305	-0-	5	3			N	-0-					68
*04	319	N	319	-0-	-0-	-0-	319	3			N	-0-					68

MAYJAC I, LLC 536431
MEADOWS, C. W. WELL #: 1 RRCID -> 019110 COMPL. DATE 12/30/1962 TOTAL DEPTH 6373 PERF. N/A

11	139	N	139	-0-	-0-	-0-	139	1			N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	133	1			N	-0-					-0-
01	464	N	464	-0-	-0-	-0-	464	1			N	-0-					-0-
02	464	N	464	-0-	-0-	-0-	464	1			N	-0-					-0-
03	402	N	402	-0-	-0-	-0-	402	1			N	-0-					-0-
*04	432	N	432	-0-	-0-	-0-	432	1			N	-0-					-0-

COX D WELL #: 2 RRCID -> 034900 COMPL. DATE 12/29/1964 TOTAL DEPTH 6500 PERF. N/A

11	480	N	77	-0-	-403	-0-	77	1			N	-0-					-0-
12	496	N	51	-0-	-445	-0-	51	1			N	-0-					-0-
01	1054	N	1054	-0-	-0-	-0-	1054	1			N	-0-					-0-
02	750	N	750	-0-	-0-	-0-	750	1			N	-0-					-0-
03	832	N	832	-0-	-0-	-0-	832	1			N	-0-					-0-
04	1020	N	848	-0-	-172	-0-	848	1			N	-0-					-0-

COX D WELL #: 3 RRCID -> 035347 COMPL. DATE 02/13/1965 TOTAL DEPTH 6500 PERF. N/A

11	330	N	228	-0-	-102	-0-	228	1			N	-0-					-0-
12	341	N	312	-0-	-29	-0-	312	1			N	-0-					-0-
01	341	N	270	-0-	-71	-0-	270	1			N	-0-					-0-
02	305	N	305	-0-	-0-	-0-	305	1			N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	319	1			N	-0-					-0-
*04	317	N	317	-0-	-0-	-0-	317	1			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MAYJAC I, LLC //CONT.// 536431
OZONA GAS UNIT NO. 1 WELL #: 1 RRCID -> 037382 COMPL. DATE 09/17/1965 TOTAL DEPTH 6390 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX D WELL #: 5 RRCID -> 134430 COMPL. DATE 03/30/1990 TOTAL DEPTH 6811 PERF. 6293 - 6719

11	207	N	207	-0-	-0-	-0-	207	1			N	-0-					-0-
12	209	N	209	-0-	-0-	-0-	209	1			N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	249	1			N	-0-					-0-
02	186	N	186	-0-	-0-	-0-	186	1			N	-0-					-0-
03	217	N	215	-0-	-2	-0-	215	1			N	-0-					-0-
04	210	N	205	-0-	-5	-0-	205	1			N	-0-					-0-

COX D WELL #: 6 RRCID -> 137098 COMPL. DATE 12/14/1990 TOTAL DEPTH 8335 PERF. 6327 - 6412

11	1173	N	1173	-0-	-0-	-0-	1173	1			N	-0-					-0-
12	1125	N	1125	-0-	-0-	-0-	1125	1			N	-0-					-0-
01	682	N	362	-0-	-320	-0-	362	1			N	-0-					-0-
02	298	N	298	-0-	-0-	-0-	298	1			N	-0-					-0-
03	335	N	335	-0-	-0-	-0-	335	1			N	-0-					-0-
*04	243	N	243	-0-	-0-	-0-	243	1			N	-0-					-0-

MEADOWS, C.W. JR. WELL #: 5 RRCID -> 139227 COMPL. DATE 06/27/1991 TOTAL DEPTH 6800 PERF. 6233 - 6345

11	448	N	448	-0-	-0-	-0-	448	1			N	-0-					-0-
12	441	N	441	-0-	-0-	-0-	441	1			N	-0-					-0-
01	341	N	257	-0-	-84	-0-	257	1			N	-0-					-0-
02	308	N	265	-0-	-43	-0-	265	1			N	-0-					-0-
03	434	N	328	-0-	-106	-0-	328	1			N	-0-					-0-
*04	253	N	253	-0-	-0-	-0-	253	1			N	-0-					-0-

OZONA GAS UNIT WELL #: 2R RRCID -> 143599 COMPL. DATE 12/04/1992 TOTAL DEPTH 6700 PERF. 6360 - 6430

11	3000	N	90	-0-	-2910	5502	90	1			Y	-0-					16
12	3100	N	120	-0-	-2980	2522	120	1			Y	-0-					16
01	DLQ	G-10	92	-0-	92	2614	92	1			Y	-0-					16
02	2718	N	104	-0-	-2614	-0-	104	1			Y	-0-					16
03	124	N	111	-0-	-13	-0-	111	1			Y	-0-					16
*04	103	N	103	-0-	-0-	-0-	103	1			Y	-0-					16

OZONA GAS UNIT WELL #: 3 RRCID -> 145793 COMPL. DATE 05/26/1993 TOTAL DEPTH 6703 PERF. 6312 - 6381

11	75	N	75	-0-	-0-	-0-	75	1			Y	-0-					17
12	93	N	73	-0-	-20	-0-	73	1			Y	-0-					17
01	DLQ	G-10	58	-0-	58	58	58	1			Y	-0-					17
02	120	N	62	-0-	-58	-0-	62	1			Y	-0-					17
03	62	N	48	-0-	-14	-0-	48	1			Y	-0-					17
04	60	N	54	-0-	-6	-0-	54	1			Y	-0-					17

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
THOMPSON FEE WELL #: 1 RRCID -> 030898 COMPL. DATE 06/25/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	49	-0-	-11	-0-	49	3			Y	-0-					-0-
12	62	N	49	-0-	-13	-0-	49	3			Y	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
02	56	N	30	-0-	-26	-0-	30	3			Y	-0-					-0-
03	62	N	43	-0-	-19	-0-	43	3			Y	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-

THOMPSON 46 WELL #: 5 RRCID -> 031527 COMPL. DATE 08/20/1963 TOTAL DEPTH 6800 PERF. 6558 - 6617

11	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					-0-
12	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					-0-
01	501	N	501	-0-	-0-	-0-	501	3			Y	-0-					-0-
02	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					-0-
03	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					-0-
04	562	N	562	-0-	-0-	-0-	562	3			Y	-0-					-0-

THOMPSON 47 WELL #: 6 RRCID -> 033501 COMPL. DATE 03/06/1964 TOTAL DEPTH 6800 PERF. 6409 - 6458

11	390	N	199	-0-	-191	-0-	199	3			Y	-0-					-0-
12	372	N	199	-0-	-173	-0-	199	3			Y	-0-					-0-
01	279	N	264	-0-	-15	-0-	264	3			Y	-0-					-0-
02	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
04	270	N	232	-0-	-38	-0-	232	3			Y	-0-					-0-

THOMPSON 51 WELL #: 1 RRCID -> 033502 COMPL. DATE 06/09/1964 TOTAL DEPTH 6750 PERF. 6436 - 6473

11	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					-0-
12	341	N	177	-0-	-164	-0-	177	3			Y	-0-					-0-
01	217	N	206	-0-	-11	-0-	206	3			Y	-0-					-0-
02	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
03	186	N	82	-0-	-104	-0-	82	3			Y	-0-					-0-
04	210	N	88	-0-	-122	-0-	88	3			Y	-0-					-0-

BAGGETT 44 WELL #: 2 RRCID -> 034707 COMPL. DATE 12/11/1964 TOTAL DEPTH 6750 PERF. N/A

11	30	N	27	-0-	-3	-0-	24	3	3	9	Y	3	3	1			11
12	31	N	27	-0-	-4	-0-	24	3	3	9	Y	3	3	1			11
01	31	N	19	-0-	-12	-0-	17	3	2	9	Y	2	3	1			10
02	28	N	17	-0-	-11	-0-	15	3	2	9	Y	2	2	1			10
03	33	N	33	-0-	-0-	-0-	31	3	2	9	Y	2	2	1			10
04	30	N	26	-0-	-4	-0-	24	3	2	9	Y	2	2	1			10

THOMPSON FEE WELL #: 3 RRCID -> 036468 COMPL. DATE 07/17/1965 TOTAL DEPTH 6678 PERF. N/A

11	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
01	93	N	82	-0-	-11	-0-	82	3			Y	-0-					-0-
02	84	N	63	-0-	-21	-0-	63	3			Y	-0-					-0-
03	93	N	68	-0-	-25	-0-	68	3			Y	-0-					-0-
04	90	N	62	-0-	-28	-0-	62	3			Y	-0-					-0-

THOMPSON 47 WELL #: 1 RRCID -> 037872 COMPL. DATE 02/28/1965 TOTAL DEPTH 6516 PERF. N/A

11	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					-0-
12	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					-0-
01	711	N	711	-0-	-0-	-0-	711	3			Y	-0-					-0-
02	817	N	817	-0-	-0-	-0-	817	3			Y	-0-					-0-
03	790	N	790	-0-	-0-	-0-	790	3			Y	-0-					-0-
04	682	N	682	-0-	-0-	-0-	682	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
THOMPSON FEE WELL #: 5 RRCID -> 045839 COMPL. DATE 12/10/1968 TOTAL DEPTH 5200 PERF. 6386 - 0

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	297	-0-	-3	-0-	297	3			Y	-0-					-0-
12	310	N	297	-0-	-13	-0-	297	3			Y	-0-					-0-
01	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					-0-
02	280	N	220	-0-	-60	-0-	220	3			Y	-0-					-0-
03	310	N	261	-0-	-49	-0-	261	3			Y	-0-					-0-
04	300	N	240	-0-	-60	-0-	240	3			Y	-0-					-0-

THOMPSON FEE WELL #: 9 RRCID -> 047666 COMPL. DATE 12/12/1969 TOTAL DEPTH 8278 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	617	-0-	-253	-0-	617	3			Y	-0-					-0-
12	617	N	617	-0-	-0-	-0-	617	3			Y	-0-					-0-
01	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					-0-
02	588	N	48	-0-	-540	-0-	48	3			Y	-0-					-0-
03	620	N	242	-0-	-378	-0-	242	3			Y	-0-					-0-
04	540	N	94	-0-	-446	-0-	94	3			Y	-0-					-0-

THOMPSON FEE WELL #: 8 RRCID -> 047717 COMPL. DATE 12/15/1969 TOTAL DEPTH 8320 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	28	-0-	-2	-0-	20	3	8	9	Y	7	6	1			29
12	31	N	28	-0-	-3	-0-	20	3	8	9	Y	7	6	1			30
01	31	N	26	-0-	-5	-0-	26	3			Y	-0-					30
02	28	N	15	-0-	-13	-0-	15	3			Y	-0-					30
03	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					30
04	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					30

THOMPSON 27 WELL #: 3 RRCID -> 048994 COMPL. DATE N/A TOTAL DEPTH 6722 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	228	N	228	-0-	-0-	-0-	155	3	73	9	Y	66	63	1			7
12	229	N	229	-0-	-0-	-0-	155	3	74	9	Y	67	63	1			11
01	237	N	237	-0-	-0-	-0-	184	3	53	9	Y	48	54	1			5
02	168	N	158	-0-	-10	-0-	114	3	44	9	Y	40	43	1			2
03	186	N	172	-0-	-14	-0-	124	3	48	9	Y	44	43	1			3
04	206	N	206	-0-	-0-	-0-	159	3	47	9	Y	43	43	1			3

THOMPSON 46 WELL #: 2 RRCID -> 048996 COMPL. DATE 03/09/1965 TOTAL DEPTH 6750 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	373	-0-	-257	-0-	373	3			Y	-0-					-0-
12	651	N	373	-0-	-278	-0-	373	3			Y	-0-					-0-
01	589	N	589	-0-	-0-	-0-	589	3			Y	-0-					-0-
02	624	N	624	-0-	-0-	-0-	624	3			Y	-0-					-0-
03	721	N	721	-0-	-0-	-0-	721	3			Y	-0-					-0-
04	540	N	528	-0-	-12	-0-	528	3			Y	-0-					-0-

THOMPSON 46 WELL #: 3 RRCID -> 048997 COMPL. DATE 08/21/1965 TOTAL DEPTH 6756 PERF. 6626 - 6629

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
01	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
02	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
03	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
04	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-

THOMPSON WELL #: 4 RRCID -> 049197 COMPL. DATE 04/07/1965 TOTAL DEPTH 6620 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	67	-0-	-23	-0-	67	3			Y	-0-					-0-
12	93	N	67	-0-	-26	-0-	67	3			Y	-0-					-0-
01	62	N	59	-0-	-3	-0-	59	3			Y	-0-					-0-
02	56	N	55	-0-	-1	-0-	55	3			Y	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
04	60	N	59	-0-	-1	-0-	59	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
THOMPSON FEE WELL #: 10 RRCID -> 056944 COMPL. DATE 11/26/1973 TOTAL DEPTH 6970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	457	N	457	-0-	-0-	-0-	417	3	40	9	Y	36	34	1			16
12	620	N	457	-0-	-163	-0-	417	3	40	9	Y	36	34	1			18
01	582	N	582	-0-	-0-	-0-	540	3	42	9	Y	38	43	1			13
02	535	N	535	-0-	-0-	-0-	500	3	35	9	Y	32	34	1			11
03	768	N	768	-0-	-0-	-0-	729	3	39	9	Y	35	34	1			12
*04	570	N	551	-0-	-19	-0-	514	3	37	9	Y	34	34	1			12

THOMPSON WELL #: 11 RRCID -> 057111 COMPL. DATE 12/14/1973 TOTAL DEPTH 6792 PERF. N/A

11	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					27
12	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					27
01	211	N	211	-0-	-0-	-0-	176	3	35	9	Y	32	36	1			23
02	167	N	167	-0-	-0-	-0-	138	3	29	9	Y	26	29	1			20
03	169	N	169	-0-	-0-	-0-	137	3	32	9	Y	29	29	1			20
*04	248	N	248	-0-	-0-	-0-	217	3	31	9	Y	28	29	1			19

THOMPSON WELL #: 15 RRCID -> 096442 COMPL. DATE 10/21/1981 TOTAL DEPTH 8670 PERF. 6518 - 6603

11	352	N	352	-0-	-0-	-0-	330	3	22	9	Y	20	19	1			24
12	352	N	352	-0-	-0-	-0-	330	3	22	9	Y	20	19	1			25
01	465	N	278	-0-	-187	-0-	250	3	28	9	Y	25	28	1			22
02	336	N	229	-0-	-107	-0-	206	3	23	9	Y	21	22	1			21
03	341	N	265	-0-	-76	-0-	240	3	25	9	Y	23	23	1			21
04	270	N	257	-0-	-13	-0-	233	3	24	9	Y	22	23	1			20

HAGLESTEIN WELL #: 2 RRCID -> 105243 COMPL. DATE 02/05/1983 TOTAL DEPTH 6640 PERF. N/A

11	240	N	194	-0-	-46	-0-	194	3			Y	-0-					-0-
12	217	N	194	-0-	-23	-0-	194	3			Y	-0-					-0-
01	186	N	101	-0-	-85	-0-	101	3			Y	-0-					-0-
02	168	N	97	-0-	-71	-0-	97	3			Y	-0-					-0-
03	186	N	93	-0-	-93	-0-	93	3			Y	-0-					-0-
04	90	N	70	-0-	-20	-0-	70	3			Y	-0-					-0-

HAGELSTEIN WELL #: 3 RRCID -> 105881 COMPL. DATE 05/26/1983 TOTAL DEPTH 6677 PERF. N/A

11	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
01	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-
02	160	N	160	-0-	-0-	-0-	159	3	1	9	Y	1					1
03	155	N	144	-0-	-11	-0-	142	3	2	9	Y	2					3
04	155	N	155	-0-	-0-	-0-	153	3	2	9	Y	2					5

HAGELSTEIN WELL #: 4 RRCID -> 107574 COMPL. DATE 09/05/1983 TOTAL DEPTH 6702 PERF. 6583 - 6702

11	240	N	219	-0-	-21	-0-	205	3	14	9	Y	13					77
12	372	N	216	-0-	-156	-0-	205	3	11	9	Y	10					87
01	310	N	302	-0-	-8	-0-	302	3			Y	-0-					87
02	196	N	176	-0-	-20	-0-	166	3	10	9	Y	9					96
03	248	N	248	-0-	-0-	-0-	228	3	20	9	Y	18					114
*04	300	N	250	-0-	-50	-0-	230	3	20	9	Y	18					132

HAGELSTEIN WELL #: 6 RRCID -> 125541 COMPL. DATE 02/07/1984 TOTAL DEPTH 6879 PERF. 6844 - 6879

11	30	N	14	-0-	-16	-0-	14	3			Y	-0-					81
12	31	N	14	-0-	-17	-0-	14	3			Y	-0-					81
01	31	N	15	-0-	-16	-0-	15	3			Y	-0-					81
02	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					81
03	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					81
04	15	N	7	-0-	-8	-0-	7	3			Y	-0-					81

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

THOMPSON 46 WELL #: 1 RRCID -> 140994 COMPL. DATE 01/29/1992 TOTAL DEPTH 8311 PERF. 6448 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2266	N	2266	-0-	-0-	-0-	2266	3			Y	-0-					17
12	2266	N	2266	-0-	-0-	-0-	2266	3			Y	-0-					17
01	1756	N	1756	-0-	-0-	-0-	1738	3	18	9	Y	16	18	1			15
02	1740	N	1740	-0-	-0-	-0-	1726	3	14	9	Y	13	14	1			14
03	1878	N	1878	-0-	-0-	-0-	1861	3	17	9	Y	15	14	1			15
*04	1715	N	1715	-0-	-0-	-0-	1700	3	15	9	Y	14	14	1			15

THOMPSON 50 WELL #: 1 RRCID -> 142311 COMPL. DATE 08/14/1992 TOTAL DEPTH 8270 PERF. 6461 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	456	N	456	-0-	-0-	-0-	394	3	62	9	Y	56	54	1			8
12	465	N	457	-0-	-8	-0-	394	3	63	9	Y	57	54	1			11
01	915	N	915	-0-	-0-	-0-	870	3	45	9	Y	41	46	1			6
02	1159	N	1159	-0-	-0-	-0-	1122	3	37	9	Y	34	37	1			3
03	1074	N	1074	-0-	-0-	-0-	1033	3	41	9	Y	37	37	1			3
04	1122	N	1122	-0-	-0-	-0-	1081	3	41	9	Y	37	37	1			3

THOMPSON 45 WELL #: 1 RRCID -> 142337 COMPL. DATE 08/26/1992 TOTAL DEPTH 6800 PERF. 6541 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	806	N	806	-0-	-0-	-0-	806	3			Y	-0-					-0-
12	806	N	806	-0-	-0-	-0-	806	3			Y	-0-					-0-
01	651	N	638	-0-	-13	-0-	638	3			Y	-0-					-0-
02	1056	N	1056	-0-	-0-	-0-	1056	3			Y	-0-					-0-
03	858	N	858	-0-	-0-	-0-	858	3			Y	-0-					-0-
04	825	N	825	-0-	-0-	-0-	825	3			Y	-0-					-0-

THOMPSON 45 WELL #: 2 RRCID -> 142376 COMPL. DATE 09/02/1992 TOTAL DEPTH 6818 PERF. 6562 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2201	N	2201	-0-	-0-	-0-	2201	3			Y	-0-					5
12	2201	N	2201	-0-	-0-	-0-	2201	3			Y	-0-					5
01	1533	N	1533	-0-	-0-	-0-	1515	3	18	9	Y	16	18	1			3
02	1750	N	1750	-0-	-0-	-0-	1736	3	14	9	Y	13	14	1			2
03	1448	N	1448	-0-	-0-	-0-	1431	3	17	9	Y	15	14	1			3
*04	1602	N	1602	-0-	-0-	-0-	1587	3	15	9	Y	14	14	1			3

THOMPSON 45 WELL #: 4 RRCID -> 143071 COMPL. DATE 10/14/1992 TOTAL DEPTH 6806 PERF. 6543 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	383	N	383	-0-	-0-	-0-	357	3	26	9	Y	24	23	1			7
12	383	N	383	-0-	-0-	-0-	357	3	26	9	Y	24	23	1			8
01	1326	N	1326	-0-	-0-	-0-	1314	3	12	9	Y	11	12	1			7
02	1777	N	1777	-0-	-0-	-0-	1767	3	10	9	Y	9	10	1			6
03	1528	N	1528	-0-	-0-	-0-	1517	3	11	9	Y	10	10	1			6
*04	1654	N	1654	-0-	-0-	-0-	1643	3	11	9	Y	10	10	1			6

THOMPSON 47 WELL #: 5 RRCID -> 143386 COMPL. DATE 12/04/1992 TOTAL DEPTH 6698 PERF. 6394 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	612	N	612	-0-	-0-	-0-	597	3	15	9	Y	14	13	1			3
12	612	N	612	-0-	-0-	-0-	597	3	15	9	Y	14	13	1			4
01	360	N	360	-0-	-0-	-0-	351	3	9	9	Y	8	9	1			3
02	728	N	728	-0-	-0-	-0-	720	3	8	9	Y	7	7	1			3
03	777	N	777	-0-	-0-	-0-	769	3	8	9	Y	7	7	1			3
04	828	N	828	-0-	-0-	-0-	820	3	8	9	Y	7	7	1			3

HENDERSON TRUST GG WELL #: 1901U RRCID -> 144815 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6381 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1788	X	1788	-0-	-0-	-0-	1788	3			Y	-0-					-0-
12	1953	X	1788	-0-	-165	-0-	1788	3			Y	-0-					-0-
01	1953	X	1740	-0-	-213	-0-	1740	3			Y	-0-					-0-
02	1764	X	1310	-0-	-454	-0-	1310	3			Y	-0-					-0-
03	1860	X	1386	-0-	-474	-0-	1386	3			Y	-0-					-0-
04	1800	X	1260	-0-	-540	-0-	1260	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON TRUST "BB" WELL #: 2702U RRCID -> 144816 COMPL. DATE 02/22/1993 TOTAL DEPTH 9400 PERF. 6458 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					-0-
12	651	N	477	-0-	-174	-0-	477	3			Y	-0-					-0-
01	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					-0-
02	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-
03	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					-0-
04	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					-0-

HENDERSON TRUST GG WELL #: 1902ST RRCID -> 146486 COMPL. DATE 08/10/1993 TOTAL DEPTH 9275 PERF. 6389 - 6915

11	42	N	42	-0-	-0-	-0-	42	3			N	-0-					60
12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					60
01	19	N	19	-0-	-0-	-0-	19	3			N	-0-					60
02	28	N	10	-0-	-18	-0-	10	3			N	-0-					60
03	31	N	3	-0-	-28	-0-	3	3			N	-0-					60
04	30	N	8	-0-	-22	-0-	8	3			N	-0-					60

HENDERSON TRUST "BB" WELL #: 2703ST RRCID -> 146544 COMPL. DATE 08/19/1993 TOTAL DEPTH 9575 PERF. 6448 - 6701

11	30	N	18	-0-	-12	-0-	18	3			Y	-0-					103
12	62	N	18	-0-	-44	-0-	18	3			Y	-0-					103
01	62	N	12	-0-	-50	-0-	12	3			Y	-0-					103
02	32	N	32	-0-	-0-	-0-	20	3	12	9	Y	11					114
03	47	N	47	-0-	-0-	-0-	41	3	6	9	Y	5					119
04	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					119

HENDERSON TRUST GG WELL #: 1903 U RRCID -> 157330 COMPL. DATE 12/14/1995 TOTAL DEPTH 9004 PERF. 6367 - 6882

11	90	N	81	-0-	-9	-0-	81	3			Y	-0-					-0-
12	124	N	81	-0-	-43	-0-	81	3			Y	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
02	84	N	49	-0-	-35	-0-	49	3			Y	-0-					-0-
03	93	N	69	-0-	-24	-0-	69	3			Y	-0-					-0-
04	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-

THOMPSON WELL # 18 RRCID -> 165977 COMPL. DATE N/A TOTAL DEPTH 6715 PERF. 6653 - 6715

11	240	N	107	-0-	-133	-0-	107	3			Y	-0-					4
12	248	N	107	-0-	-141	-0-	107	3			Y	-0-					4
01	186	N	113	-0-	-73	-0-	103	3	10	9	Y	9	10	1			3
02	123	N	123	-0-	-0-	-0-	114	3	9	9	Y	8	8	1			3
03	150	N	150	-0-	-0-	-0-	141	3	9	9	Y	8	8	1			3
*04	136	N	136	-0-	-0-	-0-	127	3	9	9	Y	8	8	1			3

THOMPSON 27 WELL # 7 RRCID -> 191641 COMPL. DATE 10/02/2002 TOTAL DEPTH 6810 PERF. 6515 - 6567

11	666	N	666	-0-	-0-	-0-	666	3			N	-0-					9
12	682	N	666	-0-	-16	-0-	666	3			N	-0-					9
01	682	N	650	-0-	-32	-0-	650	3			N	-0-					9
02	667	N	667	-0-	-0-	-0-	667	3			N	-0-					9
03	963	N	963	-0-	-0-	-0-	963	3			N	-0-					9
04	966	N	966	-0-	-0-	-0-	966	3			N	-0-					9

DAVIDSON, JOE TOM JR. "A" WELL # 45 RRCID -> 220670 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 6232 - 6329

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
6ENDERSON TRUST "BB" WELL #: 2706 RRCID -> 241611 COMPL. DATE 08/12/2008 TOTAL DEPTH 9505 PERF. 6530 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	194	N	194	-0-	-0-	-0-	180	3	14	9	Y	13					88
12	201	N	201	-0-	-0-	-0-	180	3	21	9	Y	19					107
01	186	N	130	-0-	-56	-0-	120	3	10	9	Y	9					116
02	168	N	112	-0-	-56	-0-	102	3	10	9	Y	9					125
03	186	N	178	-0-	-8	-0-	149	3	29	9	Y	26					151
04	184	N	184	-0-	-0-	-0-	170	3	14	9	Y	13					164

SCOUT ENERGY MANAGEMENT LLC 760218
COUCH WELL #: 1 RRCID -> 019102 COMPL. DATE 09/01/1962 TOTAL DEPTH 9840 PERF. 6533 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
01	279	N	56	-0-	-223	-0-	56	2			N	-0-					-0-
02	224	N	92	-0-	-132	-0-	92	2			N	-0-					-0-
03	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-

FRIEND WELL #: 1 RRCID -> 019103 COMPL. DATE 05/04/1962 TOTAL DEPTH 8485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	414	-0-	-186	-0-	414	3			N	-0-					-0-
12	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
01	589	N	588	-0-	-1	-0-	588	2			N	-0-					-0-
02	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
03	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
04	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-

FRIEND -B- WELL #: 1 C RRCID -> 019105 COMPL. DATE 08/20/1962 TOTAL DEPTH 8348 PERF. 6436 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
12	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
01	496	N	325	-0-	-171	-0-	325	2			N	-0-					-0-
02	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
03	496	N	404	-0-	-92	-0-	404	2			N	-0-					-0-
04	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-

KINCAID WELL #: 1 C RRCID -> 019106 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	516	-0-	-84	-0-	516	3			N	-0-					-0-
12	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
01	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
02	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
03	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
04	630	N	597	-0-	-33	-0-	597	2			N	-0-					-0-

KINCAID WELL #: 2 RRCID -> 019107 COMPL. DATE 08/04/2002 TOTAL DEPTH 8415 PERF. 6217 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
01	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
03	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-
04	180	N	18	-0-	-162	-0-	18	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KINCAID WELL #: 3 RRCID -> 019108 COMPL. DATE 09/10/1962 TOTAL DEPTH 9181 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
12	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
01	620	N	222	-0-	-398	-0-	222	2			N	-0-					-0-
02	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
03	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
04	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-

MEADOWS WELL #: 1 RRCID -> 019109 COMPL. DATE 10/08/1962 TOTAL DEPTH 6550 PERF. N/A

11	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
12	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
01	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
02	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
03	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
04	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-

KINCAID, A. R. TRUST WELL #: 1 RRCID -> 019111 COMPL. DATE 08/31/1962 TOTAL DEPTH 8515 PERF. N/A

11	150	N	147	-0-	-3	-0-	144	3	3	9	Y	3	2	1			2
12	155	N	127	-0-	-28	-0-	123	3	4	9	Y	4	5	1			1
01	155	N	-0-	-0-	-155	-0-					Y	-0-	1	7			-0-
02	140	N	122	-0-	-18	-0-	120	2	2	9	Y	2	1	1			1
03	138	N	138	-0-	-0-	-0-	135	2	3	9	Y	3	3	1			1
04	135	N	135	-0-	-0-	-0-	133	2	2	9	Y	2	2	1			1

KINCAID, A. R. TRUST "B" WELL #: 1 U RRCID -> 019113 COMPL. DATE 01/03/1963 TOTAL DEPTH 8455 PERF. N/A

11	60	N	48	-0-	-12	-0-	47	3	1	9	Y	1	1	1			-0-
12	62	N	49	-0-	-13	-0-	47	3	2	9	Y	2	2	1			-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	56	N	42	-0-	-14	-0-	42	2			Y	-0-					-0-
03	62	N	47	-0-	-15	-0-	46	2	1	9	Y	1	1	1			-0-
04	46	N	46	-0-	-0-	-0-	45	2	1	9	Y	1	1	1			-0-

BAGGETT 28 WELL #: 1 RRCID -> 031526 COMPL. DATE 08/25/1963 TOTAL DEPTH 6800 PERF. N/A

11	268	N	268	-0-	-0-	-0-	262	2	6	9	Y	5	81	1			13
12	248	N	173	-0-	-75	-0-	169	2	4	9	Y	4					17
01	279	N	-0-	-0-	-279	-0-					Y	4	17	7			4
02	252	N	-0-	-0-	-252	-0-					Y	21					25
03	186	N	-0-	-0-	-186	-0-					Y	4					29
04	0	N	-0-	-0-	-0-	-0-					Y	5					34

COUCH 21 WELL #: 1 RRCID -> 031570 COMPL. DATE 10/23/1963 TOTAL DEPTH 7115 PERF. N/A

11	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-
12	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-
01	186	N	163	-0-	-23	-0-	163	2			N	-0-					-0-
02	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
03	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-

INGHAM, F. D. WELL #: 1 RRCID -> 033245 COMPL. DATE 05/15/1964 TOTAL DEPTH 6650 PERF. N/A

11	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
12	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
01	279	N	259	-0-	-20	-0-	259	2			N	-0-					-0-
02	252	N	228	-0-	-24	-0-	228	2			N	-0-					-0-
03	279	N	230	-0-	-49	-0-	230	2			N	-0-					-0-
04	240	N	236	-0-	-4	-0-	236	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
O.B.T.C. WELL #: 1 RRCID -> 033248 COMPL. DATE 05/22/1964 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	299	-0-	-31	-0-	299	3			N	-0-					-0-
12	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
01	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
02	280	N	187	-0-	-93	-0-	187	2			N	-0-					-0-
03	310	N	199	-0-	-111	-0-	199	2			N	-0-					-0-
04	300	N	221	-0-	-79	-0-	221	2			N	-0-					-0-

FRIEND "C" WELL #: 1 RRCID -> 033436 COMPL. DATE 06/15/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
12	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
01	775	N	548	-0-	-227	-0-	548	2			N	-0-					-0-
02	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
03	620	N	419	-0-	-201	-0-	419	2			N	-0-					-0-
04	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-

MEADOWS, C. W. "5" WELL #: 1 RRCID -> 033439 COMPL. DATE 05/12/1964 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1134	N	1134	-0-	-0-	-0-	1126	3	8	9	N	7	6	1			8
12	1114	N	1114	-0-	-0-	-0-	1105	3	9	9	N	8	12	1			4
01	930	N	-0-	-0-	-930	-0-					N	-0-	4	7			-0-
02	840	N	-0-	-0-	-840	-0-					N	-0-					-0-
03	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
04	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-

HELBING "15" WELL #: 1 RRCID -> 033909 COMPL. DATE 08/10/1964 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
12	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
01	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
02	140	N	124	-0-	-16	-0-	124	2			N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
04	150	N	137	-0-	-13	-0-	137	2			N	-0-					-0-

KINCAID WELL #: 4 RRCID -> 034163 COMPL. DATE 10/01/1964 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
12	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
01	186	N	137	-0-	-49	-0-	137	2			N	-0-					-0-
02	168	N	159	-0-	-9	-0-	159	2			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-

COUCH -B- WELL #: 1 RRCID -> 034169 COMPL. DATE 09/14/1964 TOTAL DEPTH 7094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
12	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
01	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
02	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
03	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
04	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 3 RRCID -> 034348 COMPL. DATE 10/20/1964 TOTAL DEPTH 8585 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	69	-0-	-21	-0-	67	3	2	9	Y	2	2	1			1
12	93	N	75	-0-	-18	-0-	71	3	4	9	Y	4	4	1			1
01	62	N	-0-	-0-	-62	-0-					Y	-0-	1	7			-0-
02	61	N	61	-0-	-0-	-0-	59	2	2	9	Y	2	1	1			1
03	62	N	42	-0-	-20	-0-	42	2			Y	-0-	1	1			-0-
04	49	N	49	-0-	-0-	-0-	48	2	1	9	Y	1	1	1			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COUCH "C" WELL #: 1 RRCID -> 034732 COMPL. DATE 12/06/1964 TOTAL DEPTH 7155 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
12	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
01	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
02	84	N	70	-0-	-14	-0-	70	2			N	-0-					-0-
03	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-

HENDERSON, ROY WELL #: 1 RRCID -> 034735 COMPL. DATE 12/05/1964 TOTAL DEPTH 7215 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
01	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-
02	84	N	82	-0-	-2	-0-	82	2			N	-0-					-0-
03	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-
04	90	N	26	-0-	-64	-0-	26	2			N	-0-					-0-

KINCAID, A. R. TRUST WELL #: 3 RRCID -> 034890 COMPL. DATE 12/17/1964 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	288	N	288	-0-	-0-	-0-	281	3	7	9	Y	6	4	1			3
12	310	N	288	-0-	-22	-0-	280	3	8	9	Y	7	8	1			2
01	310	N	-0-	-0-	-310	-0-					Y	-0-	2	7			-0-
02	280	N	258	-0-	-22	-0-	254	2	4	9	Y	4	2	1			2
03	288	N	288	-0-	-0-	-0-	281	2	7	9	Y	6	6	1			2
04	283	N	283	-0-	-0-	-0-	279	2	4	9	Y	4	3	1			3

COUCH "A" WELL #: 1 RRCID -> 035148 COMPL. DATE 01/14/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
12	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
01	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
02	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-

COUCH 10 WELL #: 1 RRCID -> 035283 COMPL. DATE 02/21/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
12	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
01	837	N	209	-0-	-628	-0-	209	2			N	-0-					-0-
02	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
03	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
04	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-

COUCH 29 WELL #: 1 RRCID -> 035285 COMPL. DATE 02/14/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
01	217	N	210	-0-	-7	-0-	210	2			N	-0-					-0-
02	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-

COUCH 29 WELL #: 2 RRCID -> 035286 COMPL. DATE 02/22/1965 TOTAL DEPTH 7058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
12	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
01	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
02	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
03	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
04	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COUCH "C" WELL #: 2 RRCID -> 035474 COMPL. DATE 02/28/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH 10 WELL #: 2 RRCID -> 035513 COMPL. DATE 03/09/1965 TOTAL DEPTH 7100 PERF. N/A

11	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
02	224	N	187	-0-	-37	-0-	187	2			N	-0-					-0-
03	217	N	203	-0-	-14	-0-	203	2			N	-0-					-0-
04	210	N	192	-0-	-18	-0-	192	2			N	-0-					-0-

COUCH 21 WELL #: 2 RRCID -> 035514 COMPL. DATE 03/12/1965 TOTAL DEPTH 7028 PERF. N/A

11	750	N	656	-0-	-94	-0-	656	3			N	-0-					-0-
12	744	N	659	-0-	-85	-0-	659	3			N	-0-					-0-
01	682	N	625	-0-	-57	-0-	625	2			N	-0-					-0-
02	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
03	651	N	231	-0-	-420	-0-	231	2			N	-0-					-0-
04	600	N	513	-0-	-87	-0-	513	2			N	-0-					-0-

COUCH 30 WELL #: 1 RRCID -> 035515 COMPL. DATE 03/11/1965 TOTAL DEPTH 7104 PERF. N/A

11	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
12	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
01	62	N	15	-0-	-47	-0-	15	2			N	-0-					-0-
02	56	N	36	-0-	-20	-0-	36	2			N	-0-					-0-
03	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-

COUCH 30 WELL #: 2 RRCID -> 035516 COMPL. DATE 03/10/1965 TOTAL DEPTH 7100 PERF. N/A

11	240	N	213	-0-	-27	-0-	213	3			N	-0-					-0-
12	279	N	215	-0-	-64	-0-	215	3			N	-0-					-0-
01	248	N	210	-0-	-38	-0-	210	2			N	-0-					-0-
02	196	N	175	-0-	-21	-0-	175	2			N	-0-					-0-
03	217	N	193	-0-	-24	-0-	193	2			N	-0-					-0-
04	210	N	185	-0-	-25	-0-	185	2			N	-0-					-0-

COUCH 22 WELL #: 1 RRCID -> 035688 COMPL. DATE 03/24/1965 TOTAL DEPTH 7010 PERF. N/A

11	120	N	77	-0-	-43	-0-	77	3			N	-0-					-0-
12	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
01	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
04	120	N	116	-0-	-4	-0-	116	2			N	-0-					-0-

COUCH -B- WELL #: 2 RRCID -> 035689 COMPL. DATE 03/25/1965 TOTAL DEPTH 7010 PERF. N/A

11	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
12	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
01	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
02	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
03	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
04	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HENDERSON, ROY -27- WELL #: 1 RRCID -> 035702 COMPL. DATE 03/16/1965 TOTAL DEPTH 7173 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
04	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-

HELBING, RUBY 25A WELL #: 1 RRCID -> 035818 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH -2- WELL #: 1 RRCID -> 035821 COMPL. DATE 04/05/1965 TOTAL DEPTH 7102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
01	155	N	54	-0-	-101	-0-	54	2			N	-0-					-0-
02	140	N	37	-0-	-103	-0-	37	2			N	-0-					-0-
03	124	N	81	-0-	-43	-0-	81	2			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-

CHANDLER WELL #: 1 RRCID -> 035959 COMPL. DATE 04/21/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
12	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
01	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
02	168	N	165	-0-	-3	-0-	165	2			N	-0-					-0-
03	186	N	166	-0-	-20	-0-	166	2			N	-0-					-0-
04	180	N	166	-0-	-14	-0-	166	2			N	-0-					-0-

MEADOWS, C. W. 6 UNIT WELL #: 1 RRCID -> 035971 COMPL. DATE 05/07/1965 TOTAL DEPTH 6553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	956	N	956	-0-	-0-	-0-	955	3	1	9	N	1	1	1			1
12	937	N	937	-0-	-0-	-0-	937	3			N	-0-	1	1			-0-
01	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
02	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
03	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					-0-
04	840	N	795	-0-	-45	-0-	795	2			N	-0-					-0-

HELBING, RUBY -15- WELL #: 2 RRCID -> 036073 COMPL. DATE 04/27/1965 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102	N	102	-0-	-0-	-0-	101	3	1	9	N	1	1	1			1
12	99	N	99	-0-	-0-	-0-	99	3			N	-0-	1	1			-0-
01	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
02	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
03	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-

KINCAID -A- WELL #: 1 RRCID -> 036162 COMPL. DATE 04/23/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
12	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
01	558	N	437	-0-	-121	-0-	437	2			N	-0-					-0-
02	504	N	297	-0-	-207	-0-	297	2			N	-0-					-0-
03	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-
04	420	N	238	-0-	-182	-0-	238	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MALLISON WELL #: 1 RRCID -> 036246 COMPL. DATE 05/06/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	535	N	535	-0-	-0-	-0-	535	3			Y	-0-					-0-
12	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					-0-
01	527	N	393	-0-	-134	-0-	393	2			Y	-0-					-0-
02	476	N	364	-0-	-112	-0-	364	2			Y	-0-					-0-
03	465	N	425	-0-	-40	-0-	425	2			Y	-0-					-0-
04	454	N	454	-0-	-0-	-0-	454	2			Y	-0-					-0-

MEADOWS -A- WELL #: 1 RRCID -> 037118 COMPL. DATE 09/15/1965 TOTAL DEPTH 6604 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
12	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
01	465	N	458	-0-	-7	-0-	458	2			N	-0-					-0-
02	420	N	386	-0-	-34	-0-	386	2			N	-0-					-0-
03	465	N	461	-0-	-4	-0-	461	2			N	-0-					-0-
04	450	N	444	-0-	-6	-0-	444	2			N	-0-					-0-

MEADOWS "48" WELL #: 1 RRCID -> 037381 COMPL. DATE 10/15/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
12	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
01	248	N	221	-0-	-27	-0-	221	2			N	-0-					-0-
02	224	N	206	-0-	-18	-0-	206	2			N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-

MEADOWS "1" WELL #: 1 RRCID -> 037391 COMPL. DATE 10/29/1965 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
12	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
01	992	N	733	-0-	-259	-0-	733	2			N	-0-					-0-
02	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
03	930	N	843	-0-	-87	-0-	843	2			N	-0-					-0-
04	720	N	704	-0-	-16	-0-	704	2			N	-0-					-0-

MEADOWS -1- WELL #: 2 RRCID -> 037496 COMPL. DATE 11/05/1965 TOTAL DEPTH 6656 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
12	713	N	711	-0-	-2	-0-	711	3			N	-0-					-0-
01	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
02	644	N	634	-0-	-10	-0-	634	2			N	-0-					-0-
03	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
04	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 1 RRCID -> 037535 COMPL. DATE 11/01/1965 TOTAL DEPTH 8030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	161	-0-	-49	-0-	160	3	1	9	Y	1	1	1			-0-
12	217	N	165	-0-	-52	-0-	164	3	1	9	Y	1	1	1			-0-
01	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
02	155	N	155	-0-	-0-	-0-	153	2	2	9	Y	2	1	1			1
03	214	N	214	-0-	-0-	-0-	210	2	4	9	Y	4	4	1			1
04	210	N	210	-0-	-0-	-0-	207	2	3	9	Y	3	2	1			2

HELBING, RUBY -2- WELL #: 1 L RRCID -> 037689 COMPL. DATE 11/24/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	167	-0-	-13	-0-	165	3	2	9	N	2	1	1			2
12	163	N	163	-0-	-0-	-0-	162	3	1	9	N	1	2	1			1
01	320	N	320	-0-	-0-	-0-	320	2			N	-0-	1	7			-0-
02	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
04	180	N	111	-0-	-69	-0-	111	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HELBING, RUBY -4- WELL #: 1 RRCID -> 037807 COMPL. DATE 12/06/1965 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
02	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
03	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
04	270	N	180	-0-	-90	-0-	180	2			N	-0-					-0-

MEADOWS-HELBING 3 UNIT WELL #: 1 RRCID -> 037808 COMPL. DATE 11/28/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	384	N	384	-0-	-0-	-0-	381	3	3	9	N	3	3	1			4
12	378	N	378	-0-	-0-	-0-	374	3	4	9	N	4	6	1			2
01	380	N	380	-0-	-0-	-0-	380	2			N	-0-	2	7			-0-
02	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
03	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
04	300	N	273	-0-	-27	-0-	273	2			N	-0-					-0-

MEADOWS-HELBING 2 UNIT WELL #: 1 RRCID -> 037809 COMPL. DATE 12/17/1965 TOTAL DEPTH 6652 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	487	N	487	-0-	-0-	-0-	484	3	3	9	N	3	3	1			4
12	479	N	479	-0-	-0-	-0-	475	3	4	9	N	4	6	1			2
01	417	N	417	-0-	-0-	-0-	417	2			N	-0-	2	7			-0-
02	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
03	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
04	390	N	343	-0-	-47	-0-	343	2			N	-0-					-0-

COUCH WELL #: 2 RRCID -> 038354 COMPL. DATE 02/03/1966 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	248	-0-	-82	-0-	248	3			N	-0-					-0-
12	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
01	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
02	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
04	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-

HENDERSON, ROY -32- WELL #: 1 RRCID -> 039667 COMPL. DATE 06/28/1966 TOTAL DEPTH 7269 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-

MCDONALD '14" WELL #: 1 RRCID -> 039668 COMPL. DATE 06/11/1966 TOTAL DEPTH 9012 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
12	465	N	321	-0-	-144	-0-	321	3			N	-0-					-0-
01	651	N	536	-0-	-115	-0-	536	2			N	-0-					-0-
02	588	N	387	-0-	-201	-0-	387	2			N	-0-					-0-
03	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
04	510	N	399	-0-	-111	-0-	399	2			N	-0-					-0-

MCDONALD "15" WELL #: 1 RRCID -> 039669 COMPL. DATE 07/15/1966 TOTAL DEPTH 6531 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HELBING, RUBY 16 WELL #: 1 RRCID -> 039992 COMPL. DATE 08/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	196	-0-	-14	-0-	195	3	1	9	N	1	1	1			1
12	191	N	191	-0-	-0-	-0-	191	3			N	-0-	1	1			-0-
01	217	N	195	-0-	-22	-0-	195	2			N	-0-					-0-
02	196	N	193	-0-	-3	-0-	193	2			N	-0-					-0-
03	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
04	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-

BEAN "26" WELL #: 1 RRCID -> 040588 COMPL. DATE 08/15/1966 TOTAL DEPTH 7200 PERF. N/A

11	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
12	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
01	310	N	298	-0-	-12	-0-	298	2			N	-0-					-0-
02	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
04	300	N	279	-0-	-21	-0-	279	2			N	-0-					-0-

HELBING, RUBY -16A- WELL #: 1 RRCID -> 041259 COMPL. DATE 02/07/1967 TOTAL DEPTH 6400 PERF. 6133 - 6237

11	268	N	268	-0-	-0-	-0-	267	3	1	9	N	1	1	1			1
12	262	N	262	-0-	-0-	-0-	262	3			N	-0-	1	1			-0-
01	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
02	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
03	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-

MEADOWS -B- WELL #: 1 RRCID -> 041361 COMPL. DATE 02/18/1967 TOTAL DEPTH 6506 PERF. N/A

11	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
12	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
01	589	N	519	-0-	-70	-0-	519	2			N	-0-					-0-
02	532	N	493	-0-	-39	-0-	493	2			N	-0-					-0-
03	558	N	551	-0-	-7	-0-	551	2			N	-0-					-0-
04	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-

HELBING "A" WELL #: 1 RRCID -> 041976 COMPL. DATE 06/20/1967 TOTAL DEPTH 6614 PERF. N/A

11	900	N	872	-0-	-28	-0-	872	3			N	-0-					-0-
12	899	N	887	-0-	-12	-0-	887	3			N	-0-					-0-
01	899	N	539	-0-	-360	-0-	539	2			N	-0-					-0-
02	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
03	925	N	925	-0-	-0-	-0-	925	2			N	-0-					-0-
04	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-

HELBING -14- WELL #: 1 RRCID -> 042256 COMPL. DATE 07/21/1967 TOTAL DEPTH 6600 PERF. N/A

11	390	N	377	-0-	-13	-0-	377	3			N	-0-					-0-
12	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
01	372	N	369	-0-	-3	-0-	369	2			N	-0-					-0-
02	364	N	342	-0-	-22	-0-	342	2			N	-0-					-0-
03	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
04	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-

FRIEND, W. E. WELL #: 1 RRCID -> 042525 COMPL. DATE 08/11/1967 TOTAL DEPTH 6700 PERF. N/A

11	1440	N	1418	-0-	-22	-0-	1418	3			N	-0-					-0-
12	1457	N	1443	-0-	-14	-0-	1443	3			N	-0-					-0-
01	1488	N	1393	-0-	-95	-0-	1393	2			N	-0-					-0-
02	1316	N	1293	-0-	-23	-0-	1293	2			N	-0-					-0-
03	1457	N	1416	-0-	-41	-0-	1416	2			N	-0-					-0-
04	1458	N	1458	-0-	-0-	-0-	1458	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HELBING 14 UNIT WELL #: 2 RRCID -> 042664 COMPL. DATE 10/15/1967 TOTAL DEPTH 6535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
12	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
01	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
02	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
03	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
04	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-

HELBING "17" WELL #: 1 RRCID -> 042665 COMPL. DATE 10/15/1967 TOTAL DEPTH 6501 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
12	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
01	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
02	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
03	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
04	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-

HELBING "18" WELL #: 1 RRCID -> 042931 COMPL. DATE 11/17/1967 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	789	-0-	-51	-0-	789	3			Y	-0-					4
12	837	N	800	-0-	-37	-0-	800	3			Y	-0-					4
01	913	N	913	-0-	-0-	-0-	913	2			Y	-0-	4	7			-0-
02	728	N	633	-0-	-95	-0-	633	2			Y	-0-					-0-
03	873	N	873	-0-	-0-	-0-	676	2	197	9	Y	179	92	1			87
04	870	N	-0-	-0-	-870	-0-					Y	104					191

POWELL WELL #: 1 RRCID -> 043445 COMPL. DATE 01/17/1968 TOTAL DEPTH 6697 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
12	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
01	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
02	84	N	73	-0-	-11	-0-	73	2			N	-0-					-0-
03	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
04	90	N	72	-0-	-18	-0-	72	2			N	-0-					-0-

FRIEND "D" WELL #: 1 RRCID -> 044056 COMPL. DATE 02/21/1968 TOTAL DEPTH 8463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD "9" WELL #: 1 RRCID -> 044594 COMPL. DATE 07/21/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
12	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
01	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-
02	196	N	184	-0-	-12	-0-	184	2			N	-0-					-0-
03	217	N	206	-0-	-11	-0-	206	2			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-

HELBING 13 WELL #: 1 RRCID -> 045005 COMPL. DATE 10/01/1968 TOTAL DEPTH 6533 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	682	-0-	-8	-0-	682	3			N	-0-					-0-
12	713	N	690	-0-	-23	-0-	690	3			N	-0-					-0-
01	713	N	679	-0-	-34	-0-	679	2			N	-0-					-0-
02	644	N	619	-0-	-25	-0-	619	2			N	-0-					-0-
03	682	N	681	-0-	-1	-0-	681	2			N	-0-					-0-
04	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FRIEND "A" WELL #: 3 RRCID -> 045130 COMPL. DATE 11/11/2002 TOTAL DEPTH 8390 PERF. 6313 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
12	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
01	279	N	257	-0-	-22	-0-	257	2			N	-0-					-0-
02	252	N	221	-0-	-31	-0-	221	2			N	-0-					-0-
03	279	N	259	-0-	-20	-0-	259	2			N	-0-					-0-
04	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-

HENDERSON, ROY -26- WELL #: 1 RRCID -> 045844 COMPL. DATE 02/16/1969 TOTAL DEPTH 6808 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
12	744	N	738	-0-	-6	-0-	738	3			N	-0-					-0-
01	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
02	672	N	638	-0-	-34	-0-	638	2			N	-0-					-0-
03	744	N	714	-0-	-30	-0-	714	2			N	-0-					-0-
04	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-

BEAN "26" WELL #: 2 RRCID -> 045845 COMPL. DATE 02/28/1969 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
12	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
01	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
02	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
03	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
04	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-

HENDERSON, ROY -32- WELL #: 2 RRCID -> 045847 COMPL. DATE 03/17/1969 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	363	-0-	-87	-0-	363	3			N	-0-					-0-
12	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
01	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
02	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
03	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
04	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-

FRIEND "E" WELL #: 1 RRCID -> 045850 COMPL. DATE 02/18/1969 TOTAL DEPTH 6615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
12	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
01	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	2			N	-0-					-0-

CAL-MON WELL #: 1 RRCID -> 045875 COMPL. DATE 10/29/1968 TOTAL DEPTH 6826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	21	-0-	-9	-0-	21	3			Y	-0-					-0-
12	31	N	21	-0-	-10	-0-	21	3			Y	-0-					-0-
01	35	N	35	-0-	-0-	-0-	34	2	1	9	Y	1					1
02	33	N	33	-0-	-0-	-0-	33	2			Y	-0-	1	1			-0-
03	42	N	42	-0-	-0-	-0-	41	2	1	9	Y	1	1	1			-0-
04	44	N	44	-0-	-0-	-0-	43	2	1	9	Y	1					1

CAL-MON WELL #: B 2 RRCID -> 045876 COMPL. DATE 03/08/1969 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	334	N	334	-0-	-0-	-0-	332	3	2	9	Y	2	2	1			1
12	341	N	330	-0-	-11	-0-	330	3			Y	-0-	1	1			-0-
01	418	N	418	-0-	-0-	-0-	411	2	7	9	Y	6					6
02	405	N	405	-0-	-0-	-0-	396	2	9	9	Y	8	8	1			6
03	524	N	524	-0-	-0-	-0-	518	2	6	9	Y	5	9	1			2
04	500	N	500	-0-	-0-	-0-	494	2	6	9	Y	5					7

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HELBING -17- WELL #: 1 RRCID -> 045877 COMPL. DATE 03/07/1969 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	392	N	392	-0-	-0-	-0-	390	3	2	9	Y	2	2	1			1
12	403	N	388	-0-	-15	-0-	388	3			Y	-0-	1	1			-0-
01	403	N	373	-0-	-30	-0-	366	2	7	9	Y	6					6
02	374	N	374	-0-	-0-	-0-	367	2	7	9	Y	6	7	1			5
03	493	N	493	-0-	-0-	-0-	487	2	6	9	Y	5	8	1			2
04	486	N	486	-0-	-0-	-0-	480	2	6	9	Y	5					7

HELBING -18- WELL #: 1 RRCID -> 045878 COMPL. DATE 10/30/1968 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					-0-
12	341	N	340	-0-	-1	-0-	340	3			Y	-0-					-0-
01	313	N	313	-0-	-0-	-0-	313	2			Y	-0-					-0-
02	305	N	305	-0-	-0-	-0-	305	2			Y	-0-					-0-
03	392	N	392	-0-	-0-	-0-	392	2			Y	-0-					-0-
04	347	N	347	-0-	-0-	-0-	347	2			Y	-0-					-0-

HELBING 23 WELL #: 1 RRCID -> 045879 COMPL. DATE 03/05/1969 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	297	N	297	-0-	-0-	-0-	256	3	41	9	Y	37	60	1			28
12	300	N	300	-0-	-0-	-0-	255	3	45	9	Y	41	58	1			11
01	340	N	340	-0-	-0-	-0-	334	2	6	9	Y	5	11	7			5
02	352	N	352	-0-	-0-	-0-	344	2	8	9	Y	7	7	1			5
03	461	N	461	-0-	-0-	-0-	457	2	4	9	Y	4	7	1			2
04	431	N	431	-0-	-0-	-0-	427	2	4	9	Y	4					6

MCDONALD -18- WELL #: 1 RRCID -> 045949 COMPL. DATE 04/09/1969 TOTAL DEPTH 6513 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
12	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
01	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-
02	112	N	90	-0-	-22	-0-	90	2			N	-0-					-0-
03	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-
04	120	N	119	-0-	-1	-0-	119	2			N	-0-					-0-

MCMULLAN 18 GU WELL #: 1 RRCID -> 045950 COMPL. DATE 04/09/1969 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
12	558	N	468	-0-	-90	-0-	468	3			N	-0-					-0-
01	527	N	452	-0-	-75	-0-	452	2			N	-0-					-0-
02	504	N	383	-0-	-121	-0-	383	2			N	-0-					-0-
03	465	N	453	-0-	-12	-0-	453	2			N	-0-					-0-
04	450	N	321	-0-	-129	-0-	321	2			N	-0-					-0-

BEAN, VADA SEC. 31 WELL #: 1 RRCID -> 046419 COMPL. DATE 07/02/1968 TOTAL DEPTH 7218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	237	-0-	-123	-0-	237	3			N	-0-					-0-
12	310	N	187	-0-	-123	-0-	187	3			N	-0-					-0-
01	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
02	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
*03	186	N	-0-	-0-	-186	-0-					N	1	1	8			-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-

KINCAID, A. R. TRUST WELL #: 4 RRCID -> 048037 COMPL. DATE 03/13/1970 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	297	N	297	-0-	-0-	-0-	291	3	6	9	Y	5	4	1			3
12	304	N	304	-0-	-0-	-0-	295	3	9	9	Y	8	9	1			2
01	248	N	-0-	-0-	-248	-0-					Y	-0-	2	7			-0-
02	224	N	189	-0-	-35	-0-	185	2	4	9	Y	4	2	1			2
03	248	N	234	-0-	-14	-0-	231	2	3	9	Y	3	4	1			1
04	204	N	204	-0-	-0-	-0-	200	2	4	9	Y	4	3	1			2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DAVIDSON, C.E. JR D NCT-1 WELL #: 1 RRCID -> 049172 COMPL. DATE 08/11/1970 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	403	N	403	-0-	-0-	-0-	396	3	7	9	Y	6	5	1			3
12	427	N	427	-0-	-0-	-0-	416	3	11	9	Y	10	11	1			2
01	403	N	-0-	-0-	-403	-0-					Y	-0-	2	7			-0-
02	396	N	396	-0-	-0-	-0-	389	2	7	9	Y	6	3	1			3
03	403	N	354	-0-	-49	-0-	346	2	8	9	Y	7	8	1			2
04	343	N	343	-0-	-0-	-0-	337	2	6	9	Y	5	4	1			3

MCMULLAN, MARGARET MRS. WELL #: 1 RRCID -> 049350 COMPL. DATE 11/23/1970 TOTAL DEPTH 8864 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	13	-0-	-1	-0-	13	3			N	-0-					-0-
12	14	N	10	-0-	-4	-0-	10	3			N	-0-					-0-
01	13	N	11	-0-	-2	-0-	11	2			N	-0-					-0-
02	13	N	10	-0-	-3	-0-	10	2			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 2 RRCID -> 049649 COMPL. DATE 01/11/1971 TOTAL DEPTH 6400 PERF. 6186 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	138	N	138	-0-	-0-	-0-	136	3	2	9	Y	2	2	1			1
12	128	N	128	-0-	-0-	-0-	124	3	4	9	Y	4	4	1			1
01	124	N	-0-	-0-	-124	-0-					Y	-0-	1	7			-0-
02	112	N	96	-0-	-16	-0-	94	2	2	9	Y	2	1	1			1
03	124	N	106	-0-	-18	-0-	104	2	2	9	Y	2	2	1			1
04	99	N	99	-0-	-0-	-0-	98	2	1	9	Y	1	1	1			1

KINCAID, A. R. TRUST "B" WELL #: 4 RRCID -> 049650 COMPL. DATE 01/21/1971 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	342	-0-	-18	-0-	334	3	8	9	Y	7	5	1			4
12	372	N	331	-0-	-41	-0-	321	3	10	9	Y	9	11	1			2
01	341	N	-0-	-0-	-341	-0-					Y	-0-	2	7			-0-
02	308	N	241	-0-	-67	-0-	237	2	4	9	Y	4	2	1			2
03	341	N	187	-0-	-154	-0-	184	2	3	9	Y	3	4	1			1
04	233	N	233	-0-	-0-	-0-	230	2	3	9	Y	3	2	1			2

KINCAID, A. R. TRUST "B" WELL #: 5 RRCID -> 049869 COMPL. DATE 02/01/1971 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	377	-0-	-13	-0-	369	3	8	9	Y	7	5	1			4
12	403	N	379	-0-	-24	-0-	368	3	11	9	Y	10	12	1			2
01	403	N	-0-	-0-	-403	-0-					Y	-0-	2	7			-0-
02	425	N	425	-0-	-0-	-0-	416	2	9	9	Y	8	4	1			4
03	386	N	386	-0-	-0-	-0-	379	2	7	9	Y	6	8	1			2
04	364	N	364	-0-	-0-	-0-	358	2	6	9	Y	5	4	1			3

KINCAID, A. R. TRUST -D- WELL #: 4 RRCID -> 050213 COMPL. DATE 04/02/1971 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	306	N	306	-0-	-0-	-0-	300	3	6	9	Y	5	4	1			3
12	308	N	308	-0-	-0-	-0-	298	3	10	9	Y	9	10	1			2
01	310	N	-0-	-0-	-310	-0-					Y	-0-	2	7			-0-
02	280	N	269	-0-	-11	-0-	265	2	4	9	Y	4	2	1			2
03	310	N	303	-0-	-7	-0-	296	2	7	9	Y	6	6	1			2
04	295	N	295	-0-	-0-	-0-	291	2	4	9	Y	4	3	1			3

KINCAID, A. R. TRUST -D- WELL #: 5 RRCID -> 050242 COMPL. DATE 04/16/1971 TOTAL DEPTH 6494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	454	-0-	-26	-0-	452	3	2	9	Y	2	2	1			1
12	496	N	475	-0-	-21	-0-	471	3	4	9	Y	4	4	1			1
01	496	N	-0-	-0-	-496	-0-					Y	-0-	1	7			-0-
02	428	N	428	-0-	-0-	-0-	419	2	9	9	Y	8	4	1			4
03	470	N	470	-0-	-0-	-0-	461	2	9	9	Y	8	9	1			3
04	453	N	453	-0-	-0-	-0-	446	2	7	9	Y	6	5	1			4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KINCAID, A. R. TRUST "B" WELL #: 6 RRCID -> 050465 COMPL. DATE 05/05/1971 TOTAL DEPTH 6562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	207	-0-	-3	-0-	204	3	3	9	Y	3	2	1			2
12	217	N	206	-0-	-11	-0-	200	3	6	9	Y	5	6	1			1
01	217	N	-0-	-0-	-217	-0-					Y	-0-	1	7			-0-
02	196	N	180	-0-	-16	-0-	176	2	4	9	Y	4	2	1			2
03	217	N	171	-0-	-46	-0-	168	2	3	9	Y	3	4	1			1
04	165	N	165	-0-	-0-	-0-	162	2	3	9	Y	3	2	1			2

KINCAID, A. R. TRUST -D- WELL #: 6 RRCID -> 050531 COMPL. DATE 05/26/1971 TOTAL DEPTH 6443 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	208	-0-	-62	-0-	205	3	3	9	Y	3	2	1			2
12	248	N	138	-0-	-110	-0-	134	3	4	9	Y	4	5	1			1
01	217	N	-0-	-0-	-217	-0-					Y	-0-	1	7			-0-
02	196	N	182	-0-	-14	-0-	178	2	4	9	Y	4	2	1			2
03	174	N	174	-0-	-0-	-0-	171	2	3	9	Y	3	4	1			1
04	158	N	158	-0-	-0-	-0-	155	2	3	9	Y	3	2	1			2

KINCAID, A. R. TRUST 'C' WELL #: 2 RRCID -> 050674 COMPL. DATE 06/30/1971 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	218	N	218	-0-	-0-	-0-	214	3	4	9	Y	4	3	1			2
12	212	N	212	-0-	-0-	-0-	206	3	6	9	Y	5	6	1			1
01	217	N	-0-	-0-	-217	-0-					Y	-0-	1	7			-0-
02	201	N	201	-0-	-0-	-0-	197	2	4	9	Y	4	2	1			2
03	226	N	226	-0-	-0-	-0-	223	2	3	9	Y	3	4	1			1
04	220	N	220	-0-	-0-	-0-	216	2	4	9	Y	4	3	1			2

DAVIDSON WELL #: 1701 RRCID -> 051823 COMPL. DATE 04/02/1994 TOTAL DEPTH 8025 PERF. 6198 - 7989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
12	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
01	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
02	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-

DAVIDSON WELL #: 1702 RRCID -> 053198 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR D NCT 1 WELL #: 2 H RRCID -> 053409 COMPL. DATE 09/02/1972 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	48	N	48	-0-	-0-	-0-	48	2			Y	-0-					-0-
03	58	N	58	-0-	-0-	-0-	57	2	1	9	Y	1	1	1			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIEND "F" WELL #: 1 RRCID -> 060182 COMPL. DATE 10/27/1974 TOTAL DEPTH 6710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
12	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
04	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HELBING, RUBY WELL #: 2 RRCID -> 061272 COMPL. DATE 03/22/1968 TOTAL DEPTH 6605 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
12	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-

COUCH 10 WELL #: 3 RRCID -> 062308 COMPL. DATE 06/13/1975 TOTAL DEPTH 7100 PERF. N/A

11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
01	155	N	139	-0-	-16	-0-	139	2			N	-0-					-0-
02	140	N	124	-0-	-16	-0-	124	2			N	-0-					-0-
03	155	N	136	-0-	-19	-0-	136	2			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-

COUCH 10 WELL #: 4 RRCID -> 062567 COMPL. DATE 06/25/1975 TOTAL DEPTH 7000 PERF. N/A

11	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
12	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
01	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
03	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-
04	90	N	75	-0-	-15	-0-	75	2			N	-0-					-0-

COUCH 21 WELL #: 3 RRCID -> 062784 COMPL. DATE 07/01/1975 TOTAL DEPTH 7007 PERF. N/A

11	390	N	339	-0-	-51	-0-	339	3			N	-0-					-0-
12	403	N	281	-0-	-122	-0-	281	3			N	-0-					-0-
01	403	N	276	-0-	-127	-0-	276	2			N	-0-					-0-
02	308	N	181	-0-	-127	-0-	181	2			N	-0-					-0-
03	279	N	240	-0-	-39	-0-	240	2			N	-0-					-0-
04	270	N	171	-0-	-99	-0-	171	2			N	-0-					-0-

COUCH 21 WELL #: 4 RRCID -> 062853 COMPL. DATE 07/18/1975 TOTAL DEPTH 7000 PERF. N/A

11	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
02	196	N	185	-0-	-11	-0-	185	2			N	-0-					-0-
03	217	N	210	-0-	-7	-0-	210	2			N	-0-					-0-
04	210	N	203	-0-	-7	-0-	203	2			N	-0-					-0-

COUCH 30 WELL #: 3 RRCID -> 063086 COMPL. DATE 08/05/1975 TOTAL DEPTH 7018 PERF. N/A

11	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
12	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
01	496	N	425	-0-	-71	-0-	425	2			N	-0-					-0-
02	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
*03	473	N	473	-0-	-0-	-0-	471	2	2	9	N	2	2	8			-0-
04	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-

COUCH 30 WELL #: 4 RRCID -> 063087 COMPL. DATE 08/05/1975 TOTAL DEPTH 7000 PERF. N/A

11	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
12	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
01	279	N	17	-0-	-262	-0-	17	2			N	-0-					-0-
02	252	N	184	-0-	-68	-0-	184	2			N	-0-					-0-
03	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HAGELSTEIN, HAZEL WELL #: 1 RRCID -> 065139 COMPL. DATE 01/15/1976 TOTAL DEPTH 8670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	107	-0-	-13	-0-	103	2	4	9	N	4					120
12	124	N	110	-0-	-14	-0-	107	2	3	9	N	3					123
01	124	N	-0-	-0-	-124	-0-					N	-0-	123	7			-0-
02	112	N	95	-0-	-17	-0-	95	2			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS, C. W. "5" WELL #: 2 RRCID -> 065314 COMPL. DATE 02/12/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	482	N	482	-0-	-0-	-0-	474	3	8	9	N	7	6	1			8
12	474	N	474	-0-	-0-	-0-	465	3	9	9	N	8	12	1			4
01	496	N	429	-0-	-67	-0-	429	2			N	-0-	4	7			-0-
02	448	N	421	-0-	-27	-0-	421	2			N	-0-					-0-
03	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
04	420	N	355	-0-	-65	-0-	355	2			N	-0-					-0-

COUCH 22 WELL #: 3 RRCID -> 065315 COMPL. DATE 01/15/1976 TOTAL DEPTH 7027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
12	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
01	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
02	280	N	272	-0-	-8	-0-	272	2			N	-0-					-0-
03	310	N	307	-0-	-3	-0-	307	2			N	-0-					-0-
04	300	N	258	-0-	-42	-0-	258	2			N	-0-					-0-

COUCH 29 WELL #: 4 RRCID -> 065316 COMPL. DATE 02/19/1976 TOTAL DEPTH 7070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	184	-0-	-26	-0-	184	3			N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
01	279	N	192	-0-	-87	-0-	192	2			N	-0-					-0-
02	168	N	151	-0-	-17	-0-	151	2			N	-0-					-0-
03	186	N	170	-0-	-16	-0-	170	2			N	-0-					-0-
04	180	N	138	-0-	-42	-0-	138	2			N	-0-					-0-

FRIEND "94" WELL #: 1 RRCID -> 065317 COMPL. DATE 02/03/1976 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
12	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
01	589	N	518	-0-	-71	-0-	518	2			N	-0-					-0-
02	504	N	467	-0-	-37	-0-	467	2			N	-0-					-0-
03	527	N	523	-0-	-4	-0-	523	2			N	-0-					-0-
04	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-

MEADOWS, C. W. -6- WELL #: 2 RRCID -> 065321 COMPL. DATE 02/04/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	895	N	895	-0-	-0-	-0-	887	3	8	9	N	7	6	1			8
12	879	N	879	-0-	-0-	-0-	870	3	9	9	N	8	12	1			4
01	899	N	676	-0-	-223	-0-	676	2			N	-0-	4	7			-0-
02	812	N	527	-0-	-285	-0-	527	2			N	-0-					-0-
03	868	N	775	-0-	-93	-0-	775	2			N	-0-					-0-
04	660	N	456	-0-	-204	-0-	456	2			N	-0-					-0-

MEADOWS-HELBING 2 UNIT WELL #: 2 RRCID -> 065532 COMPL. DATE 02/23/1976 TOTAL DEPTH 6626 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	390	-0-	-0-	-0-	388	3	2	9	N	2	1	1			2
12	381	N	381	-0-	-0-	-0-	380	3	1	9	N	1	2	1			1
01	372	N	328	-0-	-44	-0-	328	2			N	-0-	1	7			-0-
02	336	N	323	-0-	-13	-0-	323	2			N	-0-					-0-
03	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
04	330	N	261	-0-	-69	-0-	261	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HELBING, RUBY -15- WELL #: 3 RRCID -> 065639 COMPL. DATE 03/01/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	475	-0-	-5	-0-	473	3	2	9	N	2	1	1			2
12	465	N	465	-0-	-0-	-0-	464	3	1	9	N	1	2	1			1
01	496	N	366	-0-	-130	-0-	366	2			N	-0-	1	7			-0-
02	448	N	325	-0-	-123	-0-	325	2			N	-0-					-0-
03	465	N	405	-0-	-60	-0-	405	2			N	-0-					-0-
04	360	N	211	-0-	-149	-0-	211	2			N	-0-					-0-

HELBING, RUBY "2" WELL #: 2 RRCID -> 065693 COMPL. DATE 03/08/1976 TOTAL DEPTH 6617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	329	N	329	-0-	-0-	-0-	328	3	1	9	N	1	1	1			1
12	322	N	322	-0-	-0-	-0-	322	3			N	-0-	1	1			-0-
01	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
02	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
03	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
04	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-

COUCH 29 WELL #: 3 U RRCID -> 066095 COMPL. DATE 01/23/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
12	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
01	279	N	255	-0-	-24	-0-	255	2			N	-0-					-0-
02	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
03	248	N	200	-0-	-48	-0-	200	2			N	-0-					-0-
04	240	N	192	-0-	-48	-0-	192	2			N	-0-					-0-

HELBING, RUBY -26- WELL #: 1 U RRCID -> 066714 COMPL. DATE 04/09/1976 TOTAL DEPTH 8965 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY -4- WELL #: 2 RRCID -> 067533 COMPL. DATE 06/15/2007 TOTAL DEPTH 8500 PERF. 5984 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
*02	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
*03	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-

COUCH 22 WELL #: 4 RRCID -> 069406 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	827	N	827	-0-	-0-	-0-	798	3	29	9	N	26					105
12	899	N	841	-0-	-58	-0-	815	3	26	9	N	24	70	1			59
01	868	N	836	-0-	-32	-0-	805	2	31	9	N	28	59	7			28
02	807	N	807	-0-	-0-	-0-	720	2	87	9	N	79	66	1			41
03	837	N	830	-0-	-7	-0-	799	2	31	9	N	28					69
04	810	N	790	-0-	-20	-0-	762	2	28	9	N	25					94

DAVIDSON WELL #: 1703 U RRCID -> 071098 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		53	-0-	53	53	53	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FRIEND WELL #: 2 RRCID -> 072660 COMPL. DATE 08/15/1977 TOTAL DEPTH 6617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	676	-0-	-224	-0-	676	3			N	-0-					-0-
12	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
01	806	N	795	-0-	-11	-0-	795	2			N	-0-					-0-
02	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
03	806	N	485	-0-	-321	-0-	485	2			N	-0-					-0-
04	891	N	891	-0-	-0-	-0-	891	2			N	-0-					-0-

MEADOWS "1" WELL #: 3 RRCID -> 072876 COMPL. DATE 09/02/1977 TOTAL DEPTH 6558 PERF. N/A

11	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
12	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
02	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
04	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-

COUCH WELL #: 4 RRCID -> 072958 COMPL. DATE 08/27/1977 TOTAL DEPTH 7165 PERF. N/A

11	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
12	682	N	575	-0-	-107	-0-	575	3			N	-0-					-0-
01	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
02	616	N	615	-0-	-1	-0-	615	2			N	-0-					-0-
03	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
04	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-

KINCAID "A" WELL #: 2 RRCID -> 073272 COMPL. DATE 08/31/1977 TOTAL DEPTH 6564 PERF. N/A

11	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
12	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
01	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
02	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
03	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
04	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-

HELBING "17" WELL #: 2 RRCID -> 073319 COMPL. DATE 09/29/1977 TOTAL DEPTH 6615 PERF. 6182 - 6454

11	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
12	248	N	247	-0-	-1	-0-	247	3			Y	-0-					-0-
01	272	N	272	-0-	-0-	-0-	268	2	4	9	Y	4					4
02	263	N	263	-0-	-0-	-0-	257	2	6	9	Y	5	5	1			4
03	337	N	337	-0-	-0-	-0-	334	2	3	9	Y	3	6	1			1
04	315	N	315	-0-	-0-	-0-	312	2	3	9	Y	3					4

CHANDLER WELL #: 2 RRCID -> 073423 COMPL. DATE 10/10/1977 TOTAL DEPTH 6550 PERF. N/A

11	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
12	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
01	558	N	511	-0-	-47	-0-	511	2			N	-0-					-0-
02	504	N	468	-0-	-36	-0-	468	2			N	-0-					-0-
03	527	N	493	-0-	-34	-0-	493	2			N	-0-					-0-
04	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-

CAL-MON WELL #: 3 RRCID -> 073427 COMPL. DATE 10/19/1977 TOTAL DEPTH 6549 PERF. N/A

11	330	N	321	-0-	-9	-0-	319	3	2	9	Y	2	2	1			1
12	341	N	318	-0-	-23	-0-	318	3			Y	-0-	1	1			-0-
01	421	N	421	-0-	-0-	-0-	413	2	8	9	Y	7					7
02	404	N	404	-0-	-0-	-0-	396	2	8	9	Y	7	8	1			6
03	506	N	506	-0-	-0-	-0-	500	2	6	9	Y	5	9	1			2
04	494	N	494	-0-	-0-	-0-	488	2	6	9	Y	5					7

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CAL-MON																		
	WELL #: B 4	RRCID -> 073587	COMPL. DATE 10/28/1977	TOTAL DEPTH 6630 PERF. N/A														
M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	117	-0-	-3	-0-	117	3			Y	-0-					-0-
12	124	N	117	-0-	-7	-0-	117	3			Y	-0-					-0-
01	124	N	79	-0-	-45	-0-	78	2	1	9	Y	1					1
02	112	N	77	-0-	-35	-0-	75	2	2	9	Y	2	2	1			1
03	124	N	96	-0-	-28	-0-	95	2	1	9	Y	1	2	1			-0-
04	93	N	93	-0-	-0-	-0-	92	2	1	9	Y	1					1
	HELBING 23	WELL #: 2	RRCID -> 073602	COMPL. DATE 11/02/1977	TOTAL DEPTH 7030 PERF. N/A													
11	573	N	573	-0-	-0-	-0-	571	3	2	9	Y	2	2	1			1
12	589	N	569	-0-	-20	-0-	569	3			Y	-0-	1	1			-0-
01	825	N	825	-0-	-0-	-0-	811	2	14	9	Y	13					13
02	793	N	793	-0-	-0-	-0-	776	2	17	9	Y	15	17	1			11
03	1013	N	1013	-0-	-0-	-0-	1002	2	11	9	Y	10	17	1			4
04	961	N	961	-0-	-0-	-0-	951	2	10	9	Y	9					13
	COUCH "2"	WELL #: 2 U	RRCID -> 073660	COMPL. DATE 10/13/1977	TOTAL DEPTH 9550 PERF. N/A													
11	390	N	311	-0-	-79	-0-	311	3			N	-0-					-0-
12	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
01	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
02	280	N	96	-0-	-184	-0-	96	2			N	-0-					-0-
03	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
04	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
	KINCAID	WELL #: 6	RRCID -> 073781	COMPL. DATE 11/08/1977	TOTAL DEPTH 6705 PERF. N/A													
11	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
12	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
01	403	N	375	-0-	-28	-0-	375	2			N	-0-					-0-
02	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
03	372	N	311	-0-	-61	-0-	311	2			N	-0-					-0-
04	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
	MEADOWS "1"	WELL #: 4	RRCID -> 073876	COMPL. DATE 10/28/1977	TOTAL DEPTH 6559 PERF. N/A													
11	600	N	505	-0-	-95	-0-	505	3			N	-0-					-0-
12	527	N	509	-0-	-18	-0-	509	3			N	-0-					-0-
01	558	N	465	-0-	-93	-0-	465	2			N	-0-					-0-
02	476	N	457	-0-	-19	-0-	457	2			N	-0-					-0-
03	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
04	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
	MCDONALD "14"	WELL #: 2	RRCID -> 073877	COMPL. DATE 10/25/1977	TOTAL DEPTH 6550 PERF. N/A													
11	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
12	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
01	403	N	335	-0-	-68	-0-	335	2			N	-0-					-0-
02	420	N	46	-0-	-374	-0-	46	2			N	-0-					-0-
03	341	N	301	-0-	-40	-0-	301	2			N	-0-					-0-
04	330	N	303	-0-	-27	-0-	303	2			N	-0-					-0-
	MCDONALD "15"	WELL #: 3	RRCID -> 073878	COMPL. DATE 10/28/1977	TOTAL DEPTH 6307 PERF. N/A													
11	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
12	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
01	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
02	112	N	96	-0-	-16	-0-	96	2			N	-0-					-0-
03	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
04	120	N	104	-0-	-16	-0-	104	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCDONALD "15" WELL #: 4 RRCID -> 073879 COMPL. DATE 10/21/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
12	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
01	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
03	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
04	60	N	34	-0-	-26	-0-	34	2			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 2 RRCID -> 073908 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 6064 - 7885

11	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
12	651	N	640	-0-	-11	-0-	640	3			N	-0-					-0-
01	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
02	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
03	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
04	630	N	543	-0-	-87	-0-	543	2			N	-0-					-0-

KINCAID WELL #: 7 RRCID -> 074065 COMPL. DATE 11/09/1977 TOTAL DEPTH 6630 PERF. N/A

11	180	N	106	-0-	-74	-0-	106	3			N	-0-					-0-
12	155	N	115	-0-	-40	-0-	115	3			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
02	112	N	111	-0-	-1	-0-	111	2			N	-0-					-0-
03	124	N	93	-0-	-31	-0-	93	2			N	-0-					-0-
04	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-

KINCAID WELL #: 8 RRCID -> 074066 COMPL. DATE 11/14/1977 TOTAL DEPTH 6476 PERF. N/A

11	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
12	496	N	411	-0-	-85	-0-	411	3			N	-0-					-0-
01	465	N	386	-0-	-79	-0-	386	2			N	-0-					-0-
02	392	N	294	-0-	-98	-0-	294	2			N	-0-					-0-
03	403	N	322	-0-	-81	-0-	322	2			N	-0-					-0-
04	360	N	304	-0-	-56	-0-	304	2			N	-0-					-0-

FRIEND "B" WELL #: 2 RRCID -> 074179 COMPL. DATE 11/30/1977 TOTAL DEPTH 6550 PERF. N/A

11	750	N	736	-0-	-14	-0-	736	3			N	-0-					-0-
12	713	N	697	-0-	-16	-0-	697	3			N	-0-					-0-
01	775	N	697	-0-	-78	-0-	697	2			N	-0-					-0-
02	700	N	592	-0-	-108	-0-	592	2			N	-0-					-0-
03	682	N	654	-0-	-28	-0-	654	2			N	-0-					-0-
04	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-

FRIEND "C" WELL #: 2 RRCID -> 074180 COMPL. DATE 11/25/1977 TOTAL DEPTH 6600 PERF. N/A

11	1140	N	1130	-0-	-10	-0-	1130	3			N	-0-					-0-
12	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					-0-
01	1240	N	1075	-0-	-165	-0-	1075	2			N	-0-					-0-
02	1064	N	798	-0-	-266	-0-	798	2			N	-0-					-0-
03	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-					-0-
04	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-

O.B.T.C. WELL #: 2 RRCID -> 074181 COMPL. DATE 11/24/1977 TOTAL DEPTH 6450 PERF. N/A

11	720	N	705	-0-	-15	-0-	705	3			N	-0-					-0-
12	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
01	744	N	695	-0-	-49	-0-	695	2			N	-0-					-0-
02	672	N	622	-0-	-50	-0-	622	2			N	-0-					-0-
03	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
04	660	N	569	-0-	-91	-0-	569	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COUCH "A" WELL #: 2 RRCID -> 074534 COMPL. DATE 12/16/1977 TOTAL DEPTH 9350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
12	558	N	546	-0-	-12	-0-	546	3			N	-0-					-0-
01	558	N	528	-0-	-30	-0-	528	2			N	-0-					-0-
02	504	N	461	-0-	-43	-0-	461	2			N	-0-					-0-
03	558	N	191	-0-	-367	-0-	191	2			N	-0-					-0-
04	510	N	3	-0-	-507	-0-	3	2			N	-0-					-0-

FRIEND "F" WELL #: 2 RRCID -> 074735 COMPL. DATE 12/22/1977 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
12	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
01	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
02	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
03	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
04	90	N	81	-0-	-9	-0-	81	2			N	-0-					-0-

MCDONALD "9" WELL #: 2 RRCID -> 074788 COMPL. DATE 01/03/1978 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
01	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
04	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-

MEADOWS "A" WELL #: 2 RRCID -> 075052 COMPL. DATE 01/19/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	803	-0-	-97	-0-	803	3			N	-0-					-0-
12	775	N	733	-0-	-42	-0-	733	3			N	-0-					-0-
01	806	N	733	-0-	-73	-0-	733	2			N	-0-					-0-
02	756	N	678	-0-	-78	-0-	678	2			N	-0-					-0-
03	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
04	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-

MEADOWS "48" WELL #: 2 RRCID -> 075093 COMPL. DATE 02/02/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
12	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
01	186	N	181	-0-	-5	-0-	181	2			N	-0-					-0-
02	168	N	165	-0-	-3	-0-	165	2			N	-0-					-0-
03	186	N	185	-0-	-1	-0-	185	2			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-

HELBING, RUBY 16 WELL #: 2 RRCID -> 075282 COMPL. DATE 02/08/1978 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	814	N	814	-0-	-0-	-0-	805	3	9	9	N	8	7	1			10
12	799	N	799	-0-	-0-	-0-	790	3	9	9	N	8	14	1			4
01	682	N	558	-0-	-124	-0-	558	2			N	-0-	4	7			-0-
02	616	N	527	-0-	-89	-0-	527	2			N	-0-					-0-
03	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
04	540	N	458	-0-	-82	-0-	458	2			N	-0-					-0-

MCDONALD 18 WELL #: 2 U RRCID -> 075499 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 6202 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
12	217	N	181	-0-	-36	-0-	181	3			N	-0-					-0-
01	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
02	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
04	240	N	144	-0-	-96	-0-	144	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HELBING "18" WELL #: 2 RRCID -> 075598 COMPL. DATE 02/06/1978 TOTAL DEPTH 6600 PERF. 6415 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
12	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
01	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
02	448	N	-0-	-0-	-448	-0-					N	-0-					-0-
03	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING "15" WELL #: 2 RRCID -> 075599 COMPL. DATE 02/24/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
12	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
01	279	N	252	-0-	-27	-0-	252	2			N	-0-					-0-
02	252	N	242	-0-	-10	-0-	242	2			N	-0-					-0-
03	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
04	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-

HELBING "17" WELL #: 2 RRCID -> 075835 COMPL. DATE 02/25/1978 TOTAL DEPTH 6600 PERF. 6248 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING 14 WELL #: 3 RRCID -> 076353 COMPL. DATE 02/28/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	584	-0-	-16	-0-	584	3			N	-0-					-0-
12	620	N	594	-0-	-26	-0-	594	3			N	-0-					-0-
01	589	N	583	-0-	-6	-0-	583	2			N	-0-					-0-
02	532	N	529	-0-	-3	-0-	529	2			N	-0-					-0-
03	589	N	588	-0-	-1	-0-	588	2			N	-0-					-0-
04	570	N	567	-0-	-3	-0-	567	2			N	-0-					-0-

MEADOWS "B" WELL #: 2 RRCID -> 076613 COMPL. DATE 02/03/1978 TOTAL DEPTH 6600 PERF. 6285 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	412	-0-	-38	-0-	412	3			N	-0-					-0-
12	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
01	434	N	427	-0-	-7	-0-	427	2			N	-0-					-0-
02	392	N	382	-0-	-10	-0-	382	2			N	-0-					-0-
03	434	N	422	-0-	-12	-0-	422	2			N	-0-					-0-
04	420	N	411	-0-	-9	-0-	411	2			N	-0-					-0-

MALLISON UNIT WELL #: 2 RRCID -> 077840 COMPL. DATE 05/13/1978 TOTAL DEPTH 7000 PERF. 6667 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1443	N	1443	-0-	-0-	-0-	1443	3			Y	-0-					-0-
12	1250	N	1250	-0-	-0-	-0-	1250	3			Y	-0-					-0-
01	1099	N	1099	-0-	-0-	-0-	1099	2			Y	-0-					-0-
02	1139	N	1139	-0-	-0-	-0-	1139	2			Y	-0-					-0-
03	1052	N	1052	-0-	-0-	-0-	1052	2			Y	-0-					-0-
04	993	N	993	-0-	-0-	-0-	993	2			Y	-0-					-0-

BEAN WELL #: 1 RRCID -> 078020 COMPL. DATE 08/07/1978 TOTAL DEPTH 7100 PERF. 6373 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		79	-0-	79	360	79	3			Y	-0-					-0-
12	427	X	67	-0-	-360	-0-	67	3			Y	-0-					-0-
01	14B2 EXT		45	-0-	45	45	45	2			Y	-0-					-0-
02	14B2 EXT		25	-0-	25	70	25	2			Y	-0-					-0-
03	14B2 EXT		36	-0-	36	106	36	2			Y	-0-					-0-
04	14B2 EXT		26	-0-	26	132	25	2	1	9	Y	1					1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BEAN WELL #: 2 RRCID -> 078021 COMPL. DATE 08/11/1978 TOTAL DEPTH 7090 PERF. 6387 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-
12	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
01	171	N	171	-0-	-0-	-0-	171	2			Y	-0-					-0-
02	246	N	246	-0-	-0-	-0-	246	2			Y	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					-0-
04	248	N	248	-0-	-0-	-0-	248	2			Y	-0-					-0-

HELBING, RUBY 16-A WELL #: 2 RRCID -> 079113 COMPL. DATE 08/30/1978 TOTAL DEPTH 6700 PERF. 6050 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	166	N	166	-0-	-0-	-0-	160	3	6	9	N	5	5	1			6
12	165	N	165	-0-	-0-	-0-	157	3	8	9	N	7	10	1			3
01	155	N	142	-0-	-13	-0-	142	2			N	-0-	3	7			-0-
02	140	N	122	-0-	-18	-0-	122	2			N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
04	150	N	82	-0-	-68	-0-	82	2			N	-0-					-0-

KINCAID, A. R. TRUST "D" WELL #: 7 RRCID -> 081005 COMPL. DATE 12/09/1999 TOTAL DEPTH 8200 PERF. 6210 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	375	N	375	-0-	-0-	-0-	369	3	6	9	Y	5	4	1			3
12	377	N	377	-0-	-0-	-0-	368	3	9	9	Y	8	9	1			2
01	403	N	-0-	-0-	-403	-0-					Y	-0-	2	7			-0-
02	364	N	348	-0-	-16	-0-	341	2	7	9	Y	6	3	1			3
03	390	N	390	-0-	-0-	-0-	382	2	8	9	Y	7	8	1			2
04	379	N	379	-0-	-0-	-0-	372	2	7	9	Y	6	4	1			4

KINCAID, A. R. TRUST "D" WELL #: 9 RRCID -> 082036 COMPL. DATE 04/24/1979 TOTAL DEPTH 8700 PERF. 6092 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	480	-0-	-60	-0-	470	3	10	9	Y	9	7	1			5
12	558	N	498	-0-	-60	-0-	483	3	15	9	Y	14	16	1			3
01	465	N	-0-	-0-	-465	-0-					Y	-0-	3	7			-0-
02	460	N	460	-0-	-0-	-0-	451	2	9	9	Y	8	4	1			4
03	508	N	508	-0-	-0-	-0-	498	2	10	9	Y	9	10	1			3
04	500	N	500	-0-	-0-	-0-	491	2	9	9	Y	8	6	1			5

KINCAID, A. R. TRUST WELL #: 5 RRCID -> 086155 COMPL. DATE 01/31/1980 TOTAL DEPTH 6400 PERF. 6176 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	515	N	515	-0-	-0-	-0-	506	3	9	9	Y	8	6	1			4
12	520	N	520	-0-	-0-	-0-	508	3	12	9	Y	11	13	1			2
01	527	N	-0-	-0-	-527	-0-					Y	-0-	2	7			-0-
02	476	N	313	-0-	-163	-0-	306	2	7	9	Y	6	3	1			3
03	527	N	362	-0-	-165	-0-	355	2	7	9	Y	6	7	1			2
04	349	N	349	-0-	-0-	-0-	343	2	6	9	Y	5	4	1			3

KINCAID, A. R. TRUST WELL #: 6 RRCID -> 086362 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6214 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0-	-0-	39	3	2	9	Y	2	1	1			1
12	45	N	45	-0-	-0-	-0-	44	3	1	9	Y	1	2	1			-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
03	39	N	39	-0-	-0-	-0-	38	2	1	9	Y	1	1	1			-0-
04	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					-0-

KINCAID, A. R. TRUST WELL #: 7 RRCID -> 086363 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6089 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	738	-0-	-42	-0-	726	3	12	9	Y	11	8	1			6
12	727	N	727	-0-	-0-	-0-	712	3	15	9	Y	14	17	1			3
01	620	N	-0-	-0-	-620	-0-					Y	-0-	3	7			-0-
02	700	N	659	-0-	-41	-0-	646	2	13	9	Y	12	6	1			6
03	713	N	583	-0-	-130	-0-	572	2	11	9	Y	10	13	1			3
04	614	N	614	-0-	-0-	-0-	603	2	11	9	Y	10	7	1			6

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KINCAID, A. R. TRUST "B" WELL #: 7 RRCID -> 086513 COMPL. DATE 02/28/1980 TOTAL DEPTH 6459 PERF. 6154 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	626	-0-	-4	-0-	614	3	12	9	Y	11	8	1			6
12	651	N	623	-0-	-28	-0-	608	3	15	9	Y	14	17	1			3
01	651	N	-0-	-0-	-651	-0-					Y	-0-	3	7			-0-
02	588	N	566	-0-	-22	-0-	555	2	11	9	Y	10	5	1			5
03	621	N	621	-0-	-0-	-0-	609	2	12	9	Y	11	12	1			4
04	484	N	484	-0-	-0-	-0-	476	2	8	9	Y	7	6	1			5

DAVIDSON, C.E. JR. "B" WELL #: 8 U RRCID -> 086817 COMPL. DATE 03/13/1980 TOTAL DEPTH 8100 PERF. 6210 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	709	-0-	-11	-0-	696	3	13	9	Y	12	9	1			7
12	775	N	738	-0-	-37	-0-	719	3	19	9	Y	17	20	1			4
01	744	N	-0-	-0-	-744	-0-					Y	-0-	4	7			-0-
02	672	N	573	-0-	-99	-0-	562	2	11	9	Y	10	5	1			5
03	744	N	692	-0-	-52	-0-	679	2	13	9	Y	12	13	1			4
04	751	N	751	-0-	-0-	-0-	739	2	12	9	Y	11	8	1			7

FRIEND, W. E. WELL #: 2 RRCID -> 086819 COMPL. DATE 03/08/1980 TOTAL DEPTH 6620 PERF. 6343 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
02	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-

POWELL UNIT WELL #: 2 RRCID -> 086820 COMPL. DATE 02/28/1980 TOTAL DEPTH 6613 PERF. 6297 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1022	-0-	-28	-0-	1022	3			N	-0-					-0-
12	961	N	740	-0-	-221	-0-	740	3			N	-0-					-0-
01	1085	N	1031	-0-	-54	-0-	1031	2			N	-0-					-0-
02	952	N	770	-0-	-182	-0-	770	2			N	-0-					-0-
03	744	N	292	-0-	-452	-0-	292	2			N	-0-					-0-
04	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 4 RRCID -> 086861 COMPL. DATE 03/06/1980 TOTAL DEPTH 6460 PERF. 6198 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	103	-0-	-17	-0-	102	3	1	9	Y	1	1	1			1
12	124	N	89	-0-	-35	-0-	86	3	3	9	Y	3	3	1			1
01	124	N	-0-	-0-	-124	-0-					Y	-0-	1	7			-0-
02	84	N	84	-0-	-0-	-0-	82	2	2	9	Y	2	1	1			1
03	111	N	111	-0-	-0-	-0-	109	2	2	9	Y	2	2	1			1
04	104	N	104	-0-	-0-	-0-	103	2	1	9	Y	1	1	1			1

KINCAID, A. R. TRUST WELL #: 8 RRCID -> 087192 COMPL. DATE 02/20/1980 TOTAL DEPTH 6325 PERF. 6108 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	494	N	494	-0-	-0-	-0-	484	3	10	9	Y	9	7	1			5
12	620	N	561	-0-	-59	-0-	546	3	15	9	Y	14	16	1			3
01	620	N	-0-	-0-	-620	-0-					Y	-0-	3	7			-0-
02	513	N	513	-0-	-0-	-0-	503	2	10	9	Y	9	4	1			5
03	558	N	152	-0-	-406	-0-	150	2	2	9	Y	2	6	1			1
04	179	N	179	-0-	-0-	-0-	176	2	3	9	Y	3	2	1			2

HELBING "18" WELL #: 2 RRCID -> 088073 COMPL. DATE 06/05/1980 TOTAL DEPTH 7000 PERF. 6299 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	33					Y	-0-					-0-
12	33	X	-0-	-0-	-33	-0-					Y	-0-					-0-
01	14B2 EXT		553	-0-	553	553	553	2			Y	-0-					-0-
02	14B2 EXT		497	-0-	497	1050	497	2			Y	-0-					-0-
03	14B2 EXT		551	-0-	551	1601	551	2			Y	-0-					-0-
04	14B2 EXT		532	-0-	532	2133	532	2			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HENDERSON, ROY "32" WELL #: 3 RRCID -> 089759 COMPL. DATE 09/13/1980 TOTAL DEPTH 7132 PERF. 6603 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND, W. E. EST. "89" WELL #: 1 RRCID -> 091110 COMPL. DATE 12/30/1980 TOTAL DEPTH 7000 PERF. 6406 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID, A. R. TRUST WELL #: 9 RRCID -> 091264 COMPL. DATE 09/17/1980 TOTAL DEPTH 6507 PERF. 6166 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	449	N	449	-0-	-0-	-0-	439	3	10	9	Y	9	6	1			5
12	496	N	441	-0-	-55	-0-	428	3	13	9	Y	12	14	1			3
01	465	N	-0-	-0-	-465	-0-					Y	-0-	3	7			-0-
02	420	N	396	-0-	-24	-0-	389	2	7	9	Y	6	3	1			3
03	434	N	428	-0-	-6	-0-	420	2	8	9	Y	7	8	1			2
04	417	N	417	-0-	-0-	-0-	409	2	8	9	Y	7	5	1			4

BEAN "26" WELL #: 3 RRCID -> 093819 COMPL. DATE 05/09/1981 TOTAL DEPTH 7109 PERF. 6412 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
12	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
01	341	N	237	-0-	-104	-0-	237	2			N	-0-					-0-
02	280	N	265	-0-	-15	-0-	265	2			N	-0-					-0-
03	372	N	266	-0-	-106	-0-	266	2			N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 4 RRCID -> 094114 COMPL. DATE 03/12/1996 TOTAL DEPTH 8050 PERF. 6188 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	170	-0-	-10	-0-	168	3	2	9	Y	2	2	1			1
12	186	N	171	-0-	-15	-0-	167	3	4	9	Y	4	4	1			1
01	186	N	-0-	-0-	-186	-0-					Y	-0-	1	7			-0-
02	168	N	153	-0-	-15	-0-	151	2	2	9	Y	2	1	1			1
03	186	N	105	-0-	-81	-0-	102	2	3	9	Y	3	3	1			1
04	193	N	193	-0-	-0-	-0-	190	2	3	9	Y	3	2	1			2

HENDERSON, ROY "26" WELL #: 2 RRCID -> 095364 COMPL. DATE 08/18/1981 TOTAL DEPTH 6900 PERF. 6435 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "88" WELL #: 1 RRCID -> 099328 COMPL. DATE 04/24/1982 TOTAL DEPTH 7027 PERF. 6266 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
12	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
03	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BEAN "26" WELL #: 4 RRCID -> 099370 COMPL. DATE 04/23/1982 TOTAL DEPTH 7200 PERF. 6359 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	45	-0-	-105	-0-	45	3			N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
02	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-

HENDERSON, ROY "27" WELL #: 2 RRCID -> 100144 COMPL. DATE 06/02/1982 TOTAL DEPTH 7220 PERF. 6268 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY WELL #: 2 RRCID -> 100283 COMPL. DATE 06/01/1982 TOTAL DEPTH 7120 PERF. 6264 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
12	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
01	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
02	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
03	744	N	417	-0-	-327	-0-	417	2			N	-0-					-0-
04	510	N	390	-0-	-120	-0-	390	2			N	-0-					-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106725 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST "B" WELL #: 8 RRCID -> 118076 COMPL. DATE 09/04/1985 TOTAL DEPTH 6425 PERF. 6195 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	189	-0-	-21	-0-	185	3	4	9	Y	4	3	1			2
12	217	N	154	-0-	-63	-0-	148	3	6	9	Y	5	6	1			1
01	248	N	-0-	-0-	-248	-0-					Y	-0-	1	7			-0-
02	269	N	269	-0-	-0-	-0-	265	2	4	9	Y	4	2	1			2
03	228	N	228	-0-	-0-	-0-	224	2	4	9	Y	4	5	1			1
04	193	N	193	-0-	-0-	-0-	190	2	3	9	Y	3	2	1			2

KINCAID, A. R. TRUST "B" WELL #: 10 RRCID -> 118230 COMPL. DATE 09/04/1985 TOTAL DEPTH 6404 PERF. 6281 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	274	N	274	-0-	-0-	-0-	268	3	6	9	Y	5	4	1			3
12	279	N	271	-0-	-8	-0-	261	3	10	9	Y	9	10	1			2
01	279	N	-0-	-0-	-279	-0-					Y	-0-	2	7			-0-
02	252	N	238	-0-	-14	-0-	234	2	4	9	Y	4	2	1			2
03	279	N	269	-0-	-10	-0-	263	2	6	9	Y	5	5	1			2
04	250	N	250	-0-	-0-	-0-	247	2	3	9	Y	3	3	1			2

KINCAID, A. R. TRUST "B" WELL #: 9 RRCID -> 118519 COMPL. DATE 09/13/1985 TOTAL DEPTH 6440 PERF. 6194 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	380	-0-	-10	-0-	372	3	8	9	Y	7	5	1			4
12	403	N	367	-0-	-36	-0-	356	3	11	9	Y	10	12	1			2
01	372	N	-0-	-0-	-372	-0-					Y	-0-	2	7			-0-
02	336	N	334	-0-	-2	-0-	327	2	7	9	Y	6	3	1			3
03	372	N	241	-0-	-131	-0-	237	2	4	9	Y	4	6	1			1
04	413	N	413	-0-	-0-	-0-	405	2	8	9	Y	7	4	1			4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HENDERSON, ROY -32- WELL #: 4 RRCID -> 128909 COMPL. DATE 10/21/1988 TOTAL DEPTH 7100 PERF. 6395 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
01	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
02	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-

COUCH 10 WELL #: 5 RRCID -> 129463 COMPL. DATE 12/08/1988 TOTAL DEPTH 9220 PERF. 6253 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	X	885	-0-	-45	-0-	885	3			N	-0-					-0-
12	837	X	833	-0-	-4	-0-	833	3			N	-0-					-0-
01	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
02	840	N	513	-0-	-327	-0-	513	2			N	-0-					-0-
03	837	N	577	-0-	-260	-0-	577	2			N	-0-					-0-
04	750	N	468	-0-	-282	-0-	468	2			N	-0-					-0-

HELBING "14" WELL #: 5 RRCID -> 129688 COMPL. DATE 01/16/1989 TOTAL DEPTH 6540 PERF. 6263 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
12	434	N	303	-0-	-131	-0-	303	3			N	-0-					-0-
01	434	N	244	-0-	-190	-0-	244	2			N	-0-					-0-
02	392	N	284	-0-	-108	-0-	284	2			N	-0-					-0-
03	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
04	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-

FRIEND "C" WELL #: 3 RRCID -> 129905 COMPL. DATE 01/16/1989 TOTAL DEPTH 6750 PERF. 6484 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
12	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
01	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
02	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
04	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-

KINCAID "A" WELL #: 3 RRCID -> 130948 COMPL. DATE 05/17/1989 TOTAL DEPTH 6700 PERF. 6316 - 6409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
12	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
01	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
02	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
03	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
04	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-

MEADOWS "1" WELL #: 5 RRCID -> 130949 COMPL. DATE 05/30/1989 TOTAL DEPTH 6700 PERF. 6325 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-
12	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
01	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
02	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
03	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
04	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 11 RRCID -> 130951 COMPL. DATE 05/27/1989 TOTAL DEPTH 6550 PERF. 6186 - 6363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	417	-0-	-3	-0-	407	3	10	9	Y	9	7	1			5
12	465	N	436	-0-	-29	-0-	422	3	14	9	Y	13	15	1			3
01	434	N	-0-	-0-	-434	-0-					Y	-0-	3	7			-0-
02	408	N	408	-0-	-0-	-0-	399	2	9	9	Y	8	4	1			4
03	434	N	431	-0-	-3	-0-	423	2	8	9	Y	7	9	1			2
04	420	N	420	-0-	-0-	-0-	412	2	8	9	Y	7	5	1			4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CHANDLER WELL #: 3 RRCID -> 132008 COMPL. DATE 09/20/1989 TOTAL DEPTH 6621 PERF. 6232 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
12	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
01	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-
02	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-
03	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-
04	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-					-0-

CHANDLER WELL #: 4 RRCID -> 132052 COMPL. DATE 09/21/1989 TOTAL DEPTH 6600 PERF. 6331 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-
12	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
01	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
02	280	N	274	-0-	-6	-0-	274	2			N	-0-					-0-
03	341	N	298	-0-	-43	-0-	298	2			N	-0-					-0-
04	330	N	292	-0-	-38	-0-	292	2			N	-0-					-0-

KINCAID, A. R. TRUST WELL #: 10 RRCID -> 132616 COMPL. DATE 11/16/1989 TOTAL DEPTH 6550 PERF. 6196 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	776	N	776	-0-	-0-	-0-	763	3	13	9	Y	12	9	1			7
12	775	N	770	-0-	-5	-0-	750	3	20	9	Y	18	21	1			4
01	744	N	-0-	-0-	-744	-0-					Y	-0-	4	7			-0-
02	672	N	651	-0-	-21	-0-	638	2	13	9	Y	12	6	1			6
03	744	N	687	-0-	-57	-0-	674	2	13	9	Y	12	14	1			4
04	586	N	586	-0-	-0-	-0-	576	2	10	9	Y	9	7	1			6

KINCAID, A.R. TRUST "D" WELL #: 13 RRCID -> 132636 COMPL. DATE 11/17/1989 TOTAL DEPTH 6550 PERF. 6176 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	353	N	353	-0-	-0-	-0-	346	3	7	9	Y	6	4	1			3
12	403	N	364	-0-	-39	-0-	355	3	9	9	Y	8	9	1			2
01	372	N	-0-	-0-	-372	-0-					Y	-0-	2	7			-0-
02	350	N	350	-0-	-0-	-0-	343	2	7	9	Y	6	3	1			3
03	372	N	321	-0-	-51	-0-	314	2	7	9	Y	6	7	1			2
04	357	N	357	-0-	-0-	-0-	351	2	6	9	Y	5	4	1			3

KINCAID, A.R. TRUST "D" WELL #: 11 RRCID -> 132960 COMPL. DATE 11/30/1989 TOTAL DEPTH 6550 PERF. 6156 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	671	-0-	-49	-0-	659	3	12	9	Y	11	8	1			6
12	713	N	679	-0-	-34	-0-	664	3	15	9	Y	14	17	1			3
01	682	N	-0-	-0-	-682	-0-					Y	-0-	3	7			-0-
02	616	N	602	-0-	-14	-0-	591	2	11	9	Y	10	5	1			5
03	682	N	599	-0-	-83	-0-	588	2	11	9	Y	10	12	1			3
04	631	N	631	-0-	-0-	-0-	620	2	11	9	Y	10	7	1			6

HENDERSON, ROY WELL #: 3 RRCID -> 132964 COMPL. DATE 12/08/1989 TOTAL DEPTH 6757 PERF. 6377 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-

COUCH 30 WELL #: 5 RRCID -> 132965 COMPL. DATE 12/06/1989 TOTAL DEPTH 9220 PERF. 6295 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-
12	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
01	372	N	359	-0-	-13	-0-	359	2			N	-0-					-0-
02	336	N	323	-0-	-13	-0-	323	2			N	-0-					-0-
03	372	N	360	-0-	-12	-0-	360	2			N	-0-					-0-
04	360	N	346	-0-	-14	-0-	346	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COUCH 21 WELL #: 6 RRCID -> 132966 COMPL. DATE 12/04/1989 TOTAL DEPTH 6792 PERF. 6262 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
12	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-
01	403	N	365	-0-	-38	-0-	365	2			N	-0-					-0-
02	364	N	337	-0-	-27	-0-	337	2			N	-0-					-0-
03	372	N	370	-0-	-2	-0-	370	2			N	-0-					-0-
04	360	N	359	-0-	-1	-0-	359	2			N	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 5 RRCID -> 133056 COMPL. DATE 12/21/1989 TOTAL DEPTH 6550 PERF. 6193 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	259	-0-	-11	-0-	253	3	6	9	Y	5	4	1			3
12	279	N	259	-0-	-20	-0-	250	3	9	9	Y	8	9	1			2
01	248	N	-0-	-0-	-248	-0-					Y	-0-	2	7			-0-
02	292	N	292	-0-	-0-	-0-	285	2	7	9	Y	6	3	1			3
03	292	N	292	-0-	-0-	-0-	286	2	6	9	Y	5	6	1			2
04	292	N	292	-0-	-0-	-0-	288	2	4	9	Y	4	3	1			3

FRIEND "D" WELL #: 2 RRCID -> 133104 COMPL. DATE 11/23/1989 TOTAL DEPTH 6625 PERF. 6241 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
02	6	N	5	-0-	-1	-0-	5	2			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
04	6	N	5	-0-	-1	-0-	5	2			N	-0-					-0-

MCDONALD "14" WELL #: 3 RRCID -> 133108 COMPL. DATE 11/29/2007 TOTAL DEPTH 6675 PERF. 6143 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	226	-0-	-74	-0-	226	3			N	-0-					-0-
12	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
01	310	N	264	-0-	-46	-0-	264	2			N	-0-					-0-
02	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
03	279	N	264	-0-	-15	-0-	264	2			N	-0-					-0-
04	270	N	50	-0-	-220	-0-	50	2			N	-0-					-0-

COUCH 21 WELL #: 5 RRCID -> 133111 COMPL. DATE 01/05/1990 TOTAL DEPTH 6750 PERF. 6250 - 6383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	157	-0-	-83	-0-	157	3			N	-0-					-0-
12	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
01	279	N	214	-0-	-65	-0-	214	2			N	-0-					-0-
02	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
03	248	N	231	-0-	-17	-0-	231	2			N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-

COUCH 22 WELL #: 7 RRCID -> 133112 COMPL. DATE 01/03/1990 TOTAL DEPTH 6756 PERF. 6300 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
12	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
01	186	N	157	-0-	-29	-0-	157	2			N	-0-					-0-
02	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-

COUCH 30 WELL #: 6 RRCID -> 133113 COMPL. DATE 01/10/1990 TOTAL DEPTH 6757 PERF. 6311 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
12	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
02	56	N	53	-0-	-3	-0-	53	2			N	-0-					-0-
03	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COUCH 30 WELL #: 7 RRCID -> 133114 COMPL. DATE 01/05/1990 TOTAL DEPTH 6706 PERF. 6290 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
12	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
01	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
02	420	N	414	-0-	-6	-0-	414	2			N	-0-					-0-
03	465	N	463	-0-	-2	-0-	463	2			N	-0-					-0-
04	450	N	442	-0-	-8	-0-	442	2			N	-0-					-0-

BEAN "26" WELL #: 5 RRCID -> 133254 COMPL. DATE 05/17/2002 TOTAL DEPTH 7100 PERF. 6395 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS "A" WELL #: 3 RRCID -> 133255 COMPL. DATE 11/29/1989 TOTAL DEPTH 6550 PERF. 6274 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
12	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
01	341	N	319	-0-	-22	-0-	319	2			N	-0-					-0-
02	308	N	284	-0-	-24	-0-	284	2			N	-0-					-0-
03	341	N	311	-0-	-30	-0-	311	2			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-

O.B.T.C. WELL #: 3 RRCID -> 133256 COMPL. DATE 12/29/1989 TOTAL DEPTH 6400 PERF. 6080 - 6225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
12	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
01	217	N	196	-0-	-21	-0-	196	2			N	-0-					-0-
02	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
03	217	N	192	-0-	-25	-0-	192	2			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-

MEADOWS WELL #: 2 RRCID -> 133257 COMPL. DATE 12/09/1989 TOTAL DEPTH 6500 PERF. 6189 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
01	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-
02	84	N	80	-0-	-4	-0-	80	2			N	-0-					-0-
03	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-

MEADOWS "48" WELL #: 3 RRCID -> 133258 COMPL. DATE 12/16/1989 TOTAL DEPTH 6575 PERF. 6344 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
12	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
01	248	N	218	-0-	-30	-0-	218	2			N	-0-					-0-
02	224	N	198	-0-	-26	-0-	198	2			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-

COUCH 22 WELL #: 5 RRCID -> 133259 COMPL. DATE 01/17/1990 TOTAL DEPTH 6750 PERF. 6304 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
12	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
02	224	N	223	-0-	-1	-0-	223	2			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
04	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COUCH 29 WELL #: 6 RRCID -> 133381 COMPL. DATE 01/26/1990 TOTAL DEPTH 6800 PERF. 6274 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH 21 WELL #: 7 RRCID -> 133382 COMPL. DATE 01/29/1990 TOTAL DEPTH 6730 PERF. 6275 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
12	124	N	58	-0-	-66	-0-	58	3			N	-0-					-0-
01	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-
02	140	N	130	-0-	-10	-0-	130	2			N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
04	150	N	144	-0-	-6	-0-	144	2			N	-0-					-0-

HENDERSON, ROY 27 WELL #: 3 RRCID -> 133556 COMPL. DATE 02/02/1990 TOTAL DEPTH 6760 PERF. 6390 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
01	62	N	30	-0-	-32	-0-	30	2			N	-0-					-0-
02	56	N	24	-0-	-32	-0-	24	2			N	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-

MCDONALD "9" WELL #: 3 RRCID -> 133604 COMPL. DATE 01/18/1990 TOTAL DEPTH 8100 PERF. 6185 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
01	372	N	368	-0-	-4	-0-	368	2			N	-0-					-0-
02	336	N	335	-0-	-1	-0-	335	2			N	-0-					-0-
03	372	N	370	-0-	-2	-0-	370	2			N	-0-					-0-
04	360	N	272	-0-	-88	-0-	272	2			N	-0-					-0-

COUCH 2 WELL #: 3 U RRCID -> 133605 COMPL. DATE 01/15/1990 TOTAL DEPTH 9450 PERF. 6290 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1553	N	1553	-0-	-0-	-0-	1553	3			N	-0-					-0-
12	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
01	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
02	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
03	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
04	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-

COUCH 29 WELL #: 7 RRCID -> 133878 COMPL. DATE 08/22/2001 TOTAL DEPTH 9390 PERF. 6294 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
12	1168	N	1168	-0-	-0-	-0-	1168	3			N	-0-					-0-
01	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
02	1036	N	1026	-0-	-10	-0-	1026	2			N	-0-					-0-
03	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-
04	1110	N	1106	-0-	-4	-0-	1106	2			N	-0-					-0-

COUCH 22 WELL #: 6 U RRCID -> 133996 COMPL. DATE 07/03/2003 TOTAL DEPTH 9310 PERF. 6319 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
12	713	N	312	-0-	-401	-0-	312	3			N	-0-					-0-
01	651	N	205	-0-	-446	-0-	205	2			N	-0-					-0-
02	308	N	96	-0-	-212	-0-	96	2			N	-0-					-0-
03	310	N	127	-0-	-183	-0-	127	2			N	-0-					-0-
04	210	N	65	-0-	-145	-0-	65	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COUCH 2 WELL #: 4 RRCID -> 134484 COMPL. DATE 05/16/1990 TOTAL DEPTH 6784 PERF. 6284 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	241	-0-	-29	-0-	241	3			N	-0-					-0-
12	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
02	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-

HENDERSON, ROY WELL #: 4 RRCID -> 134485 COMPL. DATE 05/17/1990 TOTAL DEPTH 6710 PERF. 6308 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
12	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
01	341	N	336	-0-	-5	-0-	336	2			N	-0-					-0-
02	308	N	269	-0-	-39	-0-	269	2			N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
04	1442	N	1442	-0-	-0-	-0-	1442	2			N	-0-					-0-

DAVIDSON WELL #: 1704 U RRCID -> 134810 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 6057 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 5 RRCID -> 134811 COMPL. DATE 05/12/1990 TOTAL DEPTH 8100 PERF. 6160 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	217	N	217	-0-	-0-	-0-	213	3	4	9	Y	4	3	1			2
12	217	N	214	-0-	-3	-0-	207	3	7	9	Y	6	7	1			1
01	217	N	-0-	-0-	-217	-0-					Y	-0-	1	7			-0-
02	200	N	200	-0-	-0-	-0-	196	2	4	9	Y	4	2	1			2
03	228	N	228	-0-	-0-	-0-	225	2	3	9	Y	3	4	1			1
04	218	N	218	-0-	-0-	-0-	214	2	4	9	Y	4	3	1			2

COUCH 21 WELL #: 8 RRCID -> 134816 COMPL. DATE 05/21/1990 TOTAL DEPTH 6750 PERF. 6281 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
12	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-
01	279	N	251	-0-	-28	-0-	251	2			N	-0-					-0-
02	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
04	240	N	237	-0-	-3	-0-	237	2			N	-0-					-0-

HELBING, RUBY "26" WELL #: 2 U RRCID -> 134837 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 6109 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	819	-0-	-21	-0-	810	3	9	9	N	8	7	1			10
12	804	N	804	-0-	-0-	-0-	795	3	9	9	N	8	14	1			4
01	868	N	791	-0-	-77	-0-	791	2			N	-0-	4	7			-0-
02	756	N	630	-0-	-126	-0-	630	2			N	-0-					-0-
03	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-
04	780	N	555	-0-	-225	-0-	555	2			N	-0-					-0-

DAVIDSON, C. E. JR. "C" WELL #: 2 RRCID -> 135022 COMPL. DATE 07/11/2000 TOTAL DEPTH 8100 PERF. 6016 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1001	-0-	-139	-0-	981	3	20	9	Y	18	13	1			10
12	1178	N	1067	-0-	-111	-0-	1038	3	29	9	Y	26	30	1			6
01	930	N	-0-	-0-	-930	-0-					Y	-0-	6	7			-0-
*02	1009	N	1009	-0-	-0-	-0-	1009	2			Y	-0-					-0-
*03	1065	N	1065	-0-	-0-	-0-	1065	2			Y	-0-					-0-
*04	883	N	883	-0-	-0-	-0-	883	2			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COUCH 10 WELL #: 6 RRCID -> 135025 COMPL. DATE 06/07/1990 TOTAL DEPTH 6698 PERF. 6310 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
12	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
01	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
02	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
03	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
04	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-

COUCH 10 WELL #: 8 RRCID -> 135026 COMPL. DATE 05/15/1990 TOTAL DEPTH 6702 PERF. 6289 - 6430

11	180	N	44	-0-	-136	-0-	44	3			N	-0-					-0-
12	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
01	62	N	17	-0-	-45	-0-	17	2			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
03	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-

COUCH 30 WELL #: 8 RRCID -> 135027 COMPL. DATE 05/31/1990 TOTAL DEPTH 6712 PERF. 6308 - 6577

11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	155	N	106	-0-	-49	-0-	106	3			N	-0-					-0-
01	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
03	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
04	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-

DAVIDSON WELL #: 1705 U RRCID -> 135090 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 6077 - 6205

11	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
12	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH 10 WELL #: 7 RRCID -> 135109 COMPL. DATE 06/19/1990 TOTAL DEPTH 6668 PERF. 6278 - 6436

11	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
12	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
03	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
04	150	N	146	-0-	-4	-0-	146	2			N	-0-					-0-

COUCH 29 WELL #: 9 RRCID -> 135161 COMPL. DATE 06/11/1990 TOTAL DEPTH 6732 PERF. 6284 - 6591

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD "15" WELL #: 5 RRCID -> 135196 COMPL. DATE 05/31/2007 TOTAL DEPTH 6255 PERF. 5995 - 6131

11	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
12	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
01	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
02	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
03	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
04	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KINCAID WELL #: 9 RRCID -> 135197 COMPL. DATE 06/03/1990 TOTAL DEPTH 6600 PERF. 6359 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
12	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
01	341	N	327	-0-	-14	-0-	327	2			N	-0-					-0-
02	308	N	297	-0-	-11	-0-	297	2			N	-0-					-0-
03	341	N	323	-0-	-18	-0-	323	2			N	-0-					-0-
04	330	N	312	-0-	-18	-0-	312	2			N	-0-					-0-

KINCAID WELL #: 10 RRCID -> 135198 COMPL. DATE 06/04/1990 TOTAL DEPTH 6493 PERF. 6194 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
12	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
01	310	N	273	-0-	-37	-0-	273	2			N	-0-					-0-
02	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
03	279	N	198	-0-	-81	-0-	198	2			N	-0-					-0-
04	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-

MCDONALD "15" WELL #: 6 RRCID -> 135199 COMPL. DATE 05/27/1990 TOTAL DEPTH 6325 PERF. 6017 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	358	-0-	-2	-0-	358	3			N	-0-					-0-
12	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
01	372	N	365	-0-	-7	-0-	365	2			N	-0-					-0-
02	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
03	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
04	360	N	342	-0-	-18	-0-	342	2			N	-0-					-0-

KINCAID "A" WELL #: 4 RRCID -> 135207 COMPL. DATE 05/29/1990 TOTAL DEPTH 6513 PERF. 6245 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
12	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
01	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
02	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
03	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
04	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-

MEADOWS "1" WELL #: 6 RRCID -> 135208 COMPL. DATE 06/01/1990 TOTAL DEPTH 6700 PERF. 6360 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
12	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
01	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
02	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
03	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
04	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-

O.B.T.C. WELL #: 4 RRCID -> 135209 COMPL. DATE 06/02/1990 TOTAL DEPTH 6330 PERF. 6071 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
12	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
02	168	N	167	-0-	-1	-0-	167	2			N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
04	180	N	167	-0-	-13	-0-	167	2			N	-0-					-0-

MCMULLAN 18 GU WELL #: 2 RRCID -> 135268 COMPL. DATE 06/24/1990 TOTAL DEPTH 6300 PERF. 6004 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
12	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
01	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
02	140	N	136	-0-	-4	-0-	136	2			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KINCAID WELL #: 11 RRCID -> 135346 COMPL. DATE 07/02/1990 TOTAL DEPTH 6575 PERF. 6324 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
12	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
01	3049	N	3049	-0-	-0-	-0-	270	2	2779	9	N	2526	1844	1			682
02	2312	N	2312	-0-	-0-	-0-	242	2	2070	9	N	1882	1646	1			918
03	279	N	274	-0-	-5	-0-	274	2			N	-0-	2	1			-0-
04	270	N	259	-0-	-11	-0-	253	2	6	9	N	5	3	1			2

MCDONALD "14" WELL #: 4 RRCID -> 135353 COMPL. DATE 06/29/1990 TOTAL DEPTH 6325 PERF. 6025 - 6157

11	450	N	420	-0-	-30	-0-	420	3			N	-0-					-0-
12	434	N	398	-0-	-36	-0-	398	3			N	-0-					-0-
01	434	N	407	-0-	-27	-0-	407	2			N	-0-					-0-
02	392	N	354	-0-	-38	-0-	354	2			N	-0-					-0-
03	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
04	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-

FRIEND "B" WELL #: 3 RRCID -> 135357 COMPL. DATE 06/27/1990 TOTAL DEPTH 6675 PERF. 6353 - 6423

11	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
12	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
01	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-
02	84	N	80	-0-	-4	-0-	80	2			N	-0-					-0-
03	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	2			N	-0-					-0-

FRIEND WELL #: 3 RRCID -> 135358 COMPL. DATE 07/12/1990 TOTAL DEPTH 6650 PERF. 6385 - 6465

11	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
02	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
03	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-

POWELL UNIT WELL #: 3 RRCID -> 135359 COMPL. DATE 06/03/1990 TOTAL DEPTH 6650 PERF. 6477 - 6551

11	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
12	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
01	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
02	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
03	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
04	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-

COUCH "B" WELL #: 3 RRCID -> 135448 COMPL. DATE 07/03/1990 TOTAL DEPTH 6950 PERF. 6284 - 6896

11	600	N	586	-0-	-14	-0-	586	3			N	-0-					-0-
12	620	N	600	-0-	-20	-0-	600	3			N	-0-					-0-
01	620	N	596	-0-	-24	-0-	596	2			N	-0-					-0-
02	560	N	537	-0-	-23	-0-	537	2			N	-0-					-0-
03	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
04	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-

COUCH WELL #: 5 RRCID -> 135449 COMPL. DATE 07/18/1990 TOTAL DEPTH 6700 PERF. 6329 - 6430

11	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
12	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
01	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
02	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
03	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
04	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HENDERSON, ROY "32" WELL #: 5 RRCID -> 135589 COMPL. DATE 07/18/1990 TOTAL DEPTH 6800 PERF. 6398 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
01	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-

HELBING "A" WELL #: 2 RRCID -> 135594 COMPL. DATE 07/20/1990 TOTAL DEPTH 6500 PERF. 6273 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
12	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
01	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
02	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
03	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
04	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-

HELBING "15" WELL #: 4 RRCID -> 136319 COMPL. DATE 10/01/1990 TOTAL DEPTH 6730 PERF. 6214 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
12	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
02	28	N	24	-0-	-4	-0-	24	2			N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-

HELBING "17" WELL #: 3 RRCID -> 136320 COMPL. DATE 10/02/1990 TOTAL DEPTH 6400 PERF. 6236 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
12	279	N	229	-0-	-50	-0-	229	3			N	-0-					-0-
01	279	N	208	-0-	-71	-0-	208	2			N	-0-					-0-
02	252	N	180	-0-	-72	-0-	180	2			N	-0-					-0-
03	217	N	216	-0-	-1	-0-	216	2			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-

MEADOWS "1" WELL #: 7 RRCID -> 136511 COMPL. DATE 09/13/2003 TOTAL DEPTH 6575 PERF. 5802 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	3	-0-	-57	-0-	3	3			N	-0-					-0-
12	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	3	2	31	9	N	28	20	1			8
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-	8	1			-0-
03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
04	30	N	2	-0-	-28	-0-	2	2			N	-0-					-0-

COUCH WELL #: 6-U RRCID -> 136731 COMPL. DATE 07/30/1990 TOTAL DEPTH 9452 PERF. 6334 - 6992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	328	-0-	-92	-0-	328	3			N	-0-					-0-
12	434	N	250	-0-	-184	-0-	250	3			N	-0-					-0-
01	372	N	209	-0-	-163	-0-	209	2			N	-0-					-0-
02	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
03	248	N	216	-0-	-32	-0-	216	2			N	-0-					-0-
04	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 4 RRCID -> 136766 COMPL. DATE 02/20/1998 TOTAL DEPTH 8100 PERF. 6200 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1592	-0-	-118	-0-	1566	3	26	9	Y	24	18	1			13
12	1581	N	1559	-0-	-22	-0-	1522	3	37	9	Y	34	40	1			7
01	1550	N	-0-	-0-	-1550	-0-					Y	-0-	7	7			-0-
02	1468	N	1468	-0-	-0-	-0-	1439	2	29	9	Y	26	13	1			13
03	1550	N	1526	-0-	-24	-0-	1496	2	30	9	Y	27	31	1			9
04	1390	N	1390	-0-	-0-	-0-	1367	2	23	9	Y	21	17	1			13

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KINCAID, A. R. TRUST -D- WELL #: 12-U RRCID -> 136853 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 6200 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	973	-0-	-17	-0-	953	3	20	9	Y	18	14	1			10
12	1023	N	980	-0-	-43	-0-	950	3	30	9	Y	27	31	1			6
01	930	N	-0-	-0-	-930	-0-					Y	-0-	6	7			-0-
02	840	N	-0-	-0-	-840	-0-					Y	-0-					-0-
03	930	N	-0-	-0-	-930	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON, C.E. JR. "C" WELL #: 1 RRCID -> 138236 COMPL. DATE 03/23/1998 TOTAL DEPTH 8100 PERF. 6166 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	529	-0-	-131	-0-	511	3	18	9	Y	16	12	1			9
12	496	N	476	-0-	-20	-0-	452	3	24	9	Y	22	26	1			5
01	465	N	-0-	-0-	-465	-0-					Y	-0-	5	7			-0-
02	504	N	418	-0-	-86	-0-	409	2	9	9	Y	8	4	1			4
03	465	N	440	-0-	-25	-0-	432	2	8	9	Y	7	9	1			2
04	431	N	431	-0-	-0-	-0-	423	2	8	9	Y	7	5	1			4

KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 138267 COMPL. DATE 09/26/1997 TOTAL DEPTH 8100 PERF. 6198 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	398	N	398	-0-	-0-	-0-	389	3	9	9	Y	8	6	1			4
12	413	N	413	-0-	-0-	-0-	401	3	12	9	Y	11	13	1			2
01	403	N	-0-	-0-	-403	-0-					Y	-0-	2	7			-0-
02	366	N	366	-0-	-0-	-0-	359	2	7	9	Y	6	3	1			3
*03	422	N	422	-0-	-0-	-0-	414	2	8	9	Y	7	8	1			2
04	406	N	406	-0-	-0-	-0-	398	2	8	9	Y	7	5	1			4

KINCAID, A. R. TRUST "D" WELL #: 1 RRCID -> 138269 COMPL. DATE 10/10/1997 TOTAL DEPTH 8100 PERF. 6200 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	182	N	182	-0-	-0-	-0-	178	3	4	9	Y	4	3	1			2
12	186	N	182	-0-	-4	-0-	175	3	7	9	Y	6	7	1			1
01	186	N	-0-	-0-	-186	-0-					Y	-0-	1	7			-0-
02	168	N	151	-0-	-17	-0-	149	2	2	9	Y	2	1	1			1
03	186	N	153	-0-	-33	-0-	150	2	3	9	Y	3	3	1			1
04	126	N	126	-0-	-0-	-0-	124	2	2	9	Y	2	2	1			1

FRIEND "94" WELL #: 3 RRCID -> 139309 COMPL. DATE 07/25/1991 TOTAL DEPTH 6561 PERF. 6366 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	320	-0-	-130	-0-	320	3			N	-0-					-0-
12	465	N	314	-0-	-151	-0-	314	3			N	-0-					-0-
01	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
02	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
03	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
04	510	N	441	-0-	-69	-0-	441	2			N	-0-					-0-

KINCAID WELL #: 12 RRCID -> 139387 COMPL. DATE 07/15/1991 TOTAL DEPTH 6620 PERF. 6296 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
12	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
01	217	N	197	-0-	-20	-0-	197	2			N	-0-					-0-
02	196	N	186	-0-	-10	-0-	186	2			N	-0-					-0-
03	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-

FRIEND WELL #: 4 RRCID -> 139389 COMPL. DATE 08/26/1990 TOTAL DEPTH 6590 PERF. 6329 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
02	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
03	186	N	159	-0-	-27	-0-	159	2			N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FRIEND, W. E. WELL #: 3 RRCID -> 139390 COMPL. DATE 08/23/1991 TOTAL DEPTH 6685 PERF. 6498 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
12	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
01	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
02	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
03	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
04	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-

FRIEND "B" WELL #: 4 RRCID -> 139505 COMPL. DATE 08/07/1991 TOTAL DEPTH 6665 PERF. 6369 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	69	-0-	-51	-0-	69	3			N	-0-					-0-
12	124	N	91	-0-	-33	-0-	91	3			N	-0-					-0-
01	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
03	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
04	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-

FRIEND "D" WELL #: 3 RRCID -> 139608 COMPL. DATE 09/13/1991 TOTAL DEPTH 6579 PERF. 6374 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID WELL #: 13 RRCID -> 139671 COMPL. DATE 09/25/1991 TOTAL DEPTH 6633 PERF. 6331 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
12	1023	N	822	-0-	-201	-0-	822	3			N	-0-					-0-
01	961	N	809	-0-	-152	-0-	809	2			N	-0-					-0-
02	812	N	754	-0-	-58	-0-	754	2			N	-0-					-0-
03	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
04	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-

KINCAID WELL #: 14 RRCID -> 139952 COMPL. DATE 09/13/1991 TOTAL DEPTH 6553 PERF. 6239 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 3 RRCID -> 140200 COMPL. DATE 12/18/1991 TOTAL DEPTH 7041 PERF. 6286 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
12	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
01	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
02	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
03	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
04	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-

KINCAID WELL #: 15 RRCID -> 140204 COMPL. DATE 12/05/1991 TOTAL DEPTH 6425 PERF. 6152 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
12	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
01	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
02	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
03	372	N	368	-0-	-4	-0-	368	2			N	-0-					-0-
04	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BEAN WELL #: 3 RRCID -> 140289 COMPL. DATE 02/18/1992 TOTAL DEPTH 7000 PERF. 6352 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					8
12	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					8
01	434	N	377	-0-	-57	-0-	377	2			Y	-0-	8	7			-0-
02	392	N	321	-0-	-71	-0-	321	2			Y	-0-					-0-
03	372	N	327	-0-	-45	-0-	325	2	2	9	Y	2					2
04	360	N	289	-0-	-71	-0-	281	2	8	9	Y	7					9

COUCH "C" WELL #: 3 RRCID -> 140442 COMPL. DATE 03/29/2003 TOTAL DEPTH 7000 PERF. 6286 - 6861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
12	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
01	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
02	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
03	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
04	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-

KINCAID, A. R. TRUST -D- WELL #: 8 RRCID -> 142282 COMPL. DATE 09/08/1997 TOTAL DEPTH 8100 PERF. 6204 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	545	N	545	-0-	-0-	-0-	535	3	10	9	Y	9	7	1			5
12	589	N	546	-0-	-43	-0-	531	3	15	9	Y	14	16	1			3
01	558	N	-0-	-0-	-558	-0-					Y	-0-	3	7			-0-
02	535	N	535	-0-	-0-	-0-	525	2	10	9	Y	9	4	1			5
03	558	N	426	-0-	-132	-0-	418	2	8	9	Y	7	10	1			2
04	973	N	973	-0-	-0-	-0-	956	2	17	9	Y	15	8	1			9

KINCAID, A. R. TRUST WELL #: 12 RRCID -> 142462 COMPL. DATE 09/16/1992 TOTAL DEPTH 6514 PERF. 6068 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	343	N	343	-0-	-0-	-0-	333	3	10	9	Y	9	6	1			5
12	318	N	318	-0-	-0-	-0-	305	3	13	9	Y	12	14	1			3
01	310	N	-0-	-0-	-310	-0-					Y	-0-	3	7			-0-
02	280	N	252	-0-	-28	-0-	248	2	4	9	Y	4	2	1			2
03	310	N	275	-0-	-35	-0-	269	2	6	9	Y	5	5	1			2
04	288	N	288	-0-	-0-	-0-	284	2	4	9	Y	4	3	1			3

KINCAID, A. R. TRUST "B" WELL #: 13 RRCID -> 142597 COMPL. DATE 09/26/1992 TOTAL DEPTH 6400 PERF. 6131 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	337	N	337	-0-	-0-	-0-	333	3	4	9	Y	4	3	1			2
12	341	N	337	-0-	-4	-0-	330	3	7	9	Y	6	7	1			1
01	341	N	-0-	-0-	-341	-0-					Y	-0-	1	7			-0-
02	308	N	306	-0-	-2	-0-	299	2	7	9	Y	6	3	1			3
03	341	N	303	-0-	-38	-0-	297	2	6	9	Y	5	6	1			2
04	240	N	240	-0-	-0-	-0-	237	2	3	9	Y	3	3	1			2

KINCAID, A. R. TRUST "B" WELL #: 15 RRCID -> 142598 COMPL. DATE 10/01/1992 TOTAL DEPTH 6500 PERF. 6183 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	329	-0-	-1	-0-	327	3	2	9	Y	2	2	1			1
12	341	N	327	-0-	-14	-0-	323	3	4	9	Y	4	4	1			1
01	341	N	-0-	-0-	-341	-0-					Y	-0-	1	7			-0-
02	308	N	295	-0-	-13	-0-	288	2	7	9	Y	6	3	1			3
03	341	N	298	-0-	-43	-0-	292	2	6	9	Y	5	6	1			2
04	288	N	288	-0-	-0-	-0-	284	2	4	9	Y	4	3	1			3

KINCAID, A. R. TRUST "B" WELL #: 12 RRCID -> 142946 COMPL. DATE 10/12/1992 TOTAL DEPTH 6550 PERF. 6220 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	247	N	247	-0-	-0-	-0-	232	3	15	9	Y	14	10	1			8
12	249	N	249	-0-	-0-	-0-	228	3	21	9	Y	19	23	1			4
01	248	N	-0-	-0-	-248	-0-					Y	-0-	4	7			-0-
02	224	N	212	-0-	-12	-0-	208	2	4	9	Y	4	2	1			2
03	248	N	241	-0-	-7	-0-	237	2	4	9	Y	4	5	1			1
04	228	N	228	-0-	-0-	-0-	224	2	4	9	Y	4	3	1			2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KINCAID, A. R. TRUST WELL #: 13 RRCID -> 142948 COMPL. DATE 10/08/1992 TOTAL DEPTH 6550 PERF. 6157 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	301	N	301	-0-	-0-	-0-	295	3	6	9	Y	5	4	1			3
12	341	N	292	-0-	-49	-0-	283	3	9	9	Y	8	9	1			2
01	310	N	-0-	-0-	-310	-0-					Y	-0-	2	7			-0-
02	280	N	265	-0-	-15	-0-	265	2			Y	-0-					-0-
03	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					-0-
04	287	N	287	-0-	-0-	-0-	287	2			Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 143077 COMPL. DATE 08/07/1997 TOTAL DEPTH 8100 PERF. 6279 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	833	N	833	-0-	-0-	-0-	827	3	6	9	Y	5	4	1			2
12	806	N	784	-0-	-22	-0-	781	3	3	9	Y	3	4	1			1
01	62	N	-0-	-0-	-62	-0-					Y	-0-	1	7			-0-
02	562	N	562	-0-	-0-	-0-	551	2	11	9	Y	10	5	1			5
03	859	N	859	-0-	-0-	-0-	842	2	17	9	Y	15	15	1			5
04	692	N	692	-0-	-0-	-0-	680	2	12	9	Y	11	9	1			7

CAL-MON WELL #: A 1 RRCID -> 143214 COMPL. DATE 11/27/1992 TOTAL DEPTH 6800 PERF. 6230 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	341	N	341	-0-	-0-	-0-	339	3	2	9	Y	2	2	1			1
12	341	N	337	-0-	-4	-0-	337	3			Y	-0-	1	1			-0-
01	372	N	264	-0-	-108	-0-	260	2	4	9	Y	4					4
02	308	N	264	-0-	-44	-0-	258	2	6	9	Y	5	5	1			4
03	355	N	355	-0-	-0-	-0-	351	2	4	9	Y	4	6	1			2
04	354	N	354	-0-	-0-	-0-	351	2	3	9	Y	3					5

DAVIDSON, C.E. JR D NCT-1 WELL #: 6 RRCID -> 143300 COMPL. DATE 11/06/1992 TOTAL DEPTH 6450 PERF. 6167 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	489	-0-	-21	-0-	480	3	9	9	Y	8	6	1			4
12	527	N	491	-0-	-36	-0-	479	3	12	9	Y	11	13	1			2
01	496	N	-0-	-0-	-496	-0-					Y	-0-	2	7			-0-
02	448	N	437	-0-	-11	-0-	428	2	9	9	Y	8	4	1			4
03	501	N	501	-0-	-0-	-0-	491	2	10	9	Y	9	10	1			3
04	489	N	489	-0-	-0-	-0-	480	2	9	9	Y	8	6	1			5

DAVIDSON, C.E. JR D NCT-1 WELL #: 7 RRCID -> 143301 COMPL. DATE 11/08/1992 TOTAL DEPTH 6450 PERF. 6181 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	408	-0-	-102	-0-	398	3	10	9	Y	9	7	1			5
12	682	N	612	-0-	-70	-0-	598	3	14	9	Y	13	15	1			3
01	620	N	-0-	-0-	-620	-0-					Y	-0-	3	7			-0-
02	392	N	265	-0-	-127	-0-	261	2	4	9	Y	4	2	1			2
03	620	N	292	-0-	-328	-0-	285	2	7	9	Y	6	6	1			2
04	397	N	397	-0-	-0-	-0-	390	2	7	9	Y	6	4	1			4

KINCAID, A. R. TRUST WELL #: 14 RRCID -> 143302 COMPL. DATE 11/09/1992 TOTAL DEPTH 6550 PERF. 6134 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	579	N	579	-0-	-0-	-0-	569	3	10	9	Y	9	7	1			5
12	589	N	542	-0-	-47	-0-	527	3	15	9	Y	14	16	1			3
01	527	N	-0-	-0-	-527	-0-					Y	-0-	3	7			-0-
02	539	N	539	-0-	-0-	-0-	528	2	11	9	Y	10	5	1			5
03	559	N	559	-0-	-0-	-0-	549	2	10	9	Y	9	11	1			3
04	535	N	535	-0-	-0-	-0-	526	2	9	9	Y	8	6	1			5

KINCAID, A. R. TRUST WELL #: 15 RRCID -> 143303 COMPL. DATE 12/03/1992 TOTAL DEPTH 6440 PERF. 6200 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	348	-0-	-12	-0-	342	3	6	9	Y	5	3	1			3
12	403	N	349	-0-	-54	-0-	342	3	7	9	Y	6	8	1			1
01	341	N	-0-	-0-	-341	-0-					Y	-0-	1	7			-0-
02	319	N	319	-0-	-0-	-0-	312	2	7	9	Y	6	3	1			3
03	356	N	356	-0-	-0-	-0-	349	2	7	9	Y	6	7	1			2
04	355	N	355	-0-	-0-	-0-	349	2	6	9	Y	5	4	1			3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KINCAID, A. R. TRUST "B" WELL #: 14 RRCID -> 143305 COMPL. DATE 12/09/1992 TOTAL DEPTH 6550 PERF. 6201 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	119	-0-	-1	-0-	113	3	6	9	Y	5	4	1			3
12	124	N	119	-0-	-5	-0-	110	3	9	9	Y	8	9	1			2
01	124	N	-0-	-0-	-124	-0-					Y	-0-	2	7			-0-
02	112	N	104	-0-	-8	-0-	102	2	2	9	Y	2	1	1			1
03	124	N	112	-0-	-12	-0-	110	2	2	9	Y	2	2	1			1
04	109	N	109	-0-	-0-	-0-	108	2	1	9	Y	1	1	1			1

DAVIDSON, C. E. JR. "C" WELL #: 3 RRCID -> 143309 COMPL. DATE 12/20/1997 TOTAL DEPTH 8100 PERF. 6056 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1282	N	1282	-0-	-0-	-0-	1254	3	28	9	Y	25	19	1			14
12	1270	N	1270	-0-	-0-	-0-	1229	3	41	9	Y	37	43	1			8
01	1271	N	-0-	-0-	-1271	-0-					Y	-0-	8	7			-0-
02	1469	N	1469	-0-	-0-	-0-	1440	2	29	9	Y	26	13	1			13
03	1271	N	1195	-0-	-76	-0-	1172	2	23	9	Y	21	27	1			7
04	1237	N	1237	-0-	-0-	-0-	1216	2	21	9	Y	19	14	1			12

DAVIDSON, C.E. JR D NCT-1 WELL #: 8 U RRCID -> 143323 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 6124 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	879	-0-	-51	-0-	861	3	18	9	Y	16	12	1			9
12	961	N	892	-0-	-69	-0-	868	3	24	9	Y	22	26	1			5
01	899	N	-0-	-0-	-899	-0-					Y	-0-	5	7			-0-
02	812	N	784	-0-	-28	-0-	769	2	15	9	Y	14	7	1			7
03	917	N	917	-0-	-0-	-0-	900	2	17	9	Y	15	17	1			5
04	879	N	879	-0-	-0-	-0-	865	2	14	9	Y	13	10	1			8

DAVIDSON, C.E. JR. "B" WELL #: 12 U RRCID -> 143324 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 6078 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	232	N	232	-0-	-0-	-0-	228	3	4	9	Y	4	3	1			2
12	233	N	233	-0-	-0-	-0-	226	3	7	9	Y	6	7	1			1
01	248	N	-0-	-0-	-248	-0-					Y	-0-	1	7			-0-
02	224	N	186	-0-	-38	-0-	182	2	4	9	Y	4	2	1			2
03	248	N	208	-0-	-40	-0-	205	2	3	9	Y	3	4	1			1
04	202	N	202	-0-	-0-	-0-	199	2	3	9	Y	3	2	1			2

DAVIDSON, C.E. JR. "B" WELL #: 11 U RRCID -> 143338 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 6100 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	352	-0-	-98	-0-	335	3	17	9	Y	15	11	1			8
12	403	N	338	-0-	-65	-0-	314	3	24	9	Y	22	25	1			5
01	124	N	-0-	-0-	-124	-0-					Y	-0-	5	7			-0-
02	262	N	262	-0-	-0-	-0-	258	2	4	9	Y	4	2	1			2
03	834	N	834	-0-	-0-	-0-	817	2	17	9	Y	15	12	1			5
04	1021	N	1021	-0-	-0-	-0-	1003	2	18	9	Y	16	11	1			10

DAVIDSON, C.E. JR. "B" WELL #: 13 U RRCID -> 143343 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 6105 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1470	-0-	-60	-0-	1458	3	12	9	Y	11	8	1			6
12	1550	N	1466	-0-	-84	-0-	1447	3	19	9	Y	17	19	1			4
01	1550	N	-0-	-0-	-1550	-0-					Y	-0-	4	7			-0-
02	1391	N	1391	-0-	-0-	-0-	1365	2	26	9	Y	24	12	1			12
03	1457	N	1425	-0-	-32	-0-	1397	2	28	9	Y	25	29	1			8
04	1493	N	1493	-0-	-0-	-0-	1468	2	25	9	Y	23	17	1			14

KINCAID, A. R. TRUST WELL #: 17 RRCID -> 143348 COMPL. DATE 12/12/1992 TOTAL DEPTH 6550 PERF. 6186 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MEADOWS-HEIBING "3" WELL #: 2 RRCID -> 143361 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 6087 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	914	N	914	-0-	-0-	-0-	908	3	6	9	N	5	5	1			6
12	899	N	899	-0-	-0-	-0-	891	3	8	9	N	7	10	1			3
01	813	N	813	-0-	-0-	-0-	813	2			N	-0-	3	7			-0-
02	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
03	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-
04	780	N	700	-0-	-80	-0-	700	2			N	-0-					-0-

MCDONALD "18" WELL #: 3 RRCID -> 143370 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAL-MON WELL #: 6 RRCID -> 143377 COMPL. DATE 11/05/2002 TOTAL DEPTH 6802 PERF. 3256 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
12	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
01	314	N	314	-0-	-0-	-0-	308	2	6	9	Y	5					5
02	284	N	284	-0-	-0-	-0-	278	2	6	9	Y	5	6	1			4
03	382	N	382	-0-	-0-	-0-	378	2	4	9	Y	4	6	1			2
04	341	N	341	-0-	-0-	-0-	338	2	3	9	Y	3					5

HENDERSON, ROY "32" WELL #: 6 U RRCID -> 143564 COMPL. DATE 12/07/1992 TOTAL DEPTH 9464 PERF. 6336 - 6631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	645	-0-	-15	-0-	645	3			N	-0-					-0-
12	682	N	638	-0-	-44	-0-	638	3			N	-0-					-0-
01	682	N	647	-0-	-35	-0-	647	2			N	-0-					-0-
02	616	N	571	-0-	-45	-0-	571	2			N	-0-					-0-
03	651	N	639	-0-	-12	-0-	639	2			N	-0-					-0-
04	630	N	622	-0-	-8	-0-	622	2			N	-0-					-0-

DAVIDSON, C. E. JR. "C" WELL #: 4 U RRCID -> 143642 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 6047 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1129	-0-	-41	-0-	1109	3	20	9	Y	18	13	1			10
12	1209	N	1167	-0-	-42	-0-	1138	3	29	9	Y	26	30	1			6
01	1209	N	-0-	-0-	-1209	-0-					Y	-0-	6	7			-0-
02	1298	N	1298	-0-	-0-	-0-	1274	2	24	9	Y	22	11	1			11
03	1190	N	1190	-0-	-0-	-0-	1167	2	23	9	Y	21	25	1			7
04	1146	N	1146	-0-	-0-	-0-	1127	2	19	9	Y	17	13	1			11

KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143658 COMPL. DATE 02/15/1998 TOTAL DEPTH 8150 PERF. 6192 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1420	-0-	-20	-0-	1398	3	22	9	Y	20	15	1			11
12	1488	N	1429	-0-	-59	-0-	1397	3	32	9	Y	29	34	1			6
01	1457	N	-0-	-0-	-1457	-0-					Y	-0-	6	7			-0-
*02	1316	N	562	-0-	-754	-0-	551	2	11	9	Y	10	5	1			5
03	1426	N	859	-0-	-567	-0-	842	2	17	9	Y	15	15	1			5
04	731	N	731	-0-	-0-	-0-	719	2	12	9	Y	11	12	1			7

KINCAID, A. R. TRUST WELL #: 16 RRCID -> 143672 COMPL. DATE 12/30/1992 TOTAL DEPTH 6550 PERF. 6185 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	199	-0-	-11	-0-	195	3	4	9	Y	4	3	1			2
12	217	N	207	-0-	-10	-0-	200	3	7	9	Y	6	7	1			1
01	217	N	-0-	-0-	-217	-0-					Y	-0-	1	7			-0-
02	196	N	188	-0-	-8	-0-	184	2	4	9	Y	4	2	1			2
03	217	N	204	-0-	-13	-0-	201	2	3	9	Y	3	4	1			1
04	196	N	196	-0-	-0-	-0-	193	2	3	9	Y	3	2	1			2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HELBING, RUBY "4" WELL #: 3 RRCID -> 143868 COMPL. DATE 12/15/1992 TOTAL DEPTH 6450 PERF. 5996 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	694	-0-	-26	-0-	691	3	3	9	N	3	3	1			4
12	682	N	682	-0-	-0-	-0-	678	3	4	9	N	4	6	1			2
01	850	N	850	-0-	-0-	-0-	850	2			N	-0-	2	7			-0-
02	644	N	627	-0-	-17	-0-	627	2			N	-0-					-0-
03	682	N	668	-0-	-14	-0-	668	2			N	-0-					-0-
04	720	N	462	-0-	-258	-0-	462	2			N	-0-					-0-

HELBING, RUBY '2' WELL #: 3 RRCID -> 144008 COMPL. DATE 12/23/1992 TOTAL DEPTH 6475 PERF. 6090 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	374	-0-	-16	-0-	371	3	3	9	N	3	3	1			4
12	368	N	368	-0-	-0-	-0-	364	3	4	9	N	4	6	1			2
01	403	N	354	-0-	-49	-0-	354	2			N	-0-	2	7			-0-
02	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
03	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
04	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 6 RRCID -> 144023 COMPL. DATE 02/24/1996 TOTAL DEPTH 8150 PERF. 6235 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	803	-0-	-67	-0-	790	3	13	9	Y	12	9	1			6
12	868	N	849	-0-	-19	-0-	829	3	20	9	Y	18	20	1			4
01	868	N	-0-	-0-	-868	-0-					Y	-0-	4	7			-0-
02	756	N	634	-0-	-122	-0-	621	2	13	9	Y	12	6	1			6
03	837	N	804	-0-	-33	-0-	789	2	15	9	Y	14	15	1			5
04	372	N	372	-0-	-0-	-0-	365	2	7	9	Y	6	7	1			4

MEADOWS-HELBING "2" UNIT WELL #: 3 RRCID -> 144114 COMPL. DATE 12/23/1992 TOTAL DEPTH 6450 PERF. 6075 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	362	N	362	-0-	-0-	-0-	359	3	3	9	N	3	3	1			4
12	356	N	356	-0-	-0-	-0-	352	3	4	9	N	4	6	1			2
01	377	N	377	-0-	-0-	-0-	377	2			N	-0-	2	7			-0-
02	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
03	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
04	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144121 COMPL. DATE 02/04/1999 TOTAL DEPTH 8167 PERF. 6206 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	432	N	432	-0-	-0-	-0-	424	3	8	9	Y	7	6	1			3
12	465	N	416	-0-	-49	-0-	410	3	6	9	Y	5	6	1			2
01	403	N	-0-	-0-	-403	-0-					Y	-0-	2	7			-0-
02	392	N	311	-0-	-81	-0-	304	2	7	9	Y	6	3	1			3
03	403	N	396	-0-	-7	-0-	389	2	7	9	Y	6	7	1			2
*04	292	N	292	-0-	-0-	-0-	286	2	6	9	Y	5	4	1			3

KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144124 COMPL. DATE 03/17/2001 TOTAL DEPTH 8150 PERF. 6189 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1627	N	1627	-0-	-0-	-0-	1597	3	30	9	Y	27	20	1			15
12	1643	N	1627	-0-	-16	-0-	1585	3	42	9	Y	38	45	1			8
01	1643	N	-0-	-0-	-1643	-0-					Y	-0-	8	7			-0-
02	1516	N	1516	-0-	-0-	-0-	1487	2	29	9	Y	26	13	1			13
03	1612	N	1406	-0-	-206	-0-	1378	2	28	9	Y	25	30	1			8
04	1623	N	1623	-0-	-0-	-0-	1595	2	28	9	Y	25	17	1			16

HELBING, RUBY -15- WELL #: 4 RRCID -> 144168 COMPL. DATE 12/23/1992 TOTAL DEPTH 6420 PERF. 6104 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	231	N	231	-0-	-0-	-0-	230	3	1	9	N	1	1	1			1
12	226	N	226	-0-	-0-	-0-	226	3			N	-0-	1	1			-0-
01	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
02	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
03	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
04	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FRIEND "C" WELL #: 4 RRCID -> 144207 COMPL. DATE 02/13/1993 TOTAL DEPTH 6650 PERF. 6407 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
12	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
01	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-
02	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-
03	929	N	929	-0-	-0-	-0-	929	2			N	-0-					-0-
04	891	N	891	-0-	-0-	-0-	891	2			N	-0-					-0-

MEADOWS "A" UNIT WELL #: 4 RRCID -> 144213 COMPL. DATE 02/13/1993 TOTAL DEPTH 6570 PERF. 6252 - 6349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	483	-0-	-27	-0-	483	3			N	-0-					-0-
12	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
01	496	N	485	-0-	-11	-0-	485	2			N	-0-					-0-
02	448	N	443	-0-	-5	-0-	443	2			N	-0-					-0-
03	496	N	490	-0-	-6	-0-	490	2			N	-0-					-0-
04	480	N	436	-0-	-44	-0-	436	2			N	-0-					-0-

MEADOWS, C.W. "5" WELL #: 3 RRCID -> 144254 COMPL. DATE 01/18/1993 TOTAL DEPTH 6500 PERF. 6246 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	379	-0-	-11	-0-	378	3	1	9	N	1	1	1			1
12	371	N	371	-0-	-0-	-0-	371	3			N	-0-	1	1			-0-
01	403	N	355	-0-	-48	-0-	355	2			N	-0-					-0-
02	364	N	350	-0-	-14	-0-	350	2			N	-0-					-0-
03	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
04	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-

BEAN "26" WELL #: 7 RRCID -> 144697 COMPL. DATE 02/22/1993 TOTAL DEPTH 7110 PERF. 6391 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	113	-0-	-97	-0-	113	3			N	-0-					-0-
12	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
01	217	N	159	-0-	-58	-0-	159	2			N	-0-					-0-
02	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-

COUCH "C" WELL #: 4 RRCID -> 144871 COMPL. DATE 04/07/1993 TOTAL DEPTH 7075 PERF. 6311 - 6939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	404	-0-	-16	-0-	404	3			N	-0-					-0-
12	434	N	407	-0-	-27	-0-	407	3			N	-0-					-0-
01	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
02	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
03	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
04	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-

MCDONALD "15" WELL #: 8-U RRCID -> 144954 COMPL. DATE 03/19/1993 TOTAL DEPTH 8000 PERF. 6094 - 6223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
01	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
02	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
03	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
04	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-

MCDONALD "18" WELL #: 4-U RRCID -> 144955 COMPL. DATE 03/25/1993 TOTAL DEPTH 8110 PERF. 6161 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MEADOWS, C. W. '6' WELL #: 3 RRCID -> 145071 COMPL. DATE 01/15/1993 TOTAL DEPTH 6600 PERF. 6278 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	444	N	444	-0-	-0-	-0-	442	3	2	9	N	2	1	1			2
12	434	N	434	-0-	-0-	-0-	433	3	1	9	N	1	2	1			1
01	444	N	444	-0-	-0-	-0-	444	2			N	-0-	1	7			-0-
02	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
03	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-
04	420	N	392	-0-	-28	-0-	392	2			N	-0-					-0-

MCDONALD "15" WELL #: 7 RRCID -> 145384 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 5992 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		1063	-0-	1063	1063	1063	2			N	-0-					-0-
02	SWR 10		726	-0-	726	1789	726	2			N	-0-					-0-
03	SWR 10		896	-0-	896	2685	896	2			N	-0-					-0-
04	SWR 10		719	-0-	719	3404	719	2			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 7 U RRCID -> 145622 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 6384 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	294	-0-	-96	-0-	294	3			N	-0-					-0-
12	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
01	403	N	358	-0-	-45	-0-	358	2			N	-0-					-0-
02	280	N	274	-0-	-6	-0-	274	2			N	-0-					-0-
03	403	N	316	-0-	-87	-0-	316	2			N	-0-					-0-
04	360	N	316	-0-	-44	-0-	316	2			N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 16 RRCID -> 146068 COMPL. DATE 07/23/1993 TOTAL DEPTH 6550 PERF. 6096 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	127	N	127	-0-	-0-	-0-	121	3	6	9	Y	5	4	1			3
12	128	N	128	-0-	-0-	-0-	118	3	10	9	Y	9	10	1			2
01	124	N	-0-	-0-	-124	-0-					Y	-0-	2	7			-0-
02	112	N	109	-0-	-3	-0-	107	2	2	9	Y	2	1	1			1
03	124	N	120	-0-	-4	-0-	118	2	2	9	Y	2	2	1			1
04	116	N	116	-0-	-0-	-0-	115	2	1	9	Y	1	1	1			1

BEAN "26" WELL #: 6 U RRCID -> 146143 COMPL. DATE 07/09/1993 TOTAL DEPTH 9650 PERF. 6434 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
12	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
02	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
03	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
04	240	N	180	-0-	-60	-0-	180	2			N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 17 RRCID -> 146427 COMPL. DATE 08/01/1993 TOTAL DEPTH 6570 PERF. 6136 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	208	-0-	-2	-0-	207	3	1	9	Y	1	1	1			1
12	217	N	207	-0-	-10	-0-	204	3	3	9	Y	3	3	1			1
01	217	N	-0-	-0-	-217	-0-					Y	-0-	1	7			-0-
02	196	N	195	-0-	-1	-0-	191	2	4	9	Y	4	2	1			2
03	217	N	214	-0-	-3	-0-	211	2	3	9	Y	3	4	1			1
04	223	N	223	-0-	-0-	-0-	219	2	4	9	Y	4	3	1			2

KINCAID, A.R. TRUST 'D' WELL #: 17 RRCID -> 146430 COMPL. DATE 08/05/1993 TOTAL DEPTH 6470 PERF. 6054 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	461	N	461	-0-	-0-	-0-	453	3	8	9	Y	7	5	1			4
12	382	N	382	-0-	-0-	-0-	371	3	11	9	Y	10	12	1			2
01	403	N	-0-	-0-	-403	-0-					Y	-0-	2	7			-0-
02	364	N	329	-0-	-35	-0-	322	2	7	9	Y	6	3	1			3
03	372	N	370	-0-	-2	-0-	363	2	7	9	Y	6	7	1			2
04	356	N	356	-0-	-0-	-0-	350	2	6	9	Y	5	4	1			3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KINCAID, A. R. TRUST "B" WELL #: 19 RRCID -> 147347 COMPL. DATE 11/14/1993 TOTAL DEPTH 6580 PERF. 6167 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	236	N	236	-0-	-0-	-0-	230	3	6	9	Y	5	3	1			3
12	237	N	237	-0-	-0-	-0-	230	3	7	9	Y	6	8	1			1
01	248	N	-0-	-0-	-248	-0-					Y	-0-	1	7			-0-
02	224	N	215	-0-	-9	-0-	211	2	4	9	Y	4	2	1			2
03	248	N	244	-0-	-4	-0-	240	2	4	9	Y	4	5	1			1
04	238	N	238	-0-	-0-	-0-	234	2	4	9	Y	4	3	1			2

KINCAID, A.R. TRUST 'D' WELL #: 18 RRCID -> 147558 COMPL. DATE 11/30/1993 TOTAL DEPTH 6479 PERF. 6090 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	624	-0-	-36	-0-	615	3	9	9	Y	8	6	1			4
12	682	N	637	-0-	-45	-0-	625	3	12	9	Y	11	13	1			2
01	651	N	-0-	-0-	-651	-0-					Y	-0-	2	7			-0-
02	588	N	571	-0-	-17	-0-	560	2	11	9	Y	10	5	1			5
03	651	N	591	-0-	-60	-0-	580	2	11	9	Y	10	12	1			3
04	646	N	646	-0-	-0-	-0-	635	2	11	9	Y	10	7	1			6

KINCAID, A.R. TRUST 'D' WELL #: 19 RRCID -> 147559 COMPL. DATE 11/22/1993 TOTAL DEPTH 6470 PERF. 6034 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	326	-0-	-4	-0-	320	3	6	9	Y	5	3	1			3
12	341	N	337	-0-	-4	-0-	330	3	7	9	Y	6	8	1			1
01	310	N	-0-	-0-	-310	-0-					Y	-0-	1	7			-0-
02	324	N	324	-0-	-0-	-0-	317	2	7	9	Y	6	3	1			3
03	364	N	364	-0-	-0-	-0-	357	2	7	9	Y	6	7	1			2
04	359	N	359	-0-	-0-	-0-	353	2	6	9	Y	5	4	1			3

HELBING, RUBY -15- WELL #: 5 RRCID -> 148155 COMPL. DATE 11/13/1993 TOTAL DEPTH 6500 PERF. 6116 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	368	N	368	-0-	-0-	-0-	367	3	1	9	N	1	1	1			1
12	360	N	360	-0-	-0-	-0-	360	3			N	-0-	1	1			-0-
01	372	N	359	-0-	-13	-0-	359	2			N	-0-					-0-
02	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
03	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
04	360	N	341	-0-	-19	-0-	341	2			N	-0-					-0-

MEADOWS, C. W. -6- WELL #: 4 RRCID -> 148157 COMPL. DATE 11/30/1993 TOTAL DEPTH 6650 PERF. 6332 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
02	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
03	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-

MEADOWS-HELBING "2" UNIT WELL #: 4 RRCID -> 148204 COMPL. DATE 11/30/1993 TOTAL DEPTH 6550 PERF. 6292 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	578	-0-	-22	-0-	572	3	6	9	N	5	5	1			6
12	569	N	569	-0-	-0-	-0-	561	3	8	9	N	7	10	1			3
01	589	N	538	-0-	-51	-0-	538	2			N	-0-	3	7			-0-
02	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
03	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
04	510	N	475	-0-	-35	-0-	475	2			N	-0-					-0-

HELBING, RUBY -2- WELL #: 4 RRCID -> 148262 COMPL. DATE 11/23/1993 TOTAL DEPTH 6550 PERF. 6232 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
02	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
03	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-
04	450	N	444	-0-	-6	-0-	444	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MEADOWS-HELBING -3- WELL #: 3 RRCID -> 148500 COMPL. DATE 11/23/1993 TOTAL DEPTH 6350 PERF. 6047 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	838	N	838	-0-	-0-	-0-	838	3			N	-0-	6	1			1
12	762	N	762	-0-	-0-	-0-	762	3			N	-0-	1	1			-0-
01	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
02	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
03	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-
04	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-

POWELL UNIT WELL #: 4 RRCID -> 148827 COMPL. DATE 03/28/1994 TOTAL DEPTH 6815 PERF. 6450 - 6618

11	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
12	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
01	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
02	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
03	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
04	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 20 RRCID -> 149664 COMPL. DATE 05/22/1994 TOTAL DEPTH 6570 PERF. 6150 - 6346

11	270	N	249	-0-	-21	-0-	243	3	6	9	Y	5	4	1			3
12	279	N	251	-0-	-28	-0-	242	3	9	9	Y	8	9	1			2
01	248	N	-0-	-0-	-248	-0-					Y	-0-	2	7			-0-
02	224	N	179	-0-	-45	-0-	175	2	4	9	Y	4	2	1			2
03	248	N	192	-0-	-56	-0-	189	2	3	9	Y	3	4	1			1
04	183	N	183	-0-	-0-	-0-	180	2	3	9	Y	3	2	1			2

KINCAID, A.R. TRUST 'D' WELL #: 22 RRCID -> 149669 COMPL. DATE 05/24/1994 TOTAL DEPTH 6580 PERF. 6117 - 6314

11	210	N	188	-0-	-22	-0-	184	3	4	9	Y	4	3	1			2
12	201	N	201	-0-	-0-	-0-	194	3	7	9	Y	6	7	1			1
01	186	N	-0-	-0-	-186	-0-					Y	-0-	1	7			-0-
02	183	N	183	-0-	-0-	-0-	179	2	4	9	Y	4	2	1			2
03	195	N	195	-0-	-0-	-0-	192	2	3	9	Y	3	4	1			1
04	185	N	185	-0-	-0-	-0-	182	2	3	9	Y	3	2	1			2

KINCAID, A.R. TRUST 'D' WELL #: 23 RRCID -> 149671 COMPL. DATE 05/08/1994 TOTAL DEPTH 8210 PERF. 6222 - 6407

11	64	N	64	-0-	-0-	-0-	62	3	2	9	Y	2	1	1			1
12	63	N	63	-0-	-0-	-0-	62	3	1	9	Y	1	2	1			-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	59	N	59	-0-	-0-	-0-	57	2	2	9	Y	2	1	1			1
03	65	N	65	-0-	-0-	-0-	65	2			Y	-0-	1	1			-0-
04	65	N	65	-0-	-0-	-0-	63	2	2	9	Y	2	1	1			1

KINCAID, A.R. TRUST 'D' WELL #: 21 RRCID -> 149966 COMPL. DATE 06/02/1994 TOTAL DEPTH 6580 PERF. 6134 - 6330

11	510	N	487	-0-	-23	-0-	477	3	10	9	Y	9	7	1			5
12	496	N	493	-0-	-3	-0-	479	3	14	9	Y	13	15	1			3
01	496	N	-0-	-0-	-496	-0-					Y	-0-	3	7			-0-
02	452	N	452	-0-	-0-	-0-	443	2	9	9	Y	8	4	1			4
03	496	N	485	-0-	-11	-0-	475	2	10	9	Y	9	10	1			3
04	474	N	474	-0-	-0-	-0-	465	2	9	9	Y	8	6	1			5

KINCAID, A.R. TRUST 'D' WELL #: 20 RRCID -> 150000 COMPL. DATE 06/10/1994 TOTAL DEPTH 6575 PERF. 6185 - 6364

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150392 COMPL. DATE 04/18/2000 TOTAL DEPTH 8210 PERF. 6202 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	769	N	769	-0-	-0-	-0-	756	3	13	9	Y	12	9	1			6
12	806	N	601	-0-	-205	-0-	582	3	19	9	Y	17	19	1			4
01	496	N	-0-	-0-	-496	-0-					Y	-0-	4	7			-0-
*02	728	N	711	-0-	-17	-0-	698	2	13	9	Y	12	6	1			6
*03	712	N	712	-0-	-0-	-0-	699	2	13	9	Y	12	14	1			4
*04	173	N	173	-0-	-0-	-0-	170	2	3	9	Y	3	5	1			2

DAVIDSON WELL #: 1707 D RRCID -> 150881 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 6085 - 6204

11	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
12	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
01	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
04	15	N	-0-	-0-	-15	-0-					N	-0-					-0-

DAVIDSON WELL #: 3501 F RRCID -> 151780 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 6080 - 6100

11	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
12	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
01	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-
02	84	N	59	-0-	-25	-0-	59	2			N	-0-					-0-
03	93	N	1	-0-	-92	-0-	1	2			N	-0-					-0-
04	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 9 RRCID -> 151821 COMPL. DATE 04/12/2002 TOTAL DEPTH 9640 PERF. 6322 - 6821

11	600	N	498	-0-	-102	-0-	498	3			N	-0-					-0-
12	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
01	620	N	612	-0-	-8	-0-	612	2			N	-0-					-0-
02	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
03	620	N	599	-0-	-21	-0-	599	2			N	-0-					-0-
04	600	N	594	-0-	-6	-0-	594	2			N	-0-					-0-

KINCAID, A. R. TRUST 'D' WELL #: 24 RRCID -> 152100 COMPL. DATE 11/14/1994 TOTAL DEPTH 6600 PERF. 6176 - 6354

11	174	N	174	-0-	-0-	-0-	166	3	8	9	Y	7	5	1			4
12	198	N	198	-0-	-0-	-0-	187	3	11	9	Y	10	12	1			2
01	155	N	-0-	-0-	-155	-0-					Y	-0-	2	7			-0-
02	181	N	181	-0-	-0-	-0-	177	2	4	9	Y	4	2	1			2
03	213	N	213	-0-	-0-	-0-	210	2	3	9	Y	3	4	1			1
04	204	N	204	-0-	-0-	-0-	201	2	3	9	Y	3	2	1			2

DAVIDSON, C.E. JR D NCT-1 WELL #: 9 RRCID -> 152101 COMPL. DATE 11/17/1994 TOTAL DEPTH 6500 PERF. 6152 - 6302

11	150	N	135	-0-	-15	-0-	133	3	2	9	Y	2	1	1			1
12	155	N	134	-0-	-21	-0-	133	3	1	9	Y	1	2	1			-0-
01	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
02	140	N	121	-0-	-19	-0-	119	2	2	9	Y	2	1	1			1
03	138	N	138	-0-	-0-	-0-	135	2	3	9	Y	3	3	1			1
04	134	N	134	-0-	-0-	-0-	132	2	2	9	Y	2	2	1			1

RUBY HELBING 16A WELL #: 4 RRCID -> 152132 COMPL. DATE 10/23/1994 TOTAL DEPTH 6770 PERF. 6116 - 6264

11	427	N	427	-0-	-0-	-0-	419	3	8	9	N	7	6	1			8
12	420	N	420	-0-	-0-	-0-	411	3	9	9	N	8	12	1			4
01	261	N	261	-0-	-0-	-0-	261	2			N	-0-	4	7			-0-
02	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
03	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
04	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COUCH "C" WELL #: 6 F RRCID -> 152186 COMPL. DATE 10/06/1994 TOTAL DEPTH 9228 PERF. 6310 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
12	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
01	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
02	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
03	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND, W.E. WELL #: 4 RRCID -> 152190 COMPL. DATE 09/08/1994 TOTAL DEPTH 6611 PERF. 6388 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 4 D RRCID -> 152217 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 6327 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-

KINCAID WELL #: 16 RRCID -> 152224 COMPL. DATE 10/03/1994 TOTAL DEPTH 6630 PERF. 6330 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
12	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
01	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
02	112	N	102	-0-	-10	-0-	102	2			N	-0-					-0-
03	124	N	122	-0-	-2	-0-	122	2			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	2			N	-0-					-0-

COUCH "B" WELL #: 4 F RRCID -> 152650 COMPL. DATE 11/15/1994 TOTAL DEPTH 9204 PERF. 6281 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
12	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-

HELBING, RUBY 16A WELL #: 3 RRCID -> 152828 COMPL. DATE 10/15/1994 TOTAL DEPTH 6880 PERF. 6224 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1533	N	1533	-0-	-0-	-0-	1524	3	9	9	N	8	7	1			10
12	1504	N	1504	-0-	-0-	-0-	1495	3	9	9	N	8	14	1			4
01	1209	N	940	-0-	-269	-0-	940	2			N	-0-	4	7			-0-
02	1092	N	811	-0-	-281	-0-	811	2			N	-0-					-0-
03	1209	N	1094	-0-	-115	-0-	1094	2			N	-0-					-0-
04	900	N	619	-0-	-281	-0-	619	2			N	-0-					-0-

HELBING "18" WELL #: 3 RRCID -> 153019 COMPL. DATE 11/16/1994 TOTAL DEPTH 9300 PERF. 6276 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
12	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COUCH WELL #: 7 RRCID -> 153026 COMPL. DATE 11/21/1995 TOTAL DEPTH 9702 PERF. 6352 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 21 RRCID -> 153150 COMPL. DATE 01/16/1995 TOTAL DEPTH 6130 PERF. 6239 - 6428

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KINCAID, A. R. TRUST WELL #: 11 RRCID -> 153289 COMPL. DATE 01/18/1995 TOTAL DEPTH 6840 PERF. 6552 - 6707

11	540	N	513	-0-	-27	-0-	502	3	11	9	Y	10	7	1			6
12	558	N	508	-0-	-50	-0-	493	3	15	9	Y	14	17	1			3
01	527	N	-0-	-0-	-527	-0-					Y	-0-	3	7			-0-
02	476	N	447	-0-	-29	-0-	438	2	9	9	Y	8	4	1			4
03	496	N	408	-0-	-88	-0-	400	2	8	9	Y	7	9	1			2
04	449	N	449	-0-	-0-	-0-	441	2	8	9	Y	7	5	1			4

DAVIDSON, C.E. J.R. NCT-1 WELL #: 7 RRCID -> 153427 COMPL. DATE 11/02/1999 TOTAL DEPTH 8150 PERF. 6220 - 8082

11	738	N	738	-0-	-0-	-0-	728	3	10	9	Y	9	8	1			3
12	732	N	732	-0-	-0-	-0-	723	3	9	9	Y	8	8	1			3
01	713	N	-0-	-0-	-713	-0-					Y	-0-	3	7			-0-
02	644	N	-0-	-0-	-644	-0-					Y	-0-					-0-
03	713	N	-0-	-0-	-713	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIEND "94" WELL #: 5 RRCID -> 154290 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6416 - 6479

11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
02	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
04	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-

FRIEND "94" WELL #: 6 RRCID -> 154291 COMPL. DATE 03/16/1995 TOTAL DEPTH 6712 PERF. 6357 - 6423

11	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
01	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
04	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-

FRIEND "E" WELL #: 2 RRCID -> 154360 COMPL. DATE 04/13/1995 TOTAL DEPTH 6600 PERF. 6209 - 6365

11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
12	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
03	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DAVIDSON WELL #: 1706 RRCID -> 154372 COMPL. DATE 05/03/1995 TOTAL DEPTH 8075 PERF. 6052 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	339	-0-	-81	-0-	339	3			N	-0-					-0-
12	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
01	434	N	378	-0-	-56	-0-	378	2			N	-0-					-0-
02	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
03	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
04	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-

DAVIDSON WELL #: 1708 RRCID -> 154374 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6057 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	90	N	77	-0-	-13	-0-	77	2			N	-0-					-0-

COUCH "C" WELL #: 5 F RRCID -> 154542 COMPL. DATE 05/03/1995 TOTAL DEPTH 9400 PERF. 6310 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	595	-0-	-5	-0-	595	3			N	-0-					-0-
12	620	N	606	-0-	-14	-0-	606	3			N	-0-					-0-
01	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
02	560	N	536	-0-	-24	-0-	536	2			N	-0-					-0-
03	620	N	598	-0-	-22	-0-	598	2			N	-0-					-0-
04	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-

FRIEND "D" WELL #: 4 RRCID -> 154981 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6413 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
12	620	N	598	-0-	-22	-0-	598	3			N	-0-					-0-
01	620	N	580	-0-	-40	-0-	580	2			N	-0-					-0-
02	560	N	478	-0-	-82	-0-	478	2			N	-0-					-0-
03	589	N	571	-0-	-18	-0-	571	2			N	-0-					-0-
04	570	N	510	-0-	-60	-0-	510	2			N	-0-					-0-

FRIEND "F" WELL #: 3 RRCID -> 155006 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6408 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "F" WELL #: 4R RRCID -> 155038 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6450 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH WELL #: 8 F RRCID -> 155232 COMPL. DATE 06/27/1995 TOTAL DEPTH 9510 PERF. 6382 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
12	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DAVIDSON, C.E. JR. "B" WELL #: 5 RRCID -> 155819 COMPL. DATE 09/01/1995 TOTAL DEPTH 8100 PERF. 6310 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	356	-0-	-4	-0-	350	3	6	9	Y	5	5	1			2
12	372	N	352	-0-	-20	-0-	346	3	6	9	Y	5	5	1			2
01	310	N	-0-	-0-	-310	-0-					Y	-0-	2	7			-0-
02	326	N	326	-0-	-0-	-0-	319	2	7	9	Y	6	3	1			3
03	359	N	359	-0-	-0-	-0-	352	2	7	9	Y	6	7	1			2
04	337	N	337	-0-	-0-	-0-	331	2	6	9	Y	5	4	1			3

MEADOWS "48" WELL #: 4 RRCID -> 156101 COMPL. DATE 08/25/1995 TOTAL DEPTH 6600 PERF. 6440 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
12	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
01	155	N	144	-0-	-11	-0-	144	2			N	-0-					-0-
02	140	N	132	-0-	-8	-0-	132	2			N	-0-					-0-
03	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
04	150	N	144	-0-	-6	-0-	144	2			N	-0-					-0-

HELBING RUBY 4 WELL #: 4 RRCID -> 156161 COMPL. DATE 10/10/1995 TOTAL DEPTH 6500 PERF. 5981 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
02	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
03	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
04	300	N	271	-0-	-29	-0-	271	2			N	-0-					-0-

MCDONALD "9" WELL #: 4 RRCID -> 156599 COMPL. DATE 06/28/1995 TOTAL DEPTH 8023 PERF. 6179 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	600	-0-	-60	-0-	600	3			N	-0-					-0-
12	527	N	478	-0-	-49	-0-	478	3			N	-0-					-0-
01	558	N	516	-0-	-42	-0-	516	2			N	-0-					-0-
02	560	N	329	-0-	-231	-0-	329	2			N	-0-					-0-
03	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
04	510	N	402	-0-	-108	-0-	402	2			N	-0-					-0-

HELBING "18" WELL #: 4 F RRCID -> 156704 COMPL. DATE 07/26/1995 TOTAL DEPTH 8823 PERF. 6308 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	413	-0-	-7	-0-	413	3			N	-0-					-0-
12	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
01	434	N	422	-0-	-12	-0-	422	2			N	-0-					-0-
02	392	N	380	-0-	-12	-0-	380	2			N	-0-					-0-
03	434	N	413	-0-	-21	-0-	413	2			N	-0-					-0-
04	420	N	419	-0-	-1	-0-	419	2			N	-0-					-0-

HELBING, RUBY 16 WELL #: 4 RRCID -> 156707 COMPL. DATE 10/22/1995 TOTAL DEPTH 6800 PERF. 6206 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	173	-0-	-7	-0-	172	3	1	9	N	1	1	1			1
12	168	N	168	-0-	-0-	-0-	168	3			N	-0-	1	1			-0-
01	186	N	171	-0-	-15	-0-	171	2			N	-0-					-0-
02	168	N	167	-0-	-1	-0-	167	2			N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
04	180	N	164	-0-	-16	-0-	164	2			N	-0-					-0-

HELBING, RUBY 25A WELL #: 2 RRCID -> 156787 COMPL. DATE 10/12/1995 TOTAL DEPTH 6800 PERF. 6223 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	328	N	328	-0-	-0-	-0-	320	3	8	9	N	7	6	1			8
12	323	N	323	-0-	-0-	-0-	314	3	9	9	N	8	12	1			4
01	279	N	255	-0-	-24	-0-	255	2			N	-0-	4	7			-0-
02	252	N	249	-0-	-3	-0-	249	2			N	-0-					-0-
03	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
04	240	N	197	-0-	-43	-0-	197	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COUCH "C" WELL #: 7 RRCID -> 156810 COMPL. DATE 11/18/1995 TOTAL DEPTH 8806 PERF. 6354 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
12	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
02	140	N	136	-0-	-4	-0-	136	2			N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
04	150	N	141	-0-	-9	-0-	141	2			N	-0-					-0-

HELBING "A" WELL #: 3 RRCID -> 156877 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6176 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID WELL #: 17 RRCID -> 156884 COMPL. DATE 08/16/1995 TOTAL DEPTH 6800 PERF. 6417 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
12	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
01	310	N	300	-0-	-10	-0-	300	2			N	-0-					-0-
02	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
04	300	N	295	-0-	-5	-0-	295	2			N	-0-					-0-

COUCH "B" WELL #: 5 F RRCID -> 157422 COMPL. DATE 11/30/1995 TOTAL DEPTH 9255 PERF. 6313 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
12	155	N	74	-0-	-81	-0-	74	3			N	-0-					-0-
01	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
02	140	N	117	-0-	-23	-0-	117	2			N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-

COUCH "B" WELL #: 6 F RRCID -> 157465 COMPL. DATE 11/30/1995 TOTAL DEPTH 8828 PERF. 6478 - 6839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
12	248	N	179	-0-	-69	-0-	179	3			N	-0-					-0-
01	248	N	237	-0-	-11	-0-	237	2			N	-0-					-0-
02	224	N	179	-0-	-45	-0-	179	2			N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
04	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-

HELBING 13 WELL #: 3 RRCID -> 157703 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6380 - 6455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
12	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
02	140	N	104	-0-	-36	-0-	104	2			N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 24 RRCID -> 158182 COMPL. DATE 03/14/1996 TOTAL DEPTH 6550 PERF. 6368 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	105	N	105	-0-	-0-	-0-	103	3	2	9	Y	2	1	1			1
12	93	N	87	-0-	-6	-0-	85	3	2	9	Y	2	3	1			-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
02	112	N	89	-0-	-23	-0-	87	2	2	9	Y	2	1	1			1
03	93	N	28	-0-	-65	-0-	28	2			Y	-0-	1	1			-0-
04	102	N	102	-0-	-0-	-0-	100	2	2	9	Y	2	1	1			1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HELBING "17" WELL #: 4 RRCID -> 158386 COMPL. DATE 01/24/1996 TOTAL DEPTH 6600 PERF. 6242 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	24	-0-	-186	-0-	24	3			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
01	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 158845 COMPL. DATE 05/04/1996 TOTAL DEPTH 7989 PERF. 6294 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	366	-0-	-54	-0-	358	3	8	9	Y	7	5	1			4
12	372	N	366	-0-	-6	-0-	356	3	10	9	Y	9	11	1			2
*01	62	N	-0-	-0-	-62	-0-					Y	-0-	2	7			-0-
*02	333	N	333	-0-	-0-	-0-	326	2	7	9	Y	6	3	1			3
*03	338	N	338	-0-	-0-	-0-	331	2	7	9	Y	6	7	1			2
04	344	N	344	-0-	-0-	-0-	338	2	6	9	Y	5	4	1			3

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158855 COMPL. DATE 10/13/1997 TOTAL DEPTH 8100 PERF. 6168 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1170	-0-	-0-	-0-	1149	3	21	9	Y	19	14	1			11
12	1178	N	1144	-0-	-34	-0-	1113	3	31	9	Y	28	33	1			6
01	1023	N	-0-	-0-	-1023	-0-					Y	-0-	6	7			-0-
02	1142	N	1142	-0-	-0-	-0-	1120	2	22	9	Y	20	10	1			10
03	1147	N	825	-0-	-322	-0-	808	2	17	9	Y	15	20	1			5
04	1356	N	1356	-0-	-0-	-0-	1333	2	23	9	Y	21	13	1			13

MEADOWS "1" WELL #: 8 RRCID -> 159290 COMPL. DATE 05/27/1996 TOTAL DEPTH 6600 PERF. 6362 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
12	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
01	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
02	308	N	287	-0-	-21	-0-	287	2			N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
04	300	N	287	-0-	-13	-0-	287	2			N	-0-					-0-

KINCAID WELL #: 18 RRCID -> 159795 COMPL. DATE 07/24/1996 TOTAL DEPTH 6630 PERF. 6434 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
12	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
01	248	N	245	-0-	-3	-0-	245	2			N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
03	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159839 COMPL. DATE 07/09/1996 TOTAL DEPTH 9200 PERF. 6300 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	395	N	395	-0-	-0-	-0-	394	3	1	9	Y	1	1	1			-0-
12	395	N	395	-0-	-0-	-0-	394	3	1	9	Y	1	1	1			-0-
01	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
02	380	N	380	-0-	-0-	-0-	373	2	7	9	Y	6	3	1			3
03	416	N	416	-0-	-0-	-0-	408	2	8	9	Y	7	8	1			2
04	370	N	370	-0-	-0-	-0-	362	2	8	9	Y	7	5	1			4

MCMULLAN 18 GU WELL #: 3-F RRCID -> 160499 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 6058 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
01	248	N	23	-0-	-225	-0-	23	2			N	-0-					-0-
02	224	N	43	-0-	-181	-0-	43	2			N	-0-					-0-
03	248	N	40	-0-	-208	-0-	40	2			N	-0-					-0-
04	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CHANDLER WELL #: 5 RRCID -> 160854 COMPL. DATE 10/05/1996 TOTAL DEPTH 6624 PERF. 6278 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	693	-0-	-27	-0-	693	3			N	-0-					-0-
12	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
01	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
02	644	N	559	-0-	-85	-0-	559	2			N	-0-					-0-
03	651	N	610	-0-	-41	-0-	610	2			N	-0-					-0-
04	600	N	568	-0-	-32	-0-	568	2			N	-0-					-0-

MCDONALD "14" WELL #: 7 RRCID -> 160879 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 6036 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-

MCDONALD "15" WELL #: 14 RRCID -> 160880 COMPL. DATE 10/06/1996 TOTAL DEPTH 6500 PERF. 6066 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	242	-0-	-148	-0-	242	3			N	-0-					-0-
12	434	N	177	-0-	-257	-0-	177	3			N	-0-					-0-
01	372	N	342	-0-	-30	-0-	342	2			N	-0-					-0-
02	224	N	144	-0-	-80	-0-	144	2			N	-0-					-0-
03	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
04	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-

HELBING, RUBY -15- WELL #: 6 RRCID -> 161112 COMPL. DATE 10/13/1996 TOTAL DEPTH 6750 PERF. 6144 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	321	-0-	-9	-0-	318	3	3	9	N	3	3	1			4
12	316	N	316	-0-	-0-	-0-	312	3	4	9	N	4	6	1			2
01	341	N	330	-0-	-11	-0-	330	2			N	-0-	2	7			-0-
02	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
03	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
04	330	N	273	-0-	-57	-0-	273	2			N	-0-					-0-

MCDONALD "9" WELL #: 8 RRCID -> 161499 COMPL. DATE 10/04/1996 TOTAL DEPTH 6500 PERF. 6138 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN 18 GU WELL #: 4 RRCID -> 161503 COMPL. DATE 10/25/1996 TOTAL DEPTH 6600 PERF. 6050 - 6174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	678	-0-	-12	-0-	678	3			N	-0-					-0-
12	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
01	682	N	296	-0-	-386	-0-	296	2			N	-0-					-0-
02	644	N	385	-0-	-259	-0-	385	2			N	-0-					-0-
03	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
04	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-

O.B.T.C. WELL #: 5-F RRCID -> 162876 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 6030 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KINCAID, A. R. TRUST "B" WELL #: 22 RRCID -> 163260 COMPL. DATE 05/10/1997 TOTAL DEPTH 6550 PERF. 6201 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	492	N	492	-0-	-0-	-0-	480	3	12	9	Y	11	8	1			6
12	496	N	496	-0-	-0-	-0-	479	3	17	9	Y	15	18	1			3
01	465	N	-0-	-0-	-465	-0-					Y	-0-	3	7			-0-
02	424	N	424	-0-	-0-	-0-	415	2	9	9	Y	8	4	1			4
03	491	N	491	-0-	-0-	-0-	482	2	9	9	Y	8	9	1			3
04	497	N	497	-0-	-0-	-0-	488	2	9	9	Y	8	6	1			5

KINCAID, A. R. TRUST "B" WELL #: 23 RRCID -> 163262 COMPL. DATE 05/12/1997 TOTAL DEPTH 6550 PERF. 6208 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	229	-0-	-11	-0-	223	3	6	9	Y	5	4	1			3
12	225	N	225	-0-	-0-	-0-	216	3	9	9	Y	8	9	1			2
01	248	N	-0-	-0-	-248	-0-					Y	-0-	2	7			-0-
02	224	N	189	-0-	-35	-0-	185	2	4	9	Y	4	2	1			2
03	217	N	192	-0-	-25	-0-	189	2	3	9	Y	3	4	1			1
04	193	N	193	-0-	-0-	-0-	190	2	3	9	Y	3	2	1			2

KINCAID, A. R. TRUST 'C' WELL #: 9 RRCID -> 163264 COMPL. DATE 05/08/1997 TOTAL DEPTH 6600 PERF. 6375 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	278	-0-	-22	-0-	270	3	8	9	Y	7	5	1			4
12	310	N	278	-0-	-32	-0-	267	3	11	9	Y	10	12	1			2
01	279	N	-0-	-0-	-279	-0-					Y	-0-	2	7			-0-
02	258	N	258	-0-	-0-	-0-	254	2	4	9	Y	4	2	1			2
03	289	N	289	-0-	-0-	-0-	282	2	7	9	Y	6	6	1			2
04	259	N	259	-0-	-0-	-0-	256	2	3	9	Y	3	3	1			2

KINCAID, A. R. TRUST WELL #: 18 RRCID -> 164541 COMPL. DATE 08/18/1997 TOTAL DEPTH 6550 PERF. 6138 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	242	N	242	-0-	-0-	-0-	232	3	10	9	Y	9	6	1			5
12	248	N	241	-0-	-7	-0-	228	3	13	9	Y	12	14	1			3
01	248	N	-0-	-0-	-248	-0-					Y	-0-	3	7			-0-
02	224	N	196	-0-	-28	-0-	192	2	4	9	Y	4	2	1			2
03	248	N	216	-0-	-32	-0-	213	2	3	9	Y	3	4	1			1
04	213	N	213	-0-	-0-	-0-	210	2	3	9	Y	3	2	1			2

KINCAID, A. R. TRUST "B" WELL #: 27 RRCID -> 164851 COMPL. DATE 08/27/1997 TOTAL DEPTH 6550 PERF. 6144 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	373	N	373	-0-	-0-	-0-	367	3	6	9	Y	5	4	1			3
12	378	N	378	-0-	-0-	-0-	368	3	10	9	Y	9	10	1			2
01	341	N	-0-	-0-	-341	-0-					Y	-0-	2	7			-0-
02	336	N	109	-0-	-227	-0-	107	2	2	9	Y	2	1	1			1
03	372	N	124	-0-	-248	-0-	122	2	2	9	Y	2	2	1			1
04	290	N	290	-0-	-0-	-0-	286	2	4	9	Y	4	2	1			3

KINCAID, A. R. TRUST "B" WELL #: 28 RRCID -> 164891 COMPL. DATE 09/12/1997 TOTAL DEPTH 6550 PERF. 6124 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	187	N	187	-0-	-0-	-0-	183	3	4	9	Y	4	3	1			2
12	187	N	187	-0-	-0-	-0-	181	3	6	9	Y	5	6	1			1
01	155	N	-0-	-0-	-155	-0-					Y	-0-	1	7			-0-
02	185	N	185	-0-	-0-	-0-	181	2	4	9	Y	4	2	1			2
03	202	N	202	-0-	-0-	-0-	199	2	3	9	Y	3	4	1			1
04	204	N	204	-0-	-0-	-0-	201	2	3	9	Y	3	2	1			2

KINCAID, A. R. TRUST "B" WELL #: 26 RRCID -> 165453 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 6120 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	250	-0-	-50	-0-	244	3	6	9	Y	5	4	1			3
12	279	N	268	-0-	-11	-0-	258	3	10	9	Y	9	10	1			2
01	279	N	-0-	-0-	-279	-0-					Y	-0-	2	7			-0-
02	252	N	252	-0-	-0-	-0-	248	2	4	9	Y	4	2	1			2
03	279	N	278	-0-	-1	-0-	272	2	6	9	Y	5	5	1			2
04	266	N	266	-0-	-0-	-0-	262	2	4	9	Y	4	3	1			3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KINCAID, A. R. TRUST "B" WELL #: 29 RRCID -> 165454 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 6186 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	279	N	279	-0-	-0-	-0-	273	3	6	9	Y	5	3	1			3
12	280	N	280	-0-	-0-	-0-	273	3	7	9	Y	6	8	1			1
01	248	N	-0-	-0-	-248	-0-					Y	-0-	1	7			-0-
02	244	N	244	-0-	-0-	-0-	240	2	4	9	Y	4	2	1			2
03	271	N	271	-0-	-0-	-0-	265	2	6	9	Y	5	5	1			2
04	266	N	266	-0-	-0-	-0-	262	2	4	9	Y	4	3	1			3

KINCAID, A. R. TRUST "B" WELL #: 30 RRCID -> 165455 COMPL. DATE 10/13/1997 TOTAL DEPTH 6600 PERF. 6166 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	186	N	186	-0-	-0-	-0-	184	3	2	9	Y	2	2	1			1
12	205	N	205	-0-	-0-	-0-	201	3	4	9	Y	4	4	1			1
01	124	N	-0-	-0-	-124	-0-					Y	-0-	1	7			-0-
02	112	N	76	-0-	-36	-0-	74	2	2	9	Y	2	1	1			1
03	124	N	43	-0-	-81	-0-	43	2			Y	-0-	1	1			-0-
04	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 31 RRCID -> 165456 COMPL. DATE 09/22/1997 TOTAL DEPTH 6600 PERF. 6180 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76	N	76	-0-	-0-	-0-	75	3	1	9	Y	1	1	1			1
12	93	N	79	-0-	-14	-0-	76	3	3	9	Y	3	3	1			1
01	93	N	-0-	-0-	-93	-0-					Y	-0-	1	7			-0-
02	84	N	70	-0-	-14	-0-	68	2	2	9	Y	2	1	1			1
03	93	N	69	-0-	-24	-0-	69	2			Y	-0-	1	1			-0-
04	72	N	72	-0-	-0-	-0-	70	2	2	9	Y	2	1	1			1

KINCAID, A. R. TRUST "B" WELL #: 32 RRCID -> 165457 COMPL. DATE 10/12/1997 TOTAL DEPTH 6600 PERF. 6184 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	161	N	161	-0-	-0-	-0-	159	3	2	9	Y	2	2	1			1
12	161	N	161	-0-	-0-	-0-	157	3	4	9	Y	4	4	1			1
01	186	N	-0-	-0-	-186	-0-					Y	-0-	1	7			-0-
02	141	N	141	-0-	-0-	-0-	139	2	2	9	Y	2	1	1			1
03	155	N	154	-0-	-1	-0-	151	2	3	9	Y	3	3	1			1
04	152	N	152	-0-	-0-	-0-	150	2	2	9	Y	2	2	1			1

O.B.T.C. WELL #: 6 RRCID -> 165960 COMPL. DATE 03/30/1997 TOTAL DEPTH 8603 PERF. 6072 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	407	-0-	-13	-0-	407	3			N	-0-					-0-
12	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
01	434	N	405	-0-	-29	-0-	405	2			N	-0-					-0-
02	392	N	356	-0-	-36	-0-	356	2			N	-0-					-0-
03	403	N	391	-0-	-12	-0-	391	2			N	-0-					-0-
04	390	N	356	-0-	-34	-0-	356	2			N	-0-					-0-

DAVIDSON, C.E. JR D NCT 1 WELL #: 11 RRCID -> 167647 COMPL. DATE 02/28/1998 TOTAL DEPTH 6500 PERF. 6170 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	233	-0-	-7	-0-	227	3	6	9	Y	5	4	1			3
12	248	N	239	-0-	-9	-0-	230	3	9	9	Y	8	9	1			2
01	217	N	-0-	-0-	-217	-0-					Y	-0-	2	7			-0-
02	196	N	154	-0-	-42	-0-	152	2	2	9	Y	2	1	1			1
03	217	N	197	-0-	-20	-0-	193	2	4	9	Y	4	4	1			1
04	189	N	189	-0-	-0-	-0-	186	2	3	9	Y	3	2	1			2

KINCAID, A. R. TRUST "B" WELL #: 25 RRCID -> 168300 COMPL. DATE 03/06/1998 TOTAL DEPTH 9000 PERF. 6377 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	204	-0-	-6	-0-	198	3	6	9	Y	5	3	1			3
12	219	N	219	-0-	-0-	-0-	212	3	7	9	Y	6	8	1			1
01	217	N	-0-	-0-	-217	-0-					Y	-0-	1	7			-0-
02	196	N	175	-0-	-21	-0-	171	2	4	9	Y	4	2	1			2
03	217	N	196	-0-	-21	-0-	193	2	3	9	Y	3	4	1			1
04	195	N	195	-0-	-0-	-0-	192	2	3	9	Y	3	2	1			2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DAVIDSON, C. E. JR. "B" WELL #: 21 RRCID -> 168312 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	295	-0-	-5	-0-	289	3	6	9	Y	5	4	1			3
12	310	N	295	-0-	-15	-0-	286	3	9	9	Y	8	9	1			2
01	279	N	-0-	-0-	-279	-0-					Y	-0-	2	7			-0-
02	266	N	266	-0-	-0-	-0-	262	2	4	9	Y	4	2	1			2
03	299	N	299	-0-	-0-	-0-	292	2	7	9	Y	6	6	1			2
04	291	N	291	-0-	-0-	-0-	287	2	4	9	Y	4	3	1			3

DAVIDSON WELL #: 1711 RRCID -> 168498 COMPL. DATE 08/13/1997 TOTAL DEPTH 8112 PERF. 6166 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
12	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
01	279	N	218	-0-	-61	-0-	218	2			N	-0-					-0-
02	252	N	177	-0-	-75	-0-	177	2			N	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
04	210	N	159	-0-	-51	-0-	159	2			N	-0-					-0-

BEAN "26" WELL #: 13 RRCID -> 168641 COMPL. DATE 01/15/1998 TOTAL DEPTH 7100 PERF. 6426 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
02	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
03	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-

KINCAID WELL #: 19 RRCID -> 168813 COMPL. DATE 01/13/1998 TOTAL DEPTH 6660 PERF. 6410 - 6507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
12	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
01	217	N	210	-0-	-7	-0-	210	2			N	-0-					-0-
02	196	N	192	-0-	-4	-0-	192	2			N	-0-					-0-
03	217	N	209	-0-	-8	-0-	209	2			N	-0-					-0-
04	210	N	199	-0-	-11	-0-	199	2			N	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169061 COMPL. DATE 06/05/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	473	-0-	-7	-0-	470	3	3	9	Y	3	2	1			2
12	496	N	470	-0-	-26	-0-	466	3	4	9	Y	4	5	1			1
01	465	N	-0-	-0-	-465	-0-					Y	-0-	1	7			-0-
02	431	N	431	-0-	-0-	-0-	422	2	9	9	Y	8	4	1			4
03	501	N	501	-0-	-0-	-0-	491	2	10	9	Y	9	10	1			3
04	483	N	483	-0-	-0-	-0-	474	2	9	9	Y	8	6	1			5

BEAN "26" WELL #: 14 RRCID -> 169262 COMPL. DATE 02/28/1998 TOTAL DEPTH 7100 PERF. 6396 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

BEAN "26" WELL #: 15 RRCID -> 169265 COMPL. DATE 03/01/1998 TOTAL DEPTH 7127 PERF. 6438 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	436	-0-	-14	-0-	436	3			N	-0-					-0-
12	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
01	465	N	445	-0-	-20	-0-	445	2			N	-0-					-0-
02	420	N	402	-0-	-18	-0-	402	2			N	-0-					-0-
03	434	N	336	-0-	-98	-0-	336	2			N	-0-					-0-
04	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COUCH 10 WELL #: 9 RRCID -> 170100 COMPL. DATE 07/29/1998 TOTAL DEPTH 8516 PERF. 6246 - 6826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	754	-0-	-26	-0-	754	3			N	-0-					-0-
12	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
01	806	N	753	-0-	-53	-0-	753	2			N	-0-					-0-
02	700	N	654	-0-	-46	-0-	654	2			N	-0-					-0-
03	775	N	729	-0-	-46	-0-	729	2			N	-0-					-0-
04	720	N	702	-0-	-18	-0-	702	2			N	-0-					-0-

COUCH 30 WELL #: 11 RRCID -> 170101 COMPL. DATE 07/09/1998 TOTAL DEPTH 7120 PERF. 6844 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
12	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
01	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
02	280	N	273	-0-	-7	-0-	273	2			N	-0-					-0-
03	310	N	298	-0-	-12	-0-	298	2			N	-0-					-0-
04	300	N	279	-0-	-21	-0-	279	2			N	-0-					-0-

INGHAM WELL #: 2H RRCID -> 170463 COMPL. DATE 04/26/1998 TOTAL DEPTH 6460 PERF. 8456 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "C" WELL #: 5 RRCID -> 172359 COMPL. DATE 03/29/1998 TOTAL DEPTH 8500 PERF. 6458 - 6548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
12	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
01	310	N	275	-0-	-35	-0-	275	2			N	-0-					-0-
02	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
03	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
04	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 12 RRCID -> 173462 COMPL. DATE 05/25/1999 TOTAL DEPTH 6500 PERF. 6182 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	124	-0-	-26	-0-	121	3	3	9	Y	3	2	1			2
12	155	N	121	-0-	-34	-0-	117	3	4	9	Y	4	5	1			1
01	155	N	-0-	-0-	-155	-0-					Y	-0-	1	7			-0-
02	112	N	102	-0-	-10	-0-	100	2	2	9	Y	2	1	1			1
03	158	N	158	-0-	-0-	-0-	155	2	3	9	Y	3	3	1			1
04	155	N	155	-0-	-0-	-0-	153	2	2	9	Y	2	2	1			1

KINCAID, A. R. TRUST "B" WELL #: 33 RRCID -> 173463 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6228 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	269	N	269	-0-	-0-	-0-	265	3	4	9	Y	4	3	1			2
12	279	N	272	-0-	-7	-0-	264	3	8	9	Y	7	8	1			1
01	279	N	-0-	-0-	-279	-0-					Y	-0-	1	7			-0-
02	252	N	248	-0-	-4	-0-	244	2	4	9	Y	4	2	1			2
03	279	N	264	-0-	-15	-0-	260	2	4	9	Y	4	5	1			1
04	338	N	338	-0-	-0-	-0-	332	2	6	9	Y	5	3	1			3

KINCAID, A. R. TRUST "B" WELL #: 34 RRCID -> 173464 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6232 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	709	N	709	-0-	-0-	-0-	697	3	12	9	Y	11	8	1			6
12	644	N	644	-0-	-0-	-0-	627	3	17	9	Y	15	18	1			3
01	496	N	-0-	-0-	-496	-0-					Y	-0-	3	7			-0-
02	672	N	559	-0-	-113	-0-	548	2	11	9	Y	10	5	1			5
03	651	N	458	-0-	-193	-0-	449	2	9	9	Y	8	10	1			3
04	467	N	467	-0-	-0-	-0-	460	2	7	9	Y	6	5	1			4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCMULLAN 6 WELL #: 6 RRCID -> 174350 COMPL. DATE 09/10/1999 TOTAL DEPTH 8350 PERF. 6208 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
12	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
02	280	N	250	-0-	-30	-0-	250	2			N	-0-					-0-
03	279	N	237	-0-	-42	-0-	237	2			N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-

COUCH 30 WELL #: 12 RRCID -> 175769 COMPL. DATE 11/18/1999 TOTAL DEPTH 7100 PERF. 6300 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
12	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
01	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
02	532	N	467	-0-	-65	-0-	467	2			N	-0-					-0-
03	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
04	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-

COUCH 21 WELL #: 9 RRCID -> 175773 COMPL. DATE 11/02/1999 TOTAL DEPTH 7100 PERF. 6818 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	518	-0-	-52	-0-	518	3			N	-0-					-0-
12	558	N	507	-0-	-51	-0-	507	3			N	-0-					-0-
01	558	N	502	-0-	-56	-0-	502	2			N	-0-					-0-
02	476	N	431	-0-	-45	-0-	431	2			N	-0-					-0-
03	496	N	463	-0-	-33	-0-	463	2			N	-0-					-0-
04	480	N	459	-0-	-21	-0-	459	2			N	-0-					-0-

COUCH 21 WELL #: 12 RRCID -> 175775 COMPL. DATE 11/12/1999 TOTAL DEPTH 7100 PERF. 6290 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	983	-0-	-37	-0-	983	3			N	-0-					-0-
12	1054	N	987	-0-	-67	-0-	987	3			N	-0-					-0-
01	1023	N	946	-0-	-77	-0-	946	2			N	-0-					-0-
02	924	N	848	-0-	-76	-0-	848	2			N	-0-					-0-
03	992	N	971	-0-	-21	-0-	971	2			N	-0-					-0-
04	948	N	948	-0-	-0-	-0-	948	2			N	-0-					-0-

COUCH 21 WELL #: 10 RRCID -> 175778 COMPL. DATE 11/13/1999 TOTAL DEPTH 7105 PERF. 6331 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
12	899	N	769	-0-	-130	-0-	769	3			N	-0-					-0-
01	899	N	484	-0-	-415	-0-	484	2			N	-0-					-0-
02	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
03	897	N	897	-0-	-0-	-0-	897	2			N	-0-					-0-
04	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-

COUCH 21 WELL #: 11 RRCID -> 176973 COMPL. DATE 01/21/2000 TOTAL DEPTH 9200 PERF. 6298 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	412	-0-	-8	-0-	412	3			N	-0-					-0-
12	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-
01	434	N	429	-0-	-5	-0-	429	2			N	-0-					-0-
02	392	N	383	-0-	-9	-0-	383	2			N	-0-					-0-
03	434	N	422	-0-	-12	-0-	422	2			N	-0-					-0-
04	420	N	402	-0-	-18	-0-	402	2			N	-0-					-0-

DAVIDSON, C. E. JR. "B" WELL #: 7 RRCID -> 177402 COMPL. DATE 04/19/2000 TOTAL DEPTH 8143 PERF. 6175 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	238	N	238	-0-	-0-	-0-	232	3	6	9	Y	5	3	1			3
12	242	N	242	-0-	-0-	-0-	235	3	7	9	Y	6	8	1			1
01	186	N	-0-	-0-	-186	-0-					Y	-0-	1	7			-0-
02	239	N	239	-0-	-0-	-0-	235	2	4	9	Y	4	2	1			2
03	262	N	262	-0-	-0-	-0-	258	2	4	9	Y	4	5	1			1
04	275	N	275	-0-	-0-	-0-	269	2	6	9	Y	5	3	1			3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCMULLAN 6 WELL #: 4 RRCID -> 177868 COMPL. DATE 05/12/2000 TOTAL DEPTH 8500 PERF. 6095 - 8110

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	834	-0-	-6	-0-	834	3			N	-0-					-0-
12	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
01	868	N	848	-0-	-20	-0-	848	2			N	-0-					-0-
02	784	N	735	-0-	-49	-0-	735	2			N	-0-					-0-
03	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
04	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-

MCMULLAN 6 WELL #: 5 RRCID -> 177869 COMPL. DATE 05/10/2000 TOTAL DEPTH 8350 PERF. 6047 - 8143

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
02	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-

DAVIDSON, C. E. JR. "C" WELL #: 5 RRCID -> 177965 COMPL. DATE 05/20/2000 TOTAL DEPTH 8100 PERF. 6062 - 7870

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	520	-0-	-20	-0-	510	3	10	9	Y	9	7	1			5
12	558	N	454	-0-	-104	-0-	439	3	15	9	Y	14	16	1			3
01	496	N	-0-	-0-	-496	-0-					Y	-0-	3	7			-0-
02	448	N	360	-0-	-88	-0-	353	2	7	9	Y	6	3	1			3
03	465	N	417	-0-	-48	-0-	409	2	8	9	Y	7	8	1			2
04	397	N	397	-0-	-0-	-0-	389	2	8	9	Y	7	5	1			4

DAVIDSON, C. E. JR. "B" WELL #: 16 RRCID -> 177971 COMPL. DATE 05/03/2000 TOTAL DEPTH 8120 PERF. 6204 - 6330

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	791	N	791	-0-	-0-	-0-	774	3	17	9	Y	15	11	1			8
12	775	N	751	-0-	-24	-0-	729	3	22	9	Y	20	24	1			4
01	806	N	-0-	-0-	-806	-0-					Y	-0-	4	7			-0-
02	728	N	685	-0-	-43	-0-	672	2	13	9	Y	12	6	1			6
03	744	N	687	-0-	-57	-0-	674	2	13	9	Y	12	14	1			4
04	660	N	660	-0-	-0-	-0-	649	2	11	9	Y	10	8	1			6

DAVIDSON, C. E. JR. "B" WELL #: 22 RRCID -> 177990 COMPL. DATE 05/03/2000 TOTAL DEPTH 8200 PERF. 6182 - 8205

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	534	N	534	-0-	-0-	-0-	522	3	12	9	Y	11	8	1			6
12	508	N	508	-0-	-0-	-0-	489	3	19	9	Y	17	19	1			4
01	527	N	-0-	-0-	-527	-0-					Y	-0-	4	7			-0-
02	711	N	711	-0-	-0-	-0-	698	2	13	9	Y	12	6	1			6
03	533	N	533	-0-	-0-	-0-	523	2	10	9	Y	9	12	1			3
04	490	N	490	-0-	-0-	-0-	481	2	9	9	Y	8	6	1			5

DAVIDSON, C. E. JR. "B" WELL #: 23 RRCID -> 177992 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6304 - 8110

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	602	N	602	-0-	-0-	-0-	594	3	8	9	Y	7	6	1			3
12	601	N	601	-0-	-0-	-0-	595	3	6	9	Y	5	6	1			2
01	589	N	-0-	-0-	-589	-0-					Y	-0-	2	7			-0-
02	532	N	140	-0-	-392	-0-	138	2	2	9	Y	2	1	1			1
03	589	N	467	-0-	-122	-0-	457	2	10	9	Y	9	7	1			3
04	597	N	597	-0-	-0-	-0-	587	2	10	9	Y	9	6	1			6

KINCAID, A. R. TRUST 'C' WELL #: 12 RRCID -> 178496 COMPL. DATE 08/02/2000 TOTAL DEPTH 6520 PERF. 6250 - 6422

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	687	N	687	-0-	-0-	-0-	674	3	13	9	Y	12	9	1			7
12	713	N	568	-0-	-145	-0-	549	3	19	9	Y	17	20	1			4
01	682	N	-0-	-0-	-682	-0-					Y	-0-	4	7			-0-
02	644	N	627	-0-	-17	-0-	615	2	12	9	Y	11	5	1			6
03	698	N	698	-0-	-0-	-0-	685	2	13	9	Y	12	14	1			4
04	672	N	672	-0-	-0-	-0-	661	2	11	9	Y	10	8	1			6

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COUCH 29 WELL #: 11 RRCID -> 179595 COMPL. DATE 09/27/2000 TOTAL DEPTH 7100 PERF. 6307 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
12	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
01	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
02	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
03	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
04	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-

COUCH 30 WELL #: 16 RRCID -> 179794 COMPL. DATE 09/30/2000 TOTAL DEPTH 7100 PERF. 6350 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-
12	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
01	496	N	424	-0-	-72	-0-	424	2			N	-0-					-0-
02	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
03	1383	N	1383	-0-	-0-	-0-	1383	2			N	-0-					-0-
04	1785	N	1785	-0-	-0-	-0-	1785	2			N	-0-					-0-

KINCAID, A. R. TRUST WELL #: 20 RRCID -> 179799 COMPL. DATE 02/06/2007 TOTAL DEPTH 6760 PERF. 3300 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	819	N	819	-0-	-0-	-0-	813	3	6	9	Y	5	4	1			3
12	804	N	804	-0-	-0-	-0-	794	3	10	9	Y	9	10	1			2
01	868	N	-0-	-0-	-868	-0-					Y	-0-	2	7			-0-
02	756	N	-0-	-0-	-756	-0-					Y	-0-					-0-
03	806	N	-0-	-0-	-806	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 13 RRCID -> 179925 COMPL. DATE 10/25/2000 TOTAL DEPTH 6500 PERF. 6207 - 6409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	183	N	183	-0-	-0-	-0-	179	3	4	9	Y	4	3	1			2
12	204	N	204	-0-	-0-	-0-	198	3	6	9	Y	5	6	1			1
01	155	N	-0-	-0-	-155	-0-					Y	-0-	1	7			-0-
02	140	N	136	-0-	-4	-0-	134	2	2	9	Y	2	1	1			1
03	230	N	230	-0-	-0-	-0-	226	2	4	9	Y	4	4	1			1
04	161	N	161	-0-	-0-	-0-	158	2	3	9	Y	3	2	1			2

KINCAID, A. R. TRUST 'D' WELL #: 25 RRCID -> 180096 COMPL. DATE 10/18/2000 TOTAL DEPTH 6574 PERF. 6107 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	141	-0-	-9	-0-	137	3	4	9	Y	4	3	1			2
12	155	N	134	-0-	-21	-0-	128	3	6	9	Y	5	6	1			1
01	155	N	-0-	-0-	-155	-0-					Y	-0-	1	7			-0-
02	140	N	121	-0-	-19	-0-	119	2	2	9	Y	2	1	1			1
03	132	N	132	-0-	-0-	-0-	129	2	3	9	Y	3	3	1			1
04	140	N	140	-0-	-0-	-0-	138	2	2	9	Y	2	2	1			1

COUCH 10 WELL #: 10 RRCID -> 180106 COMPL. DATE 10/26/2000 TOTAL DEPTH 8900 PERF. 6310 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
12	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
02	112	N	106	-0-	-6	-0-	106	2			N	-0-					-0-
03	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
04	120	N	115	-0-	-5	-0-	115	2			N	-0-					-0-

COUCH 10 WELL #: 11 RRCID -> 180107 COMPL. DATE 10/31/2000 TOTAL DEPTH 7100 PERF. 6340 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
12	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
02	252	N	249	-0-	-3	-0-	249	2			N	-0-					-0-
03	279	N	270	-0-	-9	-0-	270	2			N	-0-					-0-
04	270	N	261	-0-	-9	-0-	261	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COUCH 21 WELL #: 13 RRCID -> 180109 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6293 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
12	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
01	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
02	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
03	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
04	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-

COUCH 30 WELL #: 17 RRCID -> 180131 COMPL. DATE 10/11/2000 TOTAL DEPTH 7100 PERF. 6310 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
12	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
01	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
02	140	N	127	-0-	-13	-0-	127	2			N	-0-					-0-
03	155	N	144	-0-	-11	-0-	144	2			N	-0-					-0-
04	150	N	140	-0-	-10	-0-	140	2			N	-0-					-0-

COUCH 30 WELL #: 13 RRCID -> 180624 COMPL. DATE 11/04/2000 TOTAL DEPTH 7100 PERF. 6272 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
12	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
01	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
02	588	N	547	-0-	-41	-0-	547	2			N	-0-					-0-
03	651	N	605	-0-	-46	-0-	605	2			N	-0-					-0-
04	600	N	578	-0-	-22	-0-	578	2			N	-0-					-0-

COUCH 30 WELL #: 14 RRCID -> 180627 COMPL. DATE 12/07/2000 TOTAL DEPTH 7100 PERF. 6306 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-
12	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
01	279	N	273	-0-	-6	-0-	273	2			N	-0-					-0-
02	280	N	245	-0-	-35	-0-	245	2			N	-0-					-0-
03	279	N	256	-0-	-23	-0-	256	2			N	-0-					-0-
04	270	N	219	-0-	-51	-0-	219	2			N	-0-					-0-

COUCH 21 WELL #: 15 RRCID -> 180631 COMPL. DATE 10/25/2000 TOTAL DEPTH 7100 PERF. 6292 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
12	651	N	643	-0-	-8	-0-	643	3			N	-0-					-0-
01	682	N	633	-0-	-49	-0-	633	2			N	-0-					-0-
02	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
03	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
04	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-

COUCH 21 WELL #: 14 RRCID -> 180634 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6300 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
12	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
01	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
02	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
03	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
04	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-

COUCH 22 WELL #: 11 RRCID -> 180647 COMPL. DATE 10/18/2000 TOTAL DEPTH 7100 PERF. 6326 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
12	961	N	957	-0-	-4	-0-	957	3			N	-0-					-0-
01	961	N	649	-0-	-312	-0-	649	2			N	-0-					-0-
02	998	N	998	-0-	-0-	-0-	998	2			N	-0-					-0-
03	961	N	679	-0-	-282	-0-	679	2			N	-0-					-0-
04	828	N	828	-0-	-0-	-0-	828	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KINCAID, A. R. TRUST WELL #: 19 RRCID -> 183051 COMPL. DATE 03/22/2001 TOTAL DEPTH 6582 PERF. 6194 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	390	-0-	-0-	-0-	386	3	4	9	Y	4	3	1			2
12	385	N	385	-0-	-0-	-0-	379	3	6	9	Y	5	6	1			1
01	279	N	-0-	-0-	-279	-0-					Y	-0-	1	7			-0-
02	364	N	318	-0-	-46	-0-	311	2	7	9	Y	6	3	1			3
03	372	N	182	-0-	-190	-0-	179	2	3	9	Y	3	5	1			1
04	268	N	268	-0-	-0-	-0-	262	2	6	9	Y	5	3	1			3

DAVIDSON, C. E. JR. "B" WELL #: 26 RRCID -> 184842 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	438	-0-	-12	-0-	427	3	11	9	Y	10	7	1			6
12	465	N	441	-0-	-24	-0-	426	3	15	9	Y	14	17	1			3
01	403	N	-0-	-0-	-403	-0-					Y	-0-	3	7			-0-
02	593	N	593	-0-	-0-	-0-	582	2	11	9	Y	10	5	1			5
03	659	N	659	-0-	-0-	-0-	646	2	13	9	Y	12	13	1			4
04	629	N	629	-0-	-0-	-0-	619	2	10	9	Y	9	7	1			6

DAVIDSON WELL #: 3506 RRCID -> 186455 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 10 RRCID -> 186479 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1713 RRCID -> 186915 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1714 RRCID -> 186918 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1715 RRCID -> 186922 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DAVIDSON WELL #: 1716 RRCID -> 186931 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1717 RRCID -> 186935 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1718 RRCID -> 186938 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 15 RRCID -> 187034 COMPL. DATE 11/20/2000 TOTAL DEPTH 7100 PERF. N/A

MO	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	490	N	490	-0-	-0-	-0-	414 3	76 9			N	69	185 1				182
12	782	N	782	-0-	-0-	-0-	763 3	19 9			N	17					199
*01	775	N	752	-0-	-23	-0-	743 2	9 9			N	8					207
*02	699	N	699	-0-	-0-	-0-	658 2	41 9			N	37	19 8				225
*03	775	N	393	-0-	-382	-0-	308 2	85 9			N	77	174 1		4 8		124
04	823	N	823	-0-	-0-	-0-	797 2	26 9			N	24					148

MCMULLAN 18 GU WELL #: 6UT RRCID -> 187414 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 6051 - 6183

MO	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	379	N	379	-0-	-0-	-0-	379 3				N	-0-					-0-
12	422	N	422	-0-	-0-	-0-	422 3				N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	136 2				N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124 2				N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109 2				N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97 2				N	-0-					-0-

MCMULLAN 18 GU WELL #: 7UT RRCID -> 187420 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 6049 - 6171

MO	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	43	-0-	-17	-0-	43 3				N	-0-					-0-
12	62	N	46	-0-	-16	-0-	46 3				N	-0-					-0-
01	79	N	79	-0-	-0-	-0-	79 2				N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69 2				N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77 2				N	-0-					-0-
04	90	N	76	-0-	-14	-0-	76 2				N	-0-					-0-

MCMULLAN 6 WELL #: 7 RRCID -> 187431 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

MO	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	548	N	548	-0-	-0-	-0-	548 3				N	-0-					-0-
12	553	N	553	-0-	-0-	-0-	553 3				N	-0-					-0-
01	558	N	555	-0-	-3	-0-	555 2				N	-0-					-0-
02	504	N	502	-0-	-2	-0-	502 2				N	-0-					-0-
03	558	N	530	-0-	-28	-0-	530 2				N	-0-					-0-
04	448	N	448	-0-	-0-	-0-	448 2				N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCMULLAN 18 GU WELL #: 5 RRCID -> 187802 COMPL. DATE 11/07/2001 TOTAL DEPTH 6450 PERF. 6043 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	454	-0-	-26	-0-	454	3			N	-0-					-0-
12	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
01	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
02	420	N	411	-0-	-9	-0-	411	2			N	-0-					-0-
03	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
04	480	N	382	-0-	-98	-0-	382	2			N	-0-					-0-

DAVIDSON WELL #: 1710 RRCID -> 187812 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

11	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
12	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
01	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
02	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
03	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
04	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-

DAVIDSON WELL #: 1712 RRCID -> 187903 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "17" WELL #: 5 RRCID -> 188609 COMPL. DATE 01/24/2002 TOTAL DEPTH 6644 PERF. 6270 - 6452

11	510	N	506	-0-	-4	-0-	506	3			N	-0-					-0-
12	496	N	437	-0-	-59	-0-	437	3			N	-0-					-0-
01	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
02	476	N	-0-	-0-	-476	-0-					N	-0-					-0-
03	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING 14 UNIT WELL #: 8 RRCID -> 188632 COMPL. DATE 01/17/2002 TOTAL DEPTH 6680 PERF. 6300 - 6418

11	450	N	381	-0-	-69	-0-	381	3			N	-0-					-0-
12	434	N	385	-0-	-49	-0-	385	3			N	-0-					-0-
01	403	N	373	-0-	-30	-0-	373	2			N	-0-					-0-
02	364	N	282	-0-	-82	-0-	282	2			N	-0-					-0-
03	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
04	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-

COUCH "A" WELL #: 6 RRCID -> 189799 COMPL. DATE 02/07/2002 TOTAL DEPTH 7100 PERF. 6258 - 6818

11	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
12	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
02	252	N	227	-0-	-25	-0-	227	2			N	-0-					-0-
03	279	N	220	-0-	-59	-0-	220	2			N	-0-					-0-
04	240	N	187	-0-	-53	-0-	187	2			N	-0-					-0-

COUCH ESTATE WELL #: 1 RRCID -> 189800 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1509	N	1509	-0-	-0-	-0-	1509	3			N	-0-					-0-
01	1234	N	1234	-0-	-0-	-0-	1234	2			N	-0-					-0-
02	940	N	940	-0-	-0-	-0-	940	2			N	-0-					-0-
03	744	N	292	-0-	-452	-0-	292	2			N	-0-					-0-
04	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FRIEND "A" WELL #: 7 RRCID -> 189802 COMPL. DATE 02/27/2002 TOTAL DEPTH 8420 PERF. 6258 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	231	-0-	-39	-0-	231	3			N	-0-					-0-
12	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
01	248	N	182	-0-	-66	-0-	182	2			N	-0-					-0-
02	224	N	200	-0-	-24	-0-	200	2			N	-0-					-0-
03	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-

MCDONALD "9" WELL #: 5 RRCID -> 189894 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 7 RRCID -> 189895 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 3 RRCID -> 189916 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1320	-0-	-0-	-0-	1320	3			N	-0-					57
12	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-					57
01	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-	57	7			-0-
02	933	N	933	-0-	-0-	-0-	933	2			N	-0-					-0-
03	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					-0-
04	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-

DAVIDSON WELL #: 1709 RRCID -> 190168 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	389	-0-	-1	-0-	389	3			N	-0-					-0-
12	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
01	403	N	390	-0-	-13	-0-	390	2			N	-0-					-0-
02	364	N	327	-0-	-37	-0-	327	2			N	-0-					-0-
03	372	N	347	-0-	-25	-0-	347	2			N	-0-					-0-
04	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-

DAVIDSON WELL #: 3502 RRCID -> 190169 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
12	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
01	527	N	507	-0-	-20	-0-	507	2			N	-0-					-0-
02	476	N	440	-0-	-36	-0-	440	2			N	-0-					-0-
03	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
04	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-

DAVIDSON WELL #: 3503 RRCID -> 190183 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DAVIDSON WELL #: 3504 RRCID -> 190184 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

DAVIDSON WELL #: 3505 RRCID -> 190186 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

COUCH "C" WELL #: 9 RRCID -> 190307 COMPL. DATE 02/15/2002 TOTAL DEPTH 8682 PERF. 6344 - 6897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	74	N	74	-0-	-0-	-0-	74	3			N	-0-				-0-
12	31	N	23	-0-	-8	-0-	23	3			N	-0-				-0-
01	47	N	47	-0-	-0-	-0-	47	2			N	-0-				-0-
02	47	N	47	-0-	-0-	-0-	47	2			N	-0-				-0-
03	64	N	64	-0-	-0-	-0-	64	2			N	-0-				-0-
04	54	N	54	-0-	-0-	-0-	54	2			N	-0-				-0-

HELBING "15" WELL #: 5 RRCID -> 190317 COMPL. DATE 06/06/2002 TOTAL DEPTH 6650 PERF. 6162 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1040	-0-	-100	-0-	1040	3			N	-0-				-0-
12	1116	N	1037	-0-	-79	-0-	1037	3			N	-0-				-0-
01	1116	N	944	-0-	-172	-0-	944	2			N	-0-				-0-
02	980	N	672	-0-	-308	-0-	672	2			N	-0-				-0-
03	1023	N	978	-0-	-45	-0-	978	2			N	-0-				-0-
04	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-				-0-

HELBING "15" WELL #: 6 RRCID -> 190319 COMPL. DATE 06/14/2002 TOTAL DEPTH 6650 PERF. 6170 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	907	-0-	-53	-0-	907	3			N	-0-				-0-
12	961	N	892	-0-	-69	-0-	892	3			N	-0-				-0-
01	961	N	840	-0-	-121	-0-	840	2			N	-0-				-0-
02	840	N	811	-0-	-29	-0-	811	2			N	-0-				-0-
03	899	N	886	-0-	-13	-0-	886	2			N	-0-				-0-
04	884	N	884	-0-	-0-	-0-	884	2			N	-0-				-0-

COUCH "B" WELL #: 8 RRCID -> 191156 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	885	N	885	-0-	-0-	-0-	885	3			N	-0-				-0-
12	822	N	822	-0-	-0-	-0-	822	3			N	-0-				-0-
01	930	N	838	-0-	-92	-0-	838	2			N	-0-				-0-
02	840	N	662	-0-	-178	-0-	662	2			N	-0-				-0-
03	878	N	878	-0-	-0-	-0-	878	2			N	-0-				-0-
04	810	N	706	-0-	-104	-0-	706	2			N	-0-				-0-

MC DONALD "15" WELL #: 13 RRCID -> 191162 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCMULLAN, MARGARET WELL #: 3 RRCID -> 191165 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	441	-0-	-9	-0-	441	3			N	-0-					-0-
12	434	N	415	-0-	-19	-0-	415	3			N	-0-					-0-
01	465	N	430	-0-	-35	-0-	430	2			N	-0-					-0-
02	420	N	272	-0-	-148	-0-	272	2			N	-0-					-0-
03	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
04	420	N	222	-0-	-198	-0-	222	2			N	-0-					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 191168 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "A" WELL #: 4 RRCID -> 191522 COMPL. DATE 08/09/2002 TOTAL DEPTH 6655 PERF. 6248 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	538	-0-	-152	-0-	538	3			N	-0-					-0-
12	527	N	519	-0-	-8	-0-	519	3			N	-0-					-0-
01	496	N	491	-0-	-5	-0-	491	2			N	-0-					-0-
02	504	N	446	-0-	-58	-0-	446	2			N	-0-					-0-
03	527	N	488	-0-	-39	-0-	488	2			N	-0-					-0-
04	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-

MC MULLAN 6 WELL #: 2 RRCID -> 191558 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 10 RRCID -> 191928 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
12	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
01	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
02	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-
03	744	N	621	-0-	-123	-0-	621	2			N	-0-					-0-
04	720	N	612	-0-	-108	-0-	612	2			N	-0-					-0-

KINCAID WELL #: 20 RRCID -> 192621 COMPL. DATE 07/20/2002 TOTAL DEPTH 6571 PERF. 6181 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	489	-0-	-21	-0-	489	3			N	-0-					-0-
12	496	N	488	-0-	-8	-0-	488	3			N	-0-					-0-
01	496	N	449	-0-	-47	-0-	449	2			N	-0-					-0-
02	448	N	402	-0-	-46	-0-	402	2			N	-0-					-0-
03	496	N	449	-0-	-47	-0-	449	2			N	-0-					-0-
04	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-

DAVIDSON, C. E. JR. "B" WELL #: 32 RRCID -> 192707 COMPL. DATE 11/19/2002 TOTAL DEPTH 9106 PERF. 6206 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	548	-0-	-22	-0-	535	3	13	9	Y	12	9	1			6
12	697	N	697	-0-	-0-	-0-	677	3	20	9	Y	18	20	1			4
01	558	N	-0-	-0-	-558	-0-					Y	-0-	4	7			-0-
02	548	N	548	-0-	-0-	-0-	537	2	11	9	Y	10	5	1			5
03	584	N	584	-0-	-0-	-0-	573	2	11	9	Y	10	12	1			3
04	542	N	542	-0-	-0-	-0-	533	2	9	9	Y	8	6	1			5

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COUCH 10 WELL #: 13 RRCID -> 192719 COMPL. DATE 11/11/2002 TOTAL DEPTH 7174 PERF. 6334 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
12	682	N	623	-0-	-59	-0-	623	3			N	-0-					-0-
01	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-
02	616	N	584	-0-	-32	-0-	584	2			N	-0-					-0-
03	620	N	115	-0-	-505	-0-	115	2			N	-0-					-0-
04	660	N	-0-	-0-	-660	-0-					N	-0-					-0-

DAVIDSON "A" WELL #: 8 RRCID -> 193494 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS WELL #: 3 RRCID -> 193505 COMPL. DATE 08/01/2002 TOTAL DEPTH 6700 PERF. 6228 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-
12	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
01	341	N	327	-0-	-14	-0-	327	2			N	-0-					-0-
02	308	N	293	-0-	-15	-0-	293	2			N	-0-					-0-
03	341	N	326	-0-	-15	-0-	326	2			N	-0-					-0-
04	330	N	317	-0-	-13	-0-	317	2			N	-0-					-0-

MEADOWS WELL #: 4 RRCID -> 193507 COMPL. DATE 07/25/2002 TOTAL DEPTH 6700 PERF. 6286 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
12	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
01	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
02	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
03	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
04	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-

COUCH ESTATE WELL #: 3 RRCID -> 193519 COMPL. DATE 11/15/2002 TOTAL DEPTH 9395 PERF. 6278 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	134	-0-	-76	-0-	134	3			N	-0-					-0-
12	217	N	145	-0-	-72	-0-	145	3			N	-0-					-0-
01	186	N	168	-0-	-18	-0-	168	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-

HENDERSON, ROY WELL #: 6 RRCID -> 193692 COMPL. DATE 01/29/2003 TOTAL DEPTH 7200 PERF. 6344 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1756	N	1756	-0-	-0-	-0-	1756	3			N	-0-					-0-
12	1360	N	1360	-0-	-0-	-0-	1360	3			N	-0-					-0-
01	1743	N	1743	-0-	-0-	-0-	1743	2			N	-0-					-0-
02	1606	N	1606	-0-	-0-	-0-	1606	2			N	-0-					-0-
03	1364	N	747	-0-	-617	-0-	747	2			N	-0-					-0-
04	1590	N	1520	-0-	-70	-0-	1520	2			N	-0-					-0-

FRIEND "F" WELL #: 5 RRCID -> 193723 COMPL. DATE 12/20/2002 TOTAL DEPTH 6800 PERF. 5998 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
12	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
01	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
02	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
03	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
04	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BAGGETT 28 WELL #: 2 RRCID -> 193726 COMPL. DATE 11/02/2002 TOTAL DEPTH 6850 PERF. 6560 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	551	-0-	-139	-0-	544	2	7	9	Y	6	81	1			13
12	744	N	611	-0-	-133	-0-	607	2	4	9	Y	4					17
01	744	N	-0-	-0-	-744	-0-					Y	4	17	7			4
02	933	N	933	-0-	-0-	-0-	910	2	23	9	Y	21					25
03	620	N	-0-	-0-	-620	-0-					Y	4					29
04	0	N	-0-	-0-	-0-	-0-					Y	5					34

HENDERSON, ROY "32" WELL #: 12 RRCID -> 193751 COMPL. DATE 01/17/2003 TOTAL DEPTH 7250 PERF. 6425 - 6972

11	360	N	149	-0-	-211	-0-	149	3			N	-0-					-0-
12	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
01	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
02	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
03	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
04	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 13 RRCID -> 193752 COMPL. DATE 01/24/2003 TOTAL DEPTH 7150 PERF. 6377 - 6926

11	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
12	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
01	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
02	420	N	415	-0-	-5	-0-	415	2			N	-0-					-0-
03	465	N	449	-0-	-16	-0-	449	2			N	-0-					-0-
04	450	N	428	-0-	-22	-0-	428	2			N	-0-					-0-

KINCAID WELL #: 21 RRCID -> 194383 COMPL. DATE 07/28/2002 TOTAL DEPTH 6700 PERF. 6297 - 6474

11	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
12	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
01	124	N	105	-0-	-19	-0-	105	2			N	-0-					-0-
02	112	N	95	-0-	-17	-0-	95	2			N	-0-					-0-
03	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-

MEADOWS WELL #: 5 RRCID -> 194521 COMPL. DATE 02/20/2003 TOTAL DEPTH 6700 PERF. 6193 - 6482

11	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
12	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
01	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
02	84	N	71	-0-	-13	-0-	71	2			N	-0-					-0-
03	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
04	90	N	78	-0-	-12	-0-	78	2			N	-0-					-0-

FRIEND "D" WELL #: 5 RRCID -> 195382 COMPL. DATE 04/11/2003 TOTAL DEPTH 10864 PERF. 6390 - 6467

11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-

FRIEND "E" WELL #: 3 RRCID -> 195384 COMPL. DATE 04/17/2003 TOTAL DEPTH 6700 PERF. 6296 - 6446

11	1380	N	1369	-0-	-11	-0-	1369	3			N	-0-					-0-
12	1426	N	1406	-0-	-20	-0-	1406	3			N	-0-					-0-
01	1426	N	1377	-0-	-49	-0-	1377	2			N	-0-					-0-
02	1288	N	1246	-0-	-42	-0-	1246	2			N	-0-					-0-
03	1395	N	1394	-0-	-1	-0-	1394	2			N	-0-					-0-
04	1338	N	1338	-0-	-0-	-0-	1338	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DAVIDSON, C. E. JR. "B" WELL #: 31 RRCID -> 195643 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	569	-0-	-31	-0-	559	3	10	9	Y	9	6	1			5
12	589	N	572	-0-	-17	-0-	559	3	13	9	Y	12	14	1			3
01	589	N	-0-	-0-	-589	-0-					Y	-0-	3	7			-0-
02	600	N	600	-0-	-0-	-0-	589	2	11	9	Y	10	5	1			5
03	600	N	600	-0-	-0-	-0-	589	2	11	9	Y	10	12	1			3
04	581	N	581	-0-	-0-	-0-	570	2	11	9	Y	10	7	1			6

FRIEND, W. E. WELL #: 5 RRCID -> 195974 COMPL. DATE 05/03/2003 TOTAL DEPTH 6700 PERF. 6394 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
12	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
01	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
02	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
03	341	N	326	-0-	-15	-0-	326	2			N	-0-					-0-
04	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-

FRIEND "D" WELL #: 6 RRCID -> 196004 COMPL. DATE 03/27/2003 TOTAL DEPTH 6700 PERF. 6278 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
02	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
04	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-

CAL-MON WELL #: B 5 U RRCID -> 198627 COMPL. DATE 06/07/2003 TOTAL DEPTH 9000 PERF. 6206 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	405	-0-	-15	-0-	402	3	3	9	N	3	3	1			4
12	399	N	399	-0-	-0-	-0-	395	3	4	9	N	4	6	1			2
01	549	N	549	-0-	-0-	-0-	549	2			N	-0-	2	7			-0-
02	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
03	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
04	480	N	467	-0-	-13	-0-	467	2			N	-0-					-0-

DAVIDSON, C. E. JR. "B" WELL #: 29 RRCID -> 199155 COMPL. DATE 09/03/2003 TOTAL DEPTH 9362 PERF. 6318 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	576	-0-	-174	-0-	561	3	15	9	Y	14	10	1			8
12	840	N	840	-0-	-0-	-0-	819	3	21	9	Y	19	23	1			4
01	744	N	-0-	-0-	-744	-0-					Y	-0-	4	7			-0-
02	668	N	668	-0-	-0-	-0-	655	2	13	9	Y	12	6	1			6
03	837	N	785	-0-	-52	-0-	771	2	14	9	Y	13	15	1			4
04	769	N	769	-0-	-0-	-0-	756	2	13	9	Y	12	9	1			7

HENDERSON "32" WELL #: 1 RRCID -> 202868 COMPL. DATE N/A TOTAL DEPTH 6945 PERF. 6492 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING 23 WELL #: 4 RRCID -> 203417 COMPL. DATE 12/06/2003 TOTAL DEPTH 7119 PERF. 6217 - 6804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	879	-0-	-21	-0-	878	3	1	9	Y	1	3	1			1
12	899	N	878	-0-	-21	-0-	875	3	3	9	Y	3	3	1			1
01	1102	N	1102	-0-	-0-	-0-	1083	2	19	9	Y	17	1	7			17
02	1008	N	1008	-0-	-0-	-0-	986	2	22	9	Y	20	22	1			15
03	1056	N	1056	-0-	-0-	-0-	1045	2	11	9	Y	10	20	1			4
04	1272	N	1272	-0-	-0-	-0-	1259	2	13	9	Y	12					16

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HELBING 17 WELL #: 3 RRCID -> 203981 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	557	-0-	-13	-0-	549	3	8	9	Y	7	11	1			5
12	558	N	555	-0-	-3	-0-	547	3	8	9	Y	7	10	1			2
01	841	N	841	-0-	-0-	-0-	827	2	14	9	Y	13	2	7			13
02	775	N	775	-0-	-0-	-0-	758	2	17	9	Y	15	17	1			11
03	945	N	945	-0-	-0-	-0-	935	2	10	9	Y	9	16	1			4
04	906	N	906	-0-	-0-	-0-	897	2	9	9	Y	8					12

RUBY HELBING 16A WELL #: 5 RRCID -> 204406 COMPL. DATE 12/23/2003 TOTAL DEPTH 7020 PERF. 6235 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	198	-0-	-12	-0-	197	3	1	9	N	1	1	1			1
12	193	N	193	-0-	-0-	-0-	193	3			N	-0-	1	1			-0-
01	217	N	199	-0-	-18	-0-	199	2			N	-0-					-0-
02	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-

CAL-MON WELL #: 7 RRCID -> 204426 COMPL. DATE 12/04/2003 TOTAL DEPTH 7018 PERF. 6272 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	418	-0-	-2	-0-	416	3	2	9	Y	2	2	1			1
12	434	N	415	-0-	-19	-0-	415	3			Y	-0-	1	1			-0-
01	434	N	393	-0-	-41	-0-	386	2	7	9	Y	6					6
02	474	N	474	-0-	-0-	-0-	464	2	10	9	Y	9	8	1			7
03	741	N	741	-0-	-0-	-0-	733	2	8	9	Y	7	11	1			3
04	686	N	686	-0-	-0-	-0-	679	2	7	9	Y	6					9

HELBING 17 WELL #: 4 RRCID -> 204431 COMPL. DATE 12/15/2003 TOTAL DEPTH 7050 PERF. 6196 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	930	-0-	-0-	-0-	920	3	10	9	Y	9	15	1			7
12	961	N	928	-0-	-33	-0-	917	3	11	9	Y	10	14	1			3
01	930	N	35	-0-	-895	-0-	35	2			Y	-0-	3	7			-0-
02	840	N	28	-0-	-812	-0-	28	2			Y	-0-					-0-
03	930	N	36	-0-	-894	-0-	36	2			Y	-0-					-0-
04	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					-0-

HELBING, RUBY 16A WELL #: 6 RRCID -> 204510 COMPL. DATE 06/16/2004 TOTAL DEPTH 7030 PERF. 6105 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	341	N	341	-0-	-0-	-0-	339	3	2	9	N	2	2	1			2
12	335	N	335	-0-	-0-	-0-	332	3	3	9	N	3	4	1			1
01	325	N	325	-0-	-0-	-0-	325	2			N	-0-	1	7			-0-
02	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
04	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-

HELBING, RUBY "27" WELL #: 6 RRCID -> 204558 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		3958	-0-	3958	3958	3957	2	1	9	N	1					1
02	SWR 10		-0-	-0-	-0-	3958					N	34					35
03	SWR 10		-0-	-0-	-0-	3958					N	-0-					35
04	SWR 10		2144	-0-	2144	6102	2143	2	1	9	N	1					36

HEBLING, RUBY "27" WELL #: 5 RRCID -> 204560 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MEADOWS '1' WELL #: 9 RRCID -> 204979 COMPL. DATE 04/10/2004 TOTAL DEPTH 6550 PERF. 6180 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING, RUBY 2 WELL #: 5 RRCID -> 205455 COMPL. DATE 03/24/2004 TOTAL DEPTH 7000 PERF. 6102 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	281	N	281	-0-	-0-	-0-	280	3	1	9	N	1	1	1			1
12	274	N	274	-0-	-0-	-0-	274	3			N	-0-	1	1			-0-
01	279	N	238	-0-	-41	-0-	238	2			N	-0-					-0-
02	252	N	233	-0-	-19	-0-	233	2			N	-0-					-0-
03	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
04	240	N	199	-0-	-41	-0-	199	2			N	-0-					-0-

CAL-MON WELL #: 8 RRCID -> 205489 COMPL. DATE 05/20/2004 TOTAL DEPTH 7010 PERF. 6196 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	270	-0-	-0-	-0-	268	3	2	9	Y	2	2	1			1
12	279	N	267	-0-	-12	-0-	267	3			Y	-0-	1	1			-0-
01	396	N	396	-0-	-0-	-0-	389	2	7	9	Y	6					6
02	391	N	391	-0-	-0-	-0-	382	2	9	9	Y	8	8	1			6
03	412	N	412	-0-	-0-	-0-	408	2	4	9	Y	4	8	1			2
04	416	N	416	-0-	-0-	-0-	412	2	4	9	Y	4					6

HELBING 15 WELL #: 7 RRCID -> 205492 COMPL. DATE 04/23/2004 TOTAL DEPTH 6800 PERF. 6142 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1050	-0-	-60	-0-	1050	3			N	-0-					-0-
12	1147	N	909	-0-	-238	-0-	909	3			N	-0-					-0-
01	992	N	591	-0-	-401	-0-	591	2			N	-0-					-0-
02	980	N	503	-0-	-477	-0-	503	2			N	-0-					-0-
03	899	N	528	-0-	-371	-0-	528	2			N	-0-					-0-
04	570	N	497	-0-	-73	-0-	497	2			N	-0-					-0-

HELBING, RUBY 27 WELL #: 8 RRCID -> 205844 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 17 WELL #: 5 RRCID -> 205853 COMPL. DATE 04/09/2004 TOTAL DEPTH 6924 PERF. 6250 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	811	N	811	-0-	-0-	-0-	809	3	2	9	Y	2	2	1			1
12	837	N	807	-0-	-30	-0-	807	3			Y	-0-	1	1			-0-
01	837	N	334	-0-	-503	-0-	334	2			Y	-0-					-0-
02	756	N	285	-0-	-471	-0-	285	2			Y	-0-					-0-
03	806	N	428	-0-	-378	-0-	428	2			Y	-0-					-0-
04	503	N	503	-0-	-0-	-0-	503	2			Y	-0-					-0-

ROY HENDERSON 32 WELL #: 15 RRCID -> 205863 COMPL. DATE 05/01/2004 TOTAL DEPTH 7150 PERF. 6405 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
12	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
01	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
02	532	N	513	-0-	-19	-0-	513	2			N	-0-					-0-
03	589	N	535	-0-	-54	-0-	535	2			N	-0-					-0-
04	570	N	41	-0-	-529	-0-	41	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ROY HENDERSON 32 WELL #: 14 RRCID -> 205890 COMPL. DATE 05/08/2004 TOTAL DEPTH 7150 PERF. 6353 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
12	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-
01	9	N	3	-0-	-6	-0-	3	2			N	-0-					-0-
02	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
03	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

HELBING, RUBY "27" WELL #: 7 RRCID -> 205972 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 15 WELL #: 7 RRCID -> 206146 COMPL. DATE 06/22/2004 TOTAL DEPTH 7033 PERF. 5712 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	432	-0-	-18	-0-	421	3	11	9	N	10	9	1			12
12	425	N	425	-0-	-0-	-0-	413	3	12	9	N	11	18	1			5
01	434	N	422	-0-	-12	-0-	422	2			N	-0-	5	7			-0-
02	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
03	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
04	420	N	314	-0-	-106	-0-	314	2			N	-0-					-0-

HELBING, RUBY 16 WELL #: 5 RRCID -> 206165 COMPL. DATE 06/30/2004 TOTAL DEPTH 7068 PERF. 6047 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	288	N	288	-0-	-0-	-0-	285	3	3	9	N	3	3	1			4
12	283	N	283	-0-	-0-	-0-	279	3	4	9	N	4	6	1			2
01	291	N	291	-0-	-0-	-0-	291	2			N	-0-	2	7			-0-
02	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
03	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
04	270	N	250	-0-	-20	-0-	250	2			N	-0-					-0-

HELBING 17 WELL #: 6 RRCID -> 206219 COMPL. DATE 05/26/2004 TOTAL DEPTH 7030 PERF. 6212 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	557	-0-	-13	-0-	557	3			Y	-0-					-0-
12	558	N	555	-0-	-3	-0-	555	3			Y	-0-					-0-
01	925	N	925	-0-	-0-	-0-	910	2	15	9	Y	14					14
02	887	N	887	-0-	-0-	-0-	867	2	20	9	Y	18	19	1			13
03	1132	N	1132	-0-	-0-	-0-	1120	2	12	9	Y	11	19	1			5
04	1070	N	1070	-0-	-0-	-0-	1059	2	11	9	Y	10					15

HELBING 23 WELL #: 5 RRCID -> 206238 COMPL. DATE 06/09/2004 TOTAL DEPTH 7036 PERF. 6276 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	290	-0-	-10	-0-	290	3			Y	-0-	1	1			-0-
12	310	N	290	-0-	-20	-0-	289	3	1	9	Y	1	1	1			-0-
01	301	N	301	-0-	-0-	-0-	295	2	6	9	Y	5					5
02	278	N	278	-0-	-0-	-0-	272	2	6	9	Y	5	6	1			4
03	325	N	325	-0-	-0-	-0-	322	2	3	9	Y	3	6	1			1
04	382	N	382	-0-	-0-	-0-	378	2	4	9	Y	4					5

MCDONALD 15 WELL #: 11 RRCID -> 206552 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 6018 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
12	1383	N	1383	-0-	-0-	-0-	1383	3			N	-0-					-0-
01	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					-0-
02	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
03	897	N	897	-0-	-0-	-0-	897	2			N	-0-					-0-
04	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COUCH 10 WELL #: 14 RRCID -> 206589 COMPL. DATE 07/28/2004 TOTAL DEPTH 7030 PERF. 6276 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	115	-0-	-125	-0-	115	3			N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
03	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
04	240	N	107	-0-	-133	-0-	107	2			N	-0-					-0-

HENDERSON, ROY WELL #: 7 RRCID -> 206590 COMPL. DATE 07/20/2004 TOTAL DEPTH 7048 PERF. 6410 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
12	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
01	806	N	780	-0-	-26	-0-	780	2			N	-0-					-0-
02	672	N	507	-0-	-165	-0-	507	2			N	-0-					-0-
03	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
04	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-

MEADOWS-HELBING 3 WELL #: 4 RRCID -> 207139 COMPL. DATE 08/25/2004 TOTAL DEPTH 6830 PERF. 6112 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	732	-0-	-18	-0-	721	3	11	9	N	10	9	1			12
12	720	N	720	-0-	-0-	-0-	708	3	12	9	N	11	18	1			5
01	775	N	626	-0-	-149	-0-	626	2			N	-0-	5	7			-0-
02	672	N	648	-0-	-24	-0-	648	2			N	-0-					-0-
03	713	N	670	-0-	-43	-0-	670	2			N	-0-					-0-
04	600	N	514	-0-	-86	-0-	514	2			N	-0-					-0-

DAVIDSON, C. E., JR. "B" WELL #: 24 RRCID -> 207232 COMPL. DATE 11/09/2004 TOTAL DEPTH 8200 PERF. 6211 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1066	N	1066	-0-	-0-	-0-	1046	3	20	9	Y	18	13	1			10
12	1059	N	1059	-0-	-0-	-0-	1033	3	26	9	Y	24	29	1			5
01	837	N	-0-	-0-	-837	-0-					Y	-0-	5	7			-0-
02	952	N	685	-0-	-267	-0-	672	2	13	9	Y	12	6	1			6
03	1054	N	771	-0-	-283	-0-	757	2	14	9	Y	13	15	1			4
04	737	N	737	-0-	-0-	-0-	724	2	13	9	Y	12	9	1			7

MEADOWS-HELBING 2 UNIT WELL #: 5 RRCID -> 207796 COMPL. DATE 09/29/2004 TOTAL DEPTH 6732 PERF. 6272 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	439	N	439	-0-	-0-	-0-	431	3	8	9	N	7	6	1			8
12	431	N	431	-0-	-0-	-0-	422	3	9	9	N	8	12	1			4
01	403	N	376	-0-	-27	-0-	376	2			N	-0-	4	7			-0-
02	364	N	348	-0-	-16	-0-	348	2			N	-0-					-0-
03	403	N	365	-0-	-38	-0-	365	2			N	-0-					-0-
04	360	N	318	-0-	-42	-0-	318	2			N	-0-					-0-

HELBING, RUBY 26 WELL #: 6 RRCID -> 207852 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 4 WELL #: 5 RRCID -> 208490 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COUCH 'A' WELL #: 7 RRCID -> 208504 COMPL. DATE 01/27/2005 TOTAL DEPTH 7100 PERF. 6500 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1768	N	1768	-0-	-0-	-0-	1768	3			N	-0-					-0-
12	1700	N	1700	-0-	-0-	-0-	1700	3			N	-0-					-0-
01	1631	N	1631	-0-	-0-	-0-	1631	2			N	-0-					-0-
02	1512	N	1247	-0-	-265	-0-	1247	2			N	-0-					-0-
03	1674	N	1455	-0-	-219	-0-	1455	2			N	-0-					-0-
04	1590	N	1437	-0-	-153	-0-	1437	2			N	-0-					-0-

MCDONALD "14" WELL #: 8 RRCID -> 208997 COMPL. DATE 12/29/2004 TOTAL DEPTH 6500 PERF. 6040 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	476	-0-	-4	-0-	476	3			N	-0-					-0-
12	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
01	496	N	472	-0-	-24	-0-	472	2			N	-0-					-0-
02	448	N	399	-0-	-49	-0-	399	2			N	-0-					-0-
03	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
04	450	N	347	-0-	-103	-0-	347	2			N	-0-					-0-

MCDONALD "18" WELL #: 8 RRCID -> 209025 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 11 RRCID -> 209029 COMPL. DATE 02/11/2005 TOTAL DEPTH 7200 PERF. 6557 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	655	-0-	-65	-0-	655	3			N	-0-					-0-
12	589	N	519	-0-	-70	-0-	519	3			N	-0-					-0-
01	744	N	742	-0-	-2	-0-	742	2			N	-0-					-0-
02	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
03	527	N	75	-0-	-452	-0-	75	2			N	-0-					-0-
04	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-

MEADOWS '48' WELL #: 5 RRCID -> 209030 COMPL. DATE 02/24/2005 TOTAL DEPTH 6950 PERF. 6358 - 6843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	174	-0-	-126	-0-	174	3			N	-0-					-0-
12	248	N	196	-0-	-52	-0-	196	3			N	-0-					-0-
01	248	N	196	-0-	-52	-0-	196	2			N	-0-					-0-
02	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
03	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-

BEAN WELL #: 4 RRCID -> 209273 COMPL. DATE 11/30/2004 TOTAL DEPTH 7030 PERF. 6358 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					12
12	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					12
01	188	N	188	-0-	-0-	-0-	188	2			Y	-0-	12	7			-0-
02	168	N	43	-0-	-125	-0-	43	2			Y	-0-					-0-
03	186	N	52	-0-	-134	-0-	49	2	3	9	Y	3					3
04	180	N	80	-0-	-100	-0-	68	2	12	9	Y	11					14

DAVIDSON WELL #: 3507 RRCID -> 209331 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COUCH WELL #: 13 RRCID -> 209332 COMPL. DATE 02/03/2005 TOTAL DEPTH 7200 PERF. 6294 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN WELL #: 6 RRCID -> 210137 COMPL. DATE 12/07/2004 TOTAL DEPTH 7117 PERF. 6400 - 6974

11	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					12
12	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					12
01	274	N	274	-0-	-0-	-0-	274	2			Y	-0-	12	7			-0-
02	235	N	235	-0-	-0-	-0-	235	2			Y	-0-					-0-
03	248	N	222	-0-	-26	-0-	219	2	3	9	Y	3					3
04	240	N	225	-0-	-15	-0-	213	2	12	9	Y	11					14

BEAN WELL #: 5 RRCID -> 210138 COMPL. DATE 12/02/2004 TOTAL DEPTH 7090 PERF. 6424 - 7011

11	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
12	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
01	93	N	86	-0-	-7	-0-	86	2			Y	-0-					-0-
02	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					-0-
03	119	N	119	-0-	-0-	-0-	119	2			Y	-0-					-0-
04	116	N	116	-0-	-0-	-0-	116	2			Y	-0-					-0-

HELBING 23 WELL #: 6 RRCID -> 210817 COMPL. DATE 01/15/2005 TOTAL DEPTH 6969 PERF. 5933 - 6832

11	830	N	830	-0-	-0-	-0-	829	3	1	9	Y	1	3	1			1
12	837	N	829	-0-	-8	-0-	826	3	3	9	Y	3	3	1			1
01	901	N	901	-0-	-0-	-0-	886	2	15	9	Y	14	1	7			14
02	875	N	875	-0-	-0-	-0-	856	2	19	9	Y	17	18	1			13
03	1092	N	1092	-0-	-0-	-0-	1080	2	12	9	Y	11	18	1			5
04	1043	N	1043	-0-	-0-	-0-	1033	2	10	9	Y	9					14

FRIEND "A" WELL #: 1-C RRCID -> 211269 COMPL. DATE 04/19/2005 TOTAL DEPTH 8341 PERF. 6398 - 6436

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HELBING, RUBY 16 WELL #: 6 RRCID -> 211275 COMPL. DATE 01/11/2005 TOTAL DEPTH 7123 PERF. 6260 - 6728

11	312	N	312	-0-	-0-	-0-	304	3	8	9	N	7	6	1			8
12	307	N	307	-0-	-0-	-0-	298	3	9	9	N	8	12	1			4
01	310	N	248	-0-	-62	-0-	248	2			N	-0-	4	7			-0-
02	280	N	265	-0-	-15	-0-	265	2			N	-0-					-0-
03	310	N	261	-0-	-49	-0-	261	2			N	-0-					-0-
04	240	N	237	-0-	-3	-0-	237	2			N	-0-					-0-

COUCH 22 WELL #: 13 RRCID -> 212312 COMPL. DATE 03/11/2005 TOTAL DEPTH 7124 PERF. 6315 - 6950

11	60	N	19	-0-	-41	-0-	19	3			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
01	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
02	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
03	62	N	36	-0-	-26	-0-	36	2			N	-0-					-0-
04	60	N	10	-0-	-50	-0-	10	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HENDERSON, ROY 27 WELL #: 5 RRCID -> 212947 COMPL. DATE 02/03/2005 TOTAL DEPTH 7165 PERF. 6442 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING, RUBY 26 WELL #: 4 RRCID -> 213171 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6514 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 30 RRCID -> 213319 COMPL. DATE 09/22/2005 TOTAL DEPTH 6635 PERF. 6323 - 6407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	470	N	470	-0-	-0-	-0-	460	3	10	9	N	9	6	1			5
12	566	N	566	-0-	-0-	-0-	553	3	13	9	N	12	14	1			3
01	558	N	-0-	-0-	-558	-0-					N	-0-	3	7			-0-
02	449	N	449	-0-	-0-	-0-	440	2	9	9	N	8	4	1			4
03	558	N	489	-0-	-69	-0-	479	2	10	9	N	9	10	1			3
04	424	N	424	-0-	-0-	-0-	417	2	7	9	N	6	5	1			4

HELBING, RUBY 16A WELL #: 7 RRCID -> 214287 COMPL. DATE 04/03/2005 TOTAL DEPTH 6871 PERF. 6220 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	346	-0-	-14	-0-	337	3	9	9	N	8	7	1			10
12	339	N	339	-0-	-0-	-0-	330	3	9	9	N	8	14	1			4
01	372	N	294	-0-	-78	-0-	294	2			N	-0-	4	7			-0-
02	336	N	274	-0-	-62	-0-	274	2			N	-0-					-0-
03	341	N	265	-0-	-76	-0-	265	2			N	-0-					-0-
04	270	N	251	-0-	-19	-0-	251	2			N	-0-					-0-

HELBING 17 WELL #: 7 RRCID -> 214342 COMPL. DATE 03/30/2005 TOTAL DEPTH 6780 PERF. 6111 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	160	N	160	-0-	-0-	-0-	152	3	8	9	N	7	6	1			8
12	158	N	158	-0-	-0-	-0-	149	3	9	9	N	8	12	1			4
01	155	N	139	-0-	-16	-0-	139	2			N	-0-	4	7			-0-
02	140	N	119	-0-	-21	-0-	119	2			N	-0-					-0-
03	155	N	127	-0-	-28	-0-	127	2			N	-0-					-0-
04	120	N	100	-0-	-20	-0-	100	2			N	-0-					-0-

MEADOWS "A" WELL #: 5 RRCID -> 214904 COMPL. DATE 11/21/2005 TOTAL DEPTH 6650 PERF. 6318 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
12	434	N	345	-0-	-89	-0-	345	3			N	-0-					-0-
01	434	N	318	-0-	-116	-0-	318	2			N	-0-					-0-
02	364	N	348	-0-	-16	-0-	348	2			N	-0-					-0-
03	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
04	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-

MEADOWS, C.W. 6 WELL #: 5 RRCID -> 215480 COMPL. DATE 08/13/2005 TOTAL DEPTH 6950 PERF. 6324 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	652	-0-	-8	-0-	646	3	6	9	N	5	5	1			6
12	641	N	641	-0-	-0-	-0-	633	3	8	9	N	7	10	1			3
01	682	N	532	-0-	-150	-0-	532	2			N	-0-	3	7			-0-
02	616	N	467	-0-	-149	-0-	467	2			N	-0-					-0-
03	651	N	537	-0-	-114	-0-	537	2			N	-0-					-0-
04	510	N	428	-0-	-82	-0-	428	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HELBING, RUBY 25 WELL #: 8 RRCID -> 215485 COMPL. DATE 08/02/2005 TOTAL DEPTH 9150 PERF. 6174 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	382	N	382	-0-	-0-	-0-	374	3	8	9	N	7	6	1			8
12	376	N	376	-0-	-0-	-0-	367	3	9	9	N	8	12	1			4
01	310	N	-0-	-0-	-310	-0-					N	-0-	4	7			-0-
02	280	N	1	-0-	-279	-0-	1	2			N	-0-					-0-
03	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING, RUBY 27 WELL #: 10 RRCID -> 215497 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 8 RRCID -> 215523 COMPL. DATE 07/21/2005 TOTAL DEPTH 9180 PERF. 6116 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	489	N	489	-0-	-0-	-0-	481	3	8	9	N	7	6	1			8
12	481	N	481	-0-	-0-	-0-	472	3	9	9	N	8	12	1			4
01	496	N	389	-0-	-107	-0-	389	2			N	-0-	4	7			-0-
02	448	N	357	-0-	-91	-0-	357	2			N	-0-					-0-
03	496	N	369	-0-	-127	-0-	369	2			N	-0-					-0-
04	390	N	323	-0-	-67	-0-	323	2			N	-0-					-0-

HELBING, RUBY 26 WELL #: 7 RRCID -> 215565 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 5 RRCID -> 215570 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 18 WELL #: 3 RRCID -> 215617 COMPL. DATE 03/09/2006 TOTAL DEPTH 6854 PERF. 6410 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		176	-0-	176	176	176	2			Y	-0-					-0-
02	14B2 EXT		161	-0-	161	337	161	2			Y	-0-					-0-
03	14B2 EXT		189	-0-	189	526	189	2			Y	-0-					-0-
04	14B2 EXT		182	-0-	182	708	182	2			Y	-0-					-0-

MCDONALD 15 WELL #: 12 RRCID -> 218783 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KINCAID, A. R. TRUST "D" WELL #: 31 RRCID -> 225697 COMPL. DATE 01/19/2007 TOTAL DEPTH 6638 PERF. 6308 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	270	-0-	-30	-0-	264	3	6	9	Y	5	4	1			3
12	310	N	270	-0-	-40	-0-	261	3	9	9	Y	8	9	1			2
01	248	N	-0-	-0-	-248	-0-					Y	-0-	2	7			-0-
02	232	N	232	-0-	-0-	-0-	228	2	4	9	Y	4	2	1			2
03	499	N	499	-0-	-0-	-0-	489	2	10	9	Y	9	8	1			3
04	269	N	269	-0-	-0-	-0-	265	2	4	9	Y	4	4	1			3

KINCAID, A. R. TRUST "D" WELL #: 32 RRCID -> 225800 COMPL. DATE 02/01/2007 TOTAL DEPTH 6635 PERF. 6295 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	99	N	99	-0-	-0-	-0-	97	3	2	9	Y	2	1	1			1
12	103	N	103	-0-	-0-	-0-	100	3	3	9	Y	3	3	1			1
01	93	N	-0-	-0-	-93	-0-					Y	-0-	1	7			-0-
02	84	N	68	-0-	-16	-0-	66	2	2	9	Y	2	1	1			1
03	93	N	58	-0-	-35	-0-	58	2			Y	-0-	1	1			-0-
04	149	N	149	-0-	-0-	-0-	147	2	2	9	Y	2	1	1			1

HELBING, RUBY 2-A WELL #: 2 RRCID -> 232235 COMPL. DATE 06/11/2007 TOTAL DEPTH 9037 PERF. 6588 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	76	-0-	-14	-0-	75	3	1	9	N	1	1	1			1
12	73	N	73	-0-	-0-	-0-	73	3			N	-0-	1	1			-0-
01	93	N	65	-0-	-28	-0-	65	2			N	-0-					-0-
02	84	N	57	-0-	-27	-0-	57	2			N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
04	60	N	52	-0-	-8	-0-	52	2			N	-0-					-0-

CAL-MON WELL #: B 6 U RRCID -> 232760 COMPL. DATE 06/05/2007 TOTAL DEPTH 9107 PERF. 6212 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	414	N	414	-0-	-0-	-0-	412	3	2	9	Y	2	2	1			1
12	410	N	410	-0-	-0-	-0-	410	3			Y	-0-	1	1			-0-
01	403	N	230	-0-	-173	-0-	226	2	4	9	Y	4					4
02	364	N	226	-0-	-138	-0-	222	2	4	9	Y	4	5	1			3
03	403	N	291	-0-	-112	-0-	288	2	3	9	Y	3	5	1			1
04	271	N	271	-0-	-0-	-0-	268	2	3	9	Y	3					4

DAVIDSON, C.E. JR. "B" WELL #: 43 RRCID -> 254466 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6171 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	538	-0-	-32	-0-	532	3	6	9	Y	5	3	1			3
12	558	N	532	-0-	-26	-0-	525	3	7	9	Y	6	8	1			1
01	496	N	-0-	-0-	-496	-0-					Y	-0-	1	7			-0-
02	504	N	420	-0-	-84	-0-	411	2	9	9	Y	8	4	1			4
*03	534	N	534	-0-	-0-	-0-	524	2	10	9	Y	9	10	1			3
04	594	N	594	-0-	-0-	-0-	584	2	10	9	Y	9	6	1			6

DAVIDSON, C.E. JR. NCT-1 WELL #: 12 RRCID -> 254468 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6222 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	947	-0-	-73	-0-	936	3	11	9	Y	10	9	1			4
12	1054	N	768	-0-	-286	-0-	759	3	9	9	Y	8	9	1			3
01	155	N	-0-	-0-	-155	-0-					Y	-0-	3	7			-0-
02	975	N	975	-0-	-0-	-0-	955	2	20	9	Y	18	9	1			9
03	1040	N	1040	-0-	-0-	-0-	1020	2	20	9	Y	18	21	1			6
04	1089	N	1089	-0-	-0-	-0-	1071	2	18	9	Y	16	12	1			10

C.E. DAVIDSON, JR. "B" WELL #: 41 RRCID -> 259271 COMPL. DATE 10/30/2008 TOTAL DEPTH 8300 PERF. 6190 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	535	-0-	-35	-0-	525	3	10	9	N	9	7	1			5
12	593	N	593	-0-	-0-	-0-	579	3	14	9	N	13	15	1			3
01	589	N	-0-	-0-	-589	-0-					N	-0-	3	7			-0-
02	598	N	598	-0-	-0-	-0-	587	2	11	9	N	10	5	1			5
03	589	N	290	-0-	-299	-0-	283	2	7	9	N	6	9	1			2
04	559	N	559	-0-	-0-	-0-	550	2	9	9	N	8	5	1			5

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BAGGETT WELL #: 5 RRCID -> 262525 COMPL. DATE 12/14/2010 TOTAL DEPTH 6800 PERF. 6522 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	201	N	201	-0-	-0-	-0-	194	2	7	9	Y	6					75
12	233	N	233	-0-	-0-	-0-	224	2	9	9	Y	8					83
01	76	N	76	-0-	-0-	-0-	64	2	12	9	Y	11	83	7			11
02	269	N	269	-0-	-0-	-0-	166	2	103	9	Y	94	78	1			27
03	62	N	-0-	-0-	-62	-0-					Y	5					32
04	60	N	-0-	-0-	-60	-0-					Y	5					37

KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 262953 COMPL. DATE 04/27/2008 TOTAL DEPTH 8300 PERF. 6192 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1059	N	1059	-0-	-0-	-0-	1038	3	21	9	Y	19	14	1			11
12	1180	N	1180	-0-	-0-	-0-	1150	3	30	9	Y	27	32	1			6
01	1147	N	-0-	-0-	-1147	-0-					Y	-0-	6	7			-0-
02	1278	N	1278	-0-	-0-	-0-	1254	2	24	9	Y	22	11	1			11
03	1147	N	390	-0-	-757	-0-	382	2	8	9	Y	7	16	1			2
04	1065	N	1065	-0-	-0-	-0-	1047	2	18	9	Y	16	8	1			10

HELBING '13' WELL #: 4 RRCID -> 275738 COMPL. DATE 02/26/2003 TOTAL DEPTH 6700 PERF. 6281 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	905	N	905	-0-	-0-	-0-	905	2			N	-0-					-0-
02	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
03	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
04	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-

SINCLAIR DEVELOPMENT, LLC 784642
DAVIDSON, CHARLES E. ETAL WELL #: 2 RRCID -> 045076 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	105	N	105	-0-	-0-	-0-	103	2	2	9	Y	2					47
12	506	N	506	-0-	-0-	-0-	503	2	3	9	Y	3					50
01	351	N	351	-0-	-0-	-0-	340	2	11	9	Y	10					60
02	294	N	294	-0-	-0-	-0-	291	2	3	9	Y	3					63
03	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					63
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					63

DAVIDSON, CHARLES E. ETAL WELL #: 1 RRCID -> 045077 COMPL. DATE 11/27/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					16
12	61	N	61	-0-	-0-	-0-	60	2	1	9	Y	1					17
01	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					17
02	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					17
03	400	N	400	-0-	-0-	-0-	397	2	3	9	Y	3					20
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

DAVIDSON WELL #: 2 RRCID -> 145401 COMPL. DATE 05/12/1993 TOTAL DEPTH 8620 PERF. 6003 - 6033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					20
12	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					20
01	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					20
02	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					20
03	518	N	518	-0-	-0-	-0-	518	2			Y	-0-					20
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SINCLAIR DEVELOPMENT, LLC //CONT.// 784642
DAVIDSON WELL #: 1 RRCID -> 145430 COMPL. DATE 05/13/1993 TOTAL DEPTH 7900 PERF. 5996 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					18
12	497	N	497	-0-	-0-	-0-	497	2			Y	-0-					18
01	502	N	502	-0-	-0-	-0-	502	2			Y	-0-					18
02	361	N	361	-0-	-0-	-0-	360	2	1	9	Y	1					19
03	307	N	307	-0-	-0-	-0-	307	2			Y	-0-					19
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

THP OPERATING LLC 857147
MILLER "10" WELL #: 1 RRCID -> 147746 COMPL. DATE 12/03/1993 TOTAL DEPTH 6550 PERF. 6212 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
HENDERSON 25 WELL #: 1 RRCID -> 037115 COMPL. DATE 05/12/1965 TOTAL DEPTH 7201 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	-0-	-0-	-390	-0-					N	-0-					9
12	232	N	232	-0-	-0-	-0-	232	3			N	-0-					9
01	934	N	934	-0-	-0-	-0-	934	3			N	-0-					9
02	498	N	498	-0-	-0-	-0-	498	3			N	-0-					9
03	550	N	550	-0-	-0-	-0-	550	3			N	-0-					9
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					9

HENDERSON 25 WELL #: 2 RRCID -> 037675 COMPL. DATE 11/12/1965 TOTAL DEPTH 7055 PERF. 6529 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					14
12	0	N	-0-	-0-	-0-	-0-					N	-0-					14
01	0	N	-0-	-0-	-0-	-0-					N	-0-					14
02	0	N	-0-	-0-	-0-	-0-					N	-0-					14
03	0	N	-0-	-0-	-0-	-0-					N	-0-					14
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

HENDERSON 25 WELL #: 3 RRCID -> 130189 COMPL. DATE 01/18/1989 TOTAL DEPTH 7200 PERF. 6459 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
01	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
02	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
03	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

HENDERSON 25 WELL #: 4 RRCID -> 132062 COMPL. DATE 09/04/1989 TOTAL DEPTH 7050 PERF. 6491 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	-0-	-0-	-210	-0-					N	-0-					14
12	62	N	-0-	-0-	-62	-0-					N	-0-					14
01	376	N	376	-0-	-0-	-0-	376	3			N	-0-					14
02	370	N	370	-0-	-0-	-0-	370	3			N	-0-					14
03	445	N	445	-0-	-0-	-0-	445	3			N	-0-					14
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					14

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

HENDERSON 25 WELL #: 5 RRCID -> 137906 COMPL. DATE 03/12/1991 TOTAL DEPTH 7000 PERF. 6498 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	-0-	-0-	-210	-0-					N	-0-					14
12	93	N	-0-	-0-	-93	-0-					N	-0-					14
01	7	N	-0-	-0-	-7	-0-					N	-0-					14
02	0	N	-0-	-0-	-0-	-0-					N	-0-					14
03	0	N	-0-	-0-	-0-	-0-					N	-0-					14
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

HENDERSON 25 WELL #: 6 RRCID -> 143861 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	-0-	-0-	-420	-0-					N	-0-					19
12	248	N	248	-0-	-0-	-0-	248	3			N	-0-					19
01	237	N	237	-0-	-0-	-0-	237	3			N	-0-					19
02	665	N	665	-0-	-0-	-0-	665	3			N	-0-					19
03	248	N	236	-0-	-12	-0-	236	3			N	-0-					19
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					19

HENDERSON 25 WELL #: 7 RRCID -> 143881 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					N	-0-					20
12	187	N	187	-0-	-0-	-0-	187	3			N	-0-					20
01	790	N	790	-0-	-0-	-0-	790	3			N	-0-					20
02	636	N	636	-0-	-0-	-0-	636	3			N	-0-					20
03	148	N	148	-0-	-0-	-0-	148	3			N	-0-					20
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					20

HENDERSON 25 WELL #: 8 RRCID -> 170983 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6431 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180	-0-					N	-0-					28
12	716	N	716	-0-	-0-	-0-	716	3			N	-0-					28
01	930	N	930	-0-	-0-	-0-	930	3			N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	1379	N	1379	-0-	-0-	-0-	1379	3			N	-0-					28
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					28

HENDERSON 25 WELL #: 11 RRCID -> 170985 COMPL. DATE 11/11/1998 TOTAL DEPTH 7330 PERF. 6499 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HENDERSON 25 WELL #: 10 RRCID -> 170986 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6501 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 25 WELL #: 12 RRCID -> 171399 COMPL. DATE 11/09/1998 TOTAL DEPTH 7180 PERF. 6492 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	-0-	-0-	-450	-0-					N	-0-					57
12	366	N	366	-0-	-0-	-0-	366	3			N	-0-					57
01	641	N	641	-0-	-0-	-0-	641	3			N	-0-					57
02	613	N	613	-0-	-0-	-0-	613	3			N	-0-					57
03	372	N	-0-	-0-	-372	-0-					N	-0-					57
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					57

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
HENDERSON 25 WELL #: 9 RRCID -> 171918 COMPL. DATE 01/14/1999 TOTAL DEPTH 7300 PERF. 6490 - 7007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPP OPERATING, LLC 875310
FRIEND, JOE ESTATE WELL #: 5028 RRCID -> 146390 COMPL. DATE 06/01/1993 TOTAL DEPTH 9171 PERF. 8887 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WTG EXPLORATION 945220
HELBING WELL #: 1 RRCID -> 030735 COMPL. DATE 12/28/1962 TOTAL DEPTH 9297 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
01	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
02	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
04	120	N	116	-0-	-4	-0-	116	2			N	-0-					-0-

HELBING "B" WELL #: 1 RRCID -> 033993 COMPL. DATE 06/25/1964 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
12	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
01	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
02	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
03	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
04	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-

HELBING WELL #: 2 RRCID -> 156498 COMPL. DATE 11/15/1995 TOTAL DEPTH 6900 PERF. 6238 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
12	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
01	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
02	728	N	657	-0-	-71	-0-	657	2			N	-0-					-0-
03	775	N	687	-0-	-88	-0-	687	2			N	-0-					-0-
04	720	N	661	-0-	-59	-0-	661	2			N	-0-					-0-

HELBING WELL #: 3 RRCID -> 158969 COMPL. DATE 05/10/1996 TOTAL DEPTH 6950 PERF. 6279 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
12	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
01	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
02	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
03	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
04	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
HELBING "B" WELL #: 2 RRCID -> 167066 COMPL. DATE 01/19/1998 TOTAL DEPTH 6960 PERF. 6190 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	112	-0-	-8	-0-	112	2			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
01	155	N	116	-0-	-39	-0-	116	2			N	-0-					-0-
02	112	N	91	-0-	-21	-0-	91	2			N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
04	120	N	104	-0-	-16	-0-	104	2			N	-0-					-0-

ZARVONA ENERGY LLC 950523
CHILDRESS "F" WELL #: 1 RRCID -> 105747 COMPL. DATE 05/03/1983 TOTAL DEPTH 8699 PERF. 7776 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS F WELL #: 2 RRCID -> 107885 COMPL. DATE 10/19/1983 TOTAL DEPTH 8670 PERF. 7776 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLAYTON-HEMPHILL, EAST WELL #: 1 RRCID -> 132968 COMPL. DATE 12/20/1989 TOTAL DEPTH 8576 PERF. 8208 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	324	N	324	-0-	-0-	-0-	15	1	309	3	Y	-0-					-0-
01	T. A.		376	-0-	376	376	18	1	358	3	Y	-0-					-0-
02	T. A.		142	-0-	142	518	7	1	135	3	Y	-0-					-0-
03	T. A.		294	-0-	294	812	12	1	282	3	Y	-0-					-0-
04	T. A.		12	-0-	12	824	12	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAYLOR OPERATING, LLC 058832
UNIVERSITY SCHLEICHER 21 WELL #: 1 RRCID -> 282906 COMPL. DATE 10/14/2011 TOTAL DEPTH 8220 PERF. 7202 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYD & MCWILLIAMS ENERGY GROUP 084545
7 UNIVERSITY 54 WELL #: 4 RRCID -> 095367 COMPL. DATE 09/09/1981 TOTAL DEPTH 7962 PERF. 7154 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BOYD & MCWILLIAMS ENERGY GROUP //CONT.// 084545
UNIVERSITY 54 WELL #: 2 RRCID -> 133561 COMPL. DATE 01/03/1990 TOTAL DEPTH 7927 PERF. 7143 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

7 UNIVERSITY 54 WELL #: 1 RRCID -> 224125 COMPL. DATE 08/25/2006 TOTAL DEPTH 7947 PERF. 7146 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRIDWELL OIL CO. 092480
MEADOWS. C. W. WELL #: 2 RRCID -> 200883 COMPL. DATE 06/01/1973 TOTAL DEPTH 3800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2111	N	2111	-0-	-0-	-0-	2111	2			N	-0-					-0-
12	2001	N	2001	-0-	-0-	-0-	2001	2			N	-0-					-0-
01	1972	N	1972	-0-	-0-	-0-	1972	2			N	-0-					-0-
02	1579	N	1579	-0-	-0-	-0-	1579	2			N	-0-					-0-
03	1890	N	1890	-0-	-0-	-0-	1890	2			N	-0-					-0-
04	1693	N	1693	-0-	-0-	-0-	1693	2			N	-0-					-0-

BUSTAMANTE OIL COMPANY 112685
UNIVERSITY "5" WELL #: 1 RRCID -> 089874 COMPL. DATE 10/09/1980 TOTAL DEPTH 7370 PERF. 7149 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
01	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
02	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*03	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY -3- WELL #: 2 RRCID -> 115605 COMPL. DATE 03/22/1985 TOTAL DEPTH 7900 PERF. 7051 - 7102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					121
12	0	N	-0-	-0-	-0-	-0-					N	-0-					121
01	0	N	-0-	-0-	-0-	-0-					N	-0-					121
02	0	N	-0-	-0-	-0-	-0-					N	-0-					121
03	0	N	-0-	-0-	-0-	-0-					N	-0-					121
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					121

UNIVERSITY -3- WELL #: 1 RRCID -> 151856 COMPL. DATE 08/10/1994 TOTAL DEPTH 7890 PERF. 7020 - 7087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					112
12	1244	N	1244	-0-	-0-	-0-	1244	3			N	-0-					112
01	1191	N	1191	-0-	-0-	-0-	1191	3			N	-0-					112
02	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					112
*03	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					112
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					112

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FORTUNE ENERGY, INC. 278757

UNIVERSITY "14" WELL #: 1 RRCID -> 090307 COMPL. DATE 11/03/1980 TOTAL DEPTH 8035 PERF. 7200 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

UNIVERSITY "14-A" WELL #: 1 RRCID -> 090308 COMPL. DATE 11/04/1980 TOTAL DEPTH 8080 PERF. 7189 - 7407

11	603	N	603	-0-	-0-	-0-	601	2	2	9	Y	2					46
12	540	N	540	-0-	-0-	-0-	539	2	1	9	Y	1					47
01	496	N	397	-0-	-99	-0-	396	2	1	9	Y	1					48
02	560	N	455	-0-	-105	-0-	454	2	1	9	Y	1					49
03	635	N	635	-0-	-0-	-0-	634	2	1	9	Y	1					50
04	518	N	518	-0-	-0-	-0-	516	2	2	9	Y	2					52

UNIVERSITY WELL #: 2 RRCID -> 095348 COMPL. DATE 09/14/1981 TOTAL DEPTH 8300 PERF. 7131 - 7332

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

UNIVERSITY WELL #: 1 RRCID -> 164623 COMPL. DATE 08/16/1997 TOTAL DEPTH 8212 PERF. 7082 - 7119

11	360	N	300	-0-	-60	-0-	300	2			N	-0-					74
12	341	N	36	-0-	-305	-0-	36	2			N	-0-					74
01	341	N	302	-0-	-39	-0-	302	2			N	-0-					74
02	280	N	39	-0-	-241	-0-	39	2			N	-0-					74
03	361	N	361	-0-	-0-	-0-	361	2			N	-0-					74
04	390	N	390	-0-	-0-	-0-	390	2			N	-0-					74

UNIVERSITY "11" WELL #: 1 RRCID -> 197588 COMPL. DATE 06/08/1981 TOTAL DEPTH 8135 PERF. 7277 - 8059

11	690	N	499	-0-	-191	-0-	493	2	6	9	N	5					174
12	682	N	428	-0-	-254	-0-	428	2			N	-0-					174
01	682	N	498	-0-	-184	-0-	489	2	9	9	N	8					182
02	476	N	385	-0-	-91	-0-	381	2	4	9	N	4					186
03	434	N	393	-0-	-41	-0-	392	2	1	9	N	1					187
04	248	N	248	-0-	-0-	-0-	248	2			N	-0-					187

UNIVERSITY "14" WELL #: 2 RRCID -> 236194 COMPL. DATE 02/27/2008 TOTAL DEPTH 7680 PERF. 7281 - 7522

11	780	N	701	-0-	-79	-0-	698	2	3	9	N	3					180
12	744	N	643	-0-	-101	-0-	641	2	2	9	N	2					182
01	744	N	645	-0-	-99	-0-	642	2	3	9	N	3					185
02	777	N	777	-0-	-0-	-0-	775	2	2	9	N	2					187
03	877	N	877	-0-	-0-	-0-	876	2	1	9	N	1					188
04	554	N	554	-0-	-0-	-0-	552	2	2	9	N	2					190

UNIVERSITY "14-A" WELL #: 2 RRCID -> 250952 COMPL. DATE 01/07/2009 TOTAL DEPTH 7650 PERF. 7237 - 7472

11	905	N	905	-0-	-0-	-0-	901	2	4	9	Y	4					99
12	810	N	810	-0-	-0-	-0-	808	2	2	9	Y	2					101
01	775	N	595	-0-	-180	-0-	593	2	2	9	Y	2					103
02	756	N	683	-0-	-73	-0-	682	2	1	9	Y	1					104
03	952	N	952	-0-	-0-	-0-	950	2	2	9	Y	2					106
04	777	N	777	-0-	-0-	-0-	775	2	2	9	Y	2					108

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, C. W. JR. WELL #: 2 RRCID -> 097073 COMPL. DATE 07/28/1966 TOTAL DEPTH 4220 PERF. 3702 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	7	-0-	-23	-0-	7	1			N	-0-					-0-
12	31	N	6	-0-	-25	-0-	6	1			N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	1			N	-0-					-0-
02	16	N	16	-0-	-0-	-0-	16	1			N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	19	1			N	-0-					-0-
*04	27	N	27	-0-	-0-	-0-	27	1			N	-0-					-0-

REMUDA OPERATING COMPANY 701606
BAILEY "21" WELL #: 1 RRCID -> 104551 COMPL. DATE 03/11/1983 TOTAL DEPTH 7817 PERF. 7616 - 7688

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
DAVIDSON WELL #: 1724 RRCID -> 279718 COMPL. DATE 10/19/2015 TOTAL DEPTH 8048 PERF. 6078 - 6188

11	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
12	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
01	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
02	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	895	N	895	-0-	-0-	-0-	895	2			N	-0-					-0-

DAVIDSON WELL #: 1726 RRCID -> 279722 COMPL. DATE 10/23/2015 TOTAL DEPTH 8249 PERF. 6043 - 7846

11	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
12	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
01	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
02	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-

DAVIDSON WELL #: 1723 RRCID -> 279723 COMPL. DATE 11/15/2015 TOTAL DEPTH 8247 PERF. 6098 - 6210

11	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
12	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
01	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
02	448	N	202	-0-	-246	-0-	202	2			N	-0-					-0-
03	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
04	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-

DAVIDSON WELL #: 1728 RRCID -> 279724 COMPL. DATE 11/17/2015 TOTAL DEPTH 8250 PERF. 6114 - 6220

11	510	N	451	-0-	-59	-0-	451	3			N	-0-					-0-
12	465	N	437	-0-	-28	-0-	437	3			N	-0-					-0-
01	527	N	406	-0-	-121	-0-	406	2			N	-0-					-0-
02	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
03	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
04	390	N	266	-0-	-124	-0-	266	2			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DAVIDSON WELL #: 3509 RRCID -> 279725 COMPL. DATE 11/16/2015 TOTAL DEPTH 8297 PERF. 6210 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
12	651	N	385	-0-	-266	-0-	385	3			N	-0-					-0-
01	713	N	143	-0-	-570	-0-	143	2			N	-0-					-0-
02	700	N	79	-0-	-621	-0-	79	2			N	-0-					-0-
03	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
04	150	N	78	-0-	-72	-0-	78	2			N	-0-					-0-

DAVIDSON WELL #: 1721 RRCID -> 279726 COMPL. DATE 11/17/2015 TOTAL DEPTH 8249 PERF. 6056 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
12	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
01	403	N	181	-0-	-222	-0-	181	2			N	-0-					-0-
02	364	N	129	-0-	-235	-0-	129	2			N	-0-					-0-
03	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-

TIDWELL PRODUCTION COMPANY 859824
CLAYTON, JOE WELL #: 1 RRCID -> 060242 COMPL. DATE 08/20/1974 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPP OPERATING, LLC 875310
JEFFERS "18" WELL #: 1 RRCID -> 070478 COMPL. DATE 11/26/1976 TOTAL DEPTH 8430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	381	N	381	-0-	-0-	-0-	49	1	325	3	Y	6	5	1			15
							7	9									
12	434	N	384	-0-	-50	-0-	50	1	323	3	Y	10	11	1			14
							11	9									
01	403	N	367	-0-	-36	-0-	41	1	314	3	Y	11	8	1			17
							12	9									
02	364	N	324	-0-	-40	-0-	33	1	282	3	Y	8	14	1			11
							9	9									
03	369	N	369	-0-	-0-	-0-	34	1	325	3	Y	9	7	1			13
							10	9									
04	377	N	377	-0-	-0-	-0-	41	1	323	3	Y	12	3	1			22
							13	9									

POWELL 8 WELL #: 1 RRCID -> 072038 COMPL. DATE 06/26/1977 TOTAL DEPTH 8130 PERF. 7428 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	112	-0-	-8	-0-	15	1	97	3	Y	-0-					-0-
12	124	N	119	-0-	-5	-0-	16	1	103	3	Y	-0-					-0-
01	124	N	112	-0-	-12	-0-	13	1	99	3	Y	-0-					-0-
02	112	N	98	-0-	-14	-0-	10	1	88	3	Y	-0-					-0-
03	108	N	108	-0-	-0-	-0-	10	1	98	3	Y	-0-					-0-
04	126	N	126	-0-	-0-	-0-	14	1	112	3	Y	-0-					-0-

POWELL 7 WELL #: 1 RRCID -> 073718 COMPL. DATE 06/20/1977 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

RYAN 19 WELL #: 1 RRCID -> 073719 COMPL. DATE 05/22/1977 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	349	N	349	-0-	-0-	-0-	45	1	294	3	Y	9	1	1			14
							10	9									
12	218	N	218	-0-	-0-	-0-	28	1	183	3	Y	6	9	1			11
							7	9									
01	202	N	202	-0-	-0-	-0-	23	1	173	3	Y	5	5	1			11
							6	9									
02	336	N	165	-0-	-171	-0-	17	1	144	3	Y	4	9	1			6
							4	9									
03	175	N	175	-0-	-0-	-0-	16	1	153	3	Y	5	4	1			7
							6	9									
04	210	N	181	-0-	-29	-0-	20	1	155	3	Y	5	1	1			11
							6	9									

PARMER 30 WELL #: 1 RRCID -> 076162 COMPL. DATE 04/07/1978 TOTAL DEPTH 8386 PERF. N/A

11	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
12	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
01	571	N	571	-0-	-0-	-0-	66	1	505	3	Y	-0-					-0-
02	444	N	444	-0-	-0-	-0-	47	1	397	3	Y	-0-					-0-
03	452	N	452	-0-	-0-	-0-	43	1	409	3	Y	-0-					-0-
04	446	N	446	-0-	-0-	-0-	51	1	395	3	Y	-0-					-0-

POWELL 14 WELL #: 1 RRCID -> 077249 COMPL. DATE 05/08/1978 TOTAL DEPTH 8288 PERF. 7382 - 7965

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS 15 WELL #: 1 RRCID -> 077905 COMPL. DATE 07/11/1978 TOTAL DEPTH 8601 PERF. 7675 - 7698

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS 15 WELL #: 2 C RRCID -> 095544 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8284 - 8306

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS 15 WELL #: 2 T RRCID -> 095545 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8469 - 8490

11	66	N	66	-0-	-0-	-0-	9	1	57	3	Y	-0-					-0-
12	63	N	63	-0-	-0-	-0-	8	1	55	3	Y	-0-					-0-
01	62	N	59	-0-	-3	-0-	7	1	52	3	Y	-0-					-0-
02	56	N	36	-0-	-20	-0-	4	1	32	3	Y	-0-					-0-
03	48	N	48	-0-	-0-	-0-	5	1	43	3	Y	-0-					-0-
04	60	N	52	-0-	-8	-0-	6	1	46	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
UNIVERSITY 54-21 WELL #: RRCID -> 096451 COMPL. DATE 07/21/1981 TOTAL DEPTH 7950 PERF. 7179 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3

PLUGGED AND ABANDONED_____ 04/05/2016

JEFFERS 28 WELL #: 1 RRCID -> 163844 COMPL. DATE 08/11/1978 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	316	-0-	-104	-0-	42	1	274	3	Y	-0-					-0-
12	403	N	243	-0-	-160	-0-	32	1	211	3	Y	-0-					-0-
01	341	N	241	-0-	-100	-0-	28	1	213	3	Y	-0-					-0-
02	308	N	200	-0-	-108	-0-	21	1	179	3	Y	-0-					-0-
03	309	N	309	-0-	-0-	-0-	29	1	280	3	Y	-0-					-0-
04	315	N	315	-0-	-0-	-0-	36	1	279	3	Y	-0-					-0-

PARMER 30 WELL #: 2 RRCID -> 217861 COMPL. DATE 12/03/2005 TOTAL DEPTH 8612 PERF. 7373 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	645	N	645	-0-	-0-	-0-	84	1	550	3	Y	10	7	1			23
							11	9									
12	651	N	635	-0-	-16	-0-	82	1	534	3	Y	17	18	1			22
							19	9									
01	558	N	394	-0-	-164	-0-	44	1	337	3	Y	12	11	1			23
							13	9									
02	616	N	594	-0-	-22	-0-	61	1	518	3	Y	14	20	1			17
							15	9									
03	655	N	655	-0-	-0-	-0-	60	1	577	3	Y	16	12	1			21
							18	9									
04	622	N	622	-0-	-0-	-0-	68	1	533	3	Y	19	4	1			36
							21	9									

CLAYTON 2 WELL #: 1 RRCID -> 219165 COMPL. DATE 02/16/2006 TOTAL DEPTH 8000 PERF. 7422 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71	N	71	-0-	-0-	-0-	4	1	66	3	Y	1					2
							1	9									
12	69	N	69	-0-	-0-	-0-	4	1	65	3	Y	-0-	1	1			1
01	69	N	69	-0-	-0-	-0-	4	1	64	3	Y	1	1	1			1
							1	9									
02	61	N	61	-0-	-0-	-0-	4	1	56	3	Y	1	1	1			1
							1	9									
03	69	N	69	-0-	-0-	-0-	4	1	64	3	Y	1	1	1			1
							1	9									
04	54	N	54	-0-	-0-	-0-	3	1	50	3	Y	1					2
							1	9									

CLAYTON 2 WELL #: 2 RRCID -> 219167 COMPL. DATE 03/17/2006 TOTAL DEPTH 8000 PERF. 7486 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	208	N	208	-0-	-0-	-0-	12	1	196	3	Y	-0-					8
12	176	N	176	-0-	-0-	-0-	10	1	166	3	Y	-0-					8
01	156	N	156	-0-	-0-	-0-	10	1	146	3	Y	-0-					8
02	196	N	137	-0-	-59	-0-	9	1	128	3	Y	-0-					8
03	152	N	152	-0-	-0-	-0-	9	1	143	3	Y	-0-					8
04	119	N	119	-0-	-0-	-0-	7	1	112	3	Y	-0-					8

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

PARMER 29 WELL #: 1 RRCID -> 219868 COMPL. DATE 08/30/2005 TOTAL DEPTH 8600 PERF. 7504 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	136	-0-	-14	-0-	18	1	118	3	Y	-0-					-0-
12	155	N	90	-0-	-65	-0-	12	1	78	3	Y	-0-					-0-
01	218	N	218	-0-	-0-	-0-	25	1	193	3	Y	-0-					-0-
02	211	N	211	-0-	-0-	-0-	22	1	189	3	Y	-0-					-0-
03	246	N	246	-0-	-0-	-0-	23	1	223	3	Y	-0-					-0-
04	239	N	239	-0-	-0-	-0-	27	1	212	3	Y	-0-					-0-

PARMER 29 WELL #: 2 RRCID -> 219873 COMPL. DATE 02/18/2006 TOTAL DEPTH 8491 PERF. 7486 - 7550

11	270	N	260	-0-	-10	-0-	34	1	222	3	Y	4	3	1			11
							4	9									
12	279	N	271	-0-	-8	-0-	35	1	228	3	Y	7	8	1			10
							8	9									
01	294	N	294	-0-	-0-	-0-	33	1	251	3	Y	9	6	1			13
							10	9									
02	260	N	260	-0-	-0-	-0-	27	1	226	3	Y	6	11	1			8
							7	9									
03	291	N	291	-0-	-0-	-0-	27	1	255	3	Y	8	6	1			10
							9	9									
04	284	N	284	-0-	-0-	-0-	31	1	243	3	Y	9	2	1			17
							10	9									

UNIVERSITY 57-24 WELL #: 1 RRCID -> 220221 COMPL. DATE 01/29/2006 TOTAL DEPTH 8400 PERF. 7326 - 8008

11	330	N	198	-0-	-132	-0-	27	1	171	3	Y	-0-					-0-
12	192	N	192	-0-	-0-	-0-	25	1	167	3	Y	-0-					-0-
01	167	N	167	-0-	-0-	-0-	25	1	142	3	Y	-0-					-0-
02	196	N	157	-0-	-39	-0-	22	1	135	3	Y	-0-					-0-
03	167	N	167	-0-	-0-	-0-	26	1	141	3	Y	-0-					-0-
04	83	N	83	-0-	-0-	-0-	13	1	70	3	Y	-0-					-0-

UNIVERSITY 57-23 WELL #: 1 RRCID -> 224383 COMPL. DATE 01/12/2007 TOTAL DEPTH 8302 PERF. 7364 - 8164

11	104	N	104	-0-	-0-	-0-	14	1	90	3	Y	-0-					1
12	101	N	101	-0-	-0-	-0-	13	1	88	3	Y	-0-	1	1			-0-
01	92	N	92	-0-	-0-	-0-	14	1	78	3	Y	-0-					-0-
02	86	N	86	-0-	-0-	-0-	12	1	74	3	Y	-0-					-0-
03	60	N	60	-0-	-0-	-0-	9	1	51	3	Y	-0-					-0-
04	33	N	33	-0-	-0-	-0-	5	1	28	3	Y	-0-					-0-

UNIVERSITY 56-22 WELL #: 1 RRCID -> 224799 COMPL. DATE 08/28/2006 TOTAL DEPTH 8804 PERF. 7594 - 8502

11	720	N	561	-0-	-159	-0-	31	1	527	3	Y	3	4	1			7
							3	9									
12	571	N	571	-0-	-0-	-0-	33	1	531	3	Y	6	11	1			2
							7	9									
01	547	N	547	-0-	-0-	-0-	34	1	506	3	Y	6	5	1			3
							7	9									
02	532	N	400	-0-	-132	-0-	26	1	370	3	Y	4	5	1			2
							4	9									
03	333	N	333	-0-	-0-	-0-	20	1	312	3	Y	1	2	1			1
							1	9									
04	113	N	113	-0-	-0-	-0-	6	1	107	3	Y	-0-					1

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
PARMER 29 WELL #: 3 RRCID -> 224848 COMPL. DATE 08/18/2006 TOTAL DEPTH 7800 PERF. 7548 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	81	-0-	-9	-0-		11	1	69	3	Y	1	1	1			3
								1	9									
12	93	N	34	-0-	-59	-0-		4	1	27	3	Y	3	3	1			3
								3	9									
01	93	N	88	-0-	-5	-0-		10	1	77	3	Y	1	1	1			3
								1	9									
02	99	N	99	-0-	-0-	-0-		10	1	86	3	Y	3	3	1			3
								3	9									
03	80	N	80	-0-	-0-	-0-		7	1	71	3	Y	2	2	1			3
								2	9									
04	90	N	79	-0-	-11	-0-		9	1	68	3	Y	2	1	1			4
								2	9									

PARMER 29 WELL #: 4 RRCID -> 224849 COMPL. DATE 08/10/2006 TOTAL DEPTH 8535 PERF. 7458 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	976	-0-	-74	-0-		128	1	840	3	Y	7	16	1			51
								8	9									
12	1054	N	981	-0-	-73	-0-		126	1	821	3	Y	31	37	1			45
								34	9									
01	1054	N	848	-0-	-206	-0-		96	1	729	3	Y	21	20	1			46
								23	9									
02	924	N	757	-0-	-167	-0-		77	1	656	3	Y	22	38	1			30
								24	9									
03	857	N	857	-0-	-0-	-0-		79	1	758	3	Y	18	17	1			31
								20	9									
04	940	N	940	-0-	-0-	-0-		103	1	804	3	Y	30	7	1			54
								33	9									

PARMER WELL #: 2SF RRCID -> 225055 COMPL. DATE 12/25/2006 TOTAL DEPTH 8276 PERF. 7250 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	206	N	206	-0-	-0-	-0-		27	1	175	3	Y	4	2	1			6
								4	9									
12	212	N	212	-0-	-0-	-0-		27	1	179	3	Y	5	5	1			6
								6	9									
01	221	N	221	-0-	-0-	-0-		25	1	188	3	Y	7	4	1			9
								8	9									
02	201	N	201	-0-	-0-	-0-		20	1	175	3	Y	5	8	1			6
								6	9									
03	219	N	219	-0-	-0-	-0-		20	1	192	3	Y	6	4	1			8
								7	9									
04	210	N	196	-0-	-14	-0-		21	1	168	3	Y	6	2	1			12
								7	9									

PARMER WELL #: 3SF RRCID -> 225110 COMPL. DATE 12/25/2006 TOTAL DEPTH 8300 PERF. 7268 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	339	N	339	-0-	-0-	-0-		44	1	291	3	Y	4	2	1			9
								4	9									
12	219	N	219	-0-	-0-	-0-		28	1	182	3	Y	8	8	1			9
								9	9									
01	186	N	-0-	-0-	-186	-0-						Y	-0-	3	1			6
02	308	N	236	-0-	-72	-0-		25	1	211	3	Y	-0-	4	1			2
03	197	N	197	-0-	-0-	-0-		19	1	178	3	Y	-0-	1	1			1
04	198	N	198	-0-	-0-	-0-		22	1	176	3	Y	-0-					1

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

PARMER WELL #: 1SF RRCID -> 225112 COMPL. DATE 12/19/2006 TOTAL DEPTH 8200 PERF. 7488 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	392	N	392	-0-	-0-	-0-	51	1	334	3	Y	6	5	1			14
							7	9									
12	449	N	449	-0-	-0-	-0-	58	1	379	3	Y	11	11	1			14
							12	9									
01	403	N	394	-0-	-9	-0-	44	1	336	3	Y	13	8	1			19
							14	9									
02	364	N	355	-0-	-9	-0-	36	1	311	3	Y	7	15	1			11
							8	9									
03	390	N	390	-0-	-0-	-0-	36	1	342	3	Y	11	8	1			14
							12	9									
04	390	N	350	-0-	-40	-0-	38	1	300	3	Y	11	3	1			22
							12	9									

UNIVERSITY 54-17 WELL #: 3 RRCID -> 225157 COMPL. DATE 01/28/2007 TOTAL DEPTH 8400 PERF. 7064 - 8112

11	668	N	668	-0-	-0-	-0-	81	1	587	3	N	-0-					-0-
12	625	N	625	-0-	-0-	-0-	75	1	550	3	N	-0-					-0-
01	626	N	626	-0-	-0-	-0-	79	1	547	3	N	-0-					-0-
02	616	N	544	-0-	-72	-0-	77	1	467	3	N	-0-					-0-
03	625	N	625	-0-	-0-	-0-	85	1	540	3	N	-0-					-0-
04	643	N	643	-0-	-0-	-0-	87	1	556	3	N	-0-					-0-

PARMER WELL #: 4SF RRCID -> 225559 COMPL. DATE 12/30/2006 TOTAL DEPTH 8301 PERF. 8542 - 8222

11	769	N	769	-0-	-0-	-0-	100	1	657	3	Y	11	7	1			22
							12	9									
12	873	N	873	-0-	-0-	-0-	112	1	733	3	Y	25	20	1			27
							28	9									
01	772	N	772	-0-	-0-	-0-	87	1	661	3	Y	22	15	1			34
							24	9									
02	728	N	669	-0-	-59	-0-	68	1	582	3	Y	17	29	1			22
							19	9									
03	734	N	734	-0-	-0-	-0-	68	1	647	3	Y	17	14	1			25
							19	9									
04	750	N	696	-0-	-54	-0-	76	1	597	3	Y	21	5	1			41
							23	9									

CLAYTON 7 WELL #: 1 RRCID -> 225933 COMPL. DATE 12/23/2006 TOTAL DEPTH 8707 PERF. 7546 - 8294

11	240	N	236	-0-	-4	-0-	13	1	221	3	Y	2	2	1			11
							2	9									
12	241	N	241	-0-	-0-	-0-	14	1	224	3	Y	3	4	1			10
							3	9									
01	162	N	162	-0-	-0-	-0-	10	1	151	3	Y	1	1	1			10
							1	9									
02	224	N	125	-0-	-99	-0-	8	1	115	3	Y	2	2	1			10
							2	9									
03	74	N	74	-0-	-0-	-0-	5	1	69	3	Y	-0-					10
04	43	N	43	-0-	-0-	-0-	2	1	41	3	Y	-0-					10

UNIVERSITY 56-22 WELL #: 3 RRCID -> 227171 COMPL. DATE 03/01/2007 TOTAL DEPTH 8850 PERF. 7566 - 8400

11	690	N	16	-0-	-674	-0-	1	1	15	3	Y	-0-					-0-
12	707	N	707	-0-	-0-	-0-	41	1	666	3	Y	-0-					-0-
01	27	N	27	-0-	-0-	-0-	2	1	25	3	Y	-0-					-0-
02	28	N	4	-0-	-24	-0-	4	3			Y	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
UNIVERSITY 56-22 WELL #: 4 RRCID -> 227174 COMPL. DATE 02/15/2007 TOTAL DEPTH 8850 PERF. 7576 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	571	-0-	-29	-0-	32	1 4 9	535	3	Y	4	4	1			8
12	569	N	569	-0-	-0-	-0-	33	1 4 9	532	3	Y	4	10	1			2
01	473	N	473	-0-	-0-	-0-	29	1 7 9	437	3	Y	6	5	1			3
02	532	N	463	-0-	-69	-0-	30	1 3 9	430	3	Y	3	4	1			2
03	282	N	282	-0-	-0-	-0-	17	1 1 9	264	3	Y	1	2	1			1
04	292	N	292	-0-	-0-	-0-	17	1 1 9	274	3	Y	1					2

UNIVERSITY 54-17 WELL #: 4 RRCID -> 227176 COMPL. DATE 03/24/2007 TOTAL DEPTH 8248 PERF. 7292 - 8178

11	463	N	463	-0-	-0-	-0-	56	1	407	3	N	-0-					13
12	469	N	469	-0-	-0-	-0-	56	1	413	3	N	-0-					13
01	445	N	445	-0-	-0-	-0-	56	1	389	3	N	-0-					13
02	420	N	411	-0-	-9	-0-	58	1	353	3	N	-0-					13
03	462	N	462	-0-	-0-	-0-	63	1	399	3	N	-0-					13
04	448	N	448	-0-	-0-	-0-	60	1	388	3	N	-0-					13

UNIVERSITY 54-24 WELL #: 2 RRCID -> 228101 COMPL. DATE 05/05/2007 TOTAL DEPTH 8225 PERF. 7292 - 8155

11	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					-0-
12	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					-0-
01	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					-0-
02	448	N	279	-0-	-169	-0-	279	3			Y	-0-					-0-
03	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					-0-
04	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					-0-

CLAYTON 2 WELL #: 3 RRCID -> 234361 COMPL. DATE 03/25/2007 TOTAL DEPTH 8975 PERF. 7576 - 8482

11	630	N	621	-0-	-9	-0-	35	1 4 9	582	3	Y	4	4	1			62
12	567	N	567	-0-	-0-	-0-	33	1 6 9	528	3	Y	5	8	1			59
01	523	N	523	-0-	-0-	-0-	32	1 4 9	487	3	Y	4	4	1			59
02	588	N	426	-0-	-162	-0-	27	1 6 9	393	3	Y	5	5	1			59
03	475	N	475	-0-	-0-	-0-	29	1 4 9	442	3	Y	4	2	1			61
04	349	N	349	-0-	-0-	-0-	20	1 2 9	327	3	Y	2					63

CLAYTON 7 WELL #: 2 RRCID -> 234393 COMPL. DATE 03/25/2007 TOTAL DEPTH 8950 PERF. 7495 - 8420

11	309	N	309	-0-	-0-	-0-	17	1 2 9	290	3	Y	2	2	1			4
12	323	N	323	-0-	-0-	-0-	19	1 2 9	302	3	Y	2	4	1			2
01	326	N	326	-0-	-0-	-0-	20	1 4 9	302	3	Y	4	3	1			3
02	292	N	292	-0-	-0-	-0-	19	1 3 9	270	3	Y	3	3	1			3
03	330	N	330	-0-	-0-	-0-	20	1 3 9	307	3	Y	3	2	1			4
04	258	N	258	-0-	-0-	-0-	15	1 2 9	241	3	Y	2					6

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

PARMER 29 WELL #: 6 RRCID -> 234955 COMPL. DATE 04/16/2007 TOTAL DEPTH 8554 PERF. 7528 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	791	N	791	-0-	-0-	-0-	105	1	686	3	Y	-0-					-0-
12	808	N	808	-0-	-0-	-0-	107	1	701	3	Y	-0-					-0-
01	824	N	824	-0-	-0-	-0-	96	1	728	3	Y	-0-					-0-
02	728	N	673	-0-	-55	-0-	71	1	602	3	Y	-0-					-0-
03	773	N	773	-0-	-0-	-0-	73	1	700	3	Y	-0-					-0-
04	810	N	709	-0-	-101	-0-	80	1	629	3	Y	-0-					-0-

PARMER 29 WELL #: 8 RRCID -> 234956 COMPL. DATE 05/19/2007 TOTAL DEPTH 8584 PERF. 8118 - 8167

11	780	N	744	-0-	-36	-0-	97	1	635	3	Y	11	9	1			29
							12	9									
12	806	N	779	-0-	-27	-0-	100	1	656	3	Y	21	22	1			28
							23	9									
01	806	N	788	-0-	-18	-0-	89	1	674	3	Y	23	15	1			36
							25	9									
02	700	N	678	-0-	-22	-0-	69	1	592	3	Y	15	29	1			22
							17	9									
03	766	N	766	-0-	-0-	-0-	71	1	674	3	Y	19	15	1			26
							21	9									
04	760	N	760	-0-	-0-	-0-	83	1	649	3	Y	25	6	1			45
							28	9									

UNIVERSITY 54-24 WELL #: 3 RRCID -> 235164 COMPL. DATE 07/21/2007 TOTAL DEPTH 8400 PERF. 7302 - 8156

11	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
01	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
02	140	N	127	-0-	-13	-0-	127	3			Y	-0-					-0-
03	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-

UNIVERSITY 56-22 WELL #: 5 RRCID -> 236417 COMPL. DATE 07/06/2007 TOTAL DEPTH 8822 PERF. 7570 - 8510

11	1050	N	825	-0-	-225	-0-	46	1	779	3	Y	-0-					-0-
12	833	N	833	-0-	-0-	-0-	48	1	785	3	Y	-0-					-0-
01	803	N	803	-0-	-0-	-0-	50	1	753	3	Y	-0-					-0-
02	784	N	621	-0-	-163	-0-	40	1	581	3	Y	-0-					-0-
03	810	N	810	-0-	-0-	-0-	50	1	760	3	Y	-0-					-0-
04	759	N	759	-0-	-0-	-0-	43	1	716	3	Y	-0-					-0-

CLAYTON 7 WELL #: 3 RRCID -> 236519 COMPL. DATE 08/14/2007 TOTAL DEPTH 8750 PERF. 7562 - 8402

11	150	N	130	-0-	-20	-0-	7	1	123	3	Y	-0-					-0-
12	150	N	150	-0-	-0-	-0-	9	1	141	3	Y	-0-					-0-
01	107	N	107	-0-	-0-	-0-	7	1	100	3	Y	-0-					-0-
02	112	N	93	-0-	-19	-0-	6	1	87	3	Y	-0-					-0-
03	104	N	104	-0-	-0-	-0-	6	1	98	3	Y	-0-					-0-
04	83	N	83	-0-	-0-	-0-	5	1	78	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
CLAYTON 2 WELL #: 5 RRCID -> 236520 COMPL. DATE 08/07/2007 TOTAL DEPTH 8752 PERF. 7570 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	767	-0-	-43	-0-	43	1	721	3	Y	3	6	1			111
							3	9									
12	788	N	788	-0-	-0-	-0-	45	1	734	3	Y	8	11	1			108
							9	9									
01	774	N	774	-0-	-0-	-0-	48	1	718	3	Y	7	6	1			109
							8	9									
02	728	N	693	-0-	-35	-0-	44	1	638	3	Y	10	9	1			110
							11	9									
03	776	N	776	-0-	-0-	-0-	47	1	723	3	Y	5	4	1			111
							6	9									
04	1127	N	1127	-0-	-0-	-0-	64	1	1057	3	Y	5					116
							6	9									

UNIVERSITY 56-22 WELL #: 2X RRCID -> 236525 COMPL. DATE 09/27/2007 TOTAL DEPTH 8800 PERF. 7580 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	144	N	144	-0-	-0-	-0-	8	1	134	3	Y	2					2
							2	9									
12	62	N	62	-0-	-0-	-0-	4	1	58	3	Y	-0-	2	1			-0-
01	66	N	66	-0-	-0-	-0-	4	1	59	3	Y	3	2	1			1
							3	9									
02	140	N	56	-0-	-84	-0-	4	1	52	3	Y	-0-	1	1			-0-
03	64	N	64	-0-	-0-	-0-	4	1	59	3	Y	1					1
							1	9									
04	63	N	63	-0-	-0-	-0-	4	1	59	3	Y	-0-					1

UNIVERSITY 56-22 WELL #: 8X RRCID -> 236649 COMPL. DATE 09/09/2007 TOTAL DEPTH 8800 PERF. 7587 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	356	-0-	-214	-0-	14	1	230	3	Y	102	8	1	1	8	138
							112	9									
12	730	N	730	-0-	-0-	-0-	22	1	355	3	Y	321	183	1			276
							353	9									
01	561	N	561	-0-	-0-	-0-	22	1	327	3	Y	193	125	1			344
							212	9									
02	567	N	567	-0-	-0-	-0-	22	1	312	3	Y	212	290	1			266
							233	9									
03	701	N	701	-0-	-0-	-0-	23	1	349	3	Y	299	170	1			395
							329	9									
04	766	N	766	-0-	-0-	-0-	20	1	337	3	Y	372	177	1			590
							409	9									

UNIVERSITY 56-18 WELL #: 4 RRCID -> 236666 COMPL. DATE 11/10/2007 TOTAL DEPTH 8725 PERF. 8512 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	685	-0-	-65	-0-	38	1	640	3	Y	6	7	1			19
							7	9									
12	693	N	693	-0-	-0-	-0-	40	1	645	3	Y	7	20	1			6
							8	9									
01	674	N	674	-0-	-0-	-0-	41	1	623	3	Y	9	8	1			7
							10	9									
02	644	N	558	-0-	-86	-0-	36	1	518	3	Y	4	8	1			3
							4	9									
03	653	N	653	-0-	-0-	-0-	40	1	607	3	Y	5	4	1			4
							6	9									
04	608	N	608	-0-	-0-	-0-	34	1	571	3	Y	3	1	1			6
							3	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

PARMER 29 WELL #: 5 RRCID -> 236832 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLAYTON 2 WELL #: 6 RRCID -> 239611 COMPL. DATE 02/06/2008 TOTAL DEPTH 8775 PERF. 7560 - 8458

11	393	N	393	-0-	-0-	-0-	22	1	369	3	Y	2	3	1			7
							2	9									
12	397	N	397	-0-	-0-	-0-	23	1	370	3	Y	4	5	1			6
							4	9									
01	435	N	435	-0-	-0-	-0-	27	1	404	3	Y	4	4	1			6
							4	9									
02	396	N	396	-0-	-0-	-0-	25	1	365	3	Y	5	5	1			6
							6	9									
03	442	N	442	-0-	-0-	-0-	27	1	412	3	Y	3	3	1			6
							3	9									
04	356	N	356	-0-	-0-	-0-	20	1	333	3	Y	3					9
							3	9									

CLAYTON 7 WELL #: 4 RRCID -> 239617 COMPL. DATE 02/12/2008 TOTAL DEPTH 8656 PERF. 7536 - 8540

11	87	N	87	-0-	-0-	-0-	5	1	81	3	Y	1	1	1			2
							1	9									
12	84	N	84	-0-	-0-	-0-	5	1	78	3	Y	1	1	1			2
							1	9									
01	84	N	84	-0-	-0-	-0-	5	1	78	3	Y	1	1	1			2
							1	9									
02	84	N	65	-0-	-19	-0-	4	1	60	3	Y	1	1	1			2
							1	9									
03	95	N	95	-0-	-0-	-0-	6	1	87	3	Y	2	1	1			3
							2	9									
04	69	N	69	-0-	-0-	-0-	4	1	65	3	Y	-0-					3

PARMER 30 WELL #: 3 RRCID -> 239653 COMPL. DATE 01/26/2008 TOTAL DEPTH 8650 PERF. 7626 - 8252

11	120	N	116	-0-	-4	-0-	15	1	101	3	Y	-0-					-0-
12	124	N	113	-0-	-11	-0-	15	1	98	3	Y	-0-					-0-
01	124	N	113	-0-	-11	-0-	13	1	100	3	Y	-0-					-0-
02	112	N	103	-0-	-9	-0-	11	1	92	3	Y	-0-					-0-
03	113	N	113	-0-	-0-	-0-	11	1	102	3	Y	-0-					-0-
04	120	N	105	-0-	-15	-0-	12	1	93	3	Y	-0-					-0-

POWELL 8 WELL #: 3 RRCID -> 239659 COMPL. DATE 01/05/2008 TOTAL DEPTH 8411 PERF. 7416 - 7448

11	690	N	413	-0-	-277	-0-	55	1	358	3	Y	-0-					-0-
12	434	N	334	-0-	-100	-0-	44	1	290	3	Y	-0-					-0-
01	446	N	446	-0-	-0-	-0-	52	1	394	3	Y	-0-					-0-
02	392	N	341	-0-	-51	-0-	36	1	305	3	Y	-0-					-0-
03	226	N	226	-0-	-0-	-0-	21	1	205	3	Y	-0-					-0-
04	483	N	483	-0-	-0-	-0-	55	1	428	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

UNIVERSITY 54-24 WELL #: 5 RRCID -> 239706 COMPL. DATE 03/10/2008 TOTAL DEPTH 8355 PERF. 7224 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	23	-0-	-37	-0-	23	3			Y	-0-					12
12	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					12
01	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					12
02	252	N	252	-0-	-0-	-0-	205	3	47	9	Y	43					55
03	385	N	385	-0-	-0-	-0-	354	3	31	9	Y	28					83
04	333	N	333	-0-	-0-	-0-	296	3	37	9	Y	34					117

UNIVERSITY 56-18 WELL #: 5 RRCID -> 239713 COMPL. DATE 02/25/2008 TOTAL DEPTH 8750 PERF. 8358 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	527	-0-	-43	-0-	29	1	494	3	Y	4	13	1			38
							4	9									
12	537	N	537	-0-	-0-	-0-	31	1	500	3	Y	5	34	1			9
							6	9									
01	530	N	530	-0-	-0-	-0-	32	1	489	3	Y	8	9	1			8
							9	9									
02	504	N	443	-0-	-61	-0-	29	1	411	3	Y	3	8	1			3
							3	9									
03	535	N	535	-0-	-0-	-0-	33	1	496	3	Y	5	3	1			5
							6	9									
04	508	N	508	-0-	-0-	-0-	29	1	477	3	Y	2	1	1			6
							2	9									

UNIVERSITY 56-22 WELL #: 6 RRCID -> 239718 COMPL. DATE 12/06/2007 TOTAL DEPTH 8750 PERF. 7608 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1449	N	1449	-0-	-0-	-0-	81	1	1368	3	Y	-0-					-0-
12	1769	N	1769	-0-	-0-	-0-	103	1	1666	3	Y	-0-					-0-
01	992	X	830	-0-	-162	-0-	52	1	778	3	Y	-0-					-0-
02	1344	X	657	-0-	-687	-0-	43	1	614	3	Y	-0-					-0-
03	1575	X	1575	-0-	-0-	-0-	97	1	1478	3	Y	-0-					-0-
04	1710	X	808	-0-	-902	-0-	46	1	762	3	Y	-0-					-0-

UNIVERSITY 56-22 WELL #: 11 RRCID -> 239719 COMPL. DATE 02/19/2008 TOTAL DEPTH 8690 PERF. 7558 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	460	-0-	-20	-0-	26	1	430	3	Y	4	5	1			14
							4	9									
12	475	N	475	-0-	-0-	-0-	27	1	444	3	Y	4	14	1			4
							4	9									
01	504	N	504	-0-	-0-	-0-	31	1	465	3	Y	7	6	1			5
							8	9									
02	420	N	359	-0-	-61	-0-	23	1	333	3	Y	3	6	1			2
							3	9									
03	304	N	304	-0-	-0-	-0-	19	1	284	3	Y	1	2	1			1
							1	9									
04	537	N	537	-0-	-0-	-0-	30	1	505	3	Y	2					3
							2	9									

PARMER 29 WELL #: 11 RRCID -> 240296 COMPL. DATE 11/01/2007 TOTAL DEPTH 8650 PERF. 7476 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
04	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
UNIVERSITY 56-22 WELL #: 10 RRCID -> 240833 COMPL. DATE 03/20/2008 TOTAL DEPTH 8750 PERF. 7598 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	908	-0-	-52	-0-	51	1	857	3	Y	-0-					-0-
12	924	N	924	-0-	-0-	-0-	54	1	870	3	Y	-0-					-0-
01	1151	N	1151	-0-	-0-	-0-	72	1	1079	3	Y	-0-					-0-
02	840	N	551	-0-	-289	-0-	36	1	515	3	Y	-0-					-0-
03	1074	N	1074	-0-	-0-	-0-	66	1	1008	3	Y	-0-					-0-
04	1022	N	1022	-0-	-0-	-0-	58	1	964	3	Y	-0-					-0-

UNIVERSITY 56 19 WELL #: 1 RRCID -> 240999 COMPL. DATE 06/06/2008 TOTAL DEPTH 8750 PERF. 7610 - 8494

11	240	N	211	-0-	-29	-0-	12	1	198	3	Y	1	1	1			2
							1	9									
12	221	N	221	-0-	-0-	-0-	13	1	205	3	Y	3	4	1			1
							3	9									
01	209	N	209	-0-	-0-	-0-	13	1	194	3	Y	2	2	1			1
							2	9									
02	196	N	174	-0-	-22	-0-	11	1	161	3	Y	2	3	1			-0-
							2	9									
03	202	N	202	-0-	-0-	-0-	12	1	189	3	Y	1	1	1			-0-
							1	9									
04	175	N	175	-0-	-0-	-0-	10	1	164	3	Y	1					1
							1	9									

UNIVERSITY 56-22 WELL #: 13 RRCID -> 241258 COMPL. DATE 05/31/2008 TOTAL DEPTH 8902 PERF. 7610 - 8530

11	960	N	715	-0-	-245	-0-	39	1	661	3	Y	14	28	1			86
							15	9									
12	546	N	546	-0-	-0-	-0-	31	1	509	3	Y	5	73	1			18
							6	9									
01	287	N	287	-0-	-0-	-0-	18	1	265	3	Y	4	10	1			12
							4	9									
02	672	N	663	-0-	-9	-0-	43	1	616	3	Y	4	10	1			6
							4	9									
03	628	N	628	-0-	-0-	-0-	38	1	581	3	Y	8	6	1			8
							9	9									
04	454	N	454	-0-	-0-	-0-	26	1	427	3	Y	1	1	1			8
							1	9									

UNIVERSITY 57 23 WELL #: 4 RRCID -> 241264 COMPL. DATE 05/12/2008 TOTAL DEPTH 8300 PERF. 8076 - 8154

11	1200	N	606	-0-	-594	-0-	81	1	525	3	Y	-0-					-0-
12	492	N	492	-0-	-0-	-0-	64	1	428	3	Y	-0-					-0-
01	451	N	451	-0-	-0-	-0-	67	1	384	3	Y	-0-					-0-
02	560	N	327	-0-	-233	-0-	47	1	280	3	Y	-0-					-0-
03	203	N	203	-0-	-0-	-0-	31	1	172	3	Y	-0-					-0-
04	278	N	278	-0-	-0-	-0-	44	1	234	3	Y	-0-					-0-

UNIVERSITY 56-21 WELL #: 1 RRCID -> 241504 COMPL. DATE 09/02/2008 TOTAL DEPTH 8756 PERF. 7592 - 7656

11	660	N	613	-0-	-47	-0-	34	1	569	3	Y	9	11	1			35
							10	9									
12	638	N	638	-0-	-0-	-0-	37	1	593	3	Y	7	32	1			10
							8	9									
01	530	N	530	-0-	-0-	-0-	32	1	488	3	Y	9	10	1			9
							10	9									
02	560	N	314	-0-	-246	-0-	20	1	292	3	Y	2	8	1			3
							2	9									
03	711	N	711	-0-	-0-	-0-	43	1	662	3	Y	5	4	1			4
							6	9									
04	107	N	107	-0-	-0-	-0-	6	1	100	3	Y	1	1	1			4
							1	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
UNIVERSITY 56-22 WELL #: 14 RRCID -> 241507 COMPL. DATE 08/30/2008 TOTAL DEPTH 8778 PERF. 7588 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	496	-0-	-134	-0-	28	1	468	3	Y	-0-					-0-
12	493	N	493	-0-	-0-	-0-	29	1	464	3	Y	-0-					-0-
01	465	N	465	-0-	-0-	-0-	29	1	436	3	Y	-0-					-0-
02	476	N	358	-0-	-118	-0-	23	1	335	3	Y	-0-					-0-
03	462	N	462	-0-	-0-	-0-	28	1	434	3	Y	-0-					-0-
04	434	N	434	-0-	-0-	-0-	25	1	409	3	Y	-0-					-0-

UNIVERSITY 56-19 WELL #: 3 RRCID -> 241523 COMPL. DATE 08/07/2008 TOTAL DEPTH 8685 PERF. 7628 - 8520

11	780	N	746	-0-	-34	-0-	41	1	698	3	Y	6	6	1			15
							7	9									
12	701	N	701	-0-	-0-	-0-	40	1	653	3	Y	7	17	1			5
							8	9									
01	567	N	567	-0-	-0-	-0-	35	1	523	3	Y	8	8	1			5
							9	9									
02	700	N	587	-0-	-113	-0-	38	1	543	3	Y	5	7	1			3
							6	9									
03	910	N	910	-0-	-0-	-0-	55	1	843	3	Y	11	6	1			8
							12	9									
04	754	N	754	-0-	-0-	-0-	43	1	708	3	Y	3	1	1			10
							3	9									

UNIVERSITY 56-18 WELL #: 6 RRCID -> 241526 COMPL. DATE 08/02/2008 TOTAL DEPTH 8688 PERF. 7620 - 8510

11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 56 19 WELL #: 5 RRCID -> 242421 COMPL. DATE 09/28/2008 TOTAL DEPTH 8750 PERF. 7640 - 7626

11	1081	N	1081	-0-	-0-	-0-	60	1	1009	3	Y	11	7	1			26
							12	9									
12	878	N	878	-0-	-0-	-0-	50	1	817	3	Y	10	28	1			8
							11	9									
01	1054	X	962	-0-	-92	-0-	59	1	889	3	Y	13	10	1			11
							14	9									
02	1008	X	739	-0-	-269	-0-	48	1	685	3	Y	5	11	1			5
							6	9									
03	1116	X	876	-0-	-240	-0-	53	1	815	3	Y	7	5	1			7
							8	9									
04	1080	X	816	-0-	-264	-0-	46	1	768	3	Y	2	1	1			8
							2	9									

UNIVERSITY 54 17 WELL #: 7 RRCID -> 243713 COMPL. DATE 10/23/2008 TOTAL DEPTH 8330 PERF. 7278 - 8152

11	362	N	362	-0-	-0-	-0-	44	1	318	3	N	-0-					-0-
12	333	N	333	-0-	-0-	-0-	40	1	293	3	N	-0-					-0-
01	343	N	343	-0-	-0-	-0-	43	1	300	3	N	-0-					-0-
02	336	N	307	-0-	-29	-0-	43	1	264	3	N	-0-					-0-
03	348	N	348	-0-	-0-	-0-	47	1	301	3	N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	45	1	290	3	N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
UNIVERSITY 56 22 WELL #: 15 RRCID -> 243794 COMPL. DATE 11/21/2008 TOTAL DEPTH 8674 PERF. 7586 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
12	53	N	53	-0-	-0-	-0-	3	1	50	3	Y	-0-					-0-
01	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					-0-
02	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
03	55	N	55	-0-	-0-	-0-	3	1	52	3	Y	-0-					-0-
04	45	N	45	-0-	-0-	-0-	3	1	42	3	Y	-0-					-0-

PARMER 29 WELL #: 7 RRCID -> 243865 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

11	120	N	113	-0-	-7	-0-	15	1	97	3	Y	1	1	1			4
							1	9									
12	124	N	117	-0-	-7	-0-	15	1	99	3	Y	3	3	1			4
							3	9									
01	124	N	117	-0-	-7	-0-	13	1	100	3	Y	4	2	1			6
							4	9									
02	112	N	102	-0-	-10	-0-	11	1	90	3	Y	1	4	1			3
							1	9									
03	116	N	116	-0-	-0-	-0-	11	1	102	3	Y	3	2	1			4
							3	9									
04	120	N	113	-0-	-7	-0-	12	1	97	3	Y	4	1	1			7
							4	9									

UNIVERSITY 56 19 WELL #: 7 RRCID -> 243912 COMPL. DATE 11/28/2008 TOTAL DEPTH 8742 PERF. 7586 - 7664

11	150	N	134	-0-	-16	-0-	7	1	126	3	Y	1	1	1			1
							1	9									
12	140	N	140	-0-	-0-	-0-	8	1	131	3	Y	1	2	1			-0-
							1	9									
01	145	N	145	-0-	-0-	-0-	9	1	134	3	Y	2	1	1			1
							2	9									
02	125	N	125	-0-	-0-	-0-	8	1	117	3	Y	-0-	1	1			-0-
03	110	N	110	-0-	-0-	-0-	7	1	103	3	Y	-0-					-0-
04	181	N	181	-0-	-0-	-0-	10	1	170	3	Y	1					1
							1	9									

HILL-ROUSSELOT F WELL #: 3 RRCID -> 243987 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

11	317	N	317	-0-	-0-	-0-	19	1	292	3	N	5	3	1			8
							6	9									
12	341	N	323	-0-	-18	-0-	19	1	297	3	N	6	7	1			7
							7	9									
01	341	N	312	-0-	-29	-0-	24	1	282	3	N	5	3	1			9
							6	9									
02	308	N	287	-0-	-21	-0-	19	1	264	3	N	4	5	1			8
							4	9									
03	330	N	330	-0-	-0-	-0-	23	1	300	3	N	6	8	1			6
							7	9									
04	322	N	322	-0-	-0-	-0-	21	1	295	3	N	5	3	1			8
							6	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
PARMER 29 WELL #: 9 RRCID -> 244181 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	995	N	995	-0-	-0-	-0-	129	1	848	3	Y	16	12	1			38
							18	9									
12	1054	N	1039	-0-	-15	-0-	134	1	874	3	Y	28	29	1			37
							31	9									
01	1023	N	979	-0-	-44	-0-	110	1	837	3	Y	29	20	1			46
							32	9									
02	924	N	919	-0-	-5	-0-	94	1	802	3	Y	21	37	1			30
							23	9									
03	1059	N	1059	-0-	-0-	-0-	98	1	932	3	Y	26	20	1			36
							29	9									
04	1015	N	1015	-0-	-0-	-0-	111	1	869	3	Y	32	8	1			60
							35	9									

UNIVERSITY 54 17 WELL #: 5 RRCID -> 244257 COMPL. DATE 10/26/2008 TOTAL DEPTH 8365 PERF. 7284 - 8244

11	368	N	368	-0-	-0-	-0-	44	1	324	3	N	-0-					-0-
12	375	N	375	-0-	-0-	-0-	45	1	330	3	N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	48	1	333	3	N	-0-					-0-
02	363	N	363	-0-	-0-	-0-	51	1	312	3	N	-0-					-0-
03	399	N	399	-0-	-0-	-0-	54	1	345	3	N	-0-					-0-
04	369	N	369	-0-	-0-	-0-	50	1	319	3	N	-0-					-0-

UNIVERSITY 56 19 WELL #: 8 RRCID -> 245182 COMPL. DATE 02/21/2009 TOTAL DEPTH 8750 PERF. 7582 - 8506

11	330	N	325	-0-	-5	-0-	18	1	305	3	Y	2	2	1			3
							2	9									
12	333	N	333	-0-	-0-	-0-	19	1	311	3	Y	3	5	1			1
							3	9									
01	336	N	336	-0-	-0-	-0-	21	1	311	3	Y	4	3	1			2
							4	9									
02	308	N	279	-0-	-29	-0-	18	1	259	3	Y	2	3	1			1
							2	9									
03	189	N	189	-0-	-0-	-0-	12	1	177	3	Y	-0-	1	1			-0-
04	296	N	296	-0-	-0-	-0-	17	1	278	3	Y	1					1
							1	9									

UNIVERSITY 56 18 WELL #: 7 RRCID -> 247448 COMPL. DATE 02/11/2009 TOTAL DEPTH 8755 PERF. 7630 - 7596

11	1391	N	1391	-0-	-0-	-0-	70	1	1172	3	Y	135	105	1			411
							149	9									
12	1205	N	1205	-0-	-0-	-0-	66	1	1073	3	Y	60	357	1			114
							66	9									
01	1263	N	1263	-0-	-0-	-0-	78	1	1172	3	Y	12	45	1			81
							13	9									
02	1288	N	539	-0-	-749	-0-	35	1	501	3	Y	3	55	1			29
							3	9									
03	1248	N	1248	-0-	-0-	-0-	76	1	1162	3	Y	9	14	1			24
							10	9									
04	1351	N	1351	-0-	-0-	-0-	76	1	1269	3	Y	5	7	1			22
							6	9									

UNIVERSITY 56 13 WELL #: 1 RRCID -> 247450 COMPL. DATE 03/17/2009 TOTAL DEPTH 8573 PERF. 7604 - 7651

11	240	N	164	-0-	-76	-0-	9	1	155	3	Y	-0-					-0-
12	179	N	179	-0-	-0-	-0-	10	1	169	3	Y	-0-					-0-
01	186	N	186	-0-	-0-	-0-	12	1	174	3	Y	-0-					-0-
02	140	N	133	-0-	-7	-0-	9	1	124	3	Y	-0-					-0-
03	140	N	140	-0-	-0-	-0-	9	1	131	3	Y	-0-					-0-
04	140	N	140	-0-	-0-	-0-	8	1	132	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
PARMER 29 WELL #: 10 RRCID -> 252021 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	561	-0-	-39	-0-	73	1	481	3	Y	6	7	1			23
							7	9									
12	589	N	573	-0-	-16	-0-	73	1	480	3	Y	18	18	1			23
							20	9									
01	589	N	567	-0-	-22	-0-	64	1	488	3	Y	14	12	1			25
							15	9									
02	532	N	512	-0-	-20	-0-	52	1	443	3	Y	15	22	1			18
							17	9									
03	565	N	565	-0-	-0-	-0-	52	1	500	3	Y	12	11	1			19
							13	9									
04	540	N	534	-0-	-6	-0-	59	1	458	3	Y	15	4	1			30
							17	9									

UNIVERSITY 56-22 WELL #: 7 RRCID -> 254936 COMPL. DATE 01/01/2010 TOTAL DEPTH 8750 PERF. 7604 - 8528

11	660	N	319	-0-	-341	-0-	18	1	301	3	Y	-0-					-0-
12	313	N	313	-0-	-0-	-0-	18	1	295	3	Y	-0-					-0-
01	284	N	284	-0-	-0-	-0-	18	1	266	3	Y	-0-					-0-
02	308	N	40	-0-	-268	-0-	3	1	37	3	Y	-0-					-0-
03	376	N	376	-0-	-0-	-0-	23	1	353	3	Y	-0-					-0-
04	339	N	339	-0-	-0-	-0-	19	1	320	3	Y	-0-					-0-

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255536 COMPL. DATE 06/26/2010 TOTAL DEPTH 8750 PERF. 7640 - 8514

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 57-23 WELL #: 3 RRCID -> 255538 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

11	1230	N	1149	-0-	-81	-0-	151	1	973	3	Y	23					96
							25	9									
12	1139	N	1139	-0-	-0-	-0-	145	1	972	3	Y	20	89	1			27
							22	9									
01	1081	N	1081	-0-	-0-	-0-	155	1	890	3	Y	33					60
							36	9									
02	1077	N	1077	-0-	-0-	-0-	149	1	894	3	Y	31					91
							34	9									
03	1150	N	1150	-0-	-0-	-0-	174	1	953	3	Y	21	98	1			14
							23	9									
04	1160	N	1160	-0-	-0-	-0-	178	1	956	3	Y	24					38
							26	9									

UNIVERSITY 57-23 WELL #: 3 RRCID -> 255540 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

JEFFERS, AR WELL #: 8 RRCID -> 256580 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	417	N	417	-0-	-0-	-0-	55	1	362	3	Y	-0-					3
12	434	N	416	-0-	-18	-0-	55	1	361	3	Y	-0-	2	1			1
01	434	N	413	-0-	-21	-0-	48	1	365	3	Y	-0-					1
02	392	N	376	-0-	-16	-0-	39	1	337	3	Y	-0-	1	1			-0-
03	424	N	424	-0-	-0-	-0-	40	1	384	3	Y	-0-					-0-
04	404	N	404	-0-	-0-	-0-	46	1	358	3	Y	-0-					-0-

JEFFERS, AR WELL #: 9 RRCID -> 256584 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	48	-0-	-12	-0-	6	1	42	3	Y	-0-					-0-
12	62	N	54	-0-	-8	-0-	7	1	47	3	Y	-0-					-0-
01	306	N	306	-0-	-0-	-0-	36	1	270	3	Y	-0-					-0-
02	56	N	50	-0-	-6	-0-	5	1	45	3	Y	-0-					-0-
03	52	N	52	-0-	-0-	-0-	5	1	47	3	Y	-0-					-0-
04	300	N	258	-0-	-42	-0-	29	1	229	3	Y	-0-					-0-

MARIGLIANO WELL #: 1701 RRCID -> 258335 COMPL. DATE 07/18/2010 TOTAL DEPTH 8570 PERF. 7292 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	549	-0-	-51	-0-	96	1	453	3	N	-0-					116
12	589	N	570	-0-	-19	-0-	101	1	469	3	N	-0-					116
01	589	N	577	-0-	-12	-0-	96	1	481	3	N	-0-					116
02	520	N	520	-0-	-0-	-0-	72	1	448	3	N	-0-					116
03	585	N	585	-0-	-0-	-0-	73	1	512	3	N	-0-					116
04	611	N	611	-0-	-0-	-0-	100	1	511	3	N	-0-					116

LOE WELL #: 6102 RRCID -> 260096 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 55 1 WELL #: 1 RRCID -> 260098 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	630	-0-	-0-	-0-	76	1	554	3	N	-0-					-0-
12	401	N	401	-0-	-0-	-0-	48	1	353	3	N	-0-					-0-
01	294	N	294	-0-	-0-	-0-	37	1	257	3	N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	34	1	208	3	N	-0-					-0-
03	347	N	347	-0-	-0-	-0-	47	1	300	3	N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	38	1	246	3	N	-0-					-0-

RYAN 19 WELL #: 3 RRCID -> 260920 COMPL. DATE 09/16/2010 TOTAL DEPTH 8612 PERF. 7478 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	487	N	487	-0-	-0-	-0-	64	1	423	3	Y	-0-					82
12	558	N	515	-0-	-43	-0-	68	1	447	3	Y	-0-					82
01	527	N	502	-0-	-25	-0-	58	1	444	3	Y	-0-					82
02	451	N	451	-0-	-0-	-0-	47	1	404	3	Y	-0-					82
03	515	N	515	-0-	-0-	-0-	49	1	466	3	Y	-0-					82
04	513	N	513	-0-	-0-	-0-	58	1	455	3	Y	-0-					82

PARMER 30 WELL #: 5 RRCID -> 261064 COMPL. DATE 09/09/2010 TOTAL DEPTH 8700 PERF. 7696 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	977	N	977	-0-	-0-	-0-	129	1	848	3	Y	-0-					-0-
12	1119	N	1119	-0-	-0-	-0-	149	1	970	3	Y	-0-					-0-
01	837	N	627	-0-	-210	-0-	73	1	554	3	Y	-0-					-0-
02	924	N	788	-0-	-136	-0-	83	1	705	3	Y	-0-					-0-
03	424	N	424	-0-	-0-	-0-	40	1	384	3	Y	-0-					-0-
04	1352	N	1352	-0-	-0-	-0-	153	1	1199	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

PARMER 30 WELL #: 6 RRCID -> 261858 COMPL. DATE 12/18/2010 TOTAL DEPTH 8110 PERF. 7704 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	411	-0-	-249	-0-	54	1	357	3	N	-0-					441
12	755	N	755	-0-	-0-	-0-	100	1	655	3	N	-0-					441
01	659	N	659	-0-	-0-	-0-	77	1	582	3	N	-0-					441
02	582	N	582	-0-	-0-	-0-	61	1	521	3	N	-0-	178	1			263
03	635	N	635	-0-	-0-	-0-	60	1	575	3	N	-0-					263
04	630	N	610	-0-	-20	-0-	69	1	541	3	N	-0-					263

REYNOLDS 25 WELL #: 2 RRCID -> 268375 COMPL. DATE 02/29/2012 TOTAL DEPTH 8000 PERF. 3431 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	28	-0-	-152	-0-	24	3	4	9	N	4					187
12	2595	N	2595	-0-	-0-	-0-	2571	3	24	9	N	22					209
01	3100	N	3911	-0-	811	811	3889	3	22	9	N	20					229
02	2800	N	2989	-0-	189	1000	2963	3	26	9	N	24					253
03	3100	N	2521	-0-	-579	421	2519	3	2	9	N	2					255
04	2511	X	2090	-0-	-421	-0-	2043	3	47	9	N	43	175	1			123

UNIVERSITY 54 23 WELL #: 1 RRCID -> 277663 COMPL. DATE 11/25/2010 TOTAL DEPTH 7973 PERF. 5392 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 54 23 WELL #: 2 RRCID -> 290624 COMPL. DATE 12/22/2011 TOTAL DEPTH 7809 PERF. 3400 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	877	N	877	-0-	-0-	-0-	613	3	264	9	N	240	171	1			383
12	747	N	747	-0-	-0-	-0-	581	3	166	9	N	151	359	1			175
01	305	N	305	-0-	-0-	-0-	268	3	37	9	N	34					209
02	256	N	256	-0-	-0-	-0-	211	3	45	9	N	41					250
03	332	N	332	-0-	-0-	-0-	280	3	52	9	N	47					297
04	249	N	249	-0-	-0-	-0-	230	3	19	9	N	17	179	1	2	8	133

UNIVERSITY 55 1 WELL #: 3 RRCID -> 290625 COMPL. DATE 05/11/2012 TOTAL DEPTH 8300 PERF. 4062 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	116	N	116	-0-	-0-	-0-	13	1	91	3	N	11					336
							12	9									
12	151	N	151	-0-	-0-	-0-	12	1	89	3	N	45	313	1			68
							50	9									
01	128	N	128	-0-	-0-	-0-	12	1	86	3	N	27					95
							30	9									
02	282	N	282	-0-	-0-	-0-	12	1	75	3	N	177					272
							195	9									
03	140	N	140	-0-	-0-	-0-	14	1	90	3	N	33					305
							36	9									
04	110	N	110	-0-	-0-	-0-	14	1	88	3	N	7	1	8			311
							8	9									

UNIVERSITY 57 3 WELL #: 4 RRCID -> 291922 COMPL. DATE 01/01/2022 TOTAL DEPTH 7682 PERF. 3792 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	312	N	312	-0-	-0-	-0-	299	3	13	9	N	12					65
12	344	N	344	-0-	-0-	-0-	324	3	20	9	N	18					83
01	389	N	389	-0-	-0-	-0-	361	3	28	9	N	25					108
02	250	N	250	-0-	-0-	-0-	240	3	10	9	N	9					117
03	341	N	341	-0-	-0-	-0-	310	3	31	9	N	28					145
04	263	N	263	-0-	-0-	-0-	254	3	9	9	N	8					153

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
UNIVERSITY 57 2 WELL #: 1 RRCID -> 293778 COMPL. DATE 11/25/2010 TOTAL DEPTH 8200 PERF. 5146 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	84	N	84	-0-	-0-	-0-	29	3	55	9	N	50					63
12	65	N	65	-0-	-0-	-0-	24	3	41	9	N	37					100
01	32	N	32	-0-	-0-	-0-	24	3	8	9	N	7					107
02	28	N	18	-0-	-10	-0-	18	3			N	-0-					107
*03	20	N	20	-0-	-0-	-0-	20	3			N	-0-					107
04	12	N	12	-0-	-0-	-0-	12	3			N	-0-	45	1			62

UNIVERSITY 57 3 WELL #: 1 RRCID -> 295250 COMPL. DATE 10/07/2010 TOTAL DEPTH 8347 PERF. 5124 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	276	-0-	-24	-0-	273	3	3	9	Y	3					100
12	284	N	284	-0-	-0-	-0-	260	3	24	9	Y	22					122
01	284	N	284	-0-	-0-	-0-	251	3	33	9	Y	30					152
02	252	N	201	-0-	-51	-0-	195	3	6	9	Y	5					157
03	243	N	243	-0-	-0-	-0-	237	3	6	9	Y	5					162
04	242	N	242	-0-	-0-	-0-	230	3	12	9	Y	11					173

WTG EXPLORATION 945220
UNIVERSITY "53-19" WELL #: 1 RRCID -> 245495 COMPL. DATE 01/23/2008 TOTAL DEPTH 7950 PERF. 7087 - 7197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	343	N	343	-0-	-0-	-0-	343	2			N	-0-					157
12	304	N	304	-0-	-0-	-0-	304	2			N	-0-					157
01	403	N	288	-0-	-115	-0-	288	2			N	-0-					157
02	308	N	267	-0-	-41	-0-	267	2			N	-0-					157
03	406	N	406	-0-	-0-	-0-	380	2	26	9	N	24					181
04	369	N	369	-0-	-0-	-0-	369	2			N	-0-					181

ZACHRY OIL AND GAS PROPERTIES 950479
CLAYTON WELL #: 1 RRCID -> 040682 COMPL. DATE 10/18/1966 TOTAL DEPTH 8013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL-CLAYTON WELL #: 1 RRCID -> 044080 COMPL. DATE 05/06/1968 TOTAL DEPTH 7816 PERF. 7419 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SINCLAIR-CLAYTON WELL #: 110 RRCID -> 044959 COMPL. DATE 10/10/1968 TOTAL DEPTH 7820 PERF. 7531 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479

SHELL-CLAYTON WELL #: 112 RRCID -> 044960 COMPL. DATE 09/18/1968 TOTAL DEPTH 7821 PERF. 7364 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	111	-0-	-9	-0-	110	2	1	9	Y	1					11
12	124	N	119	-0-	-5	-0-	118	2	1	9	Y	1					12
01	105	N	105	-0-	-0-	-0-	104	2	1	9	Y	1	13	1			-0-
02	112	N	80	-0-	-32	-0-	79	2	1	9	Y	1					1
03	124	N	94	-0-	-30	-0-	92	2	2	9	Y	2					3
04	95	N	95	-0-	-0-	-0-	94	2	1	9	Y	1					4

SINCLAIR-CLAYTON WELL #: 111 RRCID -> 044961 COMPL. DATE 09/07/1968 TOTAL DEPTH N/A PERF. 7371 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	149	-0-	-31	-0-	147	2	2	9	Y	2					10
12	155	N	137	-0-	-18	-0-	135	2	2	9	Y	2					12
01	105	N	105	-0-	-0-	-0-	104	2	1	9	Y	1	13	1			-0-
02	140	N	112	-0-	-28	-0-	111	2	1	9	Y	1					1
03	124	N	121	-0-	-3	-0-	118	2	3	9	Y	3					4
04	113	N	113	-0-	-0-	-0-	112	2	1	9	Y	1					5

SHELL-CLAYTON WELL #: 2012R RRCID -> 163883 COMPL. DATE 06/30/1997 TOTAL DEPTH 7810 PERF. 7420 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	292	N	292	-0-	-0-	-0-	288	2	4	9	Y	4					32
12	367	N	367	-0-	-0-	-0-	361	2	6	9	Y	5					37
01	264	N	264	-0-	-0-	-0-	261	2	3	9	Y	3	30	1			10
02	255	N	255	-0-	-0-	-0-	252	2	3	9	Y	3					13
03	279	N	250	-0-	-29	-0-	242	2	8	9	Y	7					20
04	270	N	221	-0-	-49	-0-	218	2	3	9	Y	3					23

SINCLAIR-CLAYTON WELL #: 102 RRCID -> 163933 COMPL. DATE 06/27/1997 TOTAL DEPTH 7950 PERF. 7384 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SINCLAIR-CLAYTON WELL #: 112 RRCID -> 163934 COMPL. DATE 06/20/1997 TOTAL DEPTH 7828 PERF. 7330 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
12	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
01	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	186	N	147	-0-	-39	-0-	147	2			N	-0-					-0-
04	180	N	126	-0-	-54	-0-	126	2			N	-0-					-0-

SINCLAIR CLAYTON "10" WELL #: 6 RRCID -> 210757 COMPL. DATE 04/19/2005 TOTAL DEPTH 7726 PERF. 7454 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	349	N	349	-0-	-0-	-0-	345	2	4	9	Y	4					28
12	373	N	373	-0-	-0-	-0-	367	2	6	9	Y	5					33
01	316	N	316	-0-	-0-	-0-	313	2	3	9	Y	3	36	1			-0-
02	308	N	272	-0-	-36	-0-	269	2	3	9	Y	3					3
03	341	N	288	-0-	-53	-0-	280	2	8	9	Y	7					10
04	300	N	273	-0-	-27	-0-	269	2	4	9	Y	4					14

CLAYTON, SINCLAIR "11" WELL #: 3 RRCID -> 210815 COMPL. DATE 04/29/2005 TOTAL DEPTH 7691 PERF. 7374 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
04	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479
CLAYTON WELL #: 2 RRCID -> 211204 COMPL. DATE 05/21/2005 TOTAL DEPTH 7880 PERF. 7418 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	93	-0-	-27	-0-	92	2	1	9	Y	1					8
12	155	N	60	-0-	-95	-0-	59	2	1	9	Y	1					9
01	131	N	131	-0-	-0-	-0-	130	2	1	9	Y	1	10	1			-0-
02	89	N	89	-0-	-0-	-0-	88	2	1	9	Y	1					1
03	78	N	78	-0-	-0-	-0-	76	2	2	9	Y	2					3
04	120	N	95	-0-	-25	-0-	94	2	1	9	Y	1					4

SINCLAIR CLAYTON "10" WELL #: 3 RRCID -> 211205 COMPL. DATE 03/25/2005 TOTAL DEPTH 7912 PERF. 7520 - 7672

11	120	N	109	-0-	-11	-0-	109	2			N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
02	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
03	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
04	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-

CLAYTON, SINCLAIR "11" WELL #: 5 RRCID -> 211209 COMPL. DATE 05/06/2005 TOTAL DEPTH 7814 PERF. 7420 - 7500

11	245	N	245	-0-	-0-	-0-	242	2	3	9	Y	3					18
12	256	N	256	-0-	-0-	-0-	253	2	3	9	Y	3					21
01	186	N	185	-0-	-1	-0-	183	2	2	9	Y	2	23	1			-0-
02	224	N	193	-0-	-31	-0-	191	2	2	9	Y	2					2
03	248	N	192	-0-	-56	-0-	186	2	6	9	Y	5					7
04	202	N	202	-0-	-0-	-0-	199	2	3	9	Y	3					10

SINCLAIR CLAYTON "10" WELL #: 4 RRCID -> 211210 COMPL. DATE 04/08/2005 TOTAL DEPTH 7957 PERF. 7425 - 7612

11	180	N	73	-0-	-107	-0-	73	2			N	-0-					-0-
12	124	N	79	-0-	-45	-0-	79	2			N	-0-					-0-
01	93	N	52	-0-	-41	-0-	52	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-

CLAYTON WELL #: 3 RRCID -> 212268 COMPL. DATE 07/07/2005 TOTAL DEPTH 7810 PERF. 7430 - 7682

11	138	N	138	-0-	-0-	-0-	136	2	2	9	Y	2					12
12	155	N	119	-0-	-36	-0-	118	2	1	9	Y	1					13
01	131	N	131	-0-	-0-	-0-	130	2	1	9	Y	1	14	1			-0-
02	140	N	89	-0-	-51	-0-	88	2	1	9	Y	1					1
03	129	N	129	-0-	-0-	-0-	125	2	4	9	Y	4					5
04	184	N	184	-0-	-0-	-0-	182	2	2	9	Y	2					7

SHELL CLAYTON WELL #: 3 RRCID -> 213190 COMPL. DATE 08/24/2005 TOTAL DEPTH 7645 PERF. 7376 - 7480

11	360	N	267	-0-	-93	-0-	264	2	3	9	Y	3					33
12	341	N	326	-0-	-15	-0-	322	2	4	9	Y	4					37
01	238	N	238	-0-	-0-	-0-	235	2	3	9	Y	3	28	1			12
02	252	N	237	-0-	-15	-0-	235	2	2	9	Y	2					14
03	341	N	216	-0-	-125	-0-	210	2	6	9	Y	5					19
04	240	N	224	-0-	-16	-0-	221	2	3	9	Y	3					22

SINCLAIR CLAYTON "11" WELL #: 4 RRCID -> 213215 COMPL. DATE 06/28/2005 TOTAL DEPTH 7835 PERF. 7360 - 7540

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479
SHELL CLAYTON "12" WELL #: 4 RRCID -> 213239 COMPL. DATE 06/16/2005 TOTAL DEPTH 7843 PERF. 7336 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
02	23	N	23	-0-	-0-	-0-	23	2			Y	-0-					-0-
03	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					-0-
04	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					-0-

SINCLAIR CLAYTON "11" WELL #: 6 RRCID -> 214271 COMPL. DATE 07/14/2005 TOTAL DEPTH 7860 PERF. 7356 - 7478

11	150	N	133	-0-	-17	-0-	131	2	2	9	Y	2					16
12	160	N	160	-0-	-0-	-0-	158	2	2	9	Y	2					18
01	131	N	131	-0-	-0-	-0-	130	2	1	9	Y	1	19	1			-0-
02	184	N	184	-0-	-0-	-0-	182	2	2	9	Y	2					2
03	155	N	138	-0-	-17	-0-	134	2	4	9	Y	4					6
04	127	N	127	-0-	-0-	-0-	125	2	2	9	Y	2					8

ZARVONA ENERGY LLC 950523
CLAYTON, ADDIE WELL #: 1 RRCID -> 031192 COMPL. DATE 07/17/1963 TOTAL DEPTH N/A PERF. N/A

11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

J.R. BAILEY D WELL #: 7 RRCID -> 038342 COMPL. DATE 01/17/1966 TOTAL DEPTH 7800 PERF. 7520 - 7575

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

J. R. BAILEY D WELL #: 8 RRCID -> 040332 COMPL. DATE 10/24/1966 TOTAL DEPTH 7903 PERF. 7512 - 7760

11	30	N	5	-0-	-25	-0-	1	1	4	3	N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
01	62	N	37	-0-	-25	-0-	1	1	36	3	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
*04	100	N	100	-0-	-0-	-0-	4	1	96	3	N	-0-					-0-

BAILEY, J. R. D WELL #: 9 RRCID -> 042794 COMPL. DATE 10/30/1967 TOTAL DEPTH 7820 PERF. 7545 - 7769

11	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-					-0-
12	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-					-0-
02	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	235	3	10	4	N	-0-					-0-
*04	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R., D WELL #: 1 RRCID -> 047948 COMPL. DATE 03/03/1970 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	4	1	96	3	Y	-0-			-0-
12	347	N	347	-0-	-0-	-0-	16	1	331	3	Y	-0-			-0-
01	264	X	264	-0-	-0-	-0-	13	1	251	3	Y	-0-			-0-
02	228	X	228	-0-	-0-	-0-	12	1	216	3	Y	-0-			-0-
03	577	X	577	-0-	-0-	-0-	24	1	553	3	Y	-0-			-0-
04	330	X	193	-0-	-137	-0-	8	1	185	3	Y	-0-			-0-

BAILEY, J. R. D WELL #: 2 RRCID -> 049812 COMPL. DATE 01/22/1971 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	249	N	249	-0-	-0-	-0-	11	1	238	3	Y	-0-			-0-
12	471	N	471	-0-	-0-	-0-	21	1	450	3	Y	-0-			-0-
01	463	X	463	-0-	-0-	-0-	22	1	441	3	Y	-0-			-0-
02	504	X	259	-0-	-245	-0-	13	1	246	3	Y	-0-			-0-
03	558	X	433	-0-	-125	-0-	18	1	415	3	Y	-0-			-0-
*04	513	X	513	-0-	-0-	-0-	22	1	491	3	Y	-0-			-0-

BAILEY, J. R. D WELL #: 4 RRCID -> 052209 COMPL. DATE 02/18/1972 TOTAL DEPTH 7792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	330	N	330	-0-	-0-	-0-	15	1	315	3	Y	-0-			-0-
12	737	N	737	-0-	-0-	-0-	34	1	703	3	Y	-0-			-0-
01	681	X	681	-0-	-0-	-0-	32	1	649	3	Y	-0-			-0-
02	1036	X	598	-0-	-438	-0-	30	1	568	3	Y	-0-			-0-
03	1147	X	551	-0-	-596	-0-	23	1	528	3	Y	-0-			-0-
04	720	X	197	-0-	-523	-0-	8	1	189	3	Y	-0-			-0-

BAILEY, J. R. D WELL #: 5 RRCID -> 052685 COMPL. DATE 02/16/1972 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	39	N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-			-0-
12	154	N	154	-0-	-0-	-0-	7	1	147	3	Y	-0-			-0-
01	41	X	41	-0-	-0-	-0-	2	1	39	3	Y	-0-			-0-
02	84	X	63	-0-	-21	-0-	3	1	60	3	Y	-0-			-0-
03	155	X	65	-0-	-90	-0-	3	1	62	3	Y	-0-			-0-
04	150	X	121	-0-	-29	-0-	5	1	116	3	Y	-0-			-0-

BAILEY, J. R. "A" WELL #: 6 RRCID -> 053284 COMPL. DATE 02/24/1972 TOTAL DEPTH 7899 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	150	N	134	-0-	-16	-0-	6	1	128	3	Y	-0-			-0-
12	371	N	371	-0-	-0-	-0-	17	1	354	3	Y	-0-			-0-
01	342	X	342	-0-	-0-	-0-	16	1	326	3	Y	-0-			-0-
02	392	X	301	-0-	-91	-0-	15	1	286	3	Y	-0-			-0-
03	434	X	370	-0-	-64	-0-	15	1	355	3	Y	-0-			-0-
04	360	X	182	-0-	-178	-0-	8	1	174	3	Y	-0-			-0-

CLAYTON, ADDIE WELL #: 2 RRCID -> 056705 COMPL. DATE 10/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

CLAYTON, ADDIE WELL #: 4 RRCID -> 060386 COMPL. DATE 09/26/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CLAYTON, ADDIE WELL #: 3 A RRCID -> 060387 COMPL. DATE 10/09/1974 TOTAL DEPTH 7650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. ESTATE WELL #: 1 RRCID -> 061862 COMPL. DATE 04/28/1975 TOTAL DEPTH 7825 PERF. 7523 - 7721

11	180	N	92	-0-	-88	-0-	4	1	88	3	Y	-0-					-0-
12	59	N	59	-0-	-0-	-0-	3	1	56	3	Y	-0-					-0-
01	141	X	141	-0-	-0-	-0-	7	1	134	3	Y	-0-					-0-
02	171	X	171	-0-	-0-	-0-	9	1	162	3	Y	-0-					-0-
03	93	X	78	-0-	-15	-0-	3	1	75	3	Y	-0-					-0-
04	90	X	8	-0-	-82	-0-	8	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 7 A RRCID -> 063253 COMPL. DATE 08/07/1975 TOTAL DEPTH 8361 PERF. N/A

11	107	N	107	-0-	-0-	-0-	5	1	102	3	Y	-0-					-0-
12	68	N	68	-0-	-0-	-0-	3	1	65	3	Y	-0-					-0-
01	92	X	92	-0-	-0-	-0-	4	1	88	3	Y	-0-					-0-
02	81	X	81	-0-	-0-	-0-	4	1	77	3	Y	-0-					-0-
03	124	X	73	-0-	-51	-0-	3	1	70	3	Y	-0-					-0-
04	120	X	73	-0-	-47	-0-	3	1	70	3	Y	-0-					-0-

LAUFFER WELL #: 1 RRCID -> 063480 COMPL. DATE 09/12/1975 TOTAL DEPTH 8700 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 2 A RRCID -> 063552 COMPL. DATE 08/25/1975 TOTAL DEPTH 8900 PERF. 7523 - 7740

11	399	N	399	-0-	-0-	-0-	19	1	380	3	Y	-0-					-0-
12	140	N	140	-0-	-0-	-0-	6	1	134	3	Y	-0-					-0-
01	237	X	237	-0-	-0-	-0-	11	1	226	3	Y	-0-					-0-
02	263	X	263	-0-	-0-	-0-	13	1	250	3	Y	-0-					-0-
03	403	X	303	-0-	-100	-0-	12	1	291	3	Y	-0-					-0-
04	390	X	374	-0-	-16	-0-	16	1	358	3	Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 1 RRCID -> 066063 COMPL. DATE 03/26/1976 TOTAL DEPTH 8831 PERF. 7764 - 7726

11	160	N	160	-0-	-0-	-0-	8	1	152	3	Y	-0-					-0-
12	454	N	454	-0-	-0-	-0-	20	1	434	3	Y	-0-					-0-
01	297	X	297	-0-	-0-	-0-	14	1	283	3	Y	-0-					-0-
02	318	X	318	-0-	-0-	-0-	16	1	302	3	Y	-0-					-0-
03	465	X	378	-0-	-87	-0-	16	1	362	3	Y	-0-					-0-
04	450	X	146	-0-	-304	-0-	6	1	140	3	Y	-0-					-0-

BAILEY, J. R. WELL #: 6 RRCID -> 067147 COMPL. DATE 06/03/1976 TOTAL DEPTH 8850 PERF. N/A

11	30	N	7	-0-	-23	-0-	7	3			Y	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
01	33	N	33	-0-	-0-	-0-	1	1	32	3	Y	-0-					-0-
02	129	N	129	-0-	-0-	-0-	6	1	123	3	Y	-0-					-0-
03	40	N	40	-0-	-0-	-0-	1	1	39	3	Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. "A" WELL #: 4 A RRCID -> 067148 COMPL. DATE 06/09/1976 TOTAL DEPTH 8920 PERF. 7495 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	368	N	368	-0-	-0-	-0-	17	1	351	3	Y	-0-			-0-
12	262	N	262	-0-	-0-	-0-	12	1	250	3	Y	-0-			-0-
01	190	N	190	-0-	-0-	-0-	9	1	181	3	Y	-0-			-0-
02	379	N	379	-0-	-0-	-0-	19	1	360	3	Y	-0-			-0-
03	272	N	272	-0-	-0-	-0-	11	1	261	3	Y	-0-			-0-
*04	229	N	229	-0-	-0-	-0-	10	1	219	3	Y	-0-			-0-

CHILDRESS, P. L. "C" WELL #: 2 RRCID -> 067363 COMPL. DATE 06/19/1976 TOTAL DEPTH 8712 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	473	X	473	-0-	-0-	-0-	20	1	453	3	Y	-0-			-0-
*04	496	X	496	-0-	-0-	-0-	21	1	475	3	Y	-0-			-0-

CHILDRESS, J. W. WELL #: 1 RRCID -> 068676 COMPL. DATE 10/05/1976 TOTAL DEPTH 8774 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	510	N	505	-0-	-5	-0-	23	1	482	3	Y	-0-			-0-
12	562	N	562	-0-	-0-	-0-	25	1	537	3	Y	-0-			-0-
01	557	X	557	-0-	-0-	-0-	26	1	531	3	Y	-0-			-0-
02	560	X	423	-0-	-137	-0-	21	1	402	3	Y	-0-			-0-
03	720	X	720	-0-	-0-	-0-	30	1	690	3	Y	-0-			-0-
*04	651	X	651	-0-	-0-	-0-	28	1	623	3	Y	-0-			-0-

CHILDRESS "B" WELL #: 1 RRCID -> 068677 COMPL. DATE 10/05/1976 TOTAL DEPTH 8695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1440	N	1296	-0-	-144	-0-	60	1	1236	3	Y	-0-			-0-
12	1436	N	1436	-0-	-0-	-0-	65	1	1371	3	Y	-0-			-0-
01	1335	X	1335	-0-	-0-	-0-	63	1	1272	3	Y	-0-			-0-
02	1176	X	1135	-0-	-41	-0-	58	1	1077	3	Y	-0-			-0-
03	1692	X	1692	-0-	-0-	-0-	70	1	1622	3	Y	-0-			-0-
*04	1499	X	1499	-0-	-0-	-0-	65	1	1434	3	Y	-0-			-0-

CHILDRESS, P. L. "C" WELL #: 3 RRCID -> 069448 COMPL. DATE 11/04/1976 TOTAL DEPTH 7915 PERF. 7769 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	202	N	202	-0-	-0-	-0-	9	1	193	3	Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	35	X	35	-0-	-0-	-0-	2	1	33	3	Y	-0-			-0-
02	127	X	127	-0-	-0-	-0-	6	1	121	3	Y	-0-			-0-
03	228	X	228	-0-	-0-	-0-	9	1	219	3	Y	-0-			-0-
*04	233	X	233	-0-	-0-	-0-	10	1	223	3	Y	-0-			-0-

BAILEY, J. R. "C" WELL #: 3 RRCID -> 069457 COMPL. DATE 11/19/1976 TOTAL DEPTH 9041 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	300	N	197	-0-	-103	-0-	9	1	188	3	Y	-0-			-0-
12	153	N	153	-0-	-0-	-0-	7	1	146	3	Y	-0-			-0-
01	223	X	223	-0-	-0-	-0-	11	1	212	3	Y	-0-			-0-
02	366	X	366	-0-	-0-	-0-	19	1	347	3	Y	-0-			-0-
03	463	X	463	-0-	-0-	-0-	19	1	444	3	Y	-0-			-0-
04	268	X	268	-0-	-0-	-0-	12	1	256	3	Y	-0-			-0-

BAILEY WELL #: 5 RRCID -> 069530 COMPL. DATE 12/18/1976 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. -A- WELL #: 9 A RRCID -> 069947 COMPL. DATE 01/25/1977 TOTAL DEPTH 8856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	117	N	117	-0-	-0-	-0-	6	1	111	3	Y	-0-			-0-
12	91	N	91	-0-	-0-	-0-	4	1	87	3	Y	-0-			-0-
01	172	X	172	-0-	-0-	-0-	8	1	164	3	Y	-0-			-0-
02	233	X	233	-0-	-0-	-0-	12	1	221	3	Y	-0-			-0-
03	124	X	92	-0-	-32	-0-	4	1	88	3	Y	-0-			-0-
04	134	X	134	-0-	-0-	-0-	6	1	128	3	Y	-0-			-0-

BAILEY, J. R. -A- WELL #: 3 RRCID -> 070435 COMPL. DATE 02/22/1977 TOTAL DEPTH 5849 PERF. N/A

11	383	N	383	-0-	-0-	-0-	18	1	365	3	Y	-0-			-0-
12	196	N	196	-0-	-0-	-0-	9	1	187	3	Y	-0-			-0-
01	322	X	322	-0-	-0-	-0-	15	1	307	3	Y	-0-			-0-
02	246	X	246	-0-	-0-	-0-	13	1	233	3	Y	-0-			-0-
03	403	X	235	-0-	-168	-0-	10	1	225	3	Y	-0-			-0-
04	390	X	196	-0-	-194	-0-	8	1	188	3	Y	-0-			-0-

BAILEY, J. R. -A- WELL #: 8 RRCID -> 071101 COMPL. DATE 04/08/1977 TOTAL DEPTH 8705 PERF. N/A

11	60	N	8	-0-	-52	-0-	1	1	7	3	Y	-0-			-0-
12	7	N	7	-0-	-0-	-0-	7	3			Y	-0-			-0-
01	58	N	58	-0-	-0-	-0-	3	1	55	3	Y	-0-			-0-
02	52	N	52	-0-	-0-	-0-	3	1	49	3	Y	-0-			-0-
03	77	N	77	-0-	-0-	-0-	3	1	74	3	Y	-0-			-0-
04	25	N	25	-0-	-0-	-0-	1	1	24	3	Y	-0-			-0-

CHILDRESS, J. W. -B- WELL #: 1 RRCID -> 071875 COMPL. DATE 03/15/1977 TOTAL DEPTH 9203 PERF. N/A

11	540	N	540	-0-	-0-	-0-	25	1	515	3	Y	-0-			-0-
12	447	N	447	-0-	-0-	-0-	20	1	427	3	Y	-0-			-0-
01	506	X	506	-0-	-0-	-0-	24	1	482	3	Y	-0-			-0-
02	574	X	574	-0-	-0-	-0-	29	1	545	3	Y	-0-			-0-
03	558	X	414	-0-	-144	-0-	17	1	397	3	Y	-0-			-0-
04	540	X	466	-0-	-74	-0-	20	1	446	3	Y	-0-			-0-

CHILDRESS, P. L. "D" WELL #: 2 RRCID -> 072280 COMPL. DATE 06/22/1977 TOTAL DEPTH 8935 PERF. 7457 - 8435

11	14B2 EXT		-0-	-0-	-0-	181					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	181					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	181					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	181					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	181					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	181					Y	-0-			-0-

UNIVERSITY 7-56 WELL #: 1 RRCID -> 072293 COMPL. DATE 07/20/1977 TOTAL DEPTH 8287 PERF. N/A

11	379	N	379	-0-	-0-	-0-	18	1	361	3	Y	-0-			-0-
12	131	N	131	-0-	-0-	-0-	6	1	125	3	Y	-0-			-0-
01	246	X	246	-0-	-0-	-0-	12	1	234	3	Y	-0-			-0-
02	196	X	196	-0-	-0-	-0-	10	1	186	3	Y	-0-			-0-
03	403	X	123	-0-	-280	-0-	5	1	118	3	Y	-0-			-0-
04	390	X	189	-0-	-201	-0-	8	1	181	3	Y	-0-			-0-

BAILEY, J. R. "B" WELL #: 2 RRCID -> 073720 COMPL. DATE 10/19/1977 TOTAL DEPTH 8935 PERF. N/A

11	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-			-0-
12	36	N	36	-0-	-0-	-0-	1	1	35	3	Y	-0-			-0-
01	162	N	162	-0-	-0-	-0-	8	1	154	3	Y	-0-			-0-
02	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-			-0-
03	48	N	48	-0-	-0-	-0-	2	1	46	3	Y	-0-			-0-
04	41	N	41	-0-	-0-	-0-	2	1	39	3	Y	-0-			-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

ROUSSELOT WELL #: 1 RRCID -> 074834 COMPL. DATE 11/17/1977 TOTAL DEPTH 8629 PERF. 7287 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	347	N	347	-0-	-0-	-0-	16	1	331	3	Y	-0-					-0-
12	176	N	176	-0-	-0-	-0-	8	1	168	3	Y	-0-					-0-
01	294	N	294	-0-	-0-	-0-	14	1	280	3	Y	-0-					-0-
02	96	N	96	-0-	-0-	-0-	5	1	91	3	Y	-0-					-0-
03	168	N	168	-0-	-0-	-0-	7	1	161	3	Y	-0-					-0-
04	226	N	226	-0-	-0-	-0-	10	1	216	3	Y	-0-					-0-

ROUSSELOT WELL #: 2 RRCID -> 074835 COMPL. DATE 12/02/1977 TOTAL DEPTH 8601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	21	N	21	-0-	-0-	-0-	1	1	20	3	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	136	N	136	-0-	-0-	-0-	5	1	131	3	Y	-0-					-0-
04	237	N	237	-0-	-0-	-0-	10	1	227	3	Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 4 RRCID -> 075057 COMPL. DATE 01/11/1978 TOTAL DEPTH 8908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	244	N	244	-0-	-0-	-0-	11	1	233	3	Y	-0-					-0-
12	116	N	116	-0-	-0-	-0-	5	1	111	3	Y	-0-					-0-
01	148	N	148	-0-	-0-	-0-	7	1	141	3	Y	-0-					-0-
02	169	N	169	-0-	-0-	-0-	9	1	160	3	Y	-0-					-0-
03	124	N	62	-0-	-62	-0-	3	1	59	3	Y	-0-					-0-
*04	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-

CHILDRESS, J. W. "A" WELL #: 1 RRCID -> 075401 COMPL. DATE 01/06/1978 TOTAL DEPTH 8744 PERF. 8661 - 8663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 8-56 WELL #: 4 RRCID -> 075587 COMPL. DATE 02/17/1978 TOTAL DEPTH 8269 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON, C. E. "A" WELL #: 1 RRCID -> 075899 COMPL. DATE 03/08/1978 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	623	N	623	-0-	-0-	-0-	29	1	594	3	Y	-0-					-0-
12	441	N	441	-0-	-0-	-0-	20	1	421	3	Y	-0-					-0-
01	385	X	385	-0-	-0-	-0-	18	1	367	3	Y	-0-					-0-
02	560	X	236	-0-	-324	-0-	12	1	224	3	Y	-0-					-0-
03	651	X	607	-0-	-44	-0-	25	1	582	3	Y	-0-					-0-
04	630	X	548	-0-	-82	-0-	23	1	525	3	Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 5 RRCID -> 076183 COMPL. DATE 03/23/1978 TOTAL DEPTH 8648 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	331	N	331	-0-	-0-	-0-	15	1	316	3	Y	-0-					-0-
12	74	N	74	-0-	-0-	-0-	3	1	71	3	Y	-0-					-0-
01	29	X	29	-0-	-0-	-0-	1	1	28	3	Y	-0-					-0-
02	70	X	70	-0-	-0-	-0-	3	1	67	3	Y	-0-					-0-
03	341	X	73	-0-	-268	-0-	3	1	70	3	Y	-0-					-0-
04	330	X	126	-0-	-204	-0-	5	1	121	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

CHILDRESS, P. L. WELL #: 2 RRCID -> 076184 COMPL. DATE 03/01/1978 TOTAL DEPTH 8911 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	331	N	331	-0-	-0-	-0-	15	1	316	3	Y	-0-					-0-
12	244	N	244	-0-	-0-	-0-	11	1	233	3	Y	-0-					-0-
01	300	N	300	-0-	-0-	-0-	14	1	286	3	Y	-0-					-0-
02	204	N	204	-0-	-0-	-0-	10	1	194	3	Y	-0-					-0-
03	385	N	385	-0-	-0-	-0-	16	1	369	3	Y	-0-					-0-
*04	1001	N	1001	-0-	-0-	-0-	43	1	958	3	Y	-0-					-0-

HARRELL, R. A. WELL #: 1 RRCID -> 076459 COMPL. DATE 04/18/1978 TOTAL DEPTH 8814 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	271	N	271	-0-	-0-	-0-	13	1	258	3	Y	-0-					-0-
12	249	N	249	-0-	-0-	-0-	11	1	238	3	Y	-0-					-0-
01	232	X	232	-0-	-0-	-0-	11	1	221	3	Y	-0-					-0-
02	420	X	201	-0-	-219	-0-	10	1	191	3	Y	-0-					-0-
03	279	X	196	-0-	-83	-0-	8	1	188	3	Y	-0-					-0-
04	270	X	235	-0-	-35	-0-	10	1	225	3	Y	-0-					-0-

CHILDRESS, P. L. WELL #: 3 RRCID -> 076614 COMPL. DATE 05/04/1978 TOTAL DEPTH 8729 PERF. 8630 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS, J. W. "B" WELL #: 3 RRCID -> 077888 COMPL. DATE 07/07/1978 TOTAL DEPTH 8803 PERF. 8750 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	731	N	731	-0-	-0-	-0-	34	1	697	3	Y	-0-					-0-
12	776	N	776	-0-	-0-	-0-	35	1	741	3	Y	-0-					-0-
01	593	X	593	-0-	-0-	-0-	28	1	565	3	Y	-0-					-0-
02	841	X	841	-0-	-0-	-0-	43	1	798	3	Y	-0-					-0-
03	868	X	334	-0-	-534	-0-	13	1	321	3	Y	-0-					-0-
04	750	X	369	-0-	-381	-0-	16	1	353	3	Y	-0-					-0-

DAVIDSON "A" WELL #: 2 RRCID -> 079108 COMPL. DATE 10/19/1978 TOTAL DEPTH 8785 PERF. 8757 - 8785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1619	N	1619	-0-	-0-	-0-	75	1	1544	3	Y	-0-					-0-
12	1457	N	1457	-0-	-0-	-0-	66	1	1391	3	Y	-0-					-0-
01	1940	X	1940	-0-	-0-	-0-	92	1	1848	3	Y	-0-					-0-
02	1120	X	769	-0-	-351	-0-	39	1	730	3	Y	-0-					-0-
03	1674	X	729	-0-	-945	-0-	30	1	699	3	Y	-0-					-0-
04	1620	X	630	-0-	-990	-0-	27	1	603	3	Y	-0-					-0-

LAUFFER "A" WELL #: 1 RRCID -> 079678 COMPL. DATE 11/09/1978 TOTAL DEPTH 8500 PERF. 8409 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	N	35	-0-	-0-	-0-	1	1	34	3	Y	-0-					-0-
12	319	N	319	-0-	-0-	-0-	14	1	305	3	Y	-0-					-0-
01	145	N	145	-0-	-0-	-0-	7	1	138	3	Y	-0-					-0-
02	182	N	182	-0-	-0-	-0-	9	1	173	3	Y	-0-					-0-
03	310	N	211	-0-	-99	-0-	8	1	203	3	Y	-0-					-0-
*04	19	N	19	-0-	-0-	-0-	1	1	18	3	Y	-0-					-0-

CHILDRESS, J. W. "B" WELL #: 4 RRCID -> 081269 COMPL. DATE 02/11/1979 TOTAL DEPTH 8798 PERF. 8770 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	422	N	422	-0-	-0-	-0-	19	1	403	3	Y	-0-					-0-
12	28	N	28	-0-	-0-	-0-	1	1	27	3	Y	-0-					-0-
01	312	X	312	-0-	-0-	-0-	15	1	297	3	Y	-0-					-0-
02	581	X	581	-0-	-0-	-0-	29	1	552	3	Y	-0-					-0-
03	434	X	19	-0-	-415	-0-	1	1	18	3	Y	-0-					-0-
04	420	X	165	-0-	-255	-0-	7	1	158	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

ROUSSELOT WELL #: 4 RRCID -> 081623 COMPL. DATE 02/05/1979 TOTAL DEPTH 8620 PERF. 7323 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS, P. L. WELL #: 4 RRCID -> 081998 COMPL. DATE 03/14/1979 TOTAL DEPTH 8954 PERF. 8519 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAUFFER WELL #: 2 RRCID -> 082109 COMPL. DATE 03/28/1979 TOTAL DEPTH 8590 PERF. 7403 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 12 RRCID -> 082196 COMPL. DATE 03/20/1979 TOTAL DEPTH 8764 PERF. 8633 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROUSSELOT WELL #: 3 A RRCID -> 082583 COMPL. DATE 04/19/1979 TOTAL DEPTH 8540 PERF. 7306 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, "A" NCT WELL #: 14 RRCID -> 083241 COMPL. DATE 05/10/1979 TOTAL DEPTH 8750 PERF. 7571 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	469	N	469	-0-	-0-	-0-	22	1	447	3	Y	-0-					-0-
12	631	N	631	-0-	-0-	-0-	28	1	603	3	Y	-0-					-0-
01	553	X	553	-0-	-0-	-0-	26	1	527	3	Y	-0-					-0-
02	558	X	558	-0-	-0-	-0-	28	1	530	3	Y	-0-					-0-
03	620	X	215	-0-	-405	-0-	9	1	206	3	Y	-0-					-0-
04	600	X	355	-0-	-245	-0-	15	1	340	3	Y	-0-					-0-

CHILDRESS, P.L. "A" WELL #: 1 RRCID -> 085435 COMPL. DATE 11/01/1979 TOTAL DEPTH 8850 PERF. 8615 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	407	-0-	-223	-0-	19	1	388	3	Y	-0-					-0-
12	285	N	285	-0-	-0-	-0-	13	1	272	3	Y	-0-					-0-
01	310	X	310	-0-	-0-	-0-	15	1	295	3	Y	-0-					-0-
02	504	X	29	-0-	-475	-0-	1	1	28	3	Y	-0-					-0-
03	778	X	778	-0-	-0-	-0-	32	1	746	3	Y	-0-					-0-
*04	739	X	739	-0-	-0-	-0-	32	1	707	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CHILDRESS, P. L. "E" WELL #: 1 RRCID -> 085721 COMPL. DATE 10/24/1979 TOTAL DEPTH 8790 PERF. 7503 - 8485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROUSSELOT WELL #: 5 RRCID -> 086895 COMPL. DATE 12/11/1979 TOTAL DEPTH 8582 PERF. 7412 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 11 RRCID -> 087049 COMPL. DATE 02/19/1980 TOTAL DEPTH 8757 PERF. 7490 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	N	61	-0-	-0-	-0-	3	1	58	3	Y	-0-					-0-
12	41	N	41	-0-	-0-	-0-	2	1	39	3	Y	-0-					-0-
01	90	X	90	-0-	-0-	-0-	4	1	86	3	Y	-0-					-0-
02	224	X	98	-0-	-126	-0-	5	1	93	3	Y	-0-					-0-
03	91	X	91	-0-	-0-	-0-	4	1	87	3	Y	-0-					-0-
*04	73	X	73	-0-	-0-	-0-	3	1	70	3	Y	-0-					-0-

BAILEY "A" (NCT) WELL #: 15 RRCID -> 087092 COMPL. DATE 03/11/1980 TOTAL DEPTH 8805 PERF. 8798 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1427	-0-	-343	-0-	66	1	1361	3	Y	-0-					-0-
12	1515	N	1515	-0-	-0-	-0-	69	1	1446	3	Y	-0-					-0-
01	1607	X	1607	-0-	-0-	-0-	76	1	1531	3	Y	-0-					-0-
02	1540	X	1111	-0-	-429	-0-	57	1	1054	3	Y	-0-					-0-
03	2116	X	2116	-0-	-0-	-0-	88	1	2028	3	Y	-0-					-0-
*04	1865	X	1865	-0-	-0-	-0-	80	1	1785	3	Y	-0-					-0-

CHILDRESS, J. W. "A" WELL #: 2 RRCID -> 087198 COMPL. DATE 03/10/1980 TOTAL DEPTH 8807 PERF. 8762 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	118	N	118	-0-	-0-	-0-	5	1	113	3	Y	-0-					-0-
12	150	N	150	-0-	-0-	-0-	7	1	143	3	Y	-0-					-0-
01	131	N	131	-0-	-0-	-0-	6	1	125	3	Y	-0-					-0-
02	80	N	80	-0-	-0-	-0-	4	1	76	3	Y	-0-					-0-
03	155	N	57	-0-	-98	-0-	2	1	55	3	Y	-0-					-0-
*04	41	N	41	-0-	-0-	-0-	2	1	39	3	Y	-0-					-0-

HARRELL "A" WELL #: 1 RRCID -> 087212 COMPL. DATE 02/29/1980 TOTAL DEPTH 8850 PERF. 8775 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	452	N	452	-0-	-0-	-0-	21	1	431	3	Y	-0-					-0-
12	649	N	649	-0-	-0-	-0-	29	1	620	3	Y	-0-					-0-
01	611	X	611	-0-	-0-	-0-	29	1	582	3	Y	-0-					-0-
02	738	X	738	-0-	-0-	-0-	37	1	701	3	Y	-0-					-0-
03	651	X	287	-0-	-364	-0-	12	1	275	3	Y	-0-					-0-
04	630	X	294	-0-	-336	-0-	12	1	282	3	Y	-0-					-0-

CHILDRESS, P. L. WELL #: 6 RRCID -> 088267 COMPL. DATE 04/04/1980 TOTAL DEPTH 8906 PERF. 8614 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1348	-0-	-422	-0-	63	1	1285	3	Y	-0-					-0-
12	1443	N	1443	-0-	-0-	-0-	65	1	1378	3	Y	-0-					-0-
01	1480	X	1480	-0-	-0-	-0-	70	1	1410	3	Y	-0-					-0-
02	1512	X	1130	-0-	-382	-0-	58	1	1072	3	Y	-0-					-0-
03	1906	X	1906	-0-	-0-	-0-	79	1	1827	3	Y	-0-					-0-
*04	1697	X	1697	-0-	-0-	-0-	73	1	1624	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CHILDRESS, P. L. "A" WELL #: 2 RRCID -> 093820 COMPL. DATE 03/30/1981 TOTAL DEPTH 8868 PERF. 7363 - 8524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	284	N	284	-0-	-0-	-0-	13	1	271	3	Y	-0-					-0-
12	402	N	402	-0-	-0-	-0-	18	1	384	3	Y	-0-					-0-
01	263	X	263	-0-	-0-	-0-	12	1	251	3	Y	-0-					-0-
02	336	X	112	-0-	-224	-0-	6	1	106	3	Y	-0-					-0-
03	403	X	203	-0-	-200	-0-	8	1	195	3	Y	-0-					-0-
04	390	X	106	-0-	-284	-0-	4	1	102	3	Y	-0-					-0-

CHILDRESS, P. L. WELL #: 7 RRCID -> 094061 COMPL. DATE 04/11/1981 TOTAL DEPTH 9058 PERF. 7802 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	701	N	701	-0-	-0-	-0-	33	1	668	3	Y	-0-					-0-
12	643	N	643	-0-	-0-	-0-	29	1	614	3	Y	-0-					-0-
01	594	X	594	-0-	-0-	-0-	28	1	566	3	Y	-0-					-0-
02	431	X	431	-0-	-0-	-0-	22	1	409	3	Y	-0-					-0-
03	713	X	274	-0-	-439	-0-	11	1	263	3	Y	-0-					-0-
04	690	X	430	-0-	-260	-0-	18	1	412	3	Y	-0-					-0-

CHILDRESS, P. L. WELL #: 10 RRCID -> 096234 COMPL. DATE 09/01/1981 TOTAL DEPTH 8836 PERF. 7461 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	218	N	218	-0-	-0-	-0-	10	1	208	3	Y	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
01	178	N	178	-0-	-0-	-0-	8	1	170	3	Y	-0-					-0-
02	93	N	93	-0-	-0-	-0-	5	1	88	3	Y	-0-					-0-
03	331	N	331	-0-	-0-	-0-	14	1	317	3	Y	-0-					-0-
*04	65	N	65	-0-	-0-	-0-	2	1	63	3	Y	-0-					-0-

CLAYTON "B" WELL #: 1 RRCID -> 100288 COMPL. DATE 05/25/1982 TOTAL DEPTH 8567 PERF. 8505 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAILEY "A" WELL #: 13 RRCID -> 103233 COMPL. DATE 10/27/1982 TOTAL DEPTH 8855 PERF. 7467 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	50	-0-	-10	-0-	2	1	48	3	Y	-0-					-0-
12	74	N	74	-0-	-0-	-0-	3	1	71	3	Y	-0-					-0-
01	73	N	73	-0-	-0-	-0-	3	1	70	3	Y	-0-					-0-
02	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					-0-
03	62	N	47	-0-	-15	-0-	2	1	45	3	Y	-0-					-0-
*04	70	N	70	-0-	-0-	-0-	3	1	67	3	Y	-0-					-0-

BAILEY, J. R. WELL #: 7 RRCID -> 107976 COMPL. DATE 11/01/1983 TOTAL DEPTH 8898 PERF. 7539 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	149	N	149	-0-	-0-	-0-	7	1	142	3	Y	-0-					-0-
12	296	N	296	-0-	-0-	-0-	13	1	283	3	Y	-0-					-0-
01	368	X	368	-0-	-0-	-0-	17	1	351	3	Y	-0-					-0-
02	224	X	142	-0-	-82	-0-	7	1	135	3	Y	-0-					-0-
03	310	X	302	-0-	-8	-0-	13	1	289	3	Y	-0-					-0-
04	300	X	22	-0-	-278	-0-	1	1	21	3	Y	-0-					-0-

HEMPHILL WELL #: 1 RRCID -> 108475 COMPL. DATE 09/09/1983 TOTAL DEPTH 8646 PERF. 7623 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	30	-0-	-60	-0-	2	1	28	3	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	88	N	88	-0-	-0-	-0-	5	1	83	3	Y	-0-					-0-
03	458	N	458	-0-	-0-	-0-	18	1	440	3	Y	-0-					-0-
*04	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

HEMPHILL WELL #: 2 RRCID -> 108476 COMPL. DATE 11/12/1983 TOTAL DEPTH 8488 PERF. 8470 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROUSSELOT WELL #: 6 RRCID -> 108512 COMPL. DATE 12/08/1983 TOTAL DEPTH 8782 PERF. 7363 - 8337

11	43	N	43	-0-	-0-	-0-	2	1	41	3	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLAYTON B WELL #: 2 RRCID -> 110055 COMPL. DATE 02/17/1984 TOTAL DEPTH 8778 PERF. 7701 - 7865

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 17 RRCID -> 118141 COMPL. DATE 01/03/1985 TOTAL DEPTH 8713 PERF. 7504 - 8541

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 19 RRCID -> 122522 COMPL. DATE 10/16/1986 TOTAL DEPTH 8738 PERF. 8580 - 8669

11	360	N	131	-0-	-229	-0-	6	1	125	3	Y	-0-					-0-
12	173	N	173	-0-	-0-	-0-	8	1	165	3	Y	-0-					-0-
01	244	X	244	-0-	-0-	-0-	12	1	232	3	Y	-0-					-0-
02	168	X	166	-0-	-2	-0-	9	1	157	3	Y	-0-					-0-
03	497	X	497	-0-	-0-	-0-	21	1	476	3	Y	-0-					-0-
*04	992	X	992	-0-	-0-	-0-	42	1	950	3	Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 21 RRCID -> 122930 COMPL. DATE 11/22/1986 TOTAL DEPTH 8800 PERF. 7505 - 7821

11	21	N	21	-0-	-0-	-0-	1	1	20	3	Y	-0-					-0-
12	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
01	28	N	28	-0-	-0-	-0-	1	1	27	3	Y	-0-					-0-
02	45	N	45	-0-	-0-	-0-	2	1	43	3	Y	-0-					-0-
03	55	N	55	-0-	-0-	-0-	2	1	53	3	Y	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

CHILDRESS, P. L. "E" WELL #: 2 RRCID -> 123005 COMPL. DATE 12/21/1986 TOTAL DEPTH 8860 PERF. 8590 - 8644

11	390	N	259	-0-	-131	-0-	12	1	247	3	Y	-0-					-0-
12	285	N	285	-0-	-0-	-0-	13	1	272	3	Y	-0-					-0-
01	299	X	299	-0-	-0-	-0-	14	1	285	3	Y	-0-					-0-
02	252	X	207	-0-	-45	-0-	10	1	197	3	Y	-0-					-0-
03	362	X	362	-0-	-0-	-0-	15	1	347	3	Y	-0-					-0-
*04	315	X	315	-0-	-0-	-0-	14	1	301	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
ROUSSELOT WELL #: 7 RRCID -> 123205 COMPL. DATE 01/21/1987 TOTAL DEPTH 8902 PERF. 7340 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	154	N	154	-0-	-0-	-0-	7	1	147	3	Y	-0-					-0-
01	178	N	178	-0-	-0-	-0-	8	1	170	3	Y	-0-					-0-
02	123	N	123	-0-	-0-	-0-	6	1	117	3	Y	-0-					-0-
03	210	N	210	-0-	-0-	-0-	8	1	202	3	Y	-0-					-0-
*04	328	N	328	-0-	-0-	-0-	14	1	314	3	Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 22 RRCID -> 123503 COMPL. DATE 01/23/1987 TOTAL DEPTH 8656 PERF. 7480 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	162	N	162	-0-	-0-	-0-	8	1	154	3	Y	-0-					-0-
02	341	N	341	-0-	-0-	-0-	17	1	324	3	Y	-0-					-0-
03	426	N	426	-0-	-0-	-0-	18	1	408	3	Y	-0-					-0-
*04	158	N	158	-0-	-0-	-0-	6	1	152	3	Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 18 RRCID -> 123725 COMPL. DATE 03/13/1987 TOTAL DEPTH 8780 PERF. 7487 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	278	-0-	-172	-0-	13	1	265	3	Y	-0-					-0-
12	279	N	279	-0-	-0-	-0-	13	1	266	3	Y	-0-					-0-
01	167	X	167	-0-	-0-	-0-	8	1	159	3	Y	-0-					-0-
02	392	X	248	-0-	-144	-0-	13	1	235	3	Y	-0-					-0-
03	437	X	437	-0-	-0-	-0-	18	1	419	3	Y	-0-					-0-
*04	487	X	487	-0-	-0-	-0-	21	1	466	3	Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 20A RRCID -> 124309 COMPL. DATE 05/16/1987 TOTAL DEPTH 7998 PERF. 7480 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL WELL #: 3A RRCID -> 127246 COMPL. DATE 04/29/1988 TOTAL DEPTH 8620 PERF. 8426 - 8459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3815	-0-	815	815	176	1	3639	3	Y	-0-					-0-
12	3100	N	2839	-0-	-261	554	129	1	2710	3	Y	-0-					-0-
01	2666	X	2112	-0-	-554	-0-	100	1	2012	3	Y	-0-					-0-
02	2128	X	1544	-0-	-584	-0-	79	1	1465	3	Y	-0-					-0-
03	3937	X	2197	-0-	-1740	-0-	91	1	2106	3	Y	-0-					-0-
04	3810	X	1666	-0-	-2144	-0-	72	1	1594	3	Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 4 RRCID -> 129906 COMPL. DATE 01/11/1989 TOTAL DEPTH 8913 PERF. 8569 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ADDIE CLAYTON 26 WELL #: 1 RRCID -> 164044 COMPL. DATE 06/26/1997 TOTAL DEPTH 7910 PERF. 7524 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	25	-0-	-5	-0-	1	1	24	3	Y	-0-					-0-
12	225	N	225	-0-	-0-	-0-	10	1	215	3	Y	-0-					-0-
01	191	N	191	-0-	-0-	-0-	9	1	182	3	Y	-0-					-0-
02	100	N	100	-0-	-0-	-0-	5	1	95	3	Y	-0-					-0-
03	217	N	201	-0-	-16	-0-	8	1	193	3	Y	-0-					-0-
*04	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CLAYTON, ADDIE WELL #: 5 RRCID -> 169325 COMPL. DATE 06/19/1998 TOTAL DEPTH 8950 PERF. 7477 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	29	-0-	-121	-0-	2	1	27	3	Y	-0-					-0-
12	228	N	228	-0-	-0-	-0-	10	1	218	3	Y	-0-					-0-
01	159	N	159	-0-	-0-	-0-	7	1	152	3	Y	-0-					-0-
02	77	N	77	-0-	-0-	-0-	4	1	73	3	Y	-0-					-0-
03	217	N	128	-0-	-89	-0-	5	1	123	3	Y	-0-					-0-
*04	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					-0-

BAILEY WELL #: 401 RRCID -> 205607 COMPL. DATE 03/29/2004 TOTAL DEPTH 8000 PERF. 7517 - 7652

11	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					26
12	26	N	26	-0-	-0-	-0-	1	1	25	3	Y	-0-					26
01	26	N	26	-0-	-0-	-0-	1	1	25	3	Y	-0-					26
02	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					26
03	30	N	30	-0-	-0-	-0-	1	1	29	3	Y	-0-					26
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					26

BAILEY WELL #: 102 RRCID -> 205643 COMPL. DATE 05/06/2004 TOTAL DEPTH 8500 PERF. 7518 - 7732

11	164	N	164	-0-	-0-	-0-	7	1	157	3	Y	-0-					58
12	174	N	174	-0-	-0-	-0-	8	1	166	3	Y	-0-					58
01	174	X	174	-0-	-0-	-0-	8	1	166	3	Y	-0-					58
02	168	X	119	-0-	-49	-0-	6	1	113	3	Y	-0-					58
03	186	X	173	-0-	-13	-0-	7	1	165	3	Y	1					59
							1	9									
04	180	X	NO RPT	-0-	-180	-0-					Y	NO RPT					59

BAILEY WELL #: 407 RRCID -> 205651 COMPL. DATE 08/26/2004 TOTAL DEPTH 8020 PERF. 7467 - 7690

11	381	N	381	-0-	-0-	-0-	16	1	364	3	Y	1					9
							1	9									
12	344	N	344	-0-	-0-	-0-	15	1	328	3	Y	1					10
							1	9									
01	344	X	344	-0-	-0-	-0-	15	1	328	3	Y	1					11
							1	9									
02	364	X	224	-0-	-140	-0-	11	1	212	3	Y	1					12
							1	9									
03	403	X	340	-0-	-63	-0-	14	1	323	3	Y	3					15
							3	9									
04	390	X	NO RPT	-0-	-390	-0-					Y	NO RPT					15

BAILEY WELL #: 211 RRCID -> 205652 COMPL. DATE 09/13/2004 TOTAL DEPTH 8103 PERF. 7653 - 7789

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					16

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. "A" WELL #: 301 RRCID -> 205663 COMPL. DATE 05/13/2004 TOTAL DEPTH 8392 PERF. 7484 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	272	N	272	-0-	-0-	-0-	12	1	258	3	Y	2					43
							2	9									
12	272	N	272	-0-	-0-	-0-	12	1	254	3	Y	5					48
							6	9									
01	273	X	273	-0-	-0-	-0-	12	1	254	3	Y	6					54
							7	9									
02	224	X	148	-0-	-76	-0-	7	1	139	3	Y	2					56
							2	9									
03	279	X	267	-0-	-12	-0-	11	1	253	3	Y	3					59
							3	9									
04	270	X	NO RPT	-0-	-270	-0-					Y	NO RPT					59

BAILEY, J. R. "A" WELL #: 504 RRCID -> 205667 COMPL. DATE 08/20/2004 TOTAL DEPTH 8094 PERF. 7505 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	346	N	346	-0-	-0-	-0-	15	1	331	3	Y	-0-					19
12	436	N	436	-0-	-0-	-0-	19	1	415	3	Y	2					21
							2	9									
01	436	X	436	-0-	-0-	-0-	19	1	415	3	Y	2					23
							2	9									
02	445	X	445	-0-	-0-	-0-	22	1	423	3	Y	-0-					23
03	380	X	380	-0-	-0-	-0-	15	1	362	3	Y	3					26
							3	9									
04	420	X	NO RPT	-0-	-420	-0-					Y	NO RPT					26

BAILEY, J. R. "A" WELL #: 702 RRCID -> 205672 COMPL. DATE 10/13/2004 TOTAL DEPTH 8160 PERF. 7452 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	155	N	155	-0-	-0-	-0-	7	1	148	3	Y	-0-					42
12	380	N	380	-0-	-0-	-0-	17	1	363	3	Y	-0-					42
01	380	X	380	-0-	-0-	-0-	17	1	363	3	Y	-0-					42
02	252	X	195	-0-	-57	-0-	10	1	185	3	Y	-0-					42
03	279	X	276	-0-	-3	-0-	11	1	265	3	Y	-0-					42
04	360	X	NO RPT	-0-	-360	-0-					Y	NO RPT					42

BAILEY, J. R. "A" WELL #: 802 RRCID -> 205674 COMPL. DATE 10/25/2004 TOTAL DEPTH 8130 PERF. 7489 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	156	N	156	-0-	-0-	-0-	7	1	149	3	Y	-0-					36
12	171	N	171	-0-	-0-	-0-	8	1	163	3	Y	-0-	22	1			14
01	171	X	171	-0-	-0-	-0-	8	1	163	3	Y	-0-					14
02	879	X	879	-0-	-0-	-0-	43	1	836	3	Y	-0-					14
03	155	X	153	-0-	-2	-0-	6	1	147	3	Y	-0-					14
04	180	X	NO RPT	-0-	-180	-0-					Y	NO RPT					14

CLAYTON, ADDIE WELL #: 1 RRCID -> 205676 COMPL. DATE 03/19/2004 TOTAL DEPTH 8480 PERF. 7525 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					46
12	309	N	309	-0-	-0-	-0-	14	1	295	3	N	-0-					46
01	309	N	309	-0-	-0-	-0-	14	1	295	3	N	-0-					46
02	142	N	142	-0-	-0-	-0-	7	1	135	3	N	-0-					46
03	196	N	196	-0-	-0-	-0-	8	1	188	3	N	-0-					46
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					46

BAILEY, J. R. "A" WELL #: 501 RRCID -> 205756 COMPL. DATE 04/19/2004 TOTAL DEPTH 8950 PERF. 8612 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1096	-0-	-344	-0-	51	1	1045	3	N	-0-					-0-
12	1195	N	1195	-0-	-0-	-0-	54	1	1141	3	N	-0-					-0-
01	1271	N	1209	-0-	-62	-0-	57	1	1152	3	N	-0-					-0-
02	919	N	919	-0-	-0-	-0-	47	1	872	3	N	-0-					-0-
03	1625	N	1625	-0-	-0-	-0-	67	1	1558	3	N	-0-					-0-
*04	1427	N	1427	-0-	-0-	-0-	61	1	1366	3	N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY WELL #: 107 RRCID -> 205765 COMPL. DATE 10/20/2004 TOTAL DEPTH 8170 PERF. 7519 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	4	1	96	3	Y	-0-					42
12	89	N	89	-0-	-0-	-0-	4	1	85	3	Y	-0-					42
01	89	X	89	-0-	-0-	-0-	4	1	85	3	Y	-0-					42
02	84	X	70	-0-	-14	-0-	3	1	67	3	Y	-0-					42
03	93	X	88	-0-	-5	-0-	4	1	84	3	Y	-0-					42
04	90	X	NO RPT	-0-	-90	-0-					Y	NO RPT					42

BAILEY, J. R. "A" WELL #: 801 RRCID -> 205817 COMPL. DATE 09/09/2004 TOTAL DEPTH 8038 PERF. 7496 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	190	N	190	-0-	-0-	-0-	8	1	182	3	Y	-0-					31
12	212	N	212	-0-	-0-	-0-	9	1	203	3	Y	-0-					31
01	212	X	212	-0-	-0-	-0-	9	1	203	3	Y	-0-					31
02	196	X	88	-0-	-108	-0-	4	1	84	3	Y	-0-					31
03	223	X	223	-0-	-0-	-0-	9	1	214	3	Y	-0-					31
04	210	X	NO RPT	-0-	-210	-0-					Y	NO RPT					31

BAILEY WELL #: 201 RRCID -> 205904 COMPL. DATE 06/01/2004 TOTAL DEPTH 8490 PERF. 7537 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	212	N	212	-0-	-0-	-0-	9	1	203	3	Y	-0-					46
12	223	N	223	-0-	-0-	-0-	10	1	213	3	Y	-0-					46
01	223	X	223	-0-	-0-	-0-	10	1	213	3	Y	-0-					46
02	211	X	211	-0-	-0-	-0-	10	1	201	3	Y	-0-					46
03	218	X	218	-0-	-0-	-0-	9	1	209	3	Y	-0-					46
04	210	X	NO RPT	-0-	-210	-0-					Y	NO RPT					46

BAILEY WELL #: 103 RRCID -> 206155 COMPL. DATE 06/03/2004 TOTAL DEPTH 8540 PERF. 7651 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	154	N	154	-0-	-0-	-0-	7	1	147	3	Y	-0-					30
12	149	N	149	-0-	-0-	-0-	7	1	142	3	Y	-0-					30
01	149	X	149	-0-	-0-	-0-	7	1	142	3	Y	-0-					30
02	168	X	124	-0-	-44	-0-	6	1	118	3	Y	-0-					30
03	186	X	170	-0-	-16	-0-	7	1	163	3	Y	-0-					30
04	150	X	NO RPT	-0-	-150	-0-					Y	NO RPT					30

CLAYTON, ADDIE WELL #: 1101 RRCID -> 206156 COMPL. DATE 06/11/2004 TOTAL DEPTH 8310 PERF. 7446 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					14
12	230	N	230	-0-	-0-	-0-	10	1	220	3	N	-0-					14
01	230	N	230	-0-	-0-	-0-	10	1	220	3	N	-0-					14
02	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					14
03	138	N	138	-0-	-0-	-0-	6	1	132	3	N	-0-					14
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

CLAYTON, ADDIE WELL #: 801 RRCID -> 206157 COMPL. DATE 07/01/2004 TOTAL DEPTH 8380 PERF. 7527 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					39
12	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-					39
01	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-					39
02	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					39
03	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					39
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

CLAYTON, ADDIE WELL #: 1002 RRCID -> 206158 COMPL. DATE 07/08/2004 TOTAL DEPTH 8412 PERF. 7395 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					13
12	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-					13
01	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-					13
02	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					13
03	28	N	28	-0-	-0-	-0-	1	1	27	3	N	-0-					13
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY WELL #: 310 RRCID -> 206159 COMPL. DATE 07/29/2004 TOTAL DEPTH 8551 PERF. 7523 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	66	N	66	-0-	-0-	-0-	3	1	63	3	Y	-0-			24
12	81	N	81	-0-	-0-	-0-	4	1	77	3	Y	-0-			24
01	81	N	81	-0-	-0-	-0-	4	1	77	3	Y	-0-			24
02	53	N	53	-0-	-0-	-0-	3	1	50	3	Y	-0-			24
03	79	N	79	-0-	-0-	-0-	3	1	76	3	Y	-0-			24
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			24

BAILEY WELL #: 404 RRCID -> 206160 COMPL. DATE 08/12/2004 TOTAL DEPTH 8043 PERF. 7509 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	323	N	323	-0-	-0-	-0-	14	1	308	3	Y	1			20
							1	9							
12	334	N	334	-0-	-0-	-0-	15	1	318	3	Y	1			21
							1	9							
01	334	X	334	-0-	-0-	-0-	15	1	318	3	Y	1			22
							1	9							
02	336	X	281	-0-	-55	-0-	14	1	267	3	Y	-0-			22
03	372	X	225	-0-	-147	-0-	9	1	215	3	Y	1			23
							1	9							
04	330	X	NO RPT	-0-	-330	-0-					Y	NO RPT			23

BAILEY, J. R. "A" WELL #: 701 RRCID -> 206161 COMPL. DATE 09/23/2004 TOTAL DEPTH 8150 PERF. 7487 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	121	N	121	-0-	-0-	-0-	5	1	116	3	Y	-0-			38
12	112	N	112	-0-	-0-	-0-	5	1	107	3	Y	-0-			38
01	112	X	112	-0-	-0-	-0-	5	1	107	3	Y	-0-			38
02	112	X	20	-0-	-92	-0-	1	1	19	3	Y	-0-			38
03	151	X	151	-0-	-0-	-0-	6	1	145	3	Y	-0-			38
04	120	X	NO RPT	-0-	-120	-0-					Y	NO RPT			38

BAILEY, J. R. "A" WELL #: 601 RRCID -> 206609 COMPL. DATE 11/10/2004 TOTAL DEPTH 8528 PERF. 7488 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	275	N	275	-0-	-0-	-0-	12	1	263	3	Y	-0-			4
12	332	N	332	-0-	-0-	-0-	15	1	317	3	Y	-0-			4
01	332	X	332	-0-	-0-	-0-	15	1	317	3	Y	-0-			4
02	308	X	249	-0-	-59	-0-	12	1	237	3	Y	-0-			4
03	358	X	358	-0-	-0-	-0-	15	1	343	3	Y	-0-			4
04	330	X	NO RPT	-0-	-330	-0-					Y	NO RPT			4

BAILEY, J. R. "A" WELL #: 602 RRCID -> 206617 COMPL. DATE 11/08/2004 TOTAL DEPTH 8162 PERF. 7516 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	239	N	239	-0-	-0-	-0-	10	1	229	3	Y	-0-			42
12	239	N	239	-0-	-0-	-0-	11	1	228	3	Y	-0-			42
01	239	X	239	-0-	-0-	-0-	11	1	228	3	Y	-0-			42
02	252	X	160	-0-	-92	-0-	8	1	152	3	Y	-0-			42
03	248	X	243	-0-	-5	-0-	10	1	233	3	Y	-0-			42
04	240	X	NO RPT	-0-	-240	-0-					Y	NO RPT			42

BAILEY WELL #: 210 RRCID -> 207610 COMPL. DATE 11/01/2004 TOTAL DEPTH 8096 PERF. 7519 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	83	N	83	-0-	-0-	-0-	4	1	79	3	Y	-0-			47
12	84	N	84	-0-	-0-	-0-	4	1	80	3	Y	-0-			47
01	84	N	84	-0-	-0-	-0-	4	1	80	3	Y	-0-			47
02	46	N	46	-0-	-0-	-0-	2	1	44	3	Y	-0-			47
03	105	N	105	-0-	-0-	-0-	4	1	101	3	Y	-0-			47
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			47

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. EST "B" WELL #: 2001 RRCID -> 209374 COMPL. DATE 09/30/2004 TOTAL DEPTH 8170 PERF. 7572 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	429	N	429	-0-	-0-	-0-	19	1	409	3	Y	1					49
							1	9									
12	447	N	447	-0-	-0-	-0-	20	1	424	3	Y	3					52
							3	9									
01	448	X	448	-0-	-0-	-0-	20	1	424	3	Y	4					56
							4	9									
02	420	X	312	-0-	-108	-0-	15	1	295	3	Y	2					58
							2	9									
03	465	X	450	-0-	-15	-0-	18	1	430	3	Y	2					60
							2	9									
04	420	X	NO RPT	-0-	-420	-0-					Y	NO RPT					60

BAILEY, J. R. EST "B" WELL #: 2003 RRCID -> 209375 COMPL. DATE 12/13/2004 TOTAL DEPTH 8247 PERF. 7590 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	557	N	557	-0-	-0-	-0-	24	1	532	3	Y	1					52
							1	9									
12	581	N	581	-0-	-0-	-0-	25	1	550	3	Y	5					57
							6	9									
01	576	X	576	-0-	-0-	-0-	25	1	550	3	Y	1					58
							1	9									
02	532	X	432	-0-	-100	-0-	21	1	407	3	Y	4	48	1			14
							4	9									
03	589	X	560	-0-	-29	-0-	23	1	537	3	Y	-0-					14
04	570	X	NO RPT	-0-	-570	-0-					Y	NO RPT					14

BAILEY, J. R. EST "B" WELL #: 411 RRCID -> 209376 COMPL. DATE 01/10/2005 TOTAL DEPTH 8177 PERF. 7544 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	54	N	54	-0-	-0-	-0-	2	1	52	3	Y	-0-					35
12	51	N	51	-0-	-0-	-0-	2	1	49	3	Y	-0-					35
01	51	N	51	-0-	-0-	-0-	2	1	49	3	Y	-0-					35
02	43	N	43	-0-	-0-	-0-	2	1	41	3	Y	-0-					35
03	58	N	58	-0-	-0-	-0-	2	1	56	3	Y	-0-					35
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					35

BAILEY, J. R. "A" WELL #: 603 RRCID -> 209378 COMPL. DATE 11/29/2004 TOTAL DEPTH 8169 PERF. 7509 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	734	N	734	-0-	-0-	-0-	32	1	701	3	Y	1					24
							1	9									
12	752	N	752	-0-	-0-	-0-	32	1	703	3	Y	15					39
							17	9									
01	745	X	745	-0-	-0-	-0-	32	1	703	3	Y	9					48
							10	9									
02	700	X	460	-0-	-240	-0-	23	1	436	3	Y	1					49
							1	9									
03	744	X	664	-0-	-80	-0-	27	1	633	3	Y	4					53
							4	9									
04	720	X	NO RPT	-0-	-720	-0-					Y	NO RPT					53

BAILEY, J. R. "A" WELL #: 506 RRCID -> 209385 COMPL. DATE 12/22/2004 TOTAL DEPTH 8122 PERF. 7491 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	202	N	202	-0-	-0-	-0-	9	1	193	3	Y	-0-					21
12	218	N	218	-0-	-0-	-0-	10	1	208	3	Y	-0-					21
01	218	X	218	-0-	-0-	-0-	10	1	208	3	Y	-0-					21
02	196	X	155	-0-	-41	-0-	8	1	147	3	Y	-0-					21
03	217	X	206	-0-	-11	-0-	8	1	198	3	Y	-0-					21
04	210	X	NO RPT	-0-	-210	-0-					Y	NO RPT					21

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. "A" WELL #: 302 RRCID -> 209387 COMPL. DATE 12/29/2004 TOTAL DEPTH 8074 PERF. 7503 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	54	N	54	-0-	-0-	-0-	2	1	52	3	Y	-0-					29
12	56	N	56	-0-	-0-	-0-	2	1	54	3	Y	-0-					29
01	56	N	56	-0-	-0-	-0-	2	1	54	3	Y	-0-					29
02	47	N	47	-0-	-0-	-0-	2	1	45	3	Y	-0-					29
03	52	N	52	-0-	-0-	-0-	2	1	50	3	Y	-0-					29
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					29

BAILEY, J. R. "A" WELL #: 508 RRCID -> 209388 COMPL. DATE 12/30/2004 TOTAL DEPTH 8127 PERF. 7503 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	194	N	194	-0-	-0-	-0-	8	1	186	3	Y	-0-					54
12	234	N	234	-0-	-0-	-0-	10	1	224	3	Y	-0-					54
01	234	X	234	-0-	-0-	-0-	10	1	224	3	Y	-0-					54
02	196	X	173	-0-	-23	-0-	9	1	164	3	Y	-0-					54
03	217	X	217	-0-	-0-	-0-	9	1	208	3	Y	-0-					54
04	240	X	NO RPT	-0-	-240	-0-					Y	NO RPT					54

BAILEY, J. R. "A" WELL #: 502 RRCID -> 209389 COMPL. DATE 01/05/2005 TOTAL DEPTH 8147 PERF. 7526 - 7737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	179	N	179	-0-	-0-	-0-	8	1	171	3	Y	-0-					20
12	186	N	186	-0-	-0-	-0-	8	1	177	3	Y	1					21
							1	9									
01	186	X	186	-0-	-0-	-0-	8	1	177	3	Y	1					22
							1	9									
02	196	X	149	-0-	-47	-0-	7	1	141	3	Y	1					23
							1	9									
03	217	X	170	-0-	-47	-0-	7	1	163	3	Y	-0-					23
04	180	X	NO RPT	-0-	-180	-0-					Y	NO RPT					23

BAILEY, J. R. "A" WELL #: 510 RRCID -> 209390 COMPL. DATE 01/11/2005 TOTAL DEPTH 8211 PERF. 7486 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	361	N	361	-0-	-0-	-0-	16	1	344	3	Y	1					28
							1	9									
12	385	N	385	-0-	-0-	-0-	17	1	365	3	Y	3					31
							3	9									
01	386	X	386	-0-	-0-	-0-	17	1	365	3	Y	4					35
							4	9									
02	653	X	653	-0-	-0-	-0-	32	1	621	3	Y	-0-					35
03	382	X	382	-0-	-0-	-0-	15	1	365	3	Y	2					37
							2	9									
04	360	X	NO RPT	-0-	-360	-0-					Y	NO RPT					37

BAILEY, J. R. "A" WELL #: 303 RRCID -> 209393 COMPL. DATE 01/12/2005 TOTAL DEPTH 8463 PERF. 7494 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	262	N	262	-0-	-0-	-0-	11	1	251	3	Y	-0-					14
12	265	N	265	-0-	-0-	-0-	12	1	253	3	Y	-0-					14
01	265	X	265	-0-	-0-	-0-	12	1	253	3	Y	-0-					14
02	252	X	179	-0-	-73	-0-	9	1	170	3	Y	-0-					14
03	279	X	248	-0-	-31	-0-	10	1	238	3	Y	-0-					14
04	270	X	NO RPT	-0-	-270	-0-					Y	NO RPT					14

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. "A" WELL #: 304 RRCID -> 209413 COMPL. DATE 01/19/2005 TOTAL DEPTH 8498 PERF. 7443 - 8379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	96	N	96	-0-	-0-	-0-	4	1	92	3	Y	-0-					32
12	95	N	95	-0-	-0-	-0-	4	1	89	3	Y	2					34
							2	9									
01	94	X	94	-0-	-0-	-0-	4	1	89	3	Y	1					35
							1	9									
02	112	X	80	-0-	-32	-0-	4	1	75	3	Y	1					36
							1	9									
03	124	X	107	-0-	-17	-0-	4	1	100	3	Y	3					39
							3	9									
04	90	X	NO RPT	-0-	-90	-0-					Y	NO RPT					39

BAILEY, J. R. "A" WELL #: 509 RRCID -> 209414 COMPL. DATE 02/08/2005 TOTAL DEPTH 7900 PERF. 7506 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	255	N	255	-0-	-0-	-0-	11	1	243	3	Y	1					23
							1	9									
12	302	N	302	-0-	-0-	-0-	13	1	288	3	Y	1					24
							1	9									
01	303	X	303	-0-	-0-	-0-	13	1	288	3	Y	2					26
							2	9									
02	224	X	208	-0-	-16	-0-	10	1	197	3	Y	1					27
							1	9									
03	303	X	303	-0-	-0-	-0-	12	1	289	3	Y	2					29
							2	9									
04	300	X	NO RPT	-0-	-300	-0-					Y	NO RPT					29

BAILEY, J. R. "A" WELL #: 803 RRCID -> 209415 COMPL. DATE 03/02/2005 TOTAL DEPTH 8106 PERF. 7458 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	54	N	54	-0-	-0-	-0-	2	1	52	3	Y	-0-					23
12	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-					23
01	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-					23
02	42	N	42	-0-	-0-	-0-	2	1	40	3	Y	-0-					23
03	57	N	57	-0-	-0-	-0-	2	1	55	3	Y	-0-					23
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

BAILEY, J. R. "A" WELL #: 704 RRCID -> 209417 COMPL. DATE 03/07/2005 TOTAL DEPTH 8050 PERF. 7439 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	342	N	342	-0-	-0-	-0-	15	1	324	3	Y	3	35	1			-0-
							3	9									
12	383	N	383	-0-	-0-	-0-	17	1	366	3	Y	-0-					-0-
01	396	X	396	-0-	-0-	-0-	17	1	366	3	Y	12					12
							13	9									
02	336	X	270	-0-	-66	-0-	13	1	257	3	Y	-0-					12
03	380	X	380	-0-	-0-	-0-	15	1	365	3	Y	-0-					12
04	360	X	NO RPT	-0-	-360	-0-					Y	NO RPT					12

BAILEY, J. R. "A" WELL #: 703 RRCID -> 209418 COMPL. DATE 03/14/2005 TOTAL DEPTH 8133 PERF. 7454 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	225	N	225	-0-	-0-	-0-	10	1	215	3	Y	-0-					9
12	225	N	225	-0-	-0-	-0-	10	1	215	3	Y	-0-					9
01	225	X	225	-0-	-0-	-0-	10	1	215	3	Y	-0-					9
02	196	X	158	-0-	-38	-0-	8	1	150	3	Y	-0-					9
03	248	X	162	-0-	-86	-0-	7	1	155	3	Y	-0-					9
04	240	X	NO RPT	-0-	-240	-0-					Y	NO RPT					9

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY WELL #: 402 RRCID -> 209419 COMPL. DATE 07/15/2004 TOTAL DEPTH 7994 PERF. 7490 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	144	N	144	-0-	-0-	-0-	6	1	138	3	Y	-0-					51
12	159	N	159	-0-	-0-	-0-	7	1	152	3	Y	-0-					51
01	159	X	159	-0-	-0-	-0-	7	1	152	3	Y	-0-					51
02	149	X	149	-0-	-0-	-0-	7	1	142	3	Y	-0-					51
03	155	X	143	-0-	-12	-0-	6	1	137	3	Y	-0-					51
04	150	X	NO RPT	-0-	-150	-0-					Y	NO RPT					51

BAILEY WELL #: 213 RRCID -> 209420 COMPL. DATE 08/05/2004 TOTAL DEPTH 7905 PERF. 7569 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	199	N	199	-0-	-0-	-0-	8	1	187	3	Y	4					52
							4	9									
12	190	N	190	-0-	-0-	-0-	8	1	181	3	Y	1					53
							1	9									
01	190	X	190	-0-	-0-	-0-	8	1	181	3	Y	1					54
							1	9									
02	168	X	106	-0-	-62	-0-	5	1	101	3	Y	-0-					54
03	217	X	173	-0-	-44	-0-	7	1	164	3	Y	2					56
							2	9									
04	210	X	NO RPT	-0-	-210	-0-					Y	NO RPT					56

BAILEY WELL #: 217 RRCID -> 209421 COMPL. DATE 09/04/2004 TOTAL DEPTH 8010 PERF. 7531 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63	N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-					38
12	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					38
01	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					38
02	44	N	44	-0-	-0-	-0-	2	1	42	3	Y	-0-					38
03	140	N	140	-0-	-0-	-0-	6	1	134	3	Y	-0-					38
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					38

BAILEY WELL #: 205 RRCID -> 209427 COMPL. DATE 11/03/2004 TOTAL DEPTH 8091 PERF. 7516 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	252	N	252	-0-	-0-	-0-	11	1	240	3	Y	1					40
							1	9									
12	216	N	216	-0-	-0-	-0-	10	1	206	3	Y	-0-					40
01	217	X	217	-0-	-0-	-0-	10	1	206	3	Y	1					41
							1	9									
02	252	X	215	-0-	-37	-0-	11	1	203	3	Y	1					42
							1	9									
03	279	X	259	-0-	-20	-0-	11	1	248	3	Y	-0-					42
04	240	X	NO RPT	-0-	-240	-0-					Y	NO RPT					42

BAILEY WELL #: 101X RRCID -> 209429 COMPL. DATE 11/04/2004 TOTAL DEPTH 8163 PERF. 7533 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	131	N	131	-0-	-0-	-0-	6	1	125	3	Y	-0-					12
12	113	N	113	-0-	-0-	-0-	5	1	108	3	Y	-0-					12
01	113	X	113	-0-	-0-	-0-	5	1	108	3	Y	-0-					12
02	168	X	81	-0-	-87	-0-	4	1	77	3	Y	-0-					12
03	186	X	106	-0-	-80	-0-	4	1	102	3	Y	-0-					12
04	120	X	NO RPT	-0-	-120	-0-					Y	NO RPT					12

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. "A" WELL #: 604 RRCID -> 209559 COMPL. DATE 12/11/2004 TOTAL DEPTH 8128 PERF. 7500 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	286	N	286	-0-	-0-	-0-	12	1	274	3	Y	-0-					50
12	323	N	323	-0-	-0-	-0-	14	1	307	3	Y	2					52
							2	9									
01	322	X	322	-0-	-0-	-0-	14	1	307	3	Y	1					53
							1	9									
02	336	X	199	-0-	-137	-0-	9	1	179	3	Y	10					63
							11	9									
03	375	X	375	-0-	-0-	-0-	15	1	360	3	Y	-0-					63
04	300	X	NO RPT	-0-	-300	-0-					Y	NO RPT					63

BAILEY, J. R. "A" WELL #: 305 RRCID -> 209560 COMPL. DATE 01/18/2005 TOTAL DEPTH 8507 PERF. 7467 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	636	N	636	-0-	-0-	-0-	27	1	607	3	Y	2					26
							2	9									
12	623	N	623	-0-	-0-	-0-	27	1	594	3	Y	2					28
							2	9									
01	623	X	623	-0-	-0-	-0-	27	1	594	3	Y	2					30
							2	9									
02	588	X	408	-0-	-180	-0-	20	1	386	3	Y	2					32
							2	9									
03	651	X	624	-0-	-27	-0-	25	1	599	3	Y	-0-					32
04	630	X	NO RPT	-0-	-630	-0-					Y	NO RPT					32

BAILEY WELL #: 203 RRCID -> 209563 COMPL. DATE 11/15/2004 TOTAL DEPTH 8099 PERF. 7459 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	181	N	181	-0-	-0-	-0-	8	1	173	3	Y	-0-					36
12	223	N	223	-0-	-0-	-0-	10	1	213	3	Y	-0-					36
01	223	X	223	-0-	-0-	-0-	10	1	213	3	Y	-0-					36
02	196	X	134	-0-	-62	-0-	7	1	126	3	Y	1					37
							1	9									
03	217	X	180	-0-	-37	-0-	7	1	171	3	Y	2					39
							2	9									
04	210	X	NO RPT	-0-	-210	-0-					Y	NO RPT					39

BAILEY WELL #: 313 RRCID -> 209565 COMPL. DATE 11/17/2004 TOTAL DEPTH 8526 PERF. 7527 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	156	N	156	-0-	-0-	-0-	7	1	149	3	Y	-0-					12
12	119	N	119	-0-	-0-	-0-	5	1	114	3	Y	-0-					12
01	119	X	119	-0-	-0-	-0-	5	1	114	3	Y	-0-					12
02	140	X	89	-0-	-51	-0-	4	1	85	3	Y	-0-					12
03	155	X	143	-0-	-12	-0-	6	1	137	3	Y	-0-					12
04	150	X	NO RPT	-0-	-150	-0-					Y	NO RPT					12

BAILEY WELL #: 220 RRCID -> 209568 COMPL. DATE 12/15/2004 TOTAL DEPTH 8246 PERF. 7529 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91	N	91	-0-	-0-	-0-	4	1	86	3	Y	1					51
							1	9									
12	97	N	97	-0-	-0-	-0-	4	1	92	3	Y	1					52
							1	9									
01	97	N	97	-0-	-0-	-0-	4	1	92	3	Y	1					53
							1	9									
02	60	N	60	-0-	-0-	-0-	3	1	56	3	Y	1					54
							1	9									
03	75	N	75	-0-	-0-	-0-	3	1	72	3	Y	-0-					54
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					54

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY WELL #: 312 RRCID -> 209570 COMPL. DATE 02/07/2005 TOTAL DEPTH 8086 PERF. 7534 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	514	N	514	-0-	-0-	-0-	22	1	491	3	Y	1					50
							1	9									
12	523	N	523	-0-	-0-	-0-	23	1	499	3	Y	1					51
							1	9									
01	523	X	523	-0-	-0-	-0-	23	1	499	3	Y	1					52
							1	9									
02	504	X	388	-0-	-116	-0-	19	1	366	3	Y	3					55
							3	9									
03	558	X	535	-0-	-23	-0-	22	1	512	3	Y	1					56
							1	9									
04	510	X	NO RPT	-0-	-510	-0-					Y	NO RPT					56

BAILEY WELL #: 405 RRCID -> 209571 COMPL. DATE 02/16/2005 TOTAL DEPTH 8090 PERF. 7515 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	130	N	130	-0-	-0-	-0-	6	1	123	3	Y	1					15
							1	9									
12	134	N	134	-0-	-0-	-0-	6	1	128	3	Y	-0-					15
01	135	X	135	-0-	-0-	-0-	6	1	128	3	Y	1					16
							1	9									
02	140	X	110	-0-	-30	-0-	5	1	104	3	Y	1					17
							1	9									
03	155	X	127	-0-	-28	-0-	5	1	122	3	Y	-0-					17
04	120	X	NO RPT	-0-	-120	-0-					Y	NO RPT					17

BAILEY WELL #: 311 RRCID -> 209572 COMPL. DATE 03/01/2005 TOTAL DEPTH 8151 PERF. 7552 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	53	N	53	-0-	-0-	-0-	2	1	51	3	Y	-0-					11
12	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					11
01	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					11
02	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					11
03	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					11
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

BAILEY WELL #: 110 RRCID -> 209573 COMPL. DATE 03/08/2005 TOTAL DEPTH 8102 PERF. 7523 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	118	N	118	-0-	-0-	-0-	5	1	113	3	Y	-0-					6
12	66	N	66	-0-	-0-	-0-	3	1	63	3	Y	-0-					6
01	66	X	66	-0-	-0-	-0-	3	1	63	3	Y	-0-					6
02	252	X	96	-0-	-156	-0-	5	1	91	3	Y	-0-					6
03	279	X	128	-0-	-151	-0-	5	1	123	3	Y	-0-					6
04	120	X	NO RPT	-0-	-120	-0-					Y	NO RPT					6

BAILEY WELL #: 109 RRCID -> 209575 COMPL. DATE 03/09/2005 TOTAL DEPTH 8096 PERF. 7557 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	255	N	255	-0-	-0-	-0-	11	1	244	3	Y	-0-					19
12	263	N	263	-0-	-0-	-0-	12	1	251	3	Y	-0-					19
01	263	X	263	-0-	-0-	-0-	12	1	251	3	Y	-0-					19
02	1515	X	1515	-0-	-0-	-0-	75	1	1440	3	Y	-0-					19
03	279	X	258	-0-	-21	-0-	10	1	247	3	Y	1					20
							1	9									
04	270	X	NO RPT	-0-	-270	-0-					Y	NO RPT					20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY WELL #: 410 RRCID -> 209576 COMPL. DATE 03/09/2005 TOTAL DEPTH 8187 PERF. 7539 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	593	N	593	-0-	-0-	-0-	25	1	547	3	Y	19			35
							21	9							
12	574	N	574	-0-	-0-	-0-	25	1	548	3	Y	1			36
							1	9							
01	582	X	582	-0-	-0-	-0-	25	1	548	3	Y	8			44
							9	9							
02	532	X	391	-0-	-141	-0-	19	1	363	3	Y	8			52
							9	9							
03	620	X	570	-0-	-50	-0-	23	1	543	3	Y	4			56
							4	9							
04	600	X	NO RPT	-0-	-600	-0-					Y	NO RPT			56

CHILDRESS, P. L. "A" WELL #: 1001 RRCID -> 210698 COMPL. DATE 06/24/2004 TOTAL DEPTH 8520 PERF. 7445 - 7524

11	121	N	121	-0-	-0-	-0-	5	1	116	3	N	-0-			37
12	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-			37
01	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-			37
02	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-			37
03	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-			37
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			37

CHILDRESS, P. L. "E" WELL #: 3 RRCID -> 210701 COMPL. DATE 07/22/2004 TOTAL DEPTH 8550 PERF. 7492 - 7812

11	79	N	79	-0-	-0-	-0-	3	1	76	3	N	-0-			32
12	117	N	117	-0-	-0-	-0-	5	1	112	3	N	-0-			32
01	117	N	117	-0-	-0-	-0-	5	1	112	3	N	-0-			32
02	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-			32
03	106	N	106	-0-	-0-	-0-	4	1	102	3	N	-0-			32
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			32

CHILDRESS, P. L. "D" WELL #: 1101 RRCID -> 210704 COMPL. DATE 10/01/2004 TOTAL DEPTH 8538 PERF. 7461 - 7806

11	190	N	190	-0-	-0-	-0-	8	1	182	3	N	-0-			43
12	197	N	197	-0-	-0-	-0-	9	1	188	3	N	-0-			43
01	197	N	197	-0-	-0-	-0-	9	1	188	3	N	-0-			43
02	176	N	176	-0-	-0-	-0-	9	1	167	3	N	-0-			43
03	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-			43
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			43

CHILDRESS, P. L. "C" WELL #: 902 RRCID -> 210706 COMPL. DATE 10/28/2004 TOTAL DEPTH 8138 PERF. 7420 - 7336

11	244	N	244	-0-	-0-	-0-	11	1	233	3	N	-0-			41
12	249	N	249	-0-	-0-	-0-	11	1	238	3	N	-0-			41
01	249	N	249	-0-	-0-	-0-	11	1	238	3	N	-0-			41
02	182	N	182	-0-	-0-	-0-	9	1	173	3	N	-0-			41
03	249	N	249	-0-	-0-	-0-	10	1	239	3	N	-0-			41
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			41

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

CHILDRESS, P. L. "E" WELL #: 4 RRCID -> 210709 COMPL. DATE 04/16/2005 TOTAL DEPTH 8520 PERF. 7492 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	832	N	832	-0-	-0-	-0-	36	1	796	3	N	-0-					19
12	804	N	804	-0-	-0-	-0-	35	1	768	3	N	1					20
							1	9									
01	803	N	803	-0-	-0-	-0-	35	1	768	3	N	-0-					20
02	542	N	542	-0-	-0-	-0-	27	1	515	3	N	-0-					20
03	932	N	932	-0-	-0-	-0-	38	1	894	3	N	-0-					20
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

CHILDRESS, P. L. "D" WELL #: 1103 RRCID -> 210710 COMPL. DATE 04/26/2005 TOTAL DEPTH 8460 PERF. 7432 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	438	N	438	-0-	-0-	-0-	19	1	419	3	N	-0-					41
12	421	N	421	-0-	-0-	-0-	19	1	402	3	N	-0-					41
01	430	N	430	-0-	-0-	-0-	19	1	402	3	N	8					49
							9	9									
02	287	N	287	-0-	-0-	-0-	14	1	273	3	N	-0-					49
03	398	N	398	-0-	-0-	-0-	16	1	382	3	N	-0-					49
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					49

BAILEY WELL #: 208 RRCID -> 210712 COMPL. DATE 12/16/2004 TOTAL DEPTH 8076 PERF. 7522 - 7703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	213	N	213	-0-	-0-	-0-	9	1	204	3	Y	-0-					30
12	197	N	197	-0-	-0-	-0-	9	1	188	3	Y	-0-					30
01	197	X	197	-0-	-0-	-0-	9	1	188	3	Y	-0-					30
02	196	X	136	-0-	-60	-0-	7	1	129	3	Y	-0-					30
03	222	X	222	-0-	-0-	-0-	9	1	213	3	Y	-0-					30
04	210	X	NO RPT	-0-	-210	-0-					Y	NO RPT					30

BAILEY WELL #: 411 RRCID -> 210713 COMPL. DATE 02/21/2005 TOTAL DEPTH 8112 PERF. 7471 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	273	N	273	-0-	-0-	-0-	12	1	258	3	Y	3					15
							3	9									
12	295	N	295	-0-	-0-	-0-	13	1	282	3	Y	-0-					15
01	298	X	298	-0-	-0-	-0-	13	1	282	3	Y	3					18
							3	9									
02	252	X	202	-0-	-50	-0-	10	1	190	3	Y	2					20
							2	9									
03	281	X	281	-0-	-0-	-0-	11	1	268	3	Y	2					22
							2	9									
04	300	X	NO RPT	-0-	-300	-0-					Y	NO RPT					22

BAILEY, J. R. "A" WELL #: 511 RRCID -> 210717 COMPL. DATE 02/16/2005 TOTAL DEPTH 8198 PERF. 7499 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	210	-0-	-0-	-0-	9	1	201	3	Y	-0-					31
12	215	N	215	-0-	-0-	-0-	9	1	206	3	Y	-0-	19	1			12
01	216	X	216	-0-	-0-	-0-	9	1	206	3	Y	1					13
							1	9									
02	245	X	245	-0-	-0-	-0-	12	1	229	3	Y	4					17
							4	9									
03	217	X	156	-0-	-61	-0-	6	1	150	3	Y	-0-					17
04	210	X	NO RPT	-0-	-210	-0-					Y	NO RPT					17

BAILEY WELL #: 215 RRCID -> 210718 COMPL. DATE 03/15/2005 TOTAL DEPTH 8137 PERF. 7547 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	96	N	96	-0-	-0-	-0-	4	1	92	3	Y	-0-					22
12	70	N	70	-0-	-0-	-0-	3	1	67	3	Y	-0-					22
01	70	X	70	-0-	-0-	-0-	3	1	67	3	Y	-0-					22
02	84	X	29	-0-	-55	-0-	1	1	28	3	Y	-0-					22
03	93	X	59	-0-	-34	-0-	2	1	57	3	Y	-0-					22
04	90	X	NO RPT	-0-	-90	-0-					Y	NO RPT					22

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY WELL #: 106 RRCID -> 210719 COMPL. DATE 03/21/2005 TOTAL DEPTH 8094 PERF. 7450 - 7695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	181	N	181	-0-	-0-	-0-	8	1	172	3	Y	1					29
							1	9									
12	203	N	203	-0-	-0-	-0-	9	1	193	3	Y	1					30
							1	9									
01	202	X	202	-0-	-0-	-0-	9	1	193	3	Y	-0-					30
02	168	X	142	-0-	-26	-0-	7	1	135	3	Y	-0-					30
03	186	X	184	-0-	-2	-0-	7	1	176	3	Y	1					31
							1	9									
04	210	X	NO RPT	-0-	-210	-0-					Y	NO RPT					31

BAILEY, J. R. "A" WELL #: 705 RRCID -> 210720 COMPL. DATE 03/28/2005 TOTAL DEPTH 8530 PERF. 7478 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	145	N	145	-0-	-0-	-0-	6	1	139	3	Y	-0-					6
12	151	N	151	-0-	-0-	-0-	7	1	144	3	Y	-0-					6
01	151	X	151	-0-	-0-	-0-	7	1	144	3	Y	-0-					6
02	168	X	105	-0-	-63	-0-	5	1	100	3	Y	-0-					6
03	155	X	131	-0-	-24	-0-	5	1	126	3	Y	-0-					6
04	150	X	NO RPT	-0-	-150	-0-					Y	NO RPT					6

CLAYTON, ADDIE WELL #: 901 RRCID -> 210721 COMPL. DATE 03/30/2005 TOTAL DEPTH 8053 PERF. 7498 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					23
12	354	N	354	-0-	-0-	-0-	16	1	338	3	N	-0-					23
01	354	N	354	-0-	-0-	-0-	16	1	338	3	N	-0-					23
02	236	N	236	-0-	-0-	-0-	12	1	224	3	N	-0-					23
03	409	N	409	-0-	-0-	-0-	17	1	392	3	N	-0-					23
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

BAILEY WELL #: 120 RRCID -> 210722 COMPL. DATE 04/04/2005 TOTAL DEPTH 7920 PERF. 7485 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-					32
12	61	N	61	-0-	-0-	-0-	3	1	58	3	Y	-0-					32
01	61	N	61	-0-	-0-	-0-	3	1	58	3	Y	-0-					32
02	49	N	49	-0-	-0-	-0-	2	1	47	3	Y	-0-					32
03	61	N	61	-0-	-0-	-0-	2	1	59	3	Y	-0-					32
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					32

CLAYTON, ADDIE WELL #: 1003 RRCID -> 210723 COMPL. DATE 04/05/2005 TOTAL DEPTH 7930 PERF. 7359 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	315	N	315	-0-	-0-	-0-	14	1	301	3	N	-0-					27
12	300	N	300	-0-	-0-	-0-	13	1	287	3	N	-0-					27
01	300	N	300	-0-	-0-	-0-	13	1	287	3	N	-0-					27
02	185	N	185	-0-	-0-	-0-	9	1	176	3	N	-0-					27
03	304	N	304	-0-	-0-	-0-	12	1	292	3	N	-0-					27
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

BAILEY, J. R. "A" WELL #: 706 RRCID -> 210726 COMPL. DATE 04/11/2005 TOTAL DEPTH 8500 PERF. 7502 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	412	N	412	-0-	-0-	-0-	18	1	394	3	Y	-0-	30	1			-0-
12	439	N	439	-0-	-0-	-0-	19	1	420	3	Y	-0-					-0-
01	447	X	447	-0-	-0-	-0-	19	1	420	3	Y	7					7
							8	9									
02	420	X	312	-0-	-108	-0-	15	1	297	3	Y	-0-					7
03	465	X	400	-0-	-65	-0-	16	1	384	3	Y	-0-					7
04	420	X	NO RPT	-0-	-420	-0-					Y	NO RPT					7

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. "B" WELL #: 2002 RRCID -> 210727 COMPL. DATE 04/12/2005 TOTAL DEPTH 8143 PERF. 7552 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	375	N	375	-0-	-0-	-0-	16	1	359	3	Y	-0-					52
12	407	N	407	-0-	-0-	-0-	18	1	389	3	Y	-0-					52
01	407	X	407	-0-	-0-	-0-	18	1	389	3	Y	-0-					52
02	364	X	302	-0-	-62	-0-	15	1	287	3	Y	-0-					52
03	403	X	401	-0-	-2	-0-	16	1	385	3	Y	-0-					52
04	390	X	NO RPT	-0-	-390	-0-					Y	NO RPT					52

CLAYTON, ADDIE WELL #: 902 RRCID -> 210729 COMPL. DATE 04/18/2005 TOTAL DEPTH 8049 PERF. 7514 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	252	N	252	-0-	-0-	-0-	11	1	241	3	N	-0-					21
12	262	N	262	-0-	-0-	-0-	12	1	250	3	N	-0-					21
01	262	N	262	-0-	-0-	-0-	12	1	250	3	N	-0-					21
02	198	N	198	-0-	-0-	-0-	10	1	188	3	N	-0-					21
*03	280	N	280	-0-	-0-	-0-	11	1	269	3	N	-0-					21
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21

CLAYTON, ADDIE WELL #: 802 RRCID -> 210730 COMPL. DATE 04/25/2005 TOTAL DEPTH 8064 PERF. 7457 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					15
12	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					15
01	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					15
02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					15
03	33	N	33	-0-	-0-	-0-	1	1	32	3	N	-0-					15
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

BAILEY WELL #: 105 RRCID -> 210878 COMPL. DATE 11/18/2004 TOTAL DEPTH 8139 PERF. 7481 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-	-0-	-0-	4	1	90	3	Y	-0-					29
12	101	N	101	-0-	-0-	-0-	4	1	97	3	Y	-0-					29
01	101	X	101	-0-	-0-	-0-	4	1	97	3	Y	-0-					29
02	84	X	73	-0-	-11	-0-	4	1	69	3	Y	-0-					29
03	93	X	93	-0-	-0-	-0-	4	1	89	3	Y	-0-					29
04	90	X	NO RPT	-0-	-90	-0-					Y	NO RPT					29

BAILEY WELL #: 207 RRCID -> 210880 COMPL. DATE 12/20/2004 TOTAL DEPTH 8053 PERF. 7450 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	222	N	222	-0-	-0-	-0-	10	1	212	3	Y	-0-					51
12	200	N	200	-0-	-0-	-0-	9	1	190	3	Y	1					52
							1	9									
01	199	X	199	-0-	-0-	-0-	9	1	190	3	Y	-0-					52
02	196	X	150	-0-	-46	-0-	7	1	140	3	Y	3					55
							3	9									
03	217	X	206	-0-	-11	-0-	8	1	197	3	Y	1					56
							1	9									
04	210	X	NO RPT	-0-	-210	-0-					Y	NO RPT					56

BAILEY WELL #: 409 RRCID -> 210883 COMPL. DATE 02/02/2005 TOTAL DEPTH 8020 PERF. 7494 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	403	N	403	-0-	-0-	-0-	17	1	386	3	Y	-0-					20
12	417	N	417	-0-	-0-	-0-	18	1	398	3	Y	1					21
							1	9									
01	417	X	417	-0-	-0-	-0-	18	1	398	3	Y	1					22
							1	9									
02	392	X	303	-0-	-89	-0-	15	1	281	3	Y	6					28
							7	9									
03	434	X	397	-0-	-37	-0-	16	1	381	3	Y	-0-					28
04	390	X	NO RPT	-0-	-390	-0-					Y	NO RPT					28

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

P.L. CHILDRESS "C" WELL #: 901 RRCID -> 211485 COMPL. DATE 09/16/2004 TOTAL DEPTH 8060 PERF. 7452 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	364	N	364	-0-	-0-	-0-	15	1	342	3	N	6					21
							7	9									
12	973	N	973	-0-	-0-	-0-	43	1	927	3	N	3					24
							3	9									
01	981	N	981	-0-	-0-	-0-	43	1	927	3	N	10					34
							11	9									
02	1194	N	1194	-0-	-0-	-0-	59	1	1135	3	N	-0-					34
03	359	N	359	-0-	-0-	-0-	15	1	344	3	N	-0-					34
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					34

P.L. CHILDRESS "A" WELL #: 1002 RRCID -> 211486 COMPL. DATE 10/18/2004 TOTAL DEPTH 8027 PERF. 7458 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-					9
12	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-					9
01	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-					9
02	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-					9
03	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-					9
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

BAILEY WELL #: 314 RRCID -> 211848 COMPL. DATE 04/19/2005 TOTAL DEPTH 8177 PERF. 7528 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73	N	73	-0-	-0-	-0-	3	1	70	3	Y	-0-					18
12	66	N	66	-0-	-0-	-0-	3	1	63	3	Y	-0-					18
01	66	N	66	-0-	-0-	-0-	3	1	63	3	Y	-0-					18
02	49	N	49	-0-	-0-	-0-	2	1	47	3	Y	-0-					18
03	74	N	74	-0-	-0-	-0-	3	1	71	3	Y	-0-					18
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

BAILEY, J. R. "A" WELL #: 707 RRCID -> 212348 COMPL. DATE 05/11/2005 TOTAL DEPTH 8500 PERF. 7485 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	86	N	86	-0-	-0-	-0-	4	1	82	3	Y	-0-					33
12	85	N	85	-0-	-0-	-0-	4	1	81	3	Y	-0-					33
01	85	N	85	-0-	-0-	-0-	4	1	81	3	Y	-0-					33
02	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					33
03	84	N	84	-0-	-0-	-0-	3	1	81	3	Y	-0-					33
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					33

BAILEY, J. R. "A" WELL #: 708 RRCID -> 212350 COMPL. DATE 05/17/2005 TOTAL DEPTH 8500 PERF. 7469 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	108	N	108	-0-	-0-	-0-	5	1	103	3	Y	-0-					34
12	108	N	108	-0-	-0-	-0-	5	1	103	3	Y	-0-					34
01	108	X	108	-0-	-0-	-0-	5	1	103	3	Y	-0-					34
02	112	X	80	-0-	-32	-0-	4	1	76	3	Y	-0-					34
03	124	X	105	-0-	-19	-0-	4	1	101	3	Y	-0-					34
04	120	X	NO RPT	-0-	-120	-0-					Y	NO RPT					34

HEMPHILL WELL #: 2401 RRCID -> 212352 COMPL. DATE 07/11/2005 TOTAL DEPTH 8375 PERF. 7642 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					3
12	119	N	119	-0-	-0-	-0-	5	1	105	3	Y	8					11
							9	9									
01	112	N	112	-0-	-0-	-0-	5	1	105	3	Y	2					13
							2	9									
02	27	N	27	-0-	-0-	-0-	1	1	12	3	Y	13	26	1			-0-
							14	9									
03	51	N	51	-0-	-0-	-0-	2	1	41	3	Y	7					7
							8	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J R EST "B" WELL #: 410 RRCID -> 212356 COMPL. DATE 05/31/2005 TOTAL DEPTH 8068 PERF. 7541 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	601	N	601	-0-	-0-	-0-	26	1	575	3	Y	-0-					-0-
12	628	N	628	-0-	-0-	-0-	28	1	600	3	Y	-0-					-0-
01	628	X	628	-0-	-0-	-0-	28	1	600	3	Y	-0-					-0-
02	560	X	434	-0-	-126	-0-	21	1	413	3	Y	-0-					-0-
03	620	X	613	-0-	-7	-0-	25	1	588	3	Y	-0-					-0-
04	600	X	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

BAILEY WELL #: 104 RRCID -> 212357 COMPL. DATE 07/26/2005 TOTAL DEPTH 8193 PERF. 7551 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	285	N	285	-0-	-0-	-0-	12	1	273	3	Y	-0-					104
12	285	N	285	-0-	-0-	-0-	13	1	272	3	Y	-0-					104
01	285	X	285	-0-	-0-	-0-	13	1	272	3	Y	-0-					104
02	336	X	206	-0-	-130	-0-	10	1	196	3	Y	-0-					104
03	372	X	274	-0-	-98	-0-	11	1	263	3	Y	-0-					104
04	300	X	NO RPT	-0-	-300	-0-					Y	NO RPT					104

BAILEY WELL #: 114 RRCID -> 212358 COMPL. DATE 07/05/2005 TOTAL DEPTH 8040 PERF. 7471 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	152	N	152	-0-	-0-	-0-	7	1	145	3	Y	-0-					11
12	174	N	174	-0-	-0-	-0-	8	1	165	3	Y	1					12
							1	9									
01	174	X	174	-0-	-0-	-0-	8	1	165	3	Y	1					13
							1	9									
02	140	X	127	-0-	-13	-0-	6	1	119	3	Y	2					15
							2	9									
03	155	X	145	-0-	-10	-0-	6	1	139	3	Y	-0-					15
04	180	X	NO RPT	-0-	-180	-0-					Y	NO RPT					15

BAILEY WELL #: 115 RRCID -> 212369 COMPL. DATE 07/21/2005 TOTAL DEPTH 8188 PERF. 7529 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					28
12	47	N	47	-0-	-0-	-0-	2	1	45	3	Y	-0-					28
01	47	N	47	-0-	-0-	-0-	2	1	45	3	Y	-0-					28
02	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					28
03	66	N	66	-0-	-0-	-0-	3	1	63	3	Y	-0-					28
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					28

BAILEY WELL #: 121 RRCID -> 212370 COMPL. DATE 06/13/2005 TOTAL DEPTH 8100 PERF. 7510 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28	N	28	-0-	-0-	-0-	1	1	27	3	Y	-0-					30
12	30	N	30	-0-	-0-	-0-	1	1	29	3	Y	-0-					30
01	30	N	30	-0-	-0-	-0-	1	1	29	3	Y	-0-					30
02	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					30
03	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-					30
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

BAILEY WELL #: 122 RRCID -> 212372 COMPL. DATE 05/25/2005 TOTAL DEPTH 8071 PERF. 7466 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	343	N	343	-0-	-0-	-0-	15	1	327	3	Y	1					14
							1	9									
12	371	N	371	-0-	-0-	-0-	16	1	351	3	Y	4					18
							4	9									
01	373	X	373	-0-	-0-	-0-	16	1	351	3	Y	5					23
							6	9									
02	336	X	267	-0-	-69	-0-	13	1	253	3	Y	1					24
							1	9									
03	372	X	369	-0-	-3	-0-	15	1	345	3	Y	8					32
							9	9									
04	360	X	NO RPT	-0-	-360	-0-					Y	NO RPT					32

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY WELL #: 219 RRCID -> 212373 COMPL. DATE 06/28/2005 TOTAL DEPTH 8134 PERF. 7555 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	188	N	188	-0-	-0-	-0-	8	1	179	3	Y	1					35
							1	9									
12	176	N	176	-0-	-0-	-0-	8	1	168	3	Y	-0-					35
01	176	X	176	-0-	-0-	-0-	8	1	168	3	Y	-0-					35
02	168	X	138	-0-	-30	-0-	7	1	130	3	Y	1					36
							1	9									
03	186	X	171	-0-	-15	-0-	7	1	162	3	Y	2					38
							2	9									
04	180	X	NO RPT	-0-	-180	-0-					Y	NO RPT					38

BAILEY WELL #: 221 RRCID -> 212374 COMPL. DATE 04/27/2005 TOTAL DEPTH 8173 PERF. 7537 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	88	N	88	-0-	-0-	-0-	4	1	83	3	Y	1					26
							1	9									
12	90	N	90	-0-	-0-	-0-	4	1	85	3	Y	1					27
							1	9									
01	90	N	90	-0-	-0-	-0-	4	1	85	3	Y	1					28
							1	9									
02	58	N	58	-0-	-0-	-0-	3	1	55	3	Y	-0-					28
03	86	N	86	-0-	-0-	-0-	3	1	82	3	Y	1					29
							1	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					29

BAILEY WELL #: 222 RRCID -> 212375 COMPL. DATE 06/06/2005 TOTAL DEPTH 8133 PERF. 7550 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	170	N	170	-0-	-0-	-0-	7	1	161	3	Y	2					48
							2	9									
12	163	N	163	-0-	-0-	-0-	7	1	156	3	Y	-0-					48
01	164	X	164	-0-	-0-	-0-	7	1	156	3	Y	1					49
							1	9									
02	168	X	135	-0-	-33	-0-	7	1	128	3	Y	-0-					49
03	186	X	171	-0-	-15	-0-	7	1	163	3	Y	1					50
							1	9									
04	180	X	NO RPT	-0-	-180	-0-					Y	NO RPT					50

BAILEY WELL #: 316 RRCID -> 212378 COMPL. DATE 05/10/2005 TOTAL DEPTH 8172 PERF. 7529 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	422	N	422	-0-	-0-	-0-	18	1	404	3	Y	-0-					5
12	463	N	463	-0-	-0-	-0-	20	1	443	3	Y	-0-					5
01	463	X	463	-0-	-0-	-0-	20	1	443	3	Y	-0-					5
02	420	X	270	-0-	-150	-0-	13	1	257	3	Y	-0-					5
03	434	X	406	-0-	-28	-0-	16	1	390	3	Y	-0-					5
04	450	X	NO RPT	-0-	-450	-0-					Y	NO RPT					5

BAILEY WELL #: 317 RRCID -> 212395 COMPL. DATE 05/23/2005 TOTAL DEPTH 8201 PERF. 7569 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	273	N	273	-0-	-0-	-0-	11	1	250	3	Y	11					58
							12	9									
12	279	N	279	-0-	-0-	-0-	12	1	266	3	Y	1					59
							1	9									
01	280	X	280	-0-	-0-	-0-	12	1	266	3	Y	2					61
							2	9									
02	224	X	210	-0-	-14	-0-	10	1	192	3	Y	7	59	1			9
							8	9									
03	279	X	231	-0-	-48	-0-	9	1	222	3	Y	-0-					9
04	270	X	NO RPT	-0-	-270	-0-					Y	NO RPT					9

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY WELL #: 318 RRCID -> 212396 COMPL. DATE 06/07/2005 TOTAL DEPTH 8167 PERF. 7514 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42	N	42	-0-	-0-	-0-	2	1	40	3	Y	-0-					66
12	42	N	42	-0-	-0-	-0-	2	1	40	3	Y	-0-					66
01	42	N	42	-0-	-0-	-0-	2	1	40	3	Y	-0-					66
02	29	N	29	-0-	-0-	-0-	1	1	28	3	Y	-0-					66
03	43	N	43	-0-	-0-	-0-	2	1	41	3	Y	-0-					66
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					66

CHILDRESS, P. L. WELL #: 601 RRCID -> 212425 COMPL. DATE 05/24/2005 TOTAL DEPTH 8550 PERF. 7456 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	375	N	375	-0-	-0-	-0-	16	1	359	3	N	-0-					49
12	390	N	390	-0-	-0-	-0-	17	1	373	3	N	-0-					49
01	392	N	392	-0-	-0-	-0-	17	1	373	3	N	2					51
							2	9									
02	286	N	286	-0-	-0-	-0-	14	1	272	3	N	-0-					51
03	401	N	401	-0-	-0-	-0-	16	1	385	3	N	-0-					51
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51

CHILDRESS, P. L. WELL #: 603 RRCID -> 212426 COMPL. DATE 07/06/2005 TOTAL DEPTH 8138 PERF. 7439 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

CHILDRESS, P. L. WELL #: 602 RRCID -> 212427 COMPL. DATE 07/19/2005 TOTAL DEPTH 8136 PERF. 7439 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	227	N	227	-0-	-0-	-0-	10	1	217	3	N	-0-					39
12	235	N	235	-0-	-0-	-0-	10	1	225	3	N	-0-					39
01	245	N	245	-0-	-0-	-0-	10	1	225	3	N	9					48
							10	9									
02	161	N	161	-0-	-0-	-0-	8	1	153	3	N	-0-					48
03	235	N	235	-0-	-0-	-0-	10	1	225	3	N	-0-					48
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

CHILDRESS WELL #: 1601 RRCID -> 212428 COMPL. DATE 07/20/2005 TOTAL DEPTH 8166 PERF. 7636 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29	N	29	-0-	-0-	-0-	1	1	28	3	N	-0-					20
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					20
01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					20
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					20
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					20
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

ROUSSELOT WELL #: 1502 RRCID -> 212531 COMPL. DATE 08/01/2005 TOTAL DEPTH 7860 PERF. 7324 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	503	N	503	-0-	-0-	-0-	22	1	481	3	N	-0-					20
12	483	N	483	-0-	-0-	-0-	21	1	462	3	N	-0-					20
01	483	N	483	-0-	-0-	-0-	21	1	462	3	N	-0-					20
02	356	N	356	-0-	-0-	-0-	18	1	338	3	N	-0-					20
03	531	N	531	-0-	-0-	-0-	20	1	478	3	N	30					50
							33	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

ROUSSELOT WELL #: 1301 RRCID -> 212532 COMPL. DATE 06/27/2005 TOTAL DEPTH 8360 PERF. 7459 - 7553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	168	N	168	-0-	-0-	-0-	7	1	161	3	N	-0-					196
12	779	N	779	-0-	-0-	-0-	34	1	745	3	N	-0-					196
01	779	N	779	-0-	-0-	-0-	34	1	745	3	N	-0-					196
02	321	N	321	-0-	-0-	-0-	16	1	305	3	N	-0-					196
03	550	N	550	-0-	-0-	-0-	22	1	528	3	N	-0-					196
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					196

ROUSSELOT WELL #: 1501 RRCID -> 212543 COMPL. DATE 06/27/2005 TOTAL DEPTH 8470 PERF. 7368 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121	N	121	-0-	-0-	-0-	5	1	116	3	N	-0-					19
12	219	N	219	-0-	-0-	-0-	10	1	209	3	N	-0-					19
01	219	N	219	-0-	-0-	-0-	10	1	209	3	N	-0-					19
02	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-					19
03	163	N	163	-0-	-0-	-0-	7	1	156	3	N	-0-					19
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

ROUSSELOT "A" WELL #: 1002 RRCID -> 212544 COMPL. DATE 06/14/2005 TOTAL DEPTH 8310 PERF. 7280 - 8215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24	N	24	-0-	-0-	-0-	1	1	23	3	Y	-0-					49
12	245	N	245	-0-	-0-	-0-	11	1	234	3	Y	-0-					49
01	245	N	245	-0-	-0-	-0-	11	1	234	3	Y	-0-					49
02	145	N	145	-0-	-0-	-0-	7	1	138	3	Y	-0-					49
*03	161	N	161	-0-	-0-	-0-	7	1	154	3	Y	-0-					49
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					49

ROUSSELOT "A" WELL #: 1001 RRCID -> 212545 COMPL. DATE 07/25/2005 TOTAL DEPTH 8260 PERF. 7252 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0-	-0-	1	1	31	3	Y	-0-					54
12	227	N	227	-0-	-0-	-0-	10	1	217	3	Y	-0-					54
01	227	N	227	-0-	-0-	-0-	10	1	217	3	Y	-0-					54
02	82	N	82	-0-	-0-	-0-	4	1	78	3	Y	-0-					54
*03	127	N	127	-0-	-0-	-0-	5	1	122	3	Y	-0-					54
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					54

CLAYTON, ADDIE WELL #: 806 RRCID -> 212546 COMPL. DATE 07/12/2005 TOTAL DEPTH 8030 PERF. 7487 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					13
12	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					13
01	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					13
02	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					13
03	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					13
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

CLAYTON, ADDIE WELL #: 1104 RRCID -> 212547 COMPL. DATE 06/20/2005 TOTAL DEPTH 7931 PERF. 7354 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	356	N	356	-0-	-0-	-0-	15	1	341	3	N	-0-					16
12	363	N	363	-0-	-0-	-0-	16	1	347	3	N	-0-					16
01	363	N	363	-0-	-0-	-0-	16	1	347	3	N	-0-					16
02	193	N	193	-0-	-0-	-0-	10	1	183	3	N	-0-					16
03	292	N	292	-0-	-0-	-0-	12	1	280	3	N	-0-					16
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16

CLAYTON, ADDIE WELL #: 903 RRCID -> 212548 COMPL. DATE 07/18/2005 TOTAL DEPTH 8060 PERF. 7473 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					39
12	297	N	297	-0-	-0-	-0-	13	1	284	3	N	-0-					39
01	297	N	297	-0-	-0-	-0-	13	1	284	3	N	-0-					39
02	176	N	176	-0-	-0-	-0-	9	1	167	3	N	-0-					39
03	219	N	219	-0-	-0-	-0-	9	1	210	3	N	-0-					39
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CLAYTON, ADDIE WELL #: 904 RRCID -> 212555 COMPL. DATE 05/16/2005 TOTAL DEPTH 8068 PERF. 7473 - 7641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					9
12	358	N	358	-0-	-0-	-0-	16	1	342	3	N	-0-					9
01	358	N	358	-0-	-0-	-0-	16	1	342	3	N	-0-					9
02	162	N	162	-0-	-0-	-0-	8	1	154	3	N	-0-					9
03	224	N	224	-0-	-0-	-0-	9	1	215	3	N	-0-					9
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

CLAYTON, ADDIE WELL #: 1105 RRCID -> 212557 COMPL. DATE 05/09/2005 TOTAL DEPTH 8003 PERF. 7369 - 7551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	369	N	369	-0-	-0-	-0-	16	1	353	3	N	-0-					17
12	289	N	289	-0-	-0-	-0-	13	1	276	3	N	-0-					17
01	289	N	289	-0-	-0-	-0-	13	1	276	3	N	-0-					17
02	155	N	155	-0-	-0-	-0-	8	1	147	3	N	-0-					17
*03	219	N	219	-0-	-0-	-0-	9	1	210	3	N	-0-					17
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

CLAYTON, ADDIE WELL #: 1004 RRCID -> 212558 COMPL. DATE 05/02/2005 TOTAL DEPTH 7990 PERF. 7368 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-					50
12	572	N	572	-0-	-0-	-0-	25	1	547	3	N	-0-					50
01	572	N	572	-0-	-0-	-0-	25	1	547	3	N	-0-					50
02	269	N	269	-0-	-0-	-0-	13	1	256	3	N	-0-					50
03	342	N	342	-0-	-0-	-0-	14	1	328	3	N	-0-					50
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

CLAYTON, ADDIE WELL #: 803 RRCID -> 212562 COMPL. DATE 05/30/2005 TOTAL DEPTH 8045 PERF. 7473 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	529	N	529	-0-	-0-	-0-	23	1	506	3	N	-0-					28
12	527	N	527	-0-	-0-	-0-	23	1	504	3	N	-0-					28
01	527	N	527	-0-	-0-	-0-	23	1	504	3	N	-0-					28
02	353	N	353	-0-	-0-	-0-	17	1	336	3	N	-0-					28
03	553	N	553	-0-	-0-	-0-	21	1	502	3	N	27					55
							30	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

CLAYTON, ADDIE WELL #: 905 RRCID -> 212565 COMPL. DATE 07/05/2005 TOTAL DEPTH 8055 PERF. 7459 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					31
12	286	N	286	-0-	-0-	-0-	13	1	273	3	N	-0-					31
01	286	N	286	-0-	-0-	-0-	13	1	273	3	N	-0-					31
02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					31
03	156	N	156	-0-	-0-	-0-	6	1	150	3	N	-0-					31
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

CLAYTON, ADDIE WELL #: 1102 RRCID -> 212566 COMPL. DATE 06/08/2005 TOTAL DEPTH 7966 PERF. 7430 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	192	N	192	-0-	-0-	-0-	8	1	184	3	N	-0-					23
12	182	N	182	-0-	-0-	-0-	8	1	174	3	N	-0-					23
01	182	N	182	-0-	-0-	-0-	8	1	174	3	N	-0-					23
02	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					23
03	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-					23
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
ROUSSELOT WELL #: 4601 RRCID -> 213221 COMPL. DATE 08/01/2005 TOTAL DEPTH 8340 PERF. 8147 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1352	N	1352	-0-	-0-	-0-	58	1	1291	3	N	3					41
							3	9									
12	1306	N	1306	-0-	-0-	-0-	57	1	1238	3	N	10					51
							11	9									
01	1308	N	1308	-0-	-0-	-0-	57	1	1238	3	N	12					63
							13	9									
02	780	N	780	-0-	-0-	-0-	38	1	736	3	N	5					68
							6	9									
*03	1305	N	1305	-0-	-0-	-0-	53	1	1252	3	N	-0-	62	1			6
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

CLAYTON, ADDIE WELL #: 1005 RRCID -> 213226 COMPL. DATE 08/02/2005 TOTAL DEPTH 7921 PERF. 7358 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					14
12	266	N	266	-0-	-0-	-0-	12	1	254	3	N	-0-					14
01	266	N	266	-0-	-0-	-0-	12	1	254	3	N	-0-					14
02	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-					14
03	159	N	159	-0-	-0-	-0-	6	1	153	3	N	-0-					14
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

BAILEY WELL #: 414 RRCID -> 213242 COMPL. DATE 08/17/2005 TOTAL DEPTH 8101 PERF. 7479 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					35
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					35
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					35
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					35

CHILDRESS, P. L. WELL #: 702 RRCID -> 213246 COMPL. DATE 08/03/2005 TOTAL DEPTH 8264 PERF. 7776 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	200	N	200	-0-	-0-	-0-	9	1	191	3	N	-0-					32
12	205	N	205	-0-	-0-	-0-	9	1	196	3	N	-0-					32
01	205	N	205	-0-	-0-	-0-	9	1	196	3	N	-0-					32
02	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					32
*03	83	N	83	-0-	-0-	-0-	3	1	80	3	N	-0-					32
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

ROUSSELOT WELL #: 1503 RRCID -> 213248 COMPL. DATE 08/23/2005 TOTAL DEPTH 8430 PERF. 7347 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					38
12	405	N	405	-0-	-0-	-0-	18	1	384	3	N	3					41
							3	9									
01	402	N	402	-0-	-0-	-0-	18	1	384	3	N	-0-					41
02	167	N	167	-0-	-0-	-0-	8	1	159	3	N	-0-					41
03	295	N	295	-0-	-0-	-0-	11	1	269	3	N	14					55
							15	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
J. R. BAILEY EST "B" WELL #: 414 RRCID -> 213249 COMPL. DATE 08/16/2005 TOTAL DEPTH 8194 PERF. 7551 - 7909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	152	N	152	-0-	-0-	-0-	7	1	145	3	Y	-0-					21
12	188	N	188	-0-	-0-	-0-	8	1	180	3	Y	-0-					21
01	201	X	201	-0-	-0-	-0-	8	1	180	3	Y	12					33
							13	9									
02	148	X	148	-0-	-0-	-0-	7	1	141	3	Y	-0-					33
*03	194	X	194	-0-	-0-	-0-	8	1	178	3	Y	7					40
							8	9									
04	180	X	NO RPT	-0-	-180	-0-					Y	NO RPT					40

BAILEY, J. R. "A" WELL #: 538 RRCID -> 213250 COMPL. DATE 08/31/2005 TOTAL DEPTH 8110 PERF. 7450 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	303	N	303	-0-	-0-	-0-	13	1	290	3	Y	-0-					23
12	301	N	301	-0-	-0-	-0-	13	1	288	3	Y	-0-					23
01	301	X	301	-0-	-0-	-0-	13	1	288	3	Y	-0-					23
02	224	X	158	-0-	-66	-0-	8	1	150	3	Y	-0-					23
03	310	X	199	-0-	-111	-0-	8	1	191	3	Y	-0-					23
04	300	X	NO RPT	-0-	-300	-0-					Y	NO RPT					23

CLAYTON, ADDIE WELL #: 1007 RRCID -> 213257 COMPL. DATE 08/16/2005 TOTAL DEPTH 7939 PERF. 7367 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					17
12	255	N	255	-0-	-0-	-0-	11	1	244	3	N	-0-					17
01	255	N	255	-0-	-0-	-0-	11	1	244	3	N	-0-					17
02	117	N	117	-0-	-0-	-0-	6	1	111	3	N	-0-					17
03	163	N	163	-0-	-0-	-0-	7	1	156	3	N	-0-					17
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

BAILEY WELL #: 108 RRCID -> 213380 COMPL. DATE 03/22/2005 TOTAL DEPTH 8151 PERF. 7537 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65	N	65	-0-	-0-	-0-	3	1	62	3	Y	-0-					15
12	63	N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-					15
01	63	N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-					15
02	50	N	50	-0-	-0-	-0-	2	1	47	3	Y	1					16
							1	9									
03	66	N	66	-0-	-0-	-0-	3	1	62	3	Y	1					17
							1	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

CLAYTON, ADDIE WELL #: 807 RRCID -> 214294 COMPL. DATE 08/29/2005 TOTAL DEPTH 8000 PERF. 7469 - 7601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					14
12	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-					14
01	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-					14
02	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					14
03	57	N	57	-0-	-0-	-0-	2	1	55	3	N	-0-					14
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

ROUSSELOT WELL #: 1307 RRCID -> 214295 COMPL. DATE 08/09/2005 TOTAL DEPTH 8250 PERF. 7237 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29	N	29	-0-	-0-	-0-	1	1	28	3	N	-0-					21
12	196	N	196	-0-	-0-	-0-	9	1	187	3	N	-0-					21
01	196	N	196	-0-	-0-	-0-	9	1	187	3	N	-0-					21
02	103	N	103	-0-	-0-	-0-	5	1	96	3	N	2					23
							2	9									
03	146	N	146	-0-	-0-	-0-	6	1	140	3	N	-0-					23
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY WELL #: 413 RRCID -> 214300 COMPL. DATE 08/08/2005 TOTAL DEPTH 8185 PERF. 7537 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	184	N	184	-0-	-0-	-0-	8	1	175	3	Y	1					57
							1	9									
12	162	N	162	-0-	-0-	-0-	7	1	154	3	Y	1					58
							1	9									
01	162	X	162	-0-	-0-	-0-	7	1	154	3	Y	1					59
							1	9									
02	140	X	108	-0-	-32	-0-	5	1	102	3	Y	1					60
							1	9									
03	186	X	130	-0-	-56	-0-	5	1	124	3	Y	1					61
							1	9									
04	180	X	NO RPT	-0-	-180	-0-					Y	NO RPT					61

J. R. BAILEY EST "B" WELL #: 427 RRCID -> 214306 COMPL. DATE 08/30/2005 TOTAL DEPTH 8085 PERF. 7526 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	187	N	187	-0-	-0-	-0-	8	1	179	3	Y	-0-					24
12	212	N	212	-0-	-0-	-0-	9	1	203	3	Y	-0-					24
01	216	X	216	-0-	-0-	-0-	9	1	203	3	Y	4					28
							4	9									
02	211	X	211	-0-	-0-	-0-	10	1	201	3	Y	-0-					28
03	217	X	181	-0-	-36	-0-	7	1	174	3	Y	-0-					28
04	210	X	NO RPT	-0-	-210	-0-					Y	NO RPT					28

BAILEY WELL #: 403 RRCID -> 214315 COMPL. DATE 08/30/2005 TOTAL DEPTH 8005 PERF. 7497 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	398	N	398	-0-	-0-	-0-	17	1	381	3	Y	-0-					36
12	499	N	499	-0-	-0-	-0-	22	1	477	3	Y	-0-					36
01	500	X	500	-0-	-0-	-0-	22	1	477	3	Y	1					37
							1	9									
02	392	X	334	-0-	-58	-0-	16	1	317	3	Y	1					38
							1	9									
03	479	X	479	-0-	-0-	-0-	19	1	457	3	Y	3					41
							3	9									
04	480	X	NO RPT	-0-	-480	-0-					Y	NO RPT					41

CLAYTON, ADDIE WELL #: 1006 RRCID -> 214409 COMPL. DATE 08/08/2005 TOTAL DEPTH 7900 PERF. 7329 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	622	N	622	-0-	-0-	-0-	27	1	595	3	N	-0-					9
12	606	N	606	-0-	-0-	-0-	27	1	579	3	N	-0-					9
01	606	N	606	-0-	-0-	-0-	27	1	579	3	N	-0-					9
02	407	N	407	-0-	-0-	-0-	20	1	387	3	N	-0-					9
03	595	N	595	-0-	-0-	-0-	24	1	571	3	N	-0-					9
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

CLAYTON, ADDIE WELL #: 1008 RRCID -> 214917 COMPL. DATE 09/27/2005 TOTAL DEPTH 7930 PERF. 7381 - 7523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	326	N	326	-0-	-0-	-0-	14	1	312	3	N	-0-					21
12	312	N	312	-0-	-0-	-0-	14	1	298	3	N	-0-					21
01	312	N	312	-0-	-0-	-0-	14	1	298	3	N	-0-					21
02	228	N	228	-0-	-0-	-0-	11	1	214	3	N	3					24
							3	9									
03	327	N	327	-0-	-0-	-0-	13	1	311	3	N	3					27
							3	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

ROUSSELOT WELL #: 1308 RRCID -> 214925 COMPL. DATE 09/12/2005 TOTAL DEPTH 8370 PERF. 7547 - 7573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-			17
12	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-			17
01	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-			17
02	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-			17
03	110	N	110	-0-	-0-	-0-	4	1	106	3	N	-0-			17
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			17

CLAYTON WELL #: 912 RRCID -> 214927 COMPL. DATE 09/05/2005 TOTAL DEPTH 8060 PERF. 7483 - 7649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	73	N	73	-0-	-0-	-0-	3	1	70	3	N	-0-			31
12	460	N	460	-0-	-0-	-0-	20	1	440	3	N	-0-			31
01	460	N	460	-0-	-0-	-0-	20	1	440	3	N	-0-			31
02	279	N	279	-0-	-0-	-0-	14	1	265	3	N	-0-			31
03	381	N	381	-0-	-0-	-0-	15	1	366	3	N	-0-			31
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			31

LAUFFER WELL #: 1302 RRCID -> 214928 COMPL. DATE 09/13/2005 TOTAL DEPTH 7910 PERF. 7372 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	28	N	28	-0-	-0-	-0-	1	1	27	3	N	-0-			4
12	141	N	141	-0-	-0-	-0-	6	1	135	3	N	-0-			4
01	141	N	141	-0-	-0-	-0-	6	1	135	3	N	-0-			4
02	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-			4
03	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-			4
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			4

BAILEY, J. R. EST "B" WELL #: 1801 RRCID -> 214929 COMPL. DATE 09/14/2005 TOTAL DEPTH 8106 PERF. 7439 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	208	N	208	-0-	-0-	-0-	9	1	199	3	Y	-0-			35
12	177	N	177	-0-	-0-	-0-	8	1	169	3	Y	-0-			35
01	177	X	177	-0-	-0-	-0-	8	1	169	3	Y	-0-			35
02	196	X	165	-0-	-31	-0-	8	1	157	3	Y	-0-			35
03	217	X	198	-0-	-19	-0-	8	1	190	3	Y	-0-			35
04	210	X	NO RPT	-0-	-210	-0-					Y	NO RPT			35

ROUSSELOT WELL #: 1315 RRCID -> 214930 COMPL. DATE 09/06/2005 TOTAL DEPTH 8530 PERF. 7371 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-			8
12	206	N	206	-0-	-0-	-0-	9	1	197	3	N	-0-			8
01	206	N	206	-0-	-0-	-0-	9	1	197	3	N	-0-			8
02	133	N	133	-0-	-0-	-0-	7	1	126	3	N	-0-			8
03	225	N	225	-0-	-0-	-0-	9	1	216	3	N	-0-			8
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			8

BAILEY WELL #: 119 RRCID -> 214931 COMPL. DATE 09/28/2005 TOTAL DEPTH 7904 PERF. 7523 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	57	N	57	-0-	-0-	-0-	2	1	55	3	Y	-0-			23
12	71	N	71	-0-	-0-	-0-	3	1	68	3	Y	-0-			23
01	71	N	71	-0-	-0-	-0-	3	1	68	3	Y	-0-			23
02	46	N	46	-0-	-0-	-0-	2	1	44	3	Y	-0-			23
03	53	N	53	-0-	-0-	-0-	2	1	51	3	Y	-0-			23
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			23

ROUSSELOT WELL #: 1304 RRCID -> 214932 COMPL. DATE 09/20/2005 TOTAL DEPTH 8340 PERF. 7486 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	57	N	57	-0-	-0-	-0-	2	1	55	3	N	-0-			15
12	477	N	477	-0-	-0-	-0-	21	1	456	3	N	-0-			15
01	477	N	477	-0-	-0-	-0-	21	1	456	3	N	-0-			15
02	208	N	208	-0-	-0-	-0-	10	1	198	3	N	-0-			15
03	343	N	343	-0-	-0-	-0-	14	1	329	3	N	-0-			15
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			15

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY WELL #: 111 RRCID -> 215520 COMPL. DATE 10/25/2005 TOTAL DEPTH 7880 PERF. 7539 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	257	N	257	-0-	-0-	-0-	11	1	246	3	Y	-0-					43
12	282	N	282	-0-	-0-	-0-	12	1	270	3	Y	-0-					43
01	282	X	282	-0-	-0-	-0-	12	1	270	3	Y	-0-					43
02	252	X	206	-0-	-46	-0-	10	1	195	3	Y	1					44
							1	9									
03	331	X	331	-0-	-0-	-0-	13	1	316	3	Y	2					46
							2	9									
04	270	X	NO RPT	-0-	-270	-0-					Y	NO RPT					46

CLAYTON WELL #: 919 RRCID -> 215531 COMPL. DATE 10/18/2005 TOTAL DEPTH 8080 PERF. 7481 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	304	N	304	-0-	-0-	-0-	13	1	291	3	N	-0-					43
12	252	N	252	-0-	-0-	-0-	11	1	241	3	N	-0-					43
01	252	N	252	-0-	-0-	-0-	11	1	241	3	N	-0-					43
02	171	N	171	-0-	-0-	-0-	8	1	163	3	N	-0-					43
03	225	N	225	-0-	-0-	-0-	9	1	216	3	N	-0-					43
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

ROUSSELOT WELL #: 1311 RRCID -> 215557 COMPL. DATE 10/04/2005 TOTAL DEPTH 8400 PERF. 7309 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	514	N	514	-0-	-0-	-0-	22	1	492	3	N	-0-					48
12	552	N	552	-0-	-0-	-0-	23	1	504	3	N	23					71
							25	9									
01	536	N	536	-0-	-0-	-0-	23	1	504	3	N	8	41	1			38
							9	9									
02	384	N	384	-0-	-0-	-0-	19	1	358	3	N	6					44
							7	9									
03	513	N	513	-0-	-0-	-0-	21	1	492	3	N	-0-					44
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					44

ROUSSELOT WELL #: 1506 RRCID -> 215558 COMPL. DATE 10/17/2005 TOTAL DEPTH 8500 PERF. 7337 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	133	N	133	-0-	-0-	-0-	6	1	127	3	N	-0-					95
12	1043	N	1043	-0-	-0-	-0-	46	1	997	3	N	-0-					95
01	1043	N	1043	-0-	-0-	-0-	46	1	997	3	N	-0-					95
02	524	N	524	-0-	-0-	-0-	26	1	498	3	N	-0-					95
03	740	N	740	-0-	-0-	-0-	30	1	710	3	N	-0-					95
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95

CLAYTON WELL #: 918 RRCID -> 215630 COMPL. DATE 10/26/2005 TOTAL DEPTH 8130 PERF. 7534 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					20
12	159	N	159	-0-	-0-	-0-	7	1	152	3	N	-0-					20
01	159	N	159	-0-	-0-	-0-	7	1	152	3	N	-0-					20
02	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-					20
03	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					20
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

ROUSSELOT WELL #: 1515 RRCID -> 215701 COMPL. DATE 10/24/2005 TOTAL DEPTH 8420 PERF. 7620 - 7666

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-					18
12	650	N	650	-0-	-0-	-0-	29	1	621	3	N	-0-					18
01	650	N	650	-0-	-0-	-0-	29	1	621	3	N	-0-					18
02	351	N	351	-0-	-0-	-0-	15	1	292	3	N	40					58
							44	9									
03	567	N	567	-0-	-0-	-0-	23	1	544	3	N	-0-					58
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58

CLAYTON WELL #: 915 RRCID -> 215702 COMPL. DATE 11/07/2005 TOTAL DEPTH 8050 PERF. 7477 - 7552

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-					16
12	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-					16
01	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-					16
02	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					16
03	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-					16
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16

BAILEY, J. R. "A" WELL #: 503 RRCID -> 216053 COMPL. DATE 09/07/2005 TOTAL DEPTH 9900 PERF. 8622 - 8630

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLAYTON WELL #: 917 RRCID -> 216803 COMPL. DATE 10/10/2005 TOTAL DEPTH 8061 PERF. 7477 - 7652

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	349	N	349	-0-	-0-	-0-	15	1	334	3	N	-0-					24
12	344	N	344	-0-	-0-	-0-	15	1	329	3	N	-0-					24
01	352	N	352	-0-	-0-	-0-	15	1	329	3	N	7					31
							8	9									
02	206	N	206	-0-	-0-	-0-	10	1	196	3	N	-0-					31
03	298	N	298	-0-	-0-	-0-	12	1	286	3	N	-0-					31
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

ROUSSELOT WELL #: 1305 RRCID -> 216804 COMPL. DATE 12/01/2005 TOTAL DEPTH 8300 PERF. 7471 - 8175

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	164	N	164	-0-	-0-	-0-	7	1	157	3	N	-0-					19
12	284	N	284	-0-	-0-	-0-	13	1	271	3	N	-0-					19
01	284	N	284	-0-	-0-	-0-	13	1	271	3	N	-0-					19
02	219	N	219	-0-	-0-	-0-	11	1	208	3	N	-0-					19
03	341	N	341	-0-	-0-	-0-	14	1	327	3	N	-0-					19
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

ROUSSELOT WELL #: 1302 RRCID -> 216806 COMPL. DATE 12/12/2005 TOTAL DEPTH 8360 PERF. 7314 - 8248

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	79	N	79	-0-	-0-	-0-	3	1	76	3	N	-0-					16
12	548	N	548	-0-	-0-	-0-	24	1	524	3	N	-0-					16
01	548	N	548	-0-	-0-	-0-	24	1	524	3	N	-0-					16
02	279	N	279	-0-	-0-	-0-	14	1	265	3	N	-0-					16
03	422	N	422	-0-	-0-	-0-	17	1	405	3	N	-0-					16
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. "A" WELL #: 515 RRCID -> 216807 COMPL. DATE 12/20/2005 TOTAL DEPTH 8230 PERF. 7507 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	304	N	304	-0-	-0-	-0-	13	1	284	3	Y	6					22
							7	9									
12	303	N	303	-0-	-0-	-0-	13	1	280	3	Y	9					31
							10	9									
01	301	X	301	-0-	-0-	-0-	13	1	280	3	Y	7					38
							8	9									
02	280	X	222	-0-	-58	-0-	11	1	209	3	Y	2					40
							2	9									
03	331	X	331	-0-	-0-	-0-	13	1	309	3	Y	8					48
							9	9									
04	300	X	NO RPT	-0-	-300	-0-					Y	NO RPT					48

CLAYTON, ADDIE WELL #: 908 RRCID -> 216844 COMPL. DATE 12/19/2005 TOTAL DEPTH 8020 PERF. 7483 - 7624

11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					35
12	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					35
01	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					35
02	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					35
03	25	N	25	-0-	-0-	-0-	1	1	24	3	N	-0-					35
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

CHILDRESS WELL #: 1603 RRCID -> 216848 COMPL. DATE 12/05/2005 TOTAL DEPTH 8150 PERF. 7667 - 7711

11	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-					42
12	158	N	158	-0-	-0-	-0-	7	1	151	3	N	-0-					42
01	158	N	158	-0-	-0-	-0-	7	1	151	3	N	-0-					42
02	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-					42
03	168	N	168	-0-	-0-	-0-	7	1	161	3	N	-0-					42
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

ROUSSELOT WELL #: 1321 RRCID -> 216849 COMPL. DATE 12/21/2005 TOTAL DEPTH 8365 PERF. 7594 - 7637

11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					28
01	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					28
02	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

CLAYTON, ADDIE WELL #: 907 RRCID -> 216853 COMPL. DATE 12/06/2005 TOTAL DEPTH 8010 PERF. 7502 - 7658

11	50	N	50	-0-	-0-	-0-	2	1	48	3	N	-0-					44
12	344	N	344	-0-	-0-	-0-	15	1	329	3	N	-0-					44
01	344	N	344	-0-	-0-	-0-	15	1	329	3	N	-0-					44
02	175	N	175	-0-	-0-	-0-	9	1	166	3	N	-0-					44
03	230	N	230	-0-	-0-	-0-	9	1	221	3	N	-0-					44
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					44

ROUSSELOT WELL #: 4602 RRCID -> 216854 COMPL. DATE 11/04/2005 TOTAL DEPTH 8280 PERF. 7476 - 8195

11	78	N	78	-0-	-0-	-0-	3	1	75	3	N	-0-					81
12	454	N	454	-0-	-0-	-0-	20	1	434	3	N	-0-					81
01	454	N	454	-0-	-0-	-0-	20	1	434	3	N	-0-					81
02	279	N	279	-0-	-0-	-0-	14	1	265	3	N	-0-					81
03	414	N	414	-0-	-0-	-0-	17	1	397	3	N	-0-					81
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					81

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

CLAYTON WELL #: 913 RRCID -> 216855 COMPL. DATE 11/30/2005 TOTAL DEPTH 8050 PERF. 7479 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	187	N	187	-0-	-0-	-0-	8	1	179	3	N	-0-					20
12	218	N	218	-0-	-0-	-0-	10	1	208	3	N	-0-					20
01	218	N	218	-0-	-0-	-0-	10	1	208	3	N	-0-					20
02	163	N	163	-0-	-0-	-0-	8	1	155	3	N	-0-					20
03	208	N	208	-0-	-0-	-0-	8	1	200	3	N	-0-					20
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

ROUSSELOT WELL #: 4604 RRCID -> 216859 COMPL. DATE 11/29/2005 TOTAL DEPTH 8210 PERF. 7467 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	84	N	84	-0-	-0-	-0-	4	1	80	3	N	-0-					28
12	231	N	231	-0-	-0-	-0-	10	1	221	3	N	-0-					28
01	231	N	231	-0-	-0-	-0-	10	1	221	3	N	-0-					28
02	481	N	481	-0-	-0-	-0-	24	1	457	3	N	-0-					28
03	444	N	444	-0-	-0-	-0-	18	1	426	3	N	-0-					28
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

BAILEY WELL #: 117X RRCID -> 216860 COMPL. DATE 11/21/2005 TOTAL DEPTH 8160 PERF. 7538 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	443	N	443	-0-	-0-	-0-	19	1	424	3	Y	-0-					42
12	490	N	490	-0-	-0-	-0-	22	1	467	3	Y	1					43
							1	9									
01	489	X	489	-0-	-0-	-0-	22	1	467	3	Y	-0-					43
02	420	X	388	-0-	-32	-0-	19	1	369	3	Y	-0-					43
03	577	X	577	-0-	-0-	-0-	23	1	554	3	Y	-0-					43
04	480	X	NO RPT	-0-	-480	-0-					Y	NO RPT					43

CHILDRESS WELL #: 1605 RRCID -> 216861 COMPL. DATE 11/08/2005 TOTAL DEPTH 7860 PERF. 7623 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	117	N	117	-0-	-0-	-0-	5	1	112	3	N	-0-					38
12	118	N	118	-0-	-0-	-0-	5	1	113	3	N	-0-					38
01	118	N	118	-0-	-0-	-0-	5	1	113	3	N	-0-					38
02	84	N	84	-0-	-0-	-0-	4	1	80	3	N	-0-					38
03	117	N	117	-0-	-0-	-0-	5	1	112	3	N	-0-					38
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

CHILDRESS, P. L. WELL #: 604X RRCID -> 216862 COMPL. DATE 11/09/2005 TOTAL DEPTH 7860 PERF. 7629 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
03	0	N	-0-	-0-	-0-	-0-					N	-0-					10
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

CLAYTON WELL #: 914 RRCID -> 216864 COMPL. DATE 11/14/2005 TOTAL DEPTH 8080 PERF. 7506 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26	N	26	-0-	-0-	-0-	1	1	25	3	N	-0-					24
12	161	N	161	-0-	-0-	-0-	7	1	154	3	N	-0-					24
01	161	N	161	-0-	-0-	-0-	7	1	154	3	N	-0-					24
02	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					24
03	97	N	97	-0-	-0-	-0-	4	1	93	3	N	-0-					24
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY WELL #: 412 RRCID -> 217658 COMPL. DATE 01/30/2006 TOTAL DEPTH 8150 PERF. 7490 - 7721

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	149	N	149	-0-	-0-	-0-	6	1	143	3	Y	-0-					61
12	156	N	156	-0-	-0-	-0-	7	1	149	3	Y	-0-					61
01	157	X	157	-0-	-0-	-0-	7	1	149	3	Y	1					62
							1	9									
02	140	X	116	-0-	-24	-0-	6	1	109	3	Y	1					63
							1	9									
03	155	X	153	-0-	-2	-0-	6	1	146	3	Y	1					64
							1	9									
04	150	X	NO RPT	-0-	-150	-0-					Y	NO RPT					64

ROUSSELOT WELL #: 1405 RRCID -> 217667 COMPL. DATE 01/24/2006 TOTAL DEPTH 8430 PERF. 7341 - 8287

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	517	N	517	-0-	-0-	-0-	22	1	495	3	N	-0-					17
12	515	N	515	-0-	-0-	-0-	23	1	492	3	N	-0-					17
01	515	N	515	-0-	-0-	-0-	23	1	492	3	N	-0-					17
02	358	N	358	-0-	-0-	-0-	18	1	340	3	N	-0-					17
03	504	N	504	-0-	-0-	-0-	20	1	484	3	N	-0-					17
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

ROUSSELOT WELL #: 1509 RRCID -> 217668 COMPL. DATE 01/04/2006 TOTAL DEPTH 8400 PERF. 7309 - 7645

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	231	N	231	-0-	-0-	-0-	10	1	221	3	N	-0-					35
12	406	N	406	-0-	-0-	-0-	18	1	381	3	N	6					41
							7	9									
01	399	N	399	-0-	-0-	-0-	18	1	381	3	N	-0-					41
02	511	N	511	-0-	-0-	-0-	25	1	480	3	N	5	28	1			18
							6	9									
03	756	N	756	-0-	-0-	-0-	31	1	725	3	N	-0-					18
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

BAILEY WELL #: 406 RRCID -> 217670 COMPL. DATE 01/17/2006 TOTAL DEPTH 7857 PERF. 7518 - 7737

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	176	N	176	-0-	-0-	-0-	8	1	168	3	Y	-0-					66
12	203	N	203	-0-	-0-	-0-	9	1	191	3	Y	3					69
							3	9									
01	201	X	201	-0-	-0-	-0-	9	1	191	3	Y	1					70
							1	9									
02	168	X	140	-0-	-28	-0-	7	1	132	3	Y	1					71
							1	9									
03	207	X	207	-0-	-0-	-0-	8	1	196	3	Y	3					74
							3	9									
04	210	X	NO RPT	-0-	-210	-0-					Y	NO RPT					74

CHILDRESS WELL #: 1607 RRCID -> 217676 COMPL. DATE 01/23/2006 TOTAL DEPTH 8180 PERF. 7736 - 7770

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24	N	24	-0-	-0-	-0-	1	1	23	3	N	-0-					16
12	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					16
01	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					16
02	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					16
03	73	N	73	-0-	-0-	-0-	3	1	70	3	N	-0-					16
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16

LAUFFER WELL #: 1303 RRCID -> 217677 COMPL. DATE 01/18/2006 TOTAL DEPTH 7880 PERF. 7344 - 7582

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	125	N	125	-0-	-0-	-0-	5	1	120	3	N	-0-					13
12	694	N	694	-0-	-0-	-0-	31	1	663	3	N	-0-					13
01	694	N	694	-0-	-0-	-0-	31	1	663	3	N	-0-					13
02	397	N	397	-0-	-0-	-0-	20	1	377	3	N	-0-					13
03	511	N	511	-0-	-0-	-0-	21	1	490	3	N	-0-					13
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CHILDRESS WELL #: 1606 RRCID -> 217678 COMPL. DATE 01/31/2006 TOTAL DEPTH 8130 PERF. 7668 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	79	N	79	-0-	-0-	-0-	3	1	76	3	N	-0-					42
12	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-					42
01	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-					42
02	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					42
03	98	N	98	-0-	-0-	-0-	4	1	94	3	N	-0-					42
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

BAILEY, J. R. "A" WELL #: 503 RRCID -> 217680 COMPL. DATE 01/03/2006 TOTAL DEPTH 8008 PERF. 7515 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	326	N	326	-0-	-0-	-0-	14	1	308	3	Y	4					50
							4	9									
12	325	N	325	-0-	-0-	-0-	14	1	308	3	Y	3					53
							3	9									
01	323	X	323	-0-	-0-	-0-	14	1	308	3	Y	1					54
							1	9									
02	308	X	228	-0-	-80	-0-	11	1	215	3	Y	2					56
							2	9									
03	341	X	299	-0-	-42	-0-	12	1	279	3	Y	7					63
							8	9									
04	330	X	NO RPT	-0-	-330	-0-					Y	NO RPT					63

BAILEY WELL #: 420 RRCID -> 217681 COMPL. DATE 01/02/2006 TOTAL DEPTH 8138 PERF. 7500 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	97	N	97	-0-	-0-	-0-	4	1	93	3	Y	-0-					21
12	97	N	97	-0-	-0-	-0-	4	1	92	3	Y	1					22
							1	9									
01	97	X	97	-0-	-0-	-0-	4	1	92	3	Y	1					23
							1	9									
02	84	X	76	-0-	-8	-0-	4	1	72	3	Y	-0-					23
03	95	X	95	-0-	-0-	-0-	4	1	90	3	Y	1					24
							1	9									
04	90	X	NO RPT	-0-	-90	-0-					Y	NO RPT					24

ROUSSELOT WELL #: 1402 RRCID -> 217685 COMPL. DATE 01/10/2006 TOTAL DEPTH 8390 PERF. 7326 - 8333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	629	N	629	-0-	-0-	-0-	27	1	596	3	N	5					49
							6	9									
12	440	N	440	-0-	-0-	-0-	19	1	420	3	N	1					50
							1	9									
01	443	N	443	-0-	-0-	-0-	19	1	420	3	N	4	48	1			6
							4	9									
02	313	N	313	-0-	-0-	-0-	15	1	298	3	N	-0-					6
03	422	N	422	-0-	-0-	-0-	17	1	405	3	N	-0-					6
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

CLAYTON, ADDIE WELL #: 2612 RRCID -> 217695 COMPL. DATE 01/02/2006 TOTAL DEPTH 8070 PERF. 7515 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26	N	26	-0-	-0-	-0-	1	1	25	3	N	-0-					19
12	243	N	243	-0-	-0-	-0-	11	1	232	3	N	-0-					19
01	243	N	243	-0-	-0-	-0-	11	1	232	3	N	-0-					19
02	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					19
03	122	N	122	-0-	-0-	-0-	5	1	117	3	N	-0-					19
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. "A" WELL #: 516 RRCID -> 217696 COMPL. DATE 01/09/2006 TOTAL DEPTH 8102 PERF. 7636 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	297	N	297	-0-	-0-	-0-	13	1	284	3	Y	-0-					39
12	336	N	336	-0-	-0-	-0-	15	1	320	3	Y	1	31	1			9
							1	9									
01	338	X	338	-0-	-0-	-0-	15	1	320	3	Y	3					12
							3	9									
02	308	X	203	-0-	-105	-0-	10	1	193	3	Y	-0-					12
03	349	X	349	-0-	-0-	-0-	14	1	335	3	Y	-0-					12
04	330	X	NO RPT	-0-	-330	-0-					Y	NO RPT					12

ROUSSELOT WELL #: 4608 RRCID -> 217855 COMPL. DATE 02/07/2006 TOTAL DEPTH 8330 PERF. 7272 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	192	N	192	-0-	-0-	-0-	8	1	184	3	N	-0-					4
12	150	N	150	-0-	-0-	-0-	7	1	143	3	N	-0-					4
01	150	N	150	-0-	-0-	-0-	7	1	143	3	N	-0-					4
02	116	N	116	-0-	-0-	-0-	6	1	110	3	N	-0-					4
*03	189	N	189	-0-	-0-	-0-	8	1	181	3	N	-0-					4
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

CLAYTON, ADDIE WELL #: 2613 RRCID -> 217868 COMPL. DATE 02/01/2006 TOTAL DEPTH 8030 PERF. 7508 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-					37
12	171	N	171	-0-	-0-	-0-	8	1	163	3	N	-0-					37
01	171	N	171	-0-	-0-	-0-	8	1	163	3	N	-0-					37
02	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					37
03	152	N	152	-0-	-0-	-0-	6	1	146	3	N	-0-					37
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

BAILEY, J. R. "A" WELL #: 607 RRCID -> 217873 COMPL. DATE 02/21/2006 TOTAL DEPTH 7960 PERF. 7530 - 7853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	172	N	172	-0-	-0-	-0-	7	1	163	3	Y	2					9
							2	9									
12	172	N	172	-0-	-0-	-0-	7	1	157	3	Y	7					16
							8	9									
01	166	X	166	-0-	-0-	-0-	7	1	157	3	Y	2					18
							2	9									
02	196	X	98	-0-	-98	-0-	5	1	92	3	Y	1					19
							1	9									
*03	186	X	150	-0-	-36	-0-	6	1	143	3	Y	1					20
							1	9									
04	180	X	NO RPT	-0-	-180	-0-					Y	NO RPT					20

CLAYTON, ADDIE WELL #: 808 RRCID -> 217987 COMPL. DATE 02/28/2006 TOTAL DEPTH 7950 PERF. 7452 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	665	N	665	-0-	-0-	-0-	29	1	636	3	N	-0-					52
12	620	N	620	-0-	-0-	-0-	27	1	593	3	N	-0-					52
01	620	N	620	-0-	-0-	-0-	27	1	593	3	N	-0-					52
02	360	N	360	-0-	-0-	-0-	17	1	330	3	N	12					64
							13	9									
03	643	N	643	-0-	-0-	-0-	26	1	617	3	N	-0-					64
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY WELL #: 214 RRCID -> 217988 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 7529 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	167	N	167	-0-	-0-	-0-	7	1	160	3	Y	-0-					32
12	220	N	220	-0-	-0-	-0-	10	1	210	3	Y	-0-					32
01	221	X	221	-0-	-0-	-0-	10	1	210	3	Y	1					33
							1	9									
02	192	X	192	-0-	-0-	-0-	9	1	181	3	Y	2					35
							2	9									
03	244	X	244	-0-	-0-	-0-	10	1	232	3	Y	2					37
							2	9									
04	210	X	NO RPT	-0-	-210	-0-					Y	NO RPT					37

BAILEY WELL #: 216 RRCID -> 218008 COMPL. DATE 02/15/2006 TOTAL DEPTH 8190 PERF. 7540 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	118	N	118	-0-	-0-	-0-	5	1	113	3	Y	-0-					68
12	112	N	112	-0-	-0-	-0-	5	1	107	3	Y	-0-					68
01	112	N	112	-0-	-0-	-0-	5	1	107	3	Y	-0-					68
02	85	N	85	-0-	-0-	-0-	4	1	81	3	Y	-0-					68
03	125	N	125	-0-	-0-	-0-	5	1	119	3	Y	1					69
							1	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					69

ROUSSELOT WELL #: 1414 RRCID -> 218143 COMPL. DATE 02/20/2006 TOTAL DEPTH 8390 PERF. 7332 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	88	N	88	-0-	-0-	-0-	4	1	84	3	N	-0-					30
12	116	N	116	-0-	-0-	-0-	5	1	111	3	N	-0-					30
01	116	N	116	-0-	-0-	-0-	5	1	111	3	N	-0-					30
02	116	N	116	-0-	-0-	-0-	6	1	110	3	N	-0-					30
03	73	N	73	-0-	-0-	-0-	3	1	70	3	N	-0-					30
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

BAILEY WELL #: 212X RRCID -> 218766 COMPL. DATE 03/07/2006 TOTAL DEPTH 8190 PERF. 7555 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98	N	98	-0-	-0-	-0-	4	1	94	3	Y	-0-					38
12	118	N	118	-0-	-0-	-0-	5	1	113	3	Y	-0-					38
01	118	X	118	-0-	-0-	-0-	5	1	113	3	Y	-0-					38
02	112	X	98	-0-	-14	-0-	5	1	92	3	Y	1					39
							1	9									
03	125	X	125	-0-	-0-	-0-	5	1	119	3	Y	1					40
							1	9									
04	120	X	NO RPT	-0-	-120	-0-					Y	NO RPT					40

BAILEY, J. R. "A" WELL #: 608 RRCID -> 218821 COMPL. DATE 03/21/2006 TOTAL DEPTH 8148 PERF. 7503 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	147	N	147	-0-	-0-	-0-	6	1	141	3	Y	-0-					30
12	154	N	154	-0-	-0-	-0-	7	1	147	3	Y	-0-					30
01	154	X	154	-0-	-0-	-0-	7	1	147	3	Y	-0-					30
02	140	X	111	-0-	-29	-0-	5	1	106	3	Y	-0-					30
03	155	X	152	-0-	-3	-0-	6	1	146	3	Y	-0-					30
04	150	X	NO RPT	-0-	-150	-0-					Y	NO RPT					30

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
ROUSSELOT WELL #: 1306 RRCID -> 218953 COMPL. DATE 03/13/2006 TOTAL DEPTH 8360 PERF. 7510 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	774	N	774	-0-	-0-	-0-	34	1	740	3	N	-0-					5
12	815	N	815	-0-	-0-	-0-	34	1	734	3	N	43					48
							47	9									
01	803	N	803	-0-	-0-	-0-	34	1	734	3	N	32	46	1			34
							35	9									
02	464	N	464	-0-	-0-	-0-	23	1	435	3	N	5					39
							6	9									
03	630	N	630	-0-	-0-	-0-	26	1	604	3	N	-0-					39
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

ROUSSELOT "A" WELL #: 1004 RRCID -> 218954 COMPL. DATE 03/14/2006 TOTAL DEPTH 8260 PERF. 7247 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					71
12	592	N	592	-0-	-0-	-0-	26	1	566	3	Y	-0-					71
01	592	N	592	-0-	-0-	-0-	26	1	566	3	Y	-0-					71
02	295	N	295	-0-	-0-	-0-	15	1	280	3	Y	-0-					71
*03	416	N	416	-0-	-0-	-0-	17	1	399	3	Y	-0-					71
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					71

BAILEY WELL #: 324 RRCID -> 218960 COMPL. DATE 03/15/2006 TOTAL DEPTH 8185 PERF. 7596 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	258	N	258	-0-	-0-	-0-	11	1	246	3	Y	1					29
							1	9									
12	269	N	269	-0-	-0-	-0-	12	1	257	3	Y	-0-					29
01	269	X	269	-0-	-0-	-0-	12	1	257	3	Y	-0-					29
02	252	X	220	-0-	-32	-0-	11	1	207	3	Y	2					31
							2	9									
03	295	X	295	-0-	-0-	-0-	12	1	282	3	Y	1					32
							1	9									
04	270	X	NO RPT	-0-	-270	-0-					Y	NO RPT					32

CLAYTON WELL #: 916 RRCID -> 218961 COMPL. DATE 03/20/2006 TOTAL DEPTH 8030 PERF. 7478 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					43
12	404	N	404	-0-	-0-	-0-	18	1	386	3	N	-0-					43
01	404	N	404	-0-	-0-	-0-	18	1	386	3	N	-0-					43
02	187	N	187	-0-	-0-	-0-	9	1	178	3	N	-0-					43
03	226	N	226	-0-	-0-	-0-	9	1	217	3	N	-0-					43
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

BAILEY, J. R. "A" WELL #: 710 RRCID -> 218963 COMPL. DATE 03/30/2006 TOTAL DEPTH 8510 PERF. 7451 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
02	219	N	219	-0-	-0-	-0-	11	1	208	3	Y	-0-					16
03	225	N	225	-0-	-0-	-0-	9	1	216	3	Y	-0-					16
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					16

BAILEY, J. R. "A" WELL #: 716 RRCID -> 218966 COMPL. DATE 03/28/2006 TOTAL DEPTH 8530 PERF. 7488 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	318	N	318	-0-	-0-	-0-	14	1	304	3	Y	-0-					27
12	328	N	328	-0-	-0-	-0-	14	1	314	3	Y	-0-					27
01	328	X	328	-0-	-0-	-0-	14	1	314	3	Y	-0-					27
02	308	X	226	-0-	-82	-0-	11	1	215	3	Y	-0-					27
03	341	X	322	-0-	-19	-0-	13	1	309	3	Y	-0-					27
04	330	X	NO RPT	-0-	-330	-0-					Y	NO RPT					27

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
J. R. BAILEY "A" WELL #: 306 RRCID -> 218969 COMPL. DATE 03/27/2006 TOTAL DEPTH 8080 PERF. 7491 - 7673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-	-0-	-0-	4	1	90	3	Y	-0-					24
12	107	N	107	-0-	-0-	-0-	5	1	102	3	Y	-0-					24
01	107	X	107	-0-	-0-	-0-	5	1	102	3	Y	-0-					24
02	112	X	82	-0-	-30	-0-	4	1	78	3	Y	-0-					24
03	124	X	115	-0-	-9	-0-	5	1	110	3	Y	-0-					24
04	90	X	NO RPT	-0-	-90	-0-					Y	NO RPT					24

BAILEY WELL #: 206 RRCID -> 219033 COMPL. DATE 04/18/2006 TOTAL DEPTH 8100 PERF. 7528 - 7733

11	199	N	199	-0-	-0-	-0-	9	1	190	3	Y	-0-					34
12	199	N	199	-0-	-0-	-0-	9	1	190	3	Y	-0-					34
01	199	X	199	-0-	-0-	-0-	9	1	190	3	Y	-0-					34
02	196	X	134	-0-	-62	-0-	7	1	127	3	Y	-0-					34
03	217	X	150	-0-	-67	-0-	6	1	144	3	Y	-0-					34
04	210	X	NO RPT	-0-	-210	-0-					Y	NO RPT					34

BAILEY WELL #: 204 RRCID -> 219044 COMPL. DATE 04/12/2006 TOTAL DEPTH 8108 PERF. 7494 - 7715

11	124	N	124	-0-	-0-	-0-	5	1	119	3	Y	-0-					16
12	29	N	29	-0-	-0-	-0-	1	1	28	3	Y	-0-					16
01	29	X	29	-0-	-0-	-0-	1	1	28	3	Y	-0-					16
02	168	X	6	-0-	-162	-0-	6	3			Y	-0-					16
03	186	X	42	-0-	-144	-0-	2	1	40	3	Y	-0-					16
04	120	X	NO RPT	-0-	-120	-0-					Y	NO RPT					16

CHILDRESS "B" WELL #: 503 RRCID -> 219060 COMPL. DATE 04/24/2006 TOTAL DEPTH 8130 PERF. 7435 - 7709

11	184	N	184	-0-	-0-	-0-	8	1	176	3	N	-0-					46
12	175	N	175	-0-	-0-	-0-	8	1	167	3	N	-0-					46
01	188	N	188	-0-	-0-	-0-	8	1	167	3	N	12					58
							13	9									
02	221	N	221	-0-	-0-	-0-	11	1	210	3	N	-0-					58
03	274	N	274	-0-	-0-	-0-	11	1	263	3	N	-0-					58
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58

CHILDRESS, P. L. WELL #: 617 RRCID -> 219061 COMPL. DATE 04/10/2006 TOTAL DEPTH 8190 PERF. 7650 - 7708

11	465	N	465	-0-	-0-	-0-	20	1	445	3	N	-0-					20
12	420	N	420	-0-	-0-	-0-	18	1	398	3	N	4					24
							4	9									
01	420	N	420	-0-	-0-	-0-	18	1	398	3	N	4					28
							4	9									
02	341	N	341	-0-	-0-	-0-	17	1	322	3	N	2					30
							2	9									
03	476	N	476	-0-	-0-	-0-	19	1	457	3	N	-0-					30
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

BAILEY WELL #: 116 RRCID -> 219062 COMPL. DATE 04/25/2006 TOTAL DEPTH 8180 PERF. 7494 - 7701

11	447	N	447	-0-	-0-	-0-	19	1	428	3	Y	-0-					55
12	457	N	457	-0-	-0-	-0-	20	1	437	3	Y	-0-					55
01	458	X	458	-0-	-0-	-0-	20	1	437	3	Y	1					56
							1	9									
02	476	X	399	-0-	-77	-0-	19	1	374	3	Y	5					61
							6	9									
03	545	X	545	-0-	-0-	-0-	22	1	520	3	Y	3					64
							3	9									
04	450	X	NO RPT	-0-	-450	-0-					Y	NO RPT					64

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY WELL #: 113 RRCID -> 219097 COMPL. DATE 04/04/2006 TOTAL DEPTH 8111 PERF. 7503 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	434	N	434	-0-	-0-	-0-	19	1	415	3	Y	-0-					17
12	447	N	447	-0-	-0-	-0-	20	1	426	3	Y	1					18
							1	9									
01	447	X	447	-0-	-0-	-0-	20	1	426	3	Y	1					19
							1	9									
02	420	X	325	-0-	-95	-0-	16	1	307	3	Y	2					21
							2	9									
03	465	X	436	-0-	-29	-0-	18	1	417	3	Y	1					22
							1	9									
04	420	X	NO RPT	-0-	-420	-0-					Y	NO RPT					22

BAILEY WELL #: 112 RRCID -> 219103 COMPL. DATE 04/10/2006 TOTAL DEPTH 8110 PERF. 7520 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102	N	102	-0-	-0-	-0-	4	1	98	3	Y	-0-					27
12	126	N	126	-0-	-0-	-0-	6	1	120	3	Y	-0-					27
01	126	X	126	-0-	-0-	-0-	6	1	120	3	Y	-0-					27
02	168	X	101	-0-	-67	-0-	5	1	96	3	Y	-0-					27
03	186	X	131	-0-	-55	-0-	5	1	126	3	Y	-0-					27
04	120	X	NO RPT	-0-	-120	-0-					Y	NO RPT					27

ROUSSELOT WELL #: 1504 RRCID -> 219105 COMPL. DATE 04/03/2006 TOTAL DEPTH 8475 PERF. 7360 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					22
12	326	N	326	-0-	-0-	-0-	14	1	312	3	N	-0-					22
01	351	N	351	-0-	-0-	-0-	14	1	312	3	N	23					45
							25	9									
02	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-					45
03	254	N	254	-0-	-0-	-0-	10	1	244	3	N	-0-					45
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

CHILDRESS, J. W. WELL #: 1717 RRCID -> 219862 COMPL. DATE 05/23/2006 TOTAL DEPTH 8180 PERF. 7735 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	169	N	169	-0-	-0-	-0-	7	1	162	3	N	-0-					19
12	161	N	161	-0-	-0-	-0-	7	1	154	3	N	-0-					19
01	161	N	161	-0-	-0-	-0-	7	1	154	3	N	-0-					19
02	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-					19
03	80	N	80	-0-	-0-	-0-	3	1	77	3	N	-0-					19
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

BAILEY WELL #: 118 RRCID -> 219863 COMPL. DATE 05/09/2006 TOTAL DEPTH 8110 PERF. 7532 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					24
12	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					24
01	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					24
02	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					24
03	23	N	23	-0-	-0-	-0-	1	1	22	3	Y	-0-					24
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

BAILEY WELL #: 323 RRCID -> 219864 COMPL. DATE 05/10/2006 TOTAL DEPTH 8130 PERF. 7518 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	369	N	369	-0-	-0-	-0-	16	1	353	3	Y	-0-					41
12	370	N	370	-0-	-0-	-0-	16	1	354	3	Y	-0-					41
01	370	X	370	-0-	-0-	-0-	16	1	354	3	Y	-0-					41
02	336	X	216	-0-	-120	-0-	11	1	205	3	Y	-0-					41
03	463	X	463	-0-	-0-	-0-	19	1	444	3	Y	-0-					41
04	360	X	NO RPT	-0-	-360	-0-					Y	NO RPT					41

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
ROUSSELOT "A" WELL #: 1005 RRCID -> 219865 COMPL. DATE 05/22/2006 TOTAL DEPTH 8210 PERF. 7223 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49	N	49	-0-	-0-	-0-	2	1	47	3	Y	-0-					62
12	342	N	342	-0-	-0-	-0-	15	1	327	3	Y	-0-					62
01	342	N	342	-0-	-0-	-0-	15	1	327	3	Y	-0-					62
02	192	N	192	-0-	-0-	-0-	9	1	183	3	Y	-0-					62
*03	252	N	252	-0-	-0-	-0-	10	1	242	3	Y	-0-					62
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					62

BAILEY WELL #: 315 RRCID -> 219866 COMPL. DATE 05/01/2006 TOTAL DEPTH 8130 PERF. 7514 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	83	N	83	-0-	-0-	-0-	4	1	79	3	Y	-0-					13
12	77	N	77	-0-	-0-	-0-	3	1	74	3	Y	-0-					13
01	77	N	77	-0-	-0-	-0-	3	1	74	3	Y	-0-					13
02	41	N	41	-0-	-0-	-0-	2	1	39	3	Y	-0-					13
03	47	N	47	-0-	-0-	-0-	2	1	45	3	Y	-0-					13
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

J. W. CHILDRESS WELL #: 1713 RRCID -> 220277 COMPL. DATE 06/06/2006 TOTAL DEPTH 8050 PERF. 7455 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					16
12	0	N	-0-	-0-	-0-	-0-					N	-0-					16
01	0	N	-0-	-0-	-0-	-0-					N	-0-					16
02	0	N	-0-	-0-	-0-	-0-					N	-0-					16
03	0	N	-0-	-0-	-0-	-0-					N	-0-					16
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16

CHILDRESS "B" WELL #: 504 RRCID -> 220304 COMPL. DATE 06/07/2006 TOTAL DEPTH 8474 PERF. 7422 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	189	N	189	-0-	-0-	-0-	8	1	181	3	N	-0-					32
12	212	N	212	-0-	-0-	-0-	9	1	203	3	N	-0-					32
01	212	N	212	-0-	-0-	-0-	9	1	203	3	N	-0-					32
02	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					32
03	253	N	253	-0-	-0-	-0-	10	1	243	3	N	-0-					32
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

P. L. CHILDRESS "E" WELL #: 6 RRCID -> 220575 COMPL. DATE 06/12/2006 TOTAL DEPTH 8570 PERF. 7487 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	257	N	257	-0-	-0-	-0-	11	1	243	3	N	3					31
							3	9									
12	449	N	449	-0-	-0-	-0-	20	1	429	3	N	-0-					31
01	452	N	452	-0-	-0-	-0-	20	1	429	3	N	3					34
							3	9									
02	283	N	283	-0-	-0-	-0-	14	1	269	3	N	-0-					34
03	400	N	400	-0-	-0-	-0-	16	1	384	3	N	-0-					34
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					34

LAUFFER WELL #: 1313 RRCID -> 220576 COMPL. DATE 06/13/2006 TOTAL DEPTH 8480 PERF. 8114 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	545	N	545	-0-	-0-	-0-	24	1	521	3	N	-0-					55
12	543	N	543	-0-	-0-	-0-	24	1	519	3	N	-0-					55
01	543	N	543	-0-	-0-	-0-	24	1	519	3	N	-0-					55
02	380	N	380	-0-	-0-	-0-	19	1	361	3	N	-0-					55
03	533	N	533	-0-	-0-	-0-	22	1	511	3	N	-0-					55
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
HEMPHILL WELL #: 2404 RRCID -> 220578 COMPL. DATE 06/19/2006 TOTAL DEPTH 8480 PERF. 7351 - 8293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	261	N	261	-0-	-0-	-0-	11	1	250	3	Y	-0-					3
12	598	N	598	-0-	-0-	-0-	26	1	563	3	Y	8					11
							9	9									
01	591	X	591	-0-	-0-	-0-	26	1	563	3	Y	2					13
							2	9									
02	504	X	225	-0-	-279	-0-	10	1	201	3	Y	13	26	1			-0-
							14	9									
03	596	X	596	-0-	-0-	-0-	24	1	564	3	Y	7					7
							8	9									
04	570	X	NO RPT	-0-	-570	-0-					Y	NO RPT					7

BAILEY, J. R. "A" WELL #: 507 RRCID -> 220635 COMPL. DATE 06/26/2006 TOTAL DEPTH 8130 PERF. 7507 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	310	N	310	-0-	-0-	-0-	13	1	297	3	Y	-0-					39
12	294	N	294	-0-	-0-	-0-	13	1	281	3	Y	-0-					39
01	294	X	294	-0-	-0-	-0-	13	1	281	3	Y	-0-					39
02	280	X	216	-0-	-64	-0-	11	1	205	3	Y	-0-					39
03	310	X	306	-0-	-4	-0-	12	1	293	3	Y	1					40
							1	9									
04	300	X	NO RPT	-0-	-300	-0-					Y	NO RPT					40

BAILEY, J. R. EST "B" WELL #: 1802 RRCID -> 220640 COMPL. DATE 06/20/2006 TOTAL DEPTH 8130 PERF. 7478 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-					42
12	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					42
01	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					42
02	48	N	48	-0-	-0-	-0-	2	1	46	3	Y	-0-					42
03	64	N	64	-0-	-0-	-0-	3	1	61	3	Y	-0-					42
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					42

BAILEY, J. R. EST "B" WELL #: 424 RRCID -> 220641 COMPL. DATE 06/27/2006 TOTAL DEPTH 8174 PERF. 7546 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	233	N	233	-0-	-0-	-0-	10	1	223	3	Y	-0-					53
12	367	N	367	-0-	-0-	-0-	16	1	351	3	Y	-0-					53
01	367	X	367	-0-	-0-	-0-	16	1	351	3	Y	-0-					53
02	395	X	395	-0-	-0-	-0-	19	1	376	3	Y	-0-					53
03	279	X	251	-0-	-28	-0-	10	1	241	3	Y	-0-					53
04	360	X	NO RPT	-0-	-360	-0-					Y	NO RPT					53

CHILDRESS, P. L. "E" WELL #: 1218 RRCID -> 221369 COMPL. DATE 08/22/2006 TOTAL DEPTH 8520 PERF. 8358 - 8390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	650	N	650	-0-	-0-	-0-	28	1	620	3	N	2					31
							2	9									
12	672	N	672	-0-	-0-	-0-	30	1	641	3	N	1					32
							1	9									
01	677	N	677	-0-	-0-	-0-	30	1	641	3	N	5					37
							6	9									
02	641	N	641	-0-	-0-	-0-	31	1	606	3	N	4					41
							4	9									
03	630	N	630	-0-	-0-	-0-	26	1	604	3	N	-0-					41
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41

CLAYTON, ADDIE WELL #: 1009 RRCID -> 221493 COMPL. DATE 08/15/2006 TOTAL DEPTH 7963 PERF. 7386 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					28
12	299	N	299	-0-	-0-	-0-	13	1	286	3	N	-0-					28
01	299	N	299	-0-	-0-	-0-	13	1	286	3	N	-0-					28
02	115	N	115	-0-	-0-	-0-	6	1	109	3	N	-0-					28
03	142	N	142	-0-	-0-	-0-	6	1	136	3	N	-0-					28
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
ROUSSELOT "A" WELL #: 1006 RRCID -> 221498 COMPL. DATE 08/30/2006 TOTAL DEPTH 8270 PERF. 7228 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	415	N	415	-0-	-0-	-0-	18	1	397	3	Y	-0-					74
12	672	N	672	-0-	-0-	-0-	30	1	642	3	Y	-0-					74
01	672	X	672	-0-	-0-	-0-	30	1	642	3	Y	-0-					74
02	616	X	507	-0-	-109	-0-	25	1	482	3	Y	-0-					74
*03	682	X	551	-0-	-131	-0-	22	1	529	3	Y	-0-					74
04	660	X	NO RPT	-0-	-660	-0-					Y	NO RPT					74

BAILEY, J. R. "A" WELL #: 717 RRCID -> 221509 COMPL. DATE 08/23/2006 TOTAL DEPTH 8590 PERF. 7475 - 7812

11	154	N	154	-0-	-0-	-0-	7	1	147	3	Y	-0-					-0-
12	156	N	156	-0-	-0-	-0-	7	1	149	3	Y	-0-					-0-
01	156	X	156	-0-	-0-	-0-	7	1	149	3	Y	-0-					-0-
02	140	X	120	-0-	-20	-0-	6	1	114	3	Y	-0-					-0-
03	158	X	158	-0-	-0-	-0-	6	1	152	3	Y	-0-					-0-
04	150	X	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

CHILDRESS "B" WELL #: 502 RRCID -> 221511 COMPL. DATE 08/16/2006 TOTAL DEPTH 8087 PERF. 7423 - 7686

11	251	N	251	-0-	-0-	-0-	11	1	240	3	N	-0-					44
12	267	N	267	-0-	-0-	-0-	12	1	255	3	N	-0-					44
01	268	N	268	-0-	-0-	-0-	12	1	255	3	N	1	16	1			29
							1	9									
02	188	N	188	-0-	-0-	-0-	9	1	179	3	N	-0-					29
03	245	N	245	-0-	-0-	-0-	10	1	235	3	N	-0-					29
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					29

BAILEY, J. R. EST. "B" WELL #: 420 RRCID -> 221524 COMPL. DATE 08/29/2006 TOTAL DEPTH 8152 PERF. 7502 - 7768

11	99	N	99	-0-	-0-	-0-	4	1	95	3	Y	-0-					27
12	130	N	130	-0-	-0-	-0-	6	1	124	3	Y	-0-					27
01	130	X	130	-0-	-0-	-0-	6	1	124	3	Y	-0-					27
02	84	X	80	-0-	-4	-0-	4	1	76	3	Y	-0-					27
03	110	X	110	-0-	-0-	-0-	4	1	106	3	Y	-0-					27
04	120	X	NO RPT	-0-	-120	-0-					Y	NO RPT					27

LAUFFER WELL #: 1317 RRCID -> 221760 COMPL. DATE 08/08/2006 TOTAL DEPTH 8280 PERF. 7468 - 8194

11	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-					38
12	273	N	273	-0-	-0-	-0-	12	1	261	3	N	-0-					38
01	273	N	273	-0-	-0-	-0-	12	1	261	3	N	-0-					38
02	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					38
03	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-					38
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

BAILEY, J. R. "A" WELL #: 709 RRCID -> 221918 COMPL. DATE 07/24/2006 TOTAL DEPTH 7930 PERF. 7468 - 7710

11	306	N	306	-0-	-0-	-0-	13	1	293	3	Y	-0-					21
12	327	N	327	-0-	-0-	-0-	14	1	313	3	Y	-0-					21
01	342	X	342	-0-	-0-	-0-	14	1	313	3	Y	14					35
							15	9									
02	308	X	250	-0-	-58	-0-	12	1	229	3	Y	8					43
							9	9									
03	354	X	354	-0-	-0-	-0-	14	1	340	3	Y	-0-					43
04	330	X	NO RPT	-0-	-330	-0-					Y	NO RPT					43

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. "A" WELL #: 605 RRCID -> 221920 COMPL. DATE 07/11/2006 TOTAL DEPTH 7930 PERF. 7506 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	314	N	314	-0-	-0-	-0-	14	1	300	3	Y	-0-					35
12	321	N	321	-0-	-0-	-0-	14	1	307	3	Y	-0-					35
01	322	X	322	-0-	-0-	-0-	14	1	307	3	Y	1					36
							1	9									
02	280	X	209	-0-	-71	-0-	10	1	199	3	Y	-0-					36
03	315	X	315	-0-	-0-	-0-	13	1	302	3	Y	-0-					36
04	300	X	NO RPT	-0-	-300	-0-					Y	NO RPT					36

BAILEY WELL #: 415 RRCID -> 221929 COMPL. DATE 07/05/2006 TOTAL DEPTH 7930 PERF. 7490 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	110	N	110	-0-	-0-	-0-	5	1	105	3	Y	-0-					54
12	112	N	112	-0-	-0-	-0-	5	1	107	3	Y	-0-					54
01	113	X	113	-0-	-0-	-0-	5	1	107	3	Y	1					55
							1	9									
02	112	X	81	-0-	-31	-0-	4	1	77	3	Y	-0-					55
03	124	X	107	-0-	-17	-0-	4	1	103	3	Y	-0-					55
04	120	X	NO RPT	-0-	-120	-0-					Y	NO RPT					55

BAILEY WELL #: 150 RRCID -> 221931 COMPL. DATE 07/19/2006 TOTAL DEPTH 7909 PERF. 7528 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					13
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					13
01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					13
02	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					13
03	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					13
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

BAILEY WELL #: 418 RRCID -> 221932 COMPL. DATE 07/25/2006 TOTAL DEPTH 7930 PERF. 7523 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71	N	71	-0-	-0-	-0-	3	1	68	3	Y	-0-					20
12	70	N	70	-0-	-0-	-0-	3	1	67	3	Y	-0-					20
01	70	N	70	-0-	-0-	-0-	3	1	67	3	Y	-0-					20
02	58	N	58	-0-	-0-	-0-	3	1	55	3	Y	-0-					20
03	67	N	67	-0-	-0-	-0-	3	1	64	3	Y	-0-					20
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

ROUSSELOT WELL #: 1508 RRCID -> 222605 COMPL. DATE 09/05/2006 TOTAL DEPTH 8465 PERF. 8283 - 8413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	888	N	888	-0-	-0-	-0-	38	1	850	3	N	-0-					32
12	897	N	897	-0-	-0-	-0-	40	1	857	3	N	-0-					32
01	897	N	897	-0-	-0-	-0-	40	1	857	3	N	-0-					32
02	606	N	606	-0-	-0-	-0-	30	1	576	3	N	-0-					32
03	822	N	822	-0-	-0-	-0-	33	1	789	3	N	-0-					32
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

BAILEY, J. R. "A" WELL #: 808 RRCID -> 222614 COMPL. DATE 09/12/2006 TOTAL DEPTH 8167 PERF. 7519 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	270	-0-	-0-	-0-	12	1	258	3	Y	-0-					-0-
12	304	N	304	-0-	-0-	-0-	13	1	291	3	Y	-0-					-0-
01	304	X	304	-0-	-0-	-0-	13	1	291	3	Y	-0-					-0-
02	351	X	351	-0-	-0-	-0-	17	1	334	3	Y	-0-					-0-
03	485	X	485	-0-	-0-	-0-	20	1	465	3	Y	-0-					-0-
04	300	X	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. "A" WELL #: 513 RRCID -> 222616 COMPL. DATE 09/13/2006 TOTAL DEPTH 8850 PERF. 7536 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	172	N	172	-0-	-0-	-0-	7	1	165	3	Y	-0-					43
12	194	N	194	-0-	-0-	-0-	9	1	185	3	Y	-0-					43
01	194	X	194	-0-	-0-	-0-	9	1	185	3	Y	-0-					43
02	168	X	144	-0-	-24	-0-	7	1	137	3	Y	-0-					43
03	186	X	174	-0-	-12	-0-	7	1	167	3	Y	-0-					43
04	180	X	NO RPT	-0-	-180	-0-					Y	NO RPT					43

ROUSSELOT WELL #: 4607 RRCID -> 222619 COMPL. DATE 09/18/2006 TOTAL DEPTH 8270 PERF. 7260 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					17
12	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-					17
01	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	2					19
03	0	N	-0-	-0-	-0-	-0-					N	-0-					19
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

ROUSSELOT WELL #: 1325 RRCID -> 222627 COMPL. DATE 09/26/2006 TOTAL DEPTH 8330 PERF. 8128 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	57	N	57	-0-	-0-	-0-	2	1	55	3	N	-0-					9
12	447	N	447	-0-	-0-	-0-	20	1	427	3	N	-0-					9
01	447	N	447	-0-	-0-	-0-	20	1	427	3	N	-0-					9
02	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-					9
03	325	N	325	-0-	-0-	-0-	13	1	312	3	N	-0-					9
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

CHILDRESS, P. L. WELL #: 613 RRCID -> 222629 COMPL. DATE 09/19/2006 TOTAL DEPTH 8080 PERF. 7422 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	80	N	80	-0-	-0-	-0-	3	1	77	3	N	-0-					14
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					14
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					14
02	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-					14
03	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					14
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

BAILEY, J. R. "A" WELL #: 520 RRCID -> 224159 COMPL. DATE 10/31/2006 TOTAL DEPTH 8620 PERF. 7496 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	248	N	248	-0-	-0-	-0-	11	1	237	3	Y	-0-					-0-
12	243	N	243	-0-	-0-	-0-	11	1	232	3	Y	-0-					-0-
01	251	X	251	-0-	-0-	-0-	11	1	232	3	Y	7					7
							8	9									
02	252	X	203	-0-	-49	-0-	10	1	193	3	Y	-0-					7
03	279	X	270	-0-	-9	-0-	11	1	259	3	Y	-0-					7
04	240	X	NO RPT	-0-	-240	-0-					Y	NO RPT					7

BAILEY, J. R. "A" WELL #: 315 RRCID -> 224161 COMPL. DATE 10/10/2006 TOTAL DEPTH 8500 PERF. 7467 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	400	N	400	-0-	-0-	-0-	17	1	381	3	Y	2					51
							2	9									
12	407	N	407	-0-	-0-	-0-	18	1	388	3	Y	1					52
							1	9									
01	406	X	406	-0-	-0-	-0-	18	1	388	3	Y	-0-					52
02	392	X	285	-0-	-107	-0-	14	1	271	3	Y	-0-					52
03	434	X	429	-0-	-5	-0-	17	1	410	3	Y	2					54
							2	9									
04	390	X	NO RPT	-0-	-390	-0-					Y	NO RPT					54

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. "A" WELL #: 309X RRCID -> 224190 COMPL. DATE 10/24/2006 TOTAL DEPTH 8050 PERF. 7485 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	176	N	176	-0-	-0-	-0-	8	1	168	3	Y	-0-			25
12	180	N	180	-0-	-0-	-0-	8	1	172	3	Y	-0-			25
01	180	X	180	-0-	-0-	-0-	8	1	172	3	Y	-0-			25
02	168	X	137	-0-	-31	-0-	7	1	130	3	Y	-0-			25
03	186	X	177	-0-	-9	-0-	7	1	170	3	Y	-0-			25
04	180	X	NO RPT	-0-	-180	-0-					Y	NO RPT			25

BAILEY, J. R. "A" WELL #: 307 RRCID -> 224191 COMPL. DATE 10/04/2006 TOTAL DEPTH 8545 PERF. 7475 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	470	N	470	-0-	-0-	-0-	20	1	450	3	Y	-0-			14
12	480	N	480	-0-	-0-	-0-	21	1	459	3	Y	-0-			14
01	480	X	480	-0-	-0-	-0-	21	1	459	3	Y	-0-			14
02	448	X	393	-0-	-55	-0-	19	1	374	3	Y	-0-			14
03	574	X	574	-0-	-0-	-0-	23	1	551	3	Y	-0-			14
04	480	X	NO RPT	-0-	-480	-0-					Y	NO RPT			14

BAILEY, J. R. "A" WELL #: 711 RRCID -> 224429 COMPL. DATE 11/21/2006 TOTAL DEPTH 8080 PERF. 7443 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	115	N	115	-0-	-0-	-0-	5	1	110	3	Y	-0-			10
12	114	N	114	-0-	-0-	-0-	5	1	109	3	Y	-0-			10
01	114	X	114	-0-	-0-	-0-	5	1	109	3	Y	-0-			10
02	84	X	75	-0-	-9	-0-	4	1	71	3	Y	-0-			10
03	124	X	101	-0-	-23	-0-	4	1	97	3	Y	-0-			10
04	120	X	NO RPT	-0-	-120	-0-					Y	NO RPT			10

BAILEY WELL #: 319 RRCID -> 224456 COMPL. DATE 11/14/2006 TOTAL DEPTH 8110 PERF. 7526 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	317	N	317	-0-	-0-	-0-	14	1	302	3	Y	1			24
							1	9							
12	327	N	327	-0-	-0-	-0-	14	1	310	3	Y	3			27
							3	9							
01	327	X	327	-0-	-0-	-0-	14	1	310	3	Y	3			30
							3	9							
02	308	X	222	-0-	-86	-0-	11	1	209	3	Y	2			32
							2	9							
03	341	X	308	-0-	-33	-0-	12	1	294	3	Y	2			34
							2	9							
04	330	X	NO RPT	-0-	-330	-0-					Y	NO RPT			34

BAILEY, J. R. "A" WELL #: 823 RRCID -> 224624 COMPL. DATE 11/15/2006 TOTAL DEPTH 8178 PERF. 7676 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	153	N	153	-0-	-0-	-0-	7	1	146	3	Y	-0-			26
12	156	N	156	-0-	-0-	-0-	7	1	149	3	Y	-0-			26
01	156	X	156	-0-	-0-	-0-	7	1	149	3	Y	-0-			26
02	140	X	93	-0-	-47	-0-	5	1	88	3	Y	-0-			26
03	172	X	172	-0-	-0-	-0-	7	1	158	3	Y	6			32
							7	9							
04	150	X	NO RPT	-0-	-150	-0-					Y	NO RPT			32

CHILDRESS, P. L. "A" WELL #: 1006 RRCID -> 224817 COMPL. DATE 10/09/2006 TOTAL DEPTH 8590 PERF. 8405 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	345	N	345	-0-	-0-	-0-	15	1	330	3	N	-0-			42
12	353	N	353	-0-	-0-	-0-	16	1	337	3	N	-0-			42
01	353	N	353	-0-	-0-	-0-	16	1	337	3	N	-0-			42
02	224	N	224	-0-	-0-	-0-	11	1	213	3	N	-0-			42
03	251	N	251	-0-	-0-	-0-	10	1	241	3	N	-0-			42
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			42

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
P. L. CHILDRESS "C" WELL #: 903 RRCID -> 224823 COMPL. DATE 10/25/2006 TOTAL DEPTH 8017 PERF. 7472 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-			32
12	166	N	166	-0-	-0-	-0-	7	1	159	3	N	-0-			32
01	166	N	166	-0-	-0-	-0-	7	1	159	3	N	-0-			32
02	0	N	-0-	-0-	-0-	-0-					N	-0-			32
03	0	N	-0-	-0-	-0-	-0-					N	-0-			32
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			32

CHILDRESS, P. L. "E" WELL #: 1213 RRCID -> 224834 COMPL. DATE 10/18/2006 TOTAL DEPTH 8540 PERF. 7506 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-			5
12	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-			5
01	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-			5
02	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-			5
03	228	N	228	-0-	-0-	-0-	9	1	219	3	N	-0-			5
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			5

CHILDRESS, P. L. "A" WELL #: 1007 RRCID -> 226767 COMPL. DATE 01/02/2007 TOTAL DEPTH 8548 PERF. 7441 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	288	N	288	-0-	-0-	-0-	12	1	276	3	N	-0-			26
12	292	N	292	-0-	-0-	-0-	13	1	279	3	N	-0-			26
01	292	N	292	-0-	-0-	-0-	13	1	279	3	N	-0-			26
02	496	N	496	-0-	-0-	-0-	24	1	472	3	N	-0-			26
03	323	N	323	-0-	-0-	-0-	13	1	310	3	N	-0-			26
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			26

BAILEY, J. R. "A" WELL #: 712 RRCID -> 226783 COMPL. DATE 01/30/2007 TOTAL DEPTH 8558 PERF. 7461 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	417	N	417	-0-	-0-	-0-	18	1	399	3	Y	-0-			20
12	416	N	416	-0-	-0-	-0-	18	1	398	3	Y	-0-			20
01	416	X	416	-0-	-0-	-0-	18	1	398	3	Y	-0-			20
02	420	X	301	-0-	-119	-0-	15	1	286	3	Y	-0-			20
03	465	X	425	-0-	-40	-0-	17	1	408	3	Y	-0-			20
04	420	X	NO RPT	-0-	-420	-0-					Y	NO RPT			20

BAILEY, J. R. "A" WELL #: 606X RRCID -> 226784 COMPL. DATE 01/23/2007 TOTAL DEPTH 8150 PERF. 7519 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	54	N	54	-0-	-0-	-0-	2	1	52	3	Y	-0-			37
12	58	N	58	-0-	-0-	-0-	3	1	55	3	Y	-0-			37
01	58	N	58	-0-	-0-	-0-	3	1	55	3	Y	-0-			37
02	44	N	44	-0-	-0-	-0-	2	1	42	3	Y	-0-			37
03	49	N	49	-0-	-0-	-0-	2	1	47	3	Y	-0-			37
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			37

BAILEY, J. R. "A" WELL #: 718 RRCID -> 227483 COMPL. DATE 02/13/2007 TOTAL DEPTH 8580 PERF. 7474 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	219	N	219	-0-	-0-	-0-	9	1	210	3	Y	-0-			8
12	230	N	230	-0-	-0-	-0-	10	1	220	3	Y	-0-			8
01	230	X	230	-0-	-0-	-0-	10	1	220	3	Y	-0-			8
02	196	X	156	-0-	-40	-0-	8	1	148	3	Y	-0-			8
03	222	X	222	-0-	-0-	-0-	9	1	213	3	Y	-0-			8
04	210	X	NO RPT	-0-	-210	-0-					Y	NO RPT			8

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. "A" WELL #: 505 RRCID -> 227486 COMPL. DATE 02/27/2007 TOTAL DEPTH 7980 PERF. 7493 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	689	N	689	-0-	-0-	-0-	29	1	649	3	Y	10					44
							11	9									
12	695	N	695	-0-	-0-	-0-	30	1	653	3	Y	11					55
							12	9									
01	695	X	695	-0-	-0-	-0-	30	1	653	3	Y	11					66
							12	9									
02	672	X	447	-0-	-225	-0-	22	1	422	3	Y	3					69
							3	9									
03	713	X	661	-0-	-52	-0-	26	1	626	3	Y	8					77
							9	9									
04	690	X	NO RPT	-0-	-690	-0-					Y	NO RPT					77

CHILDRESS, P. L. "G" WELL #: 1008 RRCID -> 227852 COMPL. DATE 05/20/2011 TOTAL DEPTH 7977 PERF. 4162 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	492	N	492	-0-	-0-	-0-	21	1	470	3	N	1					63
							1	9									
12	518	N	518	-0-	-0-	-0-	23	1	495	3	N	-0-					63
01	527	N	527	-0-	-0-	-0-	23	1	495	3	N	8					71
							9	9									
02	561	N	561	-0-	-0-	-0-	28	1	533	3	N	-0-					71
03	848	N	848	-0-	-0-	-0-	34	1	814	3	N	-0-					71
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					71

CHILDRESS "B" WELL #: 505 RRCID -> 227899 COMPL. DATE 03/06/2007 TOTAL DEPTH 8082 PERF. 7487 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	262	N	262	-0-	-0-	-0-	11	1	251	3	N	-0-					58
12	271	N	271	-0-	-0-	-0-	12	1	259	3	N	-0-					58
01	271	N	271	-0-	-0-	-0-	12	1	259	3	N	-0-					58
02	191	N	191	-0-	-0-	-0-	9	1	182	3	N	-0-					58
03	263	N	263	-0-	-0-	-0-	11	1	252	3	N	-0-					58
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58

CHILDRESS, P. L. "C" WELL #: 905 RRCID -> 227907 COMPL. DATE 03/13/2007 TOTAL DEPTH 8555 PERF. 7434 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					3
12	28	N	28	-0-	-0-	-0-	1	1	27	3	N	-0-					3
01	28	N	28	-0-	-0-	-0-	1	1	27	3	N	-0-					3
02	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

BAILEY, J. R. "A" WELL #: 512 RRCID -> 228946 COMPL. DATE 04/10/2007 TOTAL DEPTH 7935 PERF. 7496 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	122	N	122	-0-	-0-	-0-	5	1	117	3	Y	-0-					26
12	133	N	133	-0-	-0-	-0-	6	1	127	3	Y	-0-					26
01	133	X	133	-0-	-0-	-0-	6	1	127	3	Y	-0-					26
02	140	X	87	-0-	-53	-0-	4	1	83	3	Y	-0-					26
03	155	X	153	-0-	-2	-0-	6	1	147	3	Y	-0-					26
04	120	X	NO RPT	-0-	-120	-0-					Y	NO RPT					26

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. EST "B" WELL #: 415 RRCID -> 228952 COMPL. DATE 04/03/2007 TOTAL DEPTH 7977 PERF. 7542 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	354	N	354	-0-	-0-	-0-	15	1	339	3	Y	-0-					11
12	339	N	339	-0-	-0-	-0-	15	1	324	3	Y	-0-					11
01	347	X	347	-0-	-0-	-0-	15	1	324	3	Y	7					18
							8	9									
02	336	X	220	-0-	-116	-0-	11	1	209	3	Y	-0-					18
*03	372	X	338	-0-	-34	-0-	14	1	322	3	Y	2					20
							2	9									
04	360	X	NO RPT	-0-	-360	-0-					Y	NO RPT					20

BAILEY, J. R. EST "B" WELL #: 416 RRCID -> 228953 COMPL. DATE 04/24/2007 TOTAL DEPTH 8090 PERF. 7536 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	275	N	275	-0-	-0-	-0-	12	1	263	3	Y	-0-					-0-
12	308	N	308	-0-	-0-	-0-	14	1	294	3	Y	-0-					-0-
01	308	X	308	-0-	-0-	-0-	14	1	294	3	Y	-0-					-0-
02	571	X	571	-0-	-0-	-0-	28	1	543	3	Y	-0-					-0-
03	575	X	575	-0-	-0-	-0-	23	1	552	3	Y	-0-					-0-
04	300	X	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

BAILEY, J. R. EST "B" WELL #: 412 RRCID -> 228955 COMPL. DATE 04/17/2007 TOTAL DEPTH 8030 PERF. 7527 - 7759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	168	N	168	-0-	-0-	-0-	7	1	161	3	Y	-0-					16
12	182	N	182	-0-	-0-	-0-	8	1	174	3	Y	-0-					16
01	182	X	182	-0-	-0-	-0-	8	1	174	3	Y	-0-					16
02	168	X	99	-0-	-69	-0-	5	1	94	3	Y	-0-					16
03	186	X	181	-0-	-5	-0-	7	1	174	3	Y	-0-					16
04	180	X	NO RPT	-0-	-180	-0-					Y	NO RPT					16

ROUSSELOT WELL #: 1326 RRCID -> 231052 COMPL. DATE 05/08/2007 TOTAL DEPTH 8300 PERF. 7486 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	51	N	51	-0-	-0-	-0-	2	1	49	3	N	-0-					-0-
12	336	N	336	-0-	-0-	-0-	15	1	321	3	N	-0-					-0-
01	336	N	336	-0-	-0-	-0-	15	1	321	3	N	-0-					-0-
02	151	N	151	-0-	-0-	-0-	7	1	144	3	N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	8	1	198	3	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT WELL #: 1401 RRCID -> 231053 COMPL. DATE 05/15/2007 TOTAL DEPTH 8388 PERF. 7326 - 7389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	638	N	638	-0-	-0-	-0-	28	1	610	3	N	-0-					30
12	612	N	612	-0-	-0-	-0-	27	1	575	3	N	9					39
							10	9									
01	604	N	604	-0-	-0-	-0-	27	1	575	3	N	2	35	1			6
							2	9									
02	377	N	377	-0-	-0-	-0-	19	1	358	3	N	-0-					6
03	544	N	544	-0-	-0-	-0-	22	1	522	3	N	-0-					6
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

BAILEY WELL #: 328 RRCID -> 231054 COMPL. DATE 05/29/2007 TOTAL DEPTH 8130 PERF. 7710 - 7785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	378	N	378	-0-	-0-	-0-	16	1	362	3	Y	-0-					61
12	355	N	355	-0-	-0-	-0-	16	1	337	3	Y	2					63
							2	9									
01	355	X	355	-0-	-0-	-0-	16	1	337	3	Y	2					65
							2	9									
02	364	X	238	-0-	-126	-0-	12	1	223	3	Y	3	53	1			15
							3	9									
03	403	X	319	-0-	-84	-0-	13	1	306	3	Y	-0-					15
04	390	X	NO RPT	-0-	-390	-0-					Y	NO RPT					15

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CHILDRESS, P. L. "D" WELL #: 1107 RRCID -> 231057 COMPL. DATE 05/08/2007 TOTAL DEPTH 8029 PERF. 7439 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	364	N	364	-0-	-0-	-0-	16	1	348	3	N	-0-					10
12	383	N	383	-0-	-0-	-0-	17	1	366	3	N	-0-					10
01	383	N	383	-0-	-0-	-0-	17	1	366	3	N	-0-					10
02	346	N	346	-0-	-0-	-0-	17	1	329	3	N	-0-					10
03	412	N	412	-0-	-0-	-0-	17	1	395	3	N	-0-					10
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

BAILEY WELL #: 231 RRCID -> 231061 COMPL. DATE 06/13/2007 TOTAL DEPTH 8122 PERF. 7496 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	178	N	178	-0-	-0-	-0-	8	1	170	3	Y	-0-					14
12	163	N	163	-0-	-0-	-0-	7	1	156	3	Y	-0-					14
01	163	X	163	-0-	-0-	-0-	7	1	156	3	Y	-0-					14
02	196	X	85	-0-	-111	-0-	4	1	81	3	Y	-0-					14
03	217	X	166	-0-	-51	-0-	7	1	159	3	Y	-0-					14
04	180	X	NO RPT	-0-	-180	-0-					Y	NO RPT					14

CHILDRESS, P. L. "G" WELL #: 1020 RRCID -> 231062 COMPL. DATE 06/08/2007 TOTAL DEPTH 8500 PERF. 7400 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	437	N	437	-0-	-0-	-0-	19	1	411	3	N	6					27
							7	9									
12	436	N	436	-0-	-0-	-0-	19	1	417	3	N	-0-					27
01	440	N	440	-0-	-0-	-0-	19	1	417	3	N	4					31
							4	9									
02	362	N	362	-0-	-0-	-0-	18	1	344	3	N	-0-					31
03	426	N	426	-0-	-0-	-0-	17	1	409	3	N	-0-					31
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

BAILEY, J. R. EST. "B" WELL #: 428 RRCID -> 231063 COMPL. DATE 06/19/2007 TOTAL DEPTH 8059 PERF. 7463 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101	N	101	-0-	-0-	-0-	4	1	97	3	Y	-0-					38
12	105	N	105	-0-	-0-	-0-	5	1	100	3	Y	-0-					38
01	105	X	105	-0-	-0-	-0-	5	1	100	3	Y	-0-					38
02	112	X	75	-0-	-37	-0-	4	1	71	3	Y	-0-					38
03	124	X	105	-0-	-19	-0-	4	1	101	3	Y	-0-					38
04	90	X	NO RPT	-0-	-90	-0-					Y	NO RPT					38

BAILEY, J. R. EST. "B" WELL #: 413 RRCID -> 231064 COMPL. DATE 06/26/2007 TOTAL DEPTH 8080 PERF. 7519 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	334	N	334	-0-	-0-	-0-	14	1	319	3	Y	1					32
							1	9									
12	330	N	330	-0-	-0-	-0-	15	1	315	3	Y	-0-					32
01	333	X	333	-0-	-0-	-0-	15	1	315	3	Y	3					35
							3	9									
02	308	X	231	-0-	-77	-0-	11	1	220	3	Y	-0-					35
03	341	X	302	-0-	-39	-0-	12	1	284	3	Y	5					40
							6	9									
04	330	X	NO RPT	-0-	-330	-0-					Y	NO RPT					40

BAILEY, J. R. "A" WELL #: 536 RRCID -> 232566 COMPL. DATE 07/03/2007 TOTAL DEPTH 8550 PERF. 7494 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	336	N	336	-0-	-0-	-0-	15	1	321	3	Y	-0-					28
12	343	N	343	-0-	-0-	-0-	15	1	328	3	Y	-0-					28
01	343	X	343	-0-	-0-	-0-	15	1	328	3	Y	-0-					28
02	308	X	257	-0-	-51	-0-	13	1	244	3	Y	-0-					28
03	342	X	342	-0-	-0-	-0-	14	1	328	3	Y	-0-					28
04	330	X	NO RPT	-0-	-330	-0-					Y	NO RPT					28

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. "A" WELL #: 311 RRCID -> 232569 COMPL. DATE 07/31/2007 TOTAL DEPTH 8532 PERF. 7464 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	262	N	262	-0-	-0-	-0-	11	1	251	3	Y	-0-					35
12	271	N	271	-0-	-0-	-0-	12	1	259	3	Y	-0-					35
01	271	X	271	-0-	-0-	-0-	12	1	259	3	Y	-0-					35
02	252	X	173	-0-	-79	-0-	9	1	164	3	Y	-0-					35
03	279	X	276	-0-	-3	-0-	11	1	265	3	Y	-0-					35
04	270	X	NO RPT	-0-	-270	-0-					Y	NO RPT					35

CHILDRESS, P. L. "A" WELL #: 1004 RRCID -> 232573 COMPL. DATE 07/10/2007 TOTAL DEPTH 8080 PERF. 7452 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	254	N	254	-0-	-0-	-0-	11	1	243	3	N	-0-					58
12	407	N	407	-0-	-0-	-0-	18	1	389	3	N	-0-					58
01	407	N	407	-0-	-0-	-0-	18	1	389	3	N	-0-					58
02	273	N	273	-0-	-0-	-0-	13	1	260	3	N	-0-	30	1			28
03	361	N	361	-0-	-0-	-0-	15	1	346	3	N	-0-					28
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

BAILEY WELL #: 230 RRCID -> 232575 COMPL. DATE 08/29/2007 TOTAL DEPTH 8500 PERF. 7461 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAILEY WELL #: 152 RRCID -> 232577 COMPL. DATE 08/07/2007 TOTAL DEPTH 7931 PERF. 7553 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	708	N	708	-0-	-0-	-0-	31	1	677	3	Y	-0-					35
12	706	N	706	-0-	-0-	-0-	31	1	675	3	Y	-0-					35
01	706	X	706	-0-	-0-	-0-	31	1	675	3	Y	-0-					35
02	756	X	360	-0-	-396	-0-	18	1	342	3	Y	-0-					35
03	837	X	746	-0-	-91	-0-	30	1	716	3	Y	-0-					35
04	720	X	NO RPT	-0-	-720	-0-					Y	NO RPT					35

BAILEY, J. R. "A" WELL #: 720 RRCID -> 232579 COMPL. DATE 08/14/2007 TOTAL DEPTH 8085 PERF. 7490 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91	N	91	-0-	-0-	-0-	4	1	87	3	Y	-0-					41
12	69	N	69	-0-	-0-	-0-	3	1	66	3	Y	-0-					41
01	69	N	69	-0-	-0-	-0-	3	1	66	3	Y	-0-					41
02	48	N	48	-0-	-0-	-0-	2	1	46	3	Y	-0-					41
03	74	N	74	-0-	-0-	-0-	3	1	71	3	Y	-0-					41
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					41

BAILEY, J. R. "A" WELL #: 713 RRCID -> 232642 COMPL. DATE 07/17/2007 TOTAL DEPTH 8080 PERF. 7461 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	118	N	118	-0-	-0-	-0-	5	1	113	3	Y	-0-					5
12	111	N	111	-0-	-0-	-0-	5	1	106	3	Y	-0-					5
01	111	X	111	-0-	-0-	-0-	5	1	106	3	Y	-0-					5
02	112	X	80	-0-	-32	-0-	4	1	76	3	Y	-0-					5
03	124	X	105	-0-	-19	-0-	4	1	101	3	Y	-0-					5
04	120	X	NO RPT	-0-	-120	-0-					Y	NO RPT					5

BAILEY WELL #: 153 RRCID -> 233292 COMPL. DATE 11/26/2007 TOTAL DEPTH 8084 PERF. 7507 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					32
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					32
01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					32
02	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					32
03	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					32
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					32

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY WELL #: 232 RRCID -> 233293 COMPL. DATE 09/04/2007 TOTAL DEPTH 8485 PERF. 7448 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	401	N	401	-0-	-0-	-0-	17	1	378	3	Y	5					42
							6	9									
12	386	N	386	-0-	-0-	-0-	17	1	362	3	Y	6					48
							7	9									
01	381	X	381	-0-	-0-	-0-	17	1	362	3	Y	2					50
							2	9									
02	364	X	273	-0-	-91	-0-	13	1	256	3	Y	4					54
							4	9									
03	403	X	388	-0-	-15	-0-	16	1	369	3	Y	3					57
							3	9									
04	390	X	NO RPT	-0-	-390	-0-					Y	NO RPT					57

BAILEY WELL #: 237 RRCID -> 233294 COMPL. DATE 09/26/2007 TOTAL DEPTH 8056 PERF. 7498 - 7775

11	203	N	203	-0-	-0-	-0-	9	1	194	3	Y	-0-					21
12	186	N	186	-0-	-0-	-0-	8	1	177	3	Y	1					22
							1	9									
01	186	X	186	-0-	-0-	-0-	8	1	177	3	Y	1					23
							1	9									
02	196	X	136	-0-	-60	-0-	7	1	128	3	Y	1					24
							1	9									
03	217	X	199	-0-	-18	-0-	8	1	191	3	Y	-0-					24
04	210	X	NO RPT	-0-	-210	-0-					Y	NO RPT					24

BAILEY WELL #: 408 RRCID -> 233295 COMPL. DATE 09/12/2007 TOTAL DEPTH 8030 PERF. 7484 - 7638

11	155	N	155	-0-	-0-	-0-	7	1	148	3	Y	-0-					21
12	154	N	154	-0-	-0-	-0-	7	1	147	3	Y	-0-					21
01	154	X	154	-0-	-0-	-0-	7	1	147	3	Y	-0-					21
02	140	X	103	-0-	-37	-0-	5	1	98	3	Y	-0-					21
03	189	X	189	-0-	-0-	-0-	8	1	181	3	Y	-0-					21
04	150	X	NO RPT	-0-	-150	-0-					Y	NO RPT					21

BAILEY, J. R. EST "B" WELL #: 1803 RRCID -> 234277 COMPL. DATE 10/30/2007 TOTAL DEPTH 8136 PERF. 7678 - 7768

11	48	N	48	-0-	-0-	-0-	2	1	46	3	Y	-0-					35
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
02	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					35
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					35
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					35

BAILEY, J. R. "A" WELL #: 818 RRCID -> 234278 COMPL. DATE 10/27/2007 TOTAL DEPTH 8110 PERF. 7515 - 7743

11	50	N	50	-0-	-0-	-0-	2	1	48	3	Y	-0-					3
12	55	N	55	-0-	-0-	-0-	2	1	53	3	Y	-0-					3
01	55	N	55	-0-	-0-	-0-	2	1	53	3	Y	-0-					3
02	46	N	46	-0-	-0-	-0-	2	1	44	3	Y	-0-					3
03	55	N	55	-0-	-0-	-0-	2	1	53	3	Y	-0-					3
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CHILDRESS WELL #: 1604 RRCID -> 234280 COMPL. DATE 10/28/2007 TOTAL DEPTH 8670 PERF. 7727 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	246	N	246	-0-	-0-	-0-	10	1	229	3	N	6					23
							7	9									
12	255	N	255	-0-	-0-	-0-	11	1	238	3	N	5					28
							6	9									
01	257	N	257	-0-	-0-	-0-	11	1	238	3	N	7					35
							8	9									
02	181	N	181	-0-	-0-	-0-	9	1	171	3	N	1					36
							1	9									
03	236	N	236	-0-	-0-	-0-	10	1	226	3	N	-0-					36
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

BAILEY, J. R. EST "B" WELL #: 1809 RRCID -> 234282 COMPL. DATE 10/02/2007 TOTAL DEPTH 8500 PERF. 7696 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	425	N	425	-0-	-0-	-0-	18	1	407	3	Y	-0-					10
12	378	N	378	-0-	-0-	-0-	17	1	361	3	Y	-0-					10
01	386	X	386	-0-	-0-	-0-	17	1	361	3	Y	7					17
							8	9									
02	364	X	239	-0-	-125	-0-	12	1	227	3	Y	-0-					17
03	434	X	344	-0-	-90	-0-	14	1	330	3	Y	-0-					17
04	420	X	NO RPT	-0-	-420	-0-					Y	NO RPT					17

BAILEY WELL #: 326 RRCID -> 234283 COMPL. DATE 10/09/2007 TOTAL DEPTH 8130 PERF. 7523 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	193	N	193	-0-	-0-	-0-	8	1	184	3	Y	1					40
							1	9									
12	128	N	128	-0-	-0-	-0-	6	1	122	3	Y	-0-					40
01	128	X	128	-0-	-0-	-0-	6	1	122	3	Y	-0-					40
02	168	X	100	-0-	-68	-0-	5	1	94	3	Y	1					41
							1	9									
03	186	X	135	-0-	-51	-0-	5	1	129	3	Y	1					42
							1	9									
04	180	X	NO RPT	-0-	-180	-0-					Y	NO RPT					42

BAILEY, J. R. "A" WELL #: 805 RRCID -> 234910 COMPL. DATE 10/27/2007 TOTAL DEPTH 8550 PERF. 7487 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121	N	121	-0-	-0-	-0-	5	1	116	3	Y	-0-					13
12	121	N	121	-0-	-0-	-0-	5	1	116	3	Y	-0-					13
01	121	X	121	-0-	-0-	-0-	5	1	116	3	Y	-0-					13
02	112	X	76	-0-	-36	-0-	4	1	72	3	Y	-0-					13
03	143	X	143	-0-	-0-	-0-	6	1	137	3	Y	-0-					13
04	120	X	NO RPT	-0-	-120	-0-					Y	NO RPT					13

BAILEY, J. R. EST "B" WELL #: 1810 RRCID -> 237564 COMPL. DATE 11/13/2007 TOTAL DEPTH 8177 PERF. 7493 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					56
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					56
01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					56
02	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					56
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					56
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					56

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. "A" WELL #: 610 RRCID -> 238433 COMPL. DATE 12/19/2007 TOTAL DEPTH 8016 PERF. 7518 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	111	N	111	-0-	-0-	-0-	5	1	106	3	Y	-0-					
12	110	N	110	-0-	-0-	-0-	5	1	104	3	Y	1					15
							1	9									
01	109	X	109	-0-	-0-	-0-	5	1	104	3	Y	-0-					15
02	112	X	86	-0-	-26	-0-	4	1	81	3	Y	1					16
							1	9									
03	124	X	116	-0-	-8	-0-	5	1	110	3	Y	1					17
							1	9									
04	120	X	NO RPT	-0-	-120	-0-					Y	NO RPT					17

P. L. CHILDRESS "G" WELL #: 1021 RRCID -> 238444 COMPL. DATE 12/04/2007 TOTAL DEPTH 8540 PERF. 7432 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	276	N	276	-0-	-0-	-0-	12	1	264	3	N	-0-					13
12	291	N	291	-0-	-0-	-0-	13	1	278	3	N	-0-					13
01	294	N	294	-0-	-0-	-0-	13	1	278	3	N	3					16
							3	9									
02	312	N	312	-0-	-0-	-0-	15	1	297	3	N	-0-					16
03	398	N	398	-0-	-0-	-0-	16	1	382	3	N	-0-					16
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16

BAILEY WELL #: 238 RRCID -> 238630 COMPL. DATE 12/26/2007 TOTAL DEPTH 8507 PERF. 7490 - 7741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	125	N	125	-0-	-0-	-0-	5	1	120	3	Y	-0-					30
12	130	N	130	-0-	-0-	-0-	6	1	124	3	Y	-0-					30
01	131	X	131	-0-	-0-	-0-	6	1	124	3	Y	1					31
							1	9									
02	140	X	68	-0-	-72	-0-	3	1	65	3	Y	-0-					31
03	124	X	94	-0-	-30	-0-	4	1	90	3	Y	-0-					31
04	120	X	NO RPT	-0-	-120	-0-					Y	NO RPT					31

BAILEY, J. R. EST "B" WELL #: 1905 RRCID -> 239767 COMPL. DATE 01/04/2008 TOTAL DEPTH 8180 PERF. 7548 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	225	N	225	-0-	-0-	-0-	8	1	183	3	Y	31	47	1			33
							34	9									
12	216	N	216	-0-	-0-	-0-	10	1	206	3	Y	-0-					33
01	216	X	216	-0-	-0-	-0-	10	1	206	3	Y	-0-					33
02	196	X	143	-0-	-53	-0-	7	1	136	3	Y	-0-					33
03	248	X	231	-0-	-17	-0-	8	1	193	3	Y	27					60
							30	9									
04	240	X	NO RPT	-0-	-240	-0-					Y	NO RPT					60

BAILEY, J. R. "A" WELL #: 807 RRCID -> 239769 COMPL. DATE 01/15/2008 TOTAL DEPTH 7994 PERF. 7402 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	115	N	115	-0-	-0-	-0-	5	1	110	3	Y	-0-					9
12	107	N	107	-0-	-0-	-0-	5	1	102	3	Y	-0-					9
01	107	X	107	-0-	-0-	-0-	5	1	102	3	Y	-0-					9
02	112	X	72	-0-	-40	-0-	4	1	68	3	Y	-0-					9
03	124	X	94	-0-	-30	-0-	4	1	90	3	Y	-0-					9
04	120	X	NO RPT	-0-	-120	-0-					Y	NO RPT					9

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. "A" WELL #: 804 RRCID -> 239771 COMPL. DATE 01/08/2008 TOTAL DEPTH 8080 PERF. 7475 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	553	N	553	-0-	-0-	-0-	24	1	529	3	Y	-0-					21
12	561	N	561	-0-	-0-	-0-	25	1	536	3	Y	-0-					21
01	573	X	573	-0-	-0-	-0-	25	1	536	3	Y	11					32
							12	9									
02	532	X	389	-0-	-143	-0-	19	1	360	3	Y	9					41
							10	9									
03	589	X	536	-0-	-53	-0-	22	1	514	3	Y	-0-					41
04	540	X	NO RPT	-0-	-540	-0-					Y	NO RPT					41

BAILEY, J. R. "A" WELL #: 534 RRCID -> 240780 COMPL. DATE 11/20/2007 TOTAL DEPTH 7858 PERF. 7488 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	586	N	586	-0-	-0-	-0-	25	1	546	3	Y	14	56	1			-0-
							15	9									
12	571	N	571	-0-	-0-	-0-	25	1	546	3	Y	-0-					-0-
01	585	X	585	-0-	-0-	-0-	25	1	546	3	Y	13					13
							14	9									
02	532	X	421	-0-	-111	-0-	21	1	400	3	Y	-0-					13
03	620	X	580	-0-	-40	-0-	23	1	547	3	Y	9					22
							10	9									
04	600	X	NO RPT	-0-	-600	-0-					Y	NO RPT					22

BAILEY WELL #: 327 RRCID -> 240945 COMPL. DATE 02/09/2008 TOTAL DEPTH 8145 PERF. 7521 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	141	N	141	-0-	-0-	-0-	6	1	135	3	Y	-0-					27
12	138	N	138	-0-	-0-	-0-	6	1	132	3	Y	-0-					27
01	138	X	138	-0-	-0-	-0-	6	1	132	3	Y	-0-					27
02	112	X	72	-0-	-40	-0-	4	1	68	3	Y	-0-					27
03	155	X	14	-0-	-141	-0-	1	1	13	3	Y	-0-					27
04	150	X	NO RPT	-0-	-150	-0-					Y	NO RPT					27

BAILEY, J. R. "A" WELL #: 514 RRCID -> 240949 COMPL. DATE 02/18/2008 TOTAL DEPTH 7930 PERF. 7498 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	115	N	115	-0-	-0-	-0-	5	1	110	3	Y	-0-					12
12	119	N	119	-0-	-0-	-0-	5	1	114	3	Y	-0-					12
01	119	X	119	-0-	-0-	-0-	5	1	114	3	Y	-0-					12
02	112	X	86	-0-	-26	-0-	4	1	82	3	Y	-0-					12
03	124	X	104	-0-	-20	-0-	4	1	100	3	Y	-0-					12
04	120	X	NO RPT	-0-	-120	-0-					Y	NO RPT					12

BAILEY, J. R. "A" WELL #: 821 RRCID -> 240950 COMPL. DATE 03/25/2008 TOTAL DEPTH 8320 PERF. 7658 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	647	N	647	-0-	-0-	-0-	28	1	619	3	Y	-0-					45
12	560	N	560	-0-	-0-	-0-	25	1	533	3	Y	2	33	1			14
							2	9									
01	558	X	558	-0-	-0-	-0-	25	1	533	3	Y	-0-					14
02	700	X	458	-0-	-242	-0-	22	1	426	3	Y	9					23
							10	9									
03	775	X	732	-0-	-43	-0-	30	1	702	3	Y	-0-					23
04	660	X	NO RPT	-0-	-660	-0-					Y	NO RPT					23

BAILEY, J. R. "A" WELL #: 612 RRCID -> 241395 COMPL. DATE 04/15/2008 TOTAL DEPTH 7980 PERF. 7512 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	103	N	103	-0-	-0-	-0-	4	1	99	3	Y	-0-					24
12	99	N	99	-0-	-0-	-0-	4	1	95	3	Y	-0-					24
01	99	X	99	-0-	-0-	-0-	4	1	95	3	Y	-0-					24
02	84	X	76	-0-	-8	-0-	4	1	72	3	Y	-0-					24
03	99	X	99	-0-	-0-	-0-	4	1	95	3	Y	-0-					24
04	90	X	NO RPT	-0-	-90	-0-					Y	NO RPT					24

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. "A" WELL #: 621 RRCID -> 241410 COMPL. DATE 04/25/2008 TOTAL DEPTH 8000 PERF. 7508 - 7711

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	175	N	175	-0-	-0-	-0-	8	1	167	3	Y	-0-					25
12	175	N	175	-0-	-0-	-0-	8	1	167	3	Y	-0-					25
01	175	X	175	-0-	-0-	-0-	8	1	167	3	Y	-0-					25
02	168	X	136	-0-	-32	-0-	7	1	129	3	Y	-0-					25
03	186	X	173	-0-	-13	-0-	7	1	166	3	Y	-0-					25
04	180	X	NO RPT	-0-	-180	-0-					Y	NO RPT					25

ROUSSELOT WELL #: 1516 RRCID -> 242581 COMPL. DATE 07/28/2008 TOTAL DEPTH 8450 PERF. 8300 - 8320

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	340	N	340	-0-	-0-	-0-	15	1	325	3	N	-0-					57
12	485	N	485	-0-	-0-	-0-	21	1	464	3	N	-0-					57
01	485	N	485	-0-	-0-	-0-	21	1	464	3	N	-0-					57
02	290	N	290	-0-	-0-	-0-	14	1	276	3	N	-0-					57
03	759	N	759	-0-	-0-	-0-	31	1	728	3	N	-0-					57
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57

HEMPHILL WELL #: 2403 RRCID -> 242632 COMPL. DATE 07/07/2008 TOTAL DEPTH 8575 PERF. 7295 - 7657

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	153	N	153	-0-	-0-	-0-	7	1	146	3	Y	-0-					3
12	168	N	168	-0-	-0-	-0-	7	1	152	3	Y	8					11
							9	9									
01	161	X	161	-0-	-0-	-0-	7	1	152	3	Y	2					13
							2	9									
02	112	X	107	-0-	-5	-0-	5	1	88	3	Y	13	26	1			-0-
							14	9									
03	155	X	105	-0-	-50	-0-	4	1	93	3	Y	7					7
							8	9									
04	150	X	NO RPT	-0-	-150	-0-					Y	NO RPT					7

BAILEY, J. R. "A" WELL #: 313 RRCID -> 242635 COMPL. DATE 07/30/2008 TOTAL DEPTH 8900 PERF. 8567 - 8578

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	294	N	294	-0-	-0-	-0-	13	1	281	3	Y	-0-					29
12	256	N	256	-0-	-0-	-0-	11	1	245	3	Y	-0-					29
01	256	X	256	-0-	-0-	-0-	11	1	245	3	Y	-0-					29
02	224	X	162	-0-	-62	-0-	8	1	154	3	Y	-0-					29
03	310	X	219	-0-	-91	-0-	9	1	210	3	Y	-0-					29
04	300	X	NO RPT	-0-	-300	-0-					Y	NO RPT					29

BAILEY WELL #: 246 RRCID -> 242636 COMPL. DATE 07/28/2008 TOTAL DEPTH 7950 PERF. 7502 - 7648

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	236	N	236	-0-	-0-	-0-	10	1	226	3	Y	-0-					42
12	223	N	223	-0-	-0-	-0-	10	1	213	3	Y	-0-					42
01	223	X	223	-0-	-0-	-0-	10	1	213	3	Y	-0-					42
02	196	X	154	-0-	-42	-0-	8	1	146	3	Y	-0-					42
03	248	X	195	-0-	-53	-0-	8	1	187	3	Y	-0-					42
04	240	X	NO RPT	-0-	-240	-0-					Y	NO RPT					42

BAILEY, J. R. "A" WELL #: 537 RRCID -> 242637 COMPL. DATE 07/11/2008 TOTAL DEPTH 8900 PERF. 8515 - 8762

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	402	N	402	-0-	-0-	-0-	17	1	385	3	Y	-0-					29
12	466	N	466	-0-	-0-	-0-	21	1	445	3	Y	-0-					29
01	466	X	466	-0-	-0-	-0-	21	1	445	3	Y	-0-					29
02	553	X	553	-0-	-0-	-0-	27	1	526	3	Y	-0-					29
03	873	X	873	-0-	-0-	-0-	35	1	838	3	Y	-0-					29
04	450	X	NO RPT	-0-	-450	-0-					Y	NO RPT					29

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. EST "B" WELL #: 423 RRCID -> 242639 COMPL. DATE 07/01/2008 TOTAL DEPTH 8100 PERF. 7527 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	809	N	809	-0-	-0-	-0-	35	1	768	3	Y	5			35
							6	9							
12	817	N	817	-0-	-0-	-0-	36	1	781	3	Y	-0-			35
01	830	X	830	-0-	-0-	-0-	36	1	781	3	Y	12			47
							13	9							
02	542	X	542	-0-	-0-	-0-	27	1	515	3	Y	-0-			47
03	837	X	758	-0-	-79	-0-	30	1	717	3	Y	10			57
							11	9							
04	810	X	NO RPT	-0-	-810	-0-					Y	NO RPT			57

CHILDRESS, P. L. "A" WELL #: 1009 RRCID -> 242750 COMPL. DATE 08/16/2008 TOTAL DEPTH 8950 PERF. 8562 - 8621

11	469	N	469	-0-	-0-	-0-	20	1	449	3	N	-0-			18
12	481	N	481	-0-	-0-	-0-	21	1	460	3	N	-0-			18
01	483	N	483	-0-	-0-	-0-	21	1	460	3	N	2			20
							2	9							
02	345	N	345	-0-	-0-	-0-	17	1	328	3	N	-0-			20
03	480	N	480	-0-	-0-	-0-	19	1	461	3	N	-0-			20
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			20

BAILEY, J. R. "A" WELL #: 806 RRCID -> 242751 COMPL. DATE 07/04/2008 TOTAL DEPTH 8900 PERF. 8636 - 8792

11	139	N	139	-0-	-0-	-0-	6	1	133	3	Y	-0-			28
12	146	N	146	-0-	-0-	-0-	6	1	140	3	Y	-0-			28
01	146	X	146	-0-	-0-	-0-	6	1	140	3	Y	-0-			28
02	140	X	108	-0-	-32	-0-	5	1	103	3	Y	-0-			28
03	165	X	165	-0-	-0-	-0-	7	1	158	3	Y	-0-			28
04	150	X	NO RPT	-0-	-150	-0-					Y	NO RPT			28

BAILEY, J. R. "A" WELL #: 522 RRCID -> 244862 COMPL. DATE 07/01/2008 TOTAL DEPTH 8030 PERF. 7517 - 7753

11	116	N	116	-0-	-0-	-0-	5	1	111	3	Y	-0-			24
12	121	N	121	-0-	-0-	-0-	5	1	116	3	Y	-0-			24
01	121	X	121	-0-	-0-	-0-	5	1	116	3	Y	-0-			24
02	112	X	80	-0-	-32	-0-	4	1	76	3	Y	-0-			24
03	124	X	118	-0-	-6	-0-	5	1	113	3	Y	-0-			24
04	120	X	NO RPT	-0-	-120	-0-					Y	NO RPT			24

ROUSSELOT WELL #: 1316 RRCID -> 245811 COMPL. DATE 08/05/2008 TOTAL DEPTH 8620 PERF. 8116 - 8414

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CHILDRESS, P. L. "G" WELL #: 1016 RRCID -> 246299 COMPL. DATE 10/02/2008 TOTAL DEPTH 8840 PERF. 7387 - 8686

11	394	N	394	-0-	-0-	-0-	17	1	377	3	N	-0-			10
12	415	N	415	-0-	-0-	-0-	18	1	397	3	N	-0-			10
01	415	N	415	-0-	-0-	-0-	18	1	397	3	N	-0-			10
02	387	N	387	-0-	-0-	-0-	19	1	368	3	N	-0-			10
03	418	N	418	-0-	-0-	-0-	17	1	401	3	N	-0-			10
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			10

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CHILDRESS, P. L. "A" WELL #: 1005 RRCID -> 246300 COMPL. DATE 08/29/2008 TOTAL DEPTH 9025 PERF. 7476 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	355	N	355	-0-	-0-	-0-	15	1	340	3	N	-0-					15
12	316	N	316	-0-	-0-	-0-	14	1	302	3	N	-0-					15
01	316	N	316	-0-	-0-	-0-	14	1	302	3	N	-0-					15
02	186	N	186	-0-	-0-	-0-	9	1	177	3	N	-0-					15
03	345	N	345	-0-	-0-	-0-	14	1	331	3	N	-0-					15
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

BAILEY, J. R. "A" WELL #: 312 RRCID -> 246301 COMPL. DATE 08/30/2008 TOTAL DEPTH 8800 PERF. 7461 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	182	N	182	-0-	-0-	-0-	8	1	174	3	Y	-0-					13
12	182	N	182	-0-	-0-	-0-	8	1	174	3	Y	-0-					13
01	182	X	182	-0-	-0-	-0-	8	1	174	3	Y	-0-					13
02	196	X	140	-0-	-56	-0-	7	1	133	3	Y	-0-					13
03	217	X	192	-0-	-25	-0-	8	1	184	3	Y	-0-					13
04	180	X	NO RPT	-0-	-180	-0-					Y	NO RPT					13

CHILDRESS, P. L. "C" WELL #: 908 RRCID -> 246302 COMPL. DATE 09/08/2008 TOTAL DEPTH 9050 PERF. 7442 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-					43
12	164	N	164	-0-	-0-	-0-	7	1	157	3	N	-0-					43
01	172	N	172	-0-	-0-	-0-	7	1	157	3	N	7					50
							8	9									
02	170	N	170	-0-	-0-	-0-	8	1	156	3	N	5	22	1			33
							6	9									
03	143	N	143	-0-	-0-	-0-	6	1	137	3	N	-0-					33
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

BAILEY WELL #: 243 RRCID -> 246321 COMPL. DATE 09/16/2008 TOTAL DEPTH 8810 PERF. 7486 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	235	N	235	-0-	-0-	-0-	10	1	225	3	Y	-0-					34
12	250	N	250	-0-	-0-	-0-	11	1	239	3	Y	-0-					34
01	250	X	250	-0-	-0-	-0-	11	1	239	3	Y	-0-					34
02	252	X	156	-0-	-96	-0-	8	1	148	3	Y	-0-					34
03	290	X	290	-0-	-0-	-0-	12	1	278	3	Y	-0-					34
04	240	X	NO RPT	-0-	-240	-0-					Y	NO RPT					34

BAILEY WELL #: 239 RRCID -> 246322 COMPL. DATE 09/16/2008 TOTAL DEPTH 8000 PERF. 7478 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	293	N	293	-0-	-0-	-0-	13	1	278	3	Y	2					30
							2	9									
12	320	N	320	-0-	-0-	-0-	14	1	306	3	Y	-0-					30
01	322	X	322	-0-	-0-	-0-	14	1	306	3	Y	2					32
							2	9									
02	308	X	271	-0-	-37	-0-	13	1	257	3	Y	1					33
							1	9									
03	352	X	352	-0-	-0-	-0-	14	1	337	3	Y	1					34
							1	9									
04	300	X	NO RPT	-0-	-300	-0-					Y	NO RPT					34

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. "A" WELL #: 825 RRCID -> 247151 COMPL. DATE 10/20/2008 TOTAL DEPTH 8012 PERF. 7466 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	364	N	364	-0-	-0-	-0-	16	1	348	3	Y	-0-					37
12	415	N	415	-0-	-0-	-0-	18	1	397	3	Y	-0-	27	1			10
01	435	X	435	-0-	-0-	-0-	18	1	397	3	Y	18					28
							20	9									
02	364	X	209	-0-	-155	-0-	10	1	189	3	Y	9					37
							10	9									
03	403	X	393	-0-	-10	-0-	16	1	377	3	Y	-0-					37
04	390	X	NO RPT	-0-	-390	-0-					Y	NO RPT					37

BAILEY, J. R. "A" WELL #: 824 RRCID -> 247152 COMPL. DATE 10/08/2008 TOTAL DEPTH 8175 PERF. 7488 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	446	N	446	-0-	-0-	-0-	19	1	427	3	Y	-0-					20
12	456	N	456	-0-	-0-	-0-	20	1	436	3	Y	-0-					20
01	465	X	465	-0-	-0-	-0-	20	1	436	3	Y	8					28
							9	9									
02	448	X	245	-0-	-203	-0-	12	1	231	3	Y	2					30
							2	9									
03	477	X	477	-0-	-0-	-0-	19	1	458	3	Y	-0-					30
04	450	X	NO RPT	-0-	-450	-0-					Y	NO RPT					30

CHILDRESS, P. L. "E" WELL #: 1215 RRCID -> 247432 COMPL. DATE 10/15/2008 TOTAL DEPTH 8935 PERF. 7467 - 7547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	191	N	191	-0-	-0-	-0-	8	1	183	3	N	-0-					33
12	176	N	176	-0-	-0-	-0-	8	1	168	3	N	-0-					33
01	176	N	176	-0-	-0-	-0-	8	1	168	3	N	-0-					33
02	147	N	147	-0-	-0-	-0-	7	1	140	3	N	-0-					33
03	199	N	199	-0-	-0-	-0-	8	1	191	3	N	-0-					33
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

BAILEY, J. R. EST "B" WELL #: 434 RRCID -> 250794 COMPL. DATE 02/25/2008 TOTAL DEPTH 8900 PERF. 7502 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	721	N	721	-0-	-0-	-0-	31	1	690	3	Y	-0-					28
12	821	N	821	-0-	-0-	-0-	36	1	781	3	Y	4					32
							4	9									
01	823	X	823	-0-	-0-	-0-	36	1	781	3	Y	5					37
							6	9									
02	1232	X	584	-0-	-648	-0-	29	1	555	3	Y	-0-					37
03	1147	X	867	-0-	-280	-0-	35	1	825	3	Y	6					43
							7	9									
04	780	X	NO RPT	-0-	-780	-0-					Y	NO RPT					43

BAILEY, J. R. "A" WELL #: 826 RRCID -> 254952 COMPL. DATE 12/08/2009 TOTAL DEPTH 8875 PERF. 7680 - 7741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	858	N	858	-0-	-0-	-0-	37	1	820	3	Y	1					54
							1	9									
12	1001	N	1001	-0-	-0-	-0-	44	1	957	3	Y	-0-	45	1			9
01	1005	X	1005	-0-	-0-	-0-	44	1	957	3	Y	4					13
							4	9									
02	924	X	383	-0-	-541	-0-	19	1	361	3	Y	3					16
							3	9									
03	1023	X	951	-0-	-72	-0-	39	1	912	3	Y	-0-					16
04	960	X	NO RPT	-0-	-960	-0-					Y	NO RPT					16

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

CHILDRESS, P. L. "C" WELL #: 910 RRCID -> 254955 COMPL. DATE 12/15/2009 TOTAL DEPTH 7950 PERF. 7437 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	613	N	613	-0-	-0-	-0-	27	1	586	3	N	-0-					23
12	638	N	638	-0-	-0-	-0-	28	1	604	3	N	5					28
							6	9									
01	642	N	642	-0-	-0-	-0-	28	1	604	3	N	9					37
							10	9									
02	418	N	418	-0-	-0-	-0-	21	1	397	3	N	-0-					37
03	655	N	655	-0-	-0-	-0-	27	1	628	3	N	-0-					37
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

HEMPHILL WELL #: 2405 RRCID -> 255550 COMPL. DATE 01/19/2010 TOTAL DEPTH 8590 PERF. 7302 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	393	N	393	-0-	-0-	-0-	17	1	376	3	Y	-0-					3
12	450	N	450	-0-	-0-	-0-	19	1	422	3	Y	8					11
							9	9									
01	443	X	443	-0-	-0-	-0-	19	1	422	3	Y	2					13
							2	9									
02	448	X	409	-0-	-39	-0-	19	1	376	3	Y	13	26	1			-0-
							14	9									
03	625	X	625	-0-	-0-	-0-	25	1	592	3	Y	7					7
							8	9									
04	450	X	NO RPT	-0-	-450	-0-					Y	NO RPT					7

CHILDRESS, P. L. "G" WELL #: 1022 RRCID -> 255551 COMPL. DATE 01/12/2010 TOTAL DEPTH 8000 PERF. 7420 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	422	N	422	-0-	-0-	-0-	18	1	404	3	N	-0-					58
12	453	N	453	-0-	-0-	-0-	20	1	433	3	N	-0-					58
01	454	N	454	-0-	-0-	-0-	20	1	433	3	N	1					59
							1	9									
02	330	N	330	-0-	-0-	-0-	16	1	313	3	N	1					60
							1	9									
03	454	N	454	-0-	-0-	-0-	18	1	436	3	N	-0-					60
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

CHILDRESS, P. L. "E" WELL #: 1220 RRCID -> 256172 COMPL. DATE 02/23/2010 TOTAL DEPTH 8825 PERF. 7489 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					28
12	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					28
01	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					28
02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

ROUSSELOT WELL #: 1517 RRCID -> 256173 COMPL. DATE 02/16/2010 TOTAL DEPTH 8870 PERF. 7342 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	284	N	284	-0-	-0-	-0-	12	1	272	3	N	-0-					53
12	327	N	327	-0-	-0-	-0-	14	1	313	3	N	-0-					53
01	327	N	327	-0-	-0-	-0-	14	1	313	3	N	-0-					53
02	306	N	306	-0-	-0-	-0-	15	1	291	3	N	-0-					53
03	369	N	369	-0-	-0-	-0-	15	1	354	3	N	-0-					53
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

CHILDRESS, P. L. "A" WELL #: 1008 RRCID -> 256784 COMPL. DATE 03/17/2010 TOTAL DEPTH 8875 PERF. 7437 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					16
12	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					16
01	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					16
02	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					16
03	85	N	85	-0-	-0-	-0-	3	1	82	3	N	-0-					16
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CHILDRESS "B" WELL #: 501 RRCID -> 256785 COMPL. DATE 03/29/2010 TOTAL DEPTH 8000 PERF. 7630 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	985	N	985	-0-	-0-	-0-	43	1	942	3	N	-0-					59
12	997	N	997	-0-	-0-	-0-	44	1	947	3	N	5					64
							6	9									
01	1003	N	1003	-0-	-0-	-0-	44	1	947	3	N	11	72	1			3
							12	9									
02	619	N	619	-0-	-0-	-0-	31	1	588	3	N	-0-					3
03	610	N	610	-0-	-0-	-0-	25	1	585	3	N	-0-					3
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

CHILDRESS, P. L. "C" WELL #: 909 RRCID -> 256786 COMPL. DATE 03/17/2010 TOTAL DEPTH 8625 PERF. 7464 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	417	N	417	-0-	-0-	-0-	18	1	399	3	N	-0-					56
12	460	N	460	-0-	-0-	-0-	20	1	440	3	N	-0-					56
01	488	N	488	-0-	-0-	-0-	20	1	440	3	N	25	61	1			20
							28	9									
02	330	N	330	-0-	-0-	-0-	16	1	314	3	N	-0-					20
03	445	N	445	-0-	-0-	-0-	18	1	427	3	N	-0-					20
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

CHILDRESS, P. L. "F" WELL #: 1601 RRCID -> 256787 COMPL. DATE 03/10/2010 TOTAL DEPTH 8560 PERF. 7516 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	435	N	435	-0-	-0-	-0-	19	1	416	3	N	-0-					70
12	389	N	389	-0-	-0-	-0-	17	1	372	3	N	-0-					70
01	389	N	389	-0-	-0-	-0-	17	1	372	3	N	-0-					70
02	268	N	268	-0-	-0-	-0-	13	1	255	3	N	-0-					70
03	533	N	533	-0-	-0-	-0-	22	1	511	3	N	-0-					70
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

BAILEY, J. R. EST "B" WELL #: 425 RRCID -> 256810 COMPL. DATE 04/14/2010 TOTAL DEPTH 8100 PERF. 7683 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	888	N	888	-0-	-0-	-0-	38	1	838	3	Y	11					22
							12	9									
12	505	N	505	-0-	-0-	-0-	22	1	483	3	Y	-0-					22
01	514	X	514	-0-	-0-	-0-	22	1	483	3	Y	8					30
							9	9									
02	868	X	650	-0-	-218	-0-	32	1	618	3	Y	-0-					30
*03	930	X	900	-0-	-30	-0-	36	1	851	3	Y	12					42
							13	9									
04	900	X	NO RPT	-0-	-900	-0-					Y	NO RPT					42

CHILDRESS, P. L. "E" WELL #: 1207 RRCID -> 257170 COMPL. DATE 05/05/2010 TOTAL DEPTH 8600 PERF. 7500 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					12
12	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-					12
01	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-					12
02	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					12
03	109	N	109	-0-	-0-	-0-	4	1	105	3	N	-0-					12
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
HEMPHILL WELL #: 2406 RRCID -> 257313 COMPL. DATE 01/23/2010 TOTAL DEPTH 8850 PERF. 8374 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	892	N	892	-0-	-0-	-0-	39	1	853	3	Y	-0-					3
12	1432	N	1432	-0-	-0-	-0-	63	1	1360	3	Y	8					11
							9	9									
01	1425	X	1425	-0-	-0-	-0-	63	1	1360	3	Y	2					13
							2	9									
02	1672	X	1672	-0-	-0-	-0-	82	1	1576	3	Y	13	26	1			-0-
							14	9									
03	1738	X	1738	-0-	-0-	-0-	70	1	1660	3	Y	7					7
							8	9									
04	1380	X	NO RPT	-0-	-1380	-0-					Y	NO RPT					7

CHILDRESS, P. L. WELL #: 605 RRCID -> 258468 COMPL. DATE 06/08/2010 TOTAL DEPTH 8764 PERF. 7696 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1165	N	1165	-0-	-0-	-0-	50	1	1111	3	N	4					48
							4	9									
12	1258	N	1258	-0-	-0-	-0-	55	1	1192	3	N	10					58
							11	9									
01	1262	N	1262	-0-	-0-	-0-	55	1	1192	3	N	14					72
							15	9									
02	826	N	826	-0-	-0-	-0-	40	1	779	3	N	6	71	1			7
							7	9									
03	1266	N	1266	-0-	-0-	-0-	51	1	1215	3	N	-0-					7
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

CHILDRESS, P. L. "F" WELL #: 1606 RRCID -> 259160 COMPL. DATE 06/01/2010 TOTAL DEPTH 8505 PERF. 8340 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	176	N	176	-0-	-0-	-0-	8	1	167	3	N	1					30
							1	9									
12	326	N	326	-0-	-0-	-0-	14	1	304	3	N	7					37
							8	9									
01	320	N	320	-0-	-0-	-0-	14	1	304	3	N	2					39
							2	9									
02	182	N	182	-0-	-0-	-0-	9	1	173	3	N	-0-					39
03	372	N	372	-0-	-0-	-0-	15	1	357	3	N	-0-					39
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

CHILDRESS, P. L. WELL #: 618 RRCID -> 259163 COMPL. DATE 04/06/2010 TOTAL DEPTH 8980 PERF. 7732 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2196	N	2196	-0-	-0-	-0-	95	1	2092	3	N	8					50
							9	9									
12	2216	N	2216	-0-	-0-	-0-	97	1	2095	3	N	22					72
							24	9									
01	2207	N	2207	-0-	-0-	-0-	97	1	2095	3	N	14	30	1			56
							15	9									
02	1832	N	1832	-0-	-0-	-0-	90	1	1738	3	N	4	51	1			9
							4	9									
*03	2179	N	2179	-0-	-0-	-0-	88	1	2091	3	N	-0-					9
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY WELL #: 234 RRCID -> 263256 COMPL. DATE 06/15/2011 TOTAL DEPTH 7800 PERF. 7496 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	416	N	416	-0-	-0-	-0-	18	1	398	3	Y	-0-					33
12	359	N	359	-0-	-0-	-0-	16	1	341	3	Y	2					35
							2	9									
01	357	X	357	-0-	-0-	-0-	16	1	341	3	Y	-0-					35
02	392	X	310	-0-	-82	-0-	15	1	289	3	Y	5					40
							6	9									
03	434	X	427	-0-	-7	-0-	17	1	409	3	Y	1					41
							1	9									
04	420	X	NO RPT	-0-	-420	-0-					Y	NO RPT					41

BAILEY, J. R. "A" WELL #: 810 RRCID -> 263293 COMPL. DATE 05/24/2011 TOTAL DEPTH 8000 PERF. 7485 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	258	N	258	-0-	-0-	-0-	11	1	247	3	Y	-0-					55
12	272	N	272	-0-	-0-	-0-	12	1	260	3	Y	-0-					55
01	272	X	272	-0-	-0-	-0-	12	1	260	3	Y	-0-					55
02	252	X	219	-0-	-33	-0-	11	1	208	3	Y	-0-					55
03	281	X	281	-0-	-0-	-0-	11	1	270	3	Y	-0-					55
04	270	X	NO RPT	-0-	-270	-0-					Y	NO RPT					55

DAVIDSON WELL #: 3406 RRCID -> 263303 COMPL. DATE 07/24/2011 TOTAL DEPTH 9150 PERF. 7893 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAUFFER WELL #: 1306 RRCID -> 263326 COMPL. DATE 08/01/2011 TOTAL DEPTH 8550 PERF. 7389 - 8269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					138
12	0	N	-0-	-0-	-0-	-0-					N	-0-					138
01	0	N	-0-	-0-	-0-	-0-					N	-0-					138
02	670	N	670	-0-	-0-	-0-	32	1	625	3	N	12					150
							13	9									
03	967	N	967	-0-	-0-	-0-	39	1	920	3	N	7					157
							8	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					157

CHANDLER "44" WELL #: 4403 RRCID -> 284750 COMPL. DATE 06/07/2011 TOTAL DEPTH 8980 PERF. 3540 - 6133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					111
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					111
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					111
02	0	N	-0-	-0-	-0-	-0-					N	-0-					111
03	0	N	-0-	-0-	-0-	-0-					N	-0-					111
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					111

OZONA, NW. (CANYON) 67999 333 ASSOCIATED 49B CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
CHANDLER, E. H. WELL #: A 9 RRCID -> 108647 COMPL. DATE 09/09/1983 TOTAL DEPTH 7000 PERF. 6400 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		32	-0-	32	61	32	2			Y	-0-					-0-
12	97	R	36	-0-	-61	-0-	36	2			Y	-0-					-0-
01	59	R	59	-0-	-0-	-0-	59	2			Y	-0-					-0-
02	44	R	44	-0-	-0-	-0-	44	2			Y	-0-					-0-
03	59	R	59	-0-	-0-	-0-	59	2			Y	-0-					-0-
04	60	#	57	-0-	-3	-0-	57	2			Y	-0-					-0-

OZONA, NW. (CANYON) //CONT.// 67999 333 ASSOCIATED 49B CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
CHANDLER, E. H. OIL UNIT -B- WELL #: 1 RRCID -> 210601 COMPL. DATE N/A TOTAL DEPTH 6720 PERF. 6481 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		397	-0-	397	786	374	2	23	9	Y	21	32	1			60
12	1144	R	358	-0-	-786	-0-	357	2	1	9	Y	1	35	1			26
01	449	R	449	-0-	-0-	-0-	386	2	63	9	Y	57	37	1			46
02	425	R	425	-0-	-0-	-0-	404	2	21	9	Y	19	36	1			29
03	458	R	458	-0-	-0-	-0-	436	2	22	9	Y	20					49
04	424	R	424	-0-	-0-	-0-	414	2	10	9	Y	9					58

DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 2 RRCID -> 158842 COMPL. DATE 11/17/1990 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	109	R	109	-0-	-0-	-0-	109	3			Y	-0-					43
12	62	#	40	-0-	-22	-0-	40	3			Y	-0-					43
01	195	R	195	-0-	-0-	-0-	195	3			Y	-0-					43
02	122	R	122	-0-	-0-	-0-	122	3			Y	-0-					43
03	131	R	131	-0-	-0-	-0-	131	3			Y	-0-					43
04	180	#	134	-0-	-46	-0-	134	3			Y	-0-					43

RED STAG OPERATING, LLC 697118
BAGGETT 44 WELL #: 4 RRCID -> 156352 COMPL. DATE 10/19/1995 TOTAL DEPTH 6705 PERF. 6527 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		284	-0-	284	569	239	3	45	9	Y	41	39	1			47
12	DLQ G-10		284	-0-	284	853	239	3	45	9	Y	41	39	1			49
01	1074	R	221	-0-	-853	-0-	186	3	35	9	Y	32	36	1			45
02	252	#	186	-0-	-66	-0-	157	3	29	9	Y	26	29	1			42
03	345	R	345	-0-	-0-	-0-	313	3	32	9	Y	29	29	1			42
*04	507	R	507	-0-	-0-	-0-	476	3	31	9	Y	28	29	1			41

THOMPSON 47 WELL #: 9 RRCID -> 203426 COMPL. DATE 12/19/2003 TOTAL DEPTH 6700 PERF. 6492 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1228	R	1228	-0-	-0-	-0-	1196	3	32	9	N	29	28	1			28
12	1229	R	1229	-0-	-0-	-0-	1196	3	33	9	N	30	28	1			30
01	2182	R	2182	-0-	-0-	-0-	2157	3	25	9	N	23	26	1			27
02	2023	R	2023	-0-	-0-	-0-	2002	3	21	9	N	19	20	1			26
03	1927	R	1927	-0-	-0-	-0-	1904	3	23	9	N	21	21	1			26
*04	1653	R	1653	-0-	-0-	-0-	1631	3	22	9	N	20	21	1			25

THOMPSON 50 WELL #: 2 RRCID -> 204578 COMPL. DATE 12/11/2003 TOTAL DEPTH 7012 PERF. 6439 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1030	-0-	1030	2110	1008	3	22	9	Y	20	20	1			1
12	DLQ G-10		1031	-0-	1031	3141	1008	3	23	9	Y	21	20	1			2
01	4048	R	907	-0-	-3141	-0-	889	3	18	9	Y	16	18	1			-0-
02	980	#	758	-0-	-222	-0-	743	3	15	9	Y	14	14	1			-0-
03	1085	#	899	-0-	-186	-0-	881	3	18	9	Y	16	14	1			2
*04	1020	#	828	-0-	-192	-0-	811	3	17	9	Y	15	14	1			3

HAGELSTEIN WELL #: 1 RRCID -> 290715 COMPL. DATE 05/11/1982 TOTAL DEPTH 7000 PERF. 6776 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	126	R	126	-0-	-0-	-0-	126	3			N	-0-					70
12	126	R	126	-0-	-0-	-0-	126	3			N	-0-					70
01	155	#	87	-0-	-68	-0-	87	3			N	-0-					70
02	140	#	73	-0-	-67	-0-	73	3			N	-0-					70
03	155	#	58	-0-	-97	-0-	58	3			N	-0-					70
04	120	#	45	-0-	-75	-0-	45	3			N	-0-					70

OZONA, NW. (CANYON) //CONT.// 67999 333 ASSOCIATED 49B CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC 760218
BAGGETT "A" WELL #: 4R RRCID -> 208391 COMPL. DATE 01/01/2005 TOTAL DEPTH 6850 PERF. 6706 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 208393 COMPL. DATE 01/01/2005 TOTAL DEPTH 6950 PERF. 6889 - 6917

11	720	#	703	-0-	-17	-0-	702	2	1	9	N	1					17
12	744	#	733	-0-	-11	-0-	731	2	2	9	N	2					19
01	744	#	-0-	-0-	-744	-0-					N	-0-	19	7			-0-
02	709	R	709	-0-	-0-	-0-	633	2	76	9	N	69	69	1			-0-
03	744	#	-0-	-0-	-744	-0-					N	7					7
04	720	#	-0-	-0-	-720	-0-					N	42					49

BAGGETT "A" WELL #: 2 RRCID -> 215504 COMPL. DATE 03/01/2006 TOTAL DEPTH 6955 PERF. 6795 - 6819

11	1075	R	1075	-0-	-0-	-0-	1058	2	17	9	N	15					118
12	1129	R	1129	-0-	-0-	-0-	1110	2	19	9	N	17					135
01	372	#	-0-	-0-	-372	-0-					N	-0-	135	7			-0-
02	1095	R	1095	-0-	-0-	-0-	978	2	117	9	N	106	106	1			-0-
03	372	#	-0-	-0-	-372	-0-					N	11					11
04	360	#	-0-	-0-	-360	-0-					N	67					78

OZONA, NW. (SPRABERRY) 67999 666 ASSOCIATED 49B CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, HENRY E. WELL #: 1 RRCID -> 283987 COMPL. DATE 07/31/1966 TOTAL DEPTH 6390 PERF. 3738 - 3748

11	14B DENY		84	-0-	84	171	84	1			N	-0-					26
12	H15 VIOL		84	-0-	84	255	84	1			N	-0-					26
01	H15 VIOL		84	-0-	84	339	84	1			N	-0-					26
*02	417	R	78	-0-	-339	-0-	78	1			N	-0-					26
*03	93	#	78	-0-	-15	-0-	78	1			N	-0-					26
*04	432	R	432	-0-	-0-	-0-	432	1			N	-0-					26

RED STAG OPERATING, LLC 697118
THOMPSON -47- WELL #: 3 RRCID -> 293347 COMPL. DATE 06/12/1984 TOTAL DEPTH 6600 PERF. 3513 - 4444

11	120	#	85	-0-	-35	-0-	85	3			N	-0-					-0-
12	124	#	85	-0-	-39	-0-	85	3			N	-0-					-0-
01	124	#	43	-0-	-81	-0-	43	3			N	-0-					-0-
02	112	#	3	-0-	-109	-0-	3	3			N	-0-					-0-
03	124	#	4	-0-	-120	-0-	4	3			N	-0-					-0-
04	90	#	23	-0-	-67	-0-	23	3			N	-0-					-0-

OZONA, SOUTH (PERMIAN LOWER) 68000 333 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EOG RESOURCES, INC. 253162
HELBING, WALLEN WELL #: 6 RRCID -> 107337 COMPL. DATE 06/08/1983 TOTAL DEPTH 3131 PERF. 3110 - 3122

11	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

OZONA, SOUTH (PERMIAN LOWER) //CONT.// 68000 333 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
UNIT PETROLEUM COMPANY 877099
HELBING, RUBY WELL #: 1 C RRCID -> 022806 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. 3051 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (CLEAR FORK) 68002 375 ASSOCIATED EXEMPT CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC 760218
BEAN, VADA WELL #: 4 RRCID -> 184735 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 3276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 13 RRCID -> 221489 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 3147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (CLEAR FORK 3250) 68002 384 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC 760218
CAL-MON WELL #: 6 RRCID -> 151774 COMPL. DATE 08/27/1994 TOTAL DEPTH 6802 PERF. 3256 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 17 WELL #: 3C RRCID -> 153845 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 3279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 18 WELL #: 5 RRCID -> 212013 COMPL. DATE 05/27/2005 TOTAL DEPTH 7063 PERF. 3602 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (SIMPSON, LO.) 68002 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC 760218
BEAN "C" WELL #: 6 RRCID -> 216658 COMPL. DATE 02/25/2005 TOTAL DEPTH 9850 PERF. 9724 - 9744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BOB HUGHES OIL COMPANY, LLC 078050
HENDERSON TRUST X WELL #: 4101 RRCID -> 147205 COMPL. DATE 09/03/1993 TOTAL DEPTH 9093 PERF. 8681 - 881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1649	N	1649	-0-	-0-	-0-	1649	2			Y	-0-					-0-
12	1594	N	1594	-0-	-0-	-0-	1594	2			Y	-0-					-0-
01	1514	N	1514	-0-	-0-	-0-	1514	2			Y	-0-					-0-
02	1320	N	1320	-0-	-0-	-0-	1320	2			Y	-0-					-0-
*03	1398	N	1398	-0-	-0-	-0-	1398	2			Y	-0-					-0-
*04	1285	N	1285	-0-	-0-	-0-	1285	2			Y	-0-					-0-

HENDERSON TRUST "X" WELL #: 3701 RRCID -> 153237 COMPL. DATE 01/25/1995 TOTAL DEPTH 8775 PERF. 8476 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	823	N	823	-0-	-0-	-0-	823	2			Y	-0-					-0-
12	796	N	796	-0-	-0-	-0-	796	2			Y	-0-					-0-
01	755	N	755	-0-	-0-	-0-	755	2			Y	-0-					-0-
02	659	N	659	-0-	-0-	-0-	659	2			Y	-0-					-0-
*03	698	N	698	-0-	-0-	-0-	698	2			Y	-0-					-0-
*04	642	N	642	-0-	-0-	-0-	642	2			Y	-0-					-0-

RED STAG OPERATING, LLC 697118
HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 068303 COMPL. DATE 09/09/1976 TOTAL DEPTH 9592 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "K" WELL #: 14 L RRCID -> 097074 COMPL. DATE 12/28/1981 TOTAL DEPTH 9788 PERF. 9282 - 9627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VADA BEAN "A" WELL #: 3 RRCID -> 132185 COMPL. DATE 09/28/1989 TOTAL DEPTH 9566 PERF. 9180 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	406	-0-	-314	-0-	406	3			N	-0-					-0-
12	837	N	406	-0-	-431	-0-	406	3			N	-0-					-0-
01	403	N	361	-0-	-42	-0-	361	3			N	-0-					-0-
02	392	N	195	-0-	-197	-0-	195	3			N	-0-					-0-
03	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
*04	360	N	245	-0-	-115	-0-	245	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON, JOHN W. III L WELL #: 34 L RRCID -> 133700 COMPL. DATE 07/17/1991 TOTAL DEPTH 9788 PERF. 9218 - 9383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2675	X	2675	-0-	-0-	-0-	2669	3	6	9	N	5					21
12	2672	X	2672	-0-	-0-	-0-	2669	3	3	9	N	3					24
01	1964	X	1964	-0-	-0-	-0-	1958	3	6	9	N	5					29
02	1636	X	1636	-0-	-0-	-0-	1630	3	6	9	N	5					34
03	2936	N	2936	-0-	-0-	-0-	2933	3	3	9	N	3					37
*04	1409	N	1409	-0-	-0-	-0-	1406	3	3	9	N	3					40

HENDERSON, JOHN W. III "K" WELL #: 35 L RRCID -> 135032 COMPL. DATE 06/02/1990 TOTAL DEPTH 9738 PERF. 9353 - 9429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	3450	-0-	-450	-0-	3450	3			Y	-0-					-0-
12	4030	X	3450	-0-	-580	-0-	3450	3			Y	-0-					-0-
01	4142	X	4142	-0-	-0-	-0-	4142	3			Y	-0-					-0-
02	4113	X	4113	-0-	-0-	-0-	4113	3			Y	-0-					-0-
03	3307	X	3307	-0-	-0-	-0-	3307	3			Y	-0-					-0-
04	2490	X	2336	-0-	-154	-0-	2336	3			Y	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 41 RRCID -> 140952 COMPL. DATE 02/06/1992 TOTAL DEPTH 9547 PERF. 9316 - 9388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	317	-0-	-373	-0-	317	3			N	-0-					-0-
12	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
01	589	N	565	-0-	-24	-0-	565	3			N	-0-					-0-
02	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
03	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
04	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2301L RRCID -> 142509 COMPL. DATE 08/25/1992 TOTAL DEPTH 9290 PERF. 8844 - 8935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 2402RL RRCID -> 142514 COMPL. DATE 09/20/1992 TOTAL DEPTH 9100 PERF. 8776 - 9045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
12	186	N	127	-0-	-59	-0-	127	3			Y	-0-					-0-
01	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
02	112	N	67	-0-	-45	-0-	67	3			Y	-0-					-0-
03	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					-0-
04	180	N	173	-0-	-7	-0-	173	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2401ML RRCID -> 142864 COMPL. DATE 08/20/1992 TOTAL DEPTH 9750 PERF. 9286 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2701ST RRCID -> 142865 COMPL. DATE 09/16/1992 TOTAL DEPTH 9150 PERF. 8885 - 9113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
12	558	N	475	-0-	-83	-0-	475	3			N	-0-					-0-
01	527	N	441	-0-	-86	-0-	441	3			N	-0-					-0-
02	448	N	362	-0-	-86	-0-	362	3			N	-0-					-0-
03	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-
04	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON TRUST "DD" WELL #: 2302L RRCID -> 142866 COMPL. DATE 10/05/1992 TOTAL DEPTH 9065 PERF. 8813 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3601ST RRCID -> 142970 COMPL. DATE 09/24/1992 TOTAL DEPTH 8690 PERF. 8441 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
12	341	N	240	-0-	-101	-0-	240	3			Y	-0-					-0-
01	369	N	369	-0-	-0-	-0-	365	3	4	9	Y	4					4
02	299	N	299	-0-	-0-	-0-	296	3	3	9	Y	3					7
03	350	N	350	-0-	-0-	-0-	347	3	3	9	Y	3					10
*04	370	N	370	-0-	-0-	-0-	367	3	3	9	Y	3					13

HENDERSON TRUST "OO" WELL #: 3401L RRCID -> 142973 COMPL. DATE 09/27/1992 TOTAL DEPTH 9150 PERF. 8840 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3301L RRCID -> 143065 COMPL. DATE 10/27/1992 TOTAL DEPTH 9300 PERF. 8786 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 3 L RRCID -> 144178 COMPL. DATE 01/30/1993 TOTAL DEPTH 9050 PERF. 8690 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
12	5	N	2	-0-	-3	-0-	2	3			Y	-0-					-0-
01	31	N	1	-0-	-30	-0-	1	3			Y	-0-					-0-
02	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
03	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2702L RRCID -> 144182 COMPL. DATE 12/11/1992 TOTAL DEPTH 9400 PERF. 9060 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2402ML RRCID -> 144199 COMPL. DATE 10/19/1992 TOTAL DEPTH 9700 PERF. 9296 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON TRUST "EE" WELL #: 3402L RRCID -> 144201 COMPL. DATE 11/14/1992 TOTAL DEPTH 9125 PERF. 8814 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-			-0-

HENDERSON WELL #: 2401L RRCID -> 144404 COMPL. DATE 11/14/1992 TOTAL DEPTH 9055 PERF. 8724 - 8799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-			-0-

HENDERSON TRUST "EE" WELL #: 3303L RRCID -> 144666 COMPL. DATE 02/09/1993 TOTAL DEPTH 9300 PERF. 8814 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-			-0-

HENDERSON TRUST "GG" WELL #: 1901L RRCID -> 144670 COMPL. DATE 01/14/1993 TOTAL DEPTH 9050 PERF. 8703 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	360	N	360	-0-	-0-	-0-	360	3			Y	-0-			142
12	360	N	360	-0-	-0-	-0-	360	3			Y	-0-			142
01	438	N	438	-0-	-0-	-0-	438	3			Y	-0-			142
02	336	N	275	-0-	-61	-0-	269	3	6	9	Y	5			147
03	574	N	574	-0-	-0-	-0-	571	3	3	9	Y	3			150
04	599	N	599	-0-	-0-	-0-	599	3			Y	-0-			150

HENDERSON TRUST "DD" WELL #: 2304L RRCID -> 144671 COMPL. DATE 12/11/1992 TOTAL DEPTH 9300 PERF. 8977 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

SEALY-HUTCHINS "9" WELL #: 2 L RRCID -> 144722 COMPL. DATE 02/01/1993 TOTAL DEPTH 9000 PERF. 8677 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	525	N	525	-0-	-0-	-0-	525	3			Y	-0-			30
12	527	N	525	-0-	-2	-0-	525	3			Y	-0-			30
01	713	N	658	-0-	-55	-0-	649	3	9	9	Y	8			38
02	504	N	477	-0-	-27	-0-	469	3	8	9	Y	7			45
03	831	N	831	-0-	-0-	-0-	827	3	4	9	Y	4			49
*04	705	N	705	-0-	-0-	-0-	699	3	6	9	Y	5			54

SEALY-HUTCHINS "9" WELL #: 4 L RRCID -> 144817 COMPL. DATE 02/08/1993 TOTAL DEPTH 9250 PERF. 8897 - 9075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-			-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 38-8 WELL #: 3 RRCID -> 146664 COMPL. DATE 08/09/1993 TOTAL DEPTH 8811 PERF. 8477 - 8691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON UNIT WELL #: 3 RRCID -> 146766 COMPL. DATE 09/13/1993 TOTAL DEPTH 8724 PERF. 8313 - 8571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
12	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
01	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
02	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
03	527	N	379	-0-	-148	-0-	379	3			N	-0-					-0-
04	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-

HENDERSON UNIT WELL #: 2 RRCID -> 147308 COMPL. DATE 09/07/1993 TOTAL DEPTH 8709 PERF. 8408 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
12	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
01	341	N	282	-0-	-59	-0-	282	3			N	-0-					-0-
02	308	N	251	-0-	-57	-0-	251	3			N	-0-					-0-
03	310	N	217	-0-	-93	-0-	217	3			N	-0-					-0-
04	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-

SEALY-HUTCHINS "A" WELL #: 0902 L RRCID -> 147561 COMPL. DATE 10/19/1993 TOTAL DEPTH 9250 PERF. 8826 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	24	-0-	-6	-0-	24	3			Y	-0-					13
12	31	N	24	-0-	-7	-0-	24	3			Y	-0-					13
01	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					13
02	28	N	13	-0-	-15	-0-	13	3			Y	-0-					13
03	31	N	2	-0-	-29	-0-	2	3			Y	-0-					13
04	30	N	2	-0-	-28	-0-	2	3			Y	-0-					13

HENDERSON STATE "3" WELL #: 1 L RRCID -> 147857 COMPL. DATE 12/20/1993 TOTAL DEPTH 9180 PERF. 8785 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 2404ST RRCID -> 152148 COMPL. DATE 11/20/1994 TOTAL DEPTH 9000 PERF. 8720 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1214	-0-	-16	-0-	1214	3			Y	-0-					-0-
12	1271	N	1214	-0-	-57	-0-	1214	3			Y	-0-					-0-
01	1502	N	1502	-0-	-0-	-0-	1502	3			Y	-0-					-0-
02	1379	N	1379	-0-	-0-	-0-	1379	3			Y	-0-					-0-
03	1611	N	1611	-0-	-0-	-0-	1611	3			Y	-0-					-0-
04	1481	N	1481	-0-	-0-	-0-	1481	3			Y	-0-					-0-

HENDERSON WELL #: 2405 RRCID -> 152499 COMPL. DATE 12/08/1994 TOTAL DEPTH 8900 PERF. 8590 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
12	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
01	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON TRUST "BB" WELL #: 2704 RRCID -> 153688 COMPL. DATE 02/17/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
12	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
01	496	N	395	-0-	-101	-0-	395	3			N	-0-					-0-
02	448	N	333	-0-	-115	-0-	333	3			N	-0-					-0-
03	496	N	416	-0-	-80	-0-	416	3			N	-0-					-0-
04	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-

HENDERSON TRUST NN WELL #: 2407M RRCID -> 153691 COMPL. DATE 03/01/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2404M RRCID -> 154253 COMPL. DATE 03/24/1995 TOTAL DEPTH 9685 PERF. 9283 - 9574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
12	31	N	30	-0-	-1	-0-	30	3			Y	-0-					-0-
01	31	N	12	-0-	-19	-0-	12	3			Y	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	3			Y	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
04	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					-0-

HENDERSON TRUST "GG" WELL #: 1903 L RRCID -> 154420 COMPL. DATE 02/05/1995 TOTAL DEPTH 9004 PERF. 8665 - 8899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					4
12	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					4
01	279	N	250	-0-	-29	-0-	250	3			Y	-0-					4
02	252	N	214	-0-	-38	-0-	214	3			Y	-0-					4
03	279	N	263	-0-	-16	-0-	263	3			Y	-0-					4
04	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					4

HENDERSON WELL #: 2407 RRCID -> 155437 COMPL. DATE 06/29/1995 TOTAL DEPTH 9073 PERF. 8786 - 8876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST GG WELL #: 1904 RRCID -> 155440 COMPL. DATE 06/22/1995 TOTAL DEPTH 9107 PERF. 8755 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
12	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
02	252	N	148	-0-	-104	-0-	148	3			N	-0-					-0-
03	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

HENDERSON TRUST "00" WELL #: 3604 RRCID -> 155454 COMPL. DATE 08/20/1995 TOTAL DEPTH 8606 PERF. 8316 - 8509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
12	961	N	602	-0-	-359	-0-	602	3			N	-0-					-0-
01	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
02	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
03	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
04	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON WELL #: 2406 RRCID -> 156308 COMPL. DATE 06/06/1995 TOTAL DEPTH 8925 PERF. 8300 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST EE WELL #: 3306 RRCID -> 157326 COMPL. DATE 01/24/1996 TOTAL DEPTH 9200 PERF. 8782 - 8945

11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					5
12	245	N	245	-0-	-0-	-0-	245	3			N	-0-					5
01	155	N	130	-0-	-25	-0-	130	3			N	-0-					5
02	224	N	84	-0-	-140	-0-	84	3			N	-0-					5
03	248	N	154	-0-	-94	-0-	154	3			N	-0-					5
04	120	N	96	-0-	-24	-0-	96	3			N	-0-					5

MEADOWS RANCH "2" WELL #: 1 RRCID -> 163254 COMPL. DATE 05/13/1997 TOTAL DEPTH 8150 PERF. 7940 - 7960

11	3660	X	3298	-0-	-362	-0-	3298	3			N	-0-					307
12	3298	X	3298	-0-	-0-	-0-	3298	3			N	-0-					307
01	3534	X	2938	-0-	-596	-0-	2938	3			N	-0-					307
02	3192	X	2544	-0-	-648	-0-	2544	3			N	-0-					307
03	3534	X	2710	-0-	-824	-0-	2710	3			N	-0-					307
04	3300	X	1865	-0-	-1435	-0-	1865	3			N	-0-					307

MEADOWS RANCH "3" WELL #: 1 RRCID -> 163476 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

11	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
12	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
01	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
02	28	N	17	-0-	-11	-0-	17	3			N	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 7-L RRCID -> 165673 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 0 - 9141

11	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
12	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
01	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
02	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
03	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
04	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-

SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165777 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 46 RRCID -> 167040 COMPL. DATE 12/25/1997 TOTAL DEPTH 9751 PERF. 9388 - 9490

11	1235	N	1235	-0-	-0-	-0-	1234	3	1	9	N	1					90
12	1235	N	1235	-0-	-0-	-0-	1234	3	1	9	N	1					91
01	1001	N	1001	-0-	-0-	-0-	1000	3	1	9	N	1					92
02	784	N	714	-0-	-70	-0-	713	3	1	9	N	1					93
03	868	N	835	-0-	-33	-0-	834	3	1	9	N	1					94
04	840	N	722	-0-	-118	-0-	721	3	1	9	N	1					95

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

VADA BEAN "A" WELL #: 7 RRCID -> 167145 COMPL. DATE 12/18/1997 TOTAL DEPTH 9730 PERF. 9269 - 9621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	298	-0-	-302	-0-	298	3			N	-0-					-0-
12	713	N	298	-0-	-415	-0-	298	3			N	-0-					-0-
01	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
02	280	N	208	-0-	-72	-0-	208	3			N	-0-					-0-
03	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
04	540	N	478	-0-	-62	-0-	478	3			N	-0-					-0-

VADA BEAN "A"" WELL #: 8 RRCID -> 167146 COMPL. DATE 11/30/1997 TOTAL DEPTH 9693 PERF. 9524 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	298	-0-	-362	-0-	298	3			N	-0-					-0-
12	682	N	298	-0-	-384	-0-	298	3			N	-0-					-0-
01	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
02	280	N	149	-0-	-131	-0-	149	3			N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
04	390	N	272	-0-	-118	-0-	272	3			N	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 167309 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 8845 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

VADA BEAN "B" WELL #: 9 RRCID -> 169667 COMPL. DATE 05/08/1998 TOTAL DEPTH 10150 PERF. 9546 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	234	-0-	-36	-0-	233	3	1	9	N	1					31
12	279	N	234	-0-	-45	-0-	233	3	1	9	N	1					32
01	498	N	498	-0-	-0-	-0-	497	3	1	9	N	1					33
02	452	N	452	-0-	-0-	-0-	451	3	1	9	N	1					34
03	573	N	573	-0-	-0-	-0-	572	3	1	9	N	1					35
04	524	N	524	-0-	-0-	-0-	523	3	1	9	N	1					36

HENDERSON, JOHN W. III "K" WELL #: 55 RRCID -> 180916 COMPL. DATE 11/14/2000 TOTAL DEPTH 9633 PERF. 9246 - 9387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	483	-0-	-27	-0-	483	3			N	-0-					-0-
12	713	N	483	-0-	-230	-0-	483	3			N	-0-					-0-
01	589	N	393	-0-	-196	-0-	393	3			N	-0-					-0-
02	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
03	496	N	370	-0-	-126	-0-	370	3			N	-0-					-0-
04	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-

THOMPSON 47 WELL #: 8 RRCID -> 192775 COMPL. DATE 11/12/2002 TOTAL DEPTH 9235 PERF. 8415 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III "E" WELL #: 69 RRCID -> 204569 COMPL. DATE 11/02/2003 TOTAL DEPTH 9864 PERF. 9293 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	481	-0-	-149	-0-	481	3			N	-0-					-0-
12	806	N	481	-0-	-325	-0-	481	3			N	-0-					-0-
01	527	N	468	-0-	-59	-0-	468	3			N	-0-					-0-
02	448	N	445	-0-	-3	-0-	445	3			N	-0-					-0-
03	496	N	337	-0-	-159	-0-	337	3			N	-0-					-0-
04	450	N	332	-0-	-118	-0-	332	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
HENDERSON, JOHN W. III "L" WELL #: 70 RRCID -> 241326 COMPL. DATE 03/27/2008 TOTAL DEPTH 10041 PERF. 9285 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1702	N	1702	-0-	-0-	-0-	1702	3			N	-0-					-0-
12	1702	N	1702	-0-	-0-	-0-	1702	3			N	-0-					-0-
01	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
02	1596	N	1264	-0-	-332	-0-	1264	3			N	-0-					-0-
03	1705	N	1464	-0-	-241	-0-	1464	3			N	-0-					-0-
04	1080	N	1018	-0-	-62	-0-	1018	3			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 72 RRCID -> 242464 COMPL. DATE 12/27/2007 TOTAL DEPTH 10027 PERF. 9474 - 9689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	4443	-0-	1443	1443	4443	3			N	-0-					-0-
12	3100	N	4443	-0-	1343	2786	4443	3			N	-0-					-0-
01	3100	N	3222	-0-	122	2908	3222	3			N	-0-					-0-
02	4985	X	2077	-0-	-2908	-0-	2077	3			N	-0-					-0-
03	3098	X	3098	-0-	-0-	-0-	3098	3			N	-0-					-0-
04	2269	X	2269	-0-	-0-	-0-	2269	3			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
MILLSPAUGH WELL #: 1 T RRCID -> 030760 COMPL. DATE 04/11/1963 TOTAL DEPTH 9800 PERF. 9285 - 9359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J. W. WELL #: 1 T RRCID -> 030768 COMPL. DATE 04/25/1963 TOTAL DEPTH 9911 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	501	-0-	-39	-0-	501	3			N	-0-					-0-
12	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
01	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
02	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
*03	646	N	646	-0-	-0-	-0-	645	2	1	9	N	1	1	8			-0-
04	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-

BEAN "C" WELL #: 2 RRCID -> 099874 COMPL. DATE 04/15/1982 TOTAL DEPTH 10000 PERF. 9593 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
12	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
02	224	N	167	-0-	-57	-0-	167	2			N	-0-					-0-
03	248	N	172	-0-	-76	-0-	172	2			N	-0-					-0-
04	240	N	197	-0-	-43	-0-	197	2			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 121627 COMPL. DATE 03/21/1986 TOTAL DEPTH 9961 PERF. 9538 - 9665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
UNION PACIFIC WELL #: 23 RRCID -> 137047 COMPL. DATE 11/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "C" WELL #: 6 D RRCID -> 152188 COMPL. DATE 09/28/1994 TOTAL DEPTH 9228 PERF. 8557 - 8606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		324	-0-	324	324	324	2			N	-0-					-0-

COUCH "A" WELL #: 4 F RRCID -> 152210 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 8634 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	58	-0-	-32	-0-	58	3			N	-0-					-0-
12	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-
01	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
03	93	N	69	-0-	-24	-0-	69	2			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

COUCH "B" WELL #: 4 D RRCID -> 152652 COMPL. DATE 10/28/1994 TOTAL DEPTH 9204 PERF. 8524 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
01	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	120	N	114	-0-	-6	-0-	114	2			N	-0-					-0-

MONTGOMERY, W.C. WELL #: 27 D RRCID -> 153573 COMPL. DATE 01/13/1995 TOTAL DEPTH 9800 PERF. 9120 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	11	-0-	-3	-0-	11	3			N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
01	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
02	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
03	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-

HENDERSON, J. W. WELL #: 3-D RRCID -> 153629 COMPL. DATE 01/31/1995 TOTAL DEPTH 9900 PERF. 9205 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
12	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
01	248	N	90	-0-	-158	-0-	90	2			N	-0-					-0-
02	252	N	102	-0-	-150	-0-	102	2			N	-0-					-0-
03	310	N	122	-0-	-188	-0-	122	2			N	-0-					-0-
04	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 28D RRCID -> 153752 COMPL. DATE 01/25/1995 TOTAL DEPTH 9800 PERF. 9311 - 9324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COUCH "D" WELL #: 3-D RRCID -> 154365 COMPL. DATE 05/02/1995 TOTAL DEPTH 9000 PERF. 8724 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-

COUCH "C" WELL #: 5 D RRCID -> 154378 COMPL. DATE 03/29/1995 TOTAL DEPTH 9400 PERF. 8584 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-

COUCH "D" WELL #: 4-D RRCID -> 154987 COMPL. DATE 06/11/1995 TOTAL DEPTH 9200 PERF. 8728 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
03	62	N	6	-0-	-56	-0-	6	2			N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-

COUCH "D" WELL #: 2 D RRCID -> 156542 COMPL. DATE 05/02/1995 TOTAL DEPTH 9025 PERF. 8668 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
12	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
01	62	N	36	-0-	-26	-0-	36	2			N	-0-					-0-
02	56	N	32	-0-	-24	-0-	32	2			N	-0-					-0-
03	62	N	37	-0-	-25	-0-	37	2			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-

COUCH "A" WELL #: 5 RRCID -> 157201 COMPL. DATE 11/11/1995 TOTAL DEPTH 8800 PERF. 8631 - 8723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "B" WELL #: 5 D RRCID -> 157447 COMPL. DATE 10/31/1995 TOTAL DEPTH 9255 PERF. 8528 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "B" WELL #: 6 D RRCID -> 157466 COMPL. DATE 10/31/1995 TOTAL DEPTH 8828 PERF. 8581 - 8662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BEAN "A" WELL #: 6 RRCID -> 159256 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 8H RRCID -> 160230 COMPL. DATE 08/24/1996 TOTAL DEPTH 12154 PERF. 8920 - 11820

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1637	N	1637	-0-	-0-	-0-	1637	3			N	-0-					-0-
01	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
04	660	N	413	-0-	-247	-0-	413	2			N	-0-					-0-

COUCH "B" WELL #: 7H RRCID -> 162107 COMPL. DATE 10/22/1996 TOTAL DEPTH 11940 PERF. 8100 - 11940

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1359	N	1359	-0-	-0-	-0-	1359	3			N	-0-					-0-
01	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
04	510	N	-0-	-0-	-510	-0-					N	-0-					-0-

COUCH "D" WELL #: 5H RRCID -> 164500 COMPL. DATE 12/09/1996 TOTAL DEPTH 12131 PERF. 9000 - 11971

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1166	N	1166	-0-	-0-	-0-	1166	3			N	-0-					-0-
01	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
04	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-

COUCH "D" WELL #: 7HR RRCID -> 170979 COMPL. DATE 11/12/1997 TOTAL DEPTH 8613 PERF. 9400 - 12305

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	3100	N	4022	-0-	922	922	4022	3			N	-0-					-0-
01	3100	N	3001	-0-	-99	823	3001	2			N	-0-					-0-
02	823	N	-0-	-0-	-823	-0-					N	-0-					-0-
03	1612	X	-0-	-0-	-1612	-0-					N	-0-					-0-
04	1560	X	1259	-0-	-301	-0-	1259	2			N	-0-					-0-

COUCH "B" WELL #: 8 RRCID -> 191158 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 10 RRCID -> 191930 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC 860965
HENDERSON 23 WELL #: 2 RRCID -> 131901 COMPL. DATE 03/19/1999 TOTAL DEPTH 9706 PERF. 6434 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON 23 WELL #: 8 RRCID -> 170834 COMPL. DATE 11/01/1999 TOTAL DEPTH 9733 PERF. 6508 - 9681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

OZONA, WEST (STRAWN) 68003 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
UNIVERSITY LANDS -A- WELL #: 1 RRCID -> 019120 COMPL. DATE 10/17/1961 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
12	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
01	899	N	851	-0-	-48	-0-	851	3			N	-0-					-0-
02	896	N	142	-0-	-754	-0-	142	3			N	-0-					-0-
03	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
04	1351	N	1351	-0-	-0-	-0-	1351	3			N	-0-					-0-

P. W. (CANYON) 68241 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DEAL WELL #: 1 RRCID -> 083536 COMPL. DATE 05/04/1979 TOTAL DEPTH 7050 PERF. 6660 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					94
12	644	N	644	-0-	-0-	-0-	643	3	1	9	N	1					95
01	564	N	564	-0-	-0-	-0-	562	3	2	9	N	2					97
02	501	N	501	-0-	-0-	-0-	497	3	4	9	N	4					101
03	666	N	666	-0-	-0-	-0-	664	3	2	9	N	2					103
04	664	N	664	-0-	-0-	-0-	662	3	2	9	N	2					105

OTIS WELL #: 1 RRCID -> 143527 COMPL. DATE 11/30/1992 TOTAL DEPTH 7163 PERF. 6684 - 7095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	24	-0-	-6	-0-	24	3			N	-0-					20
12	150	N	150	-0-	-0-	-0-	150	3			N	-0-					20
01	154	N	154	-0-	-0-	-0-	154	3			N	-0-					20
02	160	N	160	-0-	-0-	-0-	160	3			N	-0-					20
03	124	N	122	-0-	-2	-0-	122	3			N	-0-					20
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					20

TOC ENERGY RESOURCES, LLC 860965
DEAL, O. "A" WELL #: 1 RRCID -> 072174 COMPL. DATE 06/27/1977 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
01	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
02	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
03	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

PADGITT (CONNELL) 68310 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SAFARI PRODUCTION CO 743199
PADGITT, JAMES T. WELL #: RRCID -> 111080 COMPL. DATE 08/12/1987 TOTAL DEPTH 6630 PERF. 6434 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34

PLUGGED AND ABANDONED_____ 05/25/2006

PAGE 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNITEX OIL & GAS, L.L.C. 877921
PAGE D WELL #: 1 D RRCID -> 019125 COMPL. DATE 09/02/1942 TOTAL DEPTH N/A PERF. 5305 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	108	-0-	-42	-0-	5	1	103	2	Y	-0-					-0-
12	155	N	149	-0-	-6	-0-	8	1	141	2	Y	-0-					-0-
01	DLQ G-10		161	-0-	161	161	8	1	153	2	Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	161					Y	-0-					-0-
03	161	N	-0-	-0-	-161	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PAGE E WELL #: 2 RRCID -> 019127 COMPL. DATE 08/20/1938 TOTAL DEPTH N/A PERF. 5441 - 5560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	807	-0-	-423	-0-	40	1	757	2	Y	9	9	1			7
							10	9									
12	1302	N	1043	-0-	-259	-0-	57	1	986	2	Y	-0-	7	1			-0-
01	1364	N	1125	-0-	-239	-0-	59	1	1066	2	Y	-0-					-0-
02	1163	N	1163	-0-	-0-	-0-	63	1	1100	2	Y	-0-					-0-
03	1472	N	1472	-0-	-0-	-0-	85	1	1387	2	Y	-0-					-0-
04	1685	N	1685	-0-	-0-	-0-	95	1	1590	2	Y	-0-					-0-

PAGE E WELL #: 6 RRCID -> 041977 COMPL. DATE 06/05/2023 TOTAL DEPTH 6606 PERF. 5748 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KOY-B WELL #: 1 RRCID -> 041978 COMPL. DATE 06/01/1967 TOTAL DEPTH 5676 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	179	-0-	-91	-0-	9	1	170	2	Y	-0-					-0-
12	310	N	223	-0-	-87	-0-	12	1	211	2	Y	-0-					-0-
01	310	N	241	-0-	-69	-0-	13	1	228	2	Y	-0-					-0-
02	249	N	249	-0-	-0-	-0-	13	1	236	2	Y	-0-					-0-
03	315	N	315	-0-	-0-	-0-	18	1	297	2	Y	-0-					-0-
04	361	N	361	-0-	-0-	-0-	20	1	341	2	Y	-0-					-0-

PAGE, J. A. ET AL WELL #: 1 RRCID -> 074538 COMPL. DATE 12/20/1977 TOTAL DEPTH 5770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	43	-0-	-17	-0-	2	1	41	2	N	-0-					-0-
12	62	N	60	-0-	-2	-0-	3	1	57	2	N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	3	1	61	2	N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	4	1	62	2	N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	5	1	79	2	N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	5	1	91	2	N	-0-					-0-

PAGE, WEST (WOLFCAMP) 68357 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
COPPERTOP 177301
ENOCHS WELL #: 2 RRCID -> 159615 COMPL. DATE N/A TOTAL DEPTH 7544 PERF. 5200 - 5386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	47	N	47	-0-	-0-	-0-	46	2	1	9	N	1					30
12	597	N	597	-0-	-0-	-0-	596	2	1	9	N	1					31
01	1022	N	1022	-0-	-0-	-0-	1021	2	1	9	N	1					32
02	855	N	855	-0-	-0-	-0-	854	2	1	9	N	1					33
03	781	N	781	-0-	-0-	-0-	780	2	1	9	N	1					34
04	870	N	870	-0-	-0-	-0-	869	2	1	9	N	1					35

PAGE RANCH (CANYON) 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
RUMBLE ENERGY LLC 102969
PAGE RANCH "5" WELL #: 1 RRCID -> 096539 COMPL. DATE 11/18/1981 TOTAL DEPTH 6900 PERF. 6516 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	176	N	176	-0-	-0-	-0-	9	1	167	3	N	-0-					-0-
12	450	N	450	-0-	-0-	-0-	24	1	426	3	N	-0-					-0-
01	409	N	409	-0-	-0-	-0-	22	1	387	3	N	-0-					-0-
02	362	N	362	-0-	-0-	-0-	20	1	342	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

TAYLOR WELL #: 3 RRCID -> 103557 COMPL. DATE 12/30/1982 TOTAL DEPTH 6950 PERF. 6565 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-
12	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-
02	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

UPP OPERATING, LLC 875310
TURNBULL 56 WELL #: 1 RRCID -> 211305 COMPL. DATE 10/01/2004 TOTAL DEPTH 7100 PERF. 6812 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					11
12	0	N	-0-	-0-	-0-	-0-					N	-0-					11
01	0	N	-0-	-0-	-0-	-0-					N	-0-					11
02	0	N	-0-	-0-	-0-	-0-					N	-0-					11
03	0	N	-0-	-0-	-0-	-0-					N	-0-					11
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11

WILLIAMS OIL COMPANY 925440
MCANGUS, LIZZIE WELL #: 1 RRCID -> 054924 COMPL. DATE 11/17/1972 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	385	-0-	-65	-0-	385	3			N	-0-					22
12	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					22
01	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					22
02	863	N	863	-0-	-0-	-0-	863	3			N	-0-					22
03	940	N	940	-0-	-0-	-0-	940	3			N	-0-					22
04	920	N	920	-0-	-0-	-0-	920	3			N	-0-					22

PAINT ROCK (DEVONIAN) 68413 250 NON-ASSOCIATED EXEMPT CNTY: REAGAN
PERMIAN RESOURCES OPERATING, LLC 100852
HAM B WELL #: 01D RRCID -> 278841 COMPL. DATE 06/01/2023 TOTAL DEPTH 12500 PERF. 10908 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAINT ROCK (STRAWN LIME) 68413 625 ASSOCIATED PRORATED CNTY: CONCHO
ROCKWOOD RESOURCES INC 723524
WARDLAW, M. B., -C- WELL #: RRCID -> 044264 COMPL. DATE 04/10/1968 TOTAL DEPTH 3425 PERF. 3236 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					67
12	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					67
01	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					67
02	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					67
03/01 BALANCING DATE STATUS -> -0-																	
03	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					67
04	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					67
PLUGGED AND ABANDONED_____ 08/30/2012																	

WTG EXPLORATION 945220
CONCHO GAS UNIT WELL #: 1 RRCID -> 117208 COMPL. DATE 06/20/1985 TOTAL DEPTH 3559 PERF. 3364 - 3398

11	450	N	200	-0-	-250	B	-0-	200	2		N	-0-					-0-
12	450	N	450	-0-	-0-	B	-0-	450	2		N	-0-					-0-
01	403	N	396	-0-	-7	B	-0-	396	2		N	-0-					-0-
02	327	N	327	-0-	-0-	B	-0-	327	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	204	-0-	-261	B	-0-	204	2		N	-0-					-0-
04	390	N	193	-0-	-197	B	-0-	193	2		N	-0-					-0-

PAINT ROCK, WEST (GARDNER) 68419 300 ASSOCIATED CAPACITY CNTY: CONCHO
CAZAR ENERGY INC 140612
LONELY OAKS WELL #: 1 RRCID -> 274562 COMPL. DATE 02/14/2013 TOTAL DEPTH 3450 PERF. 3346 - 3352

11	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
03	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
04	0	N	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

PAKENHAM (THRUSTED) 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC 041519
MITCHELL-STATE 10 WELL #: 1 RRCID -> 152116 COMPL. DATE 11/30/2006 TOTAL DEPTH 12200 PERF. 8315 - 10946

11	0	N	-0-	-0-	-0-		-0-				Y	-0-					-0-
12	0	N	-0-	-0-	-0-		-0-				Y	-0-					-0-
01	0	N	-0-	-0-	-0-		-0-				Y	-0-					-0-
02	0	N	-0-	-0-	-0-		-0-				Y	-0-					-0-
03	0	N	-0-	-0-	-0-		-0-				Y	-0-					-0-
04	0	N	-0-	-0-	-0-		-0-				Y	-0-					-0-

MITCHELL-STATE 10 WELL #: 2 RRCID -> 154808 COMPL. DATE 06/17/1995 TOTAL DEPTH 12585 PERF. 11245 - 11388

11	0	N	-0-	-0-	-0-		-0-				Y	-0-					39
12	0	N	-0-	-0-	-0-		-0-				Y	-0-					39
01	0	N	-0-	-0-	-0-		-0-				Y	-0-					39
02	0	N	-0-	-0-	-0-		-0-				Y	-0-					39
03	0	N	-0-	-0-	-0-		-0-				Y	-0-					39
04	0	N	-0-	-0-	-0-		-0-				Y	-0-					39

MITCHELL STATE 10 WELL #: 3-L RRCID -> 158252 COMPL. DATE 05/23/1996 TOTAL DEPTH 11800 PERF. 9763 - 11286

11	0	N	-0-	-0-	-0-		-0-				Y	-0-					36
12	0	N	-0-	-0-	-0-		-0-				Y	-0-					36
01	0	N	-0-	-0-	-0-		-0-				Y	-0-					36
02	0	N	-0-	-0-	-0-		-0-				Y	-0-					36
03	0	N	-0-	-0-	-0-		-0-				Y	-0-					36
04	0	N	-0-	-0-	-0-		-0-				Y	-0-					36

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
MITCHELL "32" WELL #: 2 RRCID -> 165859 COMPL. DATE 11/08/1997 TOTAL DEPTH 12190 PERF.11120 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	X	1	-0-	-839	-0-	1	2			N	-0-					22
12	868	X	2	-0-	-866	-0-	2	2			N	-0-					22
01	1119	X	1119	-0-	-0-	-0-	1119	2			N	-0-					22
02	784	X	4	-0-	-780	-0-	4	2			N	-0-					22
03	868	X	4	-0-	-864	-0-	4	2			N	-0-					22
04	840	N	-0-	-0-	-840	-0-					N	-0-					22

MITCHELL STATE 10 WELL #: 4 RRCID -> 169897 COMPL. DATE 07/12/1998 TOTAL DEPTH 12241 PERF.10343 - 11462

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MITCHELL STATE 10 WELL #: 4 RRCID -> 184545 COMPL. DATE 07/19/2001 TOTAL DEPTH 12241 PERF.10343 - 10423

11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20

NITRO OIL & GAS, LLC 611014
MITCHELL G.K. WELL #: 1 RRCID -> 058392 COMPL. DATE 04/19/1974 TOTAL DEPTH 9733 PERF. N/A

11	6840	X	1544	-0-	-5296	-0-	117	1	1427	2	N	-0-					68
12	7068	X	3880	-0-	-3188	-0-	209	1	3667	2	N	4					72
							4	9									
01	7068	X	NO RPT	-0-	-7068	-0-					N	NO RPT					72
02	6384	X	NO RPT	-0-	-6384	-0-					N	NO RPT					72
03	7068	X	NO RPT	-0-	-7068	-0-					N	NO RPT					72
04	1530	X	NO RPT	-0-	-1530	-0-					N	NO RPT					72

OXY USA INC. 630591
MITCHELL 11 WELL #: 2 RRCID -> 062668 COMPL. DATE 11/17/1996 TOTAL DEPTH 9950 PERF. 9096 - 9290

11	1560	N	523	-0-	-1037	-0-	39	1	484	2	Y	-0-					-0-
12	2379	N	2379	-0-	-0-	-0-	126	1	2253	2	Y	-0-					-0-
01	2572	N	2572	-0-	-0-	-0-	144	1	2428	2	Y	-0-					-0-
*02	2754	N	2754	-0-	-0-	-0-	162	1	2592	2	Y	-0-					-0-
03	3100	N	4446	-0-	1346	1346	272	1	4174	2	Y	-0-					-0-
04	1563	N	217	-0-	-1346	-0-	17	1	200	2	Y	-0-					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 9 WELL #: 3 RRCID -> 154850 COMPL. DATE 05/10/1995 TOTAL DEPTH 11522 PERF.11042 - 11205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1860	N	-0-	-0-	-1860	-0-					Y	-0-	1	1			385
06	1770	N	397	-0-	-1373	-0-	30	1	366	2	Y	1					386
							1	9									
07	1760	N	1760	-0-	-0-	-0-	129	1	1630	2	Y	1					387
							1	9									
08	1463	N	1463	-0-	-0-	-0-	106	1	1357	2	Y	-0-	1	1			386
09	390	N	94	-0-	-296	-0-	8	1	86	2	Y	-0-	1	1			385
10	2147	N	2147	-0-	-0-	-0-	142	1	2005	2	Y	-0-	1	1			384
11	1410	N	278	-0-	-1132	-0-	21	1	257	2	Y	-0-					384
12	1502	N	1502	-0-	-0-	-0-	80	1	1422	2	Y	-0-					384
01	1668	N	1668	-0-	-0-	-0-	94	1	1574	2	Y	-0-					384
02	1407	N	1407	-0-	-0-	-0-	83	1	1324	2	Y	-0-					384
03	1446	N	1446	-0-	-0-	-0-	88	1	1358	2	Y	-0-	1	1			383
04	570	N	111	-0-	-459	-0-	9	1	102	2	Y	-0-					383

MITCHELL 4 WELL #: 3 RRCID -> 155637 COMPL. DATE 07/22/1995 TOTAL DEPTH 11482 PERF.10460 - 10706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	4123	X	-0-	-0-	-4123	-0-					Y	-0-	32	1			214
06	3990	X	363	-0-	-3627	-0-	25	1	314	2	Y	22					236
							24	9									
*07	4305	X	4305	-0-	-0-	-0-	310	1	3926	2	Y	63					299
							69	9									
*08	4318	X	4318	-0-	-0-	-0-	310	1	3980	2	Y	25	67	1			257
							28	9									
*09	3240	X	297	-0-	-2943	-0-	24	1	261	2	Y	11	51	1			217
							12	9									
10	4092	X	2090	-0-	-2002	-0-	132	1	1866	2	Y	84	54	1			247
							92	9									
11	3960	X	994	-0-	-2966	-0-	72	1	899	2	Y	21					268
							23	9									
12	4092	X	1784	-0-	-2308	-0-	92	1	1648	2	Y	40	41	1			267
							44	9									
01	7119	X	7119	-0-	-0-	-0-	391	1	6574	2	Y	140	88	1			319
							154	9									
*02	4793	X	4793	-0-	-0-	-0-	278	1	4452	2	Y	57	90	1			286
							63	9									
*03	4561	X	4561	-0-	-0-	-0-	279	1	4282	2	Y	-0-	74	1			212
04	2460	X	301	-0-	-2159	-0-	23	1	278	2	Y	-0-	17	1			195

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 31 WELL #: 2 RRCID -> 159002 COMPL. DATE 05/14/1996 TOTAL DEPTH 10017 PERF. 9337 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	434	N	-0-	-0-	-434	-0-					Y	-0-	1	1			2
*06	540	N	265	-0-	-275	-0-	20	1	244	2	Y	1					3
							1	9									
*07	526	N	526	-0-	-0-	-0-	38	1	487	2	Y	1					4
							1	9									
*08	557	N	557	-0-	-0-	-0-	40	1	517	2	Y	-0-	1	1			3
*09	270	N	36	-0-	-234	-0-	3	1	33	2	Y	-0-	1	1			2
*10	756	N	756	-0-	-0-	-0-	50	1	704	2	Y	2	1	1			3
							2	9									
*11	540	N	85	-0-	-455	-0-	6	1	79	2	Y	-0-					3
*12	641	N	641	-0-	-0-	-0-	34	1	605	2	Y	2	1	1			4
							2	9									
*01	748	N	748	-0-	-0-	-0-	42	1	704	2	Y	2	3	1			3
							2	9									
*02	549	N	549	-0-	-0-	-0-	32	1	517	2	Y	-0-	1	1			2
*03	560	N	560	-0-	-0-	-0-	34	1	526	2	Y	-0-	1	1			1
04	240	N	-0-	-0-	-240	-0-					Y	-0-					1

MITCHELL 2 WELL #: 6 RRCID -> 159366 COMPL. DATE 04/26/1996 TOTAL DEPTH 11933 PERF.11410 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	-0-	-0-	-360	-0-					N	-0-					28
12	194	N	194	-0-	-0-	-0-	10	1	184	2	N	-0-					28
01	159	N	159	-0-	-0-	-0-	9	1	150	2	N	-0-					28
02	390	N	390	-0-	-0-	-0-	23	1	367	2	N	-0-					28
03	606	N	606	-0-	-0-	-0-	37	1	569	2	N	-0-					28
04	60	N	37	-0-	-23	-0-	3	1	34	2	N	-0-					28

MITCHELL 8 WELL #: 4 RRCID -> 161227 COMPL. DATE 05/30/1996 TOTAL DEPTH 11539 PERF.10176 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	X	-0-	-0-	-1020	-0-					N	-0-					-0-
12	682	X	374	-0-	-308	-0-	20	1	354	2	N	-0-					-0-
01	1053	X	1053	-0-	-0-	-0-	59	1	994	2	N	-0-					-0-
02	897	X	897	-0-	-0-	-0-	53	1	844	2	N	-0-					-0-
03	570	N	570	-0-	-0-	-0-	35	1	535	2	N	-0-					-0-
04	360	N	72	-0-	-288	-0-	6	1	66	2	N	-0-					-0-

MITCHELL 4 WELL #: 5 RRCID -> 161386 COMPL. DATE 08/28/1996 TOTAL DEPTH 12080 PERF.11553 - 11567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	310	N	-0-	-0-	-310	-0-					Y	-0-	1	1			4
06	210	N	156	-0-	-54	-0-	12	1	143	2	Y	1					5
							1	9									
07	362	N	362	-0-	-0-	-0-	26	1	335	2	Y	1					6
							1	9									
08	315	N	315	-0-	-0-	-0-	23	1	292	2	Y	-0-	1	1			5
09	150	N	20	-0-	-130	-0-	2	1	18	2	Y	-0-	1	1			4
10	355	N	355	-0-	-0-	-0-	23	1	331	2	Y	1	1	1			4
							1	9									
11	300	N	4	-0-	-296	-0-	3	2	1	9	Y	1					5
12	31	N	-0-	-0-	-31	-0-					Y	1	1	1			5
01	752	N	752	-0-	-0-	-0-	42	1	710	2	Y	-0-	1	1			4
02	416	N	416	-0-	-0-	-0-	24	1	391	2	Y	1	1	1			4
							1	9									
03	383	N	383	-0-	-0-	-0-	23	1	360	2	Y	-0-	1	1			3
04	240	N	29	-0-	-211	-0-	2	1	27	2	Y	-0-					3

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 31 WELL #: 3 RRCID -> 161943 COMPL. DATE 03/20/1998 TOTAL DEPTH 9954 PERF. 9290 - 9300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL 11 WELL #: 8 RRCID -> 161954 COMPL. DATE 11/24/1997 TOTAL DEPTH 10000 PERF. 9276 - 9304

*05	1953	N	-0-	-0-	-1953	-0-					Y	-0-	13	1			41
*06	2100	N	1050	-0-	-1050	-0-	77	1	955	2	Y	16					57
							18	9									
*07	2286	N	2286	-0-	-0-	-0-	165	1	2093	2	Y	25					82
							28	9									
*08	2325	N	2325	-0-	-0-	-0-	165	1	2121	2	Y	35	30	1			87
							39	9									
*09	1050	N	137	-0-	-913	-0-	11	1	120	2	Y	5	33	1			59
							6	9									
*10	2015	N	1728	-0-	-287	-0-	112	1	1575	2	Y	37	33	1			63
							41	9									
*11	1950	N	447	-0-	-1503	-0-	33	1	404	2	Y	9					72
							10	9									
*12	1890	N	1890	-0-	-0-	-0-	98	1	1753	2	Y	35	19	1			88
							39	9									
*01	2862	N	2862	-0-	-0-	-0-	157	1	2643	2	Y	56	53	1			91
							62	9									
*02	2224	N	2224	-0-	-0-	-0-	129	1	2070	2	Y	23	40	1			74
							25	9									
*03	3100	N	3309	-0-	209	209	202	1	3107	2	Y	-0-	32	1			42
04	990	N	704	-0-	-286	-0-	55	1	649	2	Y	-0-	7	1			35

UNIVERSITY 32 WELL #: 2 RRCID -> 163548 COMPL. DATE 11/01/1996 TOTAL DEPTH 11810 PERF.11530 - 11536

*05	1488	N	-0-	-0-	-1488	-0-					Y	-0-	64	1			279
*06	1440	N	264	-0-	-1176	-0-	13	1	161	2	Y	82					361
							90	9									
*07	1493	N	1493	-0-	-0-	-0-	99	1	1256	2	Y	125					486
							138	9									
*08	1603	N	1603	-0-	-0-	-0-	102	1	1307	2	Y	176	148	1			514
							194	9									
09	270	N	112	-0-	-158	-0-	7	1	81	2	Y	22	165	1			371
							24	9									
10	1909	N	1909	-0-	-0-	-0-	113	1	1591	2	Y	186	166	1			391
							205	9									
11	1350	N	262	-0-	-1088	-0-	17	1	208	2	Y	34					425
							37	9									
12	2074	N	2074	-0-	-0-	-0-	92	1	1634	2	Y	316	91	1			650
							348	9									
01	2126	N	2126	-0-	-0-	-0-	102	1	1715	2	Y	281	359	1			572
							309	9									
*02	1862	N	1862	-0-	-0-	-0-	92	1	1476	2	Y	267	219	1			620
							294	9									
*03	2020	N	2020	-0-	-0-	-0-	96	1	1473	2	Y	410	247	1			783
							451	9									
04	900	N	226	-0-	-674	-0-	8	1	95	2	Y	112	152	1			743
							123	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 32 WELL #: 3 RRCID -> 164881 COMPL. DATE 03/20/1998 TOTAL DEPTH 11600 PERF.11120 - 11366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	653	N	653	-0-	-0-	-0-	48	1	605	2	Y	-0-					-0-
*08	577	N	577	-0-	-0-	-0-	42	1	535	2	Y	-0-					-0-
09	420	N	38	-0-	-382	-0-	3	1	35	2	Y	-0-					-0-
10	851	N	851	-0-	-0-	-0-	56	1	795	2	Y	-0-					-0-
11	540	N	106	-0-	-434	-0-	8	1	98	2	Y	-0-					-0-
12	972	N	972	-0-	-0-	-0-	52	1	920	2	Y	-0-					-0-
01	902	N	902	-0-	-0-	-0-	51	1	851	2	Y	-0-					-0-
*02	700	N	700	-0-	-0-	-0-	41	1	659	2	Y	-0-					-0-
*03	700	N	700	-0-	-0-	-0-	43	1	657	2	Y	-0-					-0-
04	300	N	37	-0-	-263	-0-	3	1	34	2	Y	-0-					-0-

MITCHELL 31 WELL #: 4 RRCID -> 165809 COMPL. DATE 03/27/1998 TOTAL DEPTH 10171 PERF. 9817 - 10026

11	930	N	135	-0-	-795	-0-	10	1	125	2	Y	-0-					-0-
12	1024	N	1024	-0-	-0-	-0-	54	1	970	2	Y	-0-					-0-
01	1637	N	1637	-0-	-0-	-0-	92	1	1545	2	Y	-0-					-0-
02	942	N	942	-0-	-0-	-0-	55	1	887	2	Y	-0-					-0-
03	588	N	588	-0-	-0-	-0-	36	1	552	2	Y	-0-					-0-
04	540	N	47	-0-	-493	-0-	4	1	43	2	Y	-0-					-0-

MITCHELL 4 WELL #: 6 RRCID -> 166624 COMPL. DATE 03/14/1998 TOTAL DEPTH 12139 PERF.10644 - 11998

*05	620	N	-0-	-0-	-620	-0-					Y	-0-	1	1			4
*06	570	N	-0-	-0-	-570	-0-					Y	-0-					4
*07	789	N	789	-0-	-0-	-0-	58	1	729	2	Y	2					6
							2	9									
*08	626	N	626	-0-	-0-	-0-	45	1	581	2	Y	-0-	1	1			5
*09	41	N	41	-0-	-0-	-0-	3	1	38	2	Y	-0-	1	1			4
*10	678	N	678	-0-	-0-	-0-	45	1	631	2	Y	2	1	1			5
							2	9									
*11	600	N	105	-0-	-495	-0-	8	1	97	2	Y	-0-					5
*12	830	N	830	-0-	-0-	-0-	44	1	785	2	Y	1	1	1			5
							1	9									
*01	248	N	-0-	-0-	-248	-0-					Y	-0-	2	1			3
*02	112	N	-0-	-0-	-112	-0-					Y	-0-					3
03	279	N	-0-	-0-	-279	-0-					Y	-0-					3
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					3

MITCHELL 9 WELL #: 1 RRCID -> 171913 COMPL. DATE 10/12/1998 TOTAL DEPTH 10700 PERF.10455 - 10475

11	1260	N	-0-	-0-	-1260	-0-					Y	-0-					8
12	269	N	269	-0-	-0-	-0-	14	1	255	2	Y	-0-					8
01	1769	X	1769	-0-	-0-	-0-	99	1	1670	2	Y	-0-					8
02	1399	X	1399	-0-	-0-	-0-	82	1	1317	2	Y	-0-					8
03	1684	X	1684	-0-	-0-	-0-	103	1	1581	2	Y	-0-					8
04	1020	X	77	-0-	-943	-0-	6	1	71	2	Y	-0-					8

MITCHELL 6 WELL #: 7 RRCID -> 189182 COMPL. DATE 05/08/2002 TOTAL DEPTH 11150 PERF.10510 - 10832

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 3 WELL #: 2 RRCID -> 194800 COMPL. DATE 12/23/2002 TOTAL DEPTH 12041 PERF.10696 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	202	-0-	-698	-0-	15	1	187	2	Y	-0-					31
12	1433	N	1433	-0-	-0-	-0-	76	1	1357	2	Y	-0-					31
01	403	N	-0-	-0-	-403	-0-					Y	-0-					31
02	196	N	-0-	-0-	-196	-0-					Y	-0-					31
03	496	N	-0-	-0-	-496	-0-					Y	-0-					31
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					31

MITCHELL 4 WELL #: 8 RRCID -> 198187 COMPL. DATE 08/14/2003 TOTAL DEPTH 12000 PERF.11246 - 11323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1488	N	-0-	-0-	-1488	-0-					Y	-0-	1	1			1
06	1530	N	36	-0-	-1494	-0-	3	1	32	2	Y	1					2
							1	9									
07	2091	N	2091	-0-	-0-	-0-	153	1	1938	2	Y	-0-					2
08	1477	N	1477	-0-	-0-	-0-	107	1	1369	2	Y	1	1	1			2
							1	9									
09	95	N	95	-0-	-0-	-0-	8	1	87	2	Y	-0-	1	1			1
10	1705	N	960	-0-	-745	-0-	63	1	895	2	Y	2	1	1			2
							2	9									
11	1440	N	227	-0-	-1213	-0-	17	1	210	2	Y	-0-					2
12	690	N	690	-0-	-0-	-0-	37	1	652	2	Y	1	1	1			2
							1	9									
01	2322	N	2322	-0-	-0-	-0-	130	1	2189	2	Y	3	2	1			3
							3	9									
02	1427	N	1427	-0-	-0-	-0-	84	1	1340	2	Y	3	2	1			4
							3	9									
03	1341	N	1341	-0-	-0-	-0-	82	1	1255	2	Y	4	2	1			6
							4	9									
04	780	N	87	-0-	-693	-0-	7	1	80	2	Y	-0-	1	1			5

MITCHELL 8 WELL #: 7 RRCID -> 198792 COMPL. DATE 08/31/2004 TOTAL DEPTH 12516 PERF.12014 - 12254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	66	-0-	-594	-0-	5	1	61	2	Y	-0-					186
12	602	N	602	-0-	-0-	-0-	32	1	570	2	Y	-0-					186
01	403	N	4	-0-	-399	-0-	4	2			Y	-0-					186
02	553	N	553	-0-	-0-	-0-	33	1	520	2	Y	-0-					186
03	1221	N	1221	-0-	-0-	-0-	75	1	1146	2	Y	-0-					186
04	21	N	21	-0-	-0-	-0-	2	1	19	2	Y	-0-					186

MITCHELL 9 WELL #: 9 RRCID -> 203111 COMPL. DATE 09/13/2004 TOTAL DEPTH 11780 PERF.10862 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	N	580	-0-	-2180	-0-	43	1	537	2	N	-0-					-0-
12	1808	N	1808	-0-	-0-	-0-	96	1	1712	2	N	-0-					-0-
01	3100	N	4336	-0-	1236	1236	243	1	4093	2	N	-0-					-0-
02	2800	N	3267	-0-	467	1703	192	1	3075	2	N	-0-					-0-
03	3100	N	3021	-0-	-79	1624	185	1	2836	2	N	-0-					-0-
04	1819	N	195	-0-	-1624	-0-	15	1	180	2	N	-0-					-0-

MITCHELL 9 WELL #: 5 RRCID -> 205131 COMPL. DATE 08/19/1995 TOTAL DEPTH 11844 PERF.11091 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	19	-0-	-221	-0-	1	1	18	2	Y	-0-					13
12	285	N	285	-0-	-0-	-0-	15	1	270	2	Y	-0-					13
01	191	N	191	-0-	-0-	-0-	11	1	180	2	Y	-0-					13
02	74	N	74	-0-	-0-	-0-	4	1	70	2	Y	-0-					13
03	93	N	69	-0-	-24	-0-	4	1	65	2	Y	-0-					13
04	60	N	4	-0-	-56	-0-	4	2			Y	-0-					13

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 9 WELL #: 10 RRCID -> 208398 COMPL. DATE 08/11/2004 TOTAL DEPTH 11768 PERF.11070 - 11643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

MITCHELL 8 WELL #: 8 RRCID -> 211093 COMPL. DATE 10/15/2004 TOTAL DEPTH 13280 PERF.11106 - 11692

11	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-
12	161	N	161	-0-	-0-	-0-	9	1	152	2	Y	-0-			-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	62	N	1	-0-	-61	-0-	1	2			Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

MITCHELL 8 WELL #: 11 RRCID -> 251993 COMPL. DATE 04/01/2009 TOTAL DEPTH 12407 PERF.10912 - 12174

11	14B2	EXT	-0-	-0-	-0-	1411					Y	-0-			-0-
12	1438	X	27	-0-	-1411	-0-	1	1	26	2	Y	-0-			-0-
01	909	N	909	-0-	-0-	-0-	51	1	858	2	Y	-0-			-0-
02	600	N	600	-0-	-0-	-0-	35	1	565	2	Y	-0-			-0-
03	312	N	312	-0-	-0-	-0-	19	1	293	2	Y	-0-			-0-
04	300	N	21	-0-	-279	-0-	2	1	19	2	Y	-0-			-0-

WHITE ROCK OIL & GAS, LLC 916958
MCCLUNG, ANNA 1 WELL #: 3 RRCID -> 152491 COMPL. DATE 11/10/1994 TOTAL DEPTH 11493 PERF.10994 - 11122

11	1734	X	1734	-0-	-0-	-0-	112	1	1622	2	Y	-0-			138
12	2235	X	2235	-0-	-0-	-0-	2226	2	9	9	Y	8			146
01	2167	X	2167	-0-	-0-	-0-	2167	2			Y	-0-			146
02	2053	X	2053	-0-	-0-	-0-	2053	2			Y	-0-			146
03	2378	X	2378	-0-	-0-	-0-	2378	2			Y	-0-			146
04	2160	X	2088	-0-	-72	-0-	2088	2			Y	-0-			146

MCCLUNG, ANNA 1 WELL #: 2 RRCID -> 154237 COMPL. DATE 01/16/1995 TOTAL DEPTH 11720 PERF.11094 - 11135

11	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-			74
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			74
01	11	N	-0-	-0-	-11	-0-					Y	-0-			74
02	9	N	-0-	-0-	-9	-0-					Y	-0-			74
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			74
04	1	N	1	-0-	-0-	-0-	1	2			Y	-0-			74

UNIVERSITY #36-2 WELL #: 2 RRCID -> 155506 COMPL. DATE 06/20/1995 TOTAL DEPTH 11835 PERF.10965 - 11557

11	4380	X	3510	-0-	-870	-0-	227	1	3283	2	N	-0-			125
12	5270	X	5091	-0-	-179	-0-	5091	2			N	-0-			125
01	5270	X	4323	-0-	-947	-0-	4323	2			N	-0-			125
02	4760	X	4052	-0-	-708	-0-	4052	2			N	-0-			125
03	5084	X	4723	-0-	-361	-0-	4723	2			N	-0-			125
04	4920	X	4389	-0-	-531	-0-	4359	2	30	9	N	27			152

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MCCLUNG, ANNA 1 WELL #: 1-U RRCID -> 155631 COMPL. DATE 03/26/1995 TOTAL DEPTH 12073 PERF.10046 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCLUNG, ANNA 1 WELL #: 5 RRCID -> 156356 COMPL. DATE 07/18/1995 TOTAL DEPTH 11660 PERF.10818 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	64	-0-	-26	-0-	4	1	60	2	Y	-0-					74
12	142	N	142	-0-	-0-	-0-	142	2			Y	-0-					74
01	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					74
02	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					74
03	155	N	112	-0-	-43	-0-	112	2			Y	-0-					74
04	120	N	98	-0-	-22	-0-	98	2			Y	-0-					74

UNIVERSITY #36-2 WELL #: 3 RRCID -> 156553 COMPL. DATE 08/30/1995 TOTAL DEPTH 12159 PERF.11070 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY #36-2 WELL #: 4 RRCID -> 156556 COMPL. DATE 09/30/1995 TOTAL DEPTH 11968 PERF.11306 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	561	N	561	-0-	-0-	-0-	31	1	446	2	N	76					121
							84	9									
12	509	N	509	-0-	-0-	-0-	509	2			N	-0-					121
01	279	N	250	-0-	-29	-0-	250	2			N	-0-					121
02	392	N	146	-0-	-246	-0-	146	2			N	-0-					121
03	434	N	128	-0-	-306	-0-	128	2			N	-0-					121
04	517	N	517	-0-	-0-	-0-	517	2			N	-0-					121

UNIVERSITY 36-3 WELL #: 1 RRCID -> 156557 COMPL. DATE 08/12/1995 TOTAL DEPTH 12467 PERF.11390 - 12336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	285	-0-	-75	-0-	18	1	267	2	N	-0-					2
12	372	N	331	-0-	-41	-0-	331	2			N	-0-					2
01	418	N	418	-0-	-0-	-0-	418	2			N	-0-					2
02	411	N	411	-0-	-0-	-0-	411	2			N	-0-					2
03	341	N	299	-0-	-42	-0-	299	2			N	-0-					2
04	844	N	844	-0-	-0-	-0-	844	2			N	-0-					2

UNIVERSITY #36-2 WELL #: 5 RRCID -> 160025 COMPL. DATE 08/15/1996 TOTAL DEPTH 11525 PERF.10819 - 11201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	950	-0-	-1090	-0-	61	1	889	2	Y	-0-					150
12	2201	N	2139	-0-	-62	-0-	2139	2			Y	-0-					150
01	2201	X	1481	-0-	-720	-0-	1481	2			Y	-0-					150
02	1988	X	1654	-0-	-334	-0-	1654	2			Y	-0-					150
03	2139	X	1819	-0-	-320	-0-	1702	2	117	9	Y	106	187	1			69
04	2070	X	1655	-0-	-415	-0-	1655	2			Y	-0-					69

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958

UNIVERSITY #36-6 WELL #: 1 RRCID -> 160414 COMPL. DATE 05/29/1997 TOTAL DEPTH 13192 PERF.10970 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	137	N	137	-0-	-0-	-0-	9	1	128	2	N	-0-					24
12	155	N	127	-0-	-28	-0-	127	2			N	-0-					24
01	124	N	90	-0-	-34	-0-	90	2			N	-0-					24
02	140	N	84	-0-	-56	-0-	84	2			N	-0-					24
03	125	N	125	-0-	-0-	-0-	125	2			N	-0-					24
04	128	N	128	-0-	-0-	-0-	128	2			N	-0-					24

UNIVERSITY #36-2 WELL #: 6 RRCID -> 162324 COMPL. DATE 01/18/1997 TOTAL DEPTH 14155 PERF.11428 - 13280

11	180	N	177	-0-	-3	-0-	8	1	110	2	N	54					61
							59	9									
12	173	N	173	-0-	-0-	-0-	173	2			N	-0-					61
01	161	N	161	-0-	-0-	-0-	161	2			N	-0-					61
02	168	N	110	-0-	-58	-0-	110	2			N	-0-					61
03	186	N	167	-0-	-19	-0-	167	2			N	-0-					61
04	198	N	198	-0-	-0-	-0-	198	2			N	-0-					61

UNIVERSITY 5 WELL #: 1 RRCID -> 164180 COMPL. DATE 10/28/1996 TOTAL DEPTH 12250 PERF.10238 - 11132

11	741	N	741	-0-	-0-	-0-	682	2	47	4	N	11	181	1			55
							12	9									
12	773	N	773	-0-	-0-	-0-	712	2	61	9	N	55	2	1			108
01	806	N	752	-0-	-54	-0-	707	2	45	9	N	41	2	1			147
02	815	N	815	-0-	-0-	-0-	806	2	9	9	N	8	2	1			153
03	1046	N	1046	-0-	-0-	-0-	899	2	147	9	N	134	182	1			105
04	873	N	873	-0-	-0-	-0-	861	2	12	9	N	11	2	1			114

UNIVERSITY 4 WELL #: 4 RRCID -> 168840 COMPL. DATE 01/28/1998 TOTAL DEPTH 11201 PERF.10412 - 10432

11	13	N	13	-0-	-0-	-0-	1	1	12	2	N	-0-					94
12	16	N	16	-0-	-0-	-0-	16	2			N	-0-					94
01	6	N	6	-0-	-0-	-0-	6	2			N	-0-					94
02	13	N	6	-0-	-7	-0-	6	2			N	-0-					94
03	31	N	6	-0-	-25	-0-	6	2			N	-0-					94
04	6	N	1	-0-	-5	-0-	1	2			N	-0-					94

UNIVERSITY 36-3 WELL #: 2 RRCID -> 169854 COMPL. DATE 04/15/1998 TOTAL DEPTH 11500 PERF.11268 - 11424

11	1350	N	68	-0-	-1282	-0-	4	1	64	2	Y	-0-					36
12	1420	N	1420	-0-	-0-	-0-	1420	2			Y	-0-					36
01	1491	N	1491	-0-	-0-	-0-	1491	2			Y	-0-					36
02	1453	N	1453	-0-	-0-	-0-	1453	2			Y	-0-					36
03	1724	N	1724	-0-	-0-	-0-	1724	2			Y	-0-					36
04	1664	N	1664	-0-	-0-	-0-	1664	2			Y	-0-					36

MITCHELL, ALEX 1 WELL #: 4 RRCID -> 172854 COMPL. DATE 02/05/1999 TOTAL DEPTH 12600 PERF.10208 - 11288

11	690	N	315	-0-	-375	-0-	18	1	260	2	N	34	18	1			168
							37	9									
12	868	N	715	-0-	-153	-0-	650	2	65	9	N	59	41	1			186
01	787	N	787	-0-	-0-	-0-	690	2	97	9	N	88	40	1			234
02	490	N	490	-0-	-0-	-0-	411	2	79	9	N	72	42	1			264
03	713	N	518	-0-	-195	-0-	446	2	72	9	N	65	238	1			91
04	783	N	783	-0-	-0-	-0-	691	2	92	9	N	84	44	1			129

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
UNIVERSITY 36-3 WELL #: 3 RRCID -> 264739 COMPL. DATE 08/13/2011 TOTAL DEPTH 12697 PERF.11596 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	692	N	692	-0-	-0-	-0-	41	1	599	2	N	47					92
							52	9									
12	800	N	800	-0-	-0-	-0-	800	2			N	-0-					92
01	588	N	588	-0-	-0-	-0-	588	2			N	-0-					92
02	639	N	639	-0-	-0-	-0-	639	2			N	-0-					92
03	660	N	660	-0-	-0-	-0-	660	2			N	-0-					92
04	658	N	658	-0-	-0-	-0-	636	2	22	9	N	20					112

PAKENHAM (UPPER STRAWN) 68460 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MITCHELL, ALEX 1 WELL #: 4 RRCID -> 163740 COMPL. DATE 04/01/1997 TOTAL DEPTH 12600 PERF.11026 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, MARY 1 WELL #: 3 RRCID -> 167741 COMPL. DATE 07/06/2001 TOTAL DEPTH 12561 PERF.11156 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1924	N	1924	-0-	-0-	-0-	123	1	1782	2	N	17	12	1			79
							19	9									
12	2838	N	2838	-0-	-0-	-0-	2788	2	50	9	N	45	28	1			96
01	2790	N	2334	-0-	-456	-0-	2294	2	40	9	N	36	27	1			105
02	1873	N	1873	-0-	-0-	-0-	1834	2	39	9	N	35	28	1			112
03	2790	N	2759	-0-	-31	-0-	2698	2	61	9	N	55	36	1			131
04	2363	N	2363	-0-	-0-	-0-	2320	2	43	9	N	39	29	1			140

MITCHELL, MARY 1 WELL #: 2 RRCID -> 171685 COMPL. DATE 06/28/2001 TOTAL DEPTH 13100 PERF.10798 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1416	-0-	-594	-0-	90	1	1307	2	N	17	12	1			181
							19	9									
12	2123	N	2123	-0-	-0-	-0-	2016	2	107	9	N	97	213	1			65
01	2201	N	2150	-0-	-51	-0-	2117	2	33	9	N	30	27	1			68
02	1798	N	1798	-0-	-0-	-0-	1759	2	39	9	N	35	28	1			75
03	2611	N	2611	-0-	-0-	-0-	2569	2	42	9	N	38	35	1			78
04	2786	N	2786	-0-	-0-	-0-	2729	2	57	9	N	52	29	1			100

CREEK RANCH 1 WELL #: 2 RRCID -> 175184 COMPL. DATE 11/17/1999 TOTAL DEPTH 12350 PERF.10748 - 10913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAKENHAM (UPPER STRAWN) //CONT.// 68460 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
CREEK RANCH 11 WELL #: 4 RRCID -> 184988 COMPL. DATE 02/14/2002 TOTAL DEPTH 12026 PERF.10246 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1549	-0-	-551	-0-	98	1	1420	2	N	28	12	1			187
							31	9									
12	2656	N	2656	-0-	-0-	-0-	2626	2	30	9	N	27	27	1			187
01	2585	N	2585	-0-	-0-	-0-	2555	2	30	9	N	27	27	1			187
02	2052	N	2052	-0-	-0-	-0-	2019	2	33	9	N	30	28	1			189
03	2666	N	2610	-0-	-56	-0-	2571	2	39	9	N	35	35	1			189
04	2490	N	2285	-0-	-205	-0-	2249	2	36	9	N	33	29	1			192

PAKENHAM (WOLFCAMP) 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC 041519
PAKENHAM (STATE) WELL #: 5001 RRCID -> 146069 COMPL. DATE 07/24/1993 TOTAL DEPTH 8400 PERF. 7568 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
12	248	N	68	-0-	-180	-0-	68	2			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
02	112	N	46	-0-	-66	-0-	46	2			N	-0-					-0-
03	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

POULTER WELL #: 4901R RRCID -> 147207 COMPL. DATE 08/18/1994 TOTAL DEPTH 7850 PERF. 6633 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					2
12	155	N	49	-0-	-106	-0-	49	2			Y	-0-					2
01	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					2
02	84	N	33	-0-	-51	-0-	33	2			Y	-0-					2
03	62	N	33	-0-	-29	-0-	33	2			Y	-0-					2
04	60	N	-0-	-0-	-60	-0-					Y	-0-					2

PAKENHAM STATE WELL #: 5002 RRCID -> 147436 COMPL. DATE 10/20/1993 TOTAL DEPTH 8500 PERF. 7992 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
12	217	N	58	-0-	-159	-0-	58	2			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
02	84	N	40	-0-	-44	-0-	40	2			N	-0-					-0-
03	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

MITCHELL "87" WELL #: 1 RRCID -> 147888 COMPL. DATE 01/11/1994 TOTAL DEPTH 8300 PERF. 7781 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	X	2	-0-	-1708	-0-	2	2			Y	-0-					26
12	1767	X	5	-0-	-1762	-0-	5	2			Y	-0-					26
01	2397	X	2397	-0-	-0-	-0-	2397	2			Y	-0-					26
02	1596	X	8	-0-	-1588	-0-	8	2			Y	-0-					26
03	1767	X	8	-0-	-1759	-0-	8	2			Y	-0-					26
04	1710	X	-0-	-0-	-1710	-0-					Y	-0-					26

UNIVERSITY WELL #: 3101R RRCID -> 148597 COMPL. DATE 02/22/1994 TOTAL DEPTH 8700 PERF. 7936 - 8495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
12	775	N	218	-0-	-557	-0-	218	2			N	-0-					-0-
01	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
02	364	N	149	-0-	-215	-0-	149	2			N	-0-					-0-
03	217	N	149	-0-	-68	-0-	149	2			N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
MITCHELL 87 WELL #: 2 RRCID -> 149142 COMPL. DATE 03/18/1994 TOTAL DEPTH 7980 PERF. 7655 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	X	1	-0-	-1109	-0-	1	2			Y	-0-					24
12	1147	X	2	-0-	-1145	-0-	2	2			Y	-0-					24
01	1199	X	1199	-0-	-0-	-0-	1199	2			Y	-0-					24
02	1036	X	4	-0-	-1032	-0-	4	2			Y	-0-					24
03	1147	X	4	-0-	-1143	-0-	4	2			Y	-0-					24
04	1110	N	-0-	-0-	-1110	-0-					Y	-0-					24

MITCHELL 87 WELL #: 3 RRCID -> 149466 COMPL. DATE 04/15/1994 TOTAL DEPTH 7857 PERF. 7583 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	2	-0-	-2698	-0-	2	2			Y	-0-					26
12	2790	X	6	-0-	-2784	-0-	6	2			Y	-0-					26
01	3276	X	3276	-0-	-0-	-0-	3276	2			Y	-0-					26
02	2520	X	10	-0-	-2510	-0-	10	2			Y	-0-					26
03	2790	X	11	-0-	-2779	-0-	11	2			Y	-0-					26
04	2700	X	-0-	-0-	-2700	-0-					Y	-0-					26

POULTER WELL #: 4902 RRCID -> 149467 COMPL. DATE 04/29/1994 TOTAL DEPTH 7815 PERF. 6447 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					5
12	124	N	39	-0-	-85	-0-	39	2			Y	-0-					5
01	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					5
02	56	N	27	-0-	-29	-0-	27	2			Y	-0-					5
03	31	N	26	-0-	-5	-0-	26	2			Y	-0-					5
04	30	N	-0-	-0-	-30	-0-					Y	-0-					5

PAKENHAM STATE WELL #: 5003 RRCID -> 150839 COMPL. DATE 08/15/1994 TOTAL DEPTH 8226 PERF. 7466 - 7729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
12	279	N	78	-0-	-201	-0-	78	2			N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
02	112	N	53	-0-	-59	-0-	53	2			N	-0-					-0-
03	93	N	53	-0-	-40	-0-	53	2			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

POULTER WELL #: 4903 RRCID -> 151246 COMPL. DATE 08/27/1994 TOTAL DEPTH 7800 PERF. 6582 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					3
12	248	N	73	-0-	-175	-0-	73	2			Y	-0-					3
01	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					3
02	112	N	50	-0-	-62	-0-	50	2			Y	-0-					3
03	62	N	50	-0-	-12	-0-	50	2			Y	-0-					3
04	90	N	-0-	-0-	-90	-0-					Y	-0-					3

POULTER WELL #: 3701 RRCID -> 151475 COMPL. DATE 09/26/1994 TOTAL DEPTH 8100 PERF. 6971 - 7367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					37
12	186	N	53	-0-	-133	-0-	53	2			Y	-0-					37
01	57	N	57	-0-	-0-	-0-	57	2			Y	-0-					37
02	84	N	36	-0-	-48	-0-	36	2			Y	-0-					37
03	62	N	36	-0-	-26	-0-	36	2			Y	-0-					37
04	60	N	-0-	-0-	-60	-0-					Y	-0-					37

POULTER WELL #: 3801 RRCID -> 151898 COMPL. DATE 10/18/1994 TOTAL DEPTH 7950 PERF. 6742 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	185	N	185	-0-	-0-	-0-	185	2			Y	-0-					9
12	372	N	107	-0-	-265	-0-	107	2			Y	-0-					9
01	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					9
02	168	N	73	-0-	-95	-0-	73	2			Y	-0-					9
03	93	N	73	-0-	-20	-0-	73	2			Y	-0-					9
04	120	N	-0-	-0-	-120	-0-					Y	-0-					9

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
POULTER WELL #: 4904 RRCID -> 154809 COMPL. DATE 06/25/1995 TOTAL DEPTH 7806 PERF. 7564 - 7615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	109	N	109	-0-	-0-	-0-	109	2			Y	-0-					-0-
12	217	N	63	-0-	-154	-0-	63	2			Y	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					-0-
02	112	N	43	-0-	-69	-0-	43	2			Y	-0-					-0-
03	62	N	43	-0-	-19	-0-	43	2			Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

MITCHELL STATE 10 WELL #: 3-U RRCID -> 160043 COMPL. DATE 07/10/1996 TOTAL DEPTH 11800 PERF. 7470 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY WELL #: 3104 RRCID -> 219985 COMPL. DATE 07/24/2006 TOTAL DEPTH 8560 PERF. 7813 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
12	589	N	165	-0-	-424	-0-	165	2			N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
02	280	N	113	-0-	-167	-0-	113	2			N	-0-					-0-
03	155	N	113	-0-	-42	-0-	113	2			N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-

OXY USA INC. 630591
PAKENHAM 67 WELL #: 1 RRCID -> 063177 COMPL. DATE 03/12/1998 TOTAL DEPTH 10000 PERF. 7406 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	107	-0-	-373	-0-	8	1	99	2	Y	-0-					-0-
12	810	N	810	-0-	-0-	-0-	43	1	767	2	Y	-0-					-0-
01	709	N	709	-0-	-0-	-0-	40	1	669	2	Y	-0-					-0-
02	545	N	545	-0-	-0-	-0-	32	1	513	2	Y	-0-					-0-
03	530	N	530	-0-	-0-	-0-	32	1	498	2	Y	-0-					-0-
04	240	N	20	-0-	-220	-0-	2	1	18	2	Y	-0-					-0-

MITCHELL 1A WELL #: 1 RRCID -> 140019 COMPL. DATE 02/12/1998 TOTAL DEPTH 19093 PERF. 7605 - 10320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	-0-	-0-	-780	-0-					Y	-0-					-0-
12	124	N	41	-0-	-83	-0-	2	1	39	2	Y	-0-					-0-
01	64	N	64	-0-	-0-	-0-	4	1	60	2	Y	-0-					-0-
02	1319	N	1319	-0-	-0-	-0-	78	1	1241	2	Y	-0-					-0-
03	562	N	562	-0-	-0-	-0-	34	1	528	2	Y	-0-					-0-
04	79	N	79	-0-	-0-	-0-	6	1	73	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 1 RRCID -> 141362 COMPL. DATE 03/30/1992 TOTAL DEPTH 10000 PERF. 7164 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
12	224	N	224	-0-	-0-	-0-	12	1	212	2	Y	-0-					-0-
01	112	N	112	-0-	-0-	-0-	6	1	106	2	Y	-0-					-0-
02	170	N	170	-0-	-0-	-0-	10	1	160	2	Y	-0-					-0-
03	120	N	120	-0-	-0-	-0-	7	1	113	2	Y	-0-					-0-
04	30	N	28	-0-	-2	-0-	2	1	26	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 1A WELL #: 2 RRCID -> 141739 COMPL. DATE 07/20/1992 TOTAL DEPTH 7952 PERF. 7556 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	95	-0-	-205	-0-	7	1	88	2	Y	-0-					-0-
12	289	N	289	-0-	-0-	-0-	15	1	274	2	Y	-0-					-0-
01	727	N	727	-0-	-0-	-0-	41	1	686	2	Y	-0-					-0-
02	510	N	510	-0-	-0-	-0-	30	1	480	2	Y	-0-					-0-
03	513	N	513	-0-	-0-	-0-	31	1	482	2	Y	-0-					-0-
04	240	N	33	-0-	-207	-0-	3	1	30	2	Y	-0-					-0-

MITCHELL 7 WELL #: 702 RRCID -> 142584 COMPL. DATE 10/05/1992 TOTAL DEPTH 10110 PERF. 7716 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	69	-0-	-141	-0-	5	1	64	2	Y	-0-					-0-
12	746	N	746	-0-	-0-	-0-	40	1	706	2	Y	-0-					-0-
01	506	N	506	-0-	-0-	-0-	28	1	478	2	Y	-0-					-0-
02	413	N	413	-0-	-0-	-0-	24	1	389	2	Y	-0-					-0-
03	456	N	456	-0-	-0-	-0-	28	1	428	2	Y	-0-					-0-
04	180	N	35	-0-	-145	-0-	3	1	32	2	Y	-0-					-0-

MITCHELL 68 WELL #: 2 RRCID -> 142934 COMPL. DATE 06/15/1998 TOTAL DEPTH 8097 PERF. 7467 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	63	-0-	-147	-0-	5	1	58	2	Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	328	N	328	-0-	-0-	-0-	18	1	310	2	Y	-0-					-0-
02	329	N	329	-0-	-0-	-0-	19	1	310	2	Y	-0-					-0-
03	401	N	401	-0-	-0-	-0-	25	1	376	2	Y	-0-					-0-
04	120	N	17	-0-	-103	-0-	1	1	16	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 1 RRCID -> 143525 COMPL. DATE 12/14/1992 TOTAL DEPTH 8168 PERF. 7565 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 68 WELL #: 3 RRCID -> 143742 COMPL. DATE 01/08/1993 TOTAL DEPTH 7980 PERF. 7419 - 7859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	28	-0-	-32	-0-	2	1	26	2	Y	-0-					-0-
12	483	N	483	-0-	-0-	-0-	26	1	457	2	Y	-0-					-0-
01	938	N	938	-0-	-0-	-0-	53	1	885	2	Y	-0-					-0-
02	665	N	665	-0-	-0-	-0-	39	1	626	2	Y	-0-					-0-
03	700	N	700	-0-	-0-	-0-	43	1	657	2	Y	-0-					-0-
04	300	N	48	-0-	-252	-0-	4	1	44	2	Y	-0-					-0-

MITCHELL 6 WELL #: 2 RRCID -> 144100 COMPL. DATE 01/09/1993 TOTAL DEPTH 10988 PERF. 7794 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	15	N	15	-0-	-0-	-0-	1	1	14	2	Y	-0-					-0-
01	42	N	42	-0-	-0-	-0-	2	1	40	2	Y	-0-					-0-
02	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
03	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
04	15	N	3	-0-	-12	-0-	3	2			Y	-0-					-0-

MITCHELL 6 WELL #: 1 RRCID -> 144723 COMPL. DATE 03/02/1993 TOTAL DEPTH 11020 PERF.10540 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	98	-0-	-412	-0-	7	1	91	2	Y	-0-					1
12	750	N	750	-0-	-0-	-0-	40	1	710	2	Y	-0-					1
01	310	N	300	-0-	-10	-0-	17	1	283	2	Y	-0-					1
02	635	N	635	-0-	-0-	-0-	37	1	598	2	Y	-0-					1
03	618	N	618	-0-	-0-	-0-	38	1	580	2	Y	-0-					1
04	90	N	42	-0-	-48	-0-	3	1	39	2	Y	-0-					1

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1A WELL #: 3 RRCID -> 144726 COMPL. DATE 03/16/1993 TOTAL DEPTH 8395 PERF. 7616 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	73	-0-	-407	-0-	5	1	68	2	Y	-0-					-0-
12	202	N	202	-0-	-0-	-0-	11	1	191	2	Y	-0-					-0-
01	823	N	823	-0-	-0-	-0-	46	1	777	2	Y	-0-					-0-
02	698	N	698	-0-	-0-	-0-	41	1	657	2	Y	-0-					-0-
03	684	N	684	-0-	-0-	-0-	42	1	642	2	Y	-0-					-0-
04	270	N	44	-0-	-226	-0-	3	1	41	2	Y	-0-					-0-

MITCHELL 68 WELL #: 4 RRCID -> 144864 COMPL. DATE 10/14/1993 TOTAL DEPTH 7840 PERF. 7274 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	201	-0-	-1149	-0-	15	1	186	2	N	-0-					-0-
12	867	N	867	-0-	-0-	-0-	46	1	821	2	N	-0-					-0-
01	1251	N	1251	-0-	-0-	-0-	70	1	1181	2	N	-0-					-0-
*02	888	N	888	-0-	-0-	-0-	52	1	836	2	N	-0-					-0-
*03	1671	N	1671	-0-	-0-	-0-	102	1	1569	2	N	-0-					-0-
04	420	N	75	-0-	-345	-0-	6	1	69	2	N	-0-					-0-

MITCHELL 68 WELL #: 1A RRCID -> 145910 COMPL. DATE 06/15/1993 TOTAL DEPTH 10812 PERF. 7537 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	217	-0-	-953	-0-	16	1	201	2	N	-0-					-0-
12	595	N	595	-0-	-0-	-0-	32	1	563	2	N	-0-					-0-
01	2208	N	2208	-0-	-0-	-0-	124	1	2084	2	N	-0-					-0-
*02	1338	N	1338	-0-	-0-	-0-	79	1	1259	2	N	-0-					-0-
*03	1269	N	1269	-0-	-0-	-0-	78	1	1191	2	N	-0-					-0-
04	750	N	80	-0-	-670	-0-	6	1	74	2	N	-0-					-0-

PAKENHAM 51 WELL #: 2 RRCID -> 145945 COMPL. DATE 07/02/1993 TOTAL DEPTH 8441 PERF. 7716 - 7923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
12	186	N	150	-0-	-36	-0-	8	1	142	2	Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	361	N	361	-0-	-0-	-0-	21	1	340	2	Y	-0-					-0-
03	374	N	374	-0-	-0-	-0-	23	1	351	2	Y	-0-					-0-
04	29	N	29	-0-	-0-	-0-	2	1	27	2	Y	-0-					-0-

MITCHELL 6 WELL #: 3 RRCID -> 146402 COMPL. DATE 07/31/1993 TOTAL DEPTH 8250 PERF. 7494 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	-0-	-0-	-2	-0-					Y	-0-					7
12	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					7
01	291	N	291	-0-	-0-	-0-	16	1	275	2	Y	-0-					7
02	919	N	919	-0-	-0-	-0-	54	1	865	2	Y	-0-					7
03	1017	N	1017	-0-	-0-	-0-	62	1	955	2	Y	-0-					7
04	90	N	53	-0-	-37	-0-	4	1	49	2	Y	-0-					7

MITCHELL 1C WELL #: 5 RRCID -> 147466 COMPL. DATE 07/11/1997 TOTAL DEPTH 8650 PERF. 7843 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	56	-0-	-304	-0-	4	1	52	2	Y	-0-					-0-
12	478	N	478	-0-	-0-	-0-	25	1	453	2	Y	-0-					-0-
01	364	N	364	-0-	-0-	-0-	20	1	344	2	Y	-0-					-0-
02	270	N	270	-0-	-0-	-0-	16	1	254	2	Y	-0-					-0-
03	276	N	276	-0-	-0-	-0-	17	1	259	2	Y	-0-					-0-
04	120	N	17	-0-	-103	-0-	1	1	16	2	Y	-0-					-0-

MITCHELL 1C WELL #: 4 RRCID -> 147479 COMPL. DATE 02/11/1998 TOTAL DEPTH 8550 PERF. 7941 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	19	-0-	-101	-0-	1	1	18	2	Y	-0-					-0-
12	264	N	264	-0-	-0-	-0-	14	1	250	2	Y	-0-					-0-
01	127	N	127	-0-	-0-	-0-	7	1	120	2	Y	-0-					-0-
02	90	N	90	-0-	-0-	-0-	5	1	85	2	Y	-0-					-0-
03	93	N	80	-0-	-13	-0-	5	1	75	2	Y	-0-					-0-
04	30	N	5	-0-	-25	-0-	5	2			Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 68 WELL #: 5 RRCID -> 147538 COMPL. DATE 11/15/1993 TOTAL DEPTH 7401 PERF. 7281 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	97	-0-	-353	-0-	7	1	90	2	N	-0-					58
12	375	N	375	-0-	-0-	-0-	20	1	355	2	N	-0-					58
01	786	N	786	-0-	-0-	-0-	44	1	742	2	N	-0-					58
02	544	N	544	-0-	-0-	-0-	32	1	512	2	N	-0-					58
03	553	N	553	-0-	-0-	-0-	34	1	519	2	N	-0-					58
04	270	N	35	-0-	-235	-0-	3	1	32	2	N	-0-					58

MITCHELL 5B WELL #: 4 RRCID -> 148079 COMPL. DATE 12/21/1993 TOTAL DEPTH 8527 PERF. 7973 - 8427

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 04/30/2025 - WELL PLUGGED 04/30/25

MITCHELL 5A WELL #: 1 RRCID -> 148161 COMPL. DATE 01/28/1998 TOTAL DEPTH 8460 PERF. 7810 - 8347

*05	31	N	-0-	-0-	-31	-0-					Y	-0-	31	1			113
06	411	N	411	-0-	-0-	-0-	28	1	346	2	Y	34					147
							37	9									
*07	1611	N	1611	-0-	-0-	-0-	113	1	1430	2	Y	62					209
							68	9									
*08	1514	N	1514	-0-	-0-	-0-	102	1	1316	2	Y	87	71	1			225
							96	9									
*09	420	N	105	-0-	-315	-0-	8	1	84	2	Y	12	81	1			156
							13	9									
10	1550	N	76	-0-	-1474	-0-	2	1	34	2	Y	36	81	1			111
							40	9									
11	1470	N	4	-0-	-1466	-0-	4	2			Y	-0-					111
12	711	N	711	-0-	-0-	-0-	38	1	673	2	Y	-0-	22	1			89
01	2237	N	2237	-0-	-0-	-0-	125	1	2112	2	Y	-0-	32	1			57
02	1628	N	1628	-0-	-0-	-0-	96	1	1532	2	Y	-0-	7	1			50
03	1580	N	1580	-0-	-0-	-0-	97	1	1483	2	Y	-0-	4	1			46
04	750	N	109	-0-	-641	-0-	8	1	100	2	Y	1	1	1			46
							1	9									

MITCHELL 5B WELL #: 2 RRCID -> 148513 COMPL. DATE 11/07/1997 TOTAL DEPTH 8594 PERF. 8190 - 8437

11	210	N	30	-0-	-180	-0-	2	1	28	2	Y	-0-					-0-
12	140	N	140	-0-	-0-	-0-	7	1	133	2	Y	-0-					-0-
01	315	N	315	-0-	-0-	-0-	18	1	297	2	Y	-0-					-0-
02	297	N	297	-0-	-0-	-0-	17	1	280	2	Y	-0-					-0-
03	209	N	209	-0-	-0-	-0-	13	1	196	2	Y	-0-					-0-
04	90	N	13	-0-	-77	-0-	1	1	12	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 5A WELL #: 3 RRCID -> 148515 COMPL. DATE 01/31/1994 TOTAL DEPTH 8757 PERF. 7787 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	372	N	-0-	-0-	-372	-0-					Y	-0-	1	1			4
*06	360	N	82	-0-	-278	-0-	6	1	76	2	Y	-0-					4
*07	827	N	827	-0-	-0-	-0-	60	1	765	2	Y	2					6
							2	9									
*08	621	N	621	-0-	-0-	-0-	44	1	563	2	Y	13	1	1			18
							14	9									
*09	90	N	39	-0-	-51	-0-	3	1	33	2	Y	3	7	1			14
							3	9									
*10	665	N	665	-0-	-0-	-0-	43	1	604	2	Y	16	8	1			22
							18	9									
*11	360	N	54	-0-	-306	-0-	4	1	44	2	Y	5					27
							6	9									
*12	667	N	667	-0-	-0-	-0-	35	1	625	2	Y	6	8	1			25
							7	9									
*01	248	N	246	-0-	-2	-0-	13	1	224	2	Y	8	16	1			17
							9	9									
*02	91	N	91	-0-	-0-	-0-	5	1	86	2	Y	-0-	7	1			10
*03	468	N	468	-0-	-0-	-0-	29	1	439	2	Y	-0-	4	1			6
04	90	N	26	-0-	-64	-0-	2	1	24	2	Y	-0-	1	1			5

MITCHELL 2 WELL #: 1 RRCID -> 148517 COMPL. DATE 10/17/1997 TOTAL DEPTH 8753 PERF. 7971 - 8660

11	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-
12	222	N	222	-0-	-0-	-0-	12	1	210	2	Y	-0-					-0-
01	179	N	179	-0-	-0-	-0-	10	1	169	2	Y	-0-					-0-
02	228	N	228	-0-	-0-	-0-	13	1	215	2	Y	-0-					-0-
03	618	N	618	-0-	-0-	-0-	38	1	580	2	Y	-0-					-0-
04	60	N	5	-0-	-55	-0-	5	2			Y	-0-					-0-

UNIVERSITY 31 WELL #: 2 RRCID -> 148690 COMPL. DATE 02/25/1994 TOTAL DEPTH 8064 PERF. 7886 - 7935

11	720	N	128	-0-	-592	-0-	10	1	118	2	N	-0-					25
12	1085	N	1085	-0-	-0-	-0-	58	1	1027	2	N	-0-					25
01	832	N	832	-0-	-0-	-0-	47	1	785	2	N	-0-					25
02	650	N	650	-0-	-0-	-0-	38	1	612	2	N	-0-					25
03	661	N	661	-0-	-0-	-0-	40	1	621	2	N	-0-					25
04	270	N	27	-0-	-243	-0-	2	1	25	2	N	-0-					25

MITCHELL 8 WELL #: 2 RRCID -> 148691 COMPL. DATE 02/22/1994 TOTAL DEPTH 8550 PERF. 7844 - 8294

*07	1643	N	1589	-0-	-54	-0-	116	1	1473	2	Y	-0-					-0-
*08	2857	N	2857	-0-	-0-	-0-	206	1	2651	2	Y	-0-					-0-
09	630	N	217	-0-	-413	-0-	18	1	199	2	Y	-0-					-0-
10	1661	N	1661	-0-	-0-	-0-	110	1	1551	2	Y	-0-					-0-
11	2220	N	318	-0-	-1902	-0-	24	1	294	2	Y	-0-					-0-
12	940	N	940	-0-	-0-	-0-	50	1	890	2	Y	-0-					-0-
01	1856	N	1856	-0-	-0-	-0-	104	1	1752	2	Y	-0-					-0-
*02	1510	N	1510	-0-	-0-	-0-	89	1	1421	2	Y	-0-					-0-
*03	1390	N	1390	-0-	-0-	-0-	85	1	1305	2	Y	-0-					-0-
04	630	N	127	-0-	-503	-0-	10	1	117	2	Y	-0-					-0-

MITCHELL 2 WELL #: 2 RRCID -> 149451 COMPL. DATE 03/23/1994 TOTAL DEPTH 8494 PERF. 8095 - 8287

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 4 WELL #: 1 RRCID -> 149452 COMPL. DATE 03/21/1994 TOTAL DEPTH 8720 PERF. 7915 - 8605

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
12	73	N	73	-0-	-0-	-0-	4	1	69	2	Y	-0-					-0-
01	206	N	206	-0-	-0-	-0-	12	1	194	2	Y	-0-					-0-
02	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-
03	182	N	182	-0-	-0-	-0-	11	1	171	2	Y	-0-					-0-
04	60	N	14	-0-	-46	-0-	1	1	13	2	Y	-0-					-0-

MITCHELL 4 WELL #: 2 RRCID -> 149453 COMPL. DATE 04/21/1994 TOTAL DEPTH 8785 PERF. 8112 - 8514

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	75	-0-	-225	-0-	6	1	69	2	Y	-0-					-0-
12	184	N	184	-0-	-0-	-0-	10	1	174	2	Y	-0-					-0-
01	731	N	731	-0-	-0-	-0-	41	1	690	2	Y	-0-					-0-
02	478	N	478	-0-	-0-	-0-	28	1	450	2	Y	-0-					-0-
03	367	N	367	-0-	-0-	-0-	22	1	345	2	Y	-0-					-0-
04	240	N	23	-0-	-217	-0-	2	1	21	2	Y	-0-					-0-

MITCHELL 5A WELL #: 5 RRCID -> 149457 COMPL. DATE 03/23/1994 TOTAL DEPTH 8731 PERF. 8088 - 8202

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	124	-0-	-176	-0-	9	1	115	2	Y	-0-					-0-
12	247	N	247	-0-	-0-	-0-	13	1	234	2	Y	-0-					-0-
01	995	N	995	-0-	-0-	-0-	56	1	939	2	Y	-0-					-0-
02	792	N	792	-0-	-0-	-0-	47	1	745	2	Y	-0-					-0-
03	686	N	686	-0-	-0-	-0-	42	1	644	2	Y	-0-					-0-
04	330	N	42	-0-	-288	-0-	3	1	39	2	Y	-0-					-0-

MITCHELL 8 WELL #: 1 RRCID -> 149459 COMPL. DATE 03/04/1994 TOTAL DEPTH 8346 PERF. 7940 - 8198

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	24	N	24	-0-	-0-	-0-	1	1	23	2	Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 7 WELL #: 1 RRCID -> 150019 COMPL. DATE N/A TOTAL DEPTH 18644 PERF. 9335 - 9454

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	188	-0-	-1072	-0-	14	1	174	2	Y	-0-					-0-
12	444	N	444	-0-	-0-	-0-	24	1	420	2	Y	-0-					-0-
01	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					Y	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 1A WELL #: 6 RRCID -> 150257 COMPL. DATE 06/10/1994 TOTAL DEPTH 8480 PERF. 7682 - 7927

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	-0-	-0-	-540	-0-					Y	-0-					-0-
12	193	N	193	-0-	-0-	-0-	10	1	183	2	Y	-0-					-0-
01	763	N	763	-0-	-0-	-0-	43	1	720	2	Y	-0-					-0-
02	181	N	181	-0-	-0-	-0-	11	1	170	2	Y	-0-					-0-
03	374	N	374	-0-	-0-	-0-	23	1	351	2	Y	-0-					-0-
04	240	N	35	-0-	-205	-0-	3	1	32	2	Y	-0-					-0-

MITCHELL 68 WELL #: 6 RRCID -> 150364 COMPL. DATE 05/12/1994 TOTAL DEPTH 8085 PERF. 7853 - 7993

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	150	N	150	-0-	-0-	-0-	8	1	142	2	N	-0-					-0-
01	138	N	138	-0-	-0-	-0-	8	1	130	2	N	-0-					-0-
02	256	N	256	-0-	-0-	-0-	15	1	241	2	N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	8	1	129	2	N	-0-					-0-
04	60	N	9	-0-	-51	-0-	1	1	8	2	N	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 2 WELL #: 4 RRCID -> 150837 COMPL. DATE 08/02/1994 TOTAL DEPTH 8492 PERF. 7911 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	432	N	432	-0-	-0-	-0-	23	1	409	2	Y	-0-					-0-
01	484	N	484	-0-	-0-	-0-	27	1	457	2	Y	-0-					-0-
02	425	N	425	-0-	-0-	-0-	25	1	400	2	Y	-0-					-0-
03	343	N	343	-0-	-0-	-0-	21	1	322	2	Y	-0-					-0-
04	90	N	18	-0-	-72	-0-	1	1	17	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 3 RRCID -> 150902 COMPL. DATE 02/14/1998 TOTAL DEPTH 7635 PERF. 7501 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	45	-0-	-255	-0-	3	1	42	2	Y	-0-					-0-
12	145	N	145	-0-	-0-	-0-	8	1	137	2	Y	-0-					-0-
01	155	N	1	-0-	-154	-0-	1	2			Y	-0-					-0-
02	56	N	10	-0-	-46	-0-	1	1	9	2	Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 30 WELL #: 1 RRCID -> 151473 COMPL. DATE 01/07/1995 TOTAL DEPTH 8170 PERF. 7725 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	3000	N	3240	-0-	240	240	242	1	2998	2	Y	-0-					76
07	798	N	558	-0-	-240	-0-	41	1	517	2	Y	-0-					76
08	714	N	714	-0-	-0-	-0-	52	1	662	2	Y	-0-					76
09	390	X	25	-0-	-365	-0-	2	1	23	2	Y	-0-					76
10	403	X	-0-	-0-	-403	-0-					Y	-0-					76
11	390	X	-0-	-0-	-390	-0-					Y	-0-					76
12	734	X	734	-0-	-0-	-0-	39	1	695	2	Y	-0-					76
01	749	X	749	-0-	-0-	-0-	42	1	707	2	Y	-0-					76
02	444	X	444	-0-	-0-	-0-	26	1	418	2	Y	-0-					76
03	365	N	365	-0-	-0-	-0-	22	1	343	2	Y	-0-					76
04	240	N	20	-0-	-220	-0-	2	1	18	2	Y	-0-					76

PAKENHAM 51 WELL #: 4 RRCID -> 152104 COMPL. DATE 11/08/1994 TOTAL DEPTH 8100 PERF. 7691 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	527	N	-0-	-0-	-527	-0-					Y	-0-					-0-
08	557	N	557	-0-	-0-	-0-	40	1	517	2	Y	-0-					-0-
09	510	N	103	-0-	-407	-0-	9	1	94	2	Y	-0-					-0-
10	819	N	819	-0-	-0-	-0-	54	1	765	2	Y	-0-					-0-
11	540	N	100	-0-	-440	-0-	7	1	93	2	Y	-0-					-0-
12	355	N	355	-0-	-0-	-0-	19	1	336	2	Y	-0-					-0-
01	1018	N	1018	-0-	-0-	-0-	57	1	961	2	Y	-0-					-0-
02	664	N	664	-0-	-0-	-0-	39	1	625	2	Y	-0-					-0-
03	653	N	653	-0-	-0-	-0-	40	1	613	2	Y	-0-					-0-
04	330	N	25	-0-	-305	-0-	2	1	23	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 2 RRCID -> 153514 COMPL. DATE 02/13/1995 TOTAL DEPTH 7952 PERF. 7650 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	69	-0-	-201	-0-	5	1	64	2	Y	-0-					-0-
12	166	N	166	-0-	-0-	-0-	9	1	157	2	Y	-0-					-0-
01	211	N	211	-0-	-0-	-0-	12	1	199	2	Y	-0-					-0-
02	180	N	180	-0-	-0-	-0-	11	1	169	2	Y	-0-					-0-
03	62	N	3	-0-	-59	-0-	3	2			Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

PAKENHAM 51 WELL #: 5 RRCID -> 153884 COMPL. DATE 03/20/1995 TOTAL DEPTH 8020 PERF. 7655 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	72	-0-	-288	-0-	5	1	67	2	Y	-0-					-0-
12	596	N	596	-0-	-0-	-0-	32	1	564	2	Y	-0-					-0-
01	457	N	457	-0-	-0-	-0-	26	1	431	2	Y	-0-					-0-
02	383	N	383	-0-	-0-	-0-	23	1	360	2	Y	-0-					-0-
03	353	N	353	-0-	-0-	-0-	22	1	331	2	Y	-0-					-0-
04	150	N	12	-0-	-138	-0-	1	1	11	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 68 WELL #: 7 RRCID -> 155054 COMPL. DATE 06/20/1995 TOTAL DEPTH 7741 PERF. 7467 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	177	-0-	-903	-0-	13	1	164	2	N	-0-					15
12	474	N	474	-0-	-0-	-0-	25	1	449	2	N	-0-					15
01	1500	N	1500	-0-	-0-	-0-	84	1	1416	2	N	-0-					15
02	1040	N	1040	-0-	-0-	-0-	61	1	979	2	N	-0-					15
03	1145	N	1145	-0-	-0-	-0-	70	1	1075	2	N	-0-					15
04	510	N	64	-0-	-446	-0-	5	1	59	2	N	-0-					15

MITCHELL 2 WELL #: 3 RRCID -> 155597 COMPL. DATE 07/12/1995 TOTAL DEPTH 8950 PERF. 8154 - 8214

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 32 WELL #: 1 RRCID -> 155667 COMPL. DATE 06/07/1995 TOTAL DEPTH 9100 PERF. 7918 - 8728

*05	558	N	-0-	-0-	-558	-0-					Y	-0-	4	1			9
06	450	N	241	-0-	-209	-0-	18	1	223	2	Y	-0-					9
*07	706	N	706	-0-	-0-	-0-	52	1	654	2	Y	-0-					9
*08	542	N	542	-0-	-0-	-0-	39	1	503	2	Y	-0-	4	1			5
09	240	N	33	-0-	-207	-0-	3	1	30	2	Y	-0-	2	1			3
10	735	N	735	-0-	-0-	-0-	49	1	686	2	Y	-0-	2	1			1
11	510	N	81	-0-	-429	-0-	6	1	75	2	Y	-0-					1
12	797	N	797	-0-	-0-	-0-	42	1	755	2	Y	-0-					1
01	594	N	594	-0-	-0-	-0-	33	1	561	2	Y	-0-					1
*02	474	N	474	-0-	-0-	-0-	28	1	446	2	Y	-0-					1
*03	564	N	564	-0-	-0-	-0-	34	1	530	2	Y	-0-					1
04	210	N	42	-0-	-168	-0-	3	1	39	2	Y	-0-					1

MITCHELL 1B WELL #: 8 RRCID -> 156355 COMPL. DATE 06/23/2005 TOTAL DEPTH 8535 PERF. 7570 - 7600

11	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
12	15	N	15	-0-	-0-	-0-	1	1	14	2	Y	-0-					-0-
01	42	N	42	-0-	-0-	-0-	2	1	40	2	Y	-0-					-0-
02	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
03	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
04	15	N	3	-0-	-12	-0-	3	2			Y	-0-					-0-

MITCHELL 5B WELL #: 6 RRCID -> 156397 COMPL. DATE 09/29/1995 TOTAL DEPTH 8056 PERF. 7930 - 7966

11	510	N	96	-0-	-414	-0-	7	1	89	2	Y	-0-					-0-
12	567	N	567	-0-	-0-	-0-	30	1	537	2	Y	-0-					-0-
01	898	N	898	-0-	-0-	-0-	50	1	848	2	Y	-0-					-0-
02	607	N	607	-0-	-0-	-0-	36	1	571	2	Y	-0-					-0-
03	592	N	592	-0-	-0-	-0-	36	1	556	2	Y	-0-					-0-
04	300	N	37	-0-	-263	-0-	3	1	34	2	Y	-0-					-0-

MITCHELL 5B WELL #: 7 RRCID -> 157097 COMPL. DATE 10/19/1995 TOTAL DEPTH 8550 PERF. 7839 - 7895

11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	207	N	207	-0-	-0-	-0-	11	1	196	2	Y	-0-					-0-
01	56	N	56	-0-	-0-	-0-	3	1	53	2	Y	-0-					-0-
02	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-
03	50	N	50	-0-	-0-	-0-	3	1	47	2	Y	-0-					-0-
04	30	N	3	-0-	-27	-0-	3	2			Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 68 WELL #: 8 RRCID -> 157100 COMPL. DATE 12/18/1996 TOTAL DEPTH 7775 PERF. 7605 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
12	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
01	42	N	42	-0-	-0-	-0-	2	1	40	2	Y	-0-					-0-
02	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
03	30	N	30	-0-	-0-	-0-	2	1	28	2	Y	-0-					-0-
04	15	N	3	-0-	-12	-0-	3	2			Y	-0-					-0-

PAKENHAM 51 WELL #: 6 RRCID -> 157103 COMPL. DATE 01/07/1996 TOTAL DEPTH 7950 PERF. 7752 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	178	-0-	-662	-0-	13	1	165	2	Y	-0-					-0-
12	1671	N	1671	-0-	-0-	-0-	89	1	1582	2	Y	-0-					-0-
01	1322	N	1322	-0-	-0-	-0-	74	1	1248	2	Y	-0-					-0-
02	974	N	974	-0-	-0-	-0-	57	1	917	2	Y	-0-					-0-
03	1014	N	1014	-0-	-0-	-0-	62	1	952	2	Y	-0-					-0-
04	450	N	42	-0-	-408	-0-	3	1	39	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 4 RRCID -> 157105 COMPL. DATE 01/07/1996 TOTAL DEPTH 7680 PERF. 7512 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	137	-0-	-463	-0-	10	1	127	2	Y	-0-					1
12	1033	N	1033	-0-	-0-	-0-	55	1	978	2	Y	-0-					1
01	999	N	999	-0-	-0-	-0-	56	1	943	2	Y	-0-					1
*02	790	N	790	-0-	-0-	-0-	46	1	744	2	Y	-0-					1
*03	767	N	767	-0-	-0-	-0-	47	1	720	2	Y	-0-					1
04	330	N	29	-0-	-301	-0-	2	1	27	2	Y	-0-					1

PAKENHAM 67 WELL #: 3 RRCID -> 157111 COMPL. DATE 01/16/1996 TOTAL DEPTH 7775 PERF. 7612 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	133	-0-	-437	-0-	10	1	123	2	Y	-0-					-0-
12	1045	N	1045	-0-	-0-	-0-	55	1	990	2	Y	-0-					-0-
01	694	N	694	-0-	-0-	-0-	39	1	655	2	Y	-0-					-0-
02	260	N	260	-0-	-0-	-0-	15	1	245	2	Y	-0-					-0-
03	372	N	161	-0-	-211	-0-	10	1	151	2	Y	-0-					-0-
04	240	N	6	-0-	-234	-0-	6	2			Y	-0-					-0-

MITCHELL 9 WELL #: 2 RRCID -> 157655 COMPL. DATE 03/01/1996 TOTAL DEPTH 10600 PERF. 8216 - 8259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					Y	-0-					15
12	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					15
01	6	N	1	-0-	-5	-0-	1	2			Y	-0-					15
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
03	3	N	-0-	-0-	-3	-0-					Y	-0-					15
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					15

MITCHELL 5A WELL #: 8 RRCID -> 158257 COMPL. DATE 03/15/1996 TOTAL DEPTH 8485 PERF. 7750 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	58	-0-	-92	-0-	4	1	54	2	Y	-0-					-0-
12	420	N	420	-0-	-0-	-0-	22	1	398	2	Y	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PAKENHAM 67 WELL #: 5 RRCID -> 158258 COMPL. DATE 02/01/1996 TOTAL DEPTH 7780 PERF. 7558 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	61	-0-	-269	-0-	5	1	56	2	Y	-0-					-0-
12	473	N	473	-0-	-0-	-0-	25	1	448	2	Y	-0-					-0-
01	451	N	451	-0-	-0-	-0-	25	1	426	2	Y	-0-					-0-
02	364	N	364	-0-	-0-	-0-	21	1	343	2	Y	-0-					-0-
03	390	N	390	-0-	-0-	-0-	24	1	366	2	Y	-0-					-0-
04	150	N	14	-0-	-136	-0-	1	1	13	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 8 WELL #: 3 RRCID -> 158506 COMPL. DATE 11/28/1995 TOTAL DEPTH 8125 PERF. 7956 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 2 WELL #: 5 RRCID -> 158516 COMPL. DATE 02/25/2005 TOTAL DEPTH 8150 PERF. 7766 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	987	N	987	-0-	-0-	-0-	72	1	915	2	Y	-0-					-0-
08	794	N	794	-0-	-0-	-0-	57	1	737	2	Y	-0-					-0-
09	270	N	55	-0-	-215	-0-	5	1	50	2	Y	-0-					-0-
10	775	N	680	-0-	-95	-0-	45	1	635	2	Y	-0-					-0-
11	750	N	195	-0-	-555	-0-	15	1	180	2	Y	-0-					-0-
12	730	N	730	-0-	-0-	-0-	39	1	691	2	Y	-0-					-0-
01	1050	N	1050	-0-	-0-	-0-	59	1	991	2	Y	-0-					-0-
*02	816	N	816	-0-	-0-	-0-	48	1	768	2	Y	-0-					-0-
*03	812	N	812	-0-	-0-	-0-	50	1	762	2	Y	-0-					-0-
04	360	N	54	-0-	-306	-0-	4	1	50	2	Y	-0-					-0-

MITCHELL 4 WELL #: 4 RRCID -> 158517 COMPL. DATE 03/30/1996 TOTAL DEPTH 8430 PERF. 8242 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	-0-	-0-	-540	-0-					Y	-0-					-0-
12	661	N	661	-0-	-0-	-0-	35	1	626	2	Y	-0-					-0-
01	1750	N	1750	-0-	-0-	-0-	98	1	1652	2	Y	-0-					-0-
02	813	N	813	-0-	-0-	-0-	48	1	765	2	Y	-0-					-0-
03	944	N	944	-0-	-0-	-0-	58	1	886	2	Y	-0-					-0-
04	540	N	57	-0-	-483	-0-	4	1	53	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 3 RRCID -> 158518 COMPL. DATE 02/14/1998 TOTAL DEPTH 7947 PERF. 7832 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	12	-0-	-198	-0-	1	1	11	2	Y	-0-					-0-
12	201	N	201	-0-	-0-	-0-	11	1	190	2	Y	-0-					-0-
01	183	N	183	-0-	-0-	-0-	10	1	173	2	Y	-0-					-0-
02	177	N	177	-0-	-0-	-0-	10	1	167	2	Y	-0-					-0-
03	164	N	164	-0-	-0-	-0-	10	1	154	2	Y	-0-					-0-
04	60	N	8	-0-	-52	-0-	1	1	7	2	Y	-0-					-0-

MITCHELL 5A WELL #: 9 RRCID -> 159003 COMPL. DATE 03/12/1998 TOTAL DEPTH 7900 PERF. 7710 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PAKENHAM 67 WELL #: 6 RRCID -> 159180 COMPL. DATE 02/24/1996 TOTAL DEPTH 7680 PERF. 7497 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	504	N	504	-0-	-0-	-0-	28	1	476	2	Y	-0-					-0-
02	260	N	260	-0-	-0-	-0-	15	1	245	2	Y	-0-					-0-
03	251	N	251	-0-	-0-	-0-	15	1	236	2	Y	-0-					-0-
04	120	N	43	-0-	-77	-0-	3	1	40	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 5A WELL #: 10 RRCID -> 159404 COMPL. DATE 07/12/1996 TOTAL DEPTH 8065 PERF. 7892 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	540	N	76	-0-	-464	-0-	6	1	70	2	Y	-0-			-0-
12	586	N	586	-0-	-0-	-0-	31	1	555	2	Y	-0-			-0-
01	217	N	-0-	-0-	-217	-0-					Y	-0-			-0-
02	84	N	-0-	-0-	-84	-0-					Y	-0-			-0-
03	186	N	-0-	-0-	-186	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

MITCHELL 5B WELL #: 11 RRCID -> 159765 COMPL. DATE 05/31/1996 TOTAL DEPTH 8120 PERF. 7964 - 7972

11	120	N	21	-0-	-99	-0-	2	1	19	2	Y	-0-			-0-
12	31	N	8	-0-	-23	-0-	8	2			Y	-0-			-0-
01	1109	N	1109	-0-	-0-	-0-	62	1	1047	2	Y	-0-			-0-
02	523	N	523	-0-	-0-	-0-	31	1	492	2	Y	-0-			-0-
03	407	N	407	-0-	-0-	-0-	25	1	382	2	Y	-0-			-0-
04	360	N	24	-0-	-336	-0-	2	1	22	2	Y	-0-			-0-

UNIVERSITY 31 WELL #: 4 RRCID -> 160601 COMPL. DATE 09/18/1996 TOTAL DEPTH 8076 PERF. 7948 - 7962

11	450	N	176	-0-	-274	-0-	13	1	163	2	Y	-0-			-0-
12	527	N	527	-0-	-0-	-0-	28	1	499	2	Y	-0-			-0-
01	483	N	483	-0-	-0-	-0-	27	1	456	2	Y	-0-			-0-
02	726	N	726	-0-	-0-	-0-	43	1	683	2	Y	-0-			-0-
03	606	N	606	-0-	-0-	-0-	37	1	569	2	Y	-0-			-0-
04	150	N	50	-0-	-100	-0-	4	1	46	2	Y	-0-			-0-

MITCHELL 1B WELL #: 7 RRCID -> 161221 COMPL. DATE 08/26/1996 TOTAL DEPTH 8602 PERF. 7760 - 7774

11	330	N	97	-0-	-233	-0-	7	1	90	2	Y	-0-			1
12	825	N	825	-0-	-0-	-0-	44	1	781	2	Y	-0-			1
01	702	N	702	-0-	-0-	-0-	39	1	663	2	Y	-0-			1
02	564	N	564	-0-	-0-	-0-	33	1	531	2	Y	-0-			1
03	583	N	583	-0-	-0-	-0-	36	1	547	2	Y	-0-			1
04	240	N	38	-0-	-202	-0-	3	1	35	2	Y	-0-			1

MITCHELL 5B WELL #: 12 RRCID -> 161309 COMPL. DATE 08/15/1996 TOTAL DEPTH 7870 PERF. 7760 - 7775

11	90	N	22	-0-	-68	-0-	2	1	20	2	Y	-0-			-0-
12	391	N	391	-0-	-0-	-0-	21	1	370	2	Y	-0-			-0-
01	268	N	268	-0-	-0-	-0-	15	1	253	2	Y	-0-			-0-
02	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-			-0-
03	124	N	27	-0-	-97	-0-	2	1	25	2	Y	-0-			-0-
04	90	N	1	-0-	-89	-0-	1	2			Y	-0-			-0-

UNIVERSITY 31 WELL #: 5 RRCID -> 161387 COMPL. DATE 09/27/1996 TOTAL DEPTH 8082 PERF. 7974 - 7994

11	900	N	129	-0-	-771	-0-	10	1	119	2	Y	-0-			-0-
12	1151	N	1151	-0-	-0-	-0-	61	1	1090	2	Y	-0-			-0-
01	1140	N	1140	-0-	-0-	-0-	64	1	1076	2	Y	-0-			-0-
*02	939	N	939	-0-	-0-	-0-	55	1	884	2	Y	-0-			-0-
*03	910	N	910	-0-	-0-	-0-	56	1	854	2	Y	-0-			-0-
04	390	N	60	-0-	-330	-0-	5	1	55	2	Y	-0-			-0-

MITCHELL 1A WELL #: 11 RRCID -> 161617 COMPL. DATE 10/24/1996 TOTAL DEPTH 7870 PERF. 7673 - 7688

11	300	N	85	-0-	-215	-0-	6	1	79	2	Y	-0-			-0-
12	385	N	385	-0-	-0-	-0-	20	1	365	2	Y	-0-			-0-
01	647	N	647	-0-	-0-	-0-	36	1	611	2	Y	-0-			-0-
02	529	N	529	-0-	-0-	-0-	31	1	498	2	Y	-0-			-0-
03	446	N	446	-0-	-0-	-0-	27	1	419	2	Y	-0-			-0-
04	210	N	33	-0-	-177	-0-	3	1	30	2	Y	-0-			-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1A WELL #: 12 RRCID -> 161618 COMPL. DATE 11/08/1996 TOTAL DEPTH 7781 PERF. 7610 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	240	N	42	-0-	-198	-0-	3	1	39	2	Y	-0-			-0-
12	223	N	223	-0-	-0-	-0-	12	1	211	2	Y	-0-			-0-
01	570	N	570	-0-	-0-	-0-	32	1	538	2	Y	-0-			-0-
02	329	N	329	-0-	-0-	-0-	19	1	310	2	Y	-0-			-0-
03	295	N	295	-0-	-0-	-0-	18	1	277	2	Y	-0-			-0-
04	180	N	13	-0-	-167	-0-	1	1	12	2	Y	-0-			-0-

MITCHELL 1A WELL #: 13 RRCID -> 161944 COMPL. DATE 10/18/1996 TOTAL DEPTH 7845 PERF. 7664 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	46	-0-	-224	-0-	3	1	43	2	Y	-0-			-0-
12	86	N	86	-0-	-0-	-0-	5	1	81	2	Y	-0-			-0-
01	343	N	343	-0-	-0-	-0-	19	1	324	2	Y	-0-			-0-
02	273	N	273	-0-	-0-	-0-	16	1	257	2	Y	-0-			-0-
03	324	N	324	-0-	-0-	-0-	20	1	304	2	Y	-0-			-0-
04	120	N	22	-0-	-98	-0-	2	1	20	2	Y	-0-			-0-

UNIVERSITY 31 WELL #: 6 RRCID -> 162334 COMPL. DATE 02/18/1997 TOTAL DEPTH 8035 PERF. 7866 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-
12	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-			-0-
01	91	N	91	-0-	-0-	-0-	5	1	86	2	Y	-0-			-0-
02	82	N	82	-0-	-0-	-0-	5	1	77	2	Y	-0-			-0-
03	46	N	46	-0-	-0-	-0-	3	1	43	2	Y	-0-			-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-

MITCHELL 1C WELL #: 9 RRCID -> 162684 COMPL. DATE 10/06/1996 TOTAL DEPTH 7930 PERF. 7750 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1320	N	88	-0-	-1232	-0-	7	1	81	2	Y	-0-			1
12	908	N	908	-0-	-0-	-0-	48	1	860	2	Y	-0-			1
01	545	N	545	-0-	-0-	-0-	31	1	514	2	Y	-0-			1
*02	1439	N	1439	-0-	-0-	-0-	85	1	1354	2	Y	-0-			1
*03	1754	N	1754	-0-	-0-	-0-	107	1	1647	2	Y	-0-			1
04	180	N	75	-0-	-105	-0-	6	1	69	2	Y	-0-			1

MITCHELL 1B WELL #: 10 RRCID -> 162687 COMPL. DATE 08/24/1996 TOTAL DEPTH 7810 PERF. 7664 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					Y	-0-			-0-
12	192	N	192	-0-	-0-	-0-	10	1	182	2	Y	-0-			-0-
01	275	N	275	-0-	-0-	-0-	15	1	260	2	Y	-0-			-0-
02	226	N	226	-0-	-0-	-0-	13	1	213	2	Y	-0-			-0-
03	201	N	201	-0-	-0-	-0-	12	1	189	2	Y	-0-			-0-
04	90	N	15	-0-	-75	-0-	1	1	14	2	Y	-0-			-0-

MITCHELL 1C WELL #: 15 RRCID -> 163842 COMPL. DATE 04/04/1997 TOTAL DEPTH 8015 PERF. 7872 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	55	-0-	-215	-0-	4	1	51	2	Y	-0-			-0-
12	358	N	358	-0-	-0-	-0-	19	1	339	2	Y	-0-			-0-
01	369	N	369	-0-	-0-	-0-	21	1	348	2	Y	-0-			-0-
*02	253	N	253	-0-	-0-	-0-	15	1	238	2	Y	-0-			-0-
03	218	N	218	-0-	-0-	-0-	13	1	205	2	Y	-0-			-0-
04	120	N	13	-0-	-107	-0-	1	1	12	2	Y	-0-			-0-

MITCHELL 1B WELL #: 14 RRCID -> 164178 COMPL. DATE 05/01/1997 TOTAL DEPTH 8022 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 5A WELL #: 13 RRCID -> 164871 COMPL. DATE 05/16/1997 TOTAL DEPTH 8146 PERF. 8006 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	96	-0-	-534	-0-	7	1	89	2	Y	-0-					-0-
12	910	N	910	-0-	-0-	-0-	48	1	862	2	Y	-0-					-0-
01	693	N	693	-0-	-0-	-0-	39	1	654	2	Y	-0-					-0-
02	547	N	547	-0-	-0-	-0-	32	1	515	2	Y	-0-					-0-
03	880	N	880	-0-	-0-	-0-	54	1	826	2	Y	-0-					-0-
04	240	N	46	-0-	-194	-0-	4	1	42	2	Y	-0-					-0-

MITCHELL 68 WELL #: 9 RRCID -> 165689 COMPL. DATE 02/07/1998 TOTAL DEPTH 7700 PERF. 7527 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1172	N	1172	-0-	-0-	-0-	86	1	1086	2	Y	-0-					-0-
*08	839	N	839	-0-	-0-	-0-	61	1	778	2	Y	-0-					-0-
09	120	N	53	-0-	-67	-0-	4	1	49	2	Y	-0-					-0-
*10	775	N	285	-0-	-490	-0-	19	1	266	2	Y	-0-					-0-
11	750	N	-0-	-0-	-750	-0-					Y	-0-					-0-
12	616	N	616	-0-	-0-	-0-	33	1	583	2	Y	-0-					-0-
01	1358	N	1358	-0-	-0-	-0-	76	1	1282	2	Y	-0-					-0-
*02	979	N	979	-0-	-0-	-0-	58	1	921	2	Y	-0-					-0-
*03	985	N	985	-0-	-0-	-0-	60	1	925	2	Y	-0-					-0-
04	450	N	62	-0-	-388	-0-	5	1	57	2	Y	-0-					-0-

MITCHELL 68 WELL #: 10 RRCID -> 165690 COMPL. DATE 12/17/2004 TOTAL DEPTH 8130 PERF. 7520 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	11	-0-	-169	-0-	1	1	10	2	Y	-0-					-0-
12	111	N	111	-0-	-0-	-0-	6	1	105	2	Y	-0-					-0-
01	353	N	353	-0-	-0-	-0-	20	1	333	2	Y	-0-					-0-
02	215	N	215	-0-	-0-	-0-	13	1	202	2	Y	-0-					-0-
03	210	N	210	-0-	-0-	-0-	13	1	197	2	Y	-0-					-0-
04	120	N	1	-0-	-119	-0-	1	2			Y	-0-					-0-

UNIVERSITY 31 WELL #: 7 RRCID -> 166510 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 7651 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	63	-0-	-297	-0-	5	1	58	2	Y	-0-					-0-
12	770	N	770	-0-	-0-	-0-	41	1	729	2	Y	-0-					-0-
01	513	N	513	-0-	-0-	-0-	29	1	484	2	Y	-0-					-0-
02	626	N	626	-0-	-0-	-0-	37	1	589	2	Y	-0-					-0-
03	408	N	408	-0-	-0-	-0-	25	1	383	2	Y	-0-					-0-
04	180	N	31	-0-	-149	-0-	2	1	29	2	Y	-0-					-0-

MITCHELL 1A WELL #: 16 RRCID -> 166515 COMPL. DATE 09/05/1997 TOTAL DEPTH 7860 PERF. 7731 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	200	-0-	-820	-0-	15	1	185	2	Y	-0-					18
12	1338	N	1338	-0-	-0-	-0-	71	1	1267	2	Y	-0-					18
01	1528	N	1528	-0-	-0-	-0-	86	1	1442	2	Y	-0-					18
02	1199	N	1199	-0-	-0-	-0-	71	1	1128	2	Y	-0-					18
03	1190	N	1190	-0-	-0-	-0-	73	1	1117	2	Y	-0-					18
04	510	N	77	-0-	-433	-0-	6	1	71	2	Y	-0-					18

MITCHELL 5B WELL #: 15 RRCID -> 166516 COMPL. DATE 02/19/1998 TOTAL DEPTH 8006 PERF. 7550 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 68 WELL #: 14 RRCID -> 167029 COMPL. DATE 11/11/1997 TOTAL DEPTH 7919 PERF. 7684 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	84	-0-	-276	-0-	6	1	78	2	Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	769	N	769	-0-	-0-	-0-	43	1	726	2	Y	-0-					-0-
02	532	N	532	-0-	-0-	-0-	31	1	501	2	Y	-0-					-0-
03	473	N	473	-0-	-0-	-0-	29	1	444	2	Y	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-

MITCHELL 68 WELL #: 13 RRCID -> 167115 COMPL. DATE 08/29/1997 TOTAL DEPTH 7550 PERF. 7378 - 7393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-

MITCHELL 6 WELL #: 11 RRCID -> 175931 COMPL. DATE 01/03/2000 TOTAL DEPTH 8321 PERF. 7964 - 8153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	65	-0-	-295	-0-	5	1	60	2	Y	-0-					-0-
12	326	N	326	-0-	-0-	-0-	17	1	309	2	Y	-0-					-0-
01	508	N	508	-0-	-0-	-0-	28	1	480	2	Y	-0-					-0-
02	432	N	432	-0-	-0-	-0-	25	1	407	2	Y	-0-					-0-
03	437	N	437	-0-	-0-	-0-	27	1	410	2	Y	-0-					-0-
04	180	N	28	-0-	-152	-0-	2	1	26	2	Y	-0-					-0-

MITCHELL UNIT 1 WELL #: 17 RRCID -> 176877 COMPL. DATE 04/22/2005 TOTAL DEPTH 8544 PERF. 7732 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	465	N	-0-	-0-	-465	-0-					Y	-0-	6	1			21
*06	450	N	-0-	-0-	-450	-0-					Y	-0-					21
*07	1116	N	-0-	-0-	-1116	-0-					Y	7					28
*08	1568	N	1568	-0-	-0-	-0-	113	1	1455	2	Y	-0-	9	1			19
*09	107	N	107	-0-	-0-	-0-	9	1	98	2	Y	-0-	5	1			14
*10	439	N	439	-0-	-0-	-0-	29	1	410	2	Y	-0-	5	1			9
*11	1530	N	144	-0-	-1386	-0-	11	1	133	2	Y	-0-					9
*12	128	N	128	-0-	-0-	-0-	7	1	121	2	Y	-0-	1	1			8
*01	536	N	536	-0-	-0-	-0-	30	1	506	2	Y	-0-	1	1			7
*02	341	N	341	-0-	-0-	-0-	19	1	305	2	Y	15					22
							17	9									
*03	326	N	326	-0-	-0-	-0-	19	1	289	2	Y	16	8	1			30
							18	9									
04	180	N	21	-0-	-159	-0-	2	1	18	2	Y	1	6	1			25
							1	9									

MITCHELL UNIT 6 WELL #: 6 RRCID -> 177074 COMPL. DATE 03/31/2000 TOTAL DEPTH 8180 PERF. 7881 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1620	N	452	-0-	-1168	-0-	34	1	418	2	Y	-0-					66
*07	1789	N	1789	-0-	-0-	-0-	131	1	1658	2	Y	-0-					66
*08	1702	N	1702	-0-	-0-	-0-	123	1	1579	2	Y	-0-					66
09	450	N	148	-0-	-302	-0-	12	1	136	2	Y	-0-					66
10	2129	N	2129	-0-	-0-	-0-	141	1	1988	2	Y	-0-					66
11	1560	N	442	-0-	-1118	-0-	33	1	409	2	Y	-0-					66
12	1934	N	1934	-0-	-0-	-0-	103	1	1831	2	Y	-0-					66
01	1508	N	1508	-0-	-0-	-0-	85	1	1423	2	Y	-0-					66
*02	2205	N	2205	-0-	-0-	-0-	130	1	2075	2	Y	-0-					66
*03	2489	N	2489	-0-	-0-	-0-	152	1	2337	2	Y	-0-					66
04	510	N	137	-0-	-373	-0-	11	1	126	2	Y	-0-					66

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 5A WELL #: 17 RRCID -> 177344 COMPL. DATE 04/27/2000 TOTAL DEPTH 8235 PERF. 8055 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	117	-0-	-783	-0-	9	1	108	2	Y	-0-					-0-
12	474	N	474	-0-	-0-	-0-	25	1	449	2	Y	-0-					-0-
01	1734	N	1734	-0-	-0-	-0-	97	1	1637	2	Y	-0-					-0-
02	1088	N	1088	-0-	-0-	-0-	64	1	1024	2	Y	-0-					-0-
03	1012	N	1012	-0-	-0-	-0-	62	1	950	2	Y	-0-					-0-
04	570	N	70	-0-	-500	-0-	5	1	65	2	Y	-0-					-0-

MITCHELL 2 WELL #: 8 RRCID -> 178023 COMPL. DATE 05/23/2000 TOTAL DEPTH 8200 PERF. 7953 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	620	N	-0-	-0-	-620	-0-					Y	-0-					3
*06	600	N	94	-0-	-506	-0-	7	1	87	2	Y	-0-					3
*07	1189	N	1189	-0-	-0-	-0-	87	1	1102	2	Y	-0-					3
*08	647	N	647	-0-	-0-	-0-	47	1	600	2	Y	-0-					3
*09	90	N	38	-0-	-52	-0-	3	1	35	2	Y	-0-					3
*10	828	N	828	-0-	-0-	-0-	55	1	773	2	Y	-0-					3
*11	600	N	-0-	-0-	-600	-0-					Y	-0-					3
*12	1058	N	1058	-0-	-0-	-0-	56	1	1002	2	Y	-0-					3
*01	736	N	736	-0-	-0-	-0-	41	1	695	2	Y	-0-					3
*02	606	N	606	-0-	-0-	-0-	36	1	570	2	Y	-0-					3
*03	617	N	617	-0-	-0-	-0-	38	1	579	2	Y	-0-					3
04	240	N	42	-0-	-198	-0-	3	1	39	2	Y	-0-					3

MITCHELL 1A WELL #: 19 RRCID -> 178596 COMPL. DATE 06/14/2000 TOTAL DEPTH 8310 PERF. 7637 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	29	-0-	-121	-0-	2	1	27	2	Y	-0-					-0-
12	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
01	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
02	92	N	92	-0-	-0-	-0-	5	1	87	2	Y	-0-					-0-
03	639	N	639	-0-	-0-	-0-	39	1	600	2	Y	-0-					-0-
04	86	N	86	-0-	-0-	-0-	7	1	79	2	Y	-0-					-0-

MITCHELL 2 WELL #: 7 RRCID -> 178597 COMPL. DATE 02/20/2005 TOTAL DEPTH 8211 PERF. 7886 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1302	N	-0-	-0-	-1302	-0-					Y	-0-	7	1			83
*06	1260	N	608	-0-	-652	-0-	45	1	555	2	Y	7					90
							8	9									
*07	1871	N	1871	-0-	-0-	-0-	136	1	1721	2	Y	13					103
							14	9									
08	1507	N	1507	-0-	-0-	-0-	109	1	1395	2	Y	3	14	1			92
							3	9									
09	600	N	95	-0-	-505	-0-	8	1	87	2	Y	-0-	10	1			82
10	1449	N	1449	-0-	-0-	-0-	96	1	1353	2	Y	-0-	9	1			73
11	1380	N	332	-0-	-1048	-0-	25	1	307	2	Y	-0-					73
12	1271	N	1271	-0-	-0-	-0-	67	1	1204	2	Y	-0-	2	1			71
01	1951	N	1951	-0-	-0-	-0-	109	1	1841	2	Y	1	2	1			70
							1	9									
*02	1495	N	1495	-0-	-0-	-0-	88	1	1407	2	Y	-0-	1	1			69
*03	1512	N	1512	-0-	-0-	-0-	92	1	1420	2	Y	-0-					69
04	660	N	98	-0-	-562	-0-	8	1	90	2	Y	-0-					69

MITCHELL 1C WELL #: 20 RRCID -> 178598 COMPL. DATE 07/19/2000 TOTAL DEPTH 8064 PERF. 7712 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	39	-0-	-321	-0-	3	1	36	2	Y	-0-					-0-
12	693	N	693	-0-	-0-	-0-	37	1	656	2	Y	-0-					-0-
01	386	N	386	-0-	-0-	-0-	22	1	364	2	Y	-0-					-0-
02	357	N	357	-0-	-0-	-0-	21	1	336	2	Y	-0-					-0-
03	248	N	225	-0-	-23	-0-	14	1	211	2	Y	-0-					-0-
04	120	N	13	-0-	-107	-0-	1	1	12	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 2 WELL #: 9 RRCID -> 178602 COMPL. DATE 08/11/2000 TOTAL DEPTH 8139 PERF. 7837 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1457	N	-0-	-0-	-1457	-0-					N	1	1	1			104
06	1410	N	-0-	-0-	-1410	-0-					N	-0-					104
*07	1333	N	-0-	-0-	-1333	-0-					N	1					105
08	1403	N	1403	-0-	-0-	-0-	101	1	1301	2	N	1	1	1			105
							1	9									
09	915	N	915	-0-	-0-	-0-	76	1	839	2	N	-0-	1	1			104
10	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			103
11	1350	N	-0-	-0-	-1350	-0-					N	-0-					103
12	961	N	300	-0-	-661	-0-	16	1	284	2	N	-0-					103
01	2372	N	2372	-0-	-0-	-0-	133	1	2239	2	N	-0-	1	1			102
02	2021	N	2021	-0-	-0-	-0-	119	1	1902	2	N	-0-					102
03	2093	N	2093	-0-	-0-	-0-	128	1	1965	2	N	-0-					102
04	780	N	158	-0-	-622	-0-	12	1	146	2	N	-0-					102

MITCHELL 5A WELL #: 14 RRCID -> 178605 COMPL. DATE 07/07/2000 TOTAL DEPTH 8444 PERF. 8161 - 8275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	930	N	-0-	-0-	-930	-0-					Y	-0-	1	1			30
06	900	N	-0-	-0-	-900	-0-					Y	-0-					30
07	753	N	753	-0-	-0-	-0-	55	1	697	2	Y	1					31
							1	9									
08	1524	N	1524	-0-	-0-	-0-	110	1	1414	2	Y	-0-	1	1			30
09	65	N	65	-0-	-0-	-0-	5	1	60	2	Y	-0-	1	1			29
10	793	N	793	-0-	-0-	-0-	52	1	740	2	Y	1	1	1			29
							1	9									
11	750	N	117	-0-	-633	-0-	9	1	108	2	Y	-0-					29
12	1131	N	1131	-0-	-0-	-0-	60	1	1071	2	Y	-0-					29
01	310	N	-0-	-0-	-310	-0-					Y	-0-	1	1			28
02	112	N	-0-	-0-	-112	-0-					Y	-0-					28
03	372	N	-0-	-0-	-372	-0-					Y	-0-					28
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					28

MITCHELL 8 WELL #: 6 RRCID -> 179181 COMPL. DATE 04/26/2000 TOTAL DEPTH 8487 PERF. 8105 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	50	-0-	-190	-0-	4	1	46	2	Y	-0-					-0-
12	398	N	398	-0-	-0-	-0-	21	1	377	2	Y	-0-					-0-
01	252	N	252	-0-	-0-	-0-	14	1	238	2	Y	-0-					-0-
02	199	N	199	-0-	-0-	-0-	12	1	187	2	Y	-0-					-0-
03	164	N	164	-0-	-0-	-0-	10	1	154	2	Y	-0-					-0-
04	90	N	3	-0-	-87	-0-	3	2			Y	-0-					-0-

UNIVERSITY 31 WELL #: 8 RRCID -> 179213 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7774 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	77	N	77	-0-	-0-	-0-	6	1	71	2	Y	-0-					-0-
12	19	N	19	-0-	-0-	-0-	1	1	18	2	Y	-0-					-0-
01	11	N	11	-0-	-0-	-0-	1	1	10	2	Y	-0-					-0-
02	56	N	10	-0-	-46	-0-	1	1	9	2	Y	-0-					-0-
03	17	N	17	-0-	-0-	-0-	1	1	16	2	Y	-0-					-0-
04	4	N	3	-0-	-1	-0-	3	2			Y	-0-					-0-

PAKENHAM 67 WELL #: 7 RRCID -> 179886 COMPL. DATE 10/05/2000 TOTAL DEPTH 8242 PERF. 7716 - 8107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	224	-0-	-286	-0-	17	1	207	2	Y	-0-					89
12	1354	N	1354	-0-	-0-	-0-	72	1	1282	2	Y	-0-					89
01	975	N	975	-0-	-0-	-0-	55	1	920	2	Y	-0-					89
*02	687	N	687	-0-	-0-	-0-	40	1	647	2	Y	-0-					89
*03	599	N	599	-0-	-0-	-0-	37	1	562	2	Y	-0-					89
04	330	N	24	-0-	-306	-0-	2	1	22	2	Y	-0-					89

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 67 WELL #: 8 RRCID -> 179889 COMPL. DATE 08/31/2000 TOTAL DEPTH 8262 PERF. 7525 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1917	N	1917	-0-	-0-	-0-	143	1	1774	2	Y	-0-					1
12	1995	N	1995	-0-	-0-	-0-	106	1	1889	2	Y	-0-					1
01	1233	N	1233	-0-	-0-	-0-	69	1	1164	2	Y	-0-					1
02	638	N	638	-0-	-0-	-0-	38	1	600	2	Y	-0-					1
03	559	N	559	-0-	-0-	-0-	34	1	525	2	Y	-0-					1
04	300	N	39	-0-	-261	-0-	3	1	36	2	Y	-0-					1

PAKENHAM 67 WELL #: 9 RRCID -> 180927 COMPL. DATE 05/21/2005 TOTAL DEPTH 8494 PERF. 7024 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	186	N	172	-0-	-14	-0-	13	1	159	2	Y	-0-					97
*08	84	N	84	-0-	-0-	-0-	6	1	78	2	Y	-0-					97
09	90	N	2	-0-	-88	-0-	2	2			Y	-0-					97
10	186	N	78	-0-	-108	-0-	5	1	73	2	Y	-0-					97
11	90	N	8	-0-	-82	-0-	1	1	7	2	Y	-0-					97
12	117	N	117	-0-	-0-	-0-	6	1	111	2	Y	-0-					97
01	147	N	147	-0-	-0-	-0-	8	1	139	2	Y	-0-					97
*02	41	N	41	-0-	-0-	-0-	2	1	39	2	Y	-0-					97
*03	31	N	4	-0-	-27	-0-	4	2			Y	-0-					97
04	60	N	-0-	-0-	-60	-0-					Y	-0-					97

PAKENHAM 67 WELL #: 10 RRCID -> 180928 COMPL. DATE 11/05/2000 TOTAL DEPTH 8166 PERF. 7517 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	61	-0-	-239	-0-	5	1	56	2	Y	-0-					-0-
12	508	N	508	-0-	-0-	-0-	27	1	481	2	Y	-0-					-0-
01	429	N	429	-0-	-0-	-0-	24	1	405	2	Y	-0-					-0-
02	359	N	359	-0-	-0-	-0-	21	1	338	2	Y	-0-					-0-
03	371	N	371	-0-	-0-	-0-	23	1	348	2	Y	-0-					-0-
04	150	N	15	-0-	-135	-0-	1	1	14	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 11 RRCID -> 180929 COMPL. DATE 12/04/2000 TOTAL DEPTH 8365 PERF. 7686 - 7849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	144	-0-	-396	-0-	11	1	133	2	Y	-0-					-0-
12	1236	N	1236	-0-	-0-	-0-	66	1	1170	2	Y	-0-					-0-
01	1036	N	1036	-0-	-0-	-0-	58	1	978	2	Y	-0-					-0-
02	825	N	825	-0-	-0-	-0-	49	1	776	2	Y	-0-					-0-
03	825	N	825	-0-	-0-	-0-	50	1	775	2	Y	-0-					-0-
04	360	N	33	-0-	-327	-0-	3	1	30	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL UNIT 4 WELL #: 7 RRCID -> 182196 COMPL. DATE 01/04/2001 TOTAL DEPTH 8465 PERF. 8157 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1085	N	-0-	-0-	-1085	-0-					Y	-0-	1	1			4
06	780	N	428	-0-	-352	-0-	32	1	395	2	Y	1					5
							1	9									
07	1511	N	1511	-0-	-0-	-0-	111	1	1399	2	Y	1					6
							1	9									
08	1080	N	1080	-0-	-0-	-0-	78	1	1002	2	Y	-0-	1	1			5
09	420	N	76	-0-	-344	-0-	6	1	70	2	Y	-0-	1	1			4
10	1373	N	1373	-0-	-0-	-0-	91	1	1282	2	Y	-0-	1	1			3
11	960	N	180	-0-	-780	-0-	13	1	167	2	Y	-0-					3
12	814	N	814	-0-	-0-	-0-	43	1	771	2	Y	-0-					3
01	1653	N	1653	-0-	-0-	-0-	93	1	1560	2	Y	-0-					3
02	1180	N	1180	-0-	-0-	-0-	69	1	1111	2	Y	-0-					3
03	1091	N	1091	-0-	-0-	-0-	67	1	1024	2	Y	-0-					3
04	540	N	89	-0-	-451	-0-	7	1	82	2	Y	-0-					3

PAKENHAM 67 WELL #: 12 RRCID -> 182197 COMPL. DATE 02/01/2001 TOTAL DEPTH 7950 PERF. 7731 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	125	N	125	-0-	-0-	-0-	9	1	116	2	Y	-0-					-0-
12	310	N	310	-0-	-0-	-0-	16	1	294	2	Y	-0-					-0-
01	217	N	5	-0-	-212	-0-	5	2			Y	-0-					-0-
02	112	N	76	-0-	-36	-0-	4	1	72	2	Y	-0-					-0-
03	93	N	75	-0-	-18	-0-	5	1	70	2	Y	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

PAKENHAM 67 WELL #: 13 RRCID -> 182198 COMPL. DATE 02/27/2001 TOTAL DEPTH 7904 PERF. 7708 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	119	-0-	-481	-0-	9	1	110	2	Y	-0-					-0-
12	884	N	884	-0-	-0-	-0-	47	1	837	2	Y	-0-					-0-
01	797	N	797	-0-	-0-	-0-	45	1	752	2	Y	-0-					-0-
02	624	N	624	-0-	-0-	-0-	37	1	587	2	Y	-0-					-0-
03	664	N	664	-0-	-0-	-0-	41	1	623	2	Y	-0-					-0-
04	270	N	29	-0-	-241	-0-	2	1	27	2	Y	-0-					-0-

MITCHELL UNIT 1 WELL #: 2011 RRCID -> 182601 COMPL. DATE 01/18/2001 TOTAL DEPTH 8180 PERF. 7952 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	36	-0-	-144	-0-	3	1	33	2	Y	-0-					-0-
12	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					-0-
01	512	N	512	-0-	-0-	-0-	29	1	483	2	Y	-0-					-0-
02	474	N	474	-0-	-0-	-0-	28	1	446	2	Y	-0-					-0-
03	403	N	403	-0-	-0-	-0-	25	1	378	2	Y	-0-					-0-
04	180	N	23	-0-	-157	-0-	2	1	21	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 7 RRCID -> 182620 COMPL. DATE 03/29/2001 TOTAL DEPTH 7902 PERF. 7711 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
12	765	N	765	-0-	-0-	-0-	41	1	724	2	Y	-0-					-0-
01	245	N	245	-0-	-0-	-0-	14	1	231	2	Y	-0-					-0-
02	127	N	127	-0-	-0-	-0-	7	1	120	2	Y	-0-					-0-
03	281	N	281	-0-	-0-	-0-	17	1	264	2	Y	-0-					-0-
04	90	N	8	-0-	-82	-0-	1	1	7	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 14 RRCID -> 182738 COMPL. DATE 03/29/2001 TOTAL DEPTH 7851 PERF. 7750 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	71	-0-	-379	-0-	5	1	66	2	Y	-0-					-0-
12	693	N	693	-0-	-0-	-0-	37	1	656	2	Y	-0-					-0-
01	436	N	436	-0-	-0-	-0-	24	1	412	2	Y	-0-					-0-
02	529	N	529	-0-	-0-	-0-	31	1	498	2	Y	-0-					-0-
03	583	N	583	-0-	-0-	-0-	36	1	547	2	Y	-0-					-0-
04	150	N	44	-0-	-106	-0-	3	1	41	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 51 WELL #: 8 RRCID -> 182740 COMPL. DATE 04/12/2001 TOTAL DEPTH 7846 PERF. 7625 - 769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	27	-0-	-63	-0-	2	1	25	2	Y	-0-					-0-
12	264	N	264	-0-	-0-	-0-	14	1	250	2	Y	-0-					-0-
01	210	N	210	-0-	-0-	-0-	12	1	198	2	Y	-0-					-0-
02	177	N	177	-0-	-0-	-0-	10	1	167	2	Y	-0-					-0-
03	93	N	85	-0-	-8	-0-	5	1	80	2	Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

PAKENHAM 51 WELL #: 9 RRCID -> 183107 COMPL. DATE 05/01/2005 TOTAL DEPTH 7950 PERF. 7168 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	105	-0-	-435	-0-	8	1	97	2	Y	-0-					-0-
12	885	N	885	-0-	-0-	-0-	47	1	838	2	Y	-0-					-0-
01	743	N	743	-0-	-0-	-0-	42	1	701	2	Y	-0-					-0-
02	400	N	400	-0-	-0-	-0-	24	1	376	2	Y	-0-					-0-
03	310	N	58	-0-	-252	-0-	4	1	54	2	Y	-0-					-0-
04	240	N	160	-0-	-80	-0-	12	1	148	2	Y	-0-					-0-

MITCHELL 2 WELL #: 17 RRCID -> 183109 COMPL. DATE 12/30/2000 TOTAL DEPTH 8360 PERF. 8074 - 8213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	98	-0-	-412	-0-	7	1	91	2	Y	-0-					-0-
12	657	N	657	-0-	-0-	-0-	35	1	622	2	Y	-0-					-0-
01	796	N	796	-0-	-0-	-0-	45	1	751	2	Y	-0-					-0-
02	600	N	600	-0-	-0-	-0-	35	1	565	2	Y	-0-					-0-
03	609	N	609	-0-	-0-	-0-	37	1	572	2	Y	-0-					-0-
04	270	N	41	-0-	-229	-0-	3	1	38	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 10 RRCID -> 183382 COMPL. DATE 05/24/2001 TOTAL DEPTH 7900 PERF. 7624 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	213	-0-	-327	-0-	16	1	197	2	Y	-0-					-0-
12	773	N	773	-0-	-0-	-0-	41	1	732	2	Y	-0-					-0-
01	910	N	910	-0-	-0-	-0-	51	1	859	2	Y	-0-					-0-
02	752	N	752	-0-	-0-	-0-	44	1	708	2	Y	-0-					-0-
03	727	N	727	-0-	-0-	-0-	44	1	683	2	Y	-0-					-0-
04	300	N	31	-0-	-269	-0-	2	1	29	2	Y	-0-					-0-

UNIVERSITY 30 WELL #: 3 RRCID -> 183383 COMPL. DATE 06/22/2001 TOTAL DEPTH 8200 PERF. 7942 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	620	N	620	-0-	-0-	-0-	45	1	575	2	Y	-0-					76
*08	285	N	285	-0-	-0-	-0-	21	1	264	2	Y	-0-					76
09	420	N	32	-0-	-388	-0-	3	1	29	2	Y	-0-					76
10	757	N	757	-0-	-0-	-0-	50	1	707	2	Y	-0-					76
11	270	N	71	-0-	-199	-0-	5	1	66	2	Y	-0-					76
12	751	N	751	-0-	-0-	-0-	40	1	711	2	Y	-0-					76
01	360	N	360	-0-	-0-	-0-	20	1	340	2	Y	-0-					76
*02	388	N	388	-0-	-0-	-0-	23	1	365	2	Y	-0-					76
*03	477	N	477	-0-	-0-	-0-	29	1	448	2	Y	-0-					76
04	120	N	20	-0-	-100	-0-	2	1	18	2	Y	-0-					76

UNIVERSITY 30 WELL #: 4 RRCID -> 185800 COMPL. DATE 07/09/2001 TOTAL DEPTH 8093 PERF. 7947 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	619	N	619	-0-	-0-	-0-	45	1	574	2	Y	-0-					22
*08	414	N	414	-0-	-0-	-0-	30	1	384	2	Y	-0-					22
09	270	N	12	-0-	-258	-0-	1	1	11	2	Y	-0-					22
10	750	N	750	-0-	-0-	-0-	50	1	700	2	Y	-0-					22
11	300	N	8	-0-	-292	-0-	1	1	7	2	Y	-0-					22
12	383	N	383	-0-	-0-	-0-	20	1	363	2	Y	-0-					22
01	800	N	800	-0-	-0-	-0-	45	1	755	2	Y	-0-					22
*02	607	N	607	-0-	-0-	-0-	36	1	571	2	Y	-0-					22
*03	383	N	383	-0-	-0-	-0-	23	1	360	2	Y	-0-					22
04	270	N	152	-0-	-118	-0-	12	1	140	2	Y	-0-					22

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 51 WELL #: 12R RRCID -> 185801 COMPL. DATE 07/27/2001 TOTAL DEPTH 8000 PERF. 7787 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	69	-0-	-351	-0-	5	1	64	2	Y	-0-					-0-
12	564	N	564	-0-	-0-	-0-	30	1	534	2	Y	-0-					-0-
01	1015	N	1015	-0-	-0-	-0-	57	1	958	2	Y	-0-					-0-
*02	936	N	936	-0-	-0-	-0-	55	1	881	2	Y	-0-					-0-
*03	425	N	425	-0-	-0-	-0-	26	1	399	2	Y	-0-					-0-
04	330	N	28	-0-	-302	-0-	2	1	26	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 15 RRCID -> 185802 COMPL. DATE 08/23/2001 TOTAL DEPTH 8107 PERF. 7559 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	86	-0-	-334	-0-	6	1	80	2	Y	-0-					-0-
12	322	N	322	-0-	-0-	-0-	17	1	305	2	Y	-0-					-0-
01	430	N	430	-0-	-0-	-0-	24	1	406	2	Y	-0-					-0-
*02	468	N	468	-0-	-0-	-0-	28	1	440	2	Y	-0-					-0-
*03	456	N	456	-0-	-0-	-0-	28	1	428	2	Y	-0-					-0-
04	150	N	18	-0-	-132	-0-	1	1	17	2	Y	-0-					-0-

PAKENHAM STATE 52 WELL #: 2 RRCID -> 193796 COMPL. DATE 10/24/2002 TOTAL DEPTH 7601 PERF. 7327 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	137	-0-	-613	-0-	10	1	127	2	Y	-0-					82
12	1066	N	1066	-0-	-0-	-0-	57	1	1009	2	Y	-0-					82
01	1020	N	1020	-0-	-0-	-0-	57	1	963	2	Y	-0-					82
02	814	N	814	-0-	-0-	-0-	48	1	766	2	Y	-0-					82
03	749	N	749	-0-	-0-	-0-	46	1	703	2	Y	-0-					82
04	330	N	8	-0-	-322	-0-	1	1	7	2	Y	-0-					82

MITCHELL 7 WELL #: 3 RRCID -> 193797 COMPL. DATE 06/11/2003 TOTAL DEPTH 10100 PERF. 7715 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	37	-0-	-203	-0-	3	1	34	2	Y	-0-					-0-
12	307	N	307	-0-	-0-	-0-	16	1	291	2	Y	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 2 WELL #: 13 RRCID -> 193799 COMPL. DATE 01/01/2003 TOTAL DEPTH 8850 PERF. 8121 - 8215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	372	N	-0-	-0-	-372	-0-					Y	-0-	1	1			8
06	330	N	313	-0-	-17	-0-	23	1	289	2	Y	1					9
							1	9									
07	473	N	473	-0-	-0-	-0-	35	1	437	2	Y	1					10
							1	9									
08	467	N	467	-0-	-0-	-0-	34	1	433	2	Y	-0-	1	1			9
09	300	N	26	-0-	-274	-0-	2	1	24	2	Y	-0-	1	1			8
10	559	N	559	-0-	-0-	-0-	37	1	522	2	Y	-0-	1	1			7
11	300	N	70	-0-	-230	-0-	5	1	65	2	Y	-0-					7
12	470	N	470	-0-	-0-	-0-	25	1	445	2	Y	-0-					7
01	217	N	124	-0-	-93	-0-	7	1	117	2	Y	-0-					7
02	343	N	343	-0-	-0-	-0-	20	1	323	2	Y	-0-					7
03	545	N	545	-0-	-0-	-0-	33	1	512	2	Y	-0-					7
04	30	N	27	-0-	-3	-0-	2	1	25	2	Y	-0-					7

PAKENHAM 51 WELL #: 14 RRCID -> 195052 COMPL. DATE 01/22/2003 TOTAL DEPTH 7735 PERF. 7546 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	323	-0-	-817	-0-	24	1	299	2	Y	-0-					-0-
12	2400	N	2400	-0-	-0-	-0-	127	1	2273	2	Y	-0-					-0-
01	2275	N	2275	-0-	-0-	-0-	128	1	2147	2	Y	-0-					-0-
*02	1683	N	1683	-0-	-0-	-0-	99	1	1584	2	Y	-0-					-0-
*03	1621	N	1621	-0-	-0-	-0-	99	1	1522	2	Y	-0-					-0-
04	750	N	180	-0-	-570	-0-	14	1	166	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 6 WELL #: 8 RRCID -> 196803 COMPL. DATE 03/11/2003 TOTAL DEPTH 8197 PERF. 7830 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	2499	N	2499	-0-	-0-	-0-	183	1	2316	2	Y	-0-					1
*08	2326	N	2326	-0-	-0-	-0-	168	1	2158	2	Y	-0-					1
09	690	N	152	-0-	-538	-0-	13	1	139	2	Y	-0-					1
10	2146	N	2146	-0-	-0-	-0-	142	1	2004	2	Y	-0-					1
11	1500	N	446	-0-	-1054	-0-	33	1	413	2	Y	-0-					1
12	2775	N	2775	-0-	-0-	-0-	147	1	2628	2	Y	-0-					1
01	3100	N	3362	-0-	262	262	189	1	3173	2	Y	-0-					1
02	2800	N	2654	-0-	-146	116	156	1	2498	2	Y	-0-					1
03	3100	N	3190	-0-	90	206	195	1	2995	2	Y	-0-					1
04	1110	N	211	-0-	-899	-0-	16	1	195	2	Y	-0-					1

MITHCELL 6 WELL #: 9 RRCID -> 197221 COMPL. DATE 06/19/2005 TOTAL DEPTH 8100 PERF. 7792 - 7962

11	840	N	135	-0-	-705	-0-	10	1	125	2	Y	-0-					1
12	755	N	755	-0-	-0-	-0-	40	1	715	2	Y	-0-					1
01	1054	N	1054	-0-	-0-	-0-	59	1	995	2	Y	-0-					1
02	902	N	902	-0-	-0-	-0-	53	1	849	2	Y	-0-					1
03	947	N	947	-0-	-0-	-0-	58	1	889	2	Y	-0-					1
04	360	N	64	-0-	-296	-0-	5	1	59	2	Y	-0-					1

PAKENHAM 51 WELL #: 11 RRCID -> 198470 COMPL. DATE 06/11/2003 TOTAL DEPTH 7724 PERF. 7484 - 7556

*07	2277	N	2277	-0-	-0-	-0-	167	1	2110	2	Y	-0-					1
*08	1817	N	1817	-0-	-0-	-0-	131	1	1686	2	Y	-0-					1
09	750	N	115	-0-	-635	-0-	10	1	105	2	Y	-0-					1
10	2748	N	2748	-0-	-0-	-0-	182	1	2566	2	Y	-0-					1
11	1770	N	256	-0-	-1514	-0-	19	1	237	2	Y	-0-					1
12	1354	N	1354	-0-	-0-	-0-	72	1	1282	2	Y	-0-					1
01	2809	N	2809	-0-	-0-	-0-	158	1	2651	2	Y	-0-					1
*02	2265	N	2265	-0-	-0-	-0-	133	1	2132	2	Y	-0-					1
*03	2277	N	2277	-0-	-0-	-0-	139	1	2138	2	Y	-0-					1
04	930	N	74	-0-	-856	-0-	6	1	68	2	Y	-0-					1

MITCHELL 6 WELL #: 12 RRCID -> 203109 COMPL. DATE 01/17/2004 TOTAL DEPTH 8000 PERF. 7764 - 7829

11	900	N	175	-0-	-725	-0-	13	1	162	2	Y	-0-					8
12	2250	N	2250	-0-	-0-	-0-	119	1	2131	2	Y	-0-					8
01	724	N	724	-0-	-0-	-0-	41	1	683	2	Y	-0-					8
*02	229	N	229	-0-	-0-	-0-	13	1	216	2	Y	-0-					8
*03	992	N	992	-0-	-0-	-0-	61	1	931	2	Y	-0-					8
04	240	N	13	-0-	-227	-0-	1	1	12	2	Y	-0-					8

MITCHELL 7 WELL #: 4 RRCID -> 203110 COMPL. DATE 12/19/2003 TOTAL DEPTH 8200 PERF. 7788 - 8056

11	240	N	85	-0-	-155	-0-	6	1	79	2	Y	-0-					-0-
12	239	N	239	-0-	-0-	-0-	13	1	226	2	Y	-0-					-0-
01	186	N	186	-0-	-0-	-0-	10	1	176	2	Y	-0-					-0-
02	391	N	391	-0-	-0-	-0-	23	1	368	2	Y	-0-					-0-
03	514	N	514	-0-	-0-	-0-	31	1	483	2	Y	-0-					-0-
04	60	N	35	-0-	-25	-0-	3	1	32	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 51 WELL #: 13 RRCID -> 205211 COMPL. DATE 02/06/2004 TOTAL DEPTH 7655 PERF. 7380 - 7444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*07	2164	N	2164	-0-	-0-	-0-	158	1	2006	2	Y	-0-			1
*08	1992	N	1992	-0-	-0-	-0-	144	1	1848	2	Y	-0-			1
09	570	N	179	-0-	-391	-0-	15	1	164	2	Y	-0-			1
10	2998	N	2998	-0-	-0-	-0-	198	1	2800	2	Y	-0-			1
11	1920	N	438	-0-	-1482	-0-	33	1	405	2	Y	-0-			1
12	3030	N	3030	-0-	-0-	-0-	161	1	2869	2	Y	-0-			1
01	2250	N	2250	-0-	-0-	-0-	126	1	2124	2	Y	-0-			1
*02	2598	N	2598	-0-	-0-	-0-	153	1	2445	2	Y	-0-			1
*03	2479	N	2479	-0-	-0-	-0-	152	1	2327	2	Y	-0-			1
04	750	N	63	-0-	-687	-0-	5	1	58	2	Y	-0-			1

PAKENHAM STATE 52 WELL #: 3 RRCID -> 205368 COMPL. DATE 03/16/2004 TOTAL DEPTH 7600 PERF. 7359 - 7402

11	14	N	3	-0-	-11	-0-	3	2			Y	-0-			82
12	422	N	422	-0-	-0-	-0-	22	1	400	2	Y	-0-			82
01	124	N	90	-0-	-34	-0-	5	1	85	2	Y	-0-			82
02	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-			82
03	124	N	42	-0-	-82	-0-	3	1	39	2	Y	-0-			82
04	30	N	1	-0-	-29	-0-	1	2			Y	-0-			82

PAKENHAM 67 WELL #: 16 RRCID -> 205371 COMPL. DATE 03/10/2004 TOTAL DEPTH 7635 PERF. 7451 - 7486

11	300	N	125	-0-	-175	-0-	9	1	116	2	Y	-0-			-0-
12	209	N	209	-0-	-0-	-0-	11	1	198	2	Y	-0-			-0-
01	766	N	766	-0-	-0-	-0-	43	1	723	2	Y	-0-			-0-
02	445	N	445	-0-	-0-	-0-	26	1	419	2	Y	-0-			-0-
03	325	N	325	-0-	-0-	-0-	20	1	305	2	Y	-0-			-0-
04	270	N	3	-0-	-267	-0-	3	2			Y	-0-			-0-

MITCHELL 7 WELL #: 7 RRCID -> 206149 COMPL. DATE 04/04/2004 TOTAL DEPTH 8135 PERF. 7890 - 7989

11	14B2 EXT		-0-	-0-	-0-		7				Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-		7				Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-		7				Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-		7				Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-		7				Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-		7				Y	-0-			-0-

MITCHELL 6 WELL #: 14 RRCID -> 207099 COMPL. DATE 09/18/2004 TOTAL DEPTH 8244 PERF. 7762 - 8126

11	14B2 EXT		-0-	-0-	-0-		-0-				Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-		-0-				Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-		-0-				Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-		-0-				Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-		-0-				Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-		-0-				Y	-0-			-0-

MITCHELL 6 WELL #: 10 RRCID -> 208142 COMPL. DATE 09/14/2004 TOTAL DEPTH 8100 PERF. 6782 - 7955

11	690	N	131	-0-	-559	-0-	10	1	121	2	Y	-0-			1
12	1083	N	1083	-0-	-0-	-0-	57	1	1026	2	Y	-0-			1
01	882	N	882	-0-	-0-	-0-	49	1	833	2	Y	-0-			1
02	698	N	698	-0-	-0-	-0-	41	1	657	2	Y	-0-			1
03	653	N	653	-0-	-0-	-0-	40	1	613	2	Y	-0-			1
04	300	N	42	-0-	-258	-0-	3	1	39	2	Y	-0-			1

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 8 WELL #: 10 RRCID -> 210679 COMPL. DATE 01/17/2005 TOTAL DEPTH 8650 PERF. 8162 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL 8 WELL #: 9 RRCID -> 210697 COMPL. DATE 03/29/2005 TOTAL DEPTH 10400 PERF. 7498 - 7742

11	2550	N	429	-0-	-2121	-0-	32	1	397	2	Y	-0-					-0-
12	2530	N	2530	-0-	-0-	-0-	134	1	2396	2	Y	-0-					-0-
01	3100	N	4244	-0-	1144	1144	238	1	4006	2	Y	-0-					-0-
02	2800	N	2841	-0-	41	1185	167	1	2674	2	Y	-0-					-0-
03	3100	N	2942	-0-	-158	1027	180	1	2762	2	Y	-0-					-0-
04	1410	N	203	-0-	-1207	-0-	16	1	187	2	Y	-0-					-0-

MITCHELL 9 WELL #: 8H RRCID -> 211832 COMPL. DATE 05/11/2005 TOTAL DEPTH 12167 PERF. 8486 - 8686

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 11 WELL #: 4H RRCID -> 214234 COMPL. DATE 01/13/2006 TOTAL DEPTH 9972 PERF. 8079 - 8531

11	780	N	252	-0-	-528	-0-	19	1	233	2	Y	-0-					20
12	1195	N	1195	-0-	-0-	-0-	63	1	1132	2	Y	-0-					20
01	905	N	905	-0-	-0-	-0-	51	1	854	2	Y	-0-					20
02	325	N	325	-0-	-0-	-0-	19	1	306	2	Y	-0-					20
03	403	N	329	-0-	-74	-0-	20	1	309	2	Y	-0-					20
04	300	N	22	-0-	-278	-0-	2	1	20	2	Y	-0-					20

MITCHELL 31 WELL #: 3 RRCID -> 215328 COMPL. DATE 02/19/2005 TOTAL DEPTH 9954 PERF. 7554 - 7570

*05	930	N	-0-	-0-	-930	-0-					Y	-0-	1	1			3
*06	1056	N	1056	-0-	-0-	-0-	79	1	976	2	Y	1					4
							1	9									
*07	1546	N	1546	-0-	-0-	-0-	113	1	1432	2	Y	1					5
							1	9									
*08	1426	N	1426	-0-	-0-	-0-	103	1	1323	2	Y	-0-	1	1			4
09	1050	N	95	-0-	-955	-0-	8	1	87	2	Y	-0-	1	1			3
10	1798	N	1798	-0-	-0-	-0-	119	1	1678	2	Y	1	1	1			3
							1	9									
11	1050	N	235	-0-	-815	-0-	17	1	217	2	Y	1					4
							1	9									
12	1104	N	1104	-0-	-0-	-0-	59	1	1044	2	Y	1	1	1			4
							1	9									
01	1088	N	1088	-0-	-0-	-0-	61	1	1025	2	Y	2	1	1			5
							2	9									
02	1741	N	1741	-0-	-0-	-0-	102	1	1638	2	Y	1	2	1			4
							1	9									
03	637	N	637	-0-	-0-	-0-	39	1	598	2	Y	-0-	1	1			3
04	360	N	35	-0-	-325	-0-	3	1	32	2	Y	-0-					3

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 11 WELL #: 7 RRCID -> 217161 COMPL. DATE 02/25/2006 TOTAL DEPTH 8190 PERF. 7426 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	961	N	-0-	-0-	-961	-0-					Y	1	1	1			22
06	1440	N	389	-0-	-1051	-0-	29	1	360	2	Y	-0-					22
07	1705	N	1705	-0-	-0-	-0-	125	1	1579	2	Y	1					23
							1	9									
08	1924	N	1924	-0-	-0-	-0-	139	1	1785	2	Y	-0-	1	1			22
09	390	N	75	-0-	-315	-0-	6	1	69	2	Y	-0-	1	1			21
10	1457	N	774	-0-	-683	-0-	51	1	723	2	Y	-0-	1	1			20
11	1410	N	229	-0-	-1181	-0-	17	1	212	2	Y	-0-					20
12	643	N	643	-0-	-0-	-0-	34	1	609	2	Y	-0-					20
01	1836	N	1836	-0-	-0-	-0-	103	1	1733	2	Y	-0-					20
02	1408	N	1408	-0-	-0-	-0-	83	1	1325	2	Y	-0-					20
03	2035	N	2035	-0-	-0-	-0-	124	1	1911	2	Y	-0-					20
04	600	N	144	-0-	-456	-0-	11	1	133	2	Y	-0-					20

MITCHELL 7 WELL #: 8 RRCID -> 218128 COMPL. DATE 04/21/2006 TOTAL DEPTH 10212 PERF. 7556 - 7822

11	600	N	102	-0-	-498	-0-	8	1	94	2	Y	-0-					171
12	720	N	720	-0-	-0-	-0-	38	1	682	2	Y	-0-					171
01	279	N	-0-	-0-	-279	-0-					Y	-0-					171
02	84	N	-0-	-0-	-84	-0-					Y	-0-					171
03	248	N	-0-	-0-	-248	-0-					Y	-0-					171
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					171

MITCHELL 11 WELL #: 6 RRCID -> 219241 COMPL. DATE 05/16/2001 TOTAL DEPTH 10076 PERF. 7956 - 8010

*05	1705	N	-0-	-0-	-1705	-0-					Y	1	1	1			22
06	1650	N	550	-0-	-1100	-0-	41	1	509	2	Y	-0-					22
07	1457	N	1397	-0-	-60	-0-	102	1	1293	2	Y	2					24
							2	9									
08	1390	N	1390	-0-	-0-	-0-	100	1	1290	2	Y	-0-	2	1			22
09	540	N	88	-0-	-452	-0-	7	1	81	2	Y	-0-	1	1			21
10	1736	N	1736	-0-	-0-	-0-	115	1	1621	2	Y	-0-	1	1			20
11	1350	N	235	-0-	-1115	-0-	18	1	217	2	Y	-0-					20
12	1402	N	1402	-0-	-0-	-0-	74	1	1328	2	Y	-0-					20
01	1867	N	1867	-0-	-0-	-0-	105	1	1762	2	Y	-0-					20
02	1670	N	1670	-0-	-0-	-0-	98	1	1572	2	Y	-0-					20
03	1530	N	1530	-0-	-0-	-0-	94	1	1436	2	Y	-0-					20
04	630	N	103	-0-	-527	-0-	8	1	95	2	Y	-0-					20

WHITE ROCK OIL & GAS, LLC 916958
MITCHELL, MARY 1 WELL #: 1 RRCID -> 151757 COMPL. DATE 10/03/1994 TOTAL DEPTH 9616 PERF. 7740 - 8184

11	1440	N	207	-0-	-1233	-0-	13	1	191	2	N	3					99
							3	9									
12	2449	N	2449	-0-	-0-	-0-	2440	2	9	9	N	8					107
01	1581	N	1256	-0-	-325	-0-	1254	2	2	9	N	2					109
02	1256	N	1256	-0-	-0-	-0-	1242	2	14	9	N	13					122
03	1980	N	1980	-0-	-0-	-0-	1977	2	3	9	N	3					125
04	1757	N	1757	-0-	-0-	-0-	1754	2	3	9	N	3					128

CULBERTSON 18 WELL #: 1 RRCID -> 154785 COMPL. DATE 06/09/1995 TOTAL DEPTH 9900 PERF. 9362 - 9624

11	120	N	19	-0-	-101	-0-	1	1	18	2	N	-0-					213
12	124	N	100	-0-	-24	-0-	100	2			N	-0-					213
01	124	N	96	-0-	-28	-0-	96	2			N	-0-					213
02	79	N	79	-0-	-0-	-0-	79	2			N	-0-					213
03	93	N	70	-0-	-23	-0-	70	2			N	-0-					213
04	90	N	54	-0-	-36	-0-	54	2			N	-0-					213

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
UNIVERSITY 36-2 WELL #: 3 RRCID -> 191521 COMPL. DATE 08/23/2002 TOTAL DEPTH 12159 PERF. 8301 - 8367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	391	N	391	-0-	-0-	-0-	25	1	366	2	N	-0-					159
12	372	N	316	-0-	-56	-0-	316	2			N	-0-					159
01	372	N	350	-0-	-22	-0-	350	2			N	-0-					159
02	336	N	300	-0-	-36	-0-	300	2			N	-0-					159
03	310	N	285	-0-	-25	-0-	285	2			N	-0-					159
04	343	N	343	-0-	-0-	-0-	343	2			N	-0-					159

ACU "48" WELL #: 7 RRCID -> 229376 COMPL. DATE 08/09/2006 TOTAL DEPTH 11200 PERF. 9287 - 9839

11	180	N	7	-0-	-173	-0-	6	2	1	9	N	1					37
12	8	N	-0-	-0-	-8	-0-					N	3	2	1			38
01	155	N	2	-0-	-153	-0-	2	2			N	-0-					38
02	7	N	5	-0-	-2	-0-	3	2	2	9	N	2					40
03	274	N	274	-0-	-0-	-0-	14	1	257	2	N	3	6	1			37
							3	9									
04	167	N	167	-0-	-0-	-0-	9	1	158	2	N	-0-	2	1			35

UNIVERSITY 4 WELL #: 3 RRCID -> 239177 COMPL. DATE 11/17/2007 TOTAL DEPTH 12177 PERF.10175 - 10324

11	1	N	-0-	-0-	-1	-0-					N	-0-					142
12	1	N	-0-	-0-	-1	-0-					N	-0-					142
01	0	N	-0-	-0-	-0-	-0-					N	-0-					142
02	0	N	-0-	-0-	-0-	-0-					N	-0-					142
03	0	N	-0-	-0-	-0-	-0-					N	-0-					142
04	370	N	370	-0-	-0-	-0-	370	2			N	-0-					142

PECAN STATION (CANYON LIME) 70081 333 ASSOCIATED STORAGE CNTY: TOM GREEN
FORT CONCHO GAS STORAGE, INC. 277912
PECAN STATION GAS STORAGE UNIT WELL #: 1 RRCID -> 105564 COMPL. DATE 10/11/2010 TOTAL DEPTH 5560 PERF. 4487 - 4500

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 2 RRCID -> 105565 COMPL. DATE 10/28/2010 TOTAL DEPTH 4925 PERF. 4471 - 4491

11	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 3 RRCID -> 105566 COMPL. DATE 08/20/2010 TOTAL DEPTH 5100 PERF. 4544 - 4550

11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION (CANYON LIME) //CONT.// 70081 333 ASSOCIATED STORAGE CNTY: TOM GREEN
FORT CONCHO GAS STORAGE, INC. //CONT.// 277912
PECAN STATION GAS STORAGE UNIT WELL #: 4 RRCID -> 105567 COMPL. DATE 09/23/2010 TOTAL DEPTH 4510 PERF. 4495 - 4507

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 7 RRCID -> 105570 COMPL. DATE 10/08/2010 TOTAL DEPTH 4990 PERF. 4572 - 4582

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 8 RRCID -> 105571 COMPL. DATE 10/11/2010 TOTAL DEPTH 4970 PERF. 4490 - 4509

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 15 RRCID -> 105578 COMPL. DATE 11/06/2010 TOTAL DEPTH 4543 PERF. 4520 - 4540

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (CONSOLIDATED) 70279 100 ASSOCIATED EXEMPT CNTY: UPTON
COG OPERATING LLC 166150
PEGASUS FIELD UNIT 3 WELL #: 1705 RRCID -> 199408 COMPL. DATE 07/03/1998 TOTAL DEPTH 13126 PERF. 10092 - 10118

11	570 N	332	-0-	-238	-0-	332	3			Y	-0-					-0-
12	649 N	649	-0-	-0-	-0-	649	3			Y	-0-					-0-
01	T. A.	871	-0-	871	871	871	3			Y	-0-					-0-
02	T. A.	983	-0-	983	1854	983	3			Y	-0-					-0-
03	T. A.	971	-0-	971	2825	971	3			Y	-0-					-0-
04	T. A.	1298	-0-	1298	4123	1298	3			Y	-0-					-0-

WINDHAM "A" WELL #: 102BH RRCID -> 296785 COMPL. DATE 10/21/2016 TOTAL DEPTH 9686 PERF. 10078 - 19297

11	7500	15740	-0-	8240	82090	605	1	15008	3	Y	115	123	0			16
						127	9									
12	7750	16441	-0-	8691	90781	641	1	15657	3	Y	130	126	0			20
						143	9									
01	T. A.	13948	-0-	13948	104729	657	1	13152	3	Y	126	117	0			29
						139	9									
02	T. A.	12524	-0-	12524	117253	611	1	11718	3	Y	177	178	0			28
						195	9									
03	T. A.	15167	-0-	15167	132420	709	1	14245	3	Y	194	188	0			34
						213	9									
04	T. A.	14157	-0-	14157	146577	665	1	13336	3	Y	142	155	0			21
						156	9									

PEGASUS (DEVONIAN) 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION 027200
TIPPETT, JUNE WELL #: 14 RRCID -> 030955 COMPL. DATE 11/11/2001 TOTAL DEPTH 13123 PERF.11275 - 13691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 16 RRCID -> 030957 COMPL. DATE 11/12/1995 TOTAL DEPTH 13080 PERF.11628 - 11830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 18 U RRCID -> 030958 COMPL. DATE 02/20/1962 TOTAL DEPTH 13201 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 33 RRCID -> 030959 COMPL. DATE 04/15/1997 TOTAL DEPTH 13270 PERF.12042 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 43 RRCID -> 081170 COMPL. DATE 06/08/1999 TOTAL DEPTH 12550 PERF.11549 - 15122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE PF RECORD WELL #: 1 RRCID -> 151316 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	12698	-0-	12698	12698	12445	2	3	4	Y	227	227	0			2
							250	9									
12	22962	X	10264	-0-	-12698	-0-	10034	2	230	9	Y	209	209	0			2
01	7382	X	7382	-0-	-0-	-0-	7184	2	198	9	Y	180	180	0			2
02	16856	X	4690	-0-	-12166	-0-	4635	2	5	4	Y	45	46	0			1
							50	9									
03	18662	X	12224	-0-	-6438	-0-	9383	2	2493	4	Y	316	314	0			3
							348	9									
04	14423	X	14423	-0-	-0-	-0-	13275	2	662	4	Y	442	439	0			6
							486	9									

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 15 RRCID -> 159004 COMPL. DATE 05/28/1996 TOTAL DEPTH 13189 PERF.11701 - 12285

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 67 RRCID -> 170383 COMPL. DATE 08/15/1998 TOTAL DEPTH 15984 PERF.11797 - 15736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 68 RRCID -> 170384 COMPL. DATE 09/08/1998 TOTAL DEPTH 11706 PERF.11438 - 15211

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
		PLUGGED AND ABANDONED_____ 02/18/2025														

TIPPETT, JUNE WELL #: 74 RRCID -> 173882 COMPL. DATE 10/29/1999 TOTAL DEPTH 12150 PERF.11656 - 13677

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
		PLUGGED AND ABANDONED_____ 12/02/2024														

TIPPETT, JUNE WELL #: 75 RRCID -> 175043 COMPL. DATE 09/18/1999 TOTAL DEPTH 12081 PERF.11786 - 15110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
		PLUGGED AND ABANDONED_____ 05/30/2025														

TIPPETT, JUNE WELL #: 76 RRCID -> 175542 COMPL. DATE 01/16/2000 TOTAL DEPTH 12024 PERF.11777 - 13928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 78 RRCID -> 178581 COMPL. DATE 06/06/2000 TOTAL DEPTH 11825 PERF.11992 - 15465

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 79 RRCID -> 180321 COMPL. DATE 09/25/2000 TOTAL DEPTH 11706 PERF.11344 - 14827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 69 RRCID -> 182015 COMPL. DATE 11/22/2000 TOTAL DEPTH 11837 PERF.11557 - 15389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 80 RRCID -> 185074 COMPL. DATE 01/17/2001 TOTAL DEPTH 11859 PERF.11792 - 15645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/01/2025

TIPPETT, JUNE WELL #: 81 RRCID -> 186446 COMPL. DATE 05/04/2001 TOTAL DEPTH 12510 PERF.11987 - 15718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOULTINGHOUSE, M. T. "11" WELL #: 1D RRCID -> 195655 COMPL. DATE 11/24/1999 TOTAL DEPTH 15663 PERF.12293 - 15663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/06/2025

BREITBURN OPERATING L.P. 090732
PEGASUS FIELD UNIT NO. 3 WELL #: 503H RRCID -> 247644 COMPL. DATE 05/01/2009 TOTAL DEPTH 12143 PERF.12897 - 15154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					-0-
12	2123	N	2123	-0-	-0-	-0-	2123	2			N	-0-					-0-
01	1414	N	1414	-0-	-0-	-0-	1414	1			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	340	N	340	-0-	-0-	-0-	340	1			N	-0-					-0-
*04	293	N	293	-0-	-0-	-0-	293	1			N	-0-					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
BREITBURN OPERATING L.P. //CONT.// 090732
PEGASUS FIELD UNIT NO. 3 WELL #: 2525H RRCID -> 255000 COMPL. DATE 09/16/2008 TOTAL DEPTH 11929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, T. R. 46 WELL #: RRCID -> 255857 COMPL. DATE 04/03/2010 TOTAL DEPTH 11972 PERF.12250 - 15800

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					64
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					64
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					64
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					64
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					64
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					64

PLUGGED AND ABANDONED_____ 02/08/2022

PEGASUS FIELD UNIT #3 WELL #: 2109H RRCID -> 263663 COMPL. DATE 06/20/2011 TOTAL DEPTH 11880 PERF.11910 - 13701

11	3090	X	1575	-0-	-1515	-0-	1575	2			N	-0-					3
12	2945	X	2112	-0-	-833	-0-	2112	2			N	-0-					3
01	2852	X	2442	-0-	-410	-0-	2442	1			N	-0-					3
02	2715	X	2715	-0-	-0-	-0-	2715	1			N	-0-					3
03	2663	X	2663	-0-	-0-	-0-	2663	1			N	-0-					3
*04	2993	X	2993	-0-	-0-	-0-	2993	1			N	-0-					3

PEGASUS FIELD UNIT # 3 WELL #: 4407HR RRCID -> 263664 COMPL. DATE 08/02/2010 TOTAL DEPTH 12146 PERF.12200 - 16552

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMONDBACK E&P LLC 217012
FIELDS "13" WELL #: 1 RRCID -> 185774 COMPL. DATE 09/28/2001 TOTAL DEPTH N/A PERF.12342 - 14174

11	1012	N	1012	-0-	-0-	-0-	984	2	28	9	N	25	35	0			63
12	1054	N	973	-0-	-81	-0-	964	2	9	9	N	8					71
01	1023	N	1021	-0-	-2	-0-	1018	2	3	9	N	3					74
*02	952	N	901	-0-	-51	-0-	900	2	1	9	N	1					75
*03	1005	N	1005	-0-	-0-	-0-	993	2	12	9	N	11					86
04	1020	N	1020	-0-	-0-	-0-	965	2	55	9	N	50					136

XTO ENERGY INC. 945936
PEGASUS FIELD UNIT #3 WELL #: 108 RRCID -> 019147 COMPL. DATE 10/09/1992 TOTAL DEPTH 12263 PERF.11838 - 12091

11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 118 RRCID -> 019151 COMPL. DATE 12/13/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 144 RRCID -> 019152 COMPL. DATE 02/09/1962 TOTAL DEPTH N/A PERF.11661 - 11625

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 154 RRCID -> 019153 COMPL. DATE 02/23/1996 TOTAL DEPTH 12067 PERF.11579 - 11851

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 03/27/2025

PEGASUS FIELD UNIT #3 WELL #: 703 RRCID -> 019154 COMPL. DATE 02/25/1996 TOTAL DEPTH 13550 PERF.11957 - 12232

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 704 RRCID -> 019155 COMPL. DATE 02/24/1963 TOTAL DEPTH 13069 PERF. N/A

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1301 RRCID -> 019158 COMPL. DATE 04/20/1992 TOTAL DEPTH 13064 PERF.11786 - 12068

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2501 RRCID -> 019163 COMPL. DATE 12/05/1996 TOTAL DEPTH 12922 PERF.11668 - 11758

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 2505 RRCID -> 019164 COMPL. DATE 01/10/1962 TOTAL DEPTH N/A PERF.11839 - 12038

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 5202 RRCID -> 019166 COMPL. DATE 05/16/1994 TOTAL DEPTH 13206 PERF.11823 - 12105

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 903 RRCID -> 019169 COMPL. DATE 04/12/1996 TOTAL DEPTH 12263 PERF.11734 - 12000

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1302 RRCID -> 032125 COMPL. DATE 12/31/1963 TOTAL DEPTH 13066 PERF. N/A

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1002 RRCID -> 032126 COMPL. DATE 01/08/1964 TOTAL DEPTH 13161 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 601 RRCID -> 033339 COMPL. DATE 03/31/1964 TOTAL DEPTH N/A PERF. N/A

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 124 RRCID -> 033657 COMPL. DATE 07/22/1964 TOTAL DEPTH 13372 PERF. N/A

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 401 RRCID -> 033658 COMPL. DATE 04/25/1964 TOTAL DEPTH 10568 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 121 RRCID -> 033923 COMPL. DATE 06/24/1964 TOTAL DEPTH N/A PERF. N/A

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 201 RRCID -> 034558 COMPL. DATE 12/01/1964 TOTAL DEPTH N/A PERF. N/A

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1702 RRCID -> 037220 COMPL. DATE 07/20/1965 TOTAL DEPTH 13065 PERF. N/A

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1709 RRCID -> 037672 COMPL. DATE 11/03/1965 TOTAL DEPTH 12010 PERF.11677 - 11984

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 705 RRCID -> 038353 COMPL. DATE 11/16/1965 TOTAL DEPTH 13076 PERF. N/A

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 123 RRCID -> 038990 COMPL. DATE 04/23/1966 TOTAL DEPTH 13023 PERF. N/A

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 2506 RRCID -> 039378 COMPL. DATE 06/10/1966 TOTAL DEPTH 13056 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT WELL #: 2202 RRCID -> 041188 COMPL. DATE 01/14/1967 TOTAL DEPTH 13141 PERF. N/A

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1001 RRCID -> 049236 COMPL. DATE 11/10/1970 TOTAL DEPTH 13218 PERF. N/A

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 119 RRCID -> 050096 COMPL. DATE 03/24/1971 TOTAL DEPTH 13307 PERF. N/A

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1201 RRCID -> 050138 COMPL. DATE 04/12/1971 TOTAL DEPTH 13176 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1704 RRCID -> 051942 COMPL. DATE 01/19/1972 TOTAL DEPTH 13400 PERF. N/A

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 3020 RRCID -> 124721 COMPL. DATE 05/30/1987 TOTAL DEPTH 13108 PERF.11929 - 12241

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 115 RRCID -> 131160 COMPL. DATE 07/02/1997 TOTAL DEPTH 13111 PERF.11427 - 12050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 5001 RRCID -> 133386 COMPL. DATE 12/12/1989 TOTAL DEPTH 13160 PERF.12069 - 12175

11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 721 RRCID -> 133559 COMPL. DATE 02/16/1995 TOTAL DEPTH 12575 PERF.11980 - 12257

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 158 RRCID -> 137054 COMPL. DATE 01/06/1991 TOTAL DEPTH 12285 PERF.11728 - 11972

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 159 RRCID -> 137055 COMPL. DATE 12/18/1990 TOTAL DEPTH 12200 PERF.11652 - 11839

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2503 RRCID -> 137057 COMPL. DATE 01/25/1991 TOTAL DEPTH 13122 PERF.11896 - 12168

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4909 RRCID -> 137451 COMPL. DATE 02/06/1991 TOTAL DEPTH 12650 PERF.12072 - 12164

11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 5003 RRCID -> 137452 COMPL. DATE 02/15/1991 TOTAL DEPTH 12710 PERF.12054 - 12230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2522 RRCID -> 138176 COMPL. DATE 11/14/1996 TOTAL DEPTH 12285 PERF.11652 - 11956

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 160 RRCID -> 138177 COMPL. DATE 04/12/1996 TOTAL DEPTH 12645 PERF.12113 - 12340

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 812GI RRCID -> 138178 COMPL. DATE 03/26/1996 TOTAL DEPTH 12200 PERF.11662 - 11888

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4901 RRCID -> 139121 COMPL. DATE 04/12/1996 TOTAL DEPTH 13126 PERF.12144 - 12226

11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1503 RRCID -> 144127 COMPL. DATE 02/04/1993 TOTAL DEPTH 12993 PERF.11485 - 11790

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1614 RRCID -> 145386 COMPL. DATE 11/08/1996 TOTAL DEPTH 12300 PERF.11756 - 12834

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 2523 RRCID -> 145840 COMPL. DATE 06/11/1993 TOTAL DEPTH 12380 PERF.11813 - 12107

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1613 RRCID -> 145841 COMPL. DATE 05/11/1993 TOTAL DEPTH 12200 PERF.11590 - 11893

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2604 RRCID -> 146085 COMPL. DATE 02/12/1997 TOTAL DEPTH 12450 PERF.11670 - 12140

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2524 RRCID -> 146093 COMPL. DATE 11/14/1996 TOTAL DEPTH 12410 PERF.11843 - 12105

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1304 RRCID -> 146261 COMPL. DATE 01/04/1997 TOTAL DEPTH 13107 PERF.11781 - 12091

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1316H RRCID -> 146616 COMPL. DATE 09/29/1999 TOTAL DEPTH 12399 PERF.11675 - 13697

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1405H RRCID -> 146953 COMPL. DATE 11/28/1999 TOTAL DEPTH 15660 PERF.11480 - 14970

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2206 RRCID -> 146954 COMPL. DATE 11/13/1996 TOTAL DEPTH 12500 PERF.11658 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1612 RRCID -> 146955 COMPL. DATE 11/06/1996 TOTAL DEPTH 12185 PERF.11539 - 11868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1726 RRCID -> 147338 COMPL. DATE 01/04/1997 TOTAL DEPTH 12200 PERF.11550 - 11845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 PF RECORD WELL #: 1 RRCID -> 151315 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	154560	X	119828	-0-	-34732	-0-	118257	3	1571	9	Y	1428	1494	0			997
12	151807	X	121129	-0-	-30678	-0-	108658	3	10900	4	Y	1428	1285	0			1140
							1571	9									
01	135594	X	114761	-0-	-20833	-0-	111852	3	1095	4	Y	1649	1586	0			1203
							1814	9									
02	120540	X	93148	-0-	-27392	-0-	91802	3	1346	9	Y	1224	1369	0			1058
03	128061	X	97376	-0-	-30685	-0-	96295	3	1081	9	Y	983	971	0	71	1	999
04	119820	X	96895	-0-	-22925	-0-	95540	3	1355	9	Y	1232	1164	0	65	1	1002

PEGASUS FIELD UNIT #3 WELL #: 2012 RRCID -> 159148 COMPL. DATE 07/02/1996 TOTAL DEPTH 13285 PERF.11701 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4202 RRCID -> 159402 COMPL. DATE 07/26/1996 TOTAL DEPTH 13120 PERF.11585 - 12023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 4205 RRCID -> 163265 COMPL. DATE 05/18/1997 TOTAL DEPTH 13108 PERF.11764 - 11916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2002 RRCID -> 164358 COMPL. DATE 08/07/1997 TOTAL DEPTH 13107 PERF.11728 - 11855

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2507 RRCID -> 164370 COMPL. DATE 07/14/1997 TOTAL DEPTH 13400 PERF.11508 - 11885

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 813 RRCID -> 164538 COMPL. DATE 06/16/1997 TOTAL DEPTH 12331 PERF.11850 - 12140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2403 RRCID -> 165225 COMPL. DATE 06/06/1997 TOTAL DEPTH 13225 PERF.11830 - 11908

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4403 RRCID -> 165781 COMPL. DATE 09/22/1997 TOTAL DEPTH 13193 PERF.12000 - 12180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 901 RRCID -> 166766 COMPL. DATE 11/23/1997 TOTAL DEPTH 13126 PERF.11917 - 12058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 702 RRCID -> 166771 COMPL. DATE 11/07/1997 TOTAL DEPTH 13500 PERF.11645 - 11850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2404 RRCID -> 167038 COMPL. DATE 10/17/1997 TOTAL DEPTH 13221 PERF.11760 - 11950

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 114 RRCID -> 168297 COMPL. DATE 03/02/1998 TOTAL DEPTH 13403 PERF.12035 - 12173

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2101 RRCID -> 169006 COMPL. DATE 05/14/1998 TOTAL DEPTH 13310 PERF.11732 - 13310

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4002 RRCID -> 169008 COMPL. DATE 04/30/1998 TOTAL DEPTH 13118 PERF.11925 - 11953

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2106 RRCID -> 169338 COMPL. DATE 05/20/1999 TOTAL DEPTH 13285 PERF.11720 - 12234

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2001 RRCID -> 171868 COMPL. DATE 12/31/1998 TOTAL DEPTH 13107 PERF.11710 - 11932

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 801 RRCID -> 171879 COMPL. DATE 01/12/1999 TOTAL DEPTH 13063 PERF.11914 - 12110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 157H RRCID -> 172734 COMPL. DATE 02/25/1999 TOTAL DEPTH 13015 PERF.11059 - 13964

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1719 RRCID -> 173848 COMPL. DATE 07/03/1999 TOTAL DEPTH 14172 PERF.11480 - 12016

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2901 RRCID -> 174063 COMPL. DATE 07/16/1999 TOTAL DEPTH 13140 PERF.12008 - 12153

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 3902 RRCID -> 176399 COMPL. DATE N/A TOTAL DEPTH 13136 PERF.12039 - 12178

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4204 RRCID -> 179796 COMPL. DATE 09/16/2000 TOTAL DEPTH 13163 PERF.11764 - 11904

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2701 RRCID -> 180571 COMPL. DATE 10/14/2000 TOTAL DEPTH 13170 PERF.11878 - 12152

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 3903 RRCID -> 181509 COMPL. DATE 12/05/2000 TOTAL DEPTH 13132 PERF.11980 - 12120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2801 RRCID -> 181747 COMPL. DATE 01/02/2001 TOTAL DEPTH 13170 PERF.11896 - 12179

11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1610 RRCID -> 182152 COMPL. DATE 03/20/2001 TOTAL DEPTH 13280 PERF.11720 - 11956

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 04/02/2025

PEGASUS FIELD UNIT #3 WELL #: 4401 RRCID -> 183945 COMPL. DATE 02/01/2001 TOTAL DEPTH 13133 PERF.11785 - 11944

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 106 RRCID -> 207484 COMPL. DATE 11/22/2004 TOTAL DEPTH 13086 PERF.11750 - 11762

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1307 RRCID -> 214955 COMPL. DATE 07/19/2005 TOTAL DEPTH 13529 PERF.12020 - 12030

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4201 RRCID -> 214957 COMPL. DATE 08/12/2005 TOTAL DEPTH 13223 PERF.12123 - 12138

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 809H RRCID -> 229831 COMPL. DATE 03/01/2008 TOTAL DEPTH 11996 PERF.12630 - 14813

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 4213H RRCID -> 233481 COMPL. DATE 08/15/2007 TOTAL DEPTH 12233 PERF.12600 - 16053

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1406H RRCID -> 237345 COMPL. DATE 01/25/2008 TOTAL DEPTH 11366 PERF.12017 - 15901

11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2605H RRCID -> 243689 COMPL. DATE 09/01/2007 TOTAL DEPTH 12290 PERF.13700 - 14941

11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 4214H RRCID -> 243750 COMPL. DATE 10/15/2008 TOTAL DEPTH 11992 PERF.12500 - 16000

11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1407H RRCID -> 247716 COMPL. DATE 03/19/2009 TOTAL DEPTH 11967 PERF.12400 - 16450

11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 722H RRCID -> 250933 COMPL. DATE 08/12/2008 TOTAL DEPTH 11684 PERF.11515 - 14953

11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT NO. 3 WELL #: 162H RRCID -> 251087 COMPL. DATE 07/20/2009 TOTAL DEPTH 11598 PERF.12200 - 15500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 2107H RRCID -> 252657 COMPL. DATE 02/14/2009 TOTAL DEPTH 11779 PERF.12250 - 16203

11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (ELLENBURGER) 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
PEGASUS ELLENBURGER UNIT WELL #: 1601 RRCID -> 188695 COMPL. DATE N/A TOTAL DEPTH 13200 PERF.12600 - 13189

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLEN. UNIT PF RECORD WELL #: 1 RRCID -> 196072 COMPL. DATE 08/25/2003 TOTAL DEPTH N/A PERF. N/A

11	2355 N	2355	-0-	-0-	-0-	1451	3	904	9	Y	822	583	0			312
12	3100 N	3491	-0-	391	391	2413	3	1078	9	Y	980	1090	0			202
01	3100 N	5552	-0-	2452	2843	3302	3	2250	9	Y	2045	2000	0			247
02	2800 N	5311	-0-	2511	5354	2979	3	2332	9	Y	2120	2084	0			283
03	12352	4212	-0-	-8140	-0-	1841	3	2371	9	Y	2155	2237	0			201
*04	4850	3115	-0-	-1735	-0-	2050	3	1065	9	Y	968	836	0			333

PEGAUS ELLENBURGER UNIT WELL #: 1501 RRCID -> 196073 COMPL. DATE 06/23/2001 TOTAL DEPTH 13295 PERF.12533 - 13018

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 705 RRCID -> 202591 COMPL. DATE N/A TOTAL DEPTH 13076 PERF.12830 - 13076

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (ELLENBURGER) //CONT.// 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
PEGASUS ELLENBURGER UNIT WELL #: 704 RRCID -> 207220 COMPL. DATE N/A TOTAL DEPTH 13069 PERF.13069 - 28000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1310 RRCID -> 260355 COMPL. DATE 12/02/2010 TOTAL DEPTH 13169 PERF.12940 - 13169

11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1002 RRCID -> 260361 COMPL. DATE 11/24/2010 TOTAL DEPTH 13161 PERF.11928 - 13161

11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1701 RRCID -> 292807 COMPL. DATE 09/22/1986 TOTAL DEPTH 12935 PERF.12710 - 12805

11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER RANCH (DEVONIAN) 70627 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
UNIVERSITY 9-33 WELL #: 1 RRCID -> 087205 COMPL. DATE 10/04/1979 TOTAL DEPTH 9670 PERF. 8790 - 8585

11	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
12	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
01	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
02	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
03	527	N	497	-0-	-30	-0-	497	3			N	-0-					-0-
*04	510	N	425	-0-	-85	-0-	425	3			N	-0-					-0-

UNIVERSITY "14-33" WELL #: 1 RRCID -> 090115 COMPL. DATE 10/08/1980 TOTAL DEPTH 9656 PERF. 8475 - 8638

11	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
12	1366	N	1366	-0-	-0-	-0-	1366	3			N	-0-					-0-
01	1350	N	1350	-0-	-0-	-0-	1350	3			N	-0-					-0-
02	1525	N	1525	-0-	-0-	-0-	1525	3			N	-0-					-0-
03	1364	N	939	-0-	-425	-0-	939	3			N	-0-					-0-
*04	1493	N	1493	-0-	-0-	-0-	1493	3			N	-0-					-0-

PERNER RANCH (DEVONIAN) //CONT.// 70627 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
PERNER, P. C. "199" WELL #: 1 RRCID -> 093907 COMPL. DATE 05/15/1981 TOTAL DEPTH 9740 PERF. 8344 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	504	-0-	-36	-0-	504	3			N	-0-					-0-
12	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
01	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
02	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
03	744	N	415	-0-	-329	-0-	415	3			N	-0-					-0-
*04	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-

PERNER, P. C. "B" WELL #: 1 RRCID -> 100076 COMPL. DATE 06/13/1982 TOTAL DEPTH 9000 PERF. 8758 - 8826

11	90	N	39	-0-	-51	-0-	39	3			N	-0-					-0-
12	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
02	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
*04	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-

RED STAG OPERATING, LLC 697118
UNIVERSITY 33-13 S WELL #: 1 RRCID -> 100387 COMPL. DATE 06/15/1982 TOTAL DEPTH 9800 PERF. 8658 - 8958

11	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
12	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
02	56	N	51	-0-	-5	-0-	51	3			N	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
04	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "33-9" WELL #: 1 RRCID -> 198960 COMPL. DATE 10/18/2003 TOTAL DEPTH 9107 PERF. 8584 - 8689

11	2340	X	1927	-0-	-413	-0-	1927	3			N	-0-					41
12	2418	X	1063	-0-	-1355	-0-	1063	3			N	-0-					41
01	2233	N	2233	-0-	-0-	-0-	2233	3			N	-0-					41
02	1939	N	1939	-0-	-0-	-0-	1939	3			N	-0-					41
03	2215	N	2215	-0-	-0-	-0-	2215	3			N	-0-					41
04	2160	N	2060	-0-	-100	-0-	2060	3			N	-0-					41

PERNER RANCH (SIMPSON) 70627 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC 073306
PERNER RANCH WELL #: 1 RRCID -> 043432 COMPL. DATE 01/02/1968 TOTAL DEPTH 9490 PERF. N/A

11	4	N	4	-0-	-0-	B	-0-	4	2		N	-0-					-0-
12	2	N	2	-0-	-0-	B	-0-	2	2		N	-0-					-0-
01	3	N	3	-0-	-0-	B	-0-	3	2		N	-0-					-0-
02	4	N	-0-	-0-	-4	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	-0-	-0-	-2	B	-0-				N	-0-					-0-
04	3	N	2	-0-	-1	B	-0-	2	2		N	-0-					-0-

PERNER RANCH -B- WELL #: 1 RRCID -> 049072 COMPL. DATE 10/25/1970 TOTAL DEPTH 9652 PERF. N/A

11	4	N	4	-0-	-0-	B	-0-	4	2		N	-0-					-0-
12	326	N	326	-0-	-0-	B	-0-	326	2		N	-0-					-0-
01	172	N	172	-0-	-0-	B	-0-	172	2		N	-0-					-0-
02	149	N	149	-0-	-0-	B	-0-	149	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	154	N	154	-0-	-0-	B	-0-	154	2		N	-0-					-0-
04	69	N	69	-0-	-0-	B	-0-	69	2		N	-0-					-0-

PETE ADAMS (HARKEY SD.) 70830 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, ELLA - 534 WELL #: 1 RRCID -> 076615 COMPL. DATE 05/02/1978 TOTAL DEPTH 2845 PERF. 2701 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
01	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
02	56	N	41	-0-	-15	-0-	41	2			N	-0-					-0-
03	62	N	20	-0-	-42	-0-	20	2			N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-

PETE ADAMS (STRAWN SD.) 70830 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, DELORES -82 WELL #: 1 RRCID -> 076616 COMPL. DATE 05/02/1978 TOTAL DEPTH 2809 PERF. 2731 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
02	56	N	39	-0-	-17	-0-	39	2			N	-0-					-0-
03	62	N	15	-0-	-47	-0-	15	2			N	-0-					-0-
*04	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-

ADAMS, DELORES - 82 WELL #: 2 RRCID -> 158261 COMPL. DATE 03/08/1996 TOTAL DEPTH 2772 PERF. 2685 - 2691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
01	14B2 EXT		4	-0-	4	4	4	2			N	-0-					-0-
02	14B DENY		3	-0-	3	7	3	2			N	-0-					-0-
03	14B2 EXT		4	-0-	4	11	4	2			N	-0-					-0-
04	14B2 EXT		3	-0-	3	14	3	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
NORTH LAKE RESOURCES LLC 100308
SUTTON WELL #: 3001 RRCID -> 097683 COMPL. DATE 01/18/1982 TOTAL DEPTH 5821 PERF. 5383 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 2901 RRCID -> 098306 COMPL. DATE 02/15/1982 TOTAL DEPTH 6000 PERF. 5469 - 5545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 3003 RRCID -> 099896 COMPL. DATE 05/21/1982 TOTAL DEPTH 5677 PERF. 5378 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	46					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	46					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	46					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	46					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	46					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	46					N	NO RPT					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
NORTH LAKE RESOURCES LLC //CONT.// 100308
SUTTON WELL #: 3004 RRCID -> 100128 COMPL. DATE 05/22/1982 TOTAL DEPTH 5600 PERF. 5336 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOC ENERGY RESOURCES, LLC 860965
HUNT 33 WELL #: 2 RRCID -> 091886 COMPL. DATE 01/31/1981 TOTAL DEPTH 6480 PERF. 5708 - 5816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	62	N	4	-0-	-58	-0-	4	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HUNT 36 WELL #: 1 RRCID -> 092918 COMPL. DATE 02/09/1981 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORENCE WELL #: 1 RRCID -> 093515 COMPL. DATE 05/01/1981 TOTAL DEPTH 6290 PERF. 5635 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	153	-0-	153	153	153	3			N	-0-					-0-
02	14B2	EXT	142	-0-	142	295	142	3			N	-0-					-0-
03	353	X	58	-0-	-295	-0-	58	3			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORENCE 32 WELL #: 2 RRCID -> 094343 COMPL. DATE 06/14/1981 TOTAL DEPTH 6251 PERF. 5569 - 5751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
01	217	N	163	-0-	-54	-0-	163	3			N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

HUNT 36 WELL #: 2 RRCID -> 094528 COMPL. DATE 05/22/1981 TOTAL DEPTH 6475 PERF. 5675 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
01	93	N	42	-0-	-51	-0-	42	3			N	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965
FLORENCE 31 WELL #: 1 RRCID -> 094890 COMPL. DATE 07/11/1981 TOTAL DEPTH 6089 PERF. 5551 - 5653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
01	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
02	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
03	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

FLORENCE 28 WELL #: 1 RRCID -> 094949 COMPL. DATE 06/27/1981 TOTAL DEPTH 6068 PERF. 5473 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
01	310	N	245	-0-	-65	-0-	245	3			N	-0-					-0-
02	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
03	372	N	336	-0-	-36	-0-	336	3			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

FLORENCE 27 WELL #: 2 RRCID -> 095052 COMPL. DATE 07/29/1981 TOTAL DEPTH 6042 PERF. 5538 - 5699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
01	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
02	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
03	1544	N	1544	-0-	-0-	-0-	1544	3			N	-0-					-0-
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

FLORENCE 27 WELL #: 1 RRCID -> 095282 COMPL. DATE 07/26/1981 TOTAL DEPTH 6190 PERF. 5595 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
01	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
02	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
03	1237	N	1237	-0-	-0-	-0-	1237	3			N	-0-					-0-
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

FLORENCE 27 WELL #: 3 RRCID -> 098424 COMPL. DATE 03/12/1982 TOTAL DEPTH 6175 PERF. 5548 - 5709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
01	403	N	107	-0-	-296	-0-	107	3			N	-0-					-0-
02	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
03	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

FLORENCE 23 WELL #: 1 RRCID -> 098815 COMPL. DATE 12/21/1981 TOTAL DEPTH 6068 PERF. 5507 - 5639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORENCE 23 WELL #: 2 RRCID -> 098816 COMPL. DATE 04/09/1982 TOTAL DEPTH 6020 PERF. 5568 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
02	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965
FLORENCE 23 WELL #: 3 RRCID -> 098817 COMPL. DATE 03/27/1982 TOTAL DEPTH 6117 PERF. 5523 - 5627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
01	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
02	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

FLORENCE 24 WELL #: 1 RRCID -> 098818 COMPL. DATE 03/28/1982 TOTAL DEPTH 6194 PERF. 5532 - 5693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORENCE 29 WELL #: 1 RRCID -> 098819 COMPL. DATE 04/07/1982 TOTAL DEPTH 5848 PERF. 5464 - 5557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
01	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
02	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
03	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

FLORENCE 88 WELL #: 1 RRCID -> 098820 COMPL. DATE 01/09/1982 TOTAL DEPTH 5871 PERF. 5506 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
01	217	N	5	-0-	-212	-0-	5	3			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	372	N	101	-0-	-271	-0-	101	3			N	-0-					-0-
04	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

HUNT 34 WELL #: 1 RRCID -> 098821 COMPL. DATE 03/15/1982 TOTAL DEPTH 6327 PERF. 5718 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORENCE 29 WELL #: 2 RRCID -> 099092 COMPL. DATE 04/15/1982 TOTAL DEPTH 5854 PERF. 5459 - 5569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORENCE 31 WELL #: 2 RRCID -> 099485 COMPL. DATE 04/19/1982 TOTAL DEPTH 5851 PERF. 5445 - 5529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
01	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
03	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965
FLORENCE 28 WELL #: 3 RRCID -> 099486 COMPL. DATE 03/29/1982 TOTAL DEPTH 5879 PERF. 5441 - 5560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORENCE 32 WELL #: 3 RRCID -> 099876 COMPL. DATE 04/28/1982 TOTAL DEPTH 6207 PERF. 5591 - 5717

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
01	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
02	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
03	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

FLORENCE 32 WELL #: 4 RRCID -> 099877 COMPL. DATE 05/09/1982 TOTAL DEPTH 6280 PERF. 5616 - 5706

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
01	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
02	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
03	372	N	138	-0-	-234	-0-	138	3			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

HUNT 36 WELL #: 3 RRCID -> 100185 COMPL. DATE 05/22/1982 TOTAL DEPTH 6417 PERF. 5712 - 5830

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1486	N	1486	-0-	-0-	-0-	1486	3			N	-0-					-0-
01	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
02	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
03	279	N	187	-0-	-92	-0-	187	3			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

HUNT 36 WELL #: 4 RRCID -> 100186 COMPL. DATE 05/20/1982 TOTAL DEPTH 6470 PERF. 5728 - 5801

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
02	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
03	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

HUNT 33 WELL #: 3 RRCID -> 100506 COMPL. DATE 06/02/1982 TOTAL DEPTH 6345 PERF. 5648 - 5784

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	62	N	4	-0-	-58	-0-	4	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
04	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

HUNT UNIT WELL #: 2 RRCID -> 100507 COMPL. DATE 06/01/1982 TOTAL DEPTH 6351 PERF. 5724 - 5768

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
01	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
03	465	N	305	-0-	-160	-0-	305	3			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965

FLORENCE 26 WELL #: 1 RRCID -> 100508 COMPL. DATE 06/12/1982 TOTAL DEPTH 6315 PERF. 5643 - 5779

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
01	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
02	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
03	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

FLORENCE 28 WELL #: 4 RRCID -> 100553 COMPL. DATE 05/07/1982 TOTAL DEPTH 6001 PERF. 5531 - 5615

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
01	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
02	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
03	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

HUNT 33 WELL #: 4 RRCID -> 101537 COMPL. DATE 07/28/1982 TOTAL DEPTH 6875 PERF. 5682 - 5819

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
01	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
03	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

FLORENCE 26 WELL #: 2 RRCID -> 101660 COMPL. DATE 09/01/1982 TOTAL DEPTH 6370 PERF. 5656 - 5758

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
02	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
03	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

HUNT-POWELL 34 WELL #: 1 RRCID -> 101759 COMPL. DATE 09/02/1982 TOTAL DEPTH 6460 PERF. 5789 - 5879

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
01	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
02	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
03	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

FLORENCE 38 WELL #: 1 RRCID -> 102222 COMPL. DATE 09/13/1982 TOTAL DEPTH 5904 PERF. 5412 - 5473

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
01	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
02	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MASTERSON 37 WELL #: 1 RRCID -> 102223 COMPL. DATE 12/14/1999 TOTAL DEPTH 6239 PERF. 4650 - 4691

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
01	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
02	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
03	248	N	143	-0-	-105	-0-	143	3			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965
FLORENCE 23 WELL #: 4 RRCID -> 102656 COMPL. DATE 06/16/1982 TOTAL DEPTH 6189 PERF. 5494 - 5601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

FLORENCE 24 WELL #: 2 RRCID -> 102657 COMPL. DATE 06/24/1982 TOTAL DEPTH 6262 PERF. 5611 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
01	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
02	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

FLORENCE 24 WELL #: 3 RRCID -> 102658 COMPL. DATE 07/06/1982 TOTAL DEPTH 6300 PERF. 5582 - 5725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORENCE 31 WELL #: 4 RRCID -> 102660 COMPL. DATE 10/12/1982 TOTAL DEPTH 5910 PERF. 5367 - 5463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
01	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
02	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
03	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

FLORENCE 39 WELL #: 1 RRCID -> 102661 COMPL. DATE 08/11/1982 TOTAL DEPTH 6003 PERF. 5296 - 5369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
01	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
02	1234	N	1234	-0-	-0-	-0-	1234	3			N	-0-					-0-
03	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

POWELL 1 WELL #: 2 RRCID -> 102930 COMPL. DATE 10/09/1982 TOTAL DEPTH 6400 PERF. 5711 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		63	-0-	63	63	63	3			N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	63					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	63					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	63					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	63					N	NO RPT					-0-

POWELL 1 WELL #: 1 RRCID -> 102949 COMPL. DATE 09/27/1982 TOTAL DEPTH 6400 PERF. 5712 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965

HAMILL, FLORENCE 26 WELL #: 2 RRCID -> 103316 COMPL. DATE 09/08/1982 TOTAL DEPTH 6400 PERF. 5677 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
01	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
03	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

HAMILL, FLORENCE 26 WELL #: 1 RRCID -> 103326 COMPL. DATE 07/18/1982 TOTAL DEPTH 6808 PERF. 5658 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
01	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
02	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
03	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

POWELL UNIT WELL #: 3 RRCID -> 107107 COMPL. DATE 08/25/1983 TOTAL DEPTH 6425 PERF. 5706 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
01	62	N	7	-0-	-55	-0-	7	3			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
04	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

POWELL UNIT WELL #: 4 RRCID -> 107576 COMPL. DATE 10/10/1983 TOTAL DEPTH 5966 PERF. 5433 - 5756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
02	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

FLORENCE 31 WELL #: 3 RRCID -> 108267 COMPL. DATE 10/25/1983 TOTAL DEPTH 5800 PERF. 5472 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
02	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
03	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MASTERSON 37 WELL #: 2 RRCID -> 108268 COMPL. DATE 10/21/1983 TOTAL DEPTH 5890 PERF. 5578 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
02	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

MASTERSON 37 WELL #: 3 L RRCID -> 108648 COMPL. DATE 10/12/1983 TOTAL DEPTH 5811 PERF. 4742 - 5731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
01	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
02	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
03	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965

FLORENCE 38 WELL #: 2 RRCID -> 110857 COMPL. DATE 04/17/1984 TOTAL DEPTH 5850 PERF. 5501 - 5581

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	608	N	608	-0-	-0-	-0-	608	3		N	-0-			-0-
01	787	N	787	-0-	-0-	-0-	787	3		N	-0-			-0-
02	462	N	462	-0-	-0-	-0-	462	3		N	-0-			-0-
03	403	N	128	-0-	-275	-0-	128	3		N	-0-			-0-
04	390	N	NO RPT	-0-	-390	-0-				N	NO RPT			-0-

FLORENCE 25 WELL #: 1 RRCID -> 112116 COMPL. DATE 04/28/1984 TOTAL DEPTH 6330 PERF. 5623 - 5724

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	187	N	187	-0-	-0-	-0-	187	3		N	-0-			-0-
02	140	N	140	-0-	-0-	-0-	140	3		N	-0-			-0-
03	426	N	426	-0-	-0-	-0-	426	3		N	-0-			-0-
04	180	N	NO RPT	-0-	-180	-0-				N	NO RPT			-0-

FLORENCE 22 WELL #: 1 RRCID -> 113083 COMPL. DATE 04/19/1984 TOTAL DEPTH 6660 PERF. 5481 - 5574

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	11	N	11	-0-	-0-	-0-	11	3		N	-0-			-0-
03	2	N	2	-0-	-0-	-0-	2	3		N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FLORENCE 88 WELL #: 2 RRCID -> 113084 COMPL. DATE 05/14/1984 TOTAL DEPTH 6656 PERF. 5453 - 5576

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	107	N	107	-0-	-0-	-0-	107	3		N	-0-			-0-
01	149	N	149	-0-	-0-	-0-	149	3		N	-0-			-0-
02	73	N	73	-0-	-0-	-0-	73	3		N	-0-			-0-
03	31	N	8	-0-	-23	-0-	8	3		N	-0-			-0-
04	30	N	NO RPT	-0-	-30	-0-				N	NO RPT			-0-

HUNT 36 WELL #: 5 RRCID -> 114091 COMPL. DATE 08/01/1984 TOTAL DEPTH 5900 PERF. 4434 - 5770

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	48	N	48	-0-	-0-	-0-	48	3		N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FLORENCE 28 WELL #: 2 RRCID -> 117466 COMPL. DATE 11/23/1988 TOTAL DEPTH 6063 PERF. 5485 - 5663

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	951	N	951	-0-	-0-	-0-	951	3		N	-0-			-0-
01	465	N	162	-0-	-303	-0-	162	3		N	-0-			-0-
02	393	N	393	-0-	-0-	-0-	393	3		N	-0-			-0-
03	465	N	314	-0-	-151	-0-	314	3		N	-0-			-0-
04	150	N	NO RPT	-0-	-150	-0-				N	NO RPT			-0-

FLORENCE 31 WELL #: 5 RRCID -> 128849 COMPL. DATE 10/31/1988 TOTAL DEPTH 5647 PERF. 5401 - 5512

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	24	N	24	-0-	-0-	-0-	24	3		N	-0-			-0-
01	124	N	124	-0-	-0-	-0-	124	3		N	-0-			-0-
02	305	N	305	-0-	-0-	-0-	305	3		N	-0-			-0-
03	112	N	112	-0-	-0-	-0-	112	3		N	-0-			-0-
04	120	N	NO RPT	-0-	-120	-0-				N	NO RPT			-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965

FLORENCE 26 WELL #: 3 RRCID -> 128850 COMPL. DATE 10/24/1988 TOTAL DEPTH 5891 PERF. 5599 - 5744

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
02	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
03	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

FLORENCE 28 WELL #: 6 RRCID -> 128851 COMPL. DATE 10/31/1988 TOTAL DEPTH 5721 PERF. 5428 - 5573

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
01	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
02	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
03	341	N	289	-0-	-52	-0-	289	3			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

HUNT 33 WELL #: 5 RRCID -> 129054 COMPL. DATE 11/10/1988 TOTAL DEPTH 5870 PERF. 5640 - 5767

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

FLORENCE 32 WELL #: 5 RRCID -> 129055 COMPL. DATE 11/16/1988 TOTAL DEPTH 5807 PERF. 5497 - 5698

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
01	155	N	52	-0-	-103	-0-	52	3			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
03	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

FLORENCE 23 WELL #: 5 RRCID -> 160223 COMPL. DATE 09/25/1996 TOTAL DEPTH 5792 PERF. 5476 - 5568

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORENCE 23 WELL #: 6 RRCID -> 160224 COMPL. DATE 09/25/1996 TOTAL DEPTH 5884 PERF. 5511 - 5635

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		71	-0-	71	71	71	3			N	-0-					-0-
01	14B2 EXT		16	-0-	16	87	16	3			N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	87					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	87					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	87					N	NO RPT					-0-

FLORENCE 28 WELL #: 7 RRCID -> 160476 COMPL. DATE 10/10/1996 TOTAL DEPTH 5765 PERF. 5478 - 5582

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965
FLORENCE 31 WELL #: 6 RRCID -> 160517 COMPL. DATE 10/11/1996 TOTAL DEPTH 5750 PERF. 5424 - 5559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
01	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
02	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
03	279	N	124	-0-	-155	-0-	124	3			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MASTERSON 37 WELL #: 5 RRCID -> 160909 COMPL. DATE 11/12/1996 TOTAL DEPTH 5882 PERF. 4663 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
01	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
02	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
03	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

`UNT 36 WELL #: 6 RRCID -> 170378 COMPL. DATE 08/31/1998 TOTAL DEPTH 5909 PERF. 5687 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
01	62	N	24	-0-	-38	-0-	24	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HUNT 33 WELL #: 6 RRCID -> 170380 COMPL. DATE 09/01/1998 TOTAL DEPTH 6215 PERF. 5443 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

FLORENCE 27 WELL #: 5 RRCID -> 170567 COMPL. DATE 10/02/1998 TOTAL DEPTH 5869 PERF. 5574 - 5716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
03	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

UPP OPERATING, LLC 875310
THOMSON "D" WELL #: 3 RRCID -> 127056 COMPL. DATE 06/11/1996 TOTAL DEPTH 6500 PERF. 5076 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	204	-0-	-6	-0-	10	1	194	3	N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	5	1	212	3	N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	6	1	216	3	N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	4	1	195	3	N	-0-					-0-
03	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
04	210	N	199	-0-	-11	-0-	1	1	198	3	N	-0-					-0-

PHYLLIS SONORA (CANYON, UPPER) 71285 310 NON-ASSOCIATED EXEMPT CNTY: SUTTON
TOC ENERGY RESOURCES, LLC 860965
MASTERSON 37 WELL #: 3 U RRCID -> 108768 COMPL. DATE 11/05/1983 TOTAL DEPTH 5811 PERF. 4481 - 4510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POWELL 2 WELL #: 2 RRCID -> 117271 COMPL. DATE 04/03/1985 TOTAL DEPTH 5953 PERF. 4638 - 4781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	20	N	20	-0-	-0-	B	-0-	20	3			N	-0-					-0-
01	47	N	47	-0-	-0-	B	-0-	47	3			N	-0-					-0-
02	39	N	39	-0-	-0-	B	-0-	39	3			N	-0-					-0-
03	61	N	61	-0-	-0-	B	-0-	61	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	B	-0-					N	NO RPT					-0-

POWELL 2 WELL #: 1 RRCID -> 117273 COMPL. DATE 03/02/1985 TOTAL DEPTH 6401 PERF. 4744 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		47	-0-	47	B	47	47	3			N	-0-					-0-
02	14B DENY		39	-0-	39	B	86	39	3			N	-0-					-0-
03	14B2 EXT		60	-0-	60	B	146	60	3			N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	146					N	NO RPT					-0-

FLORENCE 29 WELL #: 3 RRCID -> 268270 COMPL. DATE 10/01/2012 TOTAL DEPTH 5830 PERF. 3852 - 3930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	215	N	215	-0-	-0-	B	-0-	215	3			N	-0-					-0-
01	456	N	456	-0-	-0-	B	-0-	456	3			N	-0-					-0-
02	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-
03	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
04	390	N	NO RPT	-0-	-390	B	-0-					N	NO RPT					-0-

UPP OPERATING, LLC 875310
THOMSON "A" WELL #: 2 RRCID -> 131725 COMPL. DATE 06/17/1989 TOTAL DEPTH 6500 PERF. 4920 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1172	N	1172	-0-	-0-	B	-0-	59	1	1113	3	N	-0-					-0-
12	1176	N	1176	-0-	-0-	B	-0-	29	1	1147	3	N	-0-					-0-
01	1181	N	1181	-0-	-0-	B	-0-	34	1	1147	3	N	-0-					-0-
02	1046	N	1046	-0-	-0-	B	-0-	21	1	1025	3	N	-0-					-0-
03	1143	N	1143	-0-	-0-	B	-0-	1143	3			N	-0-					-0-
04	1097	N	1097	-0-	-0-	B	-0-	8	1	1089	3	N	-0-					-0-

PIKES PEAK DRAW (CANYON) 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
BEAN, JOE F. WELL #: 1 RRCID -> 079205 COMPL. DATE 08/16/1978 TOTAL DEPTH 8062 PERF. 6443 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	197	N	197	-0-	-0-		-0-	195	3	2	9	Y	2					169
12	341	N	195	-0-	-146		-0-	195	3			Y	-0-					169
01	217	N	189	-0-	-28		-0-	189	3			Y	-0-					169
02	196	N	174	-0-	-22		-0-	174	3			Y	-0-					169
03	199	N	199	-0-	-0-		-0-	199	3			Y	-0-					169
04	219	N	219	-0-	-0-		-0-	219	3			Y	-0-					169

PIKES PEAK DRAW (CANYON) //CONT.// 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

BEAN, JOE F. WELL #: 1 A RRCID -> 079792 COMPL. DATE 09/01/1978 TOTAL DEPTH 8132 PERF. 6466 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
12	31	N	14	-0-	-17	-0-	14	3			Y	-0-					-0-
01	14	N	13	-0-	-1	-0-	13	3			Y	-0-					-0-
02	14	N	12	-0-	-2	-0-	12	3			Y	-0-					-0-
03	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-

BEAN, JOE F. WELL #: 2 RRCID -> 082690 COMPL. DATE 05/04/1979 TOTAL DEPTH 8221 PERF. 6010 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
12	7	N	5	-0-	-2	-0-	5	3			Y	-0-					-0-
01	5	N	4	-0-	-1	-0-	4	3			Y	-0-					-0-
02	5	N	4	-0-	-1	-0-	4	3			Y	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-

BEAN, JOE F. WELL #: 2 A RRCID -> 083918 COMPL. DATE 07/17/1979 TOTAL DEPTH 8061 PERF. 6415 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					-0-
12	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					-0-
01	93	N	84	-0-	-9	-0-	84	3			Y	-0-					-0-
02	84	N	77	-0-	-7	-0-	77	3			Y	-0-					-0-
03	93	N	88	-0-	-5	-0-	88	3			Y	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-

BEAN, JOE F. "B" WELL #: 3 RRCID -> 093064 COMPL. DATE 02/25/1981 TOTAL DEPTH 8052 PERF. 6449 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					17
12	248	N	154	-0-	-94	-0-	154	3			Y	-0-					17
01	155	N	150	-0-	-5	-0-	150	3			Y	-0-					17
02	140	N	137	-0-	-3	-0-	137	3			Y	-0-					17
03	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					17
04	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					17

BEAN, JOE F. "C" WELL #: 4 RRCID -> 093065 COMPL. DATE 03/21/1981 TOTAL DEPTH 8040 PERF. 6458 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					50
12	248	N	175	-0-	-73	-0-	175	3			Y	-0-					50
01	217	N	176	-0-	-41	-0-	176	3			Y	-0-					50
02	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					50
03	195	N	195	-0-	-0-	-0-	195	3			Y	-0-	50	1			-0-
04	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					-0-

BEAN, JOE F. "C" WELL #: 5 RRCID -> 093066 COMPL. DATE 02/26/1981 TOTAL DEPTH 7813 PERF. 6400 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					64
12	186	N	130	-0-	-56	-0-	130	3			Y	-0-					64
01	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					64
02	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					64
03	163	N	163	-0-	-0-	-0-	163	3			Y	-0-	17	1			47
04	210	N	132	-0-	-78	-0-	132	3			Y	-0-					47

BEAN, JOE F. "C" WELL #: 6 RRCID -> 094060 COMPL. DATE 05/25/1981 TOTAL DEPTH 7997 PERF. 6152 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					49
12	372	N	296	-0-	-76	-0-	296	3			Y	-0-					49
01	248	N	216	-0-	-32	-0-	216	3			Y	-0-					49
02	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					49
03	271	N	271	-0-	-0-	-0-	271	3			Y	-0-	48	1			1
04	210	N	152	-0-	-58	-0-	152	3			Y	-0-					1

PIKES PEAK DRAW (CANYON) //CONT.// 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
BEAN, JOE F. "D" WELL #: 7 RRCID -> 108990 COMPL. DATE 01/12/1984 TOTAL DEPTH 8200 PERF. 6506 - 6801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					22
12	124	N	115	-0-	-9	-0-	115	3			Y	-0-					22
01	124	N	42	-0-	-82	-0-	42	3			Y	-0-					22
02	112	N	74	-0-	-38	-0-	74	3			Y	-0-					22
03	124	N	50	-0-	-74	-0-	50	3			Y	-0-	22	1			-0-
04	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-

PIKES PEAK DRAW (ELLENBURGER) 71480 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
SHANNON 46 WELL #: 1 RRCID -> 183588 COMPL. DATE 06/14/2001 TOTAL DEPTH 7438 PERF. 7011 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1193	N	1193	-0-	-0-	-0-	1190	3	3	9	N	3					44
12	562	N	562	-0-	-0-	-0-	560	3	2	9	N	2					46
01	931	N	931	-0-	-0-	-0-	931	3			N	-0-					46
02	729	N	729	-0-	-0-	-0-	727	3	2	9	N	2					48
03	558	N	60	-0-	-498	-0-	58	3	2	9	N	2					50
*04	540	N	430	-0-	-110	-0-	428	3	2	9	N	2					52

REMUDA OPERATING COMPANY 701606
SHANNON HOSPITAL WELL #: 1 RRCID -> 134377 COMPL. DATE 02/05/1985 TOTAL DEPTH 7450 PERF. 7161 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	143	N	31	-0-	-112	-0-	31	3			Y	-0-					-0-
12	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					-0-
01	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					-0-
02	1419	N	1419	-0-	-0-	-0-	1419	3			Y	-0-					-0-
03	1101	N	1101	-0-	-0-	-0-	1101	3			Y	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

BEAN WELL #: 1 RRCID -> 145843 COMPL. DATE 06/20/1985 TOTAL DEPTH 7465 PERF. 7268 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					59
12	244	N	244	-0-	-0-	-0-	244	3			N	-0-					59
01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					59
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					59
03	3100	N	3813	-0-	713	713	3813	3			N	-0-					59
04	90	N	NO RPT	-0-	-90	623					N	NO RPT					59

PIPE DREAM (KING SAND) 71669 225 ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
ROY RAUCH WELL #: 2 RRCID -> 276619 COMPL. DATE 06/05/2014 TOTAL DEPTH 3826 PERF. 3447 - 3474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

PONY CREEK (ELLENBURGER) 72280 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
DAYLIGHT PETROLEUM LLC 208171
LANGE WELL #: 1 RRCID -> 262249 COMPL. DATE N/A TOTAL DEPTH 4735 PERF. 3947 - 4358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PONY CREEK (ELLENBURGER) //CONT.// 72280 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
DAYLIGHT PETROLEUM LLC //CONT.// 208171
LANGE-DIERSCHKE UNIT WELL #: 1 RRCID -> 268007 COMPL. DATE 12/04/2012 TOTAL DEPTH 4384 PERF. 4281 - 4314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PONY CREEK (GOEN) 72280 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
NIMMO OPERATING CO. 610984
HAYS WELL #: RRCID -> 112656 COMPL. DATE 08/02/1984 TOTAL DEPTH 3695 PERF. 3440 - 3452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 07/02/1996

SOJOURNER DRILLING CORPORATION 800750
HAYS WELL #: 1 RRCID -> 112117 COMPL. DATE 04/24/1984 TOTAL DEPTH 4620 PERF. 3403 - 3424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POULTER (STRAWN) 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY 386310
POULTER 35 WELL #: 1 RRCID -> 206776 COMPL. DATE 05/29/2004 TOTAL DEPTH 11350 PERF. 9780 - 9870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5520	X	5404	-0-	-116	-0-	660	1	4744	2	N	-0-					168
12	5580	X	5300	-0-	-280	-0-	570	1	4730	2	N	-0-					168
01	5053	X	557	-0-	-4496	-0-	557	1			N	-0-					168
02	5040	X	4426	-0-	-614	-0-	506	1	3920	2	N	-0-					168
03	5580	X	4799	-0-	-781	-0-	578	1	4221	2	N	-0-					168
04	5400	X	4966	-0-	-434	-0-	637	1	4329	2	N	-0-					168

POULTER 38 WELL #: 2 RRCID -> 210676 COMPL. DATE 04/02/2005 TOTAL DEPTH 11202 PERF.10622 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	297	N	297	-0-	-0-	-0-	36	1	261	2	N	-0-					69
12	433	N	433	-0-	-0-	-0-	47	1	386	2	N	-0-					69
01	341	N	46	-0-	-295	-0-	45	1	1	9	N	1					70
02	280	N	203	-0-	-77	-0-	23	1	180	2	N	-0-					70
03	434	N	110	-0-	-324	-0-	13	1	97	2	N	-0-					70
04	164	N	164	-0-	-0-	-0-	21	1	143	2	N	-0-					70

POULTER 35 WELL #: 2 RRCID -> 210777 COMPL. DATE 01/13/2005 TOTAL DEPTH 10893 PERF. 9915 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	639	N	639	-0-	-0-	-0-	78	1	561	2	N	-0-					27
12	546	N	546	-0-	-0-	-0-	59	1	487	2	N	-0-					27
01	589	N	54	-0-	-535	-0-	54	1			N	-0-					27
02	532	N	415	-0-	-117	-0-	47	1	368	2	N	-0-					27
03	558	N	439	-0-	-119	-0-	53	1	386	2	N	-0-					27
04	324	N	324	-0-	-0-	-0-	42	1	282	2	N	-0-					27

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
POULTER 35 WELL #: 3 RRCID -> 211213 COMPL. DATE 05/10/2005 TOTAL DEPTH 10634 PERF.10054 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	961	N	961	-0-	-0-	-0-	117	1	843	2	N	1					49
							1	9									
12	900	N	900	-0-	-0-	-0-	97	1	803	2	N	-0-					49
01	1085	N	92	-0-	-993	-0-	91	1	1	9	N	1					50
02	896	N	771	-0-	-125	-0-	88	1	683	2	N	-0-					50
03	899	N	881	-0-	-18	-0-	106	1	775	2	N	-0-					50
04	852	N	852	-0-	-0-	-0-	109	1	743	2	N	-0-					50

PAKENHAM RANCH WELL #: 2601 RRCID -> 212125 COMPL. DATE 07/20/2005 TOTAL DEPTH 10118 PERF. 9800 - 9946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	561	N	561	-0-	-0-	-0-	68	1	492	2	N	1					102
							1	9									
12	577	N	577	-0-	-0-	-0-	62	1	515	2	N	-0-					102
01	496	N	63	-0-	-433	-0-	62	1	1	9	N	1					103
02	524	N	524	-0-	-0-	-0-	60	1	464	2	N	-0-					103
03	617	N	617	-0-	-0-	-0-	74	1	543	2	N	-0-					103
04	562	N	562	-0-	-0-	-0-	72	1	490	2	N	-0-					103

POULTER 35 WELL #: 4 RRCID -> 212126 COMPL. DATE 08/22/2005 TOTAL DEPTH 10970 PERF.10106 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	169	N	169	-0-	-0-	-0-	21	1	148	2	N	-0-					45
12	96	N	96	-0-	-0-	-0-	10	1	86	2	N	-0-					45
01	124	N	8	-0-	-116	-0-	6	1	2	9	N	2					47
02	112	N	42	-0-	-70	-0-	5	1	37	2	N	-0-					47
03	93	N	35	-0-	-58	-0-	4	1	31	2	N	-0-					47
04	66	N	66	-0-	-0-	-0-	8	1	58	2	N	-0-					47

POULTER 34 WELL #: 2 RRCID -> 217579 COMPL. DATE 03/14/2006 TOTAL DEPTH 10275 PERF. 9361 - 9841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	724	N	724	-0-	-0-	-0-	88	1	634	2	N	2					42
							2	9									
12	698	N	698	-0-	-0-	-0-	75	1	623	2	N	-0-					42
01	651	N	84	-0-	-567	-0-	75	1	9	9	N	8					50
02	672	N	522	-0-	-150	-0-	60	1	462	2	N	-0-					50
03	713	N	713	-0-	-0-	-0-	86	1	627	2	N	-0-					50
04	669	N	669	-0-	-0-	-0-	86	1	583	2	N	-0-					50

POULTER 34 WELL #: 1 RRCID -> 217751 COMPL. DATE 04/19/2005 TOTAL DEPTH 10302 PERF. 9492 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	X	3409	-0-	-881	-0-	416	1	2991	2	N	2					129
							2	9									
12	4340	X	3328	-0-	-1012	-0-	358	1	2970	2	N	-0-					129
01	3565	X	366	-0-	-3199	-0-	357	1	9	9	N	8					137
02	3220	X	3034	-0-	-186	-0-	347	1	2687	2	N	-0-					137
03	3565	X	3428	-0-	-137	-0-	413	1	3015	2	N	-0-					137
04	3420	X	3305	-0-	-115	-0-	424	1	2881	2	N	-0-					137

POULTER 35 WELL #: 5 RRCID -> 220985 COMPL. DATE 09/07/2006 TOTAL DEPTH 10394 PERF. 9884 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1274	N	1274	-0-	-0-	-0-	155	1	1117	2	N	2					189
							2	9									
12	1249	N	1249	-0-	-0-	-0-	134	1	1115	2	N	-0-					189
01	1643	N	147	-0-	-1496	-0-	138	1	9	9	N	8					197
02	1191	N	1191	-0-	-0-	-0-	136	1	1055	2	N	-0-					197
03	1915	N	1915	-0-	-0-	-0-	231	1	1684	2	N	-0-					197
04	1353	N	1353	-0-	-0-	-0-	174	1	1179	2	N	-0-					197

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310

POULTER 34 WELL #: 3 RRCID -> 222495 COMPL. DATE 10/11/2006 TOTAL DEPTH 10504 PERF.10116 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	515	N	515	-0-	-0-	-0-	63	1	451	2	N	1					54
							1	9									
12	459	N	459	-0-	-0-	-0-	49	1	410	2	N	-0-					54
01	558	N	55	-0-	-503	-0-	54	1	1	9	N	1					55
02	482	N	482	-0-	-0-	-0-	55	1	427	2	N	-0-					55
03	601	N	601	-0-	-0-	-0-	72	1	529	2	N	-0-					55
04	540	N	540	-0-	-0-	-0-	69	1	471	2	N	-0-					55

POULTER 37 WELL #: 1 RRCID -> 233270 COMPL. DATE 05/25/2007 TOTAL DEPTH 11144 PERF.10225 - 10647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	2161	-0-	-599	-0-	264	1	1896	2	N	1					67
							1	9									
12	2666	X	2048	-0-	-618	-0-	220	1	1828	2	N	-0-					67
01	2697	X	222	-0-	-2475	-0-	216	1	6	9	N	5					72
02	2436	X	2032	-0-	-404	-0-	232	1	1800	2	N	-0-					72
03	2297	N	2297	-0-	-0-	-0-	277	1	2020	2	N	-0-					72
04	2332	N	2332	-0-	-0-	-0-	299	1	2033	2	N	-0-					72

POULTER 34 WELL #: 4 RRCID -> 234844 COMPL. DATE 04/22/2007 TOTAL DEPTH 11495 PERF. 9904 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4560	X	4477	-0-	-83	-0-	546	1	3930	2	N	1					127
							1	9									
12	4712	X	4366	-0-	-346	-0-	470	1	3896	2	N	-0-					127
01	3937	X	469	-0-	-3468	-0-	468	1	1	9	N	1					128
02	4172	X	3990	-0-	-182	-0-	456	1	3534	2	N	-0-					128
03	4619	X	4292	-0-	-327	-0-	517	1	3775	2	N	-0-					128
04	4470	X	4403	-0-	-67	-0-	565	1	3838	2	N	-0-					128

POULTER 27 WELL #: 3 RRCID -> 235717 COMPL. DATE 12/07/2007 TOTAL DEPTH 10698 PERF. 9543 - 10286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5670	X	5275	-0-	-395	-0-	644	1	4629	2	N	2					137
							2	9									
12	5828	X	5159	-0-	-669	-0-	555	1	4604	2	N	-0-					137
01	5146	X	542	-0-	-4604	-0-	535	1	7	9	N	6					143
02	4928	X	3866	-0-	-1062	-0-	442	1	3424	2	N	-0-					143
03	5456	X	4576	-0-	-880	-0-	551	1	4025	2	N	-0-					143
04	5280	X	4567	-0-	-713	-0-	586	1	3981	2	N	-0-					143

POULTER 34 WELL #: 5 RRCID -> 236769 COMPL. DATE 11/15/2007 TOTAL DEPTH 11653 PERF.10356 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0-	-0-	2	2	2	9	N	2					95
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					95
01	31	N	-0-	-0-	-31	-0-					N	4					99
02	4	N	-0-	-0-	-4	-0-					N	-0-					99
03	5	N	5	-0-	-0-	-0-	1	1	4	2	N	-0-					99
04	5	N	5	-0-	-0-	-0-	1	1	4	2	N	-0-					99

POULTER 36 WELL #: 1 RRCID -> 236770 COMPL. DATE 01/07/2008 TOTAL DEPTH 11370 PERF.10735 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	3486	-0-	-84	-0-	425	1	3060	2	N	1					244
							1	9									
12	3689	X	3196	-0-	-493	-0-	344	1	2852	2	N	-0-					244
01	3689	X	286	-0-	-3403	-0-	278	1	8	9	N	7					251
02	3332	X	2711	-0-	-621	-0-	310	1	2401	2	N	-0-					251
03	3689	X	1936	-0-	-1753	-0-	233	1	1703	2	N	-0-					251
04	3480	X	2226	-0-	-1254	-0-	286	1	1940	2	N	-0-					251

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
POULTER 27 WELL #: 4T RRCID -> 238550 COMPL. DATE 04/03/2008 TOTAL DEPTH 10556 PERF. 9670 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1216	N	1216	-0-	-0-	-0-	148	1	1067	2	N	1					60
							1	9									
12	1236	N	1236	-0-	-0-	-0-	133	1	1103	2	N	-0-					60
01	1364	N	127	-0-	-1237	-0-	119	1	8	9	N	7					67
02	1148	N	1131	-0-	-17	-0-	129	1	1002	2	N	-0-					67
03	1240	N	1208	-0-	-32	-0-	146	1	1062	2	N	-0-					67
04	1036	N	1036	-0-	-0-	-0-	133	1	903	2	N	-0-					67

POULTER 27 WELL #: 5 RRCID -> 242367 COMPL. DATE 09/17/2008 TOTAL DEPTH 10370 PERF.10064 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9132	X	9132	-0-	-0-	-0-	1114	1	8016	2	N	2					11
							2	9									
12	8544	X	8544	-0-	-0-	-0-	919	1	7625	2	N	-0-					11
01	7812	X	909	-0-	-6903	-0-	902	1	7	9	N	6					17
02	7636	X	7636	-0-	-0-	-0-	873	1	6763	2	N	-0-					17
03	8491	X	8491	-0-	-0-	-0-	1023	1	7468	2	N	-0-					17
04	7809	X	7809	-0-	-0-	-0-	1002	1	6807	2	N	-0-					17

POULTER (WOLFCAMP) 72736 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
HILCORP ENERGY COMPANY 386310
POULTER 27 WELL #: 4C RRCID -> 245967 COMPL. DATE 06/26/2008 TOTAL DEPTH 10556 PERF. 6440 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT					-0-

POZO RICO (WOLFCAMP) 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
BELL, CODY WELL #: 4 RRCID -> 176545 COMPL. DATE 07/30/2008 TOTAL DEPTH 6700 PERF. 4786 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1283	-0-	-67	-0-	1283	3			Y	-0-					78
12	1426	N	-0-	-0-	-1426	-0-					Y	-0-					78
01	2214	N	2214	-0-	-0-	-0-	2214	3			Y	-0-					78
02	1472	N	1472	-0-	-0-	-0-	1472	3			Y	-0-					78
03	1213	N	1213	-0-	-0-	-0-	1213	3			Y	-0-					78
04	1620	N	1441	-0-	-179	-0-	1441	3			Y	-0-					78

BELL, CODY WELL #: 8 RRCID -> 176546 COMPL. DATE 02/02/2000 TOTAL DEPTH 6700 PERF. 4910 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT					-0-

BELL, C. M. WELL #: 5 RRCID -> 179114 COMPL. DATE 05/08/2000 TOTAL DEPTH 6700 PERF. 4944 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-

POZO RICO (WOLFCAMP) //CONT.// 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, CODY WELL #: 2 RRCID -> 190688 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST 'A' WELL #: 1 RRCID -> 190691 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST C WELL #: 2 RRCID -> 191030 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 4972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591
BELL, CODY 11 WELL #: 2 RRCID -> 189232 COMPL. DATE 06/01/2002 TOTAL DEPTH 6580 PERF. 4738 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
12	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					-0-
01	1777	N	1777	-0-	-0-	-0-	1777	2			N	-0-					-0-
02	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					-0-
03	1678	N	1678	-0-	-0-	-0-	1678	2			N	-0-					-0-
04	180	N	149	-0-	-31	-0-	149	2			N	-0-					-0-

TXP, INCORPORATED 875395
BARROW WELL #: 6 RRCID -> 206682 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 4997 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0-	-0-	37	2	1	9	Y	1					4
12	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					4
01	37	N	37	-0-	-0-	-0-	36	2	1	9	Y	1					5
02	28	N	23	-0-	-5	-0-	23	2			Y	-0-	3	1			2
03	38	N	38	-0-	-0-	-0-	37	2	1	9	Y	1					3
04	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					3

PROBANDT (CANYON) 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
ELLISON LEASE OPERATING 249390
PILON "1" WELL #: 1 RRCID -> 126455 COMPL. DATE 01/18/1988 TOTAL DEPTH 6475 PERF. 6310 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	#	147	-0-	-93	-0-	147	2			N	-0-					100
12	248	#	161	-0-	-87	-0-	161	2			N	-0-					100
*01	248	#	98	-0-	-150	-0-	98	2			N	-0-					100
*02	196	#	164	-0-	-32	-0-	164	2			N	-0-					100
*03	209	R	209	-0-	-0-	-0-	209	2			N	-0-					100
*04	176	R	176	-0-	-0-	-0-	176	2			N	-0-					100

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
PROBANDT "B" WELL #: 1 RRCID -> 078886 COMPL. DATE 10/10/1978 TOTAL DEPTH 8700 PERF. 7038 - 7108

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	396	R	396	-0-	-0-	-0-	388	2	8	9	N	7					109
12	403	#	402	-0-	-1	-0-	396	2	6	9	N	5					114
01	403	#	399	-0-	-4	-0-	392	2	7	9	N	6					120
02	364	#	362	-0-	-2	-0-	354	2	8	9	N	7					127
03	403	#	394	-0-	-9	-0-	386	2	8	9	N	7					134
04	390	#	370	-0-	-20	-0-	363	2	7	9	N	6					140

PIONEER NATURAL RES. USA, INC. 665748
RICHEY -53- WELL #: 3 RRCID -> 110821 COMPL. DATE 05/13/1984 TOTAL DEPTH 6990 PERF. 6732 - 6744

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	#	438	-0-	-72	-0-	437	3	1	9	N	1					57
12	527	#	490	-0-	-37	-0-	490	3			N	-0-					57
01	527	#	397	-0-	-130	-0-	393	3	4	9	N	4					61
02	476	#	285	-0-	-191	-0-	285	3			N	-0-					61
03	527	#	120	-0-	-407	-0-	120	3			N	-0-					61
04	480	#	71	-0-	-409	-0-	71	3			N	-0-					61

PROBANDT -4- WELL #: 5 RRCID -> 114092 COMPL. DATE 12/16/1984 TOTAL DEPTH 7200 PERF. 7034 - 7082

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125

MCMANUS -44- WELL #: 3 RRCID -> 122544 COMPL. DATE 11/04/1986 TOTAL DEPTH 6875 PERF. 6736 - 6781

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	#	342	-0-	-18	-0-	342	3			N	-0-					-0-
12	372	#	341	-0-	-31	-0-	341	3			N	-0-					-0-
01	372	#	315	-0-	-57	-0-	315	3			N	-0-					-0-
02	336	#	247	-0-	-89	-0-	247	3			N	-0-					-0-
03	372	#	358	-0-	-14	-0-	358	3			N	-0-					-0-
04	330	#	296	-0-	-34	-0-	296	3			N	-0-					-0-

MCMANUS "44" WELL #: 5 RRCID -> 218671 COMPL. DATE 02/22/2006 TOTAL DEPTH 6950 PERF. 6654 - 6683

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMANUS "44" WELL #: 4 RRCID -> 218690 COMPL. DATE 01/27/2006 TOTAL DEPTH 6950 PERF. 6589 - 6699

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	#	549	-0-	-111	-0-	549	3			N	-0-					77
12	682	#	555	-0-	-127	-0-	555	3			N	-0-					77
01	682	#	606	-0-	-76	-0-	606	3			N	-0-					77
02	588	#	335	-0-	-253	-0-	335	3			N	-0-					77
03	651	#	580	-0-	-71	-0-	580	3			N	-0-					77
04	600	#	575	-0-	-25	-0-	568	3	7	9	N	6					83

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
RICHEY "43A" WELL #: 8 RRCID -> 219787 COMPL. DATE 03/10/2006 TOTAL DEPTH 7150 PERF. 6819 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	#	453	-0-	-117	-0-	453	3			N	-0-					23
12	558	#	467	-0-	-91	-0-	467	3			N	-0-					23
01	558	#	457	-0-	-101	-0-	457	3			N	-0-					23
02	504	#	316	-0-	-188	-0-	316	3			N	-0-					23
03	558	#	512	-0-	-46	-0-	512	3			N	-0-					23
04	450	#	432	-0-	-18	-0-	432	3			N	-0-					23

MUNRO "16" WELL #: 4 RRCID -> 221012 COMPL. DATE 06/16/2006 TOTAL DEPTH 6600 PERF. 6235 - 6516

11	330	#	270	-0-	-60	-0-	270	3			N	-0-					-0-
12	341	#	269	-0-	-72	-0-	269	3			N	-0-					-0-
01	341	#	263	-0-	-78	-0-	263	3			N	-0-					-0-
02	308	#	201	-0-	-107	-0-	201	3			N	-0-					-0-
03	341	#	245	-0-	-96	-0-	245	3			N	-0-					-0-
04	270	#	209	-0-	-61	-0-	209	3			N	-0-					-0-

RICHEY "54A" WELL #: 5 RRCID -> 279752 COMPL. DATE 01/03/2016 TOTAL DEPTH 7045 PERF. 6862 - 6876

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36

TALL DUNE RESOURCES, LLC 835525
HILDEBRAND WELL #: 2 RRCID -> 201201 COMPL. DATE 02/28/2004 TOTAL DEPTH 8834 PERF. 7066 - 7462

11	699	R	699	-0-	-0-	-0-	561	3	138	9	N	125					198
12	620	#	551	-0-	-69	-0-	461	3	90	9	N	82	176	1			104
01	620	#	495	-0-	-125	-0-	420	3	75	9	N	68					172
02	629	R	629	-0-	-0-	-0-	505	3	124	9	N	113	180	1			105
*03	694	R	694	-0-	-0-	-0-	552	3	142	9	N	129	171	1			63
04	600	#	350	-0-	-250	-0-	302	3	48	9	N	44					107

Q MAN (CANYON SAND) 73587 075 NON-ASSOCIATED CAPACITY CNTY: REAGAN
BARROW-SHAVER RESOURCES CO. 053321
NATIONWIDE WELL #: 1 RRCID -> 216779 COMPL. DATE 12/28/2005 TOTAL DEPTH 9155 PERF. 8564 - 8646

11	570	N	559	-0-	-11	-0-	559	2			N	-0-					69
12	590	N	590	-0-	-0-	-0-	590	2			N	-0-					69
01	589	N	589	-0-	-0-	-0-	589	2			N	-0-					69
02	541	N	541	-0-	-0-	-0-	541	2			N	-0-					69
03	589	N	589	-0-	-0-	-0-	589	2			N	-0-					69
04	570	N	560	-0-	-10	-0-	560	2			N	-0-					69

SCOTTISH RITE 121 WELL #: 1 RRCID -> 255152 COMPL. DATE 10/26/2009 TOTAL DEPTH 9500 PERF. 8638 - 8710

11	1110	N	1068	-0-	-42	-0-	1068	2			N	-0-					63
12	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					63
01	1147	N	1132	-0-	-15	-0-	1112	2	20	9	N	18					81
02	1008	N	985	-0-	-23	-0-	973	2	12	9	N	11					92
03	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					92
04	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					92

Q MAN (CANYON SAND) //CONT.// 73587 075 NON-ASSOCIATED CAPACITY CNTY: REAGAN
LAKESHORE OPERATING, LLC 483460
SCOTTISH RITE WELL #: 1 RRCID -> 205129 COMPL. DATE 04/01/2004 TOTAL DEPTH 9127 PERF. 8646 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	346	-0-	-14	-0-	346	3			N	-0-					33
12	672	N	672	-0-	-0-	-0-	672	3			N	-0-					33
01	538	N	538	-0-	-0-	-0-	538	3			N	-0-					33
02	489	N	489	-0-	-0-	-0-	489	3			N	-0-					33
03	510	N	510	-0-	-0-	-0-	510	3			N	-0-					33
*04	508	N	508	-0-	-0-	-0-	508	3			N	-0-					33

SCOTTISH RITE "127" WELL #: 1 RRCID -> 211833 COMPL. DATE 08/04/2005 TOTAL DEPTH 8825 PERF. 8602 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					88
12	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					88
01	1023	N	1014	-0-	-9	-0-	1014	3			N	-0-					88
02	924	N	871	-0-	-53	-0-	871	3			N	-0-					88
03	1023	N	946	-0-	-77	-0-	946	3			N	-0-					88
*04	990	N	927	-0-	-63	-0-	927	3			N	-0-					88

QUICK (GOEN, UPPER) 73736 300 ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
LANGE, W. F. "A" WELL #: 3 RRCID -> 210228 COMPL. DATE N/A TOTAL DEPTH 4310 PERF. 3560 - 3759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					11
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					11
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					11
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					11
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					11
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					11

PLUGGED AND ABANDONED_____ 07/31/2024

RASHAP (PENN) 74770 500 NON-ASSOCIATED EXEMPT CNTY: TERRELL
T2 OPERATING CORPORATION 102194
ALLISON, W. M. "22-E" WELL #: 1 RRCID -> 094416 COMPL. DATE 05/09/1981 TOTAL DEPTH 10625 PERF.10102 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	915		-0-	-0-	-915	-0-					N	-0-					1
12	0	#	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON, W. M. "22-W" WELL #: 2 RRCID -> 094417 COMPL. DATE 06/03/1981 TOTAL DEPTH 10770 PERF. 9986 - 10235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
02	2800	N	3566	-0-	766	766	3566	2			N	-0-					-0-
03	3100	N	3430	-0-	330	1096	3430	2			N	-0-					-0-
04	1096	N	-0-	-0-	-1096	-0-					N	-0-					-0-

READ RANCH (STRAWN) 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
READ "2" WELL #: 1 RRCID -> 208189 COMPL. DATE 10/23/2004 TOTAL DEPTH 9600 PERF. 9084 - 9318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
12	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
01	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
02	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
03	217	N	173	-0-	-44	-0-	173	3			N	-0-					-0-
*04	210	N	161	-0-	-49	-0-	161	3			N	-0-					-0-

READ RANCH (STRAWN) //CONT.// 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
READ 1 WELL #: 1 RRCID -> 157003 COMPL. DATE 12/21/1995 TOTAL DEPTH 9317 PERF. 9012 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	491	-0-	-49	-0-	491	2			N	-0-					-0-
12	558	N	505	-0-	-53	-0-	505	2			N	-0-					-0-
01	558	N	506	-0-	-52	-0-	506	2			N	-0-					-0-
02	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
03	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
04	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-

READ 6 WELL #: 1 RRCID -> 158256 COMPL. DATE 03/02/1996 TOTAL DEPTH 9400 PERF. 9027 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	530	-0-	-70	-0-	530	2			N	-0-					-0-
12	558	N	545	-0-	-13	-0-	545	2			N	-0-					-0-
01	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
02	504	N	473	-0-	-31	-0-	473	2			N	-0-					-0-
03	558	N	525	-0-	-33	-0-	525	2			N	-0-					-0-
04	570	N	492	-0-	-78	-0-	492	2			N	-0-					-0-

READ 1 WELL #: 3 RRCID -> 173591 COMPL. DATE 06/18/1999 TOTAL DEPTH 10013 PERF. 9080 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
12	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
01	465	N	464	-0-	-1	-0-	464	2			N	-0-					-0-
02	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
03	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-

READ 1 WELL #: 4 RRCID -> 174961 COMPL. DATE 10/13/1999 TOTAL DEPTH 9400 PERF. 9090 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
12	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
01	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
02	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
03	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
04	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-

READ 4 WELL #: 1 RRCID -> 180103 COMPL. DATE 11/29/2000 TOTAL DEPTH 9800 PERF. 9180 - 9327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	508	N	508	-0-	-0-	-0-	508	2			N	-0-					18
12	527	N	523	-0-	-4	-0-	523	2			N	-0-					18
01	527	N	524	-0-	-3	-0-	524	2			N	-0-					18
02	476	N	475	-0-	-1	-0-	475	2			N	-0-					18
03	527	N	497	-0-	-30	-0-	497	2			N	-0-					18
04	510	N	480	-0-	-30	-0-	480	2			N	-0-					18

READ 3 WELL #: 1 RRCID -> 184165 COMPL. DATE 06/29/2001 TOTAL DEPTH 9631 PERF. 9190 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
12	496	N	493	-0-	-3	-0-	493	2			N	-0-					-0-
01	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
02	476	N	463	-0-	-13	-0-	463	2			N	-0-					-0-
03	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
04	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-

REAGAN (11,500) 75035 600 NON-ASSOCIATED EXEMPT CNTY: REAGAN
CIVITAS PERMIAN OPERATING, LLC 101577
BRANCH WELL #: 1 RRCID -> 095641 COMPL. DATE 09/20/1981 TOTAL DEPTH 11950 PERF.11538 - 11554

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED HOUSE (STRAWN) 75298 700 ASSOCIATED 49B CNTY: REAGAN
DE CENTRAL OPERATING, LLC 102879
HUGHES "A" WELL #: 4 RRCID -> 147118 COMPL. DATE 04/09/1986 TOTAL DEPTH 10470 PERF. 9368 - 9392

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIAMONDBACK E&P LLC 217012
SAM WELL #: 108 RRCID -> 128313 COMPL. DATE 08/06/1988 TOTAL DEPTH 11005 PERF. 9810 - 9820

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

REFOIL (CLEAR FORK UPPER) 75581 166 ASSOCIATED 49B CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC 760218
UNION PACIFIC "7" WELL #: 6 RRCID -> 202645 COMPL. DATE N/A TOTAL DEPTH 10300 PERF. 3146 - 3151

11	360 #	353	-0-	-7	-0-	353	3			N	-0-					-0-
12	372 #	344	-0-	-28	-0-	344	3			N	-0-					-0-
01	372 #	307	-0-	-65	-0-	307	2			N	-0-					-0-
02	336 #	249	-0-	-87	-0-	249	2			N	-0-					-0-
03	372 #	277	-0-	-95	-0-	277	2			N	-0-					-0-
04	360 #	259	-0-	-101	-0-	259	2			N	-0-					-0-

ROACH (FUSSELMAN) 77099 500 NON-ASSOCIATED ONE WELL CNTY: REAGAN
BCP RESOURCES, LLC 040206
TURNER WELL #: 1 RRCID -> 186684 COMPL. DATE 07/28/2004 TOTAL DEPTH 11768 PERF.11443 - 14005

11	1110 N	431	-0-	-679	-0-	431	3			N	-0-					50
12	1116 N	915	-0-	-201	-0-	915	3			N	-0-					50
01	1818 N	1818	-0-	-0-	-0-	1818	3			N	-0-					50
02	1574 N	1574	-0-	-0-	-0-	1356	3	218	4	N	-0-					50
03	1442 N	1442	-0-	-0-	-0-	1428	3	14	4	N	-0-					50
*04	1470 N	1243	-0-	-227	-0-	1243	3			N	-0-					50

ROBLE GRANDE (STRAWN\WOODFORD) 77456 300 ASSOCIATED ONE WELL CNTY: REAGAN
BCP RESOURCES, LLC 040206
ARNETT 44 WELL #: 3 RRCID -> 265893 COMPL. DATE 05/23/2012 TOTAL DEPTH 10869 PERF.10615 - 10615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROCK PEN (CANYON) 77622 500 ASSOCIATED ONE WELL CNTY: IRION
THP OPERATING LLC 857147
OGLESBY WELL #: 1 RRCID -> 137633 COMPL. DATE 11/14/1984 TOTAL DEPTH 6820 PERF. 6602 - 6655

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7

ROCKER -B- (FUSSELMAN) 77662 325 ASSOCIATED ONE WELL CNTY: IRION
COMPASS ENERGY OPERATING, LLC 169751
SUGG "15" WELL #: 1 RRCID -> 211550 COMPL. DATE 08/01/2005 TOTAL DEPTH 8730 PERF. 8686 - 8730

11	2130 N	2115	-0-	-15	-0-	2084	2	31	9	Y	28					47
12	2232 N	2209	-0-	-23	-0-	2188	2	21	9	Y	19					66
01	2201 N	2157	-0-	-44	-0-	2143	2	14	9	Y	13					79
02	1988 N	1936	-0-	-52	-0-	1934	2	2	9	Y	2					81
03	2201 N	2150	-0-	-51	-0-	2143	2	7	9	Y	6					87
04	2100 N	2088	-0-	-12	-0-	2077	2	11	9	Y	10	1	8			96

RONNY (GOEN) 78115 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
DAMRON ENERGY, LLC 198130
ALEXANDER WELL #: 1 RRCID -> 219677 COMPL. DATE 03/31/2006 TOTAL DEPTH 3170 PERF. 3047 - 3053

11	1650	-0-	-0-	-1650	-0-					N	-0-					-0-
12	3019	2362	-0-	-657	-0-	2362	6			N	-0-					-0-
01	2585	2145	-0-	-440	-0-	2145	1			N	-0-					-0-
02	1556	1548	-0-	-8	-0-	1548	1			N	-0-					-0-
03	1705 N	1170	-0-	-535	-0-	1170	6			N	-0-					-0-
04	1650 N	1210	-0-	-440	-0-	1210	6			N	-0-					-0-

ROWENA (JENNINGS) 78715 830 ASSOCIATED ONE WELL CNTY: RUNNELS
DAYLIGHT PETROLEUM LLC 208171
LANGE WELL #: 1 RRCID -> 271181 COMPL. DATE 02/25/2011 TOTAL DEPTH 4735 PERF. 3947 - 4358

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSS T (MORRIS) 78984 250 NON-ASSOCIATED CAPACITY CNTY: MENARD
CAZAR ENERGY INC 140612
HILLERT, A. W. "A" WELL #: 3A RRCID -> 164949 COMPL. DATE 05/17/2010 TOTAL DEPTH 2450 PERF. 2239 - 2244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALLIE (CISCO) 79810 500 NON-ASSOCIATED EXEMPT CNTY: REAGAN
KING ENERGY RESOURCES 465526
FOX, SALLIE WELL #: 1 RRCID -> 085946 COMPL. DATE 11/06/1979 TOTAL DEPTH 8600 PERF. 8262 - 8286

11	1873	N	1873	-0-	-0-	-0-	1873	2			N	-0-					203
12	1953	N	1258	-0-	-695	-0-	1258	2			N	-0-					203
01	1984	N	271	-0-	-1713	-0-	271	2			N	-0-					203
02	1736	N	192	-0-	-1544	-0-	192	2			N	-0-					203
03	1271	N	425	-0-	-846	-0-	425	2			N	-0-					203
04	270	N	65	-0-	-205	-0-	65	2			N	-0-					203

FOX, SALLIE "C" WELL #: 1 RRCID -> 092165 COMPL. DATE 09/01/1980 TOTAL DEPTH 8544 PERF. 8194 - 8371

11	242	N	242	-0-	-0-	-0-	242	2			N	-0-					269
12	248	N	162	-0-	-86	-0-	162	2			N	-0-					269
01	248	N	53	-0-	-195	-0-	53	2			N	-0-					269
02	224	N	82	-0-	-142	-0-	82	2			N	-0-					269
03	180	N	180	-0-	-0-	-0-	180	2			N	-0-					269
04	60	N	21	-0-	-39	-0-	21	2			N	-0-					269

SAWYER (CANYON) 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 2 RRCID -> 131902 COMPL. DATE 08/06/1989 TOTAL DEPTH 6338 PERF. 5520 - 5824

11		14B DENY	NO RPT	-0-	-0-	191					N	NO RPT					97
12		14B DENY	NO RPT	-0-	-0-	191					N	NO RPT					97
01		14B DENY	NO RPT	-0-	-0-	191					N	NO RPT					97
02		14B DENY	NO RPT	-0-	-0-	191					N	NO RPT					97
03		14B DENY	NO RPT	-0-	-0-	191					N	NO RPT					97
04		14B DENY	NO RPT	-0-	-0-	191					N	NO RPT					97

ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -C- WELL #: 1 RRCID -> 064600 COMPL. DATE 12/03/1975 TOTAL DEPTH 8257 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, ADA "5" WELL #: 1 RRCID -> 087054 COMPL. DATE 03/13/1980 TOTAL DEPTH 5530 PERF. 4787 - 4796

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ANDERSON ENERGY CORPORATION //CONT.// 022435
CAUTHORN, ADA "23" WELL #: 1 RRCID -> 089065 COMPL. DATE 07/22/1980 TOTAL DEPTH 5400 PERF. 4833 - 4837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, ADA "5" WELL #: 2 RRCID -> 089784 COMPL. DATE 09/17/1980 TOTAL DEPTH 7100 PERF. 6748 - 6764

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARRON PETROLEUM LLC 053302
SHURLEY 'A' WELL #: 1 RRCID -> 052540 COMPL. DATE 03/14/1972 TOTAL DEPTH 7170 PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 'B' WELL #: 1 RRCID -> 053102 COMPL. DATE 04/23/1972 TOTAL DEPTH 7000 PERF. N/A

11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY C-1 WELL #: 1 RRCID -> 054326 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY C-2 WELL #: 1 RRCID -> 054327 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BARRON PETROLEUM LLC //CONT.// 053302
SHURLEY WELL #: 103 RRCID -> 087052 COMPL. DATE 03/14/1980 TOTAL DEPTH 6990 PERF. 5480 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY "35" WELL #: 1 RRCID -> 087053 COMPL. DATE 03/11/1980 TOTAL DEPTH 7142 PERF. 5352 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 203 RRCID -> 087215 COMPL. DATE 03/25/1980 TOTAL DEPTH 7150 PERF. 5276 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	106					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	106					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	106					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	106					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	106					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	106					N	NO RPT					-0-

SHURLEY WELL #: 204 RRCID -> 089983 COMPL. DATE 10/11/1980 TOTAL DEPTH 7698 PERF. 7419 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-

SHURLEY 148 WELL #: 1 RRCID -> 096444 COMPL. DATE 11/02/1981 TOTAL DEPTH 6925 PERF. 5540 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY "36" WELL #: 1 RRCID -> 098389 COMPL. DATE 02/25/1982 TOTAL DEPTH 7000 PERF. 5506 - 5637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY "149" WELL #: 1 RRCID -> 103457 COMPL. DATE 07/01/1982 TOTAL DEPTH 5823 PERF. 5553 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BARRON PETROLEUM LLC //CONT.// 053302
SHURLEY RANCH WELL #: A 1 RRCID -> 110654 COMPL. DATE 04/19/1984 TOTAL DEPTH 6370 PERF. 5427 - 5673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: B 1 RRCID -> 110655 COMPL. DATE 04/17/1984 TOTAL DEPTH 6022 PERF. 5441 - 5662

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: C 1 RRCID -> 110876 COMPL. DATE 04/20/1984 TOTAL DEPTH 6368 PERF. 5508 - 5737

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: D 1 RRCID -> 110877 COMPL. DATE 05/07/1984 TOTAL DEPTH 6600 PERF. 5730 - 5907

11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: F 1 RRCID -> 111426 COMPL. DATE 06/07/1984 TOTAL DEPTH 6625 PERF. 5792 - 6086

11	14B	DENY	NO RPT	-0-	-0-	262					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	262					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	262					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	262					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	262					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	262					N	NO RPT					-0-

SHURLEY RANCH WELL #: E 1 RRCID -> 111432 COMPL. DATE 06/21/1984 TOTAL DEPTH 6503 PERF. 5630 - 6086

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: G 1 RRCID -> 111442 COMPL. DATE 06/23/1984 TOTAL DEPTH 6500 PERF. 5625 - 6094

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BLACKSTONE ENERGY SERVICES LLC 073306
CAUTHORN, ADAH WELL #: 3 RRCID -> 053860 COMPL. DATE 09/20/1972 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	75	-0-	-45	-0-	75	2			N	-0-					-0-
12	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
*01	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
*02	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
*03	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON, SAM WELL #: 1 RRCID -> 053861 COMPL. DATE 08/13/1972 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
*01	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
*02	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
*03	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, ADAH WELL #: 5 RRCID -> 056781 COMPL. DATE 08/24/1973 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
*01	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
*02	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
*03	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON -72- WELL #: 1 RRCID -> 064423 COMPL. DATE 10/25/1974 TOTAL DEPTH 5715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	424	N	93	-0-	-331	-0-	93	2			Y	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-
*01	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					-0-
*02	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					-0-
*03	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GROVER-CAUTHORN WELL #: 1075 RRCID -> 116851 COMPL. DATE 04/08/1985 TOTAL DEPTH 5512 PERF. 5157 - 5207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121	N	24	-0-	-97	-0-	24	2			Y	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					-0-
*01	79	N	79	-0-	-0-	-0-	79	2			Y	-0-					-0-
*02	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					-0-
*03	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GROVER-CAUTHORN WELL #: 2075 RRCID -> 118028 COMPL. DATE 08/31/1985 TOTAL DEPTH 5506 PERF. 5100 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	133	N	26	-0-	-107	-0-	26	2			Y	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					-0-
*01	86	N	86	-0-	-0-	-0-	86	2			Y	-0-					-0-
*02	49	N	49	-0-	-0-	-0-	49	2			Y	-0-					-0-
*03	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLISON 72 WELL #: 2 RRCID -> 123810 COMPL. DATE 03/12/1987 TOTAL DEPTH 6000 PERF. 5134 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	140	N	31	-0-	-109	-0-	31	2			Y	-0-					-0-
12	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
*01	25	N	25	-0-	-0-	-0-	25	2			Y	-0-					-0-
*02	26	N	26	-0-	-0-	-0-	26	2			Y	-0-					-0-
*03	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306
ALLISON 72 WELL #: 3 RRCID -> 123838 COMPL. DATE 03/13/1987 TOTAL DEPTH 6000 PERF. 5081 - 5135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	140	N	31	-0-	-109	-0-	31	2			Y	-0-					-0-
12	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
*01	25	N	25	-0-	-0-	-0-	25	2			Y	-0-					-0-
*02	26	N	26	-0-	-0-	-0-	26	2			Y	-0-					-0-
*03	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLISON 72 WELL #: 5 RRCID -> 125855 COMPL. DATE 10/25/1987 TOTAL DEPTH 6000 PERF. 5000 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	509	N	112	-0-	-397	-0-	112	2			Y	-0-					-0-
12	111	N	111	-0-	-0-	-0-	111	2			Y	-0-					-0-
*01	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					-0-
*02	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-
*03	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAUTHORN, ADAH WELL #: 1083 RRCID -> 128670 COMPL. DATE 09/28/1988 TOTAL DEPTH 5700 PERF. 5236 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	198	N	39	-0-	-159	-0-	39	2			Y	-0-					-0-
12	109	N	109	-0-	-0-	-0-	109	2			Y	-0-					-0-
*01	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					-0-
*02	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					-0-
*03	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRANGER BLUFF WELL #: 4201 RRCID -> 176400 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 7337 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
12	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
01	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
02	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
03	465	N	446	-0-	-19	-0-	446	2			N	-0-					-0-
04	450	N	14	-0-	-436	-0-	14	2			N	-0-					-0-

BONFIRE OPERATING LLC 082443
MEADOR WELL #: 1 RRCID -> 111430 COMPL. DATE 05/01/1984 TOTAL DEPTH 7250 PERF. 6984 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTH LAKE RESOURCES LLC 100308
SUTTON "A" WELL #: 3005 RRCID -> 266156 COMPL. DATE 10/27/2011 TOTAL DEPTH 5610 PERF. 5392 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
NORTH LAKE RESOURCES LLC //CONT.// 100308
ALDWELL RANCH -A- WELL #: 2205 RRCID -> 275337 COMPL. DATE 10/29/2011 TOTAL DEPTH 7354 PERF. 6766 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERT C. BROWER, LLC 100445
SHURLEY 98 WELL #: 1 RRCID -> 031428 COMPL. DATE 10/20/1963 TOTAL DEPTH 6718 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER A 144 WELL #: 1 RRCID -> 031472 COMPL. DATE 09/12/1963 TOTAL DEPTH 6646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	55	N	55	-0-	-0-	-0-	4 1 19		50	2	Y	1	1	1			1
12	59	N	59	-0-	-0-	-0-	4 1 19		54	2	Y	1	1	1			1
01	DLQ G-10		57	-0-	57	57	4 1 19		52	2	Y	1	1	1			1
02	DLQ G-10		50	-0-	50	107	4 1 19		45	2	Y	1	1	1			1
03	160	N	53	-0-	-107	-0-	4 1 19		48	2	Y	1	1	1			1
04	50	N	50	-0-	-0-	-0-	4 1 19		45	2	Y	1	1	1			1

SHURLEY B 97 WELL #: 1 RRCID -> 031474 COMPL. DATE 11/16/1963 TOTAL DEPTH 6350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY A 99 WELL #: 1 RRCID -> 031657 COMPL. DATE 12/23/1991 TOTAL DEPTH 6243 PERF. 4999 - 6167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101	N	101	-0-	-0-	-0-	8 1 19		92	2	Y	1	1	1			1
12	108	N	108	-0-	-0-	-0-	8 1 19		99	2	Y	1	1	1			1
01	DLQ G-10		105	-0-	105	105	8 1 19		96	2	Y	1	1	1			1
02	DLQ G-10		91	-0-	91	196	8 1 19		82	2	Y	1	1	1			1
03	294	N	98	-0-	-196	-0-	8 1 19		89	2	Y	1	1	1			1
04	92	N	92	-0-	-0-	-0-	8 1 19		83	2	Y	1	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER 143 WELL #: 1 RRCID -> 035667 COMPL. DATE 12/03/1962 TOTAL DEPTH 8480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	62	N	62	-0-	-0-	-0-	5	1	57	2	Y	-0-			-0-
12	66	N	66	-0-	-0-	-0-	5	1	61	2	Y	-0-			-0-
01	DLQ G-10		64	-0-	64	64	5	1	59	2	Y	-0-			-0-
02	DLQ G-10		56	-0-	56	120	5	1	51	2	Y	-0-			-0-
03	180	N	60	-0-	-120	-0-	5	1	55	2	Y	-0-			-0-
*04	56	N	56	-0-	-0-	-0-	5	1	51	2	Y	-0-			-0-

REED 117, FRANK WELL #: 1 RRCID -> 037674 COMPL. DATE 10/12/1965 TOTAL DEPTH 7324 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-						Y	-0-			-0-

ESPY, H. T. WELL #: 1 L RRCID -> 053803 COMPL. DATE 10/19/1972 TOTAL DEPTH 5600 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-						Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-						Y	-0-			-0-
01	DLQ G-10		-0-	-0-	-0-	-0-						Y	-0-			-0-
02	DLQ G-10		-0-	-0-	-0-	-0-						Y	-0-			-0-
03	14B DENY		-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B DENY		-0-	-0-	-0-	-0-						Y	-0-			-0-

ESPY, H. T. -A- WELL #: 1 RRCID -> 054117 COMPL. DATE 11/29/1972 TOTAL DEPTH 5600 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

ESPY, H. T. -B- WELL #: 1 RRCID -> 054836 COMPL. DATE 01/18/1973 TOTAL DEPTH 5600 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

CUSENBARY, W. R. -G- WELL #: 1 RRCID -> 055379 COMPL. DATE 05/15/1973 TOTAL DEPTH 5525 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

MCMILLAN, W. B. WELL #: 1 RRCID -> 055380 COMPL. DATE 05/04/1973 TOTAL DEPTH 6249 PERF. N/A

11	T. A.	-0-	-0-	-0-	444						Y	-0-			1
12	T. A.	-0-	-0-	-0-	444						Y	-0-			1
01	T. A.	-0-	-0-	-0-	444						Y	-0-			1
02	T. A.	-0-	-0-	-0-	444						Y	-0-			1
03	T. A.	-0-	-0-	-0-	444						Y	-0-			1
04	T. A.	-0-	-0-	-0-	444						Y	-0-			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
ESPY, H. T. WELL #: 2 RRCID -> 055410 COMPL. DATE 06/08/1973 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					14
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					14
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14

CUSENBARY, W. R. -F- WELL #: 1 RRCID -> 055486 COMPL. DATE 06/06/1973 TOTAL DEPTH 5575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					1
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

CUSENBARY, W. R. -A- WELL #: 1 RRCID -> 055740 COMPL. DATE N/A TOTAL DEPTH 6400 PERF. 4970 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 1 RRCID -> 055800 COMPL. DATE 07/23/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 170 WELL #: 1 RRCID -> 056089 COMPL. DATE 08/20/1973 TOTAL DEPTH 7275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 1 RRCID -> 056210 COMPL. DATE 09/06/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	3					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	3					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	3					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	3					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	3					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	3					Y	-0-					-0-

SAWYER 167 WELL #: 1 RRCID -> 056454 COMPL. DATE 09/24/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	363	N	363	-0-	-0-	-0-	29	1	334	2	Y	-0-					3
12	390	N	390	-0-	-0-	-0-	29	1	361	2	Y	-0-					3
01	DLQ G-10		381	-0-	381	381	29	1	352	2	Y	-0-					3
02	DLQ G-10		328	-0-	328	709	29	1	299	2	Y	-0-					3
03	1062	N	353	-0-	-709	-0-	29	1	324	2	Y	-0-					3
04	332	N	332	-0-	-0-	-0-	29	1	303	2	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445

JONES 97 WELL #: 1 RRCID -> 056620 COMPL. DATE 10/17/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	10	-0-		-0-	-0-	1	1	8	2	Y	1	1	1			-0-
								1	9									
12	10	N	10	-0-		-0-	-0-	1	1	8	2	Y	1	1	1			-0-
								1	9									
01	DLQ G-10		10	-0-		10	10	1	1	8	2	Y	1	1	1			-0-
								1	9									
02	DLQ G-10		9	-0-		9	19	1	1	7	2	Y	1	1	1			-0-
								1	9									
03	29	N	10	-0-		-19	-0-	1	1	8	2	Y	1	1	1			-0-
								1	9									
04	9	N	9	-0-		-0-	-0-	1	1	7	2	Y	1	1	1			-0-
								1	9									

SAWYER 145 WELL #: 1 RRCID -> 056621 COMPL. DATE 07/25/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	219	N	219	-0-		-0-	-0-	17	1	201	2	Y	1	1	1			2
								1	9									
12	235	N	235	-0-		-0-	-0-	17	1	217	2	Y	1	1	1			2
								1	9									
01	DLQ G-10		229	-0-		229	229	17	1	211	2	Y	1	1	1			2
								1	9									
02	DLQ G-10		198	-0-		198	427	17	1	180	2	Y	1	1	1			2
								1	9									
03	640	N	213	-0-		-427	-0-	17	1	195	2	Y	1	1	1			2
								1	9									
04	200	N	200	-0-		-0-	-0-	17	1	182	2	Y	1	1	1			2
								1	9									

JONES 122 WELL #: 1 RRCID -> 056655 COMPL. DATE 11/23/1991 TOTAL DEPTH 6500 PERF. 5103 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	122	N	122	-0-		-0-	-0-	10	1	111	2	Y	1	1	1			-0-
								1	9									
12	131	N	131	-0-		-0-	-0-	10	1	120	2	Y	1	1	1			-0-
								1	9									
01	DLQ G-10		128	-0-		128	128	10	1	117	2	Y	1	1	1			-0-
								1	9									
02	DLQ G-10		110	-0-		110	238	10	1	99	2	Y	1	1	1			-0-
								1	9									
03	357	N	119	-0-		-238	-0-	10	1	108	2	Y	1	1	1			-0-
								1	9									
04	112	N	112	-0-		-0-	-0-	10	1	101	2	Y	1	1	1			-0-
								1	9									

JONES 121 WELL #: 1 RRCID -> 056783 COMPL. DATE 10/29/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	213	N	213	-0-		-0-	-0-	17	1	195	2	Y	1	1	1			-0-
								1	9									
12	228	N	228	-0-		-0-	-0-	17	1	210	2	Y	1	1	1			-0-
								1	9									
01	DLQ G-10		223	-0-		223	223	17	1	205	2	Y	1	1	1			-0-
								1	9									
02	DLQ G-10		193	-0-		193	416	17	1	175	2	Y	1	1	1			-0-
								1	9									
03	623	N	207	-0-		-416	-0-	17	1	189	2	Y	1	1	1			-0-
								1	9									
04	194	N	194	-0-		-0-	-0-	17	1	176	2	Y	1	1	1			-0-
								1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445

JONES 122 WELL #: 2 RRCID -> 056798 COMPL. DATE 11/01/1973 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	388	N	388	-0-	-0-	-0-	31	1	357	2	Y	-0-					3
12	416	N	416	-0-	-0-	-0-	31	1	385	2	Y	-0-					3
01	DLQ G-10		406	-0-	406	406	31	1	375	2	Y	-0-					3
02	DLQ G-10		350	-0-	350	756	31	1	319	2	Y	-0-					3
03	1133	N	377	-0-	-756	-0-	31	1	346	2	Y	-0-					3
04	354	N	354	-0-	-0-	-0-	31	1	323	2	Y	-0-					3

JONES 121 WELL #: 2 RRCID -> 056851 COMPL. DATE 11/15/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	282	N	282	-0-	-0-	-0-	22	1	259	2	Y	1	1	1			1
							1	9									
12	303	N	303	-0-	-0-	-0-	22	1	280	2	Y	1	1	1			1
							1	9									
01	DLQ G-10		296	-0-	296	296	22	1	273	2	Y	1	1	1			1
							1	9									
02	DLQ G-10		255	-0-	255	551	22	1	232	2	Y	1	1	1			1
							1	9									
03	825	N	274	-0-	-551	-0-	22	1	251	2	Y	1	1	1			1
							1	9									
04	258	N	258	-0-	-0-	-0-	22	1	235	2	Y	1	1	1			1
							1	9									

SAWYER 113 WELL #: 2 RRCID -> 056927 COMPL. DATE 11/27/1973 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					7

SAWYER 146 WELL #: 2 RRCID -> 057165 COMPL. DATE 12/26/1973 TOTAL DEPTH 7153 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	242	N	242	-0-	-0-	-0-	19	1	222	2	Y	1	1	1			1
							1	9									
12	260	N	260	-0-	-0-	-0-	19	1	240	2	Y	1	1	1			1
							1	9									
01	DLQ G-10		254	-0-	254	254	19	1	234	2	Y	1	1	1			1
							1	9									
02	DLQ G-10		219	-0-	219	473	19	1	199	2	Y	1	1	1			1
							1	9									
03	709	N	236	-0-	-473	-0-	19	1	216	2	Y	1	1	1			1
							1	9									
04	221	N	221	-0-	-0-	-0-	19	1	201	2	Y	1	1	1			1
							1	9									

JONES 97 WELL #: 2 RRCID -> 057681 COMPL. DATE 02/22/1974 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	12	-0-	-0-	-0-	1	1	10	2	Y	1	1	1			-0-
							1	9									
12	13	N	13	-0-	-0-	-0-	1	1	11	2	Y	1	1	1			-0-
							1	9									
01	DLQ G-10		12	-0-	12	12	1	1	10	2	Y	1	1	1			-0-
							1	9									
02	DLQ G-10		11	-0-	11	23	1	1	9	2	Y	1	1	1			-0-
							1	9									
03	34	N	11	-0-	-23	-0-	1	1	9	2	Y	1	1	1			-0-
							1	9									
04	11	N	11	-0-	-0-	-0-	1	1	9	2	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER 170 WELL #: 2 RRCID -> 057683 COMPL. DATE 02/18/1974 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	170	N	170	-0-	-0-	-0-	13	1 9	156	2	Y	1	1	1			-0-
12	182	N	182	-0-	-0-	-0-	13	1 9	168	2	Y	1	1	1			-0-
01	DLQ G-10		178	-0-	178	178	13	1 9	164	2	Y	1	1	1			-0-
02	DLQ G-10		154	-0-	154	332	13	1 9	140	2	Y	1	1	1			-0-
03	497	N	165	-0-	-332	-0-	13	1 9	151	2	Y	1	1	1			-0-
04	155	N	155	-0-	-0-	-0-	13	1 9	141	2	Y	1	1	1			-0-

SAWYER 167 WELL #: 2 RRCID -> 057771 COMPL. DATE 02/28/1974 TOTAL DEPTH 7300 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY, W. R. -G- WELL #: 2 RRCID -> 059494 COMPL. DATE 09/03/1974 TOTAL DEPTH 6550 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. WELL #: 2 RRCID -> 059530 COMPL. DATE 09/09/1974 TOTAL DEPTH 5650 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY, H. T. -A- WELL #: 2 RRCID -> 059755 COMPL. DATE 09/21/1989 TOTAL DEPTH 5600 PERF. 5280 - 5392

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER A 144 WELL #: 2 RRCID -> 060447 COMPL. DATE 12/18/1974 TOTAL DEPTH 6750 PERF. N/A

11	96	N	96	-0-	-0-	-0-	8	1	88	2	Y	-0-					1
12	103	N	103	-0-	-0-	-0-	8	1	95	2	Y	-0-					1
01	DLQ G-10		100	-0-	100	100	8	1	92	2	Y	-0-					1
02	DLQ G-10		87	-0-	87	187	8	1	79	2	Y	-0-					1
03	280	N	93	-0-	-187	-0-	8	1	85	2	Y	-0-					1
04	87	N	87	-0-	-0-	-0-	8	1	79	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER A 144 WELL #: 4 RRCID -> 060703 COMPL. DATE 12/31/1974 TOTAL DEPTH 6880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	N	37	-0-		-0-	-0-	3	1	33	2	Y	1	1	1			-0-
								1	9									
12	40	N	40	-0-		-0-	-0-	3	1	36	2	Y	1	1	1			-0-
								1	9									
01	DLQ G-10		39	-0-		39	39	3	1	35	2	Y	1	1	1			-0-
								1	9									
02	DLQ G-10		34	-0-		34	73	3	1	30	2	Y	1	1	1			-0-
								1	9									
03	109	N	36	-0-		-73	-0-	3	1	32	2	Y	1	1	1			-0-
								1	9									
04	34	N	34	-0-		-0-	-0-	3	1	30	2	Y	1	1	1			-0-
								1	9									

SHURLEY A 99 WELL #: 2 RRCID -> 060894 COMPL. DATE 11/13/1991 TOTAL DEPTH 6400 PERF. 5081 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	183	N	183	-0-		-0-	-0-	14	1	168	2	Y	1	1	1			-0-
								1	9									
12	196	N	196	-0-		-0-	-0-	14	1	181	2	Y	1	1	1			-0-
								1	9									
01	DLQ G-10		191	-0-		191	191	14	1	176	2	Y	1	1	1			-0-
								1	9									
02	DLQ G-10		165	-0-		165	356	14	1	150	2	Y	1	1	1			-0-
								1	9									
03	534	N	178	-0-		-356	-0-	14	1	163	2	Y	1	1	1			-0-
								1	9									
04	167	N	167	-0-		-0-	-0-	14	1	152	2	Y	1	1	1			-0-
								1	9									

CUSENBARY W. R. -F- WELL #: 2 RRCID -> 061142 COMPL. DATE 02/18/1975 TOTAL DEPTH 5560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-		-0-	-0-					Y	-0-					1
12	0	N	-0-	-0-		-0-	-0-					Y	-0-					1
01	DLQ G-10		-0-	-0-		-0-	-0-					Y	-0-					1
02	DLQ G-10		-0-	-0-		-0-	-0-					Y	-0-					1
03	T. A.		-0-	-0-		-0-	-0-					Y	-0-					1
04	T. A.		-0-	-0-		-0-	-0-					Y	-0-					1

SAWYER 143 WELL #: 2 RRCID -> 061311 COMPL. DATE 02/25/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	95	N	95	-0-		-0-	-0-	7	1	87	2	Y	1	1	1			-0-
								1	9									
12	102	N	102	-0-		-0-	-0-	7	1	94	2	Y	1	1	1			-0-
								1	9									
01	DLQ G-10		99	-0-		99	99	7	1	91	2	Y	1	1	1			-0-
								1	9									
02	DLQ G-10		86	-0-		86	185	7	1	78	2	Y	1	1	1			-0-
								1	9									
03	277	N	92	-0-		-185	-0-	7	1	84	2	Y	1	1	1			-0-
								1	9									
04	87	N	87	-0-		-0-	-0-	7	1	79	2	Y	1	1	1			-0-
								1	9									

SAWYER 143 WELL #: 4 RRCID -> 061583 COMPL. DATE 03/15/1975 TOTAL DEPTH 6870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	405	N	405	-0-		-0-	-0-	32	1	373	2	Y	-0-					4
12	434	N	434	-0-		-0-	-0-	32	1	402	2	Y	-0-					4
01	DLQ G-10		424	-0-		424	424	32	1	392	2	Y	-0-					4
02	DLQ G-10		365	-0-		365	789	32	1	333	2	Y	-0-					4
03	1182	N	393	-0-		-789	-0-	32	1	361	2	Y	-0-					4
04	369	N	369	-0-		-0-	-0-	32	1	337	2	Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SHURLEY 98 WELL #: 2 RRCID -> 061584 COMPL. DATE 08/31/1991 TOTAL DEPTH 6422 PERF. 5260 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	239	N	239	-0-	-0-	-0-	19	1 1 9	219	2	Y	1	1	1			-0-
12	257	N	257	-0-	-0-	-0-	19	1 1 9	237	2	Y	1	1	1			-0-
01	DLQ G-10		251	-0-	251	251	19	1 1 9	231	2	Y	1	1	1			-0-
02	DLQ G-10		216	-0-	216	467	19	1 1 9	196	2	Y	1	1	1			-0-
03	700	N	233	-0-	-467	-0-	19	1 1 9	213	2	Y	1	1	1			-0-
04	218	N	218	-0-	-0-	-0-	19	1 1 9	198	2	Y	1	1	1			-0-

ESPY, H. T. WELL #: 3 L RRCID -> 061600 COMPL. DATE 03/03/1975 TOTAL DEPTH 5500 PERF. N/A

11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY, H. T. WELL #: 4 RRCID -> 061865 COMPL. DATE 04/21/1975 TOTAL DEPTH 5550 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY, H. T. -B- WELL #: 2 RRCID -> 061892 COMPL. DATE 04/22/1975 TOTAL DEPTH 5555 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY A 99 WELL #: 3 RRCID -> 062008 COMPL. DATE 07/30/1991 TOTAL DEPTH 6422 PERF. 5070 - 6230

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 3 RRCID -> 062009 COMPL. DATE 05/01/1975 TOTAL DEPTH 6350 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	21					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	21					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	21					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	21					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	21					Y	-0-					-0-
04	21	X	-0-	-0-	-21	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER A 144 WELL #: 3 RRCID -> 062010 COMPL. DATE 08/17/1991 TOTAL DEPTH 7000 PERF. 5475 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	15	-0-	-0-	-0-		1 1 1 9	13	2	Y	1	1	1			-0-
12	16	N	16	-0-	-0-	-0-		1 1 1 9	14	2	Y	1	1	1			-0-
01	DLQ G-10		15	-0-	15	15		1 1 1 9	13	2	Y	1	1	1			-0-
02	DLQ G-10		13	-0-	13	28		1 1 1 9	11	2	Y	1	1	1			-0-
03	42	N	14	-0-	-28	-0-		1 1 1 9	12	2	Y	1	1	1			-0-
04	13	N	13	-0-	-0-	-0-		1 1 1 9	11	2	Y	1	1	1			-0-

SAWYER 143 WELL #: 3 RRCID -> 062011 COMPL. DATE 05/01/1975 TOTAL DEPTH 6838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-	-0-	-0-		7 1 1 9	86	2	Y	1	1	1			-0-
12	101	N	101	-0-	-0-	-0-		7 1 1 9	93	2	Y	1	1	1			-0-
01	DLQ G-10		98	-0-	98	98		7 1 1 9	90	2	Y	1	1	1			-0-
02	DLQ G-10		85	-0-	85	183		7 1 1 9	77	2	Y	1	1	1			-0-
03	274	N	91	-0-	-183	-0-		7 1 1 9	83	2	Y	1	1	1			-0-
04	86	N	86	-0-	-0-	-0-		7 1 1 9	78	2	Y	1	1	1			-0-

JONES 119 WELL #: 1 RRCID -> 064424 COMPL. DATE 11/18/1992 TOTAL DEPTH 6380 PERF. 5579 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70	N	70	-0-	-0-	-0-		6 1	64	2	Y	-0-					-0-
12	75	N	75	-0-	-0-	-0-		6 1	69	2	Y	-0-					-0-
01	DLQ G-10		74	-0-	74	74		6 1	68	2	Y	-0-					-0-
02	DLQ G-10		64	-0-	64	138		6 1	58	2	Y	-0-					-0-
03	206	N	68	-0-	-138	-0-		6 1	62	2	Y	-0-					-0-
04	64	N	64	-0-	-0-	-0-		6 1	58	2	Y	-0-					-0-

JONES 119 WELL #: 2 RRCID -> 064425 COMPL. DATE 11/09/1992 TOTAL DEPTH 6380 PERF. 5266 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19	N	19	-0-	-0-	-0-		1 1 1 9	17	2	Y	1	1	1			-0-
12	20	N	20	-0-	-0-	-0-		1 1 1 9	18	2	Y	1	1	1			-0-
01	DLQ G-10		19	-0-	19	19		1 1 1 9	17	2	Y	1	1	1			-0-
02	DLQ G-10		17	-0-	17	36		1 1 1 9	15	2	Y	1	1	1			-0-
03	54	N	18	-0-	-36	-0-		1 1 1 9	16	2	Y	1	1	1			-0-
04	17	N	17	-0-	-0-	-0-		1 1 1 9	15	2	Y	1	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
JONES 119 WELL #: 3 RRCID -> 071922 COMPL. DATE 03/16/1977 TOTAL DEPTH 6125 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70	N	70	-0-		-0-	-0-	6	1	63	2	Y	1	1	1			-0-
								1	9									
12	75	N	75	-0-		-0-	-0-	6	1	68	2	Y	1	1	1			-0-
								1	9									
01	DLQ G-10		74	-0-		74	74	6	1	67	2	Y	1	1	1			-0-
								1	9									
02	DLQ G-10		64	-0-		64	138	6	1	57	2	Y	1	1	1			-0-
								1	9									
03	206	N	68	-0-		-138	-0-	6	1	61	2	Y	1	1	1			-0-
								1	9									
04	64	N	64	-0-		-0-	-0-	6	1	57	2	Y	1	1	1			-0-
								1	9									

SAWYER 113 WELL #: 3 RRCID -> 071928 COMPL. DATE 06/21/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	471	N	471	-0-		-0-	-0-	37	1	432	2	Y	2	2	1			3
								2	9									
12	505	N	505	-0-		-0-	-0-	37	1	466	2	Y	2	2	1			3
								2	9									
01	DLQ G-10		493	-0-		493	493	37	1	454	2	Y	2	2	1			3
								2	9									
02	DLQ G-10		426	-0-		426	919	37	1	387	2	Y	2	2	1			3
								2	9									
03	1377	N	458	-0-		-919	-0-	37	1	419	2	Y	2	2	1			3
								2	9									
04	430	N	430	-0-		-0-	-0-	37	1	391	2	Y	2	2	1			3
								2	9									

SAWYER 129 WELL #: 3 RRCID -> 072170 COMPL. DATE 06/17/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-		-0-	-0-					Y	-0-					-0-

JONES 121 WELL #: 3 RRCID -> 076975 COMPL. DATE 05/05/1978 TOTAL DEPTH 6507 PERF. 5209 - 5701

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	631	N	631	-0-		-0-	-0-	50	1	579	2	Y	2	2	1			1
								2	9									
12	677	N	677	-0-		-0-	-0-	50	1	625	2	Y	2	2	1			1
								2	9									
01	DLQ G-10		661	-0-		661	661	50	1	609	2	Y	2	2	1			1
								2	9									
02	DLQ G-10		570	-0-		570	1231	50	1	518	2	Y	2	2	1			1
								2	9									
03	1845	N	614	-0-		-1231	-0-	50	1	562	2	Y	2	2	1			1
								2	9									
04	576	N	576	-0-		-0-	-0-	50	1	524	2	Y	2	2	1			1
								2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
JONES 121 WELL #: 4 RRCID -> 076988 COMPL. DATE 04/26/1991 TOTAL DEPTH 6541 PERF. 5185 - 5891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	194	N	194	-0-	-0-	-0-	15	1	178	2	Y	1	1	1			2
							1	9									
12	208	N	208	-0-	-0-	-0-	15	1	192	2	Y	1	1	1			2
							1	9									
01	DLQ G-10		204	-0-	204	204	15	1	188	2	Y	1	1	1			2
							1	9									
02	DLQ G-10		176	-0-	176	380	15	1	160	2	Y	1	1	1			2
							1	9									
03	569	N	189	-0-	-380	-0-	15	1	173	2	Y	1	1	1			2
							1	9									
04	177	N	177	-0-	-0-	-0-	15	1	161	2	Y	1	1	1			2
							1	9									

REED 117, FRANK WELL #: 2 RRCID -> 080861 COMPL. DATE 12/16/1978 TOTAL DEPTH 6620 PERF. 5340 - 6401

11	124	N	124	-0-	-0-	-0-	29	1	95	2	Y	-0-					-0-
12	131	N	131	-0-	-0-	-0-	29	1	102	2	Y	-0-					-0-
01	DLQ G-10		128	-0-	128	128	29	1	99	2	Y	-0-					-0-
02	DLQ G-10		114	-0-	114	242	29	1	85	2	Y	-0-					-0-
03	363	N	121	-0-	-242	-0-	29	1	92	2	Y	-0-					-0-
04	115	N	115	-0-	-0-	-0-	29	1	86	2	Y	-0-					-0-

REED 117, FRANK WELL #: 3 RRCID -> 086516 COMPL. DATE 01/04/1980 TOTAL DEPTH 6300 PERF. 5329 - 6270

11	102	N	102	-0-	-0-	-0-	24	1	78	2	Y	-0-					1
12	108	N	108	-0-	-0-	-0-	24	1	84	2	Y	-0-					1
01	DLQ G-10		106	-0-	106	106	24	1	82	2	Y	-0-					1
02	DLQ G-10		94	-0-	94	200	24	1	70	2	Y	-0-					1
03	300	N	100	-0-	-200	-0-	24	1	76	2	Y	-0-					1
04	95	N	95	-0-	-0-	-0-	24	1	71	2	Y	-0-					1

FRIESS, PAULINE "C" WELL #: 1111 RRCID -> 089068 COMPL. DATE 04/08/1980 TOTAL DEPTH 5235 PERF. 4406 - 4412

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED 117, FRANK WELL #: 5 RRCID -> 090454 COMPL. DATE 10/22/1980 TOTAL DEPTH 6330 PERF. 5142 - 6195

11	212	N	212	-0-	-0-	-0-	50	1	161	2	Y	1	1	1			-0-
							1	9									
12	225	N	225	-0-	-0-	-0-	50	1	174	2	Y	1	1	1			-0-
							1	9									
01	DLQ G-10		220	-0-	220	220	50	1	169	2	Y	1	1	1			-0-
							1	9									
02	DLQ G-10		195	-0-	195	415	50	1	144	2	Y	1	1	1			-0-
							1	9									
03	622	N	207	-0-	-415	-0-	50	1	156	2	Y	1	1	1			-0-
							1	9									
04	197	N	197	-0-	-0-	-0-	50	1	146	2	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
JONES 119 WELL #: 4 RRCID -> 090629 COMPL. DATE 10/18/1992 TOTAL DEPTH 6020 PERF. 5185 - 5881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	179	N	179	-0-	-0-	-0-	14	1	164	2	Y	1	1	1			-0-
							1	9									
12	192	N	192	-0-	-0-	-0-	14	1	177	2	Y	1	1	1			-0-
							1	9									
01	DLQ G-10		187	-0-	187	187	14	1	172	2	Y	1	1	1			-0-
							1	9									
02	DLQ G-10		162	-0-	162	349	14	1	147	2	Y	1	1	1			-0-
							1	9									
03	523	N	174	-0-	-349	-0-	14	1	159	2	Y	1	1	1			-0-
							1	9									
04	163	N	163	-0-	-0-	-0-	14	1	148	2	Y	1	1	1			-0-
							1	9									

JONES 119 WELL #: 5 RRCID -> 090630 COMPL. DATE 10/10/1992 TOTAL DEPTH 6268 PERF. 5187 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	135	N	135	-0-	-0-	-0-	11	1	123	2	Y	1	1	1			-0-
							1	9									
12	145	N	145	-0-	-0-	-0-	11	1	133	2	Y	1	1	1			-0-
							1	9									
01	DLQ G-10		141	-0-	141	141	11	1	129	2	Y	1	1	1			-0-
							1	9									
02	DLQ G-10		122	-0-	122	263	11	1	110	2	Y	1	1	1			-0-
							1	9									
03	394	N	131	-0-	-263	-0-	11	1	119	2	Y	1	1	1			-0-
							1	9									
04	123	N	123	-0-	-0-	-0-	11	1	111	2	Y	1	1	1			-0-
							1	9									

REED 117, FRANK WELL #: 6 RRCID -> 092475 COMPL. DATE 03/30/1992 TOTAL DEPTH 6400 PERF. 5053 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	58	N	58	-0-	-0-	-0-	14	1	44	2	Y	-0-					2
12	61	N	61	-0-	-0-	-0-	14	1	47	2	Y	-0-					2
01	DLQ G-10		60	-0-	60	60	14	1	46	2	Y	-0-					2
02	DLQ G-10		53	-0-	53	113	14	1	39	2	Y	-0-					2
03	170	N	57	-0-	-113	-0-	14	1	43	2	Y	-0-					2
04	54	N	54	-0-	-0-	-0-	14	1	40	2	Y	-0-					2

SHURLEY A 99 WELL #: 4 RRCID -> 095267 COMPL. DATE 10/31/1990 TOTAL DEPTH 6227 PERF. 4946 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	110	N	110	-0-	-0-	-0-	9	1	100	2	Y	1	1	1			-0-
							1	9									
12	118	N	118	-0-	-0-	-0-	9	1	108	2	Y	1	1	1			-0-
							1	9									
01	DLQ G-10		116	-0-	116	116	9	1	106	2	Y	1	1	1			-0-
							1	9									
02	DLQ G-10		100	-0-	100	216	9	1	90	2	Y	1	1	1			-0-
							1	9									
03	323	N	107	-0-	-216	-0-	9	1	97	2	Y	1	1	1			-0-
							1	9									
04	101	N	101	-0-	-0-	-0-	9	1	91	2	Y	1	1	1			-0-
							1	9									

SHURLEY "D" UNIT WELL #: 2 RRCID -> 095365 COMPL. DATE 11/28/1991 TOTAL DEPTH 6333 PERF. 5127 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
ASKEW, GUY WYATT "A" WELL #: 1043 RRCID -> 095702 COMPL. DATE 03/31/1981 TOTAL DEPTH 5898 PERF. 5119 - 5129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					2

SHURLEY B 97 WELL #: 2 RRCID -> 096828 COMPL. DATE 10/26/1990 TOTAL DEPTH 6531 PERF. 5175 - 5621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	368	N	368	-0-	-0-	-0-	29 1 9	1	338	2	Y	1	1	1			1
12	395	N	395	-0-	-0-	-0-	29 1 9	1	365	2	Y	1	1	1			1
01	DLQ G-10		386	-0-	386	386	29 1 9	1	356	2	Y	1	1	1			1
02	DLQ G-10		333	-0-	333	719	29 1 9	1	303	2	Y	1	1	1			1
03	1077	N	358	-0-	-719	-0-	29 1 9	1	328	2	Y	1	1	1			1
04	336	N	336	-0-	-0-	-0-	29 1 9	1	306	2	Y	1	1	1			1

GALBREATH, M. S. WELL #: 1 RRCID -> 096951 COMPL. DATE 11/30/1981 TOTAL DEPTH 6795 PERF. 5816 - 6063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

GENINI WELL #: 3801 RRCID -> 103309 COMPL. DATE 08/25/1982 TOTAL DEPTH 6440 PERF. 5104 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					4
12	0	N	-0-	-0-	-0-	-0-					N	-0-					4
01	0	N	-0-	-0-	-0-	-0-					N	-0-					4
02	0	N	-0-	-0-	-0-	-0-					N	-0-					4
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4

GENINI WELL #: 3701X RRCID -> 103393 COMPL. DATE 08/18/1982 TOTAL DEPTH 6520 PERF. 5322 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	77	N	77	-0-	-0-	-0-	77	1			N	-0-					11
12	77	N	77	-0-	-0-	-0-	77	1			N	-0-					11
01	442	N	442	-0-	-0-	-0-	77	1	365	2	N	-0-					11
02	595	N	595	-0-	-0-	-0-	77	1	518	2	N	-0-					11
03	517	N	517	-0-	-0-	-0-	77	1	440	2	N	-0-					11
*04	479	N	479	-0-	-0-	-0-	77	1	402	2	N	-0-					11

ASKEW, GUY WYATT ET AL WELL #: 2043 RRCID -> 109985 COMPL. DATE 03/06/1984 TOTAL DEPTH 5915 PERF. 3056 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					6
12	0	N	-0-	-0-	-0-	-0-					N	-0-					6
01	0	N	-0-	-0-	-0-	-0-					N	-0-					6
02	0	N	-0-	-0-	-0-	-0-					N	-0-					6
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					6
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
ESPY, H. T. WELL #: 5 T RRCID -> 126185 COMPL. DATE 12/23/1987 TOTAL DEPTH 5616 PERF. 5266 - 5322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY, DAVID WELL #: 1A RRCID -> 132869 COMPL. DATE 08/01/1989 TOTAL DEPTH 6400 PERF. 5800 - 6125

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

JONES 97 WELL #: 3 RRCID -> 133445 COMPL. DATE 01/30/1990 TOTAL DEPTH 6700 PERF. 5260 - 6370

11	151	N	151	-0-	-0-	-0-	12	1	138	2	Y	1	1	1				1
							1	9										
12	162	N	162	-0-	-0-	-0-	12	1	149	2	Y	1	1	1				1
							1	9										
01	DLQ G-10		159	-0-	159	159	12	1	146	2	Y	1	1	1				1
							1	9										
02	DLQ G-10		137	-0-	137	296	12	1	124	2	Y	1	1	1				1
							1	9										
03	443	N	147	-0-	-296	-0-	12	1	134	2	Y	1	1	1				1
							1	9										
04	138	N	138	-0-	-0-	-0-	12	1	125	2	Y	1	1	1				1
							1	9										

SAWYER 113 WELL #: 4 RRCID -> 133696 COMPL. DATE 02/04/1990 TOTAL DEPTH 6900 PERF. 5377 - 6534

11	25	N	25	-0-	-0-	-0-	2	1	22	2	Y	1	1	1				-0-
							1	9										
12	27	N	27	-0-	-0-	-0-	2	1	24	2	Y	1	1	1				-0-
							1	9										
01	DLQ G-10		27	-0-	27	27	2	1	24	2	Y	1	1	1				-0-
							1	9										
02	DLQ G-10		23	-0-	23	50	2	1	20	2	Y	1	1	1				-0-
							1	9										
03	75	N	25	-0-	-50	-0-	2	1	22	2	Y	1	1	1				-0-
							1	9										
04	23	N	23	-0-	-0-	-0-	2	1	20	2	Y	1	1	1				-0-
							1	9										

JONES 121 WELL #: 5 RRCID -> 133884 COMPL. DATE 02/14/1990 TOTAL DEPTH 6800 PERF. 5270 - 6240

11	99	N	99	-0-	-0-	-0-	8	1	89	2	Y	2	2	1				2
							2	9										
12	106	N	106	-0-	-0-	-0-	8	1	96	2	Y	2	2	1				2
							2	9										
01	DLQ G-10		103	-0-	103	103	8	1	93	2	Y	2	2	1				2
							2	9										
02	DLQ G-10		89	-0-	89	192	8	1	79	2	Y	2	2	1				2
							2	9										
03	288	N	96	-0-	-192	-0-	8	1	86	2	Y	2	2	1				2
							2	9										
04	90	N	90	-0-	-0-	-0-	8	1	80	2	Y	2	2	1				2
							2	9										

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
JONES 122 WELL #: 3 RRCID -> 133885 COMPL. DATE 02/20/1990 TOTAL DEPTH 6750 PERF. 5294 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	388	N	388	-0-	-0-	-0-	31	1	357	2	Y	-0-					1
12	416	N	416	-0-	-0-	-0-	31	1	385	2	Y	-0-					1
01	DLQ G-10		406	-0-	406	406	31	1	375	2	Y	-0-					1
02	DLQ G-10		350	-0-	350	756	31	1	319	2	Y	-0-					1
03	1133	N	377	-0-	-756	-0-	31	1	346	2	Y	-0-					1
04	354	N	354	-0-	-0-	-0-	31	1	323	2	Y	-0-					1

SAWYER 145 WELL #: 3 RRCID -> 133986 COMPL. DATE 02/24/1990 TOTAL DEPTH 7200 PERF. 5504 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49	N	49	-0-	-0-	-0-	4	1	45	2	Y	-0-					1
12	52	N	52	-0-	-0-	-0-	4	1	48	2	Y	-0-					1
01	DLQ G-10		51	-0-	51	51	4	1	47	2	Y	-0-					1
02	DLQ G-10		44	-0-	44	95	4	1	40	2	Y	-0-					1
03	142	N	47	-0-	-95	-0-	4	1	43	2	Y	-0-					1
04	45	N	45	-0-	-0-	-0-	4	1	41	2	Y	-0-					1

SAWYER 129 WELL #: 4 RRCID -> 134100 COMPL. DATE 03/17/1990 TOTAL DEPTH 7200 PERF. 5961 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 3 RRCID -> 134278 COMPL. DATE 03/25/1990 TOTAL DEPTH 7167 PERF. 5529 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 167 WELL #: 3 RRCID -> 134303 COMPL. DATE 03/31/1990 TOTAL DEPTH 7300 PERF. 5596 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 170 WELL #: 3 RRCID -> 134341 COMPL. DATE 03/30/1990 TOTAL DEPTH 7500 PERF. 5757 - 7099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 169 WELL #: 3 RRCID -> 134435 COMPL. DATE 04/03/1990 TOTAL DEPTH 7600 PERF. 5725 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER A 144 WELL #: 5 RRCID -> 136819 COMPL. DATE 06/18/1991 TOTAL DEPTH 6800 PERF. 5281 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 121 WELL #: 6 RRCID -> 137094 COMPL. DATE 02/03/1991 TOTAL DEPTH 6750 PERF. 5234 - 6357

11	49	N	49	-0-	-0-	-0-	4	1	45	2	Y	-0-					1
12	52	N	52	-0-	-0-	-0-	4	1	48	2	Y	-0-					1
01	DLQ G-10		51	-0-	51	51	4	1	47	2	Y	-0-					1
02	DLQ G-10		44	-0-	44	95	4	1	40	2	Y	-0-					1
03	142	N	47	-0-	-95	-0-	4	1	43	2	Y	-0-					1
04	45	N	45	-0-	-0-	-0-	4	1	41	2	Y	-0-					1

SHURLEY B 97 WELL #: 3 RRCID -> 137200 COMPL. DATE 02/09/1991 TOTAL DEPTH 6450 PERF. 5175 - 6001

11	142	N	142	-0-	-0-	-0-	11	1	130	2	Y	1	1	1			-0-
							1	9									
12	152	N	152	-0-	-0-	-0-	11	1	140	2	Y	1	1	1			-0-
							1	9									
01	DLQ G-10		148	-0-	148	148	11	1	136	2	Y	1	1	1			-0-
							1	9									
02	DLQ G-10		128	-0-	128	276	11	1	116	2	Y	1	1	1			-0-
							1	9									
03	414	N	138	-0-	-276	-0-	11	1	126	2	Y	1	1	1			-0-
							1	9									
04	129	N	129	-0-	-0-	-0-	11	1	117	2	Y	1	1	1			-0-
							1	9									

SAWYER 143 WELL #: 5 RRCID -> 137670 COMPL. DATE 02/17/1991 TOTAL DEPTH 6920 PERF. 5260 - 6535

11	64	N	64	-0-	-0-	-0-	5	1	58	2	Y	1	1	1			-0-
							1	9									
12	68	N	68	-0-	-0-	-0-	5	1	62	2	Y	1	1	1			-0-
							1	9									
01	DLQ G-10		67	-0-	67	67	5	1	61	2	Y	1	1	1			-0-
							1	9									
02	DLQ G-10		57	-0-	57	124	5	1	51	2	Y	1	1	1			-0-
							1	9									
03	186	N	62	-0-	-124	-0-	5	1	56	2	Y	1	1	1			-0-
							1	9									
04	58	N	58	-0-	-0-	-0-	5	1	52	2	Y	1	1	1			-0-
							1	9									

SAWYER 145 WELL #: 4 RRCID -> 137811 COMPL. DATE 03/02/1991 TOTAL DEPTH 7150 PERF. 5485 - 6730

11	14B2 EXT		-0-	-0-	-0-	358					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	358					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	358					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	358					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	358					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	358					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER 167 WELL #: 4 RRCID -> 137812 COMPL. DATE 03/08/1991 TOTAL DEPTH 7349 PERF. 5636 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91	N	91	-0-	-0-	-0-	7	1	84	2	Y	-0-					2
12	97	N	97	-0-	-0-	-0-	7	1	90	2	Y	-0-					2
01	DLQ G-10		95	-0-	95	95	7	1	88	2	Y	-0-					2
02	DLQ G-10		82	-0-	82	177	7	1	75	2	Y	-0-					2
03	265	N	88	-0-	-177	-0-	7	1	81	2	Y	-0-					2
04	83	N	83	-0-	-0-	-0-	7	1	76	2	Y	-0-					2

JONES 97 WELL #: 4 RRCID -> 137819 COMPL. DATE 03/12/1991 TOTAL DEPTH 6600 PERF. 5205 - 6293

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 122 WELL #: 4 RRCID -> 137822 COMPL. DATE 03/11/1991 TOTAL DEPTH 6700 PERF. 5069 - 6155

11	219	N	219	-0-	-0-	-0-	17	1 9	201	2	Y	1	1	1			2
12	235	N	235	-0-	-0-	-0-	17	1 9	217	2	Y	1	1	1			2
01	DLQ G-10		229	-0-	229	229	17	1 9	211	2	Y	1	1	1			2
02	DLQ G-10		198	-0-	198	427	17	1 9	180	2	Y	1	1	1			2
03	640	N	213	-0-	-427	-0-	17	1 9	195	2	Y	1	1	1			2
04	200	N	200	-0-	-0-	-0-	17	1 9	182	2	Y	1	1	1			2

SAWYER A 144 WELL #: 6 RRCID -> 137825 COMPL. DATE 02/21/1991 TOTAL DEPTH 6784 PERF. 5403 - 6666

11	252	N	252	-0-	-0-	-0-	20	1 9	231	2	Y	1	1	1			1
12	270	N	270	-0-	-0-	-0-	20	1 9	249	2	Y	1	1	1			1
01	DLQ G-10		264	-0-	264	264	20	1 9	243	2	Y	1	1	1			1
02	DLQ G-10		228	-0-	228	492	20	1 9	207	2	Y	1	1	1			1
03	737	N	245	-0-	-492	-0-	20	1 9	224	2	Y	1	1	1			1
04	230	N	230	-0-	-0-	-0-	20	1 9	209	2	Y	1	1	1			1

SHURLEY B 97 WELL #: 4 RRCID -> 137827 COMPL. DATE 03/01/1991 TOTAL DEPTH 6550 PERF. 5242 - 6132

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					2
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					2
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER 146 WELL #: 4 RRCID -> 137830 COMPL. DATE 03/15/1991 TOTAL DEPTH 7253 PERF. 5462 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	446	N	446	-0-		-0-	-0-	35	1 1 9	410	2	Y	1	1	1			1
12	478	N	478	-0-		-0-	-0-	35	1 1 9	442	2	Y	1	1	1			1
01	DLQ G-10		467	-0-		467	467	35	1 1 9	431	2	Y	1	1	1			1
02	DLQ G-10		402	-0-		402	869	35	1 1 9	366	2	Y	1	1	1			1
03	1302	N	433	-0-		-869	-0-	35	1 1 9	397	2	Y	1	1	1			1
04	406	N	406	-0-		-0-	-0-	35	1 1 9	370	2	Y	1	1	1			1

SAWYER 113 WELL #: 5 RRCID -> 137842 COMPL. DATE 03/13/1991 TOTAL DEPTH 6807 PERF. 5446 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	77	N	77	-0-		-0-	-0-	6	1 4 9	67	2	Y	4	4	1			2
12	83	N	83	-0-		-0-	-0-	6	1 4 9	73	2	Y	4	4	1			2
01	DLQ G-10		81	-0-		81	81	6	1 4 9	71	2	Y	4	4	1			2
02	DLQ G-10		70	-0-		70	151	6	1 4 9	60	2	Y	4	4	1			2
03	226	N	75	-0-		-151	-0-	6	1 4 9	65	2	Y	4	4	1			2
04	71	N	71	-0-		-0-	-0-	6	1 4 9	61	2	Y	4	4	1			2

JONES 121 WELL #: 7 RRCID -> 137845 COMPL. DATE 03/16/1991 TOTAL DEPTH 6850 PERF. 5185 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	290	N	290	-0-		-0-	-0-	23	1 1 9	266	2	Y	1	1	1			2
12	311	N	311	-0-		-0-	-0-	23	1 1 9	287	2	Y	1	1	1			2
01	DLQ G-10		304	-0-		304	304	23	1 1 9	280	2	Y	1	1	1			2
02	DLQ G-10		262	-0-		262	566	23	1 1 9	238	2	Y	1	1	1			2
03	848	N	282	-0-		-566	-0-	23	1 1 9	258	2	Y	1	1	1			2
04	265	N	265	-0-		-0-	-0-	23	1 1 9	241	2	Y	1	1	1			2

SAWYER 143 WELL #: 6 RRCID -> 137848 COMPL. DATE 03/20/1991 TOTAL DEPTH 6920 PERF. 5384 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-		-0-	-0-	7	1	87	2	Y	-0-					-0-
12	101	N	101	-0-		-0-	-0-	7	1	94	2	Y	-0-					-0-
01	DLQ G-10		98	-0-		98	98	7	1	91	2	Y	-0-					-0-
02	DLQ G-10		85	-0-		85	183	7	1	78	2	Y	-0-					-0-
03	274	N	91	-0-		-183	-0-	7	1	84	2	Y	-0-					-0-
04	86	N	86	-0-		-0-	-0-	7	1	79	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SHURLEY 98 WELL #: 5 RRCID -> 137850 COMPL. DATE 02/15/1991 TOTAL DEPTH 6290 PERF. 5208 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	239	N	239	-0-		-0-	-0-	19	1 1 9	219	2	Y	1	1	1			1
12	257	N	257	-0-		-0-	-0-	19	1 1 9	237	2	Y	1	1	1			1
01	DLQ G-10		251	-0-		251	251	19	1 1 9	231	2	Y	1	1	1			1
02	DLQ G-10		216	-0-		216	467	19	1 1 9	196	2	Y	1	1	1			1
03	700	N	233	-0-		-467	-0-	19	1 1 9	213	2	Y	1	1	1			1
04	218	N	218	-0-		-0-	-0-	19	1 1 9	198	2	Y	1	1	1			1

SHURLEY A 99 WELL #: 5 RRCID -> 137854 COMPL. DATE 02/24/1991 TOTAL DEPTH 6277 PERF. 4938 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19	N	19	-0-		-0-	-0-	1	1 1 9	17	2	Y	1	1	1			-0-
12	20	N	20	-0-		-0-	-0-	1	1 1 9	18	2	Y	1	1	1			-0-
01	DLQ G-10		19	-0-		19	19	1	1 1 9	17	2	Y	1	1	1			-0-
02	DLQ G-10		17	-0-		17	36	1	1 1 9	15	2	Y	1	1	1			-0-
03	54	N	18	-0-		-36	-0-	1	1 1 9	16	2	Y	1	1	1			-0-
04	17	N	17	-0-		-0-	-0-	1	1 1 9	15	2	Y	1	1	1			-0-

SAWYER 129 WELL #: 5 RRCID -> 138241 COMPL. DATE 03/23/1991 TOTAL DEPTH 7250 PERF. 5683 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	316	N	316	-0-		-0-	-0-	25	1 1 9	290	2	Y	1	1	1			1
12	338	N	338	-0-		-0-	-0-	25	1 1 9	312	2	Y	1	1	1			1
01	DLQ G-10		331	-0-		331	331	25	1 1 9	305	2	Y	1	1	1			1
02	DLQ G-10		285	-0-		285	616	25	1 1 9	259	2	Y	1	1	1			1
03	923	N	307	-0-		-616	-0-	25	1 1 9	281	2	Y	1	1	1			1
04	288	N	288	-0-		-0-	-0-	25	1 1 9	262	2	Y	1	1	1			1

SAWYER A 144 WELL #: 7 RRCID -> 138243 COMPL. DATE 03/31/1991 TOTAL DEPTH 6850 PERF. 5373 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62	N	62	-0-		-0-	-0-	5	1 1 9	56	2	Y	1	1	1			1
12	66	N	66	-0-		-0-	-0-	5	1 1 9	60	2	Y	1	1	1			1
01	DLQ G-10		64	-0-		64	64	5	1 1 9	58	2	Y	1	1	1			1
02	DLQ G-10		56	-0-		56	120	5	1 1 9	50	2	Y	1	1	1			1
03	180	N	60	-0-		-120	-0-	5	1 1 9	54	2	Y	1	1	1			1
04	56	N	56	-0-		-0-	-0-	5	1 1 9	50	2	Y	1	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SHURLEY A 99 WELL #: 6 RRCID -> 138471 COMPL. DATE 04/20/1991 TOTAL DEPTH 6277 PERF. 4998 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	110	N	110	-0-		-0-	-0-	9	1	100	2	Y	1	1	1			-0-
								1	9									
12	118	N	118	-0-		-0-	-0-	9	1	108	2	Y	1	1	1			-0-
								1	9									
01	DLQ G-10		116	-0-		116	116	9	1	106	2	Y	1	1	1			-0-
								1	9									
02	DLQ G-10		100	-0-		100	216	9	1	90	2	Y	1	1	1			-0-
								1	9									
03	323	N	107	-0-		-216	-0-	9	1	97	2	Y	1	1	1			-0-
								1	9									
04	101	N	101	-0-		-0-	-0-	9	1	91	2	Y	1	1	1			-0-
								1	9									

JONES 97 WELL #: 5 RRCID -> 138550 COMPL. DATE 04/23/1991 TOTAL DEPTH 6647 PERF. 5595 - 6440

11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

JONES 97 WELL #: 6 RRCID -> 138551 COMPL. DATE 05/17/1991 TOTAL DEPTH 6450 PERF. 5776 - 6365

11	418	N	418	-0-		-0-	-0-	33	1	384	2	Y	1	1	1			1
								1	9									
12	448	N	448	-0-		-0-	-0-	33	1	414	2	Y	1	1	1			1
								1	9									
01	DLQ G-10		438	-0-		438	438	33	1	404	2	Y	1	1	1			1
								1	9									
02	DLQ G-10		378	-0-		378	816	33	1	344	2	Y	1	1	1			1
								1	9									
03	1222	N	406	-0-		-816	-0-	33	1	372	2	Y	1	1	1			1
								1	9									
04	382	N	382	-0-		-0-	-0-	33	1	348	2	Y	1	1	1			1
								1	9									

JONES 97 WELL #: 7 RRCID -> 138552 COMPL. DATE 05/21/1991 TOTAL DEPTH 6450 PERF. 5329 - 6229

11	269	N	269	-0-		-0-	-0-	21	1	247	2	Y	1	1	1			1
								1	9									
12	288	N	288	-0-		-0-	-0-	21	1	266	2	Y	1	1	1			1
								1	9									
01	DLQ G-10		281	-0-		281	281	21	1	259	2	Y	1	1	1			1
								1	9									
02	DLQ G-10		243	-0-		243	524	21	1	221	2	Y	1	1	1			1
								1	9									
03	785	N	261	-0-		-524	-0-	21	1	239	2	Y	1	1	1			1
								1	9									
04	245	N	245	-0-		-0-	-0-	21	1	223	2	Y	1	1	1			1
								1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445

JONES 121 WELL #: 8 RRCID -> 138553 COMPL. DATE 05/07/1991 TOTAL DEPTH 6570 PERF. 5319 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	275	N	275	-0-		-0-	-0-	22	1	251	2	Y	2	2	1			-0-
								2	9									
12	294	N	294	-0-		-0-	-0-	22	1	270	2	Y	2	2	1			-0-
								2	9									
01	DLQ G-10		288	-0-		288	288	22	1	264	2	Y	2	2	1			-0-
								2	9									
02	DLQ G-10		248	-0-		248	536	22	1	224	2	Y	2	2	1			-0-
								2	9									
03	803	N	267	-0-		-536	-0-	22	1	243	2	Y	2	2	1			-0-
								2	9									
04	251	N	251	-0-		-0-	-0-	22	1	227	2	Y	2	2	1			-0-
								2	9									

JONES 122 WELL #: 5 RRCID -> 138554 COMPL. DATE 04/30/1991 TOTAL DEPTH 6320 PERF. 5159 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	145	N	145	-0-		-0-	-0-	11	1	134	2	Y	-0-					-0-
12	155	N	155	-0-		-0-	-0-	11	1	144	2	Y	-0-					-0-
01	DLQ G-10		152	-0-		152	152	11	1	141	2	Y	-0-					-0-
02	DLQ G-10		131	-0-		131	283	11	1	120	2	Y	-0-					-0-
03	424	N	141	-0-		-283	-0-	11	1	130	2	Y	-0-					-0-
04	132	N	132	-0-		-0-	-0-	11	1	121	2	Y	-0-					-0-

JONES 122 WELL #: 7 RRCID -> 138555 COMPL. DATE 05/30/1991 TOTAL DEPTH 6500 PERF. 5073 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	170	N	170	-0-		-0-	-0-	13	1	156	2	Y	1	1	1			-0-
								1	9									
12	182	N	182	-0-		-0-	-0-	13	1	168	2	Y	1	1	1			-0-
								1	9									
01	DLQ G-10		178	-0-		178	178	13	1	164	2	Y	1	1	1			-0-
								1	9									
02	DLQ G-10		154	-0-		154	332	13	1	140	2	Y	1	1	1			-0-
								1	9									
03	497	N	165	-0-		-332	-0-	13	1	151	2	Y	1	1	1			-0-
								1	9									
04	155	N	155	-0-		-0-	-0-	13	1	141	2	Y	1	1	1			-0-
								1	9									

JONES 122 WELL #: 8 RRCID -> 138556 COMPL. DATE 05/24/1991 TOTAL DEPTH 6517 PERF. 5080 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	292	N	292	-0-		-0-	-0-	23	1	267	2	Y	2	2	1			-0-
								2	9									
12	313	N	313	-0-		-0-	-0-	23	1	288	2	Y	2	2	1			-0-
								2	9									
01	DLQ G-10		306	-0-		306	306	23	1	281	2	Y	2	2	1			-0-
								2	9									
02	DLQ G-10		264	-0-		264	570	23	1	239	2	Y	2	2	1			-0-
								2	9									
03	854	N	284	-0-		-570	-0-	23	1	259	2	Y	2	2	1			-0-
								2	9									
04	267	N	267	-0-		-0-	-0-	23	1	242	2	Y	2	2	1			-0-
								2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SHURLEY 98 WELL #: 6 RRCID -> 138557 COMPL. DATE 04/12/1991 TOTAL DEPTH 6383 PERF. 5110 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36	N	36	-0-	-0-	-0-	3	1	32	2	Y	1	1	1			-0-
							1	9									
12	39	N	39	-0-	-0-	-0-	3	1	35	2	Y	1	1	1			-0-
							1	9									
01	DLQ G-10		38	-0-	38	38	3	1	34	2	Y	1	1	1			-0-
							1	9									
02	DLQ G-10		33	-0-	33	71	3	1	29	2	Y	1	1	1			-0-
							1	9									
03	106	N	35	-0-	-71	-0-	3	1	31	2	Y	1	1	1			-0-
							1	9									
04	33	N	33	-0-	-0-	-0-	3	1	29	2	Y	1	1	1			-0-
							1	9									

SHURLEY 98 WELL #: 7 RRCID -> 138559 COMPL. DATE 04/15/1991 TOTAL DEPTH 6350 PERF. 5494 - 6280

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 8 RRCID -> 138560 COMPL. DATE 05/10/1991 TOTAL DEPTH 6383 PERF. 5141 - 6036

11	340	N	340	-0-	-0-	-0-	27	1	312	2	Y	1	1	1			-0-
							1	9									
12	365	N	365	-0-	-0-	-0-	27	1	337	2	Y	1	1	1			-0-
							1	9									
01	DLQ G-10		356	-0-	356	356	27	1	328	2	Y	1	1	1			-0-
							1	9									
02	DLQ G-10		307	-0-	307	663	27	1	279	2	Y	1	1	1			-0-
							1	9									
03	993	N	330	-0-	-663	-0-	27	1	302	2	Y	1	1	1			-0-
							1	9									
04	310	N	310	-0-	-0-	-0-	27	1	282	2	Y	1	1	1			-0-
							1	9									

SHURLEY A 99 WELL #: 7 RRCID -> 138561 COMPL. DATE 05/31/1991 TOTAL DEPTH 6377 PERF. 4965 - 6031

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY A 99 WELL #: 8 RRCID -> 138562 COMPL. DATE 04/26/1991 TOTAL DEPTH 6377 PERF. 4963 - 6097

11	512	N	512	-0-	-0-	-0-	40	1	471	2	Y	1	1	1			2
							1	9									
12	549	N	549	-0-	-0-	-0-	40	1	508	2	Y	1	1	1			2
							1	9									
01	DLQ G-10		536	-0-	536	536	40	1	495	2	Y	1	1	1			2
							1	9									
02	DLQ G-10		462	-0-	462	998	40	1	421	2	Y	1	1	1			2
							1	9									
03	1496	N	498	-0-	-998	-0-	40	1	457	2	Y	1	1	1			2
							1	9									
04	467	N	467	-0-	-0-	-0-	40	1	426	2	Y	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER 143 WELL #: 7 RRCID -> 138563 COMPL. DATE 05/03/1991 TOTAL DEPTH 6863 PERF. 5271 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	151	N	151	-0-	-0-	-0-	12	1	139	2	Y	-0-					-0-
12	162	N	162	-0-	-0-	-0-	12	1	150	2	Y	-0-					-0-
01	DLQ G-10		159	-0-	159	159	12	1	147	2	Y	-0-					-0-
02	DLQ G-10		137	-0-	137	296	12	1	125	2	Y	-0-					-0-
03	443	N	147	-0-	-296	-0-	12	1	135	2	Y	-0-					-0-
04	138	N	138	-0-	-0-	-0-	12	1	126	2	Y	-0-					-0-

SAWYER 144 1/2 WELL #: 1 RRCID -> 138564 COMPL. DATE 03/26/1991 TOTAL DEPTH 7500 PERF. 6046 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 113 WELL #: 6 RRCID -> 139029 COMPL. DATE 06/13/1991 TOTAL DEPTH 6953 PERF. 5374 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					6
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					6
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6

SAWYER 113 WELL #: 8 RRCID -> 139031 COMPL. DATE 07/13/1991 TOTAL DEPTH 6850 PERF. 5417 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7

SAWYER 143 WELL #: 8 RRCID -> 139033 COMPL. DATE 06/26/1991 TOTAL DEPTH 6920 PERF. 5365 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	518	N	518	-0-	-0-	-0-	41 2	1 9	475	2	Y	2	2	1			2
12	555	N	555	-0-	-0-	-0-	41 2	1 9	512	2	Y	2	2	1			2
01	DLQ G-10		542	-0-	542	542	41 2	1 9	499	2	Y	2	2	1			2
02	DLQ G-10		468	-0-	468	1010	41 2	1 9	425	2	Y	2	2	1			2
03	1513	N	503	-0-	-1010	-0-	41 2	1 9	460	2	Y	2	2	1			2
04	473	N	473	-0-	-0-	-0-	41 2	1 9	430	2	Y	2	2	1			2

SAWYER 145 WELL #: 5 RRCID -> 139036 COMPL. DATE 06/26/1991 TOTAL DEPTH 7060 PERF. 5585 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER 145 WELL #: 6 RRCID -> 139037 COMPL. DATE 06/09/1991 TOTAL DEPTH 7125 PERF. 5494 - 6918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	21					Y	-0-					3
12	T. A.	-0-	-0-	-0-	21					Y	-0-					3
01	T. A.	-0-	-0-	-0-	21					Y	-0-					3
02	T. A.	-0-	-0-	-0-	21					Y	-0-					3
03	T. A.	-0-	-0-	-0-	21					Y	-0-					3
04	14B2 EXT	-0-	-0-	-0-	21					Y	-0-					3

SAWYER 146 WELL #: 5 RRCID -> 139040 COMPL. DATE 06/13/1991 TOTAL DEPTH 7150 PERF. 5553 - 6961

11	25 N	25	-0-	-0-	-0-	2 1 9	1	22	2	Y	1	1	1			-0-
12	27 N	27	-0-	-0-	-0-	2 1 9	1	24	2	Y	1	1	1			-0-
01	DLQ G-10	27	-0-	27	27	2 1 9	1	24	2	Y	1	1	1			-0-
02	DLQ G-10	23	-0-	23	50	2 1 9	1	20	2	Y	1	1	1			-0-
03	75 N	25	-0-	-50	-0-	2 1 9	1	22	2	Y	1	1	1			-0-
04	23 N	23	-0-	-0-	-0-	2 1 9	1	20	2	Y	1	1	1			-0-

SHURLEY B 97 WELL #: 6 RRCID -> 139044 COMPL. DATE 06/16/1991 TOTAL DEPTH 6580 PERF. 5309 - 6063

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY B 97 WELL #: 5 RRCID -> 139051 COMPL. DATE 06/26/1991 TOTAL DEPTH 6595 PERF. 5293 - 6113

11	142 N	142	-0-	-0-	-0-	11 1 9	1	130	2	Y	1	1	1			-0-
12	152 N	152	-0-	-0-	-0-	11 1 9	1	140	2	Y	1	1	1			-0-
01	DLQ G-10	148	-0-	148	148	11 1 9	1	136	2	Y	1	1	1			-0-
02	DLQ G-10	128	-0-	128	276	11 1 9	1	116	2	Y	1	1	1			-0-
03	414 N	138	-0-	-276	-0-	11 1 9	1	126	2	Y	1	1	1			-0-
04	129 N	129	-0-	-0-	-0-	11 1 9	1	117	2	Y	1	1	1			-0-

JONES 122 WELL #: 6 RRCID -> 139052 COMPL. DATE 06/21/1991 TOTAL DEPTH 6420 PERF. 5110 - 5837

11	194 N	194	-0-	-0-	-0-	15 1 9	1	178	2	Y	1	1	1			1
12	208 N	208	-0-	-0-	-0-	15 1 9	1	192	2	Y	1	1	1			1
01	DLQ G-10	204	-0-	204	204	15 1 9	1	188	2	Y	1	1	1			1
02	DLQ G-10	176	-0-	176	380	15 1 9	1	160	2	Y	1	1	1			1
03	569 N	189	-0-	-380	-0-	15 1 9	1	173	2	Y	1	1	1			1
04	177 N	177	-0-	-0-	-0-	15 1 9	1	161	2	Y	1	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SHURLEY B 97 WELL #: 8 RRCID -> 139116 COMPL. DATE 06/20/1991 TOTAL DEPTH 6580 PERF. 5198 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22	N	22	-0-	-0-	-0-	2	1	19	2	Y	1	1	1			-0-
							1	9									
12	23	N	23	-0-	-0-	-0-	2	1	20	2	Y	1	1	1			-0-
							1	9									
01	DLQ G-10		22	-0-	22	22	2	1	19	2	Y	1	1	1			-0-
							1	9									
02	DLQ G-10		20	-0-	20	42	2	1	17	2	Y	1	1	1			-0-
							1	9									
03	63	N	21	-0-	-42	-0-	2	1	18	2	Y	1	1	1			-0-
							1	9									
04	20	N	20	-0-	-0-	-0-	2	1	17	2	Y	1	1	1			-0-
							1	9									

SAWYER A 144 WELL #: 8 RRCID -> 139117 COMPL. DATE 07/10/1991 TOTAL DEPTH 7025 PERF. 5418 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	109	N	109	-0-	-0-	-0-	9	1	99	2	Y	1	1	1			-0-
							1	9									
12	117	N	117	-0-	-0-	-0-	9	1	107	2	Y	1	1	1			-0-
							1	9									
01	DLQ G-10		115	-0-	115	115	9	1	105	2	Y	1	1	1			-0-
							1	9									
02	DLQ G-10		99	-0-	99	214	9	1	89	2	Y	1	1	1			-0-
							1	9									
03	320	N	106	-0-	-214	-0-	9	1	96	2	Y	1	1	1			-0-
							1	9									
04	100	N	100	-0-	-0-	-0-	9	1	90	2	Y	1	1	1			-0-
							1	9									

SHURLEY B 97 WELL #: 7 RRCID -> 139119 COMPL. DATE 06/05/1991 TOTAL DEPTH 6580 PERF. 5243 - 6271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	146	N	146	-0-	-0-	-0-	11	1	134	2	Y	1	1	1			-0-
							1	9									
12	156	N	156	-0-	-0-	-0-	11	1	144	2	Y	1	1	1			-0-
							1	9									
01	DLQ G-10		153	-0-	153	153	11	1	141	2	Y	1	1	1			-0-
							1	9									
02	DLQ G-10		132	-0-	132	285	11	1	120	2	Y	1	1	1			-0-
							1	9									
03	427	N	142	-0-	-285	-0-	11	1	130	2	Y	1	1	1			-0-
							1	9									
04	133	N	133	-0-	-0-	-0-	11	1	121	2	Y	1	1	1			-0-
							1	9									

SAWYER 113 WELL #: 7 RRCID -> 139738 COMPL. DATE 07/03/1991 TOTAL DEPTH 6960 PERF. 5476 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER 146 WELL #: 6 RRCID -> 140330 COMPL. DATE 12/11/1991 TOTAL DEPTH 7000 PERF. 5477 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	146	N	146	-0-	-0-	-0-	11	1 9	134	2	Y	1	1	1			-0-
12	156	N	156	-0-	-0-	-0-	11	1 9	144	2	Y	1	1	1			-0-
01	DLQ G-10		153	-0-	153	153	11	1 9	141	2	Y	1	1	1			-0-
02	DLQ G-10		132	-0-	132	285	11	1 9	120	2	Y	1	1	1			-0-
03	427	N	142	-0-	-285	-0-	11	1 9	130	2	Y	1	1	1			-0-
04	133	N	133	-0-	-0-	-0-	11	1 9	121	2	Y	1	1	1			-0-

SAWYER 129 WELL #: 6 RRCID -> 140371 COMPL. DATE 02/05/1992 TOTAL DEPTH 7050 PERF. 5599 - 5843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	146	N	146	-0-	-0-	-0-	11	1 9	134	2	Y	1	1	1			-0-
12	156	N	156	-0-	-0-	-0-	11	1 9	144	2	Y	1	1	1			-0-
01	DLQ G-10		153	-0-	153	153	11	1 9	141	2	Y	1	1	1			-0-
02	DLQ G-10		132	-0-	132	285	11	1 9	120	2	Y	1	1	1			-0-
03	427	N	142	-0-	-285	-0-	11	1 9	130	2	Y	1	1	1			-0-
04	133	N	133	-0-	-0-	-0-	11	1 9	121	2	Y	1	1	1			-0-

SAWYER 129 WELL #: 7 RRCID -> 140373 COMPL. DATE 12/22/1991 TOTAL DEPTH 7150 PERF. 5726 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	74	N	74	-0-	-0-	-0-	6	1 9	67	2	Y	1	1	1			-0-
12	80	N	80	-0-	-0-	-0-	6	1 9	73	2	Y	1	1	1			-0-
01	DLQ G-10		78	-0-	78	78	6	1 9	71	2	Y	1	1	1			-0-
02	DLQ G-10		67	-0-	67	145	6	1 9	60	2	Y	1	1	1			-0-
03	217	N	72	-0-	-145	-0-	6	1 9	65	2	Y	1	1	1			-0-
04	68	N	68	-0-	-0-	-0-	6	1 9	61	2	Y	1	1	1			-0-

SAWYER 129 WELL #: 8 RRCID -> 140600 COMPL. DATE 01/20/1992 TOTAL DEPTH 7150 PERF. 5689 - 6761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
04	0	X	-0-	-0-	-0-	-0-	Y	-0-	-0-

SAWYER 146 WELL #: 7 RRCID -> 140835 COMPL. DATE 02/13/1992 TOTAL DEPTH 7175 PERF. 5597 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	DLQ G-10		-0-	-0-	-0-	-0-	Y	-0-	-0-
02	DLQ G-10		-0-	-0-	-0-	-0-	Y	-0-	-0-
03	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
04	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER 145 WELL #: 7 RRCID -> 140855 COMPL. DATE 02/17/1992 TOTAL DEPTH 7065 PERF. 5477 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 145 WELL #: 8 RRCID -> 140955 COMPL. DATE 02/27/1992 TOTAL DEPTH 7025 PERF. 5531 - 6735

11	170	N	170	-0-	-0-	-0-	13	1	156	2	Y	1	1	1			6
							1	9									
12	182	N	182	-0-	-0-	-0-	13	1	168	2	Y	1	1	1			6
							1	9									
01	DLQ G-10		178	-0-	178	178	13	1	164	2	Y	1	1	1			6
							1	9									
02	DLQ G-10		154	-0-	154	332	13	1	140	2	Y	1	1	1			6
							1	9									
03	497	N	165	-0-	-332	-0-	13	1	151	2	Y	1	1	1			6
							1	9									
04	155	N	155	-0-	-0-	-0-	13	1	141	2	Y	1	1	1			6
							1	9									

SAWYER 169 WELL #: 5 RRCID -> 140995 COMPL. DATE 03/10/1992 TOTAL DEPTH 7510 PERF. 5851 - 5997

11	242	N	242	-0-	-0-	-0-	19	1	222	2	Y	1	1	1			3
							1	9									
12	260	N	260	-0-	-0-	-0-	19	1	240	2	Y	1	1	1			3
							1	9									
01	DLQ G-10		254	-0-	254	254	19	1	234	2	Y	1	1	1			3
							1	9									
02	DLQ G-10		219	-0-	219	473	19	1	199	2	Y	1	1	1			3
							1	9									
03	709	N	236	-0-	-473	-0-	19	1	216	2	Y	1	1	1			3
							1	9									
04	221	N	221	-0-	-0-	-0-	19	1	201	2	Y	1	1	1			3
							1	9									

REED 117, FRANK WELL #: 7 RRCID -> 141010 COMPL. DATE 03/02/1992 TOTAL DEPTH 6375 PERF. 5086 - 6325

11	396	N	396	-0-	-0-	-0-	94	1	302	2	Y	-0-					1
12	420	N	420	-0-	-0-	-0-	94	1	326	2	Y	-0-					1
01	DLQ G-10		412	-0-	412	412	94	1	318	2	Y	-0-					1
02	DLQ G-10		364	-0-	364	776	94	1	270	2	Y	-0-					1
03	1163	N	387	-0-	-776	-0-	94	1	293	2	Y	-0-					1
04	367	N	367	-0-	-0-	-0-	94	1	273	2	Y	-0-					1

REED 117, FRANK WELL #: 8 RRCID -> 141049 COMPL. DATE 03/17/1992 TOTAL DEPTH 6550 PERF. 5099 - 6377

11	222	N	222	-0-	-0-	-0-	52	1	170	2	Y	-0-					-0-
12	235	N	235	-0-	-0-	-0-	52	1	183	2	Y	-0-					-0-
01	DLQ G-10		230	-0-	230	230	52	1	178	2	Y	-0-					-0-
02	DLQ G-10		204	-0-	204	434	52	1	152	2	Y	-0-					-0-
03	650	N	216	-0-	-434	-0-	52	1	164	2	Y	-0-					-0-
04	205	N	205	-0-	-0-	-0-	52	1	153	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
REED 117, FRANK WELL #: 9 RRCID -> 141213 COMPL. DATE 04/06/1992 TOTAL DEPTH 6510 PERF. 5096 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	48	N	48	-0-	-0-	-0-	11	1	37	2	Y	-0-					-0-
12	51	N	51	-0-	-0-	-0-	11	1	40	2	Y	-0-					-0-
01	DLQ G-10		50	-0-	50	50	11	1	39	2	Y	-0-					-0-
02	DLQ G-10		44	-0-	44	94	11	1	33	2	Y	-0-					-0-
03	141	N	47	-0-	-94	-0-	11	1	36	2	Y	-0-					-0-
04	45	N	45	-0-	-0-	-0-	11	1	34	2	Y	-0-					-0-

SAWYER 143 WELL #: 9 RRCID -> 141581 COMPL. DATE 05/11/1992 TOTAL DEPTH 6865 PERF. 5355 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	156	N	156	-0-	-0-	-0-	12	1	144	2	Y	-0-					-0-
12	168	N	168	-0-	-0-	-0-	12	1	156	2	Y	-0-					-0-
01	DLQ G-10		164	-0-	164	164	12	1	152	2	Y	-0-					-0-
02	DLQ G-10		141	-0-	141	305	12	1	129	2	Y	-0-					-0-
03	457	N	152	-0-	-305	-0-	12	1	140	2	Y	-0-					-0-
04	143	N	143	-0-	-0-	-0-	12	1	131	2	Y	-0-					-0-

JONES 122 WELL #: 9 RRCID -> 141586 COMPL. DATE 04/27/1992 TOTAL DEPTH 6385 PERF. 5075 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	164	N	164	-0-	-0-	-0-	13	1	150	2	Y	1	1	1			-0-
							1	9									
12	176	N	176	-0-	-0-	-0-	13	1	162	2	Y	1	1	1			-0-
							1	9									
01	DLQ G-10		172	-0-	172	172	13	1	158	2	Y	1	1	1			-0-
							1	9									
02	DLQ G-10		148	-0-	148	320	13	1	134	2	Y	1	1	1			-0-
							1	9									
03	480	N	160	-0-	-320	-0-	13	1	146	2	Y	1	1	1			-0-
							1	9									
04	150	N	150	-0-	-0-	-0-	13	1	136	2	Y	1	1	1			-0-
							1	9									

JONES 121 WELL #: 9 RRCID -> 141587 COMPL. DATE 05/04/1992 TOTAL DEPTH 6350 PERF. 5119 - 6191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49	N	49	-0-	-0-	-0-	4	1	45	2	Y	-0-					-0-
12	52	N	52	-0-	-0-	-0-	4	1	48	2	Y	-0-					-0-
01	DLQ G-10		51	-0-	51	51	4	1	47	2	Y	-0-					-0-
02	DLQ G-10		44	-0-	44	95	4	1	40	2	Y	-0-					-0-
03	142	N	47	-0-	-95	-0-	4	1	43	2	Y	-0-					-0-
04	45	N	45	-0-	-0-	-0-	4	1	41	2	Y	-0-					-0-

REED 117, FRANK WELL #: 10 RRCID -> 141588 COMPL. DATE 05/13/1992 TOTAL DEPTH 6385 PERF. 5004 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	T. A.		-0-	-0-	-0-	14	Y	-0-	1
12	T. A.		-0-	-0-	-0-	14	Y	-0-	1
01	T. A.		-0-	-0-	-0-	14	Y	-0-	1
02	T. A.		-0-	-0-	-0-	14	Y	-0-	1
03	T. A.		-0-	-0-	-0-	14	Y	-0-	1
04	14B2 EXT		-0-	-0-	-0-	14	Y	-0-	1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER 113 WELL #: 9 RRCID -> 141724 COMPL. DATE 07/13/1992 TOTAL DEPTH 6700 PERF. 5379 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	172	N	172	-0-	-0-	-0-	13	1	156	2	Y	3	3	1			4
							3	9									
12	184	N	184	-0-	-0-	-0-	13	1	168	2	Y	3	3	1			4
							3	9									
01	DLQ G-10		180	-0-	180	180	13	1	164	2	Y	3	3	1			4
							3	9									
02	DLQ G-10		156	-0-	156	336	13	1	140	2	Y	3	3	1			4
							3	9									
03	503	N	167	-0-	-336	-0-	13	1	151	2	Y	3	3	1			4
							3	9									
04	157	N	157	-0-	-0-	-0-	13	1	141	2	Y	3	3	1			4
							3	9									

SAWYER 146 WELL #: 8 RRCID -> 142041 COMPL. DATE 08/03/1992 TOTAL DEPTH 7110 PERF. 5576 - 6795

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 117, FRANK WELL #: 11 RRCID -> 142051 COMPL. DATE 07/22/1992 TOTAL DEPTH 6580 PERF. 5098 - 6399

11	82	N	82	-0-	-0-	-0-	19	1	63	2	Y	-0-					-0-
12	87	N	87	-0-	-0-	-0-	19	1	68	2	Y	-0-					-0-
01	DLQ G-10		86	-0-	86	86	19	1	67	2	Y	-0-					-0-
02	DLQ G-10		76	-0-	76	162	19	1	57	2	Y	-0-					-0-
03	242	N	80	-0-	-162	-0-	19	1	61	2	Y	-0-					-0-
04	76	N	76	-0-	-0-	-0-	19	1	57	2	Y	-0-					-0-

JONES 122 WELL #: 10 RRCID -> 142173 COMPL. DATE 07/27/1992 TOTAL DEPTH 6350 PERF. 5123 - 6285

11	49	N	49	-0-	-0-	-0-	4	1	45	2	Y	-0-					-0-
12	52	N	52	-0-	-0-	-0-	4	1	48	2	Y	-0-					-0-
01	DLQ G-10		51	-0-	51	51	4	1	47	2	Y	-0-					-0-
02	DLQ G-10		44	-0-	44	95	4	1	40	2	Y	-0-					-0-
03	142	N	47	-0-	-95	-0-	4	1	43	2	Y	-0-					-0-
04	45	N	45	-0-	-0-	-0-	4	1	41	2	Y	-0-					-0-

REED 117, FRANK WELL #: 12 RRCID -> 142175 COMPL. DATE 07/18/1992 TOTAL DEPTH 6425 PERF. 5097 - 6277

11	20	N	20	-0-	-0-	-0-	5	1	15	2	Y	-0-					-0-
12	21	N	21	-0-	-0-	-0-	5	1	16	2	Y	-0-					-0-
01	DLQ G-10		20	-0-	20	20	5	1	15	2	Y	-0-					-0-
02	DLQ G-10		18	-0-	18	38	5	1	13	2	Y	-0-					-0-
03	57	N	19	-0-	-38	-0-	5	1	14	2	Y	-0-					-0-
04	18	N	18	-0-	-0-	-0-	5	1	13	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER 143 WELL #: 10 RRCID -> 142176 COMPL. DATE 08/04/1992 TOTAL DEPTH 6740 PERF. 5356 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	173	N	173	-0-	-0-	-0-	14	1	158	2	Y	1	1	1			1
							1	9									
12	185	N	185	-0-	-0-	-0-	14	1	170	2	Y	1	1	1			1
							1	9									
01	DLQ G-10		181	-0-	181	181	14	1	166	2	Y	1	1	1			1
							1	9									
02	DLQ G-10		156	-0-	156	337	14	1	141	2	Y	1	1	1			1
							1	9									
03	505	N	168	-0-	-337	-0-	14	1	153	2	Y	1	1	1			1
							1	9									
04	158	N	158	-0-	-0-	-0-	14	1	143	2	Y	1	1	1			1
							1	9									

ESPY, H.T. WELL #: 7 RRCID -> 142316 COMPL. DATE 08/20/1992 TOTAL DEPTH 5625 PERF. 5304 - 5334

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 167 WELL #: 5 RRCID -> 142467 COMPL. DATE 09/12/1992 TOTAL DEPTH 7170 PERF. 5580 - 5717

11	220	N	220	-0-	-0-	-0-	17	1	201	2	Y	2	2	1			-0-
							2	9									
12	236	N	236	-0-	-0-	-0-	17	1	217	2	Y	2	2	1			-0-
							2	9									
01	DLQ G-10		230	-0-	230	230	17	1	211	2	Y	2	2	1			-0-
							2	9									
02	DLQ G-10		199	-0-	199	429	17	1	180	2	Y	2	2	1			-0-
							2	9									
03	643	N	214	-0-	-429	-0-	17	1	195	2	Y	2	2	1			-0-
							2	9									
04	201	N	201	-0-	-0-	-0-	17	1	182	2	Y	2	2	1			-0-
							2	9									

JONES 119 WELL #: 7 RRCID -> 142854 COMPL. DATE 09/27/1992 TOTAL DEPTH 6450 PERF. 5085 - 6189

11	78	N	78	-0-	-0-	-0-	6	1	72	2	Y	-0-					-0-
12	84	N	84	-0-	-0-	-0-	6	1	78	2	Y	-0-					-0-
01	DLQ G-10		82	-0-	82	82	6	1	76	2	Y	-0-					-0-
02	DLQ G-10		71	-0-	71	153	6	1	65	2	Y	-0-					-0-
03	229	N	76	-0-	-153	-0-	6	1	70	2	Y	-0-					-0-
04	71	N	71	-0-	-0-	-0-	6	1	65	2	Y	-0-					-0-

JONES 119 WELL #: 8 RRCID -> 142855 COMPL. DATE 10/03/1992 TOTAL DEPTH 6490 PERF. 5469 - 6215

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
ESPY, H.T. WELL #: 8 RRCID -> 142856 COMPL. DATE 09/03/1992 TOTAL DEPTH 5600 PERF. 5211 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 169 WELL #: 4 RRCID -> 142858 COMPL. DATE 09/21/1992 TOTAL DEPTH 7325 PERF. 5752 - 5891

11	437	N	437	-0-	-0-	-0-	34	1	401	2	Y	2	2	1			1
							2	9									
12	468	N	468	-0-	-0-	-0-	34	1	432	2	Y	2	2	1			1
							2	9									
01	DLQ G-10		458	-0-	458	458	34	1	422	2	Y	2	2	1			1
							2	9									
02	DLQ G-10		395	-0-	395	853	34	1	359	2	Y	2	2	1			1
							2	9									
03	1278	N	425	-0-	-853	-0-	34	1	389	2	Y	2	2	1			1
							2	9									
04	399	N	399	-0-	-0-	-0-	34	1	363	2	Y	2	2	1			1
							2	9									

SAWYER A 144 WELL #: 9 RRCID -> 142888 COMPL. DATE 08/10/1992 TOTAL DEPTH 6580 PERF. 5254 - 6372

11	112	N	112	-0-	-0-	-0-	9	1	102	2	Y	1	1	1			-0-
							1	9									
12	120	N	120	-0-	-0-	-0-	9	1	110	2	Y	1	1	1			-0-
							1	9									
01	DLQ G-10		118	-0-	118	118	9	1	108	2	Y	1	1	1			-0-
							1	9									
02	DLQ G-10		102	-0-	102	220	9	1	92	2	Y	1	1	1			-0-
							1	9									
03	329	N	109	-0-	-220	-0-	9	1	99	2	Y	1	1	1			-0-
							1	9									
04	103	N	103	-0-	-0-	-0-	9	1	93	2	Y	1	1	1			-0-
							1	9									

SHURLEY A 99 WELL #: 9 RRCID -> 142890 COMPL. DATE 10/20/1992 TOTAL DEPTH 6325 PERF. 4988 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 119 WELL #: 9 RRCID -> 143266 COMPL. DATE 11/01/1992 TOTAL DEPTH 6450 PERF. 5128 - 6222

11	312	N	312	-0-	-0-	-0-	25	1	286	2	Y	1	1	1			-0-
							1	9									
12	334	N	334	-0-	-0-	-0-	25	1	308	2	Y	1	1	1			-0-
							1	9									
01	DLQ G-10		326	-0-	326	326	25	1	300	2	Y	1	1	1			-0-
							1	9									
02	DLQ G-10		282	-0-	282	608	25	1	256	2	Y	1	1	1			-0-
							1	9									
03	911	N	303	-0-	-608	-0-	25	1	277	2	Y	1	1	1			-0-
							1	9									
04	284	N	284	-0-	-0-	-0-	25	1	258	2	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER 145 WELL #: 9 RRCID -> 143270 COMPL. DATE 11/21/1992 TOTAL DEPTH 6950 PERF. 5513 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	117	N	117	-0-	-0-	-0-	9	1	108	2	Y	-0-					-0-
12	126	N	126	-0-	-0-	-0-	9	1	117	2	Y	-0-					-0-
01	DLQ G-10		123	-0-	123	123	9	1	114	2	Y	-0-					-0-
02	DLQ G-10		106	-0-	106	229	9	1	97	2	Y	-0-					-0-
03	343	N	114	-0-	-229	-0-	9	1	105	2	Y	-0-					-0-
04	107	N	107	-0-	-0-	-0-	9	1	98	2	Y	-0-					-0-

SAWYER 145 WELL #: 10 RRCID -> 143271 COMPL. DATE 11/19/1992 TOTAL DEPTH 7075 PERF. 5635 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 170 WELL #: 4 RRCID -> 143272 COMPL. DATE 10/22/1992 TOTAL DEPTH 7245 PERF. 5796 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	267	N	267	-0-	-0-	-0-	21	1 1 9	245	2	Y	1	1	1			2
12	286	N	286	-0-	-0-	-0-	21	1 1 9	264	2	Y	1	1	1			2
01	DLQ G-10		279	-0-	279	279	21	1 1 9	257	2	Y	1	1	1			2
02	DLQ G-10		241	-0-	241	520	21	1 1 9	219	2	Y	1	1	1			2
03	779	N	259	-0-	-520	-0-	21	1 1 9	237	2	Y	1	1	1			2
04	243	N	243	-0-	-0-	-0-	21	1 1 9	221	2	Y	1	1	1			2

SAWYER 170 WELL #: 5 RRCID -> 143273 COMPL. DATE 10/23/1992 TOTAL DEPTH 6508 PERF. 5744 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 9 RRCID -> 143276 COMPL. DATE 10/22/1992 TOTAL DEPTH 6383 PERF. 5523 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	77	N	77	-0-	-0-	-0-	6	1 1 9	70	2	Y	1	1	1			1
12	83	N	83	-0-	-0-	-0-	6	1 1 9	76	2	Y	1	1	1			1
01	DLQ G-10		81	-0-	81	81	6	1 1 9	74	2	Y	1	1	1			1
02	DLQ G-10		70	-0-	70	151	6	1 1 9	63	2	Y	1	1	1			1
03	226	N	75	-0-	-151	-0-	6	1 1 9	68	2	Y	1	1	1			1
04	71	N	71	-0-	-0-	-0-	6	1 1 9	64	2	Y	1	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SHURLEY 98 WELL #: 10 RRCID -> 143277 COMPL. DATE 10/23/1992 TOTAL DEPTH 6383 PERF. 5407 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY B 97 WELL #: 9 RRCID -> 143278 COMPL. DATE 11/03/1992 TOTAL DEPTH 6250 PERF. 4950 - 5900

11	255	N	255	-0-	-0-	-0-	20	1	234	2	Y	1	1	1			4
							1	9									
12	273	N	273	-0-	-0-	-0-	20	1	252	2	Y	1	1	1			4
							1	9									
01	DLQ G-10		267	-0-	267	267	20	1	246	2	Y	1	1	1			4
							1	9									
02	DLQ G-10		230	-0-	230	497	20	1	209	2	Y	1	1	1			4
							1	9									
03	745	N	248	-0-	-497	-0-	20	1	227	2	Y	1	1	1			4
							1	9									
04	233	N	233	-0-	-0-	-0-	20	1	212	2	Y	1	1	1			4
							1	9									

SHURLEY B 97 WELL #: 10 RRCID -> 143279 COMPL. DATE 11/19/1992 TOTAL DEPTH 6270 PERF. 5302 - 5861

11	165	N	165	-0-	-0-	-0-	13	1	151	2	Y	1	1	1			-0-
							1	9									
12	177	N	177	-0-	-0-	-0-	13	1	163	2	Y	1	1	1			-0-
							1	9									
01	DLQ G-10		173	-0-	173	173	13	1	159	2	Y	1	1	1			-0-
							1	9									
02	DLQ G-10		149	-0-	149	322	13	1	135	2	Y	1	1	1			-0-
							1	9									
03	483	N	161	-0-	-322	-0-	13	1	147	2	Y	1	1	1			-0-
							1	9									
04	151	N	151	-0-	-0-	-0-	13	1	137	2	Y	1	1	1			-0-
							1	9									

JONES 119 WELL #: 10 RRCID -> 143521 COMPL. DATE 12/05/1992 TOTAL DEPTH 6450 PERF. 5032 - 6125

11	51	N	51	-0-	-0-	-0-	4	1	45	2	Y	2	2	1			1
							2	9									
12	54	N	54	-0-	-0-	-0-	4	1	48	2	Y	2	2	1			1
							2	9									
01	DLQ G-10		53	-0-	53	53	4	1	47	2	Y	2	2	1			1
							2	9									
02	DLQ G-10		46	-0-	46	99	4	1	40	2	Y	2	2	1			1
							2	9									
03	148	N	49	-0-	-99	-0-	4	1	43	2	Y	2	2	1			1
							2	9									
04	47	N	47	-0-	-0-	-0-	4	1	41	2	Y	2	2	1			1
							2	9									

ESPY, "B", H.T. WELL #: 3 RRCID -> 143785 COMPL. DATE 11/05/1992 TOTAL DEPTH 5625 PERF. 5248 - 5286

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					1
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
JONES 119 WELL #: 11 RRCID -> 143788 COMPL. DATE 12/09/1992 TOTAL DEPTH 6375 PERF. 5421 - 5874

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	124	N	124	-0-	-0-	-0-	10	1	114	2	Y	-0-			-0-
12	133	N	133	-0-	-0-	-0-	10	1	123	2	Y	-0-			-0-
01	DLQ G-10		130	-0-	130	130	10	1	120	2	Y	-0-			-0-
02	DLQ G-10		112	-0-	112	242	10	1	102	2	Y	-0-			-0-
03	363	N	121	-0-	-242	-0-	10	1	111	2	Y	-0-			-0-
04	113	N	113	-0-	-0-	-0-	10	1	103	2	Y	-0-			-0-

JONES 119 WELL #: 12 RRCID -> 143789 COMPL. DATE 12/04/1992 TOTAL DEPTH 6430 PERF. 5216 - 6161

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	281	N	281	-0-	-0-	-0-	22	1	259	2	Y	-0-			-0-
12	302	N	302	-0-	-0-	-0-	22	1	280	2	Y	-0-			-0-
01	DLQ G-10		295	-0-	295	295	22	1	273	2	Y	-0-			-0-
02	DLQ G-10		254	-0-	254	549	22	1	232	2	Y	-0-			-0-
03	822	N	273	-0-	-549	-0-	22	1	251	2	Y	-0-			-0-
04	257	N	257	-0-	-0-	-0-	22	1	235	2	Y	-0-			-0-

MCMILLAN, W. B. WELL #: 3 RRCID -> 143807 COMPL. DATE 09/15/1992 TOTAL DEPTH 5750 PERF. 4865 - 5477

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

REED, FRANK 117 WELL #: 13 RRCID -> 143808 COMPL. DATE 12/09/1992 TOTAL DEPTH 6400 PERF. 4996 - 6177

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	180	N	180	-0-	-0-	-0-	42	1	138	2	Y	-0-			-0-
12	191	N	191	-0-	-0-	-0-	42	1	149	2	Y	-0-			-0-
01	DLQ G-10		188	-0-	188	188	42	1	146	2	Y	-0-			-0-
02	DLQ G-10		166	-0-	166	354	42	1	124	2	Y	-0-			-0-
03	530	N	176	-0-	-354	-0-	42	1	134	2	Y	-0-			-0-
04	167	N	167	-0-	-0-	-0-	42	1	125	2	Y	-0-			-0-

SAWYER 167 WELL #: 6 RRCID -> 143809 COMPL. DATE 12/18/1992 TOTAL DEPTH 6150 PERF. 5698 - 5962

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER 167 WELL #: 8 RRCID -> 143810 COMPL. DATE N/A TOTAL DEPTH 6204 PERF. 5655 - 6150

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER 169 WELL #: 6 RRCID -> 143813 COMPL. DATE 12/10/1992 TOTAL DEPTH 6314 PERF. 5784 - 5875

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	170	N	170	-0-		-0-	-0-	13	1 1 9	156	2	Y	1	1	1			-0-
12	182	N	182	-0-		-0-	-0-	13	1 1 9	168	2	Y	1	1	1			-0-
01 DLQ G-10			178	-0-		178	178	13	1 1 9	164	2	Y	1	1	1			-0-
02 DLQ G-10			154	-0-		154	332	13	1 1 9	140	2	Y	1	1	1			-0-
03	497	N	165	-0-		-332	-0-	13	1 1 9	151	2	Y	1	1	1			-0-
04	155	N	155	-0-		-0-	-0-	13	1 1 9	141	2	Y	1	1	1			-0-

SAWYER 169 WELL #: 7 RRCID -> 143814 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5824 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	220	N	220	-0-		-0-	-0-	17	1 2 9	201	2	Y	2	2	1			1
12	236	N	236	-0-		-0-	-0-	17	1 2 9	217	2	Y	2	2	1			1
01 DLQ G-10			230	-0-		230	230	17	1 2 9	211	2	Y	2	2	1			1
02 DLQ G-10			199	-0-		199	429	17	1 2 9	180	2	Y	2	2	1			1
03	643	N	214	-0-		-429	-0-	17	1 2 9	195	2	Y	2	2	1			1
04	201	N	201	-0-		-0-	-0-	17	1 2 9	182	2	Y	2	2	1			1

SAWYER 169 WELL #: 8 RRCID -> 143816 COMPL. DATE 12/31/1992 TOTAL DEPTH 6150 PERF. 5902 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	219	N	219	-0-		-0-	-0-	17	1 1 9	201	2	Y	1	1	1			2
12	235	N	235	-0-		-0-	-0-	17	1 1 9	217	2	Y	1	1	1			2
01 DLQ G-10			229	-0-		229	229	17	1 1 9	211	2	Y	1	1	1			2
02 DLQ G-10			198	-0-		198	427	17	1 1 9	180	2	Y	1	1	1			2
03	640	N	213	-0-		-427	-0-	17	1 1 9	195	2	Y	1	1	1			2
04	200	N	200	-0-		-0-	-0-	17	1 1 9	182	2	Y	1	1	1			2

SAWYER 170 WELL #: 6 RRCID -> 143819 COMPL. DATE 12/11/1992 TOTAL DEPTH 6257 PERF. 5701 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	316	N	316	-0-		-0-	-0-	25	1 1 9	290	2	Y	1	1	1			1
12	338	N	338	-0-		-0-	-0-	25	1 1 9	312	2	Y	1	1	1			1
01 DLQ G-10			331	-0-		331	331	25	1 1 9	305	2	Y	1	1	1			1
02 DLQ G-10			285	-0-		285	616	25	1 1 9	259	2	Y	1	1	1			1
03	923	N	307	-0-		-616	-0-	25	1 1 9	281	2	Y	1	1	1			1
04	288	N	288	-0-		-0-	-0-	25	1 1 9	262	2	Y	1	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER 170 WELL #: 7 RRCID -> 143821 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5658 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	267	N	267	-0-	-0-	-0-	21	1 9	245	2	Y	1	1	1			1
12	286	N	286	-0-	-0-	-0-	21	1 9	264	2	Y	1	1	1			1
01	DLQ G-10		279	-0-	279	279	21	1 9	257	2	Y	1	1	1			1
02	DLQ G-10		241	-0-	241	520	21	1 9	219	2	Y	1	1	1			1
03	779	N	259	-0-	-520	-0-	21	1 9	237	2	Y	1	1	1			1
04	243	N	243	-0-	-0-	-0-	21	1 9	221	2	Y	1	1	1			1

SAWYER 170 WELL #: 8 RRCID -> 143823 COMPL. DATE 12/19/1992 TOTAL DEPTH 6250 PERF. 5738 - 5879

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BERGER "A" WELL #: 1 RRCID -> 144183 COMPL. DATE 01/06/1993 TOTAL DEPTH 6350 PERF. 5527 - 6199

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BERGER "A" WELL #: 2 RRCID -> 144184 COMPL. DATE 01/05/1993 TOTAL DEPTH 6350 PERF. 5470 - 6188

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BERGER "A" WELL #: 3 RRCID -> 144185 COMPL. DATE 01/12/1993 TOTAL DEPTH 6200 PERF. 5462 - 5485

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY, "F", W.R. WELL #: 3 RRCID -> 144186 COMPL. DATE 01/15/1993 TOTAL DEPTH 5650 PERF. 5167 - 5504

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					2
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					2
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
CUSENBARY "G", W. R. WELL #: 3 RRCID -> 144187 COMPL. DATE 01/15/1993 TOTAL DEPTH 5775 PERF. 5279 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY "C" UNIT WELL #: 1 RRCID -> 144188 COMPL. DATE 01/20/1993 TOTAL DEPTH 6277 PERF. 5239 - 6068

11	313	N	313	-0-	-0-	-0-	25	1	288	2	Y	-0-					-0-
12	335	N	335	-0-	-0-	-0-	25	1	310	2	Y	-0-					-0-
01	DLQ G-10		328	-0-	328	328	25	1	303	2	Y	-0-					-0-
02	DLQ G-10		282	-0-	282	610	25	1	257	2	Y	-0-					-0-
03	914	N	304	-0-	-610	-0-	25	1	279	2	Y	-0-					-0-
04	285	N	285	-0-	-0-	-0-	25	1	260	2	Y	-0-					-0-

SHURLEY "D" UNIT WELL #: 1 RRCID -> 144195 COMPL. DATE 01/21/1993 TOTAL DEPTH 6277 PERF. 5021 - 6094

11	T. A.		-0-	-0-	-0-	628					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	628					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	628					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	628					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	628					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	628					N	-0-					-0-

SAWYER A 144 WELL #: 10 RRCID -> 145057 COMPL. DATE 11/24/1992 TOTAL DEPTH 6735 PERF. 6453 - 6601

11	93	N	93	-0-	-0-	-0-	7 1 9	1	85	2	Y	1	1	1			2
12	99	N	99	-0-	-0-	-0-	7 1 9	1	91	2	Y	1	1	1			2
01	DLQ G-10		97	-0-	97	97	7 1 9	1	89	2	Y	1	1	1			2
02	DLQ G-10		84	-0-	84	181	7 1 9	1	76	2	Y	1	1	1			2
03	271	N	90	-0-	-181	-0-	7 1 9	1	82	2	Y	1	1	1			2
04	85	N	85	-0-	-0-	-0-	7 1 9	1	77	2	Y	1	1	1			2

SAWYER 146 WELL #: 10 RRCID -> 145671 COMPL. DATE 05/24/1993 TOTAL DEPTH 7060 PERF. 5565 - 6748

11	117	N	117	-0-	-0-	-0-	9 1 9	1	107	2	Y	1	1	1			-0-
12	126	N	126	-0-	-0-	-0-	9 1 9	1	116	2	Y	1	1	1			-0-
01	DLQ G-10		123	-0-	123	123	9 1 9	1	113	2	Y	1	1	1			-0-
02	DLQ G-10		106	-0-	106	229	9 1 9	1	96	2	Y	1	1	1			-0-
03	343	N	114	-0-	-229	-0-	9 1 9	1	104	2	Y	1	1	1			-0-
04	107	N	107	-0-	-0-	-0-	9 1 9	1	97	2	Y	1	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SHURLEY A 99 WELL #: 10 RRCID -> 145674 COMPL. DATE 06/05/1993 TOTAL DEPTH 6275 PERF. 4951 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	N	37	-0-	-0-	-0-		3 1 1 9	33	2	Y	1	1	1			-0-
12	40	N	40	-0-	-0-	-0-		3 1 1 9	36	2	Y	1	1	1			-0-
01	DLQ G-10		39	-0-	39	39		3 1 1 9	35	2	Y	1	1	1			-0-
02	DLQ G-10		34	-0-	34	73		3 1 1 9	30	2	Y	1	1	1			-0-
03	109	N	36	-0-	-73	-0-		3 1 1 9	32	2	Y	1	1	1			-0-
04	34	N	34	-0-	-0-	-0-		3 1 1 9	30	2	Y	1	1	1			-0-

SHURLEY B 97 WELL #: 11 RRCID -> 145678 COMPL. DATE 06/09/1993 TOTAL DEPTH 6375 PERF. 5443 - 6261

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY B 97 WELL #: 12 RRCID -> 145679 COMPL. DATE 06/03/1993 TOTAL DEPTH 6165 PERF. 5223 - 6021

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 11 RRCID -> 145952 COMPL. DATE 06/18/1993 TOTAL DEPTH 7175 PERF. 5644 - 6706

11	244	N	244	-0-	-0-	-0-		19 1 3 9	222	2	Y	3	3	1			-0-
12	262	N	262	-0-	-0-	-0-		19 1 3 9	240	2	Y	3	3	1			-0-
01	DLQ G-10		256	-0-	256	256		19 1 3 9	234	2	Y	3	3	1			-0-
02	DLQ G-10		221	-0-	221	477		19 1 3 9	199	2	Y	3	3	1			-0-
03	715	N	238	-0-	-477	-0-		19 1 3 9	216	2	Y	3	3	1			-0-
04	223	N	223	-0-	-0-	-0-		19 1 3 9	201	2	Y	3	3	1			-0-

SAWYER 113 WELL #: 11 RRCID -> 145992 COMPL. DATE 12/03/1992 TOTAL DEPTH 6750 PERF. 5416 - 5726

11	413	N	413	-0-	-0-	-0-		33 1 2 9	378	2	Y	2	2	1			-0-
12	443	N	443	-0-	-0-	-0-		33 1 2 9	408	2	Y	2	2	1			-0-
01	DLQ G-10		433	-0-	433	433		33 1 2 9	398	2	Y	2	2	1			-0-
02	DLQ G-10		374	-0-	374	807		33 1 2 9	339	2	Y	2	2	1			-0-
03	1209	N	402	-0-	-807	-0-		33 1 2 9	367	2	Y	2	2	1			-0-
04	377	N	377	-0-	-0-	-0-		33 1 2 9	342	2	Y	2	2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
REED "117" FRANK WELL #: 15 RRCID -> 146375 COMPL. DATE 07/24/1993 TOTAL DEPTH 6420 PERF. 5005 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121	N	121	-0-	-0-	-0-	28	1	93	2	Y	-0-					-0-
12	128	N	128	-0-	-0-	-0-	28	1	100	2	Y	-0-					-0-
01	DLQ G-10		125	-0-	125	125	28	1	97	2	Y	-0-					-0-
02	DLQ G-10		111	-0-	111	236	28	1	83	2	Y	-0-					-0-
03	354	N	118	-0-	-236	-0-	28	1	90	2	Y	-0-					-0-
04	112	N	112	-0-	-0-	-0-	28	1	84	2	Y	-0-					-0-

REED "117", FRANK WELL #: 14 RRCID -> 146378 COMPL. DATE 07/19/1993 TOTAL DEPTH 6560 PERF. 5133 - 6486

11	365	N	365	-0-	-0-	-0-	86	1	278	2	Y	1	1	1			-0-
							1	9									
12	387	N	387	-0-	-0-	-0-	86	1	300	2	Y	1	1	1			-0-
							1	9									
01	DLQ G-10		379	-0-	379	379	86	1	292	2	Y	1	1	1			-0-
							1	9									
02	DLQ G-10		336	-0-	336	715	86	1	249	2	Y	1	1	1			-0-
							1	9									
03	1071	N	356	-0-	-715	-0-	86	1	269	2	Y	1	1	1			-0-
							1	9									
04	338	N	338	-0-	-0-	-0-	86	1	251	2	Y	1	1	1			-0-
							1	9									

JONES 121 WELL #: 10 RRCID -> 146381 COMPL. DATE 07/31/1993 TOTAL DEPTH 6525 PERF. 5253 - 6305

11	486	N	486	-0-	-0-	-0-	38	1	446	2	Y	2	2	1			-0-
							2	9									
12	521	N	521	-0-	-0-	-0-	38	1	481	2	Y	2	2	1			-0-
							2	9									
01	DLQ G-10		509	-0-	509	509	38	1	469	2	Y	2	2	1			-0-
							2	9									
02	DLQ G-10		439	-0-	439	948	38	1	399	2	Y	2	2	1			-0-
							2	9									
03	1420	N	472	-0-	-948	-0-	38	1	432	2	Y	2	2	1			-0-
							2	9									
04	443	N	443	-0-	-0-	-0-	38	1	403	2	Y	2	2	1			-0-
							2	9									

JONES 122 WELL #: 11 RRCID -> 146452 COMPL. DATE 08/05/1993 TOTAL DEPTH 6375 PERF. 5128 - 6201

11	194	N	194	-0-	-0-	-0-	15	1	178	2	Y	1	1	1			-0-
							1	9									
12	208	N	208	-0-	-0-	-0-	15	1	192	2	Y	1	1	1			-0-
							1	9									
01	DLQ G-10		204	-0-	204	204	15	1	188	2	Y	1	1	1			-0-
							1	9									
02	DLQ G-10		176	-0-	176	380	15	1	160	2	Y	1	1	1			-0-
							1	9									
03	569	N	189	-0-	-380	-0-	15	1	173	2	Y	1	1	1			-0-
							1	9									
04	177	N	177	-0-	-0-	-0-	15	1	161	2	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER "A" 144 WELL #: 11 RRCID -> 146600 COMPL. DATE 08/24/1993 TOTAL DEPTH 6800 PERF. 5291 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	256	N	256	-0-	-0-	-0-	20	1 9	235	2	Y	1	1	1			-0-
12	274	N	274	-0-	-0-	-0-	20	1 9	253	2	Y	1	1	1			-0-
01	DLQ G-10		268	-0-	268	268	20	1 9	247	2	Y	1	1	1			-0-
02	DLQ G-10		231	-0-	231	499	20	1 9	210	2	Y	1	1	1			-0-
03	748	N	249	-0-	-499	-0-	20	1 9	228	2	Y	1	1	1			-0-
04	234	N	234	-0-	-0-	-0-	20	1 9	213	2	Y	1	1	1			-0-

SAWYER 146 WELL #: 9 RRCID -> 146601 COMPL. DATE 08/21/1993 TOTAL DEPTH 6860 PERF. 5460 - 6818

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHURLEY A 99 WELL #: 11 RRCID -> 146901 COMPL. DATE 09/09/1993 TOTAL DEPTH 6275 PERF. 5051 - 6077

11	110	N	110	-0-	-0-	-0-	9	1 9	100	2	Y	1	1	1			-0-
12	118	N	118	-0-	-0-	-0-	9	1 9	108	2	Y	1	1	1			-0-
01	DLQ G-10		116	-0-	116	116	9	1 9	106	2	Y	1	1	1			-0-
02	DLQ G-10		100	-0-	100	216	9	1 9	90	2	Y	1	1	1			-0-
03	323	N	107	-0-	-216	-0-	9	1 9	97	2	Y	1	1	1			-0-
04	101	N	101	-0-	-0-	-0-	9	1 9	91	2	Y	1	1	1			-0-

SHURLEY A 99 WELL #: 12 RRCID -> 146902 COMPL. DATE 09/11/1993 TOTAL DEPTH 6275 PERF. 4890 - 6056

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHURLEY B 97 WELL #: 13 RRCID -> 146904 COMPL. DATE 09/18/1993 TOTAL DEPTH 6210 PERF. 5131 - 6062

11	142	N	142	-0-	-0-	-0-	11	1 9	130	2	Y	1	1	1			-0-
12	152	N	152	-0-	-0-	-0-	11	1 9	140	2	Y	1	1	1			-0-
01	DLQ G-10		148	-0-	148	148	11	1 9	136	2	Y	1	1	1			-0-
02	DLQ G-10		128	-0-	128	276	11	1 9	116	2	Y	1	1	1			-0-
03	414	N	138	-0-	-276	-0-	11	1 9	126	2	Y	1	1	1			-0-
04	129	N	129	-0-	-0-	-0-	11	1 9	117	2	Y	1	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER 143 WELL #: 11 RRCID -> 146936 COMPL. DATE 09/25/1993 TOTAL DEPTH 6625 PERF. 5330 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	109	N	109	-0-	-0-	-0-	9	1	100	2	Y	-0-					-0-
12	117	N	117	-0-	-0-	-0-	9	1	108	2	Y	-0-					-0-
01	DLQ G-10		115	-0-	115	115	9	1	106	2	Y	-0-					-0-
02	DLQ G-10		99	-0-	99	214	9	1	90	2	Y	-0-					-0-
03	320	N	106	-0-	-214	-0-	9	1	97	2	Y	-0-					-0-
04	100	N	100	-0-	-0-	-0-	9	1	91	2	Y	-0-					-0-

JONES 122 WELL #: 12 RRCID -> 146939 COMPL. DATE 10/02/1993 TOTAL DEPTH 6550 PERF. 5262 - 6447

11	316	N	316	-0-	-0-	-0-	25	1	290	2	Y	1	1	1			-0-
							1	9									
12	338	N	338	-0-	-0-	-0-	25	1	312	2	Y	1	1	1			-0-
							1	9									
01	DLQ G-10		331	-0-	331	331	25	1	305	2	Y	1	1	1			-0-
							1	9									
02	DLQ G-10		285	-0-	285	616	25	1	259	2	Y	1	1	1			-0-
							1	9									
03	923	N	307	-0-	-616	-0-	25	1	281	2	Y	1	1	1			-0-
							1	9									
04	288	N	288	-0-	-0-	-0-	25	1	262	2	Y	1	1	1			-0-
							1	9									

JONES 122 WELL #: 14 RRCID -> 146940 COMPL. DATE 10/07/1993 TOTAL DEPTH 6336 PERF. 5096 - 6010

11	286	N	286	-0-	-0-	-0-	22	1	262	2	Y	2	2	1			-0-
							2	9									
12	307	N	307	-0-	-0-	-0-	22	1	283	2	Y	2	2	1			-0-
							2	9									
01	DLQ G-10		300	-0-	300	300	22	1	276	2	Y	2	2	1			-0-
							2	9									
02	DLQ G-10		259	-0-	259	559	22	1	235	2	Y	2	2	1			-0-
							2	9									
03	837	N	278	-0-	-559	-0-	22	1	254	2	Y	2	2	1			-0-
							2	9									
04	261	N	261	-0-	-0-	-0-	22	1	237	2	Y	2	2	1			-0-
							2	9									

SAWYER 143 WELL #: 14 RRCID -> 147580 COMPL. DATE 10/28/1993 TOTAL DEPTH 6680 PERF. 6011 - 6587

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 143 WELL #: 13 RRCID -> 147582 COMPL. DATE 10/15/1993 TOTAL DEPTH 6665 PERF. 5333 - 6574

11	344	N	344	-0-	-0-	-0-	27	1	315	2	Y	2	2	1			-0-
							2	9									
12	369	N	369	-0-	-0-	-0-	27	1	340	2	Y	2	2	1			-0-
							2	9									
01	DLQ G-10		360	-0-	360	360	27	1	331	2	Y	2	2	1			-0-
							2	9									
02	DLQ G-10		311	-0-	311	671	27	1	282	2	Y	2	2	1			-0-
							2	9									
03	1005	N	334	-0-	-671	-0-	27	1	305	2	Y	2	2	1			-0-
							2	9									
04	314	N	314	-0-	-0-	-0-	27	1	285	2	Y	2	2	1			-0-
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
JONES 121 WELL #: 12 RRCID -> 147584 COMPL. DATE 10/29/1993 TOTAL DEPTH 6750 PERF. 6116 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23	N	23	-0-	-0-	-0-	2	1	21	2	Y	-0-					1
12	25	N	25	-0-	-0-	-0-	2	1	23	2	Y	-0-					1
01	DLQ G-10		25	-0-	25	25	2	1	23	2	Y	-0-					1
02	DLQ G-10		21	-0-	21	46	2	1	19	2	Y	-0-					1
03	69	N	23	-0-	-46	-0-	2	1	21	2	Y	-0-					1
04	21	N	21	-0-	-0-	-0-	2	1	19	2	Y	-0-					1

JONES 121 WELL #: 11 RRCID -> 147587 COMPL. DATE 11/12/1993 TOTAL DEPTH 6240 PERF. 5076 - 6090

11	190	N	190	-0-	-0-	-0-	15	1	173	2	Y	2	2	1			-0-
							2	9									
12	203	N	203	-0-	-0-	-0-	15	1	186	2	Y	2	2	1			-0-
							2	9									
01	DLQ G-10		199	-0-	199	199	15	1	182	2	Y	2	2	1			-0-
							2	9									
02	DLQ G-10		171	-0-	171	370	15	1	154	2	Y	2	2	1			-0-
							2	9									
03	554	N	184	-0-	-370	-0-	15	1	167	2	Y	2	2	1			-0-
							2	9									
04	173	N	173	-0-	-0-	-0-	15	1	156	2	Y	2	2	1			-0-
							2	9									

JONES 121 WELL #: 13 RRCID -> 147588 COMPL. DATE 11/06/1993 TOTAL DEPTH 6466 PERF. 5895 - 6329

11	291	N	291	-0-	-0-	-0-	23	1	267	2	Y	1	1	1			1
							1	9									
12	312	N	312	-0-	-0-	-0-	23	1	288	2	Y	1	1	1			1
							1	9									
01	DLQ G-10		305	-0-	305	305	23	1	281	2	Y	1	1	1			1
							1	9									
02	DLQ G-10		263	-0-	263	568	23	1	239	2	Y	1	1	1			1
							1	9									
03	851	N	283	-0-	-568	-0-	23	1	259	2	Y	1	1	1			1
							1	9									
04	266	N	266	-0-	-0-	-0-	23	1	242	2	Y	1	1	1			1
							1	9									

JONES 119 WELL #: 13 RRCID -> 147604 COMPL. DATE 12/01/1993 TOTAL DEPTH 6350 PERF. 5143 - 6253

11	120	N	120	-0-	-0-	-0-	10	1	110	2	Y	-0-					-0-
12	129	N	129	-0-	-0-	-0-	10	1	119	2	Y	-0-					-0-
01	DLQ G-10		126	-0-	126	126	10	1	116	2	Y	-0-					-0-
02	DLQ G-10		109	-0-	109	235	10	1	99	2	Y	-0-					-0-
03	352	N	117	-0-	-235	-0-	10	1	107	2	Y	-0-					-0-
04	110	N	110	-0-	-0-	-0-	10	1	100	2	Y	-0-					-0-

REED 117, FRANK WELL #: 16 RRCID -> 147613 COMPL. DATE 11/18/1993 TOTAL DEPTH 6374 PERF. 4990 - 6220

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
JONES 122 WELL #: 16 RRCID -> 147621 COMPL. DATE 11/24/1993 TOTAL DEPTH 6450 PERF. 5154 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	97	N	97	-0-	-0-	-0-	8	1	89	2	Y	-0-					-0-
12	104	N	104	-0-	-0-	-0-	8	1	96	2	Y	-0-					-0-
01	DLQ G-10		101	-0-	101	101	8	1	93	2	Y	-0-					-0-
02	DLQ G-10		87	-0-	87	188	8	1	79	2	Y	-0-					-0-
03	282	N	94	-0-	-188	-0-	8	1	86	2	Y	-0-					-0-
04	88	N	88	-0-	-0-	-0-	8	1	80	2	Y	-0-					-0-

SAWYER 145 WELL #: 11 RRCID -> 147622 COMPL. DATE 11/23/1993 TOTAL DEPTH 7100 PERF. 5525 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	220	N	220	-0-	-0-	-0-	17	1 2 9	201	2	Y	2	2	1			-0-
12	236	N	236	-0-	-0-	-0-	17	1 2 9	217	2	Y	2	2	1			-0-
01	DLQ G-10		230	-0-	230	230	17	1 2 9	211	2	Y	2	2	1			-0-
02	DLQ G-10		199	-0-	199	429	17	1 2 9	180	2	Y	2	2	1			-0-
03	643	N	214	-0-	-429	-0-	17	1 2 9	195	2	Y	2	2	1			-0-
04	201	N	201	-0-	-0-	-0-	17	1 2 9	182	2	Y	2	2	1			-0-

SAWYER 145 WELL #: 13 RRCID -> 147623 COMPL. DATE 12/02/1993 TOTAL DEPTH 6100 PERF. 5528 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 143 WELL #: 12 RRCID -> 147670 COMPL. DATE 12/17/1993 TOTAL DEPTH 5850 PERF. 5198 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	179	N	179	-0-	-0-	-0-	14	1 2 9	163	2	Y	2	2	1			-0-
12	192	N	192	-0-	-0-	-0-	14	1 2 9	176	2	Y	2	2	1			-0-
01	DLQ G-10		187	-0-	187	187	14	1 2 9	171	2	Y	2	2	1			-0-
02	DLQ G-10		162	-0-	162	349	14	1 2 9	146	2	Y	2	2	1			-0-
03	523	N	174	-0-	-349	-0-	14	1 2 9	158	2	Y	2	2	1			-0-
04	163	N	163	-0-	-0-	-0-	14	1 2 9	147	2	Y	2	2	1			-0-

SAWYER 169 WELL #: 11 RRCID -> 147859 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5757 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	122	N	122	-0-	-0-	-0-	10	1 1 9	111	2	Y	1	1	1			-0-
12	131	N	131	-0-	-0-	-0-	10	1 1 9	120	2	Y	1	1	1			-0-
01	DLQ G-10		128	-0-	128	128	10	1 1 9	117	2	Y	1	1	1			-0-
02	DLQ G-10		110	-0-	110	238	10	1 1 9	99	2	Y	1	1	1			-0-
03	357	N	119	-0-	-238	-0-	10	1 1 9	108	2	Y	1	1	1			-0-
04	112	N	112	-0-	-0-	-0-	10	1 1 9	101	2	Y	1	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER 169 WELL #: 12 RRCID -> 147860 COMPL. DATE 12/17/1993 TOTAL DEPTH 7200 PERF. 5642 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER A 144 WELL #: 13 RRCID -> 147868 COMPL. DATE 12/22/1993 TOTAL DEPTH 6881 PERF. 5421 - 6653

11	73	N	73	-0-	-0-	-0-	6	1	66	2	Y	1	1	1			-0-
							1	9									
12	79	N	79	-0-	-0-	-0-	6	1	72	2	Y	1	1	1			-0-
							1	9									
01	DLQ G-10		77	-0-	77	77	6	1	70	2	Y	1	1	1			-0-
							1	9									
02	DLQ G-10		66	-0-	66	143	6	1	59	2	Y	1	1	1			-0-
							1	9									
03	214	N	71	-0-	-143	-0-	6	1	64	2	Y	1	1	1			-0-
							1	9									
04	67	N	67	-0-	-0-	-0-	6	1	60	2	Y	1	1	1			-0-
							1	9									

SAWYER A 144 WELL #: 15 RRCID -> 147869 COMPL. DATE 12/16/1993 TOTAL DEPTH 6810 PERF. 5521 - 6714

11	242	N	242	-0-	-0-	-0-	19	1	222	2	Y	1	1	1			-0-
							1	9									
12	260	N	260	-0-	-0-	-0-	19	1	240	2	Y	1	1	1			-0-
							1	9									
01	DLQ G-10		254	-0-	254	254	19	1	234	2	Y	1	1	1			-0-
							1	9									
02	DLQ G-10		219	-0-	219	473	19	1	199	2	Y	1	1	1			-0-
							1	9									
03	709	N	236	-0-	-473	-0-	19	1	216	2	Y	1	1	1			-0-
							1	9									
04	221	N	221	-0-	-0-	-0-	19	1	201	2	Y	1	1	1			-0-
							1	9									

SAWYER A 144 WELL #: 14 RRCID -> 147870 COMPL. DATE 12/24/1993 TOTAL DEPTH 6278 PERF. 5512 - 6036

11	127	N	127	-0-	-0-	-0-	10	1	116	2	Y	1	1	1			-0-
							1	9									
12	136	N	136	-0-	-0-	-0-	10	1	125	2	Y	1	1	1			-0-
							1	9									
01	DLQ G-10		133	-0-	133	133	10	1	122	2	Y	1	1	1			-0-
							1	9									
02	DLQ G-10		115	-0-	115	248	10	1	104	2	Y	1	1	1			-0-
							1	9									
03	371	N	123	-0-	-248	-0-	10	1	112	2	Y	1	1	1			-0-
							1	9									
04	116	N	116	-0-	-0-	-0-	10	1	105	2	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER 146 WELL #: 13 RRCID -> 147918 COMPL. DATE 01/06/1994 TOTAL DEPTH 5850 PERF. 5596 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	364	N	364	-0-	-0-	-0-	29	1	334	2	Y	1	1	1			1
							1	9									
12	391	N	391	-0-	-0-	-0-	29	1	361	2	Y	1	1	1			1
							1	9									
01	DLQ G-10		382	-0-	382	382	29	1	352	2	Y	1	1	1			1
							1	9									
02	DLQ G-10		329	-0-	329	711	29	1	299	2	Y	1	1	1			1
							1	9									
03	1065	N	354	-0-	-711	-0-	29	1	324	2	Y	1	1	1			1
							1	9									
04	333	N	333	-0-	-0-	-0-	29	1	303	2	Y	1	1	1			1
							1	9									

SAWYER 170 WELL #: 9 RRCID -> 147925 COMPL. DATE 12/31/1993 TOTAL DEPTH 5950 PERF. 5634 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	170	N	170	-0-	-0-	-0-	13	1	156	2	Y	1	1	1			-0-
							1	9									
12	182	N	182	-0-	-0-	-0-	13	1	168	2	Y	1	1	1			-0-
							1	9									
01	DLQ G-10		178	-0-	178	178	13	1	164	2	Y	1	1	1			-0-
							1	9									
02	DLQ G-10		154	-0-	154	332	13	1	140	2	Y	1	1	1			-0-
							1	9									
03	497	N	165	-0-	-332	-0-	13	1	151	2	Y	1	1	1			-0-
							1	9									
04	155	N	155	-0-	-0-	-0-	13	1	141	2	Y	1	1	1			-0-
							1	9									

SAWYER 143 WELL #: 15 RRCID -> 147926 COMPL. DATE 12/30/1993 TOTAL DEPTH 6633 PERF. 5461 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	47	N	47	-0-	-0-	-0-	4	1	43	2	Y	-0-					-0-
12	50	N	50	-0-	-0-	-0-	4	1	46	2	Y	-0-					-0-
01	DLQ G-10		49	-0-	49	49	4	1	45	2	Y	-0-					-0-
02	DLQ G-10		42	-0-	42	91	4	1	38	2	Y	-0-					-0-
03	137	N	46	-0-	-91	-0-	4	1	42	2	Y	-0-					-0-
04	43	N	43	-0-	-0-	-0-	4	1	39	2	Y	-0-					-0-

SAWYER 143 WELL #: 16 RRCID -> 147927 COMPL. DATE 01/06/1994 TOTAL DEPTH 6150 PERF. 5263 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	353	N	353	-0-	-0-	-0-	28	1	324	2	Y	1	1	1			1
							1	9									
12	378	N	378	-0-	-0-	-0-	28	1	349	2	Y	1	1	1			1
							1	9									
01	DLQ G-10		369	-0-	369	369	28	1	340	2	Y	1	1	1			1
							1	9									
02	DLQ G-10		319	-0-	319	688	28	1	290	2	Y	1	1	1			1
							1	9									
03	1031	N	343	-0-	-688	-0-	28	1	314	2	Y	1	1	1			1
							1	9									
04	322	N	322	-0-	-0-	-0-	28	1	293	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
JONES 121 WELL #: 14 RRCID -> 148265 COMPL. DATE 01/19/1994 TOTAL DEPTH 5963 PERF. 5292 - 5742

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	511	N	511	-0-	-0-	-0-	40	1 3 9	468	2	Y	3	3	1			1
12	548	N	548	-0-	-0-	-0-	40	1 3 9	505	2	Y	3	3	1			1
01	DLQ G-10		535	-0-	535	535	40	1 3 9	492	2	Y	3	3	1			1
02	DLQ G-10		462	-0-	462	997	40	1 3 9	419	2	Y	3	3	1			1
03	1494	N	497	-0-	-997	-0-	40	1 3 9	454	2	Y	3	3	1			1
04	466	N	466	-0-	-0-	-0-	40	1 3 9	423	2	Y	3	3	1			1

JONES 121 WELL #: 15 RRCID -> 148267 COMPL. DATE 01/08/1994 TOTAL DEPTH 6065 PERF. 5237 - 5953

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	146	N	146	-0-	-0-	-0-	11	1 1 9	134	2	Y	1	1	1			-0-
12	156	N	156	-0-	-0-	-0-	11	1 1 9	144	2	Y	1	1	1			-0-
01	DLQ G-10		153	-0-	153	153	11	1 1 9	141	2	Y	1	1	1			-0-
02	DLQ G-10		132	-0-	132	285	11	1 1 9	120	2	Y	1	1	1			-0-
03	427	N	142	-0-	-285	-0-	11	1 1 9	130	2	Y	1	1	1			-0-
04	133	N	133	-0-	-0-	-0-	11	1 1 9	121	2	Y	1	1	1			-0-

JONES 122 WELL #: 15 RRCID -> 148268 COMPL. DATE 01/19/1994 TOTAL DEPTH 6107 PERF. 5259 - 5961

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	291	N	291	-0-	-0-	-0-	23	1 1 9	267	2	Y	1	1	1			3
12	312	N	312	-0-	-0-	-0-	23	1 1 9	288	2	Y	1	1	1			3
01	DLQ G-10		305	-0-	305	305	23	1 1 9	281	2	Y	1	1	1			3
02	DLQ G-10		263	-0-	263	568	23	1 1 9	239	2	Y	1	1	1			3
03	851	N	283	-0-	-568	-0-	23	1 1 9	259	2	Y	1	1	1			3
04	266	N	266	-0-	-0-	-0-	23	1 1 9	242	2	Y	1	1	1			3

SAWYER 129 WELL #: 9 RRCID -> 148270 COMPL. DATE 01/23/1994 TOTAL DEPTH 6782 PERF. 5767 - 6632

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	510	-0-	-0-	-0-	40	1 2 9	468	2	Y	2	2	1			1
12	547	N	547	-0-	-0-	-0-	40	1 2 9	505	2	Y	2	2	1			1
01	DLQ G-10		534	-0-	534	534	40	1 2 9	492	2	Y	2	2	1			1
02	DLQ G-10		461	-0-	461	995	40	1 2 9	419	2	Y	2	2	1			1
03	1491	N	496	-0-	-995	-0-	40	1 2 9	454	2	Y	2	2	1			1
04	465	N	465	-0-	-0-	-0-	40	1 2 9	423	2	Y	2	2	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SHURLEY B 97 WELL #: 14 RRCID -> 148662 COMPL. DATE 03/16/1994 TOTAL DEPTH 6300 PERF. 5185 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					3
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					3
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3

SHURLEY 98 WELL #: 11 RRCID -> 148790 COMPL. DATE 03/24/1994 TOTAL DEPTH 6365 PERF. 5151 - 6064

11	107	N	107	-0-	-0-	-0-	8 1 9	1	98	2	Y	1	1	1			2
12	114	N	114	-0-	-0-	-0-	8 1 9	1	105	2	Y	1	1	1			2
01	DLQ G-10		112	-0-	112	112	8 1 9	1	103	2	Y	1	1	1			2
02	DLQ G-10		96	-0-	96	208	8 1 9	1	87	2	Y	1	1	1			2
03	312	N	104	-0-	-208	-0-	8 1 9	1	95	2	Y	1	1	1			2
04	97	N	97	-0-	-0-	-0-	8 1 9	1	88	2	Y	1	1	1			2

SHURLEY B 97 WELL #: 15 RRCID -> 148793 COMPL. DATE 03/22/1994 TOTAL DEPTH 6425 PERF. 5252 - 6259

11	115	N	115	-0-	-0-	-0-	9 1 9	1	105	2	Y	1	1	1			-0-
12	124	N	124	-0-	-0-	-0-	9 1 9	1	114	2	Y	1	1	1			-0-
01	DLQ G-10		121	-0-	121	121	9 1 9	1	111	2	Y	1	1	1			-0-
02	DLQ G-10		104	-0-	104	225	9 1 9	1	94	2	Y	1	1	1			-0-
03	337	N	112	-0-	-225	-0-	9 1 9	1	102	2	Y	1	1	1			-0-
04	105	N	105	-0-	-0-	-0-	9 1 9	1	95	2	Y	1	1	1			-0-

SHURLEY 98 WELL #: 12 RRCID -> 149147 COMPL. DATE 04/01/1994 TOTAL DEPTH 6340 PERF. 5106 - 6048

11	277	N	277	-0-	-0-	-0-	22 1 9	1	254	2	Y	1	1	1			-0-
12	296	N	296	-0-	-0-	-0-	22 1 9	1	273	2	Y	1	1	1			-0-
01	DLQ G-10		290	-0-	290	290	22 1 9	1	267	2	Y	1	1	1			-0-
02	DLQ G-10		250	-0-	250	540	22 1 9	1	227	2	Y	1	1	1			-0-
03	809	N	269	-0-	-540	-0-	22 1 9	1	246	2	Y	1	1	1			-0-
04	252	N	252	-0-	-0-	-0-	22 1 9	1	229	2	Y	1	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SHURLEY 98 WELL #: 14 RRCID -> 149149 COMPL. DATE 04/07/1994 TOTAL DEPTH 6375 PERF. 5311 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	133	N	133	-0-	-0-	-0-		10 1 1 9	122	2	Y	1	1	1			-0-
12	142	N	142	-0-	-0-	-0-		10 1 1 9	131	2	Y	1	1	1			-0-
01	DLQ G-10		139	-0-	139	139		10 1 1 9	128	2	Y	1	1	1			-0-
02	DLQ G-10		120	-0-	120	259		10 1 1 9	109	2	Y	1	1	1			-0-
03	388	N	129	-0-	-259	-0-		10 1 1 9	118	2	Y	1	1	1			-0-
04	121	N	121	-0-	-0-	-0-		10 1 1 9	110	2	Y	1	1	1			-0-

SHURLEY "C" UNIT WELL #: 2 RRCID -> 149472 COMPL. DATE 04/12/1994 TOTAL DEPTH 6383 PERF. 5108 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	191	N	191	-0-	-0-	-0-		15 1 2 9	174	2	Y	2	2	1			-0-
12	204	N	204	-0-	-0-	-0-		15 1 2 9	187	2	Y	2	2	1			-0-
01	DLQ G-10		200	-0-	200	200		15 1 2 9	183	2	Y	2	2	1			-0-
02	DLQ G-10		172	-0-	172	372		15 1 2 9	155	2	Y	2	2	1			-0-
03	557	N	185	-0-	-372	-0-		15 1 2 9	168	2	Y	2	2	1			-0-
04	174	N	174	-0-	-0-	-0-		15 1 2 9	157	2	Y	2	2	1			-0-

SHURLEY 98 WELL #: 15 RRCID -> 149474 COMPL. DATE 04/09/1994 TOTAL DEPTH 6355 PERF. 5246 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 16 RRCID -> 149475 COMPL. DATE 04/22/1994 TOTAL DEPTH 6383 PERF. 5349 - 6071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	274					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	274					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	274					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	274					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	274					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	274					Y	-0-					-0-

SHURLEY "A" 99 WELL #: 14 RRCID -> 149477 COMPL. DATE 04/23/1994 TOTAL DEPTH 6205 PERF. 4921 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	414					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	414					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	414					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	414					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	414					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	414					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SHURLEY "A" 99 WELL #: 16 RRCID -> 149478 COMPL. DATE 04/26/1994 TOTAL DEPTH 6217 PERF. 4992 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	75					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	75					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	75					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	75					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	75					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	75					Y	-0-					-0-

JONES 119 WELL #: 14 RRCID -> 149481 COMPL. DATE 05/11/1994 TOTAL DEPTH 6310 PERF. 5102 - 6170

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

JONES 122 WELL #: 17 RRCID -> 149487 COMPL. DATE 05/06/1994 TOTAL DEPTH 6400 PERF. 5116 - 6110

11	130 N	130	-0-	-0-	-0-	10 2	1 9	118	2	Y	2	2	1				1
12	139 N	139	-0-	-0-	-0-	10 2	1 9	127	2	Y	2	2	1				1
01	DLQ G-10	136	-0-	136	136	10 2	1 9	124	2	Y	2	2	1				1
02	DLQ G-10	118	-0-	118	254	10 2	1 9	106	2	Y	2	2	1				1
03	380 N	126	-0-	-254	-0-	10 2	1 9	114	2	Y	2	2	1				1
04	119 N	119	-0-	-0-	-0-	10 2	1 9	107	2	Y	2	2	1				1

SAWYER 129 WELL #: 10 RRCID -> 151244 COMPL. DATE 08/27/1994 TOTAL DEPTH 7016 PERF. 5594 - 5963

11	5 N	5	-0-	-0-	-0-	4	2	1	9	Y	1	1	1				1
12	5 N	5	-0-	-0-	-0-	4	2	1	9	Y	1	1	1				1
01	DLQ G-10	5	-0-	5	5	4	2	1	9	Y	1	1	1				1
02	DLQ G-10	4	-0-	4	9	3	2	1	9	Y	1	1	1				1
03	14 N	5	-0-	-9	-0-	4	2	1	9	Y	1	1	1				1
04	5 N	5	-0-	-0-	-0-	4	2	1	9	Y	1	1	1				1

SAWYER 146 WELL #: 15 RRCID -> 151245 COMPL. DATE 09/09/1994 TOTAL DEPTH 7140 PERF. 5559 - 7020

11	290 N	290	-0-	-0-	-0-	23 1	1 9	266	2	Y	1	1	1				-0-
12	311 N	311	-0-	-0-	-0-	23 1	1 9	287	2	Y	1	1	1				-0-
01	DLQ G-10	304	-0-	304	304	23 1	1 9	280	2	Y	1	1	1				-0-
02	DLQ G-10	262	-0-	262	566	23 1	1 9	238	2	Y	1	1	1				-0-
03	848 N	282	-0-	-566	-0-	23 1	1 9	258	2	Y	1	1	1				-0-
04	265 N	265	-0-	-0-	-0-	23 1	1 9	241	2	Y	1	1	1				-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER 170 WELL #: 11 RRCID -> 151464 COMPL. DATE 09/14/1994 TOTAL DEPTH 6100 PERF. 5812 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	364	N	364	-0-	-0-	-0-	29	1	334	2	Y	1	1	1			1
							1	9									
12	391	N	391	-0-	-0-	-0-	29	1	361	2	Y	1	1	1			1
							1	9									
01	DLQ G-10		382	-0-	382	382	29	1	352	2	Y	1	1	1			1
							1	9									
02	DLQ G-10		329	-0-	329	711	29	1	299	2	Y	1	1	1			1
							1	9									
03	1065	N	354	-0-	-711	-0-	29	1	324	2	Y	1	1	1			1
							1	9									
04	333	N	333	-0-	-0-	-0-	29	1	303	2	Y	1	1	1			1
							1	9									

SAWYER 113 WELL #: 13 RRCID -> 151465 COMPL. DATE 09/23/1994 TOTAL DEPTH 6700 PERF. 5376 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	95	N	95	-0-	-0-	-0-	7	1	87	2	Y	1	1	1			-0-
							1	9									
12	102	N	102	-0-	-0-	-0-	7	1	94	2	Y	1	1	1			-0-
							1	9									
01	DLQ G-10		99	-0-	99	99	7	1	91	2	Y	1	1	1			-0-
							1	9									
02	DLQ G-10		86	-0-	86	185	7	1	78	2	Y	1	1	1			-0-
							1	9									
03	277	N	92	-0-	-185	-0-	7	1	84	2	Y	1	1	1			-0-
							1	9									
04	87	N	87	-0-	-0-	-0-	7	1	79	2	Y	1	1	1			-0-
							1	9									

GENINI WELL #: 3702 RRCID -> 151685 COMPL. DATE 09/29/1994 TOTAL DEPTH 6500 PERF. 4907 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0-	-0-	41	1			N	-0-					16
12	41	N	41	-0-	-0-	-0-	41	1			N	-0-					16
01	235	N	235	-0-	-0-	-0-	41	1	194	2	N	-0-					16
02	317	N	317	-0-	-0-	-0-	41	1	276	2	N	-0-					16
03	275	N	275	-0-	-0-	-0-	41	1	234	2	N	-0-					16
*04	255	N	255	-0-	-0-	-0-	41	1	214	2	N	-0-					16

SAWYER 146 WELL #: 14 RRCID -> 151689 COMPL. DATE 09/30/1994 TOTAL DEPTH 7050 PERF. 5551 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	316	N	316	-0-	-0-	-0-	25	1	290	2	Y	1	1	1			2
							1	9									
12	338	N	338	-0-	-0-	-0-	25	1	312	2	Y	1	1	1			2
							1	9									
01	DLQ G-10		331	-0-	331	331	25	1	305	2	Y	1	1	1			2
							1	9									
02	DLQ G-10		285	-0-	285	616	25	1	259	2	Y	1	1	1			2
							1	9									
03	923	N	307	-0-	-616	-0-	25	1	281	2	Y	1	1	1			2
							1	9									
04	288	N	288	-0-	-0-	-0-	25	1	262	2	Y	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER 146 WELL #: 16 RRCID -> 151690 COMPL. DATE 10/08/1994 TOTAL DEPTH 7070 PERF. 5565 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	316	N	316	-0-		-0-	-0-	25	1	290	2	Y	1	1	1			2
								1	9									
12	338	N	338	-0-		-0-	-0-	25	1	312	2	Y	1	1	1			2
								1	9									
01	DLQ G-10		331	-0-		331	331	25	1	305	2	Y	1	1	1			2
								1	9									
02	DLQ G-10		285	-0-		285	616	25	1	259	2	Y	1	1	1			2
								1	9									
03	923	N	307	-0-		-616	-0-	25	1	281	2	Y	1	1	1			2
								1	9									
04	288	N	288	-0-		-0-	-0-	25	1	262	2	Y	1	1	1			2
								1	9									

SAWYER 146 WELL #: 17 RRCID -> 151691 COMPL. DATE 10/13/1994 TOTAL DEPTH 6975 PERF. 5449 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	363	N	363	-0-		-0-	-0-	29	1	333	2	Y	1	1	1			3
								1	9									
12	389	N	389	-0-		-0-	-0-	29	1	359	2	Y	1	1	1			3
								1	9									
01	DLQ G-10		380	-0-		380	380	29	1	350	2	Y	1	1	1			3
								1	9									
02	DLQ G-10		328	-0-		328	708	29	1	298	2	Y	1	1	1			3
								1	9									
03	1060	N	352	-0-		-708	-0-	29	1	322	2	Y	1	1	1			3
								1	9									
04	331	N	331	-0-		-0-	-0-	29	1	301	2	Y	1	1	1			3
								1	9									

SAWYER 113 WELL #: 12 RRCID -> 151710 COMPL. DATE 09/16/1994 TOTAL DEPTH 6950 PERF. 5384 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49	N	49	-0-		-0-	-0-	4	1	45	2	Y	-0-					-0-
12	52	N	52	-0-		-0-	-0-	4	1	48	2	Y	-0-					-0-
01	DLQ G-10		51	-0-		51	51	4	1	47	2	Y	-0-					-0-
02	DLQ G-10		44	-0-		44	95	4	1	40	2	Y	-0-					-0-
03	142	N	47	-0-		-95	-0-	4	1	43	2	Y	-0-					-0-
04	45	N	45	-0-		-0-	-0-	4	1	41	2	Y	-0-					-0-

JONES 97 WELL #: 10 RRCID -> 151902 COMPL. DATE 10/15/1994 TOTAL DEPTH 6575 PERF. 5361 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	125	N	125	-0-		-0-	-0-	10	1	114	2	Y	1	1	1			-0-
								1	9									
12	134	N	134	-0-		-0-	-0-	10	1	123	2	Y	1	1	1			-0-
								1	9									
01	DLQ G-10		131	-0-		131	131	10	1	120	2	Y	1	1	1			-0-
								1	9									
02	DLQ G-10		113	-0-		113	244	10	1	102	2	Y	1	1	1			-0-
								1	9									
03	366	N	122	-0-		-244	-0-	10	1	111	2	Y	1	1	1			-0-
								1	9									
04	114	N	114	-0-		-0-	-0-	10	1	103	2	Y	1	1	1			-0-
								1	9									

JONES 97 WELL #: 11 RRCID -> 152149 COMPL. DATE 10/26/1994 TOTAL DEPTH 6535 PERF. 5344 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER 169 WELL #: 13 RRCID -> 152152 COMPL. DATE 11/20/1994 TOTAL DEPTH 6000 PERF. 5737 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50	N	50	-0-		-0-	-0-	4	1	45	2	Y	1	1	1			1
								1	9									
12	53	N	53	-0-		-0-	-0-	4	1	48	2	Y	1	1	1			1
								1	9									
01	DLQ G-10		52	-0-		52	52	4	1	47	2	Y	1	1	1			1
								1	9									
02	DLQ G-10		45	-0-		45	97	4	1	40	2	Y	1	1	1			1
								1	9									
03	145	N	48	-0-		-97	-0-	4	1	43	2	Y	1	1	1			1
								1	9									
04	46	N	46	-0-		-0-	-0-	4	1	41	2	Y	1	1	1			1
								1	9									

SAWYER 170 WELL #: 10 RRCID -> 152153 COMPL. DATE 11/05/1994 TOTAL DEPTH 7310 PERF. 5777 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	534	N	534	-0-		-0-	-0-	42	1	491	2	Y	1	1	1			1
								1	9									
12	572	N	572	-0-		-0-	-0-	42	1	529	2	Y	1	1	1			1
								1	9									
01	DLQ G-10		559	-0-		559	559	42	1	516	2	Y	1	1	1			1
								1	9									
02	DLQ G-10		482	-0-		482	1041	42	1	439	2	Y	1	1	1			1
								1	9									
03	1559	N	518	-0-		-1041	-0-	42	1	475	2	Y	1	1	1			1
								1	9									
04	487	N	487	-0-		-0-	-0-	42	1	444	2	Y	1	1	1			1
								1	9									

SAWYER A 144 WELL #: 16 RRCID -> 152154 COMPL. DATE 11/19/1994 TOTAL DEPTH 6462 PERF. 5340 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	99	N	99	-0-		-0-	-0-	8	1	90	2	Y	1	1	1			-0-
								1	9									
12	106	N	106	-0-		-0-	-0-	8	1	97	2	Y	1	1	1			-0-
								1	9									
01	DLQ G-10		103	-0-		103	103	8	1	94	2	Y	1	1	1			-0-
								1	9									
02	DLQ G-10		89	-0-		89	192	8	1	80	2	Y	1	1	1			-0-
								1	9									
03	288	N	96	-0-		-192	-0-	8	1	87	2	Y	1	1	1			-0-
								1	9									
04	90	N	90	-0-		-0-	-0-	8	1	81	2	Y	1	1	1			-0-
								1	9									

SAWYER 129 WELL #: 11 RRCID -> 152155 COMPL. DATE 12/04/1994 TOTAL DEPTH 6075 PERF. 5534 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	316	N	316	-0-		-0-	-0-	25	1	290	2	Y	1	1	1			1
								1	9									
12	338	N	338	-0-		-0-	-0-	25	1	312	2	Y	1	1	1			1
								1	9									
01	DLQ G-10		331	-0-		331	331	25	1	305	2	Y	1	1	1			1
								1	9									
02	DLQ G-10		285	-0-		285	616	25	1	259	2	Y	1	1	1			1
								1	9									
03	923	N	307	-0-		-616	-0-	25	1	281	2	Y	1	1	1			1
								1	9									
04	288	N	288	-0-		-0-	-0-	25	1	262	2	Y	1	1	1			1
								1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445

JONES 121 WELL #: 19 RRCID -> 152157 COMPL. DATE 12/03/1994 TOTAL DEPTH 6271 PERF. 5088 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-
12	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-
01	DLQ G-10		9	-0-	9	9	1	1	8	2	Y	-0-					-0-
02	DLQ G-10		8	-0-	8	17	1	1	7	2	Y	-0-					-0-
03	26	N	9	-0-	-17	-0-	1	1	8	2	Y	-0-					-0-
04	8	N	8	-0-	-0-	-0-	1	1	7	2	Y	-0-					-0-

JONES 119 WELL #: 15 RRCID -> 152500 COMPL. DATE 12/10/1994 TOTAL DEPTH 6378 PERF. 5086 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	104	N	104	-0-	-0-	-0-	8	1	96	2	Y	-0-					-0-
12	111	N	111	-0-	-0-	-0-	8	1	103	2	Y	-0-					-0-
01	DLQ G-10		109	-0-	109	109	8	1	101	2	Y	-0-					-0-
02	DLQ G-10		94	-0-	94	203	8	1	86	2	Y	-0-					-0-
03	304	N	101	-0-	-203	-0-	8	1	93	2	Y	-0-					-0-
04	94	N	94	-0-	-0-	-0-	8	1	86	2	Y	-0-					-0-

REED, FRANK 117 WELL #: 19 RRCID -> 152501 COMPL. DATE 12/06/1994 TOTAL DEPTH 6550 PERF. 5340 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	116	N	116	-0-	-0-	-0-	27	1	88	2	Y	1	1	1			-0-
							1	9									
12	123	N	123	-0-	-0-	-0-	27	1	95	2	Y	1	1	1			-0-
							1	9									
01	DLQ G-10		120	-0-	120	120	27	1	92	2	Y	1	1	1			-0-
							1	9									
02	DLQ G-10		107	-0-	107	227	27	1	79	2	Y	1	1	1			-0-
							1	9									
03	340	N	113	-0-	-227	-0-	27	1	85	2	Y	1	1	1			-0-
							1	9									
04	107	N	107	-0-	-0-	-0-	27	1	79	2	Y	1	1	1			-0-
							1	9									

SAWYER 145 WELL #: 14 RRCID -> 152502 COMPL. DATE 12/23/1994 TOTAL DEPTH 7165 PERF. 5548 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	137					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	137					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	137					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	137					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	137					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	137					Y	-0-					-0-

SAWYER 167 WELL #: 9 RRCID -> 153154 COMPL. DATE 01/05/1995 TOTAL DEPTH 7233 PERF. 5656 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GENINI WELL #: 3802 RRCID -> 163018 COMPL. DATE 02/19/1997 TOTAL DEPTH 7469 PERF. 4930 - 5933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	1			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	1			N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	3	1	12	2	N	-0-					-0-
02	20	N	20	-0-	-0-	-0-	3	1	17	2	N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	3	1	15	2	N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	3	1	13	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
BERGER "A" WELL #: 4 RRCID -> 166696 COMPL. DATE 11/04/1997 TOTAL DEPTH 6550 PERF. 5550 - 6245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3703 RRCID -> 166697 COMPL. DATE 11/15/1997 TOTAL DEPTH 6700 PERF. 5328 - 6546

11	24	N	24	-0-	-0-	-0-	24	1			N	-0-					-0-
12	24	N	24	-0-	-0-	-0-	24	1			N	-0-					-0-
01	138	N	138	-0-	-0-	-0-	24	1	114	2	N	-0-					-0-
02	186	N	186	-0-	-0-	-0-	24	1	162	2	N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	24	1	137	2	N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	24	1	126	2	N	-0-					-0-

GENINI WELL #: 3303 RRCID -> 167070 COMPL. DATE 12/24/1997 TOTAL DEPTH 6700 PERF. 5346 - 5500

11	56	N	56	-0-	-0-	-0-	56	1			N	-0-					-0-
12	56	N	56	-0-	-0-	-0-	56	1			N	-0-					-0-
01	319	N	319	-0-	-0-	-0-	56	1	263	2	N	-0-					-0-
02	430	N	430	-0-	-0-	-0-	56	1	374	2	N	-0-					-0-
03	373	N	373	-0-	-0-	-0-	56	1	317	2	N	-0-					-0-
04	346	N	346	-0-	-0-	-0-	56	1	290	2	N	-0-					-0-

GENINI WELL #: 3704 RRCID -> 169752 COMPL. DATE 07/26/1998 TOTAL DEPTH 6538 PERF. 5228 - 6408

11	26	N	26	-0-	-0-	-0-	26	1			N	-0-					11
12	26	N	26	-0-	-0-	-0-	26	1			N	-0-					11
01	151	N	151	-0-	-0-	-0-	26	1	125	2	N	-0-					11
02	204	N	204	-0-	-0-	-0-	26	1	178	2	N	-0-					11
03	177	N	177	-0-	-0-	-0-	26	1	151	2	N	-0-					11
*04	164	N	164	-0-	-0-	-0-	26	1	138	2	N	-0-					11

GENINI WELL #: 3705 RRCID -> 175209 COMPL. DATE 11/25/1999 TOTAL DEPTH 6661 PERF. 5247 - 8386

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3305 RRCID -> 175904 COMPL. DATE 12/12/1999 TOTAL DEPTH 6707 PERF. 5400 - 5540

11	55	N	55	-0-	-0-	-0-	55	1			N	-0-					-0-
12	55	N	55	-0-	-0-	-0-	55	1			N	-0-					-0-
01	314	N	314	-0-	-0-	-0-	55	1	259	2	N	-0-					-0-
02	423	N	423	-0-	-0-	-0-	55	1	368	2	N	-0-					-0-
03	367	N	367	-0-	-0-	-0-	55	1	312	2	N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	55	1	285	2	N	-0-					-0-

GENINI WELL #: 3306 RRCID -> 177872 COMPL. DATE 05/11/2000 TOTAL DEPTH 5850 PERF. 5474 - 5616

11	15	N	15	-0-	-0-	-0-	15	1			N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	1			N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	15	1	70	2	N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	15	1	99	2	N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	15	1	84	2	N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	15	1	77	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
MCMILLAN, W. B. WELL #: 4 RRCID -> 178726 COMPL. DATE 08/30/2000 TOTAL DEPTH 5718 PERF. 5255 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 145 WELL #: 15 RRCID -> 179129 COMPL. DATE 09/06/2000 TOTAL DEPTH 6958 PERF. 5482 - 6725

11	341	N	341	-0-	-0-	-0-	27 2	1 9	312	2	Y	2	2	1			-0-
12	366	N	366	-0-	-0-	-0-	27 2	1 9	337	2	Y	2	2	1			-0-
01	DLQ G-10		357	-0-	357	357	27 2	1 9	328	2	Y	2	2	1			-0-
02	DLQ G-10		308	-0-	308	665	27 2	1 9	279	2	Y	2	2	1			-0-
03	996	N	331	-0-	-665	-0-	27 2	1 9	302	2	Y	2	2	1			-0-
04	311	N	311	-0-	-0-	-0-	27 2	1 9	282	2	Y	2	2	1			-0-

GENINI WELL #: 3307 RRCID -> 179205 COMPL. DATE 10/01/2000 TOTAL DEPTH 5851 PERF. 5518 - 5733

11	45	N	45	-0-	-0-	-0-	45	1			N	-0-					10
12	45	N	45	-0-	-0-	-0-	45	1			N	-0-					10
01	257	N	257	-0-	-0-	-0-	45	1	212	2	N	-0-					10
02	346	N	346	-0-	-0-	-0-	45	1	301	2	N	-0-					10
03	301	N	301	-0-	-0-	-0-	45	1	256	2	N	-0-					10
*04	279	N	279	-0-	-0-	-0-	45	1	234	2	N	-0-					10

GENINI WELL #: 3308 RRCID -> 179206 COMPL. DATE 09/23/2000 TOTAL DEPTH 5814 PERF. 5475 - 5485

11	42	N	42	-0-	-0-	-0-	42	1			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	1			N	-0-					-0-
01	241	N	241	-0-	-0-	-0-	42	1	199	2	N	-0-					-0-
02	324	N	324	-0-	-0-	-0-	42	1	282	2	N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	42	1	239	2	N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	42	1	219	2	N	-0-					-0-

CUSENBARY, W. R. -A- WELL #: 3802 RRCID -> 179597 COMPL. DATE 10/10/2000 TOTAL DEPTH 5750 PERF. 5256 - 5578

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ESPY WELL #: 3303 RRCID -> 179600 COMPL. DATE 10/16/2000 TOTAL DEPTH 5850 PERF. 5378 - 5485

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER 143 WELL #: 17 RRCID -> 180226 COMPL. DATE 11/15/2000 TOTAL DEPTH 7000 PERF. 5756 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 145 WELL #: 16 RRCID -> 180228 COMPL. DATE 11/19/2000 TOTAL DEPTH 7066 PERF. 5840 - 6797

11	170	N	170	-0-	-0-	-0-	13	1	156	2	Y	1	1	1			-0-
							1	9									
12	182	N	182	-0-	-0-	-0-	13	1	168	2	Y	1	1	1			-0-
							1	9									
01	DLQ G-10		178	-0-	178	178	13	1	164	2	Y	1	1	1			-0-
							1	9									
02	DLQ G-10		154	-0-	154	332	13	1	140	2	Y	1	1	1			-0-
							1	9									
03	497	N	165	-0-	-332	-0-	13	1	151	2	Y	1	1	1			-0-
							1	9									
04	155	N	155	-0-	-0-	-0-	13	1	141	2	Y	1	1	1			-0-
							1	9									

JONES 121 WELL #: 16 RRCID -> 180232 COMPL. DATE 11/28/2000 TOTAL DEPTH 6430 PERF. 5146 - 6203

11	413	N	413	-0-	-0-	-0-	33	1	378	2	Y	2	2	1			1
							2	9									
12	443	N	443	-0-	-0-	-0-	33	1	408	2	Y	2	2	1			1
							2	9									
01	DLQ G-10		433	-0-	433	433	33	1	398	2	Y	2	2	1			1
							2	9									
02	DLQ G-10		374	-0-	374	807	33	1	339	2	Y	2	2	1			1
							2	9									
03	1209	N	402	-0-	-807	-0-	33	1	367	2	Y	2	2	1			1
							2	9									
04	377	N	377	-0-	-0-	-0-	33	1	342	2	Y	2	2	1			1
							2	9									

JONES 97 WELL #: 12 RRCID -> 180547 COMPL. DATE 12/13/2000 TOTAL DEPTH 6665 PERF. 5384 - 6467

11	146	N	146	-0-	-0-	-0-	11	1	134	2	Y	1	1	1			-0-
							1	9									
12	156	N	156	-0-	-0-	-0-	11	1	144	2	Y	1	1	1			-0-
							1	9									
01	DLQ G-10		153	-0-	153	153	11	1	141	2	Y	1	1	1			-0-
							1	9									
02	DLQ G-10		132	-0-	132	285	11	1	120	2	Y	1	1	1			-0-
							1	9									
03	427	N	142	-0-	-285	-0-	11	1	130	2	Y	1	1	1			-0-
							1	9									
04	133	N	133	-0-	-0-	-0-	11	1	121	2	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER A 144 WELL #: 17 RRCID -> 180548 COMPL. DATE 12/31/2000 TOTAL DEPTH 6950 PERF. 5548 - 6827

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	143	N	143	-0-		-0-	-0-	11	1	131	2	N	1	1	1			2
								1	9									
12	153	N	153	-0-		-0-	-0-	11	1	141	2	N	1	1	1			2
								1	9									
01	149	N	149	-0-		-0-	-0-	11	1	137	2	N	1	1	1			2
								1	9									
02	129	N	129	-0-		-0-	-0-	11	1	117	2	N	1	1	1			2
								1	9									
03	139	N	139	-0-		-0-	-0-	11	1	127	2	N	1	1	1			2
								1	9									
04	130	N	130	-0-		-0-	-0-	11	1	118	2	N	1	1	1			2
								1	9									

SAWYER 113 WELL #: 15 RRCID -> 180551 COMPL. DATE 12/25/2000 TOTAL DEPTH 6850 PERF. 5380 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	267	N	267	-0-		-0-	-0-	21	1	245	2	Y	1	1	1			-0-
								1	9									
12	286	N	286	-0-		-0-	-0-	21	1	264	2	Y	1	1	1			-0-
								1	9									
01	DLQ G-10		279	-0-		279	279	21	1	257	2	Y	1	1	1			-0-
								1	9									
02	DLQ G-10		241	-0-		241	520	21	1	219	2	Y	1	1	1			-0-
								1	9									
03	779	N	259	-0-		-520	-0-	21	1	237	2	Y	1	1	1			-0-
								1	9									
04	243	N	243	-0-		-0-	-0-	21	1	221	2	Y	1	1	1			-0-
								1	9									

GENINI WELL #: 3706 RRCID -> 181336 COMPL. DATE 02/14/2001 TOTAL DEPTH 6500 PERF. 5092 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

GENINI WELL #: 3309 RRCID -> 181338 COMPL. DATE 01/29/2001 TOTAL DEPTH 6860 PERF. 5382 - 5589

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50	N	50	-0-		-0-	-0-	50	1			N	-0-					-0-
12	50	N	50	-0-		-0-	-0-	50	1			N	-0-					-0-
01	284	N	284	-0-		-0-	-0-	50	1	234	2	N	-0-					-0-
02	382	N	382	-0-		-0-	-0-	50	1	332	2	N	-0-					-0-
03	332	N	332	-0-		-0-	-0-	50	1	282	2	N	-0-					-0-
04	308	N	308	-0-		-0-	-0-	50	1	258	2	N	-0-					-0-

GENINI WELL #: 3803 RRCID -> 181339 COMPL. DATE 12/18/2000 TOTAL DEPTH 6550 PERF. 5086 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	72	N	72	-0-		-0-	-0-	72	1			N	-0-					10
12	72	N	72	-0-		-0-	-0-	72	1			N	-0-					10
01	409	N	409	-0-		-0-	-0-	72	1	337	2	N	-0-					10
02	550	N	550	-0-		-0-	-0-	72	1	478	2	N	-0-					10
03	478	N	478	-0-		-0-	-0-	72	1	406	2	N	-0-					10
*04	443	N	443	-0-		-0-	-0-	72	1	371	2	N	-0-					10

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
GENINI WELL #: 3804 RRCID -> 181340 COMPL. DATE 02/08/2001 TOTAL DEPTH 6645 PERF. 5085 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	15	-0-	-0-	-0-	14	1	1	9	N	1					11
12	14	N	14	-0-	-0-	-0-	14	1			N	-0-					11
01	83	N	83	-0-	-0-	-0-	14	1	69	2	N	-0-					11
02	112	N	112	-0-	-0-	-0-	14	1	98	2	N	-0-					11
03	97	N	97	-0-	-0-	-0-	14	1	83	2	N	-0-					11
*04	90	N	90	-0-	-0-	-0-	14	1	76	2	N	-0-					11

GENINI WELL #: 3805 RRCID -> 181341 COMPL. DATE 02/20/2001 TOTAL DEPTH 6646 PERF. 5135 - 6300

11	105	N	105	-0-	-0-	-0-	105	1			N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	105	1			N	-0-					-0-
01	601	N	601	-0-	-0-	-0-	105	1	496	2	N	-0-					-0-
02	808	N	808	-0-	-0-	-0-	105	1	703	2	N	-0-					-0-
03	702	N	702	-0-	-0-	-0-	105	1	597	2	N	-0-					-0-
04	651	N	651	-0-	-0-	-0-	105	1	546	2	N	-0-					-0-

SHURLEY B 97 WELL #: 16 RRCID -> 182474 COMPL. DATE 03/28/2001 TOTAL DEPTH 6461 PERF. 5170 - 5836

11	453	N	453	-0-	-0-	-0-	36	1	416	2	N	1	1	1			5
							1	9									
12	486	N	486	-0-	-0-	-0-	36	1	449	2	N	1	1	1			5
							1	9									
01	475	N	475	-0-	-0-	-0-	36	1	438	2	N	1	1	1			5
							1	9									
02	410	N	410	-0-	-0-	-0-	36	1	373	2	N	1	1	1			5
							1	9									
03	441	N	441	-0-	-0-	-0-	36	1	404	2	N	1	1	1			5
							1	9									
04	450	N	414	-0-	-36	-0-	36	1	377	2	N	1	1	1			5
							1	9									

JONES 119 WELL #: 16 RRCID -> 183477 COMPL. DATE 03/21/2001 TOTAL DEPTH 6600 PERF. 5480 - 6287

11	20	N	20	-0-	-0-	-0-	2	1	18	2	N	-0-					-0-
12	21	N	21	-0-	-0-	-0-	2	1	19	2	N	-0-					-0-
01	20	N	20	-0-	-0-	-0-	2	1	18	2	N	-0-					-0-
02	18	N	18	-0-	-0-	-0-	2	1	16	2	N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	2	1	17	2	N	-0-					-0-
04	30	N	18	-0-	-12	-0-	2	1	16	2	N	-0-					-0-

GENINI WELL #: 3806 RRCID -> 184526 COMPL. DATE 08/23/2001 TOTAL DEPTH 6656 PERF. 5082 - 6248

11	25	N	25	-0-	-0-	-0-	25	1			N	-0-					-0-
12	25	N	25	-0-	-0-	-0-	25	1			N	-0-					-0-
01	146	N	146	-0-	-0-	-0-	25	1	121	2	N	-0-					-0-
02	197	N	197	-0-	-0-	-0-	25	1	172	2	N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	25	1	146	2	N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	25	1	133	2	N	-0-					-0-

GENINI WELL #: 3707 RRCID -> 185529 COMPL. DATE 08/28/2001 TOTAL DEPTH 6600 PERF. 5130 - 6297

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
CLOUDT BROTHERS 69 WELL #: 1 RRCID -> 187568 COMPL. DATE 12/16/2001 TOTAL DEPTH 5500 PERF. 4756 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTA 114 WELL #: 3 RRCID -> 187674 COMPL. DATE 02/15/2002 TOTAL DEPTH 6452 PERF. 5124 - 6145

11	6	N	6	-0-	-0-	-0-	6	1			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	1			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	6	1	31	2	N	-0-					-0-
02	50	N	50	-0-	-0-	-0-	6	1	44	2	N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	6	1	37	2	N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	6	1	34	2	N	-0-					-0-

R. H. CLOUDT 4 WELL #: 1 RRCID -> 188099 COMPL. DATE 11/01/2001 TOTAL DEPTH 5500 PERF. 4270 - 4904

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI 128 WELL #: 2 RRCID -> 188500 COMPL. DATE 01/07/2003 TOTAL DEPTH 6588 PERF. 4967 - 6321

11	75	N	75	-0-	-0-	-0-	75	1			N	-0-					11
12	75	N	75	-0-	-0-	-0-	75	1			N	-0-					11
01	429	N	429	-0-	-0-	-0-	75	1	354	2	N	-0-					11
02	577	N	577	-0-	-0-	-0-	75	1	502	2	N	-0-					11
03	501	N	501	-0-	-0-	-0-	75	1	426	2	N	-0-					11
*04	465	N	465	-0-	-0-	-0-	75	1	390	2	N	-0-					11

CLOUDT "A" WELL #: 6201 RRCID -> 188916 COMPL. DATE 04/02/2002 TOTAL DEPTH 5650 PERF. 4777 - 4815

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI 128 WELL #: 3 RRCID -> 192932 COMPL. DATE 12/26/2002 TOTAL DEPTH 6500 PERF. 4860 - 6050

11	109	N	109	-0-	-0-	-0-	109	1			N	-0-					7
12	109	N	109	-0-	-0-	-0-	109	1			N	-0-					7
01	629	N	629	-0-	-0-	-0-	109	1	520	2	N	-0-					7
02	847	N	847	-0-	-0-	-0-	109	1	738	2	N	-0-					7
03	735	N	735	-0-	-0-	-0-	109	1	626	2	N	-0-					7
*04	681	N	681	-0-	-0-	-0-	109	1	572	2	N	-0-					7

GENINI 128 WELL #: 4 RRCID -> 192934 COMPL. DATE 01/18/2003 TOTAL DEPTH 6500 PERF. 4804 - 5988

11	59	N	59	-0-	-0-	-0-	59	1			N	-0-					14
12	59	N	59	-0-	-0-	-0-	59	1			N	-0-					14
01	335	N	335	-0-	-0-	-0-	59	1	276	2	N	-0-					14
02	451	N	451	-0-	-0-	-0-	59	1	392	2	N	-0-					14
03	392	N	392	-0-	-0-	-0-	59	1	333	2	N	-0-					14
*04	363	N	363	-0-	-0-	-0-	59	1	304	2	N	-0-					14

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
CARTA 103 WELL #: 2 RRCID -> 193633 COMPL. DATE 01/25/2003 TOTAL DEPTH 6435 PERF. 5832 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 129 WELL #: 13 RRCID -> 193637 COMPL. DATE 02/02/2003 TOTAL DEPTH 7185 PERF. 5740 - 6950

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTA 113 WELL #: 4 RRCID -> 199069 COMPL. DATE 04/08/2003 TOTAL DEPTH 6345 PERF. 4970 - 6110

11	123	N	123	-0-	-0-	-0-	123	1			N	-0-					-0-
12	123	N	123	-0-	-0-	-0-	123	1			N	-0-					-0-
01	700	N	700	-0-	-0-	-0-	123	1	577	2	N	-0-					-0-
02	941	N	941	-0-	-0-	-0-	123	1	818	2	N	-0-					-0-
03	818	N	818	-0-	-0-	-0-	123	1	695	2	N	-0-					-0-
04	758	N	758	-0-	-0-	-0-	123	1	635	2	N	-0-					-0-

CARTA 114 WELL #: 5 RRCID -> 199086 COMPL. DATE 04/19/2003 TOTAL DEPTH 6350 PERF. 5742 - 6094

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTA 114 WELL #: 4 RRCID -> 199093 COMPL. DATE 04/15/2003 TOTAL DEPTH 6458 PERF. 4806 - 6145

11	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
01	572	N	572	-0-	-0-	-0-	102	1	470	2	N	-0-					-0-
02	769	N	769	-0-	-0-	-0-	102	1	667	2	N	-0-					-0-
03	668	N	668	-0-	-0-	-0-	102	1	566	2	N	-0-					-0-
04	619	N	619	-0-	-0-	-0-	102	1	517	2	N	-0-					-0-

GENINI 128 WELL #: 6 RRCID -> 199098 COMPL. DATE 05/09/2003 TOTAL DEPTH 6990 PERF. 4835 - 6164

11	106	N	106	-0-	-0-	-0-	106	1			N	-0-					11
12	106	N	106	-0-	-0-	-0-	106	1			N	-0-					11
01	610	N	610	-0-	-0-	-0-	106	1	504	2	N	-0-					11
02	822	N	822	-0-	-0-	-0-	106	1	716	2	N	-0-					11
03	713	N	713	-0-	-0-	-0-	106	1	607	2	N	-0-					11
*04	661	N	661	-0-	-0-	-0-	106	1	555	2	N	-0-					11

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER 167 WELL #: 11 RRCID -> 200732 COMPL. DATE 05/29/2003 TOTAL DEPTH 7200 PERF. 5666 - 6935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	237	N	237	-0-	-0-	-0-	19	1	216	2	N	2	2	1			-0-
							2	9									
12	254	N	254	-0-	-0-	-0-	19	1	233	2	N	2	2	1			-0-
							2	9									
01	249	N	249	-0-	-0-	-0-	19	1	228	2	N	2	2	1			-0-
							2	9									
02	215	N	215	-0-	-0-	-0-	19	1	194	2	N	2	2	1			-0-
							2	9									
03	231	N	231	-0-	-0-	-0-	19	1	210	2	N	2	2	1			-0-
							2	9									
04	217	N	217	-0-	-0-	-0-	19	1	196	2	N	2	2	1			-0-
							2	9									

GENINI 128 WELL #: 5 RRCID -> 200733 COMPL. DATE 05/17/2003 TOTAL DEPTH 6347 PERF. 5012 - 6007

11	156	N	156	-0-	-0-	-0-	156	1			N	-0-					7
12	156	N	156	-0-	-0-	-0-	156	1			N	-0-					7
01	901	N	901	-0-	-0-	-0-	156	1	745	2	N	-0-					7
02	1212	N	1212	-0-	-0-	-0-	156	1	1056	2	N	-0-					7
03	1053	N	1053	-0-	-0-	-0-	156	1	897	2	N	-0-					7
*04	976	N	976	-0-	-0-	-0-	156	1	820	2	N	-0-					7

GENINI WELL #: 3708 RRCID -> 200734 COMPL. DATE 05/21/2003 TOTAL DEPTH 6668 PERF. 5246 - 6261

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3807 RRCID -> 200736 COMPL. DATE 05/28/2003 TOTAL DEPTH 6536 PERF. 5094 - 6256

11	0	N	-0-	-0-	-0-	-0-					N	-0-					7
12	0	N	-0-	-0-	-0-	-0-					N	-0-					7
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					7

CARTA 103 WELL #: 3 RRCID -> 200737 COMPL. DATE 04/01/2003 TOTAL DEPTH 6384 PERF. 5023 - 6126

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTA 103 WELL #: 5 RRCID -> 200738 COMPL. DATE 05/01/2003 TOTAL DEPTH 6380 PERF. 5844 - 6120

11	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
12	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	30	1	142	2	N	-0-					-0-
02	231	N	231	-0-	-0-	-0-	30	1	201	2	N	-0-					-0-
03	201	N	201	-0-	-0-	-0-	30	1	171	2	N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	30	1	156	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445

CARTA 103 WELL #: 4 RRCID -> 200739 COMPL. DATE 06/04/2003 TOTAL DEPTH 6350 PERF. 5798 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTA 114 WELL #: 7 RRCID -> 205107 COMPL. DATE 01/07/2004 TOTAL DEPTH 6420 PERF. 5114 - 6176

11	25	N	25	-0-	-0-	-0-	25	1			N	-0-					-0-
12	25	N	25	-0-	-0-	-0-	25	1			N	-0-					-0-
01	144	N	144	-0-	-0-	-0-	25	1	119	2	N	-0-					-0-
02	194	N	194	-0-	-0-	-0-	25	1	169	2	N	-0-					-0-
03	169	N	169	-0-	-0-	-0-	25	1	144	2	N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	25	1	131	2	N	-0-					-0-

SAWYER 129 WELL #: 12 RRCID -> 205233 COMPL. DATE 01/25/2004 TOTAL DEPTH 6775 PERF. 5745 - 6682

11	509	N	509	-0-	-0-	-0-	40	1	468	2	N	1	1	1			2
							1	9									
12	546	N	546	-0-	-0-	-0-	40	1	505	2	N	1	1	1			2
							1	9									
01	533	N	533	-0-	-0-	-0-	40	1	492	2	N	1	1	1			2
							1	9									
02	460	N	460	-0-	-0-	-0-	40	1	419	2	N	1	1	1			2
							1	9									
03	495	N	495	-0-	-0-	-0-	40	1	454	2	N	1	1	1			2
							1	9									
04	464	N	464	-0-	-0-	-0-	40	1	423	2	N	1	1	1			2
							1	9									

GALBREATH, M.S. 89 WELL #: 2 RRCID -> 205235 COMPL. DATE 12/24/2003 TOTAL DEPTH 6400 PERF. 5396 - 6044

11	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-

CARTA 113 WELL #: 5 RRCID -> 205236 COMPL. DATE 12/19/2003 TOTAL DEPTH 6350 PERF. 5738 - 6003

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3808 RRCID -> 205304 COMPL. DATE 01/08/2004 TOTAL DEPTH 6560 PERF. 5121 - 6074

11	9	N	9	-0-	-0-	-0-	9	1			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	1			N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	9	1	43	2	N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	9	1	61	2	N	-0-					-0-
03	61	N	61	-0-	-0-	-0-	9	1	52	2	N	-0-					-0-
04	57	N	57	-0-	-0-	-0-	9	1	48	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
GENINI WELL #: 3311 RRCID -> 205587 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5439 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40	N	40	-0-	-0-	-0-	40	1			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	1			N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	40	1	190	2	N	-0-					-0-
02	310	N	310	-0-	-0-	-0-	40	1	270	2	N	-0-					-0-
03	269	N	269	-0-	-0-	-0-	40	1	229	2	N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	40	1	209	2	N	-0-					-0-

SAWYER 167 WELL #: 12 RRCID -> 205742 COMPL. DATE 01/19/2004 TOTAL DEPTH 7240 PERF. 5631 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	619					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	619					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	619					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	619					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	619					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	619					N	-0-					-0-

GENINI WELL #: 3313 RRCID -> 205885 COMPL. DATE 02/28/2004 TOTAL DEPTH 6100 PERF. 5444 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	N	37	-0-	-0-	-0-	37	1			N	-0-					11
12	37	N	37	-0-	-0-	-0-	37	1			N	-0-					11
01	210	N	210	-0-	-0-	-0-	37	1	173	2	N	-0-					11
02	282	N	282	-0-	-0-	-0-	37	1	245	2	N	-0-					11
03	245	N	245	-0-	-0-	-0-	37	1	208	2	N	-0-					11
*04	227	N	227	-0-	-0-	-0-	37	1	190	2	N	-0-					11

GENINI WELL #: 3312 RRCID -> 205935 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5445 - 5817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50	N	50	-0-	-0-	-0-	50	1			N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	50	1			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	50	1	238	2	N	-0-					-0-
02	387	N	387	-0-	-0-	-0-	50	1	337	2	N	-0-					-0-
03	336	N	336	-0-	-0-	-0-	50	1	286	2	N	-0-					-0-
04	312	N	312	-0-	-0-	-0-	50	1	262	2	N	-0-					-0-

SAWYER 169 WELL #: 16 RRCID -> 205951 COMPL. DATE 02/02/2004 TOTAL DEPTH 7500 PERF. 5997 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	219	N	219	-0-	-0-	-0-	17	1	201	2	N	1	1	1			2
							1	9									
12	235	N	235	-0-	-0-	-0-	17	1	217	2	N	1	1	1			2
							1	9									
01	229	N	229	-0-	-0-	-0-	17	1	211	2	N	1	1	1			2
							1	9									
02	198	N	198	-0-	-0-	-0-	17	1	180	2	N	1	1	1			2
							1	9									
03	213	N	213	-0-	-0-	-0-	17	1	195	2	N	1	1	1			2
							1	9									
04	200	N	200	-0-	-0-	-0-	17	1	182	2	N	1	1	1			2
							1	9									

GENINI WELL #: 3809 RRCID -> 206128 COMPL. DATE 03/05/2004 TOTAL DEPTH 6400 PERF. 4921 - 6273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28	N	28	-0-	-0-	-0-	28	1			N	-0-					-0-
12	28	N	28	-0-	-0-	-0-	28	1			N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	28	1	132	2	N	-0-					-0-
02	215	N	215	-0-	-0-	-0-	28	1	187	2	N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	28	1	159	2	N	-0-					-0-
04	173	N	173	-0-	-0-	-0-	28	1	145	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
GENINI WELL #: 3810 RRCID -> 206153 COMPL. DATE 03/14/2004 TOTAL DEPTH 6700 PERF. 5102 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52	N	52	-0-	-0-	-0-	52	1			N	-0-					11
12	52	N	52	-0-	-0-	-0-	52	1			N	-0-					11
01	294	N	294	-0-	-0-	-0-	52	1	242	2	N	-0-					11
02	395	N	395	-0-	-0-	-0-	52	1	343	2	N	-0-					11
03	343	N	343	-0-	-0-	-0-	52	1	291	2	N	-0-					11
*04	318	N	318	-0-	-0-	-0-	52	1	266	2	N	-0-					11

SAWYER 167 WELL #: 10 RRCID -> 206169 COMPL. DATE 01/13/2004 TOTAL DEPTH 7400 PERF. 6036 - 7081

11	14B2 EXT	-0-	-0-	-0-	230						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	230						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	230						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	230						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	230						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	230						N	-0-					-0-

SAWYER 167 WELL #: 13 RRCID -> 206170 COMPL. DATE 03/08/2004 TOTAL DEPTH 7300 PERF. 5668 - 6986

11	T. A.	-0-	-0-	-0-	171						N	-0-					-0-
12	T. A.	-0-	-0-	-0-	171						N	-0-					-0-
01	T. A.	-0-	-0-	-0-	171						N	-0-					-0-
02	T. A.	-0-	-0-	-0-	171						N	-0-					-0-
03	T. A.	-0-	-0-	-0-	171						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	171						N	-0-					-0-

CARTA 103 WELL #: 6 RRCID -> 206249 COMPL. DATE 03/11/2004 TOTAL DEPTH 6380 PERF. 5062 - 6100

11	16	N	16	-0-	-0-	-0-	16	1			N	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	1			N	-0-					-0-
01	89	N	89	-0-	-0-	-0-	16	1	73	2	N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	16	1	104	2	N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	16	1	88	2	N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	16	1	81	2	N	-0-					-0-

SAWYER 170 WELL #: 12 RRCID -> 206250 COMPL. DATE 02/02/2004 TOTAL DEPTH 7510 PERF. 5714 - 7045

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTA 114 WELL #: 8 RRCID -> 206572 COMPL. DATE 08/23/2004 TOTAL DEPTH 6400 PERF. 5890 - 6146

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTA 114 WELL #: 9 RRCID -> 206573 COMPL. DATE 08/18/2004 TOTAL DEPTH 6400 PERF. 4944 - 6117

11	27	N	27	-0-	-0-	-0-	27	1			N	-0-					-0-
12	27	N	27	-0-	-0-	-0-	27	1			N	-0-					-0-
01	169	N	169	-0-	-0-	-0-	27	1	142	2	N	-0-					-0-
02	228	N	228	-0-	-0-	-0-	27	1	201	2	N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	27	1	171	2	N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	27	1	156	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
CARTA 103 WELL #: 9 RRCID -> 206575 COMPL. DATE 07/18/2004 TOTAL DEPTH 6375 PERF. 5120 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	51	N	51	-0-	-0-	-0-	51	1			N	-0-			-0-
12	51	N	51	-0-	-0-	-0-	51	1			N	-0-			-0-
01	292	N	292	-0-	-0-	-0-	51	1	241	2	N	-0-			-0-
02	393	N	393	-0-	-0-	-0-	51	1	342	2	N	-0-			-0-
03	341	N	341	-0-	-0-	-0-	51	1	290	2	N	-0-			-0-
04	316	N	316	-0-	-0-	-0-	51	1	265	2	N	-0-			-0-

CARTA 103 WELL #: 10 RRCID -> 206576 COMPL. DATE 08/08/2004 TOTAL DEPTH 6400 PERF. 4728 - 6107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	114	N	114	-0-	-0-	-0-	114	1			N	-0-			-0-
12	114	N	114	-0-	-0-	-0-	114	1			N	-0-			-0-
01	650	N	650	-0-	-0-	-0-	114	1	536	2	N	-0-			-0-
02	875	N	875	-0-	-0-	-0-	114	1	761	2	N	-0-			-0-
03	760	N	760	-0-	-0-	-0-	114	1	646	2	N	-0-			-0-
04	705	N	705	-0-	-0-	-0-	114	1	591	2	N	-0-			-0-

CARTA 103 WELL #: 8 RRCID -> 206577 COMPL. DATE 12/16/2004 TOTAL DEPTH 6375 PERF. 5470 - 6101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CARTA 104 WELL #: 1 RRCID -> 206580 COMPL. DATE 08/12/2004 TOTAL DEPTH 6400 PERF. 5136 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			59
12	0	N	-0-	-0-	-0-	-0-					N	-0-			59
01	0	N	-0-	-0-	-0-	-0-					N	-0-			59
02	0	N	-0-	-0-	-0-	-0-					N	-0-			59
03	T. A.		-0-	-0-	-0-	-0-					N	-0-			59
04	T. A.		-0-	-0-	-0-	-0-					N	-0-			59

CARTA 104 WELL #: 2 RRCID -> 206581 COMPL. DATE 08/13/2004 TOTAL DEPTH 6450 PERF. 5236 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	140	N	140	-0-	-0-	-0-	140	1			N	-0-			-0-
12	140	N	140	-0-	-0-	-0-	140	1			N	-0-			-0-
01	796	N	796	-0-	-0-	-0-	140	1	656	2	N	-0-			-0-
02	1070	N	1070	-0-	-0-	-0-	140	1	930	2	N	-0-			-0-
03	929	N	929	-0-	-0-	-0-	140	1	789	2	N	-0-			-0-
04	862	N	862	-0-	-0-	-0-	140	1	722	2	N	-0-			-0-

CARTA 104 WELL #: 4 RRCID -> 208145 COMPL. DATE 12/27/2004 TOTAL DEPTH 6500 PERF. 4733 - 6121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	40	N	40	-0-	-0-	-0-	40	1			N	-0-			-0-
12	40	N	40	-0-	-0-	-0-	40	1			N	-0-			-0-
01	226	N	226	-0-	-0-	-0-	40	1	186	2	N	-0-			-0-
02	303	N	303	-0-	-0-	-0-	40	1	263	2	N	-0-			-0-
03	264	N	264	-0-	-0-	-0-	40	1	224	2	N	-0-			-0-
04	244	N	244	-0-	-0-	-0-	40	1	204	2	N	-0-			-0-

CARTA 104 WELL #: 3 RRCID -> 208282 COMPL. DATE 12/24/2004 TOTAL DEPTH 6450 PERF. 5044 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	32	N	32	-0-	-0-	-0-	32	1			N	-0-			-0-
12	32	N	32	-0-	-0-	-0-	32	1			N	-0-			-0-
01	181	N	181	-0-	-0-	-0-	32	1	149	2	N	-0-			-0-
02	244	N	244	-0-	-0-	-0-	32	1	212	2	N	-0-			-0-
03	212	N	212	-0-	-0-	-0-	32	1	180	2	N	-0-			-0-
04	197	N	197	-0-	-0-	-0-	32	1	165	2	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
FRANK REED 117 WELL #: 17 RRCID -> 208849 COMPL. DATE 12/16/2004 TOTAL DEPTH 6700 PERF. 5338 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	144	N	144	-0-	-0-	-0-	34	1	110	2	N	-0-					-0-
12	153	N	153	-0-	-0-	-0-	34	1	119	2	N	-0-					-0-
01	150	N	150	-0-	-0-	-0-	34	1	116	2	N	-0-					-0-
02	133	N	133	-0-	-0-	-0-	34	1	99	2	N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	34	1	107	2	N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	34	1	100	2	N	-0-					-0-

CARTA 103 WELL #: 11 RRCID -> 208886 COMPL. DATE 01/07/2005 TOTAL DEPTH 6500 PERF. 4701 - 6099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	54	N	54	-0-	-0-	-0-	54	1			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	1			N	-0-					-0-
01	307	N	307	-0-	-0-	-0-	54	1	253	2	N	-0-					-0-
02	413	N	413	-0-	-0-	-0-	54	1	359	2	N	-0-					-0-
03	359	N	359	-0-	-0-	-0-	54	1	305	2	N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	54	1	279	2	N	-0-					-0-

CARTA 103 WELL #: 13 RRCID -> 208888 COMPL. DATE 01/04/2005 TOTAL DEPTH 6300 PERF. 5490 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTA 114 WELL #: 10 RRCID -> 209031 COMPL. DATE 01/24/2005 TOTAL DEPTH 6370 PERF. 5007 - 6155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25	N	25	-0-	-0-	-0-	25	1			N	-0-					-0-
12	25	N	25	-0-	-0-	-0-	25	1			N	-0-					-0-
01	144	N	144	-0-	-0-	-0-	25	1	119	2	N	-0-					-0-
02	194	N	194	-0-	-0-	-0-	25	1	169	2	N	-0-					-0-
03	169	N	169	-0-	-0-	-0-	25	1	144	2	N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	25	1	131	2	N	-0-					-0-

CARTA WELL #: 12 RRCID -> 209262 COMPL. DATE 02/14/2005 TOTAL DEPTH 6450 PERF. 4868 - 6275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71	N	71	-0-	-0-	-0-	71	1			N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	71	1			N	-0-					-0-
01	427	N	427	-0-	-0-	-0-	71	1	356	2	N	-0-					-0-
02	576	N	576	-0-	-0-	-0-	71	1	505	2	N	-0-					-0-
03	500	N	500	-0-	-0-	-0-	71	1	429	2	N	-0-					-0-
04	463	N	463	-0-	-0-	-0-	71	1	392	2	N	-0-					-0-

CARTA WELL #: 11 RRCID -> 209263 COMPL. DATE 01/15/2005 TOTAL DEPTH 6500 PERF. 4986 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	89	N	89	-0-	-0-	-0-	89	1			N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	89	1			N	-0-					-0-
01	506	N	506	-0-	-0-	-0-	89	1	417	2	N	-0-					-0-
02	681	N	681	-0-	-0-	-0-	89	1	592	2	N	-0-					-0-
03	591	N	591	-0-	-0-	-0-	89	1	502	2	N	-0-					-0-
04	548	N	548	-0-	-0-	-0-	89	1	459	2	N	-0-					-0-

CARTA WELL #: 6 RRCID -> 209270 COMPL. DATE 02/11/2005 TOTAL DEPTH 6380 PERF. 4680 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	6	-0-	-0-	-0-	6	1			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	1			N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	6	1	36	2	N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	6	1	51	2	N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	6	1	44	2	N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	6	1	40	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445

GENINI WELL #: 3711 RRCID -> 210131 COMPL. DATE 03/09/2005 TOTAL DEPTH 7000 PERF. 5300 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	2	1	8	2	N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	2	1	11	2	N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	2	1	9	2	N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	2	1	9	2	N	-0-					-0-

GENINI WELL #: 3812 RRCID -> 210132 COMPL. DATE 03/15/2005 TOTAL DEPTH 6450 PERF. 4968 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	48	N	48	-0-	-0-	-0-	48	1			N	-0-					4
12	48	N	48	-0-	-0-	-0-	48	1			N	-0-					4
01	273	N	273	-0-	-0-	-0-	48	1	225	2	N	-0-					4
02	367	N	367	-0-	-0-	-0-	48	1	319	2	N	-0-					4
03	318	N	318	-0-	-0-	-0-	48	1	270	2	N	-0-					4
04	295	N	295	-0-	-0-	-0-	48	1	247	2	N	-0-					4

GENINI WELL #: 3811 RRCID -> 210139 COMPL. DATE 02/12/2005 TOTAL DEPTH 6450 PERF. 4850 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44	N	44	-0-	-0-	-0-	44	1			N	-0-					11
12	44	N	44	-0-	-0-	-0-	44	1			N	-0-					11
01	254	N	254	-0-	-0-	-0-	44	1	210	2	N	-0-					11
02	342	N	342	-0-	-0-	-0-	44	1	298	2	N	-0-					11
03	297	N	297	-0-	-0-	-0-	44	1	253	2	N	-0-					11
*04	275	N	275	-0-	-0-	-0-	44	1	231	2	N	-0-					11

GENINI WELL #: 3709 RRCID -> 210140 COMPL. DATE 02/26/2005 TOTAL DEPTH 6600 PERF. 5193 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26	N	26	-0-	-0-	-0-	26	1			N	-0-					10
12	26	N	26	-0-	-0-	-0-	26	1			N	-0-					10
01	150	N	150	-0-	-0-	-0-	26	1	124	2	N	-0-					10
02	201	N	201	-0-	-0-	-0-	26	1	175	2	N	-0-					10
03	175	N	175	-0-	-0-	-0-	26	1	149	2	N	-0-					10
*04	162	N	162	-0-	-0-	-0-	26	1	136	2	N	-0-					10

CARTA 103 WELL #: 14 RRCID -> 215577 COMPL. DATE 12/24/2005 TOTAL DEPTH 6555 PERF. 4714 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44	N	44	-0-	-0-	-0-	44	1			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	1			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	44	1	213	2	N	-0-					-0-
02	347	N	347	-0-	-0-	-0-	44	1	303	2	N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	44	1	257	2	N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	44	1	235	2	N	-0-					-0-

CARTA 114 WELL #: 12 RRCID -> 215602 COMPL. DATE 12/22/2005 TOTAL DEPTH 6663 PERF. 4889 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0-	-0-	41	1			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	1			N	-0-					-0-
01	246	N	246	-0-	-0-	-0-	41	1	205	2	N	-0-					-0-
02	331	N	331	-0-	-0-	-0-	41	1	290	2	N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	41	1	246	2	N	-0-					-0-
04	266	N	266	-0-	-0-	-0-	41	1	225	2	N	-0-					-0-

GENINI WELL #: 3314 RRCID -> 216785 COMPL. DATE 01/15/2006 TOTAL DEPTH 7020 PERF. 5458 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	77	N	77	-0-	-0-	-0-	77	1			N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	77	1			N	-0-					-0-
01	441	N	441	-0-	-0-	-0-	77	1	364	2	N	-0-					-0-
02	593	N	593	-0-	-0-	-0-	77	1	516	2	N	-0-					-0-
03	515	N	515	-0-	-0-	-0-	77	1	438	2	N	-0-					-0-
04	477	N	477	-0-	-0-	-0-	77	1	400	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
GENINI WELL #: 3713 RRCID -> 216786 COMPL. DATE 01/10/2006 TOTAL DEPTH 6760 PERF. 5136 - 6361

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	30	1			N	-0-			-0-
12	30	N	30	-0-	-0-	-0-	30	1			N	-0-			-0-
01	174	N	174	-0-	-0-	-0-	30	1	144	2	N	-0-			-0-
02	235	N	235	-0-	-0-	-0-	30	1	205	2	N	-0-			-0-
03	204	N	204	-0-	-0-	-0-	30	1	174	2	N	-0-			-0-
04	189	N	189	-0-	-0-	-0-	30	1	159	2	N	-0-			-0-

GENINI WELL #: 3315 RRCID -> 217407 COMPL. DATE 01/24/2006 TOTAL DEPTH 6936 PERF. 5382 - 6810

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	29	N	29	-0-	-0-	-0-	29	1			N	-0-			-0-
12	29	N	29	-0-	-0-	-0-	29	1			N	-0-			-0-
01	164	N	164	-0-	-0-	-0-	29	1	135	2	N	-0-			-0-
02	220	N	220	-0-	-0-	-0-	29	1	191	2	N	-0-			-0-
03	191	N	191	-0-	-0-	-0-	29	1	162	2	N	-0-			-0-
04	177	N	177	-0-	-0-	-0-	29	1	148	2	N	-0-			-0-

SAWYER 129 WELL #: 18 RRCID -> 217600 COMPL. DATE 02/06/2006 TOTAL DEPTH 7244 PERF. 5626 - 7006

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	225					N	-0-			-0-
12	T. A.		-0-	-0-	-0-	225					N	-0-			-0-
01	T. A.		-0-	-0-	-0-	225					N	-0-			-0-
02	T. A.		-0-	-0-	-0-	225					N	-0-			-0-
03	T. A.		-0-	-0-	-0-	225					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	225					N	-0-			-0-

SAWYER 129 WELL #: 15 RRCID -> 217602 COMPL. DATE 01/29/2006 TOTAL DEPTH 7233 PERF. 5736 - 6928

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER 167 WELL #: 17 RRCID -> 217603 COMPL. DATE 02/23/2006 TOTAL DEPTH 6520 PERF. 5592 - 6126

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER 167 WELL #: 14 RRCID -> 217605 COMPL. DATE 02/11/2006 TOTAL DEPTH 7286 PERF. 5590 - 6924

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER 170 WELL #: 14 RRCID -> 217623 COMPL. DATE 02/11/2006 TOTAL DEPTH 7188 PERF. 5945 - 6986

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER 145 WELL #: 18 RRCID -> 218013 COMPL. DATE 03/31/2006 TOTAL DEPTH 7295 PERF. 5524 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 146 WELL #: 19 RRCID -> 218028 COMPL. DATE 03/11/2006 TOTAL DEPTH 7275 PERF. 5604 - 6771

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 145 WELL #: 19 RRCID -> 218144 COMPL. DATE 03/25/2006 TOTAL DEPTH 7300 PERF. 5595 - 6778

11	354	N	354	-0-	-0-	-0-	28 2	1 9	324	2	N	2	2	1			-0-
12	379	N	379	-0-	-0-	-0-	28 2	1 9	349	2	N	2	2	1			-0-
01	370	N	370	-0-	-0-	-0-	28 2	1 9	340	2	N	2	2	1			-0-
02	320	N	320	-0-	-0-	-0-	28 2	1 9	290	2	N	2	2	1			-0-
03	344	N	344	-0-	-0-	-0-	28 2	1 9	314	2	N	2	2	1			-0-
04	360	N	323	-0-	-37	-0-	28 2	1 9	293	2	N	2	2	1			-0-

SAWYER 143 WELL #: 18 RRCID -> 218145 COMPL. DATE 03/16/2006 TOTAL DEPTH 7300 PERF. 5520 - 6608

11	94	N	94	-0-	-0-	-0-	7	1	87	2	N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	7	1	94	2	N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	7	1	91	2	N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	7	1	78	2	N	-0-					-0-
03	91	N	91	-0-	-0-	-0-	7	1	84	2	N	-0-					-0-
04	86	N	86	-0-	-0-	-0-	7	1	79	2	N	-0-					-0-

SAWYER 145 WELL #: 17 RRCID -> 218641 COMPL. DATE 05/25/2006 TOTAL DEPTH 7000 PERF. 5478 - 6708

11	38	N	38	-0-	-0-	-0-	3	1	35	2	N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	3	1	38	2	N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	3	1	37	2	N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	3	1	31	2	N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	3	1	34	2	N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	3	1	32	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
JONES 122 WELL #: 19 RRCID -> 218672 COMPL. DATE 04/26/2006 TOTAL DEPTH 6495 PERF. 5070 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71	N	71	-0-	-0-	-0-	6	1	64	2	N	1	1	1			-0-
							1	9									
12	76	N	76	-0-	-0-	-0-	6	1	69	2	N	1	1	1			-0-
							1	9									
01	75	N	75	-0-	-0-	-0-	6	1	68	2	N	1	1	1			-0-
							1	9									
02	65	N	65	-0-	-0-	-0-	6	1	58	2	N	1	1	1			-0-
							1	9									
03	69	N	69	-0-	-0-	-0-	6	1	62	2	N	1	1	1			-0-
							1	9									
04	65	N	65	-0-	-0-	-0-	6	1	58	2	N	1	1	1			-0-
							1	9									

SAWYER A 144 WELL #: 19 RRCID -> 218673 COMPL. DATE 04/28/2006 TOTAL DEPTH 7118 PERF. 5464 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	288	N	288	-0-	-0-	-0-	23	1	264	2	N	1	1	1			3
							1	9									
12	309	N	309	-0-	-0-	-0-	23	1	285	2	N	1	1	1			3
							1	9									
01	302	N	302	-0-	-0-	-0-	23	1	278	2	N	1	1	1			3
							1	9									
02	260	N	260	-0-	-0-	-0-	23	1	236	2	N	1	1	1			3
							1	9									
03	280	N	280	-0-	-0-	-0-	23	1	256	2	N	1	1	1			3
							1	9									
04	300	N	263	-0-	-37	-0-	23	1	239	2	N	1	1	1			3
							1	9									

JONES 119 WELL #: 17 RRCID -> 218674 COMPL. DATE 05/05/2006 TOTAL DEPTH 6450 PERF. 5258 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	143	N	143	-0-	-0-	-0-	11	1	132	2	N	-0-					-0-
12	153	N	153	-0-	-0-	-0-	11	1	142	2	N	-0-					-0-
01	149	N	149	-0-	-0-	-0-	11	1	138	2	N	-0-					-0-
02	129	N	129	-0-	-0-	-0-	11	1	118	2	N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	11	1	128	2	N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	11	1	119	2	N	-0-					-0-

JONES 122 WELL #: 13 RRCID -> 218683 COMPL. DATE 04/14/2006 TOTAL DEPTH 6716 PERF. 5150 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	170	N	170	-0-	-0-	-0-	13	1	156	2	N	1	1	1			-0-
							1	9									
12	182	N	182	-0-	-0-	-0-	13	1	168	2	N	1	1	1			-0-
							1	9									
01	178	N	178	-0-	-0-	-0-	13	1	164	2	N	1	1	1			-0-
							1	9									
02	154	N	154	-0-	-0-	-0-	13	1	140	2	N	1	1	1			-0-
							1	9									
03	165	N	165	-0-	-0-	-0-	13	1	151	2	N	1	1	1			-0-
							1	9									
04	155	N	155	-0-	-0-	-0-	13	1	141	2	N	1	1	1			-0-
							1	9									

SAWYER 167 WELL #: 18 RRCID -> 218684 COMPL. DATE 04/15/2006 TOTAL DEPTH 7308 PERF. 5576 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	23					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	23					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	23					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	23					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	23					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	23					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
CARTA 103 WELL #: 15 RRCID -> 233955 COMPL. DATE 01/07/2006 TOTAL DEPTH 6497 PERF. 5311 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 129 WELL #: 16 RRCID -> 237357 COMPL. DATE 10/20/2007 TOTAL DEPTH 8017 PERF. 5686 - 7017

11	14B2	EXT	-0-	-0-	-0-	27					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	27					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	27					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	27					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	27					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	27					N	-0-					-0-

WARD C WELL #: 42 RRCID -> 237366 COMPL. DATE 11/01/2007 TOTAL DEPTH 7100 PERF. 5676 - 6809

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 129 WELL #: 17 RRCID -> 239003 COMPL. DATE 10/27/2007 TOTAL DEPTH 8025 PERF. 5587 - 7014

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 167 WELL #: 16 RRCID -> 239004 COMPL. DATE 10/12/2007 TOTAL DEPTH 8002 PERF. 5563 - 6975

11	170	N	170	-0-	-0-	-0-	13 1 9	156	2	N	1	1	1				-0-
12	182	N	182	-0-	-0-	-0-	13 1 9	168	2	N	1	1	1				-0-
01	178	N	178	-0-	-0-	-0-	13 1 9	164	2	N	1	1	1				-0-
02	154	N	154	-0-	-0-	-0-	13 1 9	140	2	N	1	1	1				-0-
03	165	N	165	-0-	-0-	-0-	13 1 9	151	2	N	1	1	1				-0-
04	155	N	155	-0-	-0-	-0-	13 1 9	141	2	N	1	1	1				-0-

SAWYER 167 WELL #: 15 RRCID -> 239012 COMPL. DATE 09/27/2007 TOTAL DEPTH 7952 PERF. 5627 - 7055

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
ESPY, H. T. -A- WELL #: 4 RRCID -> 240735 COMPL. DATE 03/28/2008 TOTAL DEPTH 5776 PERF. 5135 - 5583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ESPY, H. T. -B- WELL #: 4 RRCID -> 240937 COMPL. DATE 05/17/2008 TOTAL DEPTH 5616 PERF. 5253 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 113 WELL #: 20 RRCID -> 241486 COMPL. DATE 06/04/2008 TOTAL DEPTH 6686 PERF. 5483 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	162	N	162	-0-	-0-	-0-	13 1 2 9		147	2	N	2	2	1			1
12	174	N	174	-0-	-0-	-0-	13 1 2 9		159	2	N	2	2	1			1
01	170	N	170	-0-	-0-	-0-	13 1 2 9		155	2	N	2	2	1			1
02	147	N	147	-0-	-0-	-0-	13 1 2 9		132	2	N	2	2	1			1
03	158	N	158	-0-	-0-	-0-	13 1 2 9		143	2	N	2	2	1			1
04	148	N	148	-0-	-0-	-0-	13 1 2 9		133	2	N	2	2	1			1

SAWYER 113 WELL #: 19 RRCID -> 241487 COMPL. DATE 05/27/2008 TOTAL DEPTH 6825 PERF. 5407 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	364	N	364	-0-	-0-	-0-	29 1 1 9		334	2	N	1	1	1			-0-
12	391	N	391	-0-	-0-	-0-	29 1 1 9		361	2	N	1	1	1			-0-
01	382	N	382	-0-	-0-	-0-	29 1 1 9		352	2	N	1	1	1			-0-
02	329	N	329	-0-	-0-	-0-	29 1 1 9		299	2	N	1	1	1			-0-
03	354	N	354	-0-	-0-	-0-	29 1 1 9		324	2	N	1	1	1			-0-
04	333	N	333	-0-	-0-	-0-	29 1 1 9		303	2	N	1	1	1			-0-

CARTA 103 WELL #: 17 RRCID -> 241488 COMPL. DATE 04/26/2008 TOTAL DEPTH 6450 PERF. 4945 - 6111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	174	N	174	-0-	-0-	-0-	174	1			N	-0-					-0-
12	174	N	174	-0-	-0-	-0-	174	1			N	-0-					-0-
01	996	N	996	-0-	-0-	-0-	174	1	822	2	N	-0-					-0-
02	1340	N	1340	-0-	-0-	-0-	174	1	1166	2	N	-0-					-0-
03	1164	N	1164	-0-	-0-	-0-	174	1	990	2	N	-0-					-0-
04	1079	N	1079	-0-	-0-	-0-	174	1	905	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
GENINI WELL #: 3714 RRCID -> 241489 COMPL. DATE 05/05/2008 TOTAL DEPTH 6710 PERF. 4991 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39	N	39	-0-	-0-	-0-	39	1			N	-0-					32
12	39	N	39	-0-	-0-	-0-	39	1			N	-0-					32
01	217	N	217	-0-	-0-	-0-	39	1	178	2	N	-0-					32
02	291	N	291	-0-	-0-	-0-	39	1	252	2	N	-0-					32
03	253	N	253	-0-	-0-	-0-	39	1	214	2	N	-0-					32
*04	235	N	235	-0-	-0-	-0-	39	1	196	2	N	-0-					32

JONES 97 WELL #: 13 RRCID -> 241491 COMPL. DATE 06/10/2008 TOTAL DEPTH 6465 PERF. 5873 - 6230

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 97 WELL #: 9 RRCID -> 241492 COMPL. DATE 05/08/2008 TOTAL DEPTH 6570 PERF. 5415 - 6185

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 119 WELL #: 6 RRCID -> 241603 COMPL. DATE 06/23/2008 TOTAL DEPTH 6367 PERF. 5274 - 6188

11	20	N	20	-0-	-0-	-0-	2	1	18	2	N	-0-					-0-
12	21	N	21	-0-	-0-	-0-	2	1	19	2	N	-0-					-0-
01	20	N	20	-0-	-0-	-0-	2	1	18	2	N	-0-					-0-
02	18	N	18	-0-	-0-	-0-	2	1	16	2	N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	2	1	17	2	N	-0-					-0-
04	30	N	18	-0-	-12	-0-	2	1	16	2	N	-0-					-0-

JONES 97 WELL #: 15 RRCID -> 241648 COMPL. DATE 06/30/2008 TOTAL DEPTH 6617 PERF. 5380 - 6427

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 113 WELL #: 16 RRCID -> 241675 COMPL. DATE 06/19/2008 TOTAL DEPTH 6848 PERF. 5413 - 6655

11	293	N	293	-0-	-0-	-0-	23	1	269	2	N	1	1	1			-0-
							1	9									
12	314	N	314	-0-	-0-	-0-	23	1	290	2	N	1	1	1			-0-
							1	9									
01	307	N	307	-0-	-0-	-0-	23	1	283	2	N	1	1	1			-0-
							1	9									
02	265	N	265	-0-	-0-	-0-	23	1	241	2	N	1	1	1			-0-
							1	9									
03	285	N	285	-0-	-0-	-0-	23	1	261	2	N	1	1	1			-0-
							1	9									
04	300	N	267	-0-	-33	-0-	23	1	243	2	N	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER 113 WELL #: 18 RRCID -> 241678 COMPL. DATE 06/12/2008 TOTAL DEPTH 6944 PERF. 5472 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	235	N	235	-0-	-0-	-0-	19	1 9	215	2	N	1	1	1			-0-
12	251	N	251	-0-	-0-	-0-	19	1 9	231	2	N	1	1	1			-0-
01	246	N	246	-0-	-0-	-0-	19	1 9	226	2	N	1	1	1			-0-
02	212	N	212	-0-	-0-	-0-	19	1 9	192	2	N	1	1	1			-0-
03	228	N	228	-0-	-0-	-0-	19	1 9	208	2	N	1	1	1			-0-
04	214	N	214	-0-	-0-	-0-	19	1 9	194	2	N	1	1	1			-0-

ESPY, H. T. WELL #: 10 RRCID -> 241842 COMPL. DATE 04/13/2008 TOTAL DEPTH 5705 PERF. 5315 - 5377

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ESPY, H. T. WELL #: 9 RRCID -> 241843 COMPL. DATE 04/19/2008 TOTAL DEPTH 5650 PERF. 5309 - 5416

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 129 WELL #: 19 RRCID -> 242318 COMPL. DATE 08/26/2008 TOTAL DEPTH 7192 PERF. 5715 - 7033

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 145 WELL #: 20 RRCID -> 242349 COMPL. DATE 08/12/2008 TOTAL DEPTH 7164 PERF. 5508 - 6974

11	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER 169 WELL #: 9 RRCID -> 242385 COMPL. DATE 08/14/2008 TOTAL DEPTH 7287 PERF. 5715 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 146 WELL #: 12 RRCID -> 242395 COMPL. DATE 09/05/2008 TOTAL DEPTH 7193 PERF. 5981 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 170 WELL #: 13 RRCID -> 242407 COMPL. DATE 08/29/2008 TOTAL DEPTH 7287 PERF. 5479 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	534	N	534	-0-	-0-	-0-	42 1 9	1	491	2	N	1	1	1			1
12	572	N	572	-0-	-0-	-0-	42 1 9	1	529	2	N	1	1	1			1
01	559	N	559	-0-	-0-	-0-	42 1 9	1	516	2	N	1	1	1			1
02	482	N	482	-0-	-0-	-0-	42 1 9	1	439	2	N	1	1	1			1
03	518	N	518	-0-	-0-	-0-	42 1 9	1	475	2	N	1	1	1			1
04	487	N	487	-0-	-0-	-0-	42 1 9	1	444	2	N	1	1	1			1

JONES 119 WELL #: 18 RRCID -> 242467 COMPL. DATE 03/25/2015 TOTAL DEPTH 6464 PERF. 5150 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	308	N	308	-0-	-0-	-0-	307 2	1	9		N	1	1	1			-0-
12	332	N	332	-0-	-0-	-0-	331 2	1	9		N	1	1	1			-0-
01	324	N	324	-0-	-0-	-0-	323 2	1	9		N	1	1	1			-0-
02	276	N	276	-0-	-0-	-0-	275 2	1	9		N	1	1	1			-0-
03	299	N	299	-0-	-0-	-0-	298 2	1	9		N	1	1	1			-0-
04	300	N	279	-0-	-21	-0-	278 2	1	9		N	1	1	1			-0-

SAWYER 145 WELL #: 12 RRCID -> 242752 COMPL. DATE 09/05/2008 TOTAL DEPTH 7100 PERF. 5518 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER A 144 WELL #: 12 RRCID -> 243612 COMPL. DATE 09/26/2008 TOTAL DEPTH 6748 PERF. 5323 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	224	N	224	-0-		-0-	-0-	18	1 9	205	2	N	1	1	1			2
12	240	N	240	-0-		-0-	-0-	18	1 9	221	2	N	1	1	1			2
01	234	N	234	-0-		-0-	-0-	18	1 9	215	2	N	1	1	1			2
02	202	N	202	-0-		-0-	-0-	18	1 9	183	2	N	1	1	1			2
03	218	N	218	-0-		-0-	-0-	18	1 9	199	2	N	1	1	1			2
04	204	N	204	-0-		-0-	-0-	18	1 9	185	2	N	1	1	1			2

JONES 122 WELL #: 18 RRCID -> 243692 COMPL. DATE 10/02/2008 TOTAL DEPTH 6430 PERF. 5229 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	194	N	194	-0-		-0-	-0-	15	1 9	178	2	N	1	1	1			2
12	208	N	208	-0-		-0-	-0-	15	1 9	192	2	N	1	1	1			2
01	204	N	204	-0-		-0-	-0-	15	1 9	188	2	N	1	1	1			2
02	176	N	176	-0-		-0-	-0-	15	1 9	160	2	N	1	1	1			2
03	189	N	189	-0-		-0-	-0-	15	1 9	173	2	N	1	1	1			2
04	210	N	177	-0-		-33	-0-	15	1 9	161	2	N	1	1	1			2

SAWYER 169 WELL #: 14 RRCID -> 243721 COMPL. DATE 07/25/2008 TOTAL DEPTH 7284 PERF. 5688 - 7126

11	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-

CYCLONE EXPLORATION, INC. 195844
FIELDS, JOHN D. WELL #: 1048 RRCID -> 099664 COMPL. DATE 04/29/1982 TOTAL DEPTH 5901 PERF. 5686 - 5696

11	0	N	-0-	-0-	-0-	-0-						N	-0-					102
12	0	N	-0-	-0-	-0-	-0-						N	-0-					102
01	0	N	-0-	-0-	-0-	-0-						N	-0-					102
02	0	N	-0-	-0-	-0-	-0-						N	-0-					102
03	0	N	-0-	-0-	-0-	-0-						N	-0-					102
04	0	N	-0-	-0-	-0-	-0-						N	-0-					102

FIELDS, JOHN D. WELL #: 3048 RRCID -> 104646 COMPL. DATE 02/24/1983 TOTAL DEPTH 5656 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-						N	-0-					145
12	0	N	-0-	-0-	-0-	-0-						N	-0-					145
01	0	N	-0-	-0-	-0-	-0-						N	-0-					145
02	0	N	-0-	-0-	-0-	-0-						N	-0-					145
03	0	N	-0-	-0-	-0-	-0-						N	-0-					145
04	0	N	-0-	-0-	-0-	-0-						N	-0-					145

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. //CONT.// 195844
FIELDS, JOHN D. "B" WELL #: 3060 RRCID -> 105471 COMPL. DATE 05/03/1983 TOTAL DEPTH 5300 PERF. 5060 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS, JOHN D. "B" WELL #: 4060 RRCID -> 107715 COMPL. DATE 10/11/1983 TOTAL DEPTH 5269 PERF. 5101 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					200
12	0	N	-0-	-0-	-0-	-0-					N	-0-					200
01	0	N	-0-	-0-	-0-	-0-					N	-0-					200
02	0	N	-0-	-0-	-0-	-0-					N	-0-					200
03	0	N	-0-	-0-	-0-	-0-					N	-0-					200
04	0	N	-0-	-0-	-0-	-0-					N	-0-					200

CAIN WELL #: 107 RRCID -> 114318 COMPL. DATE 11/28/1984 TOTAL DEPTH 5826 PERF. 5037 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VALLIANT, LEE ROY WELL #: 1 RRCID -> 115630 COMPL. DATE 03/14/1985 TOTAL DEPTH 8524 PERF. 7345 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS, JOHN D. WELL #: 5048 RRCID -> 185438 COMPL. DATE 08/28/2001 TOTAL DEPTH 5905 PERF. 5258 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DIAMOND T F ENTERPRISES, INC. 217003
FIELDS 21 WELL #: 6 RRCID -> 169193 COMPL. DATE 04/16/1998 TOTAL DEPTH 6000 PERF. 5320 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
12	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
02	28	N	16	-0-	-12	-0-	16	2			N	-0-					-0-
03	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
BAKER 44 WELL #: 2 RRCID -> 188177 COMPL. DATE 11/28/2001 TOTAL DEPTH 4080 PERF. 3704 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY 49 WELL #: 3 RRCID -> 189115 COMPL. DATE 01/12/2002 TOTAL DEPTH 3814 PERF. 2958 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY 18 WELL #: 1 RRCID -> 191286 COMPL. DATE 08/02/2002 TOTAL DEPTH 3500 PERF. 3176 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY 18 WELL #: 3 RRCID -> 191287 COMPL. DATE 08/20/2002 TOTAL DEPTH 3512 PERF. 3085 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-
01	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
02	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
03	837	N	147	-0-	-690	-0-	147	2			N	-0-					-0-
04	810	N	-0-	-0-	-810	-0-					N	-0-					-0-

BAKER, ROY 49 WELL #: 4 RRCID -> 226670 COMPL. DATE 06/08/2006 TOTAL DEPTH 3600 PERF. 2940 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
01	880	N	880	-0-	-0-	-0-	880	2			N	-0-					-0-
02	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
03	589	N	179	-0-	-410	-0-	179	2			N	-0-					-0-
04	570	N	268	-0-	-302	-0-	268	2			N	-0-					-0-

HENRY PETROLEUM LLC 378641
ALDWELL RANCH WELL #: 1302A RRCID -> 053912 COMPL. DATE 09/12/1972 TOTAL DEPTH 7675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	119	N	119	-0-	-0-	-0-	119	2			Y	-0-					-0-
01	561	N	561	-0-	-0-	-0-	561	2			Y	-0-					-0-
02	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					-0-
03	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					-0-
04	540	N	41	-0-	-499	-0-	41	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ALDWELL RANCH WELL #: 1401 RRCID -> 054209 COMPL. DATE 10/03/1972 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	1425	X	1425	-0-	-0-	-0-	1425	2			Y	-0-					-0-
01	1208	N	1208	-0-	-0-	-0-	1208	2			Y	-0-					-0-
02	770	N	770	-0-	-0-	-0-	770	2			Y	-0-					-0-
03	1023	N	1001	-0-	-22	-0-	1001	2			Y	-0-					-0-
04	990	N	55	-0-	-935	-0-	55	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 1701 RRCID -> 054563 COMPL. DATE 01/20/1973 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 2202 RRCID -> 054928 COMPL. DATE 12/18/1972 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	29	N	29	-0-	-0-	-0-	29	2			Y	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					-0-
02	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					-0-
04	30	N	1	-0-	-29	-0-	1	2			Y	-0-					-0-

MIERS, W. L. -C- WELL #: 1 RRCID -> 056164 COMPL. DATE 07/04/1973 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/25/2024 - WELL PLUGGED 11/25/24

MIERS, W. L. -B- WELL #: 1 RRCID -> 056969 COMPL. DATE 11/28/1973 TOTAL DEPTH 5206 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/12/2025

MIERS, W. L. -C- WELL #: 3 RRCID -> 057366 COMPL. DATE 01/10/1974 TOTAL DEPTH 5520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/11/2024 - WELL PLUGGED 12/11/24

MIERS, W. L. -B- WELL #: 3 RRCID -> 057546 COMPL. DATE 06/21/2001 TOTAL DEPTH 5331 PERF. 2526 - 2578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 2 RRCID -> 057547 COMPL. DATE 01/31/1974 TOTAL DEPTH 5418 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/21/2024 - WELL PLUGGED 11/21/24

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -B- WELL #: 2 RRCID -> 057682 COMPL. DATE 02/19/1974 TOTAL DEPTH 5150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 8 RRCID -> 058273 COMPL. DATE 04/16/1974 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 5 RRCID -> 058651 COMPL. DATE 05/31/1974 TOTAL DEPTH 4900 PERF. 0 - 2881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/05/2024

MIERS, W. L. -B- WELL #: 12 RRCID -> 058788 COMPL. DATE 06/13/1974 TOTAL DEPTH 5100 PERF. 3424 - 3509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL RANCH WELL #: 1406 RRCID -> 059997 COMPL. DATE 10/20/1974 TOTAL DEPTH 8685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	577	N	577	-0-	-0-	-0-	577	2			Y	-0-					-0-
01	651	N	651	-0-	-0-	-0-	651	2			Y	-0-					-0-
02	828	N	828	-0-	-0-	-0-	828	2			Y	-0-					-0-
03	798	N	798	-0-	-0-	-0-	798	2			Y	-0-					-0-
04	630	N	51	-0-	-579	-0-	51	2			Y	-0-					-0-

MIERS, W. L. -C- WELL #: 5 RRCID -> 061244 COMPL. DATE 10/18/1998 TOTAL DEPTH 5400 PERF. 3985 - 4087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/16/2024

MIERS, W. L. -C- WELL #: 7 RRCID -> 061270 COMPL. DATE 04/06/1993 TOTAL DEPTH 6100 PERF. 3628 - 3676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/06/2024 - WELL PLUGGED 11/06/24

MIERS, W. L. -B- WELL #: 13 RRCID -> 061375 COMPL. DATE 03/10/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/09/2024

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

ALDWELL RANCH WELL #: 2203 RRCID -> 061867 COMPL. DATE 04/14/1975 TOTAL DEPTH 8534 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	309	N	309	-0-	-0-	-0-	309	2			Y	-0-					-0-
01	571	N	571	-0-	-0-	-0-	571	2			Y	-0-					-0-
02	456	N	456	-0-	-0-	-0-	456	2			Y	-0-					-0-
03	452	N	452	-0-	-0-	-0-	452	2			Y	-0-					-0-
04	360	N	2	-0-	-358	-0-	2	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 1407 RRCID -> 061868 COMPL. DATE 04/14/1975 TOTAL DEPTH 8551 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	343	N	343	-0-	-0-	-0-	343	2			Y	-0-					-0-
01	553	N	553	-0-	-0-	-0-	553	2			Y	-0-					-0-
02	496	N	496	-0-	-0-	-0-	496	2			Y	-0-					-0-
03	694	N	694	-0-	-0-	-0-	694	2			Y	-0-					-0-
04	540	N	246	-0-	-294	-0-	246	2			Y	-0-					-0-

ALDWELL -9- WELL #: 4 RRCID -> 061869 COMPL. DATE 04/28/1975 TOTAL DEPTH 9028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	609	N	-0-	-0-	-609	-0-					Y	-0-					-0-
12	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					-0-
01	935	N	935	-0-	-0-	-0-	935	2			Y	-0-					-0-
02	1226	N	1226	-0-	-0-	-0-	1226	2			Y	-0-					-0-
03	1508	N	1508	-0-	-0-	-0-	1508	2			Y	-0-					-0-
04	900	N	18	-0-	-882	-0-	18	2			Y	-0-					-0-

MIERS, W. L. -C- WELL #: 14 RRCID -> 062070 COMPL. DATE 05/10/1975 TOTAL DEPTH 5300 PERF. 3524 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/07/2025

WALLACE, G. D. WELL #: 6501 RRCID -> 062212 COMPL. DATE 06/05/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 8 RRCID -> 063399 COMPL. DATE 09/03/1975 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/18/2024

ALDWELL RANCH WELL #: 807 RRCID -> 063403 COMPL. DATE 08/11/1975 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	911	N	-0-	-0-	-911	-0-					Y	-0-					-0-
12	827	N	827	-0-	-0-	-0-	827	2			Y	-0-					-0-
01	809	N	809	-0-	-0-	-0-	809	2			Y	-0-					-0-
02	727	N	727	-0-	-0-	-0-	727	2			Y	-0-					-0-
03	775	N	540	-0-	-235	-0-	540	2			Y	-0-					-0-
04	750	N	36	-0-	-714	-0-	36	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ALDWELL RANCH WELL #: 806 RRCID -> 063478 COMPL. DATE 08/03/1975 TOTAL DEPTH 8247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					-0-
01	610	N	610	-0-	-0-	-0-	610	2			Y	-0-					-0-
02	1080	N	1080	-0-	-0-	-0-	1080	2			Y	-0-					-0-
03	1004	N	1004	-0-	-0-	-0-	1004	2			Y	-0-					-0-
04	600	N	63	-0-	-537	-0-	63	2			Y	-0-					-0-

MIERS, W. L. -C- WELL #: 10 RRCID -> 063640 COMPL. DATE 07/16/1998 TOTAL DEPTH 5760 PERF. 3624 - 3671

11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/26/2024

MIERS, W. L. -C- WELL #: 12 RRCID -> 063641 COMPL. DATE 03/03/1992 TOTAL DEPTH 6400 PERF. 3776 - 3796

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/24/2025

MIERS, W. L. -B- WELL #: 20 RRCID -> 063642 COMPL. DATE 04/07/2002 TOTAL DEPTH 4900 PERF. 3378 - 3451

11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/07/2024 - WELL PLUGGED 11/07/24

CLOUDT BROTHERS WELL #: 1 RRCID -> 063812 COMPL. DATE 09/25/1975 TOTAL DEPTH 6200 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 13 RRCID -> 064069 COMPL. DATE 10/05/1975 TOTAL DEPTH 6000 PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/16/2025

CLOUDT, R. H. -4- WELL #: 1 RRCID -> 065290 COMPL. DATE 02/10/1976 TOTAL DEPTH 5500 PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLOUDT BROTHERS 69 WELL #: 2 RRCID -> 067006 COMPL. DATE 06/29/1976 TOTAL DEPTH 5600 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
HILL, WESS WELL #: 3 RRCID -> 075098 COMPL. DATE 09/20/1977 TOTAL DEPTH 8701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	279	N	206	-0-	-73	-0-	206	2			N	-0-					-0-
01	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
02	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
03	217	N	133	-0-	-84	-0-	133	2			N	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 3 RRCID -> 079924 COMPL. DATE 05/22/1975 TOTAL DEPTH 5800 PERF. 5126 - 5547

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MANN, JACK "9" WELL #: 4 RRCID -> 079925 COMPL. DATE 09/13/2004 TOTAL DEPTH 5808 PERF. 5415 - 5490

11	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
12	288	N	288	-0-	-0-	-0-	288	2			Y	-0-					-0-
01	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					-0-
02	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					-0-
03	279	N	178	-0-	-101	-0-	178	2			Y	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-

MANN, JACK "9" WELL #: 10 RRCID -> 079926 COMPL. DATE 08/26/1976 TOTAL DEPTH N/A PERF. 5376 - 5415

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 9 RRCID -> 080194 COMPL. DATE 10/04/1978 TOTAL DEPTH 4061 PERF. 2857 - 3642

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
02	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
03	93	N	19	-0-	-74	-0-	19	2			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

ALDWELL RANCH WELL #: 1402B RRCID -> 091309 COMPL. DATE 12/29/1980 TOTAL DEPTH 8130 PERF. 7178 - 7773

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	442	N	442	-0-	-0-	-0-	442	2			Y	-0-					-0-
01	931	N	931	-0-	-0-	-0-	931	2			Y	-0-					-0-
02	774	N	774	-0-	-0-	-0-	774	2			Y	-0-					-0-
03	683	N	683	-0-	-0-	-0-	683	2			Y	-0-					-0-
04	570	N	44	-0-	-526	-0-	44	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2403 RRCID -> 099367 COMPL. DATE 03/01/2006 TOTAL DEPTH 5000 PERF. 2483 - 2489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/19/2025

MIERS, W. L. -B- WELL #: 31 RRCID -> 099614 COMPL. DATE 05/16/1982 TOTAL DEPTH 5200 PERF. 3480 - 3816

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 32 RRCID -> 099754 COMPL. DATE 05/22/1982 TOTAL DEPTH 5100 PERF. 3738 - 3770

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. "B" WELL #: 29 RRCID -> 100115 COMPL. DATE 08/21/1998 TOTAL DEPTH 5200 PERF. 3494 - 3622

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 34 RRCID -> 101413 COMPL. DATE 09/15/1998 TOTAL DEPTH 5300 PERF. 4117 - 4938

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/18/2025

MIERS, W. L. "B" WELL #: 36 RRCID -> 101566 COMPL. DATE 10/13/1996 TOTAL DEPTH 4950 PERF. 3232 - 3361

11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/25/2024 - WELL PLUGGED 11/25/24

MIERS, W. L. -B- WELL #: 38 RRCID -> 118908 COMPL. DATE 09/15/1985 TOTAL DEPTH 4883 PERF. 2026 - 2044

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/12/2024 - WELL PLUGGED 11/12/24

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS "B" WELL #: 41 RRCID -> 118909 COMPL. DATE 10/16/1985 TOTAL DEPTH 5520 PERF. 3497 - 3847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS "B" WELL #: 39 RRCID -> 118910 COMPL. DATE 09/26/1985 TOTAL DEPTH 5300 PERF. 3740 - 3760

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/12/2024

MIERS, W. L. -C- WELL #: 22 RRCID -> 119297 COMPL. DATE 11/04/1998 TOTAL DEPTH 5918 PERF. 2737 - 2749

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/04/2024

DAVIS, N. B. WELL #: 11 RRCID -> 137051 COMPL. DATE 12/20/1990 TOTAL DEPTH 4500 PERF. 3897 - 3961

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
01	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
02	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
03	248	N	18	-0-	-230	-0-	18	2			N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2405 RRCID -> 151713 COMPL. DATE 01/24/2006 TOTAL DEPTH 5300 PERF. 2465 - 2484

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/13/2025 - WELL PLUGGED 03/13/25

WALLACE, G. D. WELL #: 102 RRCID -> 154188 COMPL. DATE 04/04/2006 TOTAL DEPTH 6150 PERF. 2696 - 2701

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/28/2025

WALLACE, G. D. WELL #: 2304 RRCID -> 154426 COMPL. DATE 12/17/2003 TOTAL DEPTH 6046 PERF. 2518 - 2524

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/14/2025 - WELL PLUGGED 03/14/25

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2406 RRCID -> 154496 COMPL. DATE N/A TOTAL DEPTH 5530 PERF. 4250 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/03/2025 - WELL PLUGGED 03/03/25

MIERS, W. L. -C- WELL #: 25 RRCID -> 155610 COMPL. DATE 07/20/1995 TOTAL DEPTH 6000 PERF. 4581 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/21/2025

MIERS, W. L. -B- WELL #: 42 RRCID -> 155723 COMPL. DATE 06/12/2001 TOTAL DEPTH 5738 PERF. 2405 - 2424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/14/2025

MIERS, W. L. "B" WELL #: 43 RRCID -> 155724 COMPL. DATE 07/25/1995 TOTAL DEPTH 5650 PERF. 3474 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 30 RRCID -> 156360 COMPL. DATE 10/12/1995 TOTAL DEPTH 5535 PERF. 5354 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/09/2024

WALLACE, G. D. WELL #: 6803 RRCID -> 159123 COMPL. DATE 06/18/2006 TOTAL DEPTH 5568 PERF. 4276 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/26/2025 - WELL PLUGGED 02/26/25

WALLACE, G. D. WELL #: 6804 RRCID -> 159776 COMPL. DATE 10/12/1998 TOTAL DEPTH 5905 PERF. 4404 - 4405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 105 RRCID -> 159940 COMPL. DATE 01/01/1998 TOTAL DEPTH 5400 PERF. 4688 - 4779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/26/2025

WALLACE, G. D. WELL #: 6606 RRCID -> 160036 COMPL. DATE 07/02/1996 TOTAL DEPTH 5750 PERF. 2700 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/14/2025 - WELL PLUGGED 04/14/25

WALLACE, G. D. WELL #: 6709 RRCID -> 160835 COMPL. DATE 01/25/1999 TOTAL DEPTH 5972 PERF. 4966 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
01	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
02	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
03	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 106 RRCID -> 163550 COMPL. DATE 04/02/2003 TOTAL DEPTH 5400 PERF. 2438 - 2445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/27/2025

WALLACE, G. D. WELL #: 6510 RRCID -> 163553 COMPL. DATE 06/30/2004 TOTAL DEPTH 5907 PERF. 5100 - 5156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 34 RRCID -> 164588 COMPL. DATE 05/19/1998 TOTAL DEPTH 5623 PERF. 3945 - 4884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/07/2025

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 1011 RRCID -> 165016 COMPL. DATE 03/22/2003 TOTAL DEPTH 5412 PERF. 4266 - 4692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/08/2025 - WELL PLUGGED 04/08/25

WALLACE, G. D. WELL #: 6512 RRCID -> 165049 COMPL. DATE 09/24/1997 TOTAL DEPTH 5900 PERF. 5514 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 10 RRCID -> 165468 COMPL. DATE 06/11/2005 TOTAL DEPTH 5900 PERF. 2892 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 12 RRCID -> 165470 COMPL. DATE 11/07/1997 TOTAL DEPTH 5930 PERF. 5476 - 5481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
01	155	N	147	-0-	-8	-0-	147	2			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
03	155	N	116	-0-	-39	-0-	116	2			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 13 RRCID -> 165471 COMPL. DATE 11/10/1997 TOTAL DEPTH 6000 PERF. 5970 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 40 RRCID -> 165484 COMPL. DATE 10/23/1997 TOTAL DEPTH 5500 PERF. 4688 - 4694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/08/2024 - WELL PLUGGED 11/08/24

MIERS, W. L. -C- WELL #: 41 RRCID -> 165485 COMPL. DATE 10/29/1997 TOTAL DEPTH 5617 PERF. 5308 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/27/2024

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2504 RRCID -> 165496 COMPL. DATE 10/14/1997 TOTAL DEPTH 5324 PERF. 3647 - 3808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/12/2025 - WELL PLUGGED 03/12/25

MANN, JACK "9" WELL #: 11 RRCID -> 166161 COMPL. DATE 12/05/1997 TOTAL DEPTH 5900 PERF. 5399 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
12	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
01	341	N	276	-0-	-65	-0-	276	2			N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
03	434	N	212	-0-	-222	-0-	212	2			N	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 12 RRCID -> 166163 COMPL. DATE 12/17/1997 TOTAL DEPTH 5900 PERF. 5401 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
12	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
01	310	N	268	-0-	-42	-0-	268	2			N	-0-					-0-
02	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
03	372	N	205	-0-	-167	-0-	205	2			N	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 14 RRCID -> 166165 COMPL. DATE 11/18/1997 TOTAL DEPTH 5896 PERF. 5420 - 5508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
12	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
01	310	N	290	-0-	-20	-0-	290	2			N	-0-					-0-
02	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
03	341	N	209	-0-	-132	-0-	209	2			N	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 17 RRCID -> 166170 COMPL. DATE 12/10/1997 TOTAL DEPTH 6100 PERF. 5444 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 13 RRCID -> 166173 COMPL. DATE 11/17/1997 TOTAL DEPTH 5961 PERF. 5516 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 14 RRCID -> 166176 COMPL. DATE 11/26/1997 TOTAL DEPTH 5900 PERF. 5359 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
01	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
02	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
03	248	N	133	-0-	-115	-0-	133	2			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 36 RRCID -> 166181 COMPL. DATE 11/12/1997 TOTAL DEPTH 5503 PERF. 3616 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
			PLUGGED AND ABANDONED_____ 11/12/2024														
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
			PLUGGED AND ABANDONED_____ 02/05/2025														

MIERS, W. L. -C- WELL #: 44 RRCID -> 166190 COMPL. DATE 12/09/1997 TOTAL DEPTH 5804 PERF. 3931 - 3972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
			PLUGGED AND ABANDONED_____ 01/10/2025														

MIERS, W. L. -B- WELL #: 49 RRCID -> 166896 COMPL. DATE 01/28/1998 TOTAL DEPTH 5100 PERF. 3492 - 3512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 15 RRCID -> 166906 COMPL. DATE 01/28/1998 TOTAL DEPTH 6100 PERF. 5437 - 5581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
01	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
02	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
03	341	N	254	-0-	-87	-0-	254	2			N	-0-					-0-
04	360	N	-0-	-0-	-360	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 15 RRCID -> 166911 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5438 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
03	15	N	6	-0-	-9	-0-	6	2			N	-0-					-0-
04	12	N	-0-	-0-	-12	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 107 RRCID -> 166917 COMPL. DATE 03/02/2005 TOTAL DEPTH 5499 PERF. 3770 - 3810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
			PLUGGED AND ABANDONED_____ 04/10/2025 - WELL PLUGGED 04/10/25														

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 110 RRCID -> 166918 COMPL. DATE 11/20/2004 TOTAL DEPTH 5500 PERF. 3718 - 3874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/16/2025 - WELL PLUGGED 04/16/25

MIERS, W. L. -C- WELL #: 49 RRCID -> 167242 COMPL. DATE 02/24/1998 TOTAL DEPTH 5918 PERF. 5320 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/14/2025

WALLACE, G. D. WELL #: 19 RRCID -> 167243 COMPL. DATE 04/19/2002 TOTAL DEPTH 5475 PERF. 3280 - 3322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/02/2025 - WELL PLUGGED 04/02/25

WALLACE, G. D. WELL #: 2311 RRCID -> 167245 COMPL. DATE 07/22/1998 TOTAL DEPTH 5405 PERF. 3481 - 3813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/24/2025

MANN, JACK "9" WELL #: 19 RRCID -> 167320 COMPL. DATE 03/03/1998 TOTAL DEPTH 6000 PERF. 5424 - 5549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 39 RRCID -> 167397 COMPL. DATE 07/22/1998 TOTAL DEPTH 5316 PERF. 4906 - 4934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/19/2024 - WELL PLUGGED 11/19/24

MANN, JACK "9" WELL #: 20 RRCID -> 167398 COMPL. DATE 03/17/1998 TOTAL DEPTH 7100 PERF. 5495 - 5583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 48 RRCID -> 167623 COMPL. DATE 03/04/1998 TOTAL DEPTH 5850 PERF. 4447 - 4457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/31/2025

MIERS, W. L. -C- WELL #: 52 RRCID -> 168556 COMPL. DATE 04/22/1998 TOTAL DEPTH 5800 PERF. 3966 - 4054

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/28/2025

HILL, WESS WELL #: 7 RRCID -> 170116 COMPL. DATE 08/21/1998 TOTAL DEPTH 8915 PERF. 7459 - 7539

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	93	N	63	-0-	-30	-0-	63	2			N	-0-					-0-
01	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
04	120	N	1	-0-	-119	-0-	1	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6716 RRCID -> 184522 COMPL. DATE 07/04/2006 TOTAL DEPTH 6109 PERF. 4793 - 5050

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL BROTHERS "15" WELL #: 2 RRCID -> 191170 COMPL. DATE 05/15/2002 TOTAL DEPTH 8677 PERF. 7713 - 7784

11	0	N	-0-	-0-	-0-	-0-					N	-0-					23
12	404	N	404	-0-	-0-	-0-	404	2			N	-0-					23
01	816	N	816	-0-	-0-	-0-	816	2			N	-0-					23
02	433	N	433	-0-	-0-	-0-	433	2			N	-0-					23
03	451	N	451	-0-	-0-	-0-	451	2			N	-0-					23
04	780	N	87	-0-	-693	-0-	87	2			N	-0-					23

SAWYER-JONES WELL #: 1901 RRCID -> 194001 COMPL. DATE 10/17/2002 TOTAL DEPTH 8300 PERF. 7842 - 7950

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
01	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-
02	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
03	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
04	630	N	56	-0-	-574	-0-	56	2			N	-0-					-0-

SAWYER - JONES WELL #: 1903 RRCID -> 197871 COMPL. DATE 05/05/2003 TOTAL DEPTH 8308 PERF. 7695 - 7972

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
02	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
FBE 13-10 WELL #: 10 RRCID -> 201008 COMPL. DATE 08/19/2003 TOTAL DEPTH 7935 PERF. 5590 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
04	180	N	10	-0-	-170	-0-	10	2			N	-0-					-0-

FBE 13-13 WELL #: 13 RRCID -> 201010 COMPL. DATE 08/19/2003 TOTAL DEPTH 7858 PERF. 7086 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
02	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
04	150	N	9	-0-	-141	-0-	9	2			N	-0-					-0-

FBE 13-14 WELL #: 14 RRCID -> 201011 COMPL. DATE 08/29/2003 TOTAL DEPTH 7880 PERF. 7086 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
01	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
02	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
03	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
04	330	N	62	-0-	-268	-0-	62	2			N	-0-					-0-

FBE 17-4 WELL #: 4 RRCID -> 201012 COMPL. DATE 08/20/2003 TOTAL DEPTH 8200 PERF. 5757 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
01	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

FBE 13-15 WELL #: 15 RRCID -> 201013 COMPL. DATE 08/23/2003 TOTAL DEPTH 8054 PERF. 7562 - 7754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
02	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
04	180	N	13	-0-	-167	-0-	13	2			N	-0-					-0-

FBE 14-10 WELL #: 10 RRCID -> 201014 COMPL. DATE 12/30/2003 TOTAL DEPTH 8708 PERF. 7613 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-
01	1829	N	1829	-0-	-0-	-0-	1829	2			N	-0-					-0-
02	2111	N	2111	-0-	-0-	-0-	2111	2			N	-0-					-0-
03	2263	N	2263	-0-	-0-	-0-	2263	2			N	-0-					-0-
04	1590	N	103	-0-	-1487	-0-	103	2			N	-0-					-0-

FBE 17-5 WELL #: 1705 RRCID -> 201015 COMPL. DATE 08/20/2003 TOTAL DEPTH 8010 PERF. 7284 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
*03	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
04	30	N	5	-0-	-25	-0-	5	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
FBE 13-11 WELL #: 11 RRCID -> 201016 COMPL. DATE 09/01/2003 TOTAL DEPTH 8172 PERF. 7278 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-
01	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-
02	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					-0-
03	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-
04	1260	N	85	-0-	-1175	-0-	85	2			N	-0-					-0-

FBE 8-9 WELL #: 9 RRCID -> 204530 COMPL. DATE 08/16/2003 TOTAL DEPTH 8925 PERF. 5444 - 7830

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ALDWELL BROTHERS "15" WELL #: 3 RRCID -> 211510 COMPL. DATE 10/08/2003 TOTAL DEPTH 8700 PERF. 6941 - 8523

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
01	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
04	180	N	21	-0-	-159	-0-	21	2			N	-0-					-0-

SAWYER-JONES WELL #: 1601 RRCID -> 211511 COMPL. DATE 11/03/2003 TOTAL DEPTH 7500 PERF. 6079 - 7264

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
01	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

SAWYER-JONES WELL #: 1301 RRCID -> 211735 COMPL. DATE 11/04/2003 TOTAL DEPTH 7550 PERF. 6171 - 7452

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
01	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
02	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
04	120	N	16	-0-	-104	-0-	16	2			N	-0-					-0-

HILL, WESS WELL #: 15 RRCID -> 211861 COMPL. DATE 06/16/2005 TOTAL DEPTH 9013 PERF. 7121 - 7396

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
01	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
03	15	N	6	-0-	-9	-0-	6	2			N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-

DAVIS WELL #: 302 RRCID -> 214949 COMPL. DATE 10/29/2005 TOTAL DEPTH 4991 PERF. 3152 - 3318

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-
01	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS WELL #: 701 RRCID -> 218614 COMPL. DATE 06/01/2006 TOTAL DEPTH 4367 PERF. 3841 - 3857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 311 RRCID -> 218619 COMPL. DATE 05/18/2006 TOTAL DEPTH 4625 PERF. 3993 - 4043

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 702 RRCID -> 221850 COMPL. DATE 09/24/2006 TOTAL DEPTH 4525 PERF. 3141 - 3146

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 312 RRCID -> 227694 COMPL. DATE 05/05/2007 TOTAL DEPTH 4550 PERF. 3990 - 4034

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-
01	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-
02	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
03	527	N	117	-0-	-410	-0-	117	2			N	-0-					-0-
04	510	N	-0-	-0-	-510	-0-					N	-0-					-0-

FEM WELL #: 1412 RRCID -> 245958 COMPL. DATE 11/14/2008 TOTAL DEPTH 7855 PERF. 5610 - 7855

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
01	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
02	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
03	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

HILCORP ENERGY COMPANY 386310
FOUR SQUARE RANCH WELL #: 13C RRCID -> 214351 COMPL. DATE 09/29/2005 TOTAL DEPTH 7500 PERF. 5524 - 5648

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HILCORP ENERGY COMPANY //CONT.// 386310
FOUR SQUARE RANCH WELL #: 12 RRCID -> 217568 COMPL. DATE 02/11/2006 TOTAL DEPTH 7470 PERF. 5870 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR SQUARE RANCH WELL #: 16 RRCID -> 223934 COMPL. DATE 11/15/2005 TOTAL DEPTH 7320 PERF. 5598 - 5722

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INCLINE ENERGY 423656
DEAL, OTIS WELL #: 3 RRCID -> 212111 COMPL. DATE 07/07/2006 TOTAL DEPTH 7425 PERF. 6600 - 6626

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING OPERATING CORPORATION 465296
ALDWELL "22" WELL #: 1H RRCID -> 167675 COMPL. DATE 02/04/1998 TOTAL DEPTH 11973 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS 48 WELL #: RRCID -> 264385 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6644 - 7970

11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKESHORE OPERATING, LLC 483460
WALLACE, G. D. WELL #: 101 RRCID -> 056165 COMPL. DATE 07/07/1973 TOTAL DEPTH 5200 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	31					N	-0-					-0-
12	14B2	EXT	190	-0-	190	221	190	3			N	-0-					-0-
01	394	X	173	-0-	-221	-0-	173	3			N	-0-					-0-
02	217	X	217	-0-	-0-	-0-	217	3			N	-0-					-0-
03	186	N	114	-0-	-72	-0-	114	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LAKESHORE OPERATING, LLC //CONT.// 483460

WALLACE, G. D. WELL #: 2301 RRCID -> 057846 COMPL. DATE 12/11/1999 TOTAL DEPTH 5127 PERF. 2562 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	68					N	-0-					-0-
12	14B2 EXT		244	-0-	244	312	244	3			N	-0-					-0-
01	663	X	351	-0-	-312	-0-	351	3			N	-0-					-0-
02	295	X	295	-0-	-0-	-0-	295	3			N	-0-					-0-
03	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2401 RRCID -> 059097 COMPL. DATE 01/19/2000 TOTAL DEPTH 5700 PERF. 2662 - 3238

11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
12	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
01	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
02	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
03	217	N	183	-0-	-34	-0-	183	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2201 RRCID -> 059331 COMPL. DATE 08/21/1990 TOTAL DEPTH 5600 PERF. 4046 - 4165

11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
12	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
01	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
02	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
03	403	N	238	-0-	-165	-0-	238	3			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2302 RRCID -> 060809 COMPL. DATE 08/20/1990 TOTAL DEPTH 5300 PERF. 4194 - 4642

11	14B2 EXT		-0-	-0-	-0-	55					N	-0-					-0-
12	14B2 EXT		231	-0-	231	286	231	3			N	-0-					-0-
01	559	X	273	-0-	-286	-0-	273	3			N	-0-					-0-
02	254	X	254	-0-	-0-	-0-	254	3			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2402 RRCID -> 060810 COMPL. DATE 12/29/1989 TOTAL DEPTH 5200 PERF. 3675 - 4112

11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
02	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2501 RRCID -> 060871 COMPL. DATE 10/12/2003 TOTAL DEPTH 4715 PERF. 3098 - 3106

11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
01	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
02	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
03	186	N	115	-0-	-71	-0-	115	3			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 201 RRCID -> 061641 COMPL. DATE 10/01/2003 TOTAL DEPTH 5500 PERF. 3909 - 3958

11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
12	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
01	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
02	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
03	279	N	229	-0-	-50	-0-	229	3			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LAKESHORE OPERATING, LLC //CONT.// 483460
WALLACE 24 1/2 WELL #: 1 RRCID -> 062211 COMPL. DATE 05/08/1975 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
12	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					-0-
01	372	N	196	-0-	-176	-0-	196	3			Y	-0-					-0-
02	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
03	434	N	198	-0-	-236	-0-	198	3			Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

WALLACE, G. D. WELL #: 6502 RRCID -> 062213 COMPL. DATE 06/05/1975 TOTAL DEPTH 6440 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
01	310	N	198	-0-	-112	-0-	198	3			N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
03	279	N	191	-0-	-88	-0-	191	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6701 RRCID -> 062214 COMPL. DATE 08/21/1992 TOTAL DEPTH 5800 PERF. 4958 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
12	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
01	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
02	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
03	434	N	375	-0-	-59	-0-	375	3			N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 14 RRCID -> 063182 COMPL. DATE 08/14/1975 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
12	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
01	217	N	7	-0-	-210	-0-	7	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
04	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 25 RRCID -> 063183 COMPL. DATE 12/18/1989 TOTAL DEPTH 5200 PERF. 2428 - 3239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
01	124	N	7	-0-	-117	-0-	7	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 3901 RRCID -> 063398 COMPL. DATE 09/03/1975 TOTAL DEPTH 6400 PERF. 5330 - 5429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
12	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
01	496	N	475	-0-	-21	-0-	475	3			N	-0-					-0-
02	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
03	558	N	484	-0-	-74	-0-	484	3			N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 27 RRCID -> 063643 COMPL. DATE 06/24/1998 TOTAL DEPTH 5191 PERF. 3348 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LAKESHORE OPERATING, LLC //CONT.// 483460
WALLACE, G. D. WELL #: 2303 RRCID -> 098423 COMPL. DATE 03/12/1982 TOTAL DEPTH 5044 PERF. 4618 - 4924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
12	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
01	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
02	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
03	434	N	261	-0-	-173	-0-	261	3			N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2202 RRCID -> 098720 COMPL. DATE 04/01/1982 TOTAL DEPTH N/A PERF. 2996 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
12	1140	N	1140	-0-	-0-	-0-	1140	3			N	-0-					-0-
01	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
02	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
03	806	N	601	-0-	-205	-0-	601	3			N	-0-					-0-
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 15 RRCID -> 099368 COMPL. DATE 05/03/1982 TOTAL DEPTH 5597 PERF. 5347 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
12	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
01	248	N	153	-0-	-95	-0-	153	3			N	-0-					-0-
02	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
03	279	N	162	-0-	-117	-0-	162	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 17 RRCID -> 100509 COMPL. DATE 06/19/1982 TOTAL DEPTH 5600 PERF. 5145 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
02	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
03	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 18 RRCID -> 100572 COMPL. DATE 03/19/2003 TOTAL DEPTH 5600 PERF. 4354 - 4421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
01	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
02	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
03	341	N	107	-0-	-234	-0-	107	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6503 RRCID -> 100671 COMPL. DATE 02/02/1993 TOTAL DEPTH 6000 PERF. 5061 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
01	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
02	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
03	217	N	126	-0-	-91	-0-	126	3			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MIERS, W. L. "B" WELL #: 33 RRCID -> 101414 COMPL. DATE 08/14/1982 TOTAL DEPTH 5200 PERF. 2440 - 2478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
01	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
02	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LAKESHORE OPERATING, LLC //CONT.// 483460
MIERS, W. L. -B- WELL #: 35 RRCID -> 101565 COMPL. DATE 05/18/2000 TOTAL DEPTH 5200 PERF. 2444 - 2449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
01	93	N	5	-0-	-88	-0-	5	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	217	N	2	-0-	-215	-0-	2	3			N	-0-					-0-
04	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 202 RRCID -> 101892 COMPL. DATE 02/26/2004 TOTAL DEPTH 5700 PERF. 2570 - 2597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
12	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
01	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
02	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
03	620	N	493	-0-	-127	-0-	493	3			N	-0-					-0-
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

MIERS, W. L. "B" WELL #: 37 RRCID -> 101917 COMPL. DATE 09/05/1982 TOTAL DEPTH 4900 PERF. 3386 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
03	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2404 RRCID -> 148302 COMPL. DATE 01/26/1994 TOTAL DEPTH 5300 PERF. 4382 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
12	14B2 EXT		60	-0-	60	61	60	3			N	-0-					-0-
01	256	X	195	-0-	-61	-0-	195	3			N	-0-					-0-
02	867	X	867	-0-	-0-	-0-	867	3			N	-0-					-0-
03	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6504 RRCID -> 148305 COMPL. DATE 02/10/1999 TOTAL DEPTH 6000 PERF. 5067 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	-0-	-0-	-720	-0-					N	-0-					-0-
12	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					-0-
01	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
02	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
03	1178	N	715	-0-	-463	-0-	715	3			N	-0-					-0-
04	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 203 RRCID -> 148693 COMPL. DATE 03/08/1994 TOTAL DEPTH 5750 PERF. 4869 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
12	1612	N	1612	-0-	-0-	-0-	1612	3			N	-0-					-0-
01	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
02	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
03	496	N	464	-0-	-32	-0-	464	3			N	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6704 RRCID -> 148802 COMPL. DATE 04/02/2006 TOTAL DEPTH 7000 PERF. 4590 - 4898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
01	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
02	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
03	806	N	399	-0-	-407	-0-	399	3			N	-0-					-0-
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LAKESHORE OPERATING, LLC //CONT.// 483460
WALLACE, G. D. WELL #: 6505 RRCID -> 149524 COMPL. DATE 01/15/2004 TOTAL DEPTH 6000 PERF. 5020 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
12	1203	N	1203	-0-	-0-	-0-	1203	3			N	-0-					-0-
01	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
02	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
03	899	N	673	-0-	-226	-0-	673	3			N	-0-					-0-
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 23 RRCID -> 149641 COMPL. DATE 05/17/1994 TOTAL DEPTH 6000 PERF. 4509 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
12	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
01	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
02	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
03	558	N	325	-0-	-233	-0-	325	3			N	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6705 RRCID -> 150842 COMPL. DATE 03/20/2000 TOTAL DEPTH 6000 PERF. 4384 - 4400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
01	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
03	341	N	190	-0-	-151	-0-	190	3			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 24 RRCID -> 151719 COMPL. DATE 09/15/1994 TOTAL DEPTH 5500 PERF. 4771 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
12	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
01	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
02	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
03	372	N	151	-0-	-221	-0-	151	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 204 RRCID -> 153153 COMPL. DATE 12/12/2003 TOTAL DEPTH 6000 PERF. 4686 - 4702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
12	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
01	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
02	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
03	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6506 RRCID -> 153285 COMPL. DATE 10/30/2003 TOTAL DEPTH 5780 PERF. 2755 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
01	372	N	107	-0-	-265	-0-	107	3			N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
03	372	N	141	-0-	-231	-0-	141	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 205 RRCID -> 154191 COMPL. DATE 03/30/1995 TOTAL DEPTH 5654 PERF. 5346 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
12	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
01	682	N	606	-0-	-76	-0-	606	3			N	-0-					-0-
02	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
03	775	N	554	-0-	-221	-0-	554	3			N	-0-					-0-
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LAKESHORE OPERATING, LLC //CONT.// 483460

MIERS, W. L. -C- WELL #: 26 RRCID -> 155045 COMPL. DATE 06/29/1995 TOTAL DEPTH 5638 PERF. 4845 - 5113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
12	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
01	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
02	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
03	372	N	282	-0-	-90	-0-	282	3			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 27 RRCID -> 156358 COMPL. DATE 08/18/1995 TOTAL DEPTH 5350 PERF. 4675 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
02	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 28 RRCID -> 156359 COMPL. DATE 09/15/1995 TOTAL DEPTH 6024 PERF. 4726 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
12	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
01	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
02	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
03	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6507 RRCID -> 156499 COMPL. DATE 11/21/1996 TOTAL DEPTH 5800 PERF. 4979 - 5557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
12	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
01	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
02	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
03	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 103 RRCID -> 156783 COMPL. DATE 04/26/2001 TOTAL DEPTH 6050 PERF. 3802 - 3861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	-0-	-0-	-660	-0-					N	-0-					-0-
12	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
01	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
02	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
03	868	N	604	-0-	-264	-0-	604	3			N	-0-					-0-
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6706 RRCID -> 156785 COMPL. DATE 12/22/1995 TOTAL DEPTH 5890 PERF. 5425 - 5551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	-0-	-0-	-660	-0-					N	-0-					-0-
12	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
01	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
02	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
03	837	N	621	-0-	-216	-0-	621	3			N	-0-					-0-
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6508 RRCID -> 156786 COMPL. DATE 12/11/1995 TOTAL DEPTH 5900 PERF. 5398 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
12	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
01	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
02	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
03	682	N	494	-0-	-188	-0-	494	3			N	-0-					-0-
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LAKESHORE OPERATING, LLC //CONT.// 483460
WALLACE, G. D. WELL #: 6604 RRCID -> 158091 COMPL. DATE 05/07/2003 TOTAL DEPTH 5798 PERF. 2524 - 2529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	25					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	25					N	-0-					-0-
01	25	X	-0-	-0-	-25	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6707 RRCID -> 158092 COMPL. DATE 01/08/2006 TOTAL DEPTH 5719 PERF. 4988 - 5200

11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
12	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
01	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
02	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
03	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 206 RRCID -> 158953 COMPL. DATE 04/07/1996 TOTAL DEPTH 5650 PERF. 5187 - 5438

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
01	496	N	457	-0-	-39	-0-	457	3			N	-0-					-0-
02	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
03	496	N	357	-0-	-139	-0-	357	3			N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6708 RRCID -> 159119 COMPL. DATE 03/07/1999 TOTAL DEPTH 5786 PERF. 5113 - 5200

11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
01	372	N	327	-0-	-45	-0-	327	3			N	-0-					-0-
02	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
03	372	N	280	-0-	-92	-0-	280	3			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6605 RRCID -> 159121 COMPL. DATE 11/19/2003 TOTAL DEPTH 5750 PERF. 3262 - 3265

11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
02	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
03	217	N	147	-0-	-70	-0-	147	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 207 RRCID -> 159183 COMPL. DATE 12/10/1998 TOTAL DEPTH 5765 PERF. 4801 - 4866

11	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
12	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
01	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
02	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
03	1023	N	721	-0-	-302	-0-	721	3			N	-0-					-0-
04	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6607 RRCID -> 159942 COMPL. DATE 08/09/1996 TOTAL DEPTH 5700 PERF. 4848 - 5403

11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
02	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
03	279	N	197	-0-	-82	-0-	197	3			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LAKESHORE OPERATING, LLC //CONT.// 483460
WALLACE, G. D. WELL #: 3902 RRCID -> 159993 COMPL. DATE 08/12/1996 TOTAL DEPTH 5760 PERF. 5271 - 5458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
12	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
01	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
02	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
03	465	N	357	-0-	-108	-0-	357	3			N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 208 RRCID -> 160519 COMPL. DATE 10/12/1996 TOTAL DEPTH 6186 PERF. 5362 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
12	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
01	372	N	266	-0-	-106	-0-	266	3			N	-0-					-0-
02	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
03	434	N	278	-0-	-156	-0-	278	3			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 32 RRCID -> 160976 COMPL. DATE 11/01/1996 TOTAL DEPTH 5715 PERF. 5362 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
12	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
01	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
02	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
03	496	N	353	-0-	-143	-0-	353	3			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6511 RRCID -> 163281 COMPL. DATE 11/14/2003 TOTAL DEPTH 5716 PERF. 4857 - 5469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
12	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
01	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
02	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
03	465	N	321	-0-	-144	-0-	321	3			N	-0-					-0-
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6710 RRCID -> 163283 COMPL. DATE 06/06/2006 TOTAL DEPTH 5706 PERF. 4356 - 4535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
12	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
01	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
02	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
03	372	N	298	-0-	-74	-0-	298	3			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6712 RRCID -> 163349 COMPL. DATE 06/04/1997 TOTAL DEPTH 5870 PERF. 5452 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
02	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
03	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6711 RRCID -> 164058 COMPL. DATE 04/30/2004 TOTAL DEPTH 5832 PERF. 4841 - 5079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
12	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
01	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
02	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
03	465	N	422	-0-	-43	-0-	422	3			N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LAKESHORE OPERATING, LLC //CONT.// 483460
WALLACE, G. D. WELL #: 108 RRCID -> 164591 COMPL. DATE 10/22/2000 TOTAL DEPTH 5502 PERF. 3814 - 3859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
02	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
03	341	N	236	-0-	-105	-0-	236	3			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6513 RRCID -> 164593 COMPL. DATE 03/17/2004 TOTAL DEPTH 5921 PERF. 5013 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
12	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
01	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
02	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
03	434	N	206	-0-	-228	-0-	206	3			N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6514 RRCID -> 164594 COMPL. DATE 04/16/2004 TOTAL DEPTH 5940 PERF. 5024 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
01	558	N	400	-0-	-158	-0-	400	3			N	-0-					-0-
02	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
03	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6516 RRCID -> 164596 COMPL. DATE 06/21/2006 TOTAL DEPTH 5913 PERF. 4481 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
12	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
01	713	N	525	-0-	-188	-0-	525	3			N	-0-					-0-
02	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
03	713	N	520	-0-	-193	-0-	520	3			N	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6713 RRCID -> 164597 COMPL. DATE 11/27/1997 TOTAL DEPTH 6015 PERF. 5428 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
12	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
01	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
02	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
03	372	N	278	-0-	-94	-0-	278	3			N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6714 RRCID -> 164599 COMPL. DATE 08/12/1997 TOTAL DEPTH 5800 PERF. 5462 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
01	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
02	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
03	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6715 RRCID -> 164600 COMPL. DATE 08/27/2004 TOTAL DEPTH 5780 PERF. 5030 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
12	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
01	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
02	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
03	403	N	298	-0-	-105	-0-	298	3			N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LAKESHORE OPERATING, LLC //CONT.// 483460
WALLACE, G. D. WELL #: 6517 RRCID -> 164603 COMPL. DATE 08/15/1997 TOTAL DEPTH 5807 PERF. 5344 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	-0-	-0-	-660	-0-					N	-0-					-0-
12	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
01	775	N	650	-0-	-125	-0-	650	3			N	-0-					-0-
02	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
03	868	N	824	-0-	-44	-0-	824	3			N	-0-					-0-
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2307 RRCID -> 164606 COMPL. DATE 04/07/2001 TOTAL DEPTH 5416 PERF. 3754 - 4626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
01	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
03	248	N	178	-0-	-70	-0-	178	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2010 RRCID -> 164607 COMPL. DATE 01/18/2005 TOTAL DEPTH 5700 PERF. 4680 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
12	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
01	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
02	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
03	682	N	662	-0-	-20	-0-	662	3			N	-0-					-0-
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 209 RRCID -> 164608 COMPL. DATE 09/17/2003 TOTAL DEPTH 5711 PERF. 4411 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
01	124	N	94	-0-	-30	-0-	94	3			N	-0-					-0-
02	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
03	217	N	59	-0-	-158	-0-	59	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2011 RRCID -> 165018 COMPL. DATE 02/03/2005 TOTAL DEPTH 5501 PERF. 3726 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
01	527	N	280	-0-	-247	-0-	280	3			N	-0-					-0-
02	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
03	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2411 RRCID -> 165047 COMPL. DATE 09/30/1997 TOTAL DEPTH 5314 PERF. 3959 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
01	341	N	268	-0-	-73	-0-	268	3			N	-0-					-0-
02	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
03	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 3903 RRCID -> 165048 COMPL. DATE 09/24/1997 TOTAL DEPTH 5750 PERF. 5330 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
12	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
01	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
02	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
03	341	N	240	-0-	-101	-0-	240	3			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LAKESHORE OPERATING, LLC //CONT.// 483460
WALLACE, G. D. WELL #: 6515 RRCID -> 165050 COMPL. DATE 09/03/2004 TOTAL DEPTH 5819 PERF. 5059 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
12	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
01	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
02	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
03	310	N	217	-0-	-93	-0-	217	3			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 9 RRCID -> 165473 COMPL. DATE 10/07/1997 TOTAL DEPTH 5422 PERF. 4601 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	-0-	-0-	-720	-0-					N	-0-					-0-
12	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
01	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
02	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
03	868	N	711	-0-	-157	-0-	711	3			N	-0-					-0-
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 35 RRCID -> 166180 COMPL. DATE 11/05/1997 TOTAL DEPTH 5703 PERF. 5105 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
01	186	N	126	-0-	-60	-0-	126	3			N	-0-					-0-
02	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
03	279	N	198	-0-	-81	-0-	198	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 42 RRCID -> 166188 COMPL. DATE 12/25/1997 TOTAL DEPTH 5717 PERF. 5312 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
01	93	N	55	-0-	-38	-0-	55	3			N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
03	155	N	83	-0-	-72	-0-	83	3			N	-0-					-0-
04	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 43 RRCID -> 166189 COMPL. DATE 12/19/1997 TOTAL DEPTH 5906 PERF. 0 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
01	217	N	161	-0-	-56	-0-	161	3			N	-0-					-0-
02	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
03	279	N	183	-0-	-96	-0-	183	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 47 RRCID -> 167622 COMPL. DATE 10/01/2003 TOTAL DEPTH 5800 PERF. 4729 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
01	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
02	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
03	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 51 RRCID -> 167625 COMPL. DATE 06/17/1999 TOTAL DEPTH 5002 PERF. 3065 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
01	93	N	51	-0-	-42	-0-	51	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	124	N	1	-0-	-123	-0-	1	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LAKESHORE OPERATING, LLC //CONT.// 483460
MIERS, W. L. -B- WELL #: 55 RRCID -> 167627 COMPL. DATE 04/06/1998 TOTAL DEPTH 5518 PERF. 4841 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
01	124	N	10	-0-	-114	-0-	10	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
04	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 51 RRCID -> 168555 COMPL. DATE 06/21/2005 TOTAL DEPTH 5700 PERF. 3722 - 3769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 33 RRCID -> 171643 COMPL. DATE 04/17/2003 TOTAL DEPTH 5950 PERF. 4872 - 4990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
03	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 54 RRCID -> 197476 COMPL. DATE 10/12/2003 TOTAL DEPTH 5980 PERF. 5219 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 802 RRCID -> 205274 COMPL. DATE 07/17/2003 TOTAL DEPTH 5729 PERF. 4106 - 4153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
01	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
02	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
03	217	N	165	-0-	-52	-0-	165	3			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

LAZY TWO RANCH CO., LLC 491552
ALLISON, WILLIAM M. -E- WELL #: 1 RRCID -> 066402 COMPL. DATE 05/12/1976 TOTAL DEPTH 8280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LOLOCAV, LLC 506080
EPPS 48 WELL #: 1 RRCID -> 266774 COMPL. DATE 06/11/2011 TOTAL DEPTH 5548 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	485					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	485					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	485					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	485					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	485					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	485					N	NO RPT					-0-

EPPS 48 WELL #: 2 RRCID -> 271252 COMPL. DATE 06/23/2011 TOTAL DEPTH 7108 PERF. 6340 - 6388

11	0	X	-0-	-0-	-0-	-0-					N	-0-					138
12	0	N	-0-	-0-	-0-	-0-					N	-0-					138
01	554	N	554	-0-	-0-	-0-	554	1			N	-0-					138
02	800	N	800	-0-	-0-	-0-	800	1			N	-0-					138
03	460	N	460	-0-	-0-	-0-	460	1			N	-0-					138
04	368	N	368	-0-	-0-	-0-	368	1			N	-0-					138

MOSAIC TEXAS LLC 589983
BERGER 1 WELL #: 1 RRCID -> 065140 COMPL. DATE 10/31/1975 TOTAL DEPTH 6374 PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					191
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					191
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					191
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					191
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					191
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					191

O'RYAN OIL AND GAS 617042
BROCKMAN, GEORGE WELL #: 5403 RRCID -> 081757 COMPL. DATE 01/01/1979 TOTAL DEPTH 2829 PERF. 2790 - 2829

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WADE, FANNIE E. WELL #: 4401 RRCID -> 081764 COMPL. DATE 01/03/1979 TOTAL DEPTH 2775 PERF. 2772 - 2775

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 3A RRCID -> 096984 COMPL. DATE 11/03/1981 TOTAL DEPTH 3753 PERF. 3260 - 3277

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 4A RRCID -> 100971 COMPL. DATE 07/07/1982 TOTAL DEPTH 3658 PERF. 3236 - 3249

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

VANDERSTUCKEN WELL #: 11 RRCID -> 102454 COMPL. DATE 10/15/1982 TOTAL DEPTH 3500 PERF. 3187 - 3206

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

VANDERSTUCKEN WELL #: 10 RRCID -> 102455 COMPL. DATE 10/11/1982 TOTAL DEPTH 3600 PERF. 3145 - 3238

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

VANDERSTUCKEN WELL #: 6A RRCID -> 102456 COMPL. DATE 10/17/1982 TOTAL DEPTH N/A PERF. 3216 - 3256

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VANDERSTUCKEN WELL #: 5A RRCID -> 102664 COMPL. DATE 10/21/1982 TOTAL DEPTH 3577 PERF. 3265 - 3278

11	14B2 EXT	-0-	-0-	-0-	5				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	5				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	5				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	5				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	5				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	5				N	-0-			-0-

VANDERSTUCKEN WELL #: 12 RRCID -> 102665 COMPL. DATE 10/20/1982 TOTAL DEPTH 3350 PERF. 3208 - 3280

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VANDERSTUCKEN WELL #: 7A RRCID -> 104864 COMPL. DATE 02/11/1983 TOTAL DEPTH N/A PERF. 3220 - 3240

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 14 RRCID -> 104865 COMPL. DATE 02/23/1983 TOTAL DEPTH N/A PERF. 3216 - 3260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 21 RRCID -> 104866 COMPL. DATE 02/17/1983 TOTAL DEPTH N/A PERF. 3182 - 3190

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 8 RRCID -> 105028 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3182 - 3200

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 17 RRCID -> 105030 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3238 - 3254

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 5 RRCID -> 125414 COMPL. DATE 09/27/1987 TOTAL DEPTH 3266 PERF. 1903 - 3266

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 7 RRCID -> 228697 COMPL. DATE 04/19/2007 TOTAL DEPTH 4210 PERF. 4016 - 4032

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 8 RRCID -> 232900 COMPL. DATE 11/12/2007 TOTAL DEPTH 4100 PERF. 3917 - 3969

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PRESTCO, LLC 676108
MAYER UNIT NO. 1 WELL #: 1 RRCID -> 087093 COMPL. DATE 01/02/1980 TOTAL DEPTH 8485 PERF. 6776 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					10
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					10
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					10
*02	1612	N	1612	-0-	-0-	-0-	1612	2			Y	-0-					10
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

MAYER WELL #: 3 RRCID -> 088532 COMPL. DATE 04/25/1980 TOTAL DEPTH 7125 PERF. 6717 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
12	1147	N	1147	-0-	-0-	-0-	1147	2			Y	-0-					14
01	1363	N	1363	-0-	-0-	-0-	1363	2			Y	-0-					14
*02	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					14
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

MAYER "A" WELL #: 5 RRCID -> 093866 COMPL. DATE 05/12/1981 TOTAL DEPTH 8011 PERF. 6644 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					11
*02	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					11
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

MAYER UNIT NO.4 WELL #: 4 RRCID -> 093908 COMPL. DATE 04/21/1981 TOTAL DEPTH 8045 PERF. 6649 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					82
12	422	N	422	-0-	-0-	-0-	422	2			Y	-0-					82
01	1123	N	1123	-0-	-0-	-0-	1123	2			Y	-0-					82
*02	210	N	210	-0-	-0-	-0-	210	2			Y	-0-					82
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					82
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					82

MAYER "A" WELL #: 6 RRCID -> 097502 COMPL. DATE 12/28/1981 TOTAL DEPTH 8043 PERF. 6642 - 7079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					8
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					8
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					8
*02	141	N	141	-0-	-0-	-0-	141	2			Y	-0-					8
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

MAYER "B" WELL #: 8 RRCID -> 101543 COMPL. DATE 06/16/1982 TOTAL DEPTH 8376 PERF. 6929 - 7387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
12	527	N	527	-0-	-0-	-0-	527	2			Y	-0-					9
01	582	N	582	-0-	-0-	-0-	582	2			Y	-0-					9
*02	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					9
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

MAYER UNIT NO.7 WELL #: 7A RRCID -> 101544 COMPL. DATE 04/13/1982 TOTAL DEPTH 8104 PERF. 6700 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
12	540	N	540	-0-	-0-	-0-	540	2			Y	-0-					23
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					23
*02	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					23
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					23
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SCOUT ENERGY MANAGEMENT LLC 760218
ROUSSELOT, DORIS M. WELL #: 1 RRCID -> 055861 COMPL. DATE 05/14/1973 TOTAL DEPTH 8338 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					66
12	0	N	-0-	-0-	-0-	-0-					N	-0-					66
01	0	N	-0-	-0-	-0-	-0-					N	-0-					66
02	0	N	-0-	-0-	-0-	-0-					N	-0-					66
03	7	N	7	-0-	-0-	-0-	7	1			N	-0-					66
04	7	N	7	-0-	-0-	-0-	7	1			N	-0-					66

ROUSSELOT, DORIS M. WELL #: 2 RRCID -> 056174 COMPL. DATE 10/10/2006 TOTAL DEPTH 9239 PERF. 6909 - 7242

11	510	N	395	-0-	-115	-0-	395	2			N	-0-					-0-
12	310	N	231	-0-	-79	-0-	231	2			N	-0-					-0-
01	186	N	95	-0-	-91	-0-	95	2			N	-0-					-0-
02	364	N	69	-0-	-295	-0-	69	2			N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	105	1	207	2	N	-0-					-0-
04	530	N	530	-0-	-0-	-0-	102	1	428	2	N	-0-					-0-

ROUSSELOT, DORIS M. -A- WELL #: 2 RRCID -> 058475 COMPL. DATE 03/09/1974 TOTAL DEPTH 7400 PERF. 6935 - 7280

11	8	N	7	-0-	-1	-0-	7	2			N	-0-					-0-
12	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
03	9	N	2	-0-	-7	-0-	2	1			N	-0-					-0-
04	30	N	2	-0-	-28	-0-	2	1			N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 1 RRCID -> 058476 COMPL. DATE 03/08/1974 TOTAL DEPTH 7452 PERF. N/A

11	60	N	6	-0-	-54	-0-	6	2			N	-0-					-0-
12	62	N	3	-0-	-59	-0-	3	2			N	-0-					-0-
01	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
02	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	10	1	130	2	N	-0-					-0-
04	90	N	88	-0-	-2	-0-	9	1	79	2	N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 2 RRCID -> 064197 COMPL. DATE 07/27/1975 TOTAL DEPTH 7610 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-

ROUSSELOT, DORIS M. WELL #: 3 RRCID -> 154421 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7146 - 7450

11	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
02	28	N	5	-0-	-23	-0-	5	2			N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	38	1	20	2	N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	1			N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 3 RRCID -> 154429 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7184 - 7473

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	69	1	2	2	N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	1			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ROUSSELOT, DORIS M. "A" WELL #: 3 RRCID -> 154444 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7078 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 4 RRCID -> 155531 COMPL. DATE 07/11/1995 TOTAL DEPTH 7700 PERF. 7170 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
12	11	N	4	-0-	-7	-0-	4	2			N	-0-					-0-
01	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	122	N	122	-0-	-0-	-0-	113	1	9	2	N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	1			N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 5 RRCID -> 155532 COMPL. DATE 07/01/1995 TOTAL DEPTH 7700 PERF. 7228 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	117	N	117	-0-	-0-	-0-	117	1			N	-0-					-0-
04	113	N	113	-0-	-0-	-0-	113	1			N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 6 RRCID -> 156549 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7194 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
01	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
02	168	N	6	-0-	-162	-0-	6	2			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	26	1	101	2	N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	26	1	22	2	N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 7 RRCID -> 156550 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7238 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	1			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	1			N	-0-					-0-

ROUSSELOT, DORIS M. WELL #: 5 RRCID -> 156588 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 6904 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
02	56	N	36	-0-	-20	-0-	36	2			N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	54	1	114	2	N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	53	1	11	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SHAIDA, JOHN H. 768650
CARTA 113 WELL #: 1 RRCID -> 098388 COMPL. DATE 02/23/1982 TOTAL DEPTH 6855 PERF. 4932 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	-0-	-0-	-720	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
02	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					-0-
03	1307	N	1307	-0-	-0-	-0-	1307	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, DAN A. WELL #: 1156 RRCID -> 108154 COMPL. DATE 09/18/1982 TOTAL DEPTH 7901 PERF. 7657 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	2041	N	2041	-0-	-0-	-0-	6	1	2035	2	N	-0-					-0-
01	1776	N	1776	-0-	-0-	-0-	5	1	1771	2	N	-0-					-0-
02	1271	N	1271	-0-	-0-	-0-	4	1	1267	2	N	-0-					-0-
03	1426	N	335	-0-	-1091	-0-	1	1	334	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FBE 13-12 WELL #: 1312 RRCID -> 215233 COMPL. DATE 11/12/2004 TOTAL DEPTH 7994 PERF. 7433 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1300	N	1300	-0-	-0-	-0-	3	1	1297	2	N	-0-					-0-
01	1856	N	1856	-0-	-0-	-0-	4	1	1852	2	N	-0-					-0-
02	1674	N	1674	-0-	-0-	-0-	3	1	1671	2	N	-0-					-0-
03	1302	N	467	-0-	-835	-0-	1	1	466	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIDWELL PRODUCTION COMPANY 859824
ESPY, THELMA WELL #: 2 RRCID -> 073432 COMPL. DATE 09/28/1977 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOC ENERGY RESOURCES, LLC 860965
BEHLING WELL #: 1 RRCID -> 088369 COMPL. DATE 05/04/1980 TOTAL DEPTH 6433 PERF. 5722 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
03	93	N	45	-0-	-48	-0-	45	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

BEHLING WELL #: 2 RRCID -> 093197 COMPL. DATE 04/26/1981 TOTAL DEPTH 6467 PERF. 4920 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
03	93	N	44	-0-	-49	-0-	44	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965
PLATEAU MUND WELL #: 1 RRCID -> 100290 COMPL. DATE 05/06/1982 TOTAL DEPTH 6686 PERF. 6410 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
03	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLATEAU ROSE WELL #: 1 RRCID -> 103013 COMPL. DATE 08/14/1982 TOTAL DEPTH 6750 PERF. 6344 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEHLING WELL #: 3 RRCID -> 109236 COMPL. DATE 02/01/1984 TOTAL DEPTH 6300 PERF. 4442 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	93	N	44	-0-	-49	-0-	44	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

BEHLING WELL #: 4 RRCID -> 115423 COMPL. DATE 03/08/1985 TOTAL DEPTH 6294 PERF. 5670 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	93	N	44	-0-	-49	-0-	44	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

BEHLING WELL #: 5 RRCID -> 117358 COMPL. DATE 06/28/1985 TOTAL DEPTH 6311 PERF. 5713 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	93	N	44	-0-	-49	-0-	44	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

BEHLING WELL #: 6 RRCID -> 183343 COMPL. DATE 04/29/2001 TOTAL DEPTH 6050 PERF. 4874 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
01	372	N	314	-0-	-58	-0-	314	3			N	-0-					-0-
02	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
03	496	N	221	-0-	-275	-0-	221	3			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC 875310
MAYER 15 WELL #: 1 RRCID -> 019005 COMPL. DATE 12/05/1958 TOTAL DEPTH N/A PERF. 6470 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY WELL #: 1 RRCID -> 019222 COMPL. DATE 11/01/1954 TOTAL DEPTH 5965 PERF. 5166 - 5966

11	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
01	14B	DENY	12	-0-	12	12	12	3			N	-0-					-0-
02	14B	DENY	11	-0-	11	23	11	3			N	-0-					-0-
03	14B	DENY	10	-0-	10	33	10	3			N	-0-					-0-
04	14B	DENY	9	-0-	9	42	9	3			N	-0-					-0-

MAYER, E. S. TRUSTEE NCT-1 WELL #: 1 RRCID -> 034968 COMPL. DATE 12/21/1964 TOTAL DEPTH 8700 PERF. N/A

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COLLIER, SHIRLEY WELL #: 1 RRCID -> 047397 COMPL. DATE 03/18/1969 TOTAL DEPTH 7150 PERF. 5077 - 5133

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 3 RRCID -> 051689 COMPL. DATE 11/07/1971 TOTAL DEPTH 5992 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 2 RRCID -> 051822 COMPL. DATE 09/10/1971 TOTAL DEPTH 6250 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 2 RRCID -> 052281 COMPL. DATE 04/06/1972 TOTAL DEPTH 5622 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 23 WELL #: 1 RRCID -> 052339 COMPL. DATE 09/27/1971 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 3 RRCID -> 052491 COMPL. DATE 04/25/1972 TOTAL DEPTH 6200 PERF. N/A

11	60	N	32	-0-	-28	-0-	32	3			N	-0-					-0-
12	62	N	29	-0-	-33	-0-	29	3			N	-0-					-0-
01	62	N	19	-0-	-43	-0-	19	3			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

SHURLEY WELL #: 5 RRCID -> 052492 COMPL. DATE 04/24/1972 TOTAL DEPTH 6373 PERF. N/A

11	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
02	56	N	43	-0-	-13	-0-	43	3			Y	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
04	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-

SHURLEY WELL #: 6 RRCID -> 052726 COMPL. DATE 03/31/1990 TOTAL DEPTH 6199 PERF. 5083 - 5813

11	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

FAWCETT 130 WELL #: 1 RRCID -> 052953 COMPL. DATE 05/24/1971 TOTAL DEPTH 7430 PERF. N/A

11	393	N	393	-0-	-0-	-0-	26	1	364	3	Y	3	17	1	1	8	5
							3	9									
12	496	N	332	-0-	-164	-0-	21	1	308	3	Y	3					8
							3	9									
01	428	N	428	-0-	-0-	-0-	50	1	372	3	Y	5					13
							6	9									
02	386	N	386	-0-	-0-	-0-	23	1	359	3	Y	4					17
							4	9									
03	402	N	402	-0-	-0-	-0-	26	1	368	3	Y	7					24
							8	9									
04	420	N	417	-0-	-3	-0-	25	1	384	3	Y	7	23	1			8
							8	9									

FIELDS 15 WELL #: 1 RRCID -> 052955 COMPL. DATE 07/30/1971 TOTAL DEPTH 5860 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

JONES 120 WELL #: 1 RRCID -> 052959 COMPL. DATE 05/22/1971 TOTAL DEPTH 6239 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 100 WELL #: 1 RRCID -> 052964 COMPL. DATE 07/01/1971 TOTAL DEPTH 6220 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 1 RRCID -> 052965 COMPL. DATE 04/25/1970 TOTAL DEPTH 6144 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 1 RRCID -> 052966 COMPL. DATE 06/28/1971 TOTAL DEPTH 6480 PERF. N/A

11	30	N	14	-0-	-16	-0-	14	3			Y	-0-					-0-
12	31	N	15	-0-	-16	-0-	15	3			Y	-0-					-0-
01	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					-0-
02	14	N	13	-0-	-1	-0-	13	3			Y	-0-					-0-
03	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					-0-
04	30	N	15	-0-	-15	-0-	15	3			Y	-0-					-0-

SAWYER 128 WELL #: 1 RRCID -> 052968 COMPL. DATE 07/19/1971 TOTAL DEPTH 6828 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 123 WELL #: 1 RRCID -> 052969 COMPL. DATE 05/27/1971 TOTAL DEPTH 6530 PERF. 0 - 6070

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 142 WELL #: 1 RRCID -> 052970 COMPL. DATE 04/27/1971 TOTAL DEPTH 6830 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 48 WELL #: 1 RRCID -> 052971 COMPL. DATE 04/17/1972 TOTAL DEPTH 5750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 51 WELL #: 1 RRCID -> 052974 COMPL. DATE 08/27/1971 TOTAL DEPTH 5768 PERF. N/A

11	390	N	390	-0-	-0-	-0-	22	1	368	3	Y	-0-					-0-
12	373	N	373	-0-	-0-	-0-	21	1	352	3	Y	-0-					-0-
01	342	N	342	-0-	-0-	-0-	26	1	316	3	Y	-0-					-0-
02	400	N	400	-0-	-0-	-0-	40	1	360	3	Y	-0-					-0-
03	343	N	343	-0-	-0-	-0-	31	1	312	3	Y	-0-					-0-
04	332	N	332	-0-	-0-	-0-	31	1	301	3	Y	-0-					-0-

VANDERSTUCKEN 53 WELL #: 1 RRCID -> 052976 COMPL. DATE 11/02/1971 TOTAL DEPTH 6000 PERF. N/A

11	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
12	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 21 WELL #: 1 RRCID -> 052982 COMPL. DATE 02/20/1972 TOTAL DEPTH 5870 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 99 WELL #: 1 RRCID -> 052987 COMPL. DATE 05/15/1970 TOTAL DEPTH 6313 PERF. N/A

11	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	7	1	151	3	N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	8	1	153	3	N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	7	1	137	3	N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	6	1	117	3	N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	9	1	143	3	N	-0-					-0-

MAYFIELD 40 WELL #: 1 RRCID -> 052998 COMPL. DATE 05/28/1972 TOTAL DEPTH 7250 PERF. N/A

11	60	N	57	-0-	-3	-0-	7	1	50	3	Y	-0-					-0-
12	62	N	58	-0-	-4	-0-	6	1	52	3	Y	-0-					-0-
01	62	N	59	-0-	-3	-0-	7	1	52	3	Y	-0-					-0-
02	56	N	54	-0-	-2	-0-	8	1	46	3	Y	-0-					-0-
03	62	N	62	-0-	-0-	-0-	9	1	53	3	Y	-0-					-0-
04	62	N	62	-0-	-0-	-0-	6	1	56	3	Y	-0-					-0-

-8- FRIESS WELL #: 1 T RRCID -> 053070 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 45 WELL #: 1 RRCID -> 053073 COMPL. DATE 11/30/1971 TOTAL DEPTH 5845 PERF. 0 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 20 WELL #: 1 RRCID -> 053078 COMPL. DATE 12/25/1971 TOTAL DEPTH 5900 PERF. N/A

11	345	N	345	-0-	-0-	-0-	41	1	304	3	N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	45	1	327	3	N	-0-					-0-
01	403	N	403	-0-	-0-	-0-	61	1	342	3	N	-0-					-0-
02	356	N	356	-0-	-0-	-0-	44	1	312	3	N	-0-					-0-
03	401	N	401	-0-	-0-	-0-	46	1	355	3	N	-0-					-0-
04	390	N	373	-0-	-17	-0-	44	1	329	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 1 RRCID -> 053147 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 6245 - 7519

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESPY 57 WELL #: 1 RRCID -> 053865 COMPL. DATE 06/07/1972 TOTAL DEPTH 5940 PERF. N/A

11	152	N	152	-0-	-0-	-0-	27	1	125	3	Y	-0-					-0-
12	101	N	101	-0-	-0-	-0-	19	1	82	3	Y	-0-					-0-
01	95	N	95	-0-	-0-	-0-	16	1	79	3	Y	-0-					-0-
02	140	N	51	-0-	-89	-0-	11	1	40	3	Y	-0-					-0-
03	65	N	65	-0-	-0-	-0-	13	1	52	3	Y	-0-					-0-
04	90	N	34	-0-	-56	-0-	6	1	28	3	Y	-0-					-0-

SAWYER 168 WELL #: 1 RRCID -> 053870 COMPL. DATE 05/29/1972 TOTAL DEPTH 7057 PERF. N/A

11	221	N	221	-0-	-0-	-0-	15	1	206	3	Y	-0-					-0-
12	221	N	221	-0-	-0-	-0-	14	1	207	3	Y	-0-					-0-
01	228	N	228	-0-	-0-	-0-	27	1	201	3	Y	-0-					-0-
02	198	N	198	-0-	-0-	-0-	12	1	186	3	Y	-0-					-0-
03	223	N	223	-0-	-0-	-0-	15	1	208	3	Y	-0-					-0-
04	254	N	254	-0-	-0-	-0-	15	1	239	3	Y	-0-					-0-

PFLUGER 86 WELL #: 1 RRCID -> 053913 COMPL. DATE 12/23/1999 TOTAL DEPTH 7200 PERF. 5744 - 6162

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 1 RRCID -> 053915 COMPL. DATE 10/09/1972 TOTAL DEPTH 5500 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

FIELDS 16 WELL #: 2 RRCID -> 054211 COMPL. DATE 12/12/1972 TOTAL DEPTH 5875 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 104 WELL #: 1 RRCID -> 054213 COMPL. DATE 09/10/1972 TOTAL DEPTH 7570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	15	-0-	-15	-0-	1	1	14	3	Y	-0-					-0-
12	14	N	11	-0-	-3	-0-	1	1	10	3	Y	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	3			Y	-0-					-0-
02	28	N	25	-0-	-3	-0-	2	1	23	3	Y	-0-					-0-
03	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
04	44	N	44	-0-	-0-	-0-	3	1	41	3	Y	-0-					-0-

PFLUGER 110 WELL #: 1 RRCID -> 054551 COMPL. DATE 02/18/1973 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	431	-0-	-49	-0-	33	1	398	3	Y	-0-					-0-
12	399	N	399	-0-	-0-	-0-	21	1	378	3	Y	-0-					-0-
01	434	N	396	-0-	-38	-0-	3	1	393	3	Y	-0-					-0-
02	392	N	331	-0-	-61	-0-	21	1	310	3	Y	-0-					-0-
03	300	N	300	-0-	-0-	-0-	31	1	269	3	Y	-0-					-0-
04	412	N	412	-0-	-0-	-0-	32	1	380	3	Y	-0-					-0-

PFLUGER 110 WELL #: 2 RRCID -> 054552 COMPL. DATE 01/31/1973 TOTAL DEPTH 5696 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-					-0-
12	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					-0-
01	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					-0-
02	68	N	68	-0-	-0-	-0-	4	1	64	3	Y	-0-					-0-
03	106	N	106	-0-	-0-	-0-	11	1	95	3	Y	-0-					-0-
04	218	N	218	-0-	-0-	-0-	17	1	201	3	Y	-0-					-0-

FIELDS 14 WELL #: 2 RRCID -> 054628 COMPL. DATE 02/01/1973 TOTAL DEPTH 5653 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 15 WELL #: 2 RRCID -> 054629 COMPL. DATE 01/28/1973 TOTAL DEPTH 5850 PERF. 0 - 5655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	56	-0-	-124	-0-	3	1	53	3	N	-0-					-0-
12	186	N	56	-0-	-130	-0-	3	1	53	3	N	-0-					-0-
01	124	N	51	-0-	-73	-0-	4	1	47	3	N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	6	1	50	3	N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	8	1	80	3	N	-0-					-0-
04	87	N	87	-0-	-0-	-0-	8	1	79	3	N	-0-					-0-

MAYFIELD 39 WELL #: 1 RRCID -> 054631 COMPL. DATE 02/27/1972 TOTAL DEPTH 7300 PERF. 0 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS 82 WELL #: 1 RRCID -> 054634 COMPL. DATE 12/06/1972 TOTAL DEPTH 6450 PERF. 0 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

VANDERSTUCKEN 49 WELL #: 2 RRCID -> 054635 COMPL. DATE 01/24/1973 TOTAL DEPTH 5825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	359	-0-	-31	-0-	20 6	1 9	333	3	N	5					18
12	391	N	391	-0-	-0-	-0-	22 9	1 9	360	3	N	8	13	1			13
01	393	N	393	-0-	-0-	-0-	29 8	1 9	356	3	N	7					20
02	374	N	374	-0-	-0-	-0-	36 15	1 9	323	3	N	14	16	1			18
03	421	N	421	-0-	-0-	-0-	37 8	1 9	376	3	N	7	18	1			7
04	423	N	423	-0-	-0-	-0-	38 11	1 9	374	3	N	10					17

VANDERSTUCKEN 71 WELL #: 2 RRCID -> 054636 COMPL. DATE 12/09/1972 TOTAL DEPTH 6050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 2 RRCID -> 054637 COMPL. DATE 12/26/1972 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	183	N	183	-0-	-0-	-0-	10	1	173	3	N	-0-					-0-
12	197	N	197	-0-	-0-	-0-	11	1	186	3	N	-0-					-0-
01	199	N	199	-0-	-0-	-0-	15	1	184	3	N	-0-					-0-
02	190	N	190	-0-	-0-	-0-	19	1	171	3	N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	18	1	182	3	N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	18	1	176	3	N	-0-					-0-

SHURLEY WELL #: 7 RRCID -> 055030 COMPL. DATE 03/17/1973 TOTAL DEPTH 6619 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
01	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
02	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

SHURLEY WELL #: 8 RRCID -> 055031 COMPL. DATE 03/30/1973 TOTAL DEPTH 6195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 9 RRCID -> 055032 COMPL. DATE 03/30/1973 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
12	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
02	196	N	179	-0-	-17	-0-	179	3			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
04	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

GALBREATH 67 WELL #: 1 RRCID -> 055046 COMPL. DATE 12/01/1972 TOTAL DEPTH 5960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	222	N	222	-0-	-0-	-0-	15	1	207	3	Y	-0-					19
12	217	N	208	-0-	-9	-0-	17	1	191	3	Y	-0-					19
01	217	N	208	-0-	-9	-0-	86	1	122	3	Y	-0-	1	1			18
02	196	N	194	-0-	-2	-0-	19	1	175	3	Y	-0-					18
03	205	N	205	-0-	-0-	-0-	19	1	186	3	Y	-0-					18
04	210	N	197	-0-	-13	-0-	20	1	177	3	Y	-0-					18

PFLUGER 104 WELL #: 2 RRCID -> 055049 COMPL. DATE 03/03/1973 TOTAL DEPTH 5402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	489	N	489	-0-	-0-	-0-	38	1	451	3	Y	-0-					-0-
12	340	N	340	-0-	-0-	-0-	18	1	322	3	Y	-0-					-0-
01	403	N	269	-0-	-134	-0-	2	1	267	3	Y	-0-					-0-
02	448	N	188	-0-	-260	-0-	12	1	176	3	Y	-0-					-0-
03	192	N	192	-0-	-0-	-0-	20	1	172	3	Y	-0-					-0-
04	270	N	212	-0-	-58	-0-	16	1	196	3	Y	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 1 RRCID -> 055082 COMPL. DATE 05/03/1972 TOTAL DEPTH 7576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISS 63 WELL #: 2 RRCID -> 055165 COMPL. DATE 04/22/1973 TOTAL DEPTH 7006 PERF. 0 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 51 WELL #: 2 RRCID -> 055170 COMPL. DATE 04/08/1973 TOTAL DEPTH 5950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	81	-0-	-9	-0-	5	1	76	3	Y	-0-					-0-
12	93	N	81	-0-	-12	-0-	5	1	76	3	Y	-0-					-0-
01	93	N	80	-0-	-13	-0-	6	1	74	3	Y	-0-					-0-
02	84	N	76	-0-	-8	-0-	8	1	68	3	Y	-0-					-0-
03	75	N	75	-0-	-0-	-0-	7	1	68	3	Y	-0-					-0-
04	90	N	80	-0-	-10	-0-	7	1	73	3	Y	-0-					-0-

VANDERSTUCKEN 52 WELL #: 2 RRCID -> 055171 COMPL. DATE 04/15/1973 TOTAL DEPTH 5964 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	140	-0-	-10	-0-	8	1	132	3	Y	-0-					-0-
12	155	N	141	-0-	-14	-0-	8	1	133	3	Y	-0-					-0-
01	155	N	115	-0-	-40	-0-	9	1	106	3	Y	-0-					-0-
02	140	N	115	-0-	-25	-0-	12	1	103	3	Y	-0-					-0-
03	115	N	115	-0-	-0-	-0-	10	1	105	3	Y	-0-					-0-
04	128	N	128	-0-	-0-	-0-	12	1	116	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

REED 116 WELL #: 2 RRCID -> 055203 COMPL. DATE 05/13/1973 TOTAL DEPTH 6304 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
12	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
01	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
02	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
04	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					-0-

MITTEL, BEN WELL #: 3 RRCID -> 055275 COMPL. DATE 12/27/1972 TOTAL DEPTH 7154 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-

SHURLEY WELL #: 10 RRCID -> 055452 COMPL. DATE 05/20/1973 TOTAL DEPTH 6218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 055764 COMPL. DATE 06/08/1973 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	68	N	68	-0-	-0-	-0-	11	1	57	3	N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	11	1	56	3	N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	10	1	60	3	N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	9	1	51	3	N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	9	1	62	3	N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	10	1	55	3	N	-0-					-0-

SHURLEY 36 WELL #: 1 RRCID -> 055890 COMPL. DATE 07/16/1973 TOTAL DEPTH 6830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 95 WELL #: 2 RRCID -> 055891 COMPL. DATE 07/31/1973 TOTAL DEPTH 6260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 0931S RRCID -> 055892 COMPL. DATE 07/22/1973 TOTAL DEPTH 6012 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CUSENBARY 36 WELL #: 4 RRCID -> 056086 COMPL. DATE 08/12/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 59 WELL #: 1 RRCID -> 056313 COMPL. DATE 06/29/1973 TOTAL DEPTH 6400 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY "A" WELL #: 1 RRCID -> 056315 COMPL. DATE 04/17/1973 TOTAL DEPTH 5730 PERF. 5047 - 5367

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

ESPY, THOMAS WELL #: 1 RRCID -> 056316 COMPL. DATE 06/01/1972 TOTAL DEPTH 6274 PERF. 5262 - 5268

11	360	N	83	-0-	-277	-0-	19	1	64	3	Y	-0-					-0-
12	155	N	45	-0-	-110	-0-	11	1	34	3	Y	-0-					-0-
01	93	N	49	-0-	-44	-0-	13	1	36	3	Y	-0-					-0-
02	84	N	82	-0-	-2	-0-	8	1	74	3	Y	-0-					-0-
03	66	N	66	-0-	-0-	-0-	9	1	57	3	Y	-0-					-0-
04	66	N	66	-0-	-0-	-0-	7	1	59	3	Y	-0-					-0-

CUSENBARY 71 WELL #: 7 RRCID -> 056317 COMPL. DATE 09/04/1973 TOTAL DEPTH 6500 PERF. N/A

11	360	N	270	-0-	-90	-0-	270	3			Y	-0-					-0-
12	372	N	349	-0-	-23	-0-	349	3			Y	-0-					-0-
01	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					-0-
02	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					Y	-0-					-0-

MAYER 37 WELL #: 1 RRCID -> 056453 COMPL. DATE 09/18/1973 TOTAL DEPTH 7569 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	2	-0-	2	2	2	3			Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	2					Y	-0-					-0-

CUSENBARY 36 WELL #: 6 RRCID -> 056455 COMPL. DATE 08/28/1973 TOTAL DEPTH 6500 PERF. N/A

11	30	N	26	-0-	-4	-0-	26	3			Y	-0-					-0-
12	31	N	20	-0-	-11	-0-	20	3			Y	-0-					-0-
01	31	N	21	-0-	-10	-0-	21	3			Y	-0-					-0-
02	28	N	19	-0-	-9	-0-	19	3			Y	-0-					-0-
03	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY WELL #: 8 RRCID -> 056456 COMPL. DATE 09/25/1973 TOTAL DEPTH 6502 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GLASSCOCK, H. E. ETAL WELL #: 1 RRCID -> 056579 COMPL. DATE 06/20/1973 TOTAL DEPTH 7800 PERF. N/A

11	217	N	217	-0-	-0-	-0-	29	1	188	3	Y	-0-					-0-
12	224	N	224	-0-	-0-	-0-	24	1	200	3	Y	-0-					-0-
01	219	N	219	-0-	-0-	-0-	20	1	199	3	Y	-0-					-0-
02	200	N	200	-0-	-0-	-0-	17	1	183	3	Y	-0-					-0-
03	223	N	223	-0-	-0-	-0-	19	1	204	3	Y	-0-					-0-
04	220	N	220	-0-	-0-	-0-	21	1	199	3	Y	-0-					-0-

MAYFIELD 41 WELL #: 2 RRCID -> 056782 COMPL. DATE 08/30/1973 TOTAL DEPTH 7448 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 1 RRCID -> 056816 COMPL. DATE 10/28/1973 TOTAL DEPTH 6802 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1871 RRCID -> 056865 COMPL. DATE 09/01/1973 TOTAL DEPTH 8500 PERF. N/A

11	258	N	258	-0-	-0-	-0-	22	1	236	3	N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	19	1	201	3	N	-0-					-0-
01	217	N	130	-0-	-87	-0-	12	1	118	3	N	-0-					-0-
02	196	N	147	-0-	-49	-0-	14	1	133	3	N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	26	1	262	3	N	-0-					-0-
04	711	N	711	-0-	-0-	-0-	67	1	644	3	N	-0-					-0-

WILSON, DUKE WELL #: 1872 RRCID -> 056866 COMPL. DATE 09/01/1973 TOTAL DEPTH 6221 PERF. N/A

11	718	N	718	-0-	-0-	-0-	62	1	656	3	N	-0-					-0-
12	747	N	747	-0-	-0-	-0-	64	1	683	3	N	-0-					-0-
01	766	N	766	-0-	-0-	-0-	68	1	698	3	N	-0-					-0-
02	658	N	658	-0-	-0-	-0-	62	1	596	3	N	-0-					-0-
03	741	N	741	-0-	-0-	-0-	67	1	674	3	N	-0-					-0-
04	723	N	723	-0-	-0-	-0-	69	1	654	3	N	-0-					-0-

CANYON RANCH WELL #: 0122S RRCID -> 056905 COMPL. DATE 01/14/1998 TOTAL DEPTH 6010 PERF. 5221 - 5291

11	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1751 RRCID -> 056906 COMPL. DATE 11/18/1973 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	163	N	163	-0-	-0-	-0-	14	1	149	3	N	-0-			-0-
12	174	N	174	-0-	-0-	-0-	15	1	159	3	N	-0-			-0-
01	165	N	165	-0-	-0-	-0-	15	1	150	3	N	-0-			-0-
02	151	N	151	-0-	-0-	-0-	14	1	137	3	N	-0-			-0-
03	167	N	167	-0-	-0-	-0-	15	1	152	3	N	-0-			-0-
04	163	N	163	-0-	-0-	-0-	15	1	148	3	N	-0-			-0-

CUSENBARY, W. R. WELL #: 1 RRCID -> 056967 COMPL. DATE 11/13/1973 TOTAL DEPTH 5475 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

CUSENBARY, W. R. "A" WELL #: 1 RRCID -> 056968 COMPL. DATE 11/19/1973 TOTAL DEPTH 5535 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

SAWYER 168 WELL #: 2 RRCID -> 056988 COMPL. DATE 11/30/1973 TOTAL DEPTH 7114 PERF. N/A

11	192	N	192	-0-	-0-	-0-	13	1	179	3	Y	-0-			-0-
12	200	N	200	-0-	-0-	-0-	13	1	187	3	Y	-0-			-0-
01	198	N	198	-0-	-0-	-0-	23	1	175	3	Y	-0-			-0-
02	179	N	179	-0-	-0-	-0-	11	1	168	3	Y	-0-			-0-
03	201	N	201	-0-	-0-	-0-	13	1	188	3	Y	-0-			-0-
04	195	N	195	-0-	-0-	-0-	12	1	183	3	Y	-0-			-0-

SHURLEY 148 WELL #: 1 RRCID -> 057027 COMPL. DATE 11/08/1973 TOTAL DEPTH 7117 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			-0-
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-			-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			-0-

KELLY 124 WELL #: 2 RRCID -> 057112 COMPL. DATE 12/04/1973 TOTAL DEPTH 6498 PERF. N/A

11	31	N	31	-0-	-0-	-0-	4	1	27	3	Y	-0-			-0-
12	36	N	36	-0-	-0-	-0-	6	1	30	3	Y	-0-			-0-
01	36	N	36	-0-	-0-	-0-	6	1	30	3	Y	-0-			-0-
02	31	N	31	-0-	-0-	-0-	5	1	26	3	Y	-0-			-0-
03	39	N	39	-0-	-0-	-0-	5	1	34	3	Y	-0-			-0-
04	32	N	32	-0-	-0-	-0-	4	1	28	3	Y	-0-			-0-

CANYON RANCH WELL #: 1061S RRCID -> 057129 COMPL. DATE 12/30/1997 TOTAL DEPTH 5602 PERF. 4656 - 5236

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 057265 COMPL. DATE 12/19/1973 TOTAL DEPTH 7405 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	77	-0-	-13	-0-	5	1	72	3	N	-0-			-0-
12	93	N	77	-0-	-16	-0-	5	1	72	3	N	-0-			-0-
01	93	N	75	-0-	-18	-0-	6	1	69	3	N	-0-			-0-
02	84	N	68	-0-	-16	-0-	5	1	63	3	N	-0-			-0-
03	78	N	78	-0-	-0-	-0-	5	1	73	3	N	-0-			-0-
04	77	N	77	-0-	-0-	-0-	5	1	72	3	N	-0-			-0-

MAYER 38 WELL #: 1 RRCID -> 057352 COMPL. DATE 01/07/1974 TOTAL DEPTH 7800 PERF. N/A

11	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
01	31	N	24	-0-	-7	-0-	3	1	21	3	Y	-0-			-0-
02	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-			-0-
03	52	N	52	-0-	-0-	-0-	4	1	48	3	Y	-0-			-0-
04	113	N	113	-0-	-0-	-0-	9	1	104	3	Y	-0-			-0-

SAWYER 112 WELL #: 2 RRCID -> 057358 COMPL. DATE 01/06/1974 TOTAL DEPTH 6565 PERF. N/A

11	120	N	113	-0-	-7	-0-	7	1	106	3	Y	-0-			-0-
12	124	N	116	-0-	-8	-0-	8	1	108	3	Y	-0-			-0-
01	124	N	111	-0-	-13	-0-	13	1	98	3	Y	-0-			-0-
02	112	N	108	-0-	-4	-0-	7	1	101	3	Y	-0-			-0-
03	109	N	109	-0-	-0-	-0-	7	1	102	3	Y	-0-			-0-
04	129	N	129	-0-	-0-	-0-	8	1	121	3	Y	-0-			-0-

MAYFIELD 45 WELL #: 1 RRCID -> 057365 COMPL. DATE 09/13/1973 TOTAL DEPTH 7319 PERF. N/A

11	69	N	69	-0-	-0-	-0-	9	1	60	3	Y	-0-			-0-
12	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-			-0-
03	17	N	17	-0-	-0-	-0-	2	1	15	3	Y	-0-			-0-
04	68	N	68	-0-	-0-	-0-	7	1	61	3	Y	-0-			-0-

MAYER, EDWIN S. JR. "F" WELL #: 1 RRCID -> 057379 COMPL. DATE 12/31/1973 TOTAL DEPTH 7400 PERF. N/A

11	210	N	210	-0-	-0-	-0-	13	1	197	3	N	-0-			-0-
12	217	N	213	-0-	-4	-0-	13	1	200	3	N	-0-			-0-
01	217	N	208	-0-	-9	-0-	17	1	191	3	N	-0-			-0-
02	196	N	184	-0-	-12	-0-	12	1	172	3	N	-0-			-0-
03	197	N	197	-0-	-0-	-0-	14	1	183	3	N	-0-			-0-
04	210	N	181	-0-	-29	-0-	12	1	169	3	N	-0-			-0-

WILSON, DUKE WELL #: 1852 RRCID -> 057381 COMPL. DATE 01/01/1974 TOTAL DEPTH 8500 PERF. N/A

11	265	N	265	-0-	-0-	-0-	23	1	242	3	N	-0-			-0-
12	278	N	278	-0-	-0-	-0-	24	1	254	3	N	-0-			-0-
01	279	N	279	-0-	-0-	-0-	25	1	254	3	N	-0-			-0-
02	247	N	247	-0-	-0-	-0-	23	1	224	3	N	-0-			-0-
03	269	N	269	-0-	-0-	-0-	24	1	245	3	N	-0-			-0-
04	254	N	254	-0-	-0-	-0-	24	1	230	3	N	-0-			-0-

MAYER, EDWIN S., JR. "T" WELL #: 1 RRCID -> 057426 COMPL. DATE 09/14/1974 TOTAL DEPTH 7200 PERF. N/A

11	136	N	136	-0-	-0-	-0-	21	1	115	3	N	-0-			-0-
12	133	N	133	-0-	-0-	-0-	22	1	111	3	N	-0-			-0-
01	128	N	128	-0-	-0-	-0-	18	1	110	3	N	-0-			-0-
02	117	N	117	-0-	-0-	-0-	18	1	99	3	N	-0-			-0-
03	130	N	130	-0-	-0-	-0-	17	1	113	3	N	-0-			-0-
04	125	N	125	-0-	-0-	-0-	19	1	106	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 141 WELL #: 2 A RRCID -> 057487 COMPL. DATE 01/09/1974 TOTAL DEPTH 6856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 4 RRCID -> 057509 COMPL. DATE 01/30/1974 TOTAL DEPTH 7130 PERF. N/A

11	41	N	41	-0-	-0-	-0-	5	1	36	3	N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-

HICKS 22 WELL #: 1 RRCID -> 057512 COMPL. DATE 01/26/1974 TOTAL DEPTH 7822 PERF. N/A

11	187	N	187	-0-	-0-	-0-	8	1	179	3	Y	-0-					-0-
12	173	N	173	-0-	-0-	-0-	7	1	166	3	Y	-0-					-0-
01	165	N	165	-0-	-0-	-0-	7	1	158	3	Y	-0-					-0-
02	168	N	139	-0-	-29	-0-	6	1	133	3	Y	-0-					-0-
03	160	N	160	-0-	-0-	-0-	7	1	153	3	Y	-0-					-0-
04	150	N	146	-0-	-4	-0-	6	1	140	3	Y	-0-					-0-

MAYER 48 WELL #: 1 RRCID -> 057548 COMPL. DATE 01/18/1974 TOTAL DEPTH 8000 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 49 WELL #: 1 RRCID -> 057663 COMPL. DATE 02/01/1974 TOTAL DEPTH 7800 PERF. N/A

11	60	N	37	-0-	-23	-0-	3	1	34	3	Y	-0-					-0-
12	62	N	54	-0-	-8	-0-	5	1	49	3	Y	-0-					-0-
01	62	N	48	-0-	-14	-0-	5	1	43	3	Y	-0-					-0-
02	44	N	44	-0-	-0-	-0-	3	1	41	3	Y	-0-					-0-
03	44	N	44	-0-	-0-	-0-	3	1	41	3	Y	-0-					-0-
04	60	N	53	-0-	-7	-0-	4	1	49	3	Y	-0-					-0-

VANDERSTUCKEN 47 WELL #: 2 RRCID -> 057755 COMPL. DATE 01/25/1974 TOTAL DEPTH 6400 PERF. N/A

11	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
12	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-
01	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
02	28	N	17	-0-	-11	-0-	2	1	15	3	N	-0-					-0-
03	26	N	26	-0-	-0-	-0-	2	1	24	3	N	-0-					-0-
04	30	N	22	-0-	-8	-0-	2	1	20	3	N	-0-					-0-

GLASSCOCK, H. E. ETAL WELL #: 2 RRCID -> 057756 COMPL. DATE 01/30/1974 TOTAL DEPTH 7650 PERF. N/A

11	90	N	87	-0-	-3	-0-	12	1	75	3	Y	-0-					-0-
12	93	N	91	-0-	-2	-0-	10	1	81	3	Y	-0-					-0-
01	93	N	90	-0-	-3	-0-	8	1	82	3	Y	-0-					-0-
02	84	N	81	-0-	-3	-0-	7	1	74	3	Y	-0-					-0-
03	91	N	91	-0-	-0-	-0-	8	1	83	3	Y	-0-					-0-
04	90	N	87	-0-	-3	-0-	8	1	79	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR. WELL #: 2 RRCID -> 057799 COMPL. DATE 02/05/1974 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	5	-0-	-25	-0-	1	1	4	3	N	-0-			-0-
12	31	N	4	-0-	-27	-0-	4	3			N	-0-			-0-
01	6	N	2	-0-	-4	-0-	2	3			N	-0-			-0-
02	5	N	2	-0-	-3	-0-	2	3			N	-0-			-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-			-0-

MAYER, EDWIN S., JR. WELL #: 5 RRCID -> 057800 COMPL. DATE 02/22/1974 TOTAL DEPTH 7200 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER 128 WELL #: 2 RRCID -> 057801 COMPL. DATE 12/28/1973 TOTAL DEPTH 7060 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	2	N	1	-0-	-1	-0-	1	3			Y	-0-			-0-
02	6	N	6	-0-	-0-	-0-	6	3			Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	1	N	-0-	-0-	-1	-0-					Y	-0-			-0-

MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 057819 COMPL. DATE 10/08/1973 TOTAL DEPTH 7100 PERF. N/A

11	30	N	15	-0-	-15	-0-	2	1	13	3	N	-0-			-0-
12	31	N	14	-0-	-17	-0-	2	1	12	3	N	-0-			-0-
01	15	N	14	-0-	-1	-0-	2	1	12	3	N	-0-			-0-
02	28	N	11	-0-	-17	-0-	2	1	9	3	N	-0-			-0-
03	13	N	13	-0-	-0-	-0-	2	1	11	3	N	-0-			-0-
04	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-			-0-

MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 057820 COMPL. DATE 02/28/1974 TOTAL DEPTH 7200 PERF. N/A

11	60	N	58	-0-	-2	-0-	9	1	49	3	N	-0-			-0-
12	62	N	59	-0-	-3	-0-	10	1	49	3	N	-0-			-0-
01	62	N	59	-0-	-3	-0-	8	1	51	3	N	-0-			-0-
02	56	N	54	-0-	-2	-0-	8	1	46	3	N	-0-			-0-
03	61	N	61	-0-	-0-	-0-	8	1	53	3	N	-0-			-0-
04	60	N	59	-0-	-1	-0-	9	1	50	3	N	-0-			-0-

REINHARDT 6 WELL #: 4 RRCID -> 057985 COMPL. DATE 03/07/1974 TOTAL DEPTH 8494 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

WARD, RIP "B" WELL #: 1 RRCID -> 058010 COMPL. DATE 03/05/1974 TOTAL DEPTH 6500 PERF. N/A

11	1	N	-0-	-0-	-1	-0-					N	-0-			-0-
12	1	N	-0-	-0-	-1	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT, RANDEE TRUST -B- WELL #: 3 RRCID -> 058135 COMPL. DATE 03/10/1974 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	308	N	308	-0-	-0-	-0-	48	1	260	3	N	-0-			-0-
12	352	N	352	-0-	-0-	-0-	42	1	310	3	N	-0-			-0-
01	356	N	356	-0-	-0-	-0-	42	1	314	3	N	-0-			-0-
02	328	N	328	-0-	-0-	-0-	35	1	293	3	N	-0-			-0-
03	327	N	327	-0-	-0-	-0-	39	1	288	3	N	-0-			-0-
04	330	N	304	-0-	-26	-0-	33	1	271	3	N	-0-			-0-

FIELDS 21 WELL #: 2 RRCID -> 058136 COMPL. DATE 03/24/1974 TOTAL DEPTH 5929 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

FAWCETT, RANDEE TRUST -C- WELL #: 1 RRCID -> 058198 COMPL. DATE 03/15/1974 TOTAL DEPTH 7690 PERF. N/A

11	30	N	21	-0-	-9	-0-	3	1	18	3	N	-0-			-0-
12	31	N	28	-0-	-3	-0-	3	1	25	3	N	-0-			-0-
01	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-			-0-
02	28	N	26	-0-	-2	-0-	3	1	23	3	N	-0-			-0-
03	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-			-0-
04	30	N	29	-0-	-1	-0-	3	1	26	3	N	-0-			-0-

MAYER 36 WELL #: 1 RRCID -> 058199 COMPL. DATE 03/05/1974 TOTAL DEPTH 7800 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

MCMILLAN, W. B. 10 WELL #: 1 RRCID -> 058275 COMPL. DATE 07/29/1973 TOTAL DEPTH 5600 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

VANDERSTUCKEN 49 WELL #: 3 RRCID -> 058290 COMPL. DATE 03/27/1974 TOTAL DEPTH 5898 PERF. N/A

11	150	N	120	-0-	-30	-0-	7	1	113	3	N	-0-			-0-
12	155	N	125	-0-	-30	-0-	7	1	118	3	N	-0-			-0-
01	155	N	137	-0-	-18	-0-	10	1	127	3	N	-0-			-0-
02	126	N	126	-0-	-0-	-0-	13	1	113	3	N	-0-			-0-
03	133	N	133	-0-	-0-	-0-	12	1	121	3	N	-0-			-0-
04	141	N	141	-0-	-0-	-0-	13	1	128	3	N	-0-			-0-

CANYON RANCH WELL #: 0123S RRCID -> 058406 COMPL. DATE 04/23/1974 TOTAL DEPTH 5600 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, LEO H. -11- WELL #: 1 RRCID -> 058407 COMPL. DATE 09/26/1973 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY, W. R. -39- WELL #: 1 RRCID -> 058408 COMPL. DATE 08/18/1974 TOTAL DEPTH 5680 PERF. N/A

11	676	N	676	-0-	-0-	-0-	64	1	612	3	N	-0-					1
12	925	N	925	-0-	-0-	-0-	94	1	831	3	N	-0-					1
01	757	N	757	-0-	-0-	-0-	75	1	682	3	N	-0-					1
02	535	N	535	-0-	-0-	-0-	69	1	466	3	N	-0-					1
03	505	N	505	-0-	-0-	-0-	60	1	445	3	N	-0-					1
04	550	N	550	-0-	-0-	-0-	69	1	481	3	N	-0-					1

FIELDS 16 WELL #: 3 RRCID -> 058509 COMPL. DATE 05/07/1974 TOTAL DEPTH 6129 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	8	N	7	-0-	-1	-0-	1	1	6	3	N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	25	N	25	-0-	-0-	-0-	3	1	22	3	N	-0-					-0-
04	7	N	2	-0-	-5	-0-	2	3			N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 4 RRCID -> 058557 COMPL. DATE 05/20/1974 TOTAL DEPTH 7750 PERF. N/A

11	60	N	55	-0-	-5	-0-	9	1	46	3	N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	8	1	55	3	N	-0-					-0-
01	62	N	61	-0-	-1	-0-	7	1	54	3	N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	6	1	50	3	N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	8	1	56	3	N	-0-					-0-
04	60	N	59	-0-	-1	-0-	6	1	53	3	N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 3 RRCID -> 058681 COMPL. DATE 05/17/1974 TOTAL DEPTH 6533 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 15 WELL #: 2 RRCID -> 058766 COMPL. DATE 06/05/1974 TOTAL DEPTH 7566 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 16 WELL #: 1 RRCID -> 058767 COMPL. DATE 06/04/1974 TOTAL DEPTH 7800 PERF. N/A

11	83	N	83	-0-	-0-	-0-	4	1	79	3	Y	-0-					-0-
12	88	N	88	-0-	-0-	-0-	4	1	84	3	Y	-0-					-0-
01	93	N	87	-0-	-6	-0-	4	1	83	3	Y	-0-					-0-
02	84	N	70	-0-	-14	-0-	3	1	67	3	Y	-0-					-0-
03	75	N	75	-0-	-0-	-0-	3	1	72	3	Y	-0-					-0-
04	90	N	64	-0-	-26	-0-	3	1	61	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 104 WELL #: 3 RRCID -> 058805 COMPL. DATE 05/31/1974 TOTAL DEPTH 5557 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	220	N	220	-0-	-0-	-0-	17	1	203	3	Y	-0-			-0-
12	227	N	227	-0-	-0-	-0-	12	1	215	3	Y	-0-			-0-
01	248	N	231	-0-	-17	-0-	2	1	229	3	Y	-0-			-0-
02	196	N	191	-0-	-5	-0-	12	1	179	3	Y	-0-			-0-
03	181	N	181	-0-	-0-	-0-	19	1	162	3	Y	-0-			-0-
04	221	N	221	-0-	-0-	-0-	17	1	204	3	Y	-0-			-0-

SAWYER 15 WELL #: 1 RRCID -> 058879 COMPL. DATE 05/16/1974 TOTAL DEPTH 7514 PERF. N/A

11	122	N	122	-0-	-0-	-0-	5	1	117	3	Y	-0-			-0-
12	129	N	129	-0-	-0-	-0-	5	1	124	3	Y	-0-			-0-
01	124	N	123	-0-	-1	-0-	5	1	118	3	Y	-0-			-0-
02	112	N	103	-0-	-9	-0-	4	1	99	3	Y	-0-			-0-
03	114	N	114	-0-	-0-	-0-	5	1	109	3	Y	-0-			-0-
04	120	N	101	-0-	-19	-0-	4	1	97	3	Y	-0-			-0-

PFLUGER 105 WELL #: 4 RRCID -> 058897 COMPL. DATE 06/23/1974 TOTAL DEPTH 5476 PERF. N/A

11	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-			-0-
12	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-			-0-
01	34	N	34	-0-	-0-	-0-	34	3			Y	-0-			-0-
02	28	N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-			-0-
03	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-			-0-
04	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-			-0-

MAYER WELL #: 501 RRCID -> 059038 COMPL. DATE 11/07/1973 TOTAL DEPTH 7800 PERF. N/A

11	13	N	6	-0-	-7	-0-	6	3			Y	-0-			-0-
12	5	N	5	-0-	-0-	-0-	5	3			Y	-0-			-0-
01	6	N	6	-0-	-0-	-0-	6	3			Y	-0-			-0-
02	6	N	4	-0-	-2	-0-	4	3			Y	-0-			-0-
03	8	N	8	-0-	-0-	-0-	8	3			Y	-0-			-0-
04	9	N	9	-0-	-0-	-0-	9	3			Y	-0-			-0-

SAWYER 16 WELL #: 2 RRCID -> 059098 COMPL. DATE 07/17/1974 TOTAL DEPTH 7400 PERF. N/A

11	317	N	317	-0-	-0-	-0-	14	1	303	3	Y	-0-			-0-
12	333	N	333	-0-	-0-	-0-	14	1	319	3	Y	-0-			-0-
01	332	N	332	-0-	-0-	-0-	14	1	318	3	Y	-0-			-0-
02	308	N	280	-0-	-28	-0-	12	1	268	3	Y	-0-			-0-
03	299	N	299	-0-	-0-	-0-	12	1	287	3	Y	-0-			-0-
04	330	N	272	-0-	-58	-0-	12	1	260	3	Y	-0-			-0-

RICHARDSON 6 WELL #: 3 RRCID -> 059099 COMPL. DATE 06/28/1974 TOTAL DEPTH 8324 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

MAYER 36 WELL #: 2 RRCID -> 059123 COMPL. DATE 06/05/1974 TOTAL DEPTH 7957 PERF. N/A

11	120	N	117	-0-	-3	-0-	10	1	107	3	Y	-0-			-0-
12	124	N	118	-0-	-6	-0-	11	1	107	3	Y	-0-			-0-
01	124	N	111	-0-	-13	-0-	12	1	99	3	Y	-0-			-0-
02	112	N	98	-0-	-14	-0-	8	1	90	3	Y	-0-			-0-
03	176	N	176	-0-	-0-	-0-	13	1	163	3	Y	-0-			-0-
04	173	N	173	-0-	-0-	-0-	13	1	160	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WILSON, DUKE GAS UNIT NO. 3 WELL #: 1861 RRCID -> 059173 COMPL. DATE 06/11/1974 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					N	-0-			-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-			-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-			-0-

WILSON, DUKE GAS UNIT NO. 4 WELL #: 1862 RRCID -> 059174 COMPL. DATE 06/07/1974 TOTAL DEPTH 8500 PERF. N/A

11	302	N	302	-0-	-0-	-0-	26	1	276	3	N	-0-			-0-
12	301	N	301	-0-	-0-	-0-	26	1	275	3	N	-0-			-0-
01	391	N	391	-0-	-0-	-0-	35	1	356	3	N	-0-			-0-
02	317	N	317	-0-	-0-	-0-	30	1	287	3	N	-0-			-0-
03	331	N	331	-0-	-0-	-0-	30	1	301	3	N	-0-			-0-
04	376	N	376	-0-	-0-	-0-	36	1	340	3	N	-0-			-0-

MCMILLAN, W. B. 10 WELL #: 2 RRCID -> 059228 COMPL. DATE 08/07/1974 TOTAL DEPTH 5700 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

RICHARDSON 138 WELL #: 1 RRCID -> 059231 COMPL. DATE 07/12/1974 TOTAL DEPTH 8107 PERF. N/A

11	69	N	69	-0-	-0-	-0-	6	1	63	3	Y	-0-			-0-
12	71	N	71	-0-	-0-	-0-	6	1	65	3	Y	-0-			-0-
01	70	N	70	-0-	-0-	-0-	6	1	64	3	Y	-0-			-0-
02	68	N	68	-0-	-0-	-0-	6	1	62	3	Y	-0-			-0-
03	78	N	78	-0-	-0-	-0-	7	1	71	3	Y	-0-			-0-
04	73	N	73	-0-	-0-	-0-	7	1	66	3	Y	-0-			-0-

VANDERSTUCKEN 52 WELL #: 5 RRCID -> 059284 COMPL. DATE 08/03/1974 TOTAL DEPTH 6091 PERF. N/A

11	180	N	146	-0-	-34	-0-	8	1	138	3	Y	-0-			-0-
12	155	N	153	-0-	-2	-0-	9	1	144	3	Y	-0-			-0-
01	155	N	146	-0-	-9	-0-	11	1	135	3	Y	-0-			-0-
02	140	N	137	-0-	-3	-0-	14	1	123	3	Y	-0-			-0-
03	144	N	144	-0-	-0-	-0-	13	1	131	3	Y	-0-			-0-
04	150	N	150	-0-	-0-	-0-	14	1	136	3	Y	-0-			-0-

CUSENBARY, W. R. "A" WELL #: 2 RRCID -> 059328 COMPL. DATE 08/10/1974 TOTAL DEPTH 6370 PERF. N/A

11	124	N	124	-0-	-0-	-0-	29	1	95	3	Y	-0-			-0-
12	112	N	112	-0-	-0-	-0-	27	1	85	3	Y	-0-			-0-
01	186	N	94	-0-	-92	-0-	25	1	69	3	Y	-0-			-0-
02	112	N	77	-0-	-35	-0-	8	1	69	3	Y	-0-			-0-
03	108	N	108	-0-	-0-	-0-	15	1	93	3	Y	-0-			-0-
04	90	N	83	-0-	-7	-0-	9	1	74	3	Y	-0-			-0-

MAYER 18 WELL #: 1 RRCID -> 059373 COMPL. DATE 10/17/1973 TOTAL DEPTH 7825 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, W. B. 14 WELL #: 2 RRCID -> 059378 COMPL. DATE 08/26/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 84 WELL #: 4 RRCID -> 059424 COMPL. DATE 08/21/1974 TOTAL DEPTH 5518 PERF. N/A

11	5	N	4	-0-	-1	-0-	4	3			Y	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
03	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
04	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-

WILSON, DUKE GAS UNIT NO. 13 WELL #: 211 RRCID -> 059459 COMPL. DATE 07/14/1974 TOTAL DEPTH 8660 PERF. 8372 - 8778

11	660	N	606	-0-	-54	-0-	52	1	550	3	N	4	2	1			7
							4	9									
12	651	N	620	-0-	-31	-0-	53	1	565	3	N	2	2	1			7
							2	9									
01	651	N	620	-0-	-31	-0-	55	1	562	3	N	3	3	1			7
							3	9									
02	566	N	566	-0-	-0-	-0-	53	1	507	3	N	5	3	1			9
							6	9									
03	620	N	620	-0-	-0-	-0-	55	1	559	3	N	5	5	1			9
							6	9									
04	606	N	606	-0-	-0-	-0-	57	1	546	3	N	3	9	1			3
							3	9									

CUSENBARY, W. R. WELL #: 2 RRCID -> 059634 COMPL. DATE 09/04/1974 TOTAL DEPTH 6484 PERF. N/A

11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. WELL #: 2 RRCID -> 059657 COMPL. DATE 09/29/1974 TOTAL DEPTH 6515 PERF. N/A

11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 104 WELL #: 4 RRCID -> 059698 COMPL. DATE 09/15/1974 TOTAL DEPTH 5432 PERF. N/A

11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 36 WELL #: 9 RRCID -> 059699 COMPL. DATE 08/21/1974 TOTAL DEPTH 5722 PERF. 5130 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 71 WELL #: 10 RRCID -> 059701 COMPL. DATE 09/30/1974 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAY, MAY M. MRS. "F" WELL #: 1 RRCID -> 059721 COMPL. DATE 07/15/1974 TOTAL DEPTH 9450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46	N	46	-0-	-0-	-0-	2	1	44	3	Y	-0-					-0-
12	31	N	31	-0-	-0-	-0-	1	1	30	3	Y	-0-					-0-
01	31	N	29	-0-	-2	-0-	1	1	28	3	Y	-0-					-0-
02	56	N	38	-0-	-18	-0-	1	1	37	3	Y	-0-					-0-
03	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

KIRBY 184 WELL #: 1 RRCID -> 059756 COMPL. DATE 09/14/1974 TOTAL DEPTH 7432 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER -154- WELL #: 1 RRCID -> 059757 COMPL. DATE 09/11/1974 TOTAL DEPTH 7410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY, THOMAS WELL #: 2 RRCID -> 059938 COMPL. DATE 09/17/1974 TOTAL DEPTH 5624 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	214	-0-	-686	-0-	50	1	164	3	Y	-0-					-0-
12	589	N	114	-0-	-475	-0-	28	1	86	3	Y	-0-					-0-
01	310	N	125	-0-	-185	-0-	33	1	92	3	Y	-0-					-0-
02	210	N	210	-0-	-0-	-0-	21	1	189	3	Y	-0-					-0-
03	168	N	168	-0-	-0-	-0-	23	1	145	3	Y	-0-					-0-
04	169	N	169	-0-	-0-	-0-	19	1	150	3	Y	-0-					-0-

MAYER 7 WELL #: 1 RRCID -> 059974 COMPL. DATE 10/17/1974 TOTAL DEPTH 7540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BLOODWORTH 140 WELL #: 2 RRCID -> 060073 COMPL. DATE 10/31/1974 TOTAL DEPTH 6043 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 21 WELL #: 2 RRCID -> 060146 COMPL. DATE 10/13/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	57	-0-	-3	-0-	3	1	54	3	Y	-0-					-0-
12	62	N	24	-0-	-38	-0-	1	1	23	3	Y	-0-					-0-
01	62	N	38	-0-	-24	-0-	2	1	36	3	Y	-0-					-0-
02	56	N	31	-0-	-25	-0-	1	1	30	3	Y	-0-					-0-
03	34	N	34	-0-	-0-	-0-	1	1	33	3	Y	-0-					-0-
04	41	N	41	-0-	-0-	-0-	2	1	39	3	Y	-0-					-0-

MAYER 21 WELL #: 1 RRCID -> 060147 COMPL. DATE 11/06/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
12	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-

MAYER, EDWIN S., JR.-I- WELL #: 1 RRCID -> 060204 COMPL. DATE 11/23/1974 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	112	-0-	-8	-0-	7	1	105	3	N	-0-					-0-
12	124	N	114	-0-	-10	-0-	7	1	107	3	N	-0-					-0-
01	124	N	112	-0-	-12	-0-	9	1	103	3	N	-0-					-0-
02	112	N	101	-0-	-11	-0-	7	1	94	3	N	-0-					-0-
03	117	N	117	-0-	-0-	-0-	8	1	109	3	N	-0-					-0-
04	120	N	112	-0-	-8	-0-	7	1	105	3	N	-0-					-0-

CANYON RANCH WELL #: 1151S RRCID -> 060262 COMPL. DATE 10/01/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	100	-0-	-770	-0-	100	3			Y	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
01	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-

ASKEW & GLIMP 55 WELL #: 2 RRCID -> 060267 COMPL. DATE 10/10/1974 TOTAL DEPTH 6027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 4 RRCID -> 060323 COMPL. DATE 12/05/1974 TOTAL DEPTH 5704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	106	-0-	-14	-0-	16	1	90	3	N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	16	1	93	3	N	-0-					-0-
01	120	N	120	-0-	-0-	-0-	19	1	101	3	N	-0-					-0-
02	112	N	78	-0-	-34	-0-	13	1	65	3	N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	11	1	66	3	N	-0-					-0-
04	120	N	97	-0-	-23	-0-	16	1	81	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY, W. R. -39- WELL #: 3 RRCID -> 060325 COMPL. DATE 12/05/1974 TOTAL DEPTH 6443 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60	N	39	-0-	-21	-0-	4	1	35	3	N	-0-			-0-
12	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-			-0-
01	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-			-0-
02	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-			-0-
03	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-			-0-
04	38	N	38	-0-	-0-	-0-	5	1	33	3	N	-0-			-0-

MAYER 17 WELL #: 1 RRCID -> 060338 COMPL. DATE 12/06/1974 TOTAL DEPTH 7802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	87	-0-	-3	-0-	4	1	83	3	Y	-0-			-0-
12	93	N	89	-0-	-4	-0-	4	1	85	3	Y	-0-			-0-
01	93	N	88	-0-	-5	-0-	4	1	84	3	Y	-0-			-0-
02	84	N	78	-0-	-6	-0-	3	1	75	3	Y	-0-			-0-
03	85	N	85	-0-	-0-	-0-	4	1	81	3	Y	-0-			-0-
04	90	N	83	-0-	-7	-0-	4	1	79	3	Y	-0-			-0-

SHURLEY 36 WELL #: 2 RRCID -> 060348 COMPL. DATE 11/16/1974 TOTAL DEPTH 6947 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	118	N	118	-0-	-0-	-0-	3	1	115	3	Y	-0-			-0-
12	134	N	134	-0-	-0-	-0-	4	1	130	3	Y	-0-			-0-
01	139	N	139	-0-	-0-	-0-	4	1	135	3	Y	-0-			-0-
02	122	N	122	-0-	-0-	-0-	3	1	119	3	Y	-0-			-0-
03	121	N	121	-0-	-0-	-0-	3	1	118	3	Y	-0-			-0-
04	120	N	108	-0-	-12	-0-	3	1	105	3	Y	-0-			-0-

KELLY 124 WELL #: 3 RRCID -> 060349 COMPL. DATE 11/13/1974 TOTAL DEPTH 6649 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

KELLY 125 WELL #: 2 RRCID -> 060513 COMPL. DATE 12/11/1974 TOTAL DEPTH 6852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

RANDEE FAWCETT TRUST WELL #: 2 RRCID -> 060555 COMPL. DATE 12/12/1974 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY 147 WELL #: 1 RRCID -> 060601 COMPL. DATE 11/22/1974 TOTAL DEPTH 7044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, W. B. 10 WELL #: 4 RRCID -> 060777 COMPL. DATE 01/17/1975 TOTAL DEPTH 6277 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-

SHURLEY 123 WELL #: 3 RRCID -> 060855 COMPL. DATE 11/19/1974 TOTAL DEPTH 6509 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	15	-0-	-0-	-0-	2	1	13	3	Y	-0-					1
12	31	N	19	-0-	-12	-0-	3	1	16	3	Y	-0-					1
01	31	N	24	-0-	-7	-0-	4	1	19	3	Y	1					2
							1	9									
02	28	N	14	-0-	-14	-0-	2	1	12	3	Y	-0-					2
03	15	N	15	-0-	-0-	-0-	2	1	13	3	Y	-0-					2
04	30	N	13	-0-	-17	-0-	2	1	11	3	Y	-0-	1	1			1

CANYON RANCH WELL #: 0132S RRCID -> 060948 COMPL. DATE 01/21/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0833S RRCID -> 060949 COMPL. DATE 01/23/1975 TOTAL DEPTH 5593 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	10	-0-	-20	-0-	10	3			Y	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
04	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					-0-

REED 116 WELL #: 3 RRCID -> 061079 COMPL. DATE 01/15/1975 TOTAL DEPTH 6480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 96 WELL #: 3 RRCID -> 061080 COMPL. DATE 01/22/1975 TOTAL DEPTH 6080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, LEO H. -11- WELL #: 4 RRCID -> 061179 COMPL. DATE 02/20/1975 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	115	N	115	-0-	-0-	-0-	18	1	97	3	N	-0-			-0-
02	70	N	70	-0-	-0-	-0-	12	1	58	3	N	-0-			-0-
03	72	N	72	-0-	-0-	-0-	10	1	62	3	N	-0-			-0-
04	67	N	67	-0-	-0-	-0-	11	1	56	3	N	-0-			-0-

MCMILLAN, LEO H. -11- WELL #: 3 RRCID -> 061180 COMPL. DATE 02/20/1975 TOTAL DEPTH 5696 PERF. N/A

11	31	N	31	-0-	-0-	-0-	5	1	26	3	N	-0-			-0-
12	31	N	24	-0-	-7	-0-	4	1	20	3	N	-0-			-0-
01	31	N	19	-0-	-12	-0-	3	1	16	3	N	-0-			-0-
02	28	N	11	-0-	-17	-0-	2	1	9	3	N	-0-			-0-
03	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-			-0-
04	30	N	16	-0-	-14	-0-	3	1	13	3	N	-0-			-0-

FIELDS 15 WELL #: 3 RRCID -> 061269 COMPL. DATE 02/19/1975 TOTAL DEPTH 6028 PERF. N/A

11	193	N	193	-0-	-0-	-0-	11	1	182	3	N	-0-			-0-
12	248	N	248	-0-	-0-	-0-	14	1	234	3	N	-0-			-0-
01	245	N	245	-0-	-0-	-0-	18	1	227	3	N	-0-			-0-
02	229	N	229	-0-	-0-	-0-	23	1	206	3	N	-0-			-0-
03	225	N	225	-0-	-0-	-0-	20	1	205	3	N	-0-			-0-
04	217	N	217	-0-	-0-	-0-	20	1	197	3	N	-0-			-0-

SAWYER 112 WELL #: 3 RRCID -> 061390 COMPL. DATE 02/14/1975 TOTAL DEPTH 6674 PERF. N/A

11	30	N	9	-0-	-21	-0-	1	1	8	3	Y	-0-			-0-
12	21	N	21	-0-	-0-	-0-	1	1	20	3	Y	-0-			-0-
01	31	N	22	-0-	-9	-0-	3	1	19	3	Y	-0-			-0-
02	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-			-0-
03	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-			-0-
04	30	N	28	-0-	-2	-0-	2	1	26	3	Y	-0-			-0-

MAYER 20 WELL #: 2 B RRCID -> 061393 COMPL. DATE 03/02/1975 TOTAL DEPTH 7510 PERF. N/A

11	8	N	1	-0-	-7	-0-	1	3			Y	-0-			-0-
12	4	N	2	-0-	-2	-0-	2	3			Y	-0-			-0-
01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-			-0-
02	33	N	33	-0-	-0-	-0-	1	1	32	3	Y	-0-			-0-
03	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-			-0-
04	6	N	6	-0-	-0-	-0-	6	3			Y	-0-			-0-

CANYON RANCH WELL #: 1152S RRCID -> 061507 COMPL. DATE 08/18/1999 TOTAL DEPTH 6600 PERF. 4527 - 5219

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

WILSON, DUKE WELL #: 401 RRCID -> 061565 COMPL. DATE 03/10/1975 TOTAL DEPTH 8820 PERF. N/A

11	411	N	411	-0-	-0-	-0-	35	1	376	3	N	-0-			-0-
12	403	N	403	-0-	-0-	-0-	35	1	368	3	N	-0-			-0-
01	372	N	358	-0-	-14	-0-	32	1	326	3	N	-0-			-0-
02	358	N	358	-0-	-0-	-0-	34	1	324	3	N	-0-			-0-
03	430	N	430	-0-	-0-	-0-	39	1	391	3	N	-0-			-0-
04	415	N	415	-0-	-0-	-0-	39	1	376	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 38 WELL #: 2 RRCID -> 061655 COMPL. DATE 03/25/1975 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	870	N	368	-0-	-502	-0-	32	1	336	3	Y	-0-			-0-
12	651	N	329	-0-	-322	-0-	29	1	300	3	Y	-0-			-0-
01	372	N	350	-0-	-22	-0-	38	1	312	3	Y	-0-			-0-
02	386	N	386	-0-	-0-	-0-	30	1	356	3	Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	330	N	-0-	-0-	-330	-0-					Y	-0-			-0-

MAYER 9 WELL #: 1 RRCID -> 061688 COMPL. DATE 04/09/1975 TOTAL DEPTH 7500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	78	-0-	-12	-0-	3	1	75	3	Y	-0-			-0-
12	93	N	81	-0-	-12	-0-	3	1	78	3	Y	-0-			-0-
01	93	N	84	-0-	-9	-0-	4	1	80	3	Y	-0-			-0-
02	84	N	79	-0-	-5	-0-	3	1	76	3	Y	-0-			-0-
03	87	N	87	-0-	-0-	-0-	4	1	83	3	Y	-0-			-0-
04	90	N	87	-0-	-3	-0-	4	1	83	3	Y	-0-			-0-

WARD 127 WELL #: 1 RRCID -> 061768 COMPL. DATE 04/03/1975 TOTAL DEPTH 6921 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60	N	10	-0-	-50	-0-	1	1	9	3	N	-0-			-0-
12	31	N	3	-0-	-28	-0-	3	3			N	-0-			-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
02	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-			-0-
03	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-			-0-
04	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-			-0-

REED 100 WELL #: 3 RRCID -> 061859 COMPL. DATE 04/11/1975 TOTAL DEPTH 5597 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

MAYER 4 WELL #: 1 RRCID -> 061861 COMPL. DATE 04/19/1975 TOTAL DEPTH 7550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	210	N	209	-0-	-1	-0-	9	1	200	3	Y	-0-			-0-
12	217	N	215	-0-	-2	-0-	9	1	206	3	Y	-0-			-0-
01	218	N	218	-0-	-0-	-0-	9	1	209	3	Y	-0-			-0-
02	196	N	193	-0-	-3	-0-	8	1	185	3	Y	-0-			-0-
03	206	N	206	-0-	-0-	-0-	9	1	197	3	Y	-0-			-0-
04	210	N	202	-0-	-8	-0-	9	1	193	3	Y	-0-			-0-

WILSON, DUKE WELL #: 1762 RRCID -> 061871 COMPL. DATE 04/28/1975 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 062007 COMPL. DATE 05/09/1975 TOTAL DEPTH 7450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120	N	118	-0-	-2	-0-	7	1	111	3	N	-0-			-0-
12	124	N	121	-0-	-3	-0-	7	1	114	3	N	-0-			-0-
01	124	N	121	-0-	-3	-0-	10	1	111	3	N	-0-			-0-
02	112	N	109	-0-	-3	-0-	7	1	102	3	N	-0-			-0-
03	123	N	123	-0-	-0-	-0-	9	1	114	3	N	-0-			-0-
04	120	N	118	-0-	-2	-0-	8	1	110	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 0134S RRCID -> 062168 COMPL. DATE 05/21/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	240	N	202	-0-	-38	-0-	202	3			Y	-0-			-0-
12	242	N	242	-0-	-0-	-0-	242	3			Y	-0-			-0-
01	253	N	253	-0-	-0-	-0-	253	3			Y	-0-			-0-
02	202	N	202	-0-	-0-	-0-	202	3			Y	-0-			-0-
03	230	N	230	-0-	-0-	-0-	21	1	209	3	Y	-0-			-0-
04	240	N	192	-0-	-48	-0-	192	3			Y	-0-			-0-

JONES 118 WELL #: 4 RRCID -> 062170 COMPL. DATE 04/19/1975 TOTAL DEPTH 6359 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

MAYER 1 WELL #: 2 RRCID -> 062294 COMPL. DATE 05/21/1975 TOTAL DEPTH 7620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-			-0-
12	70	N	70	-0-	-0-	-0-	3	1	67	3	Y	-0-			-0-
01	73	N	73	-0-	-0-	-0-	3	1	70	3	Y	-0-			-0-
02	68	N	68	-0-	-0-	-0-	3	1	65	3	Y	-0-			-0-
03	74	N	74	-0-	-0-	-0-	3	1	71	3	Y	-0-			-0-
04	71	N	71	-0-	-0-	-0-	3	1	68	3	Y	-0-			-0-

CANYON RANCH WELL #: 1072S RRCID -> 062347 COMPL. DATE 06/09/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	41	N	41	-0-	-0-	-0-	41	3			Y	-0-			-0-
12	44	N	44	-0-	-0-	-0-	44	3			Y	-0-			-0-
01	44	N	44	-0-	-0-	-0-	44	3			Y	-0-			-0-
02	40	N	40	-0-	-0-	-0-	40	3			Y	-0-			-0-
03	50	N	50	-0-	-0-	-0-	50	3			Y	-0-			-0-
04	44	N	44	-0-	-0-	-0-	44	3			Y	-0-			-0-

CANYON RANCH WELL #: 1073S RRCID -> 062348 COMPL. DATE 05/22/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	17	N	17	-0-	-0-	-0-	17	3			Y	-0-			-0-
12	21	N	21	-0-	-0-	-0-	21	3			Y	-0-			-0-
01	22	N	22	-0-	-0-	-0-	22	3			Y	-0-			-0-
02	28	N	22	-0-	-6	-0-	22	3			Y	-0-			-0-
03	28	N	28	-0-	-0-	-0-	28	3			Y	-0-			-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-

MORRISS 5 WELL #: 1 RRCID -> 062455 COMPL. DATE 12/29/1974 TOTAL DEPTH 7575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	223	N	223	-0-	-0-	-0-	10	1	213	3	Y	-0-			-0-
12	237	N	237	-0-	-0-	-0-	10	1	227	3	Y	-0-			-0-
01	244	N	244	-0-	-0-	-0-	10	1	234	3	Y	-0-			-0-
02	196	N	185	-0-	-11	-0-	8	1	177	3	Y	-0-			-0-
03	206	N	206	-0-	-0-	-0-	9	1	197	3	Y	-0-			-0-
04	240	N	186	-0-	-54	-0-	8	1	178	3	Y	-0-			-0-

MAYER 49 WELL #: 2 RRCID -> 062456 COMPL. DATE 03/08/1975 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	71	N	71	-0-	-0-	-0-	6	1	65	3	Y	-0-			-0-
12	70	N	70	-0-	-0-	-0-	6	1	64	3	Y	-0-			-0-
01	70	N	70	-0-	-0-	-0-	8	1	62	3	Y	-0-			-0-
02	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-			-0-
03	72	N	72	-0-	-0-	-0-	5	1	67	3	Y	-0-			-0-
04	72	N	72	-0-	-0-	-0-	6	1	66	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR. WELL #: 12 RRCID -> 062607 COMPL. DATE 06/16/1975 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 062793 COMPL. DATE 06/24/1975 TOTAL DEPTH 7298 PERF. N/A

11	390	N	374	-0-	-16	-0-	22	1	352	3	N	-0-					-0-
12	403	N	379	-0-	-24	-0-	22	1	357	3	N	-0-					-0-
01	403	N	373	-0-	-30	-0-	30	1	343	3	N	-0-					-0-
02	338	N	338	-0-	-0-	-0-	23	1	315	3	N	-0-					-0-
03	376	N	376	-0-	-0-	-0-	26	1	350	3	N	-0-					-0-
04	364	N	364	-0-	-0-	-0-	24	1	340	3	N	-0-					-0-

SHURLEY 142 WELL #: 4 RRCID -> 062850 COMPL. DATE 06/07/1975 TOTAL DEPTH 6920 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		4	-0-	4	4	4	3			Y	-0-					-0-
03	14B2 EXT		38	-0-	38	42	1	1	37	3	Y	-0-					-0-
04	14B2 EXT		34	-0-	34	76	1	1	33	3	Y	-0-					-0-

SHURLEY 141 WELL #: 3 RRCID -> 062851 COMPL. DATE 06/11/1975 TOTAL DEPTH 6987 PERF. N/A

11	68	N	68	-0-	-0-	-0-	2	1	66	3	Y	-0-					-0-
12	62	N	62	-0-	-0-	-0-	2	1	60	3	Y	-0-					-0-
01	93	N	52	-0-	-41	-0-	2	1	50	3	Y	-0-					-0-
02	56	N	46	-0-	-10	-0-	1	1	45	3	Y	-0-					-0-
03	68	N	68	-0-	-0-	-0-	2	1	66	3	Y	-0-					-0-
04	60	N	51	-0-	-9	-0-	2	1	49	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1741 RRCID -> 062929 COMPL. DATE 07/29/1975 TOTAL DEPTH 8500 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 0832S RRCID -> 063076 COMPL. DATE 07/30/1975 TOTAL DEPTH 5584 PERF. N/A

11	150	N	114	-0-	-36	-0-	114	3			Y	-0-					-0-
12	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-
01	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
02	112	N	71	-0-	-41	-0-	71	3			Y	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-

KELLY 124 WELL #: 4 RRCID -> 063179 COMPL. DATE 07/11/1975 TOTAL DEPTH 6822 PERF. N/A

11	39	N	39	-0-	-0-	-0-	5	1	34	3	Y	-0-					-0-
12	42	N	42	-0-	-0-	-0-	7	1	35	3	Y	-0-					-0-
01	39	N	39	-0-	-0-	-0-	6	1	33	3	Y	-0-					-0-
02	37	N	37	-0-	-0-	-0-	6	1	31	3	Y	-0-					-0-
03	38	N	38	-0-	-0-	-0-	5	1	33	3	Y	-0-					-0-
04	41	N	41	-0-	-0-	-0-	5	1	36	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
LANCASTER 3 WELL #: 2 RRCID -> 063180 COMPL. DATE 05/24/1975 TOTAL DEPTH 6820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	80	-0-	-10	-0-	7	1	73	3	Y	-0-					-0-
12	93	N	81	-0-	-12	-0-	8	1	73	3	Y	-0-					-0-
01	93	N	78	-0-	-15	-0-	8	1	70	3	Y	-0-					-0-
02	84	N	71	-0-	-13	-0-	7	1	64	3	Y	-0-					-0-
03	74	N	74	-0-	-0-	-0-	7	1	67	3	Y	-0-					-0-
04	90	N	70	-0-	-20	-0-	8	1	62	3	Y	-0-					-0-

SHURLEY 147 WELL #: 2 RRCID -> 063181 COMPL. DATE 07/02/1975 TOTAL DEPTH 7042 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 112 WELL #: 4 RRCID -> 063281 COMPL. DATE 07/25/1975 TOTAL DEPTH 6721 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0834S RRCID -> 063325 COMPL. DATE 07/28/1975 TOTAL DEPTH 5600 PERF. N/A

11	120	N	47	-0-	-73	-0-	47	3			Y	-0-					-0-
12	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
01	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
02	56	N	28	-0-	-28	-0-	28	3			Y	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
04	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					-0-

KIRBY "1" WELL #: 2 RRCID -> 063326 COMPL. DATE 05/20/1975 TOTAL DEPTH 6882 PERF. N/A

11	240	N	94	-0-	-146	-0-	9	1	85	3	Y	-0-					-0-
12	186	N	118	-0-	-68	-0-	11	1	107	3	Y	-0-					-0-
01	93	N	92	-0-	-1	-0-	9	1	83	3	Y	-0-					-0-
02	84	N	83	-0-	-1	-0-	8	1	75	3	Y	-0-					-0-
03	108	N	108	-0-	-0-	-0-	10	1	98	3	Y	-0-					-0-
04	122	N	122	-0-	-0-	-0-	14	1	108	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 2 RRCID -> 063476 COMPL. DATE 08/25/1975 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "R" WELL #: 1 RRCID -> 063481 COMPL. DATE 08/13/1975 TOTAL DEPTH 7380 PERF. N/A

11	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 063515 COMPL. DATE 08/22/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 37 WELL #: 2 A RRCID -> 063518 COMPL. DATE 08/23/1975 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	54	-0-	-6	-0-	5	1	49	3	Y	-0-					-0-
12	62	N	55	-0-	-7	-0-	5	1	50	3	Y	-0-					-0-
01	62	N	53	-0-	-9	-0-	6	1	47	3	Y	-0-					-0-
02	56	N	38	-0-	-18	-0-	3	1	35	3	Y	-0-					-0-
03	57	N	57	-0-	-0-	-0-	4	1	53	3	Y	-0-					-0-
04	60	N	50	-0-	-10	-0-	4	1	46	3	Y	-0-					-0-

MAYER 1 WELL #: 1 RRCID -> 063551 COMPL. DATE 08/01/1975 TOTAL DEPTH 7525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	204	-0-	-6	-0-	9	1	195	3	Y	-0-					-0-
12	217	N	212	-0-	-5	-0-	9	1	203	3	Y	-0-					-0-
01	217	N	207	-0-	-10	-0-	9	1	198	3	Y	-0-					-0-
02	196	N	188	-0-	-8	-0-	8	1	180	3	Y	-0-					-0-
03	201	N	201	-0-	-0-	-0-	8	1	193	3	Y	-0-					-0-
04	210	N	190	-0-	-20	-0-	8	1	182	3	Y	-0-					-0-

MAYER, EDWIN S., JR. "U" WELL #: 1 RRCID -> 063602 COMPL. DATE 08/25/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT 130 WELL #: 2 RRCID -> 063603 COMPL. DATE 08/14/1975 TOTAL DEPTH 7083 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

WARD 127 WELL #: 2 RRCID -> 063659 COMPL. DATE 05/18/1975 TOTAL DEPTH 6890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	106	-0-	-14	-0-	12	1	94	3	N	-0-					-0-
12	124	N	102	-0-	-22	-0-	11	1	91	3	N	-0-					-0-
01	124	N	122	-0-	-2	-0-	16	1	106	3	N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	13	1	99	3	N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	15	1	113	3	N	-0-					-0-
04	120	N	119	-0-	-1	-0-	16	1	103	3	N	-0-					-0-

SHURLEY 111 WELL #: 3 RRCID -> 063660 COMPL. DATE 05/30/1975 TOTAL DEPTH 6741 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 147 WELL #: 3 RRCID -> 063713 COMPL. DATE 09/04/1975 TOTAL DEPTH 7074 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 4 RRCID -> 063714 COMPL. DATE 08/28/1975 TOTAL DEPTH 7094 PERF. N/A

11	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
02	7	N	6	-0-	-1	-0-	6	3			Y	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
04	9	N	2	-0-	-7	-0-	2	3			Y	-0-					-0-

WARD 127 WELL #: 3 RRCID -> 063716 COMPL. DATE 06/04/1975 TOTAL DEPTH 6865 PERF. N/A

11	600	N	395	-0-	-205	-0-	44	1	351	3	N	-0-					-0-
12	496	N	378	-0-	-118	-0-	42	1	336	3	N	-0-					-0-
01	434	N	365	-0-	-69	-0-	47	1	318	3	N	-0-					-0-
02	403	N	403	-0-	-0-	-0-	45	1	358	3	N	-0-					-0-
03	441	N	441	-0-	-0-	-0-	52	1	389	3	N	-0-					-0-
04	457	N	457	-0-	-0-	-0-	62	1	395	3	N	-0-					-0-

SHURLEY 147 WELL #: 4 RRCID -> 063813 COMPL. DATE 08/21/1975 TOTAL DEPTH 7183 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	70	N	70	-0-	-0-	-0-	2	1	68	3	Y	-0-					-0-
03	73	N	73	-0-	-0-	-0-	2	1	71	3	Y	-0-					-0-
04	65	N	65	-0-	-0-	-0-	2	1	63	3	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST "H" WELL #: 1 RRCID -> 064148 COMPL. DATE 10/08/1975 TOTAL DEPTH 8900 PERF. N/A

11	150	N	135	-0-	-15	-0-	21	1	114	2	Y	-0-					-0-
12	155	N	140	-0-	-15	-0-	22	1	118	2	Y	-0-					-0-
01	135	N	135	-0-	-0-	-0-	20	1	115	2	Y	-0-					-0-
02	140	N	113	-0-	-27	-0-	17	1	96	2	Y	-0-					-0-
03	141	N	141	-0-	-0-	-0-	26	1	115	2	Y	-0-					-0-
04	133	N	133	-0-	-0-	-0-	22	1	111	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST "I" WELL #: 1 RRCID -> 064149 COMPL. DATE 10/10/1975 TOTAL DEPTH 8697 PERF. N/A

11	3630	X	3571	-0-	-59	-0-	556	1	3015	2	Y	-0-					-0-
12	3702	X	3702	-0-	-0-	-0-	577	1	3125	2	Y	-0-					-0-
01	3697	X	3697	-0-	-0-	-0-	537	1	3160	2	Y	-0-					-0-
02	3332	X	3286	-0-	-46	-0-	496	1	2790	2	Y	-0-					-0-
03	3693	X	3693	-0-	-0-	-0-	683	1	3010	2	Y	-0-					-0-
04	3570	X	3567	-0-	-3	-0-	586	1	2981	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RAY, MAY M. MRS. -C- WELL #: 1 A RRCID -> 064151 COMPL. DATE 10/07/1975 TOTAL DEPTH 8654 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	299	-0-	-91	-0-	14	1	285	3	Y	-0-					-0-
12	295	N	295	-0-	-0-	-0-	13	1	282	3	Y	-0-					-0-
01	310	N	289	-0-	-21	-0-	10	1	279	3	Y	-0-					-0-
02	280	N	268	-0-	-12	-0-	10	1	258	3	Y	-0-					-0-
03	302	N	302	-0-	-0-	-0-	10	1	292	3	Y	-0-					-0-
04	300	N	300	-0-	-0-	-0-	13	1	286	3	Y	1	1	8			-0-
							1	9									

MAYER, EDWIN S. JR. "S" WELL #: 3 RRCID -> 064157 COMPL. DATE 10/23/1975 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	1	-0-	-13	-0-	1	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

WARD, RIP -E- WELL #: 1 RRCID -> 064158 COMPL. DATE 09/30/1975 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL, WINNIE R. TRUST -B- WELL #: 1 RRCID -> 064164 COMPL. DATE 10/11/1975 TOTAL DEPTH 9289 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	127	N	127	-0-	-0-	-0-	20	1	107	2	Y	-0-					-0-
12	131	N	131	-0-	-0-	-0-	20	1	111	2	Y	-0-					-0-
01	129	N	129	-0-	-0-	-0-	19	1	110	2	Y	-0-					-0-
02	120	N	120	-0-	-0-	-0-	18	1	102	2	Y	-0-					-0-
03	137	N	137	-0-	-0-	-0-	25	1	112	2	Y	-0-					-0-
04	134	N	134	-0-	-0-	-0-	22	1	112	2	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 17 RRCID -> 064180 COMPL. DATE 10/31/1975 TOTAL DEPTH 7025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	82	-0-	-8	-0-	9	1	73	3	N	-0-					-0-
12	93	N	83	-0-	-10	-0-	8	1	75	3	N	-0-					-0-
01	93	N	83	-0-	-10	-0-	8	1	75	3	N	-0-					-0-
02	84	N	74	-0-	-10	-0-	7	1	67	3	N	-0-					-0-
03	87	N	87	-0-	-0-	-0-	8	1	79	3	N	-0-					-0-
04	90	N	80	-0-	-10	-0-	7	1	73	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 5 RRCID -> 064181 COMPL. DATE 11/07/1975 TOTAL DEPTH 7320 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR. WELL #: 11 RRCID -> 064195 COMPL. DATE 11/09/1975 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	11	1	89	3	N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	10	1	88	3	N	-0-					-0-
01	179	N	179	-0-	-0-	-0-	17	1	162	3	N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	8	1	78	3	N	-0-					-0-
03	28	N	28	-0-	-0-	-0-	3	1	25	3	N	-0-					-0-
04	256	N	256	-0-	-0-	-0-	22	1	234	3	N	-0-					-0-

MAYER 18 WELL #: 2 RRCID -> 064212 COMPL. DATE 09/21/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	288	N	288	-0-	-0-	-0-	13	1	275	3	Y	-0-					1
12	310	N	286	-0-	-24	-0-	12	1	274	3	Y	-0-					1
01	310	N	204	-0-	-106	-0-	9	1	195	3	Y	-0-					1
02	280	N	181	-0-	-99	-0-	8	1	173	3	Y	-0-					1
03	337	N	337	-0-	-0-	-0-	14	1	323	3	Y	-0-	1	1			-0-
04	311	N	311	-0-	-0-	-0-	14	1	297	3	Y	-0-					-0-

KELLY WELL #: 1262 RRCID -> 064213 COMPL. DATE 10/01/1975 TOTAL DEPTH 6609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 126 WELL #: 9 RRCID -> 064214 COMPL. DATE 09/26/1975 TOTAL DEPTH 6598 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	257	N	257	-0-	-0-	-0-	21	1	236	3	Y	-0-					-0-
12	279	N	261	-0-	-18	-0-	21	1	240	3	Y	-0-					-0-
01	279	N	278	-0-	-1	-0-	22	1	256	3	Y	-0-					-0-
02	252	N	250	-0-	-2	-0-	20	1	230	3	Y	-0-					-0-
03	262	N	262	-0-	-0-	-0-	23	1	239	3	Y	-0-					-0-
04	270	N	213	-0-	-57	-0-	20	1	193	3	Y	-0-					-0-

MAYER 10 WELL #: 1 RRCID -> 064254 COMPL. DATE 09/09/1975 TOTAL DEPTH 7620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 064291 COMPL. DATE 11/12/1975 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 6 RRCID -> 064292 COMPL. DATE 11/07/1975 TOTAL DEPTH 7328 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	4	1	80	3	N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 064293 COMPL. DATE 11/10/1975 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	6	-0-	-24	-0-	1	1	5	3	N	-0-					-0-
12	9	N	6	-0-	-3	-0-	1	1	5	3	N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
02	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-

MAYER, EDWIN S., JR. "U" WELL #: 2 RRCID -> 064453 COMPL. DATE 11/18/1975 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 11 RRCID -> 064459 COMPL. DATE 11/17/1975 TOTAL DEPTH 7373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "G" GAS UNIT WELL #: 1 RRCID -> 064498 COMPL. DATE 11/18/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	210	-0-	-0-	-0-	37	1	173	3	N	-0-					-0-
12	217	N	215	-0-	-2	-0-	46	1	169	3	N	-0-					-0-
01	217	N	213	-0-	-4	-0-	43	1	170	3	N	-0-					-0-
02	196	N	192	-0-	-4	-0-	35	1	157	3	N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	42	1	176	3	N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	41	1	170	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 321 RRCID -> 064499 COMPL. DATE 08/14/1975 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	190	N	190	-0-	-0-	-0-	25	1	164	3	Y	1					6
							1	9									
12	186	N	167	-0-	-19	-0-	18	1	148	3	Y	1	3	1			4
							1	9									
01	222	N	222	-0-	-0-	-0-	20	1	200	3	Y	2					6
							2	9									
02	168	N	161	-0-	-7	-0-	13	1	147	3	Y	1	3	1			4
							1	9									
03	215	N	215	-0-	-0-	-0-	18	1	196	3	Y	1					5
							1	9									
04	210	N	194	-0-	-16	-0-	18	1	175	3	Y	1	3	1			3
							1	9									

WARD, R. C. WELL #: 1 RRCID -> 064576 COMPL. DATE 12/06/1975 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	N	61	-0-	-0-	-0-	11	1	50	3	N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	11	1	39	3	N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	8	1	30	3	N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	6	1	26	3	N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	6	1	26	3	N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	8	1	32	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 1 RRCID -> 064669 COMPL. DATE 12/11/1975 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S., JR. -I- WELL #: 2 RRCID -> 064809 COMPL. DATE 12/08/1975 TOTAL DEPTH 7250 PERF. N/A

11	210	N	204	-0-	-6	-0-	12	1	192	3	N	-0-					-0-
12	217	N	209	-0-	-8	-0-	12	1	197	3	N	-0-					-0-
01	217	N	207	-0-	-10	-0-	17	1	190	3	N	-0-					-0-
02	196	N	188	-0-	-8	-0-	13	1	175	3	N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	15	1	195	3	N	-0-					-0-
04	210	N	203	-0-	-7	-0-	13	1	190	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST "K" WELL #: 1 RRCID -> 064831 COMPL. DATE 12/11/1975 TOTAL DEPTH 9430 PERF. N/A

11	30	N	14	-0-	-16	-0-	2	1	12	2	Y	-0-					-0-
12	31	N	13	-0-	-18	-0-	2	1	11	2	Y	-0-					-0-
01	31	N	9	-0-	-22	-0-	1	1	8	2	Y	-0-					-0-
02	14	N	12	-0-	-2	-0-	2	1	10	2	Y	-0-					-0-
03	14	N	14	-0-	-0-	-0-	3	1	11	2	Y	-0-					-0-
04	10	N	10	-0-	-0-	-0-	2	1	8	2	Y	-0-					-0-

MAYER, EDWIN S., JR. "U" WELL #: 3 RRCID -> 064834 COMPL. DATE 12/16/1975 TOTAL DEPTH 7300 PERF. N/A

11	150	N	148	-0-	-2	-0-	7	1	141	3	N	-0-					-0-
12	155	N	149	-0-	-6	-0-	6	1	143	3	N	-0-					-0-
01	155	N	141	-0-	-14	-0-	6	1	135	3	N	-0-					-0-
02	140	N	120	-0-	-20	-0-	5	1	115	3	N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	6	1	127	3	N	-0-					-0-
04	150	N	128	-0-	-22	-0-	6	1	122	3	N	-0-					-0-

MAYER, EDWIN S., JR. -H- WELL #: 2 RRCID -> 064875 COMPL. DATE 12/15/1975 TOTAL DEPTH 7400 PERF. N/A

11	274	N	274	-0-	-0-	-0-	16	1	258	3	N	-0-					-0-
12	279	N	277	-0-	-2	-0-	16	1	261	3	N	-0-					-0-
01	279	N	271	-0-	-8	-0-	22	1	249	3	N	-0-					-0-
02	252	N	246	-0-	-6	-0-	16	1	230	3	N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	20	1	261	3	N	-0-					-0-
04	270	N	269	-0-	-1	-0-	18	1	251	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 2 RRCID -> 064896 COMPL. DATE 01/02/1976 TOTAL DEPTH 8600 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
03	19	N	19	-0-	-0-	-0-	4	1	15	2	Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-

MEADOR 57 WELL #: 1 RRCID -> 064906 COMPL. DATE 12/16/1975 TOTAL DEPTH 7497 PERF. N/A

11	390	N	320	-0-	-70	-0-	1	1	319	3	Y	-0-	13	1			13
12	372	N	345	-0-	-27	-0-	345	3			Y	-0-					13
01	899	X	358	-0-	-541	-0-	358	3			Y	-0-					13
02	364	X	316	-0-	-48	-0-	316	3			Y	-0-					13
03	403	X	385	-0-	-18	-0-	385	3			Y	-0-					13
04	368	X	368	-0-	-0-	-0-	368	3			Y	-0-					13

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ESPY 41 WELL #: 3 RRCID -> 064938 COMPL. DATE 12/22/1975 TOTAL DEPTH 5938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KARNES, W. H. -B- WELL #: 1 RRCID -> 064972 COMPL. DATE 01/28/1976 TOTAL DEPTH 9715 PERF. N/A

11	90	N	79	-0-	-11	-0-	6	1	73	2	Y	-0-					-0-
12	93	N	77	-0-	-16	-0-	6	1	71	2	Y	-0-					-0-
01	93	N	66	-0-	-27	-0-	8	1	58	2	Y	-0-					-0-
02	84	N	71	-0-	-13	-0-	7	1	64	2	Y	-0-					-0-
03	76	N	76	-0-	-0-	-0-	6	1	70	2	Y	-0-					-0-
04	69	N	69	-0-	-0-	-0-	6	1	63	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 3 RRCID -> 065143 COMPL. DATE 12/27/1975 TOTAL DEPTH 7373 PERF. N/A

11	124	N	124	-0-	-0-	-0-	7	1	117	3	N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	10	1	115	3	N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	8	1	107	3	N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	9	1	120	3	N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	8	1	116	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 065144 COMPL. DATE 12/29/1975 TOTAL DEPTH 7402 PERF. N/A

11	77	N	77	-0-	-0-	-0-	5	1	72	3	N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	4	1	54	3	N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	5	1	63	3	N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 12 RRCID -> 065179 COMPL. DATE 01/21/1976 TOTAL DEPTH 7260 PERF. N/A

11	450	N	421	-0-	-29	-0-	47	1	374	3	N	-0-					-0-
12	434	N	424	-0-	-10	-0-	42	1	382	3	N	-0-					-0-
01	434	N	418	-0-	-16	-0-	40	1	378	3	N	-0-					-0-
02	392	N	383	-0-	-9	-0-	36	1	347	3	N	-0-					-0-
03	423	N	423	-0-	-0-	-0-	39	1	384	3	N	-0-					-0-
04	410	N	410	-0-	-0-	-0-	35	1	375	3	N	-0-					-0-

WARD, RIP -D- WELL #: 1 RRCID -> 065258 COMPL. DATE 01/30/1976 TOTAL DEPTH 6805 PERF. N/A

11	149	N	149	-0-	-0-	-0-	26	1	123	3	N	-0-					-0-
12	146	N	146	-0-	-0-	-0-	31	1	115	3	N	-0-					-0-
01	138	N	138	-0-	-0-	-0-	28	1	110	3	N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	23	1	102	3	N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	28	1	116	3	N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	25	1	101	3	N	-0-					-0-

MAYER 17 WELL #: 2 A RRCID -> 065318 COMPL. DATE 12/19/1975 TOTAL DEPTH 7450 PERF. N/A

11	180	N	170	-0-	-10	-0-	8	1	162	3	Y	-0-					-0-
12	186	N	175	-0-	-11	-0-	7	1	168	3	Y	-0-					-0-
01	186	N	174	-0-	-12	-0-	7	1	167	3	Y	-0-					-0-
02	168	N	158	-0-	-10	-0-	7	1	151	3	Y	-0-					-0-
03	179	N	179	-0-	-0-	-0-	7	1	172	3	Y	-0-					-0-
04	180	N	166	-0-	-14	-0-	7	1	159	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 3D WELL #: 1 RRCID -> 065382 COMPL. DATE 01/07/1976 TOTAL DEPTH 7595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43	N	43	-0-	-0-	-0-	2	1	41	3	Y	-0-					-0-
12	50	N	50	-0-	-0-	-0-	2	1	48	3	Y	-0-					-0-
01	51	N	51	-0-	-0-	-0-	2	1	49	3	Y	-0-					-0-
02	45	N	45	-0-	-0-	-0-	2	1	43	3	Y	-0-					-0-
03	47	N	47	-0-	-0-	-0-	2	1	45	3	Y	-0-					-0-
04	60	N	47	-0-	-13	-0-	2	1	45	3	Y	-0-					-0-

MAYER, EDWIN S., JR. "Q" WELL #: 1 RRCID -> 065404 COMPL. DATE 02/21/1976 TOTAL DEPTH 8240 PERF. N/A

11	150	N	149	-0-	-1	-0-	9	1	140	3	N	-0-					-0-
12	155	N	153	-0-	-2	-0-	9	1	144	3	N	-0-					-0-
01	155	N	154	-0-	-1	-0-	12	1	142	3	N	-0-					-0-
02	140	N	139	-0-	-1	-0-	9	1	130	3	N	-0-					-0-
03	154	N	154	-0-	-0-	-0-	11	1	143	3	N	-0-					-0-
04	150	N	148	-0-	-2	-0-	10	1	138	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 10 RRCID -> 065692 COMPL. DATE 03/08/1976 TOTAL DEPTH 8188 PERF. N/A

11	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-

KELLY 125 WELL #: 9 RRCID -> 065701 COMPL. DATE 02/10/1976 TOTAL DEPTH 8002 PERF. 7021 - 7240

11	60	N	52	-0-	-8	-0-	4	1	48	3	Y	-0-					-0-
12	62	N	53	-0-	-9	-0-	4	1	49	3	Y	-0-					-0-
01	62	N	54	-0-	-8	-0-	4	1	50	3	Y	-0-					-0-
02	56	N	46	-0-	-10	-0-	4	1	42	3	Y	-0-					-0-
03	48	N	48	-0-	-0-	-0-	4	1	44	3	Y	-0-					-0-
04	60	N	43	-0-	-17	-0-	4	1	39	3	Y	-0-					-0-

MAYER, EDWIN S., JR. "N" WELL #: 1 RRCID -> 065745 COMPL. DATE 03/19/1976 TOTAL DEPTH 7490 PERF. N/A

11	90	N	90	-0-	-0-	-0-	5	1	85	3	N	-0-					-0-
12	93	N	91	-0-	-2	-0-	5	1	86	3	N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	8	1	87	3	N	-0-					-0-
02	84	N	81	-0-	-3	-0-	5	1	76	3	N	-0-					-0-
03	92	N	92	-0-	-0-	-0-	6	1	86	3	N	-0-					-0-
04	90	N	78	-0-	-12	-0-	5	1	73	3	N	-0-					-0-

ASKEW 30 WELL #: 1 T RRCID -> 065785 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOR "189" WELL #: 1 RRCID -> 065786 COMPL. DATE 02/21/1976 TOTAL DEPTH 7990 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 065805 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 6536 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	57	-0-	-3	-0-	4	1	53	3	N	-0-					-0-
12	62	N	60	-0-	-2	-0-	4	1	56	3	N	-0-					-0-
01	62	N	59	-0-	-3	-0-	4	1	55	3	N	-0-					-0-
02	56	N	51	-0-	-5	-0-	4	1	47	3	N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	7	1	83	3	N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	6	1	69	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST -C- WELL #: 1 RRCID -> 065875 COMPL. DATE 03/25/1976 TOTAL DEPTH 9340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	372	-0-	-48	-0-	58	1	314	2	Y	-0-					-0-
12	465	N	358	-0-	-107	-0-	56	1	302	2	Y	-0-					-0-
01	434	N	353	-0-	-81	-0-	51	1	302	2	Y	-0-					-0-
02	336	N	319	-0-	-17	-0-	48	1	271	2	Y	-0-					-0-
03	412	N	412	-0-	-0-	-0-	76	1	336	2	Y	-0-					-0-
04	391	N	391	-0-	-0-	-0-	64	1	327	2	Y	-0-					-0-

WARD, RIP -H- WELL #: 1 RRCID -> 066009 COMPL. DATE 04/07/1976 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	280	N	280	-0-	-0-	-0-	49	1	231	3	N	-0-					-0-
12	278	N	278	-0-	-0-	-0-	59	1	219	3	N	-0-					-0-
01	263	N	263	-0-	-0-	-0-	53	1	210	3	N	-0-					-0-
02	235	N	235	-0-	-0-	-0-	43	1	192	3	N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	42	1	177	3	N	-0-					-0-
04	233	N	233	-0-	-0-	-0-	45	1	188	3	N	-0-					-0-

SHURLEY 139 WELL #: 2 RRCID -> 066048 COMPL. DATE 03/18/1976 TOTAL DEPTH 6773 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	138	-0-	-12	-0-	11	1	127	3	Y	-0-					-0-
12	155	N	140	-0-	-15	-0-	11	1	129	3	Y	-0-					-0-
01	155	N	152	-0-	-3	-0-	12	1	140	3	Y	-0-					-0-
02	140	N	135	-0-	-5	-0-	11	1	124	3	Y	-0-					-0-
03	152	N	152	-0-	-0-	-0-	14	1	138	3	Y	-0-					-0-
04	150	N	139	-0-	-11	-0-	13	1	126	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 3 RRCID -> 066139 COMPL. DATE 06/12/1978 TOTAL DEPTH 7990 PERF. 6465 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	158	-0-	-22	-0-	7	1	151	3	N	-0-					-0-
12	186	N	155	-0-	-31	-0-	6	1	149	3	N	-0-					-0-
01	186	N	133	-0-	-53	-0-	6	1	127	3	N	-0-					-0-
02	140	N	132	-0-	-8	-0-	6	1	126	3	N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	7	1	163	3	N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	7	1	156	3	N	-0-					-0-

RAY, MAY M. MRS. -B- WELL #: 2 RRCID -> 066276 COMPL. DATE 04/15/1976 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	372	N	372	-0-	-0-	-0-	18	1	354	3	Y	-0-					-0-
12	589	N	281	-0-	-308	-0-	12	1	269	3	Y	-0-					-0-
01	403	N	256	-0-	-147	-0-	9	1	247	3	Y	-0-					-0-
02	336	N	253	-0-	-83	-0-	9	1	244	3	Y	-0-					-0-
03	266	N	266	-0-	-0-	-0-	9	1	257	3	Y	-0-					-0-
04	240	N	233	-0-	-7	-0-	10	1	223	3	Y	-0-					-0-

KELLY 115 WELL #: 3 RRCID -> 066333 COMPL. DATE 04/07/1976 TOTAL DEPTH 6558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
12	31	N	17	-0-	-14	-0-	17	3			Y	-0-					-0-
01	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
02	11	N	4	-0-	-7	-0-	4	3			Y	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
04	15	N	4	-0-	-11	-0-	4	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 116 WELL #: 4 RRCID -> 066334 COMPL. DATE 04/10/1976 TOTAL DEPTH 6449 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					1
12	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					1
01	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					1
02	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					1
03	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					1
04	150	N	101	-0-	-49	-0-	101	3			Y	-0-					1

BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 066370 COMPL. DATE 05/01/1976 TOTAL DEPTH 7438 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	340	N	340	-0-	-0-	-0-	15	1	325	3	N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	14	1	334	3	N	-0-					-0-
01	360	N	360	-0-	-0-	-0-	15	1	345	3	N	-0-					-0-
02	280	N	278	-0-	-2	-0-	12	1	266	3	N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	11	1	251	3	N	-0-					-0-
04	300	N	286	-0-	-14	-0-	13	1	273	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 3 RRCID -> 066473 COMPL. DATE 05/04/1976 TOTAL DEPTH 8790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	138	N	138	-0-	-0-	-0-	10	1	128	3	N	-0-					-0-
12	149	N	149	-0-	-0-	-0-	10	1	139	3	N	-0-					-0-
01	153	N	153	-0-	-0-	-0-	11	1	142	3	N	-0-					-0-
02	140	N	139	-0-	-1	-0-	11	1	128	3	N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	10	1	123	3	N	-0-					-0-
04	150	N	104	-0-	-46	-0-	9	1	95	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 066747 COMPL. DATE 06/05/1976 TOTAL DEPTH 8480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	71	-0-	-19	-0-	3	1	68	3	N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					-0-
04	60	N	53	-0-	-7	-0-	2	1	51	3	N	-0-					-0-

GALBREATH 65 WELL #: 3 RRCID -> 066748 COMPL. DATE 05/08/1976 TOTAL DEPTH 6080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
01	4	N	4	-0-	-0-	-0-	2	1	2	3	Y	-0-					-0-
02	26	N	26	-0-	-0-	-0-	3	1	23	3	Y	-0-					-0-
03	62	N	62	-0-	-0-	-0-	6	1	56	3	Y	-0-					-0-
04	28	N	28	-0-	-0-	-0-	3	1	25	3	Y	-0-					-0-

GALBREATH 66 WELL #: 4 RRCID -> 066749 COMPL. DATE 04/15/1976 TOTAL DEPTH 6017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1105	N	1105	-0-	-0-	-0-	76	1	1029	3	Y	-0-					1
12	646	N	646	-0-	-0-	-0-	53	1	593	3	Y	-0-					1
01	316	N	316	-0-	-0-	-0-	130	1	186	3	Y	-0-					1
02	1036	N	227	-0-	-809	-0-	23	1	204	3	Y	-0-	1	1			-0-
03	259	N	259	-0-	-0-	-0-	24	1	235	3	Y	-0-					-0-
04	300	N	141	-0-	-159	-0-	14	1	127	3	Y	-0-					-0-

KELLY 115 WELL #: 4 RRCID -> 066750 COMPL. DATE 05/12/1976 TOTAL DEPTH 6392 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
12	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
01	217	N	74	-0-	-143	-0-	74	3			Y	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					Y	-0-					-0-
03	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT, RANDEE TRUST -C- WELL #: 3 RRCID -> 066800 COMPL. DATE 06/07/1976 TOTAL DEPTH 7644 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	15	-0-	-15	-0-	2	1	13	3	N	-0-			-0-
12	31	N	16	-0-	-15	-0-	2	1	14	3	N	-0-			-0-
01	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-			-0-
02	28	N	18	-0-	-10	-0-	2	1	16	3	N	-0-			-0-
03	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-			-0-
04	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-			-0-

GLASSCOCK, LILLIAN BELL WELL #: 312 RRCID -> 066848 COMPL. DATE 06/17/1976 TOTAL DEPTH 7338 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	88	N	88	-0-	-0-	-0-	12	1	76	3	Y	-0-			-0-
12	87	N	87	-0-	-0-	-0-	9	1	78	3	Y	-0-			-0-
01	124	N	86	-0-	-38	-0-	8	1	78	3	Y	-0-			-0-
02	84	N	76	-0-	-8	-0-	6	1	70	3	Y	-0-			-0-
03	85	N	85	-0-	-0-	-0-	7	1	78	3	Y	-0-			-0-
04	90	N	81	-0-	-9	-0-	8	1	73	3	Y	-0-			-0-

GALBREATH 79 WELL #: 2 RRCID -> 067072 COMPL. DATE 05/20/1976 TOTAL DEPTH 6199 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	95	N	95	-0-	-0-	-0-	7	1	88	3	Y	-0-			-0-
12	101	N	101	-0-	-0-	-0-	8	1	93	3	Y	-0-			-0-
01	124	N	114	-0-	-10	-0-	47	1	67	3	Y	-0-			-0-
02	128	N	128	-0-	-0-	-0-	13	1	115	3	Y	-0-			-0-
03	140	N	140	-0-	-0-	-0-	13	1	127	3	Y	-0-			-0-
04	142	N	142	-0-	-0-	-0-	14	1	128	3	Y	-0-			-0-

KELLY 125 WELL #: 4 RRCID -> 067073 COMPL. DATE 05/15/1976 TOTAL DEPTH 6863 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60	N	52	-0-	-8	-0-	4	1	48	3	Y	-0-			-0-
12	62	N	55	-0-	-7	-0-	5	1	50	3	Y	-0-			-0-
01	62	N	54	-0-	-8	-0-	4	1	50	3	Y	-0-			-0-
02	56	N	47	-0-	-9	-0-	4	1	43	3	Y	-0-			-0-
03	54	N	54	-0-	-0-	-0-	5	1	49	3	Y	-0-			-0-
04	60	N	49	-0-	-11	-0-	5	1	44	3	Y	-0-			-0-

KELLY 126 WELL #: 3 RRCID -> 067103 COMPL. DATE 04/28/1976 TOTAL DEPTH 6817 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	13	-0-	-17	-0-	1	1	12	3	Y	-0-			-0-
12	31	N	10	-0-	-21	-0-	1	1	9	3	Y	-0-			-0-
01	31	N	10	-0-	-21	-0-	1	1	9	3	Y	-0-			-0-
02	13	N	12	-0-	-1	-0-	1	1	11	3	Y	-0-			-0-
03	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-			-0-
04	10	N	9	-0-	-1	-0-	1	1	8	3	Y	-0-			-0-

HICKS 61 WELL #: 1 RRCID -> 067257 COMPL. DATE 10/28/1975 TOTAL DEPTH 4703 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	507	N	507	-0-	-0-	-0-	39	1	468	3	Y	-0-			-0-
12	498	N	498	-0-	-0-	-0-	26	1	472	3	Y	-0-			-0-
01	556	N	556	-0-	-0-	-0-	4	1	552	3	Y	-0-			-0-
02	476	N	455	-0-	-21	-0-	30	1	425	3	Y	-0-			-0-
03	393	N	393	-0-	-0-	-0-	41	1	352	3	Y	-0-			-0-
04	540	N	478	-0-	-62	-0-	37	1	441	3	Y	-0-			-0-

KARNES, W. H. "C" WELL #: 1 RRCID -> 067303 COMPL. DATE 07/28/1976 TOTAL DEPTH 9270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	27	-0-	-3	-0-	2	1	25	2	Y	-0-			-0-
12	39	N	39	-0-	-0-	-0-	3	1	36	2	Y	-0-			-0-
01	36	N	36	-0-	-0-	-0-	4	1	32	2	Y	-0-			-0-
02	38	N	38	-0-	-0-	-0-	4	1	34	2	Y	-0-			-0-
03	43	N	43	-0-	-0-	-0-	4	1	39	2	Y	-0-			-0-
04	42	N	42	-0-	-0-	-0-	4	1	38	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. -D- WELL #: 3 RRCID -> 067304 COMPL. DATE 07/17/1976 TOTAL DEPTH 8020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	227	N	227	-0-	-0-	-0-	10	1	217	3	N	-0-					3
12	213	N	213	-0-	-0-	-0-	9	1	204	3	N	-0-	2	1			1
01	173	N	173	-0-	-0-	-0-	7	1	166	3	N	-0-					1
02	168	N	128	-0-	-40	-0-	5	1	123	3	N	-0-					1
03	150	N	150	-0-	-0-	-0-	6	1	143	3	N	1	1	1			1
							1	9									
04	180	N	136	-0-	-44	-0-	6	1	130	3	N	-0-					1

LANCASTER -182- WELL #: 2 RRCID -> 067448 COMPL. DATE 07/08/1976 TOTAL DEPTH 6819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	201	N	201	-0-	-0-	-0-	19	1	182	3	Y	-0-					-0-
12	186	N	167	-0-	-19	-0-	16	1	151	3	Y	-0-					-0-
01	188	N	188	-0-	-0-	-0-	19	1	169	3	Y	-0-					-0-
02	196	N	139	-0-	-57	-0-	14	1	125	3	Y	-0-					-0-
03	160	N	160	-0-	-0-	-0-	15	1	145	3	Y	-0-					-0-
04	180	N	153	-0-	-27	-0-	18	1	135	3	Y	-0-					-0-

WILSON, DUKE WELL #: 213 RRCID -> 067518 COMPL. DATE 05/01/1976 TOTAL DEPTH 8313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	106	-0-	-134	-0-	9	1	97	3	N	-0-					-0-
12	283	N	283	-0-	-0-	-0-	24	1	259	3	N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	22	1	230	3	N	-0-					-0-
02	232	N	232	-0-	-0-	-0-	22	1	210	3	N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	23	1	233	3	N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	24	1	227	3	N	-0-					-0-

WILSON, DUKE WELL #: 216 RRCID -> 067519 COMPL. DATE 05/08/1976 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	303	N	303	-0-	-0-	-0-	26	1	276	3	N	1					1
							1	9									
12	310	N	310	-0-	-0-	-0-	27	1	283	3	N	-0-					1
01	310	N	309	-0-	-1	-0-	28	1	281	3	N	-0-					1
02	283	N	283	-0-	-0-	-0-	27	1	256	3	N	-0-					1
03	314	N	314	-0-	-0-	-0-	28	1	286	3	N	-0-					1
04	305	N	305	-0-	-0-	-0-	29	1	276	3	N	-0-	1	1			-0-

WILSON, DUKE WELL #: 212 RRCID -> 067520 COMPL. DATE 05/27/1976 TOTAL DEPTH 7437 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RAY, MAY M. MRS. WELL #: 2 RRCID -> 067546 COMPL. DATE 08/12/1976 TOTAL DEPTH 9718 PERF. 8362 - 9197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RAY, MAY M. MRS. WELL #: 3 RRCID -> 067547 COMPL. DATE 08/12/1976 TOTAL DEPTH 9886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-
12	32	N	32	-0-	-0-	-0-	1	1	31	3	Y	-0-					-0-
01	34	N	34	-0-	-0-	-0-	1	1	33	3	Y	-0-					-0-
02	30	N	30	-0-	-0-	-0-	1	1	29	3	Y	-0-					-0-
03	33	N	33	-0-	-0-	-0-	1	1	32	3	Y	-0-					-0-
04	33	N	33	-0-	-0-	-0-	1	1	32	3	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 5 RRCID -> 067548 COMPL. DATE 08/12/1976 TOTAL DEPTH 7725 PERF. N/A

11	240	N	226	-0-	-14	-0-	35	1	191	3	N	-0-	3	5			-0-
12	248	N	239	-0-	-9	-0-	29	1	210	3	N	-0-					-0-
01	248	N	232	-0-	-16	-0-	27	1	205	3	N	-0-					-0-
02	224	N	160	-0-	-64	-0-	17	1	143	3	N	-0-					-0-
03	230	N	230	-0-	-0-	-0-	28	1	202	3	N	-0-					-0-
04	252	N	252	-0-	-0-	-0-	27	1	225	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST "C" WELL #: 2 RRCID -> 067641 COMPL. DATE 08/13/1976 TOTAL DEPTH 9230 PERF. N/A

11	330	N	209	-0-	-121	-0-	33	1	176	2	Y	-0-					-0-
12	217	N	215	-0-	-2	-0-	34	1	181	2	Y	-0-					-0-
01	248	N	248	-0-	-0-	-0-	36	1	212	2	Y	-0-					-0-
02	243	N	243	-0-	-0-	-0-	37	1	206	2	Y	-0-					-0-
03	274	N	274	-0-	-0-	-0-	51	1	223	2	Y	-0-					-0-
04	264	N	264	-0-	-0-	-0-	43	1	221	2	Y	-0-					-0-

COX B WELL #: 1 RRCID -> 068026 COMPL. DATE 07/30/1976 TOTAL DEPTH 5300 PERF. N/A

11	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					-0-
12	279	N	264	-0-	-15	-0-	264	3			Y	-0-					-0-
01	279	N	277	-0-	-2	-0-	277	3			Y	-0-					-0-
02	252	N	233	-0-	-19	-0-	233	3			Y	-0-					-0-
03	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					-0-
04	270	N	221	-0-	-49	-0-	221	3			Y	-0-					-0-

COX B WELL #: 2 RRCID -> 068027 COMPL. DATE 08/03/1976 TOTAL DEPTH 5341 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOR 178 WELL #: 1 RRCID -> 068121 COMPL. DATE 06/17/1976 TOTAL DEPTH 7654 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 32 WELL #: 2 RRCID -> 068133 COMPL. DATE 08/07/1976 TOTAL DEPTH 5882 PERF. N/A

11	90	N	73	-0-	-17	-0-	13	1	60	3	Y	-0-					-0-
12	93	N	72	-0-	-21	-0-	13	1	59	3	Y	-0-					-0-
01	69	N	69	-0-	-0-	-0-	11	1	58	3	Y	-0-					-0-
02	56	N	56	-0-	-0-	-0-	12	1	44	3	Y	-0-					-0-
03	71	N	71	-0-	-0-	-0-	14	1	57	3	Y	-0-					-0-
04	72	N	72	-0-	-0-	-0-	13	1	59	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 068247 COMPL. DATE 09/13/1976 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	180	N	173	-0-	-7	-0-	27	1	146	3	N	-0-			-0-
12	186	N	185	-0-	-1	-0-	22	1	163	3	N	-0-			-0-
01	186	N	179	-0-	-7	-0-	21	1	158	3	N	-0-			-0-
02	168	N	167	-0-	-1	-0-	18	1	149	3	N	-0-			-0-
03	175	N	175	-0-	-0-	-0-	21	1	154	3	N	-0-			-0-
04	180	N	172	-0-	-8	-0-	18	1	154	3	N	-0-			-0-

HICKS 36 WELL #: 1 RRCID -> 068290 COMPL. DATE 08/23/1976 TOTAL DEPTH 4466 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	56	N	56	-0-	-0-	-0-	4	1	52	3	Y	-0-			-0-
12	54	N	54	-0-	-0-	-0-	3	1	51	3	Y	-0-			-0-
01	62	N	51	-0-	-11	-0-	51	3			Y	-0-			-0-
02	56	N	42	-0-	-14	-0-	3	1	39	3	Y	-0-			-0-
03	46	N	46	-0-	-0-	-0-	5	1	41	3	Y	-0-			-0-
04	60	N	44	-0-	-16	-0-	3	1	41	3	Y	-0-			-0-

MORRISS 64 WELL #: 2 T RRCID -> 068526 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-			-0-

WHITEHEAD WELL #: 1 RRCID -> 068766 COMPL. DATE 01/02/1976 TOTAL DEPTH 8486 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	751	N	751	-0-	-0-	-0-	54	1	697	3	Y	-0-			-0-
12	937	N	937	-0-	-0-	-0-	61	1	876	3	Y	-0-			-0-
01	548	N	548	-0-	-0-	-0-	38	1	510	3	Y	-0-			-0-
02	700	N	293	-0-	-407	-0-	23	1	270	3	Y	-0-			-0-
03	373	N	373	-0-	-0-	-0-	28	1	345	3	Y	-0-			-0-
04	574	N	574	-0-	-0-	-0-	48	1	526	3	Y	-0-			-0-

WHITEHEAD 2 WELL #: 1 RRCID -> 068775 COMPL. DATE 01/00/1975 TOTAL DEPTH 8620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	180	N	158	-0-	-22	-0-	11	1	147	3	Y	-0-			-0-
12	186	N	170	-0-	-16	-0-	11	1	159	3	Y	-0-			-0-
01	319	N	319	-0-	-0-	-0-	22	1	297	3	Y	-0-			-0-
02	204	N	204	-0-	-0-	-0-	16	1	188	3	Y	-0-			-0-
03	181	N	181	-0-	-0-	-0-	14	1	167	3	Y	-0-			-0-
04	210	N	171	-0-	-39	-0-	14	1	157	3	Y	-0-			-0-

HICKS 60 WELL #: 2 RRCID -> 068909 COMPL. DATE 09/10/1976 TOTAL DEPTH 4672 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	74	-0-	-16	-0-	6	1	68	3	Y	-0-			-0-
12	118	N	118	-0-	-0-	-0-	6	1	112	3	Y	-0-			-0-
01	131	N	131	-0-	-0-	-0-	1	1	130	3	Y	-0-			-0-
02	112	N	112	-0-	-0-	-0-	7	1	105	3	Y	-0-			-0-
03	107	N	107	-0-	-0-	-0-	11	1	96	3	Y	-0-			-0-
04	120	N	104	-0-	-16	-0-	8	1	96	3	Y	-0-			-0-

JOHNSON 62 WELL #: 2 RRCID -> 068911 COMPL. DATE 10/16/1976 TOTAL DEPTH 4425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KEENE B WELL #: 1 RRCID -> 068974 COMPL. DATE 11/09/1976 TOTAL DEPTH 8692 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	56	N	56	-0-	-0-	-0-	2	1	54	3	N	-0-					-0-
01	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-

MAYER RANCH 34 WELL #: 1 RRCID -> 068979 COMPL. DATE 04/04/1976 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	239	-0-	-1	-0-	11	1	228	3	Y	-0-					-0-
12	279	N	240	-0-	-39	-0-	10	1	230	3	Y	-0-					-0-
01	248	N	232	-0-	-16	-0-	10	1	222	3	Y	-0-					-0-
02	224	N	145	-0-	-79	-0-	6	1	139	3	Y	-0-					-0-
03	203	N	203	-0-	-0-	-0-	8	1	195	3	Y	-0-					-0-
04	210	N	204	-0-	-6	-0-	9	1	195	3	Y	-0-					-0-

KEENE D WELL #: 1 RRCID -> 069279 COMPL. DATE 11/17/1976 TOTAL DEPTH 8540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
12	304	N	304	-0-	-0-	-0-	13	1	291	3	N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	8	1	214	3	N	-0-					-0-
02	201	N	201	-0-	-0-	-0-	7	1	194	3	N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	7	1	211	3	N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	9	1	209	3	N	-0-					-0-

VANDERSTUCKEN 81 WELL #: 2 RRCID -> 069286 COMPL. DATE 09/01/1976 TOTAL DEPTH 5395 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VALLIANT, L. R. WELL #: 1 RRCID -> 069500 COMPL. DATE N/A TOTAL DEPTH 8700 PERF. 6282 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KEENE 180 WELL #: 1 RRCID -> 069533 COMPL. DATE 11/30/1976 TOTAL DEPTH 9500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	677	-0-	-193	-0-	91	1	586	3	N	-0-					-0-
12	967	N	967	-0-	-0-	-0-	113	1	854	3	N	-0-					-0-
01	771	N	771	-0-	-0-	-0-	87	1	684	3	N	-0-					-0-
02	676	N	676	-0-	-0-	-0-	74	1	602	3	N	-0-					-0-
03	787	N	787	-0-	-0-	-0-	82	1	705	3	N	-0-					-0-
04	764	N	764	-0-	-0-	-0-	85	1	679	3	N	-0-					-0-

FIELDS 17 WELL #: 4 RRCID -> 069652 COMPL. DATE 11/19/1976 TOTAL DEPTH 6005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	10	-0-	-20	-0-	1	1	9	3	N	-0-					-0-
12	31	N	24	-0-	-7	-0-	3	1	21	3	N	-0-					-0-
01	31	N	20	-0-	-11	-0-	3	1	17	3	N	-0-					-0-
02	10	N	9	-0-	-1	-0-	1	1	8	3	N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					-0-
04	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HICKS 61 WELL #: 2 RRCID -> 069682 COMPL. DATE 11/09/1976 TOTAL DEPTH 4761 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 49 WELL #: 1 RRCID -> 069890 COMPL. DATE 11/14/1976 TOTAL DEPTH 5786 PERF. N/A

11	48	N	48	-0-	-0-	-0-	6	1	42	3	Y	-0-					-0-
12	62	N	42	-0-	-20	-0-	5	1	37	3	Y	-0-					-0-
01	62	N	39	-0-	-23	-0-	5	1	34	3	Y	-0-					-0-
02	56	N	40	-0-	-16	-0-	5	1	35	3	Y	-0-					-0-
03	48	N	48	-0-	-0-	-0-	6	1	42	3	Y	-0-					-0-
04	49	N	49	-0-	-0-	-0-	6	1	43	3	Y	-0-					-0-

KEENE 30 WELL #: 1 RRCID -> 070144 COMPL. DATE 02/21/1977 TOTAL DEPTH 8800 PERF. N/A

11	711	N	711	-0-	-0-	-0-	96	1	615	3	N	-0-					-0-
12	871	N	871	-0-	-0-	-0-	102	1	769	3	N	-0-					-0-
01	711	N	711	-0-	-0-	-0-	80	1	631	3	N	-0-					-0-
02	651	N	651	-0-	-0-	-0-	71	1	580	3	N	-0-					-0-
03	700	N	700	-0-	-0-	-0-	73	1	627	3	N	-0-					-0-
04	652	N	652	-0-	-0-	-0-	73	1	579	3	N	-0-					-0-

KEENE 182 WELL #: 1 RRCID -> 070288 COMPL. DATE 02/28/1977 TOTAL DEPTH 8617 PERF. N/A

11	840	N	719	-0-	-121	-0-	97	1	622	3	N	-0-					-0-
12	978	N	978	-0-	-0-	-0-	114	1	864	3	N	-0-					-0-
01	745	N	745	-0-	-0-	-0-	84	1	661	3	N	-0-					-0-
02	692	N	692	-0-	-0-	-0-	76	1	616	3	N	-0-					-0-
03	809	N	809	-0-	-0-	-0-	85	1	724	3	N	-0-					-0-
04	790	N	790	-0-	-0-	-0-	88	1	702	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 11 RRCID -> 070293 COMPL. DATE 02/24/1977 TOTAL DEPTH 8459 PERF. N/A

11	493	N	493	-0-	-0-	-0-	22	1	471	3	N	-0-					-0-
12	497	N	497	-0-	-0-	-0-	20	1	477	3	N	-0-					-0-
01	496	N	484	-0-	-12	-0-	20	1	464	3	N	-0-					-0-
02	448	N	433	-0-	-15	-0-	18	1	415	3	N	-0-					-0-
03	481	N	481	-0-	-0-	-0-	20	1	461	3	N	-0-					-0-
04	480	N	448	-0-	-32	-0-	20	1	428	3	N	-0-					-0-

FIELDS 58 WELL #: 1 RRCID -> 070295 COMPL. DATE 12/01/1976 TOTAL DEPTH 5781 PERF. N/A

11	120	N	100	-0-	-20	-0-	12	1	88	3	Y	-0-					-0-
12	124	N	102	-0-	-22	-0-	11	1	91	3	Y	-0-					-0-
01	124	N	111	-0-	-13	-0-	14	1	97	3	Y	-0-					-0-
02	98	N	98	-0-	-0-	-0-	12	1	86	3	Y	-0-					-0-
03	111	N	111	-0-	-0-	-0-	14	1	97	3	Y	-0-					-0-
04	120	N	105	-0-	-15	-0-	14	1	91	3	Y	-0-					-0-

VANDERSTUCKEN 35 WELL #: 1 RRCID -> 070296 COMPL. DATE 01/31/1977 TOTAL DEPTH 5522 PERF. N/A

11	459	N	459	-0-	-0-	-0-	27	1	432	3	Y	-0-					-0-
12	478	N	478	-0-	-0-	-0-	24	1	454	3	Y	-0-					-0-
01	496	N	443	-0-	-53	-0-	31	1	412	3	Y	-0-					-0-
02	420	N	404	-0-	-16	-0-	19	1	385	3	Y	-0-					-0-
03	405	N	405	-0-	-0-	-0-	18	1	387	3	Y	-0-					-0-
04	434	N	434	-0-	-0-	-0-	17	1	417	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 070481 COMPL. DATE 03/02/1977 TOTAL DEPTH 8080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	264	N	264	-0-	-0-	-0-	12	1	252	3	N	-0-					-0-
12	292	N	292	-0-	-0-	-0-	12	1	280	3	N	-0-					-0-
01	284	N	284	-0-	-0-	-0-	12	1	272	3	N	-0-					-0-
02	252	N	230	-0-	-22	-0-	10	1	220	3	N	-0-					-0-
03	241	N	241	-0-	-0-	-0-	10	1	231	3	N	-0-					-0-
04	270	N	259	-0-	-11	-0-	11	1	248	3	N	-0-					-0-

NICKS, GERALD WELL #: 3 RRCID -> 070482 COMPL. DATE 03/01/1977 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	414	N	414	-0-	-0-	-0-	55	1	359	3	Y	-0-					-0-
12	346	N	346	-0-	-0-	-0-	37	1	309	3	Y	-0-					-0-
01	304	N	304	-0-	-0-	-0-	28	1	276	3	Y	-0-					-0-
02	274	N	274	-0-	-0-	-0-	23	1	251	3	Y	-0-					-0-
03	228	N	228	-0-	-0-	-0-	19	1	209	3	Y	-0-					-0-
04	270	N	235	-0-	-35	-0-	22	1	213	3	Y	-0-					-0-

KARNES, W. H. "C" WELL #: 2 RRCID -> 070980 COMPL. DATE 03/07/1977 TOTAL DEPTH 9953 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KEENE 22 WELL #: 1 RRCID -> 071145 COMPL. DATE 04/19/1977 TOTAL DEPTH 8640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	628	N	628	-0-	-0-	-0-	85	1	543	3	N	-0-					-0-
12	769	N	769	-0-	-0-	-0-	90	1	679	3	N	-0-					-0-
01	606	N	606	-0-	-0-	-0-	68	1	538	3	N	-0-					-0-
02	560	N	536	-0-	-24	-0-	59	1	477	3	N	-0-					-0-
03	619	N	619	-0-	-0-	-0-	65	1	554	3	N	-0-					-0-
04	602	N	602	-0-	-0-	-0-	67	1	535	3	N	-0-					-0-

KEENE 179 WELL #: 1 RRCID -> 071310 COMPL. DATE 04/29/1977 TOTAL DEPTH 8640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	306	N	306	-0-	-0-	-0-	41	1	265	3	N	-0-					-0-
12	416	N	416	-0-	-0-	-0-	49	1	367	3	N	-0-					-0-
01	261	N	261	-0-	-0-	-0-	29	1	232	3	N	-0-					-0-
02	266	N	266	-0-	-0-	-0-	29	1	237	3	N	-0-					-0-
03	428	N	428	-0-	-0-	-0-	45	1	383	3	N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	37	1	298	3	N	-0-					-0-

KEENE 181 WELL #: 1 RRCID -> 071311 COMPL. DATE 04/15/1977 TOTAL DEPTH 8413 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					-0-
01	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-					-0-

WHITEHEAD WELL #: 8 RRCID -> 071742 COMPL. DATE 05/18/1977 TOTAL DEPTH 8861 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	150	-0-	-0-	-0-	11	1	139	3	Y	-0-					-0-
12	155	N	150	-0-	-5	-0-	10	1	140	3	Y	-0-					-0-
01	155	N	149	-0-	-6	-0-	10	1	139	3	Y	-0-					-0-
02	140	N	138	-0-	-2	-0-	11	1	127	3	Y	-0-					-0-
03	149	N	149	-0-	-0-	-0-	11	1	138	3	Y	-0-					-0-
04	150	N	131	-0-	-19	-0-	11	1	120	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 071876 COMPL. DATE 05/21/1977 TOTAL DEPTH 8260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 4 RRCID -> 071979 COMPL. DATE 06/17/1977 TOTAL DEPTH 8675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	139	N	139	-0-	-0-	-0-	10	1	129	3	N	-0-					-0-
12	137	N	137	-0-	-0-	-0-	9	1	128	3	N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	9	1	118	3	N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	9	1	106	3	N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	10	1	124	3	N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	11	1	123	3	N	-0-					-0-

HICKS 35 WELL #: 2 RRCID -> 072282 COMPL. DATE 04/19/1977 TOTAL DEPTH 4397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1172	-0-	-58	-0-	91	1	1081	3	Y	-0-					-0-
12	1222	N	1222	-0-	-0-	-0-	64	1	1158	3	Y	-0-					-0-
01	1252	N	1252	-0-	-0-	-0-	9	1	1243	3	Y	-0-					-0-
02	1092	N	1067	-0-	-25	-0-	69	1	998	3	Y	-0-					-0-
03	1014	N	1014	-0-	-0-	-0-	106	1	908	3	Y	-0-					-0-
04	1200	N	1187	-0-	-13	-0-	92	1	1095	3	Y	-0-					-0-

WILSON, DUKE WELL #: 217 RRCID -> 072283 COMPL. DATE 12/16/1976 TOTAL DEPTH 8252 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	236	-0-	-34	-0-	20	1	216	3	N	-0-					-0-
12	248	N	235	-0-	-13	-0-	20	1	215	3	N	-0-					-0-
01	248	N	229	-0-	-19	-0-	20	1	209	3	N	-0-					-0-
02	224	N	214	-0-	-10	-0-	20	1	194	3	N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	22	1	218	3	N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	22	1	208	3	N	-0-					-0-

WILSON, DUKE WELL #: 221 RRCID -> 072284 COMPL. DATE 03/01/1977 TOTAL DEPTH 8918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	611	N	611	-0-	-0-	-0-	52 2	1 9	557	3	N	2	1	1			2
12	620	N	599	-0-	-21	-0-	51 1	1 9	547	3	N	1	1	1			2
01	620	N	608	-0-	-12	-0-	54 1	1 9	553	3	N	1	1	1			2
02	560	N	534	-0-	-26	-0-	50 1	1 9	483	3	N	1	1	1			2
03	574	N	574	-0-	-0-	-0-	52 1	1 9	521	3	N	1	1	1			2
04	600	N	544	-0-	-56	-0-	51 2	1 9	491	3	N	2	3	1			1

MAYER, MINNIE H. WELL #: 2 RRCID -> 072705 COMPL. DATE 05/22/1976 TOTAL DEPTH 7797 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	165	-0-	-15	-0-	7	1	158	3	N	-0-					-0-
12	164	N	164	-0-	-0-	-0-	7	1	157	3	N	-0-					-0-
01	185	N	185	-0-	-0-	-0-	8	1	177	3	N	-0-					-0-
02	208	N	208	-0-	-0-	-0-	9	1	199	3	N	-0-					-0-
03	303	N	303	-0-	-0-	-0-	13	1	290	3	N	-0-					-0-
04	351	N	351	-0-	-0-	-0-	15	1	336	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1893 RRCID -> 072706 COMPL. DATE 07/09/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 214 RRCID -> 072707 COMPL. DATE 01/08/1977 TOTAL DEPTH 8400 PERF. N/A

11	420	N	407	-0-	-13	-0-	35 1	1 9	371	3	N	1					1
12	434	N	431	-0-	-3	-0-	37	1	394	3	N	-0-					1
01	434	N	415	-0-	-19	-0-	37	1	378	3	N	-0-					1
02	392	N	380	-0-	-12	-0-	36	1	344	3	N	-0-					1
03	420	N	420	-0-	-0-	-0-	38 1	1 9	381	3	N	1	1	1			1
04	409	N	409	-0-	-0-	-0-	39	1	370	3	N	-0-	1	1			-0-

WILSON, DUKE WELL #: 1732 RRCID -> 072840 COMPL. DATE 08/27/1977 TOTAL DEPTH 8660 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1831 RRCID -> 072841 COMPL. DATE 07/20/1977 TOTAL DEPTH 9135 PERF. N/A

11	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
12	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
01	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1883 RRCID -> 072842 COMPL. DATE 07/20/1977 TOTAL DEPTH 8340 PERF. N/A

11	1440	N	1401	-0-	-39	-0-	120 3	1 9	1278	3	N	3	1	1			5
12	1476	N	1476	-0-	-0-	-0-	127 3	1 9	1346	3	N	3	2	1			6
01	1488	N	1419	-0-	-69	-0-	126 2	1 9	1291	3	N	2	3	1			5
02	1316	N	1265	-0-	-51	-0-	119 2	1 9	1144	3	N	2	2	1			5
03	1376	N	1376	-0-	-0-	-0-	124 3	1 9	1249	3	N	3	3	1			5
04	1380	N	1310	-0-	-70	-0-	124 3	1 9	1183	3	N	3	6	1			2

WILSON, DUKE WELL #: 1891 RRCID -> 072843 COMPL. DATE 06/19/1977 TOTAL DEPTH 8300 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1892 RRCID -> 072844 COMPL. DATE 06/26/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	83	-0-	-7	-0-	7	1	76	3	N	-0-					-0-
12	93	N	73	-0-	-20	-0-	6	1	67	3	N	-0-					-0-
01	93	N	75	-0-	-18	-0-	7	1	68	3	N	-0-					-0-
02	84	N	62	-0-	-22	-0-	6	1	56	3	N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	6	1	58	3	N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	6	1	55	3	N	-0-					-0-

SHANNON 52 WELL #: 1 RRCID -> 072877 COMPL. DATE 07/22/1977 TOTAL DEPTH 7245 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 215 RRCID -> 073052 COMPL. DATE 04/24/1977 TOTAL DEPTH 8210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	549	N	549	-0-	-0-	-0-	47	1	500	3	N	2	1	1			2
							2	9									
12	527	N	382	-0-	-145	-0-	33	1	349	3	N	-0-	1	1			1
01	496	N	5	-0-	-491	-0-	5	3			N	-0-					1
02	504	N	-0-	-0-	-504	-0-					N	1	1	1			1
03	243	N	243	-0-	-0-	-0-	22	1	221	3	N	-0-					1
04	562	N	562	-0-	-0-	-0-	53	1	508	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 1884 RRCID -> 073053 COMPL. DATE 07/22/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	55	-0-	-65	-0-	5	1	50	3	N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEHEAD WELL #: 9 RRCID -> 073108 COMPL. DATE 08/29/1977 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	320	N	320	-0-	-0-	-0-	23	1	297	3	Y	-0-					-0-
12	315	N	315	-0-	-0-	-0-	21	1	294	3	Y	-0-					-0-
01	341	N	324	-0-	-17	-0-	23	1	301	3	Y	-0-					-0-
02	308	N	306	-0-	-2	-0-	24	1	282	3	Y	-0-					-0-
03	340	N	340	-0-	-0-	-0-	26	1	314	3	Y	-0-					-0-
04	321	N	321	-0-	-0-	-0-	27	1	294	3	Y	-0-					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 4 RRCID -> 073313 COMPL. DATE 10/10/1977 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	132	N	132	-0-	-0-	-0-	15	1	117	3	N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	13	1	117	3	N	-0-					-0-
01	124	N	120	-0-	-4	-0-	11	1	109	3	N	-0-					-0-
02	112	N	109	-0-	-3	-0-	10	1	99	3	N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	11	1	112	3	N	-0-					-0-
04	120	N	91	-0-	-29	-0-	8	1	83	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WILSON, DUKE WELL #: 1853 RRCID -> 073590 COMPL. DATE 09/24/1977 TOTAL DEPTH 8400 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-			-0-
12	31	N	2	-0-	-29	-0-	2	3			N	-0-			-0-
01	62	N	2	-0-	-60	-0-	2	3			N	-0-			-0-
02	28	N	1	-0-	-27	-0-	1	3			N	-0-			-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
04	2	N	1	-0-	-1	-0-	1	3			N	-0-			-0-

WILSON, DUKE WELL #: 1894 RRCID -> 073591 COMPL. DATE 10/11/1977 TOTAL DEPTH 8600 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

WILSON, DUKE WELL #: 1895 RRCID -> 073593 COMPL. DATE 09/15/1977 TOTAL DEPTH 8250 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MAYER WELL #: 4 RRCID -> 073666 COMPL. DATE 10/29/1977 TOTAL DEPTH 7350 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	254	N	254	-0-	-0-	-0-	11	1	243	3	Y	-0-			-0-
12	247	N	247	-0-	-0-	-0-	10	1	237	3	Y	-0-			-0-
01	248	N	232	-0-	-16	-0-	10	1	222	3	Y	-0-			-0-
02	237	N	237	-0-	-0-	-0-	10	1	227	3	Y	-0-			-0-
03	213	N	213	-0-	-0-	-0-	9	1	204	3	Y	-0-			-0-
04	210	N	184	-0-	-26	-0-	8	1	176	3	Y	-0-			-0-

WILSON, DUKE WELL #: 1361 RRCID -> 074036 COMPL. DATE 03/09/1977 TOTAL DEPTH 7504 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	240	N	212	-0-	-28	-0-	18	1	194	3	N	-0-			-0-
12	279	N	225	-0-	-54	-0-	19	1	206	3	N	-0-			-0-
01	217	N	188	-0-	-29	-0-	17	1	171	3	N	-0-			-0-
02	196	N	155	-0-	-41	-0-	15	1	140	3	N	-0-			-0-
03	211	N	211	-0-	-0-	-0-	19	1	192	3	N	-0-			-0-
04	199	N	199	-0-	-0-	-0-	19	1	180	3	N	-0-			-0-

GLASSCOCK, BERTHA T. "B" WELL #: 3 RRCID -> 074068 COMPL. DATE 11/30/1977 TOTAL DEPTH 9582 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-			-0-
12	59	N	59	-0-	-0-	-0-	3	1	56	3	Y	-0-			-0-
01	10	N	10	-0-	-0-	-0-	10	3			Y	-0-			-0-
02	41	N	41	-0-	-0-	-0-	2	1	39	3	Y	-0-			-0-
03	33	N	33	-0-	-0-	-0-	1	1	32	3	Y	-0-			-0-
04	23	N	23	-0-	-0-	-0-	1	1	22	3	Y	-0-			-0-

GLASSCOCK, BERTHA T. "B" WELL #: 4 RRCID -> 074069 COMPL. DATE 11/30/1977 TOTAL DEPTH 9397 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	167	N	167	-0-	-0-	-0-	8	1	159	3	Y	-0-			-0-
12	217	N	135	-0-	-82	-0-	6	1	129	3	Y	-0-			-0-
01	217	N	131	-0-	-86	-0-	5	1	126	3	Y	-0-			-0-
02	168	N	119	-0-	-49	-0-	4	1	115	3	Y	-0-			-0-
03	131	N	131	-0-	-0-	-0-	4	1	127	3	Y	-0-			-0-
04	128	N	128	-0-	-0-	-0-	5	1	123	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WHITEHEAD WELL #: 10 RRCID -> 074182 COMPL. DATE 11/13/1977 TOTAL DEPTH 9017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	181	N	181	-0-	-0-	-0-	13	1	168	3	Y	-0-					-0-
12	171	N	171	-0-	-0-	-0-	11	1	160	3	Y	-0-					-0-
01	227	N	227	-0-	-0-	-0-	16	1	211	3	Y	-0-					-0-
02	168	N	46	-0-	-122	-0-	4	1	42	3	Y	-0-					-0-
03	137	N	137	-0-	-0-	-0-	10	1	127	3	Y	-0-					-0-
04	188	N	188	-0-	-0-	-0-	16	1	172	3	Y	-0-					-0-

FIELDS 15 WELL #: 4 RRCID -> 074285 COMPL. DATE 09/16/1977 TOTAL DEPTH 5826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	105	-0-	-15	-0-	13	1	92	3	N	-0-					2
12	124	N	112	-0-	-12	-0-	12	1	97	3	N	3					5
							3	9									
01	116	N	116	-0-	-0-	-0-	14	1	101	3	N	1					6
							1	9									
02	112	N	106	-0-	-6	-0-	13	1	90	3	N	3					9
							3	9									
03	111	N	111	-0-	-0-	-0-	14	1	96	3	N	1					10
							1	9									
04	120	N	112	-0-	-8	-0-	14	1	96	3	N	2					12
							2	9									

FIELDS 19 WELL #: 3 RRCID -> 074479 COMPL. DATE 09/23/1977 TOTAL DEPTH 6110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	20	-0-	-10	-0-	2	1	18	3	N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					-0-
02	28	N	4	-0-	-24	-0-	4	3			N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					-0-
04	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-					-0-

DUNBAR, NED WELL #: 8 RRCID -> 074638 COMPL. DATE 12/27/1977 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
12	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
01	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
02	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-

DUNBAR, NED WELL #: 9 RRCID -> 074639 COMPL. DATE 12/16/1977 TOTAL DEPTH 6127 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 53 WELL #: 2 RRCID -> 074891 COMPL. DATE 10/24/1977 TOTAL DEPTH 6144 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT 130 WELL #: 3 RRCID -> 075055 COMPL. DATE 11/21/1977 TOTAL DEPTH 7393 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1143	N	1143	-0-	-0-	-0-	75	1	1062	3	Y	5	71	1			20
							6	9									
12	1209	N	1182	-0-	-27	-0-	76	1	1094	3	Y	11					31
							12	9									
01	1240	N	1202	-0-	-38	-0-	140	1	1049	3	Y	12					43
							13	9									
02	1088	N	1088	-0-	-0-	-0-	66	1	1005	3	Y	15					58
							17	9									
03	1136	N	1136	-0-	-0-	-0-	73	1	1039	3	Y	22					80
							24	9									
04	1180	N	1180	-0-	-0-	-0-	71	1	1090	3	Y	17	74	1			23
							19	9									

KEENE 32 WELL #: 1 RRCID -> 075091 COMPL. DATE 01/18/1978 TOTAL DEPTH 8627 PERF. N/A

11	238	N	238	-0-	-0-	-0-	32	1	206	3	N	-0-					-0-
12	294	N	294	-0-	-0-	-0-	34	1	260	3	N	-0-					-0-
01	297	N	297	-0-	-0-	-0-	33	1	264	3	N	-0-					-0-
02	228	N	228	-0-	-0-	-0-	25	1	203	3	N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	25	1	215	3	N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	27	1	216	3	N	-0-					-0-

FIELDS 52 WELL #: 2 RRCID -> 075094 COMPL. DATE 12/03/1977 TOTAL DEPTH 6212 PERF. N/A

11	180	N	179	-0-	-1	-0-	21	1	158	3	N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	23	1	164	3	N	-0-					-0-
01	186	N	184	-0-	-2	-0-	28	1	156	3	N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	21	1	150	3	N	-0-					-0-
03	182	N	182	-0-	-0-	-0-	21	1	161	3	N	-0-					-0-
04	180	N	176	-0-	-4	-0-	21	1	155	3	N	-0-					-0-

KEENE WELL #: 1822 RRCID -> 075281 COMPL. DATE 01/27/1978 TOTAL DEPTH 8510 PERF. 8215 - 8307

11	382	N	382	-0-	-0-	-0-	51	1	331	3	N	-0-					-0-
12	744	N	493	-0-	-251	-0-	58	1	435	3	N	-0-					-0-
01	527	N	385	-0-	-142	-0-	43	1	342	3	N	-0-					-0-
02	392	N	392	-0-	-0-	-0-	43	1	349	3	N	-0-					-0-
03	402	N	402	-0-	-0-	-0-	42	1	360	3	N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	44	1	349	3	N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1291 RRCID -> 075586 COMPL. DATE 08/18/1979 TOTAL DEPTH 6840 PERF. N/A

11	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
12	124	N	115	-0-	-9	-0-	115	3			Y	-0-					-0-
01	124	N	120	-0-	-4	-0-	120	3			Y	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
03	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-
04	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-

DUNBAR, NED WELL #: 12 RRCID -> 075841 COMPL. DATE 09/01/1991 TOTAL DEPTH 6201 PERF. 5258 - 5736

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

FAWCETT, RANDEE TRUST "C" WELL #: 6 RRCID -> 076211 COMPL. DATE 03/14/1978 TOTAL DEPTH 8880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 2 RRCID -> 076212 COMPL. DATE 03/29/1978 TOTAL DEPTH 8167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	125	N	125	-0-	-0-	-0-	20	1	105	3	N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	21	1	108	3	N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	18	1	109	3	N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	18	1	97	3	N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	16	1	112	3	N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	19	1	106	3	N	-0-					-0-

DUNBAR, NED WELL #: 11 RRCID -> 076213 COMPL. DATE 04/18/1978 TOTAL DEPTH 6208 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1301 RRCID -> 076214 COMPL. DATE 12/24/1979 TOTAL DEPTH 6783 PERF. 6753 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	175	-0-	175	522	175	3			N	-0-					-0-
12	14B2	EXT	173	-0-	173	695	173	3			N	-0-					-0-
01	855	X	160	-0-	-695	-0-	160	3			N	-0-					-0-
02	145	X	145	-0-	-0-	-0-	145	3			N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

SHURLEY, COLLIER WELL #: 3 RRCID -> 076620 COMPL. DATE 07/18/1991 TOTAL DEPTH 6200 PERF. 5050 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY, COLLIER WELL #: 4 RRCID -> 076621 COMPL. DATE 07/27/1991 TOTAL DEPTH 6117 PERF. 5027 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1292 RRCID -> 076622 COMPL. DATE 04/26/1978 TOTAL DEPTH 6819 PERF. 6810 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
12	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
01	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
02	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN, MACK "130" WELL #: 1303 RRCID -> 076783 COMPL. DATE 04/21/1978 TOTAL DEPTH 6739 PERF. 6719 - 6739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	160	-0-	-20	-0-	9	1	151	3	Y	-0-					-0-
12	155	N	135	-0-	-20	-0-	11	1	124	3	Y	-0-					-0-
01	186	N	178	-0-	-8	-0-	1	1	177	3	Y	-0-					-0-
02	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-
03	212	N	212	-0-	-0-	-0-	17	1	195	3	Y	-0-					-0-
04	204	N	204	-0-	-0-	-0-	13	1	191	3	Y	-0-					-0-

PETERSON, H. & C. WELL #: 8 RRCID -> 076896 COMPL. DATE 06/18/1974 TOTAL DEPTH N/A PERF. 2280 - 2293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	78	-0-	-42	-0-	8	1	70	3	N	-0-					27
12	93	N	78	-0-	-15	-0-	7	1	71	3	N	-0-					27
01	93	N	73	-0-	-20	-0-	9	1	64	3	N	-0-					27
02	84	N	63	-0-	-21	-0-	3	1	60	3	N	-0-					27
03	62	N	62	-0-	-0-	-0-	7	1	55	3	N	-0-					27
04	60	N	26	-0-	-34	-0-	5	1	21	3	N	-0-					27

BAKER, ROY "15" WELL #: 1 RRCID -> 076897 COMPL. DATE 09/01/1973 TOTAL DEPTH 4760 PERF. 3221 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY "16" WELL #: 2 RRCID -> 076898 COMPL. DATE 11/26/1973 TOTAL DEPTH N/A PERF. 2521 - 3048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	79	-0-	-11	-0-	8	1	71	3	N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	7	1	69	3	N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	9	1	65	3	N	-0-					-0-
02	84	N	63	-0-	-21	-0-	3	1	60	3	N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	8	1	63	3	N	-0-					-0-
04	60	N	35	-0-	-25	-0-	7	1	28	3	N	-0-					-0-

BAKER, ROY "17" WELL #: 6 RRCID -> 076901 COMPL. DATE 08/08/1975 TOTAL DEPTH N/A PERF. 2629 - 3413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
01	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
04	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-

MITCHELL -8- WELL #: 2 RRCID -> 076909 COMPL. DATE 05/06/1976 TOTAL DEPTH 4003 PERF. 3097 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	897	-0-	-303	-0-	69	1	828	3	N	-0-					-0-
12	1147	N	1147	-0-	-0-	-0-	107	1	1040	3	N	-0-					-0-
01	1154	N	1154	-0-	-0-	-0-	105	1	1049	3	N	-0-					-0-
02	945	N	945	-0-	-0-	-0-	79	1	866	3	N	-0-					-0-
03	823	N	823	-0-	-0-	-0-	66	1	757	3	N	-0-					-0-
04	1110	N	1044	-0-	-66	-0-	75	1	969	3	N	-0-					-0-

MITCHELL -1- WELL #: 3 RRCID -> 076910 COMPL. DATE 07/26/1976 TOTAL DEPTH 4000 PERF. 3287 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, BERTHA T. "B" WELL #: 2 RRCID -> 077517 COMPL. DATE 07/10/1978 TOTAL DEPTH 9281 PERF. 8391 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER WELL #: 6 RRCID -> 078402 COMPL. DATE 05/24/1978 TOTAL DEPTH 7400 PERF. 7130 - 7158

11	42	N	42	-0-	-0-	-0-	2	1	40	3	Y	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	44	N	44	-0-	-0-	-0-	2	1	42	3	Y	-0-					-0-
02	28	N	3	-0-	-25	-0-	3	3			Y	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
04	30	N	3	-0-	-27	-0-	3	3			Y	-0-					-0-

MAYER WELL #: 7 RRCID -> 078403 COMPL. DATE 06/05/1978 TOTAL DEPTH 7426 PERF. 7203 - 7223

11	39	N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-					-0-
12	58	N	58	-0-	-0-	-0-	2	1	56	3	Y	-0-					-0-
01	57	N	57	-0-	-0-	-0-	2	1	55	3	Y	-0-					-0-
02	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 12 RRCID -> 078448 COMPL. DATE 09/08/1978 TOTAL DEPTH 8105 PERF. 6406 - 7706

11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	29	N	29	-0-	-0-	-0-	4	1	25	3	N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 14 RRCID -> 078636 COMPL. DATE 09/25/1978 TOTAL DEPTH 7950 PERF. 6400 - 6613

11	210	N	159	-0-	-51	-0-	25	1	134	3	N	-0-					-0-
12	186	N	147	-0-	-39	-0-	24	1	123	3	N	-0-					-0-
01	186	N	149	-0-	-37	-0-	21	1	128	3	N	-0-					-0-
02	140	N	136	-0-	-4	-0-	21	1	115	3	N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	21	1	146	3	N	-0-					-0-
04	171	N	171	-0-	-0-	-0-	25	1	146	3	N	-0-					-0-

GALBREATH 80 WELL #: 1 RRCID -> 078873 COMPL. DATE 08/09/1978 TOTAL DEPTH 6469 PERF. 4922 - 5900

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1294 RRCID -> 079540 COMPL. DATE 09/16/1978 TOTAL DEPTH 6858 PERF. 6848 - 6858

11	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
12	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
01	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
02	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
03	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
04	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN, MACK "129" WELL #: 1293 RRCID -> 079541 COMPL. DATE 09/03/1978 TOTAL DEPTH 6742 PERF. 6733 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	113	-0-	-7	-0-	113	3			Y	-0-					-0-
12	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-
02	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-

ESPY 41 WELL #: 4 RRCID -> 079765 COMPL. DATE 09/06/1978 TOTAL DEPTH 5905 PERF. 5596 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	16	-0-	-14	-0-	3	1	13	3	Y	-0-					-0-
12	31	N	30	-0-	-1	-0-	6	1	24	3	Y	-0-					-0-
01	31	N	18	-0-	-13	-0-	3	1	15	3	Y	-0-					-0-
02	28	N	23	-0-	-5	-0-	5	1	18	3	Y	-0-					-0-
03	24	N	24	-0-	-0-	-0-	5	1	19	3	Y	-0-					-0-
04	30	N	26	-0-	-4	-0-	5	1	21	3	Y	-0-					-0-

CAUTHORN, MACK "112" WELL #: 1121 RRCID -> 080060 COMPL. DATE 10/10/1978 TOTAL DEPTH 6675 PERF. 6666 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	204	N	204	-0-	-0-	-0-	5	1	199	3	Y	-0-					-0-
12	217	N	206	-0-	-11	-0-	1	1	205	3	Y	-0-					-0-
01	217	N	209	-0-	-8	-0-	209	3			Y	-0-					-0-
02	196	N	132	-0-	-64	-0-	1	1	131	3	Y	-0-					-0-
03	253	N	253	-0-	-0-	-0-	2	1	251	3	Y	-0-					-0-
04	210	N	181	-0-	-29	-0-	6	1	175	3	Y	-0-					-0-

CLARK 58 WELL #: 2 RRCID -> 080610 COMPL. DATE 01/16/1979 TOTAL DEPTH 7142 PERF. 6808 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	654	-0-	-156	-0-	2	1	652	3	Y	-0-					81
12	715	N	715	-0-	-0-	-0-	715	3			Y	-0-					81
01	1891	X	1316	-0-	-575	-0-	1316	3			Y	-0-					81
02	756	X	652	-0-	-104	-0-	652	3			Y	-0-					81
03	837	X	634	-0-	-203	-0-	634	3			Y	-0-					81
04	1260	X	560	-0-	-700	-0-	560	3			Y	-0-					81

KIRBY 183 WELL #: 2 RRCID -> 080964 COMPL. DATE 12/20/1978 TOTAL DEPTH 7045 PERF. 6090 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY 2 WELL #: 2 RRCID -> 081172 COMPL. DATE 01/19/1979 TOTAL DEPTH 6912 PERF. 6075 - 6713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-
12	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
01	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-
02	19	N	19	-0-	-0-	-0-	2	1	17	3	Y	-0-					-0-
03	19	N	19	-0-	-0-	-0-	2	1	17	3	Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

CAUTHORN, MACK "112" WELL #: 1122 RRCID -> 081187 COMPL. DATE 07/14/1979 TOTAL DEPTH 6782 PERF. 6715 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 65 WELL #: 4 RRCID -> 081654 COMPL. DATE 02/28/1979 TOTAL DEPTH 4144 PERF. 2880 - 3767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 13 RRCID -> 081842 COMPL. DATE 04/18/1979 TOTAL DEPTH 6210 PERF. 5133 - 5421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	275	-0-	-25	-0-	275	3			Y	-0-					-0-
12	310	N	282	-0-	-28	-0-	282	3			Y	-0-					-0-
01	279	N	271	-0-	-8	-0-	271	3			Y	-0-					-0-
02	252	N	242	-0-	-10	-0-	242	3			Y	-0-					-0-
03	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					-0-
04	270	N	263	-0-	-7	-0-	263	3			Y	-0-					-0-

DUNBAR, NED WELL #: 14 RRCID -> 081843 COMPL. DATE 04/19/1979 TOTAL DEPTH 6210 PERF. 5141 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
12	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
02	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
03	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
04	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-

DUNBAR, NED WELL #: 15 RRCID -> 081844 COMPL. DATE 12/28/1995 TOTAL DEPTH 6210 PERF. 4905 - 5065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 1 WELL #: 4 RRCID -> 082064 COMPL. DATE 04/08/1979 TOTAL DEPTH 4359 PERF. 2892 - 3281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	199	N	199	-0-	-0-	-0-	12	1	187	3	Y	-0-					-0-
12	206	N	206	-0-	-0-	-0-	10	1	196	3	Y	-0-					-0-
01	190	N	190	-0-	-0-	-0-	13	1	177	3	Y	-0-					-0-
02	196	N	159	-0-	-37	-0-	7	1	152	3	Y	-0-					-0-
03	183	N	183	-0-	-0-	-0-	8	1	175	3	Y	-0-					-0-
04	251	N	251	-0-	-0-	-0-	10	1	241	3	Y	-0-					-0-

WALLACE 76 WELL #: 4 RRCID -> 082547 COMPL. DATE 05/06/1979 TOTAL DEPTH 4826 PERF. 4572 - 4575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KEENE, STELLA ET AL "77" WELL #: 1 RRCID -> 082667 COMPL. DATE 04/01/1979 TOTAL DEPTH 6366 PERF. 5146 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
12	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
01	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
02	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
03	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WALLACE 65 WELL #: 3 RRCID -> 082689 COMPL. DATE 05/02/1979 TOTAL DEPTH 4577 PERF. 3709 - 3882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	352	-0-	-38	-0-	27	1	325	3	Y	-0-					-0-
12	356	N	356	-0-	-0-	-0-	19	1	337	3	Y	-0-					-0-
01	381	N	381	-0-	-0-	-0-	3	1	378	3	Y	-0-					-0-
02	336	N	326	-0-	-10	-0-	21	1	305	3	Y	-0-					-0-
03	421	N	421	-0-	-0-	-0-	44	1	377	3	Y	-0-					-0-
04	396	N	396	-0-	-0-	-0-	31	1	365	3	Y	-0-					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 2 RRCID -> 082828 COMPL. DATE 06/22/1979 TOTAL DEPTH 8876 PERF. 7398 - 7469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	245	N	245	-0-	-0-	-0-	18	1	227	3	N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	16	1	235	3	N	-0-					-0-
01	248	N	248	-0-	-0-	-0-	17	1	231	3	N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	18	1	206	3	N	-0-					-0-
03	252	N	252	-0-	-0-	-0-	19	1	233	3	N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	21	1	225	3	N	-0-					-0-

SHURLEY 98 WELL #: 2 RRCID -> 082829 COMPL. DATE 06/08/1979 TOTAL DEPTH 6519 PERF. 5604 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-

CAUTHORN, IDA WELL #: 1351 RRCID -> 083321 COMPL. DATE 07/01/1979 TOTAL DEPTH 7400 PERF. 6857 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
03	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
04	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-

FIELDS 21 WELL #: 3 RRCID -> 083528 COMPL. DATE 07/01/1979 TOTAL DEPTH 6034 PERF. 5499 - 5849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS 73 WELL #: 1 RRCID -> 083529 COMPL. DATE 07/05/1979 TOTAL DEPTH 7025 PERF. 6206 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROUSSELOT, DORIS MAYER "B" WELL #: 2 RRCID -> 083660 COMPL. DATE 08/21/1979 TOTAL DEPTH 8160 PERF. 7416 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	281	-0-	-19	-0-	17	1	264	3	N	-0-					-0-
12	310	N	294	-0-	-16	-0-	17	1	277	3	N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	23	1	265	3	N	-0-					-0-
02	261	N	261	-0-	-0-	-0-	17	1	244	3	N	-0-					-0-
03	298	N	298	-0-	-0-	-0-	21	1	277	3	N	-0-					-0-
04	287	N	287	-0-	-0-	-0-	19	1	268	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 72 WELL #: 2 RRCID -> 084153 COMPL. DATE 08/09/1979 TOTAL DEPTH 7097 PERF. 6581 - 6895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62	N	62	-0-	-0-	-0-	6	1	56	3	Y	-0-					-0-
12	62	N	55	-0-	-7	-0-	5	1	50	3	Y	-0-					-0-
01	65	N	65	-0-	-0-	-0-	7	1	58	3	Y	-0-					-0-
02	56	N	29	-0-	-27	-0-	3	1	26	3	Y	-0-					-0-
03	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 8 RRCID -> 084154 COMPL. DATE 08/28/1979 TOTAL DEPTH 8232 PERF. 6516 - 7243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	74	N	74	-0-	-0-	-0-	3	1	71	3	N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	3	1	73	3	N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	3	1	71	3	N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	3	1	76	3	N	-0-					-0-
04	78	N	78	-0-	-0-	-0-	3	1	75	3	N	-0-					-0-

ESPY 40 WELL #: 4 RRCID -> 084346 COMPL. DATE 08/13/1979 TOTAL DEPTH 5940 PERF. 5386 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	249	-0-	-21	-0-	44	1	205	3	Y	-0-					8
12	279	N	241	-0-	-38	-0-	45	1	196	3	Y	-0-					8
01	250	N	250	-0-	-0-	-0-	41	1	209	3	Y	-0-					8
02	224	N	192	-0-	-32	-0-	40	1	150	3	Y	2	10	1			-0-
							2	9									
03	254	N	254	-0-	-0-	-0-	50	1	204	3	Y	-0-					-0-
04	277	N	277	-0-	-0-	-0-	51	1	226	3	Y	-0-					-0-

SHURLEY WELL #: 15 RRCID -> 084476 COMPL. DATE 09/19/1979 TOTAL DEPTH 6200 PERF. 5050 - 5903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
12	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
01	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
02	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
04	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

SHURLEY WELL #: 12 RRCID -> 084725 COMPL. DATE 10/10/1979 TOTAL DEPTH 6200 PERF. 5017 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
12	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
04	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-

SHURLEY WELL #: 14 RRCID -> 084726 COMPL. DATE 09/27/1979 TOTAL DEPTH 6250 PERF. 5136 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
12	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
01	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
02	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
04	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 46 WELL #: 2 RRCID -> 084727 COMPL. DATE 10/17/1979 TOTAL DEPTH 8791 PERF. 6406 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	166	-0-	-74	-0-	21	1	145	3	Y	-0-					-0-
12	248	N	233	-0-	-15	-0-	24	1	209	3	Y	-0-					-0-
01	217	N	169	-0-	-48	-0-	21	1	148	3	Y	-0-					-0-
02	184	N	184	-0-	-0-	-0-	27	1	157	3	Y	-0-					-0-
03	212	N	212	-0-	-0-	-0-	30	1	182	3	Y	-0-					-0-
04	231	N	231	-0-	-0-	-0-	23	1	208	3	Y	-0-					-0-

WARD 127 WELL #: 4 RRCID -> 085620 COMPL. DATE 11/22/1979 TOTAL DEPTH 6725 PERF. 5602 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	48	-0-	-42	-0-	5	1	43	3	N	-0-					-0-
12	93	N	46	-0-	-47	-0-	5	1	41	3	N	-0-					-0-
01	62	N	52	-0-	-10	-0-	7	1	45	3	N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	6	1	52	3	N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	8	1	59	3	N	-0-					-0-
04	60	N	55	-0-	-5	-0-	7	1	48	3	N	-0-					-0-

ESPY 57 WELL #: 4 RRCID -> 085654 COMPL. DATE 12/04/1979 TOTAL DEPTH 6231 PERF. 4326 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	73	-0-	-17	-0-	13	1	60	3	Y	-0-					-0-
12	71	N	71	-0-	-0-	-0-	13	1	58	3	Y	-0-					-0-
01	69	N	69	-0-	-0-	-0-	11	1	58	3	Y	-0-					-0-
02	58	N	58	-0-	-0-	-0-	12	1	46	3	Y	-0-					-0-
03	77	N	77	-0-	-0-	-0-	15	1	62	3	Y	-0-					-0-
04	81	N	81	-0-	-0-	-0-	15	1	66	3	Y	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1302 RRCID -> 085940 COMPL. DATE 12/21/1979 TOTAL DEPTH 7500 PERF. 6789 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	17	-0-	-103	-0-	17	3			Y	-0-					-0-
12	124	N	1	-0-	-123	-0-	1	3			Y	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 95 WELL #: 4 RRCID -> 086173 COMPL. DATE 01/14/1980 TOTAL DEPTH 6218 PERF. 5525 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 111 WELL #: 4 RRCID -> 086364 COMPL. DATE 01/21/1980 TOTAL DEPTH 6874 PERF. 5333 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	119	N	119	-0-	-0-	-0-	5	1	114	3	N	-0-					-0-
12	155	N	117	-0-	-38	-0-	5	1	112	3	N	-0-					-0-
01	124	N	103	-0-	-21	-0-	5	1	98	3	N	-0-					-0-
02	112	N	101	-0-	-11	-0-	5	1	96	3	N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	4	1	94	3	N	-0-					-0-
04	140	N	140	-0-	-0-	-0-	8	1	132	3	N	-0-					-0-

WARD 114 WELL #: 5 RRCID -> 086515 COMPL. DATE 02/03/1980 TOTAL DEPTH 6916 PERF. 5860 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	207	-0-	-33	-0-	23	1	184	3	N	-0-					-0-
12	248	N	201	-0-	-47	-0-	22	1	179	3	N	-0-					-0-
01	217	N	198	-0-	-19	-0-	25	1	173	3	N	-0-					-0-
02	215	N	215	-0-	-0-	-0-	24	1	191	3	N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	28	1	209	3	N	-0-					-0-
04	237	N	237	-0-	-0-	-0-	32	1	205	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 3 RRCID -> 087051 COMPL. DATE 03/12/1980 TOTAL DEPTH 7357 PERF. 7267 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMMONS 3 WELL #: 1 RRCID -> 088167 COMPL. DATE 06/05/1980 TOTAL DEPTH 7216 PERF. 6280 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	78	-0-	-12	-0-	7	1	71	3	Y	-0-					-0-
12	93	N	77	-0-	-16	-0-	7	1	70	3	Y	-0-					-0-
01	93	N	77	-0-	-16	-0-	8	1	69	3	Y	-0-					-0-
02	84	N	68	-0-	-16	-0-	7	1	61	3	Y	-0-					-0-
03	75	N	75	-0-	-0-	-0-	7	1	68	3	Y	-0-					-0-
04	81	N	81	-0-	-0-	-0-	9	1	72	3	Y	-0-					-0-

GENINI WELL #: 3902 RRCID -> 088168 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 5417 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	401	-0-	-19	-0-	40	1	360	3	Y	1					2
							1	9									
12	411	N	411	-0-	-0-	-0-	41	1	370	3	Y	-0-					2
01	403	N	392	-0-	-11	-0-	37	1	354	3	Y	1					3
							1	9									
02	364	N	357	-0-	-7	-0-	36	1	321	3	Y	-0-	1	1			2
03	400	N	400	-0-	-0-	-0-	40	1	359	3	Y	1	1	1			2
							1	9									
04	390	N	387	-0-	-3	-0-	37	1	350	3	Y	-0-	1	1			1

SAWYER 4 WELL #: 1 RRCID -> 088268 COMPL. DATE 02/27/1980 TOTAL DEPTH 8724 PERF. 6625 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISS 64 WELL #: 3 RRCID -> 088371 COMPL. DATE 04/28/1980 TOTAL DEPTH 6159 PERF. 5286 - 5855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1843 RRCID -> 088691 COMPL. DATE 06/28/1980 TOTAL DEPTH 8200 PERF. 7957 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	505	N	505	-0-	-0-	-0-	43	1	461	3	N	1					2
							1	9									
12	578	N	578	-0-	-0-	-0-	50	1	527	3	N	1	1	1			2
							1	9									
01	810	N	810	-0-	-0-	-0-	72	1	737	3	N	1	1	1			2
							1	9									
02	540	N	540	-0-	-0-	-0-	51	1	488	3	N	1	1	1			2
							1	9									
03	532	N	532	-0-	-0-	-0-	48	1	483	3	N	1	1	1			2
							1	9									
04	660	N	511	-0-	-149	-0-	48	1	462	3	N	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1601 RRCID -> 088929 COMPL. DATE 06/25/1993 TOTAL DEPTH 8500 PERF. 5222 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71	N	71	-0-	-0-	-0-	6	1	65	3	N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	7	1	79	3	N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	11	1	114	3	N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	14	1	135	3	N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	9	1	93	3	N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	10	1	96	3	N	-0-					-0-

SAWYER 4 WELL #: 3 RRCID -> 089419 COMPL. DATE 08/17/1980 TOTAL DEPTH 8372 PERF. 6069 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	512	N	512	-0-	-0-	-0-	23	1	489	3	Y	-0-					-0-
12	530	N	530	-0-	-0-	-0-	22	1	508	3	Y	-0-					-0-
01	527	N	524	-0-	-3	-0-	22	1	502	3	Y	-0-					-0-
02	476	N	474	-0-	-2	-0-	20	1	454	3	Y	-0-					-0-
03	522	N	522	-0-	-0-	-0-	22	1	500	3	Y	-0-					-0-
04	510	N	498	-0-	-12	-0-	22	1	476	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 2 RRCID -> 089760 COMPL. DATE 08/08/1980 TOTAL DEPTH 7594 PERF. 7115 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	87	N	87	-0-	-0-	-0-	7	1	80	3	Y	-0-					12
12	104	N	104	-0-	-0-	-0-	9	1	95	3	Y	-0-					12
01	105	N	105	-0-	-0-	-0-	9	1	96	3	Y	-0-					12
02	102	N	102	-0-	-0-	-0-	9	1	93	3	Y	-0-					12
03	97	N	97	-0-	-0-	-0-	8	1	89	3	Y	-0-					12
04	90	N	62	-0-	-28	-0-	6	1	56	3	Y	-0-					12

RICHARDSON 138 WELL #: 3 RRCID -> 089785 COMPL. DATE 08/25/1980 TOTAL DEPTH 7662 PERF. 6988 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	265	-0-	-5	-0-	22	1	243	3	Y	-0-					5
12	372	N	278	-0-	-94	-0-	24	1	254	3	Y	-0-					5
01	310	N	284	-0-	-26	-0-	24	1	260	3	Y	-0-					5
02	297	N	297	-0-	-0-	-0-	26	1	271	3	Y	-0-					5
03	336	N	336	-0-	-0-	-0-	28	1	308	3	Y	-0-					5
04	391	N	391	-0-	-0-	-0-	39	1	352	3	Y	-0-					5

MAYFIELD 46 WELL #: 1 RRCID -> 090118 COMPL. DATE 09/02/1980 TOTAL DEPTH 8491 PERF. 6822 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	752	-0-	-88	-0-	95	1	657	3	Y	-0-					-0-
12	868	N	813	-0-	-55	-0-	84	1	729	3	Y	-0-					-0-
01	837	N	809	-0-	-28	-0-	99	1	710	3	Y	-0-					-0-
02	733	N	733	-0-	-0-	-0-	107	1	626	3	Y	-0-					-0-
03	748	N	748	-0-	-0-	-0-	105	1	643	3	Y	-0-					-0-
04	780	N	679	-0-	-101	-0-	67	1	612	3	Y	-0-					-0-

MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 090298 COMPL. DATE 02/04/1981 TOTAL DEPTH 8070 PERF. 6430 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	59	-0-	-1	-0-	3	1	56	3	N	-0-					-0-
12	62	N	60	-0-	-2	-0-	2	1	58	3	N	-0-					-0-
01	62	N	61	-0-	-1	-0-	3	1	58	3	N	-0-					-0-
02	56	N	54	-0-	-2	-0-	2	1	52	3	N	-0-					-0-
03	59	N	59	-0-	-0-	-0-	2	1	57	3	N	-0-					-0-
04	60	N	58	-0-	-2	-0-	3	1	55	3	N	-0-					-0-

KELLY 102 WELL #: 3 RRCID -> 090304 COMPL. DATE 09/24/1980 TOTAL DEPTH 6447 PERF. 5854 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	672	N	672	-0-	-0-	-0-	672	3			Y	-0-					-0-
12	651	N	489	-0-	-162	-0-	489	3			Y	-0-					-0-
01	682	N	212	-0-	-470	-0-	212	3			Y	-0-					-0-
02	616	N	105	-0-	-511	-0-	105	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-7	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 5X RRCID -> 090816 COMPL. DATE 11/14/1980 TOTAL DEPTH 7400 PERF. 7041 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-					-0-
12	31	N	17	-0-	-14	-0-	1	1	16	3	Y	-0-					-0-
01	31	N	24	-0-	-7	-0-	1	1	23	3	Y	-0-					-0-
02	28	N	23	-0-	-5	-0-	1	1	22	3	Y	-0-					-0-
03	29	N	29	-0-	-0-	-0-	1	1	28	3	Y	-0-					-0-
04	30	N	29	-0-	-1	-0-	1	1	28	3	Y	-0-					-0-

CAUTHORN, IDA WELL #: 1352 RRCID -> 090818 COMPL. DATE 10/03/1980 TOTAL DEPTH 6854 PERF. 6834 - 6854

11	14B2 EXT		371	-0-	371	1613	371	3			N	-0-					-0-
12	14B2 EXT		328	-0-	328	1941	328	3			N	-0-					-0-
01	2272	X	331	-0-	-1941	-0-	331	3			N	-0-					-0-
02	295	X	295	-0-	-0-	-0-	295	3			N	-0-					-0-
03	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
04	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-

SHURLEY 148 WELL #: 2 RRCID -> 090820 COMPL. DATE 11/17/1980 TOTAL DEPTH 7123 PERF. 5422 - 6759

11	270	N	240	-0-	-30	-0-	7	1	233	3	Y	-0-					-0-
12	249	N	249	-0-	-0-	-0-	7	1	242	3	Y	-0-					-0-
01	255	N	255	-0-	-0-	-0-	8	1	247	3	Y	-0-					-0-
02	224	N	220	-0-	-4	-0-	6	1	214	3	Y	-0-					-0-
03	241	N	241	-0-	-0-	-0-	7	1	234	3	Y	-0-					-0-
04	240	N	240	-0-	-0-	-0-	7	1	233	3	Y	-0-					-0-

MAYFIELD 45 WELL #: 2 RRCID -> 090837 COMPL. DATE 10/06/1980 TOTAL DEPTH 8958 PERF. 6806 - 7190

11	31	N	31	-0-	-0-	-0-	4	1	27	3	Y	-0-					-0-
12	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-					-0-
01	32	N	32	-0-	-0-	-0-	4	1	28	3	Y	-0-					-0-
02	29	N	29	-0-	-0-	-0-	4	1	25	3	Y	-0-					-0-
03	29	N	29	-0-	-0-	-0-	4	1	25	3	Y	-0-					-0-
04	30	N	10	-0-	-20	-0-	1	1	9	3	Y	-0-					-0-

CAUTHORN, IDA WELL #: 1353 RRCID -> 090840 COMPL. DATE 11/06/1980 TOTAL DEPTH 7022 PERF. 7001 - 7022

11	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
02	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

SHURLEY 166 WELL #: 2 RRCID -> 091033 COMPL. DATE 10/14/1982 TOTAL DEPTH 7004 PERF. 5547 - 6938

11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
02	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
04	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-

SHURLEY 166 WELL #: 3 RRCID -> 091034 COMPL. DATE 11/28/1980 TOTAL DEPTH 7200 PERF. 5724 - 6989

11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
01	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 21 WELL #: 2 RRCID -> 091379 COMPL. DATE 12/09/1980 TOTAL DEPTH 5435 PERF. 4796 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	169	N	169	-0-	-0-	-0-	13	1	156	3	N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	10	1	91	3	N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	8	1	80	3	N	-0-					-0-
04	120	N	80	-0-	-40	-0-	7	1	73	3	N	-0-					-0-

SHURLEY WELL #: 17 RRCID -> 091623 COMPL. DATE 01/12/1981 TOTAL DEPTH 6228 PERF. 5220 - 6047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
01	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
02	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
03	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
04	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-

SHURLEY WELL #: 16 RRCID -> 091721 COMPL. DATE 01/21/1981 TOTAL DEPTH 6200 PERF. 5100 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
01	248	N	213	-0-	-35	-0-	213	3			N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1304 RRCID -> 092109 COMPL. DATE 02/11/1981 TOTAL DEPTH 6860 PERF. 6792 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		1434	-0-	1434	4301	1434	3			N	-0-					-0-
12	14B2 EXT		1514	-0-	1514	5815	1514	3			N	-0-					-0-
01	7123	X	1308	-0-	-5815	-0-	1308	3			N	-0-					-0-
02	1132	X	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-
03	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
04	1260	N	708	-0-	-552	-0-	708	3			N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 5 RRCID -> 092159 COMPL. DATE 12/22/1980 TOTAL DEPTH 5991 PERF. 5052 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	57	-0-	-3	-0-	3	1	54	3	N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					-0-
01	62	N	57	-0-	-5	-0-	4	1	53	3	N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	7	1	61	3	N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	6	1	60	3	N	-0-					-0-

MAYER WELL #: 8 RRCID -> 092160 COMPL. DATE 02/11/1981 TOTAL DEPTH 6909 PERF. 6889 - 6909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
01	42	N	42	-0-	-0-	-0-	2	1	40	3	Y	-0-					-0-
02	33	N	33	-0-	-0-	-0-	1	1	32	3	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 5 RRCID -> 092166 COMPL. DATE 12/16/1980 TOTAL DEPTH 5898 PERF. 5228 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVID 109 WELL #: 5 RRCID -> 092324 COMPL. DATE 03/06/1981 TOTAL DEPTH 5621 PERF. 4434 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	223	-0-	-17	-0-	17	1	206	3	Y	-0-					-0-
12	237	N	237	-0-	-0-	-0-	12	1	225	3	Y	-0-					-0-
01	263	N	263	-0-	-0-	-0-	2	1	261	3	Y	-0-					-0-
02	214	N	214	-0-	-0-	-0-	14	1	200	3	Y	-0-					-0-
03	201	N	201	-0-	-0-	-0-	21	1	180	3	Y	-0-					-0-
04	240	N	236	-0-	-4	-0-	18	1	218	3	Y	-0-					-0-

SHURLEY WELL #: 18 RRCID -> 092653 COMPL. DATE 02/18/1981 TOTAL DEPTH 6200 PERF. 5107 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
01	93	N	58	-0-	-35	-0-	58	3			N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

SHURLEY WELL #: 19 RRCID -> 092654 COMPL. DATE 02/19/1981 TOTAL DEPTH 6206 PERF. 5167 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	14B2 EXT		2	-0-	2	2	2	3			N	-0-					-0-
03	14B2 EXT		5	-0-	5	7	5	3			N	-0-					-0-
04	14B2 EXT		4	-0-	4	11	4	3			N	-0-					-0-

GENINI WELL #: 3101 RRCID -> 092739 COMPL. DATE 03/16/1981 TOTAL DEPTH 8215 PERF. 6031 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	216	N	216	-0-	-0-	-0-	21	1	195	3	Y	-0-					2
12	224	N	224	-0-	-0-	-0-	22	1	202	3	Y	-0-					2
01	217	N	215	-0-	-2	-0-	20	1	195	3	Y	-0-					2
02	200	N	200	-0-	-0-	-0-	20	1	180	3	Y	-0-					2
03	244	N	244	-0-	-0-	-0-	24	1	220	3	Y	-0-					2
04	232	N	232	-0-	-0-	-0-	22	1	210	3	Y	-0-					2

HICKS 35 WELL #: 3 RRCID -> 093183 COMPL. DATE 03/11/1981 TOTAL DEPTH 4411 PERF. 3056 - 3736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	128	-0-	-22	-0-	10	1	118	3	Y	-0-					-0-
12	159	N	159	-0-	-0-	-0-	8	1	151	3	Y	-0-					-0-
01	186	N	174	-0-	-12	-0-	1	1	173	3	Y	-0-					-0-
02	147	N	147	-0-	-0-	-0-	10	1	137	3	Y	-0-					-0-
03	155	N	155	-0-	-0-	-0-	16	1	139	3	Y	-0-					-0-
04	180	N	143	-0-	-37	-0-	11	1	132	3	Y	-0-					-0-

MAYER WELL #: 9 RRCID -> 093544 COMPL. DATE 05/07/1981 TOTAL DEPTH 7400 PERF. 6832 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	123	-0-	-87	-0-	5	1	118	3	Y	-0-					-0-
12	279	N	153	-0-	-126	-0-	6	1	147	3	Y	-0-					-0-
01	186	N	151	-0-	-35	-0-	6	1	145	3	Y	-0-					-0-
02	140	N	140	-0-	-0-	-0-	6	1	134	3	Y	-0-					-0-
03	163	N	163	-0-	-0-	-0-	7	1	156	3	Y	-0-					-0-
04	160	N	160	-0-	-0-	-0-	7	1	153	3	Y	-0-					-0-

GENINI WELL #: 3102 RRCID -> 093906 COMPL. DATE 06/05/1981 TOTAL DEPTH 8300 PERF. 5405 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	133	N	133	-0-	-0-	-0-	13	1	120	3	Y	-0-					-0-
12	139	N	139	-0-	-0-	-0-	14	1	125	3	Y	-0-					-0-
01	138	N	138	-0-	-0-	-0-	13	1	125	3	Y	-0-					-0-
02	129	N	129	-0-	-0-	-0-	13	1	116	3	Y	-0-					-0-
03	137	N	137	-0-	-0-	-0-	14	1	123	3	Y	-0-					-0-
04	134	N	134	-0-	-0-	-0-	13	1	121	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 10 RRCID -> 094250 COMPL. DATE 05/07/1981 TOTAL DEPTH 7350 PERF. 6928 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	191	-0-	-19	-0-	8	1	183	3	Y	-0-					-0-
12	217	N	195	-0-	-22	-0-	8	1	187	3	Y	-0-					-0-
01	217	N	187	-0-	-30	-0-	8	1	179	3	Y	-0-					-0-
02	180	N	180	-0-	-0-	-0-	8	1	172	3	Y	-0-					-0-
03	209	N	209	-0-	-0-	-0-	9	1	200	3	Y	-0-					-0-
04	205	N	205	-0-	-0-	-0-	9	1	196	3	Y	-0-					-0-

GENINI WELL #: 3904 RRCID -> 094409 COMPL. DATE N/A TOTAL DEPTH 8359 PERF. 5416 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
12	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
01	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
02	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
03	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
04	14	N	10	-0-	-4	-0-	1	1	9	3	Y	-0-					-0-

MAYFIELD 46 WELL #: 3 RRCID -> 094717 COMPL. DATE 07/14/1981 TOTAL DEPTH 7394 PERF. 6956 - 7197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI WELL #: 3903 RRCID -> 095216 COMPL. DATE N/A TOTAL DEPTH 7942 PERF. 5378 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	296	-0-	-4	-0-	29	1	267	3	Y	-0-					1
12	310	N	308	-0-	-2	-0-	31	1	277	3	Y	-0-					1
01	310	N	306	-0-	-4	-0-	29	1	276	3	Y	1					2
							1	9									
02	280	N	275	-0-	-5	-0-	28	1	247	3	Y	-0-	1	1			1
03	277	N	277	-0-	-0-	-0-	27	1	249	3	Y	1	1	1			1
							1	9									
04	300	N	280	-0-	-20	-0-	27	1	252	3	Y	1	1	1			1
							1	9									

KELLY 102 WELL #: 4 RRCID -> 095254 COMPL. DATE 08/24/1981 TOTAL DEPTH 6400 PERF. 4819 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
01	8	N	6	-0-	-2	-0-	6	3			Y	-0-					-0-
02	7	N	6	-0-	-1	-0-	6	3			Y	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-

SIMMONS 73 WELL #: 2 RRCID -> 095366 COMPL. DATE 08/24/1981 TOTAL DEPTH 7148 PERF. 6271 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

GALBREATH 65 WELL #: 4 RRCID -> 095546 COMPL. DATE 09/15/1981 TOTAL DEPTH 6200 PERF. 5432 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					6
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					6
01	4	N	4	-0-	-0-	-0-	2	1	2	3	Y	-0-					6
02	4	N	2	-0-	-2	-0-	2	3			Y	-0-					6
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					6
04	4	N	3	-0-	-1	-0-	3	3			Y	-0-					6

KELLY 35 WELL #: 1A RRCID -> 095704 COMPL. DATE 09/23/1981 TOTAL DEPTH 7200 PERF. 5662 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ASKEW, GUY WYATT ET AL WELL #: 4044 RRCID -> 095800 COMPL. DATE 07/11/1981 TOTAL DEPTH 5902 PERF. 3204 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GALBREATH 66 WELL #: 5A RRCID -> 096074 COMPL. DATE 10/05/1981 TOTAL DEPTH 6000 PERF. 5422 - 5805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON 138 WELL #: 4 RRCID -> 096878 COMPL. DATE 11/19/1981 TOTAL DEPTH 7505 PERF. 6222 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REINHARDT 6 WELL #: 2 RRCID -> 097008 COMPL. DATE 11/24/1981 TOTAL DEPTH 9150 PERF. 6894 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 16 RRCID -> 097955 COMPL. DATE 03/02/1982 TOTAL DEPTH 6200 PERF. 5105 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	165	-0-	-135	-0-	165	3			N	-0-					-0-
12	310	N	217	-0-	-93	-0-	217	3			N	-0-					-0-
01	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
02	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
03	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
04	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUNBAR, NED WELL #: 17 RRCID -> 097956 COMPL. DATE N/A TOTAL DEPTH 6250 PERF. 5152 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 144 WELL #: 3 RRCID -> 098287 COMPL. DATE 01/20/1982 TOTAL DEPTH 7516 PERF. 5970 - 6696

11	55	N	55	-0-	-0-	-0-	4	1	51	3	Y	-0-					-0-
12	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-					-0-
01	82	N	82	-0-	-0-	-0-	10	1	72	3	Y	-0-					-0-
02	56	N	21	-0-	-35	-0-	1	1	20	3	Y	-0-					-0-
03	70	N	70	-0-	-0-	-0-	5	1	65	3	Y	-0-					-0-
04	90	N	86	-0-	-4	-0-	5	1	81	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7901 RRCID -> 098338 COMPL. DATE 01/21/1982 TOTAL DEPTH 5950 PERF. 5172 - 5435

11	182	N	182	-0-	-0-	-0-	13	1	169	3	Y	-0-					-0-
12	186	N	170	-0-	-16	-0-	13	1	157	3	Y	-0-					-0-
01	186	N	95	-0-	-91	-0-	8	1	87	3	Y	-0-					-0-
02	168	N	121	-0-	-47	-0-	10	1	111	3	Y	-0-					-0-
*03	169	N	169	-0-	-0-	-0-	15	1	154	3	Y	-0-					-0-
*04	149	N	149	-0-	-0-	-0-	11	1	138	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 8001 RRCID -> 098339 COMPL. DATE 01/27/1982 TOTAL DEPTH 6042 PERF. 5225 - 5441

11	225	N	225	-0-	-0-	-0-	17	1	208	3	N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	18	1	211	3	N	-0-					-0-
01	258	N	258	-0-	-0-	-0-	22	1	236	3	N	-0-					-0-
02	196	N	189	-0-	-7	-0-	15	1	174	3	N	-0-					-0-
*03	104	N	104	-0-	-0-	-0-	9	1	95	3	N	-0-					-0-
*04	592	N	592	-0-	-0-	-0-	45	1	547	3	N	-0-					-0-

ALLISON-MIERS WELL #: 1301 RRCID -> 098340 COMPL. DATE 02/01/1982 TOTAL DEPTH 5824 PERF. 5167 - 5397

11	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
02	96	N	96	-0-	-0-	-0-	8	1	88	3	Y	-0-					-0-
03	136	N	136	-0-	-0-	-0-	12	1	124	3	Y	-0-					-0-
04	115	N	115	-0-	-0-	-0-	9	1	106	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 1302 RRCID -> 098341 COMPL. DATE 02/02/1982 TOTAL DEPTH 6550 PERF. 4993 - 5410

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 36 WELL #: 3 RRCID -> 098502 COMPL. DATE 02/22/1982 TOTAL DEPTH 7021 PERF. 5507 - 6113

11	270	N	262	-0-	-8	-0-	8	1	254	3	Y	-0-					-0-
12	279	N	273	-0-	-6	-0-	8	1	265	3	Y	-0-					-0-
01	282	N	282	-0-	-0-	-0-	8	1	274	3	Y	-0-					-0-
02	252	N	247	-0-	-5	-0-	7	1	240	3	Y	-0-					-0-
03	269	N	269	-0-	-0-	-0-	7	1	262	3	Y	-0-					-0-
04	270	N	244	-0-	-26	-0-	7	1	237	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 141 WELL #: 5 RRCID -> 098530 COMPL. DATE 02/23/1982 TOTAL DEPTH 6944 PERF. 5310 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	111	N	111	-0-	-0-	-0-	3	1	108	3	Y	-0-					-0-
12	124	N	117	-0-	-7	-0-	3	1	114	3	Y	-0-					-0-
01	124	N	118	-0-	-6	-0-	4	1	114	3	Y	-0-					-0-
02	112	N	104	-0-	-8	-0-	3	1	101	3	Y	-0-					-0-
03	110	N	110	-0-	-0-	-0-	3	1	107	3	Y	-0-					-0-
04	120	N	114	-0-	-6	-0-	3	1	111	3	Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 5 RRCID -> 098823 COMPL. DATE 02/23/1982 TOTAL DEPTH 5700 PERF. 5117 - 5299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	125	N	125	-0-	-0-	-0-	19	1	106	3	N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	19	1	108	3	N	-0-					-0-
01	124	N	113	-0-	-11	-0-	18	1	95	3	N	-0-					-0-
02	112	N	97	-0-	-15	-0-	16	1	81	3	N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	14	1	84	3	N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	20	1	103	3	N	-0-					-0-

GENINI WELL #: 3901 RRCID -> 098824 COMPL. DATE 10/28/1981 TOTAL DEPTH 8850 PERF. 7184 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					-0-
12	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-					-0-
01	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-
02	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-
03	40	N	40	-0-	-0-	-0-	4	1	36	3	Y	-0-					-0-
04	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 5 RRCID -> 098959 COMPL. DATE 04/02/1982 TOTAL DEPTH 5458 PERF. 5120 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	15	1	85	3	N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	15	1	86	3	N	-0-					-0-
01	93	N	74	-0-	-19	-0-	12	1	62	3	N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	30	N	30	-0-	-0-	-0-	4	1	26	3	N	-0-					-0-
04	117	N	117	-0-	-0-	-0-	19	1	98	3	N	-0-					-0-

ALLISON-MIERS WELL #: 7301 RRCID -> 099366 COMPL. DATE 05/05/1982 TOTAL DEPTH 5829 PERF. 5129 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	349	N	349	-0-	-0-	-0-	26	1	323	3	Y	-0-					-0-
12	352	N	352	-0-	-0-	-0-	28	1	324	3	Y	-0-					-0-
01	368	N	368	-0-	-0-	-0-	31	1	337	3	Y	-0-					-0-
02	336	N	292	-0-	-44	-0-	24	1	268	3	Y	-0-					-0-
03	283	N	283	-0-	-0-	-0-	25	1	258	3	Y	-0-					-0-
04	360	N	261	-0-	-99	-0-	20	1	241	3	Y	-0-					-0-

SAWYER 112 WELL #: 5 RRCID -> 099412 COMPL. DATE 03/30/1982 TOTAL DEPTH 6703 PERF. 5395 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	104	-0-	-16	-0-	7	1	97	3	Y	-0-					-0-
12	124	N	108	-0-	-16	-0-	7	1	101	3	Y	-0-					-0-
01	109	N	109	-0-	-0-	-0-	13	1	96	3	Y	-0-					-0-
02	100	N	100	-0-	-0-	-0-	6	1	94	3	Y	-0-					-0-
03	108	N	108	-0-	-0-	-0-	7	1	101	3	Y	-0-					-0-
04	120	N	75	-0-	-45	-0-	5	1	70	3	Y	-0-					-0-

KELLY 124 WELL #: 5 RRCID -> 099413 COMPL. DATE 03/10/1982 TOTAL DEPTH 6790 PERF. 5052 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	315	-0-	-15	-0-	43	1	272	3	Y	-0-					-0-
12	341	N	334	-0-	-7	-0-	54	1	280	3	Y	-0-					-0-
01	341	N	335	-0-	-6	-0-	54	1	281	3	Y	-0-					-0-
02	308	N	291	-0-	-17	-0-	45	1	246	3	Y	-0-					-0-
03	268	N	268	-0-	-0-	-0-	34	1	234	3	Y	-0-					-0-
04	330	N	264	-0-	-66	-0-	33	1	231	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 111 WELL #: 5 RRCID -> 099488 COMPL. DATE 04/12/1982 TOTAL DEPTH 6547 PERF. 5319 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60	N	57	-0-	-3	-0-	3	1	54	3	N	-0-			-0-
12	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-			-0-
01	62	N	47	-0-	-15	-0-	2	1	45	3	N	-0-			-0-
02	56	N	47	-0-	-9	-0-	2	1	45	3	N	-0-			-0-
03	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-			-0-
04	60	N	51	-0-	-9	-0-	3	1	48	3	N	-0-			-0-

FRIEND, JOE ESTATE "A" WELL #: 1025 RRCID -> 099609 COMPL. DATE 03/22/1982 TOTAL DEPTH 8864 PERF. 8782 - 8827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

FIELDS 16 WELL #: 5 RRCID -> 099615 COMPL. DATE 04/20/1982 TOTAL DEPTH 6119 PERF. 5826 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	16	-0-	-14	-0-	2	1	14	3	N	-0-			-0-
12	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-			-0-
01	31	N	14	-0-	-17	-0-	2	1	12	3	N	-0-			-0-
02	28	N	17	-0-	-11	-0-	2	1	15	3	N	-0-			-0-
03	23	N	23	-0-	-0-	-0-	3	1	20	3	N	-0-			-0-
04	29	N	29	-0-	-0-	-0-	3	1	26	3	N	-0-			-0-

KEENE 181 WELL #: 2 RRCID -> 099766 COMPL. DATE 04/14/1982 TOTAL DEPTH 8600 PERF. 8347 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	402	N	402	-0-	-0-	-0-	54	1	348	3	N	-0-			-0-
12	545	N	545	-0-	-0-	-0-	64	1	481	3	N	-0-			-0-
01	482	N	482	-0-	-0-	-0-	54	1	428	3	N	-0-			-0-
02	444	N	444	-0-	-0-	-0-	49	1	395	3	N	-0-			-0-
03	505	N	505	-0-	-0-	-0-	53	1	452	3	N	-0-			-0-
04	509	N	509	-0-	-0-	-0-	57	1	452	3	N	-0-			-0-

ALLISON-MIERS WELL #: 7904 RRCID -> 099878 COMPL. DATE 05/19/1982 TOTAL DEPTH 5780 PERF. 5240 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	1	N	-0-	-0-	-1	-0-					Y	-0-			-0-

PFLUGER 104 WELL #: 5 RRCID -> 099898 COMPL. DATE 05/04/1982 TOTAL DEPTH 5669 PERF. 4693 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	65	-0-	-25	-0-	5	1	60	3	Y	-0-			-0-
12	62	N	55	-0-	-7	-0-	3	1	52	3	Y	-0-			-0-
01	62	N	62	-0-	-0-	-0-	62	3			Y	-0-			-0-
02	56	N	56	-0-	-0-	-0-	4	1	52	3	Y	-0-			-0-
03	65	N	65	-0-	-0-	-0-	7	1	58	3	Y	-0-			-0-
04	69	N	69	-0-	-0-	-0-	5	1	64	3	Y	-0-			-0-

FIELDS WELL #: 5604 RRCID -> 099900 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. 5469 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT WELL #: 3 RRCID -> 099901 COMPL. DATE 03/08/1982 TOTAL DEPTH 8603 PERF. 7402 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 39 WELL #: 3 RRCID -> 100422 COMPL. DATE 06/24/1982 TOTAL DEPTH 8730 PERF. 6349 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	82	-0-	-38	-0-	10	1	72	3	Y	-0-					-0-
12	93	N	81	-0-	-12	-0-	8	1	73	3	Y	-0-					-0-
01	270	N	270	-0-	-0-	-0-	33	1	237	3	Y	-0-					-0-
02	487	N	487	-0-	-0-	-0-	71	1	416	3	Y	-0-					-0-
03	102	N	102	-0-	-0-	-0-	14	1	88	3	Y	-0-					-0-
04	150	N	92	-0-	-58	-0-	9	1	83	3	Y	-0-					-0-

FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 100666 COMPL. DATE 10/21/1981 TOTAL DEPTH 9147 PERF. 8991 - 9033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	97	N	97	-0-	-0-	-0-	11	1	86	2	Y	-0-					-0-
02	26	N	26	-0-	-0-	-0-	3	1	23	2	Y	-0-					-0-
03	284	N	284	-0-	-0-	-0-	24	1	260	2	Y	-0-					-0-
04	730	N	730	-0-	-0-	-0-	65	1	665	2	Y	-0-					-0-

FRIEND, JOE ESTATE WELL #: 2027 RRCID -> 100667 COMPL. DATE 12/06/1981 TOTAL DEPTH 9080 PERF. 8861 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIEND, JOE ESTATE GAS UNIT WELL #: 2028 RRCID -> 100752 COMPL. DATE 03/17/1982 TOTAL DEPTH 8830 PERF. 8695 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 1026 RRCID -> 100755 COMPL. DATE 08/27/1981 TOTAL DEPTH 9092 PERF. 8860 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 4 WELL #: 2 RRCID -> 101164 COMPL. DATE 07/16/1982 TOTAL DEPTH 7570 PERF. 6277 - 7145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	206	-0-	-34	-0-	17	1	189	3	Y	-0-					-0-
12	248	N	162	-0-	-86	-0-	14	1	148	3	Y	-0-					-0-
01	217	N	178	-0-	-39	-0-	15	1	163	3	Y	-0-					-0-
02	196	N	186	-0-	-10	-0-	16	1	170	3	Y	-0-					-0-
03	151	N	151	-0-	-0-	-0-	13	1	138	3	Y	-0-					-0-
04	192	N	192	-0-	-0-	-0-	19	1	173	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KEENE 179 WELL #: 3 RRCID -> 101196 COMPL. DATE 07/15/1982 TOTAL DEPTH 8500 PERF. 8165 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	4	1	26	3	N	-0-			-0-
12	42	N	42	-0-	-0-	-0-	5	1	37	3	N	-0-			-0-
01	148	N	148	-0-	-0-	-0-	17	1	131	3	N	-0-			-0-
02	28	N	24	-0-	-4	-0-	3	1	21	3	N	-0-			-0-
03	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-			-0-
04	146	N	146	-0-	-0-	-0-	16	1	130	3	N	-0-			-0-

FRIEND, JOE STATE UNIT WELL #: 3027A RRCID -> 101333 COMPL. DATE 07/01/1982 TOTAL DEPTH 9150 PERF. 8493 - 8521

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

HUDSPETH "J" WELL #: 1 RRCID -> 101334 COMPL. DATE 08/17/1982 TOTAL DEPTH N/A PERF. 7488 - 7506

11	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-			2
12	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-			2
01	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-			2
02	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-			2
03	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-			2
04	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-			2

RICHARDSON 138 WELL #: 5 RRCID -> 101487 COMPL. DATE 07/22/1982 TOTAL DEPTH 7424 PERF. 6597 - 7267

11	300	N	296	-0-	-4	-0-	25	1	271	3	Y	-0-			-0-
12	310	N	306	-0-	-4	-0-	26	1	280	3	Y	-0-			-0-
01	310	N	305	-0-	-5	-0-	26	1	279	3	Y	-0-			-0-
02	292	N	292	-0-	-0-	-0-	25	1	267	3	Y	-0-			-0-
03	347	N	347	-0-	-0-	-0-	29	1	318	3	Y	-0-			-0-
04	320	N	320	-0-	-0-	-0-	32	1	288	3	Y	-0-			-0-

HILL-MAYER, EDWIN S. JR. "D" WELL #: 1 RRCID -> 101539 COMPL. DATE 07/05/1982 TOTAL DEPTH 7200 PERF. 6562 - 6898

11	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
12	9	N	-0-	-0-	-9	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY 166 WELL #: 4 RRCID -> 101610 COMPL. DATE 08/01/1982 TOTAL DEPTH 7223 PERF. 5658 - 7023

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

REED 116 WELL #: 5 RRCID -> 101651 COMPL. DATE 08/14/1982 TOTAL DEPTH 6658 PERF. 5073 - 6382

11	480	N	454	-0-	-26	-0-	454	3			Y	-0-			1
12	484	N	484	-0-	-0-	-0-	484	3			Y	-0-			1
01	465	N	465	-0-	-0-	-0-	465	3			Y	-0-			1
02	420	N	344	-0-	-76	-0-	344	3			Y	-0-			1
03	426	N	426	-0-	-0-	-0-	426	3			Y	-0-			1
04	450	N	430	-0-	-20	-0-	430	3			Y	-0-			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 101787 COMPL. DATE 07/16/1982 TOTAL DEPTH 7215 PERF. 6772 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	136	-0-	-14	-0-	15	1	121	3	N	-0-					-0-
12	155	N	142	-0-	-13	-0-	14	1	128	3	N	-0-					-0-
01	155	N	139	-0-	-16	-0-	13	1	126	3	N	-0-					-0-
02	140	N	128	-0-	-12	-0-	12	1	116	3	N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	13	1	131	3	N	-0-					-0-
04	140	N	140	-0-	-0-	-0-	12	1	128	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 1 RRCID -> 101789 COMPL. DATE 07/19/1982 TOTAL DEPTH 7236 PERF. 6658 - 7124

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1611 RRCID -> 101792 COMPL. DATE 09/09/1982 TOTAL DEPTH 7780 PERF. 5492 - 5516

11	240	N	213	-0-	-27	-0-	18	1	195	3	N	-0-					-0-
12	217	N	210	-0-	-7	-0-	18	1	192	3	N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	20	1	202	3	N	-0-					-0-
02	196	N	161	-0-	-35	-0-	15	1	146	3	N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	16	1	163	3	N	-0-					-0-
04	210	N	201	-0-	-9	-0-	19	1	182	3	N	-0-					-0-

ARCO - PHILLIPS WELL #: 2302 RRCID -> 102023 COMPL. DATE 09/27/1982 TOTAL DEPTH 9185 PERF. 8717 - 9082

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIEND, JOE ESTATE WELL #: 3028 RRCID -> 102047 COMPL. DATE 07/14/1982 TOTAL DEPTH 9264 PERF. 8974 - 9124

11	390	N	339	-0-	-51	-0-	27	1	312	2	Y	-0-					-0-
12	403	N	257	-0-	-146	-0-	20	1	237	2	Y	-0-					-0-
01	341	N	155	-0-	-186	-0-	18	1	137	2	Y	-0-					-0-
02	308	N	215	-0-	-93	-0-	22	1	193	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	150	N	29	-0-	-121	-0-	3	1	26	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 7101 RRCID -> 102224 COMPL. DATE 08/18/1982 TOTAL DEPTH 5890 PERF. 4942 - 5692

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAUTHORN 86 WELL #: 2 RRCID -> 102229 COMPL. DATE 08/20/1982 TOTAL DEPTH 6512 PERF. 6308 - 6312

11	691	N	691	-0-	-0-	-0-	160	1	531	3	Y	-0-					16
12	714	N	714	-0-	-0-	-0-	164	1	550	3	Y	-0-					16
01	775	N	726	-0-	-49	-0-	171	1	555	3	Y	-0-					16
02	644	N	643	-0-	-1	-0-	151	1	492	3	Y	-0-					16
03	597	N	597	-0-	-0-	-0-	125	1	472	3	Y	-0-					16
04	690	N	661	-0-	-29	-0-	157	1	504	3	Y	-0-					16

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 110 WELL #: 5 RRCID -> 102305 COMPL. DATE 10/02/1982 TOTAL DEPTH 6791 PERF. 5565 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	353	-0-	-7	-0-	16	1	337	3	N	-0-					-0-
12	372	N	366	-0-	-6	-0-	17	1	349	3	N	-0-					-0-
01	372	N	365	-0-	-7	-0-	17	1	348	3	N	-0-					-0-
02	336	N	327	-0-	-9	-0-	15	1	312	3	N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	13	1	275	3	N	-0-					-0-
04	360	N	333	-0-	-27	-0-	20	1	313	3	N	-0-					-0-

SAWYER 168 WELL #: 5 RRCID -> 102306 COMPL. DATE 09/09/1982 TOTAL DEPTH 7521 PERF. 5715 - 7025

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-GLASSCOCK, H. E. WELL #: 1 RRCID -> 102334 COMPL. DATE 07/06/1982 TOTAL DEPTH 7580 PERF. 7248 - 7504

11	270	N	261	-0-	-9	-0-	35	1	224	3	Y	2					8
							2	9									
12	279	N	274	-0-	-5	-0-	29	1	243	3	Y	2	4	1			6
							2	9									
01	279	N	275	-0-	-4	-0-	25	1	248	3	Y	2					8
							2	9									
02	252	N	248	-0-	-4	-0-	21	1	225	3	Y	2	4	1			6
							2	9									
03	271	N	271	-0-	-0-	-0-	23	1	246	3	Y	2					8
							2	9									
04	270	N	256	-0-	-14	-0-	24	1	231	3	Y	1	4	1			5
							1	9									

WARD 127 WELL #: 5 RRCID -> 102452 COMPL. DATE 09/28/1982 TOTAL DEPTH 7214 PERF. 5713 - 6876

11	90	N	61	-0-	-29	-0-	7	1	54	3	N	-0-					-0-
12	93	N	63	-0-	-30	-0-	7	1	56	3	N	-0-					-0-
01	62	N	61	-0-	-1	-0-	8	1	53	3	N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	8	1	60	3	N	-0-					-0-
03	24	N	24	-0-	-0-	-0-	3	1	21	3	N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

SAWYER 144 WELL #: 4 RRCID -> 102453 COMPL. DATE 09/16/1982 TOTAL DEPTH 7603 PERF. 5975 - 6778

11	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-					-0-
12	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					-0-
01	31	N	15	-0-	-16	-0-	2	1	13	3	Y	-0-					-0-
02	28	N	20	-0-	-8	-0-	1	1	19	3	Y	-0-					-0-
03	28	N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-					-0-
04	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 102583 COMPL. DATE 09/10/1982 TOTAL DEPTH 7400 PERF. 6462 - 6896

11	30	N	26	-0-	-4	-0-	4	1	22	3	N	-0-					-0-
12	26	N	26	-0-	-0-	-0-	4	1	22	3	N	-0-					-0-
01	27	N	27	-0-	-0-	-0-	4	1	23	3	N	-0-					-0-
02	28	N	25	-0-	-3	-0-	4	1	21	3	N	-0-					-0-
03	26	N	26	-0-	-0-	-0-	3	1	23	3	N	-0-					-0-
04	30	N	25	-0-	-5	-0-	4	1	21	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR. "U" WELL #: 1 RRCID -> 102584 COMPL. DATE 08/20/1982 TOTAL DEPTH 7400 PERF. 6700 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 1 RRCID -> 102585 COMPL. DATE 08/24/1982 TOTAL DEPTH 7402 PERF. 6706 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 17 WELL #: 5 RRCID -> 102663 COMPL. DATE 10/20/1982 TOTAL DEPTH 6104 PERF. 5075 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	115	N	115	-0-	-0-	-0-	14	1	101	3	N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	13	1	96	3	N	-0-					-0-
01	124	N	72	-0-	-52	-0-	11	1	61	3	N	-0-					-0-
02	112	N	80	-0-	-32	-0-	10	1	70	3	N	-0-					-0-
03	117	N	117	-0-	-0-	-0-	13	1	104	3	N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	11	1	80	3	N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1295 RRCID -> 102666 COMPL. DATE 09/15/1982 TOTAL DEPTH 6778 PERF. 6765 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
04	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1296 RRCID -> 102667 COMPL. DATE 10/05/1982 TOTAL DEPTH 7000 PERF. 6963 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	426	-0-	426	2185	426	3			N	-0-					-0-
12		14B2 EXT	378	-0-	378	2563	378	3			N	-0-					-0-
01		14B2 EXT	326	-0-	326	2889	326	3			N	-0-					-0-
02	3201	X	312	-0-	-2889	-0-	312	3			N	-0-					-0-
03	604	X	604	-0-	-0-	-0-	604	3			N	-0-					-0-
04	330	N	291	-0-	-39	-0-	291	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 1 RRCID -> 102689 COMPL. DATE 09/17/1982 TOTAL DEPTH 7400 PERF. 6480 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	110	N	110	-0-	-0-	-0-	12	1	98	3	N	-0-					-0-
12	113	N	113	-0-	-0-	-0-	11	1	102	3	N	-0-					-0-
01	114	N	114	-0-	-0-	-0-	11	1	103	3	N	-0-					-0-
02	112	N	80	-0-	-32	-0-	8	1	72	3	N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	8	1	75	3	N	-0-					-0-
04	120	N	94	-0-	-26	-0-	8	1	86	3	N	-0-					-0-

WILSON, DUKE WELL #: 1364 RRCID -> 102691 COMPL. DATE 10/12/1982 TOTAL DEPTH 7203 PERF. 5546 - 5556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	350	-0-	-10	-0-	30	1	320	3	N	-0-					-0-
12	403	N	357	-0-	-46	-0-	31	1	326	3	N	-0-					-0-
01	607	N	607	-0-	-0-	-0-	54	1	553	3	N	-0-					-0-
02	1697	N	1697	-0-	-0-	-0-	160	1	1537	3	N	-0-					-0-
03	478	N	478	-0-	-0-	-0-	43	1	435	3	N	-0-					-0-
04	420	N	316	-0-	-104	-0-	30	1	286	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR. "H" WELL #: 1 RRCID -> 102712 COMPL. DATE 08/09/1982 TOTAL DEPTH 7292 PERF. 6432 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 3025 RRCID -> 102873 COMPL. DATE 10/12/1982 TOTAL DEPTH 9157 PERF. 8863 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-RAY, MAY M. "E" WELL #: 1 RRCID -> 103046 COMPL. DATE 10/19/1982 TOTAL DEPTH 9100 PERF. 8276 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	128	N	128	-0-	-0-	-0-	6	1	122	3	Y	-0-					-0-
12	103	N	103	-0-	-0-	-0-	4	1	99	3	Y	-0-					-0-
01	155	N	102	-0-	-53	-0-	4	1	98	3	Y	-0-					-0-
02	112	N	92	-0-	-20	-0-	3	1	89	3	Y	-0-					-0-
03	100	N	100	-0-	-0-	-0-	3	1	97	3	Y	-0-					-0-
04	99	N	99	-0-	-0-	-0-	4	1	95	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 1 RRCID -> 103047 COMPL. DATE 11/04/1982 TOTAL DEPTH 7092 PERF. 6454 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	269	N	269	-0-	-0-	-0-	12	1	257	3	N	-0-					-0-
12	278	N	278	-0-	-0-	-0-	11	1	267	3	N	-0-					-0-
01	278	N	278	-0-	-0-	-0-	12	1	266	3	N	-0-					-0-
02	250	N	250	-0-	-0-	-0-	11	1	239	3	N	-0-					-0-
03	263	N	263	-0-	-0-	-0-	11	1	252	3	N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	11	1	242	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 1 RRCID -> 103050 COMPL. DATE 11/05/1982 TOTAL DEPTH 7200 PERF. 6458 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	50	-0-	-10	-0-	8	1	42	3	N	-0-					-0-
12	62	N	53	-0-	-9	-0-	9	1	44	3	N	-0-					-0-
01	62	N	51	-0-	-11	-0-	7	1	44	3	N	-0-					-0-
02	56	N	47	-0-	-9	-0-	7	1	40	3	N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	7	1	45	3	N	-0-					-0-
04	60	N	49	-0-	-11	-0-	7	1	42	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 1 RRCID -> 103052 COMPL. DATE 10/18/1982 TOTAL DEPTH 7400 PERF. 6410 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RAY, MAY M. "F" WELL #: 1 RRCID -> 103053 COMPL. DATE 10/16/1982 TOTAL DEPTH 9200 PERF. 8524 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52	N	52	-0-	-0-	-0-	3	1	49	3	Y	-0-					-0-
12	109	N	109	-0-	-0-	-0-	5	1	104	3	Y	-0-					-0-
01	172	N	172	-0-	-0-	-0-	6	1	166	3	Y	-0-					-0-
02	142	N	142	-0-	-0-	-0-	5	1	137	3	Y	-0-					-0-
03	151	N	151	-0-	-0-	-0-	5	1	146	3	Y	-0-					-0-
04	180	N	148	-0-	-32	-0-	6	1	142	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR. "DD" WELL #: 1 RRCID -> 103080 COMPL. DATE 11/22/1982 TOTAL DEPTH 7200 PERF. 6516 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					-0-
12	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
01	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
02	28	N	11	-0-	-17	-0-	11	3			N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 1 RRCID -> 103081 COMPL. DATE 11/17/1982 TOTAL DEPTH 7200 PERF. 6576 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	138	-0-	-12	-0-	6	1	132	3	N	-0-					-0-
12	155	N	139	-0-	-16	-0-	6	1	133	3	N	-0-					-0-
01	155	N	137	-0-	-18	-0-	6	1	131	3	N	-0-					-0-
02	140	N	123	-0-	-17	-0-	5	1	118	3	N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 3 RRCID -> 103116 COMPL. DATE 11/15/1982 TOTAL DEPTH 7300 PERF. 7086 - 7097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1874 RRCID -> 103117 COMPL. DATE 11/02/1982 TOTAL DEPTH 8240 PERF. 7911 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	363	N	363	-0-	-0-	-0-	31	1	332	3	N	-0-					-0-
12	380	N	380	-0-	-0-	-0-	33	1	347	3	N	-0-					-0-
01	378	N	378	-0-	-0-	-0-	34	1	344	3	N	-0-					-0-
02	376	N	376	-0-	-0-	-0-	35	1	341	3	N	-0-					-0-
03	414	N	414	-0-	-0-	-0-	37	1	377	3	N	-0-					-0-
04	400	N	400	-0-	-0-	-0-	38	1	362	3	N	-0-					-0-

WILSON, DUKE WELL #: 1875 RRCID -> 103118 COMPL. DATE 11/10/1982 TOTAL DEPTH 7626 PERF. 5786 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	59	-0-	-1	-0-	5	1	54	3	N	-0-					-0-
12	62	N	61	-0-	-1	-0-	5	1	56	3	N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	5	1	51	3	N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	5	1	53	3	N	-0-					-0-
04	60	N	57	-0-	-3	-0-	5	1	52	3	N	-0-					-0-

VANDERSTUCKEN 52 WELL #: 6 RRCID -> 103164 COMPL. DATE 11/04/1982 TOTAL DEPTH 5997 PERF. 4924 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 148 WELL #: 3 RRCID -> 103317 COMPL. DATE 11/13/1982 TOTAL DEPTH 7215 PERF. 5501 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	40	-0-	-20	-0-	1	1	39	3	Y	-0-					-0-
12	62	N	54	-0-	-8	-0-	2	1	52	3	Y	-0-					-0-
01	54	N	54	-0-	-0-	-0-	2	1	52	3	Y	-0-					-0-
02	45	N	45	-0-	-0-	-0-	1	1	44	3	Y	-0-					-0-
03	40	N	40	-0-	-0-	-0-	1	1	39	3	Y	-0-					-0-
04	60	N	37	-0-	-23	-0-	1	1	36	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ALDWELL, WINNIE R. TRUST E WELL #: 1 RRCID -> 103323 COMPL. DATE 12/02/1982 TOTAL DEPTH 8900 PERF. 8452 - 8625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	168	-0-	-12	-0-	26	1	142	2	Y	-0-					-0-
12	186	N	171	-0-	-15	-0-	27	1	144	2	Y	-0-					-0-
01	186	N	166	-0-	-20	-0-	24	1	142	2	Y	-0-					-0-
02	168	N	151	-0-	-17	-0-	23	1	128	2	Y	-0-					-0-
03	164	N	164	-0-	-0-	-0-	30	1	134	2	Y	-0-					-0-
04	164	N	164	-0-	-0-	-0-	27	1	137	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. EE WELL #: 1 RRCID -> 103327 COMPL. DATE 12/01/1982 TOTAL DEPTH 7200 PERF. 6530 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	489	-0-	-21	-0-	22	1	467	3	N	-0-					-0-
12	504	N	504	-0-	-0-	-0-	21	1	483	3	N	-0-					-0-
01	509	N	509	-0-	-0-	-0-	21	1	488	3	N	-0-					-0-
02	468	N	468	-0-	-0-	-0-	20	1	448	3	N	-0-					-0-
03	523	N	523	-0-	-0-	-0-	22	1	501	3	N	-0-					-0-
04	500	N	500	-0-	-0-	-0-	22	1	478	3	N	-0-					-0-

SHURLEY 142 WELL #: 5 RRCID -> 103558 COMPL. DATE 12/05/1982 TOTAL DEPTH 6684 PERF. 5155 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1855 RRCID -> 103559 COMPL. DATE 11/02/1982 TOTAL DEPTH 8600 PERF. 8195 - 8203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON 4 WELL #: 3 RRCID -> 103607 COMPL. DATE 12/21/1982 TOTAL DEPTH 7567 PERF. 6356 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

REINHARDT 6 WELL #: 5 RRCID -> 103669 COMPL. DATE 12/16/1982 TOTAL DEPTH 7550 PERF. 6696 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-					-0-
12	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
01	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					-0-
02	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
03	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
04	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 6 RRCID -> 103670 COMPL. DATE 01/21/1983 TOTAL DEPTH 5550 PERF. 5148 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, W. B. 14 WELL #: 6 RRCID -> 103671 COMPL. DATE 12/20/1982 TOTAL DEPTH 5530 PERF. 5149 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	7	-0-	-3	-0-	1	1	6	3	N	-0-					1
12	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					1
01	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					1
02	16	N	16	-0-	-0-	-0-	3	1	13	3	N	-0-					1
03	12	N	12	-0-	-0-	-0-	2	1	10	3	N	-0-					1
04	14	N	11	-0-	-3	-0-	2	1	9	3	N	-0-					1

HILL-ALDWELL, WINNIE R. TRUST G WELL #: 1 RRCID -> 103789 COMPL. DATE 12/31/1982 TOTAL DEPTH 8930 PERF. 7494 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 1 RRCID -> 103840 COMPL. DATE 01/03/1983 TOTAL DEPTH 7400 PERF. 6664 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	29	-0-	-1	-0-	3	1	26	3	N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	3	1	26	3	N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
04	30	N	29	-0-	-1	-0-	2	1	27	3	N	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST F WELL #: 1 RRCID -> 103979 COMPL. DATE 01/17/1983 TOTAL DEPTH 8900 PERF. 7210 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	136	-0-	-14	-0-	21	1	115	2	Y	-0-					-0-
12	139	N	139	-0-	-0-	-0-	22	1	117	2	Y	-0-					-0-
01	155	N	136	-0-	-19	-0-	20	1	116	2	Y	-0-					-0-
02	140	N	131	-0-	-9	-0-	20	1	111	2	Y	-0-					-0-
03	147	N	147	-0-	-0-	-0-	27	1	120	2	Y	-0-					-0-
04	141	N	141	-0-	-0-	-0-	23	1	118	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 103997 COMPL. DATE 01/04/1983 TOTAL DEPTH 7400 PERF. 6582 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
01	31	N	30	-0-	-1	-0-	3	1	27	3	N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
03	25	N	25	-0-	-0-	-0-	2	1	23	3	N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-

REED 100 WELL #: 6 RRCID -> 103999 COMPL. DATE 01/07/1983 TOTAL DEPTH 6303 PERF. 5100 - 6087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					-0-
12	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					-0-
01	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					-0-
02	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					-0-
03	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					-0-
04	330	N	310	-0-	-20	-0-	310	3			Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 6 RRCID -> 104049 COMPL. DATE 02/09/1983 TOTAL DEPTH 5500 PERF. 4854 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	31	-0-	-89	-0-	5	1	26	3	N	-0-					-0-
12	62	N	32	-0-	-30	-0-	5	1	27	3	N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	7	1	36	3	N	-0-					-0-
02	579	N	579	-0-	-0-	-0-	97	1	482	3	N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	19	1	111	3	N	-0-					-0-
04	289	N	289	-0-	-0-	-0-	48	1	241	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 126 WELL #: 5 RRCID -> 104079 COMPL. DATE 01/05/1983 TOTAL DEPTH 6919 PERF. 5380 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLISON-MIERS WELL #: 7906 RRCID -> 104107 COMPL. DATE 01/27/1983 TOTAL DEPTH 5882 PERF. 5257 - 5420

11	126	N	126	-0-	-0-	-0-	9	1	117	3	N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	15	1	171	3	N	-0-					-0-
01	145	N	145	-0-	-0-	-0-	12	1	133	3	N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	9	1	106	3	N	-0-					-0-
*03	103	N	103	-0-	-0-	-0-	9	1	94	3	N	-0-					-0-
*04	89	N	89	-0-	-0-	-0-	7	1	82	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "FF" WELL #: 1 RRCID -> 104157 COMPL. DATE 02/13/1983 TOTAL DEPTH 7250 PERF. 6525 - 7078

11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-					-0-
03	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-
04	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 104158 COMPL. DATE 02/04/1983 TOTAL DEPTH 7300 PERF. 6676 - 7026

11	30	N	27	-0-	-3	-0-	3	1	24	3	N	-0-					-0-
12	31	N	30	-0-	-1	-0-	3	1	27	3	N	-0-					-0-
01	31	N	28	-0-	-3	-0-	3	1	25	3	N	-0-					-0-
02	28	N	27	-0-	-1	-0-	3	1	24	3	N	-0-					-0-
03	29	N	29	-0-	-0-	-0-	3	1	26	3	N	-0-					-0-
04	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					-0-

REED 101 WELL #: 5 RRCID -> 104159 COMPL. DATE 01/13/1983 TOTAL DEPTH 6444 PERF. 5101 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-RIP WARD "B" WELL #: 1 RRCID -> 104364 COMPL. DATE 03/06/1992 TOTAL DEPTH 6735 PERF. 5445 - 6568

11	480	N	456	-0-	-24	-0-	80	1	376	3	N	-0-					-0-
12	496	N	463	-0-	-33	-0-	98	1	365	3	N	-0-					-0-
01	496	N	476	-0-	-20	-0-	96	1	380	3	N	-0-					-0-
02	420	N	419	-0-	-1	-0-	76	1	343	3	N	-0-					-0-
03	452	N	452	-0-	-0-	-0-	87	1	365	3	N	-0-					-0-
04	450	N	435	-0-	-15	-0-	85	1	350	3	N	-0-					-0-

HILL-RIP, WARD "D" WELL #: 1 RRCID -> 104365 COMPL. DATE 02/23/1983 TOTAL DEPTH 7100 PERF. 5777 - 6806

11	84	N	84	-0-	-0-	-0-	15	1	69	3	N	-0-					-0-
12	93	N	83	-0-	-10	-0-	18	1	65	3	N	-0-					-0-
01	93	N	79	-0-	-14	-0-	16	1	63	3	N	-0-					-0-
02	84	N	70	-0-	-14	-0-	13	1	57	3	N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	15	1	61	3	N	-0-					-0-
04	90	N	72	-0-	-18	-0-	14	1	58	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 104 WELL #: 6 RRCID -> 104368 COMPL. DATE 01/22/1983 TOTAL DEPTH 5664 PERF. 4308 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	183	N	183	-0-	-0-	-0-	14	1	169	3	Y	-0-			-0-
12	189	N	189	-0-	-0-	-0-	10	1	179	3	Y	-0-			-0-
01	191	N	191	-0-	-0-	-0-	1	1	190	3	Y	-0-			-0-
02	168	N	163	-0-	-5	-0-	11	1	152	3	Y	-0-			-0-
03	152	N	152	-0-	-0-	-0-	16	1	136	3	Y	-0-			-0-
04	186	N	186	-0-	-0-	-0-	14	1	172	3	Y	-0-			-0-

CAUTHORN, IDA WELL #: 1355 RRCID -> 104369 COMPL. DATE 02/12/1983 TOTAL DEPTH 7650 PERF. 6860 - 6882

11	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
12	238	N	238	-0-	-0-	-0-	238	3			N	-0-			-0-
01	331	N	331	-0-	-0-	-0-	331	3			N	-0-			-0-
02	190	N	190	-0-	-0-	-0-	190	3			N	-0-			-0-
03	225	N	225	-0-	-0-	-0-	225	3			N	-0-			-0-
04	79	N	79	-0-	-0-	-0-	79	3			N	-0-			-0-

WILSON, DUKE WELL #: 1885 RRCID -> 104371 COMPL. DATE 02/10/1983 TOTAL DEPTH 8650 PERF. 7645 - 7666

11	120	N	117	-0-	-3	-0-	10	1	107	3	N	-0-			-0-
12	124	N	123	-0-	-1	-0-	11	1	112	3	N	-0-			-0-
01	178	N	178	-0-	-0-	-0-	16	1	162	3	N	-0-			-0-
02	114	N	114	-0-	-0-	-0-	11	1	103	3	N	-0-			-0-
03	120	N	120	-0-	-0-	-0-	11	1	109	3	N	-0-			-0-
04	150	N	117	-0-	-33	-0-	11	1	106	3	N	-0-			-0-

PFLUGER 84 WELL #: 5 RRCID -> 104413 COMPL. DATE 01/29/1983 TOTAL DEPTH 5652 PERF. 4931 - 5303

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

HILL-ALDWELL, WINNIE R. TRUST D WELL #: 1 RRCID -> 104523 COMPL. DATE 02/12/1983 TOTAL DEPTH 8900 PERF. 8436 - 8762

11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

PFLUGER 85 WELL #: 5 RRCID -> 104528 COMPL. DATE 02/03/1983 TOTAL DEPTH 5475 PERF. 4246 - 5137

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

ARCO - PHILLIPS 23 WELL #: 2303 RRCID -> 104645 COMPL. DATE 03/17/1983 TOTAL DEPTH 9046 PERF. 8771 - 8882

11	270	N	239	-0-	-31	-0-	19	1	220	2	Y	-0-			-0-
12	248	N	240	-0-	-8	-0-	19	1	221	2	Y	-0-			-0-
01	248	N	233	-0-	-15	-0-	27	1	206	2	Y	-0-			-0-
02	224	N	195	-0-	-29	-0-	20	1	175	2	Y	-0-			-0-
03	252	N	252	-0-	-0-	-0-	21	1	231	2	Y	-0-			-0-
04	246	N	246	-0-	-0-	-0-	22	1	224	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ASKEW 46 WELL #: 2 RRCID -> 104667 COMPL. DATE 02/16/1983 TOTAL DEPTH 6322 PERF. 5809 - 5853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	117	-0-	-3	-0-	117	3			Y	-0-					-0-
12	511	N	511	-0-	-0-	-0-	511	3			Y	-0-					-0-
01	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-

HICKS 57 WELL #: 5 RRCID -> 104794 COMPL. DATE 02/15/1983 TOTAL DEPTH 5077 PERF. 3272 - 3819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "MM" WELL #: 1 RRCID -> 105025 COMPL. DATE 03/02/1983 TOTAL DEPTH 7500 PERF. 6962 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102	N	102	-0-	-0-	-0-	6 2	1 9	94	3	N	2	1	1			3
12	104	N	104	-0-	-0-	-0-	6 2	1 9	96	3	N	2	3	1			2
01	105	N	105	-0-	-0-	-0-	8 3	1 9	94	3	N	3	1	1			4
02	84	N	83	-0-	-1	-0-	5 1	1 9	77	3	N	1	2	1			3
03	95	N	95	-0-	-0-	-0-	7	1	88	3	N	-0-	2	1			1
04	93	N	93	-0-	-0-	-0-	6 3	1 9	84	3	N	3	1	1			3

HILL-MAYER, EDWIN S. JR. "OO" WELL #: 1 RRCID -> 105026 COMPL. DATE 03/15/1983 TOTAL DEPTH 7450 PERF. 6986 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	138	-0-	-72	-0-	8	1	130	3	N	-0-					-0-
12	155	N	140	-0-	-15	-0-	8	1	132	3	N	-0-					-0-
01	155	N	136	-0-	-19	-0-	11	1	125	3	N	-0-					-0-
02	140	N	124	-0-	-16	-0-	8	1	116	3	N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	10	1	131	3	N	-0-					-0-
04	136	N	136	-0-	-0-	-0-	9	1	127	3	N	-0-					-0-

HILL-FAWCETT, RANDEE "G" WELL #: 1 RRCID -> 105046 COMPL. DATE 03/07/1983 TOTAL DEPTH 7675 PERF. 6738 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	132	-0-	-18	-0-	20	1	112	3	N	-0-					-0-
12	155	N	138	-0-	-17	-0-	17	1	121	3	N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	16	1	117	3	N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	13	1	106	3	N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	16	1	115	3	N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	13	1	112	3	N	-0-					-0-

SHURLEY 141 WELL #: 6 RRCID -> 105249 COMPL. DATE 03/10/1983 TOTAL DEPTH 7219 PERF. 5394 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0-	-0-	2	1	62	3	Y	-0-					-0-
12	66	N	66	-0-	-0-	-0-	2	1	64	3	Y	-0-					-0-
01	66	N	66	-0-	-0-	-0-	2	1	64	3	Y	-0-					-0-
02	58	N	58	-0-	-0-	-0-	2	1	56	3	Y	-0-					-0-
03	68	N	68	-0-	-0-	-0-	2	1	66	3	Y	-0-					-0-
04	64	N	64	-0-	-0-	-0-	2	1	62	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1781 RRCID -> 105349 COMPL. DATE 04/07/1983 TOTAL DEPTH 7770 PERF. 7410 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	101	N	101	-0-	-0-	-0-	9	1	92	3	N	-0-			-0-
12	93	N	90	-0-	-3	-0-	8	1	82	3	N	-0-			-0-
01	62	N	57	-0-	-5	-0-	5	1	52	3	N	-0-			-0-
02	99	N	99	-0-	-0-	-0-	9	1	90	3	N	-0-			-0-
03	110	N	110	-0-	-0-	-0-	10	1	100	3	N	-0-			-0-
04	104	N	104	-0-	-0-	-0-	10	1	94	3	N	-0-			-0-

FRIEND, JOE ESTATE UNIT "B" WELL #: 1032 RRCID -> 105384 COMPL. DATE 02/18/1983 TOTAL DEPTH 9174 PERF. 8902 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

VALLIANT WELL #: 4 RRCID -> 105385 COMPL. DATE 03/17/1983 TOTAL DEPTH 7649 PERF. 7346 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MAYFIELD 39 WELL #: 5 RRCID -> 105546 COMPL. DATE 03/05/1983 TOTAL DEPTH 7400 PERF. 6419 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

HILL-VALLIANT, L. R. "B" WELL #: 1 RRCID -> 105636 COMPL. DATE 04/28/1983 TOTAL DEPTH 7800 PERF. 7302 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60	N	59	-0-	-1	-0-	4	1	55	3	N	-0-			-0-
12	55	N	55	-0-	-0-	-0-	4	1	51	3	N	-0-			-0-
01	77	N	77	-0-	-0-	-0-	5	1	72	3	N	-0-			-0-
02	56	N	27	-0-	-29	-0-	2	1	25	3	N	-0-			-0-
03	48	N	48	-0-	-0-	-0-	4	1	44	3	N	-0-			-0-
04	60	N	31	-0-	-29	-0-	3	1	28	3	N	-0-			-0-

HILL-VALLIANT, L. R. "A" WELL #: 1 RRCID -> 105637 COMPL. DATE 04/21/1983 TOTAL DEPTH 7800 PERF. 6338 - 7631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MAYFIELD 46 WELL #: 5 RRCID -> 105639 COMPL. DATE 02/21/1983 TOTAL DEPTH 7400 PERF. 6190 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	25	-0-	-5	-0-	3	1	22	3	Y	-0-			1
12	31	N	27	-0-	-4	-0-	3	1	24	3	Y	-0-			1
01	31	N	19	-0-	-12	-0-	2	1	17	3	Y	-0-			1
02	28	N	5	-0-	-23	-0-	1	1	4	3	Y	-0-			1
03	14	N	14	-0-	-0-	-0-	2	1	12	3	Y	-0-			1
04	143	N	143	-0-	-0-	-0-	14	1	129	3	Y	-0-			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 47 WELL #: 4 RRCID -> 105699 COMPL. DATE 02/20/1983 TOTAL DEPTH 5699 PERF. 4903 - 5439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	478	-0-	-62	-0-	26	1	443	3	N	8					30
							9	9									
12	501	N	501	-0-	-0-	-0-	28	1	463	3	N	9	22	1			17
							10	9									
01	527	N	500	-0-	-27	-0-	36	1	450	3	N	13					30
							14	9									
02	472	N	472	-0-	-0-	-0-	47	1	414	3	N	10	22	1			18
							11	9									
03	482	N	482	-0-	-0-	-0-	43	1	431	3	N	7	18	1			7
							8	9									
04	484	N	484	-0-	-0-	-0-	43	1	426	3	N	14					21
							15	9									

KELLY 125 WELL #: 5 RRCID -> 105700 COMPL. DATE 03/22/1983 TOTAL DEPTH 6900 PERF. 5417 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 1 RRCID -> 105811 COMPL. DATE 05/16/1983 TOTAL DEPTH 7800 PERF. 6312 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "C" WELL #: 1 RRCID -> 105812 COMPL. DATE 05/23/1983 TOTAL DEPTH 7901 PERF. 6202 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	130	N	130	-0-	-0-	-0-	20	1	110	3	N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	17	1	121	3	N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	16	1	117	3	N	-0-					-0-
02	121	N	121	-0-	-0-	-0-	13	1	108	3	N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	15	1	111	3	N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	13	1	111	3	N	-0-					-0-

HILL-BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 105813 COMPL. DATE 04/22/1983 TOTAL DEPTH 7450 PERF. 6393 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	295	-0-	-35	-0-	13	1	278	3	N	4					16
							4	9									
12	320	N	320	-0-	-0-	-0-	13	1	303	3	N	4	10	1			10
							4	9									
01	310	N	299	-0-	-11	-0-	12	1	284	3	N	3					13
							3	9									
02	280	N	231	-0-	-49	-0-	10	1	220	3	N	1					14
							1	9									
03	286	N	286	-0-	-0-	-0-	12	1	271	3	N	3	9	1			8
							3	9									
04	309	N	309	-0-	-0-	-0-	13	1	288	3	N	7					15
							8	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER, MINNIE H. "E" WELL #: 1 RRCID -> 105882 COMPL. DATE 05/17/1983 TOTAL DEPTH 7913 PERF. 6259 - 7678

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	57	-0-	-3	-0-	3	1	54	3	N	-0-					-0-
12	62	N	56	-0-	-6	-0-	2	1	54	3	N	-0-					-0-
01	62	N	55	-0-	-7	-0-	2	1	53	3	N	-0-					-0-
02	56	N	43	-0-	-13	-0-	2	1	41	3	N	-0-					-0-
03	59	N	59	-0-	-0-	-0-	2	1	57	3	N	-0-					-0-
04	60	N	55	-0-	-5	-0-	2	1	53	3	N	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 4 RRCID -> 106010 COMPL. DATE 06/21/1983 TOTAL DEPTH 8050 PERF. 6427 - 7670

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	66	-0-	-24	-0-	10	1	56	3	N	-0-					-0-
12	93	N	69	-0-	-24	-0-	11	1	58	3	N	-0-					-0-
01	93	N	67	-0-	-26	-0-	9	1	58	3	N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	9	1	53	3	N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	10	1	65	3	N	-0-					-0-
04	107	N	107	-0-	-0-	-0-	16	1	91	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 106011 COMPL. DATE 06/09/1983 TOTAL DEPTH 7250 PERF. 6316 - 7116

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 106012 COMPL. DATE 06/03/1983 TOTAL DEPTH 7375 PERF. 6326 - 7122

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER,EDWIN S. JR. "CC" WELL #: 1 RRCID -> 106014 COMPL. DATE 06/02/1983 TOTAL DEPTH 7500 PERF. 6384 - 7136

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	49	-0-	-11	-0-	2	1	47	3	N	-0-					-0-
12	62	N	51	-0-	-11	-0-	2	1	49	3	N	-0-					-0-
01	62	N	50	-0-	-12	-0-	2	1	48	3	N	-0-					-0-
02	56	N	45	-0-	-11	-0-	2	1	43	3	N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	2	1	48	3	N	-0-					-0-
04	60	N	48	-0-	-12	-0-	2	1	46	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 1 RRCID -> 106143 COMPL. DATE 05/31/1983 TOTAL DEPTH 7800 PERF. 6390 - 7582

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	196	N	196	-0-	-0-	-0-	30	1	166	3	N	-0-					-0-
12	211	N	211	-0-	-0-	-0-	25	1	186	3	N	-0-					-0-
01	217	N	207	-0-	-10	-0-	24	1	183	3	N	-0-					-0-
02	196	N	185	-0-	-11	-0-	20	1	165	3	N	-0-					-0-
03	150	N	150	-0-	-0-	-0-	18	1	132	3	N	-0-					-0-
04	210	N	141	-0-	-69	-0-	15	1	126	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 1 RRCID -> 106197 COMPL. DATE 06/20/1983 TOTAL DEPTH 7450 PERF. 6920 - 7291

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	249	-0-	-21	-0-	15	1	234	3	N	-0-					-0-
12	279	N	253	-0-	-26	-0-	15	1	238	3	N	-0-					-0-
01	250	N	250	-0-	-0-	-0-	20	1	230	3	N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	15	1	210	3	N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	18	1	240	3	N	-0-					-0-
04	248	N	248	-0-	-0-	-0-	16	1	232	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S JR "PP" WELL #: 1 RRCID -> 106198 COMPL. DATE 06/15/1983 TOTAL DEPTH 7450 PERF. 6827 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	111	-0-	-9	-0-	7	1	104	3	N	-0-					-0-
12	124	N	114	-0-	-10	-0-	7	1	107	3	N	-0-					-0-
01	124	N	112	-0-	-12	-0-	9	1	103	3	N	-0-					-0-
02	112	N	101	-0-	-11	-0-	7	1	94	3	N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	8	1	106	3	N	-0-					-0-
04	120	N	110	-0-	-10	-0-	7	1	103	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 1 RRCID -> 106467 COMPL. DATE 06/27/1983 TOTAL DEPTH 7150 PERF. 6560 - 6883

11	95	N	95	-0-	-0-	-0-	11	1	84	3	N	-0-					-0-
12	93	N	92	-0-	-1	-0-	9	1	83	3	N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	10	1	95	3	N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	8	1	78	3	N	-0-					-0-
03	89	N	89	-0-	-0-	-0-	8	1	81	3	N	-0-					-0-
04	90	N	84	-0-	-6	-0-	7	1	77	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "I" WELL #: 1 RRCID -> 106538 COMPL. DATE 07/12/1983 TOTAL DEPTH 7750 PERF. 6343 - 7470

11	136	N	136	-0-	-0-	-0-	21	1	115	3	N	-0-					-0-
12	148	N	148	-0-	-0-	-0-	18	1	130	3	N	-0-					-0-
01	142	N	142	-0-	-0-	-0-	17	1	125	3	N	-0-					-0-
02	130	N	130	-0-	-0-	-0-	14	1	116	3	N	-0-					-0-
03	138	N	138	-0-	-0-	-0-	17	1	121	3	N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	14	1	118	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 1 RRCID -> 106539 COMPL. DATE 07/11/1983 TOTAL DEPTH 7800 PERF. 6298 - 7626

11	35	N	35	-0-	-0-	-0-	5	1	30	3	N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	5	1	35	3	N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	5	1	34	3	N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	5	1	34	3	N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "K" WELL #: 1 RRCID -> 106832 COMPL. DATE 07/21/1983 TOTAL DEPTH 7650 PERF. 6229 - 7398

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-WARD, RIP "C" WELL #: 1 RRCID -> 106982 COMPL. DATE 08/26/1983 TOTAL DEPTH 7300 PERF. 5903 - 6773

11	90	N	80	-0-	-10	-0-	14	1	66	3	N	-0-					-0-
12	93	N	81	-0-	-12	-0-	17	1	64	3	N	-0-					-0-
01	93	N	79	-0-	-14	-0-	16	1	63	3	N	-0-					-0-
02	84	N	73	-0-	-11	-0-	13	1	60	3	N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	16	1	66	3	N	-0-					-0-
04	90	N	81	-0-	-9	-0-	16	1	65	3	N	-0-					-0-

HILL-WARD, RIP "A" WELL #: 1 RRCID -> 107109 COMPL. DATE 08/31/1983 TOTAL DEPTH 6700 PERF. 5508 - 6560

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-RAY, MAY M. MRS. "G" WELL #: 1 RRCID -> 107158 COMPL. DATE 08/19/1983 TOTAL DEPTH 9012 PERF. 8530 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FAWCETT 130 WELL #: 5 RRCID -> 107219 COMPL. DATE N/A TOTAL DEPTH 7163 PERF. 5812 - 6946

11	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
12	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-					-0-
01	41	N	41	-0-	-0-	-0-	5	1	36	3	Y	-0-					-0-
02	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					-0-
03	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
04	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					-0-

FIELDS 16 WELL #: 6 RRCID -> 107220 COMPL. DATE N/A TOTAL DEPTH 6421 PERF. 5318 - 5759

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GALBREATH 78 WELL #: 4A RRCID -> 107222 COMPL. DATE N/A TOTAL DEPTH 5225 PERF. 4933 - 4997

11	64	N	64	-0-	-0-	-0-	4	1	60	3	Y	-0-					-0-
12	66	N	66	-0-	-0-	-0-	5	1	61	3	Y	-0-					-0-
01	62	N	60	-0-	-2	-0-	25	1	35	3	Y	-0-					-0-
02	57	N	57	-0-	-0-	-0-	6	1	51	3	Y	-0-					-0-
03	62	N	62	-0-	-0-	-0-	6	1	56	3	Y	-0-					-0-
04	60	N	58	-0-	-2	-0-	6	1	52	3	Y	-0-					-0-

GALBREATH 91 WELL #: 4 RRCID -> 107223 COMPL. DATE N/A TOTAL DEPTH 6284 PERF. 4994 - 5925

11	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	10	N	10	-0-	-0-	-0-	4	1	6	3	Y	-0-					-0-
02	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
03	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
04	10	N	8	-0-	-2	-0-	1	1	7	3	Y	-0-					-0-

JONES 118 WELL #: 6 RRCID -> 107224 COMPL. DATE 11/21/1983 TOTAL DEPTH 6414 PERF. 5195 - 6210

11	30	N	25	-0-	-5	-0-	3	1	22	3	Y	-0-					-0-
12	31	N	25	-0-	-6	-0-	4	1	21	3	Y	-0-					-0-
01	31	N	24	-0-	-7	-0-	4	1	20	3	Y	-0-					-0-
02	28	N	26	-0-	-2	-0-	4	1	22	3	Y	-0-					-0-
03	25	N	25	-0-	-0-	-0-	3	1	22	3	Y	-0-					-0-
04	30	N	26	-0-	-4	-0-	3	1	23	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
JONES 120					WELL #: 6	RRCID -> 107226	COMPL. DATE		N/A			TOTAL DEPTH 6505			PERF. 5277 - 6304		
11	90	N	82	-0-	-8	-0-	11	1	71	3	Y	-0-	3	1			6
12	94	N	94	-0-	-0-	-0-	15	1	77	3	Y	2	2	1			6
							2	9									
01	89	N	89	-0-	-0-	-0-	14	1	73	3	Y	2	2	1			6
							2	9									
02	123	N	123	-0-	-0-	-0-	19	1	102	3	Y	2	2	1			6
							2	9									
03	148	N	148	-0-	-0-	-0-	19	1	129	3	Y	-0-					6
04	187	N	187	-0-	-0-	-0-	23	1	163	3	Y	1	2	1			5
							1	9									
REED 116					WELL #: 6	RRCID -> 107228	COMPL. DATE		11/25/1983			TOTAL DEPTH 6706			PERF. 5052 - 6435		
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
SAWYER 112					WELL #: 6	RRCID -> 107229	COMPL. DATE		N/A			TOTAL DEPTH 6703			PERF. 5373 - 6472		
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
SAWYER 144					WELL #: 5	RRCID -> 107230	COMPL. DATE		N/A			TOTAL DEPTH 7703			PERF. 6077 - 6208		
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
VANDERSTUCKEN 72					WELL #: 6	RRCID -> 107232	COMPL. DATE		N/A			TOTAL DEPTH 6101			PERF. 5154 - 5878		
11	282	N	282	-0-	-0-	-0-	16	1	260	3	N	5					19
							6	9									
12	260	N	260	-0-	-0-	-0-	15	1	241	3	N	4	14	1			9
							4	9									
01	191	N	191	-0-	-0-	-0-	14	1	171	3	N	5					14
							6	9									
02	168	N	79	-0-	-89	-0-	8	1	69	3	N	2	11	1			5
							2	9									
03	279	N	279	-0-	-0-	-0-	25	1	250	3	N	4	6	1			3
							4	9									
04	327	N	327	-0-	-0-	-0-	29	1	287	3	N	10					13
							11	9									
WARD 127					WELL #: 6	RRCID -> 107234	COMPL. DATE		N/A			TOTAL DEPTH 6982			PERF. 5532 - 6605		
11	278	N	278	-0-	-0-	-0-	31	1	247	3	N	-0-					-0-
12	261	N	261	-0-	-0-	-0-	29	1	232	3	N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	31	1	214	3	N	-0-					-0-
02	265	N	265	-0-	-0-	-0-	30	1	235	3	N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	33	1	247	3	N	-0-					-0-
04	288	N	288	-0-	-0-	-0-	39	1	249	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 2108 RRCID -> 107239 COMPL. DATE 02/17/1983 TOTAL DEPTH 7387 PERF. 7353 - 7387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 1 RRCID -> 107598 COMPL. DATE 09/16/1983 TOTAL DEPTH 7300 PERF. 6312 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	61	N	61	-0-	-0-	-0-	8	1	53	3	N	-0-					-0-
04	18	N	18	-0-	-0-	-0-	3	1	15	3	N	-0-					-0-

HILL-MAY RAY "H" WELL #: 1 RRCID -> 107795 COMPL. DATE 09/04/1983 TOTAL DEPTH 9500 PERF. 8807 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	240	-0-	-0-	-0-	12	1	228	3	Y	-0-					-0-
12	310	N	205	-0-	-105	-0-	9	1	196	3	Y	-0-					-0-
01	279	N	200	-0-	-79	-0-	7	1	193	3	Y	-0-					-0-
02	224	N	184	-0-	-40	-0-	7	1	177	3	Y	-0-					-0-
03	202	N	202	-0-	-0-	-0-	7	1	195	3	Y	-0-					-0-
04	193	N	193	-0-	-0-	-0-	8	1	185	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7402 RRCID -> 107875 COMPL. DATE 05/12/1983 TOTAL DEPTH 5928 PERF. 5124 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	200	N	200	-0-	-0-	-0-	15	1	185	3	Y	-0-					-0-
12	186	N	184	-0-	-2	-0-	14	1	170	3	Y	-0-					-0-
01	191	N	191	-0-	-0-	-0-	16	1	175	3	Y	-0-					-0-
02	196	N	83	-0-	-113	-0-	7	1	76	3	Y	-0-					-0-
03	119	N	119	-0-	-0-	-0-	11	1	108	3	Y	-0-					-0-
04	180	N	172	-0-	-8	-0-	13	1	159	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7403 RRCID -> 107876 COMPL. DATE 05/27/1983 TOTAL DEPTH 5825 PERF. 5154 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	506	N	506	-0-	-0-	-0-	37	1	469	3	Y	-0-					-0-
12	520	N	520	-0-	-0-	-0-	41	1	479	3	Y	-0-					-0-
01	533	N	533	-0-	-0-	-0-	45	1	488	3	Y	-0-					-0-
02	476	N	439	-0-	-37	-0-	36	1	403	3	Y	-0-					-0-
03	449	N	449	-0-	-0-	-0-	40	1	409	3	Y	-0-					-0-
04	510	N	409	-0-	-101	-0-	31	1	378	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7407 RRCID -> 107879 COMPL. DATE 06/29/1983 TOTAL DEPTH 5931 PERF. 5080 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
12	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					-0-
01	31	N	28	-0-	-3	-0-	2	1	26	3	Y	-0-					-0-
02	28	N	26	-0-	-2	-0-	2	1	24	3	Y	-0-					-0-
03	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-
04	30	N	24	-0-	-6	-0-	2	1	22	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7408 RRCID -> 107880 COMPL. DATE 08/04/1983 TOTAL DEPTH 6483 PERF. 5198 - 5257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92	N	92	-0-	-0-	-0-	7	1	85	3	Y	-0-					-0-
12	94	N	94	-0-	-0-	-0-	7	1	87	3	Y	-0-					-0-
01	93	N	91	-0-	-2	-0-	8	1	83	3	Y	-0-					-0-
02	84	N	76	-0-	-8	-0-	6	1	70	3	Y	-0-					-0-
03	82	N	82	-0-	-0-	-0-	7	1	75	3	Y	-0-					-0-
04	90	N	72	-0-	-18	-0-	5	1	67	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALLISON-MIERS WELL #: 7907 RRCID -> 107881 COMPL. DATE 05/20/1983 TOTAL DEPTH 5888 PERF. 5263 - 5313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	310	-0-	-170	-0-	23	1	287	3	Y	-0-					-0-
12	465	N	203	-0-	-262	-0-	16	1	187	3	Y	-0-					-0-
01	465	N	79	-0-	-386	-0-	7	1	72	3	Y	-0-					-0-
02	407	N	407	-0-	-0-	-0-	33	1	374	3	Y	-0-					-0-
*03	530	N	530	-0-	-0-	-0-	47	1	483	3	Y	-0-					-0-
*04	482	N	482	-0-	-0-	-0-	36	1	446	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "J" WELL #: 2 RRCID -> 107882 COMPL. DATE 10/09/1983 TOTAL DEPTH 7700 PERF. 7144 - 7434

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST A WELL #: 1 RRCID -> 108043 COMPL. DATE 11/09/1983 TOTAL DEPTH 9000 PERF. 8564 - 8854

11	1230	N	1134	-0-	-96	-0-	177	1	957	2	Y	-0-					-0-
12	1271	N	920	-0-	-351	-0-	143	1	777	2	Y	-0-					-0-
01	1209	N	1180	-0-	-29	-0-	171	1	1009	2	Y	-0-					-0-
02	1069	N	1069	-0-	-0-	-0-	161	1	908	2	Y	-0-					-0-
03	789	N	789	-0-	-0-	-0-	146	1	643	2	Y	-0-					-0-
04	1343	N	1343	-0-	-0-	-0-	220	1	1120	2	Y	3	3	8			-0-
							3	9									

ALLISON-MIERS WELL #: 1304 RRCID -> 108046 COMPL. DATE 08/18/1983 TOTAL DEPTH 5602 PERF. 5198 - 5305

11	370	N	370	-0-	-0-	-0-	27	1	343	3	Y	-0-					-0-
12	403	N	401	-0-	-2	-0-	31	1	370	3	Y	-0-					-0-
01	498	N	498	-0-	-0-	-0-	42	1	456	3	Y	-0-					-0-
02	349	N	349	-0-	-0-	-0-	28	1	321	3	Y	-0-					-0-
03	315	N	315	-0-	-0-	-0-	28	1	287	3	Y	-0-					-0-
04	450	N	320	-0-	-130	-0-	24	1	296	3	Y	-0-					-0-

WILSON, DUKE WELL #: 405 RRCID -> 108649 COMPL. DATE 11/02/1983 TOTAL DEPTH 8350 PERF. 7838 - 7868

11	480	N	472	-0-	-8	-0-	41	1	431	3	N	-0-					-0-
12	496	N	484	-0-	-12	-0-	42	1	442	3	N	-0-					-0-
01	496	N	474	-0-	-22	-0-	42	1	432	3	N	-0-					-0-
02	448	N	435	-0-	-13	-0-	41	1	394	3	N	-0-					-0-
03	490	N	490	-0-	-0-	-0-	44	1	446	3	N	-0-					-0-
04	478	N	478	-0-	-0-	-0-	45	1	433	3	N	-0-					-0-

WARD 114 WELL #: 6 RRCID -> 108854 COMPL. DATE 12/08/1983 TOTAL DEPTH 7768 PERF. 5496 - 6726

11	270	N	10	-0-	-260	-0-	1	1	9	3	N	-0-					-0-
12	13	N	11	-0-	-2	-0-	1	1	10	3	N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	2	1	10	3	N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-					-0-
04	12	N	8	-0-	-4	-0-	1	1	7	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ALDWELL, WINNIE R. TRUST H WELL #: 1 RRCID -> 108919 COMPL. DATE 11/18/1983 TOTAL DEPTH 8900 PERF. 8456 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	101	-0-	-19	-0-	16	1	85	2	Y	-0-					-0-
12	107	N	107	-0-	-0-	-0-	17	1	90	2	Y	-0-					-0-
01	108	N	108	-0-	-0-	-0-	16	1	92	2	Y	-0-					-0-
02	112	N	112	-0-	-0-	-0-	17	1	95	2	Y	-0-					-0-
03	126	N	126	-0-	-0-	-0-	23	1	103	2	Y	-0-					-0-
04	122	N	122	-0-	-0-	-0-	20	1	102	2	Y	-0-					-0-

HILL-ALDWELL, W. R. TRUST "J" WELL #: 1 RRCID -> 108969 COMPL. DATE 12/10/1983 TOTAL DEPTH 8950 PERF. 7479 - 8501

11	90	N	22	-0-	-68	-0-	3	1	19	2	Y	-0-					-0-
12	93	N	22	-0-	-71	-0-	3	1	19	2	Y	-0-					-0-
01	62	N	21	-0-	-41	-0-	3	1	18	2	Y	-0-					-0-
02	28	N	19	-0-	-9	-0-	3	1	16	2	Y	-0-					-0-
03	21	N	21	-0-	-0-	-0-	4	1	17	2	Y	-0-					-0-
04	30	N	20	-0-	-10	-0-	3	1	17	2	Y	-0-					-0-

RICHARDSON 138 WELL #: 6 RRCID -> 109034 COMPL. DATE 12/20/1983 TOTAL DEPTH 7641 PERF. 6190 - 7250

11	30	N	30	-0-	-0-	-0-	3	1	27	3	Y	-0-					-0-
12	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-
01	31	N	29	-0-	-2	-0-	2	1	27	3	Y	-0-					-0-
02	28	N	27	-0-	-1	-0-	2	1	25	3	Y	-0-					-0-
03	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	3	1	27	3	Y	-0-					-0-

VANDERSTUCKEN 47 WELL #: 5 RRCID -> 109095 COMPL. DATE 12/24/1983 TOTAL DEPTH 6224 PERF. 5316 - 5413

11	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
12	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-

VANDERSTUCKEN 51 WELL #: 6 RRCID -> 109169 COMPL. DATE 01/18/1984 TOTAL DEPTH 6534 PERF. 5090 - 6399

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

ESPY 56 WELL #: 6 RRCID -> 109511 COMPL. DATE 01/07/1984 TOTAL DEPTH 6116 PERF. 5459 - 5909

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

VANDERSTUCKEN 50 WELL #: 6 RRCID -> 109512 COMPL. DATE 01/19/1984 TOTAL DEPTH 6459 PERF. 4955 - 6295

11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-B. T. GLASSCOCK "A" WELL #: 1 RRCID -> 109545 COMPL. DATE 01/26/1984 TOTAL DEPTH 9300 PERF. 8516 - 8771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 100 WELL #: 7 RRCID -> 110155 COMPL. DATE 02/11/1984 TOTAL DEPTH 6388 PERF. 4912 - 6067

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 124 WELL #: 6 RRCID -> 110156 COMPL. DATE 01/17/1984 TOTAL DEPTH 6762 PERF. 5116 - 6380

11	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	64	N	64	-0-	-0-	-0-	10	1	54	3	Y	-0-					-0-
02	278	N	278	-0-	-0-	-0-	43	1	235	3	Y	-0-					-0-
03	294	N	294	-0-	-0-	-0-	38	1	256	3	Y	-0-					-0-
04	285	N	285	-0-	-0-	-0-	35	1	250	3	Y	-0-					-0-

PFLUGER 85 WELL #: 6 RRCID -> 110159 COMPL. DATE 03/09/1984 TOTAL DEPTH 5607 PERF. 4627 - 5341

11	180	N	178	-0-	-2	-0-	14	1	164	3	Y	-0-					-0-
12	193	N	193	-0-	-0-	-0-	10	1	183	3	Y	-0-					-0-
01	193	N	193	-0-	-0-	-0-	1	1	192	3	Y	-0-					-0-
02	169	N	169	-0-	-0-	-0-	11	1	158	3	Y	-0-					-0-
03	181	N	181	-0-	-0-	-0-	19	1	162	3	Y	-0-					-0-
04	183	N	183	-0-	-0-	-0-	14	1	169	3	Y	-0-					-0-

SAWYER 144 WELL #: 6 RRCID -> 110160 COMPL. DATE 02/11/1984 TOTAL DEPTH 7292 PERF. 5707 - 6549

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 7 RRCID -> 110161 COMPL. DATE 01/10/1984 TOTAL DEPTH 6941 PERF. 5279 - 6537

11	124	N	124	-0-	-0-	-0-	4	1	120	3	Y	-0-					-0-
12	128	N	128	-0-	-0-	-0-	4	1	124	3	Y	-0-					-0-
01	128	N	128	-0-	-0-	-0-	4	1	124	3	Y	-0-					-0-
02	115	N	115	-0-	-0-	-0-	3	1	112	3	Y	-0-					-0-
03	124	N	124	-0-	-0-	-0-	3	1	121	3	Y	-0-					-0-
04	124	N	124	-0-	-0-	-0-	4	1	120	3	Y	-0-					-0-

MAYFIELD 39 WELL #: 6 RRCID -> 110650 COMPL. DATE 04/11/1984 TOTAL DEPTH 7433 PERF. 6360 - 7125

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 34 WELL #: 5 RRCID -> 110651 COMPL. DATE 03/23/1984 TOTAL DEPTH 7403 PERF. 6262 - 7121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	134	N	134	-0-	-0-	-0-	17	1	117	3	Y	-0-					-0-
12	137	N	137	-0-	-0-	-0-	14	1	123	3	Y	-0-					-0-
01	155	N	133	-0-	-22	-0-	16	1	117	3	Y	-0-					-0-
02	119	N	119	-0-	-0-	-0-	17	1	102	3	Y	-0-					-0-
03	140	N	140	-0-	-0-	-0-	20	1	120	3	Y	-0-					-0-
04	138	N	138	-0-	-0-	-0-	14	1	124	3	Y	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 1 RRCID -> 110652 COMPL. DATE 03/16/1984 TOTAL DEPTH 7800 PERF. 7242 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
02	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-					-0-

MAYFIELD 46 WELL #: 6 RRCID -> 110656 COMPL. DATE 03/30/1984 TOTAL DEPTH 7438 PERF. 6899 - 7187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0-	-0-	15	1	105	3	Y	-0-					-0-
12	124	N	124	-0-	-0-	-0-	13	1	111	3	Y	-0-					-0-
01	124	N	122	-0-	-2	-0-	15	1	107	3	Y	-0-					-0-
02	112	N	109	-0-	-3	-0-	16	1	93	3	Y	-0-					-0-
03	123	N	123	-0-	-0-	-0-	17	1	106	3	Y	-0-					-0-
04	125	N	125	-0-	-0-	-0-	12	1	113	3	Y	-0-					-0-

SHURLEY 142 WELL #: 6 RRCID -> 110787 COMPL. DATE 04/22/1984 TOTAL DEPTH 6880 PERF. 5628 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	140	-0-	-10	-0-	4	1	136	3	Y	-0-					-0-
12	155	N	142	-0-	-13	-0-	4	1	138	3	Y	-0-					-0-
01	155	N	149	-0-	-6	-0-	4	1	145	3	Y	-0-					-0-
02	140	N	130	-0-	-10	-0-	4	1	126	3	Y	-0-					-0-
03	142	N	142	-0-	-0-	-0-	4	1	138	3	Y	-0-					-0-
04	150	N	139	-0-	-11	-0-	4	1	135	3	Y	-0-					-0-

ARCO-PHILLIPS WELL #: 2001 RRCID -> 111150 COMPL. DATE 04/27/1984 TOTAL DEPTH 9387 PERF. 8962 - 9243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	49	-0-	-41	-0-	4	1	45	2	Y	-0-					-0-
12	93	N	44	-0-	-49	-0-	3	1	41	2	Y	-0-					-0-
01	155	N	23	-0-	-132	-0-	3	1	20	2	Y	-0-					-0-
02	56	N	52	-0-	-4	-0-	5	1	47	2	Y	-0-					-0-
03	50	N	50	-0-	-0-	-0-	4	1	46	2	Y	-0-					-0-
04	81	N	81	-0-	-0-	-0-	7	1	74	2	Y	-0-					-0-

KARNES, W. H. "C" WELL #: 3 RRCID -> 111306 COMPL. DATE 03/08/1983 TOTAL DEPTH 9200 PERF. 8788 - 8995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	115	-0-	-5	-0-	9	1	106	2	Y	-0-					-0-
12	93	N	83	-0-	-10	-0-	6	1	77	2	Y	-0-					-0-
01	155	N	94	-0-	-61	-0-	11	1	83	2	Y	-0-					-0-
02	128	N	128	-0-	-0-	-0-	13	1	115	2	Y	-0-					-0-
03	203	N	203	-0-	-0-	-0-	17	1	186	2	Y	-0-					-0-
04	191	N	191	-0-	-0-	-0-	17	1	174	2	Y	-0-					-0-

HILL-MAYER "SS" WELL #: 1 RRCID -> 111423 COMPL. DATE 04/25/1984 TOTAL DEPTH 7300 PERF. 6635 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JONES 118 WELL #: 7A RRCID -> 111433 COMPL. DATE 05/10/1984 TOTAL DEPTH 6426 PERF. 5159 - 6204

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	82	-0-	-8	-0-	11	1	71	3	Y	-0-					-0-
12	93	N	92	-0-	-1	-0-	15	1	77	3	Y	-0-					-0-
01	97	N	97	-0-	-0-	-0-	16	1	81	3	Y	-0-					-0-
02	86	N	86	-0-	-0-	-0-	13	1	73	3	Y	-0-					-0-
03	89	N	89	-0-	-0-	-0-	11	1	78	3	Y	-0-					-0-
04	91	N	91	-0-	-0-	-0-	11	1	80	3	Y	-0-					-0-

FIELDS 52 WELL #: 5 RRCID -> 111735 COMPL. DATE 06/26/1984 TOTAL DEPTH 6202 PERF. 5093 - 5799

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	199	N	199	-0-	-0-	-0-	24	1	175	3	N	-0-					-0-
12	204	N	204	-0-	-0-	-0-	25	1	179	3	N	-0-					-0-
01	217	N	202	-0-	-15	-0-	30	1	172	3	N	-0-					-0-
02	196	N	186	-0-	-10	-0-	23	1	163	3	N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	20	1	152	3	N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	25	1	190	3	N	-0-					-0-

ALLISON-MIERS WELL #: 7104 RRCID -> 111902 COMPL. DATE 03/22/1984 TOTAL DEPTH 6498 PERF. 5132 - 5191

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	442	N	442	-0-	-0-	-0-	33	1	409	3	Y	-0-					-0-
12	396	N	396	-0-	-0-	-0-	31	1	365	3	Y	-0-					-0-
01	366	N	366	-0-	-0-	-0-	31	1	335	3	Y	-0-					-0-
02	420	N	269	-0-	-151	-0-	22	1	247	3	Y	-0-					-0-
03	236	N	236	-0-	-0-	-0-	21	1	215	3	Y	-0-					-0-
04	360	N	220	-0-	-140	-0-	17	1	203	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7105 RRCID -> 111903 COMPL. DATE 05/15/1984 TOTAL DEPTH 6410 PERF. 5084 - 5241

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	3	N	1	-0-	-2	-0-	1	3			Y	-0-					-0-

VANDERSTUCKEN 47 WELL #: 6 RRCID -> 112037 COMPL. DATE 07/09/1984 TOTAL DEPTH 5756 PERF. 4957 - 5503

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	6	1	60	3	N	-0-					-0-

ALLISON-MIERS WELL #: 1308 RRCID -> 112219 COMPL. DATE 05/16/1984 TOTAL DEPTH 6319 PERF. 4994 - 5220

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-ROUSSELOT "D" WELL #: 1 RRCID -> 112660 COMPL. DATE 07/15/1984 TOTAL DEPTH 7900 PERF. 7232 - 7288

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER "RR" WELL #: 1 RRCID -> 112662 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7216 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	388	-0-	-2	-0-	23	1	365	3	N	-0-					-0-
12	403	N	402	-0-	-1	-0-	24	1	378	3	N	-0-					-0-
01	403	N	396	-0-	-7	-0-	32	1	364	3	N	-0-					-0-
02	364	N	350	-0-	-14	-0-	23	1	327	3	N	-0-					-0-
03	394	N	394	-0-	-0-	-0-	28	1	366	3	N	-0-					-0-
04	390	N	381	-0-	-9	-0-	25	1	356	3	N	-0-					-0-

HILL-MAYER "UU" WELL #: 1 RRCID -> 112663 COMPL. DATE 05/24/1984 TOTAL DEPTH 7500 PERF. 6635 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	47	-0-	-13	-0-	5	1	42	3	N	-0-					-0-
12	62	N	50	-0-	-12	-0-	5	1	45	3	N	-0-					-0-
01	62	N	48	-0-	-14	-0-	5	1	43	3	N	-0-					-0-
02	56	N	40	-0-	-16	-0-	4	1	36	3	N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-					-0-
04	60	N	45	-0-	-15	-0-	4	1	41	3	N	-0-					-0-

HILL-MAYER "XX" WELL #: 1 RRCID -> 112666 COMPL. DATE 07/03/1984 TOTAL DEPTH 7550 PERF. 6906 - 7265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	192	N	192	-0-	-0-	-0-	11	1	177	3	N	4	1	1			5
							4	9									
12	187	N	187	-0-	-0-	-0-	11	1	174	3	N	2	4	1			3
							2	9									
01	185	N	185	-0-	-0-	-0-	14	1	167	3	N	4	1	1			6
							4	9									
02	168	N	163	-0-	-5	-0-	11	1	150	3	N	2	3	1			5
							2	9									
03	183	N	183	-0-	-0-	-0-	13	1	168	3	N	2	4	1			3
							2	9									
04	180	N	178	-0-	-2	-0-	11	1	164	3	N	3	1	1			5
							3	9									

HILL-MAYER "YY" WELL #: 1 RRCID -> 112667 COMPL. DATE 06/10/1984 TOTAL DEPTH 7650 PERF. 7123 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
04	60	N	59	-0-	-1	-0-	4	1	55	3	N	-0-					-0-

HILL-ROUSSELOT B WELL #: 1 RRCID -> 112668 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7235 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-
12	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-					-0-
01	62	N	58	-0-	-4	-0-	5	1	53	3	N	-0-					-0-
02	56	N	52	-0-	-4	-0-	3	1	49	3	N	-0-					-0-
03	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-					-0-
04	60	N	56	-0-	-4	-0-	4	1	52	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ROUSSELOT C WELL #: 1 RRCID -> 112669 COMPL. DATE 06/20/1984 TOTAL DEPTH 7600 PERF. 7432 - 7497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	262	-0-	-98	-0-	15	1	240	3	N	6	3	1			9
							7	9									
12	341	N	297	-0-	-44	-0-	17	1	277	3	N	3	7	1			5
							3	9									
01	341	N	301	-0-	-40	-0-	23	1	270	3	N	7	2	1			10
							8	9									
02	252	N	232	-0-	-20	-0-	15	1	215	3	N	2	5	1			7
							2	9									
03	254	N	254	-0-	-0-	-0-	18	1	233	3	N	3	6	1			4
							3	9									
04	300	N	286	-0-	-14	-0-	18	1	261	3	N	6	2	1			8
							7	9									

ESPY 57 WELL #: 5 RRCID -> 112671 COMPL. DATE 07/14/1984 TOTAL DEPTH 6075 PERF. 5616 - 5784

11	187	N	187	-0-	-0-	-0-	33	1	154	3	Y	-0-					9
12	226	N	226	-0-	-0-	-0-	42	1	184	3	Y	-0-					9
01	196	N	196	-0-	-0-	-0-	32	1	164	3	Y	-0-					9
02	214	N	214	-0-	-0-	-0-	45	1	169	3	Y	-0-	9	1			-0-
03	293	N	293	-0-	-0-	-0-	58	1	235	3	Y	-0-					-0-
04	229	N	229	-0-	-0-	-0-	42	1	187	3	Y	-0-					-0-

VANDERSTUCKEN 71 WELL #: 7 RRCID -> 112672 COMPL. DATE 08/14/1984 TOTAL DEPTH 6074 PERF. 5155 - 5897

11	256	N	256	-0-	-0-	-0-	14	1	242	3	N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	14	1	238	3	N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	17	1	213	3	N	-0-					-0-
02	219	N	219	-0-	-0-	-0-	22	1	197	3	N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	20	1	198	3	N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	21	1	206	3	N	-0-					-0-

BRAY 42 WELL #: 2 RRCID -> 112673 COMPL. DATE 06/16/1984 TOTAL DEPTH 5919 PERF. 5640 - 5669

11	60	N	18	-0-	-42	-0-	18	3			Y	-0-					-0-
12	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
01	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

WARD, RIP "A,B,C" WELL #: 40 RRCID -> 112674 COMPL. DATE 07/25/1984 TOTAL DEPTH 6550 PERF. 5909 - 6071

11	330	N	326	-0-	-4	-0-	57	1	269	3	N	-0-					-0-
12	341	N	335	-0-	-6	-0-	71	1	264	3	N	-0-					-0-
01	341	N	320	-0-	-21	-0-	65	1	255	3	N	-0-					-0-
02	308	N	293	-0-	-15	-0-	53	1	240	3	N	-0-					-0-
03	334	N	334	-0-	-0-	-0-	64	1	270	3	N	-0-					-0-
04	327	N	327	-0-	-0-	-0-	64	1	263	3	N	-0-					-0-

MAYER RANCH "BB" WELL #: 26 RRCID -> 112675 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6535 - 6941

11	90	N	85	-0-	-5	-0-	10	1	75	3	N	-0-					-0-
12	93	N	84	-0-	-9	-0-	8	1	76	3	N	-0-					-0-
01	84	N	84	-0-	-0-	-0-	8	1	76	3	N	-0-					-0-
02	84	N	63	-0-	-21	-0-	6	1	57	3	N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	7	1	69	3	N	-0-					-0-
04	90	N	69	-0-	-21	-0-	6	1	63	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER RANCH J WELL #: 9 RRCID -> 112678 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6579 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	N	61	-0-	-0-	-0-	7	1	54	3	N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	5	1	51	3	N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	6	1	58	3	N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	5	1	56	3	N	-0-					-0-

MAYER RANCH E WELL #: 5 RRCID -> 112804 COMPL. DATE 06/14/1984 TOTAL DEPTH 7310 PERF. 6685 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH EE WELL #: 29 RRCID -> 112805 COMPL. DATE 08/01/1984 TOTAL DEPTH 7450 PERF. 6497 - 6891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
01	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-

MAYER RANCH FF WELL #: 30 RRCID -> 112806 COMPL. DATE 07/17/1984 TOTAL DEPTH 7430 PERF. 6495 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	56	-0-	-4	-0-	9	1	47	3	N	-0-					-0-
12	62	N	57	-0-	-5	-0-	9	1	48	3	N	-0-					-0-
01	62	N	57	-0-	-5	-0-	8	1	49	3	N	-0-					-0-
02	56	N	52	-0-	-4	-0-	8	1	44	3	N	-0-					-0-
03	57	N	57	-0-	-0-	-0-	7	1	50	3	N	-0-					-0-
04	60	N	55	-0-	-5	-0-	8	1	47	3	N	-0-					-0-

MAYER RANCH L WELL #: 11 RRCID -> 112808 COMPL. DATE 08/02/1984 TOTAL DEPTH 7400 PERF. 6579 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH "M" WELL #: 12 RRCID -> 112809 COMPL. DATE 06/19/1984 TOTAL DEPTH 7323 PERF. 6477 - 7075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50	N	50	-0-	-0-	-0-	6	1	44	3	N	-0-					-0-
12	51	N	51	-0-	-0-	-0-	5	1	46	3	N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	5	1	46	3	N	-0-					-0-
02	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	5	1	47	3	N	-0-					-0-
04	50	N	50	-0-	-0-	-0-	4	1	46	3	N	-0-					-0-

MAYER RANCH NN WELL #: 53 RRCID -> 112810 COMPL. DATE 07/23/1984 TOTAL DEPTH 7400 PERF. 6895 - 7241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	124	N	124	-0-	-0-	-0-	7	1	117	3	N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	10	1	115	3	N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	7	1	105	3	N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	9	1	118	3	N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	8	1	116	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 116 WELL #: 7 RRCID -> 112832 COMPL. DATE 08/13/1984 TOTAL DEPTH 6572 PERF. 5253 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 120 WELL #: 7 RRCID -> 113261 COMPL. DATE 08/20/1984 TOTAL DEPTH 6410 PERF. 5347 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH "RR" WELL #: 56 RRCID -> 113475 COMPL. DATE 09/07/1984 TOTAL DEPTH 7400 PERF. 6805 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	136	N	136	-0-	-0-	-0-	8	1	128	3	N	-0-					-0-
12	140	N	140	-0-	-0-	-0-	8	1	132	3	N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	11	1	129	3	N	-0-					-0-
02	140	N	124	-0-	-16	-0-	8	1	116	3	N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	10	1	129	3	N	-0-					-0-
04	150	N	126	-0-	-24	-0-	8	1	118	3	N	-0-					-0-

MAYER RANCH "XX" WELL #: 61 RRCID -> 113476 COMPL. DATE 09/06/1984 TOTAL DEPTH 7465 PERF. 6837 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	41	-0-	-19	-0-	2	1	39	3	N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-					-0-
02	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	3	1	46	3	N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					-0-

MAYFIELD 46 WELL #: 7 RRCID -> 113581 COMPL. DATE 09/12/1984 TOTAL DEPTH 7431 PERF. 6206 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	420	-0-	-0-	-0-	53	1	367	3	Y	-0-					-0-
12	465	N	428	-0-	-37	-0-	44	1	384	3	Y	-0-					-0-
01	465	N	445	-0-	-20	-0-	54	1	391	3	Y	-0-					-0-
02	437	N	437	-0-	-0-	-0-	64	1	373	3	Y	-0-					-0-
03	475	N	475	-0-	-0-	-0-	67	1	408	3	Y	-0-					-0-
04	505	N	505	-0-	-0-	-0-	50	1	455	3	Y	-0-					-0-

SAWYER 112 WELL #: 7 RRCID -> 113582 COMPL. DATE 08/17/1984 TOTAL DEPTH 6724 PERF. 5455 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 6 RRCID -> 113583 COMPL. DATE 10/06/1984 TOTAL DEPTH 6434 PERF. 5169 - 6221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, RIP "H-46" WELL #: 1 RRCID -> 113677 COMPL. DATE 07/06/1984 TOTAL DEPTH 6900 PERF. 5853 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	453	N	453	-0-		-0-	-0-	79	1	372	3	N	2					41
								2	9									
12	465	N	462	-0-		-3	-0-	97	1	361	3	N	4	22	1			23
								4	9									
01	466	N	466	-0-		-0-	-0-	93	1	367	3	N	5					28
								6	9									
02	420	N	417	-0-		-3	-0-	75	1	338	3	N	4					32
								4	9									
03	470	N	470	-0-		-0-	-0-	89	1	375	3	N	5					37
								6	9									
04	456	N	456	-0-		-0-	-0-	89	1	366	3	N	1					38
								1	9									

HILL-MAYER "MMM" WELL #: 1 RRCID -> 113970 COMPL. DATE 10/06/1984 TOTAL DEPTH 7400 PERF. 6765 - 6964

11	60	N	57	-0-		-3	-0-	6	1	51	3	N	-0-					-0-
12	62	N	61	-0-		-1	-0-	6	1	55	3	N	-0-					-0-
01	62	N	57	-0-		-5	-0-	5	1	52	3	N	-0-					-0-
02	56	N	52	-0-		-4	-0-	5	1	47	3	N	-0-					-0-
03	56	N	56	-0-		-0-	-0-	5	1	51	3	N	-0-					-0-
04	60	N	55	-0-		-5	-0-	5	1	50	3	N	-0-					-0-

WARD, RIP D-E-F WELL #: 44 RRCID -> 113971 COMPL. DATE 08/13/1984 TOTAL DEPTH 6550 PERF. 5764 - 6224

11	500	N	500	-0-		-0-	-0-	87	1	410	3	N	3					54
								3	9									
12	746	N	746	-0-		-0-	-0-	157	1	583	3	N	5	29	1			30
								6	9									
01	750	N	750	-0-		-0-	-0-	150	1	590	3	N	9					39
								10	9									
02	630	N	630	-0-		-0-	-0-	113	1	509	3	N	7					46
								8	9									
03	443	N	443	-0-		-0-	-0-	85	1	355	3	N	3					49
								3	9									
04	720	N	393	-0-		-327	-0-	76	1	315	3	N	2					51
								2	9									

VALLIANT "C" WELL #: 38 RRCID -> 113972 COMPL. DATE 09/25/1984 TOTAL DEPTH 7679 PERF. 6345 - 7621

11	150	N	150	-0-		-0-	-0-	11	1	139	3	N	-0-					-0-
12	155	N	147	-0-		-8	-0-	10	1	137	3	N	-0-					-0-
01	155	N	153	-0-		-2	-0-	11	1	142	3	N	-0-					-0-
02	140	N	135	-0-		-5	-0-	11	1	124	3	N	-0-					-0-
03	163	N	163	-0-		-0-	-0-	12	1	151	3	N	-0-					-0-
04	154	N	154	-0-		-0-	-0-	13	1	141	3	N	-0-					-0-

WARD, RIP D-E-F WELL #: 42 RRCID -> 113974 COMPL. DATE 10/09/1984 TOTAL DEPTH 6524 PERF. 5297 - 6147

11	360	N	351	-0-		-9	-0-	62	1	289	3	N	-0-					-0-
12	372	N	359	-0-		-13	-0-	76	1	283	3	N	-0-					-0-
01	372	N	356	-0-		-16	-0-	72	1	284	3	N	-0-					-0-
02	336	N	321	-0-		-15	-0-	58	1	263	3	N	-0-					-0-
03	359	N	359	-0-		-0-	-0-	69	1	290	3	N	-0-					-0-
04	349	N	349	-0-		-0-	-0-	68	1	281	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "PP" WELL #: 54 RRCID -> 113975 COMPL. DATE 10/21/1984 TOTAL DEPTH 7200 PERF. 6857 - 7098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	105	-0-	-15	-0-	6	1	99	3	N	-0-					-0-
12	124	N	104	-0-	-20	-0-	6	1	98	3	N	-0-					-0-
01	124	N	102	-0-	-22	-0-	8	1	94	3	N	-0-					-0-
02	112	N	93	-0-	-19	-0-	6	1	87	3	N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	7	1	99	3	N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	7	1	94	3	N	-0-					-0-

WARD, RIP "G-45" WELL #: 1 RRCID -> 113976 COMPL. DATE 10/03/1984 TOTAL DEPTH 6800 PERF. 5389 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	397	N	397	-0-	-0-	-0-	70	1	327	3	N	-0-					-0-
12	405	N	405	-0-	-0-	-0-	86	1	319	3	N	-0-					-0-
01	403	N	403	-0-	-0-	-0-	81	1	322	3	N	-0-					-0-
02	369	N	369	-0-	-0-	-0-	67	1	302	3	N	-0-					-0-
03	436	N	436	-0-	-0-	-0-	84	1	352	3	N	-0-					-0-
04	402	N	402	-0-	-0-	-0-	78	1	324	3	N	-0-					-0-

GALBREATH 91 WELL #: 5 RRCID -> 114042 COMPL. DATE 10/29/1984 TOTAL DEPTH 6371 PERF. 5042 - 5809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 142 WELL #: 7 RRCID -> 114043 COMPL. DATE 11/09/1984 TOTAL DEPTH 6931 PERF. 5406 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 148 WELL #: 4 RRCID -> 114044 COMPL. DATE 11/16/1984 TOTAL DEPTH 7108 PERF. 5467 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

MAYER RANCH "UU" WELL #: 59 RRCID -> 114045 COMPL. DATE 10/28/1984 TOTAL DEPTH 7419 PERF. 6859 - 7162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	381	-0-	-9	-0-	23	1	358	3	N	-0-					-0-
12	403	N	387	-0-	-16	-0-	23	1	364	3	N	-0-					-0-
01	403	N	378	-0-	-25	-0-	30	1	348	3	N	-0-					-0-
02	364	N	341	-0-	-23	-0-	23	1	318	3	N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	26	1	348	3	N	-0-					-0-
04	360	N	357	-0-	-3	-0-	23	1	334	3	N	-0-					-0-

WARD, RIP D-E-F WELL #: 43 RRCID -> 114093 COMPL. DATE 11/07/1984 TOTAL DEPTH 6680 PERF. 5819 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	160	N	160	-0-	-0-	-0-	28	1	132	3	N	-0-					-0-
12	162	N	162	-0-	-0-	-0-	34	1	128	3	N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	32	1	128	3	N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	26	1	118	3	N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	31	1	130	3	N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	30	1	126	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "MM" WELL #: 52 RRCID -> 114094 COMPL. DATE 11/12/1984 TOTAL DEPTH 7600 PERF. 6904 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	123	N	123	-0-	-0-	-0-	7	1	115	3	N	1	1	1			3
							1	9									
12	125	N	125	-0-	-0-	-0-	7	1	115	3	N	3	3	1			3
							3	9									
01	124	N	121	-0-	-3	-0-	10	1	110	3	N	1	1	1			3
							1	9									
02	112	N	111	-0-	-1	-0-	7	1	102	3	N	2	2	1			3
							2	9									
03	130	N	130	-0-	-0-	-0-	9	1	119	3	N	2	3	1			2
							2	9									
04	128	N	128	-0-	-0-	-0-	8	1	118	3	N	2	1	1			3
							2	9									

KELLY 125A WELL #: 1 RRCID -> 114320 COMPL. DATE 11/27/1984 TOTAL DEPTH 6635 PERF. 6047 - 6371

11	30	N	26	-0-	-4	-0-	2	1	24	3	Y	-0-					-0-
12	31	N	29	-0-	-2	-0-	2	1	27	3	Y	-0-					-0-
01	31	N	26	-0-	-5	-0-	2	1	24	3	Y	-0-					-0-
02	28	N	24	-0-	-4	-0-	2	1	22	3	Y	-0-					-0-
03	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

VANDERSTUCKEN 48 WELL #: 4 RRCID -> 114321 COMPL. DATE 12/06/1984 TOTAL DEPTH 5657 PERF. 5292 - 5315

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 7 RRCID -> 114322 COMPL. DATE 12/11/1984 TOTAL DEPTH 6092 PERF. 5180 - 5925

11	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	6	1	70	3	N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	7	1	63	3	N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	8	1	76	3	N	-0-					-0-
04	78	N	78	-0-	-0-	-0-	7	1	71	3	N	-0-					-0-

HILL-ROUSSELOT "H" WELL #: 1 RRCID -> 114470 COMPL. DATE 10/14/1984 TOTAL DEPTH 7800 PERF. 7386 - 7455

11	153	N	153	-0-	-0-	-0-	9	1	144	3	N	-0-					-0-
12	155	N	154	-0-	-1	-0-	9	1	145	3	N	-0-					-0-
01	155	N	151	-0-	-4	-0-	12	1	139	3	N	-0-					-0-
02	140	N	135	-0-	-5	-0-	9	1	126	3	N	-0-					-0-
03	149	N	149	-0-	-0-	-0-	10	1	139	3	N	-0-					-0-
04	150	N	143	-0-	-7	-0-	9	1	134	3	N	-0-					-0-

HILL-MAYER "ZZ" WELL #: 1 RRCID -> 114472 COMPL. DATE 09/29/1984 TOTAL DEPTH 7400 PERF. 6401 - 6749

11	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, RIP "K" WELL #: 48 RRCID -> 114473 COMPL. DATE 12/08/1984 TOTAL DEPTH 6850 PERF. 5722 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	82	-0-	-8	-0-	14	1	68	3	N	-0-					-0-
12	93	N	85	-0-	-8	-0-	18	1	67	3	N	-0-					-0-
01	93	N	84	-0-	-9	-0-	17	1	67	3	N	-0-					-0-
02	84	N	76	-0-	-8	-0-	14	1	62	3	N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	16	1	68	3	N	-0-					-0-
04	90	N	83	-0-	-7	-0-	16	1	67	3	N	-0-					-0-

WARD, RIP "J" WELL #: 47 RRCID -> 114526 COMPL. DATE 11/24/1984 TOTAL DEPTH 6702 PERF. 5675 - 6553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34	N	34	-0-	-0-	-0-	6	1	28	3	N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	7	1	28	3	N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	7	1	27	3	N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	6	1	26	3	N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	7	1	30	3	N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	7	1	28	3	N	-0-					-0-

SHURLEY 111 WELL #: 7 RRCID -> 114759 COMPL. DATE 01/09/1985 TOTAL DEPTH 6825 PERF. 5401 - 6475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	143	-0-	-7	-0-	6	1	137	3	N	-0-					-0-
12	155	N	148	-0-	-7	-0-	7	1	141	3	N	-0-					-0-
01	155	N	151	-0-	-4	-0-	7	1	144	3	N	-0-					-0-
02	140	N	134	-0-	-6	-0-	6	1	128	3	N	-0-					-0-
03	146	N	146	-0-	-0-	-0-	7	1	139	3	N	-0-					-0-
04	150	N	142	-0-	-8	-0-	8	1	134	3	N	-0-					-0-

WARD, R. C. "M" WELL #: 50 RRCID -> 114760 COMPL. DATE 11/18/1984 TOTAL DEPTH 7171 PERF. 6008 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0-	-0-	11	1	53	3	N	-0-					-0-
12	62	N	42	-0-	-20	-0-	9	1	33	3	N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	20	1	79	3	N	-0-					-0-
02	82	N	82	-0-	-0-	-0-	15	1	67	3	N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	20	1	82	3	N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	19	1	79	3	N	-0-					-0-

WARD, RIP "A,B,C" WELL #: 41 RRCID -> 114761 COMPL. DATE 01/11/1985 TOTAL DEPTH 6621 PERF. 5826 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0-	-0-	7	1	31	3	N	-0-					-0-
12	1026	N	1026	-0-	-0-	-0-	217	1	809	3	N	-0-					-0-
01	432	N	432	-0-	-0-	-0-	87	1	345	3	N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	7	1	32	3	N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	7	1	31	3	N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	7	1	30	3	N	-0-					-0-

HILL-ROUSSELOT "E" WELL #: 1 RRCID -> 115014 COMPL. DATE 09/18/1984 TOTAL DEPTH 7800 PERF. 7240 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	126	N	126	-0-	-0-	-0-	8	1	118	3	N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	8	1	120	3	N	-0-					-0-
01	124	N	121	-0-	-3	-0-	10	1	111	3	N	-0-					-0-
02	112	N	111	-0-	-1	-0-	7	1	104	3	N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	9	1	116	3	N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	8	1	112	3	N	-0-					-0-

HILL-ROUSSELOT "F" WELL #: 1 RRCID -> 115015 COMPL. DATE 10/24/1984 TOTAL DEPTH 7900 PERF. 7287 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ROUSSELOT "G" WELL #: 1 RRCID -> 115016 COMPL. DATE 11/02/1984 TOTAL DEPTH 7900 PERF. 7280 - 7337

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-					-0-
12	14	N	12	-0-	-2	-0-	1	1	11	3	N	-0-					-0-
01	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-
02	13	N	12	-0-	-1	-0-	1	1	11	3	N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-

WARD, RIP "A,B,C" WELL #: 39 RRCID -> 115236 COMPL. DATE 02/14/1985 TOTAL DEPTH 6369 PERF. 5411 - 6160

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	113	-0-	-7	-0-	20	1	93	3	N	-0-					-0-
12	124	N	116	-0-	-8	-0-	25	1	91	3	N	-0-					-0-
01	124	N	114	-0-	-10	-0-	23	1	91	3	N	-0-					-0-
02	112	N	105	-0-	-7	-0-	19	1	86	3	N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	21	1	88	3	N	-0-					-0-
04	120	N	111	-0-	-9	-0-	22	1	89	3	N	-0-					-0-

MAYER RANCH "AAA" WELL #: 67 RRCID -> 115237 COMPL. DATE 01/23/1985 TOTAL DEPTH 7653 PERF. 7081 - 7541

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	339	N	339	-0-	-0-	-0-	20	1	313	3	N	5	3	1			9
							6	9									
12	345	N	345	-0-	-0-	-0-	20	1	318	3	N	6	8	1			7
							7	9									
01	341	N	332	-0-	-9	-0-	26	1	300	3	N	5	3	1			9
							6	9									
02	308	N	303	-0-	-5	-0-	20	1	277	3	N	5	5	1			9
							6	9									
03	330	N	330	-0-	-0-	-0-	23	1	301	3	N	5	8	1			6
							6	9									
04	330	N	328	-0-	-2	-0-	21	1	301	3	N	5	3	1			8
							6	9									

WARD 127 WELL #: 7 RRCID -> 115467 COMPL. DATE 02/11/1985 TOTAL DEPTH 7020 PERF. 5477 - 6740

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	126	-0-	-24	-0-	14	1	112	3	N	-0-					-0-
12	155	N	120	-0-	-35	-0-	13	1	107	3	N	-0-					-0-
01	124	N	117	-0-	-7	-0-	15	1	102	3	N	-0-					-0-
02	129	N	129	-0-	-0-	-0-	14	1	115	3	N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	6	1	43	3	N	-0-					-0-
04	120	N	104	-0-	-16	-0-	14	1	89	3	N	1	1	8			-0-
							1	9									

MAYER RANCH "YY" WELL #: 66 RRCID -> 115548 COMPL. DATE 01/18/1985 TOTAL DEPTH 7360 PERF. 7013 - 7219

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	450	-0-	-0-	-0-	27	1	423	3	N	-0-					-0-
12	465	N	460	-0-	-5	-0-	27	1	433	3	N	-0-					-0-
01	465	N	459	-0-	-6	-0-	37	1	422	3	N	-0-					-0-
02	420	N	412	-0-	-8	-0-	27	1	385	3	N	-0-					-0-
03	462	N	462	-0-	-0-	-0-	32	1	430	3	N	-0-					-0-
04	450	N	446	-0-	-4	-0-	29	1	417	3	N	-0-					-0-

MAYER RANCH "DD" WELL #: 28 RRCID -> 116010 COMPL. DATE 03/22/1985 TOTAL DEPTH 7284 PERF. 6461 - 6933

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 123 WELL #: 7 RRCID -> 116129 COMPL. DATE 03/01/1985 TOTAL DEPTH 6693 PERF. 5175 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-ROUSSELOT "I" WELL #: 1 RRCID -> 116477 COMPL. DATE 04/19/1985 TOTAL DEPTH 7900 PERF. 7376 - 7432

11	300	N	290	-0-	-10	-0-	17	1	273	3	N	-0-					-0-
12	310	N	284	-0-	-26	-0-	17	1	267	3	N	-0-					-0-
01	310	N	276	-0-	-34	-0-	22	1	254	3	N	-0-					-0-
02	280	N	258	-0-	-22	-0-	17	1	241	3	N	-0-					-0-
03	289	N	289	-0-	-0-	-0-	20	1	269	3	N	-0-					-0-
04	270	N	266	-0-	-4	-0-	17	1	249	3	N	-0-					-0-

MAYER, MINNIE H. "LL" WELL #: 35 RRCID -> 116690 COMPL. DATE 04/19/1985 TOTAL DEPTH 8156 PERF. 6293 - 6958

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT RANCH "B" WELL #: 37 RRCID -> 116691 COMPL. DATE 04/19/1985 TOTAL DEPTH 7740 PERF. 7233 - 7469

11	153	N	153	-0-	-0-	-0-	24	1	129	3	N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	19	1	136	3	N	-0-					-0-
01	155	N	147	-0-	-8	-0-	17	1	130	3	N	-0-					-0-
02	140	N	137	-0-	-3	-0-	15	1	122	3	N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	17	1	127	3	N	-0-					-0-
04	150	N	145	-0-	-5	-0-	16	1	129	3	N	-0-					-0-

MAYER RANCH "R" WELL #: 16 RRCID -> 116692 COMPL. DATE 04/21/1985 TOTAL DEPTH 8220 PERF. 6551 - 7674

11	480	N	468	-0-	-12	-0-	73	1	388	3	N	6	24	1			41
							7	9									
12	496	N	475	-0-	-21	-0-	78	1	394	3	N	3					44
							3	9									
01	527	N	511	-0-	-16	-0-	70	1	428	3	N	12					56
							13	9									
02	466	N	466	-0-	-0-	-0-	70	1	387	3	N	8	24	1			40
							9	9									
03	502	N	502	-0-	-0-	-0-	64	1	434	3	N	4					44
							4	9									
04	480	N	425	-0-	-55	-0-	63	1	361	3	N	1					45
							1	9									

MAYER RANCH "U" WELL #: 19 RRCID -> 117151 COMPL. DATE 03/09/1985 TOTAL DEPTH 8450 PERF. 6600 - 7863

11	30	N	28	-0-	-2	-0-	1	1	27	3	N	-0-					-0-
12	31	N	28	-0-	-3	-0-	1	1	27	3	N	-0-					-0-
01	31	N	29	-0-	-2	-0-	1	1	28	3	N	-0-					-0-
02	28	N	26	-0-	-2	-0-	1	1	25	3	N	-0-					-0-
03	29	N	29	-0-	-0-	-0-	1	1	28	3	N	-0-					-0-
04	30	N	29	-0-	-1	-0-	1	1	28	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RAY RANCH "A" WELL #: 64 RRCID -> 117232 COMPL. DATE 05/29/1985 TOTAL DEPTH 9260 PERF. 8737 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	207	N	207	-0-	-0-	-0-	10	1	197	3	Y	-0-					-0-
12	217	N	174	-0-	-43	-0-	8	1	166	3	Y	-0-					-0-
01	217	N	179	-0-	-38	-0-	6	1	173	3	Y	-0-					-0-
02	196	N	163	-0-	-33	-0-	6	1	157	3	Y	-0-					-0-
03	178	N	178	-0-	-0-	-0-	6	1	172	3	Y	-0-					-0-
04	192	N	192	-0-	-0-	-0-	8	1	184	3	Y	-0-					-0-

ROUSSELOT RANCH "A" WELL #: 112 RRCID -> 121110 COMPL. DATE 04/24/1986 TOTAL DEPTH 8330 PERF. 7444 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	237	-0-	-3	-0-	14	1	223	3	N	-0-					-0-
12	248	N	245	-0-	-3	-0-	14	1	231	3	N	-0-					-0-
01	310	N	242	-0-	-68	-0-	19	1	223	3	N	-0-					-0-
02	224	N	219	-0-	-5	-0-	15	1	204	3	N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	17	1	228	3	N	-0-					-0-
04	240	N	236	-0-	-4	-0-	15	1	221	3	N	-0-					-0-

PFLUGER 110 WELL #: 4 RRCID -> 123354 COMPL. DATE 01/12/1987 TOTAL DEPTH 5600 PERF. 5234 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	589	-0-	-11	-0-	46	1	543	3	Y	-0-					-0-
12	610	N	610	-0-	-0-	-0-	32	1	578	3	Y	-0-					-0-
01	744	N	624	-0-	-120	-0-	5	1	619	3	Y	-0-					-0-
02	560	N	539	-0-	-21	-0-	35	1	504	3	Y	-0-					-0-
03	602	N	602	-0-	-0-	-0-	63	1	539	3	Y	-0-					-0-
04	600	N	590	-0-	-10	-0-	46	1	544	3	Y	-0-					-0-

CUSENBARY, W. R. WELL #: 3403 RRCID -> 123413 COMPL. DATE 01/20/1987 TOTAL DEPTH 6379 PERF. 5260 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. WELL #: 3 RRCID -> 123631 COMPL. DATE 01/26/1987 TOTAL DEPTH 6399 PERF. 5259 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	835	N	835	-0-	-0-	-0-	186	1	613	3	Y	33					99
							36	9									
12	823	N	823	-0-	-0-	-0-	191	1	592	3	Y	36	94	1			41
							40	9									
01	961	N	720	-0-	-241	-0-	177	1	499	3	Y	40					81
							44	9									
02	784	N	779	-0-	-5	-0-	74	1	683	3	Y	20	85	1			16
							22	9									
03	613	N	613	-0-	-0-	-0-	78	1	500	3	Y	32					48
							35	9									
04	749	N	749	-0-	-0-	-0-	79	1	638	3	Y	29					77
							32	9									

HILL-ROUSSELOT "L" WELL #: 1 RRCID -> 124651 COMPL. DATE 06/30/1987 TOTAL DEPTH 8244 PERF. 7231 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-					-0-
01	93	N	90	-0-	-3	-0-	7	1	83	3	N	-0-					-0-
02	84	N	77	-0-	-7	-0-	5	1	72	3	N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	6	1	77	3	N	-0-					-0-
04	90	N	78	-0-	-12	-0-	5	1	73	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

PFLUGER 110 WELL #: 5 RRCID -> 125132 COMPL. DATE 07/27/1987 TOTAL DEPTH 5600 PERF. 5275 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	171	-0-	-9	-0-	13	1	158	3	Y	-0-					-0-
12	124	N	62	-0-	-62	-0-	3	1	59	3	Y	-0-					-0-
01	186	N	72	-0-	-114	-0-	1	1	71	3	Y	-0-					-0-
02	168	N	79	-0-	-89	-0-	5	1	74	3	Y	-0-					-0-
03	105	N	105	-0-	-0-	-0-	11	1	94	3	Y	-0-					-0-
04	129	N	129	-0-	-0-	-0-	10	1	119	3	Y	-0-					-0-

PFLUGER 110 WELL #: 6 RRCID -> 125133 COMPL. DATE 11/05/1987 TOTAL DEPTH 5600 PERF. 4904 - 5343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
12	21	N	21	-0-	-0-	-0-	1	1	20	3	Y	-0-					-0-
01	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
02	50	N	50	-0-	-0-	-0-	3	1	47	3	Y	-0-					-0-
03	51	N	51	-0-	-0-	-0-	5	1	46	3	Y	-0-					-0-
04	104	N	104	-0-	-0-	-0-	8	1	96	3	Y	-0-					-0-

VANDERSTUCKEN 1 WELL #: 5 RRCID -> 125226 COMPL. DATE 09/01/1987 TOTAL DEPTH 4000 PERF. 2876 - 3692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 105 WELL #: 8 RRCID -> 125227 COMPL. DATE 08/16/1987 TOTAL DEPTH 5504 PERF. 5234 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	29	-0-	-121	-0-	2	1	27	3	Y	-0-					-0-
12	93	N	72	-0-	-21	-0-	4	1	68	3	Y	-0-					-0-
01	100	N	100	-0-	-0-	-0-	1	1	99	3	Y	-0-					-0-
02	77	N	77	-0-	-0-	-0-	5	1	72	3	Y	-0-					-0-
03	63	N	63	-0-	-0-	-0-	7	1	56	3	Y	-0-					-0-
04	177	N	177	-0-	-0-	-0-	14	1	163	3	Y	-0-					-0-

DAVID 109 WELL #: 8 RRCID -> 125263 COMPL. DATE 08/29/1987 TOTAL DEPTH 5600 PERF. 4805 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	34	-0-	-206	-0-	3	1	31	3	Y	-0-					-0-
12	93	N	76	-0-	-17	-0-	4	1	72	3	Y	-0-					-0-
01	217	N	107	-0-	-110	-0-	1	1	106	3	Y	-0-					-0-
02	124	N	124	-0-	-0-	-0-	8	1	116	3	Y	-0-					-0-
03	144	N	144	-0-	-0-	-0-	15	1	129	3	Y	-0-					-0-
04	133	N	133	-0-	-0-	-0-	10	1	123	3	Y	-0-					-0-

VANDERSTUCKEN 2 WELL #: 3 RRCID -> 125297 COMPL. DATE 09/10/1987 TOTAL DEPTH 4000 PERF. 3199 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	391	N	391	-0-	-0-	-0-	23	1	368	3	Y	-0-					-0-
12	430	N	430	-0-	-0-	-0-	22	1	408	3	Y	-0-					-0-
01	558	N	558	-0-	-0-	-0-	39	1	519	3	Y	-0-					-0-
02	479	N	479	-0-	-0-	-0-	22	1	457	3	Y	-0-					-0-
03	566	N	566	-0-	-0-	-0-	25	1	541	3	Y	-0-					-0-
04	540	N	382	-0-	-158	-0-	15	1	367	3	Y	-0-					-0-

DAVID 109 WELL #: 7 RRCID -> 125410 COMPL. DATE 09/25/1987 TOTAL DEPTH 5600 PERF. 5223 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 84 WELL #: 6 RRCID -> 125411 COMPL. DATE 09/21/1987 TOTAL DEPTH 5501 PERF. 4748 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 35 WELL #: 3 RRCID -> 125412 COMPL. DATE 09/29/1987 TOTAL DEPTH 4403 PERF. 3308 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39	N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-					-0-
12	39	N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-					-0-
01	62	N	38	-0-	-24	-0-	3	1	35	3	Y	-0-					-0-
02	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					-0-
03	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					-0-
04	108	N	108	-0-	-0-	-0-	4	1	104	3	Y	-0-					-0-

MCMILLAN, W. B. WELL #: 4 RRCID -> 125642 COMPL. DATE 09/28/1987 TOTAL DEPTH 5750 PERF. 5254 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	181	N	181	-0-	-0-	-0-	42	1	139	3	Y	-0-					-0-
12	181	N	181	-0-	-0-	-0-	44	1	137	3	Y	-0-					-0-
01	217	N	164	-0-	-53	-0-	43	1	121	3	Y	-0-					-0-
02	168	N	163	-0-	-5	-0-	16	1	147	3	Y	-0-					-0-
03	154	N	154	-0-	-0-	-0-	21	1	133	3	Y	-0-					-0-
04	178	N	178	-0-	-0-	-0-	20	1	158	3	Y	-0-					-0-

KELLY 125 WELL #: 7 RRCID -> 125649 COMPL. DATE 10/09/1987 TOTAL DEPTH 6800 PERF. 5402 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
12	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
01	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

SHURLEY 123 WELL #: 8 RRCID -> 125650 COMPL. DATE 10/14/1987 TOTAL DEPTH 6650 PERF. 5288 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 66 WELL #: 7 RRCID -> 125651 COMPL. DATE 10/16/1987 TOTAL DEPTH 6150 PERF. 5416 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 32 WELL #: 5 RRCID -> 125652 COMPL. DATE 11/01/1987 TOTAL DEPTH 5950 PERF. 4700 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	47	-0-	-13	-0-	8	1	39	3	Y	-0-					-0-
12	62	N	47	-0-	-15	-0-	9	1	38	3	Y	-0-					-0-
01	62	N	44	-0-	-18	-0-	7	1	37	3	Y	-0-					-0-
02	56	N	37	-0-	-19	-0-	8	1	29	3	Y	-0-					-0-
03	51	N	51	-0-	-0-	-0-	10	1	41	3	Y	-0-					-0-
04	49	N	49	-0-	-0-	-0-	9	1	40	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 116 WELL #: 8 RRCID -> 125653 COMPL. DATE 10/27/1987 TOTAL DEPTH 6660 PERF. 5063 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

CANYON RANCH WELL #: 0124S RRCID -> 125654 COMPL. DATE 10/05/1987 TOTAL DEPTH 5512 PERF. 5249 - 5327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

CANYON RANCH WELL #: 0125S RRCID -> 125655 COMPL. DATE 07/02/1990 TOTAL DEPTH 5500 PERF. 4920 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60	N	34	-0-	-26	-0-	34	3			Y	-0-			-0-
12	31	N	26	-0-	-5	-0-	26	3			Y	-0-			-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
02	33	N	33	-0-	-0-	-0-	33	3			Y	-0-			-0-
03	11	N	11	-0-	-0-	-0-	11	3			Y	-0-			-0-
04	18	N	18	-0-	-0-	-0-	18	3			Y	-0-			-0-

CANYON RANCH WELL #: 1063S RRCID -> 125656 COMPL. DATE 01/01/1998 TOTAL DEPTH 5411 PERF. 4643 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

CANYON RANCH WELL #: 1064S RRCID -> 125657 COMPL. DATE 10/29/1987 TOTAL DEPTH 5510 PERF. 5129 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	155	N	155	-0-	-0-	-0-	155	3			Y	-0-			-0-
12	146	N	146	-0-	-0-	-0-	146	3			Y	-0-			-0-
01	186	N	160	-0-	-26	-0-	15	1	145	3	Y	-0-			-0-
02	140	N	123	-0-	-17	-0-	11	1	112	3	Y	-0-			-0-
03	141	N	141	-0-	-0-	-0-	13	1	128	3	Y	-0-			-0-
04	150	N	127	-0-	-23	-0-	9	1	118	3	Y	-0-			-0-

SHURLEY 147 WELL #: 6 RRCID -> 125704 COMPL. DATE 10/22/1987 TOTAL DEPTH 7150 PERF. 5594 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	5	N	5	-0-	-0-	-0-	5	3			Y	-0-			-0-
12	8	N	-0-	-0-	-8	-0-					Y	-0-			-0-
01	9	N	-0-	-0-	-9	-0-					Y	-0-			-0-
02	5	N	-0-	-0-	-5	-0-					Y	-0-			-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			-0-

VANDERSTUCKEN 72 WELL #: 8 RRCID -> 125737 COMPL. DATE 11/05/1987 TOTAL DEPTH 6100 PERF. 5166 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	150	N	141	-0-	-9	-0-	8	1	133	3	N	-0-			-0-
12	155	N	142	-0-	-13	-0-	8	1	134	3	N	-0-			-0-
01	155	N	111	-0-	-44	-0-	8	1	103	3	N	-0-			-0-
02	140	N	117	-0-	-23	-0-	12	1	105	3	N	-0-			-0-
03	151	N	151	-0-	-0-	-0-	14	1	137	3	N	-0-			-0-
04	144	N	144	-0-	-0-	-0-	13	1	131	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ESPY "A" WELL #: 3 RRCID -> 125856 COMPL. DATE 10/09/1987 TOTAL DEPTH 5750 PERF. 5300 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	240	N	146	-0-	-94	-0-	34	1	112	3	Y	-0-			-0-
12	254	N	254	-0-	-0-	-0-	62	1	192	3	Y	-0-			-0-
01	217	N	177	-0-	-40	-0-	46	1	131	3	Y	-0-			-0-
02	171	N	171	-0-	-0-	-0-	17	1	154	3	Y	-0-			-0-
03	191	N	191	-0-	-0-	-0-	26	1	165	3	Y	-0-			-0-
04	187	N	187	-0-	-0-	-0-	21	1	166	3	Y	-0-			-0-

FIELDS 16 WELL #: 7 RRCID -> 125926 COMPL. DATE 11/10/1987 TOTAL DEPTH 6100 PERF. 5766 - 5825

11	253	N	253	-0-	-0-	-0-	30	1	223	3	N	-0-			1
12	263	N	263	-0-	-0-	-0-	32	1	231	3	N	-0-			1
01	258	N	258	-0-	-0-	-0-	39	1	219	3	N	-0-			1
02	228	N	228	-0-	-0-	-0-	28	1	200	3	N	-0-			1
03	288	N	288	-0-	-0-	-0-	33	1	255	3	N	-0-			1
04	273	N	273	-0-	-0-	-0-	32	1	241	3	N	-0-			1

FIELDS 17 WELL #: 6 RRCID -> 125927 COMPL. DATE 11/13/1987 TOTAL DEPTH 6137 PERF. 5118 - 5916

11	100	N	100	-0-	-0-	-0-	12	1	88	3	N	-0-			-0-
12	104	N	104	-0-	-0-	-0-	13	1	91	3	N	-0-			-0-
01	95	N	95	-0-	-0-	-0-	14	1	81	3	N	-0-			-0-
02	84	N	84	-0-	-0-	-0-	10	1	74	3	N	-0-			-0-
03	95	N	95	-0-	-0-	-0-	11	1	84	3	N	-0-			-0-
04	90	N	81	-0-	-9	-0-	10	1	71	3	N	-0-			-0-

JONES 120 WELL #: 8 RRCID -> 126035 COMPL. DATE 11/26/1987 TOTAL DEPTH 6430 PERF. 5357 - 6145

11	90	N	30	-0-	-60	-0-	4	1	26	3	Y	-0-			-0-
12	97	N	97	-0-	-0-	-0-	16	1	81	3	Y	-0-			-0-
01	96	N	96	-0-	-0-	-0-	15	1	81	3	Y	-0-			-0-
02	89	N	89	-0-	-0-	-0-	14	1	75	3	Y	-0-			-0-
03	142	N	142	-0-	-0-	-0-	18	1	124	3	Y	-0-			-0-
04	165	N	165	-0-	-0-	-0-	20	1	145	3	Y	-0-			-0-

CUSENBARY, W. R. WELL #: 3404 RRCID -> 126114 COMPL. DATE 10/02/1987 TOTAL DEPTH 5750 PERF. 5289 - 5357

11	1410	N	1400	-0-	-10	-0-	326	1	1074	3	Y	-0-			-0-
12	1406	N	1406	-0-	-0-	-0-	343	1	1063	3	Y	-0-			-0-
01	1674	N	1350	-0-	-324	-0-	354	1	996	3	Y	-0-			-0-
02	1316	N	1267	-0-	-49	-0-	124	1	1143	3	Y	-0-			-0-
03	1196	N	1196	-0-	-0-	-0-	162	1	1034	3	Y	-0-			-0-
04	1352	N	1352	-0-	-0-	-0-	149	1	1203	3	Y	-0-			-0-

CANYON RANCH WELL #: 0933S RRCID -> 126115 COMPL. DATE 07/03/1990 TOTAL DEPTH 5407 PERF. 4579 - 5204

11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

SHURLEY 95 WELL #: 5 RRCID -> 126186 COMPL. DATE 11/26/1987 TOTAL DEPTH 6399 PERF. 5479 - 6135

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT 130 WELL #: 7 RRCID -> 126187 COMPL. DATE 12/20/1987 TOTAL DEPTH 7200 PERF. 5638 - 6749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	136	N	136	-0-	-0-	-0-	9	1	127	3	Y	-0-					-0-
12	155	N	134	-0-	-21	-0-	9	1	125	3	Y	-0-					-0-
01	155	N	137	-0-	-18	-0-	16	1	121	3	Y	-0-					-0-
02	140	N	119	-0-	-21	-0-	7	1	112	3	Y	-0-					-0-
03	132	N	132	-0-	-0-	-0-	9	1	123	3	Y	-0-					-0-
04	130	N	130	-0-	-0-	-0-	8	1	122	3	Y	-0-					-0-

WARD 127 WELL #: 8 RRCID -> 126188 COMPL. DATE 12/11/1987 TOTAL DEPTH 7136 PERF. 5696 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL "B" WELL #: 143 RRCID -> 126454 COMPL. DATE 12/24/1987 TOTAL DEPTH 9029 PERF. 7472 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	156	N	156	-0-	-0-	-0-	24	1	132	2	Y	-0-					-0-
12	163	N	163	-0-	-0-	-0-	25	1	138	2	Y	-0-					-0-
01	165	N	165	-0-	-0-	-0-	24	1	141	2	Y	-0-					-0-
02	153	N	153	-0-	-0-	-0-	23	1	130	2	Y	-0-					-0-
03	172	N	172	-0-	-0-	-0-	32	1	140	2	Y	-0-					-0-
04	170	N	170	-0-	-0-	-0-	28	1	142	2	Y	-0-					-0-

SAWYER 112 WELL #: 8 RRCID -> 126456 COMPL. DATE 02/03/1988 TOTAL DEPTH 6851 PERF. 5376 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	84	-0-	-6	-0-	6	1	78	3	Y	-0-					-0-
12	93	N	85	-0-	-8	-0-	6	1	79	3	Y	-0-					-0-
01	93	N	84	-0-	-9	-0-	10	1	74	3	Y	-0-					-0-
02	84	N	65	-0-	-19	-0-	4	1	61	3	Y	-0-					-0-
03	81	N	81	-0-	-0-	-0-	5	1	76	3	Y	-0-					-0-
04	90	N	81	-0-	-9	-0-	5	1	76	3	Y	-0-					-0-

SAWYER 128 WELL #: 8 RRCID -> 126457 COMPL. DATE 01/18/1988 TOTAL DEPTH 7145 PERF. 5551 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	118	-0-	-62	-0-	8	1	110	3	Y	-0-					-0-
12	186	N	93	-0-	-93	-0-	6	1	87	3	Y	-0-					-0-
01	155	N	144	-0-	-11	-0-	17	1	127	3	Y	-0-					-0-
02	213	N	213	-0-	-0-	-0-	13	1	200	3	Y	-0-					-0-
03	239	N	239	-0-	-0-	-0-	16	1	223	3	Y	-0-					-0-
04	221	N	221	-0-	-0-	-0-	13	1	208	3	Y	-0-					-0-

SAWYER 168 WELL #: 8 RRCID -> 126458 COMPL. DATE 01/15/1988 TOTAL DEPTH 7300 PERF. 5592 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-					-0-
12	31	N	28	-0-	-3	-0-	2	1	26	3	Y	-0-					-0-
01	31	N	16	-0-	-15	-0-	2	1	14	3	Y	-0-					-0-
02	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-					-0-
03	27	N	27	-0-	-0-	-0-	2	1	25	3	Y	-0-					-0-
04	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					-0-

SAWYER 144 WELL #: 7 RRCID -> 126501 COMPL. DATE 01/09/1988 TOTAL DEPTH 7500 PERF. 5974 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

ESPY 57 WELL #: 6 RRCID -> 126503 COMPL. DATE 02/09/1988 TOTAL DEPTH 6100 PERF. 5475 - 5831

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26	N	26	-0-	-0-	-0-	5	1	21	3	Y	-0-					-0-
12	71	N	71	-0-	-0-	-0-	13	1	58	3	Y	-0-					-0-
01	81	N	81	-0-	-0-	-0-	13	1	68	3	Y	-0-					-0-
02	54	N	54	-0-	-0-	-0-	11	1	43	3	Y	-0-					-0-
03	74	N	74	-0-	-0-	-0-	15	1	59	3	Y	-0-					-0-
04	90	N	82	-0-	-8	-0-	15	1	67	3	Y	-0-					-0-

ESPY 57 WELL #: 7 RRCID -> 126615 COMPL. DATE 02/13/1988 TOTAL DEPTH 6100 PERF. 5487 - 5843

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	193	N	193	-0-	-0-	-0-	34	1	159	3	Y	-0-					8
12	248	N	189	-0-	-59	-0-	35	1	154	3	Y	-0-					8
01	217	N	177	-0-	-40	-0-	29	1	148	3	Y	-0-					8
02	168	N	157	-0-	-11	-0-	33	1	124	3	Y	-0-	8	1			-0-
03	204	N	204	-0-	-0-	-0-	40	1	164	3	Y	-0-					-0-
04	223	N	223	-0-	-0-	-0-	41	1	182	3	Y	-0-					-0-

MAYFIELD 46 WELL #: 8 RRCID -> 126709 COMPL. DATE 02/20/1988 TOTAL DEPTH 7400 PERF. 6251 - 7042

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	3	-0-	-27	-0-	3	3			Y	-0-					-0-
12	14	N	2	-0-	-12	-0-	2	3			Y	-0-					-0-
01	124	N	5	-0-	-119	-0-	1	1	4	3	Y	-0-					-0-
02	4	N	4	-0-	-0-	-0-	1	1	3	3	Y	-0-					-0-
03	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
04	18	N	18	-0-	-0-	-0-	2	1	16	3	Y	-0-					-0-

MAYER RANCH TTT WELL #: 159 RRCID -> 127248 COMPL. DATE 03/13/1988 TOTAL DEPTH 8402 PERF. 6669 - 7856

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	349	-0-	-11	-0-	15	1	334	3	N	-0-					-0-
12	372	N	334	-0-	-38	-0-	14	1	320	3	N	-0-					-0-
01	372	N	328	-0-	-44	-0-	14	1	314	3	N	-0-					-0-
02	336	N	308	-0-	-28	-0-	13	1	295	3	N	-0-					-0-
03	293	N	293	-0-	-0-	-0-	12	1	281	3	N	-0-					-0-
04	330	N	276	-0-	-54	-0-	12	1	264	3	N	-0-					-0-

RAY RANCH "D" WELL #: 116 RRCID -> 128201 COMPL. DATE 06/20/1988 TOTAL DEPTH 9502 PERF. 8490 - 9183

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101	N	101	-0-	-0-	-0-	5	1	96	3	Y	-0-					-0-
12	85	N	85	-0-	-0-	-0-	4	1	81	3	Y	-0-					-0-
01	117	N	117	-0-	-0-	-0-	4	1	113	3	Y	-0-					-0-
02	182	N	182	-0-	-0-	-0-	7	1	175	3	Y	-0-					-0-
03	261	N	261	-0-	-0-	-0-	9	1	252	3	Y	-0-					-0-
04	252	N	252	-0-	-0-	-0-	11	1	241	3	Y	-0-					-0-

MAYER, MINNIE H. "VVV" WELL #: 165 RRCID -> 128450 COMPL. DATE 09/04/1988 TOTAL DEPTH 8100 PERF. 6282 - 7173

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	29	-0-	-1	-0-	1	1	28	3	N	-0-					-0-
12	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-					-0-
01	31	N	29	-0-	-2	-0-	1	1	28	3	N	-0-					-0-
02	28	N	26	-0-	-2	-0-	1	1	25	3	N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-

PFLUGER 110 WELL #: 7 RRCID -> 129910 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5140 - 5307

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 110 WELL #: 8 RRCID -> 129911 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5172 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	492	-0-	-78	-0-	38	1	454	3	Y	-0-					-0-
12	510	N	510	-0-	-0-	-0-	27	1	483	3	Y	-0-					-0-
01	512	N	512	-0-	-0-	-0-	4	1	508	3	Y	-0-					-0-
02	448	N	423	-0-	-25	-0-	27	1	396	3	Y	-0-					-0-
03	374	N	374	-0-	-0-	-0-	39	1	335	3	Y	-0-					-0-
04	510	N	471	-0-	-39	-0-	36	1	435	3	Y	-0-					-0-

SHURLEY WELL #: 25 RRCID -> 130376 COMPL. DATE 03/22/1989 TOTAL DEPTH 6100 PERF. 5306 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	3	-0-	-57	-0-	3	3			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
03	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
04	60	N	26	-0-	-34	-0-	26	3			N	-0-					-0-

SHURLEY WELL #: 20 RRCID -> 130491 COMPL. DATE 04/05/1989 TOTAL DEPTH 6126 PERF. 5204 - 5971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

SHURLEY WELL #: 21 RRCID -> 130582 COMPL. DATE 04/15/1989 TOTAL DEPTH 6200 PERF. 5106 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
12	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
01	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-
02	224	N	198	-0-	-26	-0-	198	3			N	-0-					-0-
03	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

SHURLEY WELL #: 23 RRCID -> 130583 COMPL. DATE 04/10/1989 TOTAL DEPTH 6150 PERF. 5503 - 6073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
12	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
01	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
02	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
03	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

SHURLEY WELL #: 24 RRCID -> 130584 COMPL. DATE 04/06/1989 TOTAL DEPTH 6150 PERF. 5340 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

SHURLEY WELL #: 26 RRCID -> 130881 COMPL. DATE 07/27/1999 TOTAL DEPTH 6100 PERF. 5225 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY WELL #: 27 RRCID -> 130882 COMPL. DATE 05/18/1989 TOTAL DEPTH 6150 PERF. 5248 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60	N	56	-0-	-4	-0-	56	3			N	-0-			-0-
12	62	N	52	-0-	-10	-0-	52	3			N	-0-			-0-
01	62	N	53	-0-	-9	-0-	53	3			N	-0-			-0-
02	56	N	52	-0-	-4	-0-	52	3			N	-0-			-0-
03	57	N	57	-0-	-0-	-0-	57	3			N	-0-			-0-
04	60	N	54	-0-	-6	-0-	54	3			N	-0-			-0-

SHURLEY WELL #: 28 RRCID -> 131047 COMPL. DATE 02/14/1997 TOTAL DEPTH 6200 PERF. 5162 - 6061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	190	N	190	-0-	-0-	-0-	190	3			N	-0-			-0-
12	201	N	201	-0-	-0-	-0-	201	3			N	-0-			-0-
01	198	N	198	-0-	-0-	-0-	198	3			N	-0-			-0-
02	173	N	173	-0-	-0-	-0-	173	3			N	-0-			-0-
03	195	N	195	-0-	-0-	-0-	195	3			N	-0-			-0-
04	190	N	190	-0-	-0-	-0-	190	3			N	-0-			-0-

SHURLEY WELL #: 29 RRCID -> 131048 COMPL. DATE 05/26/1989 TOTAL DEPTH 6194 PERF. 5123 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY WELL #: 30 RRCID -> 131136 COMPL. DATE 08/09/1997 TOTAL DEPTH 6208 PERF. 5072 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	240	N	226	-0-	-14	-0-	226	3			N	-0-			-0-
12	248	N	238	-0-	-10	-0-	238	3			N	-0-			-0-
01	217	N	217	-0-	-0-	-0-	217	3			N	-0-			-0-
02	224	N	217	-0-	-7	-0-	217	3			N	-0-			-0-
03	232	N	232	-0-	-0-	-0-	232	3			N	-0-			-0-
04	234	N	234	-0-	-0-	-0-	234	3			N	-0-			-0-

SHURLEY WELL #: 31 RRCID -> 131235 COMPL. DATE 01/11/1997 TOTAL DEPTH 6200 PERF. 5208 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	192	N	192	-0-	-0-	-0-	192	3			N	-0-			-0-
12	198	N	198	-0-	-0-	-0-	198	3			N	-0-			-0-
01	196	N	196	-0-	-0-	-0-	196	3			N	-0-			-0-
02	178	N	178	-0-	-0-	-0-	178	3			N	-0-			-0-
03	198	N	198	-0-	-0-	-0-	198	3			N	-0-			-0-
04	191	N	191	-0-	-0-	-0-	191	3			N	-0-			-0-

SHURLEY WELL #: 32 RRCID -> 131286 COMPL. DATE 07/02/1989 TOTAL DEPTH 6200 PERF. 5738 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MAYER, EDWIN S. JR. "D" WELL #: 12 RRCID -> 131340 COMPL. DATE 05/06/1989 TOTAL DEPTH 8350 PERF. 6483 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	35	N	35	-0-	-0-	-0-	2	1	33	3			N	-0-			-0-
12	34	N	34	-0-	-0-	-0-	1	1	33	3			N	-0-			-0-
01	34	N	34	-0-	-0-	-0-	1	1	33	3			N	-0-			-0-
02	31	N	31	-0-	-0-	-0-	1	1	30	3			N	-0-			-0-
03	34	N	34	-0-	-0-	-0-	1	1	33	3			N	-0-			-0-
04	33	N	33	-0-	-0-	-0-	1	1	32	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 34 RRCID -> 131341 COMPL. DATE 07/01/1989 TOTAL DEPTH 6200 PERF. 5087 - 5866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
12	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
02	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
03	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-

ESPY 40 WELL #: 6 RRCID -> 131410 COMPL. DATE 07/07/1989 TOTAL DEPTH 6000 PERF. 5371 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	16	-0-	-14	-0-	3	1	13	3	Y	-0-					-0-
12	31	N	23	-0-	-8	-0-	4	1	19	3	Y	-0-					-0-
01	31	N	22	-0-	-9	-0-	4	1	18	3	Y	-0-					-0-
02	28	N	16	-0-	-12	-0-	3	1	13	3	Y	-0-					-0-
03	21	N	21	-0-	-0-	-0-	4	1	17	3	Y	-0-					-0-
04	30	N	28	-0-	-2	-0-	5	1	23	3	Y	-0-					-0-

ESPY 56 WELL #: 7 RRCID -> 131411 COMPL. DATE 07/07/1989 TOTAL DEPTH 5960 PERF. 5552 - 5769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	326	-0-	-64	-0-	57	1	269	3	Y	-0-					-0-
12	372	N	317	-0-	-55	-0-	59	1	258	3	Y	-0-					-0-
01	341	N	302	-0-	-39	-0-	50	1	252	3	Y	-0-					-0-
02	308	N	223	-0-	-85	-0-	47	1	176	3	Y	-0-					-0-
03	262	N	262	-0-	-0-	-0-	52	1	210	3	Y	-0-					-0-
04	349	N	349	-0-	-0-	-0-	64	1	285	3	Y	-0-					-0-

VANDERSTUCKEN 49 WELL #: 6 RRCID -> 131501 COMPL. DATE 07/20/1989 TOTAL DEPTH 5800 PERF. 5024 - 5481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 33 RRCID -> 131502 COMPL. DATE 07/04/1989 TOTAL DEPTH 6200 PERF. 5204 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
12	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
01	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	3			N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-

SHURLEY WELL #: 35 RRCID -> 131503 COMPL. DATE 07/15/1989 TOTAL DEPTH 6200 PERF. 5172 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
12	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
02	28	N	24	-0-	-4	-0-	24	3			N	-0-					-0-
03	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-

MAYFIELD 46 WELL #: 9 RRCID -> 131726 COMPL. DATE 08/09/1989 TOTAL DEPTH 7400 PERF. 6169 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	108	-0-	-12	-0-	14	1	94	3	Y	-0-					-0-
12	124	N	111	-0-	-13	-0-	11	1	100	3	Y	-0-					-0-
01	178	N	178	-0-	-0-	-0-	22	1	156	3	Y	-0-					-0-
02	112	N	98	-0-	-14	-0-	14	1	84	3	Y	-0-					-0-
03	113	N	113	-0-	-0-	-0-	16	1	97	3	Y	-0-					-0-
04	120	N	111	-0-	-9	-0-	11	1	100	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT, L. R. WELL #: 6 RRCID -> 131727 COMPL. DATE 05/16/1989 TOTAL DEPTH 8757 PERF. 7204 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	260	N	260	-0-	-0-	-0-	19	1	241	3	N	-0-					-0-
12	310	N	276	-0-	-34	-0-	18	1	258	3	N	-0-					-0-
01	310	N	280	-0-	-30	-0-	20	1	260	3	N	-0-					-0-
02	252	N	248	-0-	-4	-0-	20	1	228	3	N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	18	1	219	3	N	-0-					-0-
04	270	N	259	-0-	-11	-0-	22	1	237	3	N	-0-					-0-

RICHARDSON 138 WELL #: 7 RRCID -> 131836 COMPL. DATE 08/20/1989 TOTAL DEPTH 7350 PERF. 6155 - 7247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	252	N	252	-0-	-0-	-0-	21	1	231	3	Y	-0-					-0-
12	235	N	235	-0-	-0-	-0-	20	1	215	3	Y	-0-					-0-
01	238	N	238	-0-	-0-	-0-	20	1	218	3	Y	-0-					-0-
02	265	N	265	-0-	-0-	-0-	23	1	242	3	Y	-0-					-0-
03	294	N	294	-0-	-0-	-0-	25	1	269	3	Y	-0-					-0-
04	315	N	315	-0-	-0-	-0-	31	1	284	3	Y	-0-					-0-

SHURLEY 166 WELL #: 5 RRCID -> 131837 COMPL. DATE 08/18/1989 TOTAL DEPTH 7200 PERF. 5603 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KEENE D WELL #: 2 RRCID -> 132061 COMPL. DATE 09/18/1989 TOTAL DEPTH 8600 PERF. 8092 - 8309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

KELLY 125 WELL #: 8 RRCID -> 132187 COMPL. DATE 09/19/1989 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	102	-0-	-18	-0-	8	1	94	3	Y	-0-					-0-
12	124	N	100	-0-	-24	-0-	8	1	92	3	Y	-0-					-0-
01	124	N	86	-0-	-38	-0-	7	1	79	3	Y	-0-					-0-
02	84	N	84	-0-	-0-	-0-	7	1	77	3	Y	-0-					-0-
03	102	N	102	-0-	-0-	-0-	9	1	93	3	Y	-0-					-0-
04	90	N	86	-0-	-4	-0-	8	1	78	3	Y	-0-					-0-

KELLY 126 WELL #: 6 RRCID -> 132188 COMPL. DATE 09/12/1989 TOTAL DEPTH 6650 PERF. 6112 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	52	-0-	-8	-0-	4	1	48	3	Y	-0-					8
12	62	N	51	-0-	-11	-0-	4	1	46	3	Y	1					9
							1	9									
01	64	N	64	-0-	-0-	-0-	4	1	50	3	Y	9					18
							10	9									
02	56	N	52	-0-	-4	-0-	4	1	42	3	Y	5					23
							6	9									
03	60	N	60	-0-	-0-	-0-	5	1	47	3	Y	7					30
							8	9									
04	62	N	62	-0-	-0-	-0-	4	1	39	3	Y	17					47
							19	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 102 WELL #: 5 RRCID -> 132305 COMPL. DATE 10/03/1989 TOTAL DEPTH 6368 PERF. 5857 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 147 WELL #: 7 RRCID -> 132306 COMPL. DATE 10/02/1989 TOTAL DEPTH 7050 PERF. 6674 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	79	-0-	-11	-0-	2	1	77	3	Y	-0-					-0-
12	93	N	81	-0-	-12	-0-	2	1	79	3	Y	-0-					-0-
01	93	N	81	-0-	-12	-0-	2	1	79	3	Y	-0-					-0-
02	84	N	73	-0-	-11	-0-	2	1	71	3	Y	-0-					-0-
03	73	N	73	-0-	-0-	-0-	2	1	71	3	Y	-0-					-0-
04	90	N	79	-0-	-11	-0-	2	1	77	3	Y	-0-					-0-

SHURLEY 99 WELL #: 5 RRCID -> 132307 COMPL. DATE 10/05/1989 TOTAL DEPTH 6450 PERF. 5340 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

SHURLEY 36 WELL #: 4 RRCID -> 132342 COMPL. DATE 10/11/1989 TOTAL DEPTH 6991 PERF. 5393 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	263	-0-	-7	-0-	8	1	255	3	Y	-0-					-0-
12	279	N	278	-0-	-1	-0-	8	1	270	3	Y	-0-					-0-
01	282	N	282	-0-	-0-	-0-	8	1	274	3	Y	-0-					-0-
02	252	N	250	-0-	-2	-0-	7	1	243	3	Y	-0-					-0-
03	279	N	279	-0-	-0-	-0-	8	1	271	3	Y	-0-					-0-
04	274	N	274	-0-	-0-	-0-	8	1	266	3	Y	-0-					-0-

REED 100 WELL #: 8 RRCID -> 132367 COMPL. DATE 10/15/1989 TOTAL DEPTH 6300 PERF. 5099 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 124 WELL #: 7 RRCID -> 132368 COMPL. DATE 10/11/1989 TOTAL DEPTH 6797 PERF. 5113 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42	N	42	-0-	-0-	-0-	6	1	36	3	Y	-0-					-0-
12	215	N	215	-0-	-0-	-0-	35	1	180	3	Y	-0-					-0-
01	219	N	219	-0-	-0-	-0-	35	1	184	3	Y	-0-					-0-
02	172	N	172	-0-	-0-	-0-	27	1	145	3	Y	-0-					-0-
03	189	N	189	-0-	-0-	-0-	24	1	165	3	Y	-0-					-0-
04	210	N	167	-0-	-43	-0-	21	1	146	3	Y	-0-					-0-

PFLUGER 104 WELL #: 8 RRCID -> 132414 COMPL. DATE 10/31/1989 TOTAL DEPTH 5600 PERF. 5107 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

JONES 118 WELL #: 8 RRCID -> 132415 COMPL. DATE 10/27/1989 TOTAL DEPTH 6500 PERF. 5368 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	87	-0-	-3	-0-	12	1	75	3	Y	-0-					-0-
12	116	N	116	-0-	-0-	-0-	19	1	97	3	Y	-0-					-0-
01	105	N	105	-0-	-0-	-0-	17	1	88	3	Y	-0-					-0-
02	96	N	96	-0-	-0-	-0-	15	1	81	3	Y	-0-					-0-
03	110	N	110	-0-	-0-	-0-	14	1	96	3	Y	-0-					-0-
04	105	N	105	-0-	-0-	-0-	13	1	92	3	Y	-0-					-0-

VANDERSTUCKEN 48 WELL #: 5 RRCID -> 132617 COMPL. DATE 11/02/1989 TOTAL DEPTH 5608 PERF. 5428 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69	N	69	-0-	-0-	-0-	8	1	60	3	N	1					2
							1	9									
12	72	N	72	-0-	-0-	-0-	8	1	63	3	N	1					3
							1	9									
01	73	N	73	-0-	-0-	-0-	9	1	61	3	N	3					6
							3	9									
02	64	N	64	-0-	-0-	-0-	8	1	56	3	N	-0-					6
03	73	N	73	-0-	-0-	-0-	9	1	63	3	N	1					7
							1	9									
04	71	N	71	-0-	-0-	-0-	9	1	61	3	N	1					8
							1	9									

FIELDS 23 WELL #: 4 RRCID -> 132863 COMPL. DATE 11/19/1989 TOTAL DEPTH 5700 PERF. 5009 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 8 RRCID -> 132864 COMPL. DATE 11/19/1989 TOTAL DEPTH 6130 PERF. 5177 - 5973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 17 WELL #: 7 RRCID -> 132868 COMPL. DATE 11/30/1989 TOTAL DEPTH 6100 PERF. 5278 - 5684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 39 RRCID -> 132959 COMPL. DATE 03/19/1990 TOTAL DEPTH 6442 PERF. 5134 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
02	84	N	31	-0-	-53	-0-	31	3			N	-0-					-0-
03	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
04	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 40 WELL #: 3 RRCID -> 132967 COMPL. DATE 12/08/1989 TOTAL DEPTH 7400 PERF. 6834 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	102	-0-	-18	-0-	13	1	89	3	Y	-0-					-0-
12	124	N	111	-0-	-13	-0-	11	1	100	3	Y	-0-					-0-
01	124	N	104	-0-	-20	-0-	13	1	91	3	Y	-0-					-0-
02	102	N	102	-0-	-0-	-0-	15	1	87	3	Y	-0-					-0-
03	127	N	127	-0-	-0-	-0-	18	1	109	3	Y	-0-					-0-
04	115	N	115	-0-	-0-	-0-	11	1	104	3	Y	-0-					-0-

MAYFIELD 34 WELL #: 6 RRCID -> 133261 COMPL. DATE 01/11/1990 TOTAL DEPTH 7260 PERF. 6295 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	407	N	407	-0-	-0-	-0-	51	1	356	3	Y	-0-					2
12	245	N	245	-0-	-0-	-0-	25	1	220	3	Y	-0-					2
01	713	N	3	-0-	-710	-0-	3	3			Y	-0-					2
02	392	N	-0-	-0-	-392	-0-					Y	-0-					2
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
04	3	N	-0-	-0-	-3	-0-					Y	-0-					2

SHURLEY 98 WELL #: 5 RRCID -> 133444 COMPL. DATE 01/24/1990 TOTAL DEPTH 6450 PERF. 5287 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 7 RRCID -> 133560 COMPL. DATE 02/01/1990 TOTAL DEPTH 6200 PERF. 5306 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 41 RRCID -> 133697 COMPL. DATE 02/12/1990 TOTAL DEPTH 6200 PERF. 5066 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	419	-0-	-1	-0-	419	3			N	-0-					-0-
12	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
01	465	N	408	-0-	-57	-0-	408	3			N	-0-					-0-
02	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
03	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
04	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-

KELLY 35 WELL #: 3 RRCID -> 133881 COMPL. DATE 02/26/1990 TOTAL DEPTH 7100 PERF. 5482 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	375	N	375	-0-	-0-	-0-	30	1	345	3	Y	-0-					-0-
12	383	N	383	-0-	-0-	-0-	31	1	352	3	Y	-0-					-0-
01	403	N	373	-0-	-30	-0-	30	1	343	3	Y	-0-					-0-
02	364	N	310	-0-	-54	-0-	25	1	285	3	Y	-0-					-0-
03	793	N	793	-0-	-0-	-0-	71	1	722	3	Y	-0-					-0-
04	1647	N	1647	-0-	-0-	-0-	158	1	1489	3	Y	-0-					-0-

FAWCETT 130 WELL #: 8 RRCID -> 133882 COMPL. DATE 02/20/1990 TOTAL DEPTH 7450 PERF. 5929 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 142 WELL #: 8 RRCID -> 133883 COMPL. DATE 02/20/1990 TOTAL DEPTH 7000 PERF. 5545 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	68	N	68	-0-	-0-	-0-	2	1	66	3	Y	-0-					-0-
12	62	N	58	-0-	-4	-0-	2	1	56	3	Y	-0-					-0-
01	93	N	66	-0-	-27	-0-	2	1	64	3	Y	-0-					-0-
02	59	N	59	-0-	-0-	-0-	2	1	57	3	Y	-0-					-0-
03	53	N	53	-0-	-0-	-0-	1	1	52	3	Y	-0-					-0-
04	60	N	48	-0-	-12	-0-	1	1	47	3	Y	-0-					-0-

SHURLEY WELL #: 38 RRCID -> 133987 COMPL. DATE 03/04/1990 TOTAL DEPTH 6300 PERF. 5343 - 6086

11	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
01	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
02	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

SHURLEY WELL #: 43 RRCID -> 133988 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5089 - 5980

11	360	N	339	-0-	-21	-0-	339	3			N	-0-					-0-
12	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
01	372	N	278	-0-	-94	-0-	278	3			N	-0-					-0-
02	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
03	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
04	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-

POWELL 23 WELL #: 1 RRCID -> 134077 COMPL. DATE 03/27/1990 TOTAL DEPTH 7696 PERF. 7395 - 7441

11	138	N	138	-0-	-0-	-0-	18	1	120	3	Y	-0-					-0-
12	143	N	143	-0-	-0-	-0-	19	1	124	3	Y	-0-					-0-
01	155	N	144	-0-	-11	-0-	17	1	127	3	Y	-0-					-0-
02	140	N	131	-0-	-9	-0-	14	1	117	3	Y	-0-					-0-
03	146	N	146	-0-	-0-	-0-	14	1	132	3	Y	-0-					-0-
04	150	N	140	-0-	-10	-0-	16	1	124	3	Y	-0-					-0-

ESPY 57 WELL #: 8 RRCID -> 134079 COMPL. DATE 04/03/1990 TOTAL DEPTH 6030 PERF. 5649 - 5853

11	270	N	253	-0-	-17	-0-	44	1	209	3	Y	-0-					6
12	279	N	245	-0-	-34	-0-	45	1	200	3	Y	-0-					6
01	279	N	224	-0-	-55	-0-	37	1	187	3	Y	-0-					6
02	224	N	186	-0-	-38	-0-	39	1	146	3	Y	1	7	1			-0-
							1	9									
03	228	N	228	-0-	-0-	-0-	45	1	183	3	Y	-0-					-0-
04	210	N	91	-0-	-119	-0-	17	1	74	3	Y	-0-					-0-

KELLY 102 WELL #: 6 RRCID -> 134080 COMPL. DATE 03/21/1990 TOTAL DEPTH 6475 PERF. 5757 - 6257

11	390	N	216	-0-	-174	-0-	216	3			Y	-0-					-0-
12	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					-0-
01	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
02	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					-0-
03	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					-0-
04	300	N	244	-0-	-56	-0-	244	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 36 RRCID -> 134081 COMPL. DATE 03/09/1990 TOTAL DEPTH 6411 PERF. 5145 - 5947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
12	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
01	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
03	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-

ESPY 56 WELL #: 8 RRCID -> 134179 COMPL. DATE 04/09/1990 TOTAL DEPTH 6050 PERF. 5395 - 5830

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 32 WELL #: 6 RRCID -> 134180 COMPL. DATE 04/09/1990 TOTAL DEPTH 5900 PERF. 5551 - 5710

11	60	N	58	-0-	-2	-0-	10	1	48	3	Y	-0-					-0-
12	62	N	59	-0-	-3	-0-	11	1	48	3	Y	-0-					-0-
01	62	N	54	-0-	-8	-0-	9	1	45	3	Y	-0-					-0-
02	56	N	39	-0-	-17	-0-	8	1	31	3	Y	-0-					-0-
03	25	N	25	-0-	-0-	-0-	5	1	20	3	Y	-0-					-0-
04	60	N	15	-0-	-45	-0-	3	1	12	3	Y	-0-					-0-

BAKER, ROY WELL #: 2101 RRCID -> 134277 COMPL. DATE 05/02/1992 TOTAL DEPTH 6185 PERF. 3062 - 3595

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED 101 WELL #: 8 RRCID -> 134279 COMPL. DATE 04/10/1990 TOTAL DEPTH 6450 PERF. 4933 - 6274

11	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					-0-
04	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-

BAKER, ROY WELL #: 4602 RRCID -> 134340 COMPL. DATE 03/26/1990 TOTAL DEPTH 4700 PERF. 3437 - 3595

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HICKS 61 WELL #: 4 RRCID -> 134378 COMPL. DATE 04/22/1990 TOTAL DEPTH 4850 PERF. 4463 - 4534

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 14 WELL #: 5 RRCID -> 134487 COMPL. DATE 05/10/1990 TOTAL DEPTH 5725 PERF. 4884 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON 54 WELL #: 2 RRCID -> 135034 COMPL. DATE 05/27/1990 TOTAL DEPTH 6100 PERF. 5385 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					76
12	0	N	-0-	-0-	-0-	-0-					N	-0-					76
01	0	N	-0-	-0-	-0-	-0-					N	-0-					76
02	0	N	-0-	-0-	-0-	-0-					N	-0-					76
03	0	N	-0-	-0-	-0-	-0-					N	-0-					76
04	0	N	-0-	-0-	-0-	-0-					N	-0-					76

BAKER, ROY WELL #: 701 RRCID -> 135041 COMPL. DATE 04/30/1990 TOTAL DEPTH 4705 PERF. 3371 - 4196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	6	1	40	3	N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	5	1	38	3	N	-0-					-0-
04	30	N	27	-0-	-3	-0-	5	1	22	3	N	-0-					-0-

FIELDS 20 WELL #: 6 RRCID -> 135089 COMPL. DATE 05/31/1990 TOTAL DEPTH 6025 PERF. 5720 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	141	N	141	-0-	-0-	-0-	17	1	124	3	N	-0-					-0-
12	151	N	151	-0-	-0-	-0-	18	1	133	3	N	-0-					-0-
01	146	N	146	-0-	-0-	-0-	22	1	124	3	N	-0-					-0-
02	132	N	132	-0-	-0-	-0-	16	1	116	3	N	-0-					-0-
03	138	N	138	-0-	-0-	-0-	16	1	122	3	N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	16	1	121	3	N	-0-					-0-

FIELDS 17 WELL #: 8 RRCID -> 135134 COMPL. DATE 06/10/1990 TOTAL DEPTH 6200 PERF. 5348 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ESPY 41 WELL #: 7 RRCID -> 135360 COMPL. DATE 07/05/1990 TOTAL DEPTH 6000 PERF. 5591 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	985	N	985	-0-	-0-	-0-	173	1	812	3	Y	-0-					-0-
12	994	N	994	-0-	-0-	-0-	184	1	810	3	Y	-0-					-0-
01	1023	N	998	-0-	-25	-0-	164	1	834	3	Y	-0-					-0-
02	924	N	774	-0-	-150	-0-	163	1	611	3	Y	-0-					-0-
03	947	N	947	-0-	-0-	-0-	187	1	760	3	Y	-0-					-0-
04	1077	N	1077	-0-	-0-	-0-	197	1	880	3	Y	-0-					-0-

GALBREATH 65 WELL #: 5 RRCID -> 135590 COMPL. DATE 08/08/1990 TOTAL DEPTH 6200 PERF. 5275 - 5896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 01/07/2025

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

RICHARDSON 4 WELL #: 4 RRCID -> 136184 COMPL. DATE 10/01/1990 TOTAL DEPTH 7500 PERF. 6881 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	166	-0-	-14	-0-	14	1	152	3	Y	-0-					3
12	166	N	166	-0-	-0-	-0-	14	1	152	3	Y	-0-					3
01	163	N	163	-0-	-0-	-0-	14	1	149	3	Y	-0-					3
02	168	N	146	-0-	-22	-0-	13	1	133	3	Y	-0-					3
03	141	N	141	-0-	-0-	-0-	12	1	129	3	Y	-0-					3
04	150	N	146	-0-	-4	-0-	14	1	132	3	Y	-0-					3

KELLY 126 WELL #: 7 RRCID -> 136186 COMPL. DATE 08/14/1990 TOTAL DEPTH 6650 PERF. 5481 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 147 WELL #: 8 RRCID -> 136188 COMPL. DATE 08/20/1990 TOTAL DEPTH 7250 PERF. 5553 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 6 RRCID -> 136190 COMPL. DATE 08/20/1990 TOTAL DEPTH 6450 PERF. 5637 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	4	1	93	3	N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					-0-
03	92	N	92	-0-	-0-	-0-	4	1	88	3	N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	5	1	85	3	N	-0-					-0-

SHURLEY 36 WELL #: 5 RRCID -> 136193 COMPL. DATE 09/05/1990 TOTAL DEPTH 7050 PERF. 5387 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	213	N	213	-0-	-0-	-0-	17	1	196	3	Y	-0-					-0-
01	377	N	377	-0-	-0-	-0-	30	1	347	3	Y	-0-					-0-
02	306	N	306	-0-	-0-	-0-	25	1	281	3	Y	-0-					-0-
03	322	N	322	-0-	-0-	-0-	29	1	293	3	Y	-0-					-0-
04	301	N	301	-0-	-0-	-0-	29	1	272	3	Y	-0-					-0-

KELLY 125 WELL #: 10 RRCID -> 136194 COMPL. DATE 09/18/1990 TOTAL DEPTH 6800 PERF. 5430 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON 139 WELL #: 4 RRCID -> 136195 COMPL. DATE 09/18/1990 TOTAL DEPTH 7600 PERF. 7140 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	25	N	25	-0-	-0-	-0-	2	1	23	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REINHARDT 6 WELL #: 6 RRCID -> 136197 COMPL. DATE 10/30/1990 TOTAL DEPTH 7450 PERF. 6815 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	133	-0-	-17	-0-	11	1	122	3	Y	-0-					-0-
12	155	N	139	-0-	-16	-0-	12	1	127	3	Y	-0-					-0-
01	138	N	138	-0-	-0-	-0-	12	1	126	3	Y	-0-					-0-
02	136	N	136	-0-	-0-	-0-	12	1	124	3	Y	-0-					-0-
03	142	N	142	-0-	-0-	-0-	12	1	130	3	Y	-0-					-0-
04	140	N	140	-0-	-0-	-0-	14	1	126	3	Y	-0-					-0-

SHURLEY WELL #: 37 RRCID -> 136202 COMPL. DATE 08/04/1990 TOTAL DEPTH 6400 PERF. 5029 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	189	N	189	-0-	-0-	-0-	189	3	N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	195	3	N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	3	N	-0-					-0-
02	172	N	172	-0-	-0-	-0-	172	3	N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	3	N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	3	N	-0-					-0-

SHURLEY WELL #: 40 RRCID -> 136203 COMPL. DATE 08/17/1990 TOTAL DEPTH 6400 PERF. 5296 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	150	-0-	-30	-0-	150	3	N	-0-					-0-
12	150	N	150	-0-	-0-	-0-	150	3	N	-0-					-0-
01	155	N	152	-0-	-3	-0-	152	3	N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	3	N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	3	N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	3	N	-0-					-0-

SHURLEY WELL #: 42 RRCID -> 136204 COMPL. DATE 08/25/1990 TOTAL DEPTH 6400 PERF. 5195 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	119	-0-	-1	-0-	119	3	N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	144	3	N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	135	3	N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	3	N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3	N	-0-					-0-
04	145	N	145	-0-	-0-	-0-	145	3	N	-0-					-0-

SHURLEY WELL #: 44 RRCID -> 136205 COMPL. DATE 09/05/1990 TOTAL DEPTH 6400 PERF. 5095 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	201	N	201	-0-	-0-	-0-	201	3	N	-0-					-0-
12	209	N	209	-0-	-0-	-0-	209	3	N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	191	3	N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	202	3	N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	3	N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	3	N	-0-					-0-

SHURLEY WELL #: 45 RRCID -> 136209 COMPL. DATE 09/08/1990 TOTAL DEPTH 6250 PERF. 5219 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	13	-0-	-17	-0-	13	3	N	-0-					-0-
12	31	N	4	-0-	-27	-0-	4	3	N	-0-					-0-
01	31	N	23	-0-	-8	-0-	23	3	N	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	3	N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3	N	-0-					-0-
04	30	N	8	-0-	-22	-0-	8	3	N	-0-					-0-

SHURLEY WELL #: 46 RRCID -> 136210 COMPL. DATE 10/04/1990 TOTAL DEPTH 6250 PERF. 5176 - 6069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	175	N	175	-0-	-0-	-0-	175	3	N	-0-					-0-
12	179	N	179	-0-	-0-	-0-	179	3	N	-0-					-0-
01	173	N	173	-0-	-0-	-0-	173	3	N	-0-					-0-
02	157	N	157	-0-	-0-	-0-	157	3	N	-0-					-0-
03	175	N	175	-0-	-0-	-0-	175	3	N	-0-					-0-
04	170	N	170	-0-	-0-	-0-	170	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JEFFERS 28A WELL #: 1 RRCID -> 136278 COMPL. DATE 11/01/1990 TOTAL DEPTH 8380 PERF. 7376 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2075	N	2075	-0-	-0-	-0-	274	1	1801	3	Y	-0-					-0-
12	2057	N	2057	-0-	-0-	-0-	273	1	1784	3	Y	-0-					-0-
01	2108	N	557	-0-	-1551	-0-	65	1	492	3	Y	-0-					-0-
02	1932	N	601	-0-	-1331	-0-	63	1	538	3	Y	-0-					-0-
03	563	N	563	-0-	-0-	-0-	53	1	510	3	Y	-0-					-0-
04	540	N	510	-0-	-30	-0-	58	1	452	3	Y	-0-					-0-

BAKER, ROY WELL #: 1901 RRCID -> 136358 COMPL. DATE 06/21/1990 TOTAL DEPTH 4400 PERF. 3087 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	321	-0-	-69	-0-	33	1	288	3	N	-0-					-0-
12	543	N	543	-0-	-0-	-0-	52	1	491	3	N	-0-					-0-
01	576	N	576	-0-	-0-	-0-	80	1	496	3	N	-0-					-0-
02	450	N	450	-0-	-0-	-0-	24	1	426	3	N	-0-					-0-
03	381	N	381	-0-	-0-	-0-	44	1	337	3	N	-0-					-0-
04	390	N	169	-0-	-221	-0-	34	1	135	3	N	-0-					-0-

BAKER, ROY WELL #: 2301 RRCID -> 136360 COMPL. DATE 06/26/1990 TOTAL DEPTH 4709 PERF. 3433 - 3495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	152	N	152	-0-	-0-	-0-	16	1	136	3	N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	7	1	70	3	N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	11	1	70	3	N	-0-					-0-
02	108	N	108	-0-	-0-	-0-	6	1	102	3	N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	16	1	123	3	N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	13	1	50	3	N	-0-					-0-

CANYON RANCH WELL #: 1261S RRCID -> 136362 COMPL. DATE 12/05/1996 TOTAL DEPTH 6810 PERF. 4669 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					-0-
12	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
01	217	N	212	-0-	-5	-0-	212	3			Y	-0-					-0-
02	196	N	188	-0-	-8	-0-	188	3			Y	-0-					-0-
03	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-
04	210	N	203	-0-	-7	-0-	203	3			Y	-0-					-0-

CANYON RANCH WELL #: 1051S RRCID -> 136365 COMPL. DATE 12/30/1997 TOTAL DEPTH 6800 PERF. 4821 - 5125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 2281S RRCID -> 136367 COMPL. DATE 10/19/1990 TOTAL DEPTH 4500 PERF. 2994 - 3733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	186	N	186	-0-	-0-	-0-	11	1	175	3	Y	-0-					-0-
12	155	N	151	-0-	-4	-0-	8	1	143	3	Y	-0-					-0-
01	186	N	170	-0-	-16	-0-	12	1	158	3	Y	-0-					-0-
02	168	N	152	-0-	-16	-0-	7	1	145	3	Y	-0-					-0-
03	159	N	159	-0-	-0-	-0-	7	1	152	3	Y	-0-					-0-
04	165	N	165	-0-	-0-	-0-	7	1	158	3	Y	-0-					-0-

BAKER, ROY WELL #: 2102 RRCID -> 136796 COMPL. DATE 12/08/1990 TOTAL DEPTH 4800 PERF. 3394 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	815	N	815	-0-	-0-	-0-	85	1	730	3	N	-0-					-0-
12	738	N	738	-0-	-0-	-0-	71	1	667	3	N	-0-					-0-
01	837	N	731	-0-	-106	-0-	101	1	630	3	N	-0-					-0-
02	756	N	699	-0-	-57	-0-	38	1	661	3	N	-0-					-0-
03	768	N	768	-0-	-0-	-0-	89	1	679	3	N	-0-					-0-
04	720	N	404	-0-	-316	-0-	82	1	322	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 1043S RRCID -> 136797 COMPL. DATE 11/29/2000 TOTAL DEPTH 6975 PERF. 4803 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
01	7	N	5	-0-	-2	-0-	5	3			Y	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
04	5	N	3	-0-	-2	-0-	3	3			Y	-0-					-0-

CANYON RANCH WELL #: 1052S RRCID -> 136799 COMPL. DATE 12/12/1990 TOTAL DEPTH 7050 PERF. 4642 - 5011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	54	-0-	-6	-0-	54	3			Y	-0-					-0-
12	62	N	54	-0-	-8	-0-	54	3			Y	-0-					-0-
01	62	N	57	-0-	-5	-0-	57	3			Y	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-

MAYFIELD 34 WELL #: 7 RRCID -> 136926 COMPL. DATE 11/19/1990 TOTAL DEPTH 7450 PERF. 7086 - 7313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 34 WELL #: 8 RRCID -> 136927 COMPL. DATE 11/26/1990 TOTAL DEPTH 7500 PERF. 6878 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	203	-0-	-7	-0-	26	1	177	3	Y	-0-					-0-
12	217	N	205	-0-	-12	-0-	21	1	184	3	Y	-0-					-0-
01	217	N	206	-0-	-11	-0-	25	1	181	3	Y	-0-					-0-
02	196	N	163	-0-	-33	-0-	24	1	139	3	Y	-0-					-0-
03	234	N	234	-0-	-0-	-0-	33	1	201	3	Y	-0-					-0-
04	210	N	210	-0-	-0-	-0-	21	1	189	3	Y	-0-					-0-

MAYFIELD 39 WELL #: 8 RRCID -> 136928 COMPL. DATE 11/11/1990 TOTAL DEPTH 7450 PERF. 6965 - 7195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 45 WELL #: 4 RRCID -> 136929 COMPL. DATE 11/11/1990 TOTAL DEPTH 7350 PERF. 6977 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	437	N	437	-0-	-0-	-0-	55	1	382	3	Y	-0-					-0-
12	280	N	280	-0-	-0-	-0-	29	1	251	3	Y	-0-					-0-
01	558	N	197	-0-	-361	-0-	24	1	173	3	Y	-0-					-0-
02	420	N	171	-0-	-249	-0-	25	1	146	3	Y	-0-					-0-
03	228	N	228	-0-	-0-	-0-	32	1	196	3	Y	-0-					-0-
04	197	N	197	-0-	-0-	-0-	19	1	178	3	Y	-0-					-0-

PFLUGER 84 WELL #: 8 RRCID -> 136930 COMPL. DATE 12/11/1990 TOTAL DEPTH 5600 PERF. 5221 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69	N	69	-0-	-0-	-0-	5	1	64	3	Y	-0-					-0-
12	72	N	72	-0-	-0-	-0-	4	1	68	3	Y	-0-					-0-
01	62	N	51	-0-	-11	-0-	51	3			Y	-0-					-0-
02	56	N	27	-0-	-29	-0-	2	1	25	3	Y	-0-					-0-
03	57	N	57	-0-	-0-	-0-	6	1	51	3	Y	-0-					-0-
04	60	N	60	-0-	-0-	-0-	5	1	55	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

PFLUGER 85 WELL #: 7 RRCID -> 136931 COMPL. DATE 12/17/1990 TOTAL DEPTH 5450 PERF. 4776 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 105 WELL #: 9 RRCID -> 136932 COMPL. DATE 12/03/1990 TOTAL DEPTH 5600 PERF. 5188 - 5272

11	120	N	108	-0-	-12	-0-	8	1	100	3	Y	-0-					-0-
12	125	N	125	-0-	-0-	-0-	7	1	118	3	Y	-0-					-0-
01	155	N	123	-0-	-32	-0-	1	1	122	3	Y	-0-					-0-
02	112	N	99	-0-	-13	-0-	6	1	93	3	Y	-0-					-0-
03	84	N	84	-0-	-0-	-0-	9	1	75	3	Y	-0-					-0-
04	120	N	86	-0-	-34	-0-	7	1	79	3	Y	-0-					-0-

SHURLEY 165 WELL #: 2 RRCID -> 136933 COMPL. DATE 11/26/1990 TOTAL DEPTH 7353 PERF. 5612 - 5977

11	30	N	25	-0-	-5	-0-	1	1	24	3	Y	-0-					-0-
12	31	N	26	-0-	-5	-0-	1	1	25	3	Y	-0-					-0-
01	31	N	26	-0-	-5	-0-	1	1	25	3	Y	-0-					-0-
02	28	N	23	-0-	-5	-0-	1	1	22	3	Y	-0-					-0-
03	28	N	28	-0-	-0-	-0-	1	1	27	3	Y	-0-					-0-
04	30	N	25	-0-	-5	-0-	1	1	24	3	Y	-0-					-0-

MAYER RANCH "NNN" WELL #: 152 RRCID -> 136960 COMPL. DATE 04/16/1991 TOTAL DEPTH 8440 PERF. 6590 - 8217

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVID 109 WELL #: 9 RRCID -> 136968 COMPL. DATE 12/17/1990 TOTAL DEPTH 5600 PERF. 5173 - 5307

11	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-					-0-
12	107	N	107	-0-	-0-	-0-	6	1	101	3	Y	-0-					-0-
01	102	N	102	-0-	-0-	-0-	1	1	101	3	Y	-0-					-0-
02	86	N	86	-0-	-0-	-0-	6	1	80	3	Y	-0-					-0-
03	98	N	98	-0-	-0-	-0-	10	1	88	3	Y	-0-					-0-
04	101	N	101	-0-	-0-	-0-	8	1	93	3	Y	-0-					-0-

WARD 114 WELL #: 8 RRCID -> 136969 COMPL. DATE 01/08/1991 TOTAL DEPTH 7000 PERF. 5542 - 6681

11	60	N	57	-0-	-3	-0-	6	1	51	3	N	-0-					-0-
12	62	N	53	-0-	-9	-0-	6	1	47	3	N	-0-					-0-
01	62	N	10	-0-	-52	-0-	1	1	9	3	N	-0-					-0-
02	56	N	32	-0-	-24	-0-	4	1	28	3	N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					-0-
04	26	N	26	-0-	-0-	-0-	4	1	22	3	N	-0-					-0-

SHURLEY 110 WELL #: 6 RRCID -> 136970 COMPL. DATE 01/17/1991 TOTAL DEPTH 6950 PERF. 6219 - 6675

11	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-					-0-
12	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	9	1	187	3	N	-0-					-0-
02	172	N	172	-0-	-0-	-0-	8	1	164	3	N	-0-					-0-
03	182	N	182	-0-	-0-	-0-	8	1	174	3	N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	11	1	170	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 35 WELL #: 4 RRCID -> 137104 COMPL. DATE 01/31/1991 TOTAL DEPTH 7500 PERF. 5462 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	272	N	272	-0-	-0-	-0-	22	1	250	3	Y	-0-					-0-
12	254	N	254	-0-	-0-	-0-	21	1	233	3	Y	-0-					-0-
01	312	N	312	-0-	-0-	-0-	25	1	287	3	Y	-0-					-0-
02	252	N	237	-0-	-15	-0-	19	1	218	3	Y	-0-					-0-
03	239	N	239	-0-	-0-	-0-	21	1	218	3	Y	-0-					-0-
04	300	N	211	-0-	-89	-0-	20	1	191	3	Y	-0-					-0-

BAKER, ROY WELL #: 2201 RRCID -> 137119 COMPL. DATE 11/10/1990 TOTAL DEPTH 7000 PERF. 5719 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1121E RRCID -> 137127 COMPL. DATE 10/19/1990 TOTAL DEPTH 8500 PERF. 7147 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK "129" WELL #: 1297 RRCID -> 137199 COMPL. DATE 01/11/1991 TOTAL DEPTH 7804 PERF. 6826 - 6885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	154	N	154	-0-	-0-	-0-	4	1	150	3	Y	-0-					-0-
12	155	N	155	-0-	-0-	-0-	1	1	154	3	Y	-0-					-0-
01	155	N	151	-0-	-4	-0-	151	3			Y	-0-					-0-
02	142	N	142	-0-	-0-	-0-	1	1	141	3	Y	-0-					-0-
03	159	N	159	-0-	-0-	-0-	1	1	158	3	Y	-0-					-0-
04	154	N	154	-0-	-0-	-0-	5	1	149	3	Y	-0-					-0-

MAYER RANCH "T" WELL #: 18 RRCID -> 137202 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6580 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	2	1	55	3	N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-

MAYER RANCH "N" WELL #: 13 RRCID -> 137206 COMPL. DATE 06/24/1991 TOTAL DEPTH 8219 PERF. 6610 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	55	-0-	-5	-0-	9	1	46	3	N	-0-					-0-
12	62	N	53	-0-	-9	-0-	9	1	44	3	N	-0-					-0-
01	62	N	55	-0-	-7	-0-	8	1	47	3	N	-0-					-0-
02	56	N	54	-0-	-2	-0-	8	1	46	3	N	-0-					-0-
03	59	N	59	-0-	-0-	-0-	8	1	51	3	N	-0-					-0-
04	60	N	56	-0-	-4	-0-	8	1	48	3	N	-0-					-0-

CANYON RANCH WELL #: 0126S RRCID -> 137510 COMPL. DATE 01/14/1991 TOTAL DEPTH 5400 PERF. 5124 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-
12	155	N	130	-0-	-25	-0-	130	3			Y	-0-					-0-
01	155	N	133	-0-	-22	-0-	133	3			Y	-0-					-0-
02	140	N	123	-0-	-17	-0-	123	3			Y	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
04	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 1065S RRCID -> 137511 COMPL. DATE 01/26/1991 TOTAL DEPTH 5400 PERF. 5097 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					-0-
12	31	N	27	-0-	-4	-0-	27	3			Y	-0-					-0-
01	62	N	13	-0-	-49	-0-	13	3			Y	-0-					-0-
02	56	N	31	-0-	-25	-0-	31	3			Y	-0-					-0-
03	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					-0-
04	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-

GALBREATH 65 WELL #: 6 RRCID -> 137515 COMPL. DATE 03/01/1991 TOTAL DEPTH 6150 PERF. 5504 - 5873

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MAYER, MINNIE H. "HH" WELL #: 32 RRCID -> 137520 COMPL. DATE 08/01/1991 TOTAL DEPTH 7872 PERF. 6384 - 7745

11	87	N	87	-0-	-0-	-0-	14	1	73	3	N	-0-					-0-
12	90	N	90	-0-	-0-	-0-	15	1	75	3	N	-0-					-0-
01	87	N	87	-0-	-0-	-0-	12	1	75	3	N	-0-					-0-
02	76	N	76	-0-	-0-	-0-	12	1	64	3	N	-0-					-0-
03	89	N	89	-0-	-0-	-0-	11	1	78	3	N	-0-					-0-
04	83	N	83	-0-	-0-	-0-	12	1	71	3	N	-0-					-0-

GALBREATH 66 WELL #: 8 RRCID -> 137907 COMPL. DATE 02/18/1991 TOTAL DEPTH 6000 PERF. 5627 - 5831

11	150	N	126	-0-	-24	-0-	9	1	117	3	Y	-0-					-0-
12	130	N	130	-0-	-0-	-0-	11	1	119	3	Y	-0-					-0-
01	124	N	116	-0-	-8	-0-	48	1	68	3	Y	-0-					-0-
02	112	N	108	-0-	-4	-0-	11	1	97	3	Y	-0-					-0-
03	119	N	119	-0-	-0-	-0-	11	1	108	3	Y	-0-					-0-
04	120	N	115	-0-	-5	-0-	12	1	103	3	Y	-0-					-0-

SHANNON 52 WELL #: 6 RRCID -> 137910 COMPL. DATE 03/22/1991 TOTAL DEPTH 7250 PERF. 6492 - 6848

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHURLEY 166 WELL #: 6 RRCID -> 137914 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 5564 - 5675

11	313	N	313	-0-	-0-	-0-	9	1	304	3	Y	-0-					-0-
12	326	N	326	-0-	-0-	-0-	10	1	316	3	Y	-0-					-0-
01	328	N	328	-0-	-0-	-0-	10	1	318	3	Y	-0-					-0-
02	290	N	290	-0-	-0-	-0-	8	1	282	3	Y	-0-					-0-
03	311	N	311	-0-	-0-	-0-	9	1	302	3	Y	-0-					-0-
04	330	N	320	-0-	-10	-0-	10	1	310	3	Y	-0-					-0-

CANYON RANCH WELL #: 1066S RRCID -> 137915 COMPL. DATE 02/12/1991 TOTAL DEPTH 5400 PERF. 5120 - 5208

11	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
12	93	N	74	-0-	-19	-0-	74	3			Y	-0-					-0-
01	93	N	71	-0-	-22	-0-	71	3			Y	-0-					-0-
02	84	N	26	-0-	-58	-0-	26	3			Y	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
04	60	N	48	-0-	-12	-0-	48	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "JJJ" WELL #: 140 RRCID -> 137965 COMPL. DATE 04/15/1991 TOTAL DEPTH 8236 PERF. 6446 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45	N	45	-0-	-0-	-0-	7	1	38	3	N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	8	1	42	3	N	-0-					-0-
01	49	N	49	-0-	-0-	-0-	7	1	42	3	N	-0-					-0-
02	45	N	45	-0-	-0-	-0-	7	1	38	3	N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	6	1	43	3	N	-0-					-0-
04	49	N	49	-0-	-0-	-0-	7	1	42	3	N	-0-					-0-

MITCHELL WELL #: 101 RRCID -> 138244 COMPL. DATE 07/19/2000 TOTAL DEPTH 5049 PERF. 3044 - 3481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	22	-0-	-8	-0-	2	1	20	3	N	-0-					-0-
12	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-					-0-
01	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					-0-
02	28	N	16	-0-	-12	-0-	1	1	15	3	N	-0-					-0-
03	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					-0-
04	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-

CANYON RANCH WELL #: 0934S RRCID -> 138246 COMPL. DATE 08/10/1996 TOTAL DEPTH 5400 PERF. 5119 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY WELL #: 47 RRCID -> 138247 COMPL. DATE 04/14/1991 TOTAL DEPTH 6252 PERF. 5162 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
01	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

JEFFERS 18A WELL #: 1 RRCID -> 138458 COMPL. DATE 05/28/1991 TOTAL DEPTH 7641 PERF. 7387 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	38	-0-	-22	-0-	5	1	33	3	Y	-0-					-0-
12	31	N	16	-0-	-15	-0-	2	1	14	3	Y	-0-					-0-
01	57	N	57	-0-	-0-	-0-	7	1	50	3	Y	-0-					-0-
02	46	N	46	-0-	-0-	-0-	5	1	41	3	Y	-0-					-0-
03	42	N	42	-0-	-0-	-0-	4	1	38	3	Y	-0-					-0-
04	158	N	158	-0-	-0-	-0-	18	1	140	3	Y	-0-					-0-

MAYER 4 WELL #: 2 RRCID -> 138568 COMPL. DATE 05/12/1991 TOTAL DEPTH 8447 PERF. 6601 - 6781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	108	-0-	-12	-0-	5	1	103	3	Y	-0-					-0-
12	124	N	109	-0-	-15	-0-	4	1	105	3	Y	-0-					-0-
01	124	N	109	-0-	-15	-0-	5	1	104	3	Y	-0-					-0-
02	112	N	98	-0-	-14	-0-	4	1	94	3	Y	-0-					-0-
03	106	N	106	-0-	-0-	-0-	4	1	102	3	Y	-0-					-0-
04	120	N	104	-0-	-16	-0-	5	1	99	3	Y	-0-					-0-

MAYER 19 WELL #: 3 RRCID -> 138570 COMPL. DATE 05/18/1991 TOTAL DEPTH 7550 PERF. 6326 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALLISON 54 WELL #: 3 RRCID -> 138571 COMPL. DATE 06/13/1991 TOTAL DEPTH 6050 PERF. 5367 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 7 RRCID -> 138572 COMPL. DATE 06/16/1991 TOTAL DEPTH 5950 PERF. 5039 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	8	1	125	3	N	-0-					-0-
01	124	N	91	-0-	-33	-0-	7	1	84	3	N	-0-					-0-
02	112	N	97	-0-	-15	-0-	10	1	87	3	N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	7	1	75	3	N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	9	1	88	3	N	-0-					-0-

BAKER, ROY WELL #: 0601 RRCID -> 138580 COMPL. DATE 02/07/1991 TOTAL DEPTH 4950 PERF. 3798 - 3910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	435	N	435	-0-	-0-	-0-	45	1	390	3	N	-0-					-0-
12	333	N	333	-0-	-0-	-0-	32	1	301	3	N	-0-					-0-
01	420	N	420	-0-	-0-	-0-	58	1	362	3	N	-0-					-0-
02	275	N	275	-0-	-0-	-0-	15	1	260	3	N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	24	1	183	3	N	-0-					-0-
04	240	N	133	-0-	-107	-0-	27	1	106	3	N	-0-					-0-

SHURLEY WELL #: 48 RRCID -> 138584 COMPL. DATE 04/25/1991 TOTAL DEPTH 6250 PERF. 5146 - 6065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
02	28	N	1	-0-	-27	-0-	1	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	13	N	4	-0-	-9	-0-	4	3			N	-0-					-0-

DUNBAR, NED WELL #: 20 RRCID -> 138852 COMPL. DATE 01/06/1997 TOTAL DEPTH 6250 PERF. 4484 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH "TT" WELL #: 58 RRCID -> 138937 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6978 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	559	N	559	-0-	-0-	-0-	33 4	1 9	522	3	N	4	4	1			12
12	652	N	652	-0-	-0-	-0-	37 24	1 9	591	3	N	22	16	1			18
01	612	N	612	-0-	-0-	-0-	48 6	1 9	558	3	N	5	6	1			17
02	600	N	600	-0-	-0-	-0-	39 18	1 9	543	3	N	16	11	1			22
03	710	N	710	-0-	-0-	-0-	48 22	1 9	640	3	N	20	23	1			19
04	617	N	617	-0-	-0-	-0-	40 6	1 9	571	3	N	5	8	1			16

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1044S RRCID -> 139010 COMPL. DATE 06/07/1991 TOTAL DEPTH 5300 PERF. 4653 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY, COLLIER WELL #: 5 RRCID -> 139011 COMPL. DATE 07/26/1999 TOTAL DEPTH 6300 PERF. 5065 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
12	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
03	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
04	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

DUNBAR, NED WELL #: 21 RRCID -> 139018 COMPL. DATE 06/13/1991 TOTAL DEPTH 6368 PERF. 5039 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
12	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
02	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

DUNBAR, NED WELL #: 22 RRCID -> 139019 COMPL. DATE 06/26/1991 TOTAL DEPTH 6300 PERF. 4910 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	245					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	245					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	245					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	245					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	245					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	245					N	-0-					-0-

FIELDS 15 WELL #: 7 RRCID -> 139020 COMPL. DATE 07/07/1991 TOTAL DEPTH 5800 PERF. 4965 - 5022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 21 WELL #: 5 RRCID -> 139021 COMPL. DATE 07/12/1991 TOTAL DEPTH 6100 PERF. 5338 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 47 WELL #: 2 RRCID -> 139026 COMPL. DATE 07/01/1991 TOTAL DEPTH 8200 PERF. 6601 - 6781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
12	56	N	56	-0-	-0-	-0-	5	1	51	3	Y	-0-					-0-
01	50	N	50	-0-	-0-	-0-	5	1	45	3	Y	-0-					-0-
02	53	N	53	-0-	-0-	-0-	4	1	49	3	Y	-0-					-0-
03	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					-0-
04	78	N	78	-0-	-0-	-0-	6	1	72	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 47 WELL #: 3 RRCID -> 139032 COMPL. DATE 07/01/1991 TOTAL DEPTH 7499 PERF. 6308 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93	N	93	-0-	-0-	-0-	8	1	85	3	Y	-0-					-0-
12	93	N	92	-0-	-1	-0-	8	1	84	3	Y	-0-					-0-
01	93	N	87	-0-	-6	-0-	9	1	78	3	Y	-0-					-0-
02	90	N	90	-0-	-0-	-0-	7	1	83	3	Y	-0-					-0-
03	103	N	103	-0-	-0-	-0-	8	1	95	3	Y	-0-					-0-
04	99	N	99	-0-	-0-	-0-	8	1	91	3	Y	-0-					-0-

MAYER 36 WELL #: 4 RRCID -> 139056 COMPL. DATE 05/24/1991 TOTAL DEPTH 7300 PERF. 6283 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-WARD, RIP "A" WELL #: 2 RRCID -> 139135 COMPL. DATE 06/03/1991 TOTAL DEPTH 6700 PERF. 5490 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	897	N	897	-0-	-0-	-0-	156	1	735	3	N	5					70
							6	9									
12	932	N	932	-0-	-0-	-0-	196	1	729	3	N	6	37	1			39
							7	9									
01	938	N	938	-0-	-0-	-0-	187	1	739	3	N	11					50
							12	9									
02	867	N	867	-0-	-0-	-0-	156	1	701	3	N	9					59
							10	9									
03	989	N	989	-0-	-0-	-0-	189	1	791	3	N	8					67
							9	9									
04	961	N	961	-0-	-0-	-0-	186	1	771	3	N	4					71
							4	9									

HILL-RIP WARD "B" WELL #: 2 RRCID -> 139136 COMPL. DATE 05/09/1991 TOTAL DEPTH 6700 PERF. 5495 - 6433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	119	N	119	-0-	-0-	-0-	21	1	98	3	N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	25	1	92	3	N	-0-					-0-
01	113	N	113	-0-	-0-	-0-	23	1	90	3	N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	18	1	83	3	N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	21	1	89	3	N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	21	1	85	3	N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1305 RRCID -> 139137 COMPL. DATE 04/27/1991 TOTAL DEPTH 7000 PERF. 6746 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	217	N	217	-0-	-0-	-0-	12	1	205	3	Y	-0-					-0-
12	221	N	221	-0-	-0-	-0-	17	1	204	3	Y	-0-					-0-
01	217	N	214	-0-	-3	-0-	1	1	213	3	Y	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
03	223	N	223	-0-	-0-	-0-	18	1	205	3	Y	-0-					-0-
04	220	N	220	-0-	-0-	-0-	14	1	206	3	Y	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1298 RRCID -> 139138 COMPL. DATE 06/08/1991 TOTAL DEPTH 7000 PERF. 6776 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
02	1212	N	1212	-0-	-0-	-0-	1212	3			Y	-0-					-0-
03	1096	N	1096	-0-	-0-	-0-	1096	3			Y	-0-					-0-
04	991	N	991	-0-	-0-	-0-	991	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 40 WELL #: 4 RRCID -> 139180 COMPL. DATE 06/03/1991 TOTAL DEPTH 8172 PERF. 7108 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	232	-0-	-8	-0-	29	1	203	3	Y	-0-					-0-
12	248	N	242	-0-	-6	-0-	25	1	217	3	Y	-0-					-0-
01	248	N	240	-0-	-8	-0-	29	1	211	3	Y	-0-					-0-
02	224	N	218	-0-	-6	-0-	32	1	186	3	Y	-0-					-0-
03	223	N	223	-0-	-0-	-0-	31	1	192	3	Y	-0-					-0-
04	248	N	248	-0-	-0-	-0-	24	1	224	3	Y	-0-					-0-

COLLIER, SHURLEY WELL #: 6 RRCID -> 139363 COMPL. DATE 06/16/1991 TOTAL DEPTH 6300 PERF. 5054 - 5928

11	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
12	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
01	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
02	112	N	108	-0-	-4	-0-	108	3			N	-0-					-0-
03	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
04	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-

CANYON RANCH WELL #: 0021S RRCID -> 139367 COMPL. DATE 07/21/1992 TOTAL DEPTH 5812 PERF. 2792 - 3005

11	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 4 RRCID -> 139382 COMPL. DATE 07/14/1991 TOTAL DEPTH 6300 PERF. 5060 - 5975

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1153S RRCID -> 139500 COMPL. DATE 06/21/1991 TOTAL DEPTH 5300 PERF. 4690 - 5161

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 4006R RRCID -> 139550 COMPL. DATE 06/19/1992 TOTAL DEPTH 9134 PERF. 7234 - 8938

11	510	N	454	-0-	-56	-0-	39	1	415	3	N	-0-					-0-
12	496	N	463	-0-	-33	-0-	40	1	423	3	N	-0-					-0-
01	465	N	448	-0-	-17	-0-	40	1	408	3	N	-0-					-0-
02	420	N	406	-0-	-14	-0-	38	1	368	3	N	-0-					-0-
03	448	N	448	-0-	-0-	-0-	40	1	408	3	N	-0-					-0-
04	434	N	434	-0-	-0-	-0-	41	1	393	3	N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1301 RRCID -> 139558 COMPL. DATE 07/15/1991 TOTAL DEPTH 4019 PERF. 3164 - 3889

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JENKINS, F. J. "B" WELL #: 901 RRCID -> 139744 COMPL. DATE 06/01/1991 TOTAL DEPTH 4000 PERF. 1720 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
12	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
01	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
02	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
03	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
04	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-

MAYER, MINNIE H. "JJ" WELL #: 33 RRCID -> 139876 COMPL. DATE 08/25/1991 TOTAL DEPTH 8150 PERF. 6452 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	57	-0-	-3	-0-	9	1	48	3	N	-0-					-0-
12	62	N	55	-0-	-7	-0-	9	1	46	3	N	-0-					-0-
01	62	N	59	-0-	-3	-0-	8	1	51	3	N	-0-					-0-
02	56	N	54	-0-	-2	-0-	8	1	46	3	N	-0-					-0-
03	61	N	61	-0-	-0-	-0-	8	1	53	3	N	-0-					-0-
04	60	N	56	-0-	-4	-0-	8	1	48	3	N	-0-					-0-

SHURLEY, COLLIER WELL #: 7 RRCID -> 139977 COMPL. DATE 10/02/1991 TOTAL DEPTH 6200 PERF. 5112 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
12	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
01	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
02	140	N	134	-0-	-6	-0-	134	3			N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
04	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-

SHURLEY, COLLIER WELL #: 8 RRCID -> 139978 COMPL. DATE 09/23/1991 TOTAL DEPTH 6200 PERF. 5086 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
12	9	N	2	-0-	-7	-0-	2	3			N	-0-					-0-
01	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
04	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-

WILSON, DUKE WELL #: 1896 RRCID -> 139997 COMPL. DATE 10/25/1991 TOTAL DEPTH 8725 PERF. 5780 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH "FFF" WELL #: 98 RRCID -> 140011 COMPL. DATE 09/01/1991 TOTAL DEPTH 8330 PERF. 6567 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	372	-0-	-18	-0-	40 14	1 9	318	3	N	13	22	1			49
12	372	N	364	-0-	-8	-0-	36	1	328	3	N	-0-	32	1			17
01	383	N	383	-0-	-0-	-0-	35 17	1 9	331	3	N	15					32
02	336	N	335	-0-	-1	-0-	30 14	1 9	291	3	N	13	21	1			24
03	404	N	404	-0-	-0-	-0-	36 13	1 9	355	3	N	12	20	1			16
04	365	N	365	-0-	-0-	-0-	30 11	1 9	324	3	N	10					26

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "SS" WELL #: 57 RRCID -> 140012 COMPL. DATE 09/01/1991 TOTAL DEPTH 8137 PERF. 6903 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	66	-0-	-24	-0-	4	1	62	3	N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-

HILL-MAYER "EEEE" WELL #: 1 RRCID -> 140208 COMPL. DATE 11/01/1991 TOTAL DEPTH 8434 PERF. 6540 - 8255

11	120	N	109	-0-	-11	-0-	5	1	104	3	N	-0-					-0-
12	124	N	107	-0-	-17	-0-	4	1	103	3	N	-0-					-0-
01	124	N	67	-0-	-57	-0-	3	1	64	3	N	-0-					-0-
02	112	N	16	-0-	-96	-0-	1	1	15	3	N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
04	60	N	31	-0-	-29	-0-	1	1	30	3	N	-0-					-0-

MAYER RANCH "QQQ" WELL #: 153 RRCID -> 140212 COMPL. DATE 11/01/1991 TOTAL DEPTH 8237 PERF. 6380 - 7735

11	36	N	36	-0-	-0-	-0-	6	1	30	3	N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	6	1	31	3	N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	5	1	32	3	N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	5	1	29	3	N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	5	1	34	3	N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	6	1	32	3	N	-0-					-0-

WILSON, DUKE WELL #: 1857 RRCID -> 140214 COMPL. DATE 09/01/1992 TOTAL DEPTH 8950 PERF. 5384 - 8490

11	1050	N	855	-0-	-195	-0-	73	1	778	3	N	4	2	1			5
							4	9									
12	858	N	858	-0-	-0-	-0-	74	1	783	3	N	1	2	1			4
							1	9									
01	930	N	909	-0-	-21	-0-	81	1	825	3	N	3	2	1			5
							3	9									
02	812	N	760	-0-	-52	-0-	71	1	686	3	N	3	2	1			6
							3	9									
03	558	N	558	-0-	-0-	-0-	50	1	507	3	N	1	3	1			4
							1	9									
04	870	N	293	-0-	-577	-0-	28	1	265	3	N	-0-	4	1			-0-

MAYER RANCH "KKK" WELL #: 141 RRCID -> 140319 COMPL. DATE 11/10/1991 TOTAL DEPTH 8410 PERF. 6585 - 8100

11	420	N	77	-0-	-343	-0-	3	1	74	3	N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	8	1	183	3	N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	9	1	200	3	N	-0-					-0-
02	193	N	193	-0-	-0-	-0-	8	1	185	3	N	-0-					-0-
03	216	N	216	-0-	-0-	-0-	9	1	207	3	N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	9	1	201	3	N	-0-					-0-

HILL-RIP, WARD "D" WELL #: 2 RRCID -> 140697 COMPL. DATE 01/10/1992 TOTAL DEPTH 7020 PERF. 6612 - 6780

11	104	N	104	-0-	-0-	-0-	18	1	86	3	N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	23	1	85	3	N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	21	1	84	3	N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	17	1	78	3	N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	21	1	88	3	N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	21	1	85	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BEE COUNTY SCHOOL LAND WELL #: 3 RRCID -> 140948 COMPL. DATE 11/15/1991 TOTAL DEPTH 8518 PERF. 6672 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	679	N	679	-0-	-0-	-0-	30	1	641	3	N	7					30
							8	9									
12	720	N	720	-0-	-0-	-0-	29	1	671	3	N	18	24	1			24
							20	9									
01	700	N	700	-0-	-0-	-0-	29	1	668	3	N	3					27
							3	9									
02	622	N	622	-0-	-0-	-0-	26	1	590	3	N	5					32
							6	9									
03	703	N	703	-0-	-0-	-0-	29	1	660	3	N	13	24	1			21
							14	9									
04	670	N	670	-0-	-0-	-0-	29	1	632	3	N	8					29
							9	9									

GRL-ALDWELL, W. R. "C" WELL #: 6 RRCID -> 141156 COMPL. DATE 02/17/1962 TOTAL DEPTH 8710 PERF. 8114 - 8572

11	840	N	840	-0-	-0-	-0-	131	1	709	2	Y	-0-					-0-
12	836	N	836	-0-	-0-	-0-	130	1	706	2	Y	-0-					-0-
01	930	N	877	-0-	-53	-0-	127	1	750	2	Y	-0-					-0-
02	819	N	819	-0-	-0-	-0-	124	1	695	2	Y	-0-					-0-
03	794	N	794	-0-	-0-	-0-	147	1	647	2	Y	-0-					-0-
04	840	N	759	-0-	-81	-0-	125	1	634	2	Y	-0-					-0-

MAYER RANCH "P" WELL #: 14 RRCID -> 141210 COMPL. DATE 03/06/1992 TOTAL DEPTH 8218 PERF. 6612 - 8044

11	631	N	631	-0-	-0-	-0-	99	1	532	3	N	-0-					-0-
12	700	N	700	-0-	-0-	-0-	115	1	585	3	N	-0-					-0-
01	688	N	688	-0-	-0-	-0-	97	1	591	3	N	-0-					-0-
02	608	N	608	-0-	-0-	-0-	93	1	515	3	N	-0-					-0-
03	658	N	658	-0-	-0-	-0-	84	1	574	3	N	-0-					-0-
04	639	N	639	-0-	-0-	-0-	95	1	544	3	N	-0-					-0-

HILL-MAYER, E. S. JR. "D" WELL #: 2 RRCID -> 141235 COMPL. DATE 04/02/1992 TOTAL DEPTH 8300 PERF. 6552 - 7778

11	300	N	246	-0-	-54	-0-	28	1	218	3	N	-0-					-0-
12	279	N	245	-0-	-34	-0-	24	1	221	3	N	-0-					-0-
01	279	N	231	-0-	-48	-0-	22	1	209	3	N	-0-					-0-
02	224	N	209	-0-	-15	-0-	20	1	189	3	N	-0-					-0-
03	230	N	230	-0-	-0-	-0-	21	1	209	3	N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	20	1	209	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 2 RRCID -> 141525 COMPL. DATE 04/26/1992 TOTAL DEPTH 8300 PERF. 6558 - 7868

11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER WELL #: 1 RRCID -> 142156 COMPL. DATE 08/05/1992 TOTAL DEPTH 7669 PERF. 7234 - 7258

11	99	N	99	-0-	-0-	-0-	13	1	86	3	N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	18	1	120	3	N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	11	1	82	3	N	-0-					-0-
02	84	N	80	-0-	-4	-0-	8	1	72	3	N	-0-					-0-
03	115	N	115	-0-	-0-	-0-	11	1	104	3	N	-0-					-0-
04	143	N	143	-0-	-0-	-0-	16	1	127	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. C WELL #: 2 RRCID -> 142180 COMPL. DATE 08/01/1992 TOTAL DEPTH 8200 PERF. 6588 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	169	N	169	-0-	-0-	-0-	19	1	150	3	N	-0-					-0-
12	170	N	170	-0-	-0-	-0-	17	1	153	3	N	-0-					-0-
01	170	N	170	-0-	-0-	-0-	16	1	154	3	N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	15	1	139	3	N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	9	1	88	3	N	-0-					-0-
04	197	N	197	-0-	-0-	-0-	17	1	180	3	N	-0-					-0-

WILSON, DUKE "A" WELL #: 1897 RRCID -> 142357 COMPL. DATE 08/30/1992 TOTAL DEPTH 8190 PERF. 5691 - 7959

11	1200	N	1085	-0-	-115	-0-	93	1	990	3	N	2	1	1			3
							2	9									
12	882	N	882	-0-	-0-	-0-	76	1	804	3	N	2	1	1			4
							2	9									
01	1224	N	1224	-0-	-0-	-0-	109	1	1114	3	N	1	2	1			3
							1	9									
02	1008	N	695	-0-	-313	-0-	65	1	629	3	N	1	1	1			3
							1	9									
03	1250	N	1250	-0-	-0-	-0-	112	1	1135	3	N	3	2	1			4
							3	9									
04	1247	N	1247	-0-	-0-	-0-	118	1	1127	3	N	2	4	1			2
							2	9									

MORRISS BROS. "C" WELL #: 2 RRCID -> 142422 COMPL. DATE 06/03/1992 TOTAL DEPTH 8954 PERF. 6656 - 8722

11	330	N	315	-0-	-15	-0-	25	1	290	2	Y	-0-					-0-
12	341	N	325	-0-	-16	-0-	25	1	300	2	Y	-0-					-0-
01	341	N	311	-0-	-30	-0-	36	1	275	2	Y	-0-					-0-
02	308	N	300	-0-	-8	-0-	31	1	269	2	Y	-0-					-0-
03	328	N	328	-0-	-0-	-0-	27	1	301	2	Y	-0-					-0-
04	315	N	315	-0-	-0-	-0-	28	1	287	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1876 RRCID -> 142474 COMPL. DATE 08/24/1992 TOTAL DEPTH 8189 PERF. 5786 - 7959

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "I" WELL #: 2 RRCID -> 142578 COMPL. DATE 08/01/1992 TOTAL DEPTH 8173 PERF. 6558 - 7748

11	150	N	142	-0-	-8	-0-	16	1	126	3	N	-0-					-0-
12	155	N	133	-0-	-22	-0-	13	1	120	3	N	-0-					-0-
01	146	N	146	-0-	-0-	-0-	14	1	132	3	N	-0-					-0-
02	140	N	124	-0-	-16	-0-	12	1	112	3	N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	13	1	130	3	N	-0-					-0-
04	150	N	138	-0-	-12	-0-	12	1	126	3	N	-0-					-0-

WILSON, DUKE "A" WELL #: 1863R RRCID -> 142859 COMPL. DATE 11/13/1992 TOTAL DEPTH 8447 PERF. 5491 - 8101

11	270	N	233	-0-	-37	-0-	20	1	213	3	N	-0-					-0-
12	279	N	146	-0-	-133	-0-	13	1	133	3	N	-0-					-0-
01	279	N	159	-0-	-120	-0-	14	1	145	3	N	-0-					-0-
02	224	N	187	-0-	-37	-0-	18	1	169	3	N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	20	1	203	3	N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	21	1	198	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1889 RRCID -> 142860 COMPL. DATE 09/22/1992 TOTAL DEPTH 8190 PERF. 7568 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 7 RRCID -> 143379 COMPL. DATE 11/22/1992 TOTAL DEPTH 6000 PERF. 5016 - 5859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 52 WELL #: 7 RRCID -> 143697 COMPL. DATE 12/06/1992 TOTAL DEPTH 6061 PERF. 5296 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	77	-0-	-13	-0-	9	1	68	3	N	-0-					-0-
12	93	N	43	-0-	-50	-0-	5	1	38	3	N	-0-					-0-
01	93	N	6	-0-	-87	-0-	1	1	5	3	N	-0-					-0-
02	84	N	25	-0-	-59	-0-	3	1	22	3	N	-0-					-0-
03	81	N	81	-0-	-0-	-0-	9	1	72	3	N	-0-					-0-
04	86	N	86	-0-	-0-	-0-	10	1	76	3	N	-0-					-0-

JONES 118 WELL #: 9 RRCID -> 143698 COMPL. DATE 12/11/1993 TOTAL DEPTH 6504 PERF. 5502 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
12	40	N	40	-0-	-0-	-0-	6	1	34	3	Y	-0-					-0-
01	44	N	44	-0-	-0-	-0-	7	1	37	3	Y	-0-					-0-
02	40	N	40	-0-	-0-	-0-	6	1	34	3	Y	-0-					-0-
03	39	N	39	-0-	-0-	-0-	5	1	34	3	Y	-0-					-0-
04	46	N	46	-0-	-0-	-0-	6	1	40	3	Y	-0-					-0-

KELLY 124 WELL #: 8 RRCID -> 143699 COMPL. DATE 12/20/1992 TOTAL DEPTH 6775 PERF. 5195 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50	N	50	-0-	-0-	-0-	7	1	43	3	Y	-0-					-0-
12	62	N	47	-0-	-15	-0-	8	1	39	3	Y	-0-					-0-
01	62	N	46	-0-	-16	-0-	7	1	39	3	Y	-0-					-0-
02	56	N	14	-0-	-42	-0-	2	1	12	3	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

REED 101 WELL #: 9 RRCID -> 143702 COMPL. DATE 12/17/1993 TOTAL DEPTH 6300 PERF. 4951 - 6069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-
12	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					-0-
01	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					-0-
02	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-
03	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					-0-
04	330	N	305	-0-	-25	-0-	305	3			Y	-0-					-0-

VANDERSTUCKEN 36 WELL #: 2 RRCID -> 143704 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3649 - 3691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1071E RRCID -> 143706 COMPL. DATE 12/23/1990 TOTAL DEPTH 6809 PERF. 5359 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
12	31	N	17	-0-	-14	-0-	17	3			Y	-0-					-0-
01	31	N	15	-0-	-16	-0-	15	3			Y	-0-					-0-
02	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
03	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					-0-
04	15	N	10	-0-	-5	-0-	10	3			Y	-0-					-0-

KELLY 115 WELL #: 7 RRCID -> 144103 COMPL. DATE 02/04/1993 TOTAL DEPTH 6650 PERF. 5248 - 6376

11	30	N	22	-0-	-8	-0-	22	3			Y	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	3			Y	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	3			Y	-0-					-0-
03	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	3			Y	-0-					-0-

KELLY 115 WELL #: 6 RRCID -> 144105 COMPL. DATE 02/07/1993 TOTAL DEPTH 6600 PERF. 5126 - 6284

11	300	N	293	-0-	-7	-0-	293	3			Y	-0-					-0-
12	310	N	305	-0-	-5	-0-	305	3			Y	-0-					-0-
01	310	N	301	-0-	-9	-0-	301	3			Y	-0-					-0-
02	280	N	278	-0-	-2	-0-	278	3			Y	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
04	300	N	284	-0-	-16	-0-	284	3			Y	-0-					-0-

GALBREATH 65 WELL #: 7 RRCID -> 144111 COMPL. DATE 01/11/1993 TOTAL DEPTH 6275 PERF. 5323 - 5906

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 32 WELL #: 7 RRCID -> 144112 COMPL. DATE 12/17/1992 TOTAL DEPTH 5800 PERF. 5347 - 5649

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON 32 WELL #: 1 RRCID -> 144196 COMPL. DATE 12/30/1992 TOTAL DEPTH 7550 PERF. 5350 - 5566

11	330	N	305	-0-	-25	-0-	26	1	279	3	N	-0-					1
12	341	N	310	-0-	-31	-0-	27	1	283	3	N	-0-					1
01	322	N	322	-0-	-0-	-0-	29	1	292	3	N	1	1	1			1
							1	9									
02	280	N	277	-0-	-3	-0-	26	1	251	3	N	-0-					1
03	313	N	313	-0-	-0-	-0-	28	1	284	3	N	1	1	1			1
							1	9									
04	306	N	306	-0-	-0-	-0-	29	1	276	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1 RRCID -> 144197 COMPL. DATE 01/15/1993 TOTAL DEPTH 6350 PERF. 5675 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1721 RRCID -> 144198 COMPL. DATE 12/30/1992 TOTAL DEPTH 6300 PERF. 5718 - 5900

11	30	N	22	-0-	-8	-0-	2	1	20	3	N	-0-					-0-
12	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					-0-
01	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-
02	28	N	19	-0-	-9	-0-	2	1	17	3	N	-0-					-0-
03	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-					-0-
04	30	N	20	-0-	-10	-0-	2	1	18	3	N	-0-					-0-

KELLY WELL #: 1268 RRCID -> 144235 COMPL. DATE 02/13/1993 TOTAL DEPTH 6700 PERF. 5113 - 6274

11	240	N	228	-0-	-12	-0-	228	3			Y	-0-					-0-
12	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					-0-
01	248	N	244	-0-	-4	-0-	244	3			Y	-0-					-0-
02	224	N	223	-0-	-1	-0-	223	3			Y	-0-					-0-
03	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					-0-
04	240	N	238	-0-	-2	-0-	238	3			Y	-0-					-0-

CUSENBARY 71 WELL #: 12 RRCID -> 144247 COMPL. DATE 12/14/1992 TOTAL DEPTH 5510 PERF. 5080 - 5152

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 120 WELL #: 9 RRCID -> 146189 COMPL. DATE 07/20/1993 TOTAL DEPTH 6350 PERF. 5153 - 6095

11	510	N	507	-0-	-3	-0-	33	1	474	3	Y	-0-					-0-
12	527	N	518	-0-	-9	-0-	34	1	484	3	Y	-0-					-0-
01	527	N	519	-0-	-8	-0-	61	1	458	3	Y	-0-					-0-
02	476	N	458	-0-	-18	-0-	28	1	430	3	Y	-0-					-0-
03	485	N	485	-0-	-0-	-0-	32	1	453	3	Y	-0-					-0-
04	510	N	495	-0-	-15	-0-	30	1	465	3	Y	-0-					-0-

SHURLEY 123 WELL #: 9 RRCID -> 146190 COMPL. DATE 07/31/1993 TOTAL DEPTH 6600 PERF. 5377 - 6286

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD 114 WELL #: 9 RRCID -> 146191 COMPL. DATE 07/19/1993 TOTAL DEPTH 7000 PERF. 5584 - 6745

11	80	N	80	-0-	-0-	-0-	9	1	71	3	N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	9	1	69	3	N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	9	1	61	3	N	-0-					-0-
02	79	N	79	-0-	-0-	-0-	9	1	70	3	N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	12	1	90	3	N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	14	1	87	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 0127S RRCID -> 146405 COMPL. DATE 07/22/1993 TOTAL DEPTH 5509 PERF. 5178 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60	N	43	-0-	-17	-0-	43	3			Y	-0-			-0-
12	43	N	43	-0-	-0-	-0-	43	3			Y	-0-			-0-
01	47	N	47	-0-	-0-	-0-	47	3			Y	-0-			-0-
02	35	N	35	-0-	-0-	-0-	35	3			Y	-0-			-0-
03	41	N	41	-0-	-0-	-0-	41	3			Y	-0-			-0-
04	60	N	59	-0-	-1	-0-	59	3			Y	-0-			-0-

CANYON RANCH WELL #: 0128S RRCID -> 146406 COMPL. DATE 07/20/1993 TOTAL DEPTH 5550 PERF. 5191 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	529	N	529	-0-	-0-	-0-	529	3			Y	-0-			-0-
12	618	N	618	-0-	-0-	-0-	618	3			Y	-0-			-0-
01	692	N	692	-0-	-0-	-0-	692	3			Y	-0-			-0-
02	615	N	615	-0-	-0-	-0-	615	3			Y	-0-			-0-
03	696	N	696	-0-	-0-	-0-	696	3			Y	-0-			-0-
04	658	N	658	-0-	-0-	-0-	658	3			Y	-0-			-0-

CANYON RANCH WELL #: 0138S RRCID -> 146407 COMPL. DATE 07/03/1993 TOTAL DEPTH 5530 PERF. 5172 - 5301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	233	N	233	-0-	-0-	-0-	233	3			Y	-0-			-0-
12	226	N	226	-0-	-0-	-0-	226	3			Y	-0-			-0-
01	248	N	203	-0-	-45	-0-	203	3			Y	-0-			-0-
02	224	N	186	-0-	-38	-0-	186	3			Y	-0-			-0-
03	218	N	218	-0-	-0-	-0-	218	3			Y	-0-			-0-
04	210	N	206	-0-	-4	-0-	206	3			Y	-0-			-0-

CANYON RANCH WELL #: 0136S RRCID -> 146408 COMPL. DATE 07/01/1993 TOTAL DEPTH 5535 PERF. 5116 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	360	N	358	-0-	-2	-0-	358	3			Y	-0-			-0-
12	372	N	362	-0-	-10	-0-	362	3			Y	-0-			-0-
01	372	N	367	-0-	-5	-0-	367	3			Y	-0-			-0-
02	336	N	330	-0-	-6	-0-	330	3			Y	-0-			-0-
03	362	N	362	-0-	-0-	-0-	362	3			Y	-0-			-0-
04	360	N	346	-0-	-14	-0-	346	3			Y	-0-			-0-

CANYON RANCH WELL #: 1076S RRCID -> 146445 COMPL. DATE 07/26/1993 TOTAL DEPTH 5450 PERF. 5147 - 5249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SHURLEY 141 WELL #: 8 RRCID -> 146462 COMPL. DATE 08/09/1993 TOTAL DEPTH 7000 PERF. 5433 - 5889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	81	-0-	-9	-0-	2	1	79	3	Y	-0-			-0-
12	93	N	78	-0-	-15	-0-	2	1	76	3	Y	-0-			-0-
01	93	N	75	-0-	-18	-0-	2	1	73	3	Y	-0-			-0-
02	84	N	65	-0-	-19	-0-	2	1	63	3	Y	-0-			-0-
03	68	N	68	-0-	-0-	-0-	2	1	66	3	Y	-0-			-0-
04	60	N	59	-0-	-1	-0-	2	1	57	3	Y	-0-			-0-

CANYON RANCH WELL #: 1077S RRCID -> 146545 COMPL. DATE 07/24/1993 TOTAL DEPTH 5420 PERF. 5104 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, JOHN "A" WELL #: 2 RRCID -> 146602 COMPL. DATE 07/19/1993 TOTAL DEPTH 6943 PERF. 5625 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 124 WELL #: 9 RRCID -> 146603 COMPL. DATE 08/28/1993 TOTAL DEPTH 6550 PERF. 5026 - 6203

11	210	N	190	-0-	-20	-0-	26	1	164	3	Y	-0-					-0-
12	217	N	198	-0-	-19	-0-	32	1	166	3	Y	-0-					-0-
01	217	N	200	-0-	-17	-0-	32	1	168	3	Y	-0-					-0-
02	173	N	173	-0-	-0-	-0-	27	1	146	3	Y	-0-					-0-
03	178	N	178	-0-	-0-	-0-	23	1	155	3	Y	-0-					-0-
04	203	N	203	-0-	-0-	-0-	25	1	178	3	Y	-0-					-0-

SHURLEY 36 WELL #: 6 RRCID -> 146606 COMPL. DATE 09/02/1993 TOTAL DEPTH 7000 PERF. 5337 - 5787

11	330	N	315	-0-	-15	-0-	9	1	306	3	Y	-0-					-0-
12	341	N	328	-0-	-13	-0-	10	1	318	3	Y	-0-					-0-
01	340	N	340	-0-	-0-	-0-	10	1	330	3	Y	-0-					-0-
02	308	N	292	-0-	-16	-0-	8	1	284	3	Y	-0-					-0-
03	329	N	329	-0-	-0-	-0-	9	1	320	3	Y	-0-					-0-
04	330	N	320	-0-	-10	-0-	10	1	310	3	Y	-0-					-0-

SHURLEY 166 WELL #: 7 RRCID -> 146607 COMPL. DATE 08/21/1993 TOTAL DEPTH 7200 PERF. 5578 - 6077

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRL-ALDWELL, W. R. "D" WELL #: 7 RRCID -> 146660 COMPL. DATE 08/04/1993 TOTAL DEPTH 8800 PERF. 7536 - 8640

11	259	N	259	-0-	-0-	-0-	40	1	219	2	Y	-0-					-0-
12	262	N	262	-0-	-0-	-0-	41	1	221	2	Y	-0-					-0-
01	206	N	206	-0-	-0-	-0-	30	1	176	2	Y	-0-					-0-
02	252	N	197	-0-	-55	-0-	30	1	167	2	Y	-0-					-0-
03	217	N	217	-0-	-0-	-0-	40	1	177	2	Y	-0-					-0-
04	212	N	212	-0-	-0-	-0-	35	1	177	2	Y	-0-					-0-

WARD, R. C. WELL #: 2 RRCID -> 146662 COMPL. DATE 07/22/1993 TOTAL DEPTH 7190 PERF. 5926 - 6850

11	456	N	456	-0-	-0-	-0-	80	1	376	3	N	-0-					-0-
12	465	N	464	-0-	-1	-0-	98	1	366	3	N	-0-					-0-
01	465	N	461	-0-	-4	-0-	93	1	368	3	N	-0-					-0-
02	420	N	411	-0-	-9	-0-	75	1	336	3	N	-0-					-0-
03	453	N	453	-0-	-0-	-0-	87	1	366	3	N	-0-					-0-
04	457	N	457	-0-	-0-	-0-	89	1	368	3	N	-0-					-0-

CANYON RANCH WELL #: 1075S RRCID -> 146685 COMPL. DATE 08/24/1993 TOTAL DEPTH 5521 PERF. 5192 - 5289

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 116 WELL #: 9 RRCID -> 146708 COMPL. DATE 09/20/1993 TOTAL DEPTH 6450 PERF. 5028 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VALLIANT, L. R. WELL #: 7 RRCID -> 146769 COMPL. DATE 09/08/1993 TOTAL DEPTH 8750 PERF. 7240 - 7502

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91	N	91	-0-	-0-	-0-	7	1	84	3	N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	5	1	71	3	N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
02	56	N	53	-0-	-3	-0-	4	1	49	3	N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	6	1	67	3	N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	6	1	60	3	N	-0-					-0-

CANYON RANCH WELL #: 0824S RRCID -> 146910 COMPL. DATE 08/29/1993 TOTAL DEPTH 5515 PERF. 5093 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0935S RRCID -> 146912 COMPL. DATE 08/28/1993 TOTAL DEPTH 5550 PERF. 5096 - 5192

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
12	31	N	27	-0-	-4	-0-	27	3			Y	-0-					-0-
01	31	N	27	-0-	-4	-0-	27	3			Y	-0-					-0-
02	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
04	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-

CANYON RANCH WELL #: 1078S RRCID -> 146913 COMPL. DATE 08/26/1993 TOTAL DEPTH 5417 PERF. 5110 - 5204

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	170	-0-	-10	-0-	170	3			Y	-0-					-0-
12	186	N	168	-0-	-18	-0-	168	3			Y	-0-					-0-
01	186	N	164	-0-	-22	-0-	164	3			Y	-0-					-0-
02	168	N	149	-0-	-19	-0-	149	3			Y	-0-					-0-
03	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
04	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-

SHURLEY 96 WELL #: 8 RRCID -> 146968 COMPL. DATE 09/25/1993 TOTAL DEPTH 6200 PERF. 5385 - 6053

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-

GALBREATH 66 WELL #: 9 RRCID -> 147331 COMPL. DATE 10/11/1993 TOTAL DEPTH 6100 PERF. 5253 - 5817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	3381	-0-	3381	3381	1391	1	1990	3	Y	-0-					-0-
02	14B2	EXT	1	-0-	1	3382	1	3			Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	3382					Y	-0-					-0-
04	14B2	EXT	58	-0-	58	3440	6	1	52	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

ESPY 57 WELL #: 9 RRCID -> 147357 COMPL. DATE 10/23/1993 TOTAL DEPTH 6050 PERF. 5669 - 5835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	230	N	230	-0-	-0-	-0-	40	1	190	3	Y	-0-					5
12	217	N	190	-0-	-27	-0-	35	1	155	3	Y	-0-					5
01	917	N	917	-0-	-0-	-0-	151	1	766	3	Y	-0-					5
02	635	N	635	-0-	-0-	-0-	125	1	468	3	Y	38	42	1			1
							42	9									
03	533	N	533	-0-	-0-	-0-	105	1	428	3	Y	-0-					1
04	900	N	370	-0-	-530	-0-	68	1	302	3	Y	-0-					1

GALBREATH 65 WELL #: 8 RRCID -> 147358 COMPL. DATE 10/15/1993 TOTAL DEPTH 6200 PERF. 5340 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 112 WELL #: 9 RRCID -> 147359 COMPL. DATE 10/25/1993 TOTAL DEPTH 6750 PERF. 5408 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	109	N	109	-0-	-0-	-0-	7	1	102	3	Y	-0-					-0-
12	124	N	108	-0-	-16	-0-	7	1	101	3	Y	-0-					-0-
01	124	N	109	-0-	-15	-0-	13	1	96	3	Y	-0-					-0-
02	112	N	95	-0-	-17	-0-	6	1	89	3	Y	-0-					-0-
03	102	N	102	-0-	-0-	-0-	7	1	95	3	Y	-0-					-0-
04	120	N	102	-0-	-18	-0-	6	1	96	3	Y	-0-					-0-

ESPY 56 WELL #: 9 RRCID -> 147554 COMPL. DATE 10/31/1993 TOTAL DEPTH 6000 PERF. 5575 - 5811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	403	-0-	-47	-0-	71	1	332	3	Y	-0-					20
12	434	N	389	-0-	-45	-0-	72	1	317	3	Y	-0-					20
01	434	N	372	-0-	-62	-0-	61	1	311	3	Y	-0-					20
02	364	N	303	-0-	-61	-0-	63	1	236	3	Y	4	23	1			1
							4	9									
03	385	N	385	-0-	-0-	-0-	76	1	309	3	Y	-0-					1
04	399	N	399	-0-	-0-	-0-	73	1	326	3	Y	-0-					1

FIELDS 17 WELL #: 9 RRCID -> 147641 COMPL. DATE 11/21/1993 TOTAL DEPTH 6100 PERF. 5182 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	148	-0-	-2	-0-	18	1	130	3	N	-0-					-0-
12	155	N	154	-0-	-1	-0-	19	1	135	3	N	-0-					-0-
01	155	N	145	-0-	-10	-0-	22	1	123	3	N	-0-					-0-
02	140	N	133	-0-	-7	-0-	16	1	117	3	N	-0-					-0-
03	205	N	205	-0-	-0-	-0-	24	1	181	3	N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	21	1	158	3	N	-0-					-0-

KELLY 124 WELL #: 10 RRCID -> 147643 COMPL. DATE 11/22/1993 TOTAL DEPTH 6700 PERF. 5040 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 142 WELL #: 9 RRCID -> 147645 COMPL. DATE 11/08/1993 TOTAL DEPTH 7200 PERF. 5521 - 6837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23	N	23	-0-	-0-	-0-	1	1	22	3	Y	-0-					-0-
12	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
02	28	N	10	-0-	-18	-0-	10	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-

REED 100 WELL #: 9 RRCID -> 147649 COMPL. DATE 11/24/1993 TOTAL DEPTH 6300 PERF. 4963 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					-0-
01	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					-0-
02	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
03	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-

SHURLEY 141 WELL #: 9 RRCID -> 147652 COMPL. DATE 11/14/1993 TOTAL DEPTH 7100 PERF. 5469 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	255	N	255	-0-	-0-	-0-	7	1	248	3	Y	-0-					-0-
12	259	N	259	-0-	-0-	-0-	8	1	251	3	Y	-0-					-0-
01	222	N	222	-0-	-0-	-0-	7	1	215	3	Y	-0-					-0-
02	252	N	158	-0-	-94	-0-	4	1	154	3	Y	-0-					-0-
03	222	N	222	-0-	-0-	-0-	6	1	216	3	Y	-0-					-0-
04	318	N	318	-0-	-0-	-0-	10	1	308	3	Y	-0-					-0-

VANDERSTUCKEN 71 WELL #: 9 RRCID -> 147653 COMPL. DATE 11/16/1993 TOTAL DEPTH 6100 PERF. 5121 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	55	-0-	-5	-0-	3	1	52	3	N	-0-					-0-
12	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-					-0-
01	62	N	57	-0-	-5	-0-	4	1	53	3	N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	6	1	50	3	N	-0-					-0-
03	56	N	56	-0-	-0-	-0-	5	1	51	3	N	-0-					-0-
04	60	N	59	-0-	-1	-0-	5	1	54	3	N	-0-					-0-

JONES 118 WELL #: 10 RRCID -> 148084 COMPL. DATE 12/17/1993 TOTAL DEPTH 6600 PERF. 5148 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 120 WELL #: 10 RRCID -> 148085 COMPL. DATE 12/09/1993 TOTAL DEPTH 6500 PERF. 5230 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 120 WELL #: 11 RRCID -> 148087 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5322 - 6169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 101 WELL #: 7 RRCID -> 148088 COMPL. DATE 12/11/1993 TOTAL DEPTH 6496 PERF. 4991 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
12	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
02	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					-0-
03	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
04	150	N	135	-0-	-15	-0-	135	3			Y	-0-					-0-

SHURLEY 98 WELL #: 7 RRCID -> 148098 COMPL. DATE 01/07/1994 TOTAL DEPTH 6550 PERF. 5256 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-

SHURLEY 142 WELL #: 10 RRCID -> 148099 COMPL. DATE 12/28/1993 TOTAL DEPTH 6750 PERF. 5190 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	497	-0-	-13	-0-	14	1	483	3	Y	-0-					-0-
12	528	N	528	-0-	-0-	-0-	16	1	512	3	Y	-0-					-0-
01	536	N	536	-0-	-0-	-0-	16	1	520	3	Y	-0-					-0-
02	528	N	528	-0-	-0-	-0-	15	1	513	3	Y	-0-					-0-
03	510	N	510	-0-	-0-	-0-	14	1	496	3	Y	-0-					-0-
04	514	N	514	-0-	-0-	-0-	15	1	499	3	Y	-0-					-0-

SHURLEY 147 WELL #: 9 RRCID -> 148100 COMPL. DATE 12/21/1993 TOTAL DEPTH 7100 PERF. 5540 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	156	N	156	-0-	-0-	-0-	4	1	151	3	Y	1	2	1			4
							1	9									
12	186	N	186	-0-	-0-	-0-	5	1	178	3	Y	3	1	1			6
							3	9									
01	176	N	176	-0-	-0-	-0-	5	1	168	3	Y	3	2	1			7
							3	9									
02	144	N	144	-0-	-0-	-0-	4	1	139	3	Y	1	2	1			6
							1	9									
03	153	N	153	-0-	-0-	-0-	4	1	148	3	Y	1					7
							1	9									
04	180	N	148	-0-	-32	-0-	4	1	142	3	Y	2	2	1			7
							2	9									

HILL-ROUSSELOT C WELL #: 3 RRCID -> 148180 COMPL. DATE 12/20/1993 TOTAL DEPTH 7800 PERF. 7241 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	211	N	211	-0-	-0-	-0-	13	1	198	3	N	-0-					-0-
12	218	N	218	-0-	-0-	-0-	13	1	205	3	N	-0-					-0-
01	217	N	214	-0-	-3	-0-	17	1	197	3	N	-0-					-0-
02	196	N	193	-0-	-3	-0-	13	1	180	3	N	-0-					-0-
03	215	N	215	-0-	-0-	-0-	15	1	200	3	N	-0-					-0-
04	210	N	207	-0-	-3	-0-	14	1	193	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 2 RRCID -> 148194 COMPL. DATE 12/14/1993 TOTAL DEPTH 7554 PERF. 6892 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
01	93	N	61	-0-	-32	-0-	5	1	56	3	N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 0823S RRCID -> 148530 COMPL. DATE 01/11/1994 TOTAL DEPTH 5620 PERF. 5086 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	52	-0-	-8	-0-	52	3			Y	-0-					-0-
12	62	N	54	-0-	-8	-0-	54	3			Y	-0-					-0-
01	62	N	45	-0-	-17	-0-	45	3			Y	-0-					-0-
02	56	N	46	-0-	-10	-0-	46	3			Y	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-

CANYON RANCH WELL #: 0825S RRCID -> 148531 COMPL. DATE 02/16/1994 TOTAL DEPTH 5400 PERF. 5056 - 5139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	154	-0-	-56	-0-	154	3			Y	-0-					-0-
12	217	N	210	-0-	-7	-0-	210	3			Y	-0-					-0-
01	186	N	156	-0-	-30	-0-	156	3			Y	-0-					-0-
02	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-
03	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-

CANYON RANCH WELL #: 0827S RRCID -> 148532 COMPL. DATE 02/19/1994 TOTAL DEPTH 5420 PERF. 5056 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0936S RRCID -> 148533 COMPL. DATE 02/26/1994 TOTAL DEPTH 5460 PERF. 5096 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
02	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 2010 RRCID -> 148615 COMPL. DATE 02/03/1994 TOTAL DEPTH 8639 PERF. 7158 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	192	N	192	-0-	-0-	-0-	30	1	162	2	Y	-0-					-0-
12	204	N	204	-0-	-0-	-0-	32	1	172	2	Y	-0-					-0-
01	200	N	200	-0-	-0-	-0-	29	1	171	2	Y	-0-					-0-
02	212	N	212	-0-	-0-	-0-	32	1	180	2	Y	-0-					-0-
03	272	N	272	-0-	-0-	-0-	50	1	222	2	Y	-0-					-0-
04	267	N	267	-0-	-0-	-0-	44	1	223	2	Y	-0-					-0-

HILL, ROUSSELOT "C" WELL #: 2 RRCID -> 148801 COMPL. DATE 02/08/1994 TOTAL DEPTH 7800 PERF. 7518 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-

SHURLEY 141 WELL #: 10 RRCID -> 149504 COMPL. DATE 04/21/1994 TOTAL DEPTH 6900 PERF. 5276 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		52	-0-	52	53	7	1	45	3	Y	-0-					-0-
12	14B2 EXT		67	-0-	67	120	11	1	56	3	Y	-0-					-0-
01	178	N	58	-0-	-120	-0-	9	1	49	3	Y	-0-					-0-
02	56	N	56	-0-	-0-	-0-	9	1	47	3	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	60	N	8	-0-	-52	-0-	1	1	7	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 124 WELL #: 12 RRCID -> 149518 COMPL. DATE 04/19/1994 TOTAL DEPTH 6675 PERF. 4962 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	210	N	68	-0-	-142	-0-	9	1	59	3	Y	-0-			-0-
12	217	N	95	-0-	-122	-0-	15	1	80	3	Y	-0-			-0-
01	186	N	89	-0-	-97	-0-	14	1	75	3	Y	-0-			-0-
02	85	N	85	-0-	-0-	-0-	13	1	72	3	Y	-0-			-0-
03	295	N	295	-0-	-0-	-0-	38	1	257	3	Y	-0-			-0-
04	210	N	210	-0-	-0-	-0-	26	1	184	3	Y	-0-			-0-

KELLY 125 WELL #: 11 RRCID -> 149521 COMPL. DATE 04/26/1994 TOTAL DEPTH 6800 PERF. 5236 - 5667

11	300	N	281	-0-	-19	-0-	38	1	243	3	Y	-0-			-0-
12	310	N	287	-0-	-23	-0-	46	1	241	3	Y	-0-			-0-
01	292	N	292	-0-	-0-	-0-	47	1	245	3	Y	-0-			-0-
02	252	N	246	-0-	-6	-0-	38	1	208	3	Y	-0-			-0-
03	250	N	250	-0-	-0-	-0-	32	1	218	3	Y	-0-			-0-
04	270	N	260	-0-	-10	-0-	32	1	228	3	Y	-0-			-0-

CANYON RANCH WELL #: 0826S RRCID -> 149523 COMPL. DATE 04/15/1994 TOTAL DEPTH 5535 PERF. 5120 - 5198

11	330	N	266	-0-	-64	-0-	266	3			Y	-0-			-0-
12	310	N	294	-0-	-16	-0-	294	3			Y	-0-			-0-
01	302	N	302	-0-	-0-	-0-	302	3			Y	-0-			-0-
02	252	N	247	-0-	-5	-0-	247	3			Y	-0-			-0-
03	262	N	262	-0-	-0-	-0-	262	3			Y	-0-			-0-
04	300	N	267	-0-	-33	-0-	267	3			Y	-0-			-0-

SHURLEY WELL #: 49 RRCID -> 149525 COMPL. DATE 04/18/1994 TOTAL DEPTH 6220 PERF. 5128 - 5966

11	30	N	28	-0-	-2	-0-	28	3			N	-0-			-0-
12	31	N	28	-0-	-3	-0-	28	3			N	-0-			-0-
01	31	N	27	-0-	-4	-0-	27	3			N	-0-			-0-
02	28	N	24	-0-	-4	-0-	24	3			N	-0-			-0-
03	25	N	25	-0-	-0-	-0-	25	3			N	-0-			-0-
04	30	N	21	-0-	-9	-0-	21	3			N	-0-			-0-

SHURLEY WELL #: 56 RRCID -> 149526 COMPL. DATE 04/23/1994 TOTAL DEPTH 6181 PERF. 5174 - 6012

11	150	N	135	-0-	-15	-0-	135	3			N	-0-			-0-
12	155	N	136	-0-	-19	-0-	136	3			N	-0-			-0-
01	155	N	141	-0-	-14	-0-	141	3			N	-0-			-0-
02	140	N	129	-0-	-11	-0-	129	3			N	-0-			-0-
03	144	N	144	-0-	-0-	-0-	144	3			N	-0-			-0-
04	150	N	146	-0-	-4	-0-	146	3			N	-0-			-0-

SHURLEY WELL #: 52 RRCID -> 149552 COMPL. DATE 04/21/1994 TOTAL DEPTH 6120 PERF. 5036 - 5938

11	120	N	115	-0-	-5	-0-	115	3			Y	-0-			-0-
12	124	N	111	-0-	-13	-0-	111	3			Y	-0-			-0-
01	124	N	108	-0-	-16	-0-	108	3			Y	-0-			-0-
02	112	N	103	-0-	-9	-0-	103	3			Y	-0-			-0-
03	121	N	121	-0-	-0-	-0-	121	3			Y	-0-			-0-
04	111	N	111	-0-	-0-	-0-	111	3			Y	-0-			-0-

SHURLEY WELL #: 58 RRCID -> 149553 COMPL. DATE 04/29/1994 TOTAL DEPTH 6095 PERF. 5150 - 5981

11	98	N	98	-0-	-0-	-0-	98	3			N	-0-			-0-
12	103	N	103	-0-	-0-	-0-	103	3			N	-0-			-0-
01	100	N	100	-0-	-0-	-0-	100	3			N	-0-			-0-
02	92	N	92	-0-	-0-	-0-	92	3			N	-0-			-0-
03	104	N	104	-0-	-0-	-0-	104	3			N	-0-			-0-
04	104	N	104	-0-	-0-	-0-	104	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 66 RRCID -> 149554 COMPL. DATE 08/24/1999 TOTAL DEPTH 6080 PERF. 5167 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	335	-0-	-25	-0-	335	3			N	-0-					-0-
12	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
01	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
02	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
03	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

SHURLEY 99 WELL #: 6 RRCID -> 149680 COMPL. DATE 06/01/1994 TOTAL DEPTH 6675 PERF. 5466 - 6441

11	150	N	144	-0-	-6	-0-	6	1	138	3	N	-0-					-0-
12	155	N	146	-0-	-9	-0-	7	1	139	3	N	-0-					-0-
01	155	N	145	-0-	-10	-0-	7	1	138	3	N	-0-					-0-
02	140	N	129	-0-	-11	-0-	6	1	123	3	N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	6	1	136	3	N	-0-					-0-
04	150	N	139	-0-	-11	-0-	8	1	131	3	N	-0-					-0-

WARD 127 WELL #: 9 RRCID -> 149687 COMPL. DATE 05/13/1994 TOTAL DEPTH 7000 PERF. 6619 - 6641

11	30	N	16	-0-	-14	-0-	2	1	14	3	N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
01	31	N	29	-0-	-2	-0-	4	1	25	3	N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	7	1	55	3	N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
04	30	N	24	-0-	-6	-0-	3	1	21	3	N	-0-					-0-

WARD 127 WELL #: 10 RRCID -> 149701 COMPL. DATE 05/09/1994 TOTAL DEPTH 7100 PERF. 5665 - 5765

11	120	N	96	-0-	-24	-0-	11	1	85	3	N	-0-					-0-
12	124	N	91	-0-	-33	-0-	10	1	81	3	N	-0-					-0-
01	93	N	88	-0-	-5	-0-	11	1	77	3	N	-0-					-0-
02	99	N	99	-0-	-0-	-0-	11	1	88	3	N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	13	1	94	3	N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	15	1	93	3	N	-0-					-0-

KELLY 126 WELL #: 10 RRCID -> 149702 COMPL. DATE 06/07/1994 TOTAL DEPTH 6675 PERF. 5081 - 6507

11	120	N	66	-0-	-54	-0-	5	1	61	3	Y	-0-					-0-
12	93	N	52	-0-	-41	-0-	4	1	48	3	Y	-0-					-0-
01	93	N	51	-0-	-42	-0-	4	1	47	3	Y	-0-					-0-
02	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-					-0-
03	61	N	61	-0-	-0-	-0-	5	1	56	3	Y	-0-					-0-
04	60	N	39	-0-	-21	-0-	4	1	35	3	Y	-0-					-0-

KELLY 35 WELL #: 5 RRCID -> 149705 COMPL. DATE 05/21/1994 TOTAL DEPTH 6950 PERF. 5405 - 6625

11	223	N	223	-0-	-0-	-0-	18	1	205	3	Y	-0-					-0-
12	231	N	231	-0-	-0-	-0-	19	1	212	3	Y	-0-					-0-
01	223	N	223	-0-	-0-	-0-	18	1	205	3	Y	-0-					-0-
02	196	N	196	-0-	-0-	-0-	16	1	180	3	Y	-0-					-0-
03	201	N	201	-0-	-0-	-0-	18	1	183	3	Y	-0-					-0-
04	210	N	180	-0-	-30	-0-	17	1	163	3	Y	-0-					-0-

SHURLEY 36 WELL #: 7 RRCID -> 149965 COMPL. DATE 05/14/1994 TOTAL DEPTH 6900 PERF. 5337 - 5566

11	230	N	230	-0-	-0-	-0-	19	1	211	3	Y	-0-					1
12	248	N	223	-0-	-25	-0-	18	1	205	3	Y	-0-					1
01	248	N	219	-0-	-29	-0-	18	1	201	3	Y	-0-					1
02	224	N	202	-0-	-22	-0-	16	1	186	3	Y	-0-					1
03	217	N	217	-0-	-0-	-0-	19	1	198	3	Y	-0-					1
04	210	N	174	-0-	-36	-0-	17	1	157	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 67 RRCID -> 150016 COMPL. DATE 07/28/1999 TOTAL DEPTH 6170 PERF. 5208 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
02	84	N	65	-0-	-19	-0-	65	3			N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

KELLY 124 WELL #: 11 RRCID -> 150287 COMPL. DATE 06/27/1994 TOTAL DEPTH 6650 PERF. 5751 - 6351

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHURLEY 142 WELL #: 11 RRCID -> 150330 COMPL. DATE 06/27/1994 TOTAL DEPTH 6850 PERF. 5275 - 6482

11	94	N	94	-0-	-0-	-0-	3	1	91	3	Y	-0-					-0-
12	93	N	31	-0-	-62	-0-	1	1	30	3	Y	-0-					-0-
01	124	N	102	-0-	-22	-0-	3	1	99	3	Y	-0-					-0-
02	171	N	171	-0-	-0-	-0-	5	1	166	3	Y	-0-					-0-
03	178	N	178	-0-	-0-	-0-	5	1	173	3	Y	-0-					-0-
04	164	N	164	-0-	-0-	-0-	5	1	159	3	Y	-0-					-0-

SHURLEY 142 WELL #: 12 RRCID -> 150331 COMPL. DATE 06/27/1994 TOTAL DEPTH 6800 PERF. 5505 - 6564

11	300	N	278	-0-	-22	-0-	8	1	270	3	Y	-0-					-0-
12	310	N	301	-0-	-9	-0-	9	1	292	3	Y	-0-					-0-
01	316	N	316	-0-	-0-	-0-	9	1	307	3	Y	-0-					-0-
02	252	N	245	-0-	-7	-0-	7	1	238	3	Y	-0-					-0-
03	430	N	430	-0-	-0-	-0-	12	1	418	3	Y	-0-					-0-
04	479	N	479	-0-	-0-	-0-	14	1	465	3	Y	-0-					-0-

WARD, RIP "H-46" WELL #: 2 RRCID -> 150660 COMPL. DATE 03/09/1994 TOTAL DEPTH 6500 PERF. 5248 - 6141

11	270	N	240	-0-	-30	-0-	42	1	196	3	N	2					27
							2	9									
12	260	N	260	-0-	-0-	-0-	55	1	204	3	N	1	14	1			14
							1	9									
01	310	N	230	-0-	-80	-0-	46	1	180	3	N	4					18
							4	9									
02	248	N	248	-0-	-0-	-0-	45	1	201	3	N	2					20
							2	9									
03	288	N	288	-0-	-0-	-0-	55	1	231	3	N	2					22
							2	9									
04	226	N	226	-0-	-0-	-0-	44	1	181	3	N	1					23
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, RIP D-E-F WELL #: 4302 RRCID -> 150663 COMPL. DATE 03/02/1994 TOTAL DEPTH 6418 PERF. 5316 - 6206

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	305	N	305	-0-		-0-	-0-	53	1	250	3	N	2					25
								2	9									
12	313	N	313	-0-		-0-	-0-	66	1	245	3	N	2	13	1			14
								2	9									
01	310	N	310	-0-		-0-	-0-	62	1	245	3	N	3					17
								3	9									
02	287	N	287	-0-		-0-	-0-	52	1	232	3	N	3					20
								3	9									
03	317	N	317	-0-		-0-	-0-	60	1	254	3	N	3					23
								3	9									
04	299	N	299	-0-		-0-	-0-	58	1	240	3	N	1					24
								1	9									

JONES 118 WELL #: 11 RRCID -> 150800 COMPL. DATE 07/20/1994 TOTAL DEPTH 6500 PERF. 5112 - 6242

11	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-

JONES 120 WELL #: 12 RRCID -> 150802 COMPL. DATE 08/08/1994 TOTAL DEPTH 6400 PERF. 5102 - 6137

11	210	N	191	-0-		-19	-0-	25	1	159	3	Y	6	4	1			13
								7	9									
12	217	N	195	-0-		-22	-0-	31	1	160	3	Y	4	4	1			13
								4	9									
01	217	N	208	-0-		-9	-0-	33	1	171	3	Y	4	4	1			13
								4	9									
02	175	N	175	-0-		-0-	-0-	27	1	145	3	Y	3	4	1			12
								3	9									
03	199	N	199	-0-		-0-	-0-	25	1	171	3	Y	3					15
								3	9									
04	210	N	186	-0-		-24	-0-	23	1	160	3	Y	3	4	1			14
								3	9									

REED 100 WELL #: 11 RRCID -> 150805 COMPL. DATE 07/30/1994 TOTAL DEPTH 6300 PERF. 5151 - 6157

11	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 10 RRCID -> 150808 COMPL. DATE 07/30/1994 TOTAL DEPTH 6400 PERF. 4990 - 6273

11	2	N	2	-0-		-0-	-0-	2	3			Y	-0-					-0-
12	2	N	2	-0-		-0-	-0-	2	3			Y	-0-					-0-
01	7	N	7	-0-		-0-	-0-	7	3			Y	-0-					-0-
02	4	N	4	-0-		-0-	-0-	4	3			Y	-0-					-0-
03	8	N	8	-0-		-0-	-0-	8	3			Y	-0-					-0-
04	7	N	1	-0-		-6	-0-	1	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 116 WELL #: 11 RRCID -> 150810 COMPL. DATE 08/04/1994 TOTAL DEPTH 6500 PERF. 5052 - 6323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 148 WELL #: 5 RRCID -> 150811 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 5583 - 5856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	104	N	104	-0-	-0-	-0-	3	1	101	3	Y	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-

HILL-WARD, RIP "A" WELL #: 3 RRCID -> 150846 COMPL. DATE 03/03/1994 TOTAL DEPTH 6750 PERF. 6055 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	13	-0-	-17	-0-	2	1	11	3	N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "G-45" WELL #: 2 RRCID -> 150855 COMPL. DATE 03/13/1994 TOTAL DEPTH 6700 PERF. 5837 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	156	N	156	-0-	-0-	-0-	27	1	129	3	N	-0-					-0-
12	162	N	162	-0-	-0-	-0-	34	1	128	3	N	-0-					-0-
01	155	N	150	-0-	-5	-0-	30	1	120	3	N	-0-					-0-
02	140	N	139	-0-	-1	-0-	25	1	114	3	N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	32	1	134	3	N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	31	1	128	3	N	-0-					-0-

CANYON RANCH WELL #: 2203E RRCID -> 150857 COMPL. DATE 12/13/1996 TOTAL DEPTH 5350 PERF. 4292 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	468	-0-	-42	-0-	468	3			Y	-0-					-0-
12	527	N	478	-0-	-49	-0-	478	3			Y	-0-					-0-
01	527	N	448	-0-	-79	-0-	448	3			Y	-0-					-0-
02	448	N	425	-0-	-23	-0-	425	3			Y	-0-					-0-
03	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					-0-
04	420	N	206	-0-	-214	-0-	206	3			Y	-0-					-0-

SHURLEY 147 WELL #: 10 RRCID -> 150908 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 6738 - 6992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	2	-0-	2	2	2	3			Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	2					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	2					Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 9RX RRCID -> 150951 COMPL. DATE 02/04/1994 TOTAL DEPTH 8460 PERF. 6578 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	41	-0-	-19	-0-	5	1	36	3	N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
01	62	N	43	-0-	-19	-0-	4	1	39	3	N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR. WELL #: 10R RRCID -> 150952 COMPL. DATE 02/14/1994 TOTAL DEPTH 8300 PERF. 6804 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	94	-0-	-26	-0-	10	1	81	3	N	3	6	1			14
							3	9									
12	124	N	90	-0-	-34	-0-	9	1	81	3	N	-0-	10	1			4
01	93	N	88	-0-	-5	-0-	8	1	76	3	N	4					8
							4	9									
02	84	N	77	-0-	-7	-0-	7	1	67	3	N	3	5	1			6
							3	9									
03	81	N	81	-0-	-0-	-0-	7	1	72	3	N	2	5	1			3
							2	9									
04	90	N	75	-0-	-15	-0-	6	1	67	3	N	2					5
							2	9									

HILL-ALDWELL, WINNIE R. "H" WELL #: 2 RRCID -> 151156 COMPL. DATE 05/08/1994 TOTAL DEPTH 8946 PERF. 8478 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	96	-0-	96	1168	15	1	81	2	Y	-0-					-0-
12	1260	X	92	-0-	-1168	-0-	14	1	78	2	Y	-0-					-0-
01	124	N	21	-0-	-103	-0-	3	1	18	2	Y	-0-					-0-
02	84	N	39	-0-	-45	-0-	6	1	33	2	Y	-0-					-0-
03	86	N	86	-0-	-0-	-0-	16	1	70	2	Y	-0-					-0-
04	78	N	78	-0-	-0-	-0-	13	1	65	2	Y	-0-					-0-

WARD, RIP "H" WELL #: 102 RRCID -> 151157 COMPL. DATE 04/18/1994 TOTAL DEPTH 7005 PERF. 5501 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	180	-0-	-0-	-0-	32	1	148	3	N	-0-					-0-
12	186	N	183	-0-	-3	-0-	39	1	144	3	N	-0-					-0-
01	186	N	177	-0-	-9	-0-	36	1	141	3	N	-0-					-0-
02	168	N	164	-0-	-4	-0-	30	1	134	3	N	-0-					-0-
03	183	N	183	-0-	-0-	-0-	35	1	148	3	N	-0-					-0-
04	180	N	175	-0-	-5	-0-	34	1	141	3	N	-0-					-0-

WARD, R.C. WELL #: 4 RRCID -> 151163 COMPL. DATE 03/31/1994 TOTAL DEPTH 7232 PERF. 6045 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, MACK 130 WELL #: 1306 RRCID -> 151164 COMPL. DATE 04/22/1994 TOTAL DEPTH 7515 PERF. 5553 - 5973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	340	-0-	-20	-0-	340	3			Y	-0-					-0-
12	341	N	331	-0-	-10	-0-	331	3			Y	-0-					-0-
01	372	N	326	-0-	-46	-0-	326	3			Y	-0-					-0-
02	308	N	302	-0-	-6	-0-	302	3			Y	-0-					-0-
03	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					-0-
04	330	N	323	-0-	-7	-0-	323	3			Y	-0-					-0-

MAYER RANCH "XX" WELL #: 6102 RRCID -> 151185 COMPL. DATE 06/09/1994 TOTAL DEPTH 7500 PERF. 6851 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	57	-0-	-3	-0-	3	1	54	3	N	-0-					-0-
12	62	N	39	-0-	-23	-0-	2	1	37	3	N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-					-0-
02	56	N	44	-0-	-12	-0-	3	1	41	3	N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	4	1	48	3	N	-0-					-0-
04	60	N	50	-0-	-10	-0-	3	1	47	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-RAY, MAY M. "F" WELL #: 2 RRCID -> 151187 COMPL. DATE 06/15/1994 TOTAL DEPTH 9300 PERF. 8282 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1230	N	930	-0-	-300	-0-	45	1	885	3	Y	-0-			-0-
12	992	N	543	-0-	-449	-0-	24	1	519	3	Y	-0-			-0-
01	992	N	586	-0-	-406	-0-	21	1	565	3	Y	-0-			-0-
02	868	N	528	-0-	-340	-0-	20	1	508	3	Y	-0-			-0-
03	854	N	854	-0-	-0-	-0-	29	1	825	3	Y	-0-			-0-
04	816	N	816	-0-	-0-	-0-	34	1	782	3	Y	-0-			-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 151197 COMPL. DATE 04/10/1994 TOTAL DEPTH 8432 PERF. 6444 - 6974

11	159	N	159	-0-	-0-	-0-	18	1	141	3	N	-0-			-0-
12	186	N	147	-0-	-39	-0-	15	1	132	3	N	-0-			-0-
01	155	N	141	-0-	-14	-0-	13	1	128	3	N	-0-			-0-
02	140	N	130	-0-	-10	-0-	12	1	118	3	N	-0-			-0-
03	157	N	157	-0-	-0-	-0-	15	1	142	3	N	-0-			-0-
04	152	N	152	-0-	-0-	-0-	13	1	139	3	N	-0-			-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 3 RRCID -> 151198 COMPL. DATE 05/12/1994 TOTAL DEPTH 8900 PERF. 8476 - 8710

11	300	N	287	-0-	-13	-0-	45	1	242	2	Y	-0-			-0-
12	310	N	300	-0-	-10	-0-	47	1	253	2	Y	-0-			-0-
01	331	N	331	-0-	-0-	-0-	48	1	283	2	Y	-0-			-0-
02	290	N	290	-0-	-0-	-0-	44	1	246	2	Y	-0-			-0-
03	301	N	301	-0-	-0-	-0-	56	1	245	2	Y	-0-			-0-
04	300	N	296	-0-	-4	-0-	49	1	247	2	Y	-0-			-0-

HILL-MAYER, E.S. JR., "D" WELL #: 3 RRCID -> 151202 COMPL. DATE 03/05/1994 TOTAL DEPTH 8300 PERF. 6693 - 8245

11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER 112 WELL #: 11 RRCID -> 151214 COMPL. DATE 08/25/1994 TOTAL DEPTH 6700 PERF. 5420 - 6489

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER 168 WELL #: 9 RRCID -> 151224 COMPL. DATE 08/26/1994 TOTAL DEPTH 7319 PERF. 5582 - 6731

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 3 RRCID -> 151271 COMPL. DATE 05/18/1994 TOTAL DEPTH 8250 PERF. 6720 - 7074

11	78	N	78	-0-	-0-	-0-	9	1	69	3	N	-0-			-0-
12	80	N	80	-0-	-0-	-0-	8	1	72	3	N	-0-			-0-
01	78	N	78	-0-	-0-	-0-	7	1	71	3	N	-0-			-0-
02	70	N	70	-0-	-0-	-0-	7	1	63	3	N	-0-			-0-
03	75	N	75	-0-	-0-	-0-	7	1	68	3	N	-0-			-0-
04	74	N	74	-0-	-0-	-0-	6	1	68	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, RIP "B" WELL #: 102 RRCID -> 151276 COMPL. DATE 05/15/1994 TOTAL DEPTH 7400 PERF. 5722 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	439	-0-	-11	-0-	77	1	362	3	N	-0-					-0-
12	465	N	445	-0-	-20	-0-	94	1	351	3	N	-0-					-0-
01	465	N	435	-0-	-30	-0-	88	1	347	3	N	-0-					-0-
02	420	N	401	-0-	-19	-0-	73	1	328	3	N	-0-					-0-
03	457	N	457	-0-	-0-	-0-	88	1	369	3	N	-0-					-0-
04	447	N	447	-0-	-0-	-0-	87	1	360	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "F" WELL #: 2 RRCID -> 151283 COMPL. DATE 05/22/1994 TOTAL DEPTH 8200 PERF. 6486 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	400	-0-	-20	-0-	63	1	337	3	N	-0-					-0-
12	434	N	407	-0-	-27	-0-	67	1	340	3	N	-0-					-0-
01	405	N	405	-0-	-0-	-0-	57	1	348	3	N	-0-					-0-
02	364	N	364	-0-	-0-	-0-	56	1	308	3	N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	33	1	225	3	N	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 3 RRCID -> 151449 COMPL. DATE 05/05/1994 TOTAL DEPTH 8341 PERF. 6648 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121	N	121	-0-	-0-	-0-	14	1	107	3	N	-0-					-0-
12	124	N	122	-0-	-2	-0-	12	1	110	3	N	-0-					-0-
01	124	N	121	-0-	-3	-0-	12	1	109	3	N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	11	1	101	3	N	-0-					-0-
03	122	N	122	-0-	-0-	-0-	11	1	111	3	N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	10	1	110	3	N	-0-					-0-

HILL ALDWELL, WINNIE R. TRUST G WELL #: 2 RRCID -> 151451 COMPL. DATE 02/24/1994 TOTAL DEPTH 8710 PERF. 8434 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	3042	-0-	-138	-0-	474	1	2568	2	Y	-0-					-0-
12	3286	X	3044	-0-	-242	-0-	475	1	2569	2	Y	-0-					-0-
01	3348	X	2857	-0-	-491	-0-	415	1	2442	2	Y	-0-					-0-
02	2968	X	2426	-0-	-542	-0-	366	1	2060	2	Y	-0-					-0-
03	3193	X	1885	-0-	-1308	-0-	349	1	1536	2	Y	-0-					-0-
04	3030	X	2174	-0-	-856	-0-	357	1	1817	2	Y	-0-					-0-

MAYER, EDWIN S., JR. "I" WELL #: 4 RRCID -> 151452 COMPL. DATE 05/30/1994 TOTAL DEPTH 7526 PERF. 6913 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	198	-0-	-12	-0-	12	1	186	3	N	-0-					-0-
12	217	N	202	-0-	-15	-0-	12	1	190	3	N	-0-					-0-
01	217	N	198	-0-	-19	-0-	16	1	182	3	N	-0-					-0-
02	196	N	178	-0-	-18	-0-	12	1	166	3	N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	14	1	189	3	N	-0-					-0-
04	197	N	197	-0-	-0-	-0-	13	1	184	3	N	-0-					-0-

SAWYER 112 WELL #: 10 RRCID -> 151466 COMPL. DATE 09/19/1994 TOTAL DEPTH 6700 PERF. 5382 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 112 WELL #: 12 RRCID -> 151519 COMPL. DATE 09/19/1994 TOTAL DEPTH 6750 PERF. 6439 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GALBREATH 66 WELL #: 10 RRCID -> 151522 COMPL. DATE 09/26/1994 TOTAL DEPTH 6050 PERF. 5415 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S JR "PP" WELL #: 2 RRCID -> 151574 COMPL. DATE 05/18/1994 TOTAL DEPTH 7519 PERF. 7054 - 7109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	123	N	123	-0-	-0-	-0-	7	1	116	3	N	-0-					-0-
12	124	N	115	-0-	-9	-0-	7	1	108	3	N	-0-					-0-
01	124	N	107	-0-	-17	-0-	9	1	98	3	N	-0-					-0-
02	112	N	93	-0-	-19	-0-	6	1	87	3	N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	7	1	92	3	N	-0-					-0-
04	90	N	89	-0-	-1	-0-	6	1	83	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. NN,OO WELL #: 3 RRCID -> 151575 COMPL. DATE 05/18/1994 TOTAL DEPTH 7550 PERF. 6966 - 7173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	59	-0-	-1	-0-	4	1	55	3	N	-0-					-0-
12	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-					-0-
01	62	N	49	-0-	-13	-0-	4	1	45	3	N	-0-					-0-
02	56	N	50	-0-	-6	-0-	3	1	47	3	N	-0-					-0-
03	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-					-0-
04	60	N	58	-0-	-2	-0-	4	1	54	3	N	-0-					-0-

MAYER RANCH "UU" WELL #: 5902 RRCID -> 151576 COMPL. DATE 05/30/1994 TOTAL DEPTH 8220 PERF. 6822 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	8	1	88	3	N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	6	1	83	3	N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	7	1	96	3	N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	6	1	87	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 151608 COMPL. DATE 06/25/1994 TOTAL DEPTH 8000 PERF. 6496 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-WARD, RIP "B" WELL #: 3 RRCID -> 151611 COMPL. DATE 06/12/1994 TOTAL DEPTH 6579 PERF. 5330 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	170	N	170	-0-	-0-	-0-	30	1	140	3	N	-0-					-0-
12	175	N	175	-0-	-0-	-0-	37	1	138	3	N	-0-					-0-
01	186	N	167	-0-	-19	-0-	34	1	133	3	N	-0-					-0-
02	168	N	138	-0-	-30	-0-	25	1	113	3	N	-0-					-0-
03	146	N	146	-0-	-0-	-0-	28	1	118	3	N	-0-					-0-
04	150	N	144	-0-	-6	-0-	28	1	116	3	N	-0-					-0-

HILL-WARD, RIP "B" WELL #: 4 RRCID -> 151616 COMPL. DATE 06/28/1994 TOTAL DEPTH 6810 PERF. 5450 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	161	-0-	-19	-0-	28	1	133	3	N	-0-					-0-
12	186	N	181	-0-	-5	-0-	38	1	143	3	N	-0-					-0-
01	186	N	162	-0-	-24	-0-	33	1	129	3	N	-0-					-0-
02	159	N	159	-0-	-0-	-0-	29	1	130	3	N	-0-					-0-
03	182	N	182	-0-	-0-	-0-	35	1	147	3	N	-0-					-0-
04	176	N	176	-0-	-0-	-0-	34	1	142	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-WARD, RIP "C" WELL #: 3 RRCID -> 151618 COMPL. DATE 06/03/1994 TOTAL DEPTH 7300 PERF. 5874 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "C" WELL #: 2 RRCID -> 151620 COMPL. DATE 06/30/1994 TOTAL DEPTH 7600 PERF. 5724 - 6644

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WARD, RIP "A,B,C" WELL #: 4102 RRCID -> 151623 COMPL. DATE 06/03/1994 TOTAL DEPTH 6585 PERF. 5201 - 6104

11	249	N	249	-0-	-0-	-0-	43	1	204	3	N	2					24
							2	9									
12	252	N	252	-0-	-0-	-0-	53	1	198	3	N	1	12	1			13
							1	9									
01	256	N	256	-0-	-0-	-0-	51	1	202	3	N	3					16
							3	9									
02	233	N	233	-0-	-0-	-0-	42	1	189	3	N	2					18
							2	9									
03	258	N	258	-0-	-0-	-0-	49	1	206	3	N	3					21
							3	9									
04	252	N	252	-0-	-0-	-0-	49	1	203	3	N	-0-					21

WARD, RIP "A,B,C" WELL #: 3901 RRCID -> 151624 COMPL. DATE 07/01/1994 TOTAL DEPTH 6530 PERF. 5352 - 6043

11	120	N	110	-0-	-10	-0-	19	1	91	3	N	-0-					10
12	124	N	119	-0-	-5	-0-	25	1	93	3	N	1	5	1			6
							1	9									
01	124	N	116	-0-	-8	-0-	23	1	92	3	N	1					7
							1	9									
02	112	N	102	-0-	-10	-0-	18	1	83	3	N	1					8
							1	9									
03	116	N	116	-0-	-0-	-0-	22	1	93	3	N	1					9
							1	9									
04	120	N	110	-0-	-10	-0-	21	1	88	3	N	1					10
							1	9									

WARD, RIP "D" WELL #: 102 RRCID -> 151625 COMPL. DATE 06/02/1994 TOTAL DEPTH 7600 PERF. 5730 - 6698

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WARD, RIP "K" WELL #: 4802 RRCID -> 151626 COMPL. DATE 06/23/1994 TOTAL DEPTH 6900 PERF. 5626 - 6677

11	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
12	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, R.C. WELL #: 6 RRCID -> 151639 COMPL. DATE 06/23/1994 TOTAL DEPTH 8222 PERF. 6190 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, MACK "112" WELL #: 1125 RRCID -> 151641 COMPL. DATE 11/10/1994 TOTAL DEPTH N/A PERF. N/A

11	344	N	344	-0-	-0-	-0-	9	1	335	3	Y	-0-					-0-
12	372	N	370	-0-	-2	-0-	2	1	368	3	Y	-0-					-0-
01	496	X	383	-0-	-113	-0-	383	3			Y	-0-					-0-
02	336	X	333	-0-	-3	-0-	2	1	331	3	Y	-0-					-0-
03	369	X	369	-0-	-0-	-0-	2	1	367	3	Y	-0-					-0-
04	360	X	357	-0-	-3	-0-	12	1	345	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 5 RRCID -> 151644 COMPL. DATE 06/14/1994 TOTAL DEPTH 7700 PERF. 7106 - 7188

11	174	N	174	-0-	-0-	-0-	10	1	164	3	N	-0-					-0-
12	217	N	163	-0-	-54	-0-	10	1	153	3	N	-0-					-0-
01	217	N	163	-0-	-54	-0-	13	1	150	3	N	-0-					-0-
02	168	N	141	-0-	-27	-0-	9	1	132	3	N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	11	1	151	3	N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	10	1	145	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 2 RRCID -> 151649 COMPL. DATE 06/09/1994 TOTAL DEPTH 8097 PERF. 6616 - 7083

11	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
12	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 85 WELL #: 8 RRCID -> 151697 COMPL. DATE 10/13/1994 TOTAL DEPTH 5500 PERF. 4851 - 5219

11	202	N	202	-0-	-0-	-0-	16	1	186	3	Y	-0-					-0-
12	205	N	205	-0-	-0-	-0-	11	1	194	3	Y	-0-					-0-
01	248	N	206	-0-	-42	-0-	2	1	204	3	Y	-0-					-0-
02	196	N	175	-0-	-21	-0-	11	1	164	3	Y	-0-					-0-
03	190	N	190	-0-	-0-	-0-	20	1	170	3	Y	-0-					-0-
04	210	N	195	-0-	-15	-0-	15	1	180	3	Y	-0-					-0-

FIELDS 17 WELL #: 10 RRCID -> 151711 COMPL. DATE 09/29/1994 TOTAL DEPTH 6100 PERF. 5361 - 5849

11	80	N	80	-0-	-0-	-0-	10	1	70	3	N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	8	1	55	3	N	-0-					-0-
01	89	N	89	-0-	-0-	-0-	13	1	76	3	N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	8	1	60	3	N	-0-					-0-
03	81	N	81	-0-	-0-	-0-	9	1	72	3	N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	8	1	58	3	N	-0-					-0-

ESPY 56 WELL #: 10 RRCID -> 151714 COMPL. DATE 10/06/1994 TOTAL DEPTH 6050 PERF. 5556 - 5852

11	150	N	73	-0-	-77	-0-	13	1	60	3	Y	-0-					-0-
12	124	N	106	-0-	-18	-0-	20	1	86	3	Y	-0-					-0-
01	124	N	85	-0-	-39	-0-	14	1	71	3	Y	-0-					-0-
02	75	N	75	-0-	-0-	-0-	16	1	59	3	Y	-0-					-0-
03	79	N	79	-0-	-0-	-0-	16	1	63	3	Y	-0-					-0-
04	101	N	101	-0-	-0-	-0-	18	1	83	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

JONES 118 WELL #: 12 RRCID -> 151797 COMPL. DATE 10/26/1994 TOTAL DEPTH 6500 PERF. 5830 - 6210

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
01	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 13 RRCID -> 152095 COMPL. DATE 11/15/1994 TOTAL DEPTH 6600 PERF. 4937 - 6305

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 100 WELL #: 12 RRCID -> 152096 COMPL. DATE 11/01/1994 TOTAL DEPTH 6435 PERF. 5158 - 6130

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 36 WELL #: 8 RRCID -> 152097 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5416 - 6599

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	89	N	89	-0-	-0-	-0-	3	1	86	3	Y	-0-					-0-
12	144	N	144	-0-	-0-	-0-	4	1	140	3	Y	-0-					-0-
01	135	N	135	-0-	-0-	-0-	4	1	131	3	Y	-0-					-0-
02	90	N	90	-0-	-0-	-0-	3	1	87	3	Y	-0-					-0-
03	32	N	32	-0-	-0-	-0-	1	1	31	3	Y	-0-					-0-
04	120	N	107	-0-	-13	-0-	3	1	104	3	Y	-0-					-0-

SHURLEY 123 WELL #: 10 RRCID -> 152098 COMPL. DATE 11/07/1994 TOTAL DEPTH 6700 PERF. 5326 - 6414

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	289	-0-	-11	-0-	8	1	281	3	Y	-0-					-0-
12	310	N	297	-0-	-13	-0-	9	1	288	3	Y	-0-					-0-
01	296	N	296	-0-	-0-	-0-	9	1	287	3	Y	-0-					-0-
02	280	N	249	-0-	-31	-0-	7	1	242	3	Y	-0-					-0-
03	275	N	275	-0-	-0-	-0-	8	1	267	3	Y	-0-					-0-
04	300	N	265	-0-	-35	-0-	8	1	257	3	Y	-0-					-0-

REED 116 WELL #: 12 RRCID -> 152118 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5612 - 6439

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 148 WELL #: 6 RRCID -> 152120 COMPL. DATE 11/22/1994 TOTAL DEPTH 6970 PERF. 5506 - 6654

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	166	-0-	-14	-0-	5	1	161	3	Y	-0-					-0-
12	186	N	171	-0-	-15	-0-	5	1	166	3	Y	-0-					-0-
01	168	N	168	-0-	-0-	-0-	5	1	163	3	Y	-0-					-0-
02	168	N	149	-0-	-19	-0-	4	1	145	3	Y	-0-					-0-
03	173	N	173	-0-	-0-	-0-	5	1	168	3	Y	-0-					-0-
04	167	N	167	-0-	-0-	-0-	5	1	162	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 100 WELL #: 10 RRCID -> 152121 COMPL. DATE 10/21/1994 TOTAL DEPTH 6310 PERF. 5164 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 15 RRCID -> 152126 COMPL. DATE 12/03/1994 TOTAL DEPTH 6510 PERF. 6128 - 6342

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 14 RRCID -> 152138 COMPL. DATE 12/06/1994 TOTAL DEPTH 6310 PERF. 5191 - 6228

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VALLIANT, L. R. WELL #: 302 RRCID -> 152260 COMPL. DATE 08/31/1994 TOTAL DEPTH 7810 PERF. 6291 - 7556

11	180	N	163	-0-	-17	-0-	12	1	151	3	N	-0-					-0-
12	186	N	164	-0-	-22	-0-	11	1	153	3	N	-0-					-0-
01	186	N	141	-0-	-45	-0-	10	1	131	3	N	-0-					-0-
02	140	N	129	-0-	-11	-0-	10	1	119	3	N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	12	1	143	3	N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	13	1	142	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR., "C" WELL #: 3 RRCID -> 152264 COMPL. DATE 06/24/1994 TOTAL DEPTH 8068 PERF. 6564 - 7937

11	206	N	206	-0-	-0-	-0-	23	1	183	3	N	-0-					-0-
12	208	N	208	-0-	-0-	-0-	21	1	187	3	N	-0-					-0-
01	204	N	204	-0-	-0-	-0-	19	1	185	3	N	-0-					-0-
02	188	N	188	-0-	-0-	-0-	18	1	170	3	N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	20	1	197	3	N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	18	1	193	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 803 RRCID -> 152268 COMPL. DATE 08/09/1994 TOTAL DEPTH 8225 PERF. 6478 - 8062

11	120	N	110	-0-	-10	-0-	5	1	105	3	N	-0-					-0-
12	124	N	113	-0-	-11	-0-	5	1	108	3	N	-0-					-0-
01	124	N	113	-0-	-11	-0-	5	1	108	3	N	-0-					-0-
02	112	N	102	-0-	-10	-0-	4	1	98	3	N	-0-					-0-
03	113	N	113	-0-	-0-	-0-	5	1	108	3	N	-0-					-0-
04	120	N	110	-0-	-10	-0-	5	1	105	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR "U" WELL #: 4 RRCID -> 152270 COMPL. DATE 08/12/1994 TOTAL DEPTH 8050 PERF. 6475 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	473	N	473	-0-	-0-	-0-	21	1	452	3	N	-0-					-0-
12	620	N	504	-0-	-116	-0-	21	1	483	3	N	-0-					-0-
01	555	N	555	-0-	-0-	-0-	23	1	532	3	N	-0-					-0-
02	448	N	398	-0-	-50	-0-	17	1	381	3	N	-0-					-0-
03	431	N	431	-0-	-0-	-0-	18	1	413	3	N	-0-					-0-
04	540	N	420	-0-	-120	-0-	18	1	401	3	N	1	1	8			-0-
							1	9									

HILL-MAYER, EDWIN S. JR. "HH" WELL #: 3 RRCID -> 152272 COMPL. DATE 06/13/1994 TOTAL DEPTH 8020 PERF. 6526 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	286	N	286	-0-	-0-	-0-	32	1	254	3	N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	29	1	262	3	N	-0-					-0-
01	286	N	286	-0-	-0-	-0-	27	1	259	3	N	-0-					-0-
02	260	N	260	-0-	-0-	-0-	25	1	235	3	N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	27	1	261	3	N	-0-					-0-
04	288	N	288	-0-	-0-	-0-	25	1	263	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR., "S" WELL #: 3 RRCID -> 152277 COMPL. DATE 04/27/1994 TOTAL DEPTH 8544 PERF. 6540 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	97	N	97	-0-	-0-	-0-	11	1	86	3	N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	10	1	87	3	N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	9	1	88	3	N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	8	1	77	3	N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	9	1	90	3	N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	8	1	88	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 152278 COMPL. DATE 08/03/1994 TOTAL DEPTH 8250 PERF. 6690 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	95	-0-	-85	-0-	11	1	84	3	N	-0-					-0-
12	155	N	89	-0-	-66	-0-	9	1	80	3	N	-0-					-0-
01	124	N	75	-0-	-49	-0-	7	1	68	3	N	-0-					-0-
02	84	N	56	-0-	-28	-0-	5	1	51	3	N	-0-					-0-
03	56	N	56	-0-	-0-	-0-	5	1	51	3	N	-0-					-0-
04	60	N	47	-0-	-13	-0-	4	1	43	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 3 RRCID -> 152279 COMPL. DATE 07/21/1994 TOTAL DEPTH 8028 PERF. 6603 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					-0-
12	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					-0-
01	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	12	1	111	3	N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 152281 COMPL. DATE 07/10/1994 TOTAL DEPTH 8350 PERF. 6676 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, RIP "J" WELL #: 4702 RRCID -> 152282 COMPL. DATE 06/22/1994 TOTAL DEPTH 6721 PERF. 5570 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, JOHN "A" WELL #: 3 RRCID -> 152437 COMPL. DATE 04/29/1994 TOTAL DEPTH 7900 PERF. 5598 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3105 RRCID -> 152536 COMPL. DATE 11/14/1994 TOTAL DEPTH 5858 PERF. 5385 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	223	N	223	-0-	-0-	-0-	22	1	201	3	Y	-0-					-0-
12	248	N	248	-0-	-0-	-0-	25	1	223	3	Y	-0-					-0-
01	246	N	246	-0-	-0-	-0-	23	1	222	3	Y	1					1
							1	9									
02	225	N	225	-0-	-0-	-0-	23	1	202	3	Y	-0-	1	1			-0-
03	237	N	237	-0-	-0-	-0-	24	1	213	3	Y	-0-					-0-
04	240	N	210	-0-	-30	-0-	20	1	190	3	Y	-0-					-0-

REED 100 WELL #: 13 RRCID -> 152561 COMPL. DATE 12/10/1994 TOTAL DEPTH 6190 PERF. 4904 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 100 WELL #: 14 RRCID -> 152562 COMPL. DATE 12/07/1994 TOTAL DEPTH 6325 PERF. 4939 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
12	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
01	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-
02	112	N	95	-0-	-17	-0-	95	3			Y	-0-					-0-
03	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
04	180	N	82	-0-	-98	-0-	82	3			Y	-0-					-0-

SHURLEY 142 WELL #: 13 RRCID -> 152563 COMPL. DATE 12/05/1994 TOTAL DEPTH 6700 PERF. 6386 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	6	-0-	-1	-0-	6	3			Y	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
01	31	N	8	-0-	-23	-0-	8	3			Y	-0-					-0-
02	22	N	22	-0-	-0-	-0-	1	1	21	3	Y	-0-					-0-
03	119	N	119	-0-	-0-	-0-	3	1	116	3	Y	-0-					-0-
04	115	N	115	-0-	-0-	-0-	3	1	112	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT, L. R. WELL #: 8 RRCID -> 152658 COMPL. DATE 09/07/1994 TOTAL DEPTH 7800 PERF. 6288 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	340	-0-	-20	-0-		25 1	315	3	N	-0-					-0-
12	372	N	352	-0-	-20	-0-		23 1	329	3	N	-0-					-0-
01	352	N	352	-0-	-0-	-0-		25 1	327	3	N	-0-					-0-
02	314	N	314	-0-	-0-	-0-		25 1	289	3	N	-0-					-0-
03	348	N	348	-0-	-0-	-0-		26 1	322	3	N	-0-					-0-
04	340	N	340	-0-	-0-	-0-		29 1	311	3	N	-0-					-0-

WILSON, DUKE WELL #: 1371 RRCID -> 152659 COMPL. DATE 07/17/1994 TOTAL DEPTH 6900 PERF. 5902 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	441	N	441	-0-	-0-	-0-		38 1	402	3	N	1					1
								1 9									
12	453	N	453	-0-	-0-	-0-		39 1	414	3	N	-0-					1
01	453	N	453	-0-	-0-	-0-		40 1	413	3	N	-0-					1
02	392	N	376	-0-	-16	-0-		35 1	341	3	N	-0-					1
03	437	N	437	-0-	-0-	-0-		39 1	398	3	N	-0-					1
04	430	N	430	-0-	-0-	-0-		41 1	389	3	N	-0-	1	1			-0-

MAYER, EDWIN S. JR. "F" WELL #: 6 RRCID -> 152660 COMPL. DATE 07/21/1994 TOTAL DEPTH 7725 PERF. 7154 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	138	-0-	-12	-0-		8 1	130	3	N	-0-					-0-
12	155	N	140	-0-	-15	-0-		8 1	132	3	N	-0-					-0-
01	155	N	137	-0-	-18	-0-		11 1	126	3	N	-0-					-0-
02	140	N	123	-0-	-17	-0-		8 1	115	3	N	-0-					-0-
03	142	N	142	-0-	-0-	-0-		10 1	132	3	N	-0-					-0-
04	135	N	135	-0-	-0-	-0-		9 1	126	3	N	-0-					-0-

WILSON, DUKE WELL #: 1367 RRCID -> 152663 COMPL. DATE 07/30/1994 TOTAL DEPTH 7588 PERF. 5271 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	545	-0-	-25	-0-		47 1	498	3	N	-0-					1
12	589	N	572	-0-	-17	-0-		49 1	523	3	N	-0-					1
01	589	N	519	-0-	-70	-0-		46 1	473	3	N	-0-					1
02	504	N	463	-0-	-41	-0-		44 1	419	3	N	-0-					1
03	519	N	519	-0-	-0-	-0-		47 1	471	3	N	1	1	1			1
								1 9									
04	510	N	509	-0-	-1	-0-		48 1	461	3	N	-0-	1	1			-0-

HILL-WARD RIP "A" WELL #: 4 RRCID -> 152664 COMPL. DATE 06/30/1994 TOTAL DEPTH 6625 PERF. 5454 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	95	N	95	-0-	-0-	-0-		17 1	78	3	N	-0-					-0-
12	110	N	110	-0-	-0-	-0-		23 1	87	3	N	-0-					-0-
01	99	N	99	-0-	-0-	-0-		20 1	79	3	N	-0-					-0-
02	84	N	84	-0-	-0-	-0-		15 1	69	3	N	-0-					-0-
03	95	N	95	-0-	-0-	-0-		18 1	77	3	N	-0-					-0-
04	93	N	93	-0-	-0-	-0-		18 1	75	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 302 RRCID -> 152667 COMPL. DATE 07/10/1994 TOTAL DEPTH 8353 PERF. 6964 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	1	1	8			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, RIP "A,B,C" WELL #: 4002 RRCID -> 152668 COMPL. DATE 07/13/1994 TOTAL DEPTH 7343 PERF. 5253 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	923	N	923	-0-	-0-	-0-	161	1	756	3	N	5					78
							6	9									
12	943	N	943	-0-	-0-	-0-	198	1	737	3	N	7	42	1			43
							8	9									
01	978	N	978	-0-	-0-	-0-	195	1	770	3	N	12					55
							13	9									
02	868	N	835	-0-	-33	-0-	150	1	676	3	N	8					63
							9	9									
03	891	N	891	-0-	-0-	-0-	170	1	712	3	N	8					71
							9	9									
04	930	N	864	-0-	-66	-0-	168	1	693	3	N	3					74
							3	9									

WARD, RIP -E- WELL #: 102 RRCID -> 152671 COMPL. DATE 06/11/1994 TOTAL DEPTH 8125 PERF. 5845 - 6934

11	120	N	115	-0-	-5	-0-	20	1	95	3	N	-0-					-0-
12	124	N	108	-0-	-16	-0-	23	1	85	3	N	-0-					-0-
01	124	N	104	-0-	-20	-0-	21	1	83	3	N	-0-					-0-
02	112	N	97	-0-	-15	-0-	18	1	79	3	N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	23	1	95	3	N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	23	1	97	3	N	-0-					-0-

WARD, JOHN "A" WELL #: 5 RRCID -> 152678 COMPL. DATE 07/16/1994 TOTAL DEPTH 7525 PERF. 5561 - 6297

11	874	N	874	-0-	-0-	-0-	153	1	721	3	N	-0-					-0-
12	884	N	884	-0-	-0-	-0-	187	1	697	3	N	-0-					-0-
01	1054	N	1054	-0-	-0-	-0-	213	1	841	3	N	-0-					-0-
02	882	N	882	-0-	-0-	-0-	160	1	722	3	N	-0-					-0-
03	823	N	823	-0-	-0-	-0-	158	1	665	3	N	-0-					-0-
04	810	N	747	-0-	-63	-0-	145	1	602	3	N	-0-					-0-

WARD, JOHN A. "L" WELL #: 4902 RRCID -> 152682 COMPL. DATE 12/19/1994 TOTAL DEPTH 7800 PERF. 5582 - 6343

11	120	N	17	-0-	-103	-0-	3	1	14	3	N	-0-					-0-
12	124	N	94	-0-	-30	-0-	20	1	74	3	N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	19	1	76	3	N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	15	1	69	3	N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	18	1	75	3	N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	18	1	75	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 8-X RRCID -> 152683 COMPL. DATE 09/21/1994 TOTAL DEPTH 7402 PERF. 6763 - 7236

11	60	N	45	-0-	-15	-0-	7	1	38	3	N	-0-					-0-
12	62	N	47	-0-	-15	-0-	6	1	41	3	N	-0-					-0-
01	62	N	36	-0-	-26	-0-	4	1	32	3	N	-0-					-0-
02	56	N	38	-0-	-18	-0-	4	1	34	3	N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	6	1	42	3	N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	5	1	42	3	N	-0-					-0-

HILL-ROUSSELOT "L" WELL #: 102 RRCID -> 152684 COMPL. DATE 10/25/1994 TOTAL DEPTH 8612 PERF. 7202 - 8162

11	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	4	1	54	3	N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER, EDWIN S. JR. "B" WELL #: 7 RRCID -> 152702 COMPL. DATE 07/07/1994 TOTAL DEPTH 7650 PERF. 7057 - 7087

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-RIP, WARD "D" WELL #: 3 RRCID -> 152706 COMPL. DATE 08/12/1994 TOTAL DEPTH 8000 PERF. 5838 - 6852

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 8 RRCID -> 152710 COMPL. DATE 09/28/1994 TOTAL DEPTH 8400 PERF. 6597 - 7404

11	270 N	270	-0-	-0-	-0-	12	1	258	3	N	-0-					-0-
12	279 N	277	-0-	-2	-0-	11	1	266	3	N	-0-					-0-
01	279 N	275	-0-	-4	-0-	11	1	264	3	N	-0-					-0-
02	252 N	245	-0-	-7	-0-	10	1	235	3	N	-0-					-0-
03	269 N	269	-0-	-0-	-0-	11	1	258	3	N	-0-					-0-
04	270 N	255	-0-	-15	-0-	11	1	244	3	N	-0-					-0-

WARD, RIP "D,E,F" WELL #: 4202 RRCID -> 152711 COMPL. DATE 02/09/1995 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH "C" WELL #: 302 RRCID -> 152713 COMPL. DATE 10/01/1994 TOTAL DEPTH 7300 PERF. 6632 - 6948

11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "F" WELL #: 4402 RRCID -> 152718 COMPL. DATE 07/19/1994 TOTAL DEPTH 6504 PERF. 5366 - 6288

11	358 N	358	-0-	-0-	-0-	63	1	295	3	N	-0-					-0-
12	367 N	367	-0-	-0-	-0-	78	1	289	3	N	-0-					-0-
01	363 N	363	-0-	-0-	-0-	73	1	290	3	N	-0-					-0-
02	332 N	332	-0-	-0-	-0-	60	1	272	3	N	-0-					-0-
03	371 N	371	-0-	-0-	-0-	71	1	300	3	N	-0-					-0-
04	330 N	233	-0-	-97	-0-	45	1	188	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 302 RRCID -> 152720 COMPL. DATE 08/18/1994 TOTAL DEPTH 8150 PERF. 6490 - 8135

11	390 N	381	-0-	-9	-0-	17	1	364	3	N	-0-					-0-
12	403 N	393	-0-	-10	-0-	16	1	377	3	N	-0-					-0-
01	403 N	392	-0-	-11	-0-	16	1	376	3	N	-0-					-0-
02	364 N	361	-0-	-3	-0-	15	1	346	3	N	-0-					-0-
03	398 N	398	-0-	-0-	-0-	17	1	381	3	N	-0-					-0-
04	390 N	390	-0-	-0-	-0-	17	1	373	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, JOHN "A" WELL #: 6 RRCID -> 152730 COMPL. DATE 06/04/1994 TOTAL DEPTH 7920 PERF. 5698 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	495	N	495	-0-	-0-	-0-	87	1	408	3	N	-0-					-0-
12	527	N	508	-0-	-19	-0-	108	1	400	3	N	-0-					-0-
01	527	N	510	-0-	-17	-0-	103	1	407	3	N	-0-					-0-
02	476	N	466	-0-	-10	-0-	85	1	381	3	N	-0-					-0-
03	500	N	500	-0-	-0-	-0-	96	1	404	3	N	-0-					-0-
04	480	N	472	-0-	-8	-0-	92	1	380	3	N	-0-					-0-

CAUTHORN, IDA WELL #: 1356 RRCID -> 152749 COMPL. DATE 08/10/1994 TOTAL DEPTH 7437 PERF. 6748 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		23	-0-	23	23	23	3			N	-0-					-0-
12	14B2 EXT		16	-0-	16	39	16	3			N	-0-					-0-
01	14B2 EXT		9	-0-	9	48	9	3			N	-0-					-0-
02	56	X	8	-0-	-48	-0-	8	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	9	N	1	-0-	-8	-0-	1	3			N	-0-					-0-

WARD, R.C. WELL #: 3 RRCID -> 152754 COMPL. DATE 07/22/1994 TOTAL DEPTH 7240 PERF. 6075 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	12	-0-	-2	-0-	2	1	10	3	N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	3	1	11	3	N	-0-					-0-
01	13	N	5	-0-	-8	-0-	1	1	4	3	N	-0-					-0-
02	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 2 RRCID -> 152756 COMPL. DATE 06/25/1994 TOTAL DEPTH 8150 PERF. 6587 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	53	-0-	-7	-0-	6	1	46	3	N	1	3	1			8
							1	9									
12	62	N	52	-0-	-10	-0-	5	1	47	3	N	-0-	5	1			3
01	62	N	46	-0-	-16	-0-	4	1	41	3	N	1					4
							1	9									
02	56	N	43	-0-	-13	-0-	4	1	36	3	N	3	3	1			4
							3	9									
03	45	N	45	-0-	-0-	-0-	4	1	40	3	N	1	3	1			2
							1	9									
04	43	N	43	-0-	-0-	-0-	4	1	38	3	N	1					3
							1	9									

HILL-MAYER "RR" WELL #: 102X RRCID -> 152775 COMPL. DATE 09/23/1994 TOTAL DEPTH 8650 PERF. 7532 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	332	-0-	-28	-0-	20	1	312	3	N	-0-					-0-
12	357	N	357	-0-	-0-	-0-	21	1	336	3	N	-0-					-0-
01	345	N	345	-0-	-0-	-0-	28	1	317	3	N	-0-					-0-
02	312	N	312	-0-	-0-	-0-	21	1	291	3	N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	24	1	320	3	N	-0-					-0-
04	336	N	336	-0-	-0-	-0-	22	1	314	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "HH" WELL #: 2 RRCID -> 152779 COMPL. DATE 07/24/1994 TOTAL DEPTH 7300 PERF. 6491 - 6891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	37	-0-	-23	-0-	4	1	33	3	N	-0-					-0-
12	62	N	40	-0-	-22	-0-	4	1	36	3	N	-0-					-0-
01	62	N	34	-0-	-28	-0-	3	1	31	3	N	-0-					-0-
02	28	N	24	-0-	-4	-0-	2	1	22	3	N	-0-					-0-
03	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ROUSSELOT "G" WELL #: 3 RRCID -> 152783 COMPL. DATE 08/28/1994 TOTAL DEPTH 8600 PERF. 7244 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-			-0-
12	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-			-0-
01	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-			-0-
02	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-			-0-
03	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-			-0-
04	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-			-0-

HILL-RIP WARD "C" WELL #: 2 RRCID -> 152787 COMPL. DATE 08/10/1994 TOTAL DEPTH 8150 PERF. 5880 - 7026

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

HILL-BEE COUNTY SCHOOL LAND WELL #: 102 RRCID -> 152789 COMPL. DATE 09/05/1994 TOTAL DEPTH 8336 PERF. 6432 - 7138

11	180	N	174	-0-	-6	-0-	8	1	166	3	N	-0-			-0-
12	186	N	178	-0-	-8	-0-	7	1	171	3	N	-0-			-0-
01	186	N	174	-0-	-12	-0-	7	1	167	3	N	-0-			-0-
02	168	N	156	-0-	-12	-0-	7	1	149	3	N	-0-			-0-
03	171	N	171	-0-	-0-	-0-	7	1	164	3	N	-0-			-0-
04	180	N	166	-0-	-14	-0-	7	1	159	3	N	-0-			-0-

MAYER, EDWIN S. JR. "F" WELL #: 4 RRCID -> 152792 COMPL. DATE 07/14/1994 TOTAL DEPTH 7850 PERF. 7191 - 7506

11	90	N	83	-0-	-7	-0-	5	1	78	3	N	-0-			-0-
12	93	N	84	-0-	-9	-0-	5	1	79	3	N	-0-			-0-
01	93	N	78	-0-	-15	-0-	6	1	72	3	N	-0-			-0-
02	84	N	68	-0-	-16	-0-	5	1	63	3	N	-0-			-0-
03	84	N	84	-0-	-0-	-0-	6	1	78	3	N	-0-			-0-
04	90	N	58	-0-	-32	-0-	4	1	54	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR., "HH" WELL #: 4 RRCID -> 152794 COMPL. DATE 08/30/1994 TOTAL DEPTH 8020 PERF. 6490 - 7980

11	90	N	87	-0-	-3	-0-	10	1	77	3	N	-0-			-0-
12	93	N	91	-0-	-2	-0-	9	1	82	3	N	-0-			-0-
01	93	N	86	-0-	-7	-0-	8	1	78	3	N	-0-			-0-
02	84	N	81	-0-	-3	-0-	8	1	73	3	N	-0-			-0-
03	83	N	83	-0-	-0-	-0-	8	1	75	3	N	-0-			-0-
04	90	N	80	-0-	-10	-0-	7	1	73	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 2 RRCID -> 152805 COMPL. DATE 09/01/1994 TOTAL DEPTH 8109 PERF. 6356 - 7746

11	268	N	268	-0-	-0-	-0-	42	1	226	3	N	-0-			-0-
12	257	N	257	-0-	-0-	-0-	42	1	215	3	N	-0-			-0-
01	215	N	215	-0-	-0-	-0-	30	1	185	3	N	-0-			-0-
02	237	N	237	-0-	-0-	-0-	36	1	201	3	N	-0-			-0-
03	193	N	193	-0-	-0-	-0-	25	1	168	3	N	-0-			-0-
04	157	N	157	-0-	-0-	-0-	23	1	134	3	N	-0-			-0-

HILL-ROUSSELOT "H' WELL #: 3 RRCID -> 152819 COMPL. DATE 09/29/1994 TOTAL DEPTH 8500 PERF. 7198 - 7436

11	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-			-0-
12	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-			-0-
01	95	N	95	-0-	-0-	-0-	8	1	87	3	N	-0-			-0-
02	86	N	86	-0-	-0-	-0-	6	1	80	3	N	-0-			-0-
03	96	N	96	-0-	-0-	-0-	7	1	89	3	N	-0-			-0-
04	93	N	93	-0-	-0-	-0-	6	1	87	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ROUSSELOT "F" WELL #: 2 RRCID -> 152821 COMPL. DATE 10/24/1994 TOTAL DEPTH 8652 PERF. 7276 - 8519

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	157	-0-		-113	-0-	9	1	146	3	N	2	1	1			4
								2	9									
12	166	N	166	-0-		-0-	-0-	10	1	153	3	N	3	4	1			3
								3	9									
01	186	N	136	-0-		-50	-0-	11	1	123	3	N	2	1	1			4
								2	9									
02	145	N	145	-0-		-0-	-0-	10	1	133	3	N	2	2	1			4
								2	9									
03	171	N	171	-0-		-0-	-0-	12	1	156	3	N	3	4	1			3
								3	9									
04	171	N	171	-0-		-0-	-0-	11	1	158	3	N	2	1	1			4
								2	9									

MAYER RANCH "G" WELL #: 702 RRCID -> 152822 COMPL. DATE 10/08/1994 TOTAL DEPTH 7370 PERF. 6603 - 7106

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	29	-0-		-1	-0-	3	1	26	3	N	-0-					-0-
12	31	N	31	-0-		-0-	-0-	3	1	28	3	N	-0-					-0-
01	31	N	31	-0-		-0-	-0-	3	1	28	3	N	-0-					-0-
02	28	N	28	-0-		-0-	-0-	3	1	25	3	N	-0-					-0-
03	31	N	31	-0-		-0-	-0-	3	1	28	3	N	-0-					-0-
04	32	N	32	-0-		-0-	-0-	3	1	29	3	N	-0-					-0-

WARD, R.C. WELL #: 5 RRCID -> 152824 COMPL. DATE 08/20/1994 TOTAL DEPTH 7312 PERF. 6704 - 7233

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40	N	40	-0-		-0-	-0-	7	1	33	3	N	-0-					-0-
12	43	N	43	-0-		-0-	-0-	9	1	34	3	N	-0-					-0-
01	43	N	43	-0-		-0-	-0-	9	1	34	3	N	-0-					-0-
02	38	N	38	-0-		-0-	-0-	7	1	31	3	N	-0-					-0-
03	41	N	41	-0-		-0-	-0-	8	1	33	3	N	-0-					-0-
04	37	N	37	-0-		-0-	-0-	7	1	30	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 152825 COMPL. DATE 10/13/1994 TOTAL DEPTH 7500 PERF. 7064 - 7268

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	210	-0-		-30	-0-	13	1	197	3	N	-0-					-0-
12	248	N	204	-0-		-44	-0-	12	1	192	3	N	-0-					-0-
01	248	N	189	-0-		-59	-0-	15	1	174	3	N	-0-					-0-
02	196	N	175	-0-		-21	-0-	12	1	163	3	N	-0-					-0-
03	216	N	216	-0-		-0-	-0-	15	1	201	3	N	-0-					-0-
04	212	N	212	-0-		-0-	-0-	14	1	198	3	N	-0-					-0-

SHURLEY 141 WELL #: 11 RRCID -> 152863 COMPL. DATE 12/23/1995 TOTAL DEPTH 6750 PERF. 5169 - 5380

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-

SHURLEY 123 WELL #: 11 RRCID -> 152869 COMPL. DATE 12/27/1994 TOTAL DEPTH 6600 PERF. 5171 - 5847

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 123 WELL #: 12 RRCID -> 152870 COMPL. DATE 12/27/1994 TOTAL DEPTH 6680 PERF. 5168 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	94	-0-	-26	-0-	13	1	80	3	Y	1	3	1			7
							1	9									
12	124	N	123	-0-	-1	-0-	19	1	100	3	Y	4	2	1			9
							4	9									
01	136	N	136	-0-	-0-	-0-	21	1	109	3	Y	5	3	1			11
							6	9									
02	86	N	86	-0-	-0-	-0-	13	1	71	3	Y	2	3	1			10
							2	9									
03	116	N	116	-0-	-0-	-0-	15	1	101	3	Y	-0-					10
04	120	N	87	-0-	-33	-0-	11	1	74	3	Y	2	3	1			9
							2	9									

HILL-MAYER, EDWIN S. JR. "H" WELL #: 2 RRCID -> 152899 COMPL. DATE 09/01/1994 TOTAL DEPTH 8000 PERF. 6396 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63	N	63	-0-	-0-	-0-	10	1	53	3	N	-0-	4	1			6
12	64	N	64	-0-	-0-	-0-	10	1	53	3	N	1					7
							1	9									
01	64	N	64	-0-	-0-	-0-	9	1	54	3	N	1					8
							1	9									
02	58	N	58	-0-	-0-	-0-	9	1	47	3	N	2	4	1			6
							2	9									
03	63	N	63	-0-	-0-	-0-	8	1	55	3	N	-0-					6
04	61	N	61	-0-	-0-	-0-	9	1	52	3	N	-0-					6

HILL-WARD, RIP "C" WELL #: 4 RRCID -> 152902 COMPL. DATE 08/30/1994 TOTAL DEPTH 7347 PERF. 5931 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 302 RRCID -> 152949 COMPL. DATE 06/20/1994 TOTAL DEPTH 7500 PERF. 6896 - 7126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	296	-0-	-4	-0-	18	1	278	3	N	-0-					-0-
12	310	N	303	-0-	-7	-0-	18	1	285	3	N	-0-					-0-
01	310	N	299	-0-	-11	-0-	24	1	275	3	N	-0-					-0-
02	280	N	268	-0-	-12	-0-	18	1	250	3	N	-0-					-0-
03	303	N	303	-0-	-0-	-0-	21	1	282	3	N	-0-					-0-
04	300	N	293	-0-	-7	-0-	19	1	274	3	N	-0-					-0-

KELLY 124 WELL #: 14 RRCID -> 153065 COMPL. DATE 01/11/1995 TOTAL DEPTH 6680 PERF. 5293 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	47	-0-	-43	-0-	6	1	41	3	Y	-0-					-0-
12	93	N	43	-0-	-50	-0-	7	1	36	3	Y	-0-					-0-
01	93	N	60	-0-	-33	-0-	10	1	50	3	Y	-0-					-0-
02	60	N	60	-0-	-0-	-0-	9	1	51	3	Y	-0-					-0-
03	95	N	95	-0-	-0-	-0-	12	1	83	3	Y	-0-					-0-
04	85	N	85	-0-	-0-	-0-	11	1	74	3	Y	-0-					-0-

KELLY 124 WELL #: 13 RRCID -> 153066 COMPL. DATE 02/07/1995 TOTAL DEPTH 6620 PERF. 5178 - 6383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	338	-0-	-22	-0-	46	1	292	3	Y	-0-					-0-
12	372	N	339	-0-	-33	-0-	55	1	284	3	Y	-0-					-0-
01	372	N	345	-0-	-27	-0-	55	1	290	3	Y	-0-					-0-
02	308	N	296	-0-	-12	-0-	46	1	250	3	Y	-0-					-0-
03	326	N	326	-0-	-0-	-0-	42	1	284	3	Y	-0-					-0-
04	330	N	322	-0-	-8	-0-	40	1	282	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 124 WELL #: 15 RRCID -> 153068 COMPL. DATE 02/01/1995 TOTAL DEPTH 6605 PERF. 5020 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60	N	46	-0-	-14	-0-	6	1	40	3	Y	-0-			-0-
12	50	N	50	-0-	-0-	-0-	8	1	42	3	Y	-0-			-0-
01	51	N	51	-0-	-0-	-0-	8	1	43	3	Y	-0-			-0-
02	56	N	45	-0-	-11	-0-	7	1	38	3	Y	-0-			-0-
03	49	N	49	-0-	-0-	-0-	6	1	43	3	Y	-0-			-0-
04	60	N	49	-0-	-11	-0-	6	1	43	3	Y	-0-			-0-

KELLY 124 WELL #: 16 RRCID -> 153069 COMPL. DATE 01/30/1995 TOTAL DEPTH 6635 PERF. 5169 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	240	N	232	-0-	-8	-0-	32	1	200	3	Y	-0-			-0-
12	279	N	227	-0-	-52	-0-	37	1	190	3	Y	-0-			-0-
01	248	N	231	-0-	-17	-0-	37	1	194	3	Y	-0-			-0-
02	224	N	214	-0-	-10	-0-	33	1	181	3	Y	-0-			-0-
03	310	N	310	-0-	-0-	-0-	40	1	270	3	Y	-0-			-0-
04	251	N	251	-0-	-0-	-0-	31	1	220	3	Y	-0-			-0-

GALBREATH 66 WELL #: 11 RRCID -> 153070 COMPL. DATE 01/24/1995 TOTAL DEPTH 6170 PERF. 5687 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	104	N	104	-0-	-0-	-0-	7	1	97	3	Y	-0-			-0-
12	92	N	92	-0-	-0-	-0-	8	1	84	3	Y	-0-			-0-
01	93	N	71	-0-	-22	-0-	29	1	42	3	Y	-0-			-0-
02	84	N	71	-0-	-13	-0-	7	1	64	3	Y	-0-			-0-
03	80	N	80	-0-	-0-	-0-	8	1	72	3	Y	-0-			-0-
04	88	N	88	-0-	-0-	-0-	9	1	79	3	Y	-0-			-0-

KELLY 115 WELL #: 8 RRCID -> 153071 COMPL. DATE 01/11/1995 TOTAL DEPTH 6500 PERF. 5995 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60	N	47	-0-	-13	-0-	47	3			Y	-0-			-0-
12	62	N	38	-0-	-24	-0-	38	3			Y	-0-			-0-
01	62	N	14	-0-	-48	-0-	14	3			Y	-0-			-0-
02	56	N	9	-0-	-47	-0-	9	3			Y	-0-			-0-
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-			-0-
04	14	N	3	-0-	-11	-0-	3	3			Y	-0-			-0-

KELLY 125 WELL #: 13 RRCID -> 153072 COMPL. DATE 01/11/1995 TOTAL DEPTH 6920 PERF. 5316 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	213	N	213	-0-	-0-	-0-	29	1	184	3	Y	-0-			-0-
12	224	N	224	-0-	-0-	-0-	36	1	188	3	Y	-0-			-0-
01	230	N	230	-0-	-0-	-0-	37	1	193	3	Y	-0-			-0-
02	199	N	199	-0-	-0-	-0-	31	1	168	3	Y	-0-			-0-
03	213	N	213	-0-	-0-	-0-	27	1	186	3	Y	-0-			-0-
04	220	N	220	-0-	-0-	-0-	27	1	193	3	Y	-0-			-0-

WILSON, DUKE WELL #: 1886 RRCID -> 153192 COMPL. DATE 11/26/1994 TOTAL DEPTH 8150 PERF. 7512 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	180	N	175	-0-	-5	-0-	15	1	160	3	N	-0-			-0-
12	186	N	184	-0-	-2	-0-	16	1	168	3	N	-0-			-0-
01	186	N	178	-0-	-8	-0-	16	1	162	3	N	-0-			-0-
02	168	N	157	-0-	-11	-0-	15	1	142	3	N	-0-			-0-
03	180	N	180	-0-	-0-	-0-	16	1	164	3	N	-0-			-0-
04	180	N	175	-0-	-5	-0-	17	1	158	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1845 RRCID -> 153193 COMPL. DATE 11/19/1994 TOTAL DEPTH 8355 PERF. 7975 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	552	N	552	-0-	-0-	-0-	47	1	503	3	N	2	1	1			2
							2	9									
12	572	N	572	-0-	-0-	-0-	49	1	522	3	N	1	1	1			2
							1	9									
01	558	N	408	-0-	-150	-0-	36	1	371	3	N	1	1	1			2
							1	9									
02	504	N	355	-0-	-149	-0-	33	1	321	3	N	1	1	1			2
							1	9									
03	397	N	397	-0-	-0-	-0-	36	1	361	3	N	-0-	1	1			1
04	390	N	222	-0-	-168	-0-	21	1	201	3	N	-0-	1	1			-0-

FIELDS 17 WELL #: 11 RRCID -> 153239 COMPL. DATE 01/30/1995 TOTAL DEPTH 6218 PERF. 5778 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 17 WELL #: 12 RRCID -> 153240 COMPL. DATE 01/28/1995 TOTAL DEPTH 6030 PERF. 5754 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	111	N	111	-0-	-0-	-0-	13	1	98	3	N	-0-					-0-
12	93	N	86	-0-	-7	-0-	10	1	76	3	N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	14	1	80	3	N	-0-					-0-
02	112	N	100	-0-	-12	-0-	12	1	88	3	N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	14	1	106	3	N	-0-					-0-
04	90	N	84	-0-	-6	-0-	10	1	74	3	N	-0-					-0-

MORRISS BROTHERS RANCH "D" WELL #: 7802 RRCID -> 153246 COMPL. DATE 12/16/1994 TOTAL DEPTH 8804 PERF. 6678 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121	N	121	-0-	-0-	-0-	10	1	111	2	Y	-0-					-0-
12	124	N	124	-0-	-0-	-0-	10	1	114	2	Y	-0-					-0-
01	128	N	128	-0-	-0-	-0-	15	1	113	2	Y	-0-					-0-
02	123	N	123	-0-	-0-	-0-	13	1	110	2	Y	-0-					-0-
*03	136	N	136	-0-	-0-	-0-	11	1	125	2	Y	-0-					-0-
*04	134	N	134	-0-	-0-	-0-	12	1	122	2	Y	-0-					-0-

HILL-RIP, WARD "D" WELL #: 4 RRCID -> 153273 COMPL. DATE 08/27/1994 TOTAL DEPTH 6950 PERF. 6220 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	136	N	136	-0-	-0-	-0-	24	1	112	3	N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	29	1	107	3	N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	27	1	105	3	N	-0-					-0-
02	140	N	121	-0-	-19	-0-	22	1	99	3	N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	26	1	111	3	N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	26	1	108	3	N	-0-					-0-

HILL-ROUSSELOT "D" WELL #: 2 RRCID -> 153274 COMPL. DATE 10/11/1994 TOTAL DEPTH 8550 PERF. 7208 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	242	N	242	-0-	-0-	-0-	14	1	228	3	N	-0-					-0-
12	248	N	248	-0-	-0-	-0-	15	1	233	3	N	-0-					-0-
01	248	N	226	-0-	-22	-0-	18	1	208	3	N	-0-					-0-
02	224	N	190	-0-	-34	-0-	13	1	177	3	N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	14	1	184	3	N	-0-					-0-
04	210	N	194	-0-	-16	-0-	13	1	181	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "G" WELL #: 302 RRCID -> 153299 COMPL. DATE 12/20/1994 TOTAL DEPTH 7400 PERF. 6711 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-FAWCETT, RANDEE "G" WELL #: 3 RRCID -> 153393 COMPL. DATE 12/15/1994 TOTAL DEPTH 8549 PERF. 6136 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	59	N	59	-0-	-0-	-0-	9	1	50	3	N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	8	1	60	3	N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	8	1	59	3	N	-0-					-0-
02	54	N	54	-0-	-0-	-0-	6	1	48	3	N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	7	1	55	3	N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	5	1	42	3	N	-0-					-0-

HILL-FAWCETT "J" WELL #: 3 RRCID -> 153394 COMPL. DATE 12/08/1994 TOTAL DEPTH 7650 PERF. 6727 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	105	N	105	-0-	-0-	-0-	16	1	89	3	N	-0-	2	5			-0-
12	118	N	118	-0-	-0-	-0-	14	1	104	3	N	-0-					-0-
01	118	N	118	-0-	-0-	-0-	14	1	104	3	N	-0-					-0-
02	108	N	108	-0-	-0-	-0-	12	1	96	3	N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	15	1	108	3	N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	13	1	108	3	N	-0-					-0-

FAWCETT, RANDEE "C" WELL #: 602 RRCID -> 153395 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 6837 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE "B" WELL #: 2 RRCID -> 153396 COMPL. DATE 10/14/1994 TOTAL DEPTH 7765 PERF. 7092 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 102 RRCID -> 153468 COMPL. DATE 09/03/1994 TOTAL DEPTH 7350 PERF. 6646 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	58	-0-	-2	-0-	7	1	51	3	N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	6	1	54	3	N	-0-					-0-
01	62	N	58	-0-	-4	-0-	6	1	52	3	N	-0-					-0-
02	56	N	54	-0-	-2	-0-	5	1	49	3	N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	6	1	56	3	N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	5	1	56	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. P WELL #: 3 RRCID -> 153543 COMPL. DATE 01/02/1995 TOTAL DEPTH 7230 PERF. 6648 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	47	N	47	-0-	-0-	-0-	5	1	42	3	N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	5	1	44	3	N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	5	1	46	3	N	-0-					-0-
02	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	5	1	47	3	N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	4	1	44	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ROUSSELOT "I" WELL #: 3 RRCID -> 153544 COMPL. DATE 10/22/1994 TOTAL DEPTH 7747 PERF. 7367 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	227	-0-	-43	-0-	14	1	213	3	N	-0-					-0-
12	248	N	234	-0-	-14	-0-	14	1	220	3	N	-0-					-0-
01	278	N	278	-0-	-0-	-0-	22	1	256	3	N	-0-					-0-
02	249	N	249	-0-	-0-	-0-	17	1	232	3	N	-0-					-0-
03	268	N	268	-0-	-0-	-0-	19	1	249	3	N	-0-					-0-
04	270	N	264	-0-	-6	-0-	17	1	247	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 153545 COMPL. DATE 12/30/1994 TOTAL DEPTH 7342 PERF. 6574 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	24	-0-	-6	-0-	3	1	21	3	N	-0-					-0-
12	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-					-0-
01	31	N	8	-0-	-23	-0-	1	1	7	3	N	-0-					-0-
02	28	N	6	-0-	-22	-0-	1	1	5	3	N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 153548 COMPL. DATE 11/23/1994 TOTAL DEPTH 7851 PERF. 7595 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
01	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
02	28	N	12	-0-	-16	-0-	1	1	11	3	N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
04	14	N	12	-0-	-2	-0-	1	1	11	3	N	-0-					-0-

WARD, R.C."M" WELL #: 5002 RRCID -> 153847 COMPL. DATE 08/03/1994 TOTAL DEPTH 8150 PERF. 5896 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	176	-0-	-4	-0-	31	1	144	3	N	1					17
							1	9									
12	186	N	86	-0-	-100	-0-	18	1	67	3	N	1	9	1			9
							1	9									
01	253	N	253	-0-	-0-	-0-	51	1	201	3	N	1					10
							1	9									
02	208	N	208	-0-	-0-	-0-	37	1	167	3	N	4					14
							4	9									
03	230	N	230	-0-	-0-	-0-	44	1	183	3	N	3					17
							3	9									
04	221	N	221	-0-	-0-	-0-	43	1	177	3	N	1					18
							1	9									

WARD, RIP "N" WELL #: 5102 RRCID -> 153855 COMPL. DATE 07/29/1994 TOTAL DEPTH 7900 PERF. 5794 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	537	-0-	-33	-0-	94	1	443	3	N	-0-					-0-
12	620	N	568	-0-	-52	-0-	120	1	448	3	N	-0-					-0-
01	567	N	567	-0-	-0-	-0-	115	1	452	3	N	-0-					-0-
02	521	N	521	-0-	-0-	-0-	95	1	426	3	N	-0-					-0-
03	586	N	586	-0-	-0-	-0-	113	1	473	3	N	-0-					-0-
04	566	N	566	-0-	-0-	-0-	110	1	456	3	N	-0-					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 5 RRCID -> 153858 COMPL. DATE 09/24/1994 TOTAL DEPTH 9429 PERF. 8260 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-RAY, MAY M. MRS. "G" WELL #: 2 RRCID -> 153859 COMPL. DATE 09/01/1994 TOTAL DEPTH 9196 PERF. 8930 - 9156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	146	-0-	-4	-0-	7	1	139	3	Y	-0-					-0-
12	444	N	444	-0-	-0-	-0-	19	1	425	3	Y	-0-					-0-
01	186	N	154	-0-	-32	-0-	6	1	148	3	Y	-0-					-0-
02	208	N	208	-0-	-0-	-0-	8	1	200	3	Y	-0-					-0-
03	211	N	211	-0-	-0-	-0-	7	1	204	3	Y	-0-					-0-
04	191	N	191	-0-	-0-	-0-	8	1	183	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 2 RRCID -> 153887 COMPL. DATE 03/03/1995 TOTAL DEPTH 7950 PERF. 6484 - 7901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	921	N	921	-0-	-0-	-0-	104	1	817	3	N	-0-					-0-
12	919	N	919	-0-	-0-	-0-	91	1	828	3	N	-0-					-0-
01	965	N	965	-0-	-0-	-0-	92	1	873	3	N	-0-					-0-
02	773	N	773	-0-	-0-	-0-	73	1	700	3	N	-0-					-0-
03	838	N	838	-0-	-0-	-0-	78	1	760	3	N	-0-					-0-
04	797	N	797	-0-	-0-	-0-	68	1	729	3	N	-0-					-0-

RIP WARD "G" GAS UNIT WELL #: 102 RRCID -> 153921 COMPL. DATE 02/06/1995 TOTAL DEPTH 6902 PERF. 5468 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	80	N	80	-0-	-0-	-0-	14	1	66	3	N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	16	1	60	3	N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	14	1	57	3	N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	12	1	53	3	N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	15	1	64	3	N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	14	1	60	3	N	-0-					-0-

HILL-MAYER, EDWIN S. "E" WELL #: 2 RRCID -> 154397 COMPL. DATE 04/08/1995 TOTAL DEPTH 8123 PERF. 6484 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "C" WELL #: 4 RRCID -> 154399 COMPL. DATE 02/26/1995 TOTAL DEPTH 8050 PERF. 6919 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		62	-0-	62	62	7	1	55	3	N	-0-					-0-
12	T. A.		28	-0-	28	90	3	1	25	3	N	-0-					-0-
01	T. A.		30	-0-	30	120	3	1	27	3	N	-0-					-0-
02	154	X	34	-0-	-120	-0-	3	1	31	3	N	-0-					-0-
03	96	X	96	-0-	-0-	-0-	9	1	87	3	N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	19	1	202	3	N	-0-					-0-

RIP WARD "F" UNIT WELL #: 102 RRCID -> 154401 COMPL. DATE 02/02/1995 TOTAL DEPTH 6823 PERF. 5518 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39	N	39	-0-	-0-	-0-	7	1	32	3	N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	7	1	25	3	N	-0-					-0-
01	31	N	24	-0-	-7	-0-	5	1	19	3	N	-0-					-0-
02	28	N	18	-0-	-10	-0-	3	1	15	3	N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	7	1	28	3	N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	7	1	29	3	N	-0-					-0-

HILL-RAY, MAY "E" WELL #: 2 RRCID -> 154402 COMPL. DATE 11/02/1994 TOTAL DEPTH 9217 PERF. 8839 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR. WELL #: 1302 RRCID -> 154411 COMPL. DATE 02/25/1995 TOTAL DEPTH 8042 PERF. 6873 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	540	N	514	-0-	-26	-0-	58	1	456	3	N	-0-			-0-
12	558	N	509	-0-	-49	-0-	50	1	459	3	N	-0-			-0-
01	558	N	473	-0-	-85	-0-	45	1	428	3	N	-0-			-0-
02	476	N	442	-0-	-34	-0-	42	1	400	3	N	-0-			-0-
03	482	N	482	-0-	-0-	-0-	45	1	437	3	N	-0-			-0-
04	450	N	438	-0-	-12	-0-	37	1	401	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "I" WELL #: 3 RRCID -> 154412 COMPL. DATE 02/07/1995 TOTAL DEPTH 8151 PERF. 6600 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	256	N	256	-0-	-0-	-0-	29	1	227	3	N	-0-			-0-
12	263	N	263	-0-	-0-	-0-	26	1	237	3	N	-0-			-0-
01	203	N	203	-0-	-0-	-0-	19	1	184	3	N	-0-			-0-
02	219	N	219	-0-	-0-	-0-	21	1	198	3	N	-0-			-0-
03	261	N	261	-0-	-0-	-0-	24	1	237	3	N	-0-			-0-
04	243	N	243	-0-	-0-	-0-	21	1	222	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 2 RRCID -> 154463 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6514 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MAYER, MINNIE H. "LL" WELL #: 3502 RRCID -> 154522 COMPL. DATE 04/11/1995 TOTAL DEPTH 8100 PERF. 6786 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

HILL-MAYER, EDWIN S. JR., "Q" WELL #: 3 RRCID -> 154866 COMPL. DATE 03/10/1995 TOTAL DEPTH 8125 PERF. 6639 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	153	N	153	-0-	-0-	-0-	17	1	136	3	N	-0-			-0-
12	155	N	154	-0-	-1	-0-	15	1	139	3	N	-0-			-0-
01	155	N	151	-0-	-4	-0-	14	1	137	3	N	-0-			-0-
02	140	N	139	-0-	-1	-0-	13	1	126	3	N	-0-			-0-
03	158	N	158	-0-	-0-	-0-	15	1	143	3	N	-0-			-0-
04	153	N	153	-0-	-0-	-0-	13	1	140	3	N	-0-			-0-

MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 155123 COMPL. DATE 04/08/1995 TOTAL DEPTH 8101 PERF. 6532 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S., JR. "X" WELL #: 3 RRCID -> 155127 COMPL. DATE 03/29/1995 TOTAL DEPTH 8010 PERF. 6315 - 7780

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	135	-0-	-15	-0-	21	1 9	113	3	N	1	9	1			14
12	155	N	153	-0-	-2	-0-	25	1 9	126	3	N	2					16
01	155	N	136	-0-	-19	-0-	19	1 9	115	3	N	2					18
02	140	N	137	-0-	-3	-0-	20	1 9	113	3	N	4	8	1			14
03	149	N	149	-0-	-0-	-0-	19	1 9	129	3	N	1					15
04	141	N	141	-0-	-0-	-0-	21	1	120	3	N	-0-					15

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 2 RRCID -> 155128 COMPL. DATE 04/08/1995 TOTAL DEPTH 7980 PERF. 6360 - 7804

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	692	-0-	-28	-0-	109	1	583	3	N	-0-					-0-
12	744	N	707	-0-	-37	-0-	116	1	591	3	N	-0-					-0-
01	713	N	708	-0-	-5	-0-	100	1	608	3	N	-0-					-0-
02	644	N	640	-0-	-4	-0-	98	1	542	3	N	-0-					-0-
03	704	N	704	-0-	-0-	-0-	90	1	614	3	N	-0-					-0-
04	690	N	687	-0-	-3	-0-	102	1	585	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 702 RRCID -> 155129 COMPL. DATE 05/14/1995 TOTAL DEPTH 8100 PERF. 6542 - 7780

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	180	-0-	-0-	-0-	20	1	160	3	N	-0-					-0-
12	186	N	183	-0-	-3	-0-	18	1	165	3	N	-0-					-0-
01	186	N	177	-0-	-9	-0-	17	1	160	3	N	-0-					-0-
02	168	N	162	-0-	-6	-0-	15	1	147	3	N	-0-					-0-
03	178	N	178	-0-	-0-	-0-	17	1	161	3	N	-0-					-0-
04	180	N	175	-0-	-5	-0-	15	1	160	3	N	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 302 RRCID -> 155135 COMPL. DATE 04/12/1995 TOTAL DEPTH 8170 PERF. 6600 - 7953

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	564	N	564	-0-	-0-	-0-	89	1	475	3	N	-0-					-0-
12	589	N	546	-0-	-43	-0-	90	1	456	3	N	-0-					-0-
01	668	N	668	-0-	-0-	-0-	94	1	574	3	N	-0-					-0-
02	583	N	583	-0-	-0-	-0-	89	1	494	3	N	-0-					-0-
03	715	N	715	-0-	-0-	-0-	92	1	623	3	N	-0-					-0-
04	662	N	662	-0-	-0-	-0-	99	1	563	3	N	-0-					-0-

MAYER RANCH "X" WELL #: 2202 RRCID -> 155209 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 6570 - 6932

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	307	-0-	-83	-0-	35	1	272	3	N	-0-					-0-
12	372	N	250	-0-	-122	-0-	25	1	225	3	N	-0-					-0-
01	372	N	209	-0-	-163	-0-	20	1	189	3	N	-0-					-0-
02	280	N	179	-0-	-101	-0-	17	1	162	3	N	-0-					-0-
03	185	N	185	-0-	-0-	-0-	17	1	168	3	N	-0-					-0-
04	210	N	174	-0-	-36	-0-	15	1	159	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 402 RRCID -> 155223 COMPL. DATE 03/26/1995 TOTAL DEPTH 8075 PERF. 6522 - 7866

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 155224 COMPL. DATE 06/22/1995 TOTAL DEPTH 7750 PERF. 7174 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0-	-0-	7	1	113	3	N	-0-					-0-
12	124	N	123	-0-	-1	-0-	7	1	116	3	N	-0-					-0-
01	124	N	121	-0-	-3	-0-	10	1	111	3	N	-0-					-0-
02	112	N	109	-0-	-3	-0-	7	1	102	3	N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	9	1	114	3	N	-0-					-0-
04	120	N	117	-0-	-3	-0-	8	1	109	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. I WELL #: 4 RRCID -> 155421 COMPL. DATE 06/25/1995 TOTAL DEPTH 8075 PERF. 6876 - 7658

11	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	3	1	26	3	N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-

MAYER RANCH L WELL #: 1102 RRCID -> 155738 COMPL. DATE 08/18/1995 TOTAL DEPTH 8270 PERF. 6850 - 7778

11	83	N	83	-0-	-0-	-0-	9	1	74	3	N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	8	1	71	3	N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	7	1	68	3	N	-0-					-0-
02	75	N	75	-0-	-0-	-0-	7	1	68	3	N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	8	1	77	3	N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	7	1	70	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "R" WELL #: 3 RRCID -> 155739 COMPL. DATE 08/18/1995 TOTAL DEPTH 7400 PERF. 6814 - 6924

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 2 RRCID -> 155744 COMPL. DATE 07/04/1995 TOTAL DEPTH 8140 PERF. 6291 - 7799

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER MINNIE H "C" WELL #: 102 RRCID -> 155749 COMPL. DATE 10/10/1994 TOTAL DEPTH 8100 PERF. 6946 - 7998

11	278	N	278	-0-	-0-	-0-	12	1	266	3	N	-0-					-0-
12	294	N	294	-0-	-0-	-0-	12	1	282	3	N	-0-					-0-
01	280	N	280	-0-	-0-	-0-	12	1	268	3	N	-0-					-0-
02	253	N	253	-0-	-0-	-0-	11	1	242	3	N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	9	1	201	3	N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	12	1	261	3	N	-0-					-0-

MAYER RANCH "Y" WELL #: 2302 RRCID -> 155750 COMPL. DATE 06/15/1995 TOTAL DEPTH 8000 PERF. 6599 - 6986

11	64	N	64	-0-	-0-	-0-	7	1	57	3	N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	6	1	51	3	N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	6	1	54	3	N	-0-					-0-
02	51	N	51	-0-	-0-	-0-	5	1	46	3	N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	6	1	58	3	N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	5	1	56	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER "ZZ" WELL #: 2 RRCID -> 155753 COMPL. DATE 06/27/1995 TOTAL DEPTH 8200 PERF. 6472 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	331	N	331	-0-	-0-	-0-	15	1	316	3	N	-0-					-0-
12	341	N	336	-0-	-5	-0-	14	1	322	3	N	-0-					-0-
01	341	N	317	-0-	-24	-0-	13	1	304	3	N	-0-					-0-
02	308	N	286	-0-	-22	-0-	12	1	274	3	N	-0-					-0-
03	334	N	334	-0-	-0-	-0-	14	1	320	3	N	-0-					-0-
04	325	N	325	-0-	-0-	-0-	14	1	311	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "N" WELL #: 4 RRCID -> 155755 COMPL. DATE 06/22/1995 TOTAL DEPTH 8100 PERF. 6712 - 7758

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HILL-MAYER, EDWIN S. "E" WELL #: 3 RRCID -> 155762 COMPL. DATE 08/19/1995 TOTAL DEPTH 8250 PERF. 6632 - 7801

11	120	N	87	-0-	-33	-0-	10	1	77	3	N	-0-					-0-
12	165	N	165	-0-	-0-	-0-	16	1	149	3	N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	16	1	151	3	N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	15	1	139	3	N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	16	1	156	3	N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	14	1	154	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "LL" WELL #: 2 RRCID -> 155765 COMPL. DATE 08/29/1995 TOTAL DEPTH 8045 PERF. 7026 - 7150

11	30	N	24	-0-	-6	-0-	3	1	21	3	N	-0-					-0-
12	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-
01	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-
02	28	N	22	-0-	-6	-0-	2	1	20	3	N	-0-					-0-
03	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					-0-
04	30	N	25	-0-	-5	-0-	2	1	23	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "BB" WELL #: 4 RRCID -> 155768 COMPL. DATE 08/06/1995 TOTAL DEPTH 7440 PERF. 6730 - 7103

11	51	N	51	-0-	-0-	-0-	6	1	45	3	N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	5	1	48	3	N	-0-					-0-
01	56	N	56	-0-	-0-	-0-	5	1	51	3	N	-0-					-0-
02	56	N	44	-0-	-12	-0-	4	1	40	3	N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	5	1	44	3	N	-0-					-0-
04	60	N	46	-0-	-14	-0-	4	1	42	3	N	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 5 RRCID -> 155776 COMPL. DATE 07/21/1995 TOTAL DEPTH 8092 PERF. 7586 - 7643

11	300	N	187	-0-	-113	-0-	11	1	174	3	N	2	2	1			6
							2	9									
12	310	N	-0-	-0-	-310	-0-					N	-0-	4	1			2
01	279	N	-0-	-0-	-279	-0-					N	1	1	1			2
02	168	N	-0-	-0-	-168	-0-					N	-0-	1	1			1
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-	1	1			-0-
04	263	N	263	-0-	-0-	-0-	17	1	245	3	N	1	1	8			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "N" WELL #: 6 RRCID -> 155777 COMPL. DATE 07/26/1995 TOTAL DEPTH 8630 PERF. 7528 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	198	-0-	-12	-0-	12	1	183	3	N	3	2	1			5
							3	9									
12	217	N	196	-0-	-21	-0-	11	1	181	3	N	4	5	1			4
							4	9									
01	217	N	200	-0-	-17	-0-	16	1	180	3	N	4	2	1			6
							4	9									
02	196	N	175	-0-	-21	-0-	12	1	161	3	N	2	3	1			5
							2	9									
03	203	N	203	-0-	-0-	-0-	14	1	185	3	N	4	5	1			4
							4	9									
04	186	N	186	-0-	-0-	-0-	12	1	171	3	N	3	2	1			5
							3	9									

HILL-MAYER, EDWIN S., JR. "K" WELL #: 3 RRCID -> 155778 COMPL. DATE 06/24/1995 TOTAL DEPTH 8000 PERF. 6328 - 7688

11	93	N	93	-0-	-0-	-0-	15	1	78	3	N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	16	1	80	3	N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	13	1	81	3	N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	13	1	72	3	N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	12	1	81	3	N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	14	1	80	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 303 RRCID -> 155782 COMPL. DATE 05/28/1995 TOTAL DEPTH 8180 PERF. 6688 - 7987

11	30	N	12	-0-	-18	-0-	1	1	11	3	N	-0-					-0-
12	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-					-0-
01	31	N	8	-0-	-23	-0-	1	1	7	3	N	-0-					-0-
02	12	N	8	-0-	-4	-0-	1	1	7	3	N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-

HILL-MAYER "SS" WELL #: 3R RRCID -> 156373 COMPL. DATE 08/25/1995 TOTAL DEPTH 8150 PERF. 6640 - 6666

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 1102 RRCID -> 156389 COMPL. DATE 06/02/1995 TOTAL DEPTH 8150 PERF. 6614 - 6684

11	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 902 RRCID -> 156430 COMPL. DATE 10/15/1995 TOTAL DEPTH 8085 PERF. 6564 - 7910

11	96	N	96	-0-	-0-	-0-	11	1	85	3	N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	10	1	91	3	N	-0-					-0-
01	91	N	91	-0-	-0-	-0-	9	1	82	3	N	-0-					-0-
02	77	N	77	-0-	-0-	-0-	7	1	70	3	N	-0-					-0-
*03	90	N	90	-0-	-0-	-0-	8	1	82	3	N	-0-					-0-
*04	91	N	91	-0-	-0-	-0-	8	1	83	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 156692 COMPL. DATE 03/25/1995 TOTAL DEPTH 8170 PERF. 6590 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	187	N	187	-0-	-0-	-0-	21	1	166	3	N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	19	1	172	3	N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	19	1	176	3	N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	17	1	162	3	N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	18	1	175	3	N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	16	1	169	3	N	-0-					-0-

HILL-MAYER "ZZ" WELL #: 3 RRCID -> 157474 COMPL. DATE 10/05/1995 TOTAL DEPTH 8063 PERF. 6380 - 7890

11	300	N	263	-0-	-37	-0-	12	1	251	3	N	-0-					-0-
12	310	N	270	-0-	-40	-0-	11	1	259	3	N	-0-					-0-
01	279	N	267	-0-	-12	-0-	11	1	256	3	N	-0-					-0-
02	252	N	241	-0-	-11	-0-	10	1	231	3	N	-0-					-0-
03	267	N	267	-0-	-0-	-0-	11	1	256	3	N	-0-					-0-
04	270	N	262	-0-	-8	-0-	12	1	250	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 4 RRCID -> 157475 COMPL. DATE 11/04/1995 TOTAL DEPTH 8050 PERF. 6442 - 7786

11	101	N	101	-0-	-0-	-0-	4	1	97	3	N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	4	1	100	3	N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	4	1	101	3	N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	4	1	100	3	N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	4	1	96	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 157481 COMPL. DATE 10/25/1995 TOTAL DEPTH 8300 PERF. 7003 - 7872

11	180	N	162	-0-	-18	-0-	18	1	144	3	N	-0-					-0-
12	186	N	165	-0-	-21	-0-	16	1	149	3	N	-0-					-0-
01	186	N	158	-0-	-28	-0-	15	1	143	3	N	-0-					-0-
02	140	N	137	-0-	-3	-0-	13	1	124	3	N	-0-					-0-
03	149	N	149	-0-	-0-	-0-	14	1	135	3	N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	14	1	144	3	N	-0-					-0-

MAYER RANCH "P" WELL #: 1402 RRCID -> 157485 COMPL. DATE 11/12/1995 TOTAL DEPTH 8200 PERF. 6642 - 7936

11	780	N	748	-0-	-32	-0-	118	1	630	3	N	-0-					-0-
12	775	N	755	-0-	-20	-0-	124	1	631	3	N	-0-					-0-
01	775	N	761	-0-	-14	-0-	107	1	654	3	N	-0-					-0-
02	700	N	684	-0-	-16	-0-	105	1	579	3	N	-0-					-0-
03	702	N	702	-0-	-0-	-0-	90	1	612	3	N	-0-					-0-
04	750	N	750	-0-	-0-	-0-	112	1	638	3	N	-0-					-0-

HILL-MAYER, EDWIN S JR "M" WELL #: 3 RRCID -> 157491 COMPL. DATE 11/21/1995 TOTAL DEPTH 8157 PERF. 6489 - 7935

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 302 RRCID -> 157519 COMPL. DATE 10/23/1995 TOTAL DEPTH 7900 PERF. 6374 - 7707

11	60	N	50	-0-	-10	-0-	6	1	44	3	N	-0-					-0-
12	62	N	50	-0-	-12	-0-	5	1	45	3	N	-0-					-0-
01	62	N	50	-0-	-12	-0-	5	1	45	3	N	-0-					-0-
02	56	N	45	-0-	-11	-0-	4	1	41	3	N	-0-					-0-
03	51	N	51	-0-	-0-	-0-	5	1	46	3	N	-0-					-0-
04	60	N	50	-0-	-10	-0-	4	1	46	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR. WELL #: 802 RRCID -> 157522 COMPL. DATE 12/02/1995 TOTAL DEPTH 7946 PERF. 6486 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 1102 RRCID -> 157523 COMPL. DATE 10/24/1995 TOTAL DEPTH 8025 PERF. 6524 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 806 RRCID -> 157524 COMPL. DATE 11/29/1995 TOTAL DEPTH 8250 PERF. 6547 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 504 RRCID -> 157526 COMPL. DATE 11/26/1995 TOTAL DEPTH 8060 PERF. 6580 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 4 RRCID -> 157527 COMPL. DATE 10/29/1995 TOTAL DEPTH 8150 PERF. 6610 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42	N	42	-0-	-0-	-0-	5	1	37	3	N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-

MAYER RANCH "M" WELL #: 1202 RRCID -> 157536 COMPL. DATE 12/30/1995 TOTAL DEPTH 7810 PERF. 6486 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	47	-0-	-13	-0-	5	1	42	3	N	-0-					-0-
12	62	N	48	-0-	-14	-0-	5	1	43	3	N	-0-					-0-
01	62	N	48	-0-	-14	-0-	5	1	43	3	N	-0-					-0-
02	56	N	44	-0-	-12	-0-	4	1	40	3	N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	5	1	45	3	N	-0-					-0-
04	60	N	48	-0-	-12	-0-	4	1	44	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 157539 COMPL. DATE 12/05/1995 TOTAL DEPTH 8250 PERF. 6520 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	166	N	166	-0-	-0-	-0-	7	1	159	3	N	-0-					-0-
12	176	N	176	-0-	-0-	-0-	7	1	169	3	N	-0-					-0-
01	177	N	177	-0-	-0-	-0-	7	1	170	3	N	-0-					-0-
02	164	N	164	-0-	-0-	-0-	7	1	157	3	N	-0-					-0-
03	185	N	185	-0-	-0-	-0-	8	1	177	3	N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	8	1	172	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "BB" WELL #: 2602 RRCID -> 157540 COMPL. DATE 12/02/1996 TOTAL DEPTH 8050 PERF. 6596 - 7817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121	N	121	-0-	-0-	-0-	14	1	107	3	N	-0-					-0-
12	122	N	122	-0-	-0-	-0-	12	1	110	3	N	-0-					-0-
01	123	N	123	-0-	-0-	-0-	12	1	111	3	N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	11	1	103	3	N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	11	1	109	3	N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	10	1	112	3	N	-0-					-0-

WILSON, DUKE WELL #: 3401 RRCID -> 157541 COMPL. DATE 01/29/1996 TOTAL DEPTH 7000 PERF. 5504 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	72	N	72	-0-	-0-	-0-	6	1	66	3	N	-0-					-0-
12	56	N	56	-0-	-0-	-0-	5	1	51	3	N	-0-					-0-
01	12	N	11	-0-	-1	-0-	1	1	10	3	N	-0-					-0-
02	56	N	4	-0-	-52	-0-	4	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	11	N	3	-0-	-8	-0-	3	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 4 RRCID -> 157542 COMPL. DATE 01/08/1996 TOTAL DEPTH 8152 PERF. 6640 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	51	-0-	-9	-0-	6	1	45	3	N	-0-					-0-
12	62	N	54	-0-	-8	-0-	5	1	49	3	N	-0-					-0-
01	62	N	52	-0-	-10	-0-	5	1	47	3	N	-0-					-0-
02	56	N	48	-0-	-8	-0-	5	1	43	3	N	-0-					-0-
03	55	N	55	-0-	-0-	-0-	5	1	50	3	N	-0-					-0-
04	60	N	52	-0-	-8	-0-	4	1	48	3	N	-0-					-0-

SHURLEY WELL #: 50 RRCID -> 158287 COMPL. DATE 01/22/1996 TOTAL DEPTH 6230 PERF. 5098 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
12	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
02	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
04	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

SHURLEY WELL #: 51 RRCID -> 158288 COMPL. DATE 02/07/1996 TOTAL DEPTH 6210 PERF. 5120 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	114	-0-	-36	-0-	114	3			N	-0-					-0-
12	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-
01	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
02	112	N	104	-0-	-8	-0-	104	3			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

SHURLEY WELL #: 55 RRCID -> 158289 COMPL. DATE 01/30/1996 TOTAL DEPTH 6270 PERF. 5124 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	95	-0-	-25	-0-	95	3			N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
01	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

SHURLEY WELL #: 57 RRCID -> 158554 COMPL. DATE 04/16/1996 TOTAL DEPTH 6285 PERF. 5032 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
12	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
01	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
02	196	N	187	-0-	-9	-0-	187	3			N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
04	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 61 RRCID -> 158555 COMPL. DATE 05/08/1996 TOTAL DEPTH 6183 PERF. 5084 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
12	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
01	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
02	28	N	13	-0-	-15	-0-	13	3			N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

SHURLEY WELL #: 62 RRCID -> 158557 COMPL. DATE 05/15/1996 TOTAL DEPTH 6239 PERF. 5066 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
01	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
02	140	N	135	-0-	-5	-0-	135	3			N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
04	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 20 RRCID -> 158571 COMPL. DATE 04/24/1996 TOTAL DEPTH 8036 PERF. 6496 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	139	N	139	-0-	-0-	-0-	16	1	123	3	N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	14	1	125	3	N	-0-					-0-
01	124	N	123	-0-	-1	-0-	12	1	111	3	N	-0-					-0-
02	112	N	104	-0-	-8	-0-	10	1	94	3	N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	10	1	94	3	N	-0-					-0-
04	120	N	110	-0-	-10	-0-	9	1	101	3	N	-0-					-0-

SHURLEY 142 WELL #: 14 RRCID -> 158578 COMPL. DATE 04/16/1996 TOTAL DEPTH 8000 PERF. 5570 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 4 RRCID -> 158581 COMPL. DATE 01/05/1996 TOTAL DEPTH 7925 PERF. 6358 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	185	N	185	-0-	-0-	-0-	29	1	156	3	N	-0-					-0-
12	124	N	29	-0-	-95	-0-	5	1	24	3	N	-0-					-0-
01	124	N	7	-0-	-117	-0-	1	1	6	3	N	-0-					-0-
02	112	N	28	-0-	-84	-0-	4	1	24	3	N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	8	1	55	3	N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	14	1	77	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 2 RRCID -> 158583 COMPL. DATE 01/09/1996 TOTAL DEPTH 8065 PERF. 6954 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	55	-0-	-5	-0-	6	1	49	3	N	-0-					-0-
12	62	N	49	-0-	-13	-0-	5	1	44	3	N	-0-					-0-
01	62	N	52	-0-	-10	-0-	5	1	47	3	N	-0-					-0-
02	56	N	44	-0-	-12	-0-	4	1	40	3	N	-0-					-0-
03	53	N	53	-0-	-0-	-0-	5	1	48	3	N	-0-					-0-
04	60	N	55	-0-	-5	-0-	5	1	50	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 71 WELL #: 11 RRCID -> 158607 COMPL. DATE 03/14/1996 TOTAL DEPTH 7025 PERF. 5060 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	327	-0-	-63	-0-	18	1	303	3	N	5					18
							6	9									
12	348	N	348	-0-	-0-	-0-	19	1	321	3	N	7	13	1			12
							8	9									
01	364	N	364	-0-	-0-	-0-	27	1	329	3	N	7					19
							8	9									
02	340	N	340	-0-	-0-	-0-	33	1	296	3	N	10	14	1			15
							11	9									
03	351	N	351	-0-	-0-	-0-	31	1	313	3	N	6	15	1			6
							7	9									
04	360	N	354	-0-	-6	-0-	32	1	313	3	N	8					14
							9	9									

SHURLEY 141 WELL #: 12 RRCID -> 158615 COMPL. DATE 04/18/1996 TOTAL DEPTH 7579 PERF. 5328 - 6544

11	60	N	53	-0-	-7	-0-	2	1	51	3	Y	-0-					-0-
12	62	N	53	-0-	-9	-0-	2	1	51	3	Y	-0-					-0-
01	62	N	58	-0-	-4	-0-	2	1	56	3	Y	-0-					-0-
02	56	N	56	-0-	-0-	-0-	2	1	54	3	Y	-0-					-0-
03	66	N	66	-0-	-0-	-0-	2	1	64	3	Y	-0-					-0-
04	69	N	69	-0-	-0-	-0-	2	1	67	3	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 13 RRCID -> 158621 COMPL. DATE 04/06/1996 TOTAL DEPTH 6000 PERF. 3588 - 3603

11	146	N	146	-0-	-0-	-0-	15	1	131	3	N	-0-					5
12	217	N	217	-0-	-0-	-0-	21	1	196	3	N	-0-					5
01	221	N	221	-0-	-0-	-0-	27	1	194	3	N	-0-					5
02	179	N	179	-0-	-0-	-0-	10	1	169	3	N	-0-					5
03	183	N	183	-0-	-0-	-0-	21	1	162	3	N	-0-					5
04	150	N	66	-0-	-84	-0-	13	1	53	3	N	-0-					5

WARD 114 WELL #: 11 RRCID -> 158630 COMPL. DATE 04/06/1996 TOTAL DEPTH 8500 PERF. 5508 - 6504

11	180	N	150	-0-	-30	-0-	17	1	133	3	N	-0-					3
12	186	N	146	-0-	-40	-0-	16	1	130	3	N	-0-					3
01	186	N	143	-0-	-43	-0-	18	1	125	3	N	-0-					3
02	155	N	155	-0-	-0-	-0-	17	1	138	3	N	-0-					3
03	170	N	170	-0-	-0-	-0-	20	1	150	3	N	-0-					3
04	174	N	174	-0-	-0-	-0-	24	1	150	3	N	-0-					3

MAYER 38 WELL #: 3 RRCID -> 158632 COMPL. DATE 05/09/1996 TOTAL DEPTH 7935 PERF. 6390 - 6522

11	60	N	49	-0-	-11	-0-	4	1	45	3	Y	-0-					-0-
12	62	N	49	-0-	-13	-0-	4	1	45	3	Y	-0-					-0-
01	62	N	47	-0-	-15	-0-	5	1	42	3	Y	-0-					-0-
02	56	N	49	-0-	-7	-0-	4	1	45	3	Y	-0-					-0-
03	55	N	55	-0-	-0-	-0-	4	1	51	3	Y	-0-					-0-
04	60	N	54	-0-	-6	-0-	4	1	50	3	Y	-0-					-0-

WARD, JOHN "A" WELL #: 7 RRCID -> 158665 COMPL. DATE 05/29/1996 TOTAL DEPTH 7750 PERF. 5558 - 7646

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. P WELL #: 6 RRCID -> 158669 COMPL. DATE 12/15/1995 TOTAL DEPTH 8600 PERF. 7306 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	203	-0-	-7	-0-	12	1	191	3	N	-0-					-0-
12	217	N	207	-0-	-10	-0-	12	1	195	3	N	-0-					-0-
01	217	N	199	-0-	-18	-0-	16	1	183	3	N	-0-					-0-
02	196	N	182	-0-	-14	-0-	12	1	170	3	N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	15	1	195	3	N	-0-					-0-
04	203	N	203	-0-	-0-	-0-	13	1	190	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "FJ" WELL #: 3 RRCID -> 158674 COMPL. DATE 02/18/1996 TOTAL DEPTH 8000 PERF. 6480 - 7829

11	36	N	36	-0-	-0-	-0-	6	1	30	3	N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	6	1	32	3	N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	5	1	33	3	N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	5	1	28	3	N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	5	1	31	3	N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	5	1	30	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1402 RRCID -> 158677 COMPL. DATE 03/15/1996 TOTAL DEPTH 8100 PERF. 6482 - 7952

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON 32 WELL #: 3 RRCID -> 158983 COMPL. DATE 05/16/1996 TOTAL DEPTH 6850 PERF. 5524 - 6428

11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	228	N	228	-0-	-0-	-0-	20	1	208	3	N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	22	1	229	3	N	-0-					-0-
02	223	N	223	-0-	-0-	-0-	21	1	202	3	N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	23	1	235	3	N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	23	1	222	3	N	-0-					-0-

WARD 127 WELL #: 11 RRCID -> 159188 COMPL. DATE 06/10/1996 TOTAL DEPTH 7436 PERF. 5608 - 5940

11	449	N	449	-0-	-0-	-0-	50	1	399	3	N	-0-					-0-
12	428	N	428	-0-	-0-	-0-	48	1	380	3	N	-0-					-0-
01	411	N	411	-0-	-0-	-0-	53	1	358	3	N	-0-					-0-
02	453	N	453	-0-	-0-	-0-	51	1	402	3	N	-0-					-0-
03	500	N	500	-0-	-0-	-0-	59	1	441	3	N	-0-					-0-
04	520	N	520	-0-	-0-	-0-	70	1	448	3	N	2	2	8			-0-
							2	9									

VANDERSTUCKEN 72 WELL #: 11 RRCID -> 159199 COMPL. DATE 03/18/1996 TOTAL DEPTH 6550 PERF. 5040 - 5136

11	360	N	345	-0-	-15	-0-	19	1	326	3	N	-0-					-0-
12	372	N	364	-0-	-8	-0-	21	1	343	3	N	-0-					-0-
01	372	N	359	-0-	-13	-0-	27	1	332	3	N	-0-					-0-
02	526	N	526	-0-	-0-	-0-	53	1	473	3	N	-0-					-0-
03	504	N	504	-0-	-0-	-0-	45	1	459	3	N	-0-					-0-
04	467	N	467	-0-	-0-	-0-	43	1	424	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON 32 WELL #: 4 RRCID -> 159200 COMPL. DATE 05/25/1996 TOTAL DEPTH 6725 PERF. 5500 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	359	-0-	-31	-0-	31	1	328	3	N	-0-					-0-
12	372	N	368	-0-	-4	-0-	32	1	336	3	N	-0-					-0-
01	372	N	358	-0-	-14	-0-	32	1	326	3	N	-0-					-0-
02	336	N	329	-0-	-7	-0-	31	1	297	3	N	1					1
							1	9									
03	369	N	369	-0-	-0-	-0-	33	1	336	3	N	-0-					1
04	360	N	360	-0-	-0-	-0-	34	1	326	3	N	-0-	1	1			-0-

WILSON, DUKE WELL #: 3403 RRCID -> 159204 COMPL. DATE 05/14/1996 TOTAL DEPTH 6825 PERF. 5524 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	217	-0-	-23	-0-	19	1	198	3	N	-0-					-0-
12	248	N	243	-0-	-5	-0-	21	1	222	3	N	-0-					-0-
01	236	N	236	-0-	-0-	-0-	21	1	215	3	N	-0-					-0-
02	217	N	217	-0-	-0-	-0-	20	1	197	3	N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	22	1	223	3	N	-0-					-0-
04	240	N	236	-0-	-4	-0-	22	1	214	3	N	-0-					-0-

SHURLEY 148 WELL #: 7 RRCID -> 159206 COMPL. DATE 04/15/1996 TOTAL DEPTH 7740 PERF. 5540 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	146	-0-	-4	-0-	4	1	142	3	Y	-0-					-0-
12	155	N	149	-0-	-6	-0-	4	1	145	3	Y	-0-					-0-
01	155	N	147	-0-	-8	-0-	4	1	143	3	Y	-0-					-0-
02	140	N	129	-0-	-11	-0-	4	1	125	3	Y	-0-					-0-
03	26	N	26	-0-	-0-	-0-	1	1	25	3	Y	-0-					-0-
04	214	N	214	-0-	-0-	-0-	6	1	208	3	Y	-0-					-0-

WARD 114 WELL #: 10 RRCID -> 159408 COMPL. DATE 05/28/1996 TOTAL DEPTH 7445 PERF. 5540 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	28	-0-	-2	-0-	3	1	25	3	N	-0-					-0-
12	25	N	25	-0-	-0-	-0-	3	1	22	3	N	-0-					-0-
01	31	N	25	-0-	-6	-0-	3	1	22	3	N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	3	1	25	3	N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	4	1	26	3	N	-0-					-0-

WILSON, DUKE WELL #: 1366 RRCID -> 159411 COMPL. DATE 06/03/1996 TOTAL DEPTH 6650 PERF. 5182 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	344	-0-	-16	-0-	30	1	314	3	N	-0-					-0-
12	364	N	364	-0-	-0-	-0-	31	1	333	3	N	-0-					-0-
01	372	N	352	-0-	-20	-0-	31	1	321	3	N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	30	1	289	3	N	-0-					-0-
03	368	N	368	-0-	-0-	-0-	33	1	334	3	N	1					1
							1	9									
04	346	N	346	-0-	-0-	-0-	33	1	313	3	N	-0-	1	1			-0-

WILSON, DUKE WELL #: 1 RRCID -> 159472 COMPL. DATE 06/11/1996 TOTAL DEPTH 6675 PERF. 5440 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	484	N	484	-0-	-0-	-0-	42	1	441	3	N	1					1
							1	9									
12	501	N	501	-0-	-0-	-0-	43	1	458	3	N	-0-					1
01	496	N	494	-0-	-2	-0-	44	1	450	3	N	-0-					1
02	452	N	452	-0-	-0-	-0-	43	1	409	3	N	-0-					1
03	520	N	520	-0-	-0-	-0-	47	1	472	3	N	1	1	1			1
							1	9									
04	503	N	503	-0-	-0-	-0-	48	1	455	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 72 WELL #: 12 RRCID -> 159673 COMPL. DATE 04/27/1996 TOTAL DEPTH 6695 PERF. 5204 - 5228

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	3	1	54	3	N	-0-					-0-
01	57	N	57	-0-	-0-	-0-	4	1	53	3	N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
03	51	N	51	-0-	-0-	-0-	5	1	46	3	N	-0-					-0-
04	54	N	54	-0-	-0-	-0-	5	1	49	3	N	-0-					-0-

SHANNON 51 WELL #: 4 RRCID -> 159676 COMPL. DATE 04/28/1996 TOTAL DEPTH 8000 PERF. 6534 - 7794

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FAWCETT 131 WELL #: 2 RRCID -> 159677 COMPL. DATE 07/26/1996 TOTAL DEPTH 7150 PERF. 5892 - 6922

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23	N	23	-0-	-0-	-0-	4	1	19	3	N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	8	1	29	3	N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	7	1	27	3	N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	7	1	29	3	N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	6	1	25	3	N	-0-					-0-

FIELDS 51 WELL #: 7 RRCID -> 159720 COMPL. DATE 04/13/1996 TOTAL DEPTH 6373 PERF. 5161 - 5186

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
04	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 159722 COMPL. DATE 05/21/1996 TOTAL DEPTH 8243 PERF. 6674 - 7984

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0-	-0-	7	1	53	3	N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					-0-
01	61	N	61	-0-	-0-	-0-	6	1	55	3	N	-0-					-0-
02	54	N	54	-0-	-0-	-0-	5	1	49	3	N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	5	1	55	3	N	-0-					-0-

SHURLEY 147 WELL #: 11 RRCID -> 159726 COMPL. DATE 05/09/1996 TOTAL DEPTH 7695 PERF. 5548 - 6740

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0-	-0-	1	1	37	3	Y	-0-					-0-
12	42	N	42	-0-	-0-	-0-	1	1	41	3	Y	-0-					-0-
01	45	N	45	-0-	-0-	-0-	1	1	44	3	Y	-0-					-0-
02	39	N	39	-0-	-0-	-0-	1	1	38	3	Y	-0-					-0-
03	44	N	44	-0-	-0-	-0-	1	1	43	3	Y	-0-					-0-
04	42	N	42	-0-	-0-	-0-	1	1	41	3	Y	-0-					-0-

WILSON 32 WELL #: 2 RRCID -> 159730 COMPL. DATE 07/20/1996 TOTAL DEPTH 6750 PERF. 5502 - 5956

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	344	N	344	-0-	-0-	-0-	30	1	314	3	N	-0-					-0-
12	341	N	303	-0-	-38	-0-	26	1	277	3	N	-0-					-0-
01	295	N	295	-0-	-0-	-0-	26	1	269	3	N	-0-					-0-
02	308	N	280	-0-	-28	-0-	26	1	254	3	N	-0-					-0-
03	273	N	273	-0-	-0-	-0-	25	1	248	3	N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	29	1	274	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3103 RRCID -> 159731 COMPL. DATE 08/01/1996 TOTAL DEPTH 7100 PERF. 5718 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	341	N	341	-0-	-0-	-0-	34	1	307	3	Y	-0-					1
12	353	N	353	-0-	-0-	-0-	35	1	318	3	Y	-0-					1
01	347	N	347	-0-	-0-	-0-	33	1	314	3	Y	-0-					1
02	324	N	324	-0-	-0-	-0-	33	1	291	3	Y	-0-					1
03	347	N	347	-0-	-0-	-0-	34	1	312	3	Y	1	1	1			1
							1	9									
04	336	N	336	-0-	-0-	-0-	32	1	304	3	Y	-0-					1

GENINI WELL #: 3905 RRCID -> 159732 COMPL. DATE 07/29/1996 TOTAL DEPTH 8480 PERF. 5582 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	350	-0-	-10	-0-	35	1	315	3	Y	-0-					1
12	372	N	352	-0-	-20	-0-	35	1	317	3	Y	-0-					1
01	372	N	338	-0-	-34	-0-	32	1	305	3	Y	1					2
							1	9									
02	336	N	305	-0-	-31	-0-	31	1	274	3	Y	-0-	1	1			1
03	338	N	338	-0-	-0-	-0-	33	1	304	3	Y	1	1	1			1
							1	9									
04	336	N	336	-0-	-0-	-0-	32	1	303	3	Y	1	1	1			1
							1	9									

VANDERSTUCKEN 71 WELL #: 12 RRCID -> 159901 COMPL. DATE 05/23/1996 TOTAL DEPTH 7150 PERF. 5097 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	152	N	152	-0-	-0-	-0-	9	1	143	3	N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	9	1	154	3	N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	15	1	182	3	N	-0-					-0-
02	167	N	167	-0-	-0-	-0-	17	1	150	3	N	-0-					-0-
03	185	N	185	-0-	-0-	-0-	17	1	168	3	N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	17	1	164	3	N	-0-					-0-

MAYFIELD 34 WELL #: 10 RRCID -> 159947 COMPL. DATE 11/11/1996 TOTAL DEPTH 8322 PERF. 6292 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	126	N	126	-0-	-0-	-0-	16	1	110	3	Y	-0-					-0-
12	155	N	126	-0-	-29	-0-	13	1	113	3	Y	-0-					-0-
01	124	N	122	-0-	-2	-0-	15	1	107	3	Y	-0-					-0-
02	112	N	111	-0-	-1	-0-	16	1	95	3	Y	-0-					-0-
03	171	N	171	-0-	-0-	-0-	24	1	147	3	Y	-0-					-0-
04	213	N	213	-0-	-0-	-0-	21	1	192	3	Y	-0-					-0-

WILSON, DUKE WELL #: 407 RRCID -> 159968 COMPL. DATE 08/19/1996 TOTAL DEPTH 8400 PERF. 5578 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	581	N	581	-0-	-0-	-0-	50	1	531	3	N	-0-					1
12	647	N	647	-0-	-0-	-0-	56	1	591	3	N	-0-					1
01	640	N	640	-0-	-0-	-0-	57	1	582	3	N	1	1	1			1
							1	9									
02	549	N	549	-0-	-0-	-0-	52	1	496	3	N	1	1	1			1
							1	9									
03	618	N	618	-0-	-0-	-0-	56	1	561	3	N	1	1	1			1
							1	9									
04	600	N	598	-0-	-2	-0-	57	1	541	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1858 RRCID -> 160050 COMPL. DATE 07/15/1996 TOTAL DEPTH 8945 PERF. 8488 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	428	-0-	-22	-0-	37	1	391	3	N	-0-					1
12	465	N	438	-0-	-27	-0-	38	1	400	3	N	-0-					1
01	465	N	433	-0-	-32	-0-	39	1	393	3	N	1	1	1			1
							1	9									
02	392	N	383	-0-	-9	-0-	36	1	346	3	N	1	1	1			1
							1	9									
03	423	N	423	-0-	-0-	-0-	38	1	384	3	N	1	1	1			1
							1	9									
04	420	N	410	-0-	-10	-0-	39	1	371	3	N	-0-	1	1			-0-

SHURLEY 123 WELL #: 14 RRCID -> 160152 COMPL. DATE 08/29/1996 TOTAL DEPTH 7034 PERF. 5218 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	176	-0-	-4	-0-	24	1	152	3	Y	-0-					-0-
12	196	N	196	-0-	-0-	-0-	32	1	164	3	Y	-0-					-0-
01	200	N	200	-0-	-0-	-0-	32	1	168	3	Y	-0-					-0-
02	175	N	175	-0-	-0-	-0-	27	1	148	3	Y	-0-					-0-
03	193	N	193	-0-	-0-	-0-	25	1	168	3	Y	-0-					-0-
04	190	N	190	-0-	-0-	-0-	24	1	166	3	Y	-0-					-0-

SHURLEY 141 WELL #: 13 RRCID -> 160266 COMPL. DATE 08/23/1996 TOTAL DEPTH 7375 PERF. 5110 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-

KELLY 102 WELL #: 7 RRCID -> 160305 COMPL. DATE 09/06/1996 TOTAL DEPTH 7124 PERF. 4914 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER WELL #: 11 RRCID -> 160392 COMPL. DATE 10/22/1996 TOTAL DEPTH 8289 PERF. 7202 - 7285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
12	121	N	121	-0-	-0-	-0-	5	1	116	3	N	-0-					-0-
01	119	N	119	-0-	-0-	-0-	5	1	114	3	N	-0-					-0-
02	112	N	107	-0-	-5	-0-	5	1	102	3	N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-					-0-
04	120	N	77	-0-	-43	-0-	3	1	74	3	N	-0-					-0-

MAYER RANCH "FFF" WELL #: 9802 RRCID -> 160910 COMPL. DATE 01/12/1996 TOTAL DEPTH 8100 PERF. 6857 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	141	-0-	-9	-0-	16	1	125	3	N	-0-					-0-
12	155	N	145	-0-	-10	-0-	14	1	131	3	N	-0-					-0-
01	155	N	140	-0-	-15	-0-	13	1	127	3	N	-0-					-0-
02	140	N	132	-0-	-8	-0-	13	1	119	3	N	-0-					-0-
*03	151	N	151	-0-	-0-	-0-	14	1	137	3	N	-0-					-0-
04	150	N	145	-0-	-5	-0-	12	1	133	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 828SD RRCID -> 160992 COMPL. DATE 07/26/1995 TOTAL DEPTH 8263 PERF. 7090 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 8 RRCID -> 161208 COMPL. DATE 09/22/1996 TOTAL DEPTH 8422 PERF. 5572 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73	N	73	-0-	-0-	-0-	2	1	71	3	Y	-0-					-0-
12	76	N	76	-0-	-0-	-0-	2	1	74	3	Y	-0-					-0-
01	73	N	73	-0-	-0-	-0-	2	1	71	3	Y	-0-					-0-
02	63	N	63	-0-	-0-	-0-	2	1	61	3	Y	-0-					-0-
03	70	N	70	-0-	-0-	-0-	2	1	68	3	Y	-0-					-0-
04	70	N	70	-0-	-0-	-0-	2	1	68	3	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 14 RRCID -> 161209 COMPL. DATE 10/03/1996 TOTAL DEPTH 5300 PERF. 3590 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					-0-
02	28	N	21	-0-	-7	-0-	1	1	20	3	N	-0-					-0-
03	25	N	25	-0-	-0-	-0-	3	1	22	3	N	-0-					-0-
04	30	N	15	-0-	-15	-0-	3	1	12	3	N	-0-					-0-

REED 101 WELL #: 11 RRCID -> 161412 COMPL. DATE 09/16/1996 TOTAL DEPTH 6990 PERF. 4948 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-
12	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
01	155	N	141	-0-	-14	-0-	141	3			Y	-0-					-0-
02	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 7 RRCID -> 161427 COMPL. DATE 09/30/1996 TOTAL DEPTH 6286 PERF. 5150 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 125A WELL #: 14 RRCID -> 161429 COMPL. DATE 10/04/1996 TOTAL DEPTH 6640 PERF. 5638 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	186	-0-	-24	-0-	25	1	161	3	Y	-0-					-0-
12	217	N	196	-0-	-21	-0-	32	1	164	3	Y	-0-					-0-
01	196	N	196	-0-	-0-	-0-	31	1	165	3	Y	-0-					-0-
02	168	N	168	-0-	-0-	-0-	26	1	142	3	Y	-0-					-0-
03	189	N	189	-0-	-0-	-0-	24	1	165	3	Y	-0-					-0-
04	180	N	170	-0-	-10	-0-	21	1	149	3	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 15 RRCID -> 161669 COMPL. DATE 10/28/1996 TOTAL DEPTH 5320 PERF. 3500 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/19/2024

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHANNON 51 WELL #: 5 RRCID -> 161679 COMPL. DATE 11/01/1996 TOTAL DEPTH 8050 PERF. 6430 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 78 WELL #: 6 RRCID -> 161680 COMPL. DATE 05/06/1997 TOTAL DEPTH 7300 PERF. 5087 - 5522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49	N	49	-0-	-0-	-0-	3	1	46	3	Y	-0-					-0-
12	53	N	53	-0-	-0-	-0-	4	1	49	3	Y	-0-					-0-
01	48	N	48	-0-	-0-	-0-	20	1	28	3	Y	-0-					-0-
02	56	N	47	-0-	-9	-0-	5	1	42	3	Y	-0-					-0-
03	56	N	56	-0-	-0-	-0-	5	1	51	3	Y	-0-					-0-
04	78	N	78	-0-	-0-	-0-	8	1	70	3	Y	-0-					-0-

GENINI WELL #: 3906 RRCID -> 161685 COMPL. DATE 11/09/1996 TOTAL DEPTH 8850 PERF. 5562 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	187	N	187	-0-	-0-	-0-	19	1	168	3	Y	-0-					-0-
12	201	N	201	-0-	-0-	-0-	20	1	181	3	Y	-0-					-0-
01	199	N	199	-0-	-0-	-0-	19	1	179	3	Y	1					1
							1	9									
02	168	N	157	-0-	-11	-0-	16	1	141	3	Y	-0-	1	1			-0-
03	178	N	178	-0-	-0-	-0-	18	1	160	3	Y	-0-					-0-
04	180	N	171	-0-	-9	-0-	16	1	155	3	Y	-0-					-0-

WARD 127 WELL #: 12 RRCID -> 161695 COMPL. DATE 10/16/1996 TOTAL DEPTH 8100 PERF. 6370 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	10	-0-	-3	-0-	1	1	9	3	N	-0-					-0-
12	14	N	11	-0-	-3	-0-	1	1	10	3	N	-0-					-0-
01	12	N	2	-0-	-10	-0-	2	3			N	-0-					-0-
02	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

MAYER 18 WELL #: 3 RRCID -> 161701 COMPL. DATE 12/13/1996 TOTAL DEPTH 8576 PERF. 6325 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	88	-0-	-2	-0-	4	1	84	3	Y	-0-					1
12	93	N	92	-0-	-1	-0-	4	1	88	3	Y	-0-					1
01	93	N	89	-0-	-4	-0-	4	1	85	3	Y	-0-					1
02	101	N	101	-0-	-0-	-0-	4	1	97	3	Y	-0-					1
03	123	N	123	-0-	-0-	-0-	5	1	118	3	Y	-0-	1	1			-0-
04	100	N	100	-0-	-0-	-0-	4	1	96	3	Y	-0-					-0-

MAYFIELD 45 WELL #: 5 RRCID -> 161711 COMPL. DATE 11/23/1996 TOTAL DEPTH 8550 PERF. 6190 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 147 WELL #: 12 RRCID -> 161939 COMPL. DATE 09/21/1996 TOTAL DEPTH 7250 PERF. 5582 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH "W" 21 WELL #: 2 RRCID -> 161975 COMPL. DATE 12/27/1996 TOTAL DEPTH 8150 PERF. 6542 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 4 RRCID -> 161976 COMPL. DATE 11/24/1996 TOTAL DEPTH 8600 PERF. 7638 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	571	-0-	-29	-0-	34 8	1 9	529	3	N	7	5	1			14
12	592	N	592	-0-	-0-	-0-	34 15	1 9	543	3	N	14	14	1			14
01	589	N	560	-0-	-29	-0-	44 7	1 9	509	3	N	6	5	1			15
02	532	N	509	-0-	-23	-0-	33 11	1 9	465	3	N	10	9	1			16
03	564	N	564	-0-	-0-	-0-	39 13	1 9	512	3	N	12	16	1			12
04	540	N	535	-0-	-5	-0-	34 7	1 9	494	3	N	6	5	1			13

SHURLEY 111 WELL #: 8 RRCID -> 161993 COMPL. DATE 09/27/1996 TOTAL DEPTH 7359 PERF. 5510 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-					-0-
12	155	N	61	-0-	-94	-0-	3	1	58	3	N	-0-					-0-
01	155	N	97	-0-	-58	-0-	5	1	92	3	N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	7	1	138	3	N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	6	1	136	3	N	-0-					-0-
04	143	N	143	-0-	-0-	-0-	8	1	135	3	N	-0-					-0-

ESPY 41 WELL #: 8 RRCID -> 161996 COMPL. DATE 12/06/1996 TOTAL DEPTH 6100 PERF. 5658 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	73	-0-	-77	-0-	13	1	60	3	Y	-0-					-0-
12	93	N	86	-0-	-7	-0-	16	1	70	3	Y	-0-					-0-
01	93	N	72	-0-	-21	-0-	12	1	60	3	Y	-0-					-0-
02	77	N	77	-0-	-0-	-0-	16	1	61	3	Y	-0-					-0-
03	138	N	138	-0-	-0-	-0-	27	1	111	3	Y	-0-					-0-
04	137	N	137	-0-	-0-	-0-	25	1	112	3	Y	-0-					-0-

JONES 120 WELL #: 13 RRCID -> 162272 COMPL. DATE 10/31/1996 TOTAL DEPTH 6961 PERF. 5120 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	63	-0-	-27	-0-	9	1	54	3	Y	-0-					-0-
12	87	N	87	-0-	-0-	-0-	14	1	73	3	Y	-0-					-0-
01	87	N	87	-0-	-0-	-0-	14	1	73	3	Y	-0-					-0-
02	77	N	77	-0-	-0-	-0-	12	1	65	3	Y	-0-					-0-
03	88	N	88	-0-	-0-	-0-	11	1	77	3	Y	-0-					-0-
04	90	N	82	-0-	-8	-0-	10	1	72	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 168 WELL #: 12 RRCID -> 162276 COMPL. DATE 11/29/1996 TOTAL DEPTH 8625 PERF. 5752 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	351	-0-	-9	-0-	23	1	328	3	Y	-0-					-0-
12	372	N	334	-0-	-38	-0-	22	1	312	3	Y	-0-					-0-
01	372	N	337	-0-	-35	-0-	40	1	297	3	Y	-0-					-0-
02	336	N	274	-0-	-62	-0-	17	1	257	3	Y	-0-					-0-
03	284	N	284	-0-	-0-	-0-	19	1	265	3	Y	-0-					-0-
04	330	N	301	-0-	-29	-0-	18	1	283	3	Y	-0-					-0-

KIRBY 184 WELL #: 3 RRCID -> 162286 COMPL. DATE 12/21/1996 TOTAL DEPTH 8250 PERF. 6536 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	185	-0-	-25	-0-	17	1	168	3	Y	-0-					-0-
12	190	N	190	-0-	-0-	-0-	18	1	172	3	Y	-0-					-0-
01	186	N	186	-0-	-0-	-0-	19	1	167	3	Y	-0-					-0-
02	168	N	165	-0-	-3	-0-	16	1	149	3	Y	-0-					-0-
03	192	N	192	-0-	-0-	-0-	18	1	174	3	Y	-0-					-0-
04	181	N	181	-0-	-0-	-0-	21	1	160	3	Y	-0-					-0-

SHURLEY 142 WELL #: 15 RRCID -> 162287 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 5264 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	236	-0-	-124	-0-	7	1	229	3	Y	-0-					-0-
12	341	N	59	-0-	-282	-0-	2	1	57	3	Y	-0-					-0-
01	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
02	246	N	246	-0-	-0-	-0-	7	1	239	3	Y	-0-					-0-
03	311	N	311	-0-	-0-	-0-	9	1	302	3	Y	-0-					-0-
04	269	N	269	-0-	-0-	-0-	8	1	261	3	Y	-0-					-0-

SHURLEY 142 WELL #: 16 RRCID -> 162291 COMPL. DATE 12/27/1996 TOTAL DEPTH 7105 PERF. 5431 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 36 WELL #: 9 RRCID -> 162295 COMPL. DATE 10/30/1996 TOTAL DEPTH 7544 PERF. 5330 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	241	N	241	-0-	-0-	-0-	7 7	1 9	227	3	Y	6	6	1			16
12	248	N	248	-0-	-0-	-0-	7 9	1 9	232	3	Y	8	5	1			19
01	266	N	266	-0-	-0-	-0-	8 8	1 9	250	3	Y	7	6	1			20
02	233	N	233	-0-	-0-	-0-	6 8	1 9	219	3	Y	7	6	1			21
03	258	N	258	-0-	-0-	-0-	7 2	1 9	249	3	Y	2					23
04	270	N	266	-0-	-4	-0-	8 9	1 9	249	3	Y	8	6	1			25

SHURLEY 36 WELL #: 10 RRCID -> 162298 COMPL. DATE 12/19/1996 TOTAL DEPTH 7125 PERF. 5366 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SAWYER 128 WELL #: 10 RRCID -> 162299 COMPL. DATE 12/08/1993 TOTAL DEPTH 7500 PERF. 5496 - 6538

MO	ALLOW	CODE	PROD	GAS LIFT(I)	GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	210	N	207	-0-	-3		-0-	14	1	193	3	Y	-0-			-0-
12	243	N	243	-0-	-0-		-0-	16	1	227	3	Y	-0-			-0-
01	256	N	256	-0-	-0-		-0-	30	1	226	3	Y	-0-			-0-
02	257	N	257	-0-	-0-		-0-	16	1	241	3	Y	-0-			-0-
03	254	N	254	-0-	-0-		-0-	17	1	237	3	Y	-0-			-0-
04	240	N	199	-0-	-41		-0-	12	1	187	3	Y	-0-			-0-

WILSON 32 WELL #: 6 RRCID -> 162300 COMPL. DATE 01/27/1997 TOTAL DEPTH 6900 PERF. 5390 - 5570

MO	ALLOW	CODE	PROD	GAS LIFT(I)	GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	180	N	164	-0-	-16		-0-	14	1	150	3	N	-0-			-0-
12	224	N	224	-0-	-0-		-0-	19	1	205	3	N	-0-			-0-
01	217	N	137	-0-	-80		-0-	12	1	125	3	N	-0-			-0-
02	152	N	152	-0-	-0-		-0-	14	1	138	3	N	-0-			-0-
03	120	N	120	-0-	-0-		-0-	11	1	109	3	N	-0-			-0-
04	192	N	192	-0-	-0-		-0-	18	1	174	3	N	-0-			-0-

SAWYER 168 WELL #: 11 RRCID -> 162339 COMPL. DATE 11/28/1996 TOTAL DEPTH 7950 PERF. 5686 - 5688

MO	ALLOW	CODE	PROD	GAS LIFT(I)	GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	210	N	208	-0-	-2		-0-	14	1	194	3	Y	-0-			-0-
12	217	N	212	-0-	-5		-0-	14	1	198	3	Y	-0-			-0-
01	217	N	212	-0-	-5		-0-	25	1	187	3	Y	-0-			-0-
02	196	N	191	-0-	-5		-0-	12	1	179	3	Y	-0-			-0-
03	206	N	206	-0-	-0-		-0-	14	1	192	3	Y	-0-			-0-
04	210	N	204	-0-	-6		-0-	12	1	192	3	Y	-0-			-0-

WILSON, DUKE WELL #: 1772 RRCID -> 162341 COMPL. DATE 11/17/1996 TOTAL DEPTH 8300 PERF. 5330 - 7700

MO	ALLOW	CODE	PROD	GAS LIFT(I)	GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	600	N	545	-0-	-55		-0-	47	1	497	3	N	1	1	1	1
								1	9							
12	589	N	558	-0-	-31		-0-	48	1	510	3	N	-0-			1
01	558	N	540	-0-	-18		-0-	48	1	491	3	N	1	1	1	1
								1	9							
02	504	N	497	-0-	-7		-0-	47	1	448	3	N	2	1	1	2
								2	9							
03	557	N	557	-0-	-0-		-0-	50	1	506	3	N	1	1	1	2
								1	9							
04	540	N	540	-0-	-0-		-0-	51	1	488	3	N	1	2	1	1
								1	9							

GENINI WELL #: 3907 RRCID -> 162342 COMPL. DATE 11/27/1996 TOTAL DEPTH 8900 PERF. 5406 - 5612

MO	ALLOW	CODE	PROD	GAS LIFT(I)	GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	343	N	343	-0-	-0-		-0-	34	1	309	3	Y	-0-			1
12	352	N	352	-0-	-0-		-0-	35	1	317	3	Y	-0-			1
01	372	N	344	-0-	-28		-0-	32	1	311	3	Y	1			2
								1	9							
02	311	N	311	-0-	-0-		-0-	31	1	280	3	Y	-0-	1	1	1
03	322	N	322	-0-	-0-		-0-	32	1	289	3	Y	1	1	1	1
								1	9							
04	330	N	328	-0-	-2		-0-	31	1	296	3	Y	1	1	1	1
								1	9							

GENINI WELL #: 3104 RRCID -> 162345 COMPL. DATE 01/28/1997 TOTAL DEPTH 7200 PERF. 5548 - 5578

MO	ALLOW	CODE	PROD	GAS LIFT(I)	GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	93	N	93	-0-	-0-		-0-	9	1	84	3	Y	-0-			-0-
12	97	N	97	-0-	-0-		-0-	10	1	87	3	Y	-0-			-0-
01	98	N	98	-0-	-0-		-0-	9	1	89	3	Y	-0-			-0-
02	87	N	87	-0-	-0-		-0-	9	1	78	3	Y	-0-			-0-
03	91	N	91	-0-	-0-		-0-	9	1	82	3	Y	-0-			-0-
04	98	N	98	-0-	-0-		-0-	9	1	89	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1532 RRCID -> 162348 COMPL. DATE 02/04/1997 TOTAL DEPTH 6800 PERF. 5466 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	408	N	408	-0-	-0-	-0-	35	1	372	3	N	1					1
							1	9									
12	558	N	418	-0-	-140	-0-	36	1	382	3	N	-0-					1
01	465	N	418	-0-	-47	-0-	37	1	381	3	N	-0-					1
02	392	N	353	-0-	-39	-0-	33	1	320	3	N	-0-					1
03	369	N	369	-0-	-0-	-0-	33	1	336	3	N	-0-					1
04	390	N	389	-0-	-1	-0-	37	1	352	3	N	-0-	1	1			-0-

KELLY 125 WELL #: 15 RRCID -> 162356 COMPL. DATE 01/24/1997 TOTAL DEPTH 7224 PERF. 5272 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITWORTH, C. O. WELL #: 18 RRCID -> 162359 COMPL. DATE 02/10/1997 TOTAL DEPTH 4400 PERF. 3576 - 3856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 74 RRCID -> 162370 COMPL. DATE 01/27/1997 TOTAL DEPTH 6320 PERF. 5808 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
12	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
02	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

ESPY 40 WELL #: 8 RRCID -> 162467 COMPL. DATE 12/04/1996 TOTAL DEPTH 6773 PERF. 5674 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	491	-0-	-49	-0-	86	1	405	3	Y	-0-					16
12	527	N	477	-0-	-50	-0-	88	1	389	3	Y	-0-					16
01	527	N	467	-0-	-60	-0-	77	1	390	3	Y	-0-					16
02	448	N	385	-0-	-63	-0-	79	1	297	3	Y	8	23	1			1
							9	9									
03	436	N	436	-0-	-0-	-0-	86	1	350	3	Y	-0-					1
04	511	N	511	-0-	-0-	-0-	93	1	418	3	Y	-0-					1

ESPY 56 WELL #: 11 RRCID -> 162468 COMPL. DATE 12/12/1996 TOTAL DEPTH 7067 PERF. 5260 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 84 WELL #: 9 RRCID -> 162470 COMPL. DATE 12/18/1996 TOTAL DEPTH 5700 PERF. 5252 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	5	-0-	5	32	5	3			Y	-0-					-0-
12	38	X	6	-0-	-32	-0-	6	3			Y	-0-					-0-
01	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
02	29	N	29	-0-	-0-	-0-	2	1	27	3	Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1612 RRCID -> 162472 COMPL. DATE 02/12/1997 TOTAL DEPTH 6950 PERF. 5416 - 5568

11	222	N	222	-0-	-0-	-0-	19	1	203	3	N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	19	1	206	3	N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	19	1	198	3	N	-0-					-0-
02	196	N	194	-0-	-2	-0-	18	1	176	3	N	-0-					-0-
03	214	N	214	-0-	-0-	-0-	19	1	195	3	N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	20	1	193	3	N	-0-					-0-

REED 101 WELL #: 12 RRCID -> 162473 COMPL. DATE 01/27/1997 TOTAL DEPTH 6427 PERF. 5004 - 5552

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 118 WELL #: 13 RRCID -> 162474 COMPL. DATE 01/15/1997 TOTAL DEPTH 6550 PERF. 5160 - 5426

11	30	N	1	-0-	-29	-0-	1	3			Y	-0-					-0-
12	93	N	1	-0-	-92	-0-	1	3			Y	-0-					-0-
01	186	N	1	-0-	-185	-0-	1	3			Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
03	56	N	56	-0-	-0-	-0-	7	1	49	3	Y	-0-					-0-
04	280	N	280	-0-	-0-	-0-	35	1	245	3	Y	-0-					-0-

JONES 118 WELL #: 14 RRCID -> 162475 COMPL. DATE 02/04/1997 TOTAL DEPTH 6954 PERF. 5376 - 5488

11	42	N	42	-0-	-0-	-0-	6	1	36	3	Y	-0-					-0-
12	38	N	38	-0-	-0-	-0-	6	1	32	3	Y	-0-					-0-
01	30	N	30	-0-	-0-	-0-	5	1	25	3	Y	-0-					-0-
02	28	N	12	-0-	-16	-0-	2	1	10	3	Y	-0-					-0-
03	42	N	42	-0-	-0-	-0-	5	1	37	3	Y	-0-					-0-
04	54	N	54	-0-	-0-	-0-	7	1	47	3	Y	-0-					-0-

SHURLEY WELL #: 63 RRCID -> 162497 COMPL. DATE 02/13/1997 TOTAL DEPTH 6395 PERF. 5132 - 5208

11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	60	N	7	-0-	-53	-0-	7	3			N	-0-					-0-

PFLUGER 104 WELL #: 9 RRCID -> 162520 COMPL. DATE 02/02/1997 TOTAL DEPTH 6319 PERF. 5188 - 5238

11	57	N	57	-0-	-0-	-0-	4	1	53	3	Y	-0-					-0-
12	583	N	583	-0-	-0-	-0-	31	1	552	3	Y	-0-					-0-
01	415	N	415	-0-	-0-	-0-	3	1	412	3	Y	-0-					-0-
02	355	N	355	-0-	-0-	-0-	23	1	332	3	Y	-0-					-0-
03	280	N	280	-0-	-0-	-0-	29	1	251	3	Y	-0-					-0-
04	390	N	314	-0-	-76	-0-	24	1	290	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 116 WELL #: 16 RRCID -> 162547 COMPL. DATE 01/25/1997 TOTAL DEPTH 6400 PERF. 6038 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	134	-0-	-16	-0-	134	3			Y	-0-					-0-
12	155	N	142	-0-	-13	-0-	142	3			Y	-0-					-0-
01	155	N	137	-0-	-18	-0-	137	3			Y	-0-					-0-
02	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
04	120	N	116	-0-	-4	-0-	116	3			Y	-0-					-0-

MEADOR "189" WELL #: 3 RRCID -> 162631 COMPL. DATE 02/22/1997 TOTAL DEPTH 8000 PERF. 6282 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	3	-0-	-147	-0-	3	3			Y	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
03	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					-0-
04	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					-0-

WARD 114 WELL #: 13 RRCID -> 162654 COMPL. DATE 02/27/1997 TOTAL DEPTH 7000 PERF. 5530 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEHEAD 2 WELL #: 2 RRCID -> 162694 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 6961 - 7259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	412	-0-	-68	-0-	30	1	382	3	Y	-0-					-0-
12	496	N	403	-0-	-93	-0-	26	1	377	3	Y	-0-					-0-
01	431	N	431	-0-	-0-	-0-	30	1	401	3	Y	-0-					-0-
02	392	N	358	-0-	-34	-0-	29	1	329	3	Y	-0-					-0-
03	405	N	405	-0-	-0-	-0-	31	1	374	3	Y	-0-					-0-
04	420	N	372	-0-	-48	-0-	31	1	341	3	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 11 RRCID -> 162734 COMPL. DATE 02/08/1997 TOTAL DEPTH 4800 PERF. 3971 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	676	-0-	-104	-0-	70	1	606	3	N	-0-					10
12	666	N	666	-0-	-0-	-0-	64	1	602	3	N	-0-					10
01	682	N	558	-0-	-124	-0-	68	1	490	3	N	-0-					10
02	644	N	513	-0-	-131	-0-	28	1	485	3	N	-0-					10
03	423	N	423	-0-	-0-	-0-	49	1	374	3	N	-0-					10
04	540	N	312	-0-	-228	-0-	63	1	248	3	N	1	1	8			10
							1	9									

WARD 114 WELL #: 12 RRCID -> 162739 COMPL. DATE 01/22/1997 TOTAL DEPTH 7000 PERF. 5570 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	136	N	136	-0-	-0-	-0-	15	1	121	3	N	-0-					-0-
12	186	N	131	-0-	-55	-0-	15	1	116	3	N	-0-					-0-
01	155	N	127	-0-	-28	-0-	16	1	111	3	N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	16	1	125	3	N	-0-					-0-
03	150	N	150	-0-	-0-	-0-	18	1	132	3	N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	21	1	135	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 166 WELL #: 9 RRCID -> 162757 COMPL. DATE 02/27/1997 TOTAL DEPTH 7986 PERF. 5614 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	22	-0-	-8	-0-	1	1	21	3	Y	-0-					-0-
12	31	N	24	-0-	-7	-0-	1	1	23	3	Y	-0-					-0-
01	31	N	24	-0-	-7	-0-	1	1	23	3	Y	-0-					-0-
02	28	N	20	-0-	-8	-0-	1	1	19	3	Y	-0-					-0-
03	23	N	23	-0-	-0-	-0-	1	1	22	3	Y	-0-					-0-
04	30	N	22	-0-	-8	-0-	1	1	21	3	Y	-0-					-0-

SHURLEY 141 WELL #: 14 RRCID -> 162760 COMPL. DATE 02/12/1997 TOTAL DEPTH 7000 PERF. 5892 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	159	-0-	-21	-0-	5	1	154	3	Y	-0-					-0-
12	186	N	171	-0-	-15	-0-	5	1	166	3	Y	-0-					-0-
01	192	N	192	-0-	-0-	-0-	6	1	186	3	Y	-0-					-0-
02	176	N	176	-0-	-0-	-0-	5	1	171	3	Y	-0-					-0-
03	201	N	201	-0-	-0-	-0-	6	1	195	3	Y	-0-					-0-
04	192	N	192	-0-	-0-	-0-	6	1	186	3	Y	-0-					-0-

VANDERSTUCKEN 35 WELL #: 5 RRCID -> 162836 COMPL. DATE 02/27/1997 TOTAL DEPTH 4849 PERF. 2930 - 3698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	425	-0-	-25	-0-	25	1	400	3	Y	-0-					-0-
12	310	N	81	-0-	-229	-0-	4	1	77	3	Y	-0-					-0-
01	558	N	18	-0-	-540	-0-	1	1	17	3	Y	-0-					-0-
02	392	N	1	-0-	-391	-0-	1	3			Y	-0-					-0-
03	490	N	490	-0-	-0-	-0-	21	1	469	3	Y	-0-					-0-
04	643	N	643	-0-	-0-	-0-	26	1	617	3	Y	-0-					-0-

SHURLEY 123 WELL #: 16 RRCID -> 162839 COMPL. DATE 03/14/1997 TOTAL DEPTH 7126 PERF. 5102 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	229	-0-	-11	-0-	7	1	222	3	Y	-0-					-0-
12	248	N	241	-0-	-7	-0-	7	1	234	3	Y	-0-					-0-
01	236	N	236	-0-	-0-	-0-	7	1	229	3	Y	-0-					-0-
02	224	N	210	-0-	-14	-0-	6	1	204	3	Y	-0-					-0-
03	220	N	220	-0-	-0-	-0-	6	1	214	3	Y	-0-					-0-
04	240	N	225	-0-	-15	-0-	7	1	218	3	Y	-0-					-0-

SHURLEY 147 WELL #: 13 RRCID -> 162943 COMPL. DATE 03/06/1997 TOTAL DEPTH 7930 PERF. 5713 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-

SHURLEY 123 WELL #: 15 RRCID -> 162944 COMPL. DATE 03/28/1997 TOTAL DEPTH 6500 PERF. 5090 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	90	-0-	-0-	-0-	12	1	78	3	Y	-0-					-0-
12	103	N	103	-0-	-0-	-0-	17	1	86	3	Y	-0-					-0-
01	94	N	94	-0-	-0-	-0-	15	1	79	3	Y	-0-					-0-
02	84	N	81	-0-	-3	-0-	13	1	68	3	Y	-0-					-0-
03	96	N	96	-0-	-0-	-0-	12	1	84	3	Y	-0-					-0-
04	99	N	99	-0-	-0-	-0-	12	1	87	3	Y	-0-					-0-

SHURLEY 147 WELL #: 14 RRCID -> 163019 COMPL. DATE 03/19/1997 TOTAL DEPTH 6620 PERF. 5492 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S, JR "F" WELL #: 4 RRCID -> 163385 COMPL. DATE 03/24/1997 TOTAL DEPTH 8150 PERF. 6564 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	123	N	123	-0-	-0-	-0-	19	1	104	3	N	-0-			-0-
12	252	N	252	-0-	-0-	-0-	41	1	211	3	N	-0-			-0-
01	236	N	236	-0-	-0-	-0-	33	1	203	3	N	-0-			-0-
02	220	N	220	-0-	-0-	-0-	34	1	186	3	N	-0-			-0-
03	249	N	249	-0-	-0-	-0-	32	1	217	3	N	-0-			-0-
04	241	N	241	-0-	-0-	-0-	36	1	205	3	N	-0-			-0-

WILSON, DUKE WELL #: 1856 RRCID -> 163396 COMPL. DATE 01/24/1997 TOTAL DEPTH 8600 PERF. 5520 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	420	N	391	-0-	-29	-0-	34	1	357	3	N	-0-			-0-
12	406	N	406	-0-	-0-	-0-	35	1	371	3	N	-0-			-0-
01	403	N	397	-0-	-6	-0-	35	1	362	3	N	-0-			-0-
02	364	N	359	-0-	-5	-0-	34	1	325	3	N	-0-			-0-
03	413	N	413	-0-	-0-	-0-	37	1	376	3	N	-0-			-0-
04	400	N	400	-0-	-0-	-0-	38	1	362	3	N	-0-			-0-

WILSON, DUKE WELL #: 408 RRCID -> 163457 COMPL. DATE 04/27/1997 TOTAL DEPTH 7065 PERF. 5420 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	255	N	255	-0-	-0-	-0-	22	1	233	3	N	-0-			-0-
12	259	N	259	-0-	-0-	-0-	22	1	237	3	N	-0-			-0-
01	253	N	253	-0-	-0-	-0-	23	1	230	3	N	-0-			-0-
02	226	N	226	-0-	-0-	-0-	21	1	205	3	N	-0-			-0-
03	251	N	251	-0-	-0-	-0-	23	1	228	3	N	-0-			-0-
04	243	N	243	-0-	-0-	-0-	23	1	220	3	N	-0-			-0-

WILSON, DUKE WELL #: 409 RRCID -> 163459 COMPL. DATE 05/05/1997 TOTAL DEPTH 7050 PERF. 5698 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	136	N	136	-0-	-0-	-0-	12	1	124	3	N	-0-			-0-
12	115	N	115	-0-	-0-	-0-	10	1	105	3	N	-0-			-0-
01	119	N	119	-0-	-0-	-0-	11	1	108	3	N	-0-			-0-
02	107	N	107	-0-	-0-	-0-	10	1	97	3	N	-0-			-0-
03	129	N	129	-0-	-0-	-0-	12	1	117	3	N	-0-			-0-
04	122	N	122	-0-	-0-	-0-	12	1	110	3	N	-0-			-0-

WILSON, DUKE WELL #: 1368 RRCID -> 163460 COMPL. DATE 04/19/1997 TOTAL DEPTH 7801 PERF. 5188 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	300	N	276	-0-	-24	-0-	24	1	252	3	N	-0-			-0-
12	283	N	283	-0-	-0-	-0-	24	1	259	3	N	-0-			-0-
01	279	N	278	-0-	-1	-0-	25	1	253	3	N	-0-			-0-
02	252	N	251	-0-	-1	-0-	24	1	227	3	N	-0-			-0-
03	284	N	284	-0-	-0-	-0-	26	1	258	3	N	-0-			-0-
04	277	N	277	-0-	-0-	-0-	26	1	251	3	N	-0-			-0-

WHITWORTH, C. O. WELL #: 17 RRCID -> 163567 COMPL. DATE 02/09/1997 TOTAL DEPTH 4751 PERF. 2728 - 2765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1773 RRCID -> 163593 COMPL. DATE 04/20/1997 TOTAL DEPTH 8900 PERF. 5180 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	324	-0-	-6	-0-	28	1	296	3	N	-0-					-0-
12	341	N	324	-0-	-17	-0-	28	1	296	3	N	-0-					-0-
01	341	N	323	-0-	-18	-0-	29	1	294	3	N	-0-					-0-
02	308	N	292	-0-	-16	-0-	27	1	264	3	N	1					1
							1	9									
03	322	N	322	-0-	-0-	-0-	29	1	293	3	N	-0-					1
04	300	N	295	-0-	-5	-0-	28	1	267	3	N	-0-	1	1			-0-

GENINI WELL #: 3107 RRCID -> 163596 COMPL. DATE 05/11/1997 TOTAL DEPTH 5900 PERF. 5376 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	192	N	192	-0-	-0-	-0-	19	1	173	3	Y	-0-					-0-
12	194	N	194	-0-	-0-	-0-	19	1	175	3	Y	-0-					-0-
01	186	N	174	-0-	-12	-0-	16	1	158	3	Y	-0-					-0-
02	168	N	148	-0-	-20	-0-	15	1	133	3	Y	-0-					-0-
03	192	N	192	-0-	-0-	-0-	19	1	173	3	Y	-0-					-0-
04	200	N	200	-0-	-0-	-0-	19	1	181	3	Y	-0-					-0-

HUNT 24 WELL #: 1 RRCID -> 163634 COMPL. DATE 05/22/1997 TOTAL DEPTH 9376 PERF. 8825 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1859 RRCID -> 163900 COMPL. DATE 02/14/1997 TOTAL DEPTH 9000 PERF. 8452 - 8691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	419	-0-	-1	-0-	36	1	383	3	N	-0-					1
12	435	N	435	-0-	-0-	-0-	37	1	398	3	N	-0-					1
01	434	N	431	-0-	-3	-0-	38	1	392	3	N	1	1	1			1
							1	9									
02	410	N	410	-0-	-0-	-0-	39	1	371	3	N	-0-					1
03	415	N	415	-0-	-0-	-0-	37	1	377	3	N	1	1	1			1
							1	9									
04	420	N	367	-0-	-53	-0-	35	1	332	3	N	-0-	1	1			-0-

WILSON 32 WELL #: 7 RRCID -> 163925 COMPL. DATE 06/02/1997 TOTAL DEPTH 5800 PERF. 5376 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	382	-0-	-8	-0-	33	1	349	3	N	-0-					-0-
12	403	N	392	-0-	-11	-0-	34	1	358	3	N	-0-					-0-
01	403	N	402	-0-	-1	-0-	36	1	366	3	N	-0-					-0-
02	364	N	354	-0-	-10	-0-	33	1	320	3	N	1					1
							1	9									
03	392	N	392	-0-	-0-	-0-	35	1	357	3	N	-0-					1
04	390	N	382	-0-	-8	-0-	36	1	346	3	N	-0-	1	1			-0-

WILSON, DUKE WELL #: 3205 RRCID -> 163930 COMPL. DATE 05/27/1997 TOTAL DEPTH 6750 PERF. 5338 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	361	N	361	-0-	-0-	-0-	31	1	330	3	N	-0-					-0-
12	372	N	370	-0-	-2	-0-	32	1	338	3	N	-0-					-0-
01	372	N	347	-0-	-25	-0-	31	1	316	3	N	-0-					-0-
02	336	N	306	-0-	-30	-0-	29	1	277	3	N	-0-					-0-
03	343	N	343	-0-	-0-	-0-	31	1	312	3	N	-0-					-0-
04	344	N	344	-0-	-0-	-0-	33	1	311	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 105 WELL #: 12 RRCID -> 163998 COMPL. DATE 05/04/1997 TOTAL DEPTH 5600 PERF. 5142 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	165	N	165	-0-	-0-	-0-	13	1	152	3	Y	-0-					-0-
12	145	N	145	-0-	-0-	-0-	8	1	137	3	Y	-0-					-0-
01	145	N	145	-0-	-0-	-0-	1	1	144	3	Y	-0-					-0-
02	168	N	119	-0-	-49	-0-	8	1	111	3	Y	-0-					-0-
03	131	N	131	-0-	-0-	-0-	14	1	117	3	Y	-0-					-0-
04	150	N	135	-0-	-15	-0-	10	1	125	3	Y	-0-					-0-

DAVID 109 WELL #: 10 RRCID -> 163999 COMPL. DATE 04/28/1997 TOTAL DEPTH 5700 PERF. 5204 - 5244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					-0-
12	31	N	24	-0-	-7	-0-	1	1	23	3	Y	-0-					-0-
01	62	N	25	-0-	-37	-0-	25	3			Y	-0-					-0-
02	28	N	22	-0-	-6	-0-	1	1	21	3	Y	-0-					-0-
03	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-					-0-
04	30	N	21	-0-	-9	-0-	2	1	19	3	Y	-0-					-0-

JONES 118 WELL #: 15 RRCID -> 164000 COMPL. DATE 05/26/1997 TOTAL DEPTH 5800 PERF. 5038 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	56	N	56	-0-	-0-	-0-	8	1	48	3	Y	-0-					-0-
12	64	N	64	-0-	-0-	-0-	10	1	54	3	Y	-0-					-0-
01	158	N	158	-0-	-0-	-0-	25	1	133	3	Y	-0-					-0-
02	75	N	75	-0-	-0-	-0-	12	1	63	3	Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	120	N	1	-0-	-119	-0-	1	3			Y	-0-					-0-

MAYER 49 WELL #: 3 RRCID -> 164065 COMPL. DATE 05/07/1997 TOTAL DEPTH 8100 PERF. 6252 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-	-0-	-0-	8	1	86	3	Y	-0-					-0-
12	97	N	97	-0-	-0-	-0-	9	1	88	3	Y	-0-					-0-
01	93	N	93	-0-	-0-	-0-	10	1	83	3	Y	-0-					-0-
02	85	N	85	-0-	-0-	-0-	7	1	78	3	Y	-0-					-0-
03	97	N	97	-0-	-0-	-0-	7	1	90	3	Y	-0-					-0-
04	94	N	94	-0-	-0-	-0-	7	1	87	3	Y	-0-					-0-

WILSON 32 WELL #: 8 RRCID -> 164211 COMPL. DATE 06/09/1997 TOTAL DEPTH 5800 PERF. 5548 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	292	-0-	-8	-0-	25	1	267	3	N	-0-					-0-
12	310	N	259	-0-	-51	-0-	22	1	237	3	N	-0-					-0-
01	310	N	262	-0-	-48	-0-	23	1	239	3	N	-0-					-0-
02	280	N	226	-0-	-54	-0-	21	1	205	3	N	-0-					-0-
03	242	N	242	-0-	-0-	-0-	22	1	220	3	N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	23	1	220	3	N	-0-					-0-

GENINI WELL #: 3908 RRCID -> 164213 COMPL. DATE 05/20/1997 TOTAL DEPTH 5950 PERF. 5560 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	214	N	214	-0-	-0-	-0-	21 1	1 9	192	3	Y	1					1
12	155	N	152	-0-	-3	-0-	15	1	137	3	Y	-0-					1
01	217	N	180	-0-	-37	-0-	17	1	163	3	Y	-0-					1
02	196	N	178	-0-	-18	-0-	18	1	160	3	Y	-0-	1	1			-0-
03	208	N	208	-0-	-0-	-0-	21	1	187	3	Y	-0-					-0-
04	218	N	218	-0-	-0-	-0-	21	1	197	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ROUSSELOT "L" WELL #: 103 RRCID -> 164566 COMPL. DATE 06/27/1997 TOTAL DEPTH 7850 PERF. 7457 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	6	1	102	3	N	-0-					-0-
01	202	N	202	-0-	-0-	-0-	16	1	186	3	N	-0-					-0-
02	109	N	109	-0-	-0-	-0-	7	1	102	3	N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	7	1	92	3	N	-0-					-0-
04	180	N	85	-0-	-95	-0-	6	1	79	3	N	-0-					-0-

PFLUGER 85 WELL #: 11 RRCID -> 164570 COMPL. DATE 06/28/1997 TOTAL DEPTH 5400 PERF. 4656 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
12	9	N	4	-0-	-5	-0-	4	3			Y	-0-					-0-
01	31	N	2	-0-	-29	-0-	2	3			Y	-0-					-0-
02	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
03	47	N	47	-0-	-0-	-0-	5	1	42	3	Y	-0-					-0-
04	54	N	54	-0-	-0-	-0-	4	1	50	3	Y	-0-					-0-

GENINI WELL #: 3106 RRCID -> 164583 COMPL. DATE 06/16/1997 TOTAL DEPTH 5900 PERF. 5341 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	148	-0-	-2	-0-	15	1	133	3	Y	-0-					-0-
12	155	N	148	-0-	-7	-0-	15	1	133	3	Y	-0-					-0-
01	155	N	141	-0-	-14	-0-	13	1	128	3	Y	-0-					-0-
02	140	N	131	-0-	-9	-0-	13	1	118	3	Y	-0-					-0-
03	144	N	144	-0-	-0-	-0-	14	1	130	3	Y	-0-					-0-
04	150	N	144	-0-	-6	-0-	14	1	130	3	Y	-0-					-0-

MAYER, EDWIN S., JR. "N" WELL #: 7 RRCID -> 164592 COMPL. DATE 06/04/1997 TOTAL DEPTH 8000 PERF. 7613 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	46	-0-	-14	-0-	3	1	43	3	N	-0-					-0-
12	62	N	47	-0-	-15	-0-	3	1	44	3	N	-0-					-0-
01	62	N	48	-0-	-14	-0-	4	1	44	3	N	-0-					-0-
02	56	N	41	-0-	-15	-0-	3	1	38	3	N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					-0-
04	60	N	46	-0-	-14	-0-	3	1	43	3	N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 7 RRCID -> 164703 COMPL. DATE 07/18/1997 TOTAL DEPTH 5700 PERF. 5210 - 5317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					4
12	0	N	-0-	-0-	-0-	-0-					N	-0-					4
01	0	N	-0-	-0-	-0-	-0-					N	-0-					4
02	0	N	-0-	-0-	-0-	-0-					N	-0-					4
03	0	N	-0-	-0-	-0-	-0-					N	-0-					4
04	0	N	-0-	-0-	-0-	-0-					N	-0-					4

PFLUGER 104 WELL #: 10 RRCID -> 164704 COMPL. DATE 06/29/1997 TOTAL DEPTH 5650 PERF. 5170 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	96	N	96	-0-	-0-	-0-	7	1	89	3	Y	-0-					-0-
12	97	N	97	-0-	-0-	-0-	5	1	92	3	Y	-0-					-0-
01	98	N	98	-0-	-0-	-0-	1	1	97	3	Y	-0-					-0-
02	84	N	81	-0-	-3	-0-	5	1	76	3	Y	-0-					-0-
03	30	N	30	-0-	-0-	-0-	3	1	27	3	Y	-0-					-0-
04	90	N	11	-0-	-79	-0-	1	1	10	3	Y	-0-					-0-

REED 101 WELL #: 13 RRCID -> 164705 COMPL. DATE 06/14/1997 TOTAL DEPTH 6350 PERF. 4901 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "E" WELL #: 12 RRCID -> 164935 COMPL. DATE 07/31/1997 TOTAL DEPTH 8200 PERF. 6884 - 6946

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	186	-0-	-24	-0-	11	1	175	3	N	-0-					-0-
12	217	N	197	-0-	-20	-0-	12	1	185	3	N	-0-					-0-
01	217	N	197	-0-	-20	-0-	16	1	181	3	N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	11	1	160	3	N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	13	1	178	3	N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	12	1	175	3	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 8 RRCID -> 164938 COMPL. DATE 07/06/1997 TOTAL DEPTH 5700 PERF. 5210 - 5334

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	166	N	166	-0-	-0-	-0-	25	1	141	3	N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	25	1	142	3	N	-0-					-0-
01	155	N	153	-0-	-2	-0-	24	1	129	3	N	-0-					-0-
02	140	N	119	-0-	-21	-0-	20	1	99	3	N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	18	1	106	3	N	-0-					-0-
04	150	N	144	-0-	-6	-0-	24	1	120	3	N	-0-					-0-

SHURLEY 148 WELL #: 8 RRCID -> 164940 COMPL. DATE 07/02/1997 TOTAL DEPTH 7200 PERF. 5582 - 6010

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	120	-0-	-30	-0-	3	1	117	3	Y	-0-					-0-
12	124	N	122	-0-	-2	-0-	4	1	118	3	Y	-0-					-0-
01	124	N	120	-0-	-4	-0-	4	1	116	3	Y	-0-					-0-
02	112	N	107	-0-	-5	-0-	3	1	104	3	Y	-0-					-0-
03	125	N	125	-0-	-0-	-0-	3	1	122	3	Y	-0-					-0-
04	120	N	115	-0-	-5	-0-	3	1	112	3	Y	-0-					-0-

REED 101 WELL #: 14 RRCID -> 165125 COMPL. DATE 06/22/1997 TOTAL DEPTH 6450 PERF. 6236 - 6270

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 15 RRCID -> 165126 COMPL. DATE 08/07/1997 TOTAL DEPTH 6450 PERF. 4972 - 6036

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 36 WELL #: 11 RRCID -> 165129 COMPL. DATE 06/28/1997 TOTAL DEPTH 7000 PERF. 5430 - 6484

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	146	-0-	-4	-0-	4 1 4 9		138	3	Y	4	5	1			13
12	155	N	154	-0-	-1	-0-	4 1 8 9		142	3	Y	7	4	1			16
01	160	N	160	-0-	-0-	-0-	5 1 6 9		149	3	Y	5	5	1			16
02	146	N	146	-0-	-0-	-0-	4 1 7 9		135	3	Y	6	5	1			17
03	160	N	160	-0-	-0-	-0-	4 1 2 9		154	3	Y	2					19
04	159	N	159	-0-	-0-	-0-	5 1 7 9		147	3	Y	6	5	1			20

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 100 WELL #: 15 RRCID -> 165163 COMPL. DATE 07/04/1997 TOTAL DEPTH 6270 PERF. 4880 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
02	56	N	1	-0-	-55	-0-	1	3			Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-

PHILLIPS -7- WELL #: 1 RRCID -> 165462 COMPL. DATE 09/23/1997 TOTAL DEPTH 4050 PERF. 3174 - 3227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 0835S RRCID -> 165464 COMPL. DATE 09/19/1997 TOTAL DEPTH 5550 PERF. 5160 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1071OS RRCID -> 165714 COMPL. DATE 09/19/1997 TOTAL DEPTH 5400 PERF. 5156 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "LL" WELL #: 4 RRCID -> 165848 COMPL. DATE 10/06/1997 TOTAL DEPTH 8050 PERF. 6621 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	953	N	953	-0-	-0-	-0-	107	1	845	3	N	1	1	8			-0-
							1	9									
12	1023	N	909	-0-	-114	-0-	90	1	819	3	N	-0-					-0-
01	996	N	996	-0-	-0-	-0-	95	1	901	3	N	-0-					-0-
02	929	N	929	-0-	-0-	-0-	88	1	841	3	N	-0-					-0-
03	1025	N	1025	-0-	-0-	-0-	95	1	930	3	N	-0-					-0-
04	998	N	998	-0-	-0-	-0-	85	1	913	3	N	-0-					-0-

BAKER, ROY "15" WELL #: 16 RRCID -> 166224 COMPL. DATE 08/29/1997 TOTAL DEPTH 4209 PERF. 3216 - 3405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
12	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
01	13	N	8	-0-	-5	-0-	1	1	7	3	N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					-0-
04	8	N	1	-0-	-7	-0-	1	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 0836S RRCID -> 166240 COMPL. DATE 09/25/1997 TOTAL DEPTH 5485 PERF. 5150 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 4 RRCID -> 166241 COMPL. DATE 08/20/1997 TOTAL DEPTH 8150 PERF. 6858 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	234	N	234	-0-	-0-	-0-	26	1	208	3	N	-0-					-0-
12	310	N	225	-0-	-85	-0-	22	1	203	3	N	-0-					-0-
01	248	N	211	-0-	-37	-0-	20	1	191	3	N	-0-					-0-
02	224	N	190	-0-	-34	-0-	18	1	172	3	N	-0-					-0-
03	204	N	204	-0-	-0-	-0-	19	1	185	3	N	-0-					-0-
04	517	N	517	-0-	-0-	-0-	44	1	473	3	N	-0-					-0-

KELLY 125 WELL #: 16 RRCID -> 166245 COMPL. DATE 09/09/1997 TOTAL DEPTH 6854 PERF. 5306 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	258	N	258	-0-	-0-	-0-	35	1	223	3	Y	-0-					-0-
12	298	N	298	-0-	-0-	-0-	48	1	250	3	Y	-0-					-0-
01	308	N	308	-0-	-0-	-0-	49	1	259	3	Y	-0-					-0-
02	257	N	257	-0-	-0-	-0-	40	1	217	3	Y	-0-					-0-
03	247	N	247	-0-	-0-	-0-	32	1	215	3	Y	-0-					-0-
04	300	N	251	-0-	-49	-0-	31	1	220	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 7 RRCID -> 166249 COMPL. DATE 10/12/1997 TOTAL DEPTH 8218 PERF. 6990 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 10 RRCID -> 166251 COMPL. DATE 10/19/1997 TOTAL DEPTH 8250 PERF. 6989 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 7 RRCID -> 166258 COMPL. DATE 09/18/1997 TOTAL DEPTH 5800 PERF. 5168 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	255	-0-	-15	-0-	38	1	217	3	N	-0-					1
12	253	N	253	-0-	-0-	-0-	38	1	215	3	N	-0-					1
01	236	N	236	-0-	-0-	-0-	37	1	199	3	N	-0-					1
02	252	N	179	-0-	-73	-0-	30	1	149	3	N	-0-					1
03	160	N	160	-0-	-0-	-0-	23	1	137	3	N	-0-					1
04	240	N	226	-0-	-14	-0-	37	1	189	3	N	-0-					1

SHURLEY 99 WELL #: 7 RRCID -> 166259 COMPL. DATE 05/01/2011 TOTAL DEPTH 7278 PERF. 6902 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 110 WELL #: 7 RRCID -> 166262 COMPL. DATE 07/29/1997 TOTAL DEPTH 6799 PERF. 5570 - 6270

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	147	N	147	-0-	-0-	-0-	7	1	140	3	N	-0-					-0-
12	148	N	148	-0-	-0-	-0-	7	1	141	3	N	-0-					-0-
01	149	N	149	-0-	-0-	-0-	7	1	142	3	N	-0-					-0-
02	134	N	134	-0-	-0-	-0-	6	1	128	3	N	-0-					-0-
03	146	N	146	-0-	-0-	-0-	7	1	139	3	N	-0-					-0-
04	142	N	142	-0-	-0-	-0-	8	1	134	3	N	-0-					-0-

SHURLEY 111 WELL #: 9 RRCID -> 166264 COMPL. DATE 08/30/1997 TOTAL DEPTH 7231 PERF. 6110 - 6366

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	230	-0-	-40	-0-	10	1	220	3	N	-0-					1
12	279	N	235	-0-	-44	-0-	11	1	224	3	N	-0-					1
01	279	N	211	-0-	-68	-0-	10	1	201	3	N	-0-					1
02	224	N	192	-0-	-32	-0-	9	1	183	3	N	-0-					1
03	200	N	200	-0-	-0-	-0-	9	1	191	3	N	-0-	1	1			-0-
04	232	N	232	-0-	-0-	-0-	14	1	218	3	N	-0-					-0-

SHURLEY 111 WELL #: 11 RRCID -> 166268 COMPL. DATE 08/20/1997 TOTAL DEPTH 7428 PERF. 5472 - 6274

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITWORTH, C. O. WELL #: 20 RRCID -> 166283 COMPL. DATE 07/31/1997 TOTAL DEPTH 4800 PERF. 3610 - 3630

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITWORTH, C. O. WELL #: 22 RRCID -> 166285 COMPL. DATE 10/25/1997 TOTAL DEPTH 4805 PERF. 2964 - 2976

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					1
12	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					1
01	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-					1
02	28	N	19	-0-	-9	-0-	1	1	18	3	N	-0-					1
03	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					1
04	30	N	30	-0-	-0-	-0-	6	1	24	3	N	-0-					1

WHITWORTH, C. O. WELL #: 24 RRCID -> 166287 COMPL. DATE 10/19/1997 TOTAL DEPTH 5424 PERF. 3570 - 3590

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 15 WELL #: 2 RRCID -> 166298 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 6518 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	179	-0-	-61	-0-	16	1	163	3	Y	-0-					-0-
12	217	N	187	-0-	-30	-0-	17	1	170	3	Y	-0-					-0-
01	201	N	201	-0-	-0-	-0-	22	1	179	3	Y	-0-					-0-
02	220	N	220	-0-	-0-	-0-	16	1	189	3	Y	14					14
							15	9									
03	247	N	247	-0-	-0-	-0-	19	1	228	3	Y	-0-					14
04	235	N	235	-0-	-0-	-0-	18	1	217	3	Y	-0-					14

MAYER 15 WELL #: 3 RRCID -> 166300 COMPL. DATE 11/03/1997 TOTAL DEPTH 8250 PERF. 6468 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	235	N	235	-0-	-0-	-0-	20	1	215	3	Y	-0-					-0-
12	250	N	250	-0-	-0-	-0-	22	1	228	3	Y	-0-					-0-
01	249	N	249	-0-	-0-	-0-	27	1	222	3	Y	-0-					-0-
02	227	N	227	-0-	-0-	-0-	18	1	209	3	Y	-0-					-0-
03	240	N	240	-0-	-0-	-0-	18	1	222	3	Y	-0-					-0-
04	257	N	257	-0-	-0-	-0-	20	1	237	3	Y	-0-					-0-

BAKER, ROY WELL #: 2103 RRCID -> 166689 COMPL. DATE 12/09/1997 TOTAL DEPTH 5100 PERF. 3398 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1837	N	1837	-0-	-0-	-0-	191	1	1646	3	N	-0-					-0-
12	1757	N	1757	-0-	-0-	-0-	168	1	1589	3	N	-0-					-0-
01	1829	N	1652	-0-	-177	-0-	229	1	1423	3	N	-0-					-0-
02	1653	N	1653	-0-	-0-	-0-	89	1	1564	3	N	-0-					-0-
03	1796	N	1796	-0-	-0-	-0-	208	1	1588	3	N	-0-					-0-
04	1590	N	926	-0-	-664	-0-	187	1	739	3	N	-0-					-0-

BAKER, ROY WELL #: 4604 RRCID -> 166691 COMPL. DATE 12/11/1997 TOTAL DEPTH 4900 PERF. 3414 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, MINNIE H. WELL #: 4 RRCID -> 166730 COMPL. DATE 01/19/1998 TOTAL DEPTH 8062 PERF. 6923 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	149	N	149	-0-	-0-	-0-	7	1	142	3	N	-0-					-0-
12	149	N	149	-0-	-0-	-0-	6	1	143	3	N	-0-					-0-
01	155	N	137	-0-	-18	-0-	6	1	131	3	N	-0-					-0-
02	140	N	130	-0-	-10	-0-	6	1	124	3	N	-0-					-0-
03	147	N	147	-0-	-0-	-0-	6	1	141	3	N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 9 RRCID -> 166873 COMPL. DATE 11/17/1997 TOTAL DEPTH 5650 PERF. 5212 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JONES RANCH WELL #: 1821 RRCID -> 166874 COMPL. DATE 11/24/1997 TOTAL DEPTH 7750 PERF. 6158 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	269	N	269	-0-	-0-	-0-	267	3	2	9	Y	2					2
12	285	N	285	-0-	-0-	-0-	284	3	1	9	Y	1					3
01	279	N	257	-0-	-22	-0-	257	3			Y	-0-					3
02	252	N	222	-0-	-30	-0-	222	3			Y	-0-					3
03	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					3
04	243	N	243	-0-	-0-	-0-	243	3			Y	-0-	3	1			-0-

HILL-MAYER, EDWIN S JR "PP" WELL #: 3 RRCID -> 166875 COMPL. DATE 11/15/1997 TOTAL DEPTH 8230 PERF. 6816 - 7102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	396	N	396	-0-	-0-	-0-	24	1	372	3	N	-0-					-0-
12	409	N	409	-0-	-0-	-0-	24	1	385	3	N	-0-					-0-
01	403	N	399	-0-	-4	-0-	32	1	367	3	N	-0-					-0-
02	364	N	353	-0-	-11	-0-	24	1	329	3	N	-0-					-0-
03	398	N	398	-0-	-0-	-0-	28	1	370	3	N	-0-					-0-
04	484	N	484	-0-	-0-	-0-	32	1	452	3	N	-0-					-0-

MEADOR 178 WELL #: 6 RRCID -> 166877 COMPL. DATE 11/24/1997 TOTAL DEPTH 7800 PERF. 6162 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 99 WELL #: 8 RRCID -> 166878 COMPL. DATE 10/28/1997 TOTAL DEPTH 6350 PERF. 5274 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 8 RRCID -> 166882 COMPL. DATE 11/04/1997 TOTAL DEPTH 6800 PERF. 5440 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-
01	93	N	87	-0-	-6	-0-	4	1	83	3	N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	4	1	80	3	N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-					-0-

SHURLEY 111 WELL #: 10 RRCID -> 166885 COMPL. DATE 11/12/1997 TOTAL DEPTH 6800 PERF. 6272 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	123	-0-	-27	-0-	5	1	118	3	N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	7	1	154	3	N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	8	1	158	3	N	-0-					-0-
02	150	N	150	-0-	-0-	-0-	7	1	143	3	N	-0-					-0-
03	154	N	154	-0-	-0-	-0-	7	1	147	3	N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	11	1	172	3	N	-0-					-0-

WILSON 32 WELL #: 9 RRCID -> 167072 COMPL. DATE 11/24/1997 TOTAL DEPTH 5900 PERF. 5520 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	195	-0-	-15	-0-	17	1	178	3	N	-0-					-0-
12	217	N	189	-0-	-28	-0-	16	1	173	3	N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	23	1	234	3	N	-0-					-0-
02	196	N	178	-0-	-18	-0-	17	1	161	3	N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	17	1	170	3	N	-0-					-0-
04	210	N	178	-0-	-32	-0-	17	1	161	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, LEO H. 108 WELL #: 8 RRCID -> 167074 COMPL. DATE 11/25/1997 TOTAL DEPTH 5575 PERF. 5230 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	203	-0-	-7	-0-	30	1	173	3	N	-0-					-0-
12	206	N	206	-0-	-0-	-0-	31	1	175	3	N	-0-					-0-
01	248	N	184	-0-	-64	-0-	29	1	155	3	N	-0-					-0-
02	196	N	145	-0-	-51	-0-	24	1	121	3	N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	23	1	136	3	N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	30	1	151	3	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 7 RRCID -> 167222 COMPL. DATE 11/10/1997 TOTAL DEPTH 5777 PERF. 4510 - 4542

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 2 RRCID -> 167224 COMPL. DATE 12/07/1997 TOTAL DEPTH 8424 PERF. 6932 - 7150

11	90	N	83	-0-	-7	-0-	5	1	78	3	N	-0-					-0-
12	93	N	86	-0-	-7	-0-	5	1	81	3	N	-0-					-0-
01	93	N	79	-0-	-14	-0-	6	1	73	3	N	-0-					-0-
02	84	N	57	-0-	-27	-0-	4	1	53	3	N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-					-0-
04	90	N	70	-0-	-20	-0-	5	1	65	3	N	-0-					-0-

GENINI WELL #: 3109 RRCID -> 167322 COMPL. DATE 12/07/1997 TOTAL DEPTH 6010 PERF. 5598 - 5654

11	270	N	254	-0-	-16	-0-	25	1	229	3	Y	-0-					1
12	269	N	269	-0-	-0-	-0-	27	1	242	3	Y	-0-					1
01	279	N	274	-0-	-5	-0-	26	1	248	3	Y	-0-					1
02	226	N	226	-0-	-0-	-0-	23	1	203	3	Y	-0-					1
03	258	N	258	-0-	-0-	-0-	26	1	232	3	Y	-0-					1
04	270	N	244	-0-	-26	-0-	23	1	221	3	Y	-0-					1

GENINI WELL #: 3910 RRCID -> 167323 COMPL. DATE 12/27/1997 TOTAL DEPTH 5900 PERF. 5394 - 5601

11	391	N	391	-0-	-0-	-0-	39	1	351	3	Y	1					2
							1	9									
12	372	N	340	-0-	-32	-0-	34	1	306	3	Y	-0-					2
01	403	N	355	-0-	-48	-0-	34	1	321	3	Y	-0-					2
02	364	N	359	-0-	-5	-0-	36	1	322	3	Y	1	1	1			2
							1	9									
03	386	N	386	-0-	-0-	-0-	38	1	347	3	Y	1	1	1			2
							1	9									
04	374	N	374	-0-	-0-	-0-	36	1	338	3	Y	-0-	1	1			1

GENINI WELL #: 3911 RRCID -> 167324 COMPL. DATE 12/24/1997 TOTAL DEPTH 6050 PERF. 5674 - 5512

11	131	N	131	-0-	-0-	-0-	13	1	118	3	Y	-0-					-0-
12	163	N	163	-0-	-0-	-0-	16	1	147	3	Y	-0-					-0-
01	177	N	177	-0-	-0-	-0-	17	1	160	3	Y	-0-					-0-
02	170	N	170	-0-	-0-	-0-	17	1	152	3	Y	1					1
							1	9									
03	175	N	175	-0-	-0-	-0-	17	1	158	3	Y	-0-	1	1			-0-
04	258	N	258	-0-	-0-	-0-	25	1	233	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JONES RANCH WELL #: 1872 RRCID -> 167325 COMPL. DATE 12/13/1997 TOTAL DEPTH 8065 PERF. 6324 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 14 RRCID -> 167382 COMPL. DATE 01/06/1998 TOTAL DEPTH 5600 PERF. 5192 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21	N	21	-0-	-0-	-0-	3	1	18	3	N	-0-					-0-
12	56	N	56	-0-	-0-	-0-	8	1	48	3	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 8 RRCID -> 167385 COMPL. DATE 01/12/1998 TOTAL DEPTH 5800 PERF. 5150 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 13 RRCID -> 167468 COMPL. DATE 12/28/1997 TOTAL DEPTH 8250 PERF. 6510 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

PFLUGER 104 WELL #: 11 RRCID -> 167471 COMPL. DATE 01/27/1998 TOTAL DEPTH 5550 PERF. 5014 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	225	-0-	-45	-0-	17	1	208	3	Y	-0-					-0-
12	228	N	228	-0-	-0-	-0-	12	1	216	3	Y	-0-					-0-
01	279	N	240	-0-	-39	-0-	2	1	238	3	Y	-0-					-0-
02	224	N	94	-0-	-130	-0-	6	1	88	3	Y	-0-					-0-
03	228	N	228	-0-	-0-	-0-	24	1	204	3	Y	-0-					-0-
04	288	N	288	-0-	-0-	-0-	22	1	266	3	Y	-0-					-0-

SHURLEY 147 WELL #: 15 RRCID -> 167474 COMPL. DATE 01/24/1998 TOTAL DEPTH 7150 PERF. 5428 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	N	35	-0-	-0-	-0-	1	1	34	3	Y	-0-					-0-
12	61	N	61	-0-	-0-	-0-	2	1	59	3	Y	-0-					-0-
01	49	N	49	-0-	-0-	-0-	1	1	48	3	Y	-0-					-0-
02	35	N	35	-0-	-0-	-0-	1	1	34	3	Y	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

MAYER 15 WELL #: 4 RRCID -> 167484 COMPL. DATE 02/17/1998 TOTAL DEPTH 8200 PERF. 6488 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	54	-0-	-6	-0-	5	1	49	3	Y	-0-					-0-
12	62	N	55	-0-	-7	-0-	5	1	50	3	Y	-0-					-0-
01	62	N	53	-0-	-9	-0-	6	1	47	3	Y	-0-					-0-
02	56	N	49	-0-	-7	-0-	4	1	45	3	Y	-0-					-0-
03	54	N	54	-0-	-0-	-0-	4	1	50	3	Y	-0-					-0-
04	60	N	52	-0-	-8	-0-	4	1	48	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

PFLUGER 84 WELL #: 12 RRCID -> 167490 COMPL. DATE 01/19/1998 TOTAL DEPTH 5600 PERF. 5228 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	180	N	177	-0-	-3	-0-	14	1	163	3	Y	-0-			-0-
12	189	N	189	-0-	-0-	-0-	10	1	179	3	Y	-0-			-0-
01	198	N	198	-0-	-0-	-0-	1	1	197	3	Y	-0-			-0-
02	168	N	167	-0-	-1	-0-	11	1	156	3	Y	-0-			-0-
03	173	N	173	-0-	-0-	-0-	18	1	155	3	Y	-0-			-0-
04	182	N	182	-0-	-0-	-0-	14	1	168	3	Y	-0-			-0-

MCMILLAN, LEO H. 108 WELL #: 10 RRCID -> 167492 COMPL. DATE 02/03/1998 TOTAL DEPTH 5600 PERF. 4800 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	13	N	12	-0-	-1	-0-	2	1	10	3	N	-0-			-0-
12	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-			-0-
01	11	N	11	-0-	-0-	-0-	2	1	9	3	N	-0-			-0-
02	12	N	8	-0-	-4	-0-	1	1	7	3	N	-0-			-0-
03	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-			-0-
04	18	N	18	-0-	-0-	-0-	3	1	15	3	N	-0-			-0-

PFLUGER 105 WELL #: 13 RRCID -> 167495 COMPL. DATE 02/09/1998 TOTAL DEPTH 5700 PERF. 5218 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	124	N	124	-0-	-0-	-0-	10	1	114	3	Y	-0-			-0-
12	128	N	128	-0-	-0-	-0-	7	1	121	3	Y	-0-			-0-
01	155	N	129	-0-	-26	-0-	1	1	128	3	Y	-0-			-0-
02	112	N	110	-0-	-2	-0-	7	1	103	3	Y	-0-			-0-
03	121	N	121	-0-	-0-	-0-	13	1	108	3	Y	-0-			-0-
04	125	N	125	-0-	-0-	-0-	10	1	115	3	Y	-0-			-0-

REED 100 WELL #: 16 RRCID -> 167496 COMPL. DATE 02/07/1998 TOTAL DEPTH 6350 PERF. 5844 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

HUNT 24 WELL #: 2 RRCID -> 167706 COMPL. DATE 03/17/1998 TOTAL DEPTH 9540 PERF. 8940 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

KELLY 125 WELL #: 17 RRCID -> 167711 COMPL. DATE 02/25/1998 TOTAL DEPTH 6800 PERF. 5274 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	12	N	7	-0-	-5	-0-	1	1	6	3	Y	-0-			-0-
12	10	N	7	-0-	-3	-0-	1	1	6	3	Y	-0-			-0-
01	10	N	5	-0-	-5	-0-	5	3			Y	-0-			-0-
02	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-			-0-
03	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-			-0-
04	5	N	2	-0-	-3	-0-	2	3			Y	-0-			-0-

MCMILLAN, LEO H. -11- WELL #: 16 RRCID -> 167722 COMPL. DATE 02/26/1998 TOTAL DEPTH 5650 PERF. 5226 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	159	N	159	-0-	-0-	-0-	24	1	135	3	N	-0-			-0-
12	156	N	156	-0-	-0-	-0-	23	1	133	3	N	-0-			-0-
01	186	N	142	-0-	-44	-0-	22	1	120	3	N	-0-			-0-
02	140	N	112	-0-	-28	-0-	19	1	93	3	N	-0-			-0-
03	119	N	119	-0-	-0-	-0-	17	1	102	3	N	-0-			-0-
04	150	N	149	-0-	-1	-0-	25	1	124	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 123 WELL #: 13 RRCID -> 167723 COMPL. DATE 02/26/1998 TOTAL DEPTH 6650 PERF. 5038 - 6397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	330	N	329	-0-	-1	-0-	45	1	284	3	Y	-0-			-0-
12	349	N	349	-0-	-0-	-0-	56	1	293	3	Y	-0-			-0-
01	373	N	373	-0-	-0-	-0-	60	1	313	3	Y	-0-			-0-
02	308	N	307	-0-	-1	-0-	48	1	259	3	Y	-0-			-0-
03	165	N	165	-0-	-0-	-0-	21	1	144	3	Y	-0-			-0-
04	360	N	337	-0-	-23	-0-	42	1	295	3	Y	-0-			-0-

SHURLEY 147 WELL #: 16 RRCID -> 167726 COMPL. DATE 02/03/1998 TOTAL DEPTH 7050 PERF. 5352 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	56	N	56	-0-	-0-	-0-	2	1	54	3	Y	-0-			-0-
12	107	N	107	-0-	-0-	-0-	3	1	104	3	Y	-0-			-0-
01	113	N	113	-0-	-0-	-0-	3	1	110	3	Y	-0-			-0-
02	57	N	57	-0-	-0-	-0-	2	1	55	3	Y	-0-			-0-
03	30	N	30	-0-	-0-	-0-	1	1	29	3	Y	-0-			-0-
04	90	N	19	-0-	-71	-0-	1	1	18	3	Y	-0-			-0-

KELLY 125A WELL #: 18 RRCID -> 167729 COMPL. DATE 02/18/1998 TOTAL DEPTH 6750 PERF. 5240 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	79	N	79	-0-	-0-	-0-	11	1	68	3	Y	-0-			-0-
12	154	N	154	-0-	-0-	-0-	25	1	129	3	Y	-0-			-0-
01	125	N	125	-0-	-0-	-0-	20	1	105	3	Y	-0-			-0-
02	180	N	180	-0-	-0-	-0-	28	1	152	3	Y	-0-			-0-
03	195	N	195	-0-	-0-	-0-	25	1	170	3	Y	-0-			-0-
04	120	N	71	-0-	-49	-0-	9	1	62	3	Y	-0-			-0-

MCMILLAN, W. B. 14 WELL #: 13 RRCID -> 167730 COMPL. DATE 02/19/1998 TOTAL DEPTH 5800 PERF. 4894 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	64	N	64	-0-	-0-	-0-	10	1	54	3	N	-0-			-0-
12	55	N	55	-0-	-0-	-0-	8	1	47	3	N	-0-			-0-
01	62	N	50	-0-	-12	-0-	8	1	42	3	N	-0-			-0-
02	56	N	40	-0-	-16	-0-	7	1	33	3	N	-0-			-0-
03	48	N	48	-0-	-0-	-0-	7	1	41	3	N	-0-			-0-
04	60	N	49	-0-	-11	-0-	8	1	41	3	N	-0-			-0-

PFLUGER 84 WELL #: 11 RRCID -> 167734 COMPL. DATE 02/19/1998 TOTAL DEPTH 5515 PERF. 5229 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SHURLEY 110 WELL #: 9 RRCID -> 167737 COMPL. DATE 03/03/1998 TOTAL DEPTH 7050 PERF. 6682 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	74	N	74	-0-	-0-	-0-	3	1	71	3	N	-0-			-0-
12	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-			-0-
01	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-			-0-
02	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-			-0-
03	53	N	53	-0-	-0-	-0-	2	1	51	3	N	-0-			-0-
04	90	N	51	-0-	-39	-0-	3	1	48	3	N	-0-			-0-

BAKER, ROY WELL #: 2002 RRCID -> 167789 COMPL. DATE 03/14/1998 TOTAL DEPTH 5000 PERF. 3330 - 3414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BAKER, ROY WELL #: 2104 RRCID -> 168039 COMPL. DATE 03/04/1998 TOTAL DEPTH 4400 PERF. 3370 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	45	N	45	-0-	-0-	-0-	5	1	40	3	N	-0-			-0-
12	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-			-0-
01	8	N	-0-	-0-	-8	-0-					N	-0-			-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

BAKER, ROY WELL #: 2105 RRCID -> 168040 COMPL. DATE 03/12/1998 TOTAL DEPTH 4500 PERF. 3398 - 3442

11	120	N	89	-0-	-31	-0-	9	1	80	3	N	-0-			-0-
12	80	N	80	-0-	-0-	-0-	8	1	72	3	N	-0-			-0-
01	93	N	79	-0-	-14	-0-	11	1	68	3	N	-0-			-0-
02	84	N	80	-0-	-4	-0-	4	1	76	3	N	-0-			-0-
03	68	N	68	-0-	-0-	-0-	8	1	60	3	N	-0-			-0-
04	90	N	40	-0-	-50	-0-	8	1	32	3	N	-0-			-0-

CANYON RANCH WELL #: 1072A RRCID -> 168072 COMPL. DATE 04/02/1998 TOTAL DEPTH 5550 PERF. 5210 - 5288

11	30	N	28	-0-	-2	-0-	28	3			Y	-0-			-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
01	31	N	13	-0-	-18	-0-	13	3			Y	-0-			-0-
02	28	N	23	-0-	-5	-0-	23	3			Y	-0-			-0-
03	44	N	44	-0-	-0-	-0-	44	3			Y	-0-			-0-
04	22	N	22	-0-	-0-	-0-	22	3			Y	-0-			-0-

CANYON RANCH WELL #: 1079S RRCID -> 168073 COMPL. DATE 04/09/1998 TOTAL DEPTH 5350 PERF. 5123 - 5176

11	107	N	107	-0-	-0-	-0-	107	3			Y	-0-			-0-
12	119	N	119	-0-	-0-	-0-	119	3			Y	-0-			-0-
01	126	N	126	-0-	-0-	-0-	126	3			Y	-0-			-0-
02	114	N	114	-0-	-0-	-0-	114	3			Y	-0-			-0-
03	142	N	142	-0-	-0-	-0-	142	3			Y	-0-			-0-
04	129	N	129	-0-	-0-	-0-	129	3			Y	-0-			-0-

CANYON RANCH WELL #: 8310S RRCID -> 168075 COMPL. DATE 04/01/1998 TOTAL DEPTH 5550 PERF. 5178 - 5252

11	300	N	293	-0-	-7	-0-	23	1	270	3	Y	-0-			-0-
12	372	N	372	-0-	-0-	-0-	20	1	352	3	Y	-0-			-0-
01	393	N	393	-0-	-0-	-0-	3	1	390	3	Y	-0-			-0-
02	310	N	310	-0-	-0-	-0-	20	1	290	3	Y	-0-			-0-
*03	306	N	306	-0-	-0-	-0-	32	1	274	3	Y	-0-			-0-
04	390	N	338	-0-	-52	-0-	26	1	312	3	Y	-0-			-0-

DUNBAR, NED WELL #: 23 RRCID -> 168136 COMPL. DATE 03/29/1998 TOTAL DEPTH 6300 PERF. 5233 - 6022

11	90	N	-0-	-0-	-90	-0-					N	-0-			-0-
12	107	N	107	-0-	-0-	-0-	107	3			N	-0-			-0-
01	83	N	83	-0-	-0-	-0-	83	3			N	-0-			-0-
02	78	N	78	-0-	-0-	-0-	78	3			N	-0-			-0-
03	80	N	80	-0-	-0-	-0-	80	3			N	-0-			-0-
04	90	N	78	-0-	-12	-0-	78	3			N	-0-			-0-

DUNBAR, NED WELL #: 24 RRCID -> 168137 COMPL. DATE 04/04/1998 TOTAL DEPTH 6300 PERF. 5147 - 5712

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUNBAR, NED WELL #: 25 RRCID -> 168138 COMPL. DATE 04/08/1998 TOTAL DEPTH 6300 PERF. 4983 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 104 WELL #: 13 RRCID -> 168141 COMPL. DATE 03/11/1998 TOTAL DEPTH 5600 PERF. 5248 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 104 WELL #: 14 RRCID -> 168142 COMPL. DATE 03/04/1998 TOTAL DEPTH 5600 PERF. 5155 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	789	-0-	-171	-0-	61	1	728	3	Y	-0-					-0-
12	989	N	989	-0-	-0-	-0-	52	1	937	3	Y	-0-					-0-
01	1023	N	870	-0-	-153	-0-	6	1	864	3	Y	-0-					-0-
02	788	N	788	-0-	-0-	-0-	51	1	737	3	Y	-0-					-0-
03	815	N	815	-0-	-0-	-0-	85	1	730	3	Y	-0-					-0-
04	875	N	875	-0-	-0-	-0-	68	1	807	3	Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 8 RRCID -> 168144 COMPL. DATE 03/25/1998 TOTAL DEPTH 5750 PERF. 5219 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0-	-0-	6	1	32	3	N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	6	1	32	3	N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	5	1	27	3	N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	5	1	24	3	N	-0-					-0-
03	25	N	25	-0-	-0-	-0-	4	1	21	3	N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	6	1	29	3	N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 9 RRCID -> 168145 COMPL. DATE 03/17/1998 TOTAL DEPTH 5750 PERF. 5166 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	908	-0-	-52	-0-	136	1	772	3	N	-0-					-0-
12	811	N	811	-0-	-0-	-0-	121	1	690	3	N	-0-					-0-
01	992	N	708	-0-	-284	-0-	112	1	596	3	N	-0-					-0-
02	840	N	730	-0-	-110	-0-	123	1	607	3	N	-0-					-0-
03	687	N	687	-0-	-0-	-0-	99	1	588	3	N	-0-					-0-
04	842	N	842	-0-	-0-	-0-	139	1	703	3	N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 10 RRCID -> 168147 COMPL. DATE 04/17/1998 TOTAL DEPTH 5800 PERF. 5188 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	142	N	142	-0-	-0-	-0-	21	1	121	3	N	-0-					-0-
12	143	N	143	-0-	-0-	-0-	21	1	122	3	N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	21	1	109	3	N	-0-					-0-
02	108	N	108	-0-	-0-	-0-	18	1	90	3	N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	17	1	99	3	N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	22	1	113	3	N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 14 RRCID -> 168149 COMPL. DATE 04/24/1998 TOTAL DEPTH 5800 PERF. 5204 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	89	-0-	-31	-0-	13	1	76	3	N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	16	1	94	3	N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	20	1	105	3	N	-0-					-0-
02	99	N	99	-0-	-0-	-0-	17	1	82	3	N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	18	1	106	3	N	-0-					-0-
04	120	N	116	-0-	-4	-0-	19	1	97	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 99 WELL #: 9 RRCID -> 168152 COMPL. DATE 03/11/1998 TOTAL DEPTH 6350 PERF. 5386 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	280	-0-	-80	-0-	12	1	267	3	N	1	1	8			-0-
							1	9									
12	372	N	348	-0-	-24	-0-	16	1	332	3	N	-0-					-0-
01	372	N	325	-0-	-47	-0-	15	1	310	3	N	-0-					-0-
02	302	N	302	-0-	-0-	-0-	14	1	288	3	N	-0-					-0-
03	340	N	340	-0-	-0-	-0-	15	1	325	3	N	-0-					-0-
04	363	N	363	-0-	-0-	-0-	21	1	342	3	N	-0-					-0-

SAWYER 112 WELL #: 13 RRCID -> 168158 COMPL. DATE 03/20/1998 TOTAL DEPTH 6900 PERF. 5400 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 49 WELL #: 9 RRCID -> 168163 COMPL. DATE 03/23/1998 TOTAL DEPTH 6000 PERF. 5118 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 19 WELL #: 7 RRCID -> 168167 COMPL. DATE 04/08/1998 TOTAL DEPTH 6200 PERF. 5234 - 5476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	332	N	332	-0-	-0-	-0-	40	1	292	3	N	-0-					-0-
12	428	N	428	-0-	-0-	-0-	52	1	376	3	N	-0-					-0-
01	407	N	407	-0-	-0-	-0-	61	1	346	3	N	-0-					-0-
02	426	N	426	-0-	-0-	-0-	53	1	373	3	N	-0-					-0-
03	451	N	451	-0-	-0-	-0-	52	1	399	3	N	-0-					-0-
04	390	N	342	-0-	-48	-0-	40	1	302	3	N	-0-					-0-

FIELDS 15 WELL #: 9 RRCID -> 168169 COMPL. DATE 04/08/1998 TOTAL DEPTH 5900 PERF. 4994 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3909 RRCID -> 168390 COMPL. DATE 12/23/1997 TOTAL DEPTH 6192 PERF. 5934 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	200	-0-	-10	-0-	20	1	179	3	Y	1					1
							1	9									
12	217	N	210	-0-	-7	-0-	21	1	189	3	Y	-0-					1
01	217	N	200	-0-	-17	-0-	19	1	181	3	Y	-0-					1
02	196	N	182	-0-	-14	-0-	18	1	164	3	Y	-0-					1
03	199	N	199	-0-	-0-	-0-	20	1	179	3	Y	-0-					1
04	191	N	191	-0-	-0-	-0-	18	1	173	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 73 WELL #: 5 RRCID -> 168606 COMPL. DATE 03/28/1998 TOTAL DEPTH 8012 PERF. 6340 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 9 RRCID -> 169166 COMPL. DATE 05/27/1998 TOTAL DEPTH 5600 PERF. 5210 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	107	N	107	-0-	-0-	-0-	16	1	91	3	N	-0-					-0-
12	107	N	107	-0-	-0-	-0-	16	1	91	3	N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	15	1	79	3	N	-0-					-0-
02	84	N	79	-0-	-5	-0-	13	1	66	3	N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	11	1	64	3	N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	15	1	78	3	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 10 RRCID -> 169169 COMPL. DATE 05/13/1998 TOTAL DEPTH 5500 PERF. 4912 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 11 RRCID -> 169170 COMPL. DATE 05/05/1998 TOTAL DEPTH 5517 PERF. 5202 - 5335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52	N	52	-0-	-0-	-0-	8	1	44	3	N	-0-					-0-
12	51	N	51	-0-	-0-	-0-	8	1	43	3	N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	7	1	39	3	N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	6	1	30	3	N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	5	1	32	3	N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	7	1	36	3	N	-0-					-0-

SHURLEY 94 WELL #: 3 RRCID -> 169171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6350 PERF. 5223 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	100	-0-	-20	-0-	4	1	96	3	N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	6	1	100	3	N	-0-					-0-

SHURLEY 94 WELL #: 4 RRCID -> 169173 COMPL. DATE 04/22/1998 TOTAL DEPTH 6300 PERF. 5216 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 99 WELL #: 10 RRCID -> 169175 COMPL. DATE 05/06/1998 TOTAL DEPTH 6300 PERF. 5244 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	265	-0-	-35	-0-	12	1	253	3	N	-0-					-0-
12	310	N	269	-0-	-41	-0-	12	1	257	3	N	-0-					-0-
01	279	N	259	-0-	-20	-0-	12	1	247	3	N	-0-					-0-
02	252	N	236	-0-	-16	-0-	11	1	225	3	N	-0-					-0-
03	250	N	250	-0-	-0-	-0-	11	1	239	3	N	-0-					-0-
04	255	N	255	-0-	-0-	-0-	15	1	240	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 99 WELL #: 11 RRCID -> 169181 COMPL. DATE 05/15/1998 TOTAL DEPTH 6370 PERF. 5218 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 11 RRCID -> 169186 COMPL. DATE 05/20/1998 TOTAL DEPTH 5500 PERF. 5164 - 5220

11	38	N	38	-0-	-0-	-0-	6	1	32	3	N	-0-					-0-
12	31	N	27	-0-	-4	-0-	4	1	23	3	N	-0-					-0-
01	31	N	27	-0-	-4	-0-	4	1	23	3	N	-0-					-0-
02	28	N	17	-0-	-11	-0-	3	1	14	3	N	-0-					-0-
03	29	N	29	-0-	-0-	-0-	4	1	25	3	N	-0-					-0-
04	30	N	16	-0-	-14	-0-	3	1	13	3	N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 12 RRCID -> 169188 COMPL. DATE 04/30/1998 TOTAL DEPTH 5550 PERF. 4870 - 5258

11	31	N	31	-0-	-0-	-0-	5	1	26	3	N	-0-					-0-
12	31	N	26	-0-	-5	-0-	4	1	22	3	N	-0-					-0-
01	31	N	24	-0-	-7	-0-	4	1	20	3	N	-0-					-0-
02	28	N	18	-0-	-10	-0-	3	1	15	3	N	-0-					-0-
03	21	N	21	-0-	-0-	-0-	3	1	18	3	N	-0-					-0-
04	30	N	23	-0-	-7	-0-	4	1	19	3	N	-0-					-0-

BLOODWORTH 11 WELL #: 2 RRCID -> 169216 COMPL. DATE 06/07/1998 TOTAL DEPTH 7800 PERF. 7031 - 7356

11	53	N	53	-0-	-0-	-0-	4	1	49	3	N	-0-					-0-
12	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-					-0-
01	62	N	53	-0-	-9	-0-	4	1	49	3	N	-0-					-0-
02	56	N	51	-0-	-5	-0-	4	1	47	3	N	-0-					-0-
03	53	N	53	-0-	-0-	-0-	4	1	49	3	N	-0-					-0-
04	60	N	51	-0-	-9	-0-	4	1	47	3	N	-0-					-0-

DUNBAR, NED WELL #: 26 RRCID -> 169362 COMPL. DATE 06/12/1998 TOTAL DEPTH 6310 PERF. 5252 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 27 RRCID -> 169368 COMPL. DATE 06/19/1998 TOTAL DEPTH 6316 PERF. 5195 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 34 WELL #: 9 RRCID -> 169469 COMPL. DATE 05/07/1998 TOTAL DEPTH 8500 PERF. 6338 - 7226

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 139S RRCID -> 169470 COMPL. DATE 06/17/1998 TOTAL DEPTH 5675 PERF. 5146 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 838S RRCID -> 169471 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 5158 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1071A RRCID -> 169472 COMPL. DATE 06/17/1998 TOTAL DEPTH 5500 PERF. 5206 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 39 WELL #: 10 RRCID -> 169716 COMPL. DATE 07/03/1998 TOTAL DEPTH 8450 PERF. 6296 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	267	-0-	-3	-0-	34	1	233	3	Y	-0-					-0-
12	310	N	276	-0-	-34	-0-	28	1	248	3	Y	-0-					-0-
01	279	N	276	-0-	-3	-0-	34	1	242	3	Y	-0-					-0-
02	252	N	251	-0-	-1	-0-	37	1	214	3	Y	-0-					-0-
03	298	N	298	-0-	-0-	-0-	42	1	256	3	Y	-0-					-0-
04	285	N	285	-0-	-0-	-0-	28	1	257	3	Y	-0-					-0-

PFLUGER 85 WELL #: 12 RRCID -> 169727 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 4640 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	340	N	340	-0-	-0-	-0-	26	1	314	3	Y	-0-					-0-
12	277	N	277	-0-	-0-	-0-	15	1	262	3	Y	-0-					-0-
01	252	N	252	-0-	-0-	-0-	2	1	250	3	Y	-0-					-0-
02	308	N	211	-0-	-97	-0-	14	1	197	3	Y	-0-					-0-
03	213	N	213	-0-	-0-	-0-	22	1	191	3	Y	-0-					-0-
04	240	N	235	-0-	-5	-0-	18	1	217	3	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 36 RRCID -> 169731 COMPL. DATE 07/03/1998 TOTAL DEPTH 4800 PERF. 2962 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	998	N	998	-0-	-0-	-0-	104	1	894	3	N	-0-					9
12	1012	N	1012	-0-	-0-	-0-	97	1	915	3	N	-0-					9
01	1055	N	1055	-0-	-0-	-0-	128	1	927	3	N	-0-					9
02	924	N	908	-0-	-16	-0-	49	1	859	3	N	-0-					9
03	975	N	975	-0-	-0-	-0-	113	1	862	3	N	-0-					9
04	1020	N	446	-0-	-574	-0-	90	1	355	3	N	1	1	8			9
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 84 WELL #: 10 RRCID -> 170053 COMPL. DATE 07/31/1998 TOTAL DEPTH 5600 PERF. 5246 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 16 RRCID -> 170057 COMPL. DATE 08/12/1998 TOTAL DEPTH 5550 PERF. 5120 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	139	N	139	-0-	-0-	-0-	21	1	118	3	N	-0-					-0-
12	141	N	141	-0-	-0-	-0-	21	1	120	3	N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	18	1	97	3	N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	17	1	83	3	N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	14	1	80	3	N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	21	1	108	3	N	-0-					-0-

SHANNON 51 WELL #: 7 RRCID -> 170489 COMPL. DATE 09/14/1998 TOTAL DEPTH 8200 PERF. 6440 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 48 WELL #: 3 RRCID -> 170492 COMPL. DATE 08/11/1998 TOTAL DEPTH 8281 PERF. 6320 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	51	-0-	-9	-0-	4	1	47	3	Y	-0-					-0-
12	62	N	52	-0-	-10	-0-	5	1	47	3	Y	-0-					-0-
01	62	N	53	-0-	-9	-0-	6	1	47	3	Y	-0-					-0-
02	56	N	48	-0-	-8	-0-	4	1	44	3	Y	-0-					-0-
03	52	N	52	-0-	-0-	-0-	4	1	48	3	Y	-0-					-0-
04	60	N	54	-0-	-6	-0-	4	1	50	3	Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 13 RRCID -> 170505 COMPL. DATE 08/19/1998 TOTAL DEPTH 5400 PERF. 5164 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 15 RRCID -> 170506 COMPL. DATE 09/02/1998 TOTAL DEPTH 5400 PERF. 5180 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLIAN, W. B. 14 WELL #: 15 RRCID -> 170522 COMPL. DATE 08/05/1998 TOTAL DEPTH 5500 PERF. 5140 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	125	N	125	-0-	-0-	-0-	19	1	106	3	N	-0-					-0-
12	121	N	121	-0-	-0-	-0-	18	1	103	3	N	-0-					-0-
01	124	N	82	-0-	-42	-0-	13	1	69	3	N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MCMILLAN, W. B. 10 WELL #: 9 RRCID -> 170525 COMPL. DATE 08/30/1998 TOTAL DEPTH 5502 PERF. 5216 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 11 RRCID -> 170526 COMPL. DATE 09/12/1998 TOTAL DEPTH 5603 PERF. 5230 - 5351

11	105	N	105	-0-	-0-	-0-	16	1	89	3	N	-0-					2
12	107	N	107	-0-	-0-	-0-	16	1	91	3	N	-0-					2
01	99	N	99	-0-	-0-	-0-	16	1	83	3	N	-0-					2
02	77	N	77	-0-	-0-	-0-	13	1	64	3	N	-0-					2
03	95	N	95	-0-	-0-	-0-	14	1	81	3	N	-0-					2
04	98	N	98	-0-	-0-	-0-	16	1	82	3	N	-0-					2

MAYER, EDWIN S. JR. "K" WELL #: 8 RRCID -> 170671 COMPL. DATE 09/11/1998 TOTAL DEPTH 8150 PERF. 6410 - 6482

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 170676 COMPL. DATE 09/16/1998 TOTAL DEPTH 8250 PERF. 6581 - 6864

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 837S RRCID -> 170682 COMPL. DATE 09/20/1998 TOTAL DEPTH 5500 PERF. 5179 - 5241

11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 839S RRCID -> 170683 COMPL. DATE 09/25/1998 TOTAL DEPTH 5500 PERF. 5164 - 5334

11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 105 WELL #: 14 RRCID -> 170822 COMPL. DATE 09/16/1998 TOTAL DEPTH 6545 PERF. 5228 - 5325

11	211	N	211	-0-	-0-	-0-	16	1	195	3	Y	-0-					-0-
12	214	N	214	-0-	-0-	-0-	11	1	203	3	Y	-0-					-0-
01	248	N	221	-0-	-27	-0-	2	1	219	3	Y	-0-					-0-
02	196	N	186	-0-	-10	-0-	12	1	174	3	Y	-0-					-0-
03	198	N	198	-0-	-0-	-0-	21	1	177	3	Y	-0-					-0-
04	210	N	208	-0-	-2	-0-	16	1	192	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 104 WELL #: 15 RRCID -> 170831 COMPL. DATE 10/12/1998 TOTAL DEPTH 5450 PERF. 5127 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	132	N	132	-0-	-0-	-0-	10	1	122	3	Y	-0-					-0-
12	88	N	88	-0-	-0-	-0-	5	1	83	3	Y	-0-					-0-
01	165	N	165	-0-	-0-	-0-	1	1	164	3	Y	-0-					-0-
02	112	N	63	-0-	-49	-0-	4	1	59	3	Y	-0-					-0-
03	95	N	95	-0-	-0-	-0-	10	1	85	3	Y	-0-					-0-
04	150	N	93	-0-	-57	-0-	7	1	86	3	Y	-0-					-0-

MAYER WELL #: 2 RRCID -> 170837 COMPL. DATE 10/09/1998 TOTAL DEPTH 7350 PERF. 7190 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	103	-0-	-17	-0-	14	1	89	3	N	-0-					-0-
12	143	N	143	-0-	-0-	-0-	19	1	124	3	N	-0-					-0-
01	124	N	110	-0-	-14	-0-	13	1	97	3	N	-0-					-0-
02	104	N	104	-0-	-0-	-0-	11	1	93	3	N	-0-					-0-
03	145	N	145	-0-	-0-	-0-	14	1	131	3	N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	18	1	138	3	N	-0-					-0-

MAYER WELL #: 3 RRCID -> 170838 COMPL. DATE 10/10/1998 TOTAL DEPTH 7337 PERF. 7234 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	144	N	144	-0-	-0-	-0-	19	1	125	3	N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	17	1	113	3	N	-0-					-0-
01	113	N	113	-0-	-0-	-0-	13	1	100	3	N	-0-					-0-
02	84	N	57	-0-	-27	-0-	6	1	51	3	N	-0-					-0-
03	81	N	81	-0-	-0-	-0-	8	1	73	3	N	-0-					-0-
04	90	N	60	-0-	-30	-0-	7	1	53	3	N	-0-					-0-

CANYON RANCH WELL #: 8311S RRCID -> 170956 COMPL. DATE 09/27/1998 TOTAL DEPTH 5500 PERF. 5159 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "Z" WELL #: 4 RRCID -> 170976 COMPL. DATE 09/15/2007 TOTAL DEPTH 8050 PERF. 6418 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	79	N	79	-0-	-0-	-0-	9	1	70	3	N	-0-					-0-
12	31	N	11	-0-	-20	-0-	1	1	10	3	N	-0-					-0-
01	31	N	11	-0-	-20	-0-	1	1	10	3	N	-0-					-0-
02	28	N	10	-0-	-18	-0-	1	1	9	3	N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	11	N	-0-	-0-	-11	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 29 RRCID -> 170992 COMPL. DATE 09/19/1998 TOTAL DEPTH 6296 PERF. 5143 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 30 RRCID -> 170993 COMPL. DATE 09/26/1998 TOTAL DEPTH 6317 PERF. 5138 - 5959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DUNBAR, NED WELL #: 31 RRCID -> 170994 COMPL. DATE 10/02/1998 TOTAL DEPTH 6230 PERF. 5092 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 32 RRCID -> 170996 COMPL. DATE 10/09/1998 TOTAL DEPTH 6292 PERF. 5167 - 6039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 34 RRCID -> 170998 COMPL. DATE 10/11/1998 TOTAL DEPTH 6300 PERF. 5063 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	361	N	361	-0-	-0-	-0-	360	3	1	9	N	1	1	8			-0-
12	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
01	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
02	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
03	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
04	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-

DUNBAR, NED WELL #: 35 RRCID -> 170999 COMPL. DATE 09/12/1998 TOTAL DEPTH 6325 PERF. 5015 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 37 RRCID -> 171000 COMPL. DATE 10/21/1998 TOTAL DEPTH 6311 PERF. 5197 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 39 RRCID -> 171010 COMPL. DATE 10/25/1998 TOTAL DEPTH 6311 PERF. 5159 - 6049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
01	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
02	56	N	44	-0-	-12	-0-	44	3			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-

DUNBAR, NED WELL #: 41 RRCID -> 171011 COMPL. DATE 10/05/1998 TOTAL DEPTH 6300 PERF. 5199 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
POWELL 23 WELL #: 3 RRCID -> 171065 COMPL. DATE 10/28/1998 TOTAL DEPTH 7535 PERF. 7388 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0-	-0-	1	1	4	3	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
02	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	26	N	26	-0-	-0-	-0-	3	1	23	3	Y	-0-					-0-

DUNBAR, NED WELL #: 33 RRCID -> 171068 COMPL. DATE 10/15/1998 TOTAL DEPTH 6319 PERF. 5179 - 6109

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 40 RRCID -> 171150 COMPL. DATE 11/02/1998 TOTAL DEPTH 6309 PERF. 5161 - 6051

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 11 RRCID -> 171980 COMPL. DATE 02/02/1999 TOTAL DEPTH 5750 PERF. 5165 - 5290

11	14B2 EXT	-0-	-0-	-0-	1					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	1					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	1					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	1					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	1					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	1					N	-0-					-0-

CANYON RANCH WELL #: 135S RRCID -> 172031 COMPL. DATE 01/30/1999 TOTAL DEPTH 5400 PERF. 5132 - 5198

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S., JR. "E" WELL #: 16 RRCID -> 172070 COMPL. DATE 02/16/1999 TOTAL DEPTH 8250 PERF. 7088 - 7330

11	191	N	191	-0-	-0-	-0-	11 2	1 9	178	3	N	2	1	1			4
12	229	N	229	-0-	-0-	-0-	13 7	1 9	209	3	N	6	5	1			5
01	178	N	178	-0-	-0-	-0-	14 2	1 9	162	3	N	2	2	1			5
02	168	N	150	-0-	-18	-0-	10 4	1 9	136	3	N	4	3	1			6
03	171	N	171	-0-	-0-	-0-	12 3	1 9	156	3	N	3	5	1			4
04	180	N	155	-0-	-25	-0-	10 2	1 9	143	3	N	2	2	1			4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, W. B. 10 WELL #: 12 RRCID -> 172177 COMPL. DATE 01/22/1999 TOTAL DEPTH 5500 PERF. 5190 - 5324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	172	N	172	-0-	-0-	-0-	26	1	146	3	N	-0-					-0-
12	62	N	33	-0-	-29	-0-	5	1	28	3	N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	6	1	33	3	N	-0-					-0-
02	84	N	48	-0-	-36	-0-	8	1	40	3	N	-0-					-0-
03	92	N	92	-0-	-0-	-0-	13	1	79	3	N	-0-					-0-
04	86	N	86	-0-	-0-	-0-	14	1	72	3	N	-0-					-0-

CANYON RANCH WELL #: 0137S RRCID -> 172294 COMPL. DATE 03/06/1999 TOTAL DEPTH 5500 PERF. 5186 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	39	-0-	-21	-0-	39	3			Y	-0-					-0-
12	62	N	42	-0-	-20	-0-	42	3			Y	-0-					-0-
01	62	N	50	-0-	-12	-0-	50	3			Y	-0-					-0-
02	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
03	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					-0-
04	60	N	52	-0-	-8	-0-	52	3			Y	-0-					-0-

CANYON RANCH WELL #: 1310S RRCID -> 172295 COMPL. DATE 02/08/1999 TOTAL DEPTH 5350 PERF. 5108 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
12	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-
01	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					-0-
02	84	N	75	-0-	-9	-0-	75	3			Y	-0-					-0-
03	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 10 RRCID -> 172338 COMPL. DATE 02/11/1999 TOTAL DEPTH 5618 PERF. 5220 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172366 COMPL. DATE 03/12/1999 TOTAL DEPTH 8034 PERF. 7067 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-

DUNBAR, NED WELL #: 36 RRCID -> 172483 COMPL. DATE 12/19/1998 TOTAL DEPTH 6300 PERF. 5136 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 12 RRCID -> 172598 COMPL. DATE 03/04/1999 TOTAL DEPTH 5550 PERF. 5239 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	105	-0-	-15	-0-	16	1	89	3	N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	16	1	90	3	N	-0-					-0-
01	124	N	97	-0-	-27	-0-	15	1	82	3	N	-0-					-0-
02	112	N	78	-0-	-34	-0-	13	1	65	3	N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	13	1	75	3	N	-0-					-0-
04	90	N	76	-0-	-14	-0-	13	1	63	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MCMILLAN, LEO H. 108 WELL #: 13 RRCID -> 172599 COMPL. DATE 03/10/1999 TOTAL DEPTH 5550 PERF. 5190 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	150	N	134	-0-	-16	-0-	20	1	114	3	N	-0-			-0-
12	135	N	135	-0-	-0-	-0-	20	1	115	3	N	-0-			-0-
01	155	N	93	-0-	-62	-0-	15	1	78	3	N	-0-			-0-
02	112	N	41	-0-	-71	-0-	7	1	34	3	N	-0-			-0-
03	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-			-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-			-0-

MAYER, MINNIE H. "C" WELL #: 2 RRCID -> 172606 COMPL. DATE 03/15/1999 TOTAL DEPTH 8250 PERF. 6970 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	210	N	206	-0-	-4	-0-	9	1	197	3	N	-0-			-0-
12	217	N	209	-0-	-8	-0-	9	1	200	3	N	-0-			-0-
01	217	N	210	-0-	-7	-0-	9	1	201	3	N	-0-			-0-
02	196	N	187	-0-	-9	-0-	8	1	179	3	N	-0-			-0-
03	207	N	207	-0-	-0-	-0-	9	1	198	3	N	-0-			-0-
04	210	N	199	-0-	-11	-0-	9	1	190	3	N	-0-			-0-

HILL-MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 172628 COMPL. DATE 02/15/1999 TOTAL DEPTH 8198 PERF. 6420 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

PFLUGER 86 WELL #: 6 RRCID -> 172790 COMPL. DATE 02/12/1999 TOTAL DEPTH 5450 PERF. 5166 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	332	N	332	-0-	-0-	-0-	26	1	306	3	Y	-0-			-0-
12	265	N	265	-0-	-0-	-0-	14	1	251	3	Y	-0-			-0-
01	589	N	245	-0-	-344	-0-	2	1	243	3	Y	-0-			-0-
02	308	N	186	-0-	-122	-0-	12	1	174	3	Y	-0-			-0-
03	173	N	173	-0-	-0-	-0-	18	1	155	3	Y	-0-			-0-
04	240	N	207	-0-	-33	-0-	16	1	191	3	Y	-0-			-0-

DAVID 109 WELL #: 11 RRCID -> 172797 COMPL. DATE 03/10/1999 TOTAL DEPTH 5600 PERF. 5234 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

RICHARDSON 139 WELL #: 5 RRCID -> 172800 COMPL. DATE 04/12/1999 TOTAL DEPTH 8500 PERF. 6850 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120	N	112	-0-	-8	-0-	9	1	103	3	Y	-0-			2
12	124	N	114	-0-	-10	-0-	10	1	104	3	Y	-0-			2
01	124	N	106	-0-	-18	-0-	9	1	97	3	Y	-0-			2
02	112	N	101	-0-	-11	-0-	9	1	92	3	Y	-0-			2
03	111	N	111	-0-	-0-	-0-	9	1	102	3	Y	-0-			2
04	110	N	110	-0-	-0-	-0-	11	1	99	3	Y	-0-			2

MCMILLAN, LEO H. 108 WELL #: 14 RRCID -> 172857 COMPL. DATE 04/10/1999 TOTAL DEPTH 5500 PERF. 5226 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	121	N	121	-0-	-0-	-0-	18	1	103	3	N	-0-			-0-
12	122	N	122	-0-	-0-	-0-	18	1	104	3	N	-0-			-0-
01	124	N	110	-0-	-14	-0-	17	1	93	3	N	-0-			-0-
02	112	N	90	-0-	-22	-0-	15	1	75	3	N	-0-			-0-
03	99	N	99	-0-	-0-	-0-	14	1	85	3	N	-0-			-0-
04	120	N	111	-0-	-9	-0-	18	1	93	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 105 WELL #: 11 RRCID -> 172920 COMPL. DATE 02/23/1999 TOTAL DEPTH 5450 PERF. 5200 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	168	-0-	-12	-0-	13	1	155	3	Y	-0-					-0-
12	166	N	166	-0-	-0-	-0-	9	1	157	3	Y	-0-					-0-
01	186	N	169	-0-	-17	-0-	1	1	168	3	Y	-0-					-0-
02	168	N	143	-0-	-25	-0-	9	1	134	3	Y	-0-					-0-
03	152	N	152	-0-	-0-	-0-	16	1	136	3	Y	-0-					-0-
04	161	N	161	-0-	-0-	-0-	12	1	149	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 4 RRCID -> 172921 COMPL. DATE 02/26/1999 TOTAL DEPTH 8075 PERF. 6520 - 6930

11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 46 WELL #: 12 RRCID -> 172980 COMPL. DATE 03/14/1999 TOTAL DEPTH 8403 PERF. 6156 - 7154

11	480	N	431	-0-	-49	-0-	54	1	377	3	Y	-0-					-0-
12	496	N	442	-0-	-54	-0-	45	1	397	3	Y	-0-					-0-
01	465	N	433	-0-	-32	-0-	53	1	380	3	Y	-0-					-0-
02	403	N	403	-0-	-0-	-0-	59	1	344	3	Y	-0-					-0-
03	390	N	390	-0-	-0-	-0-	55	1	335	3	Y	-0-					-0-
04	420	N	100	-0-	-320	-0-	10	1	90	3	Y	-0-					-0-

SAWYER 112 WELL #: 15 RRCID -> 173420 COMPL. DATE 04/03/1999 TOTAL DEPTH 6800 PERF. 6348 - 6500

11	49	N	49	-0-	-0-	-0-	3	1	46	3	Y	-0-					-0-
12	55	N	55	-0-	-0-	-0-	4	1	51	3	Y	-0-					-0-
01	62	N	25	-0-	-37	-0-	3	1	22	3	Y	-0-					-0-
02	56	N	48	-0-	-8	-0-	3	1	45	3	Y	-0-					-0-
03	55	N	55	-0-	-0-	-0-	4	1	51	3	Y	-0-					-0-
04	53	N	53	-0-	-0-	-0-	3	1	50	3	Y	-0-					-0-

PFLUGER 85 WELL #: 15 RRCID -> 173421 COMPL. DATE 04/18/1999 TOTAL DEPTH 5500 PERF. 5168 - 5200

11	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON 135 WELL #: 6 RRCID -> 173422 COMPL. DATE 04/21/1999 TOTAL DEPTH 8400 PERF. 6850 - 7094

11	120	N	43	-0-	-77	-0-	4	1	39	3	Y	-0-					-0-
12	85	N	85	-0-	-0-	-0-	7	1	78	3	Y	-0-					-0-
01	146	N	146	-0-	-0-	-0-	12	1	134	3	Y	-0-					-0-
02	110	N	110	-0-	-0-	-0-	10	1	100	3	Y	-0-					-0-
03	114	N	114	-0-	-0-	-0-	10	1	104	3	Y	-0-					-0-
04	150	N	90	-0-	-60	-0-	9	1	81	3	Y	-0-					-0-

PFLUGER 84 WELL #: 13 RRCID -> 173423 COMPL. DATE 04/25/1999 TOTAL DEPTH 5500 PERF. 5231 - 5254

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 47 WELL #: 5 RRCID -> 173424 COMPL. DATE 05/06/1999 TOTAL DEPTH 8400 PERF. 6984 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	7					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	7					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	7					Y	-0-					-0-
02	T. A.		1	-0-	1	8	1	3			Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	8					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	8					Y	-0-					-0-

FIELDS 17 WELL #: 13 RRCID -> 173430 COMPL. DATE 05/01/1999 TOTAL DEPTH 6050 PERF. 5830 - 5900

11	118	N	118	-0-	-0-	-0-	14	1	104	3	N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	13	1	96	3	N	-0-					-0-
01	124	N	108	-0-	-16	-0-	16	1	92	3	N	-0-					-0-
02	112	N	65	-0-	-47	-0-	8	1	57	3	N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	6	1	46	3	N	-0-					-0-
04	90	N	50	-0-	-40	-0-	6	1	44	3	N	-0-					-0-

FIELDS 20 WELL #: 8 RRCID -> 173607 COMPL. DATE 05/09/1999 TOTAL DEPTH 6000 PERF. 5338 - 5770

11	234	N	234	-0-	-0-	-0-	28	1	206	3	N	-0-					-0-
12	197	N	197	-0-	-0-	-0-	24	1	173	3	N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	33	1	188	3	N	-0-					-0-
02	229	N	229	-0-	-0-	-0-	28	1	201	3	N	-0-					-0-
03	232	N	232	-0-	-0-	-0-	27	1	205	3	N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	26	1	193	3	N	-0-					-0-

FIELDS 17 WELL #: 14 RRCID -> 173612 COMPL. DATE 06/16/1999 TOTAL DEPTH 6050 PERF. 5449 - 5804

11	90	N	16	-0-	-74	-0-	2	1	14	3	N	-0-					-0-
12	93	N	88	-0-	-5	-0-	11	1	77	3	N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	15	1	82	3	N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	12	1	89	3	N	-0-					-0-
03	113	N	113	-0-	-0-	-0-	13	1	100	3	N	-0-					-0-
04	109	N	109	-0-	-0-	-0-	13	1	96	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 19 RRCID -> 173750 COMPL. DATE 06/02/1999 TOTAL DEPTH 8350 PERF. 7212 - 7221

11	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 45 WELL #: 7 RRCID -> 173799 COMPL. DATE 07/12/1999 TOTAL DEPTH 8425 PERF. 7250 - 7272

11	39	N	39	-0-	-0-	-0-	5	1	34	3	Y	-0-					-0-
12	42	N	42	-0-	-0-	-0-	4	1	38	3	Y	-0-					-0-
01	38	N	38	-0-	-0-	-0-	5	1	33	3	Y	-0-					-0-
02	43	N	43	-0-	-0-	-0-	6	1	37	3	Y	-0-					-0-
03	45	N	45	-0-	-0-	-0-	6	1	39	3	Y	-0-					-0-
04	82	N	82	-0-	-0-	-0-	8	1	74	3	Y	-0-					-0-

SHURLEY 111 WELL #: 13 RRCID -> 173894 COMPL. DATE 07/17/1999 TOTAL DEPTH 6550 PERF. 5338 - 5361

11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
01	14	N	10	-0-	-4	-0-	10	3			N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 99 WELL #: 14 RRCID -> 173929 COMPL. DATE 06/12/1999 TOTAL DEPTH 6550 PERF. 6062 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	157	-0-	-23	-0-	7	1	148	3	N	2	2	8			-0-
							2	9									
12	186	N	161	-0-	-25	-0-	7	1	154	3	N	-0-					-0-
01	162	N	162	-0-	-0-	-0-	8	1	154	3	N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	7	1	140	3	N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	7	1	157	3	N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	10	1	165	3	N	-0-					-0-

RICHARDSON 138 WELL #: 8 RRCID -> 173983 COMPL. DATE 06/26/1999 TOTAL DEPTH 8300 PERF. 6819 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	260	N	260	-0-	-0-	-0-	22	1	238	3	Y	-0-					-0-
12	527	N	239	-0-	-288	-0-	20	1	219	3	Y	-0-					-0-
01	341	N	246	-0-	-95	-0-	21	1	225	3	Y	-0-					-0-
02	252	N	214	-0-	-38	-0-	19	1	195	3	Y	-0-					-0-
03	229	N	229	-0-	-0-	-0-	19	1	210	3	Y	-0-					-0-
04	240	N	222	-0-	-18	-0-	22	1	200	3	Y	-0-					-0-

SHURLEY 99 WELL #: 12 RRCID -> 174065 COMPL. DATE 06/29/1999 TOTAL DEPTH 6450 PERF. 5282 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 81 WELL #: 4 RRCID -> 174069 COMPL. DATE 08/18/1999 TOTAL DEPTH 5450 PERF. 5220 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	274	-0-	-26	-0-	21	1	253	3	Y	-0-					-0-
12	285	N	285	-0-	-0-	-0-	15	1	270	3	Y	-0-					-0-
01	279	N	149	-0-	-130	-0-	1	1	148	3	Y	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-

DAVID 109 WELL #: 12 RRCID -> 174084 COMPL. DATE 08/11/1999 TOTAL DEPTH 5550 PERF. 4821 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-	-0-	-0-	7	1	87	3	Y	-0-					-0-
12	95	N	95	-0-	-0-	-0-	5	1	90	3	Y	-0-					-0-
01	124	N	101	-0-	-23	-0-	1	1	100	3	Y	-0-					-0-
02	86	N	86	-0-	-0-	-0-	6	1	80	3	Y	-0-					-0-
03	95	N	95	-0-	-0-	-0-	10	1	85	3	Y	-0-					-0-
04	92	N	92	-0-	-0-	-0-	7	1	85	3	Y	-0-					-0-

PFLUGER 84 WELL #: 15 RRCID -> 174086 COMPL. DATE 08/04/1999 TOTAL DEPTH 5600 PERF. 5194 - 5249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	37	-0-	-23	-0-	3	1	34	3	Y	-0-					-0-
12	57	N	57	-0-	-0-	-0-	3	1	54	3	Y	-0-					-0-
01	75	N	75	-0-	-0-	-0-	1	1	74	3	Y	-0-					-0-
02	66	N	66	-0-	-0-	-0-	4	1	62	3	Y	-0-					-0-
03	75	N	75	-0-	-0-	-0-	8	1	67	3	Y	-0-					-0-
04	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REINHARDT 6 WELL #: 8 RRCID -> 174190 COMPL. DATE 07/28/1999 TOTAL DEPTH 8364 PERF. 6856 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	313	-0-	-17	-0-	26	1	287	3	Y	-0-					-0-
12	317	N	317	-0-	-0-	-0-	27	1	290	3	Y	-0-					-0-
01	341	N	299	-0-	-42	-0-	25	1	274	3	Y	-0-					-0-
02	308	N	308	-0-	-0-	-0-	27	1	281	3	Y	-0-					-0-
03	300	N	300	-0-	-0-	-0-	25	1	275	3	Y	-0-					-0-
04	300	N	298	-0-	-2	-0-	29	1	269	3	Y	-0-					-0-

JONES RANCH WELL #: 302 RRCID -> 174191 COMPL. DATE 07/26/1999 TOTAL DEPTH 8070 PERF. 6392 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	248	N	248	-0-	-0-	-0-	247	3	1	9	Y	1					1
12	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					1
01	279	N	251	-0-	-28	-0-	251	3			Y	-0-					1
02	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					1
03	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					1
04	253	N	253	-0-	-0-	-0-	253	3			Y	-0-	1	1			-0-

PFLUGER 103 WELL #: 5 RRCID -> 174605 COMPL. DATE 09/09/1999 TOTAL DEPTH 5600 PERF. 4815 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "Q" WELL #: 4 RRCID -> 174625 COMPL. DATE 09/15/1999 TOTAL DEPTH 8125 PERF. 6922 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	228	-0-	-12	-0-	26	1	202	3	N	-0-					-0-
12	248	N	232	-0-	-16	-0-	23	1	209	3	N	-0-					-0-
01	248	N	228	-0-	-20	-0-	22	1	206	3	N	-0-					-0-
02	224	N	215	-0-	-9	-0-	20	1	195	3	N	-0-					-0-
03	246	N	246	-0-	-0-	-0-	23	1	223	3	N	-0-					-0-
04	235	N	235	-0-	-0-	-0-	20	1	215	3	N	-0-					-0-

FIELDS 17 WELL #: 15 RRCID -> 174717 COMPL. DATE 09/15/1999 TOTAL DEPTH 6050 PERF. 5428 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	20	-0-	-10	-0-	2	1	18	3	N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	5	1	38	3	N	-0-					-0-
01	31	N	25	-0-	-6	-0-	4	1	21	3	N	-0-					-0-
02	54	N	54	-0-	-0-	-0-	7	1	47	3	N	-0-					-0-
03	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	5	1	39	3	N	-0-					-0-

PFLUGER 103 WELL #: 7 RRCID -> 174756 COMPL. DATE 08/25/1999 TOTAL DEPTH 5565 PERF. 4796 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 21 WELL #: 7 RRCID -> 174838 COMPL. DATE 03/19/1999 TOTAL DEPTH 6000 PERF. 5322 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	201	-0-	-9	-0-	24	1	177	3	N	-0-					1
12	210	N	210	-0-	-0-	-0-	25	1	185	3	N	-0-					1
01	217	N	209	-0-	-8	-0-	31	1	178	3	N	-0-					1
02	196	N	186	-0-	-10	-0-	23	1	163	3	N	-0-					1
03	196	N	196	-0-	-0-	-0-	23	1	173	3	N	-0-					1
04	210	N	193	-0-	-17	-0-	23	1	170	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 1 WELL #: 3 RRCID -> 175053 COMPL. DATE 10/17/1999 TOTAL DEPTH 7500 PERF. 6364 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	217	N	217	-0-	-0-	-0-	10	1	207	3	Y	-0-					-0-
12	221	N	221	-0-	-0-	-0-	9	1	212	3	Y	-0-					-0-
01	217	N	216	-0-	-1	-0-	9	1	207	3	Y	-0-					-0-
02	197	N	197	-0-	-0-	-0-	8	1	189	3	Y	-0-					-0-
03	215	N	215	-0-	-0-	-0-	9	1	206	3	Y	-0-					-0-
04	210	N	209	-0-	-1	-0-	9	1	200	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 808 RRCID -> 175070 COMPL. DATE 10/08/1999 TOTAL DEPTH 8175 PERF. 6446 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	28	-0-	-2	-0-	1	1	27	3	N	-0-					-0-
12	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
01	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
02	28	N	16	-0-	-12	-0-	1	1	15	3	N	-0-					-0-
03	29	N	29	-0-	-0-	-0-	1	1	28	3	N	-0-					-0-
04	30	N	28	-0-	-2	-0-	1	1	27	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 5 RRCID -> 175071 COMPL. DATE 10/21/1999 TOTAL DEPTH 7400 PERF. 6404 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	536	-0-	-4	-0-	24	1	512	3	N	-0-					-0-
12	558	N	544	-0-	-14	-0-	22	1	522	3	N	-0-					-0-
01	558	N	545	-0-	-13	-0-	23	1	522	3	N	-0-					-0-
02	504	N	497	-0-	-7	-0-	21	1	476	3	N	-0-					-0-
03	547	N	547	-0-	-0-	-0-	23	1	524	3	N	-0-					-0-
04	540	N	526	-0-	-14	-0-	23	1	503	3	N	-0-					-0-

FIELDS 56 WELL #: 5 RRCID -> 175195 COMPL. DATE 10/05/1999 TOTAL DEPTH 6060 PERF. 5451 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
02	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

MAYER 15 WELL #: 7 RRCID -> 175204 COMPL. DATE 10/01/1999 TOTAL DEPTH 8250 PERF. 6518 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 15 RRCID -> 175205 COMPL. DATE 07/01/1999 TOTAL DEPTH 6450 PERF. 5282 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24	N	24	-0-	-0-	-0-	1	1	23	3	N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-					-0-
02	28	N	7	-0-	-21	-0-	7	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					-0-

RICHARDSON 6 WELL #: 6 RRCID -> 175411 COMPL. DATE 08/26/1999 TOTAL DEPTH 8400 PERF. 6873 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71	N	71	-0-	-0-	-0-	6	1	65	3	Y	-0-					-0-
12	71	N	71	-0-	-0-	-0-	6	1	65	3	Y	-0-					-0-
01	70	N	70	-0-	-0-	-0-	6	1	64	3	Y	-0-					-0-
02	65	N	65	-0-	-0-	-0-	6	1	59	3	Y	-0-					-0-
03	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-
04	116	N	116	-0-	-0-	-0-	11	1	105	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DUNBAR, NED WELL #: 45 RRCID -> 175479 COMPL. DATE 10/19/1999 TOTAL DEPTH 6210 PERF. 5107 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 46 RRCID -> 175480 COMPL. DATE 10/19/1999 TOTAL DEPTH 6230 PERF. 5674 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAKER, ROY WELL #: 4603 RRCID -> 175535 COMPL. DATE 12/14/1999 TOTAL DEPTH 5206 PERF. 3470 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	107	N	107	-0-	-0-	-0-	11	1	96	3	N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	7	1	66	3	N	-0-					-0-
01	124	N	59	-0-	-65	-0-	8	1	51	3	N	-0-					-0-
02	112	N	59	-0-	-53	-0-	3	1	56	3	N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	7	1	57	3	N	-0-					-0-
04	60	N	25	-0-	-35	-0-	5	1	20	3	N	-0-					-0-

CANYON RANCH WELL #: 833X RRCID -> 175792 COMPL. DATE 10/17/1999 TOTAL DEPTH 5400 PERF. 4868 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 8302X RRCID -> 175793 COMPL. DATE 10/28/1999 TOTAL DEPTH 5400 PERF. 4656 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 8312S RRCID -> 175804 COMPL. DATE 10/24/1999 TOTAL DEPTH 5500 PERF. 4738 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52	N	52	-0-	-0-	-0-	4	1	48	3	Y	-0-					-0-
12	75	N	75	-0-	-0-	-0-	4	1	71	3	Y	-0-					-0-
01	93	N	82	-0-	-11	-0-	1	1	81	3	Y	-0-					-0-
02	75	N	75	-0-	-0-	-0-	5	1	70	3	Y	-0-					-0-
*03	84	N	84	-0-	-0-	-0-	9	1	75	3	Y	-0-					-0-
04	90	N	79	-0-	-11	-0-	6	1	73	3	Y	-0-					-0-

CANYON RANCH WELL #: 1073A RRCID -> 175810 COMPL. DATE 10/18/1999 TOTAL DEPTH 5520 PERF. 4662 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1311S RRCID -> 175811 COMPL. DATE 10/22/1999 TOTAL DEPTH 5500 PERF. 4830 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ASKEW & GLIMP 55 WELL #: 6 RRCID -> 175816 COMPL. DATE 11/11/1999 TOTAL DEPTH 6050 PERF. 5352 - 5730

11	30	N	16	-0-	-14	-0-	3	1	13	3	Y	-0-					-0-
12	26	N	26	-0-	-0-	-0-	5	1	21	3	Y	-0-					-0-
01	31	N	20	-0-	-11	-0-	3	1	17	3	Y	-0-					-0-
02	28	N	11	-0-	-17	-0-	2	1	9	3	Y	-0-					-0-
03	12	N	12	-0-	-0-	-0-	2	1	10	3	Y	-0-					-0-
04	30	N	13	-0-	-17	-0-	2	1	11	3	Y	-0-					-0-

ASKEW & GLIMP 55 WELL #: 7 RRCID -> 175819 COMPL. DATE 11/10/1999 TOTAL DEPTH 6100 PERF. 5366 - 5754

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLOODWORTH 139 WELL #: 7 RRCID -> 175822 COMPL. DATE 10/27/1999 TOTAL DEPTH 7500 PERF. 6755 - 7244

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 20 WELL #: 11 RRCID -> 175824 COMPL. DATE 09/18/1999 TOTAL DEPTH 6150 PERF. 5420 - 5876

11	277	N	277	-0-	-0-	-0-	33	1	244	3	N	-0-					-0-
12	310	N	282	-0-	-28	-0-	34	1	248	3	N	-0-					-0-
01	310	N	294	-0-	-16	-0-	44	1	250	3	N	-0-					-0-
02	267	N	267	-0-	-0-	-0-	33	1	234	3	N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	8	1	61	3	N	-0-					-0-
04	357	N	357	-0-	-0-	-0-	42	1	315	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 175827 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 6490 - 7847

11	181	N	181	-0-	-0-	-0-	8	1	173	3	N	-0-					-0-
12	186	N	184	-0-	-2	-0-	8	1	176	3	N	-0-					-0-
01	186	N	184	-0-	-2	-0-	8	1	176	3	N	-0-					-0-
02	168	N	155	-0-	-13	-0-	7	1	148	3	N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	5	1	120	3	N	-0-					-0-
04	180	N	119	-0-	-61	-0-	5	1	114	3	N	-0-					-0-

MAYER 18 WELL #: 4 RRCID -> 175829 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 6284 - 8154

11	330	N	318	-0-	-12	-0-	14	1	304	3	Y	-0-					1
12	341	N	338	-0-	-3	-0-	14	1	324	3	Y	-0-					1
01	344	N	344	-0-	-0-	-0-	14	1	330	3	Y	-0-					1
02	310	N	310	-0-	-0-	-0-	13	1	297	3	Y	-0-					1
03	310	N	310	-0-	-0-	-0-	13	1	297	3	Y	-0-	1	1			-0-
04	330	N	269	-0-	-61	-0-	12	1	257	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 1 WELL #: 4 RRCID -> 175831 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 6478 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	463	N	463	-0-	-0-	-0-	20	1	443	3	Y	-0-					1
12	468	N	468	-0-	-0-	-0-	19	1	449	3	Y	-0-					1
01	490	N	490	-0-	-0-	-0-	20	1	470	3	Y	-0-					1
02	424	N	424	-0-	-0-	-0-	18	1	406	3	Y	-0-					1
03	439	N	439	-0-	-0-	-0-	18	1	421	3	Y	-0-	1	1			-0-
04	480	N	445	-0-	-35	-0-	20	1	425	3	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 175832 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 6805 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92	N	92	-0-	-0-	-0-	10	1	82	3	Y	-0-					2
12	94	N	94	-0-	-0-	-0-	9	1	85	3	Y	-0-					2
01	93	N	91	-0-	-2	-0-	9	1	82	3	Y	-0-					2
02	84	N	82	-0-	-2	-0-	8	1	74	3	Y	-0-					2
03	96	N	96	-0-	-0-	-0-	9	1	87	3	Y	-0-					2
04	91	N	91	-0-	-0-	-0-	8	1	83	3	Y	-0-					2

MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 175838 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 6466 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	108	-0-	-12	-0-	12	1	96	3	Y	-0-					-0-
12	107	N	107	-0-	-0-	-0-	11	1	96	3	Y	-0-					-0-
01	124	N	101	-0-	-23	-0-	10	1	91	3	Y	-0-					-0-
02	112	N	94	-0-	-18	-0-	9	1	85	3	Y	-0-					-0-
03	109	N	109	-0-	-0-	-0-	10	1	99	3	Y	-0-					-0-
04	101	N	101	-0-	-0-	-0-	9	1	92	3	Y	-0-					-0-

MAYFIELD 34 WELL #: 3R RRCID -> 175852 COMPL. DATE 11/04/1999 TOTAL DEPTH 8500 PERF. 6404 - 7161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	N	35	-0-	-0-	-0-	4	1	31	3	Y	-0-					1
12	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					1
01	31	N	31	-0-	-0-	-0-	4	1	27	3	Y	-0-					1
02	28	N	28	-0-	-0-	-0-	4	1	24	3	Y	-0-					1
03	40	N	40	-0-	-0-	-0-	6	1	34	3	Y	-0-					1
04	45	N	45	-0-	-0-	-0-	4	1	41	3	Y	-0-					1

RICHARDSON 139 WELL #: 7 RRCID -> 175855 COMPL. DATE 11/04/1999 TOTAL DEPTH 7510 PERF. 6714 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	312	-0-	-258	-0-	26	1	286	3	Y	-0-					4
12	434	N	355	-0-	-79	-0-	30	1	325	3	Y	-0-					4
01	372	N	320	-0-	-52	-0-	27	1	293	3	Y	-0-					4
02	280	N	266	-0-	-14	-0-	23	1	243	3	Y	-0-					4
03	293	N	293	-0-	-0-	-0-	25	1	268	3	Y	-0-					4
04	300	N	284	-0-	-16	-0-	28	1	256	3	Y	-0-					4

RICHARDSON 4 WELL #: 6 RRCID -> 175860 COMPL. DATE 10/24/1999 TOTAL DEPTH 8400 PERF. 6316 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
12	0	X	-0-	-0-	-0-	-0-					N	-0-					2
01	0	X	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2
04	0	N	-0-	-0-	-0-	-0-					N	-0-					2

RICHARDSON 4 WELL #: 7 RRCID -> 175867 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 6831 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	990	-0-	-150	-0-	83	1	907	3	Y	-0-					-0-
12	1085	N	984	-0-	-101	-0-	84	1	900	3	Y	-0-					-0-
01	1085	N	1036	-0-	-49	-0-	88	1	948	3	Y	-0-					-0-
02	924	N	879	-0-	-45	-0-	76	1	803	3	Y	-0-					-0-
03	1018	N	1018	-0-	-0-	-0-	86	1	932	3	Y	-0-					-0-
04	990	N	980	-0-	-10	-0-	97	1	883	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 47 WELL #: 4 RRCID -> 175943 COMPL. DATE 11/22/1999 TOTAL DEPTH 8333 PERF. 6876 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	23	-0-	-7	-0-	2	1	21	3	Y	-0-					-0-
12	31	N	27	-0-	-4	-0-	2	1	25	3	Y	-0-					-0-
01	31	N	25	-0-	-6	-0-	3	1	22	3	Y	-0-					-0-
02	29	N	29	-0-	-0-	-0-	2	1	27	3	Y	-0-					-0-
03	25	N	25	-0-	-0-	-0-	2	1	23	3	Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-					-0-

MAYER 47 WELL #: 6 RRCID -> 175944 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 6920 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	252	-0-	-18	-0-	22	1	230	3	Y	-0-					-0-
12	279	N	259	-0-	-20	-0-	23	1	236	3	Y	-0-					-0-
01	279	N	255	-0-	-24	-0-	28	1	227	3	Y	-0-					-0-
02	246	N	246	-0-	-0-	-0-	19	1	227	3	Y	-0-					-0-
03	273	N	273	-0-	-0-	-0-	21	1	252	3	Y	-0-					-0-
04	264	N	264	-0-	-0-	-0-	20	1	244	3	Y	-0-					-0-

MAYER 1028 WELL #: 1 RRCID -> 175948 COMPL. DATE 11/25/1999 TOTAL DEPTH 7450 PERF. 6374 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	310	N	310	-0-	-0-	-0-	14	1	296	3	Y	-0-					-0-
12	320	N	320	-0-	-0-	-0-	13	1	307	3	Y	-0-					-0-
01	313	N	313	-0-	-0-	-0-	13	1	300	3	Y	-0-					-0-
02	281	N	281	-0-	-0-	-0-	12	1	269	3	Y	-0-					-0-
03	301	N	301	-0-	-0-	-0-	13	1	288	3	Y	-0-					-0-
04	300	N	292	-0-	-8	-0-	13	1	279	3	Y	-0-					-0-

MAYER 10 WELL #: 3 RRCID -> 176052 COMPL. DATE 10/16/1999 TOTAL DEPTH 7757 PERF. 6610 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	244	N	244	-0-	-0-	-0-	11	1	233	3	Y	-0-					-0-
12	248	N	248	-0-	-0-	-0-	10	1	238	3	Y	-0-					-0-
01	248	N	245	-0-	-3	-0-	10	1	235	3	Y	-0-					-0-
02	224	N	224	-0-	-0-	-0-	10	1	214	3	Y	-0-					-0-
03	233	N	233	-0-	-0-	-0-	10	1	223	3	Y	-0-					-0-
04	240	N	228	-0-	-12	-0-	10	1	218	3	Y	-0-					-0-

MAYER 9 WELL #: 2 RRCID -> 176068 COMPL. DATE 11/24/1999 TOTAL DEPTH 8250 PERF. 6326 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	334	-0-	-26	-0-	15	1	319	3	Y	-0-					-0-
12	372	N	361	-0-	-11	-0-	15	1	346	3	Y	-0-					-0-
01	341	N	337	-0-	-4	-0-	14	1	323	3	Y	-0-					-0-
02	308	N	305	-0-	-3	-0-	13	1	292	3	Y	-0-					-0-
03	342	N	342	-0-	-0-	-0-	14	1	328	3	Y	-0-					-0-
04	330	N	328	-0-	-2	-0-	14	1	314	3	Y	-0-					-0-

ESPY 41 WELL #: 9 RRCID -> 176178 COMPL. DATE 12/17/1999 TOTAL DEPTH 6000 PERF. 5608 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	190	-0-	-20	-0-	33	1	157	3	Y	-0-					37
12	217	N	185	-0-	-32	-0-	34	1	151	3	Y	-0-					37
01	186	N	173	-0-	-13	-0-	28	1	145	3	Y	-0-					37
02	168	N	136	-0-	-32	-0-	28	1	106	3	Y	2	37	1			2
							2	9									
03	159	N	159	-0-	-0-	-0-	31	1	128	3	Y	-0-					2
04	180	N	163	-0-	-17	-0-	30	1	132	3	Y	1	1	8			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

ESPY 41 WELL #: 10 RRCID -> 176181 COMPL. DATE 12/05/1999 TOTAL DEPTH 6000 PERF. 5607 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ASKEW & GLIMP 55 WELL #: 8 RRCID -> 176185 COMPL. DATE 01/12/2000 TOTAL DEPTH 6100 PERF. 5494 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 56 WELL #: 12 RRCID -> 176196 COMPL. DATE 11/19/2000 TOTAL DEPTH 6000 PERF. 5522 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33	N	33	-0-	-0-	-0-	6	1	27	3	Y	-0-					-0-
12	93	N	31	-0-	-62	-0-	6	1	25	3	Y	-0-					-0-
01	57	N	57	-0-	-0-	-0-	9	1	48	3	Y	-0-					-0-
02	86	N	86	-0-	-0-	-0-	18	1	68	3	Y	-0-					-0-
03	71	N	71	-0-	-0-	-0-	14	1	57	3	Y	-0-					-0-
04	108	N	108	-0-	-0-	-0-	20	1	88	3	Y	-0-					-0-

ESPY 56 WELL #: 13 RRCID -> 176197 COMPL. DATE 12/23/1999 TOTAL DEPTH 6050 PERF. 5346 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49	N	49	-0-	-0-	-0-	9	1	40	3	Y	-0-					-0-
12	50	N	50	-0-	-0-	-0-	9	1	41	3	Y	-0-					-0-
01	62	N	47	-0-	-15	-0-	8	1	39	3	Y	-0-					-0-
02	56	N	34	-0-	-22	-0-	7	1	27	3	Y	-0-					-0-
03	37	N	37	-0-	-0-	-0-	7	1	30	3	Y	-0-					-0-
04	60	N	40	-0-	-20	-0-	7	1	33	3	Y	-0-					-0-

ESPY 57 WELL #: 11 RRCID -> 176211 COMPL. DATE 12/07/1999 TOTAL DEPTH 6050 PERF. 5343 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	11	-0-	-0-	-0-	2	1	9	3	Y	-0-					-0-
12	31	N	26	-0-	-5	-0-	5	1	21	3	Y	-0-					-0-
01	31	N	10	-0-	-21	-0-	2	1	8	3	Y	-0-					-0-
02	20	N	20	-0-	-0-	-0-	4	1	16	3	Y	-0-					-0-
03	14	N	14	-0-	-0-	-0-	3	1	11	3	Y	-0-					-0-
04	10	N	8	-0-	-2	-0-	1	1	7	3	Y	-0-					-0-

GALBREATH 79 WELL #: 4 RRCID -> 176212 COMPL. DATE 12/29/1999 TOTAL DEPTH 6200 PERF. 4818 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES RANCH WELL #: 1873 RRCID -> 176215 COMPL. DATE 11/06/1999 TOTAL DEPTH 8125 PERF. 6416 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 17 WELL #: 3 RRCID -> 176216 COMPL. DATE 11/25/1999 TOTAL DEPTH 8300 PERF. 6380 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	437	-0-	-13	-0-	19	1	418	3	Y	-0-					1
12	465	N	431	-0-	-34	-0-	18	1	413	3	Y	-0-					1
01	434	N	353	-0-	-81	-0-	15	1	338	3	Y	-0-					1
02	420	N	413	-0-	-7	-0-	18	1	395	3	Y	-0-					1
03	428	N	428	-0-	-0-	-0-	18	1	410	3	Y	-0-	1	1			-0-
04	330	N	324	-0-	-6	-0-	14	1	310	3	Y	-0-					-0-

MAYER 19 WELL #: 4 RRCID -> 176217 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 6780 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	176	N	176	-0-	-0-	-0-	8	1	168	3	Y	-0-					-0-
12	188	N	188	-0-	-0-	-0-	8	1	180	3	Y	-0-					-0-
01	190	N	190	-0-	-0-	-0-	8	1	182	3	Y	-0-					-0-
02	177	N	177	-0-	-0-	-0-	8	1	169	3	Y	-0-					-0-
03	194	N	194	-0-	-0-	-0-	8	1	186	3	Y	-0-					-0-
04	194	N	194	-0-	-0-	-0-	9	1	185	3	Y	-0-					-0-

REINHARDT 6 WELL #: 7 RRCID -> 176235 COMPL. DATE 01/08/2000 TOTAL DEPTH 8367 PERF. 6144 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	651	-0-	-39	-0-	55	1	596	3	Y	-0-					-0-
12	961	N	660	-0-	-301	-0-	56	1	604	3	Y	-0-					-0-
01	899	N	428	-0-	-471	-0-	36	1	392	3	Y	-0-					-0-
02	616	N	518	-0-	-98	-0-	45	1	473	3	Y	-0-					-0-
03	501	N	501	-0-	-0-	-0-	42	1	459	3	Y	-0-					-0-
04	493	N	493	-0-	-0-	-0-	49	1	444	3	Y	-0-					-0-

MAYER WELL #: 12 RRCID -> 176303 COMPL. DATE 12/30/1999 TOTAL DEPTH 7550 PERF. 6338 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	267	-0-	-3	-0-	12	1	255	3	N	-0-					-0-
12	279	N	274	-0-	-5	-0-	11	1	263	3	N	-0-					-0-
01	284	N	284	-0-	-0-	-0-	12	1	272	3	N	-0-					-0-
02	252	N	248	-0-	-4	-0-	11	1	237	3	N	-0-					-0-
03	275	N	275	-0-	-0-	-0-	11	1	264	3	N	-0-					-0-
04	270	N	266	-0-	-4	-0-	12	1	254	3	N	-0-					-0-

MAYER WELL #: 13 RRCID -> 176304 COMPL. DATE 01/13/2000 TOTAL DEPTH 7550 PERF. 6364 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	291	N	291	-0-	-0-	-0-	13	1	278	3	N	-0-					-0-
12	310	N	299	-0-	-11	-0-	12	1	287	3	N	-0-					-0-
01	310	N	298	-0-	-12	-0-	12	1	286	3	N	-0-					-0-
02	280	N	269	-0-	-11	-0-	11	1	258	3	N	-0-					-0-
03	297	N	297	-0-	-0-	-0-	12	1	285	3	N	-0-					-0-
04	300	N	289	-0-	-11	-0-	13	1	276	3	N	-0-					-0-

MAYER WELL #: 14 RRCID -> 176305 COMPL. DATE 12/20/1999 TOTAL DEPTH 8544 PERF. 6356 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	214	N	214	-0-	-0-	-0-	9	1	205	3	N	-0-					-0-
12	217	N	216	-0-	-1	-0-	9	1	207	3	N	-0-					-0-
01	219	N	219	-0-	-0-	-0-	9	1	210	3	N	-0-					-0-
02	196	N	194	-0-	-2	-0-	8	1	186	3	N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	9	1	211	3	N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	9	1	205	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 15 RRCID -> 176306 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 6954 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	829	N	829	-0-	-0-	-0-	37	1	791	3	N	1	1	8			-0-
							1	9									
12	715	N	715	-0-	-0-	-0-	29	1	686	3	N	-0-					-0-
01	696	N	696	-0-	-0-	-0-	29	1	667	3	N	-0-					-0-
02	643	N	643	-0-	-0-	-0-	27	1	616	3	N	-0-					-0-
03	681	N	681	-0-	-0-	-0-	28	1	653	3	N	-0-					-0-
04	645	N	645	-0-	-0-	-0-	28	1	617	3	N	-0-					-0-

MAYER WELL #: 16 RRCID -> 176308 COMPL. DATE 12/31/1999 TOTAL DEPTH 8400 PERF. 6379 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	88	-0-	-2	-0-	4	1	84	3	N	-0-					-0-
12	93	N	89	-0-	-4	-0-	4	1	85	3	N	-0-					-0-
01	93	N	88	-0-	-5	-0-	4	1	84	3	N	-0-					-0-
02	84	N	78	-0-	-6	-0-	3	1	75	3	N	-0-					-0-
03	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-					-0-
04	90	N	83	-0-	-7	-0-	4	1	79	3	N	-0-					-0-

MAYER WELL #: 17 RRCID -> 176309 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 6308 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	294	N	294	-0-	-0-	-0-	13	1	281	3	N	-0-					-0-
12	289	N	289	-0-	-0-	-0-	12	1	277	3	N	-0-					-0-
01	282	N	282	-0-	-0-	-0-	12	1	270	3	N	-0-					-0-
02	280	N	264	-0-	-16	-0-	11	1	253	3	N	-0-					-0-
03	284	N	284	-0-	-0-	-0-	12	1	272	3	N	-0-					-0-
04	276	N	276	-0-	-0-	-0-	12	1	264	3	N	-0-					-0-

MAYER WELL #: 18 RRCID -> 176310 COMPL. DATE 12/04/1999 TOTAL DEPTH 7750 PERF. 6586 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	214	-0-	-26	-0-	9	1	205	3	N	-0-					-0-
12	219	N	219	-0-	-0-	-0-	9	1	210	3	N	-0-					-0-
01	219	N	219	-0-	-0-	-0-	9	1	210	3	N	-0-					-0-
02	197	N	197	-0-	-0-	-0-	8	1	189	3	N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	9	1	213	3	N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	9	1	205	3	N	-0-					-0-

MAYER WELL #: 19 RRCID -> 176311 COMPL. DATE 01/15/2000 TOTAL DEPTH 7701 PERF. 6613 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	395	N	395	-0-	-0-	-0-	17	1	378	3	N	-0-					-0-
12	397	N	397	-0-	-0-	-0-	16	1	381	3	N	-0-					-0-
01	403	N	397	-0-	-6	-0-	17	1	380	3	N	-0-					-0-
02	364	N	346	-0-	-18	-0-	15	1	331	3	N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	16	1	361	3	N	-0-					-0-
04	390	N	355	-0-	-35	-0-	16	1	339	3	N	-0-					-0-

MAYER WELL #: 20 RRCID -> 176312 COMPL. DATE 01/13/2000 TOTAL DEPTH 8800 PERF. 6644 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	495	-0-	-15	-0-	22	1	473	3	N	-0-					-0-
12	527	N	516	-0-	-11	-0-	21	1	495	3	N	-0-					-0-
01	527	N	505	-0-	-22	-0-	21	1	484	3	N	-0-					-0-
02	476	N	464	-0-	-12	-0-	20	1	444	3	N	-0-					-0-
03	508	N	508	-0-	-0-	-0-	21	1	487	3	N	-0-					-0-
04	493	N	493	-0-	-0-	-0-	22	1	471	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 84 WELL #: 14 RRCID -> 176635 COMPL. DATE 01/19/2000 TOTAL DEPTH 5550 PERF. 5232 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	493	N	493	-0-	-0-	-0-	38	1	455	3	Y	-0-					-0-
12	479	N	479	-0-	-0-	-0-	25	1	454	3	Y	-0-					-0-
01	428	N	428	-0-	-0-	-0-	3	1	425	3	Y	-0-					-0-
02	448	N	371	-0-	-77	-0-	24	1	347	3	Y	-0-					-0-
03	355	N	355	-0-	-0-	-0-	37	1	318	3	Y	-0-					-0-
04	432	N	432	-0-	-0-	-0-	33	1	399	3	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 16 RRCID -> 176638 COMPL. DATE 01/27/2000 TOTAL DEPTH 5610 PERF. 5236 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	201	-0-	-129	-0-	30	1	171	3	N	-0-					8
12	191	N	191	-0-	-0-	-0-	28	1	163	3	N	-0-					8
01	248	N	166	-0-	-82	-0-	26	1	140	3	N	-0-					8
02	196	N	127	-0-	-69	-0-	21	1	106	3	N	-0-					8
03	124	N	124	-0-	-0-	-0-	18	1	106	3	N	-0-					8
04	174	N	174	-0-	-0-	-0-	29	1	145	3	N	-0-					8

FIELDS 58 WELL #: 4 RRCID -> 176639 COMPL. DATE 01/02/2000 TOTAL DEPTH 5800 PERF. 5190 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	319	N	319	-0-	-0-	-0-	39	1	280	3	N	-0-					-0-
12	325	N	325	-0-	-0-	-0-	36	1	289	3	N	-0-					-0-
01	311	N	311	-0-	-0-	-0-	38	1	273	3	N	-0-					-0-
02	243	N	243	-0-	-0-	-0-	30	1	213	3	N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	32	1	226	3	N	-0-					-0-
04	260	N	260	-0-	-0-	-0-	34	1	226	3	N	-0-					-0-

FIELDS 58 WELL #: 6 RRCID -> 176640 COMPL. DATE 02/10/2000 TOTAL DEPTH 5750 PERF. 5442 - 5482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON 138 WELL #: 13 RRCID -> 176641 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 6670 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	445	-0-	-35	-0-	37	1	408	3	Y	-0-					-0-
12	465	N	442	-0-	-23	-0-	38	1	404	3	Y	-0-					-0-
01	465	N	439	-0-	-26	-0-	37	1	402	3	Y	-0-					-0-
02	420	N	406	-0-	-14	-0-	35	1	371	3	Y	-0-					-0-
03	457	N	457	-0-	-0-	-0-	39	1	418	3	Y	-0-					-0-
04	455	N	455	-0-	-0-	-0-	45	1	410	3	Y	-0-					-0-

PFLUGER 103 WELL #: 6 RRCID -> 176644 COMPL. DATE 02/10/2000 TOTAL DEPTH 5550 PERF. 5084 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON 139 WELL #: 8 RRCID -> 176664 COMPL. DATE 01/27/2000 TOTAL DEPTH 7400 PERF. 6138 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	180	-0-	-120	-0-	15	1	165	3	Y	-0-					1
12	186	N	183	-0-	-3	-0-	16	1	167	3	Y	-0-					1
01	279	N	275	-0-	-4	-0-	23	1	252	3	Y	-0-					1
02	168	N	163	-0-	-5	-0-	14	1	149	3	Y	-0-					1
03	227	N	227	-0-	-0-	-0-	19	1	208	3	Y	-0-					1
04	270	N	179	-0-	-91	-0-	18	1	161	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JENKINS, F. J. "D" WELL #: 1302 RRCID -> 176795 COMPL. DATE 02/03/2000 TOTAL DEPTH 4200 PERF. 3538 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
12	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
01	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
02	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
03	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
04	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-

PFLUGER 105 WELL #: 15 RRCID -> 176798 COMPL. DATE 02/03/2000 TOTAL DEPTH 5650 PERF. 5108 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	147	N	147	-0-	-0-	-0-	11	1	136	3	Y	-0-					-0-
12	149	N	149	-0-	-0-	-0-	8	1	141	3	Y	-0-					-0-
01	148	N	148	-0-	-0-	-0-	1	1	147	3	Y	-0-					-0-
02	140	N	125	-0-	-15	-0-	8	1	117	3	Y	-0-					-0-
03	114	N	114	-0-	-0-	-0-	12	1	102	3	Y	-0-					-0-
04	150	N	141	-0-	-9	-0-	11	1	130	3	Y	-0-					-0-

FIELDS 49 WELL #: 3 RRCID -> 176879 COMPL. DATE 02/12/2000 TOTAL DEPTH 6050 PERF. 5451 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JENKINS, F. J. "B" WELL #: 903 RRCID -> 176880 COMPL. DATE 03/02/2000 TOTAL DEPTH 4250 PERF. 1740 - 1762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
12	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
01	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
02	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
04	360	N	307	-0-	-53	-0-	307	2			N	-0-					-0-

MAYER 19 WELL #: 5 RRCID -> 176881 COMPL. DATE 02/14/2000 TOTAL DEPTH 8524 PERF. 6336 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	280	N	280	-0-	-0-	-0-	12	1	268	3	Y	-0-					1
12	288	N	288	-0-	-0-	-0-	12	1	276	3	Y	-0-					1
01	310	N	287	-0-	-23	-0-	12	1	275	3	Y	-0-					1
02	265	N	265	-0-	-0-	-0-	11	1	254	3	Y	-0-					1
03	251	N	251	-0-	-0-	-0-	10	1	241	3	Y	-0-	1	1			-0-
04	270	N	253	-0-	-17	-0-	11	1	242	3	Y	-0-					-0-

MAYER 47 WELL #: 10 RRCID -> 176882 COMPL. DATE 02/19/2000 TOTAL DEPTH 8350 PERF. 6878 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 94 WELL #: 5 RRCID -> 176883 COMPL. DATE 02/13/2000 TOTAL DEPTH 6400 PERF. 5324 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	24	N	24	-0-	-0-	-0-	1	1	23	3	N	-0-					-0-
02	28	N	6	-0-	-22	-0-	6	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 98 WELL #: 11 RRCID -> 176886 COMPL. DATE 02/22/2000 TOTAL DEPTH 6500 PERF. 5248 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
12	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
01	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
02	10	N	1	-0-	-9	-0-	1	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 6 RRCID -> 177015 COMPL. DATE 04/14/2000 TOTAL DEPTH 8300 PERF. 6350 - 7196

11	420	N	408	-0-	-12	-0-	18	1	390	3	N	-0-					-0-
12	434	N	417	-0-	-17	-0-	17	1	400	3	N	-0-					-0-
01	434	N	414	-0-	-20	-0-	17	1	397	3	N	-0-					-0-
02	392	N	375	-0-	-17	-0-	16	1	359	3	N	-0-					-0-
03	414	N	414	-0-	-0-	-0-	17	1	397	3	N	-0-					-0-
04	404	N	404	-0-	-0-	-0-	18	1	386	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 10 RRCID -> 177016 COMPL. DATE 03/30/2000 TOTAL DEPTH 7500 PERF. 6500 - 7316

11	281	N	281	-0-	-0-	-0-	12	1	269	3	N	-0-					-0-
12	310	N	297	-0-	-13	-0-	12	1	285	3	N	-0-					-0-
01	302	N	302	-0-	-0-	-0-	13	1	289	3	N	-0-					-0-
02	295	N	295	-0-	-0-	-0-	13	1	282	3	N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	13	1	307	3	N	-0-					-0-
04	332	N	332	-0-	-0-	-0-	15	1	317	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 11 RRCID -> 177075 COMPL. DATE 04/07/2000 TOTAL DEPTH 7500 PERF. 7150 - 7308

11	297	N	297	-0-	-0-	-0-	13	1	276	3	N	7					15
							8	9									
12	275	N	275	-0-	-0-	-0-	11	1	258	3	N	5	10	1			10
							6	9									
01	256	N	256	-0-	-0-	-0-	11	1	244	3	N	1					11
							1	9									
02	252	N	160	-0-	-92	-0-	7	1	152	3	N	1					12
							1	9									
03	245	N	245	-0-	-0-	-0-	10	1	229	3	N	5	9	1			8
							6	9									
04	244	N	244	-0-	-0-	-0-	11	1	230	3	N	3					11
							3	9									

WHITEHEAD WELL #: 602 RRCID -> 177131 COMPL. DATE 04/27/2000 TOTAL DEPTH 8900 PERF. 6902 - 6938

11	570	N	224	-0-	-346	-0-	16	1	208	3	Y	-0-					-0-
12	372	N	136	-0-	-236	-0-	9	1	127	3	Y	-0-					-0-
01	310	N	118	-0-	-192	-0-	8	1	110	3	Y	-0-					-0-
02	196	N	66	-0-	-130	-0-	5	1	61	3	Y	-0-					-0-
03	97	N	97	-0-	-0-	-0-	7	1	90	3	Y	-0-					-0-
04	144	N	144	-0-	-0-	-0-	12	1	132	3	Y	-0-					-0-

CANYON RANCH WELL #: 8304X RRCID -> 177497 COMPL. DATE 02/16/2000 TOTAL DEPTH 5400 PERF. 5134 - 5154

11	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					-0-
12	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					-0-
01	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					-0-
02	364	N	333	-0-	-31	-0-	333	3			Y	-0-					-0-
*03	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					-0-
04	390	N	363	-0-	-27	-0-	363	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 1312S RRCID -> 177499 COMPL. DATE 02/12/2000 TOTAL DEPTH 5524 PERF. 4864 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
12	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-
02	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					-0-
03	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-
04	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-

CANYON RANCH WELL #: 1313S RRCID -> 177500 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 4850 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1314S RRCID -> 177502 COMPL. DATE 03/18/2000 TOTAL DEPTH 5450 PERF. 4894 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	6	-0-	-24	-0-	6	3			Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
02	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
03	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-
04	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-

CANYON RANCH WELL #: 1315S RRCID -> 177505 COMPL. DATE 03/31/2000 TOTAL DEPTH 5450 PERF. 4884 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
03	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-

CANYON RANCH WELL #: 1316S RRCID -> 177506 COMPL. DATE 04/05/2000 TOTAL DEPTH 5450 PERF. 4840 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1074A RRCID -> 177509 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 5178 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1075A RRCID -> 177510 COMPL. DATE 03/07/2000 TOTAL DEPTH 16700 PERF. 5166 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					-0-
12	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-
01	310	N	277	-0-	-33	-0-	277	3			Y	-0-					-0-
02	308	N	297	-0-	-11	-0-	297	3			Y	-0-					-0-
03	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1076A RRCID -> 177511 COMPL. DATE 03/16/2000 TOTAL DEPTH 5550 PERF. 5176 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 2R RRCID -> 177589 COMPL. DATE 04/05/2000 TOTAL DEPTH 7450 PERF. 6498 - 7248

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON 4 WELL #: 5 RRCID -> 177593 COMPL. DATE 04/11/2000 TOTAL DEPTH 8462 PERF. 6844 - 8004

11	360	N	292	-0-	-68	-0-	24 1 1 9		267	3	Y	1	1	8			-0-
12	359	N	359	-0-	-0-	-0-	31	1	328	3	Y	-0-					-0-
01	335	N	335	-0-	-0-	-0-	28	1	307	3	Y	-0-					-0-
02	306	N	306	-0-	-0-	-0-	27	1	279	3	Y	-0-					-0-
03	320	N	320	-0-	-0-	-0-	27	1	293	3	Y	-0-					-0-
04	330	N	268	-0-	-62	-0-	26	1	242	3	Y	-0-					-0-

JENKINS, F. J. "A" WELL #: 802 RRCID -> 177596 COMPL. DATE 06/12/2000 TOTAL DEPTH 4250 PERF. 1858 - 3309

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 3 RRCID -> 177602 COMPL. DATE 03/01/2000 TOTAL DEPTH 8214 PERF. 6285 - 7088

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 45 WELL #: 9 RRCID -> 177606 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

11	493	N	493	-0-	-0-	-0-	62	1	431	3	Y	-0-					2
12	503	N	503	-0-	-0-	-0-	52	1	451	3	Y	-0-					2
01	527	N	492	-0-	-35	-0-	60	1	432	3	Y	-0-					2
02	448	N	446	-0-	-2	-0-	65	1	381	3	Y	-0-					2
03	482	N	482	-0-	-0-	-0-	68	1	414	3	Y	-0-					2
04	513	N	513	-0-	-0-	-0-	51	1	462	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 21 RRCID -> 177615 COMPL. DATE 03/02/2000 TOTAL DEPTH 7550 PERF. 6424 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	400	N	400	-0-	-0-	-0-	18	1	382	3	N	-0-					-0-
12	410	N	410	-0-	-0-	-0-	17	1	393	3	N	-0-					-0-
01	406	N	406	-0-	-0-	-0-	17	1	389	3	N	-0-					-0-
02	367	N	367	-0-	-0-	-0-	16	1	351	3	N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	17	1	389	3	N	-0-					-0-
04	392	N	392	-0-	-0-	-0-	17	1	375	3	N	-0-					-0-

MAYER WELL #: 22 RRCID -> 177616 COMPL. DATE 02/24/2000 TOTAL DEPTH 7700 PERF. 6543 - 7404

11	356	N	356	-0-	-0-	-0-	15	1	334	3	N	6					17
							7	9									
12	363	N	363	-0-	-0-	-0-	14	1	339	3	N	9	13	1			13
							10	9									
01	355	N	355	-0-	-0-	-0-	15	1	338	3	N	2					15
							2	9									
02	321	N	321	-0-	-0-	-0-	14	1	305	3	N	2					17
							2	9									
03	362	N	362	-0-	-0-	-0-	15	1	340	3	N	6	12	1			11
							7	9									
04	347	N	347	-0-	-0-	-0-	15	1	328	3	N	4					15
							4	9									

MAYER WELL #: 26 RRCID -> 177619 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

11	150	N	137	-0-	-13	-0-	6	1	131	3	N	-0-					-0-
12	155	N	140	-0-	-15	-0-	6	1	134	3	N	-0-					-0-
01	155	N	138	-0-	-17	-0-	6	1	132	3	N	-0-					-0-
02	140	N	124	-0-	-16	-0-	5	1	119	3	N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	6	1	133	3	N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-					-0-

CANYON RANCH WELL #: 8313S RRCID -> 177688 COMPL. DATE 02/23/2000 TOTAL DEPTH 5550 PERF. 5166 - 5224

11	146	N	146	-0-	-0-	-0-	11	1	135	3	Y	-0-					-0-
12	62	N	14	-0-	-48	-0-	1	1	13	3	Y	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
02	140	N	7	-0-	-133	-0-	7	3			Y	-0-					-0-
*03	49	N	49	-0-	-0-	-0-	5	1	44	3	Y	-0-					-0-
*04	27	N	27	-0-	-0-	-0-	2	1	25	3	Y	-0-					-0-

CANYON RANCH WELL #: 8314S RRCID -> 177690 COMPL. DATE 03/07/2000 TOTAL DEPTH 5565 PERF. 4684 - 5246

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 8315S RRCID -> 177694 COMPL. DATE 03/22/2000 TOTAL DEPTH 5550 PERF. 5154 - 5212

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 8316S RRCID -> 177695 COMPL. DATE 04/05/2000 TOTAL DEPTH 5550 PERF. 5144 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	215	-0-	-25	-0-	17	1	198	3	Y	-0-					-0-
12	213	N	213	-0-	-0-	-0-	11	1	202	3	Y	-0-					-0-
01	279	N	220	-0-	-59	-0-	2	1	218	3	Y	-0-					-0-
02	196	N	190	-0-	-6	-0-	12	1	178	3	Y	-0-					-0-
*03	219	N	219	-0-	-0-	-0-	23	1	196	3	Y	-0-					-0-
*04	215	N	215	-0-	-0-	-0-	17	1	198	3	Y	-0-					-0-

MCMILLIAN, LEO H. "11" WELL #: 12 RRCID -> 177697 COMPL. DATE 04/26/2000 TOTAL DEPTH 5650 PERF. 5200 - 5270

11	60	N	42	-0-	-18	-0-	6	1	36	3	N	-0-					-0-
12	46	N	46	-0-	-0-	-0-	7	1	39	3	N	-0-					-0-
01	62	N	45	-0-	-17	-0-	7	1	38	3	N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	6	1	29	3	N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	6	1	36	3	N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	6	1	32	3	N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 13 RRCID -> 177801 COMPL. DATE 04/15/2000 TOTAL DEPTH 5650 PERF. 4738 - 5288

11	42	N	42	-0-	-0-	-0-	6	1	36	3	N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	6	1	37	3	N	-0-					-0-
01	31	N	28	-0-	-3	-0-	4	1	24	3	N	-0-					-0-
02	28	N	25	-0-	-3	-0-	4	1	21	3	N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	5	1	28	3	N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	5	1	26	3	N	-0-					-0-

MAYER WELL #: 25 RRCID -> 177806 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7100 - 7910

11	180	N	174	-0-	-6	-0-	8	1	166	3	N	-0-					-0-
12	186	N	175	-0-	-11	-0-	7	1	168	3	N	-0-					-0-
01	186	N	177	-0-	-9	-0-	7	1	170	3	N	-0-					-0-
02	168	N	164	-0-	-4	-0-	7	1	157	3	N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	8	1	179	3	N	-0-					-0-
04	180	N	176	-0-	-4	-0-	8	1	168	3	N	-0-					-0-

MAYER WELL #: 27 RRCID -> 177808 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 6900 - 8176

11	330	N	312	-0-	-18	-0-	14	1	298	3	N	-0-					-0-
12	341	N	333	-0-	-8	-0-	14	1	319	3	N	-0-					-0-
01	341	N	308	-0-	-33	-0-	13	1	295	3	N	-0-					-0-
02	282	N	282	-0-	-0-	-0-	12	1	270	3	N	-0-					-0-
03	325	N	325	-0-	-0-	-0-	14	1	311	3	N	-0-					-0-
04	300	N	298	-0-	-2	-0-	13	1	285	3	N	-0-					-0-

MAYER WELL #: 28 RRCID -> 177811 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 6394 - 8015

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MAYER WELL #: 30 RRCID -> 177814 COMPL. DATE 03/22/2000 TOTAL DEPTH 8618 PERF. 6418 - 7206

11	90	N	80	-0-	-10	-0-	4	1	76	3	N	-0-					-0-
12	93	N	79	-0-	-14	-0-	3	1	76	3	N	-0-					-0-
01	93	N	82	-0-	-11	-0-	3	1	79	3	N	-0-					-0-
02	84	N	69	-0-	-15	-0-	3	1	66	3	N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	3	1	75	3	N	-0-					-0-
04	90	N	77	-0-	-13	-0-	3	1	74	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 9 WELL #: 3 RRCID -> 177818 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 6364 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	551	N	551	-0-	-0-	-0-	24	1	527	3	Y	-0-					-0-
12	575	N	575	-0-	-0-	-0-	24	1	551	3	Y	-0-					-0-
01	564	N	564	-0-	-0-	-0-	24	1	540	3	Y	-0-					-0-
02	507	N	507	-0-	-0-	-0-	22	1	485	3	Y	-0-					-0-
03	546	N	546	-0-	-0-	-0-	23	1	523	3	Y	-0-					-0-
04	540	N	528	-0-	-12	-0-	23	1	505	3	Y	-0-					-0-

MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177823 COMPL. DATE 04/26/2000 TOTAL DEPTH 8250 PERF. 6372 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	311	N	311	-0-	-0-	-0-	49	1	262	3	N	-0-					-0-
12	312	N	312	-0-	-0-	-0-	51	1	261	3	N	-0-					-0-
01	341	N	325	-0-	-16	-0-	46	1	279	3	N	-0-					-0-
02	280	N	280	-0-	-0-	-0-	43	1	237	3	N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	37	1	251	3	N	-0-					-0-
04	300	N	282	-0-	-18	-0-	42	1	240	3	N	-0-					-0-

MAYER 1028 WELL #: A301 RRCID -> 177827 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 6386 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	547	-0-	-23	-0-	24	1	523	3	N	-0-					-0-
12	594	N	594	-0-	-0-	-0-	24	1	570	3	N	-0-					-0-
01	589	N	548	-0-	-41	-0-	23	1	525	3	N	-0-					-0-
02	504	N	490	-0-	-14	-0-	21	1	469	3	N	-0-					-0-
03	570	N	570	-0-	-0-	-0-	24	1	546	3	N	-0-					-0-
04	540	N	528	-0-	-12	-0-	23	1	505	3	N	-0-					-0-

MAYER 18 WELL #: 5 RRCID -> 177829 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 6284 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	412	-0-	-8	-0-	18	1	394	3	Y	-0-					1
12	434	N	426	-0-	-8	-0-	17	1	409	3	Y	-0-					1
01	434	N	422	-0-	-12	-0-	18	1	404	3	Y	-0-					1
02	392	N	373	-0-	-19	-0-	16	1	357	3	Y	-0-					1
03	414	N	414	-0-	-0-	-0-	17	1	397	3	Y	-0-	1	1			-0-
04	420	N	408	-0-	-12	-0-	18	1	390	3	Y	-0-					-0-

PFLUGER 103 WELL #: 11 RRCID -> 177836 COMPL. DATE 06/08/2000 TOTAL DEPTH 5550 PERF. 5143 - 5283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	312	N	312	-0-	-0-	-0-	24	1	288	3	Y	-0-					-0-
12	316	N	316	-0-	-0-	-0-	17	1	299	3	Y	-0-					-0-
01	317	N	317	-0-	-0-	-0-	2	1	315	3	Y	-0-					-0-
02	280	N	267	-0-	-13	-0-	17	1	250	3	Y	-0-					-0-
03	248	N	248	-0-	-0-	-0-	26	1	222	3	Y	-0-					-0-
04	308	N	308	-0-	-0-	-0-	24	1	284	3	Y	-0-					-0-

WHITTLE, M. WELL #: 702 RRCID -> 177838 COMPL. DATE 05/10/2000 TOTAL DEPTH 4200 PERF. 3621 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
12	959	N	959	-0-	-0-	-0-	959	2			N	-0-					-0-
01	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
02	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
03	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
04	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-

WHITTLE, M. WELL #: 703 RRCID -> 177839 COMPL. DATE 05/05/2000 TOTAL DEPTH 4247 PERF. 3653 - 3686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
02	56	N	37	-0-	-19	-0-	37	3			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JENKINS, F. J. "D" WELL #: 1303 RRCID -> 177993 COMPL. DATE 06/12/2000 TOTAL DEPTH 4207 PERF. 2896 - 2999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKINS, F. J. "D" WELL #: 1304 RRCID -> 177994 COMPL. DATE 04/29/2000 TOTAL DEPTH 4200 PERF. 3552 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
12	897	N	897	-0-	-0-	-0-	897	2			N	-0-					-0-
01	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
02	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
03	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
04	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1305 RRCID -> 177995 COMPL. DATE 05/11/2000 TOTAL DEPTH 4195 PERF. 3612 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 18 WELL #: 6 RRCID -> 178212 COMPL. DATE 05/28/2000 TOTAL DEPTH 8400 PERF. 6284 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	313	N	313	-0-	-0-	-0-	14	1	299	3	Y	-0-					-0-
12	325	N	325	-0-	-0-	-0-	13	1	312	3	Y	-0-					-0-
01	320	N	320	-0-	-0-	-0-	13	1	307	3	Y	-0-					-0-
02	289	N	289	-0-	-0-	-0-	12	1	277	3	Y	-0-					-0-
03	308	N	308	-0-	-0-	-0-	13	1	295	3	Y	-0-					-0-
04	301	N	301	-0-	-0-	-0-	13	1	288	3	Y	-0-					-0-

MAYER 4 WELL #: 3 RRCID -> 178219 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 6580 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	893	N	893	-0-	-0-	-0-	39	1	853	3	Y	1	1	8			31
							1	9									
12	918	N	918	-0-	-0-	-0-	38	1	880	3	Y	-0-					31
01	899	N	883	-0-	-16	-0-	37	1	846	3	Y	-0-					31
02	840	N	814	-0-	-26	-0-	35	1	779	3	Y	-0-					31
03	887	N	887	-0-	-0-	-0-	36	1	838	3	Y	12	30	1			13
							13	9									
04	849	N	849	-0-	-0-	-0-	37	1	812	3	Y	-0-					13

FIELDS 49 WELL #: 4 RRCID -> 178223 COMPL. DATE 05/07/2000 TOTAL DEPTH 5800 PERF. 5417 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 50 WELL #: 3 RRCID -> 178226 COMPL. DATE 06/02/2000 TOTAL DEPTH 5768 PERF. 5334 - 5396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178228 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

11	330	N	291	-0-	-39	-0-	46	1	245	3	N	-0-					-0-
12	310	N	293	-0-	-17	-0-	48	1	245	3	N	-0-					-0-
01	310	N	290	-0-	-20	-0-	41	1	249	3	N	-0-					-0-
02	280	N	274	-0-	-6	-0-	42	1	232	3	N	-0-					-0-
03	299	N	299	-0-	-0-	-0-	38	1	261	3	N	-0-					-0-
04	270	N	269	-0-	-1	-0-	40	1	229	3	N	-0-					-0-

PFLUGER 103 WELL #: 10 RRCID -> 178231 COMPL. DATE 04/22/2000 TOTAL DEPTH 5550 PERF. 5122 - 5234

11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 104 WELL #: 16 RRCID -> 178235 COMPL. DATE 05/03/2000 TOTAL DEPTH 5600 PERF. 5126 - 5236

11	111	N	111	-0-	-0-	-0-	9	1	102	3	Y	-0-					-0-
12	135	N	135	-0-	-0-	-0-	7	1	128	3	Y	-0-					-0-
01	116	N	116	-0-	-0-	-0-	1	1	115	3	Y	-0-					-0-
02	112	N	100	-0-	-12	-0-	6	1	94	3	Y	-0-					-0-
03	109	N	109	-0-	-0-	-0-	11	1	98	3	Y	-0-					-0-
04	120	N	113	-0-	-7	-0-	9	1	104	3	Y	-0-					-0-

PFLUGER 105 WELL #: 10 RRCID -> 178330 COMPL. DATE 05/14/2000 TOTAL DEPTH 5600 PERF. 4702 - 5250

11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 105 WELL #: 16 RRCID -> 178333 COMPL. DATE 05/20/2000 TOTAL DEPTH 5600 PERF. 4711 - 5246

11	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					-0-
12	42	N	42	-0-	-0-	-0-	2	1	40	3	Y	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
02	45	N	45	-0-	-0-	-0-	3	1	42	3	Y	-0-					-0-
03	51	N	51	-0-	-0-	-0-	5	1	46	3	Y	-0-					-0-
04	60	N	57	-0-	-3	-0-	4	1	53	3	Y	-0-					-0-

PFLUGER 105 WELL #: 17 RRCID -> 178334 COMPL. DATE 05/15/2000 TOTAL DEPTH 5600 PERF. 5119 - 5238

11	118	N	118	-0-	-0-	-0-	9	1	109	3	Y	-0-					-0-
12	62	N	37	-0-	-25	-0-	2	1	35	3	Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	112	N	106	-0-	-6	-0-	7	1	99	3	Y	-0-					-0-
03	140	N	140	-0-	-0-	-0-	15	1	125	3	Y	-0-					-0-
04	117	N	117	-0-	-0-	-0-	9	1	108	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 18 WELL #: 8 RRCID -> 178440 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	323	-0-	-7	-0-	14	1	309	3	Y	-0-					-0-
12	341	N	339	-0-	-2	-0-	14	1	325	3	Y	-0-					-0-
01	341	N	332	-0-	-9	-0-	14	1	318	3	Y	-0-					-0-
02	308	N	301	-0-	-7	-0-	13	1	288	3	Y	-0-					-0-
03	318	N	318	-0-	-0-	-0-	13	1	305	3	Y	-0-					-0-
04	330	N	305	-0-	-25	-0-	13	1	292	3	Y	-0-					-0-

FIELDS 49 WELL #: 5 RRCID -> 178441 COMPL. DATE 05/13/2000 TOTAL DEPTH 5769 PERF. 5294 - 5364

11	154	N	154	-0-	-0-	-0-	19	1	135	3	N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	17	1	141	3	N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	20	1	141	3	N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	18	1	123	3	N	-0-					-0-
03	150	N	150	-0-	-0-	-0-	19	1	131	3	N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	20	1	134	3	N	2	2	8			-0-
							2	9									

FIELDS 50 WELL #: 4 RRCID -> 178442 COMPL. DATE 06/04/2000 TOTAL DEPTH 5800 PERF. 5312 - 5613

11	30	N	27	-0-	-3	-0-	3	1	24	3	N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
01	31	N	26	-0-	-5	-0-	3	1	23	3	N	-0-					-0-
02	28	N	24	-0-	-4	-0-	3	1	21	3	N	-0-					-0-
03	29	N	29	-0-	-0-	-0-	4	1	25	3	N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-					-0-

MAYER 15 WELL #: 11 RRCID -> 178443 COMPL. DATE 05/24/2000 TOTAL DEPTH 8200 PERF. 6476 - 8058

11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-

MAYER 15 WELL #: 14 RRCID -> 178444 COMPL. DATE 06/07/2000 TOTAL DEPTH 8200 PERF. 6414 - 7106

11	60	N	48	-0-	-12	-0-	4	1	44	3	Y	-0-					-0-
12	62	N	55	-0-	-7	-0-	5	1	50	3	Y	-0-					-0-
01	62	N	54	-0-	-8	-0-	6	1	48	3	Y	-0-					-0-
02	56	N	51	-0-	-5	-0-	4	1	47	3	Y	-0-					-0-
03	55	N	55	-0-	-0-	-0-	4	1	51	3	Y	-0-					-0-
04	60	N	51	-0-	-9	-0-	4	1	47	3	Y	-0-					-0-

MAYER 15 WELL #: 16 RRCID -> 178446 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 7104 - 7206

11	360	N	338	-0-	-22	-0-	29	1	309	3	Y	-0-					-0-
12	341	N	332	-0-	-9	-0-	30	1	302	3	Y	-0-					-0-
01	341	N	321	-0-	-20	-0-	35	1	286	3	Y	-0-					-0-
02	308	N	260	-0-	-48	-0-	20	1	238	3	Y	2					2
							2	9									
03	219	N	219	-0-	-0-	-0-	17	1	202	3	Y	-0-					2
04	300	N	205	-0-	-95	-0-	16	1	189	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 17 WELL #: 4 RRCID -> 178448 COMPL. DATE 06/04/2000 TOTAL DEPTH 8250 PERF. 6394 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	1	-0-	-149	-0-	1	3			Y	-0-					-0-
12	62	N	1	-0-	-61	-0-	1	3			Y	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
02	92	N	92	-0-	-0-	-0-	4	1	88	3	Y	-0-					-0-
03	173	N	173	-0-	-0-	-0-	7	1	166	3	Y	-0-					-0-
04	155	N	155	-0-	-0-	-0-	7	1	148	3	Y	-0-					-0-

MAYER 36 WELL #: 12 RRCID -> 178454 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	117	-0-	-3	-0-	10	1	107	3	Y	-0-					-0-
12	124	N	122	-0-	-2	-0-	11	1	111	3	Y	-0-					-0-
01	124	N	119	-0-	-5	-0-	13	1	106	3	Y	-0-					-0-
02	112	N	105	-0-	-7	-0-	8	1	97	3	Y	-0-					-0-
03	114	N	114	-0-	-0-	-0-	9	1	105	3	Y	-0-					-0-
04	120	N	116	-0-	-4	-0-	9	1	107	3	Y	-0-					-0-

HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178457 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	210	-0-	-0-	-0-	9	1	201	3	N	-0-					3
12	248	N	204	-0-	-44	-0-	8	1	196	3	N	-0-	2	1			1
01	217	N	207	-0-	-10	-0-	9	1	198	3	N	-0-					1
02	196	N	174	-0-	-22	-0-	7	1	167	3	N	-0-					1
03	147	N	147	-0-	-0-	-0-	6	1	140	3	N	1	1	1			1
							1	9									
04	210	N	133	-0-	-77	-0-	6	1	127	3	N	-0-					1

PFLUGER 84 WELL #: 16 RRCID -> 178475 COMPL. DATE 05/28/2000 TOTAL DEPTH 5550 PERF. 5198 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	25	-0-	-65	-0-	2	1	23	3	Y	-0-					-0-
12	186	N	3	-0-	-183	-0-	3	3			Y	-0-					-0-
01	93	N	83	-0-	-10	-0-	1	1	82	3	Y	-0-					-0-
02	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-					-0-
03	75	N	75	-0-	-0-	-0-	8	1	67	3	Y	-0-					-0-
04	150	N	150	-0-	-0-	-0-	12	1	138	3	Y	-0-					-0-

PFLUGER 103 WELL #: 9 RRCID -> 178730 COMPL. DATE 04/30/2000 TOTAL DEPTH 5550 PERF. 4658 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 85 WELL #: 13 RRCID -> 178731 COMPL. DATE 06/11/2000 TOTAL DEPTH 5450 PERF. 4644 - 5092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 85 WELL #: 16 RRCID -> 178733 COMPL. DATE 06/18/2000 TOTAL DEPTH 5500 PERF. 5062 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		11	-0-	11	40	1	1	10	3	Y	-0-					-0-
12	T. A.		38	-0-	38	78	2	1	36	3	Y	-0-					-0-
01	105	N	27	-0-	-78	-0-	27	3			Y	-0-					-0-
02	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					-0-
03	37	N	37	-0-	-0-	-0-	4	1	33	3	Y	-0-					-0-
04	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					-0-

GALBREATH 78 WELL #: 8 RRCID -> 178741 COMPL. DATE 06/30/2000 TOTAL DEPTH 6200 PERF. 4944 - 5986

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 79 WELL #: 5 RRCID -> 178742 COMPL. DATE 07/11/2000 TOTAL DEPTH 6200 PERF. 5805 - 6091

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
01	2	N	-0-	-0-	-2	-0-					Y	-0-					6
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					6
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					6

FIELDS 58 WELL #: 7 RRCID -> 178743 COMPL. DATE 06/08/2000 TOTAL DEPTH 5800 PERF. 5250 - 5428

11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 38 WELL #: 5 RRCID -> 178744 COMPL. DATE 06/11/2000 TOTAL DEPTH 8150 PERF. 6326 - 6530

11	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					-0-
12	40	N	40	-0-	-0-	-0-	4	1	36	3	Y	-0-					-0-
01	40	N	40	-0-	-0-	-0-	4	1	36	3	Y	-0-					-0-
02	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-					-0-
03	44	N	44	-0-	-0-	-0-	3	1	41	3	Y	-0-					-0-
04	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-

MAYER 47 WELL #: 8 RRCID -> 178746 COMPL. DATE 06/23/2000 TOTAL DEPTH 8450 PERF. 6341 - 7140

11	91	N	91	-0-	-0-	-0-	8	1	83	3	Y	-0-					-0-
12	91	N	91	-0-	-0-	-0-	8	1	83	3	Y	-0-					-0-
01	81	N	81	-0-	-0-	-0-	9	1	72	3	Y	-0-					-0-
02	84	N	75	-0-	-9	-0-	6	1	69	3	Y	-0-					-0-
03	87	N	87	-0-	-0-	-0-	7	1	80	3	Y	-0-					-0-
04	90	N	83	-0-	-7	-0-	6	1	77	3	Y	-0-					-0-

MAYER RANCH GG WELL #: 3102 RRCID -> 178845 COMPL. DATE 06/24/2000 TOTAL DEPTH 8200 PERF. 6374 - 6394

11	32	N	32	-0-	-0-	-0-	5	1	27	3	N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	5	1	28	3	N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	5	1	28	3	N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	5	1	26	3	N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-					-0-
04	30	N	25	-0-	-5	-0-	4	1	21	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR "FF" WELL #: 2 RRCID -> 178856 COMPL. DATE 06/28/2000 TOTAL DEPTH 8300 PERF. 6602 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	211	N	211	-0-	-0-	-0-	9	1	202	3	N	-0-					-0-
12	217	N	214	-0-	-3	-0-	9	1	205	3	N	-0-					-0-
01	217	N	198	-0-	-19	-0-	8	1	190	3	N	-0-					-0-
02	196	N	189	-0-	-7	-0-	8	1	181	3	N	-0-					-0-
03	212	N	212	-0-	-0-	-0-	9	1	203	3	N	-0-					-0-
04	201	N	201	-0-	-0-	-0-	9	1	192	3	N	-0-					-0-

GALBREATH 79 WELL #: 7 RRCID -> 178860 COMPL. DATE 06/19/2000 TOTAL DEPTH 6185 PERF. 5496 - 5717

11	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-

GALBREATH 91 WELL #: 7 RRCID -> 178906 COMPL. DATE 07/02/2000 TOTAL DEPTH 6300 PERF. 5834 - 5956

11	120	N	101	-0-	-19	-0-	7	1	94	3	Y	-0-					-0-
12	103	N	103	-0-	-0-	-0-	8	1	95	3	Y	-0-					-0-
01	93	N	89	-0-	-4	-0-	37	1	52	3	Y	-0-					-0-
02	87	N	87	-0-	-0-	-0-	9	1	78	3	Y	-0-					-0-
03	97	N	97	-0-	-0-	-0-	9	1	88	3	Y	-0-					-0-
04	113	N	113	-0-	-0-	-0-	11	1	102	3	Y	-0-					-0-

MAYER 1028 WELL #: 2 RRCID -> 178930 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

11	360	N	348	-0-	-12	-0-	15	1	333	3	N	-0-					-0-
12	372	N	357	-0-	-15	-0-	15	1	342	3	N	-0-					-0-
01	372	N	360	-0-	-12	-0-	15	1	345	3	N	-0-					-0-
02	336	N	323	-0-	-13	-0-	14	1	309	3	N	-0-					-0-
03	352	N	352	-0-	-0-	-0-	15	1	337	3	N	-0-					-0-
04	360	N	338	-0-	-22	-0-	15	1	323	3	N	-0-					-0-

MAYER RANCH "JJJ" WELL #: 1403 RRCID -> 178934 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

11	300	N	285	-0-	-15	-0-	45	1	240	3	N	-0-					-0-
12	310	N	299	-0-	-11	-0-	49	1	250	3	N	-0-					-0-
01	310	N	296	-0-	-14	-0-	42	1	254	3	N	-0-					-0-
02	280	N	266	-0-	-14	-0-	41	1	225	3	N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	40	1	273	3	N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	45	1	259	3	N	-0-					-0-

PFLUGER 85 WELL #: 18 RRCID -> 178953 COMPL. DATE 06/11/2000 TOTAL DEPTH 5500 PERF. 4730 - 5174

11	150	N	147	-0-	-3	-0-	11	1	136	3	Y	-0-					-0-
12	160	N	160	-0-	-0-	-0-	8	1	152	3	Y	-0-					-0-
01	217	N	161	-0-	-56	-0-	1	1	160	3	Y	-0-					-0-
02	140	N	127	-0-	-13	-0-	8	1	119	3	Y	-0-					-0-
03	120	N	120	-0-	-0-	-0-	13	1	107	3	Y	-0-					-0-
04	150	N	132	-0-	-18	-0-	10	1	122	3	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 15 RRCID -> 178956 COMPL. DATE 07/12/2000 TOTAL DEPTH 5600 PERF. 5223 - 5260

11	100	N	100	-0-	-0-	-0-	15	1	85	3	N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	15	1	87	3	N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	13	1	72	3	N	-0-					-0-
02	79	N	79	-0-	-0-	-0-	13	1	66	3	N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	10	1	57	3	N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	16	1	79	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 46 WELL #: 13 RRCID -> 178957 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 6970 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	264	-0-	-6	-0-	33	1	231	3	N	-0-					-0-
12	279	N	274	-0-	-5	-0-	28	1	246	3	N	-0-					-0-
01	279	N	275	-0-	-4	-0-	34	1	241	3	N	-0-					-0-
02	252	N	246	-0-	-6	-0-	36	1	210	3	N	-0-					-0-
03	271	N	271	-0-	-0-	-0-	38	1	233	3	N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	27	1	246	3	N	-0-					-0-

PFLUGER 85 WELL #: 9 RRCID -> 178979 COMPL. DATE 08/03/2000 TOTAL DEPTH 5600 PERF. 5212 - 5284

11	156	N	156	-0-	-0-	-0-	12	1	144	3	Y	-0-					-0-
12	158	N	158	-0-	-0-	-0-	8	1	150	3	Y	-0-					-0-
01	186	N	164	-0-	-22	-0-	1	1	163	3	Y	-0-					-0-
02	140	N	136	-0-	-4	-0-	9	1	127	3	Y	-0-					-0-
03	153	N	153	-0-	-0-	-0-	16	1	137	3	Y	-0-					-0-
04	154	N	154	-0-	-0-	-0-	12	1	142	3	Y	-0-					-0-

PFLUGER 85 WELL #: 17 RRCID -> 178999 COMPL. DATE 06/21/2000 TOTAL DEPTH 5405 PERF. 5218 - 5292

11	330	N	307	-0-	-23	-0-	24	1	283	3	Y	-0-					-0-
12	311	N	311	-0-	-0-	-0-	16	1	295	3	Y	-0-					-0-
01	403	N	314	-0-	-89	-0-	2	1	312	3	Y	-0-					-0-
02	280	N	269	-0-	-11	-0-	17	1	252	3	Y	-0-					-0-
03	293	N	293	-0-	-0-	-0-	31	1	262	3	Y	-0-					-0-
04	308	N	308	-0-	-0-	-0-	24	1	284	3	Y	-0-					-0-

DAVID 109 WELL #: 13 RRCID -> 179000 COMPL. DATE 07/02/2000 TOTAL DEPTH 5680 PERF. 5233 - 5350

11	297	N	297	-0-	-0-	-0-	23	1	274	3	Y	-0-					-0-
12	249	N	249	-0-	-0-	-0-	13	1	236	3	Y	-0-					-0-
01	341	N	283	-0-	-58	-0-	2	1	281	3	Y	-0-					-0-
02	280	N	228	-0-	-52	-0-	15	1	213	3	Y	-0-					-0-
03	230	N	230	-0-	-0-	-0-	24	1	206	3	Y	-0-					-0-
04	270	N	151	-0-	-119	-0-	12	1	139	3	Y	-0-					-0-

DAVID 109 WELL #: 14 RRCID -> 179009 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5236 - 5290

11	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

DAVID 109 WELL #: 15 RRCID -> 179013 COMPL. DATE 07/21/2000 TOTAL DEPTH 5666 PERF. 5180 - 5252

11	72	N	72	-0-	-0-	-0-	6	1	66	3	Y	-0-					-0-
12	73	N	73	-0-	-0-	-0-	4	1	69	3	Y	-0-					-0-
01	93	N	74	-0-	-19	-0-	1	1	73	3	Y	-0-					-0-
02	62	N	62	-0-	-0-	-0-	4	1	58	3	Y	-0-					-0-
03	70	N	70	-0-	-0-	-0-	7	1	63	3	Y	-0-					-0-
04	72	N	72	-0-	-0-	-0-	6	1	66	3	Y	-0-					-0-

DAVID 109 WELL #: 16 RRCID -> 179014 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5218 - 5337

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 39 WELL #: 12 RRCID -> 179021 COMPL. DATE 08/09/2000 TOTAL DEPTH 8426 PERF. 7002 - 7192

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	104	-0-	-16	-0-	13	1	91	3	Y	-0-					-0-
12	124	N	49	-0-	-75	-0-	5	1	44	3	Y	-0-					-0-
01	124	N	60	-0-	-64	-0-	7	1	53	3	Y	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 179022 COMPL. DATE 08/05/2000 TOTAL DEPTH 8250 PERF. 6368 - 7642

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	345	-0-	-15	-0-	39	1	306	3	N	-0-					-0-
12	372	N	356	-0-	-16	-0-	35	1	321	3	N	-0-					-0-
01	372	N	349	-0-	-23	-0-	33	1	316	3	N	-0-					-0-
02	336	N	318	-0-	-18	-0-	30	1	288	3	N	-0-					-0-
03	355	N	355	-0-	-0-	-0-	33	1	322	3	N	-0-					-0-
04	348	N	348	-0-	-0-	-0-	30	1	318	3	N	-0-					-0-

SHURLEY 98 WELL #: 16 RRCID -> 179026 COMPL. DATE 07/16/2000 TOTAL DEPTH 6406 PERF. 5262 - 5416

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VALLIANT WELL #: 5 RRCID -> 179081 COMPL. DATE 07/21/2000 TOTAL DEPTH 8700 PERF. 7278 - 7554

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	285	-0-	-45	-0-	21	1	264	3	N	-0-					-0-
12	310	N	265	-0-	-45	-0-	17	1	248	3	N	-0-					-0-
01	310	N	276	-0-	-34	-0-	19	1	257	3	N	-0-					-0-
02	280	N	250	-0-	-30	-0-	20	1	230	3	N	-0-					-0-
03	303	N	303	-0-	-0-	-0-	23	1	280	3	N	-0-					-0-
04	325	N	325	-0-	-0-	-0-	27	1	298	3	N	-0-					-0-

MCMILLIAN, W. B. 10 WELL #: 16 RRCID -> 179215 COMPL. DATE 07/29/2000 TOTAL DEPTH 5650 PERF. 5204 - 5441

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	707	-0-	-13	-0-	106	1	601	3	N	-0-					-0-
12	719	N	719	-0-	-0-	-0-	107	1	612	3	N	-0-					-0-
01	806	N	652	-0-	-154	-0-	103	1	549	3	N	-0-					-0-
02	672	N	528	-0-	-144	-0-	89	1	439	3	N	-0-					-0-
03	574	N	574	-0-	-0-	-0-	83	1	491	3	N	-0-					-0-
04	646	N	646	-0-	-0-	-0-	107	1	539	3	N	-0-					-0-

SHURLEY 94 WELL #: 6 RRCID -> 179217 COMPL. DATE 07/30/2000 TOTAL DEPTH 6306 PERF. 5208 - 6062

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	29	-0-	-1	-0-	1	1	28	3	N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
02	28	N	22	-0-	-6	-0-	1	1	21	3	N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-

SHURLEY 98 WELL #: 12 RRCID -> 179229 COMPL. DATE 08/02/2000 TOTAL DEPTH 6526 PERF. 5410 - 6378

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	72	-0-	-18	-0-	3	1	69	3	N	-0-					-0-
12	93	N	74	-0-	-19	-0-	3	1	71	3	N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER "EEEE" WELL #: 2 RRCID -> 179275 COMPL. DATE 08/18/2000 TOTAL DEPTH 8250 PERF. 6498 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	5	1	125	3	N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	6	1	128	3	N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	5	1	113	3	N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	5	1	122	3	N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	5	1	119	3	N	-0-					-0-

MAYER 3B WELL #: 1 RRCID -> 179336 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	341	-0-	-49	-0-	15	1	326	3	Y	-0-					12
12	372	N	350	-0-	-22	-0-	14	1	336	3	Y	-0-					12
01	341	N	341	-0-	-0-	-0-	14	1	327	3	Y	-0-					12
02	308	N	304	-0-	-4	-0-	13	1	291	3	Y	-0-					12
03	322	N	322	-0-	-0-	-0-	13	1	309	3	Y	-0-	9	1			3
04	330	N	294	-0-	-36	-0-	13	1	281	3	Y	-0-					3

MAYER 3 WELL #: 2 RRCID -> 179339 COMPL. DATE 07/25/2000 TOTAL DEPTH 8650 PERF. 6534 - 7439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	232	-0-	-8	-0-	10	1	222	3	Y	-0-					-0-
12	248	N	248	-0-	-0-	-0-	10	1	238	3	Y	-0-					-0-
01	248	N	246	-0-	-2	-0-	10	1	236	3	Y	-0-					-0-
02	224	N	222	-0-	-2	-0-	9	1	213	3	Y	-0-					-0-
03	238	N	238	-0-	-0-	-0-	10	1	228	3	Y	-0-					-0-
04	240	N	232	-0-	-8	-0-	10	1	222	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 809 RRCID -> 179345 COMPL. DATE 07/31/2000 TOTAL DEPTH 8250 PERF. 6410 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	291	-0-	-9	-0-	13	1	278	3	N	-0-					-0-
12	310	N	303	-0-	-7	-0-	12	1	291	3	N	-0-					-0-
01	310	N	294	-0-	-16	-0-	12	1	282	3	N	-0-					-0-
02	280	N	267	-0-	-13	-0-	11	1	256	3	N	-0-					-0-
03	243	N	243	-0-	-0-	-0-	10	1	233	3	N	-0-					-0-
04	336	N	336	-0-	-0-	-0-	15	1	321	3	N	-0-					-0-

FIELDS 14 WELL #: 6 RRCID -> 179471 COMPL. DATE 08/18/2000 TOTAL DEPTH 5800 PERF. 5038 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	47	N	47	-0-	-0-	-0-	6	1	41	3	N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	5	1	43	3	N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	6	1	42	3	N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	5	1	38	3	N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	6	1	42	3	N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	6	1	41	3	N	-0-					-0-

FIELDS 14 WELL #: 7 RRCID -> 179472 COMPL. DATE 08/19/2000 TOTAL DEPTH 5800 PERF. 4984 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	159	N	159	-0-	-0-	-0-	19 3	1 9	137	3	N	3	1	8			5
12	162	N	162	-0-	-0-	-0-	18 2	1 9	142	3	N	2					7
01	164	N	164	-0-	-0-	-0-	20 3	1 9	141	3	N	3					10
02	146	N	146	-0-	-0-	-0-	18 3	1 9	125	3	N	3					13
03	155	N	155	-0-	-0-	-0-	19 2	1 9	134	3	N	2					15
04	152	N	152	-0-	-0-	-0-	19 2	1 9	131	3	N	2					17

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 179474 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91	N	91	-0-	-0-	-0-	14	1	77	3	N	-0-					-0-
12	91	N	91	-0-	-0-	-0-	15	1	76	3	N	-0-					-0-
01	87	N	87	-0-	-0-	-0-	12	1	75	3	N	-0-					-0-
02	80	N	80	-0-	-0-	-0-	12	1	68	3	N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	12	1	83	3	N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	14	1	78	3	N	-0-					-0-

FIELDS 23 WELL #: 5 RRCID -> 179500 COMPL. DATE 08/09/2000 TOTAL DEPTH 5700 PERF. 5014 - 5495

11	327	N	327	-0-	-0-	-0-	40	1	287	3	N	-0-					-0-
12	341	N	291	-0-	-50	-0-	32	1	259	3	N	-0-					-0-
01	372	N	331	-0-	-41	-0-	41	1	290	3	N	-0-					-0-
02	308	N	296	-0-	-12	-0-	37	1	259	3	N	-0-					-0-
03	278	N	278	-0-	-0-	-0-	35	1	243	3	N	-0-					-0-
04	362	N	362	-0-	-0-	-0-	47	1	315	3	N	-0-					-0-

FIELDS 23 WELL #: 6 RRCID -> 179502 COMPL. DATE 08/27/2000 TOTAL DEPTH 5700 PERF. 5047 - 5072

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SHURLEY 99 WELL #: 15 RRCID -> 179506 COMPL. DATE 09/01/2000 TOTAL DEPTH 6600 PERF. 5441 - 6144

11	180	N	178	-0-	-2	-0-	8	1	167	3	N	3					143
							3	9									
12	279	N	183	-0-	-96	-0-	8	1	173	3	N	2					145
							2	9									
01	217	N	191	-0-	-26	-0-	9	1	182	3	N	-0-					145
02	230	N	230	-0-	-0-	-0-	8	1	160	3	N	56					201
							62	9									
03	189	N	189	-0-	-0-	-0-	9	1	179	3	N	1	181	1			21
							1	9									
04	180	N	176	-0-	-4	-0-	10	1	164	3	N	2					23
							2	9									

SHURLEY 99 WELL #: 16 RRCID -> 179507 COMPL. DATE 08/09/2000 TOTAL DEPTH 6400 PERF. 5280 - 6218

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 58 WELL #: 10 RRCID -> 179513 COMPL. DATE 08/26/2000 TOTAL DEPTH 6000 PERF. 5546 - 5576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 58 WELL #: 11 RRCID -> 179514 COMPL. DATE 09/16/2000 TOTAL DEPTH 5900 PERF. 5110 - 5120

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 94 WELL #: 7 RRCID -> 179625 COMPL. DATE 09/10/2000 TOTAL DEPTH 6350 PERF. 5320 - 6014

11	14B2 EXT	-0-	-0-	-0-	709					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	709					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	709					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	709					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	709					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	709					N	-0-					-0-

SHURLEY 96 WELL #: 10 RRCID -> 179628 COMPL. DATE 08/19/2000 TOTAL DEPTH 6315 PERF. 5804 - 5831

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 111 WELL #: 12 RRCID -> 179629 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 5328 - 6327

11	180 N	119	-0-	-61	-0-	5	1	114	3	N	-0-					-0-
12	125 N	125	-0-	-0-	-0-	6	1	119	3	N	-0-					-0-
01	124 N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					-0-
02	112 N	106	-0-	-6	-0-	5	1	101	3	N	-0-					-0-
03	127 N	127	-0-	-0-	-0-	6	1	121	3	N	-0-					-0-
04	127 N	127	-0-	-0-	-0-	7	1	120	3	N	-0-					-0-

SHURLEY 111 WELL #: 14 RRCID -> 179630 COMPL. DATE 09/21/2000 TOTAL DEPTH 6850 PERF. 5594 - 6490

11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 111 WELL #: 15 RRCID -> 179632 COMPL. DATE 09/05/2000 TOTAL DEPTH 6800 PERF. 6218 - 6560

11	35 N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
12	42 N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
01	44 N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
02	40 N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
03	26 N	26	-0-	-0-	-0-	1	1	25	3	N	-0-					-0-
04	30 N	12	-0-	-18	-0-	1	1	11	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH "I" WELL #: 3 RRCID -> 179637 COMPL. DATE 08/27/2000 TOTAL DEPTH 8600 PERF. 7384 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	367	N	367	-0-	-0-	-0-	16	1	351	3	N	-0-					1
12	375	N	375	-0-	-0-	-0-	15	1	360	3	N	-0-					1
01	372	N	367	-0-	-5	-0-	15	1	352	3	N	-0-					1
02	336	N	329	-0-	-7	-0-	14	1	315	3	N	-0-					1
03	358	N	358	-0-	-0-	-0-	15	1	343	3	N	-0-					1
04	360	N	346	-0-	-14	-0-	15	1	331	3	N	-0-					1

HUDSPETH "H" WELL #: 2 RRCID -> 179639 COMPL. DATE 09/09/2000 TOTAL DEPTH 8600 PERF. 7448 - 7499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	542	N	542	-0-	-0-	-0-	24	1	518	3	N	-0-					1
12	558	N	554	-0-	-4	-0-	23	1	531	3	N	-0-					1
01	558	N	550	-0-	-8	-0-	23	1	527	3	N	-0-					1
02	504	N	483	-0-	-21	-0-	21	1	462	3	N	-0-					1
03	515	N	515	-0-	-0-	-0-	21	1	494	3	N	-0-					1
04	540	N	494	-0-	-46	-0-	22	1	472	3	N	-0-					1

HUDSPETH 52 WELL #: 2 RRCID -> 179640 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	118	N	118	-0-	-0-	-0-	5	1	113	3	N	-0-					1
12	128	N	128	-0-	-0-	-0-	5	1	123	3	N	-0-					1
01	124	N	124	-0-	-0-	-0-	5	1	119	3	N	-0-					1
02	112	N	100	-0-	-12	-0-	4	1	96	3	N	-0-					1
03	163	N	163	-0-	-0-	-0-	7	1	156	3	N	-0-					1
04	152	N	152	-0-	-0-	-0-	7	1	144	3	N	1	1	8			1
							1	9									

HUDSPETH 54 WELL #: 2 RRCID -> 179659 COMPL. DATE 09/17/2000 TOTAL DEPTH 8550 PERF. 7310 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1085	N	1085	-0-	-0-	-0-	48	1	1037	3	N	-0-					5
12	1147	N	1109	-0-	-38	-0-	45	1	1064	3	N	-0-					5
01	1147	N	1039	-0-	-108	-0-	43	1	996	3	N	-0-					5
02	1008	N	858	-0-	-150	-0-	37	1	821	3	N	-0-					5
03	1121	N	1121	-0-	-0-	-0-	47	1	1074	3	N	-0-					5
04	1022	N	1022	-0-	-0-	-0-	45	1	977	3	N	-0-					5

FIELDS 53 WELL #: 5 RRCID -> 179662 COMPL. DATE 09/09/2000 TOTAL DEPTH 6300 PERF. 5860 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 5 RRCID -> 179664 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 6593 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	53	-0-	-7	-0-	2	1	51	3	N	-0-					-0-
12	62	N	55	-0-	-7	-0-	2	1	53	3	N	-0-					-0-
01	62	N	55	-0-	-7	-0-	2	1	53	3	N	-0-					-0-
02	56	N	51	-0-	-5	-0-	2	1	49	3	N	-0-					-0-
03	57	N	57	-0-	-0-	-0-	2	1	55	3	N	-0-					-0-
04	60	N	55	-0-	-5	-0-	2	1	53	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER WELL #: 31 RRCID -> 179668 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 6358 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	773	N	773	-0-	-0-	-0-	34	1	739	3	N	-0-					-0-
12	744	N	688	-0-	-56	-0-	28	1	660	3	N	-0-					-0-
01	775	N	750	-0-	-25	-0-	31	1	719	3	N	-0-					-0-
02	700	N	666	-0-	-34	-0-	28	1	638	3	N	-0-					-0-
03	706	N	706	-0-	-0-	-0-	29	1	677	3	N	-0-					-0-
04	720	N	690	-0-	-30	-0-	30	1	660	3	N	-0-					-0-

MAYER WELL #: 32 RRCID -> 179681 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 6972 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	527	-0-	-13	-0-	23	1	504	3	N	-0-					-0-
12	562	N	562	-0-	-0-	-0-	23	1	539	3	N	-0-					-0-
01	546	N	546	-0-	-0-	-0-	23	1	523	3	N	-0-					-0-
02	504	N	493	-0-	-11	-0-	21	1	472	3	N	-0-					-0-
03	543	N	543	-0-	-0-	-0-	23	1	520	3	N	-0-					-0-
04	540	N	520	-0-	-20	-0-	23	1	497	3	N	-0-					-0-

MAYER WELL #: 33 RRCID -> 179683 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 6420 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	322	N	322	-0-	-0-	-0-	14	1	308	3	N	-0-					-0-
12	320	N	320	-0-	-0-	-0-	13	1	307	3	N	-0-					-0-
01	326	N	326	-0-	-0-	-0-	14	1	312	3	N	-0-					-0-
02	308	N	281	-0-	-27	-0-	12	1	269	3	N	-0-					-0-
03	309	N	309	-0-	-0-	-0-	13	1	296	3	N	-0-					-0-
04	330	N	293	-0-	-37	-0-	13	1	280	3	N	-0-					-0-

MAYER WELL #: 34 RRCID -> 179685 COMPL. DATE 09/27/2000 TOTAL DEPTH 8350 PERF. 7832 - 7923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	154	N	154	-0-	-0-	-0-	7	1	147	3	N	-0-					-0-
12	155	N	153	-0-	-2	-0-	6	1	147	3	N	-0-					-0-
01	155	N	151	-0-	-4	-0-	6	1	145	3	N	-0-					-0-
02	140	N	135	-0-	-5	-0-	6	1	129	3	N	-0-					-0-
03	147	N	147	-0-	-0-	-0-	6	1	141	3	N	-0-					-0-
04	150	N	141	-0-	-9	-0-	6	1	135	3	N	-0-					-0-

WARD 114 WELL #: 14 RRCID -> 179701 COMPL. DATE 09/16/2000 TOTAL DEPTH 6950 PERF. 6328 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	205	-0-	-5	-0-	23	1	182	3	N	-0-					-0-
12	217	N	195	-0-	-22	-0-	22	1	173	3	N	-0-					-0-
01	217	N	187	-0-	-30	-0-	24	1	163	3	N	-0-					-0-
02	203	N	203	-0-	-0-	-0-	23	1	180	3	N	-0-					-0-
03	201	N	201	-0-	-0-	-0-	24	1	177	3	N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	31	1	199	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 5 RRCID -> 179705 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7018 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	203	-0-	-7	-0-	9	1	194	3	N	-0-					-0-
12	217	N	204	-0-	-13	-0-	8	1	196	3	N	-0-					-0-
01	217	N	208	-0-	-9	-0-	9	1	199	3	N	-0-					-0-
02	196	N	181	-0-	-15	-0-	8	1	173	3	N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	8	1	191	3	N	-0-					-0-
04	210	N	203	-0-	-7	-0-	9	1	194	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 6 RRCID -> 179709 COMPL. DATE 10/11/2000 TOTAL DEPTH 8200 PERF. 6952 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	5	1	124	3	N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	5	1	122	3	N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	5	1	110	3	N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	5	1	123	3	N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	5	1	118	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 48 WELL #: 6 RRCID -> 179806 COMPL. DATE 09/28/2000 TOTAL DEPTH 5800 PERF. 4902 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-			-0-
12	84	N	84	-0-	-0-	-0-	5	1	79	3	N	-0-			-0-
01	48	N	48	-0-	-0-	-0-	4	1	44	3	N	-0-			-0-
02	73	N	73	-0-	-0-	-0-	7	1	66	3	N	-0-			-0-
03	77	N	77	-0-	-0-	-0-	7	1	70	3	N	-0-			-0-
04	80	N	80	-0-	-0-	-0-	7	1	73	3	N	-0-			-0-

MAYER, MINNIE H. WELL #: 8 RRCID -> 179810 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	519	N	519	-0-	-0-	-0-	23	1	496	3	N	-0-			-0-
12	660	N	660	-0-	-0-	-0-	27	1	633	3	N	-0-			-0-
01	527	N	514	-0-	-13	-0-	21	1	493	3	N	-0-			-0-
02	476	N	373	-0-	-103	-0-	16	1	357	3	N	-0-			-0-
03	439	N	439	-0-	-0-	-0-	18	1	421	3	N	-0-			-0-
04	510	N	425	-0-	-85	-0-	19	1	406	3	N	-0-			-0-

MAYER, MINNIE H. WELL #: 7 RRCID -> 179812 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. 6710 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	87	-0-	-3	-0-	4	1	83	3	N	-0-			-0-
12	93	N	87	-0-	-6	-0-	4	1	83	3	N	-0-			-0-
01	93	N	77	-0-	-16	-0-	3	1	74	3	N	-0-			-0-
02	84	N	73	-0-	-11	-0-	3	1	70	3	N	-0-			-0-
03	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-			-0-
04	92	N	92	-0-	-0-	-0-	4	1	88	3	N	-0-			-0-

VANDERSTUCKEN 22 WELL #: 3 RRCID -> 179843 COMPL. DATE 09/22/2000 TOTAL DEPTH 5560 PERF. 4972 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SHURLEY 95 WELL #: 7 RRCID -> 179930 COMPL. DATE 08/26/2000 TOTAL DEPTH 6300 PERF. 5818 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	408	N	408	-0-	-0-	-0-	18	1	390	3	N	-0-			-0-
12	355	N	355	-0-	-0-	-0-	16	1	339	3	N	-0-			-0-
01	341	N	323	-0-	-18	-0-	15	1	308	3	N	-0-			-0-
02	311	N	311	-0-	-0-	-0-	15	1	296	3	N	-0-			-0-
03	399	N	399	-0-	-0-	-0-	18	1	381	3	N	-0-			-0-
04	420	N	420	-0-	-0-	-0-	25	1	395	3	N	-0-			-0-

VANDERSTUCKEN 49 WELL #: 10 RRCID -> 179931 COMPL. DATE 10/02/2000 TOTAL DEPTH 5900 PERF. 4980 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	83	-0-	-7	-0-	5	1	78	3	N	-0-			-0-
12	93	N	86	-0-	-7	-0-	5	1	81	3	N	-0-			-0-
01	93	N	85	-0-	-8	-0-	6	1	79	3	N	-0-			-0-
02	84	N	81	-0-	-3	-0-	8	1	73	3	N	-0-			-0-
03	93	N	93	-0-	-0-	-0-	8	1	85	3	N	-0-			-0-
04	90	N	88	-0-	-2	-0-	8	1	80	3	N	-0-			-0-

KIRBY 183 WELL #: 3 RRCID -> 179933 COMPL. DATE 10/12/2000 TOTAL DEPTH 7537 PERF. 7186 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	552	N	552	-0-	-0-	-0-	52	1	500	3	Y	-0-			-0-
12	527	N	526	-0-	-1	-0-	50	1	476	3	Y	-0-			-0-
01	527	N	517	-0-	-10	-0-	52	1	465	3	Y	-0-			-0-
02	504	N	462	-0-	-42	-0-	45	1	417	3	Y	-0-			-0-
03	201	N	201	-0-	-0-	-0-	19	1	182	3	Y	-0-			-0-
04	510	N	437	-0-	-73	-0-	50	1	387	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 50 WELL #: 8 RRCID -> 179934 COMPL. DATE 10/14/2000 TOTAL DEPTH 6212 PERF. 5113 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DIEBITSCH 70 WELL #: 6 RRCID -> 179936 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 6646 - 8050

11	62	N	62	-0-	-0-	-0-	6	1	56	3	Y	-0-					-0-
12	71	N	71	-0-	-0-	-0-	7	1	64	3	Y	-0-					-0-
01	62	N	53	-0-	-9	-0-	5	1	48	3	Y	-0-					-0-
02	56	N	54	-0-	-2	-0-	5	1	49	3	Y	-0-					-0-
03	69	N	69	-0-	-0-	-0-	7	1	62	3	Y	-0-					-0-
04	77	N	77	-0-	-0-	-0-	9	1	68	3	Y	-0-					-0-

HUDSPETH 54 WELL #: 1 RRCID -> 179938 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 7292 - 8234

11	420	N	420	-0-	-0-	-0-	19	1	401	3	N	-0-					4
12	434	N	415	-0-	-19	-0-	17	1	398	3	N	-0-					4
01	465	N	424	-0-	-41	-0-	18	1	406	3	N	-0-					4
02	402	N	402	-0-	-0-	-0-	17	1	385	3	N	-0-					4
03	370	N	370	-0-	-0-	-0-	15	1	355	3	N	-0-					4
04	420	N	372	-0-	-48	-0-	16	1	356	3	N	-0-					4

MAYER, MINNIE H. "V V V" WELL #: 1652 RRCID -> 180145 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6948 - 7070

11	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	29	N	29	-0-	-0-	-0-	1	1	28	3	N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	4	1	98	3	N	-0-					-0-

KIRBY 184 WELL #: 4 RRCID -> 180158 COMPL. DATE 10/12/2000 TOTAL DEPTH 8000 PERF. 6316 - 6366

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	19	N	19	-0-	-0-	-0-	2	1	17	3	Y	-0-					-0-

VANDERSTUCKEN 51 WELL #: 7 RRCID -> 180159 COMPL. DATE 10/19/2000 TOTAL DEPTH 6100 PERF. 5107 - 5752

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 9 RRCID -> 180161 COMPL. DATE 10/11/2000 TOTAL DEPTH 6200 PERF. 5168 - 5846

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JONES RANCH WELL #: 308 RRCID -> 180162 COMPL. DATE 10/04/2000 TOTAL DEPTH 7295 PERF. 6414 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 28 WELL #: 3 RRCID -> 180169 COMPL. DATE 11/08/2000 TOTAL DEPTH 5550 PERF. 4966 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	51	-0-	-9	-0-	3	1	48	3	Y	-0-					-0-
12	62	N	54	-0-	-8	-0-	3	1	51	3	Y	-0-					-0-
01	62	N	53	-0-	-9	-0-	4	1	49	3	Y	-0-					-0-
02	56	N	51	-0-	-5	-0-	5	1	46	3	Y	-0-					-0-
03	57	N	57	-0-	-0-	-0-	5	1	52	3	Y	-0-					-0-
04	60	N	54	-0-	-6	-0-	5	1	49	3	Y	-0-					-0-

NIXON 177 WELL #: 5 RRCID -> 180170 COMPL. DATE 11/24/2000 TOTAL DEPTH 7413 PERF. 5990 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 14 RRCID -> 180171 COMPL. DATE 11/12/2000 TOTAL DEPTH 5558 PERF. 5180 - 5379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	363	N	363	-0-	-0-	-0-	54	1	309	3	N	-0-					-0-
12	368	N	368	-0-	-0-	-0-	55	1	313	3	N	-0-					-0-
01	308	N	308	-0-	-0-	-0-	49	1	259	3	N	-0-					-0-
02	275	N	275	-0-	-0-	-0-	46	1	229	3	N	-0-					-0-
03	257	N	257	-0-	-0-	-0-	37	1	220	3	N	-0-					-0-
04	248	N	248	-0-	-0-	-0-	41	1	207	3	N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 15 RRCID -> 180172 COMPL. DATE 11/09/2000 TOTAL DEPTH 5600 PERF. 5190 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	20	-0-	-10	-0-	3	1	17	3	N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	3	1	17	3	N	-0-					-0-
01	31	N	20	-0-	-11	-0-	3	1	17	3	N	-0-					-0-
02	28	N	6	-0-	-22	-0-	1	1	5	3	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

NIXON 177 WELL #: 4 RRCID -> 180190 COMPL. DATE 11/08/2000 TOTAL DEPTH 7446 PERF. 6034 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	226	-0-	-14	-0-	1	1	225	3	Y	-0-	3	1			3
12	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					3
01	248	N	209	-0-	-39	-0-	209	3			Y	-0-					3
02	224	N	194	-0-	-30	-0-	194	3			Y	-0-					3
03	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					3
04	210	N	196	-0-	-14	-0-	196	3			Y	-0-					3

MAYER RANCH TTT WELL #: 1592 RRCID -> 180298 COMPL. DATE 07/30/2000 TOTAL DEPTH 8300 PERF. 6598 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	111	-0-	-9	-0-	5	1	106	3	N	-0-					-0-
12	124	N	116	-0-	-8	-0-	5	1	111	3	N	-0-					-0-
01	124	N	108	-0-	-16	-0-	5	1	103	3	N	-0-					-0-
02	112	N	102	-0-	-10	-0-	4	1	98	3	N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	5	1	113	3	N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180585 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 6520 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLIAN, W. B. 10 WELL #: 17 RRCID -> 180650 COMPL. DATE 11/18/2000 TOTAL DEPTH 5700 PERF. 5220 - 5320

11	111	N	111	-0-	-0-	-0-	17	1	94	3	N	-0-					-0-
12	114	N	114	-0-	-0-	-0-	17	1	97	3	N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	17	1	91	3	N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	15	1	75	3	N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	14	1	83	3	N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	18	1	90	3	N	-0-					-0-

HICKS 22 WELL #: 3 RRCID -> 180735 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES RANCH WELL #: 307 RRCID -> 180739 COMPL. DATE 09/30/2000 TOTAL DEPTH 7250 PERF. 6386 - 6626

11	450	N	108	-0-	-342	-0-	108	3			Y	-0-					-0-
12	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					-0-
01	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
02	112	N	18	-0-	-94	-0-	18	3			Y	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
04	60	N	14	-0-	-46	-0-	14	3			Y	-0-					-0-

HICKS 23 WELL #: 2 RRCID -> 180740 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 6276 - 8184

11	240	N	240	-0-	-0-	-0-	11	1	229	3	Y	-0-					-0-
12	252	N	252	-0-	-0-	-0-	10	1	242	3	Y	-0-					-0-
01	256	N	256	-0-	-0-	-0-	11	1	245	3	Y	-0-					-0-
02	224	N	221	-0-	-3	-0-	9	1	212	3	Y	-0-					-0-
03	247	N	247	-0-	-0-	-0-	10	1	237	3	Y	-0-					-0-
04	240	N	223	-0-	-17	-0-	10	1	213	3	Y	-0-					-0-

CUSENBARY 36 WELL #: 1 RRCID -> 180742 COMPL. DATE 01/14/2001 TOTAL DEPTH 5600 PERF. 5244 - 5254

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 36 WELL #: 5 RRCID -> 180744 COMPL. DATE 01/15/2001 TOTAL DEPTH 5450 PERF. 5222 - 5267

11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLIAN, W. B. 14 WELL #: 17 RRCID -> 180978 COMPL. DATE 12/02/2000 TOTAL DEPTH 5600 PERF. 5158 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	167	-0-	-13	-0-	25	1	142	3	N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	25	1	142	3	N	-0-					-0-
01	186	N	159	-0-	-27	-0-	25	1	134	3	N	-0-					-0-
02	168	N	136	-0-	-32	-0-	23	1	113	3	N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	18	1	108	3	N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	25	1	128	3	N	-0-					-0-

BLOODWORTH 140 WELL #: 7 RRCID -> 180982 COMPL. DATE 01/06/2001 TOTAL DEPTH 8350 PERF. 6060 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	128	N	128	-0-	-0-	-0-	30	1	64	3	Y	31					186
							34	9									
12	124	N	124	-0-	-0-	-0-	27	1	55	3	Y	38					224
							42	9									
01	124	N	103	-0-	-21	-0-	21	1	48	3	Y	31	166	1			89
							34	9									
02	112	N	38	-0-	-74	-0-	6	1	10	3	Y	20					109
							22	9									
03	75	N	75	-0-	-0-	-0-	8	1	15	3	Y	47					156
							52	9									
04	90	N	65	-0-	-25	-0-	9	1	16	3	Y	36	2	8			190
							40	9									

PFLUGER 84 WELL #: 17 RRCID -> 180983 COMPL. DATE 01/07/2001 TOTAL DEPTH 5600 PERF. 5210 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	225	N	225	-0-	-0-	-0-	17	1	208	3	Y	-0-					-0-
12	138	N	138	-0-	-0-	-0-	7	1	131	3	Y	-0-					-0-
01	372	N	98	-0-	-274	-0-	1	1	97	3	Y	-0-					-0-
02	224	N	91	-0-	-133	-0-	6	1	85	3	Y	-0-					-0-
03	128	N	128	-0-	-0-	-0-	13	1	115	3	Y	-0-					-0-
04	90	N	69	-0-	-21	-0-	5	1	64	3	Y	-0-					-0-

PFLUGER 85 WELL #: 19 RRCID -> 180987 COMPL. DATE 12/04/2000 TOTAL DEPTH 5500 PERF. 4890 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	298	N	298	-0-	-0-	-0-	23	1	275	3	Y	-0-					-0-
12	267	N	267	-0-	-0-	-0-	14	1	253	3	Y	-0-					-0-
01	403	N	228	-0-	-175	-0-	2	1	226	3	Y	-0-					-0-
02	280	N	222	-0-	-58	-0-	14	1	208	3	Y	-0-					-0-
03	271	N	271	-0-	-0-	-0-	28	1	243	3	Y	-0-					-0-
04	210	N	170	-0-	-40	-0-	13	1	157	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 12 RRCID -> 180988 COMPL. DATE 01/06/2001 TOTAL DEPTH 8140 PERF. 6210 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
12	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
01	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
02	140	N	109	-0-	-31	-0-	109	3			N	-0-					-0-
03	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
04	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-

SHURLEY 94 WELL #: 8 RRCID -> 181001 COMPL. DATE 01/08/2001 TOTAL DEPTH 6350 PERF. 5194 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 94 WELL #: 9 RRCID -> 181048 COMPL. DATE 01/17/2001 TOTAL DEPTH 6150 PERF. 5198 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
04	60	N	56	-0-	-4	-0-	3	1	53	3	N	-0-					-0-

SHURLEY 95 WELL #: 11 RRCID -> 181051 COMPL. DATE 01/26/2001 TOTAL DEPTH 6400 PERF. 5420 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-
12	29	N	29	-0-	-0-	-0-	1	1	28	3	N	-0-					-0-
01	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-					-0-
02	28	N	19	-0-	-9	-0-	1	1	18	3	N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-

CUSENBARY 36 WELL #: 3 RRCID -> 181055 COMPL. DATE 01/31/2001 TOTAL DEPTH 5450 PERF. 4867 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					-0-
12	434	N	427	-0-	-7	-0-	427	3			Y	-0-					-0-
01	434	N	417	-0-	-17	-0-	417	3			Y	-0-					-0-
02	392	N	357	-0-	-35	-0-	357	3			Y	-0-					-0-
03	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					-0-
04	390	N	305	-0-	-85	-0-	305	3			Y	-0-					-0-

CUSENBARY 36 WELL #: 11 RRCID -> 181056 COMPL. DATE 12/16/2000 TOTAL DEPTH 5400 PERF. 4490 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					-0-
03	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
04	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-

CUSENBARY 71 WELL #: 3 RRCID -> 181062 COMPL. DATE 01/14/2001 TOTAL DEPTH 5619 PERF. 5146 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 71 WELL #: 5 RRCID -> 181064 COMPL. DATE 02/08/2001 TOTAL DEPTH 5500 PERF. 5132 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	356	N	356	-0-	-0-	-0-	356	3			Y	-0-					-0-
12	372	N	359	-0-	-13	-0-	359	3			Y	-0-					-0-
01	341	N	328	-0-	-13	-0-	328	3			Y	-0-					-0-
02	336	N	264	-0-	-72	-0-	264	3			Y	-0-					-0-
03	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					-0-
04	330	N	233	-0-	-97	-0-	233	3			Y	-0-					-0-

CUSENBARY 71 WELL #: 6 RRCID -> 181066 COMPL. DATE 02/08/2001 TOTAL DEPTH 5524 PERF. 5116 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					-0-
12	341	N	85	-0-	-256	-0-	85	3			Y	-0-					-0-
01	341	N	20	-0-	-321	-0-	20	3			Y	-0-					-0-
02	308	N	288	-0-	-20	-0-	288	3			Y	-0-					-0-
03	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 71 WELL #: 8 RRCID -> 181069 COMPL. DATE 01/06/2001 TOTAL DEPTH 5506 PERF. 4832 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
12	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	3			Y	-0-					-0-

CUSENBARY 71 WELL #: 9 RRCID -> 181070 COMPL. DATE 01/19/2001 TOTAL DEPTH 5503 PERF. 4721 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
12	279	N	269	-0-	-10	-0-	269	3			Y	-0-					-0-
01	279	N	247	-0-	-32	-0-	247	3			Y	-0-					-0-
02	252	N	215	-0-	-37	-0-	215	3			Y	-0-					-0-
03	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
04	240	N	175	-0-	-65	-0-	175	3			Y	-0-					-0-

CUSENBARY 71 WELL #: 14 RRCID -> 181071 COMPL. DATE 01/14/2001 TOTAL DEPTH 5400 PERF. 4770 - 5129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-

WILSON, DUKE WELL #: 1898 RRCID -> 181082 COMPL. DATE 01/14/2001 TOTAL DEPTH 8075 PERF. 7870 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	345	-0-	-15	-0-	30	1	314	3	N	1					1
							1	9									
12	372	N	347	-0-	-25	-0-	30	1	317	3	N	-0-					1
01	372	N	346	-0-	-26	-0-	31	1	315	3	N	-0-					1
02	336	N	307	-0-	-29	-0-	29	1	278	3	N	-0-					1
03	343	N	343	-0-	-0-	-0-	31	1	312	3	N	-0-					1
04	336	N	336	-0-	-0-	-0-	32	1	304	3	N	-0-	1	1			-0-

WILSON, DUKE WELL #: 1881R RRCID -> 181084 COMPL. DATE 01/24/2001 TOTAL DEPTH 8236 PERF. 5702 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	364	-0-	-176	-0-	31	1	333	3	N	-0-					1
12	535	N	535	-0-	-0-	-0-	46	1	489	3	N	-0-					1
01	546	N	546	-0-	-0-	-0-	49	1	496	3	N	1	1	1			1
							1	9									
02	460	N	460	-0-	-0-	-0-	43	1	416	3	N	1	1	1			1
							1	9									
03	436	N	436	-0-	-0-	-0-	39	1	396	3	N	1	1	1			1
							1	9									
04	540	N	528	-0-	-12	-0-	50	1	477	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1878 RRCID -> 181096 COMPL. DATE 01/11/2001 TOTAL DEPTH 8310 PERF. 5686 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	404	N	404	-0-	-0-	-0-	35	1	369	3	N	-0-					1
12	421	N	421	-0-	-0-	-0-	36	1	385	3	N	-0-					1
01	424	N	424	-0-	-0-	-0-	38	1	386	3	N	-0-					1
02	375	N	375	-0-	-0-	-0-	35	1	340	3	N	-0-					1
03	414	N	414	-0-	-0-	-0-	37	1	376	3	N	1	1	1			1
							1	9									
04	400	N	400	-0-	-0-	-0-	38	1	362	3	N	-0-	1	1			-0-

WILSON, DUKE WELL #: 1882R RRCID -> 181102 COMPL. DATE 01/11/2001 TOTAL DEPTH 8050 PERF. 5646 - 7900

11	900	N	829	-0-	-71	-0-	71	1	756	3	N	2	1	1			3
							2	9									
12	899	N	894	-0-	-5	-0-	77	1	816	3	N	1	1	1			3
							1	9									
01	868	N	832	-0-	-36	-0-	74	1	756	3	N	2	2	1			3
							2	9									
02	784	N	757	-0-	-27	-0-	71	1	684	3	N	2	1	1			4
							2	9									
03	838	N	838	-0-	-0-	-0-	75	1	761	3	N	2	2	1			4
							2	9									
04	821	N	821	-0-	-0-	-0-	78	1	742	3	N	1	4	1			1
							1	9									

WILSON, DUKE WELL #: 1864 RRCID -> 181103 COMPL. DATE 12/22/2000 TOTAL DEPTH 8350 PERF. 5422 - 7714

11	720	N	511	-0-	-209	-0-	44	1	465	3	N	2	1	1			2
							2	9									
12	682	N	601	-0-	-81	-0-	52	1	549	3	N	-0-					2
01	651	N	550	-0-	-101	-0-	49	1	500	3	N	1	1	1			2
							1	9									
02	701	N	701	-0-	-0-	-0-	66	1	633	3	N	2	1	1			3
							2	9									
03	655	N	655	-0-	-0-	-0-	59	1	595	3	N	1	2	1			2
							1	9									
04	773	N	773	-0-	-0-	-0-	73	1	698	3	N	2	3	1			1
							2	9									

RICHARDSON 4 WELL #: 9 RRCID -> 181176 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

11	330	N	130	-0-	-200	-0-	11	1	119	3	Y	-0-					6
12	217	N	149	-0-	-68	-0-	13	1	136	3	Y	-0-					6
01	155	N	121	-0-	-34	-0-	10	1	111	3	Y	-0-					6
02	112	N	84	-0-	-28	-0-	7	1	77	3	Y	-0-					6
03	86	N	86	-0-	-0-	-0-	7	1	79	3	Y	-0-					6
04	120	N	85	-0-	-35	-0-	8	1	77	3	Y	-0-					6

CUSENBARY 36 WELL #: 7 RRCID -> 181525 COMPL. DATE 02/02/2001 TOTAL DEPTH 5430 PERF. 4762 - 5177

11	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
12	93	N	89	-0-	-4	-0-	89	3			Y	-0-					-0-
01	93	N	88	-0-	-5	-0-	88	3			Y	-0-					-0-
02	84	N	75	-0-	-9	-0-	75	3			Y	-0-					-0-
03	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					-0-
04	90	N	54	-0-	-36	-0-	54	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 36 WELL #: 8 RRCID -> 181526 COMPL. DATE 01/28/2001 TOTAL DEPTH 5550 PERF. 5148 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-
12	279	N	246	-0-	-33	-0-	246	3			Y	-0-					-0-
01	248	N	242	-0-	-6	-0-	242	3			Y	-0-					-0-
02	224	N	209	-0-	-15	-0-	209	3			Y	-0-					-0-
03	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
04	240	N	197	-0-	-43	-0-	197	3			Y	-0-					-0-

CUSENBARY 36 WELL #: 10 RRCID -> 181527 COMPL. DATE 02/11/2001 TOTAL DEPTH 5434 PERF. 5174 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 14 RRCID -> 181558 COMPL. DATE 02/04/2001 TOTAL DEPTH 6300 PERF. 5770 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	142	-0-	-8	-0-	6	1	136	3	N	-0-					-0-
12	155	N	144	-0-	-11	-0-	7	1	137	3	N	-0-					-0-
01	155	N	142	-0-	-13	-0-	7	1	135	3	N	-0-					-0-
02	140	N	128	-0-	-12	-0-	6	1	122	3	N	-0-					-0-
03	147	N	147	-0-	-0-	-0-	7	1	140	3	N	-0-					-0-
04	150	N	149	-0-	-1	-0-	9	1	140	3	N	-0-					-0-

SHURLEY 98 WELL #: 13 RRCID -> 181559 COMPL. DATE 02/07/2001 TOTAL DEPTH 6400 PERF. 5196 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	36	-0-	-24	-0-	2	1	34	3	N	-0-					-0-
12	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-					-0-
01	62	N	45	-0-	-17	-0-	2	1	43	3	N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-

WILSON, DUKE WELL #: 1733 RRCID -> 181560 COMPL. DATE 02/14/2001 TOTAL DEPTH 8612 PERF. 8450 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	630	-0-	-150	-0-	54	1	574	3	N	2	1	1			2
							2	9									
12	806	N	711	-0-	-95	-0-	61	1	649	3	N	1	1	1			2
							1	9									
01	753	N	753	-0-	-0-	-0-	67	1	685	3	N	1	1	1			2
							1	9									
02	693	N	693	-0-	-0-	-0-	65	1	627	3	N	1	1	1			2
							1	9									
03	769	N	769	-0-	-0-	-0-	69	1	699	3	N	1	1	1			2
							1	9									
04	753	N	753	-0-	-0-	-0-	71	1	681	3	N	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1887 RRCID -> 181562 COMPL. DATE 02/09/2001 TOTAL DEPTH 8150 PERF. 7759 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	507	-0-	-63	-0-	44	1	463	3	N	-0-					1
12	589	N	534	-0-	-55	-0-	46	1	488	3	N	-0-					1
01	589	N	497	-0-	-92	-0-	44	1	453	3	N	-0-					1
02	531	N	531	-0-	-0-	-0-	50	1	481	3	N	-0-					1
03	566	N	566	-0-	-0-	-0-	51	1	514	3	N	1	1	1			1
							1	9									
04	528	N	528	-0-	-0-	-0-	50	1	478	3	N	-0-	1	1			-0-

HUDSPETH "H" WELL #: 3 RRCID -> 181563 COMPL. DATE 02/14/2001 TOTAL DEPTH 8650 PERF. 7438 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	160	N	160	-0-	-0-	-0-	7	1	153	3	N	-0-					1
12	124	N	109	-0-	-15	-0-	4	1	105	3	N	-0-					1
01	155	N	134	-0-	-21	-0-	6	1	128	3	N	-0-					1
02	140	N	115	-0-	-25	-0-	5	1	110	3	N	-0-					1
03	133	N	133	-0-	-0-	-0-	6	1	127	3	N	-0-					1
04	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-					1

CUSENBARY 71 WELL #: 2 RRCID -> 181564 COMPL. DATE 02/25/2001 TOTAL DEPTH 5450 PERF. 4856 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 71 WELL #: 4 RRCID -> 181565 COMPL. DATE 02/22/2001 TOTAL DEPTH 5500 PERF. 4885 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	23	-0-	-7	-0-	23	3			Y	-0-					-0-
12	31	N	24	-0-	-7	-0-	24	3			Y	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-
02	28	N	19	-0-	-9	-0-	19	3			Y	-0-					-0-
03	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	3			Y	-0-					-0-

MAYER 18 WELL #: 7 RRCID -> 181759 COMPL. DATE 02/08/2001 TOTAL DEPTH 8500 PERF. 6851 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	103	-0-	-17	-0-	5	1	98	3	Y	-0-					-0-
12	124	N	101	-0-	-23	-0-	4	1	97	3	Y	-0-					-0-
01	99	N	99	-0-	-0-	-0-	4	1	95	3	Y	-0-					-0-
02	91	N	91	-0-	-0-	-0-	4	1	87	3	Y	-0-					-0-
03	101	N	101	-0-	-0-	-0-	4	1	97	3	Y	-0-					-0-
04	99	N	99	-0-	-0-	-0-	4	1	95	3	Y	-0-					-0-

WARD 127 WELL #: 16 RRCID -> 181760 COMPL. DATE 02/14/2001 TOTAL DEPTH 7050 PERF. 5584 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 110 WELL #: 12 RRCID -> 181762 COMPL. DATE 02/15/2001 TOTAL DEPTH 6900 PERF. 5516 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-			-0-
12	50	N	50	-0-	-0-	-0-	2	1	48	3	N	-0-			-0-
01	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-			-0-
02	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-			-0-
03	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-			-0-
04	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-			-0-

HUDSPETH "I" WELL #: 2 RRCID -> 181838 COMPL. DATE 02/21/2001 TOTAL DEPTH 8600 PERF. 7404 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	51	-0-	-39	-0-	2	1	49	3	N	-0-			2
12	93	N	51	-0-	-42	-0-	2	1	49	3	N	-0-			2
01	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-			2
02	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-			2
03	81	N	81	-0-	-0-	-0-	3	1	78	3	N	-0-			2
04	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-			2

MCMILLIAN, LEO H. -11- WELL #: 17 RRCID -> 181843 COMPL. DATE 03/15/2001 TOTAL DEPTH 5575 PERF. 5237 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

HUDSPETH 53 WELL #: 2 RRCID -> 181844 COMPL. DATE 02/25/2001 TOTAL DEPTH 8475 PERF. 7172 - 7473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	281	N	281	-0-	-0-	-0-	12	1	269	3	N	-0-			1
12	310	N	291	-0-	-19	-0-	12	1	279	3	N	-0-			1
01	285	N	285	-0-	-0-	-0-	12	1	273	3	N	-0-			1
02	252	N	245	-0-	-7	-0-	10	1	235	3	N	-0-			1
03	277	N	277	-0-	-0-	-0-	12	1	265	3	N	-0-			1
04	270	N	269	-0-	-1	-0-	12	1	257	3	N	-0-			1

CUSENBARY 71 WELL #: 13 RRCID -> 181852 COMPL. DATE 03/03/2001 TOTAL DEPTH 5430 PERF. 4777 - 5156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	9	-0-	-81	-0-	9	3			Y	-0-			-0-
12	12	N	-0-	-0-	-12	-0-					Y	-0-			-0-
01	11	N	3	-0-	-8	-0-	3	3			Y	-0-			-0-
02	9	N	4	-0-	-5	-0-	4	3			Y	-0-			-0-
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-			-0-
04	3	N	1	-0-	-2	-0-	1	3			Y	-0-			-0-

MCMILLAN, W. B. 14 WELL #: 18 RRCID -> 181855 COMPL. DATE 03/07/2001 TOTAL DEPTH 5500 PERF. 5156 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	36	N	36	-0-	-0-	-0-	5	1	31	3	N	-0-			-0-
12	35	N	35	-0-	-0-	-0-	5	1	30	3	N	-0-			-0-
01	36	N	36	-0-	-0-	-0-	6	1	30	3	N	-0-			-0-
02	29	N	29	-0-	-0-	-0-	5	1	24	3	N	-0-			-0-
03	34	N	34	-0-	-0-	-0-	5	1	29	3	N	-0-			-0-
04	38	N	38	-0-	-0-	-0-	6	1	32	3	N	-0-			-0-

BLOODWORTH 139 WELL #: 9 RRCID -> 182121 COMPL. DATE 12/07/2000 TOTAL DEPTH 8400 PERF. 6024 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BLOODWORTH 139 WELL #: 10 RRCID -> 182220 COMPL. DATE 11/27/2000 TOTAL DEPTH 8400 PERF. 7225 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	390	N	278	-0-	-112	-0-	88	1	190	3	Y	-0-			-0-
12	281	N	281	-0-	-0-	-0-	91	1	190	3	Y	-0-			-0-
01	310	N	277	-0-	-33	-0-	85	1	192	3	Y	-0-			-0-
02	256	N	256	-0-	-0-	-0-	90	1	166	3	Y	-0-			-0-
03	308	N	308	-0-	-0-	-0-	103	1	205	3	Y	-0-			-0-
04	294	N	294	-0-	-0-	-0-	107	1	187	3	Y	-0-			-0-

WILSON, DUKE WELL #: 1734 RRCID -> 182224 COMPL. DATE 02/08/2001 TOTAL DEPTH 8700 PERF. 5880 - 7742

11	10	N	-0-	-0-	-10	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY 94 WELL #: 10 RRCID -> 182226 COMPL. DATE 03/04/2001 TOTAL DEPTH 6150 PERF. 5176 - 5740

11	1351	N	1351	-0-	-0-	-0-	60	1	1291	3	N	-0-			-0-
12	1342	N	1342	-0-	-0-	-0-	61	1	1281	3	N	-0-			-0-
01	1337	N	1337	-0-	-0-	-0-	63	1	1274	3	N	-0-			-0-
02	1064	N	1039	-0-	-25	-0-	49	1	990	3	N	-0-			-0-
03	1120	N	1120	-0-	-0-	-0-	51	1	1069	3	N	-0-			-0-
04	1338	N	1338	-0-	-0-	-0-	79	1	1259	3	N	-0-			-0-

MAYER 1028 WELL #: A302 RRCID -> 182233 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 7970

11	360	N	350	-0-	-10	-0-	15 7	1 9	328	3	N	6			17
12	354	N	354	-0-	-0-	-0-	14 8	1 9	332	3	N	7	12	1	12
01	341	N	341	-0-	-0-	-0-	14 2	1 9	325	3	N	2			14
02	336	N	317	-0-	-19	-0-	13 2	1 9	302	3	N	2			16
03	347	N	347	-0-	-0-	-0-	14 7	1 9	326	3	N	6	12	1	10
04	338	N	338	-0-	-0-	-0-	15 6	1 9	317	3	N	5			15

RICHARDSON 4 WELL #: 8 RRCID -> 182237 COMPL. DATE 04/02/2001 TOTAL DEPTH 8400 PERF. 6230 - 8046

11	270	N	267	-0-	-3	-0-	22	1	245	3	Y	-0-			-0-
12	279	N	231	-0-	-48	-0-	20	1	211	3	Y	-0-			-0-
01	310	N	265	-0-	-45	-0-	22	1	243	3	Y	-0-			-0-
02	269	N	269	-0-	-0-	-0-	23	1	246	3	Y	-0-			-0-
03	309	N	309	-0-	-0-	-0-	26	1	283	3	Y	-0-			-0-
04	318	N	318	-0-	-0-	-0-	31	1	287	3	Y	-0-			-0-

WARD 114 WELL #: 17 RRCID -> 182239 COMPL. DATE 02/17/2001 TOTAL DEPTH 7000 PERF. 5520 - 6690

11	120	N	108	-0-	-12	-0-	12	1	96	3	N	-0-			2
12	155	N	123	-0-	-32	-0-	14	1	109	3	N	-0-			2
01	124	N	120	-0-	-4	-0-	15	1	105	3	N	-0-			2
02	133	N	133	-0-	-0-	-0-	15	1	118	3	N	-0-			2
03	151	N	151	-0-	-0-	-0-	18	1	133	3	N	-0-			2
04	154	N	154	-0-	-0-	-0-	21	1	133	3	N	-0-			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, L. B. WELL #: 294 RRCID -> 182241 COMPL. DATE 02/23/2001 TOTAL DEPTH 8500 PERF. 7093 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	1	-0-	-119	-0-	1	3			Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3202 RRCID -> 182243 COMPL. DATE 03/14/2001 TOTAL DEPTH 8750 PERF. 7158 - 7414

11	210	N	173	-0-	-37	-0-	23	1	149	3	Y	1					6
							1	9									
12	238	N	238	-0-	-0-	-0-	25	1	211	3	Y	2	3	1			5
							2	9									
01	253	N	253	-0-	-0-	-0-	23	1	229	3	Y	1					6
							1	9									
02	222	N	222	-0-	-0-	-0-	18	1	202	3	Y	2	3	1			5
							2	9									
03	244	N	244	-0-	-0-	-0-	20	1	223	3	Y	1					6
							1	9									
04	260	N	260	-0-	-0-	-0-	25	1	234	3	Y	1	3	1			4
							1	9									

MAYER WELL #: 35 RRCID -> 182528 COMPL. DATE 10/04/2000 TOTAL DEPTH 8350 PERF. 6700 - 6962

11	90	N	82	-0-	-8	-0-	4	1	78	3	N	-0-					-0-
12	93	N	83	-0-	-10	-0-	3	1	80	3	N	-0-					-0-
01	93	N	82	-0-	-11	-0-	3	1	79	3	N	-0-					-0-
02	84	N	75	-0-	-9	-0-	3	1	72	3	N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-					-0-
04	90	N	82	-0-	-8	-0-	4	1	78	3	N	-0-					-0-

MAYER WELL #: 23 RRCID -> 182529 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

11	300	N	290	-0-	-10	-0-	13	1	277	3	N	-0-					-0-
12	286	N	286	-0-	-0-	-0-	12	1	274	3	N	-0-					-0-
01	310	N	283	-0-	-27	-0-	12	1	271	3	N	-0-					-0-
02	280	N	236	-0-	-44	-0-	10	1	226	3	N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	11	1	243	3	N	-0-					-0-
04	270	N	234	-0-	-36	-0-	10	1	224	3	N	-0-					-0-

MAYER WELL #: 24 RRCID -> 182532 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

11	180	N	178	-0-	-2	-0-	8	1	170	3	N	-0-					-0-
12	186	N	184	-0-	-2	-0-	8	1	176	3	N	-0-					-0-
01	186	N	178	-0-	-8	-0-	7	1	171	3	N	-0-					-0-
02	168	N	162	-0-	-6	-0-	7	1	155	3	N	-0-					-0-
03	175	N	175	-0-	-0-	-0-	7	1	168	3	N	-0-					-0-
04	180	N	173	-0-	-7	-0-	8	1	165	3	N	-0-					-0-

MAYER WELL #: 29 RRCID -> 182535 COMPL. DATE 02/04/2001 TOTAL DEPTH 8650 PERF. 6434 - 7154

11	121	N	121	-0-	-0-	-0-	5	1	116	3	N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	5	1	120	3	N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	5	1	119	3	N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	5	1	108	3	N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	5	1	121	3	N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	5	1	115	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER WELL #: 36 RRCID -> 182538 COMPL. DATE 03/27/2001 TOTAL DEPTH 8550 PERF. 6740 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	46	-0-	-44	-0-	2	1	44	3	N	-0-					-0-
12	93	N	62	-0-	-31	-0-	3	1	59	3	N	-0-					-0-
01	79	N	79	-0-	-0-	-0-	3	1	76	3	N	-0-					-0-
02	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	3	1	76	3	N	-0-					-0-
04	90	N	7	-0-	-83	-0-	7	3			N	-0-					-0-

MAYER WELL #: 38 RRCID -> 182542 COMPL. DATE 04/07/2001 TOTAL DEPTH 8450 PERF. 6464 - 7218

11	338	N	338	-0-	-0-	-0-	15	1	316	3	N	6					14
							7	9									
12	341	N	341	-0-	-0-	-0-	14	1	318	3	N	8	11	1			11
							9	9									
01	372	N	332	-0-	-40	-0-	14	1	316	3	N	2					13
							2	9									
02	308	N	306	-0-	-2	-0-	13	1	291	3	N	2					15
							2	9									
03	332	N	332	-0-	-0-	-0-	14	1	312	3	N	5	11	1			9
							6	9									
04	330	N	329	-0-	-1	-0-	14	1	309	3	N	5					14
							6	9									

MAYER WELL #: 40 RRCID -> 182561 COMPL. DATE 04/12/2001 TOTAL DEPTH 8550 PERF. 6584 - 7356

11	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-					-0-
12	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
01	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
02	128	N	128	-0-	-0-	-0-	5	1	123	3	N	-0-					-0-
03	242	N	242	-0-	-0-	-0-	10	1	232	3	N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	11	1	235	3	N	-0-					-0-

MAYER WELL #: 41 RRCID -> 182562 COMPL. DATE 04/22/2001 TOTAL DEPTH 8500 PERF. 7192 - 7202

11	150	N	142	-0-	-8	-0-	6	1	136	3	N	-0-					-0-
12	155	N	144	-0-	-11	-0-	6	1	138	3	N	-0-					-0-
01	155	N	144	-0-	-11	-0-	6	1	138	3	N	-0-					-0-
02	140	N	130	-0-	-10	-0-	6	1	124	3	N	-0-					-0-
03	146	N	146	-0-	-0-	-0-	6	1	140	3	N	-0-					-0-
04	150	N	141	-0-	-9	-0-	6	1	135	3	N	-0-					-0-

MAYER WELL #: 42 RRCID -> 182563 COMPL. DATE 03/18/2001 TOTAL DEPTH 8402 PERF. 6932 - 7006

11	180	N	168	-0-	-12	-0-	7	1	161	3	N	-0-					-0-
12	186	N	169	-0-	-17	-0-	7	1	162	3	N	-0-					-0-
01	186	N	168	-0-	-18	-0-	7	1	161	3	N	-0-					-0-
02	168	N	152	-0-	-16	-0-	6	1	146	3	N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	7	1	164	3	N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	7	1	159	3	N	-0-					-0-

MAYER WELL #: 39 RRCID -> 182566 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

11	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
12	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 95 WELL #: 9 RRCID -> 182652 COMPL. DATE 03/14/2001 TOTAL DEPTH 6250 PERF. 5224 - 6079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	252	-0-	-18	-0-	11	1	241	3	N	-0-					-0-
12	258	N	258	-0-	-0-	-0-	12	1	246	3	N	-0-					-0-
01	279	N	257	-0-	-22	-0-	12	1	245	3	N	-0-					-0-
02	229	N	229	-0-	-0-	-0-	11	1	218	3	N	-0-					-0-
03	235	N	235	-0-	-0-	-0-	11	1	224	3	N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	15	1	238	3	N	-0-					-0-

SHURLEY 96 WELL #: 11 RRCID -> 182653 COMPL. DATE 03/19/2001 TOTAL DEPTH 6350 PERF. 5104 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	79	-0-	-11	-0-	4	1	75	3	N	-0-					-0-
12	93	N	85	-0-	-8	-0-	4	1	81	3	N	-0-					-0-
01	93	N	80	-0-	-13	-0-	4	1	76	3	N	-0-					-0-
02	84	N	70	-0-	-14	-0-	3	1	67	3	N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
04	90	N	59	-0-	-31	-0-	3	1	56	3	N	-0-					-0-

DAVID 109 WELL #: 18 RRCID -> 182665 COMPL. DATE 03/24/2001 TOTAL DEPTH 5550 PERF. 5190 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	395	N	395	-0-	-0-	-0-	31	1	364	3	Y	-0-					-0-
12	333	N	333	-0-	-0-	-0-	18	1	315	3	Y	-0-					-0-
01	527	N	325	-0-	-202	-0-	2	1	323	3	Y	-0-					-0-
02	364	N	283	-0-	-81	-0-	18	1	265	3	Y	-0-					-0-
03	383	N	383	-0-	-0-	-0-	40	1	343	3	Y	-0-					-0-
04	410	N	410	-0-	-0-	-0-	32	1	378	3	Y	-0-					-0-

JONES 120 WELL #: 17 RRCID -> 182667 COMPL. DATE 03/08/2001 TOTAL DEPTH 6400 PERF. 5262 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	247	-0-	-113	-0-	32	1	205	3	Y	9	6	1			20
							10	9									
12	279	N	241	-0-	-38	-0-	38	1	199	3	Y	4	6	1			18
							4	9									
01	248	N	229	-0-	-19	-0-	36	1	189	3	Y	4	5	1			17
							4	9									
02	224	N	181	-0-	-43	-0-	28	1	150	3	Y	3	5	1			15
							3	9									
03	190	N	190	-0-	-0-	-0-	24	1	163	3	Y	3					18
							3	9									
04	210	N	180	-0-	-30	-0-	22	1	155	3	Y	3	5	1			16
							3	9									

SAWYER 128 WELL #: 13 RRCID -> 182671 COMPL. DATE 04/01/2001 TOTAL DEPTH 6573 PERF. 5402 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	193	N	193	-0-	-0-	-0-	13	1	180	3	Y	-0-					-0-
12	225	N	225	-0-	-0-	-0-	15	1	210	3	Y	-0-					-0-
01	188	N	188	-0-	-0-	-0-	22	1	166	3	Y	-0-					-0-
02	177	N	177	-0-	-0-	-0-	11	1	166	3	Y	-0-					-0-
03	232	N	232	-0-	-0-	-0-	15	1	217	3	Y	-0-					-0-
04	279	N	279	-0-	-0-	-0-	17	1	262	3	Y	-0-					-0-

SAWYER 128 WELL #: 16 RRCID -> 182673 COMPL. DATE 03/02/2001 TOTAL DEPTH 7150 PERF. 5533 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, H. E. ETAL WELL #: 282 RRCID -> 182675 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	391	-0-		-29	-0-	52	1	335	3	Y	4					13
								4	9									
12	403	N	401	-0-		-2	-0-	43	1	357	3	Y	1	6	1			8
								1	9									
01	403	N	391	-0-		-12	-0-	35	1	350	3	Y	5					13
								6	9									
02	364	N	355	-0-		-9	-0-	30	1	324	3	Y	1	6	1			8
								1	9									
03	400	N	400	-0-		-0-	-0-	33	1	365	3	Y	2					10
								2	9									
04	390	N	389	-0-		-1	-0-	37	1	349	3	Y	3	6	1			7
								3	9									

DAVID 109 WELL #: 17 RRCID -> 182681 COMPL. DATE 03/24/2001 TOTAL DEPTH 5481 PERF. 5228 - 5366

11	60	N	56	-0-		-4	-0-	4	1	52	3	Y	-0-					-0-
12	56	N	56	-0-		-0-	-0-	3	1	53	3	Y	-0-					-0-
01	124	N	56	-0-		-68	-0-	56	3			Y	-0-					-0-
02	56	N	49	-0-		-7	-0-	3	1	46	3	Y	-0-					-0-
03	111	N	111	-0-		-0-	-0-	12	1	99	3	Y	-0-					-0-
04	65	N	65	-0-		-0-	-0-	5	1	60	3	Y	-0-					-0-

NICKS, GERALD WELL #: 4 RRCID -> 182684 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

11	784	N	784	-0-		-0-	-0-	104	1	674	3	Y	5					26
								6	9									
12	803	N	803	-0-		-0-	-0-	85	1	712	3	Y	5	13	1			18
								6	9									
01	787	N	787	-0-		-0-	-0-	71	1	708	3	Y	7					25
								8	9									
02	719	N	719	-0-		-0-	-0-	60	1	655	3	Y	4	12	1			17
								4	9									
03	637	N	637	-0-		-0-	-0-	53	1	578	3	Y	5					22
								6	9									
04	792	N	792	-0-		-0-	-0-	75	1	714	3	Y	3	11	1			14
								3	9									

SAWYER 112 WELL #: 17 RRCID -> 182687 COMPL. DATE 04/19/2001 TOTAL DEPTH 6750 PERF. 5430 - 6348

11	66	N	66	-0-		-0-	-0-	4	1	62	3	Y	-0-					-0-
12	62	N	4	-0-		-58	-0-	4	3			Y	-0-					-0-
01	62	N	-0-	-0-		-62	-0-					Y	-0-					-0-
02	56	N	-0-	-0-		-56	-0-					Y	-0-					-0-
03	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 182689 COMPL. DATE 04/16/2001 TOTAL DEPTH 8033 PERF. 6443 - 7614

11	180	N	179	-0-		-1	-0-	20	1	159	3	N	-0-					-0-
12	190	N	190	-0-		-0-	-0-	19	1	171	3	N	-0-					-0-
01	219	N	219	-0-		-0-	-0-	21	1	198	3	N	-0-					-0-
02	168	N	168	-0-		-0-	-0-	16	1	152	3	N	-0-					-0-
03	182	N	182	-0-		-0-	-0-	17	1	165	3	N	-0-					-0-
04	180	N	176	-0-		-4	-0-	15	1	161	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 64 RRCID -> 182702 COMPL. DATE 03/20/2001 TOTAL DEPTH 6239 PERF. 5720 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
12	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
01	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
03	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
04	180	N	99	-0-	-81	-0-	99	3			N	-0-					-0-

SHURLEY WELL #: 68 RRCID -> 182703 COMPL. DATE 03/13/2001 TOTAL DEPTH 6105 PERF. 5426 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
12	13	N	10	-0-	-3	-0-	10	3			N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
02	28	N	14	-0-	-14	-0-	14	3			N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-

PFLUGER 105 WELL #: 18 RRCID -> 183092 COMPL. DATE 04/18/2001 TOTAL DEPTH 5558 PERF. 5228 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	138	N	138	-0-	-0-	-0-	11	1	127	3	Y	-0-					-0-
12	141	N	141	-0-	-0-	-0-	7	1	134	3	Y	-0-					-0-
01	186	N	142	-0-	-44	-0-	1	1	141	3	Y	-0-					-0-
02	140	N	121	-0-	-19	-0-	8	1	113	3	Y	-0-					-0-
03	134	N	134	-0-	-0-	-0-	14	1	120	3	Y	-0-					-0-
04	150	N	134	-0-	-16	-0-	10	1	124	3	Y	-0-					-0-

FIELDS 53 WELL #: 4 RRCID -> 183093 COMPL. DATE 05/07/2001 TOTAL DEPTH 6210 PERF. 5626 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 98 WELL #: 18 RRCID -> 183094 COMPL. DATE 04/14/2001 TOTAL DEPTH 6600 PERF. 5318 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HICKS 22 WELL #: 7 RRCID -> 183096 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	180	-0-	-0-	-0-	8	1	172	3	Y	-0-					-0-
12	186	N	184	-0-	-2	-0-	8	1	176	3	Y	-0-					-0-
01	192	N	192	-0-	-0-	-0-	8	1	184	3	Y	-0-					-0-
02	183	N	183	-0-	-0-	-0-	8	1	175	3	Y	-0-					-0-
03	190	N	190	-0-	-0-	-0-	8	1	182	3	Y	-0-					-0-
04	180	N	178	-0-	-2	-0-	8	1	170	3	Y	-0-					-0-

HICKS 22 WELL #: 5 RRCID -> 183098 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	408	N	408	-0-	-0-	-0-	18	1	390	3	Y	-0-					-0-
12	433	N	433	-0-	-0-	-0-	18	1	415	3	Y	-0-					-0-
01	403	N	236	-0-	-167	-0-	10	1	226	3	Y	-0-					-0-
02	392	N	-0-	-0-	-392	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLIAN, LEO H. 108 WELL #: 17 RRCID -> 183101 COMPL. DATE 04/03/2001 TOTAL DEPTH 5600 PERF. 5208 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60	N	52	-0-	-8	-0-	8	1	44	3	N	-0-			-0-
12	54	N	54	-0-	-0-	-0-	8	1	46	3	N	-0-			-0-
01	62	N	50	-0-	-12	-0-	8	1	42	3	N	-0-			-0-
02	56	N	38	-0-	-18	-0-	6	1	32	3	N	-0-			-0-
03	49	N	49	-0-	-0-	-0-	7	1	42	3	N	-0-			-0-
04	60	N	49	-0-	-11	-0-	8	1	41	3	N	-0-			-0-

SHURLEY 99 WELL #: 17 RRCID -> 183104 COMPL. DATE 04/23/2001 TOTAL DEPTH 6600 PERF. 5362 - 6252

11	300	N	300	-0-	-0-	-0-	13	1	287	3	N	-0-			-0-
12	313	N	313	-0-	-0-	-0-	14	1	299	3	N	-0-			-0-
01	325	N	325	-0-	-0-	-0-	15	1	310	3	N	-0-			-0-
02	289	N	289	-0-	-0-	-0-	14	1	275	3	N	-0-			-0-
03	302	N	302	-0-	-0-	-0-	14	1	288	3	N	-0-			-0-
04	301	N	301	-0-	-0-	-0-	18	1	283	3	N	-0-			-0-

VANDERSTUCKEN, JOE M. WELL #: 4 RRCID -> 183114 COMPL. DATE 05/06/2001 TOTAL DEPTH 8750 PERF. 7210 - 7510

11	180	N	162	-0-	-18	-0-	12	1	150	3	N	-0-			-0-
12	186	N	168	-0-	-18	-0-	11	1	157	3	N	-0-			-0-
01	186	N	162	-0-	-24	-0-	11	1	151	3	N	-0-			-0-
02	151	N	151	-0-	-0-	-0-	12	1	139	3	N	-0-			-0-
03	167	N	167	-0-	-0-	-0-	13	1	154	3	N	-0-			-0-
04	162	N	162	-0-	-0-	-0-	14	1	148	3	N	-0-			-0-

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183116 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

11	330	N	301	-0-	-29	-0-	22	1	279	3	N	-0-			-0-
12	310	N	308	-0-	-2	-0-	20	1	288	3	N	-0-			-0-
01	310	N	304	-0-	-6	-0-	21	1	283	3	N	-0-			-0-
02	280	N	274	-0-	-6	-0-	22	1	252	3	N	-0-			-0-
03	306	N	306	-0-	-0-	-0-	23	1	283	3	N	-0-			-0-
04	300	N	295	-0-	-5	-0-	25	1	270	3	N	-0-			-0-

CANYON RANCH WELL #: 1045S RRCID -> 183133 COMPL. DATE 03/29/2001 TOTAL DEPTH 5350 PERF. 5130 - 5171

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

CANYON RANCH WELL #: 1046S RRCID -> 183135 COMPL. DATE 04/28/2001 TOTAL DEPTH 5320 PERF. 5160 - 5180

11	30	N	1	-0-	-29	-0-	1	3			N	-0-			-0-
12	10	N	10	-0-	-0-	-0-	10	3			N	-0-			-0-
01	50	N	50	-0-	-0-	-0-	50	3			N	-0-			-0-
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-			-0-
03	165	N	165	-0-	-0-	-0-	165	3			N	-0-			-0-
04	306	N	306	-0-	-0-	-0-	306	3			N	-0-			-0-

MAYER WELL #: 43 RRCID -> 183520 COMPL. DATE 03/26/2001 TOTAL DEPTH 8400 PERF. 6380 - 7194

11	270	N	262	-0-	-8	-0-	12	1	250	3	N	-0-			-0-
12	279	N	269	-0-	-10	-0-	11	1	258	3	N	-0-			-0-
01	279	N	265	-0-	-14	-0-	11	1	254	3	N	-0-			-0-
02	252	N	240	-0-	-12	-0-	10	1	230	3	N	-0-			-0-
03	270	N	270	-0-	-0-	-0-	11	1	259	3	N	-0-			-0-
04	270	N	258	-0-	-12	-0-	11	1	247	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER WELL #: 44 RRCID -> 183523 COMPL. DATE 04/04/2001 TOTAL DEPTH 8550 PERF. 6600 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-

MAYER 3C WELL #: 1 RRCID -> 183524 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	374	N	374	-0-	-0-	-0-	17	1	357	3	Y	-0-					1
12	352	N	352	-0-	-0-	-0-	14	1	338	3	Y	-0-					1
01	343	N	343	-0-	-0-	-0-	14	1	329	3	Y	-0-					1
02	336	N	314	-0-	-22	-0-	13	1	301	3	Y	-0-					1
03	337	N	337	-0-	-0-	-0-	14	1	323	3	Y	-0-	1	1			-0-
04	334	N	334	-0-	-0-	-0-	15	1	319	3	Y	-0-					-0-

PFLUGER 85 WELL #: 20 RRCID -> 183547 COMPL. DATE 04/20/2001 TOTAL DEPTH 5450 PERF. 4900 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	8	1	92	3	Y	-0-					-0-
12	100	N	100	-0-	-0-	-0-	5	1	95	3	Y	-0-					-0-
01	124	N	101	-0-	-23	-0-	1	1	100	3	Y	-0-					-0-
02	85	N	85	-0-	-0-	-0-	6	1	79	3	Y	-0-					-0-
03	92	N	92	-0-	-0-	-0-	10	1	82	3	Y	-0-					-0-
04	95	N	95	-0-	-0-	-0-	7	1	88	3	Y	-0-					-0-

MAYER WELL #: 503 RRCID -> 183548 COMPL. DATE 05/06/2001 TOTAL DEPTH 8600 PERF. 6854 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	1	1	35	3	N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	2	1	50	3	N	-0-					-0-
04	50	N	50	-0-	-0-	-0-	2	1	48	3	N	-0-					-0-

CANYON RANCH WELL #: 0937S RRCID -> 183555 COMPL. DATE 04/18/2001 TOTAL DEPTH 5350 PERF. 5154 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

CANYON RANCH WELL #: 0938S RRCID -> 183559 COMPL. DATE 05/30/2001 TOTAL DEPTH 5335 PERF. 5148 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
12	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
02	280	N	255	-0-	-25	-0-	255	3			N	-0-					-0-
03	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
04	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

CANYON RANCH WELL #: 0829S RRCID -> 183567 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5120 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
12	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
01	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
02	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
03	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
04	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1263S RRCID -> 183571 COMPL. DATE 05/23/2001 TOTAL DEPTH 5294 PERF. 5082 - 5106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 84 WELL #: 19 RRCID -> 183583 COMPL. DATE 05/02/2001 TOTAL DEPTH 5700 PERF. 5228 - 5550

11	399	N	399	-0-	-0-	-0-	31	1	368	3	Y	-0-					-0-
12	410	N	410	-0-	-0-	-0-	22	1	388	3	Y	-0-					-0-
01	496	N	437	-0-	-59	-0-	3	1	434	3	Y	-0-					-0-
02	364	N	358	-0-	-6	-0-	23	1	335	3	Y	-0-					-0-
03	391	N	391	-0-	-0-	-0-	41	1	350	3	Y	-0-					-0-
04	420	N	391	-0-	-29	-0-	30	1	361	3	Y	-0-					-0-

SHURLEY 94 WELL #: 11 RRCID -> 183584 COMPL. DATE 04/22/2001 TOTAL DEPTH 6150 PERF. 5402 - 5872

11	330	N	304	-0-	-26	-0-	14	1	290	3	N	-0-					-0-
12	311	N	311	-0-	-0-	-0-	14	1	297	3	N	-0-					-0-
01	310	N	309	-0-	-1	-0-	14	1	295	3	N	-0-					-0-
02	280	N	274	-0-	-6	-0-	13	1	261	3	N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-
04	300	N	45	-0-	-255	-0-	3	1	42	3	N	-0-					-0-

SHURLEY 94 WELL #: 13 RRCID -> 183586 COMPL. DATE 06/09/2001 TOTAL DEPTH 6300 PERF. 5848 - 5918

11	120	N	107	-0-	-13	-0-	5	1	102	3	N	-0-					-0-
12	124	N	108	-0-	-16	-0-	5	1	103	3	N	-0-					-0-
01	124	N	100	-0-	-24	-0-	5	1	95	3	N	-0-					-0-
02	112	N	80	-0-	-32	-0-	4	1	76	3	N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	6	1	102	3	N	-0-					-0-

SHURLEY 98 WELL #: 9 RRCID -> 183587 COMPL. DATE 05/06/2001 TOTAL DEPTH 6350 PERF. 5452 - 6095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 59 RRCID -> 183718 COMPL. DATE 03/25/2001 TOTAL DEPTH 6207 PERF. 5430 - 5974

11	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
12	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
01	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
02	252	N	242	-0-	-10	-0-	242	3			N	-0-					-0-
03	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
04	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-

SHURLEY WELL #: 65 RRCID -> 183720 COMPL. DATE 04/09/2001 TOTAL DEPTH 6132 PERF. 5360 - 5948

11	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
12	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
01	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
02	280	N	276	-0-	-4	-0-	276	3			N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
04	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 84 WELL #: 18 RRCID -> 184069 COMPL. DATE 04/29/2001 TOTAL DEPTH 5550 PERF. 5226 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63	N	63	-0-	-0-	-0-	5	1	58	3	Y	-0-					-0-
12	87	N	87	-0-	-0-	-0-	5	1	82	3	Y	-0-					-0-
01	84	N	84	-0-	-0-	-0-	1	1	83	3	Y	-0-					-0-
02	72	N	72	-0-	-0-	-0-	5	1	67	3	Y	-0-					-0-
03	78	N	78	-0-	-0-	-0-	8	1	70	3	Y	-0-					-0-
04	90	N	72	-0-	-18	-0-	6	1	66	3	Y	-0-					-0-

CANYON RANCH WELL #: 0129S RRCID -> 184072 COMPL. DATE 06/27/2001 TOTAL DEPTH 5369 PERF. 5148 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
12	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
02	28	N	22	-0-	-6	-0-	22	3			N	-0-					-0-
03	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
04	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-

SHURLEY 95 WELL #: 12 RRCID -> 184075 COMPL. DATE 04/27/2001 TOTAL DEPTH 6300 PERF. 5344 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	110	-0-	-10	-0-	5	1	105	3	N	-0-					-0-
12	124	N	114	-0-	-10	-0-	5	1	109	3	N	-0-					-0-
01	124	N	107	-0-	-17	-0-	5	1	102	3	N	-0-					-0-
02	112	N	99	-0-	-13	-0-	5	1	94	3	N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-					-0-

CANYON RANCH WELL #: 1155S RRCID -> 184080 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5134 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1156S RRCID -> 184083 COMPL. DATE 05/12/2001 TOTAL DEPTH 5345 PERF. 5139 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 110 WELL #: 10 RRCID -> 184084 COMPL. DATE 04/20/2001 TOTAL DEPTH 7050 PERF. 6425 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	38	-0-	-22	-0-	2	1	36	3	N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
01	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-					-0-
02	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
04	60	N	49	-0-	-11	-0-	3	1	46	3	N	-0-					-0-

CANYON RANCH WELL #: 1157S RRCID -> 184088 COMPL. DATE 05/15/2001 TOTAL DEPTH 5311 PERF. 5102 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1158S RRCID -> 184090 COMPL. DATE 06/13/2001 TOTAL DEPTH 5373 PERF. 5143 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 13 RRCID -> 184093 COMPL. DATE 06/09/2001 TOTAL DEPTH 8300 PERF. 6918 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
12	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
01	279	N	220	-0-	-59	-0-	220	3			N	-0-					-0-
02	252	N	196	-0-	-56	-0-	196	3			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
04	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-

SIMMONS RANCH WELL #: 14 RRCID -> 184095 COMPL. DATE 07/17/2001 TOTAL DEPTH 8300 PERF. 6240 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
12	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
01	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
04	60	N	20	-0-	-40	-0-	20	3			N	-0-					-0-

SIMMONS RANCH WELL #: 15 RRCID -> 184097 COMPL. DATE 06/13/2001 TOTAL DEPTH 8300 PERF. 6228 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
12	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
01	341	N	284	-0-	-57	-0-	284	3			N	-0-					-0-
02	308	N	226	-0-	-82	-0-	226	3			N	-0-					-0-
03	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
04	270	N	202	-0-	-68	-0-	202	3			N	-0-					-0-

SIMMONS RANCH WELL #: 16 RRCID -> 184101 COMPL. DATE 07/15/2001 TOTAL DEPTH 8350 PERF. 6206 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
12	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
01	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
02	196	N	173	-0-	-23	-0-	173	3			N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
04	210	N	173	-0-	-37	-0-	173	3			N	-0-					-0-

SIMMONS RANCH WELL #: 17 RRCID -> 184103 COMPL. DATE 07/05/2001 TOTAL DEPTH 8450 PERF. 6212 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
12	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
01	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
03	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
04	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

CANYON RANCH WELL #: 1067S RRCID -> 184174 COMPL. DATE 06/20/2001 TOTAL DEPTH 5367 PERF. 5175 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
12	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
01	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
02	504	N	186	-0-	-318	-0-	186	3			N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
04	540	N	162	-0-	-378	-0-	162	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 8210S RRCID -> 184179 COMPL. DATE 07/01/2001 TOTAL DEPTH 5301 PERF. 5076 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1262S RRCID -> 184181 COMPL. DATE 05/12/2001 TOTAL DEPTH 5309 PERF. 5102 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
12	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
01	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
02	56	N	44	-0-	-12	-0-	44	3			N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
04	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-

CANYON RANCH WELL #: 1159S RRCID -> 184182 COMPL. DATE 06/06/2001 TOTAL DEPTH 5330 PERF. 5100 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
12	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
01	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
02	308	N	305	-0-	-3	-0-	305	3			N	-0-					-0-
03	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
04	330	N	328	-0-	-2	-0-	328	3			N	-0-					-0-

BAKER, ROY WELL #: 2003 RRCID -> 184205 COMPL. DATE 05/08/2001 TOTAL DEPTH 3626 PERF. 3362 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 111 WELL #: 16 RRCID -> 184250 COMPL. DATE 05/16/2001 TOTAL DEPTH 6800 PERF. 5402 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
12	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
01	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-
02	28	N	15	-0-	-13	-0-	1	1	14	3	N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-

ALLISON 54 WELL #: 5 RRCID -> 184381 COMPL. DATE 05/14/2001 TOTAL DEPTH 6125 PERF. 5765 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 20 RRCID -> 184540 COMPL. DATE 07/05/2001 TOTAL DEPTH 8350 PERF. 6216 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
01	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
02	56	N	48	-0-	-8	-0-	48	3			N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
04	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 72 1/2 WELL #: 2 RRCID -> 184549 COMPL. DATE 06/03/2001 TOTAL DEPTH 8100 PERF. 6330 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-					-0-
02	26	N	26	-0-	-0-	-0-	3	1	23	3	Y	-0-					-0-
03	27	N	27	-0-	-0-	-0-	3	1	24	3	Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

WARD 114 WELL #: 1R RRCID -> 184550 COMPL. DATE 05/23/2001 TOTAL DEPTH 6950 PERF. 6352 - 6446

11	90	N	72	-0-	-18	-0-	8	1	64	3	N	-0-					-0-
12	93	N	69	-0-	-24	-0-	8	1	61	3	N	-0-					-0-
01	93	N	68	-0-	-25	-0-	9	1	59	3	N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	8	1	63	3	N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	9	1	69	3	N	-0-					-0-
04	81	N	81	-0-	-0-	-0-	11	1	70	3	N	-0-					-0-

WARD 127 WELL #: 15 RRCID -> 184556 COMPL. DATE 05/31/2001 TOTAL DEPTH 6900 PERF. 5632 - 5738

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KIRBY "1" WELL #: 3 RRCID -> 184561 COMPL. DATE 06/17/2001 TOTAL DEPTH 7900 PERF. 6759 - 6836

11	210	N	197	-0-	-13	-0-	18	1	179	3	Y	-0-					-0-
12	217	N	212	-0-	-5	-0-	20	1	192	3	Y	-0-					-0-
01	217	N	211	-0-	-6	-0-	21	1	190	3	Y	-0-					-0-
02	196	N	188	-0-	-8	-0-	18	1	170	3	Y	-0-					-0-
03	220	N	220	-0-	-0-	-0-	21	1	199	3	Y	-0-					-0-
04	210	N	194	-0-	-16	-0-	22	1	172	3	Y	-0-					-0-

FIELDS 23 WELL #: 8 RRCID -> 184569 COMPL. DATE 06/06/2001 TOTAL DEPTH 5700 PERF. 5023 - 5041

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 52 WELL #: 10 RRCID -> 184575 COMPL. DATE 05/26/2001 TOTAL DEPTH 6150 PERF. 5130 - 5878

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH 51 WELL #: 1 RRCID -> 184576 COMPL. DATE 07/18/2001 TOTAL DEPTH 8650 PERF. 7354 - 7446

11	300	N	288	-0-	-12	-0-	13	1	275	3	N	-0-					7
12	310	N	289	-0-	-21	-0-	12	1	277	3	N	-0-					7
01	310	N	281	-0-	-29	-0-	12	1	269	3	N	-0-					7
02	280	N	252	-0-	-28	-0-	11	1	241	3	N	-0-					7
03	279	N	279	-0-	-0-	-0-	12	1	267	3	N	-0-					7
04	270	N	268	-0-	-2	-0-	12	1	256	3	N	-0-					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HUDSPETH 53 WELL #: 1 RRCID -> 184582 COMPL. DATE 06/27/2001 TOTAL DEPTH 8454 PERF. 6710 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	255	N	255	-0-	-0-	-0-	11	1	244	3	N	-0-					1
12	277	N	277	-0-	-0-	-0-	11	1	266	3	N	-0-					1
01	283	N	283	-0-	-0-	-0-	12	1	271	3	N	-0-					1
02	252	N	238	-0-	-14	-0-	10	1	228	3	N	-0-					1
03	244	N	244	-0-	-0-	-0-	10	1	234	3	N	-0-					1
04	270	N	235	-0-	-35	-0-	10	1	225	3	N	-0-					1

HUDSPETH 54 WELL #: 3 RRCID -> 184583 COMPL. DATE 07/08/2001 TOTAL DEPTH 8575 PERF. 7236 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	129	-0-	-51	-0-	6	1	123	3	N	-0-					1
12	268	N	268	-0-	-0-	-0-	11	1	257	3	N	-0-					1
01	303	N	303	-0-	-0-	-0-	13	1	290	3	N	-0-					1
02	264	N	264	-0-	-0-	-0-	11	1	253	3	N	-0-					1
03	283	N	283	-0-	-0-	-0-	12	1	271	3	N	-0-					1
04	275	N	275	-0-	-0-	-0-	12	1	263	3	N	-0-					1

KIRBY 184 WELL #: 5 RRCID -> 184887 COMPL. DATE 06/14/2001 TOTAL DEPTH 7850 PERF. 6256 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHANNON 51 WELL #: 10 RRCID -> 184889 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	366	-0-	-24	-0-	34	1	332	3	Y	-0-					-0-
12	403	N	401	-0-	-2	-0-	38	1	363	3	Y	-0-					-0-
01	403	N	390	-0-	-13	-0-	39	1	351	3	Y	-0-					-0-
02	348	N	348	-0-	-0-	-0-	34	1	314	3	Y	-0-					-0-
03	381	N	381	-0-	-0-	-0-	36	1	345	3	Y	-0-					-0-
04	390	N	371	-0-	-19	-0-	43	1	328	3	Y	-0-					-0-

SIMMONS 72 WELL #: 5 RRCID -> 184894 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	494	N	494	-0-	-0-	-0-	46	1	448	3	Y	-0-					-0-
12	515	N	515	-0-	-0-	-0-	49	1	466	3	Y	-0-					-0-
01	527	N	504	-0-	-23	-0-	51	1	453	3	Y	-0-					-0-
02	469	N	469	-0-	-0-	-0-	46	1	423	3	Y	-0-					-0-
03	524	N	524	-0-	-0-	-0-	50	1	474	3	Y	-0-					-0-
04	511	N	511	-0-	-0-	-0-	59	1	452	3	Y	-0-					-0-

FIELDS 59 WELL #: 3 RRCID -> 185258 COMPL. DATE 07/08/2001 TOTAL DEPTH 6000 PERF. 5100 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	74	N	74	-0-	-0-	-0-	9	1	65	3	N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	8	1	67	3	N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	9	1	64	3	N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	8	1	58	3	N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	10	1	67	3	N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	10	1	65	3	N	-0-					-0-

SHANNON 52 WELL #: 8 RRCID -> 185285 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
12	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
01	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
02	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHANNON 52 WELL #: 10 RRCID -> 185288 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	170	N	170	-0-	-0-	-0-	16	1	154	3	Y	-0-			-0-
12	166	N	166	-0-	-0-	-0-	16	1	150	3	Y	-0-			-0-
01	167	N	167	-0-	-0-	-0-	17	1	150	3	Y	-0-			-0-
02	168	N	152	-0-	-16	-0-	15	1	137	3	Y	-0-			-0-
03	165	N	165	-0-	-0-	-0-	16	1	149	3	Y	-0-			-0-
04	162	N	162	-0-	-0-	-0-	19	1	143	3	Y	-0-			-0-

FIELDS 59 WELL #: 4 RRCID -> 185292 COMPL. DATE 05/28/2001 TOTAL DEPTH 6121 PERF. 5584 - 5634

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

VANDERSTUCKEN 48 WELL #: 8 RRCID -> 185296 COMPL. DATE 06/12/2001 TOTAL DEPTH 5650 PERF. 4844 - 5356

11	152	N	152	-0-	-0-	-0-	18	1	134	3	N	-0-			-0-
12	157	N	157	-0-	-0-	-0-	17	1	140	3	N	-0-			-0-
01	162	N	162	-0-	-0-	-0-	20	1	142	3	N	-0-			-0-
02	151	N	151	-0-	-0-	-0-	19	1	132	3	N	-0-			-0-
03	105	N	105	-0-	-0-	-0-	13	1	92	3	N	-0-			-0-
04	150	N	139	-0-	-11	-0-	18	1	121	3	N	-0-			-0-

SIMMONS RANCH WELL #: 19X RRCID -> 185298 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 6282 - 7146

11	33	N	33	-0-	-0-	-0-	33	3			N	-0-			-0-
12	31	N	8	-0-	-23	-0-	8	3			N	-0-			-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-

HUDSPETH 54 WELL #: 5 RRCID -> 185299 COMPL. DATE 07/11/2001 TOTAL DEPTH 8600 PERF. 7278 - 7592

11	118	N	118	-0-	-0-	-0-	5	1	113	3	N	-0-			2
12	120	N	120	-0-	-0-	-0-	5	1	115	3	N	-0-			2
01	121	N	121	-0-	-0-	-0-	5	1	116	3	N	-0-			2
02	109	N	109	-0-	-0-	-0-	5	1	104	3	N	-0-			2
03	121	N	121	-0-	-0-	-0-	5	1	116	3	N	-0-			2
04	113	N	113	-0-	-0-	-0-	5	1	108	3	N	-0-			2

BROWN/WHITEHEAD 2 WELL #: 2 RRCID -> 185307 COMPL. DATE 08/22/2001 TOTAL DEPTH 8650 PERF. 7020 - 7400

11	532	N	532	-0-	-0-	-0-	38	1	494	3	N	-0-			-0-
12	416	N	416	-0-	-0-	-0-	27	1	389	3	N	-0-			-0-
01	403	N	347	-0-	-56	-0-	24	1	323	3	N	-0-			-0-
02	364	N	317	-0-	-47	-0-	25	1	292	3	N	-0-			-0-
03	345	N	345	-0-	-0-	-0-	26	1	319	3	N	-0-			-0-
04	405	N	405	-0-	-0-	-0-	34	1	371	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST WELL #: 7 RRCID -> 185309 COMPL. DATE 08/29/2001 TOTAL DEPTH 8500 PERF. 6250 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	312	N	312	-0-	-0-	-0-	48	1	264	3	N	-0-	4	5			-0-
12	310	N	30	-0-	-280	-0-	3	1	21	3	N	5					5
							6	9									
01	217	N	42	-0-	-175	-0-	5	1	36	3	N	1	4	1			2
							1	9									
02	280	N	83	-0-	-197	-0-	9	1	71	3	N	3					5
							3	9									
03	864	N	864	-0-	-0-	-0-	102	1	745	3	N	15					20
							17	9									
04	663	N	663	-0-	-0-	-0-	70	1	578	3	N	14					34
							15	9									

HUDSPETH "B" WELL #: 102X RRCID -> 185310 COMPL. DATE 08/11/2001 TOTAL DEPTH 7900 PERF. 6803 - 7604

11	120	N	118	-0-	-2	-0-	5	1	113	3	N	-0-					2
12	124	N	120	-0-	-4	-0-	5	1	115	3	N	-0-					2
01	124	N	113	-0-	-11	-0-	5	1	108	3	N	-0-					2
02	112	N	103	-0-	-9	-0-	4	1	99	3	N	-0-					2
03	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-					2
04	120	N	107	-0-	-13	-0-	5	1	102	3	N	-0-					2

WILSON, DUKE WELL #: 3210 RRCID -> 185777 COMPL. DATE 07/27/2001 TOTAL DEPTH 6900 PERF. 5306 - 6344

11	346	N	346	-0-	-0-	-0-	30	1	316	3	N	-0-					-0-
12	341	N	340	-0-	-1	-0-	29	1	311	3	N	-0-					-0-
01	341	N	295	-0-	-46	-0-	26	1	269	3	N	-0-					-0-
02	336	N	242	-0-	-94	-0-	23	1	219	3	N	-0-					-0-
03	300	N	300	-0-	-0-	-0-	27	1	273	3	N	-0-					-0-
04	300	N	261	-0-	-39	-0-	25	1	236	3	N	-0-					-0-

CANYON RANCH WELL #: 1053S RRCID -> 185880 COMPL. DATE 10/21/2001 TOTAL DEPTH 5236 PERF. 5068 - 5082

11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
01	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
02	56	N	55	-0-	-1	-0-	55	3			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

CANYON RANCH WELL #: 1264S RRCID -> 185884 COMPL. DATE 10/09/2001 TOTAL DEPTH 5301 PERF. 5098 - 5169

11	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
12	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
02	28	N	14	-0-	-14	-0-	14	3			N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-

CANYON RANCH WELL #: 1265S RRCID -> 185929 COMPL. DATE 10/02/2001 TOTAL DEPTH 5319 PERF. 5077 - 5088

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: S410 RRCID -> 185930 COMPL. DATE 10/16/2001 TOTAL DEPTH 5304 PERF. 5130 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	367	-0-	-23	-0-	367	3			N	-0-					-0-
12	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
01	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
02	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
03	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
04	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-

WILSON, DUKE WELL #: 1743 RRCID -> 186187 COMPL. DATE 08/05/2001 TOTAL DEPTH 8331 PERF. 7422 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	225	-0-	-15	-0-	19	1	206	3	N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	20	1	210	3	N	-0-					-0-
01	248	N	228	-0-	-20	-0-	20	1	208	3	N	-0-					-0-
02	224	N	212	-0-	-12	-0-	20	1	192	3	N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	18	1	181	3	N	-0-					-0-
04	233	N	233	-0-	-0-	-0-	22	1	211	3	N	-0-					-0-

WILSON, DUKE WELL #: 1737 RRCID -> 186188 COMPL. DATE 08/16/2001 TOTAL DEPTH 8702 PERF. 7480 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	747	N	747	-0-	-0-	-0-	64	1	679	3	N	4	1	1	2	8	2
							4	9									
12	811	N	811	-0-	-0-	-0-	70	1	740	3	N	1	1	1			2
							1	9									
01	811	N	811	-0-	-0-	-0-	72	1	738	3	N	1	1	1			2
							1	9									
02	721	N	721	-0-	-0-	-0-	68	1	652	3	N	1	1	1			2
							1	9									
03	585	N	585	-0-	-0-	-0-	53	1	532	3	N	-0-	1	1			1
04	683	N	683	-0-	-0-	-0-	65	1	617	3	N	1	1	1	1	8	-0-
							1	9									

WILSON, DUKE WELL #: 1736 RRCID -> 186190 COMPL. DATE 08/31/2001 TOTAL DEPTH 8700 PERF. 5816 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1735 RRCID -> 186191 COMPL. DATE 08/18/2001 TOTAL DEPTH 8700 PERF. 7528 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	405	-0-	-15	-0-	35	1	370	3	N	-0-					-0-
12	476	N	476	-0-	-0-	-0-	41	1	435	3	N	-0-					-0-
01	456	N	456	-0-	-0-	-0-	41	1	415	3	N	-0-					-0-
02	392	N	385	-0-	-7	-0-	36	1	348	3	N	1					1
							1	9									
03	320	N	320	-0-	-0-	-0-	29	1	291	3	N	-0-	1	1			-0-
04	420	N	120	-0-	-300	-0-	11	1	109	3	N	-0-					-0-

WILSON, DUKE WELL #: 1723 RRCID -> 186193 COMPL. DATE 09/01/2001 TOTAL DEPTH 8609 PERF. 5742 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 94 WELL #: 12 RRCID -> 186201 COMPL. DATE 07/29/2001 TOTAL DEPTH 6250 PERF. 5224 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	370	N	370	-0-	-0-	-0-	16	1	354	3	N	-0-			-0-
12	394	N	394	-0-	-0-	-0-	18	1	376	3	N	-0-			-0-
01	385	N	385	-0-	-0-	-0-	18	1	367	3	N	-0-			-0-
02	344	N	344	-0-	-0-	-0-	16	1	328	3	N	-0-			-0-
03	368	N	368	-0-	-0-	-0-	17	1	351	3	N	-0-			-0-
04	378	N	378	-0-	-0-	-0-	22	1	356	3	N	-0-			-0-

SHURLEY 98 WELL #: 14 RRCID -> 186202 COMPL. DATE 08/04/2001 TOTAL DEPTH 6350 PERF. 5564 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY 110 WELL #: 15 RRCID -> 186203 COMPL. DATE 07/21/2001 TOTAL DEPTH 6800 PERF. 5440 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14	N	7	-0-	-7	-0-	7	3			N	-0-			-0-
12	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-			-0-
01	11	N	-0-	-0-	-11	-0-					N	-0-			-0-
02	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-			-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
04	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-			-0-

FIELDS 23 WELL #: 7 RRCID -> 186206 COMPL. DATE 08/19/2001 TOTAL DEPTH 5777 PERF. 5018 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

FIELDS 16 WELL #: 10 RRCID -> 186214 COMPL. DATE 07/08/2001 TOTAL DEPTH 6200 PERF. 5146 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	109	N	109	-0-	-0-	-0-	6	1	103	3	N	-0-			-0-
12	117	N	117	-0-	-0-	-0-	7	1	110	3	N	-0-			-0-
01	107	N	107	-0-	-0-	-0-	8	1	99	3	N	-0-			-0-
02	95	N	95	-0-	-0-	-0-	10	1	85	3	N	-0-			-0-
03	102	N	102	-0-	-0-	-0-	9	1	93	3	N	-0-			-0-
04	95	N	95	-0-	-0-	-0-	9	1	86	3	N	-0-			-0-

FIELDS 17 WELL #: 16 RRCID -> 186227 COMPL. DATE 07/17/2001 TOTAL DEPTH 6100 PERF. 5136 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	200	N	200	-0-	-0-	-0-	24	1	176	3	N	-0-			-0-
12	31	N	9	-0-	-22	-0-	1	1	8	3	N	-0-			-0-
01	62	N	31	-0-	-31	-0-	5	1	26	3	N	-0-			-0-
02	172	N	172	-0-	-0-	-0-	21	1	151	3	N	-0-			-0-
03	49	N	49	-0-	-0-	-0-	6	1	43	3	N	-0-			-0-
04	40	N	40	-0-	-0-	-0-	5	1	35	3	N	-0-			-0-

FIELDS 17 WELL #: 17 RRCID -> 186228 COMPL. DATE 09/13/2001 TOTAL DEPTH 6127 PERF. 5134 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

FIELDS 19 WELL #: 8 RRCID -> 186231 COMPL. DATE 07/23/2001 TOTAL DEPTH 6300 PERF. 5428 - 5968

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	219	N	219	-0-	-0-	-0-	26	1	193	3	N	-0-			-0-
12	289	N	289	-0-	-0-	-0-	35	1	254	3	N	-0-			-0-
01	255	N	255	-0-	-0-	-0-	38	1	217	3	N	-0-			-0-
02	215	N	215	-0-	-0-	-0-	27	1	188	3	N	-0-			-0-
03	206	N	206	-0-	-0-	-0-	24	1	182	3	N	-0-			-0-
04	182	N	182	-0-	-0-	-0-	21	1	161	3	N	-0-			-0-

FIELDS 19 WELL #: 10 RRCID -> 186232 COMPL. DATE 09/11/2001 TOTAL DEPTH 6300 PERF. 5474 - 5910

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

FIELDS 19 WELL #: 12 RRCID -> 186234 COMPL. DATE 07/29/2001 TOTAL DEPTH 6282 PERF. 5414 - 5990

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

FIELDS 20 WELL #: 13 RRCID -> 186236 COMPL. DATE 08/03/2001 TOTAL DEPTH 6154 PERF. 5874 - 5928

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	360	N	208	-0-	-152	-0-	25	1	183	3	N	-0-			-0-
12	341	N	204	-0-	-137	-0-	25	1	179	3	N	-0-			-0-
01	403	N	322	-0-	-81	-0-	48	1	274	3	N	-0-			-0-
02	396	N	396	-0-	-0-	-0-	49	1	347	3	N	-0-			-0-
03	446	N	446	-0-	-0-	-0-	51	1	395	3	N	-0-			-0-
04	449	N	449	-0-	-0-	-0-	53	1	396	3	N	-0-			-0-

FIELDS 51 WELL #: 8 RRCID -> 186243 COMPL. DATE 08/06/2001 TOTAL DEPTH 6101 PERF. 5507 - 5802

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 3 RRCID -> 186250 COMPL. DATE 06/27/2005 TOTAL DEPTH 8660 PERF. 6372 - 7198

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	16	-0-	-14	-0-	2	1	14	3	N	-0-			-0-
12	31	N	17	-0-	-14	-0-	2	1	15	3	N	-0-			-0-
01	31	N	8	-0-	-23	-0-	1	1	7	3	N	-0-			-0-
02	28	N	3	-0-	-25	-0-	3	3			N	-0-			-0-
03	22	N	22	-0-	-0-	-0-	3	1	19	3	N	-0-			-0-
04	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-			-0-

PFLUGER 110 WELL #: 9 RRCID -> 186254 COMPL. DATE 07/27/2001 TOTAL DEPTH 5628 PERF. 4852 - 4862

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 9310S RRCID -> 186693 COMPL. DATE 10/27/2001 TOTAL DEPTH 5366 PERF. 5192 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
12	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
01	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
02	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*03	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
*04	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

CANYON RANCH WELL #: 0939S RRCID -> 186696 COMPL. DATE 11/03/2001 TOTAL DEPTH 5363 PERF. 5180 - 5210

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1048S RRCID -> 186697 COMPL. DATE 10/23/2001 TOTAL DEPTH 5305 PERF. 5114 - 5130

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1210S RRCID -> 186698 COMPL. DATE 11/07/2001 TOTAL DEPTH 5429 PERF. 5177 - 5240

11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1068S RRCID -> 186699 COMPL. DATE 11/14/2001 TOTAL DEPTH 5397 PERF. 5178 - 5233

11	300	N	134	-0-	-166	-0-	134	3			N	-0-					-0-
12	310	N	155	-0-	-155	-0-	155	3			N	-0-					-0-
01	248	N	158	-0-	-90	-0-	158	3			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
03	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
04	150	N	104	-0-	-46	-0-	104	3			N	-0-					-0-

ESPY, THOMAS WELL #: 1604 RRCID -> 186713 COMPL. DATE 09/07/2001 TOTAL DEPTH 5671 PERF. 4940 - 5246

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYER 3C WELL #: 2 RRCID -> 186717 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

11	510	N	455	-0-	-55	-0-	20	1	435	3	Y	-0-					1
12	527	N	496	-0-	-31	-0-	20	1	476	3	Y	-0-					1
01	527	N	486	-0-	-41	-0-	20	1	466	3	Y	-0-					1
02	444	N	444	-0-	-0-	-0-	19	1	425	3	Y	-0-					1
03	478	N	478	-0-	-0-	-0-	20	1	458	3	Y	-0-	1	1			-0-
04	480	N	445	-0-	-35	-0-	20	1	425	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 3C WELL #: 3 RRCID -> 186720 COMPL. DATE 10/11/2001 TOTAL DEPTH 8825 PERF. 6646 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	291	N	291	-0-	-0-	-0-	13	1	278	3	Y	-0-					-0-
12	310	N	301	-0-	-9	-0-	12	1	289	3	Y	-0-					-0-
01	310	N	301	-0-	-9	-0-	13	1	288	3	Y	-0-					-0-
02	280	N	268	-0-	-12	-0-	11	1	257	3	Y	-0-					-0-
03	292	N	292	-0-	-0-	-0-	12	1	280	3	Y	-0-					-0-
04	300	N	282	-0-	-18	-0-	12	1	270	3	Y	-0-					-0-

MCMILLAN, W. B. 15 WELL #: 5 RRCID -> 186721 COMPL. DATE 08/11/2001 TOTAL DEPTH 5671 PERF. 5304 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	206	-0-	-4	-0-	46	1	151	3	Y	8					29
							9	9									
12	204	N	204	-0-	-0-	-0-	47	1	147	3	Y	9	27	1			11
							10	9									
01	248	N	187	-0-	-61	-0-	46	1	129	3	Y	11					22
							12	9									
02	196	N	183	-0-	-13	-0-	17	1	158	3	Y	7	24	1			5
							8	9									
03	167	N	167	-0-	-0-	-0-	21	1	135	3	Y	10					15
							11	9									
04	194	N	194	-0-	-0-	-0-	21	1	166	3	Y	6					21
							7	9									

VANDERSTUCKEN 48 WELL #: 7 RRCID -> 186753 COMPL. DATE 08/22/2001 TOTAL DEPTH 5662 PERF. 4892 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	100	-0-	-20	-0-	12	1	87	3	N	1					3
							1	9									
12	155	N	152	-0-	-3	-0-	16	1	130	3	N	5					8
							6	9									
01	156	N	156	-0-	-0-	-0-	19	1	136	3	N	1					9
							1	9									
02	165	N	165	-0-	-0-	-0-	20	1	139	3	N	5					14
							6	9									
03	107	N	107	-0-	-0-	-0-	13	1	92	3	N	2					16
							2	9									
04	170	N	170	-0-	-0-	-0-	22	1	147	3	N	1					17
							1	9									

VANDERSTUCKEN 49 WELL #: 13 RRCID -> 186754 COMPL. DATE 08/26/2001 TOTAL DEPTH 6050 PERF. 5108 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
03	26	N	26	-0-	-0-	-0-	2	1	24	3	N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 11 RRCID -> 186755 COMPL. DATE 06/17/2001 TOTAL DEPTH 6100 PERF. 4982 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
12	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
02	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	5	1	47	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 102 WELL #: 9 RRCID -> 186760 COMPL. DATE 10/10/2001 TOTAL DEPTH 6513 PERF. 5114 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	27	-0-	-3	-0-	27	3			Y	-0-			-0-
12	31	N	29	-0-	-2	-0-	29	3			Y	-0-			-0-
01	31	N	28	-0-	-3	-0-	28	3			Y	-0-			-0-
02	28	N	25	-0-	-3	-0-	25	3			Y	-0-			-0-
03	28	N	28	-0-	-0-	-0-	28	3			Y	-0-			-0-
04	30	N	25	-0-	-5	-0-	25	3			Y	-0-			-0-

KELLY 115 WELL #: 9 RRCID -> 186766 COMPL. DATE 08/30/2001 TOTAL DEPTH 6725 PERF. 4998 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	277	N	277	-0-	-0-	-0-	277	3			Y	-0-			-0-
12	304	N	304	-0-	-0-	-0-	304	3			Y	-0-			-0-
01	310	N	307	-0-	-3	-0-	307	3			Y	-0-			-0-
02	252	N	148	-0-	-104	-0-	148	3			Y	-0-			-0-
03	249	N	249	-0-	-0-	-0-	249	3			Y	-0-			-0-
04	300	N	286	-0-	-14	-0-	286	3			Y	-0-			-0-

KELLY 115 WELL #: 10 RRCID -> 186767 COMPL. DATE 09/04/2001 TOTAL DEPTH 6550 PERF. 5072 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	13	N	13	-0-	-0-	-0-	13	3			Y	-0-			-0-
12	14	N	14	-0-	-0-	-0-	14	3			Y	-0-			-0-
01	13	N	13	-0-	-0-	-0-	13	3			Y	-0-			-0-
02	13	N	1	-0-	-12	-0-	1	3			Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	13	N	-0-	-0-	-13	-0-					Y	-0-			-0-

KELLY 115 WELL #: 11 RRCID -> 186770 COMPL. DATE 09/08/2001 TOTAL DEPTH 6650 PERF. 5172 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

KELLY 115 WELL #: 12 RRCID -> 186772 COMPL. DATE 09/20/2001 TOTAL DEPTH 6678 PERF. 5250 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	24	N	24	-0-	-0-	-0-	24	3			Y	-0-			-0-
12	27	N	27	-0-	-0-	-0-	27	3			Y	-0-			-0-
01	27	N	27	-0-	-0-	-0-	27	3			Y	-0-			-0-
02	28	N	17	-0-	-11	-0-	17	3			Y	-0-			-0-
03	15	N	15	-0-	-0-	-0-	15	3			Y	-0-			-0-
04	30	N	22	-0-	-8	-0-	22	3			Y	-0-			-0-

KELLY WELL #: 1260 RRCID -> 186804 COMPL. DATE 08/10/2001 TOTAL DEPTH 6639 PERF. 5332 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

KELLY 126 WELL #: 12 RRCID -> 186807 COMPL. DATE 08/17/2001 TOTAL DEPTH 6649 PERF. 5102 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	350	N	350	-0-	-0-	-0-	28	1	322	3	Y	-0-			-0-
12	361	N	361	-0-	-0-	-0-	30	1	331	3	Y	-0-			-0-
01	372	N	358	-0-	-14	-0-	29	1	329	3	Y	-0-			-0-
02	336	N	289	-0-	-47	-0-	23	1	266	3	Y	-0-			-0-
03	300	N	300	-0-	-0-	-0-	27	1	273	3	Y	-0-			-0-
04	360	N	291	-0-	-69	-0-	28	1	263	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 126 WELL #: 13 RRCID -> 186808 COMPL. DATE 11/07/2001 TOTAL DEPTH 6650 PERF. 5974 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	218	N	218	-0-	-0-	-0-	18	1	200	3	Y	-0-					-0-
12	227	N	227	-0-	-0-	-0-	19	1	208	3	Y	-0-					-0-
01	224	N	224	-0-	-0-	-0-	18	1	206	3	Y	-0-					-0-
02	196	N	191	-0-	-5	-0-	15	1	176	3	Y	-0-					-0-
03	205	N	205	-0-	-0-	-0-	18	1	187	3	Y	-0-					-0-
04	210	N	186	-0-	-24	-0-	18	1	168	3	Y	-0-					-0-

KELLY 127 WELL #: 2 RRCID -> 186809 COMPL. DATE 08/27/2001 TOTAL DEPTH 6500 PERF. 4890 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	424	N	424	-0-	-0-	-0-	34	1	390	3	Y	-0-					-0-
12	401	N	401	-0-	-0-	-0-	33	1	368	3	Y	-0-					-0-
01	403	N	395	-0-	-8	-0-	32	1	363	3	Y	-0-					-0-
02	392	N	313	-0-	-79	-0-	25	1	288	3	Y	-0-					-0-
03	333	N	333	-0-	-0-	-0-	30	1	303	3	Y	-0-					-0-
04	390	N	295	-0-	-95	-0-	28	1	267	3	Y	-0-					-0-

KELLY 102 WELL #: 10 RRCID -> 187061 COMPL. DATE 10/10/2001 TOTAL DEPTH 6540 PERF. 5114 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		1	-0-	1	1	1	3			Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	1					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	1					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	1					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	1					Y	-0-					-0-

CUSENBARY, W. R. WELL #: 3405 RRCID -> 187071 COMPL. DATE 08/21/2001 TOTAL DEPTH 5923 PERF. 4932 - 5024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	897	-0-	-3	-0-	209	1	688	3	Y	-0-					-0-
12	906	N	906	-0-	-0-	-0-	221	1	685	3	Y	-0-					-0-
01	1116	N	889	-0-	-227	-0-	233	1	656	3	Y	-0-					-0-
02	840	N	831	-0-	-9	-0-	82	1	749	3	Y	-0-					-0-
03	760	N	760	-0-	-0-	-0-	103	1	657	3	Y	-0-					-0-
04	907	N	907	-0-	-0-	-0-	100	1	807	3	Y	-0-					-0-

CUSENBARY, W. R. "A" WELL #: 3504 RRCID -> 187075 COMPL. DATE 08/26/2001 TOTAL DEPTH 5826 PERF. 5180 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	504	-0-	-36	-0-	113	1	370	3	Y	19					58
							21	9									
12	550	N	550	-0-	-0-	-0-	128	1	396	3	Y	24	54	1			28
							26	9									
01	589	N	572	-0-	-17	-0-	140	1	393	3	Y	35					63
							39	9									
02	482	N	482	-0-	-0-	-0-	45	1	415	3	Y	20	69	1			14
							22	9									
03	394	N	394	-0-	-0-	-0-	49	1	314	3	Y	28					42
							31	9									
04	540	N	521	-0-	-19	-0-	54	1	439	3	Y	25					67
							28	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HICKS 22 WELL #: 6 RRCID -> 187080 COMPL. DATE 08/31/2001 TOTAL DEPTH 8650 PERF. 6892 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HICKS 22 WELL #: 4 RRCID -> 187081 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 7384 - 8208

11	210	N	208	-0-	-2	-0-	9	1	199	3	Y	-0-					-0-
12	217	N	217	-0-	-0-	-0-	9	1	208	3	Y	-0-					-0-
01	222	N	222	-0-	-0-	-0-	9	1	213	3	Y	-0-					-0-
02	196	N	190	-0-	-6	-0-	8	1	182	3	Y	-0-					-0-
03	202	N	202	-0-	-0-	-0-	8	1	194	3	Y	-0-					-0-
04	210	N	192	-0-	-18	-0-	8	1	184	3	Y	-0-					-0-

HICKS 22 WELL #: 8 RRCID -> 187092 COMPL. DATE 10/14/2001 TOTAL DEPTH 8700 PERF. 6304 - 7510

11	61	N	61	-0-	-0-	-0-	3	1	58	3	Y	-0-					-0-
12	63	N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-					-0-
01	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-
02	56	N	53	-0-	-3	-0-	2	1	51	3	Y	-0-					-0-
03	71	N	71	-0-	-0-	-0-	3	1	68	3	Y	-0-					-0-
04	66	N	66	-0-	-0-	-0-	3	1	63	3	Y	-0-					-0-

SAWYER 112 WELL #: 16 RRCID -> 187093 COMPL. DATE 08/16/2001 TOTAL DEPTH 6750 PERF. 6344 - 6388

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 128 WELL #: 15 RRCID -> 187094 COMPL. DATE 08/22/2001 TOTAL DEPTH 7150 PERF. 5548 - 6444

11	450	N	364	-0-	-86	-0-	24	1	340	3	Y	-0-					-0-
12	635	N	635	-0-	-0-	-0-	41	1	594	3	Y	-0-					-0-
01	535	N	535	-0-	-0-	-0-	63	1	472	3	Y	-0-					-0-
02	467	N	467	-0-	-0-	-0-	29	1	438	3	Y	-0-					-0-
03	378	N	378	-0-	-0-	-0-	25	1	353	3	Y	-0-					-0-
04	510	N	461	-0-	-49	-0-	28	1	433	3	Y	-0-					-0-

CANYON RANCH WELL #: 1049S RRCID -> 187383 COMPL. DATE 11/18/2001 TOTAL DEPTH 5335 PERF. 5112 - 5164

11	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
12	13	N	7	-0-	-6	-0-	7	3			N	-0-					-0-
01	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
02	6	N	2	-0-	-4	-0-	2	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 185 WELL #: 10 RRCID -> 187468 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	668	-0-		-22	-0-	57	1	609	3	N	2	1	1			3
								2	9									
12	713	N	699	-0-		-14	-0-	60	1	638	3	N	1	1	1			3
								1	9									
01	739	N	739	-0-		-0-	-0-	66	1	671	3	N	2	2	1			3
								2	9									
02	656	N	656	-0-		-0-	-0-	62	1	592	3	N	2	1	1			4
								2	9									
03	719	N	719	-0-		-0-	-0-	65	1	652	3	N	2	2	1			4
								2	9									
04	720	N	703	-0-		-17	-0-	67	1	635	3	N	1	4	1			1
								1	9									

SHURLEY 98 WELL #: 10 RRCID -> 187482 COMPL. DATE 09/12/2001 TOTAL DEPTH 6300 PERF. 5197 - 6088

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	151	N	151	-0-		-0-	-0-	7	1	144	3	N	-0-					-0-
12	154	N	154	-0-		-0-	-0-	7	1	147	3	N	-0-					-0-
01	100	N	100	-0-		-0-	-0-	5	1	95	3	N	-0-					-0-
02	84	N	46	-0-		-38	-0-	2	1	44	3	N	-0-					-0-
03	156	N	156	-0-		-0-	-0-	7	1	149	3	N	-0-					-0-
04	175	N	175	-0-		-0-	-0-	10	1	165	3	N	-0-					-0-

SHURLEY 98 WELL #: 8 RRCID -> 187483 COMPL. DATE 06/22/2001 TOTAL DEPTH 6450 PERF. 5226 - 6178

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	68	N	68	-0-		-0-	-0-	3	1	65	3	N	-0-					-0-
12	68	N	68	-0-		-0-	-0-	3	1	65	3	N	-0-					-0-
01	66	N	66	-0-		-0-	-0-	3	1	63	3	N	-0-					-0-
02	60	N	60	-0-		-0-	-0-	3	1	57	3	N	-0-					-0-
03	68	N	68	-0-		-0-	-0-	3	1	65	3	N	-0-					-0-
04	68	N	68	-0-		-0-	-0-	4	1	64	3	N	-0-					-0-

SHURLEY 98 WELL #: 17 RRCID -> 187484 COMPL. DATE 11/21/2001 TOTAL DEPTH 6432 PERF. 5160 - 5992

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	78	N	78	-0-		-0-	-0-	3	1	75	3	N	-0-					-0-
12	90	N	90	-0-		-0-	-0-	4	1	86	3	N	-0-					-0-
01	93	N	93	-0-		-0-	-0-	4	1	89	3	N	-0-					-0-
02	84	N	83	-0-		-1	-0-	4	1	79	3	N	-0-					-0-
03	80	N	80	-0-		-0-	-0-	4	1	76	3	N	-0-					-0-
04	92	N	92	-0-		-0-	-0-	5	1	87	3	N	-0-					-0-

SHURLEY 99 WELL #: 18 RRCID -> 187494 COMPL. DATE 06/06/2001 TOTAL DEPTH 6600 PERF. 5358 - 5634

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36	N	36	-0-		-0-	-0-	2	1	34	3	N	-0-					-0-
12	48	N	48	-0-		-0-	-0-	2	1	46	3	N	-0-					-0-
01	31	N	24	-0-		-7	-0-	1	1	23	3	N	-0-					-0-
02	44	N	44	-0-		-0-	-0-	2	1	42	3	N	-0-					-0-
03	59	N	59	-0-		-0-	-0-	3	1	56	3	N	-0-					-0-
04	79	N	79	-0-		-0-	-0-	5	1	74	3	N	-0-					-0-

SHURLEY 94 WELL #: 14 RRCID -> 187495 COMPL. DATE 09/07/2001 TOTAL DEPTH 6340 PERF. 5282 - 6016

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
01	11	N	-0-	-0-		-11	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH "1" WELL #: 1 RRCID -> 187508 COMPL. DATE 10/19/2001 TOTAL DEPTH 8475 PERF. 7144 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					2
12	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					2
01	242	N	242	-0-	-0-	-0-	10	1	232	3	N	-0-					2
02	179	N	179	-0-	-0-	-0-	8	1	171	3	N	-0-					2
03	182	N	182	-0-	-0-	-0-	8	1	174	3	N	-0-					2
04	166	N	166	-0-	-0-	-0-	7	1	159	3	N	-0-					2

FIELDS 29 WELL #: 3 RRCID -> 187513 COMPL. DATE 10/04/2001 TOTAL DEPTH 5851 PERF. 5234 - 5246

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FIELDS 29 WELL #: 4 RRCID -> 187516 COMPL. DATE 11/16/2001 TOTAL DEPTH 5823 PERF. 5222 - 5250

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 13 RRCID -> 187527 COMPL. DATE 06/23/2001 TOTAL DEPTH 6200 PERF. 5167 - 5846

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1211S RRCID -> 187677 COMPL. DATE 11/11/2001 TOTAL DEPTH 5465 PERF. 5230 - 5294

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HUDSPETH "1" WELL #: 2 RRCID -> 187723 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 7174 - 8426

11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1

KIRBY "1" WELL #: 4 RRCID -> 187727 COMPL. DATE 01/02/2002 TOTAL DEPTH 8150 PERF. 6274 - 6919

11	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KIRBY "1" WELL #: 5 RRCID -> 187729 COMPL. DATE 11/16/2001 TOTAL DEPTH 7900 PERF. 6748 - 6799

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60	N	51	-0-	-9	-0-	5	1	46	3	Y	-0-			-0-
12	62	N	54	-0-	-8	-0-	5	1	49	3	Y	-0-			-0-
01	62	N	54	-0-	-8	-0-	5	1	49	3	Y	-0-			-0-
02	56	N	48	-0-	-8	-0-	5	1	43	3	Y	-0-			-0-
03	52	N	52	-0-	-0-	-0-	5	1	47	3	Y	-0-			-0-
04	60	N	50	-0-	-10	-0-	6	1	44	3	Y	-0-			-0-

KIRBY "1" WELL #: 6 RRCID -> 187730 COMPL. DATE 12/15/2001 TOTAL DEPTH 7900 PERF. 6748 - 6859

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	310	N	310	-0-	-0-	-0-	29	1	281	3	Y	-0-			-0-
12	341	N	328	-0-	-13	-0-	31	1	297	3	Y	-0-			-0-
01	341	N	330	-0-	-11	-0-	33	1	297	3	Y	-0-			-0-
02	283	N	283	-0-	-0-	-0-	28	1	255	3	Y	-0-			-0-
03	311	N	311	-0-	-0-	-0-	30	1	281	3	Y	-0-			-0-
04	330	N	245	-0-	-85	-0-	28	1	217	3	Y	-0-			-0-

PFLUGER 110 WELL #: 10 RRCID -> 187733 COMPL. DATE 08/29/2001 TOTAL DEPTH 5638 PERF. 4870 - 5282

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SHURLEY 110 WELL #: 17 RRCID -> 187734 COMPL. DATE 08/26/2001 TOTAL DEPTH 6800 PERF. 5458 - 6500

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY 111 WELL #: 19 RRCID -> 187741 COMPL. DATE 08/13/2001 TOTAL DEPTH 6777 PERF. 5436 - 5450

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

WARD 114 WELL #: 18 RRCID -> 187742 COMPL. DATE 08/27/2001 TOTAL DEPTH 6810 PERF. 5424 - 5456

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1360	N	1360	-0-	-0-	-0-	151	1	1209	3	N	-0-			8
12	1742	N	1742	-0-	-0-	-0-	194	1	1548	3	N	-0-			8
01	1823	N	1823	-0-	-0-	-0-	233	1	1590	3	N	-0-			8
02	504	N	297	-0-	-207	-0-	33	1	264	3	N	-0-			8
03	364	N	364	-0-	-0-	-0-	43	1	321	3	N	-0-			8
04	540	N	183	-0-	-357	-0-	25	1	158	3	N	-0-			8

FIELDS 14 WELL #: 11 RRCID -> 187767 COMPL. DATE 10/22/2002 TOTAL DEPTH 5714 PERF. 5474 - 5492

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	423	N	423	-0-	-0-	-0-	51	1	372	3	N	-0-			-0-
12	429	N	429	-0-	-0-	-0-	47	1	382	3	N	-0-			-0-
01	438	N	438	-0-	-0-	-0-	54	1	384	3	N	-0-			-0-
02	384	N	384	-0-	-0-	-0-	48	1	336	3	N	-0-			-0-
03	401	N	401	-0-	-0-	-0-	50	1	351	3	N	-0-			-0-
04	403	N	403	-0-	-0-	-0-	52	1	351	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

FIELDS 16 WELL #: 13 RRCID -> 187768 COMPL. DATE 11/07/2001 TOTAL DEPTH 6108 PERF. 5642 - 5889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-			-0-
12	31	N	27	-0-	-4	-0-	3	1	24	3	N	-0-			-0-
01	31	N	26	-0-	-5	-0-	4	1	22	3	N	-0-			-0-
02	28	N	24	-0-	-4	-0-	3	1	21	3	N	-0-			-0-
03	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-			-0-
04	30	N	12	-0-	-18	-0-	1	1	11	3	N	-0-			-0-

FIELDS 16 WELL #: 17 RRCID -> 187769 COMPL. DATE 11/09/2001 TOTAL DEPTH 6035 PERF. 5682 - 5748

11	245	N	245	-0-	-0-	-0-	29	1	216	3	N	-0-			-0-
12	248	N	248	-0-	-0-	-0-	30	1	218	3	N	-0-			-0-
01	238	N	238	-0-	-0-	-0-	36	1	202	3	N	-0-			-0-
02	210	N	210	-0-	-0-	-0-	26	1	184	3	N	-0-			-0-
03	234	N	234	-0-	-0-	-0-	27	1	207	3	N	-0-			-0-
04	223	N	223	-0-	-0-	-0-	26	1	197	3	N	-0-			-0-

FIELDS 52 WELL #: 8 RRCID -> 187773 COMPL. DATE 10/08/2001 TOTAL DEPTH 6160 PERF. 5282 - 5326

11	151	N	151	-0-	-0-	-0-	18	1	133	3	N	-0-			-0-
12	155	N	147	-0-	-8	-0-	18	1	129	3	N	-0-			-0-
01	155	N	133	-0-	-22	-0-	20	1	113	3	N	-0-			-0-
02	140	N	128	-0-	-12	-0-	16	1	112	3	N	-0-			-0-
03	167	N	167	-0-	-0-	-0-	19	1	148	3	N	-0-			-0-
04	155	N	155	-0-	-0-	-0-	18	1	137	3	N	-0-			-0-

KELLY 35 WELL #: 2A RRCID -> 187783 COMPL. DATE 10/10/2001 TOTAL DEPTH 6950 PERF. 5618 - 5666

11	30	N	29	-0-	-1	-0-	2	1	27	3	Y	-0-			-0-
12	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-			-0-
01	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-			-0-
02	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-			-0-
03	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-			-0-
04	37	N	37	-0-	-0-	-0-	4	1	33	3	Y	-0-			-0-

KELLY 102 WELL #: 8 RRCID -> 187784 COMPL. DATE 09/20/2001 TOTAL DEPTH 6579 PERF. 4846 - 6172

11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

ESPY "A" WELL #: 3304 RRCID -> 187795 COMPL. DATE 09/08/2001 TOTAL DEPTH 5917 PERF. 5340 - 5362

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

KIRBY 2 WELL #: 3 RRCID -> 187796 COMPL. DATE 11/24/2001 TOTAL DEPTH 7800 PERF. 6702 - 6774

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KIRBY 183 WELL #: 4 RRCID -> 187797 COMPL. DATE 11/02/2001 TOTAL DEPTH 7725 PERF. 6586 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	703	-0-	-17	-0-	66	1	636	3	Y	1	1	8			-0-
							1	9									
12	744	N	729	-0-	-15	-0-	69	1	660	3	Y	-0-					-0-
01	744	N	730	-0-	-14	-0-	74	1	656	3	Y	-0-					-0-
02	651	N	651	-0-	-0-	-0-	64	1	587	3	Y	-0-					-0-
03	698	N	698	-0-	-0-	-0-	66	1	632	3	Y	-0-					-0-
04	720	N	694	-0-	-26	-0-	80	1	613	3	Y	1	1	8			-0-
							1	9									

CAUTHORN, MACK "112" WELL #: 6 RRCID -> 187938 COMPL. DATE 11/01/2001 TOTAL DEPTH 6441 PERF. 5042 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
12	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					-0-
01	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					-0-
02	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
03	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	3			Y	-0-					-0-

CAUTHORN, MACK "112" WELL #: 7 RRCID -> 187940 COMPL. DATE 10/29/2001 TOTAL DEPTH 6437 PERF. 4964 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	556	N	556	-0-	-0-	-0-	556	3			Y	-0-					-0-
12	755	N	755	-0-	-0-	-0-	755	3			Y	-0-					-0-
01	579	N	579	-0-	-0-	-0-	579	3			Y	-0-					-0-
02	532	N	434	-0-	-98	-0-	434	3			Y	-0-					-0-
03	657	N	657	-0-	-0-	-0-	657	3			Y	-0-					-0-
04	777	N	777	-0-	-0-	-0-	777	3			Y	-0-					-0-

CAUTHORN, MACK "112" WELL #: 8 RRCID -> 187941 COMPL. DATE 02/28/2002 TOTAL DEPTH 6500 PERF. 4710 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					-0-
12	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					-0-
01	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-
02	280	N	235	-0-	-45	-0-	235	3			Y	-0-					-0-
03	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					-0-
04	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 14 RRCID -> 188210 COMPL. DATE 10/31/2001 TOTAL DEPTH 6116 PERF. 5370 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	191	N	191	-0-	-0-	-0-	11	1	180	3	N	-0-					-0-
12	197	N	197	-0-	-0-	-0-	11	1	186	3	N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	15	1	182	3	N	-0-					-0-
02	189	N	189	-0-	-0-	-0-	19	1	170	3	N	-0-					-0-
03	209	N	209	-0-	-0-	-0-	19	1	190	3	N	-0-					-0-
04	205	N	205	-0-	-0-	-0-	19	1	186	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 14 RRCID -> 188212 COMPL. DATE 10/27/2001 TOTAL DEPTH 5826 PERF. 4928 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	41	-0-	-19	-0-	2	1	38	3	N	1	1	8			-0-
							1	9									
12	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
01	62	N	38	-0-	-24	-0-	3	1	35	3	N	-0-					-0-
02	46	N	46	-0-	-0-	-0-	5	1	41	3	N	-0-					-0-
03	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					-0-
04	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1879 RRCID -> 188228 COMPL. DATE 09/07/2001 TOTAL DEPTH 8350 PERF. 7788 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	304	-0-	-56	-0-	26	1	278	3	N	-0-					-0-
12	372	N	312	-0-	-60	-0-	27	1	285	3	N	-0-					-0-
01	357	N	357	-0-	-0-	-0-	32	1	325	3	N	-0-					-0-
02	321	N	321	-0-	-0-	-0-	30	1	291	3	N	-0-					-0-
03	359	N	359	-0-	-0-	-0-	32	1	327	3	N	-0-					-0-
04	360	N	352	-0-	-8	-0-	33	1	319	3	N	-0-					-0-

WILSON, DUKE WELL #: 1877 RRCID -> 188232 COMPL. DATE 09/15/2001 TOTAL DEPTH 8475 PERF. 7392 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	700	N	700	-0-	-0-	-0-	60	1	638	3	N	2	1	1			2
							2	9									
12	722	N	722	-0-	-0-	-0-	62	1	659	3	N	1	1	1			2
							1	9									
01	721	N	721	-0-	-0-	-0-	64	1	656	3	N	1	1	1			2
							1	9									
02	671	N	671	-0-	-0-	-0-	63	1	606	3	N	2	1	1			3
							2	9									
03	758	N	758	-0-	-0-	-0-	68	1	688	3	N	2	2	1			3
							2	9									
04	729	N	729	-0-	-0-	-0-	69	1	659	3	N	1	3	1			1
							1	9									

WILSON, DUKE WELL #: 4010 RRCID -> 188235 COMPL. DATE 09/20/2001 TOTAL DEPTH 8200 PERF. 7226 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	545	-0-	-25	-0-	47	1	498	3	N	-0-					1
12	589	N	567	-0-	-22	-0-	49	1	518	3	N	-0-					1
01	589	N	535	-0-	-54	-0-	48	1	486	3	N	1	1	1			1
							1	9									
02	522	N	522	-0-	-0-	-0-	49	1	472	3	N	1	1	1			1
							1	9									
03	602	N	602	-0-	-0-	-0-	54	1	546	3	N	2	1	1			2
							2	9									
04	594	N	594	-0-	-0-	-0-	56	1	536	3	N	2	2	1			2
							2	9									

WILSON, DUKE WELL #: 344 RRCID -> 188236 COMPL. DATE 10/11/2001 TOTAL DEPTH 6908 PERF. 5318 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	372	-0-	-18	-0-	32	1	340	3	N	-0-					-0-
12	434	N	371	-0-	-63	-0-	32	1	339	3	N	-0-					-0-
01	434	N	273	-0-	-161	-0-	24	1	249	3	N	-0-					-0-
02	357	N	357	-0-	-0-	-0-	34	1	323	3	N	-0-					-0-
03	347	N	347	-0-	-0-	-0-	31	1	316	3	N	-0-					-0-
04	342	N	342	-0-	-0-	-0-	32	1	310	3	N	-0-					-0-

SHANNON 51 WELL #: 9 RRCID -> 188259 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	312	-0-	-18	-0-	29	1	283	3	Y	-0-					-0-
12	341	N	329	-0-	-12	-0-	31	1	298	3	Y	-0-					-0-
01	324	N	324	-0-	-0-	-0-	33	1	291	3	Y	-0-					-0-
02	280	N	279	-0-	-1	-0-	27	1	252	3	Y	-0-					-0-
03	235	N	235	-0-	-0-	-0-	22	1	213	3	Y	-0-					-0-
04	300	N	267	-0-	-33	-0-	31	1	236	3	Y	-0-					-0-

SHANNON 51 WELL #: 11 RRCID -> 188261 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 6494 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	195	-0-	-15	-0-	18	1	177	3	Y	-0-					-0-
12	217	N	201	-0-	-16	-0-	19	1	182	3	Y	-0-					-0-
01	217	N	197	-0-	-20	-0-	20	1	177	3	Y	-0-					-0-
02	196	N	180	-0-	-16	-0-	18	1	162	3	Y	-0-					-0-
03	202	N	202	-0-	-0-	-0-	19	1	183	3	Y	-0-					-0-
04	192	N	192	-0-	-0-	-0-	22	1	170	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHANNON 51 WELL #: 8 RRCID -> 188267 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	480	-0-	-0-	-0-	45	1	435	3	Y	-0-					-0-
12	442	N	442	-0-	-0-	-0-	42	1	400	3	Y	-0-					-0-
01	496	N	253	-0-	-243	-0-	26	1	227	3	Y	-0-					-0-
02	448	N	274	-0-	-174	-0-	27	1	247	3	Y	-0-					-0-
03	324	N	324	-0-	-0-	-0-	31	1	293	3	Y	-0-					-0-
04	273	N	273	-0-	-0-	-0-	31	1	242	3	Y	-0-					-0-

KELLY 35 WELL #: 6 RRCID -> 188290 COMPL. DATE 10/17/2001 TOTAL DEPTH 6950 PERF. 5482 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102	N	102	-0-	-0-	-0-	8	1	94	3	Y	-0-					-0-
12	106	N	106	-0-	-0-	-0-	9	1	97	3	Y	-0-					-0-
01	104	N	104	-0-	-0-	-0-	8	1	96	3	Y	-0-					-0-
02	91	N	91	-0-	-0-	-0-	7	1	84	3	Y	-0-					-0-
03	96	N	96	-0-	-0-	-0-	9	1	87	3	Y	-0-					-0-
04	90	N	82	-0-	-8	-0-	8	1	74	3	Y	-0-					-0-

ASKEW 30 WELL #: 2 RRCID -> 188294 COMPL. DATE 11/16/2001 TOTAL DEPTH 5914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 14 RRCID -> 188298 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	409	-0-	-41	-0-	52	1	357	3	Y	-0-					-0-
12	465	N	418	-0-	-47	-0-	43	1	375	3	Y	-0-					-0-
01	465	N	407	-0-	-58	-0-	50	1	357	3	Y	-0-					-0-
02	392	N	371	-0-	-21	-0-	54	1	317	3	Y	-0-					-0-
03	430	N	430	-0-	-0-	-0-	60	1	370	3	Y	-0-					-0-
04	417	N	417	-0-	-0-	-0-	41	1	376	3	Y	-0-					-0-

HICKS 23 WELL #: 5 RRCID -> 188392 COMPL. DATE 12/12/2001 TOTAL DEPTH 8730 PERF. 6408 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 45 WELL #: 15 RRCID -> 188416 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	324	-0-	-36	-0-	41	1	283	3	Y	-0-					-0-
12	372	N	332	-0-	-40	-0-	34	1	298	3	Y	-0-					-0-
01	341	N	329	-0-	-12	-0-	40	1	289	3	Y	-0-					-0-
02	317	N	317	-0-	-0-	-0-	46	1	271	3	Y	-0-					-0-
03	151	N	151	-0-	-0-	-0-	21	1	130	3	Y	-0-					-0-
04	330	N	292	-0-	-38	-0-	29	1	263	3	Y	-0-					-0-

MAYFIELD 45 WELL #: 13 RRCID -> 188419 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	143	-0-	-7	-0-	18	1	125	3	Y	-0-					-0-
12	155	N	142	-0-	-13	-0-	15	1	127	3	Y	-0-					-0-
01	155	N	146	-0-	-9	-0-	18	1	128	3	Y	-0-					-0-
02	140	N	128	-0-	-12	-0-	19	1	109	3	Y	-0-					-0-
03	142	N	142	-0-	-0-	-0-	20	1	122	3	Y	-0-					-0-
04	150	N	148	-0-	-2	-0-	15	1	133	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 45 WELL #: 8 RRCID -> 188422 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	272	N	272	-0-	-0-	-0-	34	1	238	3	Y	-0-					-0-
12	310	N	270	-0-	-40	-0-	28	1	242	3	Y	-0-					-0-
01	279	N	272	-0-	-7	-0-	33	1	239	3	Y	-0-					-0-
02	252	N	252	-0-	-0-	-0-	37	1	215	3	Y	-0-					-0-
03	278	N	278	-0-	-0-	-0-	39	1	239	3	Y	-0-					-0-
04	270	N	268	-0-	-2	-0-	26	1	242	3	Y	-0-					-0-

LANCASTER 182 WELL #: 3 RRCID -> 188428 COMPL. DATE 01/25/2002 TOTAL DEPTH 7570 PERF. 6084 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-

SIMMONS 72 1/2 WELL #: 3 RRCID -> 188429 COMPL. DATE 12/12/2001 TOTAL DEPTH 7880 PERF. 6280 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	19	-0-	-11	-0-	2	1	17	3	Y	-0-					-0-
12	31	N	17	-0-	-14	-0-	2	1	15	3	Y	-0-					-0-
01	31	N	3	-0-	-28	-0-	3	3			Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	16	N	16	-0-	-0-	-0-	2	1	14	3	Y	-0-					-0-

FIELDS 20 WELL #: 9 RRCID -> 188431 COMPL. DATE 11/03/2001 TOTAL DEPTH 6012 PERF. 5278 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	274	N	274	-0-	-0-	-0-	33	1	241	3	N	-0-					1
12	297	N	297	-0-	-0-	-0-	36	1	261	3	N	-0-					1
01	293	N	293	-0-	-0-	-0-	44	1	249	3	N	-0-					1
02	260	N	260	-0-	-0-	-0-	32	1	228	3	N	-0-					1
03	254	N	254	-0-	-0-	-0-	29	1	225	3	N	-0-					1
04	240	N	227	-0-	-13	-0-	27	1	200	3	N	-0-					1

FIELDS 21 WELL #: 13 RRCID -> 188435 COMPL. DATE 01/08/2002 TOTAL DEPTH 6021 PERF. 5246 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	208	-0-	-2	-0-	25	1	181	3	N	2					7
							2	9									
12	217	N	204	-0-	-13	-0-	22	1	180	3	N	2					9
							2	9									
01	217	N	216	-0-	-1	-0-	26	1	183	3	N	6					15
							7	9									
02	196	N	184	-0-	-12	-0-	23	1	159	3	N	2					17
							2	9									
03	212	N	212	-0-	-0-	-0-	26	1	185	3	N	1					18
							1	9									
04	210	N	206	-0-	-4	-0-	26	1	176	3	N	4					22
							4	9									

DUNBAR, NED WELL #: 56 RRCID -> 188745 COMPL. DATE 10/06/2001 TOTAL DEPTH 6250 PERF. 5960 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DUNBAR, NED WELL #: 52 RRCID -> 188747 COMPL. DATE 10/28/2001 TOTAL DEPTH 6264 PERF. 5214 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 47 RRCID -> 188748 COMPL. DATE 11/04/2001 TOTAL DEPTH 6269 PERF. 5158 - 6006

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 48 RRCID -> 188750 COMPL. DATE 02/03/2002 TOTAL DEPTH 6100 PERF. 4976 - 5942

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 49 RRCID -> 188755 COMPL. DATE 03/06/2002 TOTAL DEPTH 6200 PERF. 5756 - 5974

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 53 RRCID -> 188756 COMPL. DATE 02/16/2002 TOTAL DEPTH 6150 PERF. 5536 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 50 RRCID -> 188757 COMPL. DATE 02/22/2002 TOTAL DEPTH 6250 PERF. 5002 - 6000

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 55 RRCID -> 188758 COMPL. DATE 03/17/2002 TOTAL DEPTH 6250 PERF. 5001 - 6044

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT, L. R. WELL #: 9 RRCID -> 188783 COMPL. DATE 11/27/2001 TOTAL DEPTH 8825 PERF. 6802 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	161	-0-	-19	-0-	12	1	149	3	N	-0-					-0-
12	186	N	163	-0-	-23	-0-	11	1	152	3	N	-0-					-0-
01	186	N	146	-0-	-40	-0-	10	1	136	3	N	-0-					-0-
02	165	N	165	-0-	-0-	-0-	13	1	152	3	N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	13	1	152	3	N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	14	1	151	3	N	-0-					-0-

WARD 114 WELL #: 15 RRCID -> 188805 COMPL. DATE 07/19/2001 TOTAL DEPTH 6900 PERF. 5546 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 10 RRCID -> 188806 COMPL. DATE 03/20/2002 TOTAL DEPTH 6026 PERF. 5158 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	269	N	269	-0-	-0-	-0-	15	1	254	3	N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	12	1	208	3	N	-0-					-0-
01	372	N	240	-0-	-132	-0-	18	1	222	3	N	-0-					-0-
02	397	N	397	-0-	-0-	-0-	40	1	357	3	N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	21	1	210	3	N	-0-					-0-
04	240	N	210	-0-	-30	-0-	19	1	191	3	N	-0-					-0-

SHURLEY 95 WELL #: 8 RRCID -> 188815 COMPL. DATE 06/16/2001 TOTAL DEPTH 6450 PERF. 5872 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 9 RRCID -> 188817 COMPL. DATE 11/11/2001 TOTAL DEPTH 6300 PERF. 5980 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-
12	93	N	92	-0-	-1	-0-	4	1	88	3	N	-0-					-0-
01	93	N	92	-0-	-1	-0-	4	1	88	3	N	-0-					-0-
02	84	N	82	-0-	-2	-0-	4	1	78	3	N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-
04	90	N	87	-0-	-3	-0-	5	1	82	3	N	-0-					-0-

SHURLEY 96 WELL #: 15 RRCID -> 188818 COMPL. DATE 12/10/2001 TOTAL DEPTH 6400 PERF. 5102 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	208	-0-	-2	-0-	9	1	199	3	N	-0-					-0-
12	248	N	206	-0-	-42	-0-	9	1	197	3	N	-0-					-0-
01	217	N	214	-0-	-3	-0-	10	1	204	3	N	-0-					-0-
02	196	N	183	-0-	-13	-0-	9	1	174	3	N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	8	1	178	3	N	-0-					-0-
04	210	N	209	-0-	-1	-0-	12	1	197	3	N	-0-					-0-

SHURLEY 96 WELL #: 12 RRCID -> 188821 COMPL. DATE 01/19/2002 TOTAL DEPTH 6450 PERF. 5180 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	724	N	724	-0-	-0-	-0-	32	1	692	3	N	-0-					-0-
12	741	N	741	-0-	-0-	-0-	34	1	707	3	N	-0-					-0-
01	731	N	731	-0-	-0-	-0-	34	1	697	3	N	-0-					-0-
02	654	N	654	-0-	-0-	-0-	31	1	623	3	N	-0-					-0-
03	677	N	677	-0-	-0-	-0-	31	1	646	3	N	-0-					-0-
04	687	N	687	-0-	-0-	-0-	40	1	647	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 96 WELL #: 16 RRCID -> 188822 COMPL. DATE 01/29/2002 TOTAL DEPTH 6300 PERF. 5422 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 110 WELL #: 11 RRCID -> 188823 COMPL. DATE 01/03/2002 TOTAL DEPTH 6700 PERF. 5492 - 6480

11	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	10	1	207	3	N	-0-					-0-
01	211	N	211	-0-	-0-	-0-	10	1	201	3	N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	9	1	176	3	N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	9	1	182	3	N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	11	1	180	3	N	-0-					-0-

SHURLEY 110 WELL #: 13 RRCID -> 188824 COMPL. DATE 12/12/2001 TOTAL DEPTH 6600 PERF. 5358 - 6356

11	150	N	134	-0-	-16	-0-	6	1	128	3	N	-0-					-0-
12	118	N	118	-0-	-0-	-0-	5	1	113	3	N	-0-					-0-
01	124	N	36	-0-	-88	-0-	2	1	34	3	N	-0-					-0-
02	112	N	40	-0-	-72	-0-	2	1	38	3	N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-
04	116	N	116	-0-	-0-	-0-	7	1	109	3	N	-0-					-0-

SHURLEY 110 WELL #: 14 RRCID -> 188826 COMPL. DATE 01/18/2002 TOTAL DEPTH 6850 PERF. 5460 - 6676

11	240	N	206	-0-	-34	-0-	9	1	197	3	N	-0-					-0-
12	217	N	210	-0-	-7	-0-	10	1	200	3	N	-0-					-0-
01	217	N	200	-0-	-17	-0-	9	1	191	3	N	-0-					-0-
02	196	N	189	-0-	-7	-0-	9	1	180	3	N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	11	1	222	3	N	-0-					-0-
04	299	N	299	-0-	-0-	-0-	18	1	281	3	N	-0-					-0-

SHURLEY 110 WELL #: 16 RRCID -> 188827 COMPL. DATE 12/29/2001 TOTAL DEPTH 6700 PERF. 5522 - 6556

11	200	N	200	-0-	-0-	-0-	9	1	191	3	N	-0-					-0-
12	209	N	209	-0-	-0-	-0-	10	1	199	3	N	-0-					-0-
01	211	N	211	-0-	-0-	-0-	10	1	201	3	N	-0-					-0-
02	195	N	195	-0-	-0-	-0-	9	1	186	3	N	-0-					-0-
03	204	N	204	-0-	-0-	-0-	9	1	195	3	N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	13	1	214	3	N	-0-					-0-

RICHARDSON 138 WELL #: 10 RRCID -> 188829 COMPL. DATE 01/18/2002 TOTAL DEPTH 8376 PERF. 6226 - 7147

11	144	N	144	-0-	-0-	-0-	12	1	132	3	Y	-0-					20
12	202	N	202	-0-	-0-	-0-	17	1	185	3	Y	-0-					20
01	155	N	139	-0-	-16	-0-	12	1	127	3	Y	-0-					20
02	164	N	164	-0-	-0-	-0-	14	1	150	3	Y	-0-					20
03	145	N	145	-0-	-0-	-0-	12	1	133	3	Y	-0-					20
04	213	N	213	-0-	-0-	-0-	21	1	192	3	Y	-0-					20

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 26 WELL #: 3 RRCID -> 188831 COMPL. DATE 12/08/2001 TOTAL DEPTH 5710 PERF. 5230 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	33	-0-	-27	-0-	2	1	31	3	Y	-0-					2
12	62	N	61	-0-	-1	-0-	3	1	57	3	Y	1	2	1			1
							1	9									
01	62	N	62	-0-	-0-	-0-	4	1	55	3	Y	3					4
							3	9									
02	56	N	56	-0-	-0-	-0-	6	1	49	3	Y	1	3	1			2
							1	9									
03	60	N	60	-0-	-0-	-0-	5	1	54	3	Y	1	2	1			1
							1	9									
04	60	N	59	-0-	-1	-0-	5	1	52	3	Y	2					3
							2	9									

SHURLEY 111 WELL #: 18 RRCID -> 188972 COMPL. DATE 11/21/2001 TOTAL DEPTH 6750 PERF. 5304 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	337	N	337	-0-	-0-	-0-	15	1	322	3	N	-0-					-0-
12	342	N	342	-0-	-0-	-0-	16	1	326	3	N	-0-					-0-
01	317	N	317	-0-	-0-	-0-	15	1	302	3	N	-0-					-0-
02	285	N	285	-0-	-0-	-0-	13	1	272	3	N	-0-					-0-
03	292	N	292	-0-	-0-	-0-	13	1	279	3	N	-0-					-0-
04	308	N	308	-0-	-0-	-0-	18	1	290	3	N	-0-					-0-

RICHARDSON 138 WELL #: 14 RRCID -> 188973 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	195	-0-	-15	-0-	16	1	179	3	Y	-0-					7
12	217	N	199	-0-	-18	-0-	17	1	182	3	Y	-0-					7
01	217	N	198	-0-	-19	-0-	17	1	181	3	Y	-0-					7
02	209	N	209	-0-	-0-	-0-	18	1	191	3	Y	-0-					7
03	200	N	200	-0-	-0-	-0-	17	1	183	3	Y	-0-					7
04	201	N	201	-0-	-0-	-0-	20	1	181	3	Y	-0-					7

RICHARDSON 138 WELL #: 16 RRCID -> 188977 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1298	N	1298	-0-	-0-	-0-	109	1	1188	3	Y	1	1	8			-0-
							1	9									
12	1265	N	1265	-0-	-0-	-0-	108	1	1157	3	Y	-0-					-0-
01	981	N	981	-0-	-0-	-0-	83	1	898	3	Y	-0-					-0-
02	1204	N	803	-0-	-401	-0-	70	1	733	3	Y	-0-					-0-
03	1089	N	1089	-0-	-0-	-0-	92	1	997	3	Y	-0-					-0-
04	1106	N	1106	-0-	-0-	-0-	109	1	997	3	Y	-0-					-0-

KIRBY 184 WELL #: 6 RRCID -> 189117 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 128 WELL #: 11 RRCID -> 189199 COMPL. DATE 11/15/2001 TOTAL DEPTH 7200 PERF. 5555 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-					-0-
12	44	N	44	-0-	-0-	-0-	3	1	41	3	Y	-0-					-0-
01	44	N	44	-0-	-0-	-0-	5	1	39	3	Y	-0-					-0-
02	39	N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-					-0-
03	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					-0-
04	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JONES "120" WELL #: 16 RRCID -> 189200 COMPL. DATE 11/07/2001 TOTAL DEPTH 6400 PERF. 5464 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66	N	66	-0-	-0-	-0-	9	1	57	3	Y	-0-					-0-
12	68	N	68	-0-	-0-	-0-	11	1	57	3	Y	-0-					-0-
01	71	N	71	-0-	-0-	-0-	11	1	60	3	Y	-0-					-0-
02	64	N	64	-0-	-0-	-0-	10	1	54	3	Y	-0-					-0-
03	72	N	72	-0-	-0-	-0-	9	1	63	3	Y	-0-					-0-
04	67	N	67	-0-	-0-	-0-	8	1	59	3	Y	-0-					-0-

SHANNON 52 WELL #: 9 RRCID -> 189235 COMPL. DATE 11/21/2001 TOTAL DEPTH 8000 PERF. 6909 - 7110

11	330	N	288	-0-	-42	-0-	27	1	261	3	Y	-0-					-0-
12	310	N	286	-0-	-24	-0-	27	1	259	3	Y	-0-					-0-
01	310	N	270	-0-	-40	-0-	27	1	243	3	Y	-0-					-0-
02	280	N	244	-0-	-36	-0-	24	1	220	3	Y	-0-					-0-
03	265	N	265	-0-	-0-	-0-	25	1	240	3	Y	-0-					-0-
04	270	N	259	-0-	-11	-0-	30	1	229	3	Y	-0-					-0-

VANDERSTUCKEN 50 WELL #: 10 RRCID -> 189237 COMPL. DATE 01/04/2002 TOTAL DEPTH 6055 PERF. 5026 - 5886

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 118 WELL #: 17 RRCID -> 189247 COMPL. DATE 03/01/2002 TOTAL DEPTH 6507 PERF. 5272 - 6356

11	90	N	81	-0-	-9	-0-	11	1	70	3	Y	-0-					-0-
12	93	N	88	-0-	-5	-0-	14	1	74	3	Y	-0-					-0-
01	93	N	88	-0-	-5	-0-	14	1	74	3	Y	-0-					-0-
02	84	N	78	-0-	-6	-0-	12	1	66	3	Y	-0-					-0-
03	64	N	64	-0-	-0-	-0-	8	1	56	3	Y	-0-					-0-
04	90	N	63	-0-	-27	-0-	8	1	55	3	Y	-0-					-0-

JONES 118 WELL #: 18 RRCID -> 189248 COMPL. DATE 03/14/2002 TOTAL DEPTH 6510 PERF. 5010 - 6322

11	60	N	46	-0-	-14	-0-	6	1	40	3	Y	-0-					-0-
12	62	N	57	-0-	-5	-0-	9	1	48	3	Y	-0-					-0-
01	62	N	56	-0-	-6	-0-	9	1	47	3	Y	-0-					-0-
02	56	N	50	-0-	-6	-0-	8	1	42	3	Y	-0-					-0-
03	56	N	56	-0-	-0-	-0-	7	1	49	3	Y	-0-					-0-
04	60	N	56	-0-	-4	-0-	7	1	49	3	Y	-0-					-0-

WILSON, DUKE WELL #: 4011 RRCID -> 189279 COMPL. DATE 10/05/2001 TOTAL DEPTH 8767 PERF. 5474 - 7458

11	396	N	396	-0-	-0-	-0-	34	1	361	3	N	1					1
							1	9									
12	402	N	402	-0-	-0-	-0-	35	1	367	3	N	-0-					1
01	407	N	407	-0-	-0-	-0-	36	1	371	3	N	-0-					1
02	339	N	339	-0-	-0-	-0-	32	1	307	3	N	-0-					1
03	387	N	387	-0-	-0-	-0-	35	1	352	3	N	-0-					1
04	377	N	377	-0-	-0-	-0-	36	1	341	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1369 RRCID -> 189281 COMPL. DATE 10/18/2001 TOTAL DEPTH 6629 PERF. 5236 - 5498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	370	-0-	-20	-0-	32	1	338	3	N	-0-					-0-
12	403	N	379	-0-	-24	-0-	33	1	346	3	N	-0-					-0-
01	403	N	367	-0-	-36	-0-	33	1	334	3	N	-0-					-0-
02	336	N	336	-0-	-0-	-0-	32	1	303	3	N	1					1
							1	9									
03	380	N	380	-0-	-0-	-0-	34	1	346	3	N	-0-					1
04	371	N	371	-0-	-0-	-0-	35	1	336	3	N	-0-	1	1			-0-

HICKS 23 WELL #: 7 RRCID -> 189618 COMPL. DATE 03/01/2002 TOTAL DEPTH 8740 PERF. 6452 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	106	N	106	-0-	-0-	-0-	5	1	101	3	Y	-0-					-0-
12	107	N	107	-0-	-0-	-0-	4	1	103	3	Y	-0-					-0-
01	124	N	110	-0-	-14	-0-	5	1	105	3	Y	-0-					-0-
02	112	N	100	-0-	-12	-0-	4	1	96	3	Y	-0-					-0-
03	89	N	89	-0-	-0-	-0-	4	1	85	3	Y	-0-					-0-
04	120	N	81	-0-	-39	-0-	4	1	77	3	Y	-0-					-0-

HICKS 23 WELL #: 6 RRCID -> 189625 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	72	N	72	-0-	-0-	-0-	3	1	69	3	Y	-0-					-0-
12	62	N	46	-0-	-16	-0-	2	1	44	3	Y	-0-					-0-
01	62	N	50	-0-	-12	-0-	2	1	48	3	Y	-0-					-0-
02	70	N	70	-0-	-0-	-0-	3	1	67	3	Y	-0-					-0-
03	88	N	88	-0-	-0-	-0-	4	1	84	3	Y	-0-					-0-
04	83	N	83	-0-	-0-	-0-	4	1	79	3	Y	-0-					-0-

HICKS 23 WELL #: 8 RRCID -> 189630 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	77	-0-	-73	-0-	3	1	74	3	Y	-0-					-0-
12	124	N	100	-0-	-24	-0-	4	1	96	3	Y	-0-					-0-
01	140	N	140	-0-	-0-	-0-	6	1	134	3	Y	-0-					-0-
02	134	N	134	-0-	-0-	-0-	6	1	128	3	Y	-0-					-0-
03	174	N	174	-0-	-0-	-0-	7	1	167	3	Y	-0-					-0-
04	205	N	205	-0-	-0-	-0-	9	1	196	3	Y	-0-					-0-

MAYFIELD 45 WELL #: 12 RRCID -> 189633 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70	N	70	-0-	-0-	-0-	9	1	61	3	Y	-0-					-0-
12	67	N	67	-0-	-0-	-0-	7	1	60	3	Y	-0-					-0-
01	65	N	65	-0-	-0-	-0-	8	1	57	3	Y	-0-					-0-
02	57	N	57	-0-	-0-	-0-	8	1	49	3	Y	-0-					-0-
03	64	N	64	-0-	-0-	-0-	9	1	55	3	Y	-0-					-0-
04	61	N	61	-0-	-0-	-0-	6	1	55	3	Y	-0-					-0-

MAYFIELD 45 WELL #: 10 RRCID -> 189635 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SAWYER 128 WELL #: 14 RRCID -> 189637 COMPL. DATE 12/05/2001 TOTAL DEPTH 7172 PERF. 5536 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
12	44	N	44	-0-	-0-	-0-	3	1	41	3	Y	-0-					-0-
01	53	N	53	-0-	-0-	-0-	6	1	47	3	Y	-0-					-0-
02	48	N	48	-0-	-0-	-0-	3	1	45	3	Y	-0-					-0-
03	58	N	58	-0-	-0-	-0-	4	1	54	3	Y	-0-					-0-
04	60	N	51	-0-	-9	-0-	3	1	48	3	Y	-0-					-0-

SAWYER 112 WELL #: 14 RRCID -> 189638 COMPL. DATE 12/02/2001 TOTAL DEPTH 6774 PERF. 5460 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	105	N	105	-0-	-0-	-0-	7	1	98	3	Y	-0-					-0-
12	119	N	119	-0-	-0-	-0-	8	1	111	3	Y	-0-					-0-
01	102	N	102	-0-	-0-	-0-	12	1	90	3	Y	-0-					-0-
02	112	N	108	-0-	-4	-0-	7	1	101	3	Y	-0-					-0-
03	86	N	86	-0-	-0-	-0-	6	1	80	3	Y	-0-					-0-
04	94	N	94	-0-	-0-	-0-	6	1	88	3	Y	-0-					-0-

MAYER 3D WELL #: 2 RRCID -> 189641 COMPL. DATE 01/06/2002 TOTAL DEPTH 8632 PERF. 7232 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	404	N	404	-0-	-0-	-0-	18	1	386	3	Y	-0-					-0-
12	414	N	414	-0-	-0-	-0-	17	1	397	3	Y	-0-					-0-
01	414	N	414	-0-	-0-	-0-	17	1	397	3	Y	-0-					-0-
02	373	N	373	-0-	-0-	-0-	16	1	357	3	Y	-0-					-0-
03	399	N	399	-0-	-0-	-0-	17	1	382	3	Y	-0-					-0-
04	390	N	388	-0-	-2	-0-	17	1	371	3	Y	-0-					-0-

MAYER 3C WELL #: 5 RRCID -> 189642 COMPL. DATE 01/07/2002 TOTAL DEPTH 8575 PERF. 6304 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	921	-0-	-39	-0-	41	1	880	3	Y	-0-					24
12	961	N	925	-0-	-36	-0-	38	1	887	3	Y	-0-					24
01	961	N	883	-0-	-78	-0-	37	1	846	3	Y	-0-					24
02	868	N	760	-0-	-108	-0-	32	1	728	3	Y	-0-					24
03	808	N	808	-0-	-0-	-0-	33	1	769	3	Y	5	21	1			8
							6	9									
04	840	N	785	-0-	-55	-0-	35	1	750	3	Y	-0-					8

DUNBAR, NED WELL #: 54 RRCID -> 189739 COMPL. DATE 03/22/2002 TOTAL DEPTH 6250 PERF. 5013 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 53 WELL #: 6 RRCID -> 189742 COMPL. DATE 01/02/2002 TOTAL DEPTH 6332 PERF. 5414 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	118	N	118	-0-	-0-	-0-	14	1	104	3	N	-0-					-0-
12	112	N	112	-0-	-0-	-0-	14	1	98	3	N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	16	1	89	3	N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	11	1	81	3	N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	12	1	89	3	N	-0-					-0-
04	89	N	89	-0-	-0-	-0-	10	1	79	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 53 WELL #: 9 RRCID -> 189744 COMPL. DATE 03/24/2002 TOTAL DEPTH 6250 PERF. 5194 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 53 WELL #: 10 RRCID -> 189745 COMPL. DATE 03/24/2002 TOTAL DEPTH 6200 PERF. 5764 - 5960

11	7	N	5	-0-	-2	-0-	1	1	4	3	N	-0-					-0-
12	31	N	23	-0-	-8	-0-	3	1	20	3	N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
02	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					-0-

FIELDS 53 WELL #: 11 RRCID -> 189747 COMPL. DATE 03/29/2002 TOTAL DEPTH 6250 PERF. 5198 - 5224

11	30	N	24	-0-	-6	-0-	3	1	21	3	N	-0-					-0-
12	124	N	52	-0-	-72	-0-	6	1	46	3	N	-0-					-0-
01	433	N	433	-0-	-0-	-0-	65	1	368	3	N	-0-					-0-
02	296	N	296	-0-	-0-	-0-	37	1	259	3	N	-0-					-0-
03	463	N	463	-0-	-0-	-0-	53	1	410	3	N	-0-					-0-
04	559	N	559	-0-	-0-	-0-	66	1	493	3	N	-0-					-0-

FIELDS 53 WELL #: 13 RRCID -> 189748 COMPL. DATE 05/02/2002 TOTAL DEPTH 6210 PERF. 5818 - 5990

11	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-					-0-
12	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-					-0-
01	31	N	15	-0-	-16	-0-	2	1	13	3	N	-0-					-0-
02	28	N	17	-0-	-11	-0-	2	1	15	3	N	-0-					-0-
03	28	N	28	-0-	-0-	-0-	3	1	25	3	N	-0-					-0-
04	23	N	23	-0-	-0-	-0-	3	1	20	3	N	-0-					-0-

MAYER 3 WELL #: 3 RRCID -> 189749 COMPL. DATE 04/19/2002 TOTAL DEPTH 8522 PERF. 6364 - 7314

11	90	N	84	-0-	-6	-0-	4	1	80	3	Y	-0-					-0-
12	93	N	87	-0-	-6	-0-	4	1	83	3	Y	-0-					-0-
01	93	N	87	-0-	-6	-0-	4	1	83	3	Y	-0-					-0-
02	84	N	78	-0-	-6	-0-	3	1	75	3	Y	-0-					-0-
03	85	N	85	-0-	-0-	-0-	4	1	81	3	Y	-0-					-0-
04	90	N	84	-0-	-6	-0-	4	1	80	3	Y	-0-					-0-

MAYER 3 WELL #: 6 RRCID -> 189752 COMPL. DATE 04/10/2002 TOTAL DEPTH 8503 PERF. 7188 - 7380

11	120	N	96	-0-	-24	-0-	4	1	92	3	Y	-0-					1
12	95	N	95	-0-	-0-	-0-	4	1	91	3	Y	-0-					1
01	93	N	89	-0-	-4	-0-	4	1	85	3	Y	-0-					1
02	84	N	81	-0-	-3	-0-	3	1	78	3	Y	-0-					1
03	92	N	92	-0-	-0-	-0-	4	1	88	3	Y	-0-	1	1			-0-
04	90	N	90	-0-	-0-	-0-	4	1	86	3	Y	-0-					-0-

VANDERSTUCKEN 48 WELL #: 10 RRCID -> 189755 COMPL. DATE 04/06/2002 TOTAL DEPTH 5670 PERF. 4940 - 5488

11	420	N	420	-0-	-0-	-0-	24	1	396	3	N	-0-					-0-
12	441	N	441	-0-	-0-	-0-	25	1	416	3	N	-0-					-0-
01	435	N	435	-0-	-0-	-0-	33	1	402	3	N	-0-					-0-
02	393	N	393	-0-	-0-	-0-	40	1	353	3	N	-0-					-0-
03	464	N	464	-0-	-0-	-0-	42	1	422	3	N	-0-					-0-
04	451	N	451	-0-	-0-	-0-	42	1	409	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 49 WELL #: 11 RRCID -> 189757 COMPL. DATE 04/10/2002 TOTAL DEPTH 5719 PERF. 4915 - 5430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 3B WELL #: 2 RRCID -> 189770 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 6376 - 8261

11	240	N	225	-0-	-15	-0-	10	1	215	3	Y	-0-					-0-
12	248	N	228	-0-	-20	-0-	9	1	219	3	Y	-0-					-0-
01	224	N	224	-0-	-0-	-0-	9	1	215	3	Y	-0-					-0-
02	224	N	205	-0-	-19	-0-	9	1	196	3	Y	-0-					-0-
03	221	N	221	-0-	-0-	-0-	9	1	212	3	Y	-0-					-0-
04	217	N	217	-0-	-0-	-0-	10	1	207	3	Y	-0-					-0-

MAYER 3B WELL #: 3 RRCID -> 189773 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 6314 - 8533

11	240	N	240	-0-	-0-	-0-	11	1	228	3	Y	1	1	8			8
							1	9									
12	248	N	247	-0-	-1	-0-	10	1	237	3	Y	-0-					8
01	248	N	232	-0-	-16	-0-	10	1	222	3	Y	-0-					8
02	224	N	201	-0-	-23	-0-	9	1	192	3	Y	-0-					8
03	213	N	213	-0-	-0-	-0-	9	1	204	3	Y	-0-	6	1			2
04	210	N	201	-0-	-9	-0-	9	1	192	3	Y	-0-					2

MAYER 3B WELL #: 5 RRCID -> 189780 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 6648 - 8284

11	240	N	228	-0-	-12	-0-	10	1	218	3	Y	-0-					-0-
12	236	N	236	-0-	-0-	-0-	10	1	226	3	Y	-0-					-0-
01	248	N	233	-0-	-15	-0-	10	1	223	3	Y	-0-					-0-
02	224	N	209	-0-	-15	-0-	9	1	200	3	Y	-0-					-0-
03	223	N	223	-0-	-0-	-0-	9	1	214	3	Y	-0-					-0-
04	240	N	217	-0-	-23	-0-	10	1	207	3	Y	-0-					-0-

MAYER 3B WELL #: 6 RRCID -> 189785 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 6308 - 8573

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 3B WELL #: 9 RRCID -> 189790 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 6364 - 8440

11	1170	N	1020	-0-	-150	-0-	45	1	975	3	Y	-0-					1
12	1147	N	1030	-0-	-117	-0-	42	1	988	3	Y	-0-					1
01	1085	N	993	-0-	-92	-0-	41	1	952	3	Y	-0-					1
02	952	N	577	-0-	-375	-0-	25	1	552	3	Y	-0-					1
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-	1	1			-0-
04	960	N	1	-0-	-959	-0-	1	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 3C WELL #: 14 RRCID -> 189794 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 6308 - 8352

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	-0-	-0-	-420	-0-					Y	-0-					2
12	310	N	7	-0-	-303	-0-	7	3			Y	-0-					2
01	155	N	6	-0-	-149	-0-	6	3			Y	-0-					2
02	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					2
03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-	2	1			-0-
04	6	N	3	-0-	-3	-0-	3	3			Y	-0-					-0-

FIELDS 15 WELL #: 15 RRCID -> 190063 COMPL. DATE 01/25/2002 TOTAL DEPTH 6024 PERF. 4962 - 5390

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	187	-0-	-23	-0-	23	1	163	3	N	1					5
							1	9									
12	217	N	199	-0-	-18	-0-	22	1	174	3	N	3					8
							3	9									
01	217	N	182	-0-	-35	-0-	22	1	157	3	N	3					11
							3	9									
02	182	N	182	-0-	-0-	-0-	22	1	156	3	N	4					15
							4	9									
03	188	N	188	-0-	-0-	-0-	23	1	163	3	N	2					17
							2	9									
04	202	N	202	-0-	-0-	-0-	26	1	173	3	N	3					20
							3	9									

MAYFIELD 46 WELL #: 17 RRCID -> 190065 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 6248 - 7887

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
02	3	N	1	-0-	-2	-0-	1	3			Y	-0-					-0-
03	73	N	73	-0-	-0-	-0-	10	1	63	3	Y	-0-					-0-
04	79	N	79	-0-	-0-	-0-	8	1	71	3	Y	-0-					-0-

FIELDS 53 WELL #: 12 RRCID -> 190258 COMPL. DATE 04/16/2002 TOTAL DEPTH 6167 PERF. 5156 - 5896

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	20	-0-	-10	-0-	2	1	18	3	N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
01	31	N	6	-0-	-25	-0-	1	1	5	3	N	-0-					-0-
02	28	N	11	-0-	-17	-0-	1	1	10	3	N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					-0-
04	29	N	29	-0-	-0-	-0-	3	1	26	3	N	-0-					-0-

MAYER 3B WELL #: 7 RRCID -> 190260 COMPL. DATE 05/10/2002 TOTAL DEPTH 8673 PERF. 6394 - 7474

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 3C WELL #: 6 RRCID -> 190263 COMPL. DATE 05/22/2002 TOTAL DEPTH 8607 PERF. 6310 - 7440

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	157	N	157	-0-	-0-	-0-	7	1	150	3	Y	-0-					1
12	166	N	166	-0-	-0-	-0-	7	1	159	3	Y	-0-					1
01	163	X	163	-0-	-0-	-0-	7	1	156	3	Y	-0-					1
02	147	X	147	-0-	-0-	-0-	6	1	141	3	Y	-0-					1
03	155	X	155	-0-	-0-	-0-	6	1	149	3	Y	-0-	1	1			-0-
04	150	X	138	-0-	-12	-0-	6	1	132	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 95 WELL #: 10 RRCID -> 190265 COMPL. DATE 11/14/2001 TOTAL DEPTH 6350 PERF. 5392 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
04	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-					-0-

SHURLEY 95 WELL #: 13 RRCID -> 190268 COMPL. DATE 02/27/2002 TOTAL DEPTH 6300 PERF. 5300 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-

SHURLEY 95 WELL #: 14 RRCID -> 190270 COMPL. DATE 05/01/2002 TOTAL DEPTH 6280 PERF. 5486 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	202	-0-	-8	-0-	9	1	193	3	N	-0-					-0-
12	217	N	207	-0-	-10	-0-	9	1	198	3	N	-0-					-0-
01	217	N	206	-0-	-11	-0-	10	1	196	3	N	-0-					-0-
02	196	N	181	-0-	-15	-0-	9	1	172	3	N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-					-0-
04	210	N	185	-0-	-25	-0-	11	1	174	3	N	-0-					-0-

SHURLEY 111 WELL #: 17 RRCID -> 190277 COMPL. DATE 12/30/2001 TOTAL DEPTH 6700 PERF. 5372 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK, H. E. ETAL WELL #: 293 RRCID -> 190299 COMPL. DATE 01/25/2002 TOTAL DEPTH 7700 PERF. 7154 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	360	-0-	-0-	-0-	48	1	311	3	Y	1					10
							1	9									
12	438	N	438	-0-	-0-	-0-	46	1	388	3	Y	4	5	1			9
							4	9									
01	441	N	441	-0-	-0-	-0-	40	1	398	3	Y	3					12
							3	9									
02	369	N	369	-0-	-0-	-0-	31	1	335	3	Y	3	6	1			9
							3	9									
03	389	N	389	-0-	-0-	-0-	32	1	353	3	Y	4					13
							4	9									
04	420	N	383	-0-	-37	-0-	36	1	346	3	Y	1	6	1			8
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS RANCH WELL #: 8102 RRCID -> 190301 COMPL. DATE 07/29/2002 TOTAL DEPTH 6290 PERF. 4654 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD 127 WELL #: 14 RRCID -> 190341 COMPL. DATE 12/19/2001 TOTAL DEPTH 7100 PERF. 5483 - 6776

11	254	N	254	-0-	-0-	-0-	28	1	226	3	N	-0-					-0-
12	248	N	248	-0-	-0-	-0-	28	1	220	3	N	-0-					-0-
01	244	N	244	-0-	-0-	-0-	31	1	213	3	N	-0-					-0-
02	272	N	272	-0-	-0-	-0-	30	1	242	3	N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	11	1	84	3	N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

KELLY 127 WELL #: 3 RRCID -> 190344 COMPL. DATE 01/27/2002 TOTAL DEPTH 6603 PERF. 4834 - 6034

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 115 WELL #: 13 RRCID -> 190345 COMPL. DATE 02/06/2002 TOTAL DEPTH 6605 PERF. 4966 - 6398

11	270	N	261	-0-	-9	-0-	261	3			Y	-0-					-0-
12	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
01	341	N	306	-0-	-35	-0-	306	3			Y	-0-					-0-
02	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
04	300	N	238	-0-	-62	-0-	238	3			Y	-0-					-0-

KELLY 115 WELL #: 14 RRCID -> 190346 COMPL. DATE 02/06/2002 TOTAL DEPTH 6608 PERF. 5002 - 6360

11	180	N	177	-0-	-3	-0-	177	3			Y	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
01	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					-0-
02	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
04	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-

KELLY 115 WELL #: 15 RRCID -> 190348 COMPL. DATE 01/25/2002 TOTAL DEPTH 6617 PERF. 4852 - 6234

11	330	N	299	-0-	-31	-0-	299	3			Y	-0-					-0-
12	310	N	308	-0-	-2	-0-	308	3			Y	-0-					-0-
01	341	N	321	-0-	-20	-0-	321	3			Y	-0-					-0-
02	280	N	272	-0-	-8	-0-	272	3			Y	-0-					-0-
03	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					-0-

KELLY 115 WELL #: 16 RRCID -> 190349 COMPL. DATE 07/20/2002 TOTAL DEPTH 6700 PERF. 4892 - 6288

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 115 WELL #: 17 RRCID -> 190351 COMPL. DATE 08/04/2002 TOTAL DEPTH 6650 PERF. 4967 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	142	-0-	-8	-0-	142	3			Y	-0-					-0-
12	155	N	144	-0-	-11	-0-	144	3			Y	-0-					-0-
01	155	N	105	-0-	-50	-0-	105	3			Y	-0-					-0-
02	140	N	71	-0-	-69	-0-	71	3			Y	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
04	90	N	62	-0-	-28	-0-	62	3			Y	-0-					-0-

KELLY WELL #: 126A RRCID -> 190376 COMPL. DATE 01/25/2002 TOTAL DEPTH 6605 PERF. 5052 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	332	N	332	-0-	-0-	-0-	27	1	305	3	Y	-0-					-0-
12	372	N	341	-0-	-31	-0-	28	1	313	3	Y	-0-					-0-
01	341	N	334	-0-	-7	-0-	27	1	307	3	Y	-0-					-0-
02	308	N	284	-0-	-24	-0-	23	1	261	3	Y	-0-					-0-
03	298	N	298	-0-	-0-	-0-	27	1	271	3	Y	-0-					-0-
04	330	N	260	-0-	-70	-0-	25	1	235	3	Y	-0-					-0-

KELLY 102 WELL #: 11 RRCID -> 190379 COMPL. DATE 02/09/2002 TOTAL DEPTH 6524 PERF. 4950 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					-0-
12	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					-0-
01	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					-0-
02	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					-0-
03	464	N	464	-0-	-0-	-0-	464	3			Y	-0-					-0-
04	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					-0-

KELLY 102 WELL #: 12 RRCID -> 190380 COMPL. DATE 02/14/2002 TOTAL DEPTH 6609 PERF. 5124 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	127	-0-	-53	-0-	127	3			Y	-0-					1
12	155	N	118	-0-	-37	-0-	118	3			Y	-0-					1
01	155	N	103	-0-	-52	-0-	103	3			Y	-0-					1
02	112	N	79	-0-	-33	-0-	79	3			Y	-0-					1
03	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					1
04	90	N	76	-0-	-14	-0-	76	3			Y	-0-					1

KELLY 102 WELL #: 13 RRCID -> 190389 COMPL. DATE 02/13/2002 TOTAL DEPTH 6520 PERF. 4830 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRIS 62 WELL #: 3 RRCID -> 190391 COMPL. DATE 03/24/2002 TOTAL DEPTH 5950 PERF. 5712 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRIS 62 WELL #: 4 RRCID -> 190392 COMPL. DATE 02/13/2002 TOTAL DEPTH 5900 PERF. 4642 - 5607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	435	-0-	-15	-0-	56	1	379	3	Y	-0-					12
12	446	N	446	-0-	-0-	-0-	58	1	388	3	Y	-0-					12
01	527	N	245	-0-	-282	-0-	33	1	212	3	Y	-0-					12
02	420	N	241	-0-	-179	-0-	32	1	209	3	Y	-0-					12
03	430	N	430	-0-	-0-	-0-	49	1	381	3	Y	-0-					12
04	444	N	444	-0-	-0-	-0-	58	1	386	3	Y	-0-					12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MORRISS 62 WELL #: 5 RRCID -> 190393 COMPL. DATE 02/14/2002 TOTAL DEPTH 5900 PERF. 4670 - 5620

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	4	N	4	-0-	-0-	-0-	1	1	3	3	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	36	N	36	-0-	-0-	-0-	5	1	31	3	Y	-0-					-0-

MORRISS 63 WELL #: 5 RRCID -> 190394 COMPL. DATE 03/27/2002 TOTAL DEPTH 6000 PERF.47481 - 5746

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	736	-0-	-134	-0-	95	1	641	3	Y	-0-			1	1	138
12	720	N	720	-0-	-0-	-0-	94	1	626	3	Y	-0-					138
01	930	X	564	-0-	-366	-0-	76	1	487	3	Y	1					139
							1	9									
02	840	X	685	-0-	-155	-0-	91	1	592	3	Y	2					141
							2	9									
03	930	X	664	-0-	-266	-0-	76	1	587	3	Y	1					142
							1	9									
04	802	X	802	-0-	-0-	-0-	91	1	603	3	Y	98					240
							108	9									

MORRISS 63 WELL #: 6 RRCID -> 190395 COMPL. DATE 02/16/2002 TOTAL DEPTH 5900 PERF. 5132 - 5704

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	317	-0-	-253	-0-	41	1	276	3	Y	-0-					-0-
12	517	N	517	-0-	-0-	-0-	67	1	450	3	Y	-0-					-0-
01	428	N	428	-0-	-0-	-0-	58	1	370	3	Y	-0-					-0-
02	315	N	315	-0-	-0-	-0-	42	1	273	3	Y	-0-					-0-
03	364	N	364	-0-	-0-	-0-	42	1	322	3	Y	-0-					-0-
04	420	N	206	-0-	-214	-0-	27	1	179	3	Y	-0-					-0-

MORRISS 82 WELL #: 3 RRCID -> 190398 COMPL. DATE 02/13/2002 TOTAL DEPTH 6000 PERF. 4786 - 5742

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	694	-0-	-56	-0-	90	1	604	3	Y	-0-					-0-
12	682	N	682	-0-	-0-	-0-	89	1	593	3	Y	-0-					-0-
01	868	N	738	-0-	-130	-0-	100	1	638	3	Y	-0-					-0-
02	685	N	685	-0-	-0-	-0-	91	1	594	3	Y	-0-					-0-
03	647	N	647	-0-	-0-	-0-	74	1	573	3	Y	-0-					-0-
04	720	N	615	-0-	-105	-0-	81	1	534	3	Y	-0-					-0-

MORRISS 82 WELL #: 4 RRCID -> 190399 COMPL. DATE 03/24/2002 TOTAL DEPTH 6000 PERF. 4718 - 5684

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISS 83 WELL #: 5 RRCID -> 190400 COMPL. DATE 04/05/2002 TOTAL DEPTH 5850 PERF. 4707 - 5644

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	330	-0-	-60	-0-	43	1	287	3	N	-0-					-0-
12	309	N	309	-0-	-0-	-0-	40	1	269	3	N	-0-					-0-
01	496	N	316	-0-	-180	-0-	43	1	273	3	N	-0-					-0-
02	308	N	265	-0-	-43	-0-	35	1	230	3	N	-0-					-0-
03	322	N	322	-0-	-0-	-0-	37	1	285	3	N	-0-					-0-
04	320	N	320	-0-	-0-	-0-	42	1	278	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS 84 WELL #: 6 RRCID -> 190403 COMPL. DATE 08/09/2002 TOTAL DEPTH 5950 PERF. 4332 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 102 WELL #: 14 RRCID -> 190404 COMPL. DATE 07/21/2002 TOTAL DEPTH 6500 PERF. 4802 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
12	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					2
01	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					2
02	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					2
03	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					2
04	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					2

KELLY 102 WELL #: 15 RRCID -> 190406 COMPL. DATE 07/13/2002 TOTAL DEPTH 6500 PERF. 4756 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					10

FIELDS 55 WELL #: 3 RRCID -> 190409 COMPL. DATE 04/20/2002 TOTAL DEPTH 6250 PERF. 5456 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 94 WELL #: 15 RRCID -> 190414 COMPL. DATE 06/09/2002 TOTAL DEPTH 6250 PERF. 5264 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	74	N	74	-0-	-0-	-0-	3	1	71	3	N	-0-					-0-
12	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-					-0-
01	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-					-0-
02	56	N	44	-0-	-12	-0-	2	1	42	3	N	-0-					-0-
03	57	N	57	-0-	-0-	-0-	3	1	54	3	N	-0-					-0-
04	60	N	58	-0-	-2	-0-	3	1	55	3	N	-0-					-0-

SHURLEY 94 WELL #: 16 RRCID -> 190415 COMPL. DATE 02/16/2002 TOTAL DEPTH 6200 PERF. 5200 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 94 WELL #: 17 RRCID -> 190416 COMPL. DATE 02/27/2002 TOTAL DEPTH 6200 PERF. 5218 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	116	-0-	-34	-0-	5	1	111	3	N	-0-					-0-
12	124	N	119	-0-	-5	-0-	5	1	114	3	N	-0-					-0-
01	124	N	119	-0-	-5	-0-	6	1	113	3	N	-0-					-0-
02	112	N	106	-0-	-6	-0-	5	1	101	3	N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-					-0-
04	120	N	36	-0-	-84	-0-	2	1	34	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, LILLIAN BELL WELL #: 324 RRCID -> 190580 COMPL. DATE 01/31/2002 TOTAL DEPTH 7700 PERF. 7059 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	127	-0-	-23	-0-	17	1	110	3	Y	-0-					-0-
12	155	N	153	-0-	-2	-0-	16	1	137	3	Y	-0-					-0-
01	155	N	139	-0-	-16	-0-	13	1	126	3	Y	-0-					-0-
02	128	N	128	-0-	-0-	-0-	11	1	117	3	Y	-0-					-0-
03	122	N	122	-0-	-0-	-0-	10	1	112	3	Y	-0-					-0-
04	124	N	124	-0-	-0-	-0-	12	1	112	3	Y	-0-					-0-

SHURLEY 94 WELL #: 18 RRCID -> 191004 COMPL. DATE 06/12/2002 TOTAL DEPTH 6200 PERF. 5216 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	2	1	48	3	N	-0-					-0-
04	60	N	44	-0-	-16	-0-	3	1	41	3	N	-0-					-0-

HUDSPETH 53 WELL #: 3 RRCID -> 191005 COMPL. DATE 02/18/2002 TOTAL DEPTH 8691 PERF. 6572 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	140	N	140	-0-	-0-	-0-	6	1	134	3	N	-0-					1
12	124	N	107	-0-	-17	-0-	4	1	103	3	N	-0-					1
01	124	N	100	-0-	-24	-0-	4	1	96	3	N	-0-					1
02	112	N	107	-0-	-5	-0-	5	1	102	3	N	-0-					1
03	128	N	128	-0-	-0-	-0-	5	1	123	3	N	-0-					1
04	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-					1

HUDSPETH 54 WELL #: 6 RRCID -> 191007 COMPL. DATE 04/06/2002 TOTAL DEPTH 8673 PERF. 7181 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	110	-0-	-10	-0-	5	1	105	3	N	-0-					1
12	124	N	112	-0-	-12	-0-	5	1	107	3	N	-0-					1
01	124	N	109	-0-	-15	-0-	5	1	104	3	N	-0-					1
02	112	N	96	-0-	-16	-0-	4	1	92	3	N	-0-					1
03	109	N	109	-0-	-0-	-0-	5	1	104	3	N	-0-					1
04	120	N	104	-0-	-16	-0-	5	1	99	3	N	-0-					1

HUDSPETH 54 WELL #: 8 RRCID -> 191009 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	832	-0-	-8	-0-	37	1	795	3	N	-0-					2
12	868	N	851	-0-	-17	-0-	35	1	816	3	N	-0-					2
01	868	N	793	-0-	-75	-0-	33	1	760	3	N	-0-					2
02	784	N	745	-0-	-39	-0-	32	1	713	3	N	-0-					2
03	809	N	809	-0-	-0-	-0-	34	1	775	3	N	-0-					2
04	780	N	766	-0-	-14	-0-	34	1	732	3	N	-0-					2

HUDSPETH 54 WELL #: 9 RRCID -> 191011 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	425	N	425	-0-	-0-	-0-	19	1	406	3	N	-0-					1
12	439	N	439	-0-	-0-	-0-	18	1	421	3	N	-0-					1
01	424	N	424	-0-	-0-	-0-	18	1	406	3	N	-0-					1
02	391	N	391	-0-	-0-	-0-	17	1	374	3	N	-0-					1
03	417	N	417	-0-	-0-	-0-	17	1	400	3	N	-0-					1
04	397	N	397	-0-	-0-	-0-	17	1	380	3	N	-0-					1

FIELDS 15 WELL #: 16 RRCID -> 191013 COMPL. DATE 04/28/2002 TOTAL DEPTH 6015 PERF. 5068 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	173	-0-	-7	-0-	21	1	152	3	N	-0-					-0-
12	186	N	173	-0-	-13	-0-	21	1	152	3	N	-0-					-0-
01	175	N	175	-0-	-0-	-0-	26	1	149	3	N	-0-					-0-
02	168	N	156	-0-	-12	-0-	19	1	137	3	N	-0-					-0-
03	150	N	150	-0-	-0-	-0-	17	1	133	3	N	-0-					-0-
04	180	N	154	-0-	-26	-0-	18	1	136	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 124 WELL #: 17 RRCID -> 191015 COMPL. DATE 04/13/2002 TOTAL DEPTH 6726 PERF. 4976 - 6316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	226	N	226	-0-	-0-	-0-	31	1	195	3	Y	-0-					-0-
12	238	N	238	-0-	-0-	-0-	38	1	200	3	Y	-0-					-0-
01	229	N	229	-0-	-0-	-0-	37	1	192	3	Y	-0-					-0-
02	224	N	184	-0-	-40	-0-	29	1	155	3	Y	-0-					-0-
03	192	N	192	-0-	-0-	-0-	25	1	167	3	Y	-0-					-0-
04	210	N	170	-0-	-40	-0-	21	1	149	3	Y	-0-					-0-

HUDSPETH "H" WELL #: 4 RRCID -> 191017 COMPL. DATE 03/09/2002 TOTAL DEPTH 8678 PERF. 4394 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	343	N	343	-0-	-0-	-0-	15	1	328	3	N	-0-					1
12	341	N	288	-0-	-53	-0-	12	1	276	3	N	-0-					1
01	310	N	288	-0-	-22	-0-	12	1	276	3	N	-0-					1
02	308	N	268	-0-	-40	-0-	11	1	257	3	N	-0-					1
03	344	N	344	-0-	-0-	-0-	14	1	330	3	N	-0-					1
04	384	N	384	-0-	-0-	-0-	17	1	367	3	N	-0-					1

HUDSPETH, LILLIAN M. MEM. HOSP F WELL #: 3 RRCID -> 191018 COMPL. DATE 03/07/2002 TOTAL DEPTH 8208 PERF. 7688 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	54	-0-	-6	-0-	2	1	52	2	N	-0-					-0-
12	62	N	57	-0-	-5	-0-	3	1	54	2	N	-0-					-0-
01	62	N	52	-0-	-10	-0-	2	1	50	2	N	-0-					-0-
02	56	N	48	-0-	-8	-0-	2	1	46	2	N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	6	1	108	2	N	-0-					-0-
04	60	N	56	-0-	-4	-0-	3	1	53	2	N	-0-					-0-

HUDSPETH, L.M. WELL #: 602 RRCID -> 191019 COMPL. DATE 02/16/2002 TOTAL DEPTH 9009 PERF. 7471 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	792	N	792	-0-	-0-	-0-	36	1	756	2	N	-0-					-0-
12	762	N	762	-0-	-0-	-0-	35	1	727	2	N	-0-					-0-
01	713	N	659	-0-	-54	-0-	27	1	632	2	N	-0-					-0-
02	644	N	613	-0-	-31	-0-	20	1	593	2	N	-0-					-0-
03	735	N	735	-0-	-0-	-0-	36	1	699	2	N	-0-					-0-
04	705	N	705	-0-	-0-	-0-	34	1	671	2	N	-0-					-0-

WARD 114 WELL #: 16 RRCID -> 191022 COMPL. DATE 11/15/2001 TOTAL DEPTH 7000 PERF. 5521 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN 85 WELL #: 5 RRCID -> 191023 COMPL. DATE 02/20/2002 TOTAL DEPTH 5900 PERF. 4750 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	1	1	2	3	N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	1	1	2	3	N	-0-					-0-
01	4	N	3	-0-	-1	-0-	1	1	2	3	N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	1	1	2	3	N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	1	1	2	3	N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	1	1	2	3	N	-0-					-0-

CAUTHORN 85 WELL #: 6 RRCID -> 191024 COMPL. DATE 07/24/2002 TOTAL DEPTH 5900 PERF. 4284 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	507	N	507	-0-	-0-	-0-	117	1	390	3	Y	-0-					-0-
12	518	N	518	-0-	-0-	-0-	119	1	399	3	Y	-0-					-0-
01	527	N	516	-0-	-11	-0-	122	1	394	3	Y	-0-					-0-
02	476	N	458	-0-	-18	-0-	108	1	350	3	Y	-0-					-0-
03	445	N	445	-0-	-0-	-0-	93	1	352	3	Y	-0-					-0-
04	510	N	468	-0-	-42	-0-	111	1	357	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN 85 WELL #: 7 RRCID -> 191025 COMPL. DATE 08/12/2002 TOTAL DEPTH 5900 PERF. 4733 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	457	N	457	-0-	-0-	-0-	106	1	351	3	Y	-0-					-0-
12	475	N	475	-0-	-0-	-0-	109	1	366	3	Y	-0-					-0-
01	481	N	481	-0-	-0-	-0-	113	1	368	3	Y	-0-					-0-
02	422	N	422	-0-	-0-	-0-	99	1	323	3	Y	-0-					-0-
03	386	N	386	-0-	-0-	-0-	81	1	305	3	Y	-0-					-0-
04	480	N	415	-0-	-65	-0-	98	1	317	3	Y	-0-					-0-

FIELDS 19 WELL #: 9 RRCID -> 191026 COMPL. DATE 03/31/2002 TOTAL DEPTH 6200 PERF. 5334 - 5962

11	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
01	17	N	17	-0-	-0-	-0-	3	1	14	3	N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					-0-
04	30	N	5	-0-	-25	-0-	1	1	4	3	N	-0-					-0-

FIELDS 19 WELL #: 11 RRCID -> 191027 COMPL. DATE 05/11/2002 TOTAL DEPTH 6276 PERF. 5368 - 5970

11	111	N	111	-0-	-0-	-0-	13	1	98	3	N	-0-					-0-
12	111	N	111	-0-	-0-	-0-	13	1	98	3	N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	16	1	93	3	N	-0-					-0-
02	112	N	111	-0-	-1	-0-	14	1	97	3	N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	12	1	89	3	N	-0-					-0-
04	120	N	109	-0-	-11	-0-	13	1	96	3	N	-0-					-0-

FIELDS 19 WELL #: 15 RRCID -> 191033 COMPL. DATE 06/15/2002 TOTAL DEPTH 6176 PERF. 5474 - 5922

11	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
12	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-
01	13	N	5	-0-	-8	-0-	1	1	4	3	N	-0-					-0-
02	9	N	8	-0-	-1	-0-	1	1	7	3	N	-0-					-0-
03	23	N	23	-0-	-0-	-0-	3	1	20	3	N	-0-					-0-
04	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-

FIELDS 19 WELL #: 16 RRCID -> 191035 COMPL. DATE 06/22/2002 TOTAL DEPTH 6220 PERF. 5328 - 5918

11	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
12	31	N	17	-0-	-14	-0-	2	1	15	3	N	-0-					-0-
01	31	N	12	-0-	-19	-0-	2	1	10	3	N	-0-					-0-
02	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-
03	26	N	26	-0-	-0-	-0-	3	1	23	3	N	-0-					-0-
04	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					-0-

FIELDS 19 WELL #: 17 RRCID -> 191036 COMPL. DATE 04/13/2002 TOTAL DEPTH 6360 PERF. 5270 - 6098

11	74	N	74	-0-	-0-	-0-	9	1	65	3	N	-0-					-0-
12	31	N	24	-0-	-7	-0-	3	1	21	3	N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	9	1	51	3	N	-0-					-0-
02	40	N	40	-0-	-0-	-0-	5	1	35	3	N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-					-0-

REED 116 WELL #: 17 RRCID -> 191488 COMPL. DATE 03/10/2002 TOTAL DEPTH 6762 PERF. 5056 - 6438

11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 116 WELL #: 18 RRCID -> 191489 COMPL. DATE 03/11/2002 TOTAL DEPTH 6533 PERF. 4911 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 45 WELL #: 14 RRCID -> 191563 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	136	N	136	-0-	-0-	-0-	17	1	119	3	N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	15	1	129	3	N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	17	1	120	3	N	-0-					-0-
02	130	N	130	-0-	-0-	-0-	19	1	111	3	N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	20	1	122	3	N	-0-					-0-
04	145	N	145	-0-	-0-	-0-	14	1	131	3	N	-0-					-0-

WILSON, DUKE WELL #: 345 RRCID -> 191783 COMPL. DATE 03/03/2002 TOTAL DEPTH 6850 PERF. 5336 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	494	N	494	-0-	-0-	-0-	43	1	451	3	N	-0-					1
12	527	N	524	-0-	-3	-0-	45	1	479	3	N	-0-					1
01	558	N	421	-0-	-137	-0-	38	1	383	3	N	-0-					1
02	448	N	276	-0-	-172	-0-	26	1	250	3	N	-0-					1
03	526	N	526	-0-	-0-	-0-	47	1	479	3	N	-0-					1
04	430	N	430	-0-	-0-	-0-	41	1	389	3	N	-0-	1	1			-0-

WILSON, DUKE WELL #: 347 RRCID -> 191785 COMPL. DATE 06/21/2002 TOTAL DEPTH 6900 PERF. 5086 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	580	N	580	-0-	-0-	-0-	50	1	530	3	N	-0-					1
12	602	N	602	-0-	-0-	-0-	52	1	550	3	N	-0-					1
01	589	N	570	-0-	-19	-0-	51	1	519	3	N	-0-					1
02	532	N	433	-0-	-99	-0-	41	1	392	3	N	-0-					1
03	493	N	493	-0-	-0-	-0-	44	1	448	3	N	1	1	1			1
							1	9									
04	540	N	499	-0-	-41	-0-	47	1	452	3	N	-0-	1	1			-0-

WILSON, DUKE WELL #: 348 RRCID -> 191786 COMPL. DATE 06/24/2002 TOTAL DEPTH 6900 PERF. 5298 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	303	-0-	-87	-0-	26	1	277	3	N	-0-					-0-
12	403	N	384	-0-	-19	-0-	33	1	351	3	N	-0-					-0-
01	403	N	206	-0-	-197	-0-	18	1	188	3	N	-0-					-0-
02	280	N	274	-0-	-6	-0-	26	1	248	3	N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	12	1	125	3	N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	22	1	207	3	N	-0-					-0-

WILSON, DUKE WELL #: 3410 RRCID -> 191788 COMPL. DATE 07/03/2002 TOTAL DEPTH 6850 PERF. 5192 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	427	-0-	-23	-0-	37	1	389	3	N	1					1
							1	9									
12	465	N	432	-0-	-33	-0-	37	1	395	3	N	-0-					1
01	434	N	425	-0-	-9	-0-	38	1	387	3	N	-0-					1
02	392	N	379	-0-	-13	-0-	36	1	343	3	N	-0-					1
03	430	N	430	-0-	-0-	-0-	39	1	391	3	N	-0-					1
04	420	N	420	-0-	-0-	-0-	40	1	380	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 346 RRCID -> 191796 COMPL. DATE 03/08/2002 TOTAL DEPTH 6900 PERF. 5122 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	349	N	349	-0-	-0-	-0-	30	1	319	3	N	-0-			-0-
12	395	N	395	-0-	-0-	-0-	34	1	361	3	N	-0-			-0-
01	403	N	337	-0-	-66	-0-	30	1	307	3	N	-0-			-0-
02	336	N	270	-0-	-66	-0-	25	1	245	3	N	-0-			-0-
03	306	N	306	-0-	-0-	-0-	28	1	278	3	N	-0-			-0-
04	330	N	299	-0-	-31	-0-	28	1	271	3	N	-0-			-0-

WILSON, DUKE WELL #: 3411 RRCID -> 191811 COMPL. DATE 07/03/2002 TOTAL DEPTH 6950 PERF. 6322 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-			-0-

WILSON, DUKE WELL #: 1372 RRCID -> 191813 COMPL. DATE 03/17/2002 TOTAL DEPTH 6750 PERF. 5330 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	390	N	390	-0-	-0-	-0-	34	1	356	3	N	-0-			-0-
12	403	N	396	-0-	-7	-0-	34	1	362	3	N	-0-			-0-
01	403	N	395	-0-	-8	-0-	35	1	360	3	N	-0-			-0-
02	364	N	351	-0-	-13	-0-	33	1	317	3	N	1			1
							1	9							
03	401	N	401	-0-	-0-	-0-	36	1	365	3	N	-0-			1
04	390	N	382	-0-	-8	-0-	36	1	346	3	N	-0-	1	1	-0-

RIP WARD "F" UNIT WELL #: 103 RRCID -> 191933 COMPL. DATE 02/15/2002 TOTAL DEPTH 6200 PERF. 5338 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	300	N	289	-0-	-11	-0-	51	1	238	3	N	-0-			-0-
12	310	N	297	-0-	-13	-0-	63	1	234	3	N	-0-			-0-
01	310	N	286	-0-	-24	-0-	58	1	228	3	N	-0-			-0-
02	280	N	260	-0-	-20	-0-	47	1	213	3	N	-0-			-0-
03	239	N	239	-0-	-0-	-0-	46	1	193	3	N	-0-			-0-
04	322	N	322	-0-	-0-	-0-	63	1	259	3	N	-0-			-0-

VANDERSTUCKEN "71" WELL #: 10 RRCID -> 191934 COMPL. DATE 04/08/2002 TOTAL DEPTH 6166 PERF. 5100 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

DUNBAR, NED WELL #: 57 RRCID -> 191938 COMPL. DATE 05/05/2002 TOTAL DEPTH 6200 PERF. 5074 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DUNBAR, NED WELL #: 58 RRCID -> 191939 COMPL. DATE 05/12/2002 TOTAL DEPTH 6115 PERF. 4906 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-

DUNBAR, NED WELL #: 59 RRCID -> 191943 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5353 - 6004

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 60 RRCID -> 191944 COMPL. DATE 05/16/2002 TOTAL DEPTH 6200 PERF. 5140 - 5948

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 69 RRCID -> 191955 COMPL. DATE 06/21/2002 TOTAL DEPTH 6400 PERF. 5108 - 6136

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 70 RRCID -> 191956 COMPL. DATE 06/22/2002 TOTAL DEPTH 6315 PERF. 5146 - 6132

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 67 RRCID -> 191958 COMPL. DATE 06/25/2002 TOTAL DEPTH 6300 PERF. 5100 - 5892

11	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	8	N	2	-0-	-6	-0-	2	3			Y	-0-					-0-

DUNBAR, NED WELL #: 62 RRCID -> 191959 COMPL. DATE 04/21/2002 TOTAL DEPTH 6250 PERF. 4823 - 6018

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DUNBAR, NED WELL #: 66 RRCID -> 191962 COMPL. DATE 06/27/2002 TOTAL DEPTH 6210 PERF. 5018 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 65 RRCID -> 191963 COMPL. DATE 07/04/2002 TOTAL DEPTH 6200 PERF. 5314 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 71 RRCID -> 191964 COMPL. DATE 07/17/2002 TOTAL DEPTH 6300 PERF. 5356 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 68 RRCID -> 191969 COMPL. DATE 07/20/2002 TOTAL DEPTH 6404 PERF. 5164 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
01	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
02	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
04	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-

DUNBAR, NED WELL #: 73 RRCID -> 191972 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5004 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 74 RRCID -> 191975 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5020 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 75 RRCID -> 191977 COMPL. DATE 09/30/2002 TOTAL DEPTH 6200 PERF. 5024 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
DUNBAR, NED WELL #: 76 RRCID -> 191979 COMPL. DATE 09/09/2002 TOTAL DEPTH 6200 PERF. 5324 - 6002																	
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
DUNBAR, NED WELL #: 77 RRCID -> 191980 COMPL. DATE 09/18/2002 TOTAL DEPTH 6200 PERF. 5006 - 5954																	
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
DUNBAR, NED WELL #: 78 RRCID -> 191981 COMPL. DATE 09/16/2002 TOTAL DEPTH 6100 PERF. 5000 - 5854																	
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
DUNBAR, NED WELL #: 79 RRCID -> 191982 COMPL. DATE 09/25/2002 TOTAL DEPTH 6200 PERF. 5020 - 5940																	
11	90	N	6	-0-	-84	-0-	6	3			Y	-0-					137
12	31	N	18	-0-	-13	-0-	18	3			Y	-0-					137
01	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					137
02	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					137
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					137
04	30	N	3	-0-	-27	-0-	3	3			Y	-0-					137
MAYFIELD 39 WELL #: 19 RRCID -> 192002 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312																	
11	153	N	153	-0-	-0-	-0-	19	1	134	3	Y	-0-					-0-
12	186	N	158	-0-	-28	-0-	16	1	142	3	Y	-0-					-0-
01	155	N	154	-0-	-1	-0-	19	1	135	3	Y	-0-					-0-
02	142	N	142	-0-	-0-	-0-	21	1	121	3	Y	-0-					-0-
03	161	N	161	-0-	-0-	-0-	23	1	138	3	Y	-0-					-0-
04	158	N	158	-0-	-0-	-0-	16	1	142	3	Y	-0-					-0-
SHURLEY 96 WELL #: 13 RRCID -> 192007 COMPL. DATE 01/25/2002 TOTAL DEPTH 6346 PERF. 5236 - 6058																	
11	73	N	73	-0-	-0-	-0-	3	1	70	3	N	-0-					-0-
12	93	N	75	-0-	-18	-0-	3	1	72	3	N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					-0-
02	73	N	73	-0-	-0-	-0-	3	1	70	3	N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	3	1	72	3	N	-0-					-0-
04	90	N	82	-0-	-8	-0-	5	1	77	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 123 WELL #: 17 RRCID -> 192011 COMPL. DATE 02/23/2002 TOTAL DEPTH 6739 PERF. 5072 - 6434

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	291	N	291	-0-	-0-	-0-	38	1	242	3	N	10	9	1			26
							11	9									
12	267	N	267	-0-	-0-	-0-	42	1	219	3	N	5	8	1			23
							6	9									
01	223	N	223	-0-	-0-	-0-	35	1	184	3	N	4	7	1			20
							4	9									
02	196	N	137	-0-	-59	-0-	21	1	113	3	N	3	6	1			17
							3	9									
03	147	N	147	-0-	-0-	-0-	19	1	126	3	N	2					19
							2	9									
04	210	N	132	-0-	-78	-0-	16	1	114	3	N	2	5	1			16
							2	9									

SHURLEY 142 WELL #: 17 RRCID -> 192015 COMPL. DATE 02/21/2002 TOTAL DEPTH 6783 PERF. 5147 - 6266

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	135	N	135	-0-	-0-	-0-	4	1	131	3	Y	-0-					-0-
12	124	N	122	-0-	-2	-0-	4	1	118	3	Y	-0-					-0-
01	124	N	120	-0-	-4	-0-	4	1	116	3	Y	-0-					-0-
02	140	N	103	-0-	-37	-0-	3	1	100	3	Y	-0-					-0-
03	137	N	137	-0-	-0-	-0-	4	1	133	3	Y	-0-					-0-
04	149	N	149	-0-	-0-	-0-	4	1	145	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 26 RRCID -> 192026 COMPL. DATE 04/12/2002 TOTAL DEPTH 7950 PERF. 6836 - 7100

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
12	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
01	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
02	140	N	121	-0-	-19	-0-	121	3			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

SIMMONS RANCH WELL #: 27 RRCID -> 192028 COMPL. DATE 04/27/2002 TOTAL DEPTH 8305 PERF. 6250 - 7250

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
02	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

SIMMONS RANCH WELL #: 28 RRCID -> 192029 COMPL. DATE 05/11/2001 TOTAL DEPTH 8400 PERF. 7076 - 7133

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 32 RRCID -> 192031 COMPL. DATE 05/11/2002 TOTAL DEPTH 8400 PERF. 6856 - 7220

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
12	93	N	41	-0-	-52	-0-	41	3			N	-0-					-0-
01	93	N	24	-0-	-69	-0-	24	3			N	-0-					-0-
02	84	N	37	-0-	-47	-0-	37	3			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 21 RRCID -> 192033 COMPL. DATE 04/27/2002 TOTAL DEPTH 8303 PERF. 6222 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
01	155	N	114	-0-	-41	-0-	114	3			N	-0-					-0-
02	140	N	96	-0-	-44	-0-	96	3			N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
04	120	N	94	-0-	-26	-0-	94	3			N	-0-					-0-

SIMMONS RANCH WELL #: 33 RRCID -> 192035 COMPL. DATE 07/31/2002 TOTAL DEPTH 8469 PERF. 6876 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
12	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
02	28	N	13	-0-	-15	-0-	13	3			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

SIMMONS RANCH WELL #: 36 RRCID -> 192036 COMPL. DATE 08/22/2002 TOTAL DEPTH 8400 PERF. 6878 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
02	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

SIMMONS RANCH WELL #: 39 RRCID -> 192039 COMPL. DATE 08/03/2002 TOTAL DEPTH 8335 PERF. 6792 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	3			N	-0-					-0-
03	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-

SIMMONS RANCH WELL #: 38 RRCID -> 192040 COMPL. DATE 08/06/2002 TOTAL DEPTH 8050 PERF. 6250 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	47	-0-	-193	-0-	47	3			N	-0-					-0-
12	62	N	3	-0-	-59	-0-	3	3			N	-0-					-0-
01	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
02	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-
03	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

SIMMONS RANCH WELL #: 37 RRCID -> 192042 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL, TOM 1 WELL #: 1 RRCID -> 192090 COMPL. DATE 03/11/2003 TOTAL DEPTH 8250 PERF. 7109 - 8103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	109	N	109	-0-	-0-	-0-	17	1	92	3	N	-0-					-0-
12	121	N	121	-0-	-0-	-0-	20	1	101	3	N	-0-					-0-
01	118	N	118	-0-	-0-	-0-	17	1	101	3	N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	15	1	83	3	N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	15	1	105	3	N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	15	1	89	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUNBAR, NED WELL #: 61 RRCID -> 192396 COMPL. DATE 04/12/2002 TOTAL DEPTH 6100 PERF. 5024 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
12	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

KIRBY "1" WELL #: 8 RRCID -> 192434 COMPL. DATE 04/07/2002 TOTAL DEPTH 7950 PERF. 6514 - 6817

11	150	N	140	-0-	-10	-0-	13	1	127	3	Y	-0-					-0-
12	155	N	149	-0-	-6	-0-	14	1	135	3	Y	-0-					-0-
01	155	N	149	-0-	-6	-0-	15	1	134	3	Y	-0-					-0-
02	140	N	140	-0-	-0-	-0-	14	1	126	3	Y	-0-					-0-
03	149	N	149	-0-	-0-	-0-	14	1	135	3	Y	-0-					-0-
04	150	N	147	-0-	-3	-0-	17	1	130	3	Y	-0-					-0-

KIRBY "1" WELL #: 7 RRCID -> 192436 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 6350 - 6672

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY 2 WELL #: 4 RRCID -> 192438 COMPL. DATE 05/25/2002 TOTAL DEPTH 7800 PERF. 6672 - 6776

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY 184 WELL #: 7 RRCID -> 192445 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 19 WELL #: 14 RRCID -> 192447 COMPL. DATE 03/16/2002 TOTAL DEPTH 6350 PERF. 5254 - 6112

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 125 WELL #: 19 RRCID -> 192456 COMPL. DATE 01/25/2002 TOTAL DEPTH 6913 PERF. 5128 - 6544

11	480	N	472	-0-	-8	-0-	38	1	434	3	Y	-0-					-0-
12	527	N	438	-0-	-89	-0-	36	1	402	3	Y	-0-					-0-
01	465	N	403	-0-	-62	-0-	32	1	371	3	Y	-0-					-0-
02	448	N	353	-0-	-95	-0-	28	1	325	3	Y	-0-					-0-
03	340	N	340	-0-	-0-	-0-	30	1	310	3	Y	-0-					-0-
04	390	N	374	-0-	-16	-0-	36	1	338	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 125 WELL #: 20 RRCID -> 192460 COMPL. DATE 10/02/2002 TOTAL DEPTH 6860 PERF. 5120 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	312	N	312	-0-	-0-	-0-	25	1	287	3	Y	-0-					-0-
12	329	N	329	-0-	-0-	-0-	27	1	302	3	Y	-0-					-0-
01	356	N	356	-0-	-0-	-0-	29	1	327	3	Y	-0-					-0-
02	280	N	117	-0-	-163	-0-	9	1	108	3	Y	-0-					-0-
03	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
04	330	N	10	-0-	-320	-0-	1	1	9	3	Y	-0-					-0-

KELLY 125 WELL #: 21 RRCID -> 192461 COMPL. DATE 10/15/2002 TOTAL DEPTH 6990 PERF. 5250 - 6614

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 16 WELL #: 18 RRCID -> 192723 COMPL. DATE 04/03/2002 TOTAL DEPTH 6123 PERF. 5704 - 5922

11	30	N	25	-0-	-5	-0-	3	1	22	3	N	-0-					-0-
12	31	N	23	-0-	-8	-0-	3	1	20	3	N	-0-					-0-
01	31	N	19	-0-	-12	-0-	3	1	16	3	N	-0-					-0-
02	28	N	18	-0-	-10	-0-	2	1	16	3	N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-
04	30	N	14	-0-	-16	-0-	2	1	12	3	N	-0-					-0-

FIELDS 21 WELL #: 16 RRCID -> 192737 COMPL. DATE 06/21/2002 TOTAL DEPTH 5980 PERF. 5934 - 5738

11	270	N	184	-0-	-86	-0-	22	1	162	3	N	-0-					1
12	325	N	325	-0-	-0-	-0-	39	1	286	3	N	-0-					1
01	298	N	298	-0-	-0-	-0-	45	1	253	3	N	-0-					1
02	205	N	205	-0-	-0-	-0-	25	1	180	3	N	-0-					1
03	167	N	167	-0-	-0-	-0-	19	1	148	3	N	-0-					1
04	270	N	216	-0-	-54	-0-	25	1	191	3	N	-0-					1

FIELDS 21 WELL #: 14 RRCID -> 192738 COMPL. DATE 05/30/2002 TOTAL DEPTH 6027 PERF. 4960 - 5770

11	75	N	75	-0-	-0-	-0-	9	1	66	3	N	-0-					-0-
12	93	N	73	-0-	-20	-0-	9	1	64	3	N	-0-					-0-
01	93	N	62	-0-	-31	-0-	9	1	53	3	N	-0-					-0-
02	84	N	62	-0-	-22	-0-	8	1	54	3	N	-0-					-0-
03	81	N	81	-0-	-0-	-0-	9	1	72	3	N	-0-					-0-
04	83	N	83	-0-	-0-	-0-	10	1	73	3	N	-0-					-0-

SHANNON 51 WELL #: 12 RRCID -> 192744 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

11	630	N	565	-0-	-65	-0-	53	1	512	3	Y	-0-					-0-
12	545	N	545	-0-	-0-	-0-	52	1	493	3	Y	-0-					-0-
01	527	N	527	-0-	-0-	-0-	53	1	474	3	Y	-0-					-0-
02	532	N	470	-0-	-62	-0-	46	1	424	3	Y	-0-					-0-
03	498	N	498	-0-	-0-	-0-	47	1	451	3	Y	-0-					-0-
04	510	N	510	-0-	-0-	-0-	59	1	451	3	Y	-0-					-0-

SHANNON 51 WELL #: 13 RRCID -> 192746 COMPL. DATE 04/28/2002 TOTAL DEPTH 8000 PERF. 6862 - 6942

11	300	N	277	-0-	-23	-0-	26	1	251	3	Y	-0-					-0-
12	310	N	277	-0-	-33	-0-	26	1	251	3	Y	-0-					-0-
01	310	N	275	-0-	-35	-0-	28	1	247	3	Y	-0-					-0-
02	252	N	245	-0-	-7	-0-	24	1	221	3	Y	-0-					-0-
03	261	N	261	-0-	-0-	-0-	25	1	236	3	Y	-0-					-0-
04	270	N	252	-0-	-18	-0-	29	1	223	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 20 WELL #: 14 RRCID -> 192849 COMPL. DATE 05/04/2002 TOTAL DEPTH 6168 PERF. 5120 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 20 WELL #: 12 RRCID -> 192854 COMPL. DATE 06/15/2002 TOTAL DEPTH 6083 PERF. 5740 - 5826

11	78	N	78	-0-	-0-	-0-	9	1	66	3	N	3	3	8			2
							3	9									
12	103	N	103	-0-	-0-	-0-	12	1	91	3	N	-0-					2
01	68	N	68	-0-	-0-	-0-	10	1	58	3	N	-0-					2
02	57	N	57	-0-	-0-	-0-	7	1	50	3	N	-0-					2
03	52	N	52	-0-	-0-	-0-	6	1	46	3	N	-0-					2
04	60	N	52	-0-	-8	-0-	6	1	46	3	N	-0-					2

FIELDS 20 WELL #: 15 RRCID -> 192856 COMPL. DATE 07/14/2002 TOTAL DEPTH 6150 PERF. 5116 - 5956

11	89	N	89	-0-	-0-	-0-	11	1	78	3	N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	11	1	78	3	N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	13	1	72	3	N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	8	1	58	3	N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	7	1	56	3	N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	7	1	53	3	N	-0-					-0-

FIELDS 20 WELL #: 16 RRCID -> 192857 COMPL. DATE 08/04/2002 TOTAL DEPTH 6149 PERF. 5148 - 5938

11	309	N	309	-0-	-0-	-0-	37	1	272	3	N	-0-					-0-
12	349	N	349	-0-	-0-	-0-	42	1	307	3	N	-0-					-0-
01	350	N	350	-0-	-0-	-0-	53	1	297	3	N	-0-					-0-
02	293	N	293	-0-	-0-	-0-	36	1	257	3	N	-0-					-0-
03	275	N	275	-0-	-0-	-0-	32	1	243	3	N	-0-					-0-
04	325	N	325	-0-	-0-	-0-	38	1	287	3	N	-0-					-0-

FIELDS 53 WELL #: 14 RRCID -> 192860 COMPL. DATE 06/28/2002 TOTAL DEPTH 6320 PERF. 5272 - 6080

11	30	N	28	-0-	-2	-0-	3	1	25	3	N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	2	1	11	3	N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	4	1	26	3	N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	3	1	19	3	N	-0-					-0-
04	13	N	2	-0-	-11	-0-	2	3			N	-0-					-0-

FIELDS 53 WELL #: 17 RRCID -> 192861 COMPL. DATE 07/08/2002 TOTAL DEPTH 6120 PERF. 5168 - 5920

11	367	N	367	-0-	-0-	-0-	44	1	323	3	N	-0-					1
12	391	N	391	-0-	-0-	-0-	47	1	344	3	N	-0-					1
01	372	N	249	-0-	-123	-0-	37	1	212	3	N	-0-					1
02	336	N	250	-0-	-86	-0-	31	1	219	3	N	-0-					1
03	276	N	276	-0-	-0-	-0-	32	1	244	3	N	-0-					1
04	274	N	274	-0-	-0-	-0-	32	1	242	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "CC" WELL #: 4 RRCID -> 192942 COMPL. DATE 06/12/2002 TOTAL DEPTH 8150 PERF. 6376 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	118	-0-	-2	-0-	5	1	113	3	N	-0-					-0-
12	124	N	121	-0-	-3	-0-	5	1	116	3	N	-0-					-0-
01	124	N	114	-0-	-10	-0-	5	1	109	3	N	-0-					-0-
02	112	N	105	-0-	-7	-0-	4	1	101	3	N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	4	1	102	3	N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	8	1	172	3	N	-0-					-0-

MAYER 4 WELL #: 4 RRCID -> 192958 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	252	N	252	-0-	-0-	-0-	11	1	241	3	Y	-0-					-0-
12	263	N	263	-0-	-0-	-0-	11	1	252	3	Y	-0-					-0-
01	259	N	259	-0-	-0-	-0-	11	1	248	3	Y	-0-					-0-
02	232	N	232	-0-	-0-	-0-	10	1	222	3	Y	-0-					-0-
03	250	N	250	-0-	-0-	-0-	10	1	240	3	Y	-0-					-0-
04	242	N	242	-0-	-0-	-0-	11	1	231	3	Y	-0-					-0-

MAYER 19 WELL #: 6 RRCID -> 192961 COMPL. DATE 05/31/2002 TOTAL DEPTH 8921 PERF. 6428 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	654	N	654	-0-	-0-	-0-	29	1	625	3	Y	-0-					1
12	682	N	669	-0-	-13	-0-	27	1	642	3	Y	-0-					1
01	682	N	652	-0-	-30	-0-	27	1	625	3	Y	-0-					1
02	616	N	608	-0-	-8	-0-	26	1	582	3	Y	-0-					1
03	617	N	617	-0-	-0-	-0-	26	1	591	3	Y	-0-	1	1			-0-
04	630	N	630	-0-	-0-	-0-	28	1	602	3	Y	-0-					-0-

MAYER 10 WELL #: 6 RRCID -> 192991 COMPL. DATE 07/05/2002 TOTAL DEPTH 8700 PERF. 6614 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	440	N	440	-0-	-0-	-0-	19	1	421	3	Y	-0-					-0-
12	455	N	455	-0-	-0-	-0-	19	1	436	3	Y	-0-					-0-
01	447	N	447	-0-	-0-	-0-	19	1	428	3	Y	-0-					-0-
02	420	N	401	-0-	-19	-0-	17	1	384	3	Y	-0-					-0-
03	428	N	428	-0-	-0-	-0-	18	1	410	3	Y	-0-					-0-
04	420	N	418	-0-	-2	-0-	18	1	400	3	Y	-0-					-0-

MAYER 10 WELL #: 7 RRCID -> 192995 COMPL. DATE 07/27/2002 TOTAL DEPTH 8700 PERF. 6547 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	512	N	512	-0-	-0-	-0-	23	1	489	3	Y	-0-					-0-
12	533	N	533	-0-	-0-	-0-	22	1	511	3	Y	-0-					-0-
01	529	N	529	-0-	-0-	-0-	22	1	507	3	Y	-0-					-0-
02	476	N	475	-0-	-1	-0-	20	1	455	3	Y	-0-					-0-
03	509	N	509	-0-	-0-	-0-	21	1	488	3	Y	-0-					-0-
04	510	N	497	-0-	-13	-0-	22	1	475	3	Y	-0-					-0-

MAYER 15 WELL #: 9 RRCID -> 193024 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	309	-0-	-21	-0-	27	1	282	3	Y	-0-					-0-
12	341	N	312	-0-	-29	-0-	28	1	284	3	Y	-0-					-0-
01	304	N	304	-0-	-0-	-0-	33	1	271	3	Y	-0-					-0-
02	280	N	140	-0-	-140	-0-	11	1	129	3	Y	-0-					-0-
03	345	N	345	-0-	-0-	-0-	26	1	319	3	Y	-0-					-0-
04	300	N	269	-0-	-31	-0-	21	1	248	3	Y	-0-					-0-

MAYER 15 WELL #: 12 RRCID -> 193027 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	129	N	129	-0-	-0-	-0-	11	1	118	3	Y	-0-					-0-
12	141	N	141	-0-	-0-	-0-	13	1	128	3	Y	-0-					-0-
01	138	N	138	-0-	-0-	-0-	15	1	123	3	Y	-0-					-0-
02	125	N	125	-0-	-0-	-0-	10	1	115	3	Y	-0-					-0-
03	134	N	134	-0-	-0-	-0-	10	1	124	3	Y	-0-					-0-
04	138	N	138	-0-	-0-	-0-	11	1	127	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 15 WELL #: 10 RRCID -> 193031 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	92	N	92	-0-	-0-	-0-	8	1	84	3	Y	-0-			-0-
12	95	N	95	-0-	-0-	-0-	8	1	87	3	Y	-0-			-0-
01	93	N	93	-0-	-0-	-0-	10	1	83	3	Y	-0-			-0-
02	86	N	86	-0-	-0-	-0-	7	1	79	3	Y	-0-			-0-
03	93	N	93	-0-	-0-	-0-	7	1	86	3	Y	-0-			-0-
04	95	N	95	-0-	-0-	-0-	7	1	88	3	Y	-0-			-0-

MAYER 15 WELL #: 13 RRCID -> 193035 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	79	-0-	-11	-0-	7	1	72	3	Y	-0-			-0-
12	93	N	74	-0-	-19	-0-	7	1	67	3	Y	-0-			-0-
01	93	N	76	-0-	-17	-0-	8	1	68	3	Y	-0-			-0-
02	84	N	69	-0-	-15	-0-	5	1	64	3	Y	-0-			-0-
03	69	N	69	-0-	-0-	-0-	5	1	64	3	Y	-0-			-0-
04	81	N	81	-0-	-0-	-0-	6	1	75	3	Y	-0-			-0-

MAYER 15 WELL #: 15 RRCID -> 193038 COMPL. DATE 05/25/2002 TOTAL DEPTH 8250 PERF. 6406 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	76	-0-	-14	-0-	7	1	69	3	Y	-0-			-0-
12	93	N	78	-0-	-15	-0-	7	1	71	3	Y	-0-			-0-
01	75	N	75	-0-	-0-	-0-	8	1	67	3	Y	-0-			-0-
02	84	N	70	-0-	-14	-0-	5	1	65	3	Y	-0-			-0-
03	77	N	77	-0-	-0-	-0-	6	1	71	3	Y	-0-			-0-
04	80	N	80	-0-	-0-	-0-	6	1	74	3	Y	-0-			-0-

MAYER 17 WELL #: 5 RRCID -> 193049 COMPL. DATE 06/18/2002 TOTAL DEPTH 8300 PERF. 6494 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	193	N	193	-0-	-0-	-0-	9	1	184	3	Y	-0-			1
12	197	N	197	-0-	-0-	-0-	8	1	189	3	Y	-0-			1
01	193	N	193	-0-	-0-	-0-	8	1	185	3	Y	-0-			1
02	175	N	175	-0-	-0-	-0-	7	1	168	3	Y	-0-			1
03	187	N	187	-0-	-0-	-0-	8	1	179	3	Y	-0-	1	1	-0-
04	183	N	183	-0-	-0-	-0-	8	1	175	3	Y	-0-			-0-

MAYER 17 WELL #: 6 RRCID -> 193054 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	96	N	96	-0-	-0-	-0-	4	1	92	3	Y	-0-			-0-
12	99	N	99	-0-	-0-	-0-	4	1	95	3	Y	-0-			-0-
01	99	N	99	-0-	-0-	-0-	4	1	95	3	Y	-0-			-0-
02	92	N	92	-0-	-0-	-0-	4	1	88	3	Y	-0-			-0-
03	95	N	95	-0-	-0-	-0-	4	1	91	3	Y	-0-			-0-
04	90	N	90	-0-	-0-	-0-	4	1	86	3	Y	-0-			-0-

MAYER 17 WELL #: 8 RRCID -> 193062 COMPL. DATE 07/21/2002 TOTAL DEPTH 8350 PERF. 6528 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120	N	114	-0-	-6	-0-	5	1	109	3	Y	-0-			-0-
12	124	N	115	-0-	-9	-0-	5	1	110	3	Y	-0-			-0-
01	124	N	116	-0-	-8	-0-	5	1	111	3	Y	-0-			-0-
02	112	N	107	-0-	-5	-0-	5	1	102	3	Y	-0-			-0-
03	118	N	118	-0-	-0-	-0-	5	1	113	3	Y	-0-			-0-
04	120	N	113	-0-	-7	-0-	5	1	108	3	Y	-0-			-0-

HICKS 23 WELL #: 9 RRCID -> 193227 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	318	N	318	-0-	-0-	-0-	14	1	304	3	Y	-0-			-0-
12	339	N	339	-0-	-0-	-0-	14	1	325	3	Y	-0-			-0-
01	351	N	351	-0-	-0-	-0-	15	1	336	3	Y	-0-			-0-
02	308	N	305	-0-	-3	-0-	13	1	292	3	Y	-0-			-0-
03	316	N	316	-0-	-0-	-0-	13	1	303	3	Y	-0-			-0-
04	330	N	297	-0-	-33	-0-	13	1	284	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

GALBREATH 91 WELL #: 9 RRCID -> 193282 COMPL. DATE 06/06/2002 TOTAL DEPTH 6300 PERF. 4962 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	224	N	224	-0-	-0-	-0-	15	1	209	3	Y	-0-					-0-
12	223	N	223	-0-	-0-	-0-	18	1	205	3	Y	-0-					-0-
01	186	N	185	-0-	-1	-0-	76	1	109	3	Y	-0-					-0-
02	196	N	180	-0-	-16	-0-	18	1	162	3	Y	-0-					-0-
03	78	N	78	-0-	-0-	-0-	7	1	71	3	Y	-0-					-0-
04	255	N	255	-0-	-0-	-0-	26	1	229	3	Y	-0-					-0-

GALBREATH 91 WELL #: 8 RRCID -> 193284 COMPL. DATE 06/08/2002 TOTAL DEPTH 6350 PERF. 5976 - 6116

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 91 WELL #: 10 RRCID -> 193285 COMPL. DATE 05/25/2002 TOTAL DEPTH 6300 PERF. 5014 - 6050

11	54	N	54	-0-	-0-	-0-	4	1	50	3	Y	-0-					-0-
12	57	N	57	-0-	-0-	-0-	5	1	52	3	Y	-0-					-0-
01	62	N	51	-0-	-11	-0-	21	1	30	3	Y	-0-					-0-
02	56	N	48	-0-	-8	-0-	5	1	43	3	Y	-0-					-0-
03	19	N	19	-0-	-0-	-0-	2	1	17	3	Y	-0-					-0-
04	70	N	70	-0-	-0-	-0-	7	1	63	3	Y	-0-					-0-

VANDERSTUCKEN 71 WELL #: 14 RRCID -> 193289 COMPL. DATE 05/16/2002 TOTAL DEPTH 6158 PERF. 5171 - 5970

11	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	4	1	48	3	N	-0-					-0-
02	28	N	14	-0-	-14	-0-	1	1	13	3	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	7	1	67	3	N	-0-					-0-

FIELDS 55 WELL #: 8 RRCID -> 193323 COMPL. DATE 07/14/2002 TOTAL DEPTH 6119 PERF. 5202 - 5844

11	39	N	39	-0-	-0-	-0-	5	1	34	3	N	-0-					-0-
12	31	N	23	-0-	-8	-0-	3	1	20	3	N	-0-					-0-
01	61	N	61	-0-	-0-	-0-	9	1	52	3	N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	6	1	42	3	N	-0-					-0-

FIELDS 55 WELL #: 12 RRCID -> 193324 COMPL. DATE 07/27/2002 TOTAL DEPTH 6178 PERF. 5263 - 5904

11	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					-0-
12	531	N	531	-0-	-0-	-0-	531	3			Y	-0-					-0-
01	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					-0-
02	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					-0-
03	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					-0-
04	450	N	411	-0-	-39	-0-	411	3			Y	-0-					-0-

FIELDS 55 WELL #: 10 RRCID -> 193326 COMPL. DATE 10/14/2002 TOTAL DEPTH 6121 PERF. 5794 - 5844

11	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					-0-
12	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					-0-
01	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
02	28	N	15	-0-	-13	-0-	15	3			Y	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
04	30	N	14	-0-	-16	-0-	14	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 70 WELL #: 4 RRCID -> 193328 COMPL. DATE 05/23/2002 TOTAL DEPTH 6157 PERF. 5310 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 3 RRCID -> 193329 COMPL. DATE 05/27/2002 TOTAL DEPTH 6177 PERF. 5048 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	219	-0-	-21	-0-	12	1	207	3	N	-0-					-0-
12	248	N	234	-0-	-14	-0-	13	1	221	3	N	-0-					-0-
01	228	N	228	-0-	-0-	-0-	17	1	211	3	N	-0-					-0-
02	216	N	216	-0-	-0-	-0-	22	1	194	3	N	-0-					-0-
03	243	N	243	-0-	-0-	-0-	22	1	221	3	N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	21	1	205	3	N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 5 RRCID -> 193330 COMPL. DATE 06/15/2002 TOTAL DEPTH 6118 PERF. 5066 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	106	-0-	-14	-0-	6	1	100	3	N	-0-					-0-
12	124	N	111	-0-	-13	-0-	6	1	105	3	N	-0-					-0-
01	124	N	110	-0-	-14	-0-	8	1	102	3	N	-0-					-0-
02	112	N	107	-0-	-5	-0-	11	1	96	3	N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	10	1	106	3	N	-0-					-0-
04	120	N	112	-0-	-8	-0-	10	1	102	3	N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 6 RRCID -> 193335 COMPL. DATE 12/11/2002 TOTAL DEPTH 6150 PERF. 5796 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-
12	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-
02	56	N	55	-0-	-1	-0-	6	1	49	3	N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
04	60	N	29	-0-	-31	-0-	3	1	26	3	N	-0-					-0-

FIELDS 53 WELL #: 15 RRCID -> 193535 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	31	N	21	-0-	-10	-0-	3	1	18	3	N	-0-					-0-
02	7	N	1	-0-	-6	-0-	1	3			N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193552 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	97	N	97	-0-	-0-	-0-	11	1	86	3	Y	-0-					5
12	94	N	94	-0-	-0-	-0-	9	1	85	3	Y	-0-					5
01	93	N	83	-0-	-10	-0-	8	1	75	3	Y	-0-					5
02	84	N	68	-0-	-16	-0-	6	1	62	3	Y	-0-					5
03	75	N	75	-0-	-0-	-0-	7	1	68	3	Y	-0-					5
04	90	N	65	-0-	-25	-0-	6	1	59	3	Y	-0-					5

JENKINS RANCH WELL #: 801 RRCID -> 193601 COMPL. DATE 11/10/2002 TOTAL DEPTH 4500 PERF. 3130 - 3555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
12	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
01	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
02	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
03	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
04	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JENKINS, F. J. "D" WELL #: 1306 RRCID -> 193602 COMPL. DATE 11/15/2002 TOTAL DEPTH 4500 PERF. 3142 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
12	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-
01	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
02	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
03	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
04	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-

JENKINS, F. J. "B" WELL #: 904 RRCID -> 193603 COMPL. DATE 12/07/2002 TOTAL DEPTH 4425 PERF. 3215 - 3804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
04	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-

MAYER 1 WELL #: 5 RRCID -> 193651 COMPL. DATE 06/14/2002 TOTAL DEPTH 8541 PERF. 6488 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 1 WELL #: 7 RRCID -> 193652 COMPL. DATE 06/21/2002 TOTAL DEPTH 8511 PERF. 6372 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	195	N	195	-0-	-0-	-0-	9	1	186	3	Y	-0-					-0-
12	203	N	203	-0-	-0-	-0-	8	1	195	3	Y	-0-					-0-
01	199	N	199	-0-	-0-	-0-	8	1	191	3	Y	-0-					-0-
02	196	N	179	-0-	-17	-0-	8	1	171	3	Y	-0-					-0-
03	194	N	194	-0-	-0-	-0-	8	1	186	3	Y	-0-					-0-
04	180	N	179	-0-	-1	-0-	8	1	171	3	Y	-0-					-0-

MAYER 1 WELL #: 6 RRCID -> 193653 COMPL. DATE 09/26/2002 TOTAL DEPTH 8676 PERF. 6536 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	270	-0-	-0-	-0-	12	1	258	3	Y	-0-					1
12	279	N	274	-0-	-5	-0-	11	1	263	3	Y	-0-					1
01	279	N	267	-0-	-12	-0-	11	1	256	3	Y	-0-					1
02	252	N	243	-0-	-9	-0-	10	1	233	3	Y	-0-					1
03	215	N	215	-0-	-0-	-0-	9	1	206	3	Y	-0-	1	1			-0-
04	270	N	219	-0-	-51	-0-	10	1	209	3	Y	-0-					-0-

FIELDS 52 WELL #: 12 RRCID -> 193660 COMPL. DATE 07/27/2002 TOTAL DEPTH 6118 PERF. 5060 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
02	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 14 RRCID -> 193661 COMPL. DATE 06/25/2002 TOTAL DEPTH 8324 PERF. 6362 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	207	-0-	-3	-0-	9	1	198	3	N	-0-					-0-
12	217	N	212	-0-	-5	-0-	9	1	203	3	N	-0-					-0-
01	217	N	209	-0-	-8	-0-	9	1	200	3	N	-0-					-0-
02	196	N	191	-0-	-5	-0-	8	1	183	3	N	-0-					-0-
03	209	N	209	-0-	-0-	-0-	9	1	200	3	N	-0-					-0-
04	210	N	205	-0-	-5	-0-	9	1	196	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BEE COUNTY SCHOOL LAND WELL #: 13 RRCID -> 193663 COMPL. DATE 07/08/2002 TOTAL DEPTH 8575 PERF. 6613 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	390	N	364	-0-	-26	-0-	16	1	348	3	N	-0-			-0-
12	372	N	351	-0-	-21	-0-	14	1	337	3	N	-0-			-0-
01	403	N	337	-0-	-66	-0-	14	1	323	3	N	-0-			-0-
02	336	N	315	-0-	-21	-0-	13	1	302	3	N	-0-			-0-
03	369	N	369	-0-	-0-	-0-	15	1	354	3	N	-0-			-0-
04	375	N	375	-0-	-0-	-0-	16	1	359	3	N	-0-			-0-

FIELDS 52 WELL #: 11 RRCID -> 193664 COMPL. DATE 09/22/2002 TOTAL DEPTH 6114 PERF. 5256 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-			-0-
12	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-			-0-
01	31	N	13	-0-	-18	-0-	2	1	11	3	N	-0-			-0-
02	10	N	7	-0-	-3	-0-	1	1	6	3	N	-0-			-0-
03	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-			-0-
04	13	N	1	-0-	-12	-0-	1	3			N	-0-			-0-

FIELDS 52 WELL #: 14 RRCID -> 193666 COMPL. DATE 10/04/2002 TOTAL DEPTH 6204 PERF. 5386 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193668 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	600	N	582	-0-	-18	-0-	26	1	556	3	N	-0-			-0-
12	620	N	594	-0-	-26	-0-	24	1	570	3	N	-0-			-0-
01	620	N	582	-0-	-38	-0-	24	1	558	3	N	-0-			-0-
02	532	N	525	-0-	-7	-0-	22	1	503	3	N	-0-			-0-
03	581	N	581	-0-	-0-	-0-	24	1	557	3	N	-0-			-0-
04	570	N	556	-0-	-14	-0-	24	1	532	3	N	-0-			-0-

FIELDS 52 WELL #: 9 RRCID -> 193671 COMPL. DATE 10/04/2002 TOTAL DEPTH 6114 PERF. 5128 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60	N	59	-0-	-1	-0-	7	1	52	3	N	-0-			-0-
12	63	N	63	-0-	-0-	-0-	8	1	55	3	N	-0-			-0-
01	62	N	62	-0-	-0-	-0-	9	1	53	3	N	-0-			-0-
02	56	N	54	-0-	-2	-0-	7	1	47	3	N	-0-			-0-
03	55	N	55	-0-	-0-	-0-	6	1	49	3	N	-0-			-0-
04	60	N	58	-0-	-2	-0-	7	1	51	3	N	-0-			-0-

BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193674 COMPL. DATE 07/19/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	27	-0-	-3	-0-	1	1	26	3	N	-0-			-0-
12	74	N	74	-0-	-0-	-0-	3	1	71	3	N	-0-			-0-
01	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-			-0-
02	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-			-0-
03	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-			-0-
04	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 53 WELL #: 8 RRCID -> 193676 COMPL. DATE 06/12/2002 TOTAL DEPTH 6275 PERF. 5382 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	195	N	195	-0-	-0-	-0-	23	1	172	3	N	-0-					1
12	139	N	139	-0-	-0-	-0-	17	1	122	3	N	-0-					1
01	217	N	171	-0-	-46	-0-	26	1	145	3	N	-0-					1
02	196	N	178	-0-	-18	-0-	22	1	156	3	N	-0-					1
03	225	N	225	-0-	-0-	-0-	26	1	199	3	N	-0-					1
04	180	N	161	-0-	-19	-0-	19	1	140	3	N	2	2	8			1
							2	9									

SHURLEY 95 WELL #: 15 RRCID -> 193682 COMPL. DATE 08/03/2002 TOTAL DEPTH 6250 PERF. 5346 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	170	N	170	-0-	-0-	-0-	8	1	162	3	N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	8	1	164	3	N	-0-					-0-
01	177	N	177	-0-	-0-	-0-	8	1	169	3	N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	7	1	147	3	N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	7	1	151	3	N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	10	1	155	3	N	-0-					-0-

SHURLEY 95 WELL #: 17 RRCID -> 193684 COMPL. DATE 09/05/2002 TOTAL DEPTH 6325 PERF. 5184 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	204	N	204	-0-	-0-	-0-	9	1	195	3	N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	10	1	207	3	N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	10	1	200	3	N	-0-					-0-
02	188	N	188	-0-	-0-	-0-	9	1	179	3	N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	11	1	183	3	N	-0-					-0-

SHURLEY 95 WELL #: 16 RRCID -> 193685 COMPL. DATE 09/29/2002 TOTAL DEPTH 6403 PERF. 5606 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	145	N	145	-0-	-0-	-0-	6	1	139	3	N	-0-					-0-
12	155	N	104	-0-	-51	-0-	5	1	99	3	N	-0-					-0-
01	186	N	148	-0-	-38	-0-	7	1	141	3	N	-0-					-0-
02	140	N	134	-0-	-6	-0-	6	1	128	3	N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	6	1	117	3	N	-0-					-0-
04	169	N	169	-0-	-0-	-0-	10	1	159	3	N	-0-					-0-

SHURLEY 110 WELL #: 18 RRCID -> 193687 COMPL. DATE 04/22/2002 TOTAL DEPTH 6880 PERF. 5482 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	227	-0-	-13	-0-	10	1	217	3	N	-0-					-0-
12	248	N	232	-0-	-16	-0-	11	1	221	3	N	-0-					-0-
01	248	N	228	-0-	-20	-0-	11	1	217	3	N	-0-					-0-
02	224	N	204	-0-	-20	-0-	10	1	194	3	N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	10	1	200	3	N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	13	1	204	3	N	-0-					-0-

SHURLEY 110 WELL #: 19 RRCID -> 193688 COMPL. DATE 08/16/2002 TOTAL DEPTH 6859 PERF. 5432 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	4	1	93	3	N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	4	1	80	3	N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 99 WELL #: 19 RRCID -> 193707 COMPL. DATE 08/26/2002 TOTAL DEPTH 6672 PERF. 5418 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	114	-0-	-6	-0-	5	1	109	3	N	-0-					-0-
12	124	N	116	-0-	-8	-0-	5	1	111	3	N	-0-					-0-
01	124	N	118	-0-	-6	-0-	6	1	112	3	N	-0-					-0-
02	112	N	107	-0-	-5	-0-	5	1	102	3	N	-0-					-0-
03	117	N	117	-0-	-0-	-0-	5	1	112	3	N	-0-					-0-
04	120	N	114	-0-	-6	-0-	7	1	107	3	N	-0-					-0-

ALLISON 54 WELL #: 6 RRCID -> 193931 COMPL. DATE 10/24/2002 TOTAL DEPTH 6218 PERF. 5872 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	0	N	-0-	-0-	-0-	-0-					N	-0-					8
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8
04	0	N	-0-	-0-	-0-	-0-					N	-0-					8

HUDSPETH "H" WELL #: 5 RRCID -> 193943 COMPL. DATE 10/04/2002 TOTAL DEPTH 8900 PERF. 6849 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	412	N	412	-0-	-0-	-0-	18	1	394	3	N	-0-					1
12	425	N	425	-0-	-0-	-0-	17	1	408	3	N	-0-					1
01	424	N	424	-0-	-0-	-0-	18	1	406	3	N	-0-					1
02	392	N	373	-0-	-19	-0-	16	1	357	3	N	-0-					1
03	400	N	400	-0-	-0-	-0-	17	1	383	3	N	-0-					1
04	420	N	378	-0-	-42	-0-	17	1	361	3	N	-0-					1

SHURLEY 165 WELL #: 3 RRCID -> 193946 COMPL. DATE 08/09/2002 TOTAL DEPTH 7150 PERF. 5394 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 165 WELL #: 5 RRCID -> 193954 COMPL. DATE 11/13/2002 TOTAL DEPTH 7214 PERF. 5536 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193959 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	386	-0-	-4	-0-	17	1	369	3	N	-0-					1
12	403	N	393	-0-	-10	-0-	16	1	377	3	N	-0-					1
01	403	N	384	-0-	-19	-0-	16	1	368	3	N	-0-					1
02	364	N	346	-0-	-18	-0-	15	1	331	3	N	-0-					1
03	379	N	379	-0-	-0-	-0-	16	1	363	3	N	-0-					1
04	362	N	362	-0-	-0-	-0-	16	1	346	3	N	-0-					1

HUDSPETH 53 WELL #: 4 RRCID -> 193961 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	672	N	672	-0-	-0-	-0-	30	1	642	3	N	-0-					1
12	685	N	685	-0-	-0-	-0-	28	1	657	3	N	-0-					1
01	682	N	681	-0-	-1	-0-	28	1	653	3	N	-0-					1
02	616	N	607	-0-	-9	-0-	26	1	581	3	N	-0-					1
03	652	N	652	-0-	-0-	-0-	27	1	625	3	N	-0-					1
04	660	N	630	-0-	-30	-0-	28	1	602	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ER 3 WELL #: 1 RRCID -> 193964 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	482	N	482	-0-	-0-	-0-	22	1	460	2	N	-0-					-0-
12	453	N	453	-0-	-0-	-0-	21	1	432	2	N	-0-					-0-
01	442	N	442	-0-	-0-	-0-	18	1	424	2	N	-0-					-0-
02	322	N	322	-0-	-0-	-0-	11	1	311	2	N	-0-					-0-
03	368	N	368	-0-	-0-	-0-	18	1	350	2	N	-0-					-0-
04	360	N	360	-0-	-0-	-0-	17	1	343	2	N	-0-					-0-

MAYER 10 WELL #: 5 RRCID -> 193971 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	413	-0-	-7	-0-	18	1	395	3	Y	-0-					-0-
12	433	N	433	-0-	-0-	-0-	18	1	415	3	Y	-0-					-0-
01	428	N	428	-0-	-0-	-0-	18	1	410	3	Y	-0-					-0-
02	392	N	390	-0-	-2	-0-	17	1	373	3	Y	-0-					-0-
03	419	N	419	-0-	-0-	-0-	17	1	402	3	Y	-0-					-0-
04	420	N	408	-0-	-12	-0-	18	1	390	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 35 RRCID -> 194018 COMPL. DATE 12/12/2002 TOTAL DEPTH 8334 PERF. 7038 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 43 RRCID -> 194020 COMPL. DATE 12/22/2002 TOTAL DEPTH 8200 PERF. 6860 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH J WELL #: 2 RRCID -> 194023 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	188	N	188	-0-	-0-	-0-	8	1	180	3	N	-0-					5
12	194	N	194	-0-	-0-	-0-	8	1	186	3	N	-0-					5
01	144	N	144	-0-	-0-	-0-	6	1	138	3	N	-0-					5
02	173	N	173	-0-	-0-	-0-	7	1	166	3	N	-0-					5
03	186	N	186	-0-	-0-	-0-	8	1	178	3	N	-0-					5
04	184	N	184	-0-	-0-	-0-	8	1	176	3	N	-0-					5

FIELDS 55 WELL #: 7 RRCID -> 194149 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	175	N	175	-0-	-0-	-0-	21	1	154	3	N	-0-					1
12	26	N	26	-0-	-0-	-0-	3	1	23	3	N	-0-					1
01	148	N	148	-0-	-0-	-0-	22	1	126	3	N	-0-					1
02	140	N	74	-0-	-66	-0-	9	1	65	3	N	-0-					1
03	97	N	97	-0-	-0-	-0-	11	1	86	3	N	-0-					1
04	150	N	103	-0-	-47	-0-	12	1	91	3	N	-0-					1

JENKINS, F. J. "C" WELL #: 1202 RRCID -> 194151 COMPL. DATE 11/08/2002 TOTAL DEPTH 4500 PERF. 3211 - 3634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
12	372	N	328	-0-	-44	-0-	328	2			N	-0-					-0-
01	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
02	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
04	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JENKINS, F.J."D" WELL #: 1308 RRCID -> 194154 COMPL. DATE 12/07/2002 TOTAL DEPTH 4500 PERF. 3324 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 165 WELL #: 4 RRCID -> 194285 COMPL. DATE 11/12/2002 TOTAL DEPTH 7250 PERF. 5626 - 5878

11	186	N	186	-0-	-0-	-0-	5	1	175	3	Y	5	6	1			16
							6	9									
12	195	N	195	-0-	-0-	-0-	5	1	179	3	Y	10	5	1			21
							11	9									
01	197	N	197	-0-	-0-	-0-	6	1	184	3	Y	6	6	1			21
							7	9									
02	183	N	183	-0-	-0-	-0-	5	1	170	3	Y	7	6	1			22
							8	9									
03	195	N	195	-0-	-0-	-0-	5	1	188	3	Y	2					24
							2	9									
04	189	N	189	-0-	-0-	-0-	6	1	183	3	Y	-0-	6	1			18

SHURLEY 165 WELL #: 6 RRCID -> 194287 COMPL. DATE 11/13/2002 TOTAL DEPTH 7305 PERF. 5536 - 6928

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 10 WELL #: 2 RRCID -> 194301 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

11	630	N	630	-0-	-0-	-0-	28	1	602	3	Y	-0-					1
12	651	N	590	-0-	-61	-0-	24	1	566	3	Y	-0-					1
01	651	N	626	-0-	-25	-0-	26	1	600	3	Y	-0-					1
02	588	N	577	-0-	-11	-0-	25	1	552	3	Y	-0-					1
03	619	N	619	-0-	-0-	-0-	26	1	593	3	Y	-0-	1	1			-0-
04	600	N	594	-0-	-6	-0-	26	1	568	3	Y	-0-					-0-

JONES RANCH WELL #: 1867 RRCID -> 194304 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 7658

11	990	X	686	-0-	-304	-0-	682	3	4	9	Y	4					4
12	1302	X	467	-0-	-835	-0-	466	3	1	9	Y	1					5
01	1302	X	863	-0-	-439	-0-	863	3			Y	-0-					5
02	811	X	811	-0-	-0-	-0-	811	3			Y	-0-					5
03	908	X	908	-0-	-0-	-0-	908	3			Y	-0-					5
04	840	X	749	-0-	-91	-0-	749	3			Y	-0-	5	1			-0-

FIELDS 51 WELL #: 9 RRCID -> 194533 COMPL. DATE 10/21/2002 TOTAL DEPTH 5950 PERF. 5130 - 5760

11	266	N	266	-0-	-0-	-0-	32	1	234	3	N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	30	1	220	3	N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	34	1	191	3	N	-0-					-0-
02	196	N	194	-0-	-2	-0-	24	1	170	3	N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	20	1	154	3	N	-0-					-0-
04	210	N	181	-0-	-29	-0-	21	1	160	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-WARD, RIP "A" WELL #: 5 RRCID -> 194538 COMPL. DATE 08/30/2002 TOTAL DEPTH 6759 PERF. 5528 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	86	N	86	-0-	-0-	-0-	15	1	71	3	N	-0-					-0-
12	93	N	91	-0-	-2	-0-	19	1	72	3	N	-0-					-0-
01	93	N	86	-0-	-7	-0-	17	1	69	3	N	-0-					-0-
02	84	N	75	-0-	-9	-0-	14	1	61	3	N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	16	1	67	3	N	-0-					-0-
04	90	N	85	-0-	-5	-0-	17	1	68	3	N	-0-					-0-

HUDSPETH 53 WELL #: 6 RRCID -> 194540 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

11	810	N	768	-0-	-42	-0-	34	1	734	3	N	-0-					2
12	837	N	771	-0-	-66	-0-	32	1	739	3	N	-0-					2
01	806	N	771	-0-	-35	-0-	32	1	739	3	N	-0-					2
02	728	N	665	-0-	-63	-0-	28	1	637	3	N	-0-					2
03	706	N	706	-0-	-0-	-0-	29	1	677	3	N	-0-					2
04	750	N	682	-0-	-68	-0-	30	1	652	3	N	-0-					2

HUDSPETH "H" WELL #: 6 RRCID -> 194543 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

11	630	N	624	-0-	-6	-0-	28	1	596	3	N	-0-					2
12	682	N	549	-0-	-133	-0-	22	1	527	3	N	-0-					2
01	585	N	585	-0-	-0-	-0-	24	1	561	3	N	-0-					2
02	606	N	606	-0-	-0-	-0-	26	1	580	3	N	-0-					2
03	561	N	561	-0-	-0-	-0-	23	1	538	3	N	-0-					2
04	641	N	641	-0-	-0-	-0-	28	1	613	3	N	-0-					2

KELLY 126 WELL #: 11 RRCID -> 194546 COMPL. DATE 08/25/2002 TOTAL DEPTH 6693 PERF. 4944 - 6247

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 127 WELL #: 4 RRCID -> 194547 COMPL. DATE 08/07/2002 TOTAL DEPTH 6601 PERF. 4863 - 6226

11	360	N	108	-0-	-252	-0-	9	1	99	3	Y	-0-					-0-
12	341	N	83	-0-	-258	-0-	7	1	76	3	Y	-0-					-0-
01	279	N	273	-0-	-6	-0-	22	1	251	3	Y	-0-					-0-
02	185	N	185	-0-	-0-	-0-	15	1	170	3	Y	-0-					-0-
03	289	N	289	-0-	-0-	-0-	26	1	263	3	Y	-0-					-0-
04	270	N	249	-0-	-21	-0-	24	1	225	3	Y	-0-					-0-

MAYER 3B WELL #: 8 RRCID -> 194549 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

11	123	N	123	-0-	-0-	-0-	5	1	118	3	Y	-0-					-0-
12	126	N	126	-0-	-0-	-0-	5	1	121	3	Y	-0-					-0-
01	124	N	120	-0-	-4	-0-	5	1	115	3	Y	-0-					-0-
02	304	N	304	-0-	-0-	-0-	13	1	291	3	Y	-0-					-0-
03	219	N	219	-0-	-0-	-0-	9	1	210	3	Y	-0-					-0-
04	148	N	148	-0-	-0-	-0-	7	1	141	3	Y	-0-					-0-

MAYER 9 WELL #: 4 RRCID -> 194557 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

11	420	N	282	-0-	-138	-0-	12	1	270	3	Y	-0-					1
12	341	N	276	-0-	-65	-0-	11	1	265	3	Y	-0-					1
01	341	N	237	-0-	-104	-0-	10	1	227	3	Y	-0-					1
02	252	N	212	-0-	-40	-0-	9	1	203	3	Y	-0-					1
03	221	N	221	-0-	-0-	-0-	9	1	212	3	Y	-0-	1	1			-0-
04	240	N	215	-0-	-25	-0-	9	1	206	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 100 WELL #: 18 RRCID -> 194564 COMPL. DATE 08/17/2002 TOTAL DEPTH 6401 PERF. 5984 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-
12	248	N	240	-0-	-8	-0-	240	3			Y	-0-					-0-
01	279	N	226	-0-	-53	-0-	226	3			Y	-0-					-0-
02	252	N	220	-0-	-32	-0-	220	3			Y	-0-					-0-
03	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-

SHURLEY 96 WELL #: 17 RRCID -> 194566 COMPL. DATE 09/28/2002 TOTAL DEPTH 6267 PERF. 5050 - 6090

11	253	N	253	-0-	-0-	-0-	11	1	242	3	N	-0-					-0-
12	247	N	247	-0-	-0-	-0-	11	1	236	3	N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	11	1	234	3	N	-0-					-0-
02	211	N	211	-0-	-0-	-0-	10	1	201	3	N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	10	1	212	3	N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	13	1	202	3	N	-0-					-0-

SHURLEY 166 WELL #: 10 RRCID -> 194568 COMPL. DATE 08/07/2002 TOTAL DEPTH 7250 PERF. 5476 - 7022

11	67	N	67	-0-	-0-	-0-	2 1	1 9	64	3	Y	1	1	1			1
12	62	N	57	-0-	-5	-0-	2	1	55	3	Y	-0-					1
01	73	N	73	-0-	-0-	-0-	2	1	71	3	Y	-0-					1
02	56	N	52	-0-	-4	-0-	1	1	51	3	Y	-0-					1
03	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					1
04	60	N	4	-0-	-56	-0-	4	3			Y	-0-					1

SHURLEY 166 WELL #: 11 RRCID -> 194569 COMPL. DATE 07/27/2002 TOTAL DEPTH 7250 PERF. 5446 - 6988

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 166 WELL #: 12 RRCID -> 194570 COMPL. DATE 10/30/2002 TOTAL DEPTH 7250 PERF. 5514 - 7038

11	30	N	26	-0-	-4	-0-	1	1	25	3	Y	-0-					-0-
12	31	N	28	-0-	-3	-0-	1	1	27	3	Y	-0-					-0-
01	31	N	29	-0-	-2	-0-	1	1	28	3	Y	-0-					-0-
02	28	N	26	-0-	-2	-0-	1	1	25	3	Y	-0-					-0-
03	26	N	26	-0-	-0-	-0-	1	1	25	3	Y	-0-					-0-
04	30	N	26	-0-	-4	-0-	1	1	25	3	Y	-0-					-0-

SHURLEY 166 WELL #: 13 RRCID -> 194572 COMPL. DATE 11/26/2002 TOTAL DEPTH 7274 PERF. 5608 - 7036

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 166 WELL #: 14 RRCID -> 194573 COMPL. DATE 11/06/2002 TOTAL DEPTH 7250 PERF. 5406 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 147 WELL #: 17 RRCID -> 194574 COMPL. DATE 09/30/2002 TOTAL DEPTH 7201 PERF. 5634 - 7065

11	60	N	49	-0-	-11	-0-	1	1	48	3	Y	-0-					-0-
12	62	N	53	-0-	-9	-0-	2	1	51	3	Y	-0-					-0-
01	62	N	53	-0-	-9	-0-	2	1	51	3	Y	-0-					-0-
02	56	N	45	-0-	-11	-0-	1	1	44	3	Y	-0-					-0-
03	51	N	51	-0-	-0-	-0-	1	1	50	3	Y	-0-					-0-
04	60	N	48	-0-	-12	-0-	1	1	47	3	Y	-0-					-0-

VANDERSTUCKEN 49 WELL #: 15 RRCID -> 194575 COMPL. DATE 09/16/2002 TOTAL DEPTH 5808 PERF. 4910 - 5020

11	240	N	222	-0-	-18	-0-	13	1	209	3	N	-0-					-0-
12	248	N	231	-0-	-17	-0-	13	1	218	3	N	-0-					-0-
01	248	N	232	-0-	-16	-0-	17	1	215	3	N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	22	1	198	3	N	-0-					-0-
03	230	N	230	-0-	-0-	-0-	21	1	209	3	N	-0-					-0-
04	231	N	231	-0-	-0-	-0-	21	1	210	3	N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 15 RRCID -> 194576 COMPL. DATE 12/22/2002 TOTAL DEPTH 6100 PERF. 5813 - 5856

11	60	N	49	-0-	-11	-0-	3	1	46	3	N	-0-					-0-
12	62	N	51	-0-	-11	-0-	3	1	48	3	N	-0-					-0-
01	62	N	50	-0-	-12	-0-	4	1	46	3	N	-0-					-0-
02	56	N	48	-0-	-8	-0-	5	1	43	3	N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	5	1	47	3	N	-0-					-0-
04	60	N	52	-0-	-8	-0-	5	1	47	3	N	-0-					-0-

MAYER 3D WELL #: 4 RRCID -> 194622 COMPL. DATE 11/18/2002 TOTAL DEPTH 8820 PERF. 6600 - 7506

11	339	N	339	-0-	-0-	-0-	15	1	324	3	Y	-0-					1
12	356	N	356	-0-	-0-	-0-	15	1	341	3	Y	-0-					1
01	354	N	354	-0-	-0-	-0-	15	1	339	3	Y	-0-					1
02	317	N	317	-0-	-0-	-0-	14	1	303	3	Y	-0-					1
03	340	N	340	-0-	-0-	-0-	14	1	326	3	Y	-0-	1	1			-0-
04	333	N	333	-0-	-0-	-0-	15	1	318	3	Y	-0-					-0-

MAYER 21 WELL #: 7 RRCID -> 194642 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

11	270	N	262	-0-	-8	-0-	12	1	250	3	Y	-0-					-0-
12	279	N	270	-0-	-9	-0-	11	1	259	3	Y	-0-					-0-
01	279	N	268	-0-	-11	-0-	11	1	257	3	Y	-0-					-0-
02	252	N	242	-0-	-10	-0-	10	1	232	3	Y	-0-					-0-
03	258	N	258	-0-	-0-	-0-	11	1	247	3	Y	-0-					-0-
04	270	N	251	-0-	-19	-0-	11	1	240	3	Y	-0-					-0-

MAYER 3C WELL #: 12 RRCID -> 194668 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

11	464	N	464	-0-	-0-	-0-	21	1	443	3	Y	-0-					3
12	483	N	483	-0-	-0-	-0-	20	1	463	3	Y	-0-					3
01	477	N	477	-0-	-0-	-0-	20	1	457	3	Y	-0-					3
02	425	N	425	-0-	-0-	-0-	18	1	407	3	Y	-0-					3
03	449	N	449	-0-	-0-	-0-	19	1	430	3	Y	-0-	2	1			1
04	450	N	442	-0-	-8	-0-	19	1	423	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 72 WELL #: 16 RRCID -> 194679 COMPL. DATE 12/07/2002 TOTAL DEPTH 6100 PERF. 5110 - 5886

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
01	116	N	116	-0-	-0-	-0-	9	1	107	3	N	-0-					-0-
02	232	N	232	-0-	-0-	-0-	23	1	209	3	N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	18	1	177	3	N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	16	1	159	3	N	-0-					-0-

MAYFIELD 33 WELL #: 4 RRCID -> 194688 COMPL. DATE 08/10/2002 TOTAL DEPTH 8679 PERF. 6420 - 7406

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
02	75	N	75	-0-	-0-	-0-	11	1	64	3	Y	-0-					-0-
03	213	N	213	-0-	-0-	-0-	30	1	183	3	Y	-0-					-0-
04	229	N	229	-0-	-0-	-0-	23	1	206	3	Y	-0-					-0-

MAYFIELD 33 WELL #: 3 RRCID -> 194703 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	544	-0-	-26	-0-	63	1	435	3	Y	42					68
							46	9									
12	626	N	626	-0-	-0-	-0-	59	1	514	3	Y	48					116
							53	9									
01	589	N	588	-0-	-1	-0-	67	1	478	3	Y	39	90	1			65
							43	9									
02	562	N	562	-0-	-0-	-0-	76	1	444	3	Y	38					103
							42	9									
03	579	N	579	-0-	-0-	-0-	78	1	480	3	Y	19	85	1			37
							21	9									
04	687	N	687	-0-	-0-	-0-	59	1	541	3	Y	79					116
							87	9									

MAYER 3D WELL #: 6 RRCID -> 194728 COMPL. DATE 10/11/2002 TOTAL DEPTH 8768 PERF. 6469 - 7426

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	80	-0-	-10	-0-	4	1	76	3	Y	-0-					1
12	155	N	155	-0-	-0-	-0-	6	1	149	3	Y	-0-					1
01	154	N	154	-0-	-0-	-0-	6	1	148	3	Y	-0-					1
02	135	N	135	-0-	-0-	-0-	6	1	129	3	Y	-0-					1
03	113	N	113	-0-	-0-	-0-	5	1	108	3	Y	-0-	1	1			-0-
04	106	N	106	-0-	-0-	-0-	5	1	101	3	Y	-0-					-0-

MAYER 3D WELL #: 8 RRCID -> 194852 COMPL. DATE 10/26/2002 TOTAL DEPTH 8678 PERF. 6420 - 7382

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	161	N	161	-0-	-0-	-0-	7	1	154	3	Y	-0-					-0-
12	166	N	166	-0-	-0-	-0-	7	1	159	3	Y	-0-					-0-
01	163	N	163	-0-	-0-	-0-	7	1	156	3	Y	-0-					-0-
02	147	N	147	-0-	-0-	-0-	6	1	141	3	Y	-0-					-0-
03	158	N	158	-0-	-0-	-0-	7	1	151	3	Y	-0-					-0-
04	154	N	154	-0-	-0-	-0-	7	1	147	3	Y	-0-					-0-

MAYER 21 WELL #: 6 RRCID -> 194858 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	423	N	423	-0-	-0-	-0-	19	1	404	3	Y	-0-					1
12	434	N	431	-0-	-3	-0-	18	1	413	3	Y	-0-					1
01	434	N	417	-0-	-17	-0-	17	1	400	3	Y	-0-					1
02	392	N	384	-0-	-8	-0-	16	1	368	3	Y	-0-					1
03	424	N	424	-0-	-0-	-0-	18	1	406	3	Y	-0-	1	1			-0-
04	416	N	416	-0-	-0-	-0-	18	1	398	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 19 WELL #: 8 RRCID -> 194863 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	201	-0-	-9	-0-	9	1	192	3	Y	-0-					-0-
12	217	N	205	-0-	-12	-0-	8	1	197	3	Y	-0-					-0-
01	217	N	209	-0-	-8	-0-	9	1	200	3	Y	-0-					-0-
02	196	N	191	-0-	-5	-0-	8	1	183	3	Y	-0-					-0-
03	202	N	202	-0-	-0-	-0-	8	1	194	3	Y	-0-					-0-
04	210	N	192	-0-	-18	-0-	8	1	184	3	Y	-0-					-0-

MAYER 21 WELL #: 8 RRCID -> 194887 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	759	-0-	-21	-0-	34	1	725	3	Y	-0-					3
12	775	N	764	-0-	-11	-0-	31	1	733	3	Y	-0-					3
01	775	N	762	-0-	-13	-0-	32	1	730	3	Y	-0-					3
02	700	N	691	-0-	-9	-0-	29	1	662	3	Y	-0-					3
03	736	N	736	-0-	-0-	-0-	31	1	705	3	Y	-0-	2	1			1
04	750	N	711	-0-	-39	-0-	31	1	680	3	Y	-0-					1

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194892 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	706	-0-	-14	-0-	51	1	654	3	N	1	1	8			-0-
							1	9									
12	775	N	706	-0-	-69	-0-	46	1	660	3	N	-0-					-0-
01	744	N	720	-0-	-24	-0-	50	1	670	3	N	-0-					-0-
02	672	N	642	-0-	-30	-0-	51	1	591	3	N	-0-					-0-
03	696	N	696	-0-	-0-	-0-	53	1	643	3	N	-0-					-0-
04	702	N	702	-0-	-0-	-0-	59	1	642	3	N	1	1	8			-0-
							1	9									

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194898 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	340	-0-	-50	-0-	25	1	315	3	N	-0-					-0-
12	372	N	301	-0-	-71	-0-	20	1	281	3	N	-0-					-0-
01	403	N	330	-0-	-73	-0-	23	1	307	3	N	-0-					-0-
02	308	N	301	-0-	-7	-0-	24	1	277	3	N	-0-					-0-
03	360	N	360	-0-	-0-	-0-	27	1	333	3	N	-0-					-0-
04	355	N	355	-0-	-0-	-0-	30	1	325	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194902 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-	-0-	-0-	7	1	87	3	N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	7	1	97	3	N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	7	1	82	3	N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	10	1	120	3	N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	9	1	96	3	N	-0-					-0-

REED 101 WELL #: 17 RRCID -> 194907 COMPL. DATE 09/15/2002 TOTAL DEPTH 6550 PERF. 4944 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 101 WELL #: 18 RRCID -> 194908 COMPL. DATE 10/06/2002 TOTAL DEPTH 6368 PERF. 4892 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	68	-0-	-22	-0-	68	3			Y	-0-					-0-
12	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
01	62	N	60	-0-	-2	-0-	60	3			Y	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-

REED 101 WELL #: 19 RRCID -> 194909 COMPL. DATE 10/10/2002 TOTAL DEPTH 6400 PERF. 4936 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
02	6	N	4	-0-	-2	-0-	4	3			Y	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
04	9	N	7	-0-	-2	-0-	7	3			Y	-0-					-0-

NICKS, GERALD WELL #: 5 RRCID -> 194910 COMPL. DATE 01/30/2003 TOTAL DEPTH 7645 PERF. 7122 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92	N	92	-0-	-0-	-0-	12	1	80	3	Y	-0-					-0-
12	95	N	95	-0-	-0-	-0-	10	1	85	3	Y	-0-					-0-
01	93	N	91	-0-	-2	-0-	8	1	83	3	Y	-0-					-0-
02	84	N	83	-0-	-1	-0-	7	1	76	3	Y	-0-					-0-
03	94	N	94	-0-	-0-	-0-	8	1	86	3	Y	-0-					-0-
04	93	N	93	-0-	-0-	-0-	9	1	84	3	Y	-0-					-0-

CAUTHRON, MACK 112 WELL #: 9 RRCID -> 194911 COMPL. DATE 12/24/2002 TOTAL DEPTH 6476 PERF. 4641 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					-0-
12	31	N	2	-0-	-29	-0-	2	3			Y	-0-					-0-
01	341	N	15	-0-	-326	-0-	15	3			Y	-0-					-0-
02	56	N	5	-0-	-51	-0-	5	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195396 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102	N	102	-0-	-0-	-0-	7	1	95	3	N	-0-					-0-
12	107	N	107	-0-	-0-	-0-	7	1	100	3	N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	7	1	99	3	N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	8	1	89	3	N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	8	1	98	3	N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	9	1	94	3	N	-0-					-0-

SIMMONS RANCH WELL #: 40 RRCID -> 195399 COMPL. DATE 03/24/2003 TOTAL DEPTH 8300 PERF. 6482 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
12	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
01	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
02	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
04	90	N	23	-0-	-67	-0-	23	3			N	-0-					-0-

CAUTHORN 27 WELL #: 5 RRCID -> 195400 COMPL. DATE 12/08/2002 TOTAL DEPTH 6606 PERF. 4640 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	350	N	350	-0-	-0-	-0-	79	1	271	3	Y	-0-					-0-
12	296	N	296	-0-	-0-	-0-	67	1	229	3	Y	-0-					-0-
01	405	N	405	-0-	-0-	-0-	95	1	310	3	Y	-0-					-0-
02	336	N	277	-0-	-59	-0-	64	1	213	3	Y	-0-					-0-
03	387	N	387	-0-	-0-	-0-	78	1	309	3	Y	-0-					-0-
04	411	N	411	-0-	-0-	-0-	95	1	316	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CAUTHORN 85 WELL #: 8 RRCID -> 195403 COMPL. DATE 12/15/2002 TOTAL DEPTH 6012 PERF. 4718 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	25	-0-	-5	-0-	6	1	19	3	Y	-0-			-0-
12	31	N	25	-0-	-6	-0-	6	1	19	3	Y	-0-			-0-
01	31	N	25	-0-	-6	-0-	6	1	19	3	Y	-0-			-0-
02	28	N	22	-0-	-6	-0-	5	1	17	3	Y	-0-			-0-
03	23	N	23	-0-	-0-	-0-	5	1	18	3	Y	-0-			-0-
04	30	N	22	-0-	-8	-0-	5	1	17	3	Y	-0-			-0-

CAUTHORN 86 WELL #: 4 RRCID -> 195405 COMPL. DATE 12/08/2002 TOTAL DEPTH 6602 PERF. 4384 - 5722

11	62	N	62	-0-	-0-	-0-	14	1	48	3	Y	-0-			-0-
12	79	N	79	-0-	-0-	-0-	18	1	61	3	Y	-0-			-0-
01	82	N	82	-0-	-0-	-0-	19	1	63	3	Y	-0-			-0-
02	80	N	80	-0-	-0-	-0-	19	1	61	3	Y	-0-			-0-
03	69	N	69	-0-	-0-	-0-	14	1	55	3	Y	-0-			-0-
04	90	N	63	-0-	-27	-0-	15	1	48	3	Y	-0-			-0-

DUNBAR, NED WELL #: 72 RRCID -> 195406 COMPL. DATE 12/17/2002 TOTAL DEPTH 6350 PERF. 5074 - 6118

11	152	N	152	-0-	-0-	-0-	152	3			N	-0-			-0-
12	160	N	160	-0-	-0-	-0-	160	3			N	-0-			-0-
01	170	N	170	-0-	-0-	-0-	170	3			N	-0-			-0-
02	142	N	142	-0-	-0-	-0-	142	3			N	-0-			-0-
03	158	N	158	-0-	-0-	-0-	158	3			N	-0-			-0-
04	139	N	139	-0-	-0-	-0-	139	3			N	-0-			-0-

FIELDS 56 WELL #: 6 RRCID -> 195407 COMPL. DATE 11/15/2002 TOTAL DEPTH 5900 PERF. 5090 - 5450

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

GENINI WELL #: 3110 RRCID -> 195408 COMPL. DATE 11/28/2002 TOTAL DEPTH 7008 PERF. 5214 - 6190

11	270	N	253	-0-	-17	-0-	25	1	228	3	Y	-0-			1
12	268	N	268	-0-	-0-	-0-	27	1	241	3	Y	-0-			1
01	263	N	263	-0-	-0-	-0-	25	1	238	3	Y	-0-			1
02	224	N	137	-0-	-87	-0-	14	1	123	3	Y	-0-			1
03	133	N	133	-0-	-0-	-0-	13	1	120	3	Y	-0-			1
04	240	N	131	-0-	-109	-0-	13	1	118	3	Y	-0-			1

GLASSCOCK, H. E. ETAL WELL #: 2803 RRCID -> 195409 COMPL. DATE 01/03/2003 TOTAL DEPTH 7950 PERF. 7779 - 7327

11	247	N	247	-0-	-0-	-0-	33	1	214	3	Y	-0-			-0-
12	258	N	258	-0-	-0-	-0-	28	1	230	3	Y	-0-			-0-
01	256	N	256	-0-	-0-	-0-	23	1	233	3	Y	-0-			-0-
02	229	N	229	-0-	-0-	-0-	19	1	210	3	Y	-0-			-0-
03	261	N	261	-0-	-0-	-0-	22	1	239	3	Y	-0-			-0-
04	252	N	252	-0-	-0-	-0-	24	1	228	3	Y	-0-			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3203 RRCID -> 195410 COMPL. DATE 12/22/2002 TOTAL DEPTH 7601 PERF. 7016 - 7406

11	360	N	335	-0-	-25	-0-	45	1	290	3	Y	-0-			-0-
12	341	N	338	-0-	-3	-0-	36	1	302	3	Y	-0-			-0-
01	341	N	337	-0-	-4	-0-	31	1	306	3	Y	-0-			-0-
02	308	N	306	-0-	-2	-0-	26	1	280	3	Y	-0-			-0-
03	347	N	347	-0-	-0-	-0-	29	1	318	3	Y	-0-			-0-
04	330	N	330	-0-	-0-	-0-	31	1	299	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, LILLIAN BELL WELL #: 3105 RRCID -> 195412 COMPL. DATE 01/05/2003 TOTAL DEPTH 8765 PERF. 6912 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0-	-0-	16	1	103	3	Y	1					4
							1	9									
12	124	N	124	-0-	-0-	-0-	13	1	110	3	Y	1	2	1			3
							1	9									
01	125	N	125	-0-	-0-	-0-	11	1	113	3	Y	1					4
							1	9									
02	112	N	111	-0-	-1	-0-	9	1	101	3	Y	1	2	1			3
							1	9									
03	125	N	125	-0-	-0-	-0-	10	1	114	3	Y	1					4
							1	9									
04	120	N	118	-0-	-2	-0-	11	1	107	3	Y	-0-	2	1			2

GLASSCOCK, LILLIAN BELL WELL #: 3104 RRCID -> 195414 COMPL. DATE 01/30/2003 TOTAL DEPTH 7700 PERF. 7068 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	182	N	182	-0-	-0-	-0-	24	1	158	3	Y	-0-					-0-
12	189	N	189	-0-	-0-	-0-	20	1	169	3	Y	-0-					-0-
01	186	N	184	-0-	-2	-0-	17	1	167	3	Y	-0-					-0-
02	168	N	166	-0-	-2	-0-	14	1	152	3	Y	-0-					-0-
03	186	N	186	-0-	-0-	-0-	16	1	170	3	Y	-0-					-0-
04	180	N	177	-0-	-3	-0-	17	1	160	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3205 RRCID -> 195415 COMPL. DATE 02/02/2003 TOTAL DEPTH 7700 PERF. 7101 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	174	-0-	-6	-0-	23	1	150	3	Y	1					5
							1	9									
12	186	N	179	-0-	-7	-0-	19	1	158	3	Y	2	3	1			4
							2	9									
01	186	N	175	-0-	-11	-0-	16	1	158	3	Y	1					5
							1	9									
02	168	N	159	-0-	-9	-0-	13	1	144	3	Y	2	3	1			4
							2	9									
03	177	N	177	-0-	-0-	-0-	15	1	161	3	Y	1					5
							1	9									
04	180	N	169	-0-	-11	-0-	16	1	152	3	Y	1	3	1			3
							1	9									

GLASSCOCK, LILLIAN BELL WELL #: 3103 RRCID -> 195416 COMPL. DATE 02/19/2003 TOTAL DEPTH 7750 PERF. 7090 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	171	-0-	-9	-0-	23	1	146	3	Y	2					6
							2	9									
12	186	N	175	-0-	-11	-0-	19	1	155	3	Y	1	3	1			4
							1	9									
01	186	N	173	-0-	-13	-0-	16	1	156	3	Y	1					5
							1	9									
02	168	N	157	-0-	-11	-0-	13	1	142	3	Y	2	3	1			4
							2	9									
03	173	N	173	-0-	-0-	-0-	14	1	158	3	Y	1					5
							1	9									
04	180	N	163	-0-	-17	-0-	15	1	147	3	Y	1	3	1			3
							1	9									

MAYER 3 WELL #: 1 RRCID -> 195418 COMPL. DATE 11/27/2002 TOTAL DEPTH 8506 PERF. 6301 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	226	N	226	-0-	-0-	-0-	10	1	216	3	Y	-0-					-0-
12	248	N	229	-0-	-19	-0-	9	1	220	3	Y	-0-					-0-
01	223	N	223	-0-	-0-	-0-	9	1	214	3	Y	-0-					-0-
02	224	N	191	-0-	-33	-0-	8	1	183	3	Y	-0-					-0-
03	207	N	207	-0-	-0-	-0-	9	1	198	3	Y	-0-					-0-
04	210	N	205	-0-	-5	-0-	9	1	196	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 3 WELL #: 4 RRCID -> 195420 COMPL. DATE 11/20/2002 TOTAL DEPTH 8493 PERF. 6354 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	181	N	181	-0-	-0-	-0-	8	1	173	3	Y	-0-					-0-
12	179	N	179	-0-	-0-	-0-	7	1	172	3	Y	-0-					-0-
01	217	N	168	-0-	-49	-0-	7	1	161	3	Y	-0-					-0-
02	168	N	155	-0-	-13	-0-	7	1	148	3	Y	-0-					-0-
03	185	N	185	-0-	-0-	-0-	8	1	177	3	Y	-0-					-0-
04	167	N	167	-0-	-0-	-0-	7	1	160	3	Y	-0-					-0-

VANDERSTUCKEN 45 WELL #: 4 RRCID -> 195421 COMPL. DATE 11/27/2002 TOTAL DEPTH 5950 PERF. 4916 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 48 WELL #: 13 RRCID -> 195423 COMPL. DATE 12/30/2002 TOTAL DEPTH 5790 PERF. 4980 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 11 RRCID -> 195424 COMPL. DATE 01/20/2003 TOTAL DEPTH 5650 PERF. 4896 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	218	-0-	-52	-0-	12	1	206	3	N	-0-					-0-
12	294	N	294	-0-	-0-	-0-	17	1	277	3	N	-0-					-0-
01	309	N	309	-0-	-0-	-0-	23	1	286	3	N	-0-					-0-
02	274	N	274	-0-	-0-	-0-	28	1	246	3	N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	25	1	256	3	N	-0-					-0-
04	288	N	288	-0-	-0-	-0-	27	1	261	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 12 RRCID -> 195430 COMPL. DATE 12/17/2002 TOTAL DEPTH 5871 PERF. 5032 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	151	N	151	-0-	-0-	-0-	8	1	140	3	N	3					9
							3	9									
12	155	N	155	-0-	-0-	-0-	9	1	143	3	N	3	7	1			5
							3	9									
01	155	N	142	-0-	-13	-0-	10	1	128	3	N	4					9
							4	9									
02	140	N	133	-0-	-7	-0-	13	1	117	3	N	3	7	1			5
							3	9									
03	145	N	145	-0-	-0-	-0-	13	1	130	3	N	2	5	1			2
							2	9									
04	150	N	147	-0-	-3	-0-	13	1	128	3	N	5					7
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 51 WELL #: 10 RRCID -> 195431 COMPL. DATE 12/25/2002 TOTAL DEPTH 6100 PERF. 5716 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISS RANCH WELL #: 8103 RRCID -> 195433 COMPL. DATE 12/18/2002 TOTAL DEPTH 6262 PERF. 5728 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 15 WELL #: 5 RRCID -> 195436 COMPL. DATE 02/05/2003 TOTAL DEPTH 6965 PERF. 5997 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	649	-0-	-191	-0-	29	1	620	3	Y	-0-					-0-
12	837	N	628	-0-	-209	-0-	26	1	602	3	Y	-0-					-0-
01	713	N	649	-0-	-64	-0-	27	1	622	3	Y	-0-					-0-
02	655	N	655	-0-	-0-	-0-	28	1	627	3	Y	-0-					-0-
03	738	N	738	-0-	-0-	-0-	31	1	707	3	Y	-0-					-0-
04	790	N	790	-0-	-0-	-0-	35	1	755	3	Y	-0-					-0-

MITCHELL, TOM 3 WELL #: 1 RRCID -> 195438 COMPL. DATE 03/13/2003 TOTAL DEPTH 7650 PERF. 7136 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39	N	39	-0-	-0-	-0-	6	1	33	3	N	-0-					18
12	41	N	41	-0-	-0-	-0-	7	1	34	3	N	-0-					18
01	40	N	40	-0-	-0-	-0-	6	1	34	3	N	-0-					18
02	35	N	35	-0-	-0-	-0-	5	1	30	3	N	-0-					18
03	39	N	39	-0-	-0-	-0-	5	1	34	3	N	-0-					18
04	38	N	38	-0-	-0-	-0-	6	1	32	3	N	-0-	16	1			2

MITCHELL, TOM 1 WELL #: 3X RRCID -> 195439 COMPL. DATE 03/08/2003 TOTAL DEPTH 7600 PERF. 6966 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-

SHURLEY WELL #: 84 RRCID -> 195441 COMPL. DATE 03/02/2003 TOTAL DEPTH 6200 PERF. 5132 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	418	-0-	-2	-0-	417	3	1	9	N	1	1	8			-0-
12	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-
01	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
02	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
03	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
04	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-

CANYON RANCH WELL #: 1212S RRCID -> 195447 COMPL. DATE 02/01/2003 TOTAL DEPTH 5500 PERF. 5180 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 8212S RRCID -> 195449 COMPL. DATE 01/02/2003 TOTAL DEPTH 5500 PERF. 4668 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
04	14B2 EXT		167	-0-	167	167	167	3			N	-0-					-0-

CANYON RANCH WELL #: 9313S RRCID -> 195451 COMPL. DATE 01/23/2003 TOTAL DEPTH 5450 PERF. 5120 - 5196

11	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
02	168	N	150	-0-	-18	-0-	150	3			N	-0-					-0-
*03	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

CANYON RANCH WELL #: 9314S RRCID -> 195452 COMPL. DATE 02/07/2003 TOTAL DEPTH 6012 PERF. 5176 - 5740

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 13 RRCID -> 195695 COMPL. DATE 01/22/2003 TOTAL DEPTH 6000 PERF. 5110 - 5648

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 3D WELL #: 3 RRCID -> 195705 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

11	300	N	289	-0-	-11	-0-	13	1	276	3	Y	-0-					37
12	310	N	309	-0-	-1	-0-	13	1	296	3	Y	-0-					37
01	310	N	301	-0-	-9	-0-	13	1	288	3	Y	-0-					37
02	280	N	265	-0-	-15	-0-	11	1	254	3	Y	-0-					37
03	285	N	285	-0-	-0-	-0-	12	1	272	3	Y	1	28	1			10
							1	9									
04	300	N	274	-0-	-26	-0-	12	1	262	3	Y	-0-					10

MAYER 3D WELL #: 7 RRCID -> 195718 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

11	245	N	245	-0-	-0-	-0-	11	1	234	3	Y	-0-					1
12	252	N	252	-0-	-0-	-0-	10	1	242	3	Y	-0-					1
01	249	N	249	-0-	-0-	-0-	10	1	239	3	Y	-0-					1
02	224	N	209	-0-	-15	-0-	9	1	200	3	Y	-0-					1
03	363	N	363	-0-	-0-	-0-	15	1	348	3	Y	-0-	1	1			-0-
04	333	N	333	-0-	-0-	-0-	15	1	318	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 45 WELL #: 16 RRCID -> 195723 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	180	-0-	-0-	-0-	23	1	157	3	Y	-0-					-0-
12	217	N	185	-0-	-32	-0-	19	1	166	3	Y	-0-					-0-
01	186	N	182	-0-	-4	-0-	22	1	160	3	Y	-0-					-0-
02	168	N	166	-0-	-2	-0-	24	1	142	3	Y	-0-					-0-
03	184	N	184	-0-	-0-	-0-	26	1	158	3	Y	-0-					-0-
04	180	N	174	-0-	-6	-0-	17	1	157	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 34 RRCID -> 195758 COMPL. DATE 03/10/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
12	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
01	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
02	140	N	83	-0-	-57	-0-	83	3			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
04	150	N	101	-0-	-49	-0-	101	3			N	-0-					-0-

HUDSPETH 51 WELL #: 2 RRCID -> 195760 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1041	N	1041	-0-	-0-	-0-	46	1	995	3	N	-0-					2
12	1054	N	1053	-0-	-1	-0-	43	1	1010	3	N	-0-					2
01	1096	N	1096	-0-	-0-	-0-	46	1	1050	3	N	-0-					2
02	980	N	943	-0-	-37	-0-	40	1	903	3	N	-0-					2
03	1013	N	1013	-0-	-0-	-0-	42	1	971	3	N	-0-					2
04	1050	N	977	-0-	-73	-0-	43	1	934	3	N	-0-					2

VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195762 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	857	-0-	-43	-0-	62	1	795	3	N	-0-					-0-
12	899	N	872	-0-	-27	-0-	57	1	815	3	N	-0-					-0-
01	868	N	861	-0-	-7	-0-	60	1	801	3	N	-0-					-0-
02	812	N	780	-0-	-32	-0-	62	1	718	3	N	-0-					-0-
03	861	N	861	-0-	-0-	-0-	65	1	796	3	N	-0-					-0-
04	852	N	852	-0-	-0-	-0-	72	1	780	3	N	-0-					-0-

SIMMONS RANCH WELL #: 42 RRCID -> 195824 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 3C WELL #: 9 RRCID -> 195837 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	200	-0-	-10	-0-	9	1	191	3	Y	-0-					-0-
12	217	N	206	-0-	-11	-0-	8	1	198	3	Y	-0-					-0-
01	217	N	201	-0-	-16	-0-	8	1	193	3	Y	-0-					-0-
02	196	N	182	-0-	-14	-0-	8	1	174	3	Y	-0-					-0-
03	199	N	199	-0-	-0-	-0-	8	1	191	3	Y	-0-					-0-
04	187	N	187	-0-	-0-	-0-	8	1	179	3	Y	-0-					-0-

MAYER 3C WELL #: 8 RRCID -> 195839 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	219	-0-	-21	-0-	10	1	209	3	Y	-0-					-0-
12	248	N	213	-0-	-35	-0-	9	1	204	3	Y	-0-					-0-
01	248	N	201	-0-	-47	-0-	8	1	193	3	Y	-0-					-0-
02	196	N	181	-0-	-15	-0-	8	1	173	3	Y	-0-					-0-
03	76	N	76	-0-	-0-	-0-	3	1	73	3	Y	-0-					-0-
04	180	N	42	-0-	-138	-0-	2	1	40	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 3C WELL #: 11 RRCID -> 195841 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 6496 - 8556

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	204	-0-	-36	-0-	9	1	195	3	Y	-0-					-0-
12	217	N	205	-0-	-12	-0-	8	1	197	3	Y	-0-					-0-
01	217	N	199	-0-	-18	-0-	8	1	191	3	Y	-0-					-0-
02	196	N	181	-0-	-15	-0-	8	1	173	3	Y	-0-					-0-
03	201	N	201	-0-	-0-	-0-	8	1	193	3	Y	-0-					-0-
04	219	N	219	-0-	-0-	-0-	10	1	209	3	Y	-0-					-0-

SHURLEY WELL #: 76 RRCID -> 195847 COMPL. DATE 01/30/2003 TOTAL DEPTH 6200 PERF. 5234 - 5868

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

SHURLEY WELL #: 79 RRCID -> 195859 COMPL. DATE 02/06/2003 TOTAL DEPTH 6301 PERF. 5332 - 6080

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
12	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
01	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
02	84	N	71	-0-	-13	-0-	71	3			N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
04	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-

SHURLEY WELL #: 78 RRCID -> 195860 COMPL. DATE 02/24/2003 TOTAL DEPTH 6150 PERF. 5850 - 5924

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

SHURLEY WELL #: 77 RRCID -> 195861 COMPL. DATE 05/01/2003 TOTAL DEPTH 6228 PERF. 5868 - 5948

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
12	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
01	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
02	84	N	58	-0-	-26	-0-	58	3			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-

SHURLEY WELL #: 75X RRCID -> 195863 COMPL. DATE 05/06/2003 TOTAL DEPTH 6205 PERF. 5830 - 5942

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		4	-0-	4	4	4	3			N	-0-					-0-
01	14B2 EXT		11	-0-	11	15	11	3			N	-0-					-0-
02	14B2 EXT		7	-0-	7	22	7	3			N	-0-					-0-
03	14B2 EXT		8	-0-	8	30	8	3			N	-0-					-0-
04	14B2 EXT		6	-0-	6	36	6	3			N	-0-					-0-

SHURLEY WELL #: 86 RRCID -> 195865 COMPL. DATE 01/31/2003 TOTAL DEPTH 6118 PERF. 5140 - 5910

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
12	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
01	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
02	308	N	294	-0-	-14	-0-	294	3			N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
04	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY WELL #: 85 RRCID -> 195866 COMPL. DATE 05/26/2003 TOTAL DEPTH 6108 PERF. 5836 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
12	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
01	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
02	112	N	103	-0-	-9	-0-	103	3			N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
04	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-

SHURLEY WELL #: 96 RRCID -> 195869 COMPL. DATE 12/25/2002 TOTAL DEPTH 6225 PERF. 5146 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	62	N	34	-0-	-28	-0-	34	3			N	-0-					-0-
02	56	N	18	-0-	-38	-0-	18	3			N	-0-					-0-
03	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
04	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-

SHURLEY WELL #: 98 RRCID -> 195870 COMPL. DATE 02/02/2003 TOTAL DEPTH 6150 PERF. 4998 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	504	-0-	-6	-0-	504	3			N	-0-					-0-
12	527	N	512	-0-	-15	-0-	512	3			N	-0-					-0-
01	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
02	476	N	456	-0-	-20	-0-	456	3			N	-0-					-0-
03	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
04	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-

SHURLEY WELL #: 95 RRCID -> 195875 COMPL. DATE 02/22/2003 TOTAL DEPTH 6011 PERF. 5054 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
12	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
01	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
02	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
04	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-

SHURLEY WELL #: 97 RRCID -> 195894 COMPL. DATE 06/01/2003 TOTAL DEPTH 6123 PERF. 5024 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
12	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
01	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
02	84	N	70	-0-	-14	-0-	70	3			N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

SHURLEY WELL #: 93 RRCID -> 195895 COMPL. DATE 03/15/2003 TOTAL DEPTH 6152 PERF. 5092 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
12	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
01	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
02	196	N	193	-0-	-3	-0-	193	3			N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
04	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-

SHURLEY WELL #: 80 RRCID -> 195896 COMPL. DATE 05/18/2003 TOTAL DEPTH 6210 PERF. 5172 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
12	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
01	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
02	280	N	265	-0-	-15	-0-	265	3			N	-0-					-0-
03	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
04	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY WELL #: 81 RRCID -> 195898 COMPL. DATE 12/25/2002 TOTAL DEPTH 6319 PERF. 5378 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
12	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
02	84	N	70	-0-	-14	-0-	70	3			N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
04	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-

SHURLEY WELL #: 82 RRCID -> 195900 COMPL. DATE 02/17/2003 TOTAL DEPTH 6200 PERF. 5434 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	248	N	248	-0-	-0-	-0-	247	3	1	9	N	1	1	8			-0-
12	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
02	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
04	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

SHURLEY WELL #: 88 RRCID -> 195924 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
12	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

SIMMONS RANCH WELL #: 31 RRCID -> 195930 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-

KARNES, W. H. "C" WELL #: 4 RRCID -> 196079 COMPL. DATE 01/27/2003 TOTAL DEPTH 9625 PERF. 8602 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	537	-0-	-33	-0-	43	1	494	2	Y	-0-					-0-
12	589	N	537	-0-	-52	-0-	41	1	496	2	Y	-0-					-0-
01	558	N	523	-0-	-35	-0-	61	1	462	2	Y	-0-					-0-
02	504	N	499	-0-	-5	-0-	51	1	448	2	Y	-0-					-0-
03	601	N	601	-0-	-0-	-0-	50	1	551	2	Y	-0-					-0-
04	563	N	563	-0-	-0-	-0-	50	1	513	2	Y	-0-					-0-

LANCASTER 3 WELL #: 5 RRCID -> 196086 COMPL. DATE 01/08/2003 TOTAL DEPTH 6831 PERF. 6257 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ARCO-PHILLIPS WELL #: 2305 RRCID -> 196089 COMPL. DATE 01/11/2003 TOTAL DEPTH 9408 PERF. 8638 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73	X	-0-	-0-	-73	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FRIEND, JOE ESTATE GAS UNIT WELL #: 628 RRCID -> 196090 COMPL. DATE 12/14/2002 TOTAL DEPTH 8925 PERF. 8508 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	89	-0-	-1	-0-	7	1	82	2	Y	-0-					-0-
12	94	N	94	-0-	-0-	-0-	7	1	87	2	Y	-0-					-0-
01	103	N	103	-0-	-0-	-0-	12	1	91	2	Y	-0-					-0-
02	84	N	66	-0-	-18	-0-	7	1	59	2	Y	-0-					-0-
03	83	N	83	-0-	-0-	-0-	7	1	76	2	Y	-0-					-0-
04	90	N	85	-0-	-5	-0-	8	1	77	2	Y	-0-					-0-

GENINI WELL #: 3108 RRCID -> 196093 COMPL. DATE 02/28/2002 TOTAL DEPTH 6900 PERF. 5368 - 5634

11	390	N	363	-0-	-27	-0-	36	1	326	3	Y	1					2
							1	9									
12	464	N	464	-0-	-0-	-0-	46	1	418	3	Y	-0-					2
01	465	N	357	-0-	-108	-0-	34	1	323	3	Y	-0-					2
02	349	N	349	-0-	-0-	-0-	35	1	313	3	Y	1	1	1			2
							1	9									
03	288	N	288	-0-	-0-	-0-	29	1	259	3	Y	-0-	1	1			1
04	360	N	197	-0-	-163	-0-	19	1	178	3	Y	-0-	1	1			-0-

HUDSPETH 1 WELL #: 3 RRCID -> 196094 COMPL. DATE 03/20/2003 TOTAL DEPTH 8550 PERF. 6482 - 7470

11	151	N	151	-0-	-0-	-0-	7	1	144	3	N	-0-					2
12	171	N	171	-0-	-0-	-0-	7	1	164	3	N	-0-					2
01	165	N	165	-0-	-0-	-0-	7	1	158	3	N	-0-					2
02	151	N	151	-0-	-0-	-0-	6	1	145	3	N	-0-					2
03	176	N	176	-0-	-0-	-0-	7	1	169	3	N	-0-					2
04	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-					2

GENINI WELL #: 3111 RRCID -> 196095 COMPL. DATE 03/28/2003 TOTAL DEPTH 6900 PERF. 5256 - 5668

11	360	N	336	-0-	-24	-0-	33	1	302	3	Y	1					2
							1	9									
12	430	N	430	-0-	-0-	-0-	43	1	387	3	Y	-0-					2
01	512	N	512	-0-	-0-	-0-	48	1	464	3	Y	-0-					2
02	308	N	281	-0-	-27	-0-	28	1	253	3	Y	-0-	1	1			1
03	432	N	432	-0-	-0-	-0-	43	1	387	3	Y	2	1	1			2
							2	9									
04	510	N	312	-0-	-198	-0-	30	1	282	3	Y	-0-	1	1			1

HUDSPETH 54 WELL #: 7 RRCID -> 196096 COMPL. DATE 03/20/2003 TOTAL DEPTH 8701 PERF. 6631 - 7611

11	251	N	251	-0-	-0-	-0-	11	1	240	3	N	-0-					1
12	357	N	357	-0-	-0-	-0-	15	1	342	3	N	-0-					1
01	333	N	333	-0-	-0-	-0-	14	1	319	3	N	-0-					1
02	224	N	217	-0-	-7	-0-	9	1	208	3	N	-0-					1
03	365	N	365	-0-	-0-	-0-	15	1	350	3	N	-0-					1
04	240	N	236	-0-	-4	-0-	10	1	226	3	N	-0-					1

GLASSCOCK, L. B. WELL #: 3302 RRCID -> 196134 COMPL. DATE 03/01/2003 TOTAL DEPTH 8657 PERF. 7094 - 7376

11	240	N	202	-0-	-38	-0-	27	1	175	3	Y	-0-					-0-
12	217	N	213	-0-	-4	-0-	23	1	190	3	Y	-0-					-0-
01	219	N	219	-0-	-0-	-0-	20	1	199	3	Y	-0-					-0-
02	196	N	194	-0-	-2	-0-	16	1	178	3	Y	-0-					-0-
03	216	N	216	-0-	-0-	-0-	18	1	198	3	Y	-0-					-0-
04	210	N	210	-0-	-0-	-0-	20	1	190	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, L. B. WELL #: 3005 RRCID -> 196137 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	271	N	271	-0-		-0-	-0-	36	1	232	3	Y	3					10
								3	9									
12	280	N	280	-0-		-0-	-0-	30	1	249	3	Y	1	5	1			6
								1	9									
01	298	N	298	-0-		-0-	-0-	27	1	267	3	Y	4					10
								4	9									
02	298	N	298	-0-		-0-	-0-	25	1	272	3	Y	1	5	1			6
								1	9									
03	313	N	313	-0-		-0-	-0-	26	1	285	3	Y	2					8
								2	9									
04	300	N	286	-0-		-14	-0-	27	1	256	3	Y	3	5	1			6
								3	9									

MAYER 3D WELL #: 5 RRCID -> 197067 COMPL. DATE 04/04/2003 TOTAL DEPTH 8497 PERF. 6458 - 7415

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	162	-0-		-18	-0-	7	1	155	3	Y	-0-					2
12	186	N	156	-0-		-30	-0-	6	1	150	3	Y	-0-					2
01	155	N	155	-0-		-0-	-0-	6	1	149	3	Y	-0-					2
02	140	N	134	-0-		-6	-0-	6	1	128	3	Y	-0-					2
03	142	N	142	-0-		-0-	-0-	6	1	135	3	Y	1	2	1			1
								1	9									
04	150	N	139	-0-		-11	-0-	6	1	133	3	Y	-0-					1

HILL-FAWCETT, RANDEE TRUST F WELL #: 2 RRCID -> 197218 COMPL. DATE 11/29/2002 TOTAL DEPTH 8458 PERF. 6364 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	128	N	128	-0-		-0-	-0-	20	1	108	3	N	-0-					-0-
12	140	N	140	-0-		-0-	-0-	17	1	123	3	N	-0-					-0-
01	136	N	136	-0-		-0-	-0-	16	1	120	3	N	-0-					-0-
02	122	N	122	-0-		-0-	-0-	13	1	109	3	N	-0-					-0-
03	131	N	131	-0-		-0-	-0-	16	1	115	3	N	-0-					-0-
04	129	N	129	-0-		-0-	-0-	14	1	115	3	N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197515 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	82	-0-		-8	-0-	13	1	69	3	N	-0-					-0-
12	110	N	110	-0-		-0-	-0-	13	1	97	3	N	-0-					-0-
01	175	N	175	-0-		-0-	-0-	21	1	154	3	N	-0-					-0-
02	109	N	109	-0-		-0-	-0-	12	1	97	3	N	-0-					-0-
03	116	N	116	-0-		-0-	-0-	14	1	102	3	N	-0-					-0-
04	120	N	109	-0-		-11	-0-	12	1	97	3	N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 15 RRCID -> 197530 COMPL. DATE 09/13/2002 TOTAL DEPTH 6174 PERF. 5134 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	768	-0-		-12	-0-	43	1	712	3	N	12	1	8			39
								13	9									
12	798	N	798	-0-		-0-	-0-	44	1	734	3	N	18	29	1			28
								20	9									
01	882	N	882	-0-		-0-	-0-	65	1	799	3	N	16					44
								18	9									
02	728	N	726	-0-		-2	-0-	71	1	630	3	N	23	33	1			34
								25	9									
03	742	N	742	-0-		-0-	-0-	66	1	664	3	N	11	32	1			13
								12	9									
04	810	N	782	-0-		-28	-0-	70	1	690	3	N	20	2	8			31
								22	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1131E RRCID -> 197539 COMPL. DATE 05/04/2003 TOTAL DEPTH 7040 PERF. 6732 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0-	-0-	38	3			N	-0-					1
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					1
01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					1
02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					1
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					1
04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					1

MAYER 3C WELL #: 7 RRCID -> 197559 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	169	N	169	-0-	-0-	-0-	7	1	162	3	Y	-0-					1
12	169	N	169	-0-	-0-	-0-	7	1	162	3	Y	-0-					1
01	186	N	165	-0-	-21	-0-	7	1	158	3	Y	-0-					1
02	168	N	149	-0-	-19	-0-	6	1	143	3	Y	-0-					1
03	162	N	162	-0-	-0-	-0-	7	1	155	3	Y	-0-	1	1			-0-
04	154	N	154	-0-	-0-	-0-	7	1	147	3	Y	-0-					-0-

MAYER 3C WELL #: 13 RRCID -> 198189 COMPL. DATE 03/06/2003 TOTAL DEPTH 8754 PERF. 7314 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	139	-0-	-11	-0-	6	1	133	3	Y	-0-					1
12	155	N	146	-0-	-9	-0-	6	1	140	3	Y	-0-					1
01	155	N	143	-0-	-12	-0-	6	1	137	3	Y	-0-					1
02	140	N	132	-0-	-8	-0-	6	1	126	3	Y	-0-					1
03	142	N	142	-0-	-0-	-0-	6	1	136	3	Y	-0-	1	1			-0-
04	150	N	139	-0-	-11	-0-	6	1	133	3	Y	-0-					-0-

DUKE WILSON WELL #: 1717 RRCID -> 198293 COMPL. DATE 04/29/2003 TOTAL DEPTH 7400 PERF. 5622 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	176	-0-	-4	-0-	15	1	161	3	N	-0-					-0-
12	186	N	179	-0-	-7	-0-	15	1	164	3	N	-0-					-0-
01	186	N	177	-0-	-9	-0-	16	1	161	3	N	-0-					-0-
02	168	N	160	-0-	-8	-0-	15	1	145	3	N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	16	1	164	3	N	-0-					-0-
04	180	N	177	-0-	-3	-0-	17	1	160	3	N	-0-					-0-

DUKE WILSON 136 WELL #: 12 RRCID -> 198298 COMPL. DATE 04/15/2003 TOTAL DEPTH 6750 PERF. 5015 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 136 WELL #: 11 RRCID -> 198302 COMPL. DATE 04/09/2003 TOTAL DEPTH 6750 PERF. 5009 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	685	-0-	-35	-0-	59 1	1 9	625	3	N	1	1	1			1
12	775	N	683	-0-	-92	-0-	59	1	624	3	N	-0-					1
01	775	N	674	-0-	-101	-0-	60 1	1 9	613	3	N	1	1	1			1
02	644	N	575	-0-	-69	-0-	54 1	1 9	520	3	N	1	1	1			1
03	624	N	624	-0-	-0-	-0-	56 1	1 9	567	3	N	1	1	1			1
04	660	N	586	-0-	-74	-0-	56	1	530	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 136 WELL #: 10 RRCID -> 198304 COMPL. DATE 03/17/2003 TOTAL DEPTH 6916 PERF. 5080 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	305	-0-	-115	-0-	26	1	279	3	N	-0-					-0-
12	341	N	335	-0-	-6	-0-	29	1	306	3	N	-0-					-0-
01	434	N	317	-0-	-117	-0-	28	1	289	3	N	-0-					-0-
02	280	N	198	-0-	-82	-0-	19	1	179	3	N	-0-					-0-
03	209	N	209	-0-	-0-	-0-	19	1	190	3	N	-0-					-0-
04	300	N	198	-0-	-102	-0-	19	1	179	3	N	-0-					-0-

DUKE WILSON WELL #: 3412 RRCID -> 198305 COMPL. DATE 03/16/2003 TOTAL DEPTH 7215 PERF. 5452 - 6320

11	344	N	344	-0-	-0-	-0-	30	1	314	3	N	-0-					-0-
12	373	N	373	-0-	-0-	-0-	32	1	341	3	N	-0-					-0-
01	403	N	343	-0-	-60	-0-	31	1	312	3	N	-0-					-0-
02	308	N	285	-0-	-23	-0-	27	1	258	3	N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	28	1	283	3	N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	31	1	299	3	N	-0-					-0-

DUKE WILSON WELL #: 3212 RRCID -> 198306 COMPL. DATE 03/09/2003 TOTAL DEPTH 6803 PERF. 5323 - 6434

11	486	N	486	-0-	-0-	-0-	42	1	443	3	N	1					1
							1	9									
12	492	N	492	-0-	-0-	-0-	42	1	450	3	N	-0-					1
01	568	N	568	-0-	-0-	-0-	51	1	517	3	N	-0-					1
02	421	N	421	-0-	-0-	-0-	40	1	381	3	N	-0-					1
03	418	N	418	-0-	-0-	-0-	38	1	379	3	N	1	1	1			1
							1	9									
04	420	N	410	-0-	-10	-0-	39	1	371	3	N	-0-	1	1			-0-

WILSON, DUKE WELL #: 3211 RRCID -> 198308 COMPL. DATE 04/03/2003 TOTAL DEPTH 6800 PERF. 5324 - 6413

11	390	N	365	-0-	-25	-0-	31	1	334	3	N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	32	1	340	3	N	-0-					-0-
01	403	N	355	-0-	-48	-0-	32	1	323	3	N	-0-					-0-
02	359	N	359	-0-	-0-	-0-	34	1	324	3	N	1					1
							1	9									
03	241	N	241	-0-	-0-	-0-	22	1	219	3	N	-0-	1	1			-0-
04	330	N	321	-0-	-9	-0-	30	1	291	3	N	-0-					-0-

SHURLEY 147 WELL #: 18 RRCID -> 198309 COMPL. DATE 04/12/2003 TOTAL DEPTH 7281 PERF. 5818 - 7038

11	90	N	8	-0-	-82	-0-	8	3			Y	-0-					-0-
12	10	N	6	-0-	-4	-0-	6	3			Y	-0-					-0-
01	9	N	3	-0-	-6	-0-	3	3			Y	-0-					-0-
02	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-

DUKE WILSON WELL #: 1727 RRCID -> 198310 COMPL. DATE 03/20/2003 TOTAL DEPTH 8446 PERF. 5794 - 8386

11	510	N	438	-0-	-72	-0-	38	1	400	3	N	-0-					-0-
12	448	N	448	-0-	-0-	-0-	39	1	409	3	N	-0-					-0-
01	465	N	440	-0-	-25	-0-	39	1	401	3	N	-0-					-0-
02	420	N	395	-0-	-25	-0-	37	1	357	3	N	1					1
							1	9									
03	441	N	441	-0-	-0-	-0-	40	1	401	3	N	-0-					1
04	428	N	428	-0-	-0-	-0-	41	1	387	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1719 RRCID -> 198316 COMPL. DATE 04/06/2003 TOTAL DEPTH 8450 PERF. 5652 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	246	N	246	-0-	-0-	-0-	21	1	225	3	N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	22	1	229	3	N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	22	1	223	3	N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	21	1	199	3	N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	22	1	223	3	N	-0-					-0-
04	236	N	236	-0-	-0-	-0-	22	1	214	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 10 RRCID -> 198324 COMPL. DATE 04/06/2003 TOTAL DEPTH 8860 PERF. 5784 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	205	-0-	-95	-0-	18	1	187	3	N	-0-					-0-
12	279	N	279	-0-	-0-	-0-	24	1	255	3	N	-0-					-0-
01	271	N	271	-0-	-0-	-0-	24	1	247	3	N	-0-					-0-
02	223	N	223	-0-	-0-	-0-	21	1	202	3	N	-0-					-0-
03	295	N	295	-0-	-0-	-0-	27	1	268	3	N	-0-					-0-
04	270	N	252	-0-	-18	-0-	24	1	228	3	N	-0-					-0-

WILSON, DUKE WELL #: 1899 RRCID -> 198326 COMPL. DATE 04/17/2003 TOTAL DEPTH 8262 PERF. 5752 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	6	1	58	3	N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	6	1	54	3	N	-0-					-0-
03	59	N	59	-0-	-0-	-0-	5	1	54	3	N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					-0-

DUKE WILSON 188 WELL #: 10 RRCID -> 198327 COMPL. DATE 04/20/2003 TOTAL DEPTH 8800 PERF. 7748 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	269	-0-	-1	-0-	23	1	246	3	N	-0-					-0-
12	279	N	275	-0-	-4	-0-	24	1	251	3	N	-0-					-0-
01	301	N	301	-0-	-0-	-0-	27	1	274	3	N	-0-					-0-
02	286	N	286	-0-	-0-	-0-	27	1	259	3	N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	28	1	285	3	N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	29	1	278	3	N	-0-					-0-

WILSON, DUKE 172 WELL #: 10 RRCID -> 198330 COMPL. DATE 04/19/2003 TOTAL DEPTH 8405 PERF. 5872 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	543	-0-	-27	-0-	47	1	496	3	N	-0-					1
12	589	N	549	-0-	-40	-0-	47	1	502	3	N	-0-					1
01	589	N	543	-0-	-46	-0-	48	1	495	3	N	-0-					1
02	504	N	487	-0-	-17	-0-	46	1	441	3	N	-0-					1
03	546	N	546	-0-	-0-	-0-	49	1	496	3	N	1	1	1			1
							1	9									
04	540	N	533	-0-	-7	-0-	51	1	482	3	N	-0-	1	1			-0-

MITCHELL, TOM 4 WELL #: 1 RRCID -> 198331 COMPL. DATE 03/08/2003 TOTAL DEPTH 7614 PERF. 7011 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					45
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					45
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					45
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					45
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					45
04	T. A.		-0-	-0-	-0-	-0-					N	-0-	39	1			6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MITCHELL, TOM 3 WELL #: 2 RRCID -> 198335 COMPL. DATE 03/14/2003 TOTAL DEPTH 7700 PERF. 7161 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65	N	65	-0-	-0-	-0-	10	1	55	3	N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	11	1	58	3	N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	10	1	60	3	N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	10	1	53	3	N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	9	1	60	3	N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	10	1	56	3	N	-0-					-0-

MITCHELL, TOM 1 WELL #: 4 RRCID -> 198337 COMPL. DATE 03/08/2003 TOTAL DEPTH 8650 PERF. 7115 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	82	N	82	-0-	-0-	-0-	13	1	69	3	N	-0-					5
12	84	N	84	-0-	-0-	-0-	14	1	70	3	N	-0-					5
01	85	N	85	-0-	-0-	-0-	12	1	73	3	N	-0-					5
02	76	N	76	-0-	-0-	-0-	12	1	64	3	N	-0-					5
03	85	N	85	-0-	-0-	-0-	11	1	74	3	N	-0-					5
04	82	N	82	-0-	-0-	-0-	12	1	70	3	N	-0-	4	1			1

VANDERSTUCKEN 69 WELL #: 1A RRCID -> 198341 COMPL. DATE 01/19/2003 TOTAL DEPTH 6170 PERF. 5028 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 166 WELL #: 16 RRCID -> 198344 COMPL. DATE 04/02/2003 TOTAL DEPTH 7315 PERF. 5490 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	45	-0-	-15	-0-	1	1	44	3	Y	-0-					-0-
12	62	N	45	-0-	-17	-0-	1	1	44	3	Y	-0-					-0-
01	62	N	44	-0-	-18	-0-	1	1	43	3	Y	-0-					-0-
02	56	N	39	-0-	-17	-0-	1	1	38	3	Y	-0-					-0-
03	40	N	40	-0-	-0-	-0-	1	1	39	3	Y	-0-					-0-
04	43	N	43	-0-	-0-	-0-	1	1	42	3	Y	-0-					-0-

SHURLEY 166 WELL #: 15 RRCID -> 198346 COMPL. DATE 04/03/2003 TOTAL DEPTH 7315 PERF. 5692 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34	N	34	-0-	-0-	-0-	1	1	33	3	Y	-0-					-0-
12	37	N	37	-0-	-0-	-0-	1	1	36	3	Y	-0-					-0-
01	36	N	36	-0-	-0-	-0-	1	1	35	3	Y	-0-					-0-
02	31	N	31	-0-	-0-	-0-	1	1	30	3	Y	-0-					-0-
03	35	N	35	-0-	-0-	-0-	1	1	34	3	Y	-0-					-0-
04	30	N	12	-0-	-18	-0-	12	3			Y	-0-					-0-

VANDERSTUCKEN 52 WELL #: 7 RRCID -> 198349 COMPL. DATE 01/10/2003 TOTAL DEPTH 6007 PERF. 5080 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1144	N	1144	-0-	-0-	-0-	63	1	1060	3	Y	19	1	8			63
							21	9									
12	1142	N	1142	-0-	-0-	-0-	63	1	1053	3	Y	24	47	1			40
							26	9									
01	1271	N	1093	-0-	-178	-0-	80	1	990	3	Y	21					61
							23	9									
02	1064	N	1044	-0-	-20	-0-	102	1	905	3	Y	34	47	1			48
							37	9									
03	1128	N	1128	-0-	-0-	-0-	100	1	1008	3	Y	18	47	1			19
							20	9									
04	1233	N	1233	-0-	-0-	-0-	111	1	1091	3	Y	28					47
							31	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 50 WELL #: 12 RRCID -> 198352 COMPL. DATE 01/15/2003 TOTAL DEPTH 5850 PERF. 5037 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
01	93	N	86	-0-	-7	-0-	6	1	80	3	N	-0-					-0-
02	84	N	82	-0-	-2	-0-	8	1	74	3	N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	10	1	100	3	N	-0-					-0-

VANDERSTUCKEN 51 WELL #: 8 RRCID -> 198353 COMPL. DATE 01/24/2003 TOTAL DEPTH 5850 PERF. 5458 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHANNON 52 WELL #: 11 RRCID -> 198656 COMPL. DATE 01/12/2003 TOTAL DEPTH 8012 PERF. 6496 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	108	-0-	-12	-0-	10	1	98	3	Y	-0-					-0-
12	124	N	115	-0-	-9	-0-	11	1	104	3	Y	-0-					-0-
01	124	N	117	-0-	-7	-0-	12	1	105	3	Y	-0-					-0-
02	112	N	105	-0-	-7	-0-	10	1	95	3	Y	-0-					-0-
03	117	N	117	-0-	-0-	-0-	11	1	106	3	Y	-0-					-0-
04	120	N	112	-0-	-8	-0-	13	1	99	3	Y	-0-					-0-

MAYFIELD 46 WELL #: RRCID -> 198664 COMPL. DATE 02/08/2003 TOTAL DEPTH 8550 PERF. 6234 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1

WORKED OVER ANOTHER ZONE.. 02/23/2016

CANYON RANCH 104 WELL #: 11S RRCID -> 198667 COMPL. DATE 10/25/2003 TOTAL DEPTH 5500 PERF. 4807 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 104 WELL #: 15S RRCID -> 198697 COMPL. DATE 10/27/2003 TOTAL DEPTH 5500 PERF. 4683 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	1	-0-	1	1	1	3			N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 47 RRCID -> 198728 COMPL. DATE 01/28/2003 TOTAL DEPTH 8180 PERF. 6286 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	73	N	73	-0-	-0-	-0-	73	3			Y	-0-			-0-
12	335	N	335	-0-	-0-	-0-	335	3			Y	-0-			-0-
01	66	N	66	-0-	-0-	-0-	66	3			Y	-0-			-0-
02	60	N	60	-0-	-0-	-0-	60	3			Y	-0-			-0-
03	64	N	64	-0-	-0-	-0-	64	3			Y	-0-			-0-
04	112	N	112	-0-	-0-	-0-	112	3			Y	-0-			-0-

ALLISON 54 WELL #: 8 RRCID -> 198740 COMPL. DATE 04/02/2003 TOTAL DEPTH 6204 PERF. 5232 - 5958

11	0	N	-0-	-0-	-0-	-0-					N	-0-			76
12	0	N	-0-	-0-	-0-	-0-					N	-0-			76
01	0	N	-0-	-0-	-0-	-0-					N	-0-			76
02	0	N	-0-	-0-	-0-	-0-					N	-0-			76
03	0	N	-0-	-0-	-0-	-0-					N	-0-			76
04	0	N	-0-	-0-	-0-	-0-					N	-0-			76

ALLISON 54 WELL #: 10 RRCID -> 198756 COMPL. DATE 04/03/2003 TOTAL DEPTH 6172 PERF. 5184 - 5934

11	90	N	76	-0-	-14	-0-	9	1	67	3	N	-0-			1
12	93	N	67	-0-	-26	-0-	8	1	59	3	N	-0-			1
01	93	N	62	-0-	-31	-0-	9	1	53	3	N	-0-			1
02	84	N	56	-0-	-28	-0-	7	1	49	3	N	-0-			1
03	58	N	58	-0-	-0-	-0-	7	1	51	3	N	-0-			1
04	60	N	47	-0-	-13	-0-	6	1	41	3	N	-0-			1

ALLISON 54 WELL #: 9 RRCID -> 198758 COMPL. DATE 04/24/2003 TOTAL DEPTH 6166 PERF. 5168 - 5878

11	0	N	-0-	-0-	-0-	-0-					N	-0-			8
12	0	N	-0-	-0-	-0-	-0-					N	-0-			8
01	0	N	-0-	-0-	-0-	-0-					N	-0-			8
02	0	N	-0-	-0-	-0-	-0-					N	-0-			8
03	0	N	-0-	-0-	-0-	-0-					N	-0-			8
04	0	N	-0-	-0-	-0-	-0-					N	-0-			8

VANDERSTUCKEN 53 WELL #: 6 RRCID -> 198760 COMPL. DATE 04/18/2003 TOTAL DEPTH 6050 PERF. 5342 - 5894

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

KELLY 102 WELL #: 16 RRCID -> 198763 COMPL. DATE 06/06/2003 TOTAL DEPTH 6608 PERF. 5910 - 6344

11	2	N	1	-0-	-1	-0-	1	3			Y	-0-			-0-
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-			-0-
01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-			-0-
02	2	N	2	-0-	-0-	-0-	2	3			Y	-0-			-0-
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-			-0-
04	5	N	5	-0-	-0-	-0-	5	3			Y	-0-			-0-

FIELDS 55 WELL #: 2 RRCID -> 198766 COMPL. DATE 04/05/2003 TOTAL DEPTH 6100 PERF. 5013 - 5099

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 52 WELL #: 13 RRCID -> 198768 COMPL. DATE 03/13/2003 TOTAL DEPTH 6208 PERF. 5184 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-			-0-
12	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-			-0-
01	31	N	15	-0-	-16	-0-	2	1	13	3	N	-0-			-0-
02	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-			-0-
03	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-			-0-
04	15	N	6	-0-	-9	-0-	1	1	5	3	N	-0-			-0-

KELLY 127 WELL #: 5 RRCID -> 198772 COMPL. DATE 03/26/2003 TOTAL DEPTH 6550 PERF. 4844 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60	N	40	-0-	-20	-0-	3	1	37	3	Y	-0-			-0-
12	62	N	38	-0-	-24	-0-	3	1	35	3	Y	-0-			-0-
01	62	N	37	-0-	-25	-0-	3	1	34	3	Y	-0-			-0-
02	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-			-0-
03	46	N	46	-0-	-0-	-0-	4	1	42	3	Y	-0-			-0-
04	38	N	38	-0-	-0-	-0-	4	1	34	3	Y	-0-			-0-

FIELDS 53 WELL #: 18 RRCID -> 198774 COMPL. DATE 04/12/2003 TOTAL DEPTH 6200 PERF. 5220 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	39	N	39	-0-	-0-	-0-	5	1	34	3	N	-0-			-0-
12	31	N	3	-0-	-28	-0-	3	3			N	-0-			-0-
01	55	N	55	-0-	-0-	-0-	8	1	47	3	N	-0-			-0-
02	28	N	11	-0-	-17	-0-	1	1	10	3	N	-0-			-0-
03	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-			-0-
04	30	N	23	-0-	-7	-0-	3	1	20	3	N	-0-			-0-

FIELDS 53 WELL #: 16 RRCID -> 198783 COMPL. DATE 05/03/2003 TOTAL DEPTH 6204 PERF. 5849 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1	N	-0-	-0-	-1	-0-					N	-0-			-0-
12	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-			-0-
01	22	N	22	-0-	-0-	-0-	3	1	19	3	N	-0-			-0-
02	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-			-0-
03	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-			-0-
04	30	N	9	-0-	-21	-0-	1	1	8	3	N	-0-			-0-

FIELDS 55 WELL #: 11 RRCID -> 198791 COMPL. DATE 03/20/2003 TOTAL DEPTH 6110 PERF. 5822 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	74	N	74	-0-	-0-	-0-	74	3			Y	-0-			-0-
12	76	N	76	-0-	-0-	-0-	76	3			Y	-0-			-0-
01	93	N	75	-0-	-18	-0-	75	3			Y	-0-			-0-
02	71	N	71	-0-	-0-	-0-	71	3			Y	-0-			-0-
03	69	N	69	-0-	-0-	-0-	69	3			Y	-0-			-0-
04	73	N	73	-0-	-0-	-0-	73	3			Y	-0-			-0-

KELLY 126 WELL #: 14 RRCID -> 198799 COMPL. DATE 06/02/2003 TOTAL DEPTH 6659 PERF. 4896 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	604	N	604	-0-	-0-	-0-	49	1	555	3	Y	-0-			-0-
12	621	N	621	-0-	-0-	-0-	51	1	570	3	Y	-0-			-0-
01	652	N	652	-0-	-0-	-0-	52	1	600	3	Y	-0-			-0-
02	560	N	510	-0-	-50	-0-	41	1	469	3	Y	-0-			-0-
03	565	N	565	-0-	-0-	-0-	50	1	515	3	Y	-0-			-0-
04	630	N	498	-0-	-132	-0-	48	1	450	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KIRBY 2 WELL #: 5 RRCID -> 198804 COMPL. DATE 02/20/2003 TOTAL DEPTH 7914 PERF. 6106 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	251	N	251	-0-	-0-	-0-	23	1	224	3	Y	4	16	1			6
							4	9									
12	255	N	255	-0-	-0-	-0-	23	1	223	3	Y	8					14
							9	9									
01	253	N	253	-0-	-0-	-0-	25	1	222	3	Y	5					19
							6	9									
02	229	N	229	-0-	-0-	-0-	22	1	204	3	Y	3	16	1			6
							3	9									
03	261	N	261	-0-	-0-	-0-	24	1	227	3	Y	9					15
							10	9									
04	243	N	243	-0-	-0-	-0-	28	1	215	3	Y	-0-					15

SIMMONS 72 WELL #: 6 RRCID -> 198946 COMPL. DATE 02/08/2003 TOTAL DEPTH 8108 PERF. 6394 - 7972

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY 1 WELL #: 9 RRCID -> 198948 COMPL. DATE 02/05/2003 TOTAL DEPTH 7145 PERF. 6794 - 6906

11	210	N	200	-0-	-10	-0-	19	1	181	3	Y	-0-					-0-
12	217	N	207	-0-	-10	-0-	20	1	187	3	Y	-0-					-0-
01	217	N	210	-0-	-7	-0-	21	1	189	3	Y	-0-					-0-
02	196	N	183	-0-	-13	-0-	18	1	165	3	Y	-0-					-0-
03	218	N	218	-0-	-0-	-0-	21	1	197	3	Y	-0-					-0-
04	210	N	204	-0-	-6	-0-	23	1	181	3	Y	-0-					-0-

KIRBY 1 WELL #: 10 RRCID -> 198949 COMPL. DATE 02/08/2003 TOTAL DEPTH 8010 PERF. 6330 - 6778

11	60	N	46	-0-	-14	-0-	4	1	42	3	Y	-0-					-0-
12	62	N	45	-0-	-17	-0-	4	1	41	3	Y	-0-					-0-
01	62	N	44	-0-	-18	-0-	4	1	40	3	Y	-0-					-0-
02	56	N	40	-0-	-16	-0-	4	1	36	3	Y	-0-					-0-
03	44	N	44	-0-	-0-	-0-	4	1	40	3	Y	-0-					-0-
04	43	N	43	-0-	-0-	-0-	5	1	38	3	Y	-0-					-0-

KIRBY 1 WELL #: 11 RRCID -> 198950 COMPL. DATE 08/08/2003 TOTAL DEPTH 8000 PERF. 6226 - 6884

11	420	N	356	-0-	-64	-0-	33	1	323	3	Y	-0-					-0-
12	434	N	322	-0-	-112	-0-	31	1	291	3	Y	-0-					-0-
01	446	N	446	-0-	-0-	-0-	45	1	401	3	Y	-0-					-0-
02	341	N	341	-0-	-0-	-0-	33	1	308	3	Y	-0-					-0-
03	393	N	393	-0-	-0-	-0-	37	1	356	3	Y	-0-					-0-
04	420	N	351	-0-	-69	-0-	40	1	311	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 48 WELL #: 12 RRCID -> 198963 COMPL. DATE 06/07/2003 TOTAL DEPTH 5750 PERF. 5466 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	372	-0-	-18	-0-	21	1	345	3	N	5					20
							6	9									
12	399	N	399	-0-	-0-	-0-	22	1	367	3	N	9	15	1			14
							10	9									
01	403	N	399	-0-	-4	-0-	29	1	361	3	N	8					22
							9	9									
02	377	N	377	-0-	-0-	-0-	37	1	328	3	N	11	17	1			16
							12	9									
03	378	N	378	-0-	-0-	-0-	33	1	338	3	N	6	16	1			6
							7	9									
04	390	N	384	-0-	-6	-0-	34	1	339	3	N	10					16
							11	9									

VANDERSTUCKEN 48 WELL #: 9 RRCID -> 198964 COMPL. DATE 06/17/2003 TOTAL DEPTH 5639 PERF. 4862 - 5380

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198969 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

11	240	N	215	-0-	-25	-0-	33	1	182	3	N	-0-					-0-
12	232	N	232	-0-	-0-	-0-	28	1	204	3	N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	27	1	199	3	N	-0-					-0-
02	204	N	204	-0-	-0-	-0-	22	1	182	3	N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	26	1	192	3	N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	23	1	189	3	N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 14 RRCID -> 198976 COMPL. DATE 06/05/2003 TOTAL DEPTH 5920 PERF. 5344 - 5572

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FIELDS 56 WELL #: 7 RRCID -> 198977 COMPL. DATE 04/24/2003 TOTAL DEPTH 6207 PERF. 5121 - 5178

11	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
02	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-

MAYER 3 WELL #: 5 RRCID -> 199430 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 6662 - 8294

11	240	N	234	-0-	-6	-0-	10	1	224	3	Y	-0-					-0-
12	248	N	241	-0-	-7	-0-	10	1	231	3	Y	-0-					-0-
01	248	N	234	-0-	-14	-0-	10	1	224	3	Y	-0-					-0-
02	224	N	217	-0-	-7	-0-	9	1	208	3	Y	-0-					-0-
03	288	N	288	-0-	-0-	-0-	12	1	276	3	Y	-0-					-0-
04	305	N	305	-0-	-0-	-0-	13	1	292	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-FAWCETT "L" WELL #: 2 RRCID -> 199433 COMPL. DATE 03/06/2003 TOTAL DEPTH 8651 PERF. 6224 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66	N	66	-0-	-0-	-0-	10	1	56	3	N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	9	1	63	3	N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	8	1	62	3	N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	7	1	57	3	N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	8	1	61	3	N	-0-					-0-
04	60	N	57	-0-	-3	-0-	6	1	51	3	N	-0-					-0-

MORRISS RANCH WELL #: 8104 RRCID -> 199447 COMPL. DATE 06/15/2003 TOTAL DEPTH 6309 PERF. 4875 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	74	-0-	-166	-0-	10	1	64	3	Y	-0-					-0-
12	364	N	364	-0-	-0-	-0-	47	1	317	3	Y	-0-					-0-
01	301	N	301	-0-	-0-	-0-	41	1	260	3	Y	-0-					-0-
02	115	N	115	-0-	-0-	-0-	15	1	100	3	Y	-0-					-0-
*03	50	N	50	-0-	-0-	-0-	6	1	44	3	Y	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-

KIRBY 2 WELL #: 6 RRCID -> 199461 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	421	N	421	-0-	-0-	-0-	39	1	382	3	Y	-0-					-0-
12	438	N	438	-0-	-0-	-0-	42	1	396	3	Y	-0-					-0-
01	443	N	443	-0-	-0-	-0-	45	1	398	3	Y	-0-					-0-
02	401	N	401	-0-	-0-	-0-	39	1	362	3	Y	-0-					-0-
03	451	N	451	-0-	-0-	-0-	43	1	408	3	Y	-0-					-0-
04	424	N	424	-0-	-0-	-0-	49	1	375	3	Y	-0-					-0-

KIRBY 1 WELL #: 12 RRCID -> 199814 COMPL. DATE 08/03/2003 TOTAL DEPTH 8150 PERF. 6857 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	302	N	302	-0-	-0-	-0-	28	1	274	3	Y	-0-					-0-
12	312	N	312	-0-	-0-	-0-	30	1	282	3	Y	-0-					-0-
01	336	N	336	-0-	-0-	-0-	34	1	302	3	Y	-0-					-0-
02	337	N	337	-0-	-0-	-0-	33	1	304	3	Y	-0-					-0-
03	356	N	356	-0-	-0-	-0-	34	1	322	3	Y	-0-					-0-
04	346	N	346	-0-	-0-	-0-	40	1	306	3	Y	-0-					-0-

MITCHELL, TOM 3 WELL #: 3 RRCID -> 199847 COMPL. DATE 09/14/2003 TOTAL DEPTH 8550 PERF. 7054 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL, TOM 3 WELL #: 4 RRCID -> 199849 COMPL. DATE 11/12/2003 TOTAL DEPTH 8521 PERF. 7072 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40	N	40	-0-	-0-	-0-	6	1	34	3	N	-0-					12
12	43	N	43	-0-	-0-	-0-	7	1	36	3	N	-0-					12
01	48	N	48	-0-	-0-	-0-	7	1	41	3	N	-0-					12
02	40	N	40	-0-	-0-	-0-	6	1	34	3	N	-0-					12
03	48	N	48	-0-	-0-	-0-	6	1	42	3	N	-0-					12
04	60	N	41	-0-	-19	-0-	6	1	35	3	N	-0-	10	1			2

MITCHELL, TOM 3 WELL #: 5 RRCID -> 199850 COMPL. DATE 12/13/2003 TOTAL DEPTH 8672 PERF. 7112 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITCHELL, TOM 2 WELL #: 3 RRCID -> 199851 COMPL. DATE 10/05/2003 TOTAL DEPTH 8511 PERF. 7002 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1818	-0-	-12	-0-	286	1	1532	3	N	-0-					42
12	1953	N	1852	-0-	-101	-0-	305	1	1547	3	N	-0-					42
01	1953	N	1743	-0-	-210	-0-	245	1	1498	3	N	-0-					42
02	1708	N	1615	-0-	-93	-0-	247	1	1368	3	N	-0-					42
03	1820	N	1820	-0-	-0-	-0-	233	1	1587	3	N	-0-					42
04	1760	N	1760	-0-	-0-	-0-	262	1	1496	3	N	2	36	1	2	8	6
							2	9									

FIELDS 52 WELL #: 15 RRCID -> 199853 COMPL. DATE 05/23/2003 TOTAL DEPTH 6155 PERF. 5089 - 5518

11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	5	1	35	3	N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	9	1	53	3	N	-0-					-0-
02	46	N	46	-0-	-0-	-0-	6	1	40	3	N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					-0-
04	60	N	54	-0-	-6	-0-	6	1	48	3	N	-0-					-0-

SHURLEY WELL #: 83 RRCID -> 199864 COMPL. DATE 07/13/2003 TOTAL DEPTH 6200 PERF. 5161 - 5956

11	90	N	48	-0-	-42	-0-	48	3			N	-0-					-0-
12	93	N	33	-0-	-60	-0-	33	3			N	-0-					-0-
01	62	N	28	-0-	-34	-0-	28	3			N	-0-					-0-
02	56	N	41	-0-	-15	-0-	41	3			N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

MAYER 21 WELL #: 10 RRCID -> 199865 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

11	181	N	181	-0-	-0-	-0-	8	1	173	3	Y	-0-					-0-
12	188	N	188	-0-	-0-	-0-	8	1	180	3	Y	-0-					-0-
01	196	N	196	-0-	-0-	-0-	8	1	188	3	Y	-0-					-0-
02	168	N	166	-0-	-2	-0-	7	1	159	3	Y	-0-					-0-
03	174	N	174	-0-	-0-	-0-	7	1	167	3	Y	-0-					-0-
04	180	N	171	-0-	-9	-0-	8	1	163	3	Y	-0-					-0-

MAYER 21 WELL #: 11 RRCID -> 199871 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

11	697	N	697	-0-	-0-	-0-	31	1	666	3	Y	-0-					19
12	718	N	718	-0-	-0-	-0-	29	1	689	3	Y	-0-					19
01	713	N	703	-0-	-10	-0-	29	1	674	3	Y	-0-					19
02	644	N	634	-0-	-10	-0-	27	1	607	3	Y	-0-					19
03	678	N	678	-0-	-0-	-0-	28	1	648	3	Y	2	15	1			6
							2	9									
04	690	N	653	-0-	-37	-0-	29	1	624	3	Y	-0-					6

SIMMONS RANCH WELL #: 50 RRCID -> 199888 COMPL. DATE 04/15/2003 TOTAL DEPTH 8409 PERF. 6736 - 7192

11	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
12	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
01	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
02	28	N	13	-0-	-15	-0-	13	3			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
04	15	N	14	-0-	-1	-0-	14	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 51 RRCID -> 199889 COMPL. DATE 08/13/2003 TOTAL DEPTH 8445 PERF. 6766 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 53 RRCID -> 199893 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

11	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
01	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
02	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
03	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
04	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-

SIMMONS RANCH WELL #: 55 RRCID -> 200009 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

11	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
02	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
03	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
04	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-

SIMMONS RANCH WELL #: 56 RRCID -> 200015 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	2	-0-	2	2	2	3			N	-0-					-0-
04	14B2	EXT	1	-0-	1	3	1	3			N	-0-					-0-

SIMMONS RANCH WELL #: 59 RRCID -> 200021 COMPL. DATE 05/08/2003 TOTAL DEPTH 8175 PERF. 6290 - 6890

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
02	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
03	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
04	1457	N	1457	-0-	-0-	-0-	1457	3			N	-0-					-0-

SIMMONS RANCH WELL #: 57 RRCID -> 200027 COMPL. DATE 05/16/2003 TOTAL DEPTH 8186 PERF. 6336 - 7022

11	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
02	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
03	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
04	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-

SIMMONS RANCH WELL #: 22 RRCID -> 200029 COMPL. DATE 06/11/2003 TOTAL DEPTH 8374 PERF. 6244 - 7096

11	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
12	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
02	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
03	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
04	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 58 RRCID -> 200030 COMPL. DATE 06/12/2003 TOTAL DEPTH 8433 PERF. 6372 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	525	-0-	-45	-0-	525	3			N	-0-					-0-
12	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-
01	527	N	488	-0-	-39	-0-	488	3			N	-0-					-0-
02	504	N	446	-0-	-58	-0-	446	3			N	-0-					-0-
03	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
04	480	N	452	-0-	-28	-0-	452	3			N	-0-					-0-

SIMMONS RANCH WELL #: 61 RRCID -> 200031 COMPL. DATE 08/06/2003 TOTAL DEPTH 8150 PERF. 7038 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISS 61 WELL #: 2 RRCID -> 200089 COMPL. DATE 06/07/2003 TOTAL DEPTH 6430 PERF. 6108 - 6121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 8 RRCID -> 200095 COMPL. DATE 04/21/2004 TOTAL DEPTH 6073 PERF. 5045 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	212	N	212	-0-	-0-	-0-	12	1	200	3	N	-0-					-0-
12	219	N	219	-0-	-0-	-0-	12	1	207	3	N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	17	1	206	3	N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	22	1	198	3	N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	20	1	200	3	N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	20	1	200	3	N	-0-					-0-

CUSENBARY 60 WELL #: 3 RRCID -> 200097 COMPL. DATE 08/03/2003 TOTAL DEPTH 5776 PERF. 4478 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					-0-
12	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-
01	341	N	288	-0-	-53	-0-	288	3			Y	-0-					-0-
02	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					-0-

MARTIN WELL #: 22 RRCID -> 200456 COMPL. DATE 07/14/2003 TOTAL DEPTH 6100 PERF. 5428 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	613	-0-	-17	-0-	613	3			N	-0-					-0-
12	651	N	629	-0-	-22	-0-	629	3			N	-0-					-0-
01	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
02	560	N	557	-0-	-3	-0-	557	3			N	-0-					-0-
03	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
04	630	N	545	-0-	-85	-0-	545	3			N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 27 RRCID -> 200515 COMPL. DATE 06/14/2003 TOTAL DEPTH 8573 PERF. 6312 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	240	-0-	-0-	-0-	17	1	223	3	N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	13	1	186	3	N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	15	1	195	3	N	-0-					-0-
02	196	N	195	-0-	-1	-0-	16	1	179	3	N	-0-					-0-
03	215	N	215	-0-	-0-	-0-	16	1	199	3	N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	18	1	192	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 11 RRCID -> 200516 COMPL. DATE 06/16/2003 TOTAL DEPTH 8757 PERF. 6422 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	915	N	915	-0-	-0-	-0-	66	1	849	3	N	-0-					-0-
12	965	N	965	-0-	-0-	-0-	63	1	902	3	N	-0-					-0-
01	968	N	968	-0-	-0-	-0-	68	1	900	3	N	-0-					-0-
02	868	N	848	-0-	-20	-0-	68	1	780	3	N	-0-					-0-
03	861	N	861	-0-	-0-	-0-	65	1	796	3	N	-0-					-0-
04	930	N	836	-0-	-94	-0-	70	1	766	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200517 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	137	-0-	-13	-0-	10	1	127	3	N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	9	1	133	3	N	-0-					-0-
01	155	N	140	-0-	-15	-0-	10	1	130	3	N	-0-					-0-
02	140	N	130	-0-	-10	-0-	10	1	120	3	N	-0-					-0-
03	117	N	117	-0-	-0-	-0-	9	1	108	3	N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	13	1	144	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 15 RRCID -> 200519 COMPL. DATE 07/08/2003 TOTAL DEPTH 8780 PERF. 6484 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	468	N	468	-0-	-0-	-0-	34	1	434	3	N	-0-					-0-
12	482	N	482	-0-	-0-	-0-	31	1	451	3	N	-0-					-0-
01	484	N	484	-0-	-0-	-0-	34	1	450	3	N	-0-					-0-
02	431	N	431	-0-	-0-	-0-	34	1	397	3	N	-0-					-0-
03	459	N	459	-0-	-0-	-0-	35	1	424	3	N	-0-					-0-
04	454	N	454	-0-	-0-	-0-	38	1	416	3	N	-0-					-0-

LANCASTER 154 WELL #: 2 RRCID -> 200520 COMPL. DATE 04/11/2003 TOTAL DEPTH 7700 PERF. 5974 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER 154 WELL #: 4 RRCID -> 200521 COMPL. DATE 07/27/2003 TOTAL DEPTH 6655 PERF. 5918 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER 154 WELL #: 3 RRCID -> 200522 COMPL. DATE 08/20/2003 TOTAL DEPTH 7810 PERF. 6448 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
04	28	N	28	-0-	-0-	-0-	3	1	25	3	Y	-0-					-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 200529 COMPL. DATE 05/24/2003 TOTAL DEPTH 8749 PERF. 6318 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	253	N	253	-0-	-0-	-0-	18	1	235	3	N	-0-					-0-
12	255	N	255	-0-	-0-	-0-	17	1	238	3	N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	17	1	232	3	N	-0-					-0-
02	221	N	221	-0-	-0-	-0-	18	1	203	3	N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	19	1	232	3	N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	21	1	224	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER WELL #: 504 RRCID -> 200695 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	405	N	405	-0-	-0-	-0-	18	1	387	3	N	-0-					-0-
12	434	N	416	-0-	-18	-0-	17	1	399	3	N	-0-					-0-
01	434	N	407	-0-	-27	-0-	17	1	390	3	N	-0-					-0-
02	392	N	373	-0-	-19	-0-	16	1	357	3	N	-0-					-0-
03	415	N	415	-0-	-0-	-0-	17	1	398	3	N	-0-					-0-
04	407	N	407	-0-	-0-	-0-	18	1	389	3	N	-0-					-0-

MAYER WELL #: 601 RRCID -> 200699 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	306	N	306	-0-	-0-	-0-	14	1	292	3	N	-0-					-0-
12	316	N	316	-0-	-0-	-0-	13	1	303	3	N	-0-					-0-
01	313	N	313	-0-	-0-	-0-	13	1	300	3	N	-0-					-0-
02	282	N	282	-0-	-0-	-0-	12	1	270	3	N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	13	1	299	3	N	-0-					-0-
04	300	N	299	-0-	-1	-0-	13	1	286	3	N	-0-					-0-

MAYER WELL #: 603 RRCID -> 200701 COMPL. DATE 07/03/2003 TOTAL DEPTH 8720 PERF. 6918 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	313	-0-	-17	-0-	14	1	299	3	N	-0-					-0-
12	341	N	314	-0-	-27	-0-	13	1	301	3	N	-0-					-0-
01	316	N	316	-0-	-0-	-0-	13	1	303	3	N	-0-					-0-
02	286	N	286	-0-	-0-	-0-	12	1	274	3	N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	13	1	298	3	N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	13	1	287	3	N	-0-					-0-

MAYER WELL #: 45 RRCID -> 200705 COMPL. DATE 07/17/2003 TOTAL DEPTH 8885 PERF. 6865 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

MAYER WELL #: 505 RRCID -> 200706 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	271	N	271	-0-	-0-	-0-	12	1	259	3	N	-0-					-0-
12	271	N	271	-0-	-0-	-0-	11	1	260	3	N	-0-					-0-
01	279	N	268	-0-	-11	-0-	11	1	257	3	N	-0-					-0-
02	252	N	245	-0-	-7	-0-	10	1	235	3	N	-0-					-0-
03	270	N	270	-0-	-0-	-0-	11	1	259	3	N	-0-					-0-
04	270	N	250	-0-	-20	-0-	11	1	239	3	N	-0-					-0-

MAYER WELL #: 605 RRCID -> 200708 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	78	-0-	-12	-0-	3	1	75	3	N	-0-					-0-
12	93	N	80	-0-	-13	-0-	3	1	77	3	N	-0-					-0-
01	93	N	79	-0-	-14	-0-	3	1	76	3	N	-0-					-0-
02	84	N	71	-0-	-13	-0-	3	1	68	3	N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	3	1	76	3	N	-0-					-0-
04	90	N	76	-0-	-14	-0-	3	1	73	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 7 RRCID -> 200805 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	103	-0-	-17	-0-	10	1	93	3	Y	-0-					-0-
12	124	N	73	-0-	-51	-0-	7	1	66	3	Y	-0-					-0-
01	93	N	61	-0-	-32	-0-	6	1	55	3	Y	-0-					-0-
02	84	N	84	-0-	-0-	-0-	8	1	76	3	Y	-0-					-0-
03	93	N	93	-0-	-0-	-0-	9	1	84	3	Y	-0-					-0-
04	90	N	90	-0-	-0-	-0-	10	1	80	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DIEBITSCH 70 WELL #: 8 RRCID -> 200807 COMPL. DATE 02/08/2003 TOTAL DEPTH 7853 PERF. 6494 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIEBITSCH 70 WELL #: 9 RRCID -> 200808 COMPL. DATE 08/17/2003 TOTAL DEPTH 8032 PERF. 6468 - 6894

11	240	N	223	-0-	-17	-0-	21	1	202	3	Y	-0-					-0-
12	248	N	227	-0-	-21	-0-	22	1	205	3	Y	-0-					-0-
01	248	N	229	-0-	-19	-0-	23	1	206	3	Y	-0-					-0-
02	204	N	204	-0-	-0-	-0-	20	1	184	3	Y	-0-					-0-
03	206	N	206	-0-	-0-	-0-	20	1	186	3	Y	-0-					-0-
04	210	N	200	-0-	-10	-0-	23	1	177	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3106 RRCID -> 200823 COMPL. DATE 06/20/2003 TOTAL DEPTH 8601 PERF. 7001 - 7372

11	399	N	399	-0-	-0-	-0-	53	1	344	3	Y	2					10
							2	9									
12	403	N	403	-0-	-0-	-0-	43	1	357	3	Y	3	5	1			8
							3	9									
01	399	N	399	-0-	-0-	-0-	36	1	360	3	Y	3					11
							3	9									
02	360	N	360	-0-	-0-	-0-	30	1	327	3	Y	3	5	1			9
							3	9									
03	399	N	399	-0-	-0-	-0-	33	1	363	3	Y	3					12
							3	9									
04	397	N	397	-0-	-0-	-0-	38	1	358	3	Y	1	6	1			7
							1	9									

GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200824 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

11	300	N	284	-0-	-16	-0-	38	1	244	3	Y	2					9
							2	9									
12	310	N	290	-0-	-20	-0-	31	1	258	3	Y	1	4	1			6
							1	9									
01	310	N	284	-0-	-26	-0-	26	1	255	3	Y	3					9
							3	9									
02	255	N	255	-0-	-0-	-0-	21	1	233	3	Y	1	4	1			6
							1	9									
03	287	N	287	-0-	-0-	-0-	24	1	261	3	Y	2					8
							2	9									
04	274	N	274	-0-	-0-	-0-	26	1	247	3	Y	1	4	1			5
							1	9									

GLASSCOCK, LILLIAN BELL WELL #: 3107 RRCID -> 200829 COMPL. DATE 10/07/2003 TOTAL DEPTH 8560 PERF. 6991 - 7374

11	300	N	280	-0-	-20	-0-	37	1	243	3	Y	-0-					-0-
12	310	N	290	-0-	-20	-0-	31	1	259	3	Y	-0-					-0-
01	310	N	288	-0-	-22	-0-	26	1	262	3	Y	-0-					-0-
02	260	N	260	-0-	-0-	-0-	22	1	238	3	Y	-0-					-0-
03	289	N	289	-0-	-0-	-0-	24	1	265	3	Y	-0-					-0-
04	278	N	278	-0-	-0-	-0-	26	1	252	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 115 WELL #: 18 RRCID -> 201154 COMPL. DATE 05/31/2003 TOTAL DEPTH 6719 PERF. 5711 - 6386

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-
12	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					-0-
01	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					-0-
02	308	N	296	-0-	-12	-0-	296	3			Y	-0-					-0-
03	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					-0-
04	330	N	300	-0-	-30	-0-	300	3			Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201890 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	425	N	425	-0-	-0-	-0-	31	1	394	3	N	-0-					-0-
12	439	N	439	-0-	-0-	-0-	29	1	410	3	N	-0-					-0-
01	441	N	441	-0-	-0-	-0-	31	1	410	3	N	-0-					-0-
02	398	N	398	-0-	-0-	-0-	32	1	366	3	N	-0-					-0-
03	432	N	432	-0-	-0-	-0-	33	1	399	3	N	-0-					-0-
04	417	N	417	-0-	-0-	-0-	35	1	382	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201893 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	348	-0-	-12	-0-	25	1	323	3	N	-0-					-0-
12	372	N	369	-0-	-3	-0-	24	1	345	3	N	-0-					-0-
01	372	N	365	-0-	-7	-0-	26	1	339	3	N	-0-					-0-
02	336	N	330	-0-	-6	-0-	26	1	304	3	N	-0-					-0-
03	360	N	360	-0-	-0-	-0-	27	1	333	3	N	-0-					-0-
04	360	N	352	-0-	-8	-0-	30	1	322	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201894 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	29	-0-	-1	-0-	2	1	27	3	N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201904 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	154	N	154	-0-	-0-	-0-	11	1	143	3	N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	10	1	149	3	N	-0-					-0-
01	155	N	148	-0-	-7	-0-	10	1	138	3	N	-0-					-0-
02	140	N	136	-0-	-4	-0-	11	1	125	3	N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	12	1	146	3	N	-0-					-0-
04	171	N	171	-0-	-0-	-0-	14	1	157	3	N	-0-					-0-

KELLY 125A WELL #: 2 RRCID -> 201907 COMPL. DATE 07/05/2003 TOTAL DEPTH 6876 PERF. 5256 - 6432

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COLLIER, SHURLEY WELL #: 9 RRCID -> 201921 COMPL. DATE 07/09/2003 TOTAL DEPTH 6200 PERF. 5770 - 5934

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
02	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

COLLIER SHURLEY WELL #: 10 RRCID -> 201922 COMPL. DATE 07/25/2003 TOTAL DEPTH 6250 PERF. 5868 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
12	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
02	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
04	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 11 RRCID -> 201924 COMPL. DATE 07/13/2003 TOTAL DEPTH 6350 PERF. 5162 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
12	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
01	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
02	112	N	99	-0-	-13	-0-	99	3			N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
04	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-

COLLIER SHURLEY WELL #: 12 RRCID -> 201925 COMPL. DATE 08/04/2003 TOTAL DEPTH 6155 PERF. 5074 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
12	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
01	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
02	84	N	76	-0-	-8	-0-	76	3			N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 13 RRCID -> 201926 COMPL. DATE 07/18/2003 TOTAL DEPTH 6200 PERF. 5073 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
12	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
02	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

COLLIER SHURLEY WELL #: 14 RRCID -> 201927 COMPL. DATE 08/06/2003 TOTAL DEPTH 6150 PERF. 4999 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
12	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
01	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
02	56	N	34	-0-	-22	-0-	34	3			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
04	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-

COLLIER SHURLEY WELL #: 15 RRCID -> 201928 COMPL. DATE 08/16/2003 TOTAL DEPTH 6347 PERF. 5080 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COLLIER SHURLEY WELL #: 16 RRCID -> 201929 COMPL. DATE 09/13/2003 TOTAL DEPTH 6300 PERF. 5954 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
12	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
01	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
03	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 49 WELL #: 16 RRCID -> 201931 COMPL. DATE 06/23/2003 TOTAL DEPTH 5835 PERF. 5520 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 102 RRCID -> 201933 COMPL. DATE 07/10/2003 TOTAL DEPTH 6250 PERF. 5122 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
01	186	N	149	-0-	-37	-0-	149	3			N	-0-					-0-
02	140	N	117	-0-	-23	-0-	117	3			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	150	N	55	-0-	-95	-0-	55	3			N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 7 RRCID -> 201938 COMPL. DATE 06/29/2003 TOTAL DEPTH 6112 PERF. 5050 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	124	N	124	-0-	-0-	-0-	7	1	117	3	N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	7	1	122	3	N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	9	1	117	3	N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	13	1	113	3	N	-0-					-0-
03	138	N	138	-0-	-0-	-0-	12	1	126	3	N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	13	1	124	3	N	-0-					-0-

SHURLEY WELL #: 89 RRCID -> 201939 COMPL. DATE 07/17/2003 TOTAL DEPTH 6350 PERF. 5200 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
12	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
01	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
02	140	N	131	-0-	-9	-0-	131	3			N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
04	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-

SHURLEY WELL #: 104 RRCID -> 201941 COMPL. DATE 08/02/2003 TOTAL DEPTH 6350 PERF. 5036 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
02	112	N	109	-0-	-3	-0-	109	3			N	-0-					-0-
03	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
04	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-

SHURLEY WELL #: 92X RRCID -> 201942 COMPL. DATE 08/28/2003 TOTAL DEPTH 6400 PERF. 5020 - 6133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
12	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
04	150	N	93	-0-	-57	-0-	93	3			N	-0-					-0-

MAYFIELD 41 WELL #: 3 RRCID -> 201944 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	102	-0-	-18	-0-	13	1	89	3	Y	-0-					-0-
12	124	N	108	-0-	-16	-0-	11	1	97	3	Y	-0-					-0-
01	124	N	110	-0-	-14	-0-	13	1	97	3	Y	-0-					-0-
02	98	N	98	-0-	-0-	-0-	14	1	84	3	Y	-0-					-0-
03	114	N	114	-0-	-0-	-0-	16	1	98	3	Y	-0-					-0-
04	120	N	111	-0-	-9	-0-	11	1	100	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 87 RRCID -> 201947 COMPL. DATE 09/02/2003 TOTAL DEPTH 6200 PERF. 5880 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
02	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-

MAYFIELD 32 WELL #: 4 RRCID -> 201952 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	304	-0-	-26	-0-	39	1	265	3	Y	-0-					-0-
12	310	N	309	-0-	-1	-0-	40	1	269	3	Y	-0-					-0-
01	310	N	302	-0-	-8	-0-	41	1	261	3	Y	-0-					-0-
02	281	N	281	-0-	-0-	-0-	42	1	239	3	Y	-0-					-0-
03	318	N	318	-0-	-0-	-0-	45	1	273	3	Y	-0-					-0-
04	329	N	329	-0-	-0-	-0-	53	1	276	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 6 RRCID -> 201957 COMPL. DATE 09/26/2003 TOTAL DEPTH 8712 PERF. 7325 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	277	N	277	-0-	-0-	-0-	36	1	241	3	Y	-0-					-0-
12	289	N	289	-0-	-0-	-0-	37	1	252	3	Y	-0-					-0-
01	279	N	279	-0-	-0-	-0-	38	1	241	3	Y	-0-					-0-
02	252	N	250	-0-	-2	-0-	37	1	213	3	Y	-0-					-0-
03	283	N	283	-0-	-0-	-0-	40	1	243	3	Y	-0-					-0-
04	271	N	271	-0-	-0-	-0-	44	1	227	3	Y	-0-					-0-

SHURLEY WELL #: 91 RRCID -> 201967 COMPL. DATE 07/27/2003 TOTAL DEPTH 6150 PERF. 5784 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

MAYFIELD 33 WELL #: 5 RRCID -> 201969 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6418 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	595	-0-	-65	-0-	77	1	518	3	Y	-0-					-0-
12	651	N	578	-0-	-73	-0-	75	1	503	3	Y	-0-					-0-
01	651	N	364	-0-	-287	-0-	50	1	314	3	Y	-0-					-0-
02	560	N	33	-0-	-527	-0-	5	1	28	3	Y	-0-					-0-
03	314	N	314	-0-	-0-	-0-	45	1	269	3	Y	-0-					-0-
04	360	N	259	-0-	-101	-0-	42	1	217	3	Y	-0-					-0-

MAYFIELD 33 WELL #: 6 RRCID -> 201972 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	264	-0-	-36	-0-	33	1	231	3	Y	-0-					-0-
12	310	N	272	-0-	-38	-0-	28	1	244	3	Y	-0-					-0-
01	279	N	268	-0-	-11	-0-	33	1	235	3	Y	-0-					-0-
02	252	N	242	-0-	-10	-0-	35	1	207	3	Y	-0-					-0-
03	277	N	277	-0-	-0-	-0-	39	1	238	3	Y	-0-					-0-
04	270	N	261	-0-	-9	-0-	26	1	235	3	Y	-0-					-0-

MAYFIELD 33 WELL #: 7X RRCID -> 201975 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71	N	71	-0-	-0-	-0-	9	1	62	3	Y	-0-					-0-
12	75	N	75	-0-	-0-	-0-	10	1	65	3	Y	-0-					-0-
01	69	N	69	-0-	-0-	-0-	9	1	60	3	Y	-0-					-0-
02	64	N	64	-0-	-0-	-0-	10	1	54	3	Y	-0-					-0-
03	73	N	73	-0-	-0-	-0-	10	1	63	3	Y	-0-					-0-
04	67	N	67	-0-	-0-	-0-	11	1	56	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 103 RRCID -> 201977 COMPL. DATE 09/22/2003 TOTAL DEPTH 6250 PERF. 5086 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
12	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
01	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
02	84	N	83	-0-	-1	-0-	83	3			N	-0-					-0-
03	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-

SHURLEY WELL #: 101 RRCID -> 201978 COMPL. DATE 09/27/2003 TOTAL DEPTH 6250 PERF. 5114 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
12	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
01	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
02	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
04	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-

SHURLEY WELL #: 100 RRCID -> 201979 COMPL. DATE 10/03/2003 TOTAL DEPTH 6250 PERF. 5966 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
12	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
01	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
02	196	N	191	-0-	-5	-0-	191	3			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

MAYFIELD 39 WELL #: 16 RRCID -> 201981 COMPL. DATE 06/15/2003 TOTAL DEPTH 8718 PERF. 6416 - 7179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	181	-0-	-29	-0-	23	1	158	3	Y	-0-					-0-
12	217	N	174	-0-	-43	-0-	18	1	156	3	Y	-0-					-0-
01	217	N	165	-0-	-52	-0-	20	1	145	3	Y	-0-					-0-
02	168	N	151	-0-	-17	-0-	22	1	129	3	Y	-0-					-0-
03	164	N	164	-0-	-0-	-0-	23	1	141	3	Y	-0-					-0-
04	172	N	172	-0-	-0-	-0-	17	1	155	3	Y	-0-					-0-

MAYFIELD 39 WELL #: 17 RRCID -> 201982 COMPL. DATE 07/23/2003 TOTAL DEPTH 8726 PERF. 6408 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	236	N	236	-0-	-0-	-0-	30	1	206	3	Y	-0-					-0-
12	124	N	112	-0-	-12	-0-	12	1	100	3	Y	-0-					-0-
01	248	N	101	-0-	-147	-0-	12	1	89	3	Y	-0-					-0-
02	224	N	103	-0-	-121	-0-	15	1	88	3	Y	-0-					-0-
03	123	N	123	-0-	-0-	-0-	17	1	106	3	Y	-0-					-0-
04	196	N	196	-0-	-0-	-0-	19	1	177	3	Y	-0-					-0-

MAYFIELD 40 WELL #: 10 RRCID -> 201984 COMPL. DATE 06/04/2003 TOTAL DEPTH 8650 PERF. 6271 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	220	N	220	-0-	-0-	-0-	32	1	188	3	Y	-0-					-0-
03	683	N	683	-0-	-0-	-0-	96	1	587	3	Y	-0-					-0-
04	52	N	52	-0-	-0-	-0-	5	1	47	3	Y	-0-					-0-

GALBREATH 91 WELL #: 11 RRCID -> 201986 COMPL. DATE 05/21/2003 TOTAL DEPTH 6350 PERF. 5050 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	2	N	2	-0-	-0-	-0-	1	1	1	3	Y	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 602 RRCID -> 202012 COMPL. DATE 09/29/2003 TOTAL DEPTH 8500 PERF. 6988 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	243	-0-	-27	-0-	11	1	232	3	N	-0-					-0-
12	256	N	256	-0-	-0-	-0-	10	1	246	3	N	-0-					-0-
01	248	N	247	-0-	-1	-0-	10	1	237	3	N	-0-					-0-
02	226	N	226	-0-	-0-	-0-	10	1	216	3	N	-0-					-0-
03	246	N	246	-0-	-0-	-0-	10	1	236	3	N	-0-					-0-
04	240	N	235	-0-	-5	-0-	10	1	225	3	N	-0-					-0-

CAUTHORN 27 WELL #: 7X RRCID -> 202013 COMPL. DATE 07/28/2003 TOTAL DEPTH 6592 PERF. 6164 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	93	-0-	-27	-0-	21	1	72	3	Y	-0-					-0-
12	97	N	97	-0-	-0-	-0-	22	1	75	3	Y	-0-					-0-
01	95	N	95	-0-	-0-	-0-	22	1	73	3	Y	-0-					-0-
02	89	N	89	-0-	-0-	-0-	21	1	68	3	Y	-0-					-0-
03	43	N	43	-0-	-0-	-0-	9	1	34	3	Y	-0-					-0-
04	90	N	71	-0-	-19	-0-	16	1	55	3	Y	-0-					-0-

CAUTHORN 86 WELL #: 5 RRCID -> 202015 COMPL. DATE 06/24/2003 TOTAL DEPTH 6213 PERF. 4417 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	248	-0-	-22	-0-	57	1	191	3	Y	-0-					7
12	285	N	285	-0-	-0-	-0-	65	1	220	3	Y	-0-					7
01	310	N	279	-0-	-31	-0-	66	1	213	3	Y	-0-					7
02	249	N	249	-0-	-0-	-0-	59	1	190	3	Y	-0-					7
03	235	N	235	-0-	-0-	-0-	49	1	186	3	Y	-0-					7
04	270	N	265	-0-	-5	-0-	63	1	202	3	Y	-0-					7

PETERSON WELL #: 5401 RRCID -> 202019 COMPL. DATE 01/15/2004 TOTAL DEPTH 9307 PERF. 7580 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
12	1647	N	1647	-0-	-0-	-0-	1647	2			N	-0-					-0-
01	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-
02	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
03	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
04	1336	N	1336	-0-	-0-	-0-	1336	2			N	-0-					-0-

SHURLEY 142 WELL #: 18 RRCID -> 202030 COMPL. DATE 07/05/2003 TOTAL DEPTH 7014 PERF. 5266 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	451	N	451	-0-	-0-	-0-	13	1	438	3	Y	-0-					-0-
12	487	N	487	-0-	-0-	-0-	14	1	473	3	Y	-0-					-0-
01	494	N	494	-0-	-0-	-0-	15	1	479	3	Y	-0-					-0-
02	423	N	423	-0-	-0-	-0-	12	1	411	3	Y	-0-					-0-
03	280	N	280	-0-	-0-	-0-	8	1	272	3	Y	-0-					-0-
04	637	N	637	-0-	-0-	-0-	19	1	618	3	Y	-0-					-0-

HUDSPETH 53 WELL #: 7 RRCID -> 202033 COMPL. DATE 07/23/2003 TOTAL DEPTH 8919 PERF. 6819 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	497	N	497	-0-	-0-	-0-	22	1	475	3	N	-0-					1
12	510	N	510	-0-	-0-	-0-	21	1	489	3	N	-0-					1
01	500	N	500	-0-	-0-	-0-	21	1	479	3	N	-0-					1
02	449	N	449	-0-	-0-	-0-	19	1	430	3	N	-0-					1
03	488	N	488	-0-	-0-	-0-	20	1	468	3	N	-0-					1
04	466	N	466	-0-	-0-	-0-	20	1	446	3	N	-0-					1

JONES 118 WELL #: 19 RRCID -> 202040 COMPL. DATE 06/20/2003 TOTAL DEPTH 6658 PERF. 5063 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
12	31	N	10	-0-	-21	-0-	2	1	8	3	Y	-0-					-0-
01	18	N	18	-0-	-0-	-0-	3	1	15	3	Y	-0-					-0-
02	45	N	45	-0-	-0-	-0-	7	1	38	3	Y	-0-					-0-
03	62	N	62	-0-	-0-	-0-	8	1	54	3	Y	-0-					-0-
04	66	N	66	-0-	-0-	-0-	8	1	58	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JONES 118 WELL #: 20 RRCID -> 202043 COMPL. DATE 07/30/2003 TOTAL DEPTH 6656 PERF. 6134 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	892	-0-	-68	-0-	118	1	743	3	Y	28	20	1			64
							31	9									
12	961	N	938	-0-	-23	-0-	148	1	771	3	Y	17	21	1			60
							19	9									
01	979	N	979	-0-	-0-	-0-	153	1	803	3	Y	21	19	1			62
							23	9									
02	840	N	829	-0-	-11	-0-	126	1	686	3	Y	15	18	1			59
							17	9									
03	900	N	900	-0-	-0-	-0-	113	1	774	3	Y	12					71
							13	9									
04	960	N	880	-0-	-80	-0-	107	1	755	3	Y	16	19	1	2	8	66
							18	9									

CAUTHORN 27 WELL #: 6 RRCID -> 202050 COMPL. DATE 07/04/2003 TOTAL DEPTH 5736 PERF. 4559 - 5251

11	390	N	354	-0-	-36	-0-	80	1	274	3	Y	-0-					-0-
12	360	N	360	-0-	-0-	-0-	82	1	278	3	Y	-0-					-0-
01	372	N	290	-0-	-82	-0-	68	1	222	3	Y	-0-					-0-
02	336	N	306	-0-	-30	-0-	71	1	235	3	Y	-0-					-0-
03	293	N	293	-0-	-0-	-0-	59	1	234	3	Y	-0-					-0-
04	339	N	339	-0-	-0-	-0-	78	1	261	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 25 RRCID -> 202127 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

11	14B2 EXT	1	-0-	1	3	1	3			N	-0-					-0-
12	14B2 EXT	1	-0-	1	4	1	3			N	-0-					-0-
01	14B2 EXT	27	-0-	27	31	27	3			N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	31					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	31					N	-0-					-0-
04	31 X	-0-	-0-	-31	-0-					N	-0-					-0-

MAYFIELD 32 WELL #: 5 RRCID -> 202141 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

11	300	N	287	-0-	-13	-0-	37	1	250	3	Y	-0-					-0-
12	310	N	296	-0-	-14	-0-	38	1	258	3	Y	-0-					-0-
01	310	N	293	-0-	-17	-0-	40	1	253	3	Y	-0-					-0-
02	280	N	265	-0-	-15	-0-	40	1	225	3	Y	-0-					-0-
03	292	N	292	-0-	-0-	-0-	42	1	250	3	Y	-0-					-0-
04	284	N	284	-0-	-0-	-0-	46	1	238	3	Y	-0-					-0-

REED 116 WELL #: 19 RRCID -> 202144 COMPL. DATE 06/14/2003 TOTAL DEPTH 6623 PERF. 5378 - 6234

11	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
01	93	N	33	-0-	-60	-0-	33	3			Y	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
04	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-

REED 116 WELL #: 20 RRCID -> 202146 COMPL. DATE 07/12/2003 TOTAL DEPTH 6564 PERF. 4925 - 6250

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITCHELL, TOM 1 WELL #: 7 RRCID -> 202151 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	72	N	72	-0-	-0-	-0-	11	1	61	3	N	-0-					5
12	74	N	74	-0-	-0-	-0-	12	1	62	3	N	-0-					5
01	76	N	76	-0-	-0-	-0-	11	1	65	3	N	-0-					5
02	72	N	72	-0-	-0-	-0-	11	1	61	3	N	-0-					5
03	83	N	83	-0-	-0-	-0-	11	1	72	3	N	-0-					5
04	93	N	93	-0-	-0-	-0-	14	1	78	3	N	1	5	1			1
							1	9									

MORRISS 64 WELL #: 4 RRCID -> 202336 COMPL. DATE 06/19/2003 TOTAL DEPTH 6202 PERF. 5170 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	178	-0-	-32	-0-	23	1	155	3	Y	-0-					-0-
12	189	N	189	-0-	-0-	-0-	25	1	164	3	Y	-0-					-0-
01	248	N	187	-0-	-61	-0-	25	1	162	3	Y	-0-					-0-
02	173	N	173	-0-	-0-	-0-	23	1	150	3	Y	-0-					-0-
03	183	N	183	-0-	-0-	-0-	21	1	162	3	Y	-0-					-0-
04	180	N	177	-0-	-3	-0-	23	1	154	3	Y	-0-					-0-

MAYFIELD 41 WELL #: 6 RRCID -> 202344 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	219	-0-	-51	-0-	28	1	191	3	Y	-0-					-0-
12	248	N	194	-0-	-54	-0-	20	1	174	3	Y	-0-					-0-
01	289	N	289	-0-	-0-	-0-	35	1	254	3	Y	-0-					-0-
02	438	N	438	-0-	-0-	-0-	64	1	374	3	Y	-0-					-0-
03	406	N	406	-0-	-0-	-0-	57	1	349	3	Y	-0-					-0-
04	472	N	472	-0-	-0-	-0-	47	1	425	3	Y	-0-					-0-

HUDSPETH 51 WELL #: 3 RRCID -> 202612 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	402	N	402	-0-	-0-	-0-	18	1	384	3	N	-0-					1
12	403	N	365	-0-	-38	-0-	15	1	350	3	N	-0-					1
01	434	N	388	-0-	-46	-0-	16	1	372	3	N	-0-					1
02	364	N	344	-0-	-20	-0-	15	1	329	3	N	-0-					1
03	358	N	358	-0-	-0-	-0-	15	1	343	3	N	-0-					1
04	390	N	380	-0-	-10	-0-	17	1	363	3	N	-0-					1

MAYER 3C WELL #: 15 RRCID -> 202622 COMPL. DATE 10/21/2003 TOTAL DEPTH 8445 PERF. 6337 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	159	N	159	-0-	-0-	-0-	7	1	152	3	Y	-0-					-0-
12	164	N	164	-0-	-0-	-0-	7	1	157	3	Y	-0-					-0-
01	162	N	162	-0-	-0-	-0-	7	1	155	3	Y	-0-					-0-
02	144	N	144	-0-	-0-	-0-	6	1	138	3	Y	-0-					-0-
03	160	N	160	-0-	-0-	-0-	7	1	153	3	Y	-0-					-0-
04	151	N	151	-0-	-0-	-0-	7	1	144	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202807 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	527	-0-	-13	-0-	23	1	504	3	N	-0-					-0-
12	558	N	535	-0-	-23	-0-	22	1	513	3	N	-0-					-0-
01	558	N	529	-0-	-29	-0-	22	1	507	3	N	-0-					-0-
02	504	N	482	-0-	-22	-0-	21	1	461	3	N	-0-					-0-
03	535	N	535	-0-	-0-	-0-	22	1	513	3	N	-0-					-0-
04	516	N	516	-0-	-0-	-0-	23	1	493	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

VANDERSTUCKEN 69 WELL #: 5 RRCID -> 202809 COMPL. DATE 10/15/2003 TOTAL DEPTH 6200 PERF. 5044 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					-0-
12	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					-0-
01	475	N	475	-0-	-0-	-0-	475	3			Y	-0-					-0-
02	392	N	376	-0-	-16	-0-	376	3			Y	-0-					-0-
03	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					-0-
04	450	N	412	-0-	-38	-0-	412	3			Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 6 RRCID -> 202812 COMPL. DATE 10/07/2003 TOTAL DEPTH 6200 PERF. 5051 - 5981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
12	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
01	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-
02	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
03	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
04	120	N	86	-0-	-34	-0-	86	3			Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 8 RRCID -> 202813 COMPL. DATE 10/31/2003 TOTAL DEPTH 6200 PERF. 5022 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL, WINNIE TRUST K WELL #: 2 RRCID -> 202815 COMPL. DATE 09/26/2003 TOTAL DEPTH 8850 PERF. 8434 - 8497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	189	-0-	-21	-0-	29	1	160	2	Y	-0-					-0-
12	217	N	194	-0-	-23	-0-	30	1	164	2	Y	-0-					-0-
01	192	N	192	-0-	-0-	-0-	28	1	164	2	Y	-0-					-0-
02	174	N	174	-0-	-0-	-0-	26	1	148	2	Y	-0-					-0-
03	196	N	196	-0-	-0-	-0-	36	1	160	2	Y	-0-					-0-
04	189	N	189	-0-	-0-	-0-	31	1	158	2	Y	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202819 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	280	N	280	-0-	-0-	-0-	17 3	1 9	260	3	N	3	2	1			7
12	279	N	275	-0-	-4	-0-	16 7	1 9	252	3	N	6	7	1			6
01	279	N	261	-0-	-18	-0-	21 3	1 9	237	3	N	3	2	1			7
02	252	N	59	-0-	-193	-0-	4 2	1 9	53	3	N	2	4	1			5
03	158	N	158	-0-	-0-	-0-	11 3	1 9	144	3	N	3	4	1			4
04	267	N	267	-0-	-0-	-0-	17 3	1 9	247	3	N	3	2	1			5

SIMMONS 71 WELL #: 4 RRCID -> 202821 COMPL. DATE 08/24/2003 TOTAL DEPTH 8008 PERF. 6636 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	256	-0-	-74	-0-	24	1	232	3	Y	-0-					-0-
12	341	N	304	-0-	-37	-0-	29	1	275	3	Y	-0-					-0-
01	341	N	308	-0-	-33	-0-	31	1	277	3	Y	-0-					-0-
02	275	N	275	-0-	-0-	-0-	27	1	248	3	Y	-0-					-0-
03	298	N	298	-0-	-0-	-0-	28	1	270	3	Y	-0-					-0-
04	300	N	250	-0-	-50	-0-	29	1	221	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SIMMONS 71 WELL #: 5 RRCID -> 202822 COMPL. DATE 01/08/2004 TOTAL DEPTH 7908 PERF. 6832 - 6910

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
01	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
02	3	N	1	-0-	-2	-0-	1	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-

SHANNON 52 WELL #: 12 RRCID -> 202823 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	718	-0-	-32	-0-	67	1	651	3	Y	-0-					-0-
12	775	N	753	-0-	-22	-0-	72	1	681	3	Y	-0-					-0-
01	744	N	743	-0-	-1	-0-	75	1	668	3	Y	-0-					-0-
02	674	N	674	-0-	-0-	-0-	66	1	608	3	Y	-0-					-0-
03	745	N	745	-0-	-0-	-0-	71	1	674	3	Y	-0-					-0-
04	769	N	769	-0-	-0-	-0-	88	1	681	3	Y	-0-					-0-

SHANNON 52 WELL #: 13 RRCID -> 202824 COMPL. DATE 01/02/2004 TOTAL DEPTH 8009 PERF. 6940 - 7020

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-

MAYER 19 WELL #: 7 RRCID -> 202889 COMPL. DATE 06/20/2002 TOTAL DEPTH 8752 PERF. 6428 - 7428

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69	N	69	-0-	-0-	-0-	3	1	66	3	Y	-0-					-0-
12	74	N	74	-0-	-0-	-0-	3	1	71	3	Y	-0-					-0-
01	93	N	76	-0-	-17	-0-	3	1	73	3	Y	-0-					-0-
02	73	N	73	-0-	-0-	-0-	3	1	70	3	Y	-0-					-0-
03	81	N	81	-0-	-0-	-0-	3	1	78	3	Y	-0-					-0-
04	82	N	82	-0-	-0-	-0-	4	1	78	3	Y	-0-					-0-

CAUTHORN, MACK "129" WELL #: 10 RRCID -> 203016 COMPL. DATE 11/28/2003 TOTAL DEPTH 7117 PERF. 6878 - 6892

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	879	-0-	-21	-0-	879	3			N	-0-					-0-
12	930	N	917	-0-	-13	-0-	917	3			N	-0-					-0-
01	930	N	899	-0-	-31	-0-	899	3			N	-0-					-0-
02	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
03	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-
04	870	N	862	-0-	-8	-0-	862	3			N	-0-					-0-

SIMMONS RANCH WELL #: 48 RRCID -> 203020 COMPL. DATE 09/08/2003 TOTAL DEPTH 8242 PERF. 6315 - 6949

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 70 RRCID -> 203021 COMPL. DATE 01/01/2004 TOTAL DEPTH 8290 PERF. 6427 - 6688

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 23 RRCID -> 203023 COMPL. DATE 01/02/2004 TOTAL DEPTH 8340 PERF. 6212 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 9 RRCID -> 203313 COMPL. DATE 10/24/2003 TOTAL DEPTH 8550 PERF. 5343 - 8234

11	180	N	173	-0-	-7	-0-	27	1	146	2	Y	-0-					-0-
12	186	N	162	-0-	-24	-0-	25	1	137	2	Y	-0-					-0-
01	186	N	170	-0-	-16	-0-	25	1	145	2	Y	-0-					-0-
02	168	N	151	-0-	-17	-0-	23	1	128	2	Y	-0-					-0-
03	185	N	185	-0-	-0-	-0-	34	1	151	2	Y	-0-					-0-
04	187	N	187	-0-	-0-	-0-	31	1	156	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 10 RRCID -> 203314 COMPL. DATE 10/24/2003 TOTAL DEPTH 8642 PERF. 5369 - 8534

11	930	N	926	-0-	-4	-0-	144	1	782	2	Y	-0-					-0-
12	992	N	922	-0-	-70	-0-	144	1	778	2	Y	-0-					-0-
01	992	N	987	-0-	-5	-0-	143	1	844	2	Y	-0-					-0-
02	883	N	883	-0-	-0-	-0-	133	1	750	2	Y	-0-					-0-
03	974	N	974	-0-	-0-	-0-	180	1	794	2	Y	-0-					-0-
04	960	N	945	-0-	-15	-0-	155	1	790	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 11 RRCID -> 203316 COMPL. DATE 02/01/2004 TOTAL DEPTH 8600 PERF. 5334 - 7902

11	875	N	875	-0-	-0-	-0-	136	1	739	2	Y	-0-					-0-
12	881	N	881	-0-	-0-	-0-	137	1	744	2	Y	-0-					-0-
01	877	N	877	-0-	-0-	-0-	127	1	750	2	Y	-0-					-0-
02	812	N	570	-0-	-242	-0-	86	1	484	2	Y	-0-					-0-
03	883	N	883	-0-	-0-	-0-	163	1	720	2	Y	-0-					-0-
04	840	N	731	-0-	-109	-0-	120	1	611	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 12 RRCID -> 203335 COMPL. DATE 02/07/2004 TOTAL DEPTH 8574 PERF. 5318 - 8500

11	360	N	338	-0-	-22	-0-	53	1	285	2	Y	-0-					-0-
12	372	N	346	-0-	-26	-0-	54	1	292	2	Y	-0-					-0-
01	372	N	339	-0-	-33	-0-	49	1	290	2	Y	-0-					-0-
02	312	N	312	-0-	-0-	-0-	47	1	265	2	Y	-0-					-0-
03	355	N	355	-0-	-0-	-0-	66	1	289	2	Y	-0-					-0-
04	345	N	345	-0-	-0-	-0-	57	1	288	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 13 RRCID -> 203336 COMPL. DATE 02/15/2004 TOTAL DEPTH 8700 PERF. 5378 - 8290

11	360	N	45	-0-	-315	-0-	7	1	38	2	Y	-0-					-0-
12	155	N	41	-0-	-114	-0-	6	1	35	2	Y	-0-					-0-
01	675	N	675	-0-	-0-	-0-	98	1	577	2	Y	-0-					-0-
02	304	N	304	-0-	-0-	-0-	46	1	258	2	Y	-0-					-0-
03	334	N	334	-0-	-0-	-0-	62	1	272	2	Y	-0-					-0-
04	660	N	347	-0-	-313	-0-	57	1	290	2	Y	-0-					-0-

CANYON RANCH WELL #: 2134E RRCID -> 204477 COMPL. DATE 05/09/2003 TOTAL DEPTH 7723 PERF. 4418 - 7318

11	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
12	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
01	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
02	364	N	332	-0-	-32	-0-	332	3			N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
04	390	N	321	-0-	-69	-0-	321	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 2206E RRCID -> 204479 COMPL. DATE 09/04/2003 TOTAL DEPTH 5454 PERF. 4596 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 2091E RRCID -> 204480 COMPL. DATE 03/03/2004 TOTAL DEPTH 6600 PERF. 6114 - 6194

11	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
12	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
01	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
02	28	N	3	-0-	-25	-0-	3	3			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-

CANYON RANCH WELL #: 2151E RRCID -> 204483 COMPL. DATE 07/18/2003 TOTAL DEPTH 8990 PERF. 5030 - 6920

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 188 WELL #: 12 RRCID -> 204492 COMPL. DATE 05/01/2003 TOTAL DEPTH 8750 PERF. 5666 - 8563

11	611	N	611	-0-	-0-	-0-	53	1	558	3	N	-0-					1
12	626	N	626	-0-	-0-	-0-	54	1	572	3	N	-0-					1
01	622	N	622	-0-	-0-	-0-	55	1	566	3	N	1	1	1			1
							1	9									
02	557	N	557	-0-	-0-	-0-	52	1	504	3	N	1	1	1			1
							1	9									
03	624	N	624	-0-	-0-	-0-	56	1	567	3	N	1	1	1			1
							1	9									
04	604	N	604	-0-	-0-	-0-	57	1	547	3	N	-0-	1	1			-0-

DUKE WILSON 188 WELL #: 14 RRCID -> 204494 COMPL. DATE 05/12/2003 TOTAL DEPTH 8750 PERF. 5714 - 7788

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WILSON 187 WELL #: 11 RRCID -> 204495 COMPL. DATE 05/24/2003 TOTAL DEPTH 8650 PERF. 5738 - 7984

11	1750	N	1750	-0-	-0-	-0-	150	1	1587	3	N	12	6	1			19
							13	9									
12	1804	N	1804	-0-	-0-	-0-	155	1	1642	3	N	6	6	1			19
							7	9									
01	1802	N	1802	-0-	-0-	-0-	160	1	1631	3	N	10	10	1			19
							11	9									
02	1624	N	1617	-0-	-7	-0-	151	1	1451	3	N	14	8	1			25
							15	9									
03	1861	N	1861	-0-	-0-	-0-	166	1	1678	3	N	15	15	1			25
							17	9									
04	1894	N	1894	-0-	-0-	-0-	179	1	1705	3	N	9	25	1			9
							10	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1725 RRCID -> 204499 COMPL. DATE 04/30/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-

DUKE WILSON 187 WELL #: 14 RRCID -> 204501 COMPL. DATE 05/30/2003 TOTAL DEPTH 8760 PERF. 5653 - 8112

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 174 WELL #: 4 RRCID -> 204543 COMPL. DATE 06/09/2003 TOTAL DEPTH 8874 PERF. 5628 - 8090

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	280	-0-	-20	-0-	24	1	256	3	N	-0-					-0-
12	288	N	288	-0-	-0-	-0-	25	1	263	3	N	-0-					-0-
01	280	N	280	-0-	-0-	-0-	25	1	255	3	N	-0-					-0-
02	259	N	259	-0-	-0-	-0-	24	1	235	3	N	-0-					-0-
03	289	N	289	-0-	-0-	-0-	26	1	263	3	N	-0-					-0-
04	289	N	289	-0-	-0-	-0-	27	1	262	3	N	-0-					-0-

WILSON, DUKE WELL #: 4012 RRCID -> 204550 COMPL. DATE 06/16/2003 TOTAL DEPTH 8550 PERF. 5356 - 8095

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	955	N	955	-0-	-0-	-0-	82	1	870	3	N	3	2	1			4
							3	9									
12	1054	N	977	-0-	-77	-0-	84	1	892	3	N	1	1	1			4
							1	9									
01	1308	N	1308	-0-	-0-	-0-	116	1	1188	3	N	4	3	1			5
							4	9									
02	901	N	901	-0-	-0-	-0-	85	1	813	3	N	3	2	1			6
							3	9									
03	973	N	973	-0-	-0-	-0-	87	1	883	3	N	3	4	1			5
							3	9									
04	1020	N	942	-0-	-78	-0-	89	1	851	3	N	2	5	1			2
							2	9									

WILSON, DUKE 186 WELL #: 5 RRCID -> 204554 COMPL. DATE 06/05/2003 TOTAL DEPTH 8550 PERF. 8172 - 8368

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	868	-0-	-32	-0-	74	1	790	3	N	4	2	1			5
							4	9									
12	899	N	888	-0-	-11	-0-	76	1	810	3	N	2	2	1			5
							2	9									
01	982	N	982	-0-	-0-	-0-	87	1	892	3	N	3	3	1			5
							3	9									
02	812	N	801	-0-	-11	-0-	75	1	723	3	N	3	2	1			6
							3	9									
03	746	N	746	-0-	-0-	-0-	67	1	676	3	N	3	4	1			5
							3	9									
04	960	N	145	-0-	-815	-0-	14	1	131	3	N	-0-	5	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 187 WELL #: 10 RRCID -> 204683 COMPL. DATE 06/30/2003 TOTAL DEPTH 8750 PERF. 5699 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50	N	50	-0-	-0-	-0-	4	1	46	3	N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	4	1	45	3	N	-0-					-0-
01	56	N	56	-0-	-0-	-0-	5	1	51	3	N	-0-					-0-
02	53	N	53	-0-	-0-	-0-	5	1	48	3	N	-0-					-0-
03	54	N	54	-0-	-0-	-0-	5	1	49	3	N	-0-					-0-
04	53	N	53	-0-	-0-	-0-	5	1	48	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 13 RRCID -> 204686 COMPL. DATE 07/21/2003 TOTAL DEPTH 8650 PERF. 5532 - 8430

11	960	N	919	-0-	-41	-0-	79	1	838	3	N	2	1	1			4
							2	9									
12	961	N	940	-0-	-21	-0-	81	1	858	3	N	1	1	1			4
							1	9									
01	930	N	911	-0-	-19	-0-	81	1	828	3	N	2	2	1			4
							2	9									
02	868	N	837	-0-	-31	-0-	79	1	755	3	N	3	2	1			5
							3	9									
03	934	N	934	-0-	-0-	-0-	84	1	847	3	N	3	3	1			5
							3	9									
04	905	N	905	-0-	-0-	-0-	86	1	817	3	N	2	5	1			2
							2	9									

WILSON, DUKE 186 WELL #: 6X RRCID -> 204687 COMPL. DATE 08/15/2003 TOTAL DEPTH 8757 PERF. 5467 - 7982

11	750	N	749	-0-	-1	-0-	64	1	683	3	N	2	1	1			3
							2	9									
12	775	N	768	-0-	-7	-0-	66	1	701	3	N	1	1	1			3
							1	9									
01	775	N	745	-0-	-30	-0-	66	1	678	3	N	1	1	1			3
							1	9									
02	700	N	683	-0-	-17	-0-	64	1	618	3	N	1	1	1			3
							1	9									
03	767	N	767	-0-	-0-	-0-	69	1	696	3	N	2	2	1			3
							2	9									
04	746	N	746	-0-	-0-	-0-	71	1	674	3	N	1	3	1			1
							1	9									

DUKE WILSON WELL #: 2110 RRCID -> 204688 COMPL. DATE 08/20/2003 TOTAL DEPTH 8500 PERF. 5379 - 7852

11	300	N	258	-0-	-42	-0-	22	1	236	3	N	-0-					-0-
12	279	N	268	-0-	-11	-0-	23	1	245	3	N	-0-					-0-
01	279	N	255	-0-	-24	-0-	23	1	232	3	N	-0-					-0-
02	252	N	220	-0-	-32	-0-	21	1	199	3	N	-0-					-0-
03	247	N	247	-0-	-0-	-0-	22	1	225	3	N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	23	1	217	3	N	-0-					-0-

WILSON, DUKE WELL #: 4013 RRCID -> 204689 COMPL. DATE 08/25/2003 TOTAL DEPTH 8650 PERF. 8087 - 8104

11	780	N	717	-0-	-63	-0-	62	1	654	3	N	1	1	1			2
							1	9									
12	895	N	895	-0-	-0-	-0-	77	1	817	3	N	1	1	1			2
							1	9									
01	930	N	899	-0-	-31	-0-	80	1	818	3	N	1	1	1			2
							1	9									
02	739	N	739	-0-	-0-	-0-	69	1	668	3	N	2	1	1			3
							2	9									
03	906	N	906	-0-	-0-	-0-	81	1	822	3	N	3	2	1			4
							3	9									
04	870	N	802	-0-	-68	-0-	76	1	725	3	N	1	4	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUKE WILSON WELL #: 1738 RRCID -> 204690 COMPL. DATE 08/08/2003 TOTAL DEPTH 8700 PERF. 5651 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	906	-0-	-54	-0-	78	1 2 9	826	3	N	2	1	1			3
12	934	N	934	-0-	-0-	-0-	80	1 1 9	853	3	N	1	1	1			3
01	928	N	928	-0-	-0-	-0-	83	1 2 9	843	3	N	2	2	1			3
02	843	N	843	-0-	-0-	-0-	79	1 2 9	762	3	N	2	1	1			4
03	944	N	944	-0-	-0-	-0-	85	1 2 9	857	3	N	2	2	1			4
*04	918	N	918	-0-	-0-	-0-	87	1 1 9	830	3	N	1	4	1			1

DUKE WILSON 188 WELL #: 13 RRCID -> 204757 COMPL. DATE 12/17/2003 TOTAL DEPTH 8810 PERF. 5654 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	591	-0-	-9	-0-	51	1	540	3	N	-0-					1
12	620	N	381	-0-	-239	-0-	33	1	348	3	N	-0-					1
01	620	N	508	-0-	-112	-0-	45	1	463	3	N	-0-					1
02	560	N	407	-0-	-153	-0-	38	1 1 9	368	3	N	1	1	1			1
03	542	N	542	-0-	-0-	-0-	49	1 1 9	492	3	N	1	1	1			1
04	504	N	504	-0-	-0-	-0-	48	1	456	3	N	-0-	1	1			-0-

WILSON, DUKE WELL #: 1739 RRCID -> 204761 COMPL. DATE 12/20/2003 TOTAL DEPTH 8772 PERF. 5698 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	332	-0-	-88	-0-	29	1	303	3	N	-0-					-0-
12	341	N	317	-0-	-24	-0-	27	1	290	3	N	-0-					-0-
01	368	N	368	-0-	-0-	-0-	33	1	335	3	N	-0-					-0-
02	308	N	308	-0-	-0-	-0-	29	1	279	3	N	-0-					-0-
03	324	N	324	-0-	-0-	-0-	29	1	295	3	N	-0-					-0-
04	360	N	323	-0-	-37	-0-	31	1	292	3	N	-0-					-0-

DUKE WILSSON 189 WELL #: 11 RRCID -> 204763 COMPL. DATE 01/05/2004 TOTAL DEPTH 8800 PERF. 5722 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1039	-0-	-71	-0-	89	1 4 9	946	3	N	4	2	1			6
12	1116	N	796	-0-	-320	-0-	68	1 1 9	727	3	N	1	2	1			5
01	1147	N	997	-0-	-150	-0-	89	1 2 9	906	3	N	2	2	1			5
02	980	N	840	-0-	-140	-0-	79	1 3 9	758	3	N	3	2	1			6
03	847	N	847	-0-	-0-	-0-	76	1 2 9	769	3	N	2	3	1			5
04	960	N	832	-0-	-128	-0-	79	1 1 9	752	3	N	1	5	1			1

DUKE WILSON 189 WELL #: 12 RRCID -> 204833 COMPL. DATE 01/21/2004 TOTAL DEPTH 8811 PERF. 5696 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	306	N	306	-0-	-0-	-0-	26	1	280	3	N	-0-					-0-
12	315	N	315	-0-	-0-	-0-	27	1	288	3	N	-0-					-0-
01	310	N	310	-0-	-0-	-0-	28	1	282	3	N	-0-					-0-
02	284	N	284	-0-	-0-	-0-	27	1	257	3	N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	29	1	291	3	N	-0-					-0-
04	310	N	310	-0-	-0-	-0-	29	1	281	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 187 WELL #: 12 RRCID -> 204835 COMPL. DATE 01/21/2004 TOTAL DEPTH 8773 PERF. 5656 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	295	-0-	-125	-0-	25	1	270	3	N	-0-					-0-
12	310	N	258	-0-	-52	-0-	22	1	236	3	N	-0-					-0-
01	310	N	216	-0-	-94	-0-	19	1	197	3	N	-0-					-0-
02	280	N	163	-0-	-117	-0-	15	1	148	3	N	-0-					-0-
03	734	N	734	-0-	-0-	-0-	66	1	667	3	N	1					1
							1	9									
04	1887	N	1887	-0-	-0-	-0-	179	1	1704	3	N	4	2	1			3
							4	9									

WILSON, DUKE WELL #: 1726 RRCID -> 204839 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	314	N	314	-0-	-0-	-0-	27	1	287	3	N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	32	1	340	3	N	-0-					-0-
01	374	N	374	-0-	-0-	-0-	33	1	341	3	N	-0-					-0-
02	342	N	342	-0-	-0-	-0-	32	1	310	3	N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	35	1	349	3	N	-0-					-0-
*04	371	N	371	-0-	-0-	-0-	35	1	336	3	N	-0-					-0-

WILSON, DUKE WELL #: 1533 RRCID -> 204845 COMPL. DATE 03/17/2004 TOTAL DEPTH 7300 PERF. 5059 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	55	-0-	-5	-0-	5	1	50	3	N	-0-					-0-
12	62	N	61	-0-	-1	-0-	5	1	56	3	N	-0-					-0-
01	62	N	57	-0-	-5	-0-	5	1	52	3	N	-0-					-0-
02	56	N	43	-0-	-13	-0-	4	1	39	3	N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	5	1	45	3	N	-0-					-0-
04	60	N	50	-0-	-10	-0-	5	1	45	3	N	-0-					-0-

CANYON RANCH 104 WELL #: 14S RRCID -> 204847 COMPL. DATE 01/26/2003 TOTAL DEPTH 5450 PERF. 4756 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	3			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 16S RRCID -> 204848 COMPL. DATE 01/13/2003 TOTAL DEPTH 5502 PERF. 5200 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	274	-0-	-26	-0-	274	3			N	-0-					-0-
12	310	N	249	-0-	-61	-0-	249	3			N	-0-					-0-
01	310	N	249	-0-	-61	-0-	249	3			N	-0-					-0-
02	252	N	240	-0-	-12	-0-	240	3			N	-0-					-0-
03	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 13S RRCID -> 204849 COMPL. DATE 01/28/2003 TOTAL DEPTH 5566 PERF. 5198 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
01	155	N	6	-0-	-149	-0-	6	3			N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
04	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH 106 WELL #: 14S RRCID -> 204850 COMPL. DATE 02/14/2003 TOTAL DEPTH 5502 PERF. 4302 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	287	-0-	-343	-0-	287	3			N	-0-					-0-
12	651	N	233	-0-	-418	-0-	233	3			N	-0-					-0-
01	527	N	28	-0-	-499	-0-	28	3			N	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-

CANYON RANCH 104 WELL #: 16S RRCID -> 204851 COMPL. DATE 02/14/2003 TOTAL DEPTH 6006 PERF. 4650 - 5084

11	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
12	11	N	4	-0-	-7	-0-	4	3			N	-0-					-0-
01	9	N	4	-0-	-5	-0-	4	3			N	-0-					-0-
02	14	N	5	-0-	-9	-0-	5	3			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 15S RRCID -> 204852 COMPL. DATE 02/19/2003 TOTAL DEPTH 5500 PERF. 5166 - 5262

11	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
12	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
01	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
02	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
03	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
04	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 16S RRCID -> 204854 COMPL. DATE 02/04/2003 TOTAL DEPTH 5550 PERF. 5130 - 5218

11	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
12	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	3			N	-0-					-0-
03	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-

CANYON RANCH WELL #: 401E RRCID -> 204858 COMPL. DATE 04/11/2003 TOTAL DEPTH 7320 PERF. 6782 - 7012

11	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-
12	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
01	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
02	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
03	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
04	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-

CANYON RANCH WELL #: 1132E RRCID -> 204859 COMPL. DATE 05/25/2003 TOTAL DEPTH 7272 PERF. 4614 - 5486

11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

CANYON RANCH WELL #: 1135E RRCID -> 204860 COMPL. DATE 07/13/2003 TOTAL DEPTH 6674 PERF. 6158 - 6260

11	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH 106 WELL #: 10S RRCID -> 204864 COMPL. DATE 07/20/2003 TOTAL DEPTH 5415 PERF. 5102 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	143	N	143	-0-	-0-	-0-	143	3			N	-0-			-0-
12	155	N	132	-0-	-23	-0-	132	3			N	-0-			-0-
01	155	N	128	-0-	-27	-0-	12	1	116	3	N	-0-			-0-
02	140	N	121	-0-	-19	-0-	11	1	110	3	N	-0-			-0-
03	130	N	130	-0-	-0-	-0-	12	1	118	3	N	-0-			-0-
04	127	N	127	-0-	-0-	-0-	9	1	118	3	N	-0-			-0-

CANYON RANCH 104 WELL #: 18S RRCID -> 204865 COMPL. DATE 07/25/2003 TOTAL DEPTH 5359 PERF. 4670 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	80	N	80	-0-	-0-	-0-	80	3			N	-0-			-0-
12	49	N	49	-0-	-0-	-0-	49	3			N	-0-			-0-
01	47	N	47	-0-	-0-	-0-	47	3			N	-0-			-0-
02	45	N	45	-0-	-0-	-0-	45	3			N	-0-			-0-
03	44	N	44	-0-	-0-	-0-	44	3			N	-0-			-0-
04	43	N	43	-0-	-0-	-0-	43	3			N	-0-			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204869 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 6380 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	247	N	247	-0-	-0-	-0-	38	1	209	3	N	-0-			-0-
12	272	N	272	-0-	-0-	-0-	33	1	239	3	N	-0-			-0-
01	266	N	266	-0-	-0-	-0-	31	1	235	3	N	-0-			-0-
02	244	N	244	-0-	-0-	-0-	26	1	218	3	N	-0-			-0-
03	268	N	268	-0-	-0-	-0-	32	1	236	3	N	-0-			-0-
04	262	N	262	-0-	-0-	-0-	28	1	234	3	N	-0-			-0-

CANYON RANCH 104 WELL #: 13S RRCID -> 204873 COMPL. DATE 07/31/2003 TOTAL DEPTH 5420 PERF. 4646 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CANYON RANCH 104 WELL #: 12S RRCID -> 204874 COMPL. DATE 08/16/2003 TOTAL DEPTH 5400 PERF. 4830 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-			-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
01	3	N	2	-0-	-1	-0-	2	3			N	-0-			-0-
02	4	N	2	-0-	-2	-0-	2	3			N	-0-			-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-

CANYON RANCH WELL #: 924S RRCID -> 204875 COMPL. DATE 08/14/2003 TOTAL DEPTH 5400 PERF. 4562 - 4682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CANYON RANCH 115 WELL #: 11S RRCID -> 204884 COMPL. DATE 08/10/2003 TOTAL DEPTH 5350 PERF. 4686 - 5108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 9315S RRCID -> 204886 COMPL. DATE 08/06/2003 TOTAL DEPTH 5471 PERF. 4280 - 5183

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1722 RRCID -> 204902 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

11	281	N	281	-0-	-0-	-0-	24	1	257	3	N	-0-				-0-
12	288	N	288	-0-	-0-	-0-	25	1	263	3	N	-0-				-0-
01	260	N	260	-0-	-0-	-0-	23	1	237	3	N	-0-				-0-
02	233	N	233	-0-	-0-	-0-	22	1	211	3	N	-0-				-0-
03	225	N	225	-0-	-0-	-0-	20	1	205	3	N	-0-				-0-
04	240	N	202	-0-	-38	-0-	19	1	183	3	N	-0-				-0-

WILSON, DUKE 172 WELL #: 11 RRCID -> 204983 COMPL. DATE 03/07/2004 TOTAL DEPTH 8882 PERF. 5928 - 7748

11	243	N	243	-0-	-0-	-0-	21	1	222	3	N	-0-				-0-
12	248	N	247	-0-	-1	-0-	21	1	226	3	N	-0-				-0-
01	248	N	245	-0-	-3	-0-	22	1	223	3	N	-0-				-0-
02	224	N	220	-0-	-4	-0-	21	1	199	3	N	-0-				-0-
03	246	N	246	-0-	-0-	-0-	22	1	224	3	N	-0-				-0-
04	240	N	239	-0-	-1	-0-	23	1	216	3	N	-0-				-0-

CANYON RANCH 115 WELL #: 15S RRCID -> 205021 COMPL. DATE 08/13/2003 TOTAL DEPTH 5519 PERF. 4461 - 5176

11	67	N	67	-0-	-0-	-0-	67	3			N	-0-				-0-
12	62	N	58	-0-	-4	-0-	58	3			N	-0-				-0-
01	75	N	75	-0-	-0-	-0-	75	3			N	-0-				-0-
02	56	N	54	-0-	-2	-0-	54	3			N	-0-				-0-
03	45	N	45	-0-	-0-	-0-	45	3			N	-0-				-0-
04	60	N	15	-0-	-45	-0-	15	3			N	-0-				-0-

CANYON RANCH WELL #: 2139E RRCID -> 205022 COMPL. DATE 09/14/2006 TOTAL DEPTH 5311 PERF. 4810 - 5168

11	3	N	-0-	-0-	-3	-0-					N	-0-				-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-				-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-				-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-				-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-				-0-

CANYON RANCH WELL #: 2145E RRCID -> 205025 COMPL. DATE 09/12/2003 TOTAL DEPTH 5265 PERF. 4822 - 4844

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 2124E RRCID -> 205028 COMPL. DATE 09/10/2003 TOTAL DEPTH 5200 PERF. 5024 - 5078

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1069S RRCID -> 205029 COMPL. DATE 11/10/2003 TOTAL DEPTH 5555 PERF. 4726 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 115 WELL #: 12S RRCID -> 205030 COMPL. DATE 11/21/2003 TOTAL DEPTH 5450 PERF. 4678 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 115 WELL #: 14S RRCID -> 205042 COMPL. DATE 11/01/2003 TOTAL DEPTH 5500 PERF. 4836 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH 53 WELL #: 8 RRCID -> 205046 COMPL. DATE 08/09/2003 TOTAL DEPTH 8900 PERF. 6822 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	474	N	474	-0-	-0-	-0-	21	1	453	3	N	-0-					1
12	465	N	458	-0-	-7	-0-	19	1	439	3	N	-0-					1
01	435	N	435	-0-	-0-	-0-	18	1	417	3	N	-0-					1
02	420	N	385	-0-	-35	-0-	16	1	369	3	N	-0-					1
03	416	N	416	-0-	-0-	-0-	17	1	399	3	N	-0-					1
04	420	N	399	-0-	-21	-0-	18	1	381	3	N	-0-					1

HUDSPETH H WELL #: 8 RRCID -> 205049 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	662	-0-	-28	-0-	29	1	633	3	N	-0-					2
12	651	N	638	-0-	-13	-0-	26	1	612	3	N	-0-					2
01	664	N	664	-0-	-0-	-0-	28	1	636	3	N	-0-					2
02	616	N	550	-0-	-66	-0-	23	1	527	3	N	-0-					2
03	586	N	586	-0-	-0-	-0-	24	1	562	3	N	-0-					2
04	630	N	573	-0-	-57	-0-	25	1	548	3	N	-0-					2

HUNT 24 WELL #: 3 RRCID -> 205051 COMPL. DATE 08/30/2003 TOTAL DEPTH 9450 PERF. 8636 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	214	-0-	-656	-0-	17	1	196	2	Y	1	1	8			-0-
							1	9									
12	1195	N	1195	-0-	-0-	-0-	92	1	1103	2	Y	-0-					-0-
01	1095	N	1095	-0-	-0-	-0-	128	1	967	2	Y	-0-					-0-
02	1012	N	1012	-0-	-0-	-0-	103	1	909	2	Y	-0-					-0-
03	1193	N	1193	-0-	-0-	-0-	99	1	1094	2	Y	-0-					-0-
04	1165	N	1165	-0-	-0-	-0-	103	1	1062	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 604 RRCID -> 205052 COMPL. DATE 10/16/2003 TOTAL DEPTH 8550 PERF. 6988 - 8176

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	727	-0-	-23	-0-	114	1	613	3	N	-0-					-0-
12	750	N	750	-0-	-0-	-0-	123	1	627	3	N	-0-					-0-
01	753	N	753	-0-	-0-	-0-	106	1	647	3	N	-0-					-0-
02	687	N	687	-0-	-0-	-0-	105	1	582	3	N	-0-					-0-
03	773	N	773	-0-	-0-	-0-	99	1	674	3	N	-0-					-0-
04	748	N	748	-0-	-0-	-0-	111	1	637	3	N	-0-					-0-

REED 101 WELL #: 20 RRCID -> 205053 COMPL. DATE 06/30/2003 TOTAL DEPTH 6352 PERF. 4860 - 6072

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	113	-0-	-7	-0-	113	3			Y	-0-					-0-
12	124	N	112	-0-	-12	-0-	112	3			Y	-0-					-0-
01	124	N	105	-0-	-19	-0-	105	3			Y	-0-					-0-
02	112	N	93	-0-	-19	-0-	93	3			Y	-0-					-0-
03	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
04	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-

SIMMONS RANCH WELL #: 24 RRCID -> 205084 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	65	-0-	-25	-0-	65	3			N	-0-					-0-
12	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
01	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
02	56	N	39	-0-	-17	-0-	39	3			N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-

MAYER 15 WELL #: 8 RRCID -> 205087 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	53	N	53	-0-	-0-	-0-	5	1	48	3	Y	-0-					-0-
12	57	N	57	-0-	-0-	-0-	5	1	52	3	Y	-0-					-0-
01	62	N	40	-0-	-22	-0-	4	1	36	3	Y	-0-					-0-
02	56	N	47	-0-	-9	-0-	4	1	43	3	Y	-0-					-0-
03	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
04	30	N	26	-0-	-4	-0-	2	1	24	3	Y	-0-					-0-

MAYER 37 WELL #: 6 RRCID -> 205097 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	107	N	107	-0-	-0-	-0-	9	1	98	3	Y	-0-					-0-
12	124	N	108	-0-	-16	-0-	10	1	98	3	Y	-0-					-0-
01	124	N	105	-0-	-19	-0-	11	1	94	3	Y	-0-					-0-
02	112	N	100	-0-	-12	-0-	8	1	92	3	Y	-0-					-0-
03	108	N	108	-0-	-0-	-0-	8	1	100	3	Y	-0-					-0-
04	105	N	105	-0-	-0-	-0-	8	1	97	3	Y	-0-					-0-

MAYER 37 WELL #: 7 RRCID -> 205099 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 37 WELL #: 9 RRCID -> 205102 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	43	-0-	-77	-0-	4	1	39	3	Y	-0-					-0-
12	124	N	40	-0-	-84	-0-	4	1	36	3	Y	-0-					-0-
01	124	N	39	-0-	-85	-0-	4	1	35	3	Y	-0-					-0-
02	28	N	15	-0-	-13	-0-	1	1	14	3	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205132 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1456	-0-	-44	-0-	64	1	1392	3	N	-0-					-0-
12	1550	N	1501	-0-	-49	-0-	61	1	1440	3	N	-0-					-0-
01	1550	N	1469	-0-	-81	-0-	61	1	1408	3	N	-0-					-0-
02	1468	N	1468	-0-	-0-	-0-	63	1	1405	3	N	-0-					-0-
03	1581	N	1581	-0-	-0-	-0-	66	1	1515	3	N	-0-					-0-
04	1518	N	1518	-0-	-0-	-0-	67	1	1451	3	N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 9 RRCID -> 205136 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

11	450	N	389	-0-	-61	-0-	23	1	362	3	N	4	3	1			10
							4	9									
12	434	N	401	-0-	-33	-0-	23	1	369	3	N	8	10	1			8
							9	9									
01	434	N	404	-0-	-30	-0-	32	1	365	3	N	6	3	1			11
							7	9									
02	364	N	362	-0-	-2	-0-	24	1	331	3	N	6	6	1			11
							7	9									
03	390	N	390	-0-	-0-	-0-	27	1	356	3	N	6	10	1			7
							7	9									
04	390	N	384	-0-	-6	-0-	25	1	353	3	N	5	3	1			9
							6	9									

GLASSCOCK, LILLIAN BELL WELL #: 3207 RRCID -> 205191 COMPL. DATE 07/12/2003 TOTAL DEPTH 8624 PERF. 7114 - 8244

11	360	N	355	-0-	-5	-0-	47	1	308	3	Y	-0-					-0-
12	372	N	352	-0-	-20	-0-	38	1	314	3	Y	-0-					-0-
01	372	N	353	-0-	-19	-0-	32	1	321	3	Y	-0-					-0-
02	336	N	309	-0-	-27	-0-	26	1	283	3	Y	-0-					-0-
03	352	N	352	-0-	-0-	-0-	30	1	322	3	Y	-0-					-0-
*04	344	N	344	-0-	-0-	-0-	33	1	311	3	Y	-0-					-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 205270 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN 86 WELL #: 6 RRCID -> 205272 COMPL. DATE 03/27/2004 TOTAL DEPTH 6618 PERF. 4524 - 6450

11	507	N	507	-0-	-0-	-0-	117	1	390	3	Y	-0-					-0-
12	492	N	492	-0-	-0-	-0-	113	1	379	3	Y	-0-					-0-
01	1209	X	491	-0-	-718	-0-	116	1	375	3	Y	-0-					-0-
02	1092	X	454	-0-	-638	-0-	107	1	347	3	Y	-0-					-0-
03	1209	X	962	-0-	-247	-0-	201	1	761	3	Y	-0-					-0-
04	532	X	532	-0-	-0-	-0-	126	1	406	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 40 WELL #: 11 RRCID -> 205276 COMPL. DATE 02/15/2004 TOTAL DEPTH 8324 PERF. 6170 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	374	-0-	-166	-0-	44	1	305	3	Y	23					36
							25	9									
12	558	N	254	-0-	-304	-0-	24	1	210	3	Y	18					54
							20	9									
01	527	N	226	-0-	-301	-0-	26	1	186	3	Y	13	44	1			23
							14	9									
02	427	N	427	-0-	-0-	-0-	59	1	345	3	Y	21					44
							23	9									
03	527	N	527	-0-	-0-	-0-	71	1	437	3	Y	17	42	1			19
							19	9									
04	511	N	511	-0-	-0-	-0-	47	1	427	3	Y	34					53
							37	9									

MAYFIELD 40 WELL #: 6 RRCID -> 205279 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

11	300	N	110	-0-	-190	-0-	14	1	96	3	Y	-0-					-0-
12	155	N	134	-0-	-21	-0-	14	1	120	3	Y	-0-					-0-
01	217	N	204	-0-	-13	-0-	25	1	179	3	Y	-0-					-0-
02	326	N	326	-0-	-0-	-0-	48	1	278	3	Y	-0-					-0-
03	362	N	362	-0-	-0-	-0-	51	1	311	3	Y	-0-					-0-
04	316	N	316	-0-	-0-	-0-	31	1	285	3	Y	-0-					-0-

THOMSON "B" WELL #: 1 RRCID -> 205283 COMPL. DATE 02/21/2004 TOTAL DEPTH 6124 PERF. 5292 - 5936

11	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	11	N	5	-0-	-6	-0-	5	3			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1714 RRCID -> 205296 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1718 RRCID -> 205302 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 52 RRCID -> 205387 COMPL. DATE 12/07/2006 TOTAL DEPTH 8380 PERF. 6864 - 7026

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 99 RRCID -> 205388 COMPL. DATE 09/11/2003 TOTAL DEPTH 6300 PERF. 5142 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
12	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
01	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
02	112	N	111	-0-	-1	-0-	111	3			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205390 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	171	N	171	-0-	-0-	-0-	8	1	163	3	N	-0-					-0-
12	179	N	179	-0-	-0-	-0-	7	1	172	3	N	-0-					-0-
01	184	N	184	-0-	-0-	-0-	8	1	176	3	N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	7	1	161	3	N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	8	1	181	3	N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	8	1	177	3	N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205391 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	175	-0-	-5	-0-	27	1	148	3	N	-0-					-0-
12	190	N	190	-0-	-0-	-0-	23	1	167	3	N	-0-					-0-
01	186	N	184	-0-	-2	-0-	22	1	162	3	N	-0-					-0-
02	168	N	166	-0-	-2	-0-	18	1	148	3	N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	22	1	158	3	N	-0-					-0-
04	180	N	175	-0-	-5	-0-	19	1	156	3	N	-0-					-0-

MAYER 20 WELL #: 4 RRCID -> 205403 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	185	N	185	-0-	-0-	-0-	8	1	177	3	Y	-0-					-0-
12	186	N	178	-0-	-8	-0-	7	1	171	3	Y	-0-					-0-
01	187	N	187	-0-	-0-	-0-	8	1	179	3	Y	-0-					-0-
02	171	N	171	-0-	-0-	-0-	7	1	164	3	Y	-0-					-0-
03	188	N	188	-0-	-0-	-0-	8	1	180	3	Y	-0-					-0-
04	180	N	165	-0-	-15	-0-	7	1	158	3	Y	-0-					-0-

MAYER 20 WELL #: 5 RRCID -> 205405 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	295	-0-	-35	-0-	13	1	282	3	Y	-0-					-0-
12	341	N	264	-0-	-77	-0-	11	1	253	3	Y	-0-					-0-
01	310	N	291	-0-	-19	-0-	12	1	279	3	Y	-0-					-0-
02	289	N	289	-0-	-0-	-0-	12	1	277	3	Y	-0-					-0-
03	290	N	290	-0-	-0-	-0-	12	1	278	3	Y	-0-					-0-
04	270	N	260	-0-	-10	-0-	11	1	249	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 602 RRCID -> 205409 COMPL. DATE 01/27/2004 TOTAL DEPTH 8050 PERF. 6527 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	418	-0-	-2	-0-	18	1	400	3	N	-0-					-0-
12	405	N	405	-0-	-0-	-0-	17	1	388	3	N	-0-					-0-
01	465	N	441	-0-	-24	-0-	18	1	423	3	N	-0-					-0-
02	392	N	381	-0-	-11	-0-	16	1	365	3	N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	17	1	389	3	N	-0-					-0-
04	420	N	391	-0-	-29	-0-	17	1	374	3	N	-0-					-0-

MAYER 20 WELL #: 3 RRCID -> 205467 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	140	-0-	-10	-0-	6	1	134	3	Y	-0-					-0-
12	155	N	141	-0-	-14	-0-	6	1	135	3	Y	-0-					-0-
01	155	N	138	-0-	-17	-0-	6	1	132	3	Y	-0-					-0-
02	140	N	126	-0-	-14	-0-	5	1	121	3	Y	-0-					-0-
03	138	N	138	-0-	-0-	-0-	6	1	132	3	Y	-0-					-0-
04	138	N	138	-0-	-0-	-0-	6	1	132	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT, BOBBIE H. WELL #: 9 RRCID -> 205479 COMPL. DATE 12/20/2003 TOTAL DEPTH 8560 PERF. 6224 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	177	-0-	-3	-0-	27	1	150	3	N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	23	1	170	3	N	-0-					-0-
01	186	N	147	-0-	-39	-0-	17	1	130	3	N	-0-					-0-
02	188	N	188	-0-	-0-	-0-	20	1	168	3	N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	24	1	176	3	N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	21	1	172	3	N	-0-					-0-

WILSON, DUKE WELL #: 1712 RRCID -> 205485 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
02	28	N	10	-0-	-18	-0-	1	1	9	3	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1713 RRCID -> 205486 COMPL. DATE 02/13/2004 TOTAL DEPTH 8650 PERF. 5686 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 60 WELL #: 4 RRCID -> 205522 COMPL. DATE 10/26/2003 TOTAL DEPTH 5800 PERF. 5256 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-

CUSENBARY 60 WELL #: 5 RRCID -> 205523 COMPL. DATE 01/21/2004 TOTAL DEPTH 5950 PERF. 4550 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					-0-
03	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-
04	60	N	14	-0-	-46	-0-	14	3			Y	-0-					-0-

RICHARDSON 139 WELL #: 9 RRCID -> 205524 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIEBITSCH 70 WELL #: 10 RRCID -> 205526 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	55	-0-	-5	-0-	5	1	50	3	Y	-0-					-0-
12	62	N	57	-0-	-5	-0-	5	1	52	3	Y	-0-					-0-
01	62	N	59	-0-	-3	-0-	6	1	53	3	Y	-0-					-0-
02	56	N	52	-0-	-4	-0-	5	1	47	3	Y	-0-					-0-
03	42	N	42	-0-	-0-	-0-	4	1	38	3	Y	-0-					-0-
04	60	N	56	-0-	-4	-0-	6	1	50	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 60A WELL #: 5 RRCID -> 205540 COMPL. DATE 12/31/2003 TOTAL DEPTH 5500 PERF. 5067 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-
12	31	N	-0-	-0-	31	-0-					Y	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
02	28	N	-0-	-0-	28	-0-					Y	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
04	30	N	25	-0-	5	-0-	25	3			Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205549 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	55	-0-	5	-0-	7	1	48	3	Y	-0-					-0-
12	64	N	64	-0-	-0-	-0-	7	1	57	3	Y	-0-					-0-
01	70	N	70	-0-	-0-	-0-	6	1	64	3	Y	-0-					-0-
02	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-					-0-
03	74	N	74	-0-	-0-	-0-	6	1	68	3	Y	-0-					-0-
*04	70	N	70	-0-	-0-	-0-	7	1	63	3	Y	-0-					-0-

CUSENBARY 60A WELL #: 4 RRCID -> 205711 COMPL. DATE 12/29/2003 TOTAL DEPTH 5500 PERF. 4653 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
01	62	N	54	-0-	8	-0-	54	3			Y	-0-					-0-
02	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
03	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					-0-
04	60	N	51	-0-	9	-0-	51	3			Y	-0-					-0-

CUSENBARY 60 WELL #: 6 RRCID -> 205715 COMPL. DATE 01/09/2004 TOTAL DEPTH 5996 PERF. 4912 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	565	-0-	5	-0-	565	3			Y	-0-					-0-
12	651	N	535	-0-	116	-0-	535	3			Y	-0-					-0-
01	620	N	525	-0-	95	-0-	525	3			Y	-0-					-0-
02	532	N	422	-0-	110	-0-	422	3			Y	-0-					-0-
03	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					-0-
04	510	N	465	-0-	45	-0-	465	3			Y	-0-					-0-

RICHARDSON 139 WELL #: 6 RRCID -> 205719 COMPL. DATE 02/29/2004 TOTAL DEPTH 8350 PERF. 6117 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	228	-0-	12	-0-	19	1	209	3	Y	-0-					1
12	233	N	233	-0-	-0-	-0-	20	1	213	3	Y	-0-					1
01	248	N	240	-0-	8	-0-	20	1	220	3	Y	-0-					1
02	226	N	226	-0-	-0-	-0-	20	1	206	3	Y	-0-					1
03	253	N	253	-0-	-0-	-0-	21	1	232	3	Y	-0-					1
04	253	N	253	-0-	-0-	-0-	25	1	228	3	Y	-0-					1

CUSENBARY 58 WELL #: 5 RRCID -> 205724 COMPL. DATE 03/05/2004 TOTAL DEPTH 6000 PERF. 5126 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	133	-0-	47	-0-	13	1	120	3	N	-0-					9
12	133	N	133	-0-	-0-	-0-	13	1	120	3	N	-0-					9
01	155	N	119	-0-	36	-0-	12	1	107	3	N	-0-					9
02	112	N	110	-0-	2	-0-	14	1	96	3	N	-0-					9
03	325	N	325	-0-	-0-	-0-	38	1	287	3	N	-0-					9
04	749	N	749	-0-	-0-	-0-	94	1	655	3	N	-0-					9

TOM MITCHELL 2 WELL #: 2 RRCID -> 205726 COMPL. DATE 11/22/2003 TOTAL DEPTH 8662 PERF. 7092 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	108	N	108	-0-	-0-	-0-	17	1	91	3	N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	16	1	82	3	N	-0-					-0-
01	88	N	88	-0-	-0-	-0-	12	1	76	3	N	-0-					-0-
02	78	N	78	-0-	-0-	-0-	12	1	66	3	N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	11	1	72	3	N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	11	1	63	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITCHELL, TOM 4 WELL #: 2 RRCID -> 205728 COMPL. DATE 11/26/2003 TOTAL DEPTH 8627 PERF. 7203 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76	N	76	-0-	-0-	-0-	12	1	64	3	N	-0-					19
12	84	N	84	-0-	-0-	-0-	14	1	70	3	N	-0-					19
01	81	N	81	-0-	-0-	-0-	11	1	70	3	N	-0-					19
02	44	N	44	-0-	-0-	-0-	7	1	37	3	N	-0-					19
03	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					19
04	32	N	32	-0-	-0-	-0-	5	1	27	3	N	-0-	16	1			3

TOM MITCHELL 2 WELL #: 5 RRCID -> 205731 COMPL. DATE 12/07/2003 TOTAL DEPTH 8467 PERF. 6937 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 58 WELL #: 4 RRCID -> 205833 COMPL. DATE 08/18/2003 TOTAL DEPTH 6012 PERF. 5663 - 5683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	57	-0-	-33	-0-	5	1	52	3	N	-0-					1
12	61	N	61	-0-	-0-	-0-	6	1	55	3	N	-0-					1
01	62	N	58	-0-	-4	-0-	6	1	52	3	N	-0-					1
02	56	N	54	-0-	-2	-0-	7	1	47	3	N	-0-					1
03	71	N	71	-0-	-0-	-0-	8	1	63	3	N	-0-					1
04	62	N	62	-0-	-0-	-0-	8	1	54	3	N	-0-					1

MAYER 7 WELL #: 2 RRCID -> 205838 COMPL. DATE 10/24/2003 TOTAL DEPTH 8615 PERF. 6995 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	696	N	696	-0-	-0-	-0-	110	1	586	3	N	-0-					-0-
12	558	N	533	-0-	-25	-0-	88	1	445	3	N	-0-					-0-
01	713	N	713	-0-	-0-	-0-	100	1	613	3	N	-0-					-0-
02	644	N	549	-0-	-95	-0-	84	1	465	3	N	-0-					-0-
03	646	N	646	-0-	-0-	-0-	83	1	563	3	N	-0-					-0-
04	698	N	698	-0-	-0-	-0-	104	1	594	3	N	-0-					-0-

WILSON, DUKE WELL #: 1715 RRCID -> 205922 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	363	-0-	-27	-0-	31 1	1 9	331	3	N	1					1
12	403	N	397	-0-	-6	-0-	34	1	363	3	N	-0-					1
01	429	N	429	-0-	-0-	-0-	38	1	391	3	N	-0-					1
02	336	N	325	-0-	-11	-0-	31	1	294	3	N	-0-					1
03	362	N	362	-0-	-0-	-0-	33	1	329	3	N	-0-					1
04	420	N	354	-0-	-66	-0-	34	1	320	3	N	-0-	1	1			-0-

MAYER 47 WELL #: 7 RRCID -> 205927 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	210	-0-	-0-	-0-	18	1	192	3	Y	-0-					-0-
12	217	N	215	-0-	-2	-0-	19	1	196	3	Y	-0-					-0-
01	217	N	210	-0-	-7	-0-	23	1	187	3	Y	-0-					-0-
02	196	N	196	-0-	-0-	-0-	15	1	181	3	Y	-0-					-0-
03	224	N	224	-0-	-0-	-0-	17	1	207	3	Y	-0-					-0-
04	217	N	217	-0-	-0-	-0-	17	1	200	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 3C WELL #: 23 RRCID -> 205931 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-
12	64	N	64	-0-	-0-	-0-	3	1	61	3	Y	-0-					-0-
01	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-
02	57	N	57	-0-	-0-	-0-	2	1	55	3	Y	-0-					-0-
03	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-
04	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-					-0-

MAYER 3C WELL #: 19 RRCID -> 205934 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	159	N	159	-0-	-0-	-0-	7	1	152	3	Y	-0-					-0-
12	163	N	163	-0-	-0-	-0-	7	1	156	3	Y	-0-					-0-
01	164	N	164	-0-	-0-	-0-	7	1	157	3	Y	-0-					-0-
02	162	N	162	-0-	-0-	-0-	7	1	155	3	Y	-0-					-0-
03	151	N	151	-0-	-0-	-0-	6	1	145	3	Y	-0-					-0-
04	150	N	139	-0-	-11	-0-	6	1	133	3	Y	-0-					-0-

MAYER 3C WELL #: 18 RRCID -> 205936 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	603	N	603	-0-	-0-	-0-	27	1	576	3	Y	-0-					1
12	621	N	621	-0-	-0-	-0-	25	1	596	3	Y	-0-					1
01	620	N	611	-0-	-9	-0-	25	1	586	3	Y	-0-					1
02	560	N	547	-0-	-13	-0-	23	1	524	3	Y	-0-					1
03	583	N	583	-0-	-0-	-0-	24	1	559	3	Y	-0-	1	1			-0-
04	600	N	567	-0-	-33	-0-	25	1	542	3	Y	-0-					-0-

MITCHELL, TOM 1 WELL #: 8 RRCID -> 205939 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	458	N	458	-0-	-0-	-0-	72	1	386	3	N	-0-					12
12	496	N	476	-0-	-20	-0-	78	1	398	3	N	-0-					12
01	512	N	512	-0-	-0-	-0-	72	1	440	3	N	-0-					12
02	464	N	464	-0-	-0-	-0-	71	1	393	3	N	-0-					12
03	512	N	512	-0-	-0-	-0-	66	1	446	3	N	-0-					12
04	510	N	498	-0-	-12	-0-	74	1	424	3	N	-0-	10	1			2

MAYFIELD 45 WELL #: 17 RRCID -> 205945 COMPL. DATE 01/27/2003 TOTAL DEPTH 8616 PERF. 6196 - 7401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	566	N	566	-0-	-0-	-0-	71	1	495	3	Y	-0-					-0-
12	406	N	406	-0-	-0-	-0-	42	1	364	3	Y	-0-					-0-
01	341	N	336	-0-	-5	-0-	41	1	295	3	Y	-0-					-0-
02	532	N	276	-0-	-256	-0-	40	1	236	3	Y	-0-					-0-
03	94	N	94	-0-	-0-	-0-	13	1	81	3	Y	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					Y	-0-					-0-

MAYER 3C WELL #: 20 RRCID -> 205946 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	57	-0-	-33	-0-	3	1	54	3	Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 3C WELL #: 22 RRCID -> 205947 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	119	-0-	-31	-0-	5	1	114	3	Y	-0-					-0-
12	125	N	125	-0-	-0-	-0-	5	1	120	3	Y	-0-					-0-
01	124	N	117	-0-	-7	-0-	5	1	112	3	Y	-0-					-0-
02	112	N	108	-0-	-4	-0-	5	1	103	3	Y	-0-					-0-
03	118	N	118	-0-	-0-	-0-	5	1	113	3	Y	-0-					-0-
04	121	N	121	-0-	-0-	-0-	5	1	116	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST WELL #: 8 RRCID -> 205988 COMPL. DATE 12/10/2003 TOTAL DEPTH 8070 PERF. 6192 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	725	N	725	-0-	-0-	-0-	112	1	613	3	N	-0-	14	5			-0-
12	744	N	483	-0-	-261	-0-	53	1	388	3	N	38					38
							42	9									
01	651	N	455	-0-	-196	-0-	52	1	388	3	N	14	34	1			18
							15	9									
02	706	N	706	-0-	-0-	-0-	73	1	607	3	N	24					42
							26	9									
03	566	N	566	-0-	-0-	-0-	67	1	488	3	N	10					52
							11	9									
04	911	N	911	-0-	-0-	-0-	96	1	802	3	N	12					64
							13	9									

BROWN/WHITEHEAD 2 WELL #: 12 RRCID -> 205989 COMPL. DATE 02/04/2004 TOTAL DEPTH 8723 PERF. 6335 - 7474

11	240	N	197	-0-	-43	-0-	14	1	183	3	N	-0-					-0-
12	217	N	200	-0-	-17	-0-	13	1	187	3	N	-0-					-0-
01	217	N	206	-0-	-11	-0-	14	1	192	3	N	-0-					-0-
02	196	N	166	-0-	-30	-0-	13	1	153	3	N	-0-					-0-
03	920	N	920	-0-	-0-	-0-	70	1	850	3	N	-0-					-0-
04	427	N	427	-0-	-0-	-0-	36	1	391	3	N	-0-					-0-

LANCASTER 154 WELL #: 5 RRCID -> 206017 COMPL. DATE 01/07/2004 TOTAL DEPTH 7416 PERF. 5940 - 6396

11	30	N	24	-0-	-6	-0-	2	1	22	3	Y	-0-					-0-
12	31	N	24	-0-	-7	-0-	2	1	22	3	Y	-0-					-0-
01	31	N	24	-0-	-7	-0-	2	1	22	3	Y	-0-					-0-
02	28	N	18	-0-	-10	-0-	2	1	16	3	Y	-0-					-0-
03	18	N	18	-0-	-0-	-0-	2	1	16	3	Y	-0-					-0-
04	30	N	17	-0-	-13	-0-	2	1	15	3	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 23 RRCID -> 206087 COMPL. DATE 01/29/2004 TOTAL DEPTH 8900 PERF. 6392 - 7660

11	330	N	315	-0-	-15	-0-	23	1	292	3	N	-0-					-0-
12	372	N	337	-0-	-35	-0-	22	1	315	3	N	-0-					-0-
01	337	N	337	-0-	-0-	-0-	24	1	313	3	N	-0-					-0-
02	308	N	303	-0-	-5	-0-	24	1	279	3	N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	25	1	306	3	N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	28	1	307	3	N	-0-					-0-

FAWCETT, RANDEE TUST "C" WELL #: 9 RRCID -> 206100 COMPL. DATE 11/14/2003 TOTAL DEPTH 8621 PERF. 6318 - 7446

11	33	N	33	-0-	-0-	-0-	5	1	28	3	N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	5	1	37	3	N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	5	1	37	3	N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-

VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206109 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

11	630	N	624	-0-	-6	-0-	45	1	579	3	N	-0-					-0-
12	636	N	636	-0-	-0-	-0-	41	1	595	3	N	-0-					-0-
01	641	N	641	-0-	-0-	-0-	45	1	596	3	N	-0-					-0-
02	588	N	564	-0-	-24	-0-	45	1	519	3	N	-0-					-0-
03	634	N	634	-0-	-0-	-0-	48	1	586	3	N	-0-					-0-
04	630	N	582	-0-	-48	-0-	49	1	533	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206110 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	341	-0-	-19	-0-	25	1	316	3	N	-0-					-0-
12	372	N	346	-0-	-26	-0-	23	1	323	3	N	-0-					-0-
01	355	N	355	-0-	-0-	-0-	25	1	330	3	N	-0-					-0-
02	317	N	317	-0-	-0-	-0-	25	1	292	3	N	-0-					-0-
03	373	N	373	-0-	-0-	-0-	28	1	345	3	N	-0-					-0-
04	395	N	395	-0-	-0-	-0-	33	1	362	3	N	-0-					-0-

MAYFIELD 32 WELL #: 9 RRCID -> 206112 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 32 WELL #: 8 RRCID -> 206113 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

11	120	N	105	-0-	-15	-0-	14	1	91	3	Y	-0-					-0-
12	124	N	107	-0-	-17	-0-	14	1	93	3	Y	-0-					-0-
01	124	N	102	-0-	-22	-0-	14	1	88	3	Y	-0-					-0-
02	112	N	94	-0-	-18	-0-	14	1	80	3	Y	-0-					-0-
03	107	N	107	-0-	-0-	-0-	15	1	92	3	Y	-0-					-0-
04	101	N	101	-0-	-0-	-0-	16	1	85	3	Y	-0-					-0-

LANCASTER 155 WELL #: 2 RRCID -> 206114 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

11	60	N	51	-0-	-9	-0-	5	1	46	3	Y	-0-					-0-
12	62	N	52	-0-	-10	-0-	5	1	47	3	Y	-0-					-0-
01	62	N	48	-0-	-14	-0-	5	1	43	3	Y	-0-					-0-
02	56	N	44	-0-	-12	-0-	4	1	40	3	Y	-0-					-0-
03	49	N	49	-0-	-0-	-0-	5	1	44	3	Y	-0-					-0-
04	60	N	49	-0-	-11	-0-	6	1	43	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206115 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

11	150	N	138	-0-	-12	-0-	21	1	117	3	N	-0-					-0-
12	155	N	144	-0-	-11	-0-	17	1	127	3	N	-0-					-0-
01	155	N	136	-0-	-19	-0-	16	1	120	3	N	-0-					-0-
02	140	N	127	-0-	-13	-0-	14	1	113	3	N	-0-					-0-
03	138	N	138	-0-	-0-	-0-	17	1	121	3	N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	13	1	109	3	N	-0-					-0-

RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206116 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

11	180	N	169	-0-	-11	-0-	26	1	143	3	N	-0-					-0-
12	186	N	179	-0-	-7	-0-	22	1	157	3	N	-0-					-0-
01	186	N	171	-0-	-15	-0-	20	1	151	3	N	-0-					-0-
02	168	N	155	-0-	-13	-0-	17	1	138	3	N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	20	1	148	3	N	-0-					-0-
04	180	N	164	-0-	-16	-0-	18	1	146	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206117 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

11	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
01	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 33 WELL #: 14 RRCID -> 206118 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	219	-0-	-21	-0-	28	1	191	3	Y	-0-					-0-
12	224	N	224	-0-	-0-	-0-	29	1	195	3	Y	-0-					-0-
01	219	N	219	-0-	-0-	-0-	30	1	189	3	Y	-0-					-0-
02	196	N	195	-0-	-1	-0-	29	1	166	3	Y	-0-					-0-
03	225	N	225	-0-	-0-	-0-	32	1	193	3	Y	-0-					-0-
04	210	N	166	-0-	-44	-0-	27	1	139	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 7 RRCID -> 206119 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	137	N	137	-0-	-0-	-0-	18	1	119	3	Y	-0-					-0-
12	124	N	123	-0-	-1	-0-	16	1	107	3	Y	-0-					-0-
01	141	N	141	-0-	-0-	-0-	19	1	122	3	Y	-0-					-0-
02	140	N	119	-0-	-21	-0-	18	1	101	3	Y	-0-					-0-
03	127	N	127	-0-	-0-	-0-	18	1	109	3	Y	-0-					-0-
04	150	N	116	-0-	-34	-0-	19	1	97	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 11 RRCID -> 206120 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	378	N	378	-0-	-0-	-0-	32	1	346	3	Y	-0-					-0-
12	344	N	344	-0-	-0-	-0-	29	1	315	3	Y	-0-					-0-
01	403	N	286	-0-	-117	-0-	24	1	262	3	Y	-0-					-0-
02	364	N	266	-0-	-98	-0-	23	1	243	3	Y	-0-					-0-
03	316	N	316	-0-	-0-	-0-	27	1	289	3	Y	-0-					-0-
04	296	N	296	-0-	-0-	-0-	29	1	267	3	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206173 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	414	-0-	-36	-0-	30	1	384	3	N	-0-					-0-
12	434	N	426	-0-	-8	-0-	28	1	398	3	N	-0-					-0-
01	434	N	427	-0-	-7	-0-	30	1	397	3	N	-0-					-0-
02	392	N	384	-0-	-8	-0-	31	1	353	3	N	-0-					-0-
03	418	N	418	-0-	-0-	-0-	32	1	386	3	N	-0-					-0-
04	420	N	404	-0-	-16	-0-	34	1	370	3	N	-0-					-0-

SIMMONS RANCH WELL #: 73 RRCID -> 206224 COMPL. DATE 01/23/2004 TOTAL DEPTH 8125 PERF. 6244 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
12	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
01	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
02	252	N	237	-0-	-15	-0-	237	3			N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

MAYER WELL #: 608 RRCID -> 206226 COMPL. DATE 03/26/2004 TOTAL DEPTH 8408 PERF. 6890 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	367	N	367	-0-	-0-	-0-	58	1	309	3	N	-0-					-0-
12	466	N	466	-0-	-0-	-0-	77	1	389	3	N	-0-					-0-
01	463	N	463	-0-	-0-	-0-	65	1	398	3	N	-0-					-0-
02	414	N	414	-0-	-0-	-0-	63	1	351	3	N	-0-					-0-
03	462	N	462	-0-	-0-	-0-	59	1	403	3	N	-0-					-0-
04	412	N	412	-0-	-0-	-0-	61	1	351	3	N	-0-					-0-

MAYER WELL #: 3402 RRCID -> 206227 COMPL. DATE 01/28/2004 TOTAL DEPTH 8510 PERF. 7025 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	12	-0-	-1	-0-	1	1	11	3	N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
02	12	N	8	-0-	-4	-0-	8	3			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	13	N	3	-0-	-10	-0-	3	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 78 RRCID -> 206231 COMPL. DATE 02/11/2004 TOTAL DEPTH 8140 PERF. 6224 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

MAYFIELD 32 WELL #: 13 RRCID -> 206232 COMPL. DATE 04/22/2004 TOTAL DEPTH 8700 PERF. 6402 - 7454

11	47	N	47	-0-	-0-	-0-	6	1	41	3	Y	-0-					-0-
12	51	N	51	-0-	-0-	-0-	7	1	44	3	Y	-0-					-0-
01	110	N	110	-0-	-0-	-0-	15	1	95	3	Y	-0-					-0-
02	174	N	174	-0-	-0-	-0-	26	1	148	3	Y	-0-					-0-
03	200	N	200	-0-	-0-	-0-	29	1	171	3	Y	-0-					-0-
04	171	N	171	-0-	-0-	-0-	28	1	143	3	Y	-0-					-0-

GENINI WELL #: 3113 RRCID -> 206300 COMPL. DATE 10/06/2003 TOTAL DEPTH 7000 PERF. 5414 - 5662

11	120	N	120	-0-	-0-	-0-	12	1	108	3	Y	-0-					-0-
12	124	N	122	-0-	-2	-0-	12	1	110	3	Y	-0-					-0-
01	124	N	116	-0-	-8	-0-	11	1	105	3	Y	-0-					-0-
02	112	N	107	-0-	-5	-0-	11	1	96	3	Y	-0-					-0-
03	111	N	111	-0-	-0-	-0-	11	1	100	3	Y	-0-					-0-
04	120	N	118	-0-	-2	-0-	11	1	107	3	Y	-0-					-0-

GENINI WELL #: 3114 RRCID -> 206301 COMPL. DATE 10/10/2003 TOTAL DEPTH 7021 PERF. 5510 - 5633

11	93	N	93	-0-	-0-	-0-	9	1	84	3	Y	-0-					-0-
12	94	N	94	-0-	-0-	-0-	9	1	85	3	Y	-0-					-0-
01	93	N	93	-0-	-0-	-0-	9	1	84	3	Y	-0-					-0-
02	89	N	89	-0-	-0-	-0-	9	1	80	3	Y	-0-					-0-
03	105	N	105	-0-	-0-	-0-	10	1	95	3	Y	-0-					-0-
*04	98	N	98	-0-	-0-	-0-	9	1	89	3	Y	-0-					-0-

GENINI WELL #: 3112 RRCID -> 206303 COMPL. DATE 03/22/2004 TOTAL DEPTH 6912 PERF. 5348 - 6268

11	236	N	236	-0-	-0-	-0-	23	1	212	3	Y	1					1
							1	9									
12	307	N	307	-0-	-0-	-0-	31	1	276	3	Y	-0-					1
01	217	N	203	-0-	-14	-0-	19	1	184	3	Y	-0-					1
02	224	N	158	-0-	-66	-0-	16	1	142	3	Y	-0-					1
03	271	N	271	-0-	-0-	-0-	27	1	244	3	Y	-0-					1
04	210	N	145	-0-	-65	-0-	14	1	131	3	Y	-0-	1	1			-0-

WILSON, DUKE STATE 152 WELL #: 2 RRCID -> 206371 COMPL. DATE 10/25/2003 TOTAL DEPTH 6926 PERF. 5362 - 6392

11	570	N	567	-0-	-3	-0-	49	1	518	3	N	-0-					1
12	639	N	639	-0-	-0-	-0-	55	1	584	3	N	-0-					1
01	620	N	598	-0-	-22	-0-	53	1	544	3	N	1	1	1			1
							1	9									
02	532	N	438	-0-	-94	-0-	41	1	397	3	N	-0-					1
03	471	N	471	-0-	-0-	-0-	42	1	428	3	N	1	1	1			1
							1	9									
04	570	N	512	-0-	-58	-0-	49	1	463	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 904E RRCID -> 206373 COMPL. DATE 03/26/2004 TOTAL DEPTH 6900 PERF. 5957 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 303E RRCID -> 206375 COMPL. DATE 03/20/2004 TOTAL DEPTH 7404 PERF. 5852 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
12	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
02	56	N	47	-0-	-9	-0-	47	3			N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-

WILSON, DUKE WELL #: 1729 RRCID -> 206379 COMPL. DATE 03/24/2004 TOTAL DEPTH 8795 PERF. 5738 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	108	-0-	-12	-0-	9	1	99	3	N	-0-					-0-
12	124	N	115	-0-	-9	-0-	10	1	105	3	N	-0-					-0-
01	124	N	115	-0-	-9	-0-	10	1	105	3	N	-0-					-0-
02	112	N	102	-0-	-10	-0-	10	1	92	3	N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	10	1	100	3	N	-0-					-0-
04	120	N	105	-0-	-15	-0-	10	1	95	3	N	-0-					-0-

CANYON RANCH WELL #: 925S RRCID -> 206380 COMPL. DATE 11/27/2003 TOTAL DEPTH 5500 PERF. 5098 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
12	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
01	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
02	280	N	256	-0-	-24	-0-	256	3			N	-0-					-0-
03	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
04	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-

CANYON RANCH WELL #: 8216S RRCID -> 206383 COMPL. DATE 11/10/2003 TOTAL DEPTH 5450 PERF. 4540 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 115 WELL #: 13S RRCID -> 206385 COMPL. DATE 12/20/2003 TOTAL DEPTH 5400 PERF. 4774 - 4916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	3	-0-	3	3	3	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 835X RRCID -> 206387 COMPL. DATE 12/07/2003 TOTAL DEPTH 5400 PERF. 4587 - 5132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-

CANYON RANCH 106 WELL #: 11S RRCID -> 206388 COMPL. DATE 12/15/2003 TOTAL DEPTH 5450 PERF. 4832 - 5060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 8213S RRCID -> 206389 COMPL. DATE 12/13/2003 TOTAL DEPTH 5400 PERF. 4840 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	10	-0-	-3	-0-	10	3			N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
01	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*03	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
*04	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

CANYON RANCH WELL #: 9317S RRCID -> 206390 COMPL. DATE 10/17/2006 TOTAL DEPTH 5500 PERF. 4609 - 5233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 104 WELL #: 17S RRCID -> 206392 COMPL. DATE 12/31/2003 TOTAL DEPTH 5450 PERF. 4708 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 32 WELL #: 12 RRCID -> 206405 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	199	N	199	-0-	-0-	-0-	26	1	173	3	Y	-0-					-0-
12	203	N	203	-0-	-0-	-0-	26	1	177	3	Y	-0-					-0-
01	217	N	198	-0-	-19	-0-	27	1	171	3	Y	-0-					-0-
02	196	N	180	-0-	-16	-0-	27	1	153	3	Y	-0-					-0-
03	203	N	203	-0-	-0-	-0-	29	1	174	3	Y	-0-					-0-
04	180	N	168	-0-	-12	-0-	27	1	141	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 67 RRCID -> 206406 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 34 WELL #: 11 RRCID -> 206407 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	144	-0-	-6	-0-	18	1	126	3	Y	-0-					-0-
12	155	N	145	-0-	-10	-0-	15	1	130	3	Y	-0-					-0-
01	155	N	136	-0-	-19	-0-	17	1	119	3	Y	-0-					-0-
02	140	N	90	-0-	-50	-0-	13	1	77	3	Y	-0-					-0-
03	120	N	120	-0-	-0-	-0-	17	1	103	3	Y	-0-					-0-
04	120	N	60	-0-	-60	-0-	6	1	54	3	Y	-0-					-0-

MAYER WELL #: 48 RRCID -> 206408 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

11	463	N	463	-0-	-0-	-0-	20	1	434	3	N	8					21
							9	9									
12	469	N	469	-0-	-0-	-0-	19	1	440	3	N	9	15	1			15
							10	9									
01	445	N	445	-0-	-0-	-0-	18	1	424	3	N	3					18
							3	9									
02	392	N	389	-0-	-3	-0-	16	1	371	3	N	2					20
							2	9									
03	372	N	372	-0-	-0-	-0-	15	1	351	3	N	5	14	1			11
							6	9									
04	420	N	361	-0-	-59	-0-	16	1	338	3	N	6					17
							7	9									

SIMMONS RANCH WELL #: 60 RRCID -> 206409 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 39 WELL #: 14 RRCID -> 206443 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

11	360	N	272	-0-	-88	-0-	34	1	238	3	Y	-0-					3
12	341	N	304	-0-	-37	-0-	31	1	273	3	Y	-0-					3
01	337	N	337	-0-	-0-	-0-	41	1	296	3	Y	-0-					3
02	274	N	274	-0-	-0-	-0-	40	1	234	3	Y	-0-					3
03	186	N	186	-0-	-0-	-0-	26	1	160	3	Y	-0-					3
04	330	N	204	-0-	-126	-0-	20	1	184	3	Y	-0-					3

MAYFIELD 34 WELL #: 13 RRCID -> 206446 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

11	94	N	94	-0-	-0-	-0-	12	1	82	3	Y	-0-					-0-
12	95	N	95	-0-	-0-	-0-	10	1	85	3	Y	-0-					-0-
01	124	N	87	-0-	-37	-0-	11	1	76	3	Y	-0-					-0-
02	84	N	81	-0-	-3	-0-	12	1	69	3	Y	-0-					-0-
03	92	N	92	-0-	-0-	-0-	13	1	79	3	Y	-0-					-0-
04	98	N	98	-0-	-0-	-0-	10	1	88	3	Y	-0-					-0-

MAYER WELL #: 50 RRCID -> 206460 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

11	480	N	452	-0-	-28	-0-	20	1	432	3	N	-0-					-0-
12	496	N	467	-0-	-29	-0-	19	1	448	3	N	-0-					-0-
01	496	N	458	-0-	-38	-0-	19	1	439	3	N	-0-					-0-
02	421	N	421	-0-	-0-	-0-	18	1	403	3	N	-0-					-0-
03	467	N	467	-0-	-0-	-0-	19	1	448	3	N	-0-					-0-
04	454	N	454	-0-	-0-	-0-	20	1	434	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 49 RRCID -> 206461 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	274	-0-	-26	-0-	12	1	262	3	N	-0-					-0-
12	284	N	284	-0-	-0-	-0-	12	1	272	3	N	-0-					-0-
01	279	N	273	-0-	-6	-0-	11	1	262	3	N	-0-					-0-
02	256	N	256	-0-	-0-	-0-	11	1	245	3	N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	12	1	267	3	N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	12	1	260	3	N	-0-					-0-

SIMMONS RANCH WELL #: 49 RRCID -> 206462 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
01	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
02	84	N	48	-0-	-36	-0-	48	3			N	-0-					-0-
03	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
04	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-

MAYER WELL #: 51 RRCID -> 206468 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	361	N	361	-0-	-0-	-0-	16	1	345	3	N	-0-					-0-
12	372	N	369	-0-	-3	-0-	15	1	354	3	N	-0-					-0-
01	372	N	344	-0-	-28	-0-	14	1	330	3	N	-0-					-0-
02	345	N	345	-0-	-0-	-0-	15	1	330	3	N	-0-					-0-
03	410	N	410	-0-	-0-	-0-	17	1	393	3	N	-0-					-0-
04	338	N	338	-0-	-0-	-0-	15	1	323	3	N	-0-					-0-

MAYER WELL #: 46 RRCID -> 206469 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	227	-0-	-13	-0-	10	1	217	3	N	-0-					-0-
12	248	N	236	-0-	-12	-0-	10	1	226	3	N	-0-					-0-
01	248	N	229	-0-	-19	-0-	10	1	219	3	N	-0-					-0-
02	224	N	208	-0-	-16	-0-	9	1	199	3	N	-0-					-0-
03	234	N	234	-0-	-0-	-0-	10	1	224	3	N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	10	1	213	3	N	-0-					-0-

MAYER WELL #: 506 RRCID -> 206477 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		13	-0-	13	13	1	1	12	3	N	-0-					-0-

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206479 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	329	-0-	-1	-0-	51	1	275	3	N	3	18	1			29
							3	9									
12	344	N	344	-0-	-0-	-0-	56	1	284	3	N	4					33
							4	9									
01	341	N	334	-0-	-7	-0-	46	1	281	3	N	6					39
							7	9									
02	308	N	302	-0-	-6	-0-	45	1	250	3	N	6	17	1			28
							7	9									
03	325	N	325	-0-	-0-	-0-	41	1	282	3	N	2					30
							2	9									
04	330	N	313	-0-	-17	-0-	46	1	266	3	N	1					31
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 606 RRCID -> 206480 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	209	-0-	-1	-0-	9	1	200	3	N	-0-					-0-
12	217	N	215	-0-	-2	-0-	9	1	206	3	N	-0-					-0-
01	217	N	214	-0-	-3	-0-	9	1	205	3	N	-0-					-0-
02	196	N	192	-0-	-4	-0-	8	1	184	3	N	-0-					-0-
03	209	N	209	-0-	-0-	-0-	9	1	200	3	N	-0-					-0-
04	210	N	201	-0-	-9	-0-	9	1	192	3	N	-0-					-0-

MAYER 36 WELL #: 10 RRCID -> 206482 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1137E RRCID -> 206483 COMPL. DATE 12/22/2003 TOTAL DEPTH 6514 PERF. 6200 - 6240

11	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

DUKE WILSON 188 WELL #: 11 RRCID -> 206503 COMPL. DATE 12/27/2003 TOTAL DEPTH 8600 PERF. 5549 - 7856

11	630	N	602	-0-	-28	-0-	52	1	548	3	N	2	1	1			2
							2	9									
12	651	N	612	-0-	-39	-0-	53	1	558	3	N	1	1	1			2
							1	9									
01	651	N	649	-0-	-2	-0-	58	1	590	3	N	1	1	1			2
							1	9									
02	587	N	587	-0-	-0-	-0-	55	1	531	3	N	1	1	1			2
							1	9									
03	666	N	666	-0-	-0-	-0-	60	1	605	3	N	1	1	1			2
							1	9									
04	636	N	636	-0-	-0-	-0-	60	1	575	3	N	1	2	1			1
							1	9									

WILSON, DUKE WELL #: 1716 RRCID -> 206985 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

11	540	N	538	-0-	-2	-0-	46	1	491	3	N	1					1
							1	9									
12	558	N	547	-0-	-11	-0-	47	1	500	3	N	-0-					1
01	558	N	537	-0-	-21	-0-	48	1	489	3	N	-0-					1
02	504	N	486	-0-	-18	-0-	46	1	440	3	N	-0-					1
03	541	N	541	-0-	-0-	-0-	49	1	492	3	N	-0-					1
*04	529	N	529	-0-	-0-	-0-	50	1	479	3	N	-0-	1	1			-0-

CAUTHORN 27 WELL #: 10 RRCID -> 207105 COMPL. DATE 05/02/2004 TOTAL DEPTH 7082 PERF. 4544 - 6644

11	578	N	578	-0-	-0-	-0-	131	1	447	3	Y	-0-					-0-
12	576	N	576	-0-	-0-	-0-	131	1	445	3	Y	-0-					-0-
01	682	N	559	-0-	-123	-0-	131	1	428	3	Y	-0-					-0-
02	532	N	513	-0-	-19	-0-	119	1	394	3	Y	-0-					-0-
03	530	N	530	-0-	-0-	-0-	107	1	423	3	Y	-0-					-0-
04	551	N	551	-0-	-0-	-0-	127	1	424	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REINHARDT "6" WELL #: 10 RRCID -> 207106 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	412	-0-	-38	-0-	35	1	377	3	Y	-0-					-0-
12	442	N	442	-0-	-0-	-0-	38	1	404	3	Y	-0-					-0-
01	468	N	468	-0-	-0-	-0-	40	1	428	3	Y	-0-					-0-
02	435	N	435	-0-	-0-	-0-	38	1	397	3	Y	-0-					-0-
03	431	N	431	-0-	-0-	-0-	36	1	395	3	Y	-0-					-0-
04	437	N	437	-0-	-0-	-0-	43	1	394	3	Y	-0-					-0-

REINHARDT 6 WELL #: 11 RRCID -> 207107 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	145	N	145	-0-	-0-	-0-	12	1	133	3	N	-0-					144
12	155	N	136	-0-	-19	-0-	12	1	124	3	N	-0-					144
01	131	N	131	-0-	-0-	-0-	11	1	120	3	N	-0-					144
02	140	N	129	-0-	-11	-0-	11	1	118	3	N	-0-					144
03	138	N	138	-0-	-0-	-0-	12	1	126	3	N	-0-					144
04	137	N	137	-0-	-0-	-0-	14	1	123	3	N	-0-					144

MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207108 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	82	-0-	-8	-0-	13	1	69	3	N	-0-					-0-
12	93	N	84	-0-	-9	-0-	14	1	70	3	N	-0-					-0-
01	93	N	80	-0-	-13	-0-	11	1	69	3	N	-0-					-0-
02	84	N	74	-0-	-10	-0-	11	1	63	3	N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	11	1	72	3	N	-0-					-0-
04	90	N	80	-0-	-10	-0-	12	1	68	3	N	-0-					-0-

MORRISS 62 WELL #: 6 RRCID -> 207154 COMPL. DATE 02/04/2004 TOTAL DEPTH 5950 PERF. 5234 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	357	-0-	-3	-0-	46	1	311	3	Y	-0-					-0-
12	232	N	232	-0-	-0-	-0-	30	1	202	3	Y	-0-					-0-
01	527	N	201	-0-	-326	-0-	27	1	174	3	Y	-0-					-0-
02	336	N	249	-0-	-87	-0-	33	1	216	3	Y	-0-					-0-
03	313	N	313	-0-	-0-	-0-	36	1	277	3	Y	-0-					-0-
04	319	N	319	-0-	-0-	-0-	42	1	277	3	Y	-0-					-0-

CAUTHORN 27 WELL #: 12 RRCID -> 207157 COMPL. DATE 05/03/2004 TOTAL DEPTH 6703 PERF. 4128 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	7	-0-	-0-	-0-	2	1	5	3	Y	-0-					-0-
12	7	N	7	-0-	-0-	-0-	2	1	5	3	Y	-0-					-0-
01	6	N	4	-0-	-2	-0-	1	1	3	3	Y	-0-					-0-
02	7	N	4	-0-	-3	-0-	1	1	3	3	Y	-0-					-0-
03	4	N	4	-0-	-0-	-0-	1	1	3	3	Y	-0-					-0-
04	4	N	4	-0-	-0-	-0-	1	1	3	3	Y	-0-					-0-

MAYER 49 WELL #: 4 RRCID -> 207161 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65	N	65	-0-	-0-	-0-	6	1	59	3	Y	-0-					-0-
12	62	N	31	-0-	-31	-0-	3	1	28	3	Y	-0-					-0-
01	62	N	49	-0-	-13	-0-	5	1	44	3	Y	-0-					-0-
02	83	N	83	-0-	-0-	-0-	6	1	77	3	Y	-0-					-0-
03	102	N	102	-0-	-0-	-0-	8	1	94	3	Y	-0-					-0-
04	105	N	105	-0-	-0-	-0-	8	1	97	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 69 RRCID -> 207171 COMPL. DATE 06/10/2004 TOTAL DEPTH 8310 PERF. 6312 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
12	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
01	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
02	12	N	5	-0-	-7	-0-	5	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REINHARDT "6" WELL #: 9 RRCID -> 207173 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	263	-0-	-97	-0-	22	1	240	3	Y	1	1	8			-0-
							1	9									
12	372	N	254	-0-	-118	-0-	22	1	232	3	Y	-0-					-0-
01	279	N	241	-0-	-38	-0-	20	1	221	3	Y	-0-					-0-
02	252	N	228	-0-	-24	-0-	20	1	208	3	Y	-0-					-0-
03	214	N	214	-0-	-0-	-0-	18	1	196	3	Y	-0-					-0-
04	240	N	206	-0-	-34	-0-	20	1	186	3	Y	-0-					-0-

MAYER 48 WELL #: 2 RRCID -> 207238 COMPL. DATE 03/25/2004 TOTAL DEPTH 8100 PERF. 7714 - 7916

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	104	-0-	-166	-0-	9	1	95	3	Y	-0-					-0-
12	341	N	120	-0-	-221	-0-	11	1	109	3	Y	-0-					-0-
01	217	N	73	-0-	-144	-0-	8	1	65	3	Y	-0-					-0-
02	321	N	321	-0-	-0-	-0-	25	1	296	3	Y	-0-					-0-
03	262	N	262	-0-	-0-	-0-	20	1	242	3	Y	-0-					-0-
04	238	N	238	-0-	-0-	-0-	18	1	220	3	Y	-0-					-0-

CAUTHORN 27 WELL #: 8 RRCID -> 207240 COMPL. DATE 02/06/2004 TOTAL DEPTH 6826 PERF. 6020 - 6166

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	124	N	124	-0-	-0-	-0-	28	1	96	3	Y	-0-					-0-
12	132	N	132	-0-	-0-	-0-	30	1	102	3	Y	-0-					-0-
01	186	N	133	-0-	-53	-0-	31	1	102	3	Y	-0-					-0-
02	118	N	118	-0-	-0-	-0-	27	1	91	3	Y	-0-					-0-
03	129	N	129	-0-	-0-	-0-	26	1	103	3	Y	-0-					-0-
04	120	N	120	-0-	-0-	-0-	28	1	92	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 62 RRCID -> 207241 COMPL. DATE 06/10/2004 TOTAL DEPTH 8078 PERF. 6686 - 7270

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 65 RRCID -> 207244 COMPL. DATE 02/27/2004 TOTAL DEPTH 8250 PERF. 6856 - 7746

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
03	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

SIMMONS RANCH WELL #: 66 RRCID -> 207245 COMPL. DATE 05/31/2004 TOTAL DEPTH 7996 PERF. 6276 - 6888

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
02	56	N	55	-0-	-1	-0-	55	3			N	-0-					-0-
03	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207296 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	265	-0-	-5	-0-	12	1	253	3	N	-0-					-0-
12	279	N	268	-0-	-11	-0-	11	1	257	3	N	-0-					-0-
01	279	N	265	-0-	-14	-0-	11	1	254	3	N	-0-					-0-
02	252	N	210	-0-	-42	-0-	9	1	201	3	N	-0-					-0-
03	265	N	265	-0-	-0-	-0-	11	1	254	3	N	-0-					-0-
04	270	N	259	-0-	-11	-0-	11	1	248	3	N	-0-					-0-

SIMMONS RANCH WELL #: 64 RRCID -> 207297 COMPL. DATE 05/16/2004 TOTAL DEPTH 8240 PERF. 6770 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REINHARDT 6 WELL #: 12 RRCID -> 207299 COMPL. DATE 05/27/2004 TOTAL DEPTH 8280 PERF. 6107 - 7342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUDSPETH 51 WELL #: 4 RRCID -> 207301 COMPL. DATE 05/05/2004 TOTAL DEPTH 8600 PERF. 6592 - 7368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	201	-0-	-39	-0-	9	1	192	3	N	-0-					2
12	217	N	198	-0-	-19	-0-	8	1	190	3	N	-0-					2
01	217	N	192	-0-	-25	-0-	8	1	184	3	N	-0-					2
02	196	N	168	-0-	-28	-0-	7	1	161	3	N	-0-					2
03	184	N	184	-0-	-0-	-0-	8	1	176	3	N	-0-					2
04	180	N	176	-0-	-4	-0-	8	1	168	3	N	-0-					2

MAYER, EDWIN S. JR. "D" WELL #: 14 RRCID -> 207302 COMPL. DATE 03/20/2004 TOTAL DEPTH 8022 PERF. 6448 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	187	N	187	-0-	-0-	-0-	8	1	179	3	N	-0-					-0-
12	189	N	189	-0-	-0-	-0-	8	1	181	3	N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	8	1	182	3	N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	7	1	167	3	N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	8	1	183	3	N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	8	1	178	3	N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 16 RRCID -> 207389 COMPL. DATE 06/02/2003 TOTAL DEPTH 6150 PERF. 5120 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	158	-0-	-22	-0-	9 2	1 9	147	3	N	2					9
12	158	N	158	-0-	-0-	-0-	9 3	1 9	146	3	N	3	7	1			5
01	155	N	142	-0-	-13	-0-	10 3	1 9	129	3	N	3					8
02	140	N	134	-0-	-6	-0-	13 4	1 9	117	3	N	4	6	1			6
03	161	N	161	-0-	-0-	-0-	14 3	1 9	144	3	N	3	6	1			3
04	156	N	156	-0-	-0-	-0-	14 4	1 9	138	3	N	4					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS 64 WELL #: 5 RRCID -> 207392 COMPL. DATE 01/28/2004 TOTAL DEPTH 6000 PERF. 5286 - 5746

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	207	N	207	-0-	-0-	-0-	27	1	180	3	Y	-0-					-0-
12	225	N	225	-0-	-0-	-0-	29	1	196	3	Y	-0-					-0-
01	330	N	330	-0-	-0-	-0-	45	1	285	3	Y	-0-					-0-
02	196	N	159	-0-	-37	-0-	21	1	138	3	Y	-0-					-0-
03	238	N	238	-0-	-0-	-0-	27	1	211	3	Y	-0-					-0-
04	330	N	139	-0-	-191	-0-	18	1	121	3	Y	-0-					-0-

MAYFIELD 41 WELL #: 10 RRCID -> 207393 COMPL. DATE 05/09/2004 TOTAL DEPTH 8597 PERF. 6298 - 7423

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	143	-0-	-7	-0-	18	1	125	3	Y	-0-					-0-
12	124	N	123	-0-	-1	-0-	13	1	110	3	Y	-0-					-0-
01	124	N	71	-0-	-53	-0-	9	1	62	3	Y	-0-					-0-
02	140	N	81	-0-	-59	-0-	12	1	69	3	Y	-0-					-0-
03	98	N	98	-0-	-0-	-0-	14	1	84	3	Y	-0-					-0-
04	111	N	111	-0-	-0-	-0-	11	1	100	3	Y	-0-					-0-

MAYFIELD 41 WELL #: 9 RRCID -> 207425 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S.JR."U" WELL #: 6 RRCID -> 207427 COMPL. DATE 03/02/2004 TOTAL DEPTH 8108 PERF. 6642 - 7020

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	75	-0-	-15	-0-	12	1	63	3	N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	12	1	62	3	N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	9	1	57	3	N	-0-					-0-
02	84	N	65	-0-	-19	-0-	10	1	55	3	N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	9	1	65	3	N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	11	1	63	3	N	-0-					-0-

MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207469 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	170	-0-	-10	-0-	27	1	143	3	N	-0-					-0-
12	254	N	254	-0-	-0-	-0-	42	1	212	3	N	-0-					-0-
01	248	N	248	-0-	-0-	-0-	35	1	213	3	N	-0-					-0-
02	189	N	189	-0-	-0-	-0-	29	1	160	3	N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	26	1	174	3	N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	27	1	154	3	N	-0-					-0-

SIMMONS 71 WELL #: 6 RRCID -> 207477 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207480 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	573	-0-	-147	-0-	25	1	548	3	N	-0-					-0-
12	768	N	768	-0-	-0-	-0-	31	1	737	3	N	-0-					-0-
01	775	N	591	-0-	-184	-0-	25	1	566	3	N	-0-					-0-
02	563	N	563	-0-	-0-	-0-	24	1	539	3	N	-0-					-0-
03	610	N	610	-0-	-0-	-0-	25	1	585	3	N	-0-					-0-
04	584	N	584	-0-	-0-	-0-	26	1	558	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207482 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	775	-0-	-35	-0-	122	1	653	3	N	-0-					-0-
12	825	N	825	-0-	-0-	-0-	136	1	689	3	N	-0-					-0-
01	858	N	858	-0-	-0-	-0-	121	1	737	3	N	-0-					-0-
02	735	N	735	-0-	-0-	-0-	112	1	623	3	N	-0-					-0-
03	821	N	821	-0-	-0-	-0-	105	1	716	3	N	-0-					-0-
04	840	N	835	-0-	-5	-0-	124	1	711	3	N	-0-					-0-

KELLY 127 WELL #: 6 RRCID -> 207521 COMPL. DATE 04/03/2004 TOTAL DEPTH 6608 PERF. 4845 - 6231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	136	-0-	-44	-0-	11	1	125	3	Y	-0-					-0-
12	186	N	173	-0-	-13	-0-	14	1	159	3	Y	-0-					-0-
01	155	N	124	-0-	-31	-0-	10	1	114	3	Y	-0-					-0-
02	160	N	160	-0-	-0-	-0-	13	1	147	3	Y	-0-					-0-
03	142	N	142	-0-	-0-	-0-	13	1	129	3	Y	-0-					-0-
04	120	N	96	-0-	-24	-0-	9	1	87	3	Y	-0-					-0-

CAUTHORN, MACK 130 WELL #: 7 RRCID -> 207525 COMPL. DATE 04/10/2004 TOTAL DEPTH 7007 PERF. 4937 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
12	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
01	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
02	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
03	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
04	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-

CAUTHORN, MACK 112 WELL #: 10 RRCID -> 207532 COMPL. DATE 03/21/2004 TOTAL DEPTH 6530 PERF. 4671 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					-0-
12	721	N	721	-0-	-0-	-0-	721	3			Y	-0-					-0-
01	541	N	541	-0-	-0-	-0-	541	3			Y	-0-					-0-
02	504	N	400	-0-	-104	-0-	400	3			Y	-0-					-0-
03	629	N	629	-0-	-0-	-0-	629	3			Y	-0-					-0-
04	759	N	759	-0-	-0-	-0-	759	3			Y	-0-					-0-

RICHARDSON 139 WELL #: 10 RRCID -> 207535 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7010 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	362	N	362	-0-	-0-	-0-	30	1	332	3	Y	-0-					62
12	431	N	431	-0-	-0-	-0-	37	1	394	3	Y	-0-					62
01	583	N	583	-0-	-0-	-0-	49	1	534	3	Y	-0-					62
02	336	N	252	-0-	-84	-0-	22	1	230	3	Y	-0-					62
03	262	N	262	-0-	-0-	-0-	22	1	240	3	Y	-0-					62
04	480	N	191	-0-	-289	-0-	19	1	172	3	Y	-0-					62

RICHARDSON 135 WELL #: 8 RRCID -> 207541 COMPL. DATE 03/08/2004 TOTAL DEPTH 8371 PERF. 6807 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUDSPETH 51 WELL #: 5 RRCID -> 207545 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	423	N	423	-0-	-0-	-0-	19	1	404	3	N	-0-					4
12	636	N	636	-0-	-0-	-0-	26	1	610	3	N	-0-					4
01	522	N	522	-0-	-0-	-0-	22	1	500	3	N	-0-					4
02	547	N	547	-0-	-0-	-0-	23	1	524	3	N	-0-					4
03	360	N	360	-0-	-0-	-0-	15	1	345	3	N	-0-					4
04	581	N	581	-0-	-0-	-0-	26	1	555	3	N	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 31 RRCID -> 207598 COMPL. DATE 06/24/2004 TOTAL DEPTH 9275 PERF. 6600 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	156	N	156	-0-	-0-	-0-	11	1	145	3	N	-0-					-0-
12	164	N	164	-0-	-0-	-0-	11	1	153	3	N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	11	1	150	3	N	-0-					-0-
02	150	N	150	-0-	-0-	-0-	12	1	138	3	N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	12	1	145	3	N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	13	1	144	3	N	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207602 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	363	N	363	-0-	-0-	-0-	26	1	337	3	N	-0-					-0-
12	381	N	381	-0-	-0-	-0-	25	1	356	3	N	-0-					-0-
01	374	N	374	-0-	-0-	-0-	26	1	348	3	N	-0-					-0-
02	336	N	335	-0-	-1	-0-	27	1	308	3	N	-0-					-0-
03	365	N	365	-0-	-0-	-0-	28	1	337	3	N	-0-					-0-
04	360	N	353	-0-	-7	-0-	30	1	323	3	N	-0-					-0-

SIMMONS RANCH WELL #: 71 RRCID -> 207645 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	293	-0-	-37	-0-	293	3			N	-0-					-0-
12	558	N	317	-0-	-241	-0-	317	3			N	-0-					-0-
01	341	N	206	-0-	-135	-0-	206	3			N	-0-					-0-
02	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
03	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
04	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207648 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GALBREATH 66 WELL #: 13 RRCID -> 207667 COMPL. DATE 07/13/2004 TOTAL DEPTH 6111 PERF. 4774 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 66 WELL #: 15 RRCID -> 207669 COMPL. DATE 05/30/2004 TOTAL DEPTH 6200 PERF. 5288 - 5921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	218	-0-	-22	-0-	15	1	203	3	Y	-0-					1
12	227	N	227	-0-	-0-	-0-	19	1	208	3	Y	-0-					1
01	217	N	206	-0-	-11	-0-	85	1	121	3	Y	-0-					1
02	196	N	193	-0-	-3	-0-	19	1	174	3	Y	-0-					1
03	210	N	210	-0-	-0-	-0-	20	1	190	3	Y	-0-					1
04	210	N	210	-0-	-0-	-0-	21	1	189	3	Y	-0-					1

BROWN/WHITEHEAD 2 WELL #: 1 RRCID -> 207673 COMPL. DATE 06/26/2004 TOTAL DEPTH 8850 PERF. 6474 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	206	-0-	-4	-0-	15	1	191	3	N	-0-					-0-
12	217	N	212	-0-	-5	-0-	14	1	198	3	N	-0-					-0-
01	217	N	214	-0-	-3	-0-	15	1	199	3	N	-0-					-0-
02	196	N	189	-0-	-7	-0-	15	1	174	3	N	-0-					-0-
03	209	N	209	-0-	-0-	-0-	16	1	193	3	N	-0-					-0-
04	210	N	203	-0-	-7	-0-	17	1	186	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207674 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	399	N	399	-0-	-0-	-0-	29	1	370	3	N	-0-					-0-
12	434	N	426	-0-	-8	-0-	28	1	398	3	N	-0-					-0-
01	434	N	416	-0-	-18	-0-	29	1	387	3	N	-0-					-0-
02	392	N	392	-0-	-0-	-0-	31	1	361	3	N	-0-					-0-
03	422	N	422	-0-	-0-	-0-	32	1	390	3	N	-0-					-0-
04	405	N	405	-0-	-0-	-0-	34	1	371	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207723 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	592	-0-	-8	-0-	43	1	549	3	N	-0-					-0-
12	620	N	608	-0-	-12	-0-	40	1	568	3	N	-0-					-0-
01	620	N	613	-0-	-7	-0-	43	1	570	3	N	-0-					-0-
02	560	N	550	-0-	-10	-0-	44	1	506	3	N	-0-					-0-
03	537	N	537	-0-	-0-	-0-	41	1	496	3	N	-0-					-0-
04	600	N	204	-0-	-396	-0-	17	1	187	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207725 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	213	N	213	-0-	-0-	-0-	15	1	198	3	N	-0-					-0-
12	223	N	223	-0-	-0-	-0-	15	1	208	3	N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	15	1	206	3	N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	16	1	183	3	N	-0-					-0-
03	215	N	215	-0-	-0-	-0-	16	1	199	3	N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	18	1	197	3	N	-0-					-0-

RICHARDSON 134 WELL #: 3 RRCID -> 207728 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45	N	45	-0-	-0-	-0-	4	1	41	3	Y	-0-					8
12	62	N	38	-0-	-24	-0-	3	1	35	3	Y	-0-					8
01	62	N	28	-0-	-34	-0-	2	1	26	3	Y	-0-					8
02	56	N	36	-0-	-20	-0-	3	1	33	3	Y	-0-					8
03	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-					8
04	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-					8

BLOODWORTH WELL #: 1201 RRCID -> 207731 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	138	N	138	-0-	-0-	-0-	10	1	128	3	N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	9	1	133	3	N	-0-					-0-
01	141	N	141	-0-	-0-	-0-	10	1	131	3	N	-0-					-0-
02	127	N	127	-0-	-0-	-0-	10	1	117	3	N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	11	1	132	3	N	-0-					-0-
*04	142	N	142	-0-	-0-	-0-	12	1	130	3	N	-0-					-0-

VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207733 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	849	-0-	-111	-0-	61	1	788	3	N	-0-					-0-
12	899	N	864	-0-	-35	-0-	56	1	808	3	N	-0-					-0-
01	859	N	859	-0-	-0-	-0-	60	1	799	3	N	-0-					-0-
02	784	N	775	-0-	-9	-0-	62	1	713	3	N	-0-					-0-
03	853	N	853	-0-	-0-	-0-	65	1	788	3	N	-0-					-0-
04	844	N	844	-0-	-0-	-0-	71	1	773	3	N	-0-					-0-

GALBREATH 66 WELL #: 17 RRCID -> 207736 COMPL. DATE 05/23/2004 TOTAL DEPTH 6100 PERF. 5383 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	192	-0-	-18	-0-	13	1	179	3	Y	-0-					-0-
12	217	N	209	-0-	-8	-0-	17	1	192	3	Y	-0-					-0-
01	217	N	184	-0-	-33	-0-	76	1	108	3	Y	-0-					-0-
02	177	N	177	-0-	-0-	-0-	18	1	159	3	Y	-0-					-0-
03	193	N	193	-0-	-0-	-0-	18	1	175	3	Y	-0-					-0-
04	198	N	198	-0-	-0-	-0-	20	1	178	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT WELL #: 7 RRCID -> 207909 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	210	N	204	-0-	-6	-0-	15	1	189	3	N	-0-			-0-
12	217	N	206	-0-	-11	-0-	13	1	193	3	N	-0-			-0-
01	217	N	205	-0-	-12	-0-	14	1	191	3	N	-0-			-0-
02	196	N	184	-0-	-12	-0-	15	1	169	3	N	-0-			-0-
03	208	N	208	-0-	-0-	-0-	16	1	192	3	N	-0-			-0-
04	210	N	198	-0-	-12	-0-	17	1	181	3	N	-0-			-0-

KELLY 124 WELL #: 20 RRCID -> 207910 COMPL. DATE 04/23/2004 TOTAL DEPTH 6650 PERF. 5046 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	393	N	393	-0-	-0-	-0-	54	1	339	3	Y	-0-			-0-
12	496	N	315	-0-	-181	-0-	51	1	264	3	Y	-0-			-0-
01	496	N	356	-0-	-140	-0-	57	1	299	3	Y	-0-			-0-
02	364	N	285	-0-	-79	-0-	44	1	241	3	Y	-0-			-0-
03	232	N	232	-0-	-0-	-0-	30	1	202	3	Y	-0-			-0-
04	330	N	224	-0-	-106	-0-	28	1	196	3	Y	-0-			-0-

KELLY 124 WELL #: 19 RRCID -> 207911 COMPL. DATE 03/31/2004 TOTAL DEPTH 6700 PERF. 5242 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	420	N	352	-0-	-68	-0-	48	1	304	3	Y	-0-			-0-
12	372	N	366	-0-	-6	-0-	59	1	307	3	Y	-0-			-0-
01	374	N	374	-0-	-0-	-0-	60	1	314	3	Y	-0-			-0-
02	336	N	308	-0-	-28	-0-	48	1	260	3	Y	-0-			-0-
03	268	N	268	-0-	-0-	-0-	34	1	234	3	Y	-0-			-0-
04	360	N	307	-0-	-53	-0-	38	1	269	3	Y	-0-			-0-

BEE COUNTY SCHOOL LAND WELL #: 17 RRCID -> 207915 COMPL. DATE 05/21/2004 TOTAL DEPTH 8400 PERF. 6484 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	380	N	380	-0-	-0-	-0-	17	1	363	3	N	-0-			-0-
12	403	N	377	-0-	-26	-0-	15	1	362	3	N	-0-			-0-
01	403	N	380	-0-	-23	-0-	16	1	364	3	N	-0-			-0-
02	364	N	344	-0-	-20	-0-	15	1	329	3	N	-0-			-0-
03	379	N	379	-0-	-0-	-0-	16	1	363	3	N	-0-			-0-
04	367	N	367	-0-	-0-	-0-	16	1	351	3	N	-0-			-0-

HILL-VANDERSTUCKEN "A" WELL #: 4 RRCID -> 207928 COMPL. DATE 06/25/2004 TOTAL DEPTH 8700 PERF. 6260 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	182	N	182	-0-	-0-	-0-	13	1	169	3	N	-0-			-0-
12	192	N	192	-0-	-0-	-0-	13	1	179	3	N	-0-			-0-
01	186	N	184	-0-	-2	-0-	13	1	171	3	N	-0-			-0-
02	168	N	166	-0-	-2	-0-	13	1	153	3	N	-0-			-0-
03	188	N	188	-0-	-0-	-0-	14	1	174	3	N	-0-			-0-
04	185	N	185	-0-	-0-	-0-	16	1	169	3	N	-0-			-0-

GALBRAITH 79 WELL #: 8 RRCID -> 207942 COMPL. DATE 03/20/2004 TOTAL DEPTH 6200 PERF. 4582 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	6	N	6	-0-	-0-	-0-	6	3			Y	-0-			-0-
12	5	N	5	-0-	-0-	-0-	5	3			Y	-0-			-0-
01	5	N	5	-0-	-0-	-0-	2	1	3	3	Y	-0-			-0-
02	6	N	4	-0-	-2	-0-	4	3			Y	-0-			-0-
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-			-0-
04	5	N	3	-0-	-2	-0-	3	3			Y	-0-			-0-

SIMMONS 73 WELL #: 6 RRCID -> 207985 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	86	-0-	-4	-0-	8	1	78	3	Y	-0-			-0-
12	93	N	88	-0-	-5	-0-	8	1	80	3	Y	-0-			-0-
01	124	N	85	-0-	-39	-0-	9	1	76	3	Y	-0-			-0-
02	84	N	78	-0-	-6	-0-	8	1	70	3	Y	-0-			-0-
03	77	N	77	-0-	-0-	-0-	7	1	70	3	Y	-0-			-0-
04	113	N	113	-0-	-0-	-0-	13	1	100	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207986 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	278	-0-	-22	-0-	20	1	258	3	N	-0-					-0-
12	297	N	297	-0-	-0-	-0-	19	1	278	3	N	-0-					-0-
01	310	N	308	-0-	-2	-0-	22	1	286	3	N	-0-					-0-
02	271	N	271	-0-	-0-	-0-	22	1	249	3	N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	21	1	259	3	N	-0-					-0-
04	300	N	278	-0-	-22	-0-	23	1	255	3	N	-0-					-0-

HUDSPETH 52 WELL #: 4 RRCID -> 207987 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	317	N	317	-0-	-0-	-0-	14	1	303	3	N	-0-					1
12	166	N	166	-0-	-0-	-0-	7	1	159	3	N	-0-					1
01	151	N	151	-0-	-0-	-0-	6	1	145	3	N	-0-					1
02	196	N	110	-0-	-86	-0-	5	1	105	3	N	-0-					1
03	113	N	113	-0-	-0-	-0-	5	1	108	3	N	-0-					1
04	150	N	107	-0-	-43	-0-	5	1	102	3	N	-0-					1

GALBRAITH 79 WELL #: 6 RRCID -> 207990 COMPL. DATE 04/04/2004 TOTAL DEPTH 6223 PERF. 4559 - 5845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	438	-0-	-252	-0-	30	1	408	3	Y	-0-					-0-
12	558	N	394	-0-	-164	-0-	32	1	362	3	Y	-0-					-0-
01	434	N	311	-0-	-123	-0-	128	1	183	3	Y	-0-					-0-
02	420	N	270	-0-	-150	-0-	27	1	243	3	Y	-0-					-0-
03	276	N	276	-0-	-0-	-0-	26	1	250	3	Y	-0-					-0-
04	300	N	252	-0-	-48	-0-	25	1	227	3	Y	-0-					-0-

VANDERSTUCKEN, J. M. WELL #: 12 RRCID -> 208015 COMPL. DATE 02/27/2004 TOTAL DEPTH 8810 PERF. 6270 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	224	N	224	-0-	-0-	-0-	16	1	208	3	N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	15	1	214	3	N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	16	1	209	3	N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	16	1	186	3	N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	17	1	211	3	N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	19	1	202	3	N	-0-					-0-

VALLIANT WELL #: 6 RRCID -> 208022 COMPL. DATE 03/12/2004 TOTAL DEPTH 8676 PERF. 6260 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	269	-0-	-1	-0-	19	1	250	3	N	-0-					-0-
12	279	N	272	-0-	-7	-0-	18	1	254	3	N	-0-					-0-
01	279	N	272	-0-	-7	-0-	19	1	253	3	N	-0-					-0-
02	252	N	247	-0-	-5	-0-	20	1	227	3	N	-0-					-0-
03	272	N	272	-0-	-0-	-0-	21	1	251	3	N	-0-					-0-
04	270	N	266	-0-	-4	-0-	22	1	244	3	N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 11 RRCID -> 208028 COMPL. DATE 03/07/2004 TOTAL DEPTH 7301 PERF. 4808 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 59 WELL #: 2 RRCID -> 208030 COMPL. DATE 03/05/2004 TOTAL DEPTH 5800 PERF. 4084 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	136	N	136	-0-	-0-	-0-	13	1	123	3	N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	14	1	120	3	N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	13	1	117	3	N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	15	1	101	3	N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	13	1	94	3	N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	15	1	106	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUKE WILSON 21 1/2 WELL #: 5 RRCID -> 208037 COMPL. DATE 02/27/2004 TOTAL DEPTH 9350 PERF. 5493 - 8862

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	609	N	609	-0-	-0-	-0-	52	1	555	3	N	2	1	1			4
							2	9									
12	713	N	605	-0-	-108	-0-	52	1	552	3	N	1	1	1			4
							1	9									
01	651	N	610	-0-	-41	-0-	54	1	554	3	N	2	2	1			4
							2	9									
02	560	N	529	-0-	-31	-0-	50	1	477	3	N	2	2	1			4
							2	9									
03	599	N	599	-0-	-0-	-0-	54	1	542	3	N	3	3	1			4
							3	9									
04	600	N	597	-0-	-3	-0-	57	1	539	3	N	1	4	1			1
							1	9									

SHURLEY 142 WELL #: 22 RRCID -> 208038 COMPL. DATE 04/08/2004 TOTAL DEPTH 6950 PERF. 5206 - 6572

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	246	-0-	-24	-0-	7	1	239	3	Y	-0-					-0-
12	279	N	255	-0-	-24	-0-	8	1	247	3	Y	-0-					-0-
01	250	N	250	-0-	-0-	-0-	7	1	243	3	Y	-0-					-0-
02	224	N	221	-0-	-3	-0-	6	1	215	3	Y	-0-					-0-
03	238	N	238	-0-	-0-	-0-	7	1	231	3	Y	-0-					-0-
04	240	N	230	-0-	-10	-0-	7	1	223	3	Y	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208047 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	290	N	290	-0-	-0-	-0-	21	1	269	3	N	-0-					-0-
12	279	N	277	-0-	-2	-0-	18	1	259	3	N	-0-					-0-
01	279	N	278	-0-	-1	-0-	19	1	259	3	N	-0-					-0-
02	258	N	258	-0-	-0-	-0-	21	1	237	3	N	-0-					-0-
03	286	N	286	-0-	-0-	-0-	22	1	264	3	N	-0-					-0-
04	270	N	108	-0-	-162	-0-	9	1	99	3	N	-0-					-0-

SHURLEY 165 WELL #: 9 RRCID -> 208050 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	190	-0-	-20	-0-	5	1	185	3	Y	-0-					-0-
12	217	N	196	-0-	-21	-0-	6	1	190	3	Y	-0-					-0-
01	197	N	197	-0-	-0-	-0-	6	1	191	3	Y	-0-					-0-
02	173	N	173	-0-	-0-	-0-	5	1	168	3	Y	-0-					-0-
03	195	N	195	-0-	-0-	-0-	5	1	190	3	Y	-0-					-0-
04	187	N	187	-0-	-0-	-0-	6	1	181	3	Y	-0-					-0-

GALBREATH 66 WELL #: 16 RRCID -> 208051 COMPL. DATE 05/23/2004 TOTAL DEPTH 6050 PERF. 5134 - 5788

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	144	N	144	-0-	-0-	-0-	14	1	130	3	Y	-0-					-0-
04	83	N	83	-0-	-0-	-0-	8	1	75	3	Y	-0-					-0-

GALBREATH 65 WELL #: 11 RRCID -> 208079 COMPL. DATE 04/28/2004 TOTAL DEPTH 6150 PERF. 4498 - 5912

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
12	19	N	19	-0-	-0-	-0-	2	1	17	3	Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GALBREATH 79 WELL #: 9 RRCID -> 208106 COMPL. DATE 05/19/2004 TOTAL DEPTH 6150 PERF. 5412 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91	N	91	-0-	-0-	-0-	6	1	85	3	Y	-0-					-0-
12	95	N	95	-0-	-0-	-0-	8	1	87	3	Y	-0-					-0-
01	93	N	85	-0-	-8	-0-	35	1	50	3	Y	-0-					-0-
02	84	N	72	-0-	-12	-0-	7	1	65	3	Y	-0-					-0-
03	67	N	67	-0-	-0-	-0-	6	1	61	3	Y	-0-					-0-
04	90	N	71	-0-	-19	-0-	7	1	64	3	Y	-0-					-0-

SHURLEY 142 WELL #: 20 RRCID -> 208110 COMPL. DATE 04/21/2004 TOTAL DEPTH 6700 PERF. 5222 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	378	-0-	-12	-0-	11	1	367	3	Y	-0-					-0-
12	403	N	395	-0-	-8	-0-	12	1	383	3	Y	-0-					-0-
01	396	N	396	-0-	-0-	-0-	12	1	384	3	Y	-0-					-0-
02	364	N	329	-0-	-35	-0-	9	1	320	3	Y	-0-					-0-
03	339	N	339	-0-	-0-	-0-	9	1	330	3	Y	-0-					-0-
04	390	N	355	-0-	-35	-0-	11	1	344	3	Y	-0-					-0-

SHURLEY 142 WELL #: 19 RRCID -> 208112 COMPL. DATE 05/07/2004 TOTAL DEPTH 6427 PERF. 5205 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	370	-0-	-80	-0-	11	1	359	3	Y	-0-					-0-
12	434	N	371	-0-	-63	-0-	11	1	360	3	Y	-0-					-0-
01	434	N	423	-0-	-11	-0-	13	1	410	3	Y	-0-					-0-
02	378	N	378	-0-	-0-	-0-	11	1	367	3	Y	-0-					-0-
03	457	N	457	-0-	-0-	-0-	13	1	444	3	Y	-0-					-0-
04	459	N	459	-0-	-0-	-0-	14	1	445	3	Y	-0-					-0-

BLOODWORTH WELL #: 901 RRCID -> 208130 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	503	-0-	-7	-0-	36	1	467	3	N	-0-					-0-
12	527	N	518	-0-	-9	-0-	34	1	484	3	N	-0-					-0-
01	527	N	519	-0-	-8	-0-	36	1	483	3	N	-0-					-0-
02	476	N	470	-0-	-6	-0-	38	1	432	3	N	-0-					-0-
03	526	N	526	-0-	-0-	-0-	40	1	486	3	N	-0-					-0-
04	510	N	510	-0-	-0-	-0-	43	1	467	3	N	-0-					-0-

KELLY 124 WELL #: 18 RRCID -> 208152 COMPL. DATE 04/19/2004 TOTAL DEPTH 6650 PERF. 5044 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	373	-0-	-17	-0-	51	1	322	3	Y	-0-					-0-
12	403	N	367	-0-	-36	-0-	59	1	308	3	Y	-0-					-0-
01	387	N	387	-0-	-0-	-0-	62	1	325	3	Y	-0-					-0-
02	336	N	333	-0-	-3	-0-	52	1	281	3	Y	-0-					-0-
03	405	N	405	-0-	-0-	-0-	52	1	353	3	Y	-0-					-0-
04	368	N	368	-0-	-0-	-0-	46	1	322	3	Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 5A RRCID -> 208153 COMPL. DATE 05/09/2004 TOTAL DEPTH 6157 PERF. 5095 - 5985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14

BROWN / WHITEHEAD 2 WELL #: 28 RRCID -> 208154 COMPL. DATE 04/23/2004 TOTAL DEPTH 9200 PERF. 6643 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	351	N	351	-0-	-0-	-0-	25	1	326	3	N	-0-					-0-
12	359	N	359	-0-	-0-	-0-	23	1	336	3	N	-0-					-0-
01	363	N	363	-0-	-0-	-0-	25	1	338	3	N	-0-					-0-
02	327	N	327	-0-	-0-	-0-	26	1	301	3	N	-0-					-0-
03	358	N	358	-0-	-0-	-0-	27	1	331	3	N	-0-					-0-
04	347	N	347	-0-	-0-	-0-	29	1	318	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 69 WELL #: 6A RRCID -> 208155 COMPL. DATE 05/05/2004 TOTAL DEPTH 6183 PERF. 5742 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 2A RRCID -> 208159 COMPL. DATE 05/08/2004 TOTAL DEPTH 6220 PERF. 5090 - 5956

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 65 WELL #: 6 RRCID -> 208160 COMPL. DATE 05/27/2004 TOTAL DEPTH 4304 PERF. 2840 - 3684

11	508	N	508	-0-	-0-	-0-	29	1	479	3	Y	-0-					-0-
12	534	N	534	-0-	-0-	-0-	27	1	507	3	Y	-0-					-0-
01	496	N	478	-0-	-18	-0-	33	1	445	3	Y	-0-					-0-
02	476	N	339	-0-	-137	-0-	16	1	323	3	Y	-0-					-0-
03	95	N	95	-0-	-0-	-0-	4	1	91	3	Y	-0-					-0-
04	450	N	417	-0-	-33	-0-	17	1	400	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1724 RRCID -> 208168 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

11	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1728 RRCID -> 208173 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

11	120	N	116	-0-	-4	-0-	10	1	106	3	N	-0-					-0-
12	124	N	116	-0-	-8	-0-	10	1	106	3	N	-0-					-0-
01	124	N	120	-0-	-4	-0-	11	1	109	3	N	-0-					-0-
02	112	N	107	-0-	-5	-0-	10	1	97	3	N	-0-					-0-
03	113	N	113	-0-	-0-	-0-	10	1	103	3	N	-0-					-0-
04	120	N	115	-0-	-5	-0-	11	1	104	3	N	-0-					-0-

CANYON RANCH WELL #: 404S RRCID -> 208175 COMPL. DATE 06/12/2004 TOTAL DEPTH 4330 PERF. 2758 - 3290

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	917	N	917	-0-	-0-	-0-	42	1	875	3	Y	-0-					-0-
03	745	N	745	-0-	-0-	-0-	33	1	712	3	Y	-0-					-0-
04	553	N	553	-0-	-0-	-0-	22	1	531	3	Y	-0-					-0-

WILSON, DUKE 172 WELL #: 16 RRCID -> 208194 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

11	50	N	50	-0-	-0-	-0-	4	1	46	3	N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	5	1	47	3	N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
03	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
04	30	N	21	-0-	-9	-0-	2	1	19	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208196 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	318	N	318	-0-	-0-	-0-	23	1	295	3	N	-0-					-0-
12	341	N	332	-0-	-9	-0-	22	1	310	3	N	-0-					-0-
01	341	N	328	-0-	-13	-0-	23	1	305	3	N	-0-					-0-
02	308	N	295	-0-	-13	-0-	24	1	271	3	N	-0-					-0-
03	324	N	324	-0-	-0-	-0-	25	1	299	3	N	-0-					-0-
04	330	N	321	-0-	-9	-0-	27	1	294	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208198 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	513	-0-	-747	-0-	37	1	476	3	N	-0-					-0-
12	806	N	473	-0-	-333	-0-	31	1	442	3	N	-0-					-0-
01	620	N	483	-0-	-137	-0-	34	1	449	3	N	-0-					-0-
02	476	N	431	-0-	-45	-0-	34	1	397	3	N	-0-					-0-
03	462	N	462	-0-	-0-	-0-	35	1	427	3	N	-0-					-0-
04	480	N	453	-0-	-27	-0-	38	1	415	3	N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 8A RRCID -> 208231 COMPL. DATE 05/07/2004 TOTAL DEPTH 6100 PERF. 5048 - 5819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	674	N	674	-0-	-0-	-0-	673	3	1	9	Y	1	1	8			-0-
12	692	N	692	-0-	-0-	-0-	692	3			Y	-0-					-0-
01	925	N	925	-0-	-0-	-0-	925	3			Y	-0-					-0-
02	616	N	601	-0-	-15	-0-	601	3			Y	-0-					-0-
03	646	N	646	-0-	-0-	-0-	646	3			Y	-0-					-0-
04	900	N	687	-0-	-213	-0-	683	3	4	9	Y	4	4	8			-0-

CUSENBARY 60 WELL #: 7 RRCID -> 208241 COMPL. DATE 04/30/2004 TOTAL DEPTH 5652 PERF. 4647 - 5554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 60 WELL #: 9 RRCID -> 208243 COMPL. DATE 05/14/2004 TOTAL DEPTH 5607 PERF. 4104 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
02	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 7 RRCID -> 208245 COMPL. DATE 05/11/2004 TOTAL DEPTH 6150 PERF. 5681 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208249 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	210	-0-	-0-	-0-	15	1	195	3	N	-0-					-0-
12	206	N	206	-0-	-0-	-0-	13	1	193	3	N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	15	1	205	3	N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	16	1	184	3	N	-0-					-0-
03	212	N	212	-0-	-0-	-0-	16	1	196	3	N	-0-					-0-
04	206	N	206	-0-	-0-	-0-	17	1	189	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 165 WELL #: 8 RRCID -> 208260 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	390	N	369	-0-	-21	-0-	11	1	358	3	Y	-0-			-0-
12	403	N	380	-0-	-23	-0-	11	1	369	3	Y	-0-			-0-
01	384	N	384	-0-	-0-	-0-	11	1	373	3	Y	-0-			-0-
02	336	N	334	-0-	-2	-0-	9	1	325	3	Y	-0-			-0-
03	352	N	352	-0-	-0-	-0-	10	1	342	3	Y	-0-			-0-
04	366	N	366	-0-	-0-	-0-	11	1	355	3	Y	-0-			-0-

SHURLEY 142 WELL #: 21 RRCID -> 208276 COMPL. DATE 06/23/2004 TOTAL DEPTH 6860 PERF. 5138 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	277	N	277	-0-	-0-	-0-	8	1	269	3	Y	-0-			-0-
12	248	N	194	-0-	-54	-0-	6	1	188	3	Y	-0-			-0-
01	310	N	23	-0-	-287	-0-	1	1	22	3	Y	-0-			-0-
02	252	N	144	-0-	-108	-0-	4	1	140	3	Y	-0-			-0-
03	190	N	190	-0-	-0-	-0-	5	1	185	3	Y	-0-			-0-
04	199	N	199	-0-	-0-	-0-	6	1	193	3	Y	-0-			-0-

HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208278 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	729	N	729	-0-	-0-	-0-	33	1	696	2	N	-0-			-0-
12	744	N	544	-0-	-200	-0-	25	1	519	2	N	-0-			-0-
01	808	N	808	-0-	-0-	-0-	33	1	775	2	N	-0-			-0-
02	672	N	647	-0-	-25	-0-	21	1	626	2	N	-0-			-0-
03	715	N	715	-0-	-0-	-0-	35	1	680	2	N	-0-			-0-
04	720	N	688	-0-	-32	-0-	33	1	655	2	N	-0-			-0-

MITCHELL, TOM 3 WELL #: 7 RRCID -> 208296 COMPL. DATE 05/18/2004 TOTAL DEPTH 8617 PERF. 7049 - 8129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	133	N	133	-0-	-0-	-0-	21	1	112	3	N	-0-			-0-
12	140	N	140	-0-	-0-	-0-	23	1	117	3	N	-0-			-0-
01	147	N	147	-0-	-0-	-0-	21	1	126	3	N	-0-			-0-
02	131	N	131	-0-	-0-	-0-	20	1	111	3	N	-0-			-0-
03	143	N	143	-0-	-0-	-0-	18	1	125	3	N	-0-			-0-
04	136	N	136	-0-	-0-	-0-	20	1	116	3	N	-0-			-0-

HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208307 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	155	N	155	-0-	-0-	-0-	24	1	131	3	N	-0-			-0-
12	151	N	151	-0-	-0-	-0-	25	1	126	3	N	-0-			-0-
01	133	N	133	-0-	-0-	-0-	19	1	114	3	N	-0-			-0-
02	136	N	136	-0-	-0-	-0-	21	1	115	3	N	-0-			-0-
03	171	N	171	-0-	-0-	-0-	22	1	149	3	N	-0-			-0-
04	215	N	215	-0-	-0-	-0-	32	1	183	3	N	-0-			-0-

WILSON, DUKE 172 WELL #: 12 RRCID -> 208316 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1	N	-0-	-0-	-1	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

VANDERSTUCKEN 35 WELL #: 6 RRCID -> 208318 COMPL. DATE 05/31/2004 TOTAL DEPTH 4400 PERF. 3910 - 3960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	254	-0-	-16	-0-	20	1	234	3	Y	-0-			-0-
12	274	N	274	-0-	-0-	-0-	14	1	260	3	Y	-0-			-0-
01	279	N	276	-0-	-3	-0-	2	1	274	3	Y	-0-			-0-
02	238	N	238	-0-	-0-	-0-	15	1	223	3	Y	-0-			-0-
03	258	N	258	-0-	-0-	-0-	27	1	231	3	Y	-0-			-0-
04	270	N	260	-0-	-10	-0-	20	1	240	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208324 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	271	N	271	-0-	-0-	-0-	20	1	251	3	N	-0-					-0-
12	284	N	284	-0-	-0-	-0-	19	1	265	3	N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	20	1	263	3	N	-0-					-0-
02	254	N	254	-0-	-0-	-0-	20	1	234	3	N	-0-					-0-
03	277	N	277	-0-	-0-	-0-	21	1	256	3	N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	23	1	247	3	N	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208326 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

11	210	N	194	-0-	-16	-0-	14	1	180	3	N	-0-					-0-
12	293	N	293	-0-	-0-	-0-	19	1	274	3	N	-0-					-0-
01	460	N	460	-0-	-0-	-0-	32	1	428	3	N	-0-					-0-
02	433	N	433	-0-	-0-	-0-	35	1	398	3	N	-0-					-0-
03	469	N	469	-0-	-0-	-0-	36	1	433	3	N	-0-					-0-
04	455	N	455	-0-	-0-	-0-	38	1	417	3	N	-0-					-0-

WILSON, DUKE WELL #: 1534 RRCID -> 208329 COMPL. DATE 04/24/2004 TOTAL DEPTH 6618 PERF. 5293 - 6239

11	511	N	511	-0-	-0-	-0-	44	1	466	3	N	1					1
							1	9									
12	465	N	457	-0-	-8	-0-	39	1	418	3	N	-0-					1
01	496	N	415	-0-	-81	-0-	37	1	378	3	N	-0-					1
02	476	N	361	-0-	-115	-0-	34	1	327	3	N	-0-					1
03	407	N	407	-0-	-0-	-0-	37	1	370	3	N	-0-					1
*04	414	N	414	-0-	-0-	-0-	39	1	375	3	N	-0-	1	1			-0-

WILSON, DUKE WELL #: 3413 RRCID -> 208330 COMPL. DATE 03/08/2004 TOTAL DEPTH 6800 PERF. 5138 - 6386

11	240	N	237	-0-	-3	-0-	20	1	217	3	N	-0-					-0-
12	248	N	241	-0-	-7	-0-	21	1	220	3	N	-0-					-0-
01	269	N	269	-0-	-0-	-0-	24	1	245	3	N	-0-					-0-
02	224	N	211	-0-	-13	-0-	20	1	191	3	N	-0-					-0-
03	239	N	239	-0-	-0-	-0-	22	1	217	3	N	-0-					-0-
04	270	N	232	-0-	-38	-0-	22	1	210	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3111 RRCID -> 208401 COMPL. DATE 07/18/2004 TOTAL DEPTH 8558 PERF. 7052 - 7382

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3110 RRCID -> 208402 COMPL. DATE 05/26/2004 TOTAL DEPTH 8522 PERF. 7039 - 7399

11	120	N	95	-0-	-25	-0-	13	1	82	3	Y	-0-					-0-
12	127	N	127	-0-	-0-	-0-	14	1	113	3	Y	-0-					-0-
01	122	N	122	-0-	-0-	-0-	11	1	111	3	Y	-0-					-0-
02	109	N	109	-0-	-0-	-0-	9	1	100	3	Y	-0-					-0-
03	95	N	95	-0-	-0-	-0-	8	1	87	3	Y	-0-					-0-
04	120	N	118	-0-	-2	-0-	11	1	107	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 34 WELL #: 7 RRCID -> 208451 COMPL. DATE 07/13/2004 TOTAL DEPTH 4500 PERF. 3010 - 3768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 34 WELL #: 8 RRCID -> 208452 COMPL. DATE 05/30/2004 TOTAL DEPTH 4400 PERF. 2923 - 4306

11	64	N	64	-0-	-0-	-0-	4	1	60	3	Y	-0-					-0-
12	66	N	66	-0-	-0-	-0-	3	1	63	3	Y	-0-					-0-
01	62	N	62	-0-	-0-	-0-	4	1	58	3	Y	-0-					-0-
02	58	N	58	-0-	-0-	-0-	3	1	55	3	Y	-0-					-0-
03	64	N	64	-0-	-0-	-0-	3	1	61	3	Y	-0-					-0-
04	68	N	68	-0-	-0-	-0-	3	1	65	3	Y	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208454 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

11	180	N	158	-0-	-22	-0-	25	1	133	3	N	-0-					-0-
12	164	N	164	-0-	-0-	-0-	27	1	137	3	N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	22	1	134	3	N	-0-					-0-
02	143	N	143	-0-	-0-	-0-	22	1	121	3	N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	20	1	139	3	N	-0-					-0-
04	150	N	148	-0-	-2	-0-	22	1	126	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 13 RRCID -> 208455 COMPL. DATE 06/27/2004 TOTAL DEPTH 8800 PERF. 5695 - 7629

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208466 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

11	43	N	43	-0-	-0-	-0-	7	1	36	3	N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	7	1	37	3	N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	6	1	37	3	N	-0-					-0-
02	40	N	40	-0-	-0-	-0-	6	1	34	3	N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	6	1	39	3	N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	6	1	35	3	N	-0-					-0-

KELLY 126 WELL #: 22 RRCID -> 208473 COMPL. DATE 05/25/2003 TOTAL DEPTH 7050 PERF. 5218 - 6606

11	150	N	148	-0-	-2	-0-	12	1	136	3	Y	-0-					-0-
12	155	N	139	-0-	-16	-0-	11	1	128	3	Y	-0-					-0-
01	155	N	129	-0-	-26	-0-	10	1	119	3	Y	-0-					-0-
02	166	N	166	-0-	-0-	-0-	13	1	153	3	Y	-0-					-0-
03	176	N	176	-0-	-0-	-0-	16	1	160	3	Y	-0-					-0-
04	149	N	149	-0-	-0-	-0-	14	1	135	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, LILLIAN BELL WELL #: 3112 RRCID -> 208486 COMPL. DATE 05/26/2004 TOTAL DEPTH 8500 PERF. 7002 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	306	-0-	-24	-0-	41	1	263	3	Y	2					12
							2	9									
12	341	N	328	-0-	-13	-0-	35	1	290	3	Y	3	6	1			9
							3	9									
01	341	N	322	-0-	-19	-0-	29	1	291	3	Y	2					11
							2	9									
02	291	N	291	-0-	-0-	-0-	24	1	265	3	Y	2	5	1			8
							2	9									
03	320	N	320	-0-	-0-	-0-	27	1	289	3	Y	4					12
							4	9									
*04	302	N	302	-0-	-0-	-0-	29	1	272	3	Y	1	6	1			7
							1	9									

MAYER 34 WELL #: 3 RRCID -> 208508 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

11	845	N	845	-0-	-0-	-0-	37	1	808	3	N	-0-					-0-
12	868	N	860	-0-	-8	-0-	35	1	825	3	N	-0-					-0-
01	868	N	837	-0-	-31	-0-	35	1	802	3	N	-0-					-0-
02	784	N	767	-0-	-17	-0-	33	1	734	3	N	-0-					-0-
03	841	N	841	-0-	-0-	-0-	35	1	806	3	N	-0-					-0-
04	820	N	820	-0-	-0-	-0-	36	1	784	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 5 RRCID -> 208515 COMPL. DATE 07/13/2004 TOTAL DEPTH 7910 PERF. 6343 - 6715

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 68 RRCID -> 208523 COMPL. DATE 06/12/2004 TOTAL DEPTH 8300 PERF. 6586 - 7192

11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 63 RRCID -> 208525 COMPL. DATE 06/18/2004 TOTAL DEPTH 8300 PERF. 6942 - 7166

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS RANCH WELL #: 76 RRCID -> 208526 COMPL. DATE 07/11/2004 TOTAL DEPTH 8194 PERF. 6178 - 6951

11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
01	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
04	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 189 WELL #: 14 RRCID -> 208529 COMPL. DATE 05/19/2004 TOTAL DEPTH 8795 PERF. 6647 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	175	N	175	-0-	-0-	-0-	15	1	160	3	N	-0-					-0-
12	179	N	179	-0-	-0-	-0-	15	1	164	3	N	-0-					-0-
01	186	N	176	-0-	-10	-0-	16	1	160	3	N	-0-					-0-
02	168	N	160	-0-	-8	-0-	15	1	145	3	N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	15	1	152	3	N	-0-					-0-
04	180	N	169	-0-	-11	-0-	16	1	153	3	N	-0-					-0-

CANYON RANCH WELL #: 2072S RRCID -> 208545 COMPL. DATE 08/14/2004 TOTAL DEPTH 6450 PERF. 6037 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
02	12	N	9	-0-	-3	-0-	9	3			N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
04	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-

CUSENBARY 60 WELL #: 16 RRCID -> 208549 COMPL. DATE 08/22/2004 TOTAL DEPTH 5728 PERF. 4004 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMMONS RANCH WELL #: 99 RRCID -> 208553 COMPL. DATE 07/22/2004 TOTAL DEPTH 8036 PERF. 6334 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 17 RRCID -> 208554 COMPL. DATE 08/04/2004 TOTAL DEPTH 8600 PERF. 5368 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98	N	98	-0-	-0-	-0-	15	1	83	2	Y	-0-					-0-
12	101	N	101	-0-	-0-	-0-	16	1	85	2	Y	-0-					-0-
01	101	N	101	-0-	-0-	-0-	15	1	86	2	Y	-0-					-0-
02	92	N	92	-0-	-0-	-0-	14	1	78	2	Y	-0-					-0-
03	103	N	103	-0-	-0-	-0-	19	1	84	2	Y	-0-					-0-
04	100	N	100	-0-	-0-	-0-	16	1	84	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 14 RRCID -> 208556 COMPL. DATE 08/19/2004 TOTAL DEPTH 8600 PERF. 6046 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	268	N	268	-0-	-0-	-0-	42	1	226	2	Y	-0-					-0-
12	248	N	230	-0-	-18	-0-	36	1	194	2	Y	-0-					-0-
01	279	N	214	-0-	-65	-0-	31	1	183	2	Y	-0-					-0-
02	252	N	206	-0-	-46	-0-	31	1	175	2	Y	-0-					-0-
03	184	N	184	-0-	-0-	-0-	34	1	150	2	Y	-0-					-0-
04	210	N	163	-0-	-47	-0-	27	1	136	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 188 WELL #: 15 RRCID -> 208558 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	657	-0-	-3	-0-	56	1	599	3	N	2	1	1			2
							2	9									
12	713	N	660	-0-	-53	-0-	57	1	602	3	N	1	1	1			2
							1	9									
01	687	N	687	-0-	-0-	-0-	61	1	625	3	N	1	1	1			2
							1	9									
02	616	N	603	-0-	-13	-0-	57	1	545	3	N	1	1	1			2
							1	9									
03	647	N	647	-0-	-0-	-0-	58	1	588	3	N	1	1	1			2
							1	9									
04	660	N	643	-0-	-17	-0-	61	1	581	3	N	1	2	1			1
							1	9									

GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208565 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	247	-0-	-23	-0-	33	1	213	3	Y	1					7
							1	9									
12	259	N	259	-0-	-0-	-0-	27	1	229	3	Y	3	4	1			6
							3	9									
01	255	N	255	-0-	-0-	-0-	23	1	231	3	Y	1					7
							1	9									
02	231	N	231	-0-	-0-	-0-	19	1	210	3	Y	2	4	1			5
							2	9									
03	255	N	255	-0-	-0-	-0-	21	1	232	3	Y	2					7
							2	9									
*04	242	N	242	-0-	-0-	-0-	23	1	218	3	Y	1	4	1			4
							1	9									

SIMMONS RANCH WELL #: 72 RRCID -> 208566 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208569 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	109	-0-	-11	-0-	17	1	92	3	N	-0-					-0-
12	124	N	120	-0-	-4	-0-	20	1	100	3	N	-0-					-0-
01	124	N	106	-0-	-18	-0-	15	1	91	3	N	-0-					-0-
02	112	N	101	-0-	-11	-0-	15	1	86	3	N	-0-					-0-
03	115	N	115	-0-	-0-	-0-	15	1	100	3	N	-0-					-0-
*04	112	N	112	-0-	-0-	-0-	17	1	95	3	N	-0-					-0-

HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208570 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	156	N	156	-0-	-0-	-0-	7	1	149	2	N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	7	1	149	2	N	-0-					-0-
01	806	N	806	-0-	-0-	-0-	33	1	773	2	N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	11	1	308	2	N	-0-					-0-
03	293	N	293	-0-	-0-	-0-	14	1	279	2	N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	12	1	235	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1138E RRCID -> 208572 COMPL. DATE 09/06/2004 TOTAL DEPTH 6600 PERF. 6228 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
12	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
01	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
02	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
03	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
04	240	N	177	-0-	-63	-0-	177	3			N	-0-					-0-

DUKE WILSON 189 WELL #: 15 RRCID -> 208573 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	315	-0-	-15	-0-	27	1	288	3	N	-0-					-0-
12	341	N	323	-0-	-18	-0-	28	1	295	3	N	-0-					-0-
01	341	N	318	-0-	-23	-0-	28	1	290	3	N	-0-					-0-
02	308	N	287	-0-	-21	-0-	27	1	260	3	N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	29	1	291	3	N	-0-					-0-
04	312	N	312	-0-	-0-	-0-	30	1	282	3	N	-0-					-0-

CANYON RANCH WELL #: 9203S RRCID -> 208576 COMPL. DATE 06/05/2004 TOTAL DEPTH 5431 PERF. 4888 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9312S RRCID -> 208580 COMPL. DATE 06/06/2004 TOTAL DEPTH 5440 PERF. 4900 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 16 WELL #: 3 RRCID -> 208581 COMPL. DATE 06/15/2004 TOTAL DEPTH 8700 PERF. 5982 - 7303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	284	N	284	-0-	-0-	-0-	13	1	271	3	Y	-0-					-0-
12	320	N	320	-0-	-0-	-0-	13	1	307	3	Y	-0-					-0-
01	341	N	264	-0-	-77	-0-	11	1	253	3	Y	-0-					-0-
02	252	N	197	-0-	-55	-0-	8	1	189	3	Y	-0-					-0-
03	220	N	220	-0-	-0-	-0-	9	1	211	3	Y	-0-					-0-
04	270	N	165	-0-	-105	-0-	7	1	158	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3209 RRCID -> 208582 COMPL. DATE 08/14/2004 TOTAL DEPTH 8625 PERF. 7058 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	283	-0-	-17	-0-	38	1	244	3	Y	1					8
							1	9									
12	310	N	283	-0-	-27	-0-	30	1	251	3	Y	2	4	1			6
							2	9									
01	281	N	281	-0-	-0-	-0-	25	1	254	3	Y	2					8
							2	9									
02	258	N	258	-0-	-0-	-0-	21	1	234	3	Y	3	4	1			7
							3	9									
03	293	N	293	-0-	-0-	-0-	24	1	267	3	Y	2					9
							2	9									
*04	302	N	302	-0-	-0-	-0-	29	1	272	3	Y	1	5	1			5
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, LILLIAN BELL WELL #: 3213 RRCID -> 208583 COMPL. DATE 08/15/2004 TOTAL DEPTH 8621 PERF. 7144 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	69	N	69	-0-	-0-	-0-	6	1	63	3	Y	-0-					-0-
*04	101	N	101	-0-	-0-	-0-	10	1	91	3	Y	-0-					-0-

MAYER RANCH "J" WELL #: 902 RRCID -> 208586 COMPL. DATE 06/19/2004 TOTAL DEPTH 8128 PERF. 6574 - 7828

11	330	N	221	-0-	-109	-0-	25	1	196	3	N	-0-					-0-
12	465	N	465	-0-	-0-	-0-	46	1	419	3	N	-0-					-0-
01	413	N	413	-0-	-0-	-0-	39	1	374	3	N	-0-					-0-
02	196	N	60	-0-	-136	-0-	6	1	54	3	N	-0-					-0-
03	535	N	535	-0-	-0-	-0-	50	1	485	3	N	-0-					-0-
04	330	N	278	-0-	-52	-0-	24	1	254	3	N	-0-					-0-

SHURLEY 123 WELL #: 18 RRCID -> 208588 COMPL. DATE 05/10/2004 TOTAL DEPTH 6700 PERF. 5060 - 6470

11	630	N	569	-0-	-61	-0-	75	1	475	3	Y	17	13	1			42
							19	9									
12	651	N	639	-0-	-12	-0-	101	1	526	3	Y	11	13	1			40
							12	9									
01	692	N	692	-0-	-0-	-0-	108	1	569	3	Y	14	12	1			42
							15	9									
02	558	N	558	-0-	-0-	-0-	85	1	462	3	Y	10	12	1			40
							11	9									
03	588	N	588	-0-	-0-	-0-	74	1	505	3	Y	8					48
							9	9									
04	630	N	573	-0-	-57	-0-	70	1	494	3	Y	8	12	1			44
							9	9									

SIMMONS RANCH WELL #: 77 RRCID -> 208589 COMPL. DATE 06/25/2004 TOTAL DEPTH 8170 PERF. 6254 - 7172

11	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
01	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
04	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-

GALBREATH 79 WELL #: 10 RRCID -> 208590 COMPL. DATE 07/30/2004 TOTAL DEPTH 6111 PERF. 4796 - 5886

11	660	N	346	-0-	-314	-0-	24	1	322	3	Y	-0-					-0-
12	403	N	360	-0-	-43	-0-	29	1	331	3	Y	-0-					-0-
01	372	N	294	-0-	-78	-0-	121	1	173	3	Y	-0-					-0-
02	336	N	278	-0-	-58	-0-	28	1	250	3	Y	-0-					-0-
03	121	N	121	-0-	-0-	-0-	11	1	110	3	Y	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-

SHURLEY 123 WELL #: 19 RRCID -> 208591 COMPL. DATE 04/06/2004 TOTAL DEPTH 6700 PERF. 6356 - 6437

11	240	N	215	-0-	-25	-0-	29	1	186	3	Y	-0-					-0-
12	227	N	227	-0-	-0-	-0-	37	1	190	3	Y	-0-					-0-
01	233	N	233	-0-	-0-	-0-	37	1	196	3	Y	-0-					-0-
02	196	N	170	-0-	-26	-0-	26	1	144	3	Y	-0-					-0-
03	194	N	194	-0-	-0-	-0-	25	1	169	3	Y	-0-					-0-
04	240	N	185	-0-	-55	-0-	23	1	162	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, L. B. WELL #: 3305 RRCID -> 208593 COMPL. DATE 08/12/2004 TOTAL DEPTH 8611 PERF. 7112 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	252	N	252	-0-	-0-	-0-	34	1	218	3	Y	-0-					-0-
12	227	N	227	-0-	-0-	-0-	24	1	203	3	Y	-0-					-0-
01	279	N	64	-0-	-215	-0-	6	1	58	3	Y	-0-					-0-
02	224	N	121	-0-	-103	-0-	10	1	111	3	Y	-0-					-0-
03	228	N	228	-0-	-0-	-0-	19	1	209	3	Y	-0-					-0-
*04	123	N	123	-0-	-0-	-0-	12	1	111	3	Y	-0-					-0-

WILSON, DUKE 172 WELL #: 15 RRCID -> 208598 COMPL. DATE 07/09/2004 TOTAL DEPTH 8800 PERF. 5800 - 7788

11	180	N	169	-0-	-11	-0-	15	1	154	3	N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	19	1	205	3	N	-0-					-0-
01	289	N	289	-0-	-0-	-0-	26	1	263	3	N	-0-					-0-
02	254	N	254	-0-	-0-	-0-	24	1	230	3	N	-0-					-0-
03	282	N	282	-0-	-0-	-0-	25	1	257	3	N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	26	1	245	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST K. WELL #: 4 RRCID -> 208641 COMPL. DATE 08/01/2004 TOTAL DEPTH 8605 PERF. 5302 - 8289

11	420	N	404	-0-	-16	-0-	63	1	341	2	Y	-0-					-0-
12	434	N	409	-0-	-25	-0-	64	1	345	2	Y	-0-					-0-
01	434	N	402	-0-	-32	-0-	58	1	344	2	Y	-0-					-0-
02	366	N	366	-0-	-0-	-0-	55	1	311	2	Y	-0-					-0-
03	409	N	409	-0-	-0-	-0-	76	1	333	2	Y	-0-					-0-
04	395	N	395	-0-	-0-	-0-	65	1	330	2	Y	-0-					-0-

DUNBAR, NED WELL #: 80 RRCID -> 208676 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5179 - 6106

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SHURLEY 166 WELL #: 17 RRCID -> 208678 COMPL. DATE 09/01/2004 TOTAL DEPTH 7900 PERF. 5672 - 6886

11	30	N	25	-0-	-5	-0-	1	1	24	3	Y	-0-					-0-
12	31	N	24	-0-	-7	-0-	1	1	23	3	Y	-0-					-0-
01	31	N	23	-0-	-8	-0-	1	1	22	3	Y	-0-					-0-
02	28	N	21	-0-	-7	-0-	1	1	20	3	Y	-0-					-0-
03	24	N	24	-0-	-0-	-0-	1	1	23	3	Y	-0-					-0-
04	30	N	23	-0-	-7	-0-	1	1	22	3	Y	-0-					-0-

MAYER 7 WELL #: 3 RRCID -> 208682 COMPL. DATE 06/25/2004 TOTAL DEPTH 8511 PERF. 7003 - 7334

11	300	N	300	-0-	-0-	-0-	47	1	253	3	N	-0-					-0-
12	310	N	259	-0-	-51	-0-	43	1	216	3	N	-0-					-0-
01	341	N	218	-0-	-123	-0-	31	1	187	3	N	-0-					-0-
02	280	N	165	-0-	-115	-0-	25	1	140	3	N	-0-					-0-
03	276	N	276	-0-	-0-	-0-	35	1	241	3	N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	36	1	205	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 15 RRCID -> 208693 COMPL. DATE 09/18/2004 TOTAL DEPTH 8600 PERF. 5238 - 8143

11	566	N	566	-0-	-0-	-0-	88	1	478	2	Y	-0-					-0-
12	531	N	531	-0-	-0-	-0-	83	1	448	2	Y	-0-					-0-
01	651	N	480	-0-	-171	-0-	70	1	410	2	Y	-0-					-0-
02	532	N	453	-0-	-79	-0-	68	1	385	2	Y	-0-					-0-
03	494	N	494	-0-	-0-	-0-	91	1	403	2	Y	-0-					-0-
04	475	N	475	-0-	-0-	-0-	78	1	397	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRIS 64 WELL #: 8 RRCID -> 208694 COMPL. DATE 06/20/2004 TOTAL DEPTH 6000 PERF. 5252 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	488	-0-	-142	-0-	63	1	425	3	Y	-0-					10
12	300	N	300	-0-	-0-	-0-	39	1	261	3	Y	-0-					10
01	651	N	538	-0-	-113	-0-	73	1	465	3	Y	-0-					10
02	448	N	386	-0-	-62	-0-	51	1	335	3	Y	-0-					10
03	386	N	386	-0-	-0-	-0-	44	1	342	3	Y	-0-					10
04	510	N	392	-0-	-118	-0-	52	1	340	3	Y	-0-					10

SHURLEY 165 WELL #: 7 RRCID -> 208696 COMPL. DATE 08/17/2004 TOTAL DEPTH 8200 PERF. 5361 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	211	-0-	-29	-0-	6	1	205	3	Y	-0-					-0-
12	219	N	219	-0-	-0-	-0-	6	1	213	3	Y	-0-					-0-
01	219	N	219	-0-	-0-	-0-	7	1	212	3	Y	-0-					-0-
02	196	N	187	-0-	-9	-0-	5	1	182	3	Y	-0-					-0-
03	220	N	220	-0-	-0-	-0-	6	1	214	3	Y	-0-					-0-
04	210	N	205	-0-	-5	-0-	6	1	199	3	Y	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 16 RRCID -> 208705 COMPL. DATE 08/14/2004 TOTAL DEPTH 8400 PERF. 6514 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	453	N	453	-0-	-0-	-0-	20	1	433	3	N	-0-					-0-
12	465	N	451	-0-	-14	-0-	18	1	433	3	N	-0-					-0-
01	465	N	452	-0-	-13	-0-	19	1	433	3	N	-0-					-0-
02	420	N	412	-0-	-8	-0-	18	1	394	3	N	-0-					-0-
03	452	N	452	-0-	-0-	-0-	19	1	433	3	N	-0-					-0-
04	450	N	437	-0-	-13	-0-	19	1	418	3	N	-0-					-0-

GALBREATH 80 WELL #: 3 RRCID -> 208764 COMPL. DATE 08/10/2004 TOTAL DEPTH 6200 PERF. 5378 - 5971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	684	N	684	-0-	-0-	-0-	47	1	637	3	Y	-0-					-0-
12	672	N	672	-0-	-0-	-0-	55	1	617	3	Y	-0-					-0-
01	613	N	613	-0-	-0-	-0-	252	1	361	3	Y	-0-					-0-
02	644	N	592	-0-	-52	-0-	59	1	533	3	Y	-0-					-0-
03	630	N	630	-0-	-0-	-0-	59	1	571	3	Y	-0-					-0-
04	632	N	632	-0-	-0-	-0-	63	1	569	3	Y	-0-					-0-

SHURLEY WELL #: 109 RRCID -> 208773 COMPL. DATE 07/02/2004 TOTAL DEPTH 6229 PERF. 5183 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
12	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
01	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
02	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

CAUTHORN 27 WELL #: 9 RRCID -> 208791 COMPL. DATE 02/22/2004 TOTAL DEPTH 6700 PERF. 6132 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	497	-0-	-43	-0-	113	1	384	3	Y	-0-					-0-
12	498	N	498	-0-	-0-	-0-	113	1	385	3	Y	-0-					-0-
01	620	N	489	-0-	-131	-0-	115	1	374	3	Y	-0-					-0-
02	476	N	461	-0-	-15	-0-	107	1	354	3	Y	-0-					-0-
03	488	N	488	-0-	-0-	-0-	98	1	390	3	Y	-0-					-0-
04	492	N	492	-0-	-0-	-0-	113	1	379	3	Y	-0-					-0-

MORRIS 64 WELL #: 7 RRCID -> 208863 COMPL. DATE 06/23/2004 TOTAL DEPTH 6100 PERF. 5228 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	155	N	155	-0-	-0-	-0-	20	1	135	3	Y	-0-					-0-
12	171	N	171	-0-	-0-	-0-	22	1	149	3	Y	-0-					-0-
01	124	N	84	-0-	-40	-0-	11	1	73	3	Y	-0-					-0-
02	140	N	128	-0-	-12	-0-	17	1	111	3	Y	-0-					-0-
03	129	N	129	-0-	-0-	-0-	15	1	114	3	Y	-0-					-0-
04	100	N	100	-0-	-0-	-0-	13	1	87	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS 64 WELL #: 9 RRCID -> 208868 COMPL. DATE 07/31/2004 TOTAL DEPTH 6107 PERF. 4862 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	387	-0-	-3	-0-	50	1	336	3	Y	1	1	8			20
							1	9									
12	400	N	400	-0-	-0-	-0-	52	1	348	3	Y	-0-					20
01	465	N	388	-0-	-77	-0-	52	1	336	3	Y	-0-					20
02	364	N	359	-0-	-5	-0-	48	1	311	3	Y	-0-					20
03	396	N	396	-0-	-0-	-0-	45	1	351	3	Y	-0-					20
04	390	N	372	-0-	-18	-0-	49	1	323	3	Y	-0-					20

GLASSCOCK, L. B. WELL #: 2906 RRCID -> 208909 COMPL. DATE 07/03/2004 TOTAL DEPTH 8530 PERF. 7156 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	62	-0-	-58	-0-	8	1	54	3	Y	-0-					-0-
12	93	N	68	-0-	-25	-0-	7	1	61	3	Y	-0-					-0-
01	73	N	73	-0-	-0-	-0-	7	1	66	3	Y	-0-					-0-
02	67	N	67	-0-	-0-	-0-	6	1	61	3	Y	-0-					-0-
03	73	N	73	-0-	-0-	-0-	6	1	67	3	Y	-0-					-0-
*04	69	N	69	-0-	-0-	-0-	7	1	62	3	Y	-0-					-0-

CAUTHORN 16 WELL #: 3 RRCID -> 208930 COMPL. DATE 09/01/2004 TOTAL DEPTH 7000 PERF. 6220 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	566	N	566	-0-	-0-	-0-	128	1	438	3	Y	-0-					-0-
12	574	N	574	-0-	-0-	-0-	130	1	444	3	Y	-0-					-0-
01	651	N	553	-0-	-98	-0-	130	1	423	3	Y	-0-					-0-
02	532	N	518	-0-	-14	-0-	120	1	398	3	Y	-0-					-0-
03	557	N	557	-0-	-0-	-0-	112	1	445	3	Y	-0-					-0-
04	559	N	559	-0-	-0-	-0-	129	1	430	3	Y	-0-					-0-

MAYFIELD 34 WELL #: 12 RRCID -> 208933 COMPL. DATE 12/20/2003 TOTAL DEPTH 8395 PERF. 6393 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	137	-0-	-13	-0-	17	1	120	3	Y	-0-					-0-
12	155	N	140	-0-	-15	-0-	14	1	126	3	Y	-0-					-0-
01	155	N	137	-0-	-18	-0-	17	1	120	3	Y	-0-					-0-
02	140	N	126	-0-	-14	-0-	18	1	108	3	Y	-0-					-0-
03	145	N	145	-0-	-0-	-0-	20	1	125	3	Y	-0-					-0-
04	138	N	138	-0-	-0-	-0-	14	1	124	3	Y	-0-					-0-

CUSENBARY 59 WELL #: 7 RRCID -> 208936 COMPL. DATE 11/24/2004 TOTAL DEPTH 6725 PERF. 4616 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-					-0-
01	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-					-0-
02	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
04	30	N	10	-0-	-20	-0-	1	1	9	3	N	-0-					-0-

CUSENBARY 59 WELL #: 8 RRCID -> 208937 COMPL. DATE 11/21/2004 TOTAL DEPTH 6531 PERF. 4516 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	311	N	311	-0-	-0-	-0-	30	1	281	3	N	-0-					-0-
12	382	N	382	-0-	-0-	-0-	39	1	343	3	N	-0-					-0-
01	413	N	413	-0-	-0-	-0-	41	1	372	3	N	-0-					-0-
02	362	N	362	-0-	-0-	-0-	47	1	315	3	N	-0-					-0-
03	291	N	291	-0-	-0-	-0-	34	1	257	3	N	-0-					-0-
04	383	N	383	-0-	-0-	-0-	48	1	335	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HUDSPETH 1 WELL #: 7 RRCID -> 208942 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	200	N	200	-0-	-0-	-0-	9	1	191	3	N	-0-					5
12	221	N	221	-0-	-0-	-0-	9	1	212	3	N	-0-					5
01	239	N	239	-0-	-0-	-0-	10	1	229	3	N	-0-					5
02	196	N	159	-0-	-37	-0-	7	1	152	3	N	-0-					5
03	179	N	179	-0-	-0-	-0-	7	1	172	3	N	-0-					5
04	240	N	186	-0-	-54	-0-	8	1	178	3	N	-0-					5

BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 209020 COMPL. DATE 10/11/2004 TOTAL DEPTH 8950 PERF. 7080 - 8846

11	300	N	296	-0-	-4	-0-	21	1	275	3	N	-0-					-0-
12	318	N	318	-0-	-0-	-0-	21	1	297	3	N	-0-					-0-
01	317	N	317	-0-	-0-	-0-	22	1	295	3	N	-0-					-0-
02	285	N	285	-0-	-0-	-0-	23	1	262	3	N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	24	1	289	3	N	-0-					-0-
04	300	N	298	-0-	-2	-0-	25	1	273	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209153 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

11	150	N	131	-0-	-19	-0-	17	1	113	3	Y	1					5
							1	9									
12	155	N	143	-0-	-12	-0-	15	1	127	3	Y	1	2	1			4
							1	9									
01	139	N	139	-0-	-0-	-0-	13	1	125	3	Y	1					5
							1	9									
02	130	N	130	-0-	-0-	-0-	11	1	118	3	Y	1	2	1			4
							1	9									
03	146	N	146	-0-	-0-	-0-	12	1	133	3	Y	1					5
							1	9									
*04	142	N	142	-0-	-0-	-0-	13	1	128	3	Y	1	3	1			3
							1	9									

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209165 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH WELL #: 9316S RRCID -> 209169 COMPL. DATE 08/09/2004 TOTAL DEPTH 5375 PERF. 4886 - 5218

11	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
12	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*03	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
*04	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 16 RRCID -> 209170 COMPL. DATE 09/15/2004 TOTAL DEPTH 8625 PERF. 5259 - 7788

11	240	N	223	-0-	-17	-0-	35	1	188	2	Y	-0-					-0-
12	248	N	213	-0-	-35	-0-	33	1	180	2	Y	-0-					-0-
01	222	N	222	-0-	-0-	-0-	32	1	190	2	Y	-0-					-0-
02	204	N	204	-0-	-0-	-0-	31	1	173	2	Y	-0-					-0-
03	227	N	227	-0-	-0-	-0-	42	1	185	2	Y	-0-					-0-
04	223	N	223	-0-	-0-	-0-	37	1	186	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209171 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	192	N	192	-0-	-0-	-0-	22	1	170	3	N	-0-					-0-
12	321	N	321	-0-	-0-	-0-	32	1	289	3	N	-0-					-0-
01	338	N	338	-0-	-0-	-0-	32	1	306	3	N	-0-					-0-
02	299	N	299	-0-	-0-	-0-	28	1	271	3	N	-0-					-0-
03	204	N	204	-0-	-0-	-0-	19	1	185	3	N	-0-					-0-
04	270	N	262	-0-	-8	-0-	22	1	240	3	N	-0-					-0-

MORRISS RANCH WELL #: 8105 RRCID -> 209177 COMPL. DATE 07/31/2004 TOTAL DEPTH 6105 PERF. 4522 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	285	-0-	-105	-0-	37	1	248	3	Y	-0-					-0-
12	310	N	294	-0-	-16	-0-	38	1	256	3	Y	-0-					-0-
01	260	N	260	-0-	-0-	-0-	35	1	225	3	Y	-0-					-0-
02	362	N	362	-0-	-0-	-0-	48	1	314	3	Y	-0-					-0-
*03	201	N	201	-0-	-0-	-0-	23	1	178	3	Y	-0-					-0-
*04	343	N	343	-0-	-0-	-0-	45	1	298	3	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 19 RRCID -> 209178 COMPL. DATE 08/27/2004 TOTAL DEPTH 8612 PERF. 5300 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	185	-0-	-115	-0-	29	1	156	2	Y	-0-					-0-
12	217	N	193	-0-	-24	-0-	30	1	163	2	Y	-0-					-0-
01	194	N	194	-0-	-0-	-0-	28	1	166	2	Y	-0-					-0-
02	179	N	179	-0-	-0-	-0-	27	1	152	2	Y	-0-					-0-
03	285	N	285	-0-	-0-	-0-	53	1	232	2	Y	-0-					-0-
04	230	N	230	-0-	-0-	-0-	38	1	192	2	Y	-0-					-0-

CUSENBARY 60 WELL #: 8 RRCID -> 209179 COMPL. DATE 07/24/2004 TOTAL DEPTH 5814 PERF. 4520 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 55 WELL #: 16 RRCID -> 209180 COMPL. DATE 07/01/2004 TOTAL DEPTH 6100 PERF. 5197 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1001	N	1001	-0-	-0-	-0-	1000	3	1	9	Y	1	1	8			-0-
12	1085	N	1013	-0-	-72	-0-	1013	3			Y	-0-					-0-
01	1085	N	1007	-0-	-78	-0-	1007	3			Y	-0-					-0-
02	929	N	929	-0-	-0-	-0-	929	3			Y	-0-					-0-
03	1011	N	1011	-0-	-0-	-0-	1011	3			Y	-0-					-0-
04	966	N	966	-0-	-0-	-0-	963	3	3	9	Y	3	3	8			-0-

SHURLEY 139 WELL #: 3 RRCID -> 209181 COMPL. DATE 07/07/2005 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1213S RRCID -> 209259 COMPL. DATE 06/30/2004 TOTAL DEPTH 5382 PERF. 5109 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*04	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 8211S RRCID -> 209266 COMPL. DATE 06/20/2004 TOTAL DEPTH 5429 PERF. 4784 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	21					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	21					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	21					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	21					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	21					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	21					N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209298 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

11	409	N	409	-0-	-0-	-0-	54	1	352	3	Y	3					13
							3	9									
12	416	N	416	-0-	-0-	-0-	44	1	370	3	Y	2	6	1			9
							2	9									
01	401	N	401	-0-	-0-	-0-	36	1	362	3	Y	3					12
							3	9									
02	375	N	375	-0-	-0-	-0-	31	1	341	3	Y	3	6	1			9
							3	9									
03	424	N	424	-0-	-0-	-0-	35	1	387	3	Y	2					11
							2	9									
*04	404	N	404	-0-	-0-	-0-	38	1	364	3	Y	2	6	1			7
							2	9									

GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209299 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

11	192	N	192	-0-	-0-	-0-	26	1	166	3	Y	-0-					-0-
12	193	N	193	-0-	-0-	-0-	21	1	172	3	Y	-0-					-0-
01	180	N	180	-0-	-0-	-0-	16	1	164	3	Y	-0-					-0-
02	173	N	173	-0-	-0-	-0-	14	1	159	3	Y	-0-					-0-
03	204	N	204	-0-	-0-	-0-	17	1	187	3	Y	-0-					-0-
*04	200	N	200	-0-	-0-	-0-	19	1	181	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209302 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

11	180	N	176	-0-	-4	-0-	28	1	148	3	N	-0-					-0-
12	217	N	206	-0-	-11	-0-	34	1	172	3	N	-0-					-0-
01	217	N	199	-0-	-18	-0-	28	1	171	3	N	-0-					-0-
02	168	N	128	-0-	-40	-0-	20	1	108	3	N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	24	1	162	3	N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	29	1	165	3	N	-0-					-0-

FIELDS 55 WELL #: 13 RRCID -> 209343 COMPL. DATE 06/30/2004 TOTAL DEPTH 6116 PERF. 5172 - 5844

11	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					-0-
12	620	N	613	-0-	-7	-0-	613	3			Y	-0-					-0-
01	620	N	614	-0-	-6	-0-	614	3			Y	-0-					-0-
02	560	N	554	-0-	-6	-0-	554	3			Y	-0-					-0-
03	620	N	620	-0-	-0-	-0-	620	3			Y	-0-					-0-
04	603	N	603	-0-	-0-	-0-	603	3			Y	-0-					-0-

SHURLEY WELL #: 108 RRCID -> 209368 COMPL. DATE 06/20/2004 TOTAL DEPTH 6201 PERF. 5144 - 6006

11	270	N	197	-0-	-73	-0-	197	3			N	-0-					-0-
12	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
01	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
02	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT, BOBBIE H. WELL #: 14 RRCID -> 209370 COMPL. DATE 07/11/2004 TOTAL DEPTH 8600 PERF. 6250 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209372 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

11	330	N	296	-0-	-34	-0-	46	1	250	3	N	-0-	4	5			-0-
12	341	N	318	-0-	-23	-0-	38	1	280	3	N	-0-					-0-
01	315	N	315	-0-	-0-	-0-	37	1	278	3	N	-0-					-0-
02	280	N	280	-0-	-0-	-0-	30	1	250	3	N	-0-					-0-
03	305	N	305	-0-	-0-	-0-	37	1	268	3	N	-0-					-0-
04	300	N	297	-0-	-3	-0-	32	1	265	3	N	-0-					-0-

SIMMONS RANCH WELL #: 82 RRCID -> 209379 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

11	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3208 RRCID -> 209424 COMPL. DATE 08/13/2004 TOTAL DEPTH 8619 PERF. 7040 - 7374

11	68	N	68	-0-	-0-	-0-	9	1	59	3	Y	-0-					-0-
12	99	N	99	-0-	-0-	-0-	11	1	88	3	Y	-0-					-0-
01	44	N	44	-0-	-0-	-0-	4	1	40	3	Y	-0-					-0-
02	56	N	34	-0-	-22	-0-	3	1	31	3	Y	-0-					-0-
03	87	N	87	-0-	-0-	-0-	7	1	80	3	Y	-0-					-0-
*04	51	N	51	-0-	-0-	-0-	5	1	46	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3214 RRCID -> 209448 COMPL. DATE 08/12/2004 TOTAL DEPTH 8550 PERF. 7030 - 7389

11	95	N	95	-0-	-0-	-0-	13	1	82	3	Y	-0-					-0-
12	99	N	99	-0-	-0-	-0-	11	1	88	3	Y	-0-					-0-
01	97	N	97	-0-	-0-	-0-	9	1	88	3	Y	-0-					-0-
02	89	N	89	-0-	-0-	-0-	7	1	82	3	Y	-0-					-0-
03	100	N	100	-0-	-0-	-0-	8	1	92	3	Y	-0-					-0-
*04	98	N	98	-0-	-0-	-0-	9	1	89	3	Y	-0-					-0-

DUKE WILSON 171 WELL #: 11 RRCID -> 209450 COMPL. DATE 08/08/2004 TOTAL DEPTH 8714 PERF. 5844 - 7288

11	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
12	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					-0-
01	13	N	12	-0-	-1	-0-	1	1	11	3	N	-0-					-0-
02	12	N	2	-0-	-10	-0-	2	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	12	N	-0-	-0-	-12	-0-					N	-0-					-0-

WILSON, DUKE 171 WELL #: 12 RRCID -> 209452 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

11	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
12	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
01	9	N	1	-0-	-8	-0-	1	3			N	-0-					-0-
02	7	N	1	-0-	-6	-0-	1	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 171 WELL #: 13 RRCID -> 209502 COMPL. DATE 07/11/2004 TOTAL DEPTH 7801 PERF. 5863 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66	N	66	-0-	-0-	-0-	6	1	60	3	N	-0-					-0-
12	62	N	58	-0-	-4	-0-	5	1	53	3	N	-0-					-0-
01	62	N	54	-0-	-8	-0-	5	1	49	3	N	-0-					-0-
02	56	N	42	-0-	-14	-0-	4	1	38	3	N	-0-					-0-
03	25	N	25	-0-	-0-	-0-	2	1	23	3	N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

CUSEN BARY 60 WELL #: 10 RRCID -> 209506 COMPL. DATE 07/22/2004 TOTAL DEPTH 5719 PERF. 4510 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	623	-0-	-97	-0-	623	3			Y	-0-					-0-
12	713	N	632	-0-	-81	-0-	632	3			Y	-0-					-0-
01	703	N	703	-0-	-0-	-0-	703	3			Y	-0-					-0-
02	588	N	563	-0-	-25	-0-	563	3			Y	-0-					-0-
03	539	N	539	-0-	-0-	-0-	539	3			Y	-0-					-0-
04	690	N	422	-0-	-268	-0-	422	3			Y	-0-					-0-

FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209508 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	297	-0-	-33	-0-	46	1	251	3	N	-0-					-0-
12	310	N	150	-0-	-160	-0-	18	1	132	3	N	-0-					-0-
01	310	N	214	-0-	-96	-0-	25	1	189	3	N	-0-					-0-
02	308	N	308	-0-	-0-	-0-	33	1	275	3	N	-0-					-0-
03	330	N	330	-0-	-0-	-0-	40	1	290	3	N	-0-					-0-
04	323	N	323	-0-	-0-	-0-	35	1	288	3	N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209531 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	238	-0-	-92	-0-	37	1	201	3	N	-0-	5	5			-0-
12	344	N	344	-0-	-0-	-0-	41	1	303	3	N	-0-					-0-
01	347	N	347	-0-	-0-	-0-	41	1	306	3	N	-0-					-0-
02	309	N	309	-0-	-0-	-0-	33	1	276	3	N	-0-					-0-
03	333	N	333	-0-	-0-	-0-	40	1	293	3	N	-0-					-0-
04	330	N	321	-0-	-9	-0-	34	1	287	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 16 RRCID -> 209536 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	539	-0-	-31	-0-	46	1	493	3	N	-0-					1
12	558	N	520	-0-	-38	-0-	45	1	475	3	N	-0-					1
01	558	N	529	-0-	-29	-0-	47	1	481	3	N	1	1	1			1
							1	9									
02	504	N	489	-0-	-15	-0-	46	1	441	3	N	2	1	1			2
							2	9									
03	532	N	532	-0-	-0-	-0-	48	1	483	3	N	1	1	1			2
							1	9									
04	510	N	510	-0-	-0-	-0-	48	1	462	3	N	-0-	2	1			-0-

RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209562 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	232	-0-	-38	-0-	36	1	196	3	N	-0-	3	5			-0-
12	265	N	265	-0-	-0-	-0-	32	1	233	3	N	-0-					-0-
01	279	N	266	-0-	-13	-0-	31	1	235	3	N	-0-					-0-
02	247	N	247	-0-	-0-	-0-	27	1	220	3	N	-0-					-0-
03	274	N	274	-0-	-0-	-0-	33	1	241	3	N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	29	1	244	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 171 WELL #: 14 RRCID -> 209567 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	187	N	187	-0-	-0-	-0-	16	1	171	3	N	-0-			-0-
12	190	N	190	-0-	-0-	-0-	16	1	174	3	N	-0-			-0-
01	190	N	190	-0-	-0-	-0-	17	1	173	3	N	-0-			-0-
02	171	N	171	-0-	-0-	-0-	16	1	155	3	N	-0-			-0-
03	191	N	191	-0-	-0-	-0-	17	1	174	3	N	-0-			-0-
04	188	N	188	-0-	-0-	-0-	18	1	170	3	N	-0-			-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209588 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

11	150	N	128	-0-	-22	-0-	20	1	108	3	N	-0-			-0-
12	202	N	202	-0-	-0-	-0-	24	1	178	3	N	-0-			-0-
01	155	N	139	-0-	-16	-0-	16	1	123	3	N	-0-			-0-
02	178	N	178	-0-	-0-	-0-	19	1	159	3	N	-0-			-0-
03	230	N	230	-0-	-0-	-0-	28	1	202	3	N	-0-			-0-
04	175	N	175	-0-	-0-	-0-	19	1	156	3	N	-0-			-0-

CANYON RANCH 106 WELL #: 12S RRCID -> 209589 COMPL. DATE 06/12/2004 TOTAL DEPTH 5543 PERF. 4880 - 5232

11	90	N	89	-0-	-1	-0-	89	3			N	-0-			-0-
12	93	N	91	-0-	-2	-0-	91	3			N	-0-			-0-
01	93	N	91	-0-	-2	-0-	91	3			N	-0-			-0-
02	84	N	82	-0-	-2	-0-	82	3			N	-0-			-0-
03	90	N	90	-0-	-0-	-0-	90	3			N	-0-			-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-			-0-

HUDSPETH 1 WELL #: 12 RRCID -> 209891 COMPL. DATE 08/28/2004 TOTAL DEPTH 8725 PERF. 6519 - 7583

11	630	N	618	-0-	-12	-0-	27	1	591	3	N	-0-			2
12	621	N	621	-0-	-0-	-0-	25	1	596	3	N	-0-			2
01	620	N	611	-0-	-9	-0-	25	1	586	3	N	-0-			2
02	588	N	537	-0-	-51	-0-	23	1	514	3	N	-0-			2
03	613	N	613	-0-	-0-	-0-	26	1	587	3	N	-0-			2
04	614	N	614	-0-	-0-	-0-	27	1	587	3	N	-0-			2

GALBREATH 66 WELL #: 14 RRCID -> 209894 COMPL. DATE 10/03/2004 TOTAL DEPTH 6228 PERF. 5505 - 6002

11	128	N	128	-0-	-0-	-0-	9	1	119	3	Y	-0-			-0-
12	124	N	123	-0-	-1	-0-	10	1	113	3	Y	-0-			-0-
01	124	N	105	-0-	-19	-0-	43	1	62	3	Y	-0-			-0-
02	112	N	101	-0-	-11	-0-	10	1	91	3	Y	-0-			-0-
03	108	N	108	-0-	-0-	-0-	10	1	98	3	Y	-0-			-0-
04	115	N	115	-0-	-0-	-0-	12	1	103	3	Y	-0-			-0-

CANYON RANCH WELL #: 1215S RRCID -> 210051 COMPL. DATE 09/25/2004 TOTAL DEPTH 5450 PERF. 5124 - 5204

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

WILSON, DUKE WELL #: 3216 RRCID -> 210056 COMPL. DATE 09/16/2004 TOTAL DEPTH 6905 PERF. 5356 - 5668

11	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-			-0-
12	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-			-0-
01	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-			-0-
02	28	N	20	-0-	-8	-0-	2	1	18	3	N	-0-			-0-
03	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-			-0-
04	30	N	22	-0-	-8	-0-	2	1	20	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 3214 RRCID -> 210057 COMPL. DATE 09/07/2004 TOTAL DEPTH 6809 PERF. 5339 - 6397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	383	N	383	-0-	-0-	-0-	33	1	350	3	N	-0-			-0-
12	394	N	394	-0-	-0-	-0-	34	1	360	3	N	-0-			-0-
01	372	N	335	-0-	-37	-0-	30	1	305	3	N	-0-			-0-
02	336	N	264	-0-	-72	-0-	25	1	239	3	N	-0-			-0-
03	280	N	280	-0-	-0-	-0-	25	1	255	3	N	-0-			-0-
04	330	N	292	-0-	-38	-0-	28	1	264	3	N	-0-			-0-

CANYON RANCH WELL #: 8217S RRCID -> 210061 COMPL. DATE 08/24/2004 TOTAL DEPTH 5375 PERF. 4890 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

CANYON RANCH WELL #: 8214S RRCID -> 210064 COMPL. DATE 09/01/2004 TOTAL DEPTH 5425 PERF. 5102 - 5157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CANYON RANCH WELL #: 8215S RRCID -> 210069 COMPL. DATE 09/03/2004 TOTAL DEPTH 5410 PERF. 5120 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	300	N	268	-0-	-32	-0-	268	3			N	-0-			-0-
12	271	N	271	-0-	-0-	-0-	271	3			N	-0-			-0-
01	271	N	271	-0-	-0-	-0-	271	3			N	-0-			-0-
02	252	N	232	-0-	-20	-0-	232	3			N	-0-			-0-
*03	283	N	283	-0-	-0-	-0-	283	3			N	-0-			-0-
*04	274	N	274	-0-	-0-	-0-	274	3			N	-0-			-0-

DUKE WILSON 172 WELL #: 14 RRCID -> 210078 COMPL. DATE 10/01/2004 TOTAL DEPTH 8850 PERF. 5644 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	159	N	159	-0-	-0-	-0-	14	1	145	3	N	-0-			-0-
12	155	N	105	-0-	-50	-0-	9	1	96	3	N	-0-			-0-
01	155	N	141	-0-	-14	-0-	13	1	128	3	N	-0-			-0-
02	140	N	119	-0-	-21	-0-	11	1	108	3	N	-0-			-0-
03	134	N	134	-0-	-0-	-0-	12	1	122	3	N	-0-			-0-
04	150	N	137	-0-	-13	-0-	13	1	124	3	N	-0-			-0-

WILSON, DUKE 172 WELL #: 13 RRCID -> 210079 COMPL. DATE 09/22/2004 TOTAL DEPTH 8666 PERF. 5496 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1712	N	1712	-0-	-0-	-0-	147 9	1 9	1556	3	N	8	3 1	1 8	11
12	1736	N	1736	-0-	-0-	-0-	149 4	1 9	1583	3	N	4	4 1		11
01	1922	N	1764	-0-	-158	-0-	157 7	1 9	1600	3	N	6	6 1		11
02	1596	N	1567	-0-	-29	-0-	147 9	1 9	1411	3	N	8	5 1		14
03	1756	N	1756	-0-	-0-	-0-	157 10	1 9	1589	3	N	9	9 1		14
04	1710	N	1667	-0-	-43	-0-	157 8	1 9	1502	3	N	7	14 1	3 8	4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 3213 RRCID -> 210080 COMPL. DATE 09/30/2004 TOTAL DEPTH 6823 PERF. 5145 - 5660

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	477	N	477	-0-	-0-	-0-	41	1	435	3	N	1					1
							1	9									
12	520	N	520	-0-	-0-	-0-	45	1	475	3	N	-0-					1
01	496	N	463	-0-	-33	-0-	41	1	422	3	N	-0-					1
02	448	N	392	-0-	-56	-0-	37	1	355	3	N	-0-					1
03	440	N	440	-0-	-0-	-0-	40	1	400	3	N	-0-					1
04	450	N	440	-0-	-10	-0-	42	1	398	3	N	-0-	1	1			-0-

BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210152 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	134	N	134	-0-	-0-	-0-	10	1	124	3	N	-0-					-0-
12	143	N	143	-0-	-0-	-0-	9	1	134	3	N	-0-					-0-
01	152	N	152	-0-	-0-	-0-	11	1	141	3	N	-0-					-0-
02	128	N	128	-0-	-0-	-0-	10	1	118	3	N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	10	1	125	3	N	-0-					-0-
04	150	N	129	-0-	-21	-0-	11	1	118	3	N	-0-					-0-

MAYER 38 WELL #: 6 RRCID -> 210153 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	44	-0-	-46	-0-	4	1	40	3	Y	-0-					-0-
12	62	N	42	-0-	-20	-0-	4	1	38	3	Y	-0-					-0-
01	55	N	55	-0-	-0-	-0-	6	1	49	3	Y	-0-					-0-
02	98	N	98	-0-	-0-	-0-	8	1	90	3	Y	-0-					-0-
03	115	N	115	-0-	-0-	-0-	9	1	106	3	Y	-0-					-0-
04	96	N	96	-0-	-0-	-0-	7	1	89	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 11 RRCID -> 210154 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	483	N	483	-0-	-0-	-0-	45	1	438	3	Y	-0-					-0-
12	498	N	498	-0-	-0-	-0-	47	1	451	3	Y	-0-					-0-
01	499	N	499	-0-	-0-	-0-	50	1	449	3	Y	-0-					-0-
02	449	N	449	-0-	-0-	-0-	44	1	405	3	Y	-0-					-0-
03	307	N	307	-0-	-0-	-0-	29	1	278	3	Y	-0-					-0-
04	480	N	453	-0-	-27	-0-	52	1	401	3	Y	-0-					-0-

HUDSPETH 52 WELL #: 5 RRCID -> 210155 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	555	N	555	-0-	-0-	-0-	25	1	530	3	N	-0-					1
12	736	N	736	-0-	-0-	-0-	30	1	706	3	N	-0-					1
01	600	N	600	-0-	-0-	-0-	25	1	575	3	N	-0-					1
02	502	N	502	-0-	-0-	-0-	21	1	481	3	N	-0-					1
03	517	N	517	-0-	-0-	-0-	22	1	495	3	N	-0-					1
04	474	N	474	-0-	-0-	-0-	21	1	453	3	N	-0-					1

HUDSPETH 1 WELL #: 4 RRCID -> 210158 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210163 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	460	-0-	-20	-0-	33	1	427	3	N	-0-					-0-
12	496	N	475	-0-	-21	-0-	31	1	444	3	N	-0-					-0-
01	546	N	546	-0-	-0-	-0-	38	1	508	3	N	-0-					-0-
02	420	N	413	-0-	-7	-0-	33	1	380	3	N	-0-					-0-
03	578	N	578	-0-	-0-	-0-	44	1	534	3	N	-0-					-0-
04	542	N	542	-0-	-0-	-0-	46	1	496	3	N	-0-					-0-

SHURLEY 123 WELL #: 20 RRCID -> 210171 COMPL. DATE 04/10/2004 TOTAL DEPTH 6839 PERF. 5169 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	143	N	143	-0-	-0-	-0-	19	1	123	3	Y	1	1	1			3
							1	9									
12	350	N	350	-0-	-0-	-0-	55	1	286	3	Y	8	1	1			10
							9	9									
01	317	N	317	-0-	-0-	-0-	50	1	263	3	Y	4	3	1			11
							4	9									
02	338	N	338	-0-	-0-	-0-	51	1	279	3	Y	7	4	1			14
							8	9									
03	336	N	336	-0-	-0-	-0-	43	1	292	3	Y	1					15
							1	9									
04	292	N	292	-0-	-0-	-0-	36	1	250	3	Y	5	4	1			16
							6	9									

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210176 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	902	N	902	-0-	-0-	-0-	65	1	837	3	N	-0-					-0-
12	933	N	933	-0-	-0-	-0-	61	1	872	3	N	-0-					-0-
01	955	N	955	-0-	-0-	-0-	67	1	888	3	N	-0-					-0-
02	840	N	794	-0-	-46	-0-	63	1	731	3	N	-0-					-0-
03	912	N	912	-0-	-0-	-0-	69	1	843	3	N	-0-					-0-
04	930	N	884	-0-	-46	-0-	74	1	810	3	N	-0-					-0-

HUDSPETH 1 WELL #: 8 RRCID -> 210177 COMPL. DATE 09/12/2004 TOTAL DEPTH 8627 PERF. 6830 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	203	-0-	-7	-0-	9	1	194	3	N	-0-					1
12	217	N	210	-0-	-7	-0-	9	1	201	3	N	-0-					1
01	217	N	206	-0-	-11	-0-	9	1	197	3	N	-0-					1
02	196	N	179	-0-	-17	-0-	8	1	171	3	N	-0-					1
03	202	N	202	-0-	-0-	-0-	8	1	194	3	N	-0-					1
04	210	N	197	-0-	-13	-0-	9	1	188	3	N	-0-					1

WILSON, DUKE WELL #: 1613 RRCID -> 210178 COMPL. DATE 10/10/2004 TOTAL DEPTH 7504 PERF. 5261 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	237	-0-	-3	-0-	20	1	217	3	N	-0-					-0-
12	248	N	240	-0-	-8	-0-	21	1	219	3	N	-0-					-0-
01	248	N	237	-0-	-11	-0-	21	1	216	3	N	-0-					-0-
02	224	N	220	-0-	-4	-0-	21	1	199	3	N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	23	1	228	3	N	-0-					-0-
*04	243	N	243	-0-	-0-	-0-	23	1	220	3	N	-0-					-0-

SHANNON 52 WELL #: 14 RRCID -> 210181 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	188	N	188	-0-	-0-	-0-	18	1	170	3	Y	-0-					-0-
12	200	N	200	-0-	-0-	-0-	19	1	181	3	Y	-0-					-0-
01	214	N	214	-0-	-0-	-0-	22	1	192	3	Y	-0-					-0-
02	196	N	196	-0-	-0-	-0-	19	1	177	3	Y	-0-					-0-
03	198	N	198	-0-	-0-	-0-	19	1	179	3	Y	-0-					-0-
04	210	N	203	-0-	-7	-0-	23	1	180	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 136 WELL #: 13 RRCID -> 210185 COMPL. DATE 09/06/2004 TOTAL DEPTH 7120 PERF. 4818 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	300	N	291	-0-	-9	-0-	25	1	266	3	N	-0-			-0-
12	310	N	296	-0-	-14	-0-	25	1	271	3	N	-0-			-0-
01	310	N	289	-0-	-21	-0-	26	1	263	3	N	-0-			-0-
02	280	N	272	-0-	-8	-0-	26	1	246	3	N	-0-			-0-
03	324	N	324	-0-	-0-	-0-	29	1	295	3	N	-0-			-0-
04	309	N	309	-0-	-0-	-0-	29	1	280	3	N	-0-			-0-

CUSENBARY 36 WELL #: 2 RRCID -> 210186 COMPL. DATE 10/06/2004 TOTAL DEPTH 5531 PERF. 4774 - 5244

11	47	N	47	-0-	-0-	-0-	47	3			Y	-0-			-0-
12	62	N	48	-0-	-14	-0-	48	3			Y	-0-			-0-
01	62	N	46	-0-	-16	-0-	46	3			Y	-0-			-0-
02	56	N	42	-0-	-14	-0-	42	3			Y	-0-			-0-
03	41	N	41	-0-	-0-	-0-	41	3			Y	-0-			-0-
04	37	N	37	-0-	-0-	-0-	37	3			Y	-0-			-0-

CANYON RANCH WELL #: 1268S RRCID -> 210188 COMPL. DATE 10/22/2004 TOTAL DEPTH 6523 PERF. 4612 - 5044

11	3	N	-0-	-0-	-3	-0-					N	-0-			-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

CANYON RANCH WELL #: 926S RRCID -> 210197 COMPL. DATE 08/18/2004 TOTAL DEPTH 6565 PERF. 5132 - 5152

11	4	N	4	-0-	-0-	-0-	4	3			N	-0-			-0-
12	4	N	3	-0-	-1	-0-	3	3			N	-0-			-0-
01	4	N	3	-0-	-1	-0-	3	3			N	-0-			-0-
02	4	N	3	-0-	-1	-0-	3	3			N	-0-			-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-			-0-

CAUTHORN 27 WELL #: 15 RRCID -> 210198 COMPL. DATE 08/05/2004 TOTAL DEPTH 6643 PERF. 4320 - 6154

11	470	N	470	-0-	-0-	-0-	107	1	363	3	Y	-0-			-0-
12	393	N	393	-0-	-0-	-0-	89	1	304	3	Y	-0-			-0-
01	408	N	408	-0-	-0-	-0-	96	1	312	3	Y	-0-			-0-
02	448	N	392	-0-	-56	-0-	91	1	301	3	Y	-0-			-0-
03	417	N	417	-0-	-0-	-0-	84	1	333	3	Y	-0-			-0-
04	390	N	389	-0-	-1	-0-	90	1	299	3	Y	-0-			-0-

CAUTHORN 27 WELL #: 14 RRCID -> 210202 COMPL. DATE 07/14/2004 TOTAL DEPTH 6548 PERF. 4096 - 6417

11	48	N	48	-0-	-0-	-0-	11	1	37	3	Y	-0-			1
12	44	N	44	-0-	-0-	-0-	10	1	34	3	Y	-0-			1
01	41	N	41	-0-	-0-	-0-	10	1	31	3	Y	-0-			1
02	56	N	39	-0-	-17	-0-	9	1	30	3	Y	-0-			1
03	45	N	45	-0-	-0-	-0-	9	1	36	3	Y	-0-			1
04	43	N	43	-0-	-0-	-0-	10	1	33	3	Y	-0-			1

MORRISS 64 WELL #: 6 RRCID -> 210303 COMPL. DATE 07/28/2004 TOTAL DEPTH 6011 PERF. 4800 - 5428

11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	1	N	-0-	-0-	-1	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN / WHITEHEAD 2 WELL #: 16 RRCID -> 210305 COMPL. DATE 08/15/2004 TOTAL DEPTH 9300 PERF. 6776 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER WELL #: 52 RRCID -> 210307 COMPL. DATE 09/08/2004 TOTAL DEPTH 8150 PERF. 6783 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	74	N	74	-0-	-0-	-0-	3	1	71	3	N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	3	1	72	3	N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	3	1	72	3	N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	3	1	70	3	N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 47 RRCID -> 210309 COMPL. DATE 10/14/2004 TOTAL DEPTH 9000 PERF. 7539 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	177	-0-	-3	-0-	13	1	164	3	N	-0-					-0-
12	186	N	175	-0-	-11	-0-	11	1	164	3	N	-0-					-0-
01	186	N	182	-0-	-4	-0-	13	1	169	3	N	-0-					-0-
02	168	N	162	-0-	-6	-0-	13	1	149	3	N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	13	1	164	3	N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	15	1	167	3	N	-0-					-0-

GENINI WELL #: 3912 RRCID -> 210311 COMPL. DATE 09/25/2004 TOTAL DEPTH 7502 PERF. 5232 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	290	N	290	-0-	-0-	-0-	29	1	261	3	Y	-0-					1
12	327	N	327	-0-	-0-	-0-	33	1	294	3	Y	-0-					1
01	331	N	331	-0-	-0-	-0-	31	1	299	3	Y	1					2
							1	9									
02	383	N	383	-0-	-0-	-0-	38	1	344	3	Y	1	1	1			2
							1	9									
03	377	N	377	-0-	-0-	-0-	37	1	339	3	Y	1	1	1			2
							1	9									
04	330	N	248	-0-	-82	-0-	24	1	224	3	Y	-0-	1	1			1

GENINI WELL #: 1621 RRCID -> 210312 COMPL. DATE 09/18/2004 TOTAL DEPTH 7523 PERF. 5196 - 7375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	273	-0-	-57	-0-	27	1	246	3	Y	-0-					1
12	403	N	361	-0-	-42	-0-	36	1	325	3	Y	-0-					1
01	372	N	284	-0-	-88	-0-	27	1	256	3	Y	1					2
							1	9									
02	327	N	327	-0-	-0-	-0-	33	1	294	3	Y	-0-	1	1			1
03	272	N	272	-0-	-0-	-0-	27	1	244	3	Y	1	1	1			1
							1	9									
*04	307	N	307	-0-	-0-	-0-	29	1	277	3	Y	1	1	1			1
							1	9									

SIMMONS 71 WELL #: 8 RRCID -> 210319 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	58	N	58	-0-	-0-	-0-	5	1	53	3	Y	-0-					-0-
12	72	N	72	-0-	-0-	-0-	7	1	65	3	Y	-0-					-0-
01	62	N	59	-0-	-3	-0-	6	1	53	3	Y	-0-					-0-
02	56	N	30	-0-	-26	-0-	3	1	27	3	Y	-0-					-0-
03	70	N	70	-0-	-0-	-0-	7	1	63	3	Y	-0-					-0-
04	77	N	77	-0-	-0-	-0-	9	1	68	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210323 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	124	N	124	-0-	-0-	-0-	9	1	115	3	N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	9	1	124	3	N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	10	1	129	3	N	-0-					-0-
02	128	N	128	-0-	-0-	-0-	10	1	118	3	N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	10	1	117	3	N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	11	1	117	3	N	-0-					-0-

DUNBAR, NED WELL #: 81 RRCID -> 210326 COMPL. DATE 10/11/2004 TOTAL DEPTH 6307 PERF. 5150 - 6067

11	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
12	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
01	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
02	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
03	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
04	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-

HUDSPETH "B" WELL #: 109 RRCID -> 210327 COMPL. DATE 09/23/2004 TOTAL DEPTH 8816 PERF. 6832 - 7849

11	210	N	200	-0-	-10	-0-	9	1	191	3	N	-0-					1
12	217	N	203	-0-	-14	-0-	8	1	195	3	N	-0-					1
01	217	N	195	-0-	-22	-0-	8	1	187	3	N	-0-					1
02	196	N	178	-0-	-18	-0-	8	1	170	3	N	-0-					1
03	259	N	259	-0-	-0-	-0-	11	1	248	3	N	-0-					1
04	298	N	298	-0-	-0-	-0-	13	1	285	3	N	-0-					1

HUDSPETH "B" WELL #: 1011 RRCID -> 210328 COMPL. DATE 10/03/2004 TOTAL DEPTH 8800 PERF. 6684 - 7606

11	90	N	65	-0-	-25	-0-	3	1	62	3	N	-0-					1
12	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					1
01	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					1
02	322	N	322	-0-	-0-	-0-	14	1	308	3	N	-0-					1
03	256	N	256	-0-	-0-	-0-	11	1	245	3	N	-0-					1
*04	213	N	213	-0-	-0-	-0-	9	1	204	3	N	-0-					1

CUSENBARY 60 WELL #: 11 RRCID -> 210329 COMPL. DATE 09/24/2004 TOTAL DEPTH 6727 PERF. 6320 - 6596

11	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
12	62	N	45	-0-	-17	-0-	45	3			Y	-0-					-0-
01	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-

GALBREATH 65 WELL #: 14 RRCID -> 210330 COMPL. DATE 09/28/2004 TOTAL DEPTH 6125 PERF. 5568 - 5840

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

GALBREATH 65 WELL #: 10 RRCID -> 210344 COMPL. DATE 09/24/2004 TOTAL DEPTH 6165 PERF. 5549 - 5925

11	376	N	376	-0-	-0-	-0-	26	1	350	3	Y	-0-					-0-
12	403	N	403	-0-	-0-	-0-	33	1	370	3	Y	-0-					-0-
01	372	N	370	-0-	-2	-0-	152	1	218	3	Y	-0-					-0-
02	364	N	344	-0-	-20	-0-	34	1	310	3	Y	-0-					-0-
03	384	N	384	-0-	-0-	-0-	36	1	348	3	Y	-0-					-0-
04	360	N	356	-0-	-4	-0-	36	1	320	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GALBREATH 65 WELL #: 12 RRCID -> 210346 COMPL. DATE 09/19/2004 TOTAL DEPTH 6150 PERF. 5453 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	256	N	256	-0-	-0-	-0-	18	1	238	3	Y	-0-			-0-
12	279	N	30	-0-	-249	-0-	2	1	28	3	Y	-0-			-0-
01	186	N	-0-	-0-	-186	-0-					Y	-0-			-0-
02	252	N	-0-	-0-	-252	-0-					Y	-0-			-0-
03	30	N	30	-0-	-0-	-0-	3	1	27	3	Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

CAUTHORN 27 WELL #: 13 RRCID -> 210347 COMPL. DATE 08/15/2004 TOTAL DEPTH 6705 PERF. 4560 - 6196

11	30	N	20	-0-	-10	-0-	5	1	15	3	Y	-0-			-0-
12	7	N	7	-0-	-0-	-0-	2	1	5	3	Y	-0-			-0-
01	9	N	7	-0-	-2	-0-	2	1	5	3	Y	-0-			-0-
02	28	N	8	-0-	-20	-0-	2	1	6	3	Y	-0-			-0-
03	4	N	4	-0-	-0-	-0-	1	1	3	3	Y	-0-			-0-
04	7	N	6	-0-	-1	-0-	1	1	5	3	Y	-0-			-0-

ALDWELL, WINNIE R. TRUST K. WELL #: 7 RRCID -> 210348 COMPL. DATE 08/18/2004 TOTAL DEPTH 8600 PERF. 7206 - 8514

11	180	N	155	-0-	-25	-0-	24	1	131	2	Y	-0-			-0-
12	155	N	155	-0-	-0-	-0-	24	1	131	2	Y	-0-			-0-
01	186	N	152	-0-	-34	-0-	22	1	130	2	Y	-0-			-0-
02	140	N	139	-0-	-1	-0-	21	1	118	2	Y	-0-			-0-
03	157	N	157	-0-	-0-	-0-	29	1	128	2	Y	-0-			-0-
04	154	N	154	-0-	-0-	-0-	25	1	129	2	Y	-0-			-0-

CAUTHORN 27 WELL #: 11 RRCID -> 210350 COMPL. DATE 07/17/2004 TOTAL DEPTH 6707 PERF. 4066 - 6398

11	437	N	437	-0-	-0-	-0-	99	1	338	3	N	-0-			-0-
12	389	N	389	-0-	-0-	-0-	88	1	301	3	N	-0-			-0-
01	403	N	363	-0-	-40	-0-	85	1	278	3	N	-0-			-0-
02	364	N	320	-0-	-44	-0-	74	1	246	3	N	-0-			-0-
03	309	N	309	-0-	-0-	-0-	62	1	247	3	N	-0-			-0-
04	360	N	311	-0-	-49	-0-	72	1	239	3	N	-0-			-0-

MORRISS 81 WELL #: 2 RRCID -> 210351 COMPL. DATE 07/18/2004 TOTAL DEPTH 6225 PERF. 5716 - 5826

11	330	N	317	-0-	-13	-0-	41	1	276	3	Y	-0-			-0-
12	322	N	322	-0-	-0-	-0-	42	1	280	3	Y	-0-			-0-
01	403	N	308	-0-	-95	-0-	42	1	266	3	Y	-0-			-0-
02	308	N	286	-0-	-22	-0-	38	1	248	3	Y	-0-			-0-
03	302	N	302	-0-	-0-	-0-	35	1	267	3	Y	-0-			-0-
04	320	N	320	-0-	-0-	-0-	42	1	278	3	Y	-0-			-0-

HUDSPETH 1 WELL #: 5 RRCID -> 210353 COMPL. DATE 08/19/2004 TOTAL DEPTH 8550 PERF. 6560 - 7412

11	330	N	330	-0-	-0-	-0-	15	1	315	3	N	-0-			1
12	310	N	266	-0-	-44	-0-	11	1	255	3	N	-0-			1
01	348	N	348	-0-	-0-	-0-	15	1	333	3	N	-0-			1
02	308	N	284	-0-	-24	-0-	12	1	272	3	N	-0-			1
03	244	N	244	-0-	-0-	-0-	10	1	234	3	N	-0-			1
04	330	N	257	-0-	-73	-0-	11	1	246	3	N	-0-			1

GLASSCOCK, LILLIAN BELL WELL #: 3114 RRCID -> 210354 COMPL. DATE 08/22/2004 TOTAL DEPTH 8355 PERF. 6884 - 7186

11	60	N	47	-0-	-13	-0-	6	1	41	3	Y	-0-			-0-
12	62	N	48	-0-	-14	-0-	5	1	43	3	Y	-0-			-0-
01	62	N	46	-0-	-16	-0-	4	1	42	3	Y	-0-			-0-
02	56	N	41	-0-	-15	-0-	3	1	38	3	Y	-0-			-0-
03	48	N	48	-0-	-0-	-0-	4	1	44	3	Y	-0-			-0-
*04	45	N	45	-0-	-0-	-0-	4	1	41	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MORRISS 81 WELL #: 1 RRCID -> 210355 COMPL. DATE 08/25/2004 TOTAL DEPTH 6519 PERF. 5451 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	510	N	350	-0-	-160	-0-	45	1	305	3	Y	-0-			-0-
12	437	N	437	-0-	-0-	-0-	57	1	380	3	Y	-0-			-0-
01	620	N	403	-0-	-217	-0-	54	1	349	3	Y	-0-			-0-
02	336	N	322	-0-	-14	-0-	43	1	279	3	Y	-0-			-0-
03	379	N	379	-0-	-0-	-0-	43	1	336	3	Y	-0-			-0-
04	390	N	267	-0-	-123	-0-	35	1	232	3	Y	-0-			-0-

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210359 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

11	604	N	604	-0-	-0-	-0-	44	1	560	3	N	-0-			-0-
12	651	N	598	-0-	-53	-0-	39	1	559	3	N	-0-			-0-
01	620	N	598	-0-	-22	-0-	42	1	556	3	N	-0-			-0-
02	560	N	525	-0-	-35	-0-	42	1	483	3	N	-0-			-0-
03	578	N	578	-0-	-0-	-0-	44	1	534	3	N	-0-			-0-
04	583	N	583	-0-	-0-	-0-	49	1	534	3	N	-0-			-0-

CAUTHORN 27 WELL #: 16 RRCID -> 210370 COMPL. DATE 10/28/2004 TOTAL DEPTH 6800 PERF. 4226 - 6192

11	120	N	97	-0-	-23	-0-	22	1	75	3	Y	-0-			-0-
12	101	N	101	-0-	-0-	-0-	23	1	78	3	Y	-0-			-0-
01	98	N	98	-0-	-0-	-0-	23	1	75	3	Y	-0-			-0-
02	95	N	95	-0-	-0-	-0-	22	1	73	3	Y	-0-			-0-
03	95	N	95	-0-	-0-	-0-	19	1	76	3	Y	-0-			-0-
04	95	N	95	-0-	-0-	-0-	22	1	73	3	Y	-0-			-0-

CANYON RANCH WELL #: 1143S RRCID -> 210371 COMPL. DATE 10/22/2004 TOTAL DEPTH 6754 PERF. 6128 - 6200

11	420	N	411	-0-	-9	-0-	411	3			N	-0-			-0-
12	434	N	415	-0-	-19	-0-	415	3			N	-0-			-0-
01	434	N	427	-0-	-7	-0-	427	3			N	-0-			-0-
02	392	N	380	-0-	-12	-0-	380	3			N	-0-			-0-
03	422	N	422	-0-	-0-	-0-	422	3			N	-0-			-0-
04	420	N	409	-0-	-11	-0-	409	3			N	-0-			-0-

HUDSPETH 1 WELL #: 9 RRCID -> 210389 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

11	302	N	302	-0-	-0-	-0-	13	1	289	3	N	-0-			1
12	310	N	301	-0-	-9	-0-	12	1	289	3	N	-0-			1
01	340	N	340	-0-	-0-	-0-	14	1	326	3	N	-0-			1
02	280	N	265	-0-	-15	-0-	11	1	254	3	N	-0-			1
03	296	N	296	-0-	-0-	-0-	12	1	284	3	N	-0-			1
04	300	N	295	-0-	-5	-0-	13	1	282	3	N	-0-			1

KIRBY 1 WELL #: 13 RRCID -> 210391 COMPL. DATE 10/29/2004 TOTAL DEPTH 7855 PERF. 6362 - 6510

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

CUSENBARY 60 WELL #: 2 RRCID -> 210398 COMPL. DATE 03/07/2003 TOTAL DEPTH 5820 PERF. 4576 - 5478

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1058 S RRCID -> 210400 COMPL. DATE 10/31/2004 TOTAL DEPTH 6663 PERF. 4768 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
12	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
01	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
03	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-

HUDSPETH "B" WELL #: 106 RRCID -> 210403 COMPL. DATE 10/02/2004 TOTAL DEPTH 8850 PERF. 6726 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	326	-0-	-4	-0-	14	1	312	3	N	-0-					1
12	341	N	339	-0-	-2	-0-	14	1	325	3	N	-0-					1
01	341	N	328	-0-	-13	-0-	14	1	314	3	N	-0-					1
02	308	N	299	-0-	-9	-0-	13	1	286	3	N	-0-					1
03	319	N	319	-0-	-0-	-0-	13	1	306	3	N	-0-					1
04	330	N	304	-0-	-26	-0-	13	1	291	3	N	-0-					1

MAYER 48 WELL #: 5 RRCID -> 210405 COMPL. DATE 10/11/2004 TOTAL DEPTH 8180 PERF. 6283 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	146	N	146	-0-	-0-	-0-	13	1	133	3	Y	-0-					-0-
12	159	N	159	-0-	-0-	-0-	14	1	145	3	Y	-0-					-0-
01	186	N	158	-0-	-28	-0-	17	1	141	3	Y	-0-					-0-
02	147	N	147	-0-	-0-	-0-	11	1	136	3	Y	-0-					-0-
03	157	N	157	-0-	-0-	-0-	12	1	145	3	Y	-0-					-0-
04	167	N	167	-0-	-0-	-0-	13	1	154	3	Y	-0-					-0-

KIRBY 184 WELL #: 8 RRCID -> 210409 COMPL. DATE 10/07/2004 TOTAL DEPTH 7865 PERF. 6296 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	142	-0-	-8	-0-	13	1	129	3	Y	-0-					-0-
12	155	N	147	-0-	-8	-0-	14	1	133	3	Y	-0-					-0-
01	155	N	146	-0-	-9	-0-	15	1	131	3	Y	-0-					-0-
02	140	N	132	-0-	-8	-0-	13	1	119	3	Y	-0-					-0-
03	145	N	145	-0-	-0-	-0-	14	1	131	3	Y	-0-					-0-
04	150	N	140	-0-	-10	-0-	16	1	124	3	Y	-0-					-0-

CANYON RANCH WELL #: 1057S RRCID -> 210417 COMPL. DATE 10/17/2004 TOTAL DEPTH 6667 PERF. 5034 - 5085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
12	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
02	28	N	24	-0-	-4	-0-	24	3			N	-0-					-0-
03	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-

CUSENBARY 60 WELL #: 15 RRCID -> 210421 COMPL. DATE 11/20/2004 TOTAL DEPTH 6750 PERF. 4894 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	21	-0-	-9	-0-	21	3			Y	-0-					-0-
12	31	N	20	-0-	-11	-0-	20	3			Y	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-
02	28	N	14	-0-	-14	-0-	14	3			Y	-0-					-0-
03	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	3			Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210432 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 188 WELL #: 17 RRCID -> 210435 COMPL. DATE 10/14/2004 TOTAL DEPTH 9106 PERF. 5655 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	900	-0-	-60	-0-	77	1	821	3	N	2	1	1			3
							2	9									
12	961	N	881	-0-	-80	-0-	76	1	804	3	N	1	1	1			3
							1	9									
01	930	N	867	-0-	-63	-0-	77	1	789	3	N	1	1	1			3
							1	9									
02	840	N	802	-0-	-38	-0-	75	1	725	3	N	2	1	1			4
							2	9									
03	901	N	901	-0-	-0-	-0-	81	1	818	3	N	2	2	1			4
							2	9									
04	882	N	882	-0-	-0-	-0-	84	1	797	3	N	1	4	1			1
							1	9									

SHURLEY 141 WELL #: 17 RRCID -> 210439 COMPL. DATE 07/22/2004 TOTAL DEPTH 6900 PERF. 5605 - 6655

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1144S RRCID -> 210443 COMPL. DATE 11/03/2004 TOTAL DEPTH 6585 PERF. 4658 - 5088

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 5 RRCID -> 210445 COMPL. DATE 11/04/2004 TOTAL DEPTH 8650 PERF. 6374 - 7430

11	377	N	377	-0-	-0-	-0-	27	1	350	3	N	-0-					-0-
12	477	N	477	-0-	-0-	-0-	31	1	446	3	N	-0-					-0-
01	417	N	417	-0-	-0-	-0-	29	1	388	3	N	-0-					-0-
02	377	N	377	-0-	-0-	-0-	30	1	347	3	N	-0-					-0-
03	649	N	649	-0-	-0-	-0-	49	1	600	3	N	-0-					-0-
04	476	N	476	-0-	-0-	-0-	40	1	436	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210460 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 141 WELL #: 18 RRCID -> 210475 COMPL. DATE 05/24/2004 TOTAL DEPTH 6750 PERF. 5182 - 6422

11	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
12	179	N	179	-0-	-0-	-0-	5	1	174	3	Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, L. B. WELL #: 3304 RRCID -> 210489 COMPL. DATE 11/10/2004 TOTAL DEPTH 8718 PERF. 7140 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	189	-0-	-21	-0-	25	1	162	3	Y	2					7
							2	9									
12	190	N	190	-0-	-0-	-0-	20	1	170	3	Y	-0-	3	1			4
01	190	N	190	-0-	-0-	-0-	17	1	170	3	Y	3					7
							3	9									
02	171	N	171	-0-	-0-	-0-	14	1	157	3	Y	-0-	3	1			4
03	193	N	193	-0-	-0-	-0-	16	1	176	3	Y	1					5
							1	9									
*04	184	N	184	-0-	-0-	-0-	17	1	166	3	Y	1	3	1			3
							1	9									

MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210491 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	668	-0-	-52	-0-	29	1	619	3	N	18					43
							20	9									
12	713	N	694	-0-	-19	-0-	28	1	654	3	N	11	28	1			26
							12	9									
01	744	N	599	-0-	-145	-0-	25	1	568	3	N	5					31
							6	9									
02	616	N	387	-0-	-229	-0-	16	1	369	3	N	2					33
							2	9									
03	416	N	416	-0-	-0-	-0-	17	1	393	3	N	5	21	1			17
							6	9									
04	570	N	389	-0-	-181	-0-	17	1	363	3	N	8					25
							9	9									

MAYER 3C WELL #: 24 RRCID -> 210497 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	224	N	224	-0-	-0-	-0-	10	1	214	3	Y	-0-					-0-
12	234	N	234	-0-	-0-	-0-	10	1	224	3	Y	-0-					-0-
01	234	N	234	-0-	-0-	-0-	10	1	224	3	Y	-0-					-0-
02	204	N	204	-0-	-0-	-0-	9	1	195	3	Y	-0-					-0-
03	221	N	221	-0-	-0-	-0-	9	1	212	3	Y	-0-					-0-
04	240	N	211	-0-	-29	-0-	9	1	202	3	Y	-0-					-0-

MAYER 3C WELL #: 17 RRCID -> 210499 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	348	N	348	-0-	-0-	-0-	15	1	333	3	Y	-0-					-0-
12	372	N	355	-0-	-17	-0-	15	1	340	3	Y	-0-					-0-
01	346	N	346	-0-	-0-	-0-	14	1	332	3	Y	-0-					-0-
02	336	N	319	-0-	-17	-0-	14	1	305	3	Y	-0-					-0-
03	333	N	333	-0-	-0-	-0-	14	1	319	3	Y	-0-					-0-
04	340	N	340	-0-	-0-	-0-	15	1	325	3	Y	-0-					-0-

MEADOR 178 WELL #: 8 RRCID -> 210506 COMPL. DATE 10/31/2004 TOTAL DEPTH 7391 PERF. 6858 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	826	-0-	-134	-0-	2	1	821	3	Y	3	51	1	1	8	103
							3	9									
12	928	N	928	-0-	-0-	-0-	928	3			Y	-0-					103
01	2170	X	924	-0-	-1246	-0-	924	3			Y	-0-					103
02	790	X	790	-0-	-0-	-0-	790	3			Y	-0-					103
03	868	X	824	-0-	-44	-0-	789	3	35	9	Y	32					135
04	926	X	926	-0-	-0-	-0-	922	3	4	9	Y	4					139

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1216S RRCID -> 210509 COMPL. DATE 02/12/2003 TOTAL DEPTH 5502 PERF. 4806 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 19 RRCID -> 210511 COMPL. DATE 10/25/2004 TOTAL DEPTH 6274 PERF. 5110 - 6062

11	270	N	228	-0-	-42	-0-	10	1	218	3	N	-0-					-0-
12	248	N	233	-0-	-15	-0-	11	1	222	3	N	-0-					-0-
01	248	N	235	-0-	-13	-0-	11	1	224	3	N	-0-					-0-
02	229	N	229	-0-	-0-	-0-	11	1	218	3	N	-0-					-0-
03	246	N	246	-0-	-0-	-0-	11	1	235	3	N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	15	1	234	3	N	-0-					-0-

MAYER WELL #: 3404 RRCID -> 210513 COMPL. DATE 09/05/2004 TOTAL DEPTH 8578 PERF. 7046 - 7438

11	330	N	329	-0-	-1	-0-	15	1	314	3	N	-0-					-0-
12	341	N	337	-0-	-4	-0-	14	1	323	3	N	-0-					-0-
01	341	N	327	-0-	-14	-0-	14	1	313	3	N	-0-					-0-
02	322	N	322	-0-	-0-	-0-	14	1	308	3	N	-0-					-0-
03	337	N	337	-0-	-0-	-0-	14	1	323	3	N	-0-					-0-
04	330	N	293	-0-	-37	-0-	13	1	280	3	N	-0-					-0-

MAYER, MINNIE H. "E" WELL #: 2 RRCID -> 210514 COMPL. DATE 09/16/2004 TOTAL DEPTH 8049 PERF. 6234 - 6912

11	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	1	1	28	3	N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-
04	30	N	29	-0-	-1	-0-	1	1	28	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 38 RRCID -> 210518 COMPL. DATE 08/01/2004 TOTAL DEPTH 9034 PERF. 6635 - 7818

11	510	N	480	-0-	-30	-0-	35	1	445	3	N	-0-					-0-
12	506	N	506	-0-	-0-	-0-	33	1	473	3	N	-0-					-0-
01	499	N	499	-0-	-0-	-0-	35	1	464	3	N	-0-					-0-
02	449	N	449	-0-	-0-	-0-	36	1	413	3	N	-0-					-0-
03	489	N	489	-0-	-0-	-0-	37	1	452	3	N	-0-					-0-
04	480	N	477	-0-	-3	-0-	40	1	437	3	N	-0-					-0-

BROWN.WHITEHEAD 2 WELL #: 37 RRCID -> 210519 COMPL. DATE 09/13/2004 TOTAL DEPTH 8700 PERF. 6440 - 7538

11	369	N	369	-0-	-0-	-0-	27	1	342	3	N	-0-					-0-
12	385	N	385	-0-	-0-	-0-	25	1	360	3	N	-0-					-0-
01	380	N	380	-0-	-0-	-0-	27	1	353	3	N	-0-					-0-
02	343	N	343	-0-	-0-	-0-	27	1	316	3	N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	29	1	348	3	N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	31	1	334	3	N	-0-					-0-

MITCHELL, TOM 1 WELL #: 9 RRCID -> 210542 COMPL. DATE 01/02/2005 TOTAL DEPTH 8505 PERF. 7092 - 7329

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
04	T. A.		-0-	-0-	-0-	-0-					N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 141 WELL #: 16 RRCID -> 210558 COMPL. DATE 07/22/2004 TOTAL DEPTH 6969 PERF. 5477 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	116	N	116	-0-	-0-	-0-	3	1	113	3	Y	-0-					-0-
12	89	N	89	-0-	-0-	-0-	3	1	86	3	Y	-0-					-0-
01	169	N	169	-0-	-0-	-0-	5	1	164	3	Y	-0-					-0-
02	119	N	119	-0-	-0-	-0-	3	1	116	3	Y	-0-					-0-
03	96	N	96	-0-	-0-	-0-	3	1	93	3	Y	-0-					-0-
04	150	N	73	-0-	-77	-0-	2	1	71	3	Y	-0-					-0-

SHURLEY 96 WELL #: 20 RRCID -> 210574 COMPL. DATE 10/29/2004 TOTAL DEPTH 6251 PERF. 5078 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	179	N	179	-0-	-0-	-0-	8	1	171	3	N	-0-					-0-
12	182	N	182	-0-	-0-	-0-	8	1	174	3	N	-0-					-0-
01	179	N	179	-0-	-0-	-0-	8	1	171	3	N	-0-					-0-
02	143	N	143	-0-	-0-	-0-	7	1	136	3	N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	8	1	162	3	N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

SHURLEY RR 2A WELL #: 3 RRCID -> 210580 COMPL. DATE 01/16/2005 TOTAL DEPTH 8801 PERF. 5916 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	431	N	431	-0-	-0-	-0-	42	1	387	3	N	2	1	1			7
							2	9									
12	415	N	415	-0-	-0-	-0-	35	1	379	3	N	1	1	1			7
							1	9									
01	435	N	435	-0-	-0-	-0-	39	1	395	3	N	1	2	1			6
							1	9									
02	399	N	399	-0-	-0-	-0-	40	1	358	3	N	1					7
							1	9									
03	449	N	449	-0-	-0-	-0-	46	1	402	3	N	1	1	1			7
							1	9									
04	439	N	439	-0-	-0-	-0-	53	1	385	3	N	1	1	1			7
							1	9									

SHURLEY RR 5 WELL #: 1 RRCID -> 210586 COMPL. DATE 02/23/2005 TOTAL DEPTH 8200 PERF. 5572 - 7833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY RR 8 WELL #: 2 RRCID -> 210587 COMPL. DATE 02/25/2005 TOTAL DEPTH 8050 PERF. 5878 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	406	-0-	-44	-0-	40	1	365	3	N	1	1	1			9
							1	9									
12	465	N	415	-0-	-50	-0-	35	1	379	3	N	1	1	1			9
							1	9									
01	434	N	408	-0-	-26	-0-	36	1	371	3	N	1	2	1			8
							1	9									
02	392	N	355	-0-	-37	-0-	36	1	318	3	N	1					9
							1	9									
03	383	N	383	-0-	-0-	-0-	39	1	343	3	N	1	1	1			9
							1	9									
04	390	N	375	-0-	-15	-0-	45	1	329	3	N	1	1	1			9
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 7 WELL #: 1 RRCID -> 210591 COMPL. DATE 02/07/2005 TOTAL DEPTH 7208 PERF. 5376 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	201	N	201	-0-	-0-	-0-	20	1	181	3	N	-0-					1
12	209	N	209	-0-	-0-	-0-	18	1	191	3	N	-0-					1
01	205	N	205	-0-	-0-	-0-	18	1	187	3	N	-0-					1
02	182	N	182	-0-	-0-	-0-	18	1	164	3	N	-0-					1
03	200	N	200	-0-	-0-	-0-	20	1	180	3	N	-0-					1
04	197	N	197	-0-	-0-	-0-	24	1	173	3	N	-0-					1

SHURLEY WELL #: 110 RRCID -> 210594 COMPL. DATE 09/04/2004 TOTAL DEPTH 6159 PERF. 5138 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
12	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
01	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
02	196	N	194	-0-	-2	-0-	194	3			N	-0-					-0-
03	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

SHURLEY RR 2A WELL #: 4 RRCID -> 210596 COMPL. DATE 02/21/2005 TOTAL DEPTH 8907 PERF. 5662 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	212	-0-	-28	-0-	21	1	191	3	N	-0-					2
12	217	N	215	-0-	-2	-0-	18	1	197	3	N	-0-					2
01	218	N	218	-0-	-0-	-0-	19	1	199	3	N	-0-					2
02	196	N	190	-0-	-6	-0-	19	1	171	3	N	-0-					2
03	209	N	209	-0-	-0-	-0-	21	1	188	3	N	-0-					2
04	210	N	209	-0-	-1	-0-	25	1	184	3	N	-0-					2

KIRBY 2 WELL #: 7 RRCID -> 210602 COMPL. DATE 10/26/2004 TOTAL DEPTH 7513 PERF. 6056 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMMONS 71 WELL #: 7 RRCID -> 210605 COMPL. DATE 10/28/2004 TOTAL DEPTH 7872 PERF. 6730 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	83	-0-	-7	-0-	8	1	75	3	Y	-0-					-0-
12	93	N	83	-0-	-10	-0-	8	1	75	3	Y	-0-					-0-
01	93	N	83	-0-	-10	-0-	8	1	75	3	Y	-0-					-0-
02	84	N	69	-0-	-15	-0-	7	1	62	3	Y	-0-					-0-
03	78	N	78	-0-	-0-	-0-	7	1	71	3	Y	-0-					-0-
04	90	N	80	-0-	-10	-0-	9	1	71	3	Y	-0-					-0-

HUDSPETH 1 WELL #: 6 RRCID -> 210616 COMPL. DATE 09/15/2004 TOTAL DEPTH 8656 PERF. 6552 - 7527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0-	-0-	5	1	115	3	N	-0-					1
12	124	N	122	-0-	-2	-0-	5	1	117	3	N	-0-					1
01	124	N	122	-0-	-2	-0-	5	1	117	3	N	-0-					1
02	112	N	108	-0-	-4	-0-	5	1	103	3	N	-0-					1
03	120	N	120	-0-	-0-	-0-	5	1	115	3	N	-0-					1
04	120	N	114	-0-	-6	-0-	5	1	109	3	N	-0-					1

SHURLEY WELL #: 111 RRCID -> 210657 COMPL. DATE 09/08/2004 TOTAL DEPTH 6300 PERF. 5170 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
12	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
01	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-
02	364	N	361	-0-	-3	-0-	361	3			N	-0-					-0-
03	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
04	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ROUSSELOT, DORIS MAYER "B" WELL #: 3 RRCID -> 210667 COMPL. DATE 03/04/2005 TOTAL DEPTH 8600 PERF. 7202 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120	N	105	-0-	-15	-0-	6	1	99	3	N	-0-			-0-
12	124	N	114	-0-	-10	-0-	7	1	107	3	N	-0-			-0-
01	126	N	126	-0-	-0-	-0-	10	1	116	3	N	-0-			-0-
02	112	N	107	-0-	-5	-0-	7	1	100	3	N	-0-			-0-
03	100	N	100	-0-	-0-	-0-	7	1	93	3	N	-0-			-0-
04	120	N	98	-0-	-22	-0-	6	1	92	3	N	-0-			-0-

MORRISS 64 WELL #: 14 RRCID -> 210682 COMPL. DATE 03/02/2005 TOTAL DEPTH 6200 PERF. 5340 - 5906

11	98	N	98	-0-	-0-	-0-	13	1	85	3	Y	-0-			-0-
12	139	N	139	-0-	-0-	-0-	18	1	121	3	Y	-0-			-0-
01	186	N	117	-0-	-69	-0-	16	1	101	3	Y	-0-			-0-
02	105	N	105	-0-	-0-	-0-	14	1	91	3	Y	-0-			-0-
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-			-0-
04	120	N	17	-0-	-103	-0-	2	1	15	3	Y	-0-			-0-

MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210688 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY WELL #: 113 RRCID -> 210742 COMPL. DATE 08/08/2004 TOTAL DEPTH 6223 PERF. 5352 - 5995

11	30	N	21	-0-	-9	-0-	21	3			N	-0-			-0-
12	31	N	25	-0-	-6	-0-	25	3			N	-0-			-0-
01	31	N	22	-0-	-9	-0-	22	3			N	-0-			-0-
02	28	N	19	-0-	-9	-0-	19	3			N	-0-			-0-
03	21	N	21	-0-	-0-	-0-	21	3			N	-0-			-0-
04	30	N	21	-0-	-9	-0-	21	3			N	-0-			-0-

SHURLEY WELL #: 112 RRCID -> 210747 COMPL. DATE 09/10/2004 TOTAL DEPTH 6250 PERF. 5169 - 6002

11	330	N	329	-0-	-1	-0-	329	3			N	-0-			-0-
12	341	N	337	-0-	-4	-0-	337	3			N	-0-			-0-
01	341	N	328	-0-	-13	-0-	328	3			N	-0-			-0-
02	308	N	306	-0-	-2	-0-	306	3			N	-0-			-0-
03	336	N	336	-0-	-0-	-0-	336	3			N	-0-			-0-
04	330	N	328	-0-	-2	-0-	328	3			N	-0-			-0-

MAYFIELD 34 WELL #: 19 RRCID -> 210749 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. 6278 - 7880

11	58	N	58	-0-	-0-	-0-	7	1	51	3	Y	-0-			-0-
12	56	N	56	-0-	-0-	-0-	6	1	50	3	Y	-0-			-0-
01	62	N	56	-0-	-6	-0-	7	1	49	3	Y	-0-			-0-
02	56	N	56	-0-	-0-	-0-	8	1	48	3	Y	-0-			-0-
03	69	N	69	-0-	-0-	-0-	10	1	59	3	Y	-0-			-0-
04	71	N	71	-0-	-0-	-0-	7	1	64	3	Y	-0-			-0-

SHURLEY WELL #: 105X RRCID -> 210752 COMPL. DATE 10/22/2004 TOTAL DEPTH 6100 PERF. 5180 - 5791

11	101	N	101	-0-	-0-	-0-	101	3			N	-0-			-0-
12	103	N	103	-0-	-0-	-0-	103	3			N	-0-			-0-
01	101	N	101	-0-	-0-	-0-	101	3			N	-0-			-0-
02	92	N	92	-0-	-0-	-0-	92	3			N	-0-			-0-
03	103	N	103	-0-	-0-	-0-	103	3			N	-0-			-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 9210S RRCID -> 210754 COMPL. DATE 12/08/2004 TOTAL DEPTH 6695 PERF. 4604 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD 127 WELL #: 17 RRCID -> 210759 COMPL. DATE 02/09/2005 TOTAL DEPTH 7000 PERF. 5818 - 6792

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 34 WELL #: 17 RRCID -> 210762 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

11	150	N	126	-0-	-24	-0-	16	1	110	3	Y	-0-					-0-
12	155	N	127	-0-	-28	-0-	13	1	114	3	Y	-0-					-0-
01	155	N	126	-0-	-29	-0-	15	1	111	3	Y	-0-					-0-
02	116	N	116	-0-	-0-	-0-	17	1	99	3	Y	-0-					-0-
03	133	N	133	-0-	-0-	-0-	19	1	114	3	Y	-0-					-0-
04	132	N	132	-0-	-0-	-0-	13	1	119	3	Y	-0-					-0-

FIELDS 17 WELL #: 18 RRCID -> 210782 COMPL. DATE 01/23/2005 TOTAL DEPTH 6220 PERF. 5116 - 5920

11	480	N	478	-0-	-2	-0-	57	1	421	3	N	-0-					1
12	465	N	455	-0-	-10	-0-	55	1	400	3	N	-0-					1
01	468	N	468	-0-	-0-	-0-	70	1	398	3	N	-0-					1
02	451	N	451	-0-	-0-	-0-	56	1	395	3	N	-0-					1
03	297	N	297	-0-	-0-	-0-	34	1	263	3	N	-0-					1
04	494	N	494	-0-	-0-	-0-	58	1	436	3	N	-0-					1

SHURLEY RR 6 WELL #: 3 RRCID -> 210794 COMPL. DATE 02/13/2005 TOTAL DEPTH 7900 PERF. 5470 - 7278

11	670	N	670	-0-	-0-	-0-	66	1	601	3	N	3	1	1			11
							3	9									
12	635	N	635	-0-	-0-	-0-	54	1	579	3	N	2	3	1			10
							2	9									
01	603	N	603	-0-	-0-	-0-	53	1	548	3	N	2	3	1			9
							2	9									
02	588	N	544	-0-	-44	-0-	55	1	487	3	N	2					11
							2	9									
03	642	N	642	-0-	-0-	-0-	65	1	575	3	N	2	2	1			11
							2	9									
04	615	N	615	-0-	-0-	-0-	74	1	540	3	N	1	2	1			10
							1	9									

CAUTHORN, MACK 129 WELL #: 15Y RRCID -> 210795 COMPL. DATE 02/04/2005 TOTAL DEPTH 7113 PERF. 6634 - 6802

11	14B2	EXT	78	-0-	78	197	78	3			N	-0-					-0-
12	14B2	EXT	79	-0-	79	276	79	3			N	-0-					-0-
01	14B2	EXT	77	-0-	77	353	77	3			N	-0-					-0-
02	423	X	70	-0-	-353	-0-	70	3			N	-0-					-0-
03	151	X	151	-0-	-0-	-0-	151	3			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN, MACK 129 WELL #: 14 RRCID -> 210799 COMPL. DATE 10/30/2004 TOTAL DEPTH 7019 PERF. 4746 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
12	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
02	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
04	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 16 RRCID -> 210802 COMPL. DATE 10/31/2004 TOTAL DEPTH 7123 PERF. 4854 - 6911

11	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-
12	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
01	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
02	308	N	286	-0-	-22	-0-	286	3			N	-0-					-0-
03	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
04	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

WILSON, DUKE WELL #: 3215 RRCID -> 210803 COMPL. DATE 09/28/2004 TOTAL DEPTH 6923 PERF. 5165 - 6372

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1614 RRCID -> 210804 COMPL. DATE 09/25/2004 TOTAL DEPTH 7619 PERF. 5326 - 7297

11	240	N	1	-0-	-239	-0-	1	3			N	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 21 RRCID -> 210808 COMPL. DATE 10/20/2004 TOTAL DEPTH 6200 PERF. 5294 - 5986

11	360	N	345	-0-	-15	-0-	15	1	330	3	N	-0-					-0-
12	355	N	355	-0-	-0-	-0-	16	1	339	3	N	-0-					-0-
01	372	N	360	-0-	-12	-0-	17	1	343	3	N	-0-					-0-
02	336	N	319	-0-	-17	-0-	15	1	304	3	N	-0-					-0-
03	354	N	354	-0-	-0-	-0-	16	1	338	3	N	-0-					-0-
04	360	N	341	-0-	-19	-0-	20	1	321	3	N	-0-					-0-

MAYER 48 WELL #: 4 RRCID -> 210813 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

11	210	N	152	-0-	-58	-0-	13	1	139	3	Y	-0-					-0-
12	186	N	148	-0-	-38	-0-	13	1	135	3	Y	-0-					-0-
01	186	N	137	-0-	-49	-0-	15	1	122	3	Y	-0-					-0-
02	156	N	156	-0-	-0-	-0-	12	1	144	3	Y	-0-					-0-
03	211	N	211	-0-	-0-	-0-	16	1	195	3	Y	-0-					-0-
04	213	N	213	-0-	-0-	-0-	16	1	197	3	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210814 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

11	238	N	238	-0-	-0-	-0-	17	1	221	3	N	-0-					-0-
12	240	N	240	-0-	-0-	-0-	16	1	224	3	N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	15	1	194	3	N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	11	1	129	3	N	-0-					-0-
03	321	N	321	-0-	-0-	-0-	24	1	297	3	N	-0-					-0-
04	209	N	209	-0-	-0-	-0-	18	1	191	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 60 WELL #: 17 RRCID -> 210819 COMPL. DATE 11/23/2004 TOTAL DEPTH 6465 PERF. 4490 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	21	-0-	-9	-0-	21	3			Y	-0-					-0-
12	31	N	17	-0-	-14	-0-	17	3			Y	-0-					-0-
01	31	N	17	-0-	-14	-0-	17	3			Y	-0-					-0-
02	28	N	13	-0-	-15	-0-	13	3			Y	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
04	30	N	16	-0-	-14	-0-	16	3			Y	-0-					-0-

HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210821 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HUDSPETH "B" WELL #: 103 RRCID -> 210823 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

11	574	N	574	-0-	-0-	-0-	25	1	549	3	N	-0-					2
12	621	N	621	-0-	-0-	-0-	25	1	596	3	N	-0-					2
01	620	N	620	-0-	-0-	-0-	26	1	594	3	N	-0-					2
02	676	N	676	-0-	-0-	-0-	29	1	647	3	N	-0-					2
03	569	N	569	-0-	-0-	-0-	24	1	545	3	N	-0-					2
04	692	N	692	-0-	-0-	-0-	30	1	662	3	N	-0-					2

BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210824 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

11	275	N	275	-0-	-0-	-0-	20	1	255	3	N	-0-					-0-
12	289	N	289	-0-	-0-	-0-	19	1	270	3	N	-0-					-0-
01	280	N	280	-0-	-0-	-0-	20	1	260	3	N	-0-					-0-
02	252	N	252	-0-	-0-	-0-	20	1	232	3	N	-0-					-0-
03	271	N	271	-0-	-0-	-0-	21	1	250	3	N	-0-					-0-
04	270	N	266	-0-	-4	-0-	22	1	244	3	N	-0-					-0-

CANYON RANCH WELL #: 1133E RRCID -> 210825 COMPL. DATE 11/25/2004 TOTAL DEPTH 6600 PERF. 4594 - 4776

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CANYON RANCH WELL #: 9211S RRCID -> 210826 COMPL. DATE 12/09/2004 TOTAL DEPTH 6849 PERF. 4756 - 5152

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CANYON RANCH 126 WELL #: 11S RRCID -> 210827 COMPL. DATE 09/14/2004 TOTAL DEPTH 6533 PERF. 6338 - 6355

11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					1
12	93	N	76	-0-	-17	-0-	76	3			N	-0-					1
01	93	N	70	-0-	-23	-0-	70	3			N	-0-					1
02	84	N	-0-	-0-	-84	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
04	60	N	-0-	-0-	-60	-0-					N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 114 RRCID -> 210828 COMPL. DATE 08/17/2004 TOTAL DEPTH 6285 PERF. 5335 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 50 RRCID -> 210829 COMPL. DATE 12/01/2004 TOTAL DEPTH 8954 PERF. 6592 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	83	-0-	-67	-0-	6	1	77	3	N	-0-					-0-
12	93	N	83	-0-	-10	-0-	5	1	78	3	N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	7	1	90	3	N	-0-					-0-
02	84	N	81	-0-	-3	-0-	6	1	75	3	N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	6	1	74	3	N	-0-					-0-
04	90	N	74	-0-	-16	-0-	6	1	68	3	N	-0-					-0-

HILL-MAYER, MINNIE H."D" WELL #: 3 RRCID -> 210842 COMPL. DATE 12/16/2004 TOTAL DEPTH 8100 PERF. 6284 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 11 RRCID -> 210850 COMPL. DATE 02/20/2005 TOTAL DEPTH 8705 PERF. 6292 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	52	-0-	-8	-0-	8	1	44	3	N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	7	1	50	3	N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	7	1	51	3	N	-0-					-0-
02	56	N	50	-0-	-6	-0-	5	1	45	3	N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	6	1	46	3	N	-0-					-0-
04	60	N	48	-0-	-12	-0-	5	1	43	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST K WELL #: 3 RRCID -> 210856 COMPL. DATE 01/22/2005 TOTAL DEPTH 8700 PERF. 7204 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	90	-0-	-150	-0-	14	1	76	2	Y	-0-					-0-
12	124	N	85	-0-	-39	-0-	13	1	72	2	Y	-0-					-0-
01	93	N	80	-0-	-13	-0-	12	1	68	2	Y	-0-					-0-
02	84	N	73	-0-	-11	-0-	11	1	62	2	Y	-0-					-0-
03	74	N	74	-0-	-0-	-0-	14	1	60	2	Y	-0-					-0-
04	90	N	74	-0-	-16	-0-	12	1	62	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210863 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	497	N	497	-0-	-0-	-0-	29 7	1 9	461	3	N	6	4	1			13
12	539	N	539	-0-	-0-	-0-	31 11	1 9	497	3	N	10	12	1			11
01	527	N	526	-0-	-1	-0-	41 8	1 9	477	3	N	7	4	1			14
02	481	N	481	-0-	-0-	-0-	31 9	1 9	441	3	N	8	8	1			14
03	538	N	538	-0-	-0-	-0-	37 10	1 9	491	3	N	9	13	1			10
04	510	N	503	-0-	-7	-0-	32 7	1 9	464	3	N	6	4	1			12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 1 WELL #: 6 RRCID -> 210872 COMPL. DATE 01/29/2005 TOTAL DEPTH 4222 PERF. 2866 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	178	-0-	-2	-0-	10	1	168	3	Y	-0-					-0-
12	166	N	166	-0-	-0-	-0-	8	1	158	3	Y	-0-					-0-
01	186	N	156	-0-	-30	-0-	11	1	145	3	Y	-0-					-0-
02	168	N	114	-0-	-54	-0-	5	1	109	3	Y	-0-					-0-
03	140	N	140	-0-	-0-	-0-	6	1	134	3	Y	-0-					-0-
04	150	N	117	-0-	-33	-0-	5	1	112	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210897 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

11	240	N	233	-0-	-7	-0-	36	1	197	3	N	-0-					-0-
12	253	N	253	-0-	-0-	-0-	30	1	223	3	N	-0-					-0-
01	248	N	241	-0-	-7	-0-	28	1	213	3	N	-0-					-0-
02	224	N	220	-0-	-4	-0-	24	1	196	3	N	-0-					-0-
03	239	N	239	-0-	-0-	-0-	29	1	210	3	N	-0-					-0-
04	240	N	231	-0-	-9	-0-	25	1	206	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

11	489	N	489	-0-	-0-	-0-	22	1	467	3	N	-0-					-0-
12	527	N	492	-0-	-35	-0-	20	1	472	3	N	-0-					-0-
01	496	N	488	-0-	-8	-0-	20	1	468	3	N	-0-					-0-
02	449	N	449	-0-	-0-	-0-	19	1	430	3	N	-0-					-0-
03	495	N	495	-0-	-0-	-0-	21	1	474	3	N	-0-					-0-
04	480	N	480	-0-	-0-	-0-	21	1	459	3	N	-0-					-0-

FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210901 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

11	199	N	199	-0-	-0-	-0-	31	1	168	3	N	-0-					-0-
12	231	N	231	-0-	-0-	-0-	28	1	203	3	N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	26	1	197	3	N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	22	1	184	3	N	-0-					-0-
03	212	N	212	-0-	-0-	-0-	26	1	186	3	N	-0-					-0-
04	210	N	207	-0-	-3	-0-	22	1	185	3	N	-0-					-0-

MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210907 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

11	180	N	144	-0-	-36	-0-	6	1	138	3	N	-0-					-0-
12	155	N	148	-0-	-7	-0-	6	1	142	3	N	-0-					-0-
01	155	N	134	-0-	-21	-0-	6	1	128	3	N	-0-					-0-
02	140	N	138	-0-	-2	-0-	6	1	132	3	N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	7	1	151	3	N	-0-					-0-
04	120	N	113	-0-	-7	-0-	5	1	108	3	N	-0-					-0-

MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210925 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

11	273	N	273	-0-	-0-	-0-	12	1	261	3	N	-0-					-0-
12	279	N	199	-0-	-80	-0-	8	1	191	3	N	-0-					-0-
01	151	N	151	-0-	-0-	-0-	6	1	145	3	N	-0-					-0-
02	252	N	170	-0-	-82	-0-	7	1	163	3	N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	8	1	192	3	N	-0-					-0-
04	334	N	334	-0-	-0-	-0-	15	1	319	3	N	-0-					-0-

CANYON RANCH WELL #: 1056SX RRCID -> 210935 COMPL. DATE 01/07/2005 TOTAL DEPTH 6430 PERF. 4822 - 5127

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 81 RRCID -> 210946 COMPL. DATE 01/05/2005 TOTAL DEPTH 8080 PERF. 6216 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-

MAYFIELD 34 WELL #: 16 RRCID -> 210968 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	243	N	243	-0-	-0-	-0-	30	1	213	3	N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	5	1	28	3	N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	9	1	53	3	N	-0-					-0-
04	60	N	13	-0-	-47	-0-	1	1	12	3	N	-0-					-0-

CANYON RANCH WELL #: 2081S RRCID -> 210972 COMPL. DATE 02/14/2005 TOTAL DEPTH 7252 PERF. 3512 - 4790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 18 RRCID -> 210973 COMPL. DATE 01/23/2005 TOTAL DEPTH 8607 PERF. 7610 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69	N	69	-0-	-0-	-0-	11	1	58	2	Y	-0-					-0-
12	70	N	70	-0-	-0-	-0-	11	1	59	2	Y	-0-					-0-
01	64	N	64	-0-	-0-	-0-	9	1	55	2	Y	-0-					-0-
02	59	N	59	-0-	-0-	-0-	9	1	50	2	Y	-0-					-0-
03	78	N	78	-0-	-0-	-0-	14	1	64	2	Y	-0-					-0-
04	95	N	95	-0-	-0-	-0-	16	1	79	2	Y	-0-					-0-

VALLIANT WELL #: 9 RRCID -> 210977 COMPL. DATE 01/15/2005 TOTAL DEPTH 8689 PERF. 7231 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-	-0-	-0-	7	1	87	3	N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	7	1	81	3	N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	6	1	70	3	N	-0-					-0-
04	90	N	88	-0-	-2	-0-	7	1	81	3	N	-0-					-0-

SHURLEY WELL #: 106D RRCID -> 210982 COMPL. DATE 10/10/2004 TOTAL DEPTH 6502 PERF. 5280 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
12	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
01	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
04	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-

MAYER 21 WELL #: 12 RRCID -> 211005 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	271	N	271	-0-	-0-	-0-	12	1	259	3	Y	-0-					1
12	279	N	277	-0-	-2	-0-	11	1	266	3	Y	-0-					1
01	286	N	286	-0-	-0-	-0-	12	1	274	3	Y	-0-					1
02	252	N	159	-0-	-93	-0-	7	1	152	3	Y	-0-					1
03	168	N	168	-0-	-0-	-0-	7	1	161	3	Y	-0-	1	1			-0-
04	270	N	150	-0-	-120	-0-	7	1	143	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 65 WELL #: 7 RRCID -> 211008 COMPL. DATE 01/07/2005 TOTAL DEPTH 4216 PERF. 3000 - 3114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 34 WELL #: 14 RRCID -> 211011 COMPL. DATE 01/14/2005 TOTAL DEPTH 8455 PERF. 6271 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	101	-0-	-19	-0-	13	1	88	3	Y	-0-					-0-
12	124	N	96	-0-	-28	-0-	10	1	86	3	Y	-0-					-0-
01	93	N	93	-0-	-0-	-0-	11	1	82	3	Y	-0-					-0-
02	84	N	82	-0-	-2	-0-	12	1	70	3	Y	-0-					-0-
03	95	N	95	-0-	-0-	-0-	13	1	82	3	Y	-0-					-0-
04	92	N	92	-0-	-0-	-0-	9	1	83	3	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST K WELL #: 6 RRCID -> 211013 COMPL. DATE 01/30/2005 TOTAL DEPTH 8604 PERF. 5415 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	810	-0-	-0-	-0-	126	1	684	2	Y	-0-					-0-
12	775	N	573	-0-	-202	-0-	89	1	484	2	Y	-0-					-0-
01	837	N	531	-0-	-306	-0-	77	1	454	2	Y	-0-					-0-
02	756	N	506	-0-	-250	-0-	76	1	430	2	Y	-0-					-0-
03	663	N	663	-0-	-0-	-0-	123	1	540	2	Y	-0-					-0-
04	665	N	665	-0-	-0-	-0-	109	1	556	2	Y	-0-					-0-

HILL-VANDERSTUCKEN, JOE M WELL #: 4 RRCID -> 211016 COMPL. DATE 01/28/2005 TOTAL DEPTH 8700 PERF. 6256 - 7557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	80	-0-	-10	-0-	6	1	74	3	N	-0-					-0-
12	93	N	76	-0-	-17	-0-	5	1	71	3	N	-0-					-0-
01	93	N	72	-0-	-21	-0-	5	1	67	3	N	-0-					-0-
02	84	N	71	-0-	-13	-0-	6	1	65	3	N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	6	1	74	3	N	-0-					-0-
04	82	N	82	-0-	-0-	-0-	7	1	75	3	N	-0-					-0-

CANYON RANCH WELL #: 1133S RRCID -> 211017 COMPL. DATE 01/17/2005 TOTAL DEPTH 6600 PERF. 4406 - 4812

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VALLIANT WELL #: 8 RRCID -> 211025 COMPL. DATE 01/13/2005 TOTAL DEPTH 8650 PERF. 6263 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	322	-0-	-38	-0-	23	1	299	3	N	-0-					-0-
12	341	N	327	-0-	-14	-0-	21	1	306	3	N	-0-					-0-
01	341	N	324	-0-	-17	-0-	23	1	301	3	N	-0-					-0-
02	308	N	293	-0-	-15	-0-	23	1	270	3	N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	26	1	315	3	N	-0-					-0-
04	327	N	327	-0-	-0-	-0-	28	1	299	3	N	-0-					-0-

MAYFIELD 40 WELL #: 14 RRCID -> 211027 COMPL. DATE 01/13/2005 TOTAL DEPTH 8500 PERF. 6192 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	117	-0-	-3	-0-	15	1	102	3	Y	-0-					-0-
12	124	N	117	-0-	-7	-0-	12	1	105	3	Y	-0-					-0-
01	124	N	116	-0-	-8	-0-	14	1	102	3	Y	-0-					-0-
02	112	N	104	-0-	-8	-0-	15	1	89	3	Y	-0-					-0-
03	115	N	115	-0-	-0-	-0-	16	1	99	3	Y	-0-					-0-
04	120	N	120	-0-	-0-	-0-	12	1	108	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PHILLIPS 35 WELL #: 1 RRCID -> 211035 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	841	N	841	-0-	-0-	-0-	111	1	720	3	Y	9					29
							10	9									
12	868	N	855	-0-	-13	-0-	91	1	761	3	Y	3	14	1			18
							3	9									
01	868	N	864	-0-	-4	-0-	77	1	774	3	Y	12					30
							13	9									
02	784	N	777	-0-	-7	-0-	65	1	709	3	Y	3	14	1			19
							3	9									
03	850	N	850	-0-	-0-	-0-	71	1	776	3	Y	3					22
							3	9									
04	840	N	826	-0-	-14	-0-	78	1	741	3	Y	6	13	1			15
							7	9									

MAYER 4 WELL #: 5 RRCID -> 211040 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

11	360	N	346	-0-	-14	-0-	15	1	331	3	N	-0-					-0-
12	372	N	356	-0-	-16	-0-	15	1	341	3	N	-0-					-0-
01	372	N	353	-0-	-19	-0-	15	1	338	3	N	-0-					-0-
02	336	N	321	-0-	-15	-0-	14	1	307	3	N	-0-					-0-
03	355	N	355	-0-	-0-	-0-	15	1	340	3	N	-0-					-0-
04	343	N	343	-0-	-0-	-0-	15	1	328	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 10 RRCID -> 211043 COMPL. DATE 01/14/2005 TOTAL DEPTH 8600 PERF. 6274 - 7525

11	250	N	250	-0-	-0-	-0-	18	1	232	3	N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	16	1	233	3	N	-0-					-0-
01	246	N	246	-0-	-0-	-0-	17	1	229	3	N	-0-					-0-
02	223	N	223	-0-	-0-	-0-	18	1	205	3	N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	13	1	158	3	N	-0-					-0-
04	210	N	125	-0-	-85	-0-	11	1	114	3	N	-0-					-0-

NICKS, GERALD WELL #: 8 RRCID -> 211044 COMPL. DATE 01/01/2005 TOTAL DEPTH 8600 PERF. 7172 - 7592

11	944	N	944	-0-	-0-	-0-	125	1	813	3	Y	5					21
							6	9									
12	854	N	854	-0-	-0-	-0-	90	1	755	3	Y	8	11	1			18
							9	9									
01	868	N	792	-0-	-76	-0-	72	1	716	3	Y	4					22
							4	9									
02	868	N	799	-0-	-69	-0-	66	1	724	3	Y	8	11	1			19
							9	9									
03	848	N	848	-0-	-0-	-0-	70	1	768	3	Y	9					28
							10	9									
04	788	N	788	-0-	-0-	-0-	75	1	711	3	Y	2	14	1			16
							2	9									

KARNES, W.H. C WELL #: 9 RRCID -> 211049 COMPL. DATE 01/23/2005 TOTAL DEPTH 9400 PERF. 8530 - 9003

11	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-VALLIANT, L R "B" WELL #: 3 RRCID -> 211058 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6240 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	410	-0-	-10	-0-	30	1	380	3	N	-0-					-0-
12	434	N	414	-0-	-20	-0-	27	1	387	3	N	-0-					-0-
01	434	N	407	-0-	-27	-0-	28	1	379	3	N	-0-					-0-
02	392	N	370	-0-	-22	-0-	30	1	340	3	N	-0-					-0-
03	412	N	412	-0-	-0-	-0-	31	1	381	3	N	-0-					-0-
04	401	N	401	-0-	-0-	-0-	34	1	367	3	N	-0-					-0-

GLASSCOCK, H.E. ETAL WELL #: 2907 RRCID -> 211059 COMPL. DATE 01/07/2005 TOTAL DEPTH 8525 PERF. 7202 - 7495

11	450	N	425	-0-	-25	-0-	56	1	366	3	Y	3					13
							3	9									
12	465	N	433	-0-	-32	-0-	46	1	385	3	Y	2	6	1			9
							2	9									
01	434	N	424	-0-	-10	-0-	38	1	382	3	Y	4					13
							4	9									
02	392	N	385	-0-	-7	-0-	32	1	351	3	Y	2	6	1			9
							2	9									
03	441	N	441	-0-	-0-	-0-	37	1	401	3	Y	3					12
							3	9									
04	420	N	420	-0-	-0-	-0-	40	1	378	3	Y	2	6	1			8
							2	9									

ALDWELL, WINNIE R. TRUST K WELL #: 5 RRCID -> 211064 COMPL. DATE 01/27/2005 TOTAL DEPTH 8600 PERF. 5316 - 8516

11	65	N	65	-0-	-0-	-0-	10	1	55	2	Y	-0-					-0-
12	84	N	84	-0-	-0-	-0-	13	1	71	2	Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 21 WELL #: 13 RRCID -> 211065 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

11	1428	N	1428	-0-	-0-	-0-	63	1	1365	3	Y	-0-					12
12	1488	N	1445	-0-	-43	-0-	59	1	1386	3	Y	-0-					12
01	1457	N	1286	-0-	-171	-0-	54	1	1232	3	Y	-0-					12
02	1344	N	1311	-0-	-33	-0-	56	1	1255	3	Y	-0-					12
03	1361	N	1361	-0-	-0-	-0-	57	1	1304	3	Y	-0-	9	1			3
04	1352	N	1352	-0-	-0-	-0-	59	1	1293	3	Y	-0-					3

PFLUGER WELL #: 8705 RRCID -> 211066 COMPL. DATE 12/19/2004 TOTAL DEPTH 5007 PERF. 4686 - 4922

11	630	N	323	-0-	-307	-0-	25	1	298	3	Y	-0-					-0-
12	458	N	458	-0-	-0-	-0-	13	1	240	3	Y	186	186	8			-0-
							205	9									
01	682	N	454	-0-	-228	-0-	3	1	451	3	Y	-0-					-0-
02	308	N	217	-0-	-91	-0-	14	1	203	3	Y	-0-					-0-
*03	58	N	58	-0-	-0-	-0-	6	1	52	3	Y	-0-					-0-
04	450	N	79	-0-	-371	-0-	6	1	73	3	Y	-0-					-0-

CANYON RANCH WELL #: 1214S RRCID -> 211068 COMPL. DATE 12/27/2004 TOTAL DEPTH 5595 PERF. 4876 - 5300

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1061X RRCID -> 211072 COMPL. DATE 01/02/2005 TOTAL DEPTH 6594 PERF. 6212 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	589	-0-	-41	-0-	589	3			N	-0-					1
12	620	N	603	-0-	-17	-0-	603	3			N	-0-					1
01	620	N	599	-0-	-21	-0-	599	3			N	-0-					1
02	560	N	553	-0-	-7	-0-	553	3			N	-0-					1
03	624	N	624	-0-	-0-	-0-	624	3			N	-0-					1
*04	596	N	596	-0-	-0-	-0-	596	3			N	-0-					1

HICKS 22 WELL #: 15 RRCID -> 211073 COMPL. DATE 01/09/2005 TOTAL DEPTH 8700 PERF. 6369 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	310	N	310	-0-	-0-	-0-	14	1	296	3	Y	-0-					-0-
12	318	N	318	-0-	-0-	-0-	13	1	305	3	Y	-0-					-0-
01	313	N	313	-0-	-0-	-0-	13	1	300	3	Y	-0-					-0-
02	288	N	288	-0-	-0-	-0-	12	1	276	3	Y	-0-					-0-
03	304	N	304	-0-	-0-	-0-	13	1	291	3	Y	-0-					-0-
04	300	N	288	-0-	-12	-0-	13	1	275	3	Y	-0-					-0-

SHURLEY WELL #: 107 RRCID -> 211078 COMPL. DATE 09/03/2004 TOTAL DEPTH 6114 PERF. 4984 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
12	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
01	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
02	140	N	136	-0-	-4	-0-	136	3			N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
04	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-

WARD 114 WELL #: 19 RRCID -> 211092 COMPL. DATE 02/13/2005 TOTAL DEPTH 7811 PERF. 7082 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VALLIANT, L. R. WELL #: 305 RRCID -> 211095 COMPL. DATE 04/27/2005 TOTAL DEPTH 8622 PERF. 6524 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	158	N	158	-0-	-0-	-0-	11	1	147	3	N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	10	1	148	3	N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	11	1	148	3	N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	11	1	131	3	N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	12	1	148	3	N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	13	1	142	3	N	-0-					-0-

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211096 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	325	-0-	-35	-0-	23	1	302	3	N	-0-					-0-
12	341	N	317	-0-	-24	-0-	21	1	296	3	N	-0-					-0-
01	341	N	326	-0-	-15	-0-	23	1	303	3	N	-0-					-0-
02	308	N	282	-0-	-26	-0-	23	1	259	3	N	-0-					-0-
03	307	N	307	-0-	-0-	-0-	23	1	284	3	N	-0-					-0-
04	330	N	319	-0-	-11	-0-	27	1	292	3	N	-0-					-0-

HUDSPETH "1017" WELL #: 1 RRCID -> 211130 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	727	N	727	-0-	-0-	-0-	32	1	695	3	N	-0-					1
12	751	N	751	-0-	-0-	-0-	31	1	720	3	N	-0-					1
01	744	N	735	-0-	-9	-0-	31	1	704	3	N	-0-					1
02	672	N	655	-0-	-17	-0-	28	1	627	3	N	-0-					1
03	702	N	702	-0-	-0-	-0-	29	1	673	3	N	-0-					1
04	720	N	663	-0-	-57	-0-	29	1	634	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "E" WELL #: 22 RRCID -> 211136 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	856	N	856	-0-	-0-	-0-	50	1	794	3	N	11	6	1			19
							12	9									
12	806	N	759	-0-	-47	-0-	44	1	698	3	N	15	18	1			16
							17	9									
01	682	N	649	-0-	-33	-0-	51	1	588	3	N	9	6	1			19
							10	9									
02	784	N	719	-0-	-65	-0-	47	1	659	3	N	12	11	1			20
							13	9									
03	892	N	892	-0-	-0-	-0-	61	1	813	3	N	16	20	1			16
							18	9									
04	802	N	802	-0-	-0-	-0-	52	1	739	3	N	10	7	1			19
							11	9									

SHURLEY WELL #: 120 RRCID -> 211147 COMPL. DATE 02/20/2005 TOTAL DEPTH 6163 PERF. 5010 - 5926

11	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
12	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
01	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
02	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
03	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
04	450	N	321	-0-	-129	-0-	321	3			N	-0-					-0-

SHURLEY WELL #: 119 RRCID -> 211151 COMPL. DATE 02/25/2005 TOTAL DEPTH 6100 PERF. 5025 - 5883

11	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
12	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
01	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
02	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211157 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

11	420	N	392	-0-	-28	-0-	23	1	369	3	N	-0-					-0-
12	434	N	404	-0-	-30	-0-	24	1	380	3	N	-0-					-0-
01	403	N	392	-0-	-11	-0-	31	1	361	3	N	-0-					-0-
02	364	N	357	-0-	-7	-0-	24	1	333	3	N	-0-					-0-
03	398	N	398	-0-	-0-	-0-	28	1	370	3	N	-0-					-0-
04	390	N	384	-0-	-6	-0-	25	1	359	3	N	-0-					-0-

BROWN 79 WELL #: 5 RRCID -> 211165 COMPL. DATE 05/02/2005 TOTAL DEPTH 5076 PERF. 3662 - 4740

11	180	N	179	-0-	-1	-0-	14	1	165	3	Y	-0-					-0-
12	176	N	176	-0-	-0-	-0-	9	1	167	3	Y	-0-					-0-
01	186	N	168	-0-	-18	-0-	1	1	167	3	Y	-0-					-0-
02	168	N	149	-0-	-19	-0-	10	1	139	3	Y	-0-					-0-
03	92	N	92	-0-	-0-	-0-	10	1	82	3	Y	-0-					-0-
04	215	N	215	-0-	-0-	-0-	17	1	198	3	Y	-0-					-0-

SHURLEY WELL #: 118 RRCID -> 211180 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

11	330	N	296	-0-	-34	-0-	296	3			N	-0-					-0-
12	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
01	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
03	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
04	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 121 RRCID -> 211186 COMPL. DATE 02/26/2005 TOTAL DEPTH 6155 PERF. 5044 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 211199 COMPL. DATE 05/08/2005 TOTAL DEPTH 8668 PERF. 6233 - 7422

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 211240 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

11	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHURLEY 96 WELL #: 22 RRCID -> 211241 COMPL. DATE 02/16/2005 TOTAL DEPTH 6250 PERF. 5059 - 6060

11	52	N	52	-0-	-0-	-0-	2	1	50	3	N	-0-					-0-
12	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	2	1	50	3	N	-0-					-0-
02	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-					-0-
03	53	N	53	-0-	-0-	-0-	2	1	51	3	N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-

VALLIANT WELL #: 11 RRCID -> 211246 COMPL. DATE 02/06/2005 TOTAL DEPTH 8600 PERF. 6208 - 7492

11	307	N	307	-0-	-0-	-0-	22	1	285	3	N	-0-					-0-
12	309	N	309	-0-	-0-	-0-	20	1	289	3	N	-0-					-0-
01	372	N	332	-0-	-40	-0-	23	1	309	3	N	-0-					-0-
02	312	N	312	-0-	-0-	-0-	25	1	287	3	N	-0-					-0-
03	358	N	358	-0-	-0-	-0-	27	1	331	3	N	-0-					-0-
04	549	N	549	-0-	-0-	-0-	46	1	503	3	N	-0-					-0-

MORRISS 64 WELL #: 15 RRCID -> 211260 COMPL. DATE 03/02/2005 TOTAL DEPTH 6115 PERF. 5228 - 5802

11	123	N	123	-0-	-0-	-0-	16	1	107	3	Y	-0-					-0-
12	105	N	105	-0-	-0-	-0-	14	1	91	3	Y	-0-					-0-
01	108	N	108	-0-	-0-	-0-	15	1	93	3	Y	-0-					-0-
02	112	N	89	-0-	-23	-0-	12	1	77	3	Y	-0-					-0-
03	63	N	63	-0-	-0-	-0-	7	1	56	3	Y	-0-					-0-
04	99	N	99	-0-	-0-	-0-	13	1	86	3	Y	-0-					-0-

JEFFERS 18 WELL #: 3 RRCID -> 211267 COMPL. DATE 03/10/2005 TOTAL DEPTH 8500 PERF. 7378 - 7424

11	210	N	187	-0-	-23	-0-	25	1	162	3	Y	-0-					-0-
12	187	N	187	-0-	-0-	-0-	25	1	162	3	Y	-0-					-0-
01	186	N	178	-0-	-8	-0-	21	1	157	3	Y	-0-					-0-
02	168	N	143	-0-	-25	-0-	15	1	128	3	Y	-0-					-0-
03	233	N	233	-0-	-0-	-0-	22	1	211	3	Y	-0-					-0-
04	233	N	233	-0-	-0-	-0-	26	1	207	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 211302 COMPL. DATE 11/13/2003 TOTAL DEPTH 8713 PERF. 6586 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	647	-0-	-13	-0-	47	1	600	3	N	-0-					-0-
12	689	N	689	-0-	-0-	-0-	45	1	644	3	N	-0-					-0-
01	698	N	698	-0-	-0-	-0-	49	1	649	3	N	-0-					-0-
02	619	N	619	-0-	-0-	-0-	49	1	570	3	N	-0-					-0-
03	673	N	673	-0-	-0-	-0-	51	1	622	3	N	-0-					-0-
04	690	N	642	-0-	-48	-0-	54	1	588	3	N	-0-					-0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211314 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	615	-0-	-45	-0-	60	1	552	3	N	3	3	1			14
							3	9									
12	651	N	632	-0-	-19	-0-	54	1	576	3	N	2	2	1			14
							2	9									
01	651	N	628	-0-	-23	-0-	56	1	570	3	N	2	4	1			12
							2	9									
02	588	N	557	-0-	-31	-0-	56	1	499	3	N	2					14
							2	9									
03	619	N	619	-0-	-0-	-0-	63	1	554	3	N	2	2	1			14
							2	9									
04	605	N	605	-0-	-0-	-0-	73	1	531	3	N	1	2	1			13
							1	9									

CANYON RANCH WELL #: 202S RRCID -> 211319 COMPL. DATE 04/01/2005 TOTAL DEPTH 5500 PERF. 2770 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

COLLIER, SHURLEY WELL #: 18 RRCID -> 211403 COMPL. DATE 04/02/2005 TOTAL DEPTH 6250 PERF. 5107 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
12	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
01	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
04	150	N	126	-0-	-24	-0-	126	3			N	-0-					-0-

CAUTHORN 16 WELL #: 4 RRCID -> 211408 COMPL. DATE 03/15/2005 TOTAL DEPTH 6991 PERF. 4236 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	238	-0-	-2	-0-	54	1	184	3	Y	-0-					-0-
12	250	N	250	-0-	-0-	-0-	57	1	193	3	Y	-0-					-0-
01	310	N	238	-0-	-72	-0-	56	1	182	3	Y	-0-					-0-
02	224	N	221	-0-	-3	-0-	51	1	170	3	Y	-0-					-0-
03	217	N	217	-0-	-0-	-0-	44	1	173	3	Y	-0-					-0-
04	240	N	237	-0-	-3	-0-	55	1	182	3	Y	-0-					-0-

MAYFIELD 33 WELL #: 18 RRCID -> 211417 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	78	N	78	-0-	-0-	-0-	10	1	68	3	Y	-0-					-0-
12	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
02	84	N	3	-0-	-81	-0-	3	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	18	N	18	-0-	-0-	-0-	3	1	15	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211430 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	163	N	163	-0-	-0-	-0-	25	1	138	3	N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	21	1	156	3	N	-0-					-0-
01	177	N	177	-0-	-0-	-0-	21	1	156	3	N	-0-					-0-
02	151	N	151	-0-	-0-	-0-	16	1	135	3	N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	20	1	147	3	N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	17	1	144	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211461 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	15	-0-	-75	-0-	1	1	14	3	N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					-0-
01	124	N	92	-0-	-32	-0-	6	1	86	3	N	-0-					-0-
02	82	N	82	-0-	-0-	-0-	7	1	75	3	N	-0-					-0-
03	92	N	92	-0-	-0-	-0-	7	1	85	3	N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	8	1	82	3	N	-0-					-0-

HICKS 22 WELL #: 16 RRCID -> 211464 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	339	N	339	-0-	-0-	-0-	15	1	324	3	Y	-0-					-0-
12	357	N	357	-0-	-0-	-0-	15	1	342	3	Y	-0-					-0-
01	363	N	363	-0-	-0-	-0-	15	1	348	3	Y	-0-					-0-
02	322	N	322	-0-	-0-	-0-	14	1	308	3	Y	-0-					-0-
03	327	N	327	-0-	-0-	-0-	14	1	313	3	Y	-0-					-0-
04	360	N	308	-0-	-52	-0-	14	1	294	3	Y	-0-					-0-

MORRISS 82 WELL #: 5 RRCID -> 211467 COMPL. DATE 02/26/2005 TOTAL DEPTH 6018 PERF. 5332 - 5850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	193	N	193	-0-	-0-	-0-	25	1	168	3	Y	-0-					-0-
12	124	N	120	-0-	-4	-0-	16	1	104	3	Y	-0-					-0-
01	310	N	151	-0-	-159	-0-	20	1	131	3	Y	-0-					-0-
02	168	N	62	-0-	-106	-0-	8	1	54	3	Y	-0-					-0-
03	193	N	193	-0-	-0-	-0-	22	1	171	3	Y	-0-					-0-
04	329	N	329	-0-	-0-	-0-	43	1	286	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1746 RRCID -> 211469 COMPL. DATE 01/16/2005 TOTAL DEPTH 9167 PERF. 5903 - 8001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	103	-0-	-17	-0-	9	1	94	3	N	-0-					-0-
12	155	N	105	-0-	-50	-0-	9	1	96	3	N	-0-					-0-
01	124	N	101	-0-	-23	-0-	9	1	92	3	N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	9	1	83	3	N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	10	1	96	3	N	-0-					-0-
*04	104	N	104	-0-	-0-	-0-	10	1	94	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 10 S RRCID -> 211476 COMPL. DATE 03/12/2005 TOTAL DEPTH 6564 PERF. 4674 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	570	-0-	-0-	-0-	570	3			N	-0-					1
12	589	N	589	-0-	-0-	-0-	589	3			N	-0-					1
01	589	N	580	-0-	-9	-0-	580	3			N	-0-					1
02	532	N	527	-0-	-5	-0-	527	3			N	-0-					1
03	588	N	588	-0-	-0-	-0-	588	3			N	-0-					1
04	570	N	569	-0-	-1	-0-	569	3			N	-0-					1

MAYFIELD 33 WELL #: 15 RRCID -> 211483 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0-	-0-	5	1	33	3	Y	-0-					-0-
12	38	N	38	-0-	-0-	-0-	5	1	33	3	Y	-0-					-0-
01	36	N	36	-0-	-0-	-0-	5	1	31	3	Y	-0-					-0-
02	39	N	39	-0-	-0-	-0-	6	1	33	3	Y	-0-					-0-
03	56	N	56	-0-	-0-	-0-	8	1	48	3	Y	-0-					-0-
04	58	N	58	-0-	-0-	-0-	9	1	49	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 126 RRCID -> 211593 COMPL. DATE 03/09/2005 TOTAL DEPTH 6300 PERF. 5194 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
12	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
02	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
03	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

MAYFIELD 34 WELL #: 18 RRCID -> 211595 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 6294 - 7137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	72	N	72	-0-	-0-	-0-	9	1	63	3	Y	-0-					-0-
12	72	N	72	-0-	-0-	-0-	9	1	63	3	Y	-0-					-0-
01	74	N	74	-0-	-0-	-0-	10	1	64	3	Y	-0-					-0-
02	72	N	72	-0-	-0-	-0-	11	1	61	3	Y	-0-					-0-
03	86	N	86	-0-	-0-	-0-	12	1	74	3	Y	-0-					-0-
04	112	N	112	-0-	-0-	-0-	18	1	94	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 15 RRCID -> 211599 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	125	-0-	-25	-0-	16	1	109	3	Y	-0-					-0-
12	155	N	53	-0-	-102	-0-	7	1	46	3	Y	-0-					-0-
01	155	N	63	-0-	-92	-0-	9	1	54	3	Y	-0-					-0-
02	117	N	117	-0-	-0-	-0-	17	1	100	3	Y	-0-					-0-
03	190	N	190	-0-	-0-	-0-	27	1	163	3	Y	-0-					-0-
04	253	N	253	-0-	-0-	-0-	41	1	212	3	Y	-0-					-0-

COLLIER, SHURLEY WELL #: 17 RRCID -> 211625 COMPL. DATE 03/25/2005 TOTAL DEPTH 6200 PERF. 5054 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
12	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
01	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
02	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
03	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

SHURLEY WELL #: 129 RRCID -> 211627 COMPL. DATE 04/09/2005 TOTAL DEPTH 6250 PERF. 5136 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
12	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
01	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
02	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
03	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
04	270	N	187	-0-	-83	-0-	187	3			N	-0-					-0-

MAYFIELD 33 WELL #: 17 RRCID -> 211644 COMPL. DATE 03/30/2005 TOTAL DEPTH 8603 PERF. 6280 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	48	-0-	-12	-0-	6	1	42	3	Y	-0-					-0-
12	62	N	51	-0-	-11	-0-	7	1	44	3	Y	-0-					-0-
01	62	N	50	-0-	-12	-0-	7	1	43	3	Y	-0-					-0-
02	56	N	46	-0-	-10	-0-	7	1	39	3	Y	-0-					-0-
03	55	N	55	-0-	-0-	-0-	8	1	47	3	Y	-0-					-0-
04	70	N	70	-0-	-0-	-0-	11	1	59	3	Y	-0-					-0-

CUSENBARY 58 WELL #: 6 RRCID -> 211645 COMPL. DATE 03/30/2005 TOTAL DEPTH 6001 PERF. 5236 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	5	-0-	-2	-0-	5	3			N	-0-					3
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					3
01	8	N	4	-0-	-4	-0-	4	3			N	-0-					3
02	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					3
03	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					3
04	4	N	3	-0-	-1	-0-	3	3			N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 10 WELL #: 3 RRCID -> 211646 COMPL. DATE 04/11/2005 TOTAL DEPTH 10395 PERF. 5586 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	251	N	251	-0-	-0-	-0-	25	1	226	3	N	-0-					2
12	255	N	255	-0-	-0-	-0-	22	1	233	3	N	-0-					2
01	250	N	250	-0-	-0-	-0-	22	1	228	3	N	-0-	1	1			1
02	224	N	223	-0-	-1	-0-	22	1	200	3	N	1					2
							1	9									
03	241	N	241	-0-	-0-	-0-	25	1	216	3	N	-0-					2
04	240	N	231	-0-	-9	-0-	28	1	203	3	N	-0-					2

SHURLEY WELL #: 133 RRCID -> 211650 COMPL. DATE 03/06/2005 TOTAL DEPTH 6150 PERF. 5106 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	460	-0-	-80	-0-	460	3			N	-0-					-0-
12	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
01	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
02	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
03	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
04	570	N	551	-0-	-19	-0-	551	3			N	-0-					-0-

SHURLEY WELL #: 127 RRCID -> 211657 COMPL. DATE 03/23/2005 TOTAL DEPTH 6315 PERF. 5200 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-
12	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
01	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
02	280	N	268	-0-	-12	-0-	268	3			N	-0-					-0-
03	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
04	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-

CUSENBARY 60 WELL #: 13 RRCID -> 211660 COMPL. DATE 03/31/2005 TOTAL DEPTH 6504 PERF. 4552 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					-0-
12	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					-0-
01	372	N	359	-0-	-13	-0-	359	3			Y	-0-					-0-
02	336	N	304	-0-	-32	-0-	304	3			Y	-0-					-0-
03	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
04	360	N	223	-0-	-137	-0-	223	3			Y	-0-					-0-

SHURLEY WELL #: 123 RRCID -> 211671 COMPL. DATE 03/09/2005 TOTAL DEPTH 6309 PERF. 5152 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
12	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
01	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
02	1243	N	1243	-0-	-0-	-0-	1243	3			N	-0-					-0-
03	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-
04	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 211672 COMPL. DATE 03/21/2005 TOTAL DEPTH 8361 PERF. 6252 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 128 RRCID -> 211674 COMPL. DATE 03/13/2005 TOTAL DEPTH 6250 PERF. 5146 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
02	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
04	210	N	161	-0-	-49	-0-	161	3			N	-0-					-0-

HUDSPETH 1 WELL #: 10 RRCID -> 211713 COMPL. DATE 04/02/2005 TOTAL DEPTH 8729 PERF. 7114 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-					1
12	165	N	165	-0-	-0-	-0-	7	1	158	3	N	-0-					1
01	165	N	165	-0-	-0-	-0-	7	1	158	3	N	-0-					1
02	144	N	144	-0-	-0-	-0-	6	1	138	3	N	-0-					1
03	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-					1
04	152	N	152	-0-	-0-	-0-	7	1	145	3	N	-0-					1

MAYFIELD 41 WELL #: 17 RRCID -> 211715 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	119	-0-	-31	-0-	15	1	104	3	Y	-0-					-0-
12	157	N	157	-0-	-0-	-0-	20	1	137	3	Y	-0-					-0-
01	170	N	170	-0-	-0-	-0-	23	1	147	3	Y	-0-					-0-
02	154	N	154	-0-	-0-	-0-	23	1	131	3	Y	-0-					-0-
03	171	N	171	-0-	-0-	-0-	24	1	147	3	Y	-0-					-0-
04	169	N	169	-0-	-0-	-0-	27	1	142	3	Y	-0-					-0-

CANYON RANCH WELL #: 405 S RRCID -> 211717 COMPL. DATE 03/12/2005 TOTAL DEPTH 4222 PERF. 3026 - 3761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

SHURLEY WELL #: 132 RRCID -> 211719 COMPL. DATE 03/04/2005 TOTAL DEPTH 6260 PERF. 5144 - 6093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
12	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
02	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

IDA CAUTHORN WELL #: 1357 RRCID -> 211721 COMPL. DATE 03/31/2005 TOTAL DEPTH 7500 PERF. 6716 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-RANDEE FAWCETT TRUST "K" WELL #: 4 RRCID -> 211722 COMPL. DATE 03/23/2005 TOTAL DEPTH 8421 PERF. 6232 - 7435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1047	N	1047	-0-	-0-	-0-	162	1	884	3	N	1	15	5			-0-
							1	9									
12	1213	N	1213	-0-	-0-	-0-	136	1	997	3	N	73					73
							80	9									
01	1144	N	1144	-0-	-0-	-0-	128	1	962	3	N	49	80	1			42
							54	9									
02	973	N	973	-0-	-0-	-0-	102	1	841	3	N	27					69
							30	9									
03	1076	N	1076	-0-	-0-	-0-	128	1	930	3	N	16					85
							18	9									
04	1053	N	1053	-0-	-0-	-0-	111	1	923	3	N	17					102
							19	9									

COLLIER, SHURLEY WELL #: 19 RRCID -> 211724 COMPL. DATE 04/06/2005 TOTAL DEPTH 6200 PERF. 5098 - 6005

11	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

MAYFIELD 32 WELL #: 17 RRCID -> 211725 COMPL. DATE 03/05/2005 TOTAL DEPTH 8731 PERF. 6405 - 7482

11	90	N	90	-0-	-0-	-0-	12	1	78	3	Y	-0-					-0-
12	95	N	95	-0-	-0-	-0-	12	1	83	3	Y	-0-					-0-
01	93	N	93	-0-	-0-	-0-	13	1	80	3	Y	-0-					-0-
02	87	N	87	-0-	-0-	-0-	13	1	74	3	Y	-0-					-0-
03	115	N	115	-0-	-0-	-0-	16	1	99	3	Y	-0-					-0-
04	159	N	159	-0-	-0-	-0-	26	1	133	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211727 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

11	180	N	119	-0-	-61	-0-	18	1	101	3	N	-0-	4	5			-0-
12	107	N	107	-0-	-0-	-0-	13	1	94	3	N	-0-					-0-
01	216	N	216	-0-	-0-	-0-	25	1	191	3	N	-0-					-0-
02	160	N	160	-0-	-0-	-0-	17	1	143	3	N	-0-					-0-
03	152	N	152	-0-	-0-	-0-	18	1	134	3	N	-0-					-0-
04	210	N	147	-0-	-63	-0-	16	1	131	3	N	-0-					-0-

MAYFIELD 40 WELL #: 13 RRCID -> 211729 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

11	330	N	322	-0-	-8	-0-	42	1	280	3	Y	-0-					-0-
12	341	N	326	-0-	-15	-0-	42	1	284	3	Y	-0-					-0-
01	341	N	315	-0-	-26	-0-	43	1	272	3	Y	-0-					-0-
02	308	N	289	-0-	-19	-0-	43	1	246	3	Y	-0-					-0-
03	329	N	329	-0-	-0-	-0-	47	1	282	3	Y	-0-					-0-
04	329	N	329	-0-	-0-	-0-	53	1	276	3	Y	-0-					-0-

SHURLEY WELL #: 130 RRCID -> 211733 COMPL. DATE 03/20/2005 TOTAL DEPTH 6223 PERF. 5110 - 5970

11	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
12	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 41 WELL #: 15 RRCID -> 211737 COMPL. DATE 03/24/2005 TOTAL DEPTH 8703 PERF. 6270 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211751 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

11	97	N	97	-0-	-0-	-0-	4	1	93	3	N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	4	1	94	3	N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	4	1	94	3	N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	4	1	84	3	N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	4	1	94	3	N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	4	1	88	3	N	-0-					-0-

WILSON, DUKE 173 WELL #: 10 RRCID -> 211995 COMPL. DATE 03/04/2005 TOTAL DEPTH 8850 PERF. 5889 - 7714

11	328	N	328	-0-	-0-	-0-	28	1	299	3	N	1	1	8			-0-
							1	9									
12	340	N	340	-0-	-0-	-0-	29	1	311	3	N	-0-					-0-
01	330	N	330	-0-	-0-	-0-	29	1	301	3	N	-0-					-0-
02	201	N	201	-0-	-0-	-0-	19	1	182	3	N	-0-					-0-
03	447	N	447	-0-	-0-	-0-	40	1	406	3	N	1					1
							1	9									
04	320	N	320	-0-	-0-	-0-	30	1	289	3	N	1	1	1	1	8	-0-
							1	9									

SHURLEY WELL #: 125 RRCID -> 211997 COMPL. DATE 04/14/2005 TOTAL DEPTH 6300 PERF. 5199 - 6127

11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
04	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-

WILSON, DUKE WELL #: 4018 RRCID -> 211998 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

11	843	N	843	-0-	-0-	-0-	72	1	769	3	N	2	1	1			3
							2	9									
12	869	N	869	-0-	-0-	-0-	75	1	793	3	N	1	1	1			3
							1	9									
01	851	N	851	-0-	-0-	-0-	76	1	774	3	N	1	1	1			3
							1	9									
02	775	N	775	-0-	-0-	-0-	73	1	701	3	N	1	1	1			3
							1	9									
03	859	N	859	-0-	-0-	-0-	77	1	780	3	N	2	2	1			3
							2	9									
*04	847	N	847	-0-	-0-	-0-	80	1	766	3	N	1	3	1			1
							1	9									

CAUTHORN, MACK 129 WELL #: 12 RRCID -> 211999 COMPL. DATE 05/08/2005 TOTAL DEPTH 7200 PERF. 4900 - 6952

11	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
12	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
01	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
02	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
03	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
04	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 40 WELL #: 7 RRCID -> 212115 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1108	N	1108	-0-	-0-	-0-	143	1	965	3	Y	-0-					6
12	1086	N	1086	-0-	-0-	-0-	139	1	940	3	Y	6					12
							7	9									
01	1073	N	1073	-0-	-0-	-0-	140	1	886	3	Y	43	54	1			1
							47	9									
02	1036	N	917	-0-	-119	-0-	137	1	780	3	Y	-0-					1
03	1178	N	1178	-0-	-0-	-0-	165	1	990	3	Y	21					22
							23	9									
04	1165	N	1165	-0-	-0-	-0-	180	1	937	3	Y	44					66
							48	9									

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212121 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

11	90	N	76	-0-	-14	-0-	12	1	64	3	N	-0-					-0-
12	93	N	84	-0-	-9	-0-	10	1	74	3	N	-0-					-0-
01	93	N	92	-0-	-1	-0-	11	1	81	3	N	-0-					-0-
02	84	N	81	-0-	-3	-0-	9	1	72	3	N	-0-					-0-
03	86	N	86	-0-	-0-	-0-	10	1	76	3	N	-0-					-0-
04	90	N	76	-0-	-14	-0-	8	1	68	3	N	-0-					-0-

PFLUGER WELL #: 8706 RRCID -> 212196 COMPL. DATE 04/24/2005 TOTAL DEPTH 5095 PERF. 4678 - 4952

11	2490	X	1	-0-	-2489	-0-	1	3			Y	-0-					-0-
12	217	X	1	-0-	-216	-0-	1	3			Y	-0-					-0-
01	5	X	1	-0-	-4	-0-	1	3			Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212326 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

11	67	N	67	-0-	-0-	-0-	10	1	57	3	N	-0-					-0-
12	80	N	80	-0-	-0-	-0-	10	1	70	3	N	-0-					-0-
01	86	N	86	-0-	-0-	-0-	10	1	76	3	N	-0-					-0-
02	82	N	82	-0-	-0-	-0-	9	1	73	3	N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	15	1	109	3	N	-0-					-0-
04	119	N	119	-0-	-0-	-0-	13	1	106	3	N	-0-					-0-

VALLIANT WELL #: 10 RRCID -> 212499 COMPL. DATE 05/12/2005 TOTAL DEPTH 8520 PERF. 6198 - 7418

11	300	N	227	-0-	-73	-0-	16	1	211	3	N	-0-					-0-
12	310	N	310	-0-	-0-	-0-	20	1	290	3	N	-0-					-0-
01	301	N	301	-0-	-0-	-0-	21	1	280	3	N	-0-					-0-
02	277	N	277	-0-	-0-	-0-	22	1	255	3	N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	24	1	289	3	N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	26	1	281	3	N	-0-					-0-

WILSON, DUKE WELL #: 1747 RRCID -> 212675 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

11	420	N	147	-0-	-273	-0-	13	1	134	3	N	-0-					-0-
12	186	N	142	-0-	-44	-0-	12	1	130	3	N	-0-					-0-
01	155	N	137	-0-	-18	-0-	12	1	125	3	N	-0-					-0-
02	140	N	125	-0-	-15	-0-	12	1	113	3	N	-0-					-0-
03	147	N	147	-0-	-0-	-0-	13	1	134	3	N	-0-					-0-
*04	150	N	150	-0-	-0-	-0-	14	1	136	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-RANDEE FAWCETT, "I" WELL #: 3 RRCID -> 212691 COMPL. DATE 03/25/2005 TOTAL DEPTH 8695 PERF. 6327 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	123	-0-	-27	-0-	19	1	104	3	N	-0-			2	5	-0-
12	156	N	156	-0-	-0-	-0-	19	1	137	3	N	-0-					-0-
01	155	N	135	-0-	-20	-0-	16	1	119	3	N	-0-					-0-
02	130	N	130	-0-	-0-	-0-	14	1	116	3	N	-0-					-0-
03	146	N	146	-0-	-0-	-0-	18	1	128	3	N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	16	1	135	3	N	-0-					-0-

MAYFIELD 33 WELL #: 19 RRCID -> 212694 COMPL. DATE 04/13/2005 TOTAL DEPTH 8697 PERF. 6356 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	321	N	321	-0-	-0-	-0-	41	1	280	3	Y	-0-					-0-
01	186	N	186	-0-	-0-	-0-	25	1	161	3	Y	-0-					-0-
02	105	N	105	-0-	-0-	-0-	16	1	89	3	Y	-0-					-0-
03	213	N	213	-0-	-0-	-0-	30	1	183	3	Y	-0-					-0-
04	123	N	123	-0-	-0-	-0-	20	1	103	3	Y	-0-					-0-

MORRISS 61 WELL #: 6 RRCID -> 212697 COMPL. DATE 04/15/2005 TOTAL DEPTH 6808 PERF. 4582 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	36	-0-	-24	-0-	5	1	31	3	Y	-0-					-0-
12	59	N	59	-0-	-0-	-0-	8	1	51	3	Y	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
02	28	N	13	-0-	-15	-0-	2	1	11	3	Y	-0-					-0-
03	16	N	16	-0-	-0-	-0-	2	1	14	3	Y	-0-					-0-
04	21	N	21	-0-	-0-	-0-	3	1	18	3	Y	-0-					-0-

MAYFIELD 39 WELL #: 20 X RRCID -> 212702 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	349	N	349	-0-	-0-	-0-	45	1	304	3	Y	-0-					-0-
12	496	N	402	-0-	-94	-0-	52	1	350	3	Y	-0-					-0-
01	465	N	427	-0-	-38	-0-	58	1	369	3	Y	-0-					-0-
02	429	N	429	-0-	-0-	-0-	64	1	365	3	Y	-0-					-0-
03	446	N	446	-0-	-0-	-0-	64	1	382	3	Y	-0-					-0-
04	420	N	353	-0-	-67	-0-	57	1	296	3	Y	-0-					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212707 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	146	-0-	-4	-0-	11	1	135	3	N	-0-					-0-
12	173	N	173	-0-	-0-	-0-	11	1	162	3	N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	11	1	148	3	N	-0-					-0-
02	151	N	151	-0-	-0-	-0-	12	1	139	3	N	-0-					-0-
03	182	N	182	-0-	-0-	-0-	14	1	168	3	N	-0-					-0-
04	170	N	170	-0-	-0-	-0-	14	1	156	3	N	-0-					-0-

JONES 118 WELL #: 16 RRCID -> 212708 COMPL. DATE 03/03/2002 TOTAL DEPTH 7956 PERF. 7776 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 3 RRCID -> 212949 COMPL. DATE 04/29/2005 TOTAL DEPTH 8501 PERF. 6320 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	70	-0-	-20	-0-	5	1	65	3	N	-0-					-0-
12	93	N	67	-0-	-26	-0-	4	1	63	3	N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	5	1	52	3	N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	4	1	54	3	N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	5	1	56	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST WELL #: 20 RRCID -> 212951 COMPL. DATE 04/16/2005 TOTAL DEPTH 8355 PERF. 6214 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	226	-0-	-14	-0-	35	1	191	3	N	-0-	3	5			-0-
12	250	N	250	-0-	-0-	-0-	30	1	220	3	N	-0-					-0-
01	272	N	272	-0-	-0-	-0-	32	1	240	3	N	-0-					-0-
02	228	N	228	-0-	-0-	-0-	25	1	203	3	N	-0-					-0-
03	235	N	235	-0-	-0-	-0-	28	1	207	3	N	-0-					-0-
04	270	N	229	-0-	-41	-0-	25	1	204	3	N	-0-					-0-

WILSON, DUKE 173 WELL #: 17 RRCID -> 213035 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-VALLIANT, L. R. "B" WELL #: 4 RRCID -> 213049 COMPL. DATE 05/29/2005 TOTAL DEPTH 8568 PERF. 6480 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	133	N	133	-0-	-0-	-0-	10	1	123	3	N	-0-					-0-
12	135	N	135	-0-	-0-	-0-	9	1	126	3	N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	9	1	126	3	N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	10	1	114	3	N	-0-					-0-
03	148	N	148	-0-	-0-	-0-	11	1	137	3	N	-0-					-0-
04	143	N	143	-0-	-0-	-0-	12	1	131	3	N	-0-					-0-

HUNT 24 WELL #: 5 RRCID -> 213062 COMPL. DATE 06/03/2005 TOTAL DEPTH 9406 PERF. 8883 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	279	-0-	-21	-0-	22	1	257	2	Y	-0-					-0-
12	310	N	278	-0-	-32	-0-	21	1	257	2	Y	-0-					-0-
01	400	N	400	-0-	-0-	-0-	47	1	353	2	Y	-0-					-0-
02	271	N	271	-0-	-0-	-0-	28	1	243	2	Y	-0-					-0-
03	300	N	300	-0-	-0-	-0-	25	1	275	2	Y	-0-					-0-
04	300	N	277	-0-	-23	-0-	25	1	252	2	Y	-0-					-0-

HUNT 24 WELL #: 4 RRCID -> 213063 COMPL. DATE 06/03/2005 TOTAL DEPTH 9500 PERF. 8623 - 9139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	167	-0-	-43	-0-	13	1	154	2	Y	-0-					-0-
12	186	N	139	-0-	-47	-0-	11	1	128	2	Y	-0-					-0-
01	186	N	129	-0-	-57	-0-	15	1	114	2	Y	-0-					-0-
02	168	N	141	-0-	-27	-0-	14	1	127	2	Y	-0-					-0-
03	181	N	181	-0-	-0-	-0-	15	1	166	2	Y	-0-					-0-
04	182	N	182	-0-	-0-	-0-	16	1	166	2	Y	-0-					-0-

WILSON, DUKE 185 WELL #: 12 RRCID -> 213065 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1192	N	1192	-0-	-0-	-0-	102	1	1084	3	N	5	3	1			9
							6	9									
12	1314	N	1314	-0-	-0-	-0-	113	1	1197	3	N	4	3	1			10
							4	9									
01	1342	N	1342	-0-	-0-	-0-	119	1	1217	3	N	5	5	1			10
							6	9									
02	1212	N	1212	-0-	-0-	-0-	113	1	1090	3	N	8	4	1			14
							9	9									
03	1359	N	1359	-0-	-0-	-0-	122	1	1228	3	N	8	9	1			13
							9	9									
04	1309	N	1309	-0-	-0-	-0-	124	1	1179	3	N	5	13	1			5
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 4017 RRCID -> 213077 COMPL. DATE 05/25/2005 TOTAL DEPTH 9103 PERF. 5456 - 8651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1229	N	1229	-0-	-0-	-0-	105	1 4 9	1120	3	N	4	2	1			5
12	1220	N	1220	-0-	-0-	-0-	105	1 2 9	1113	3	N	2	2	1			5
01	1198	N	1198	-0-	-0-	-0-	107	1 1 9	1090	3	N	1	2	1			4
02	1056	N	1056	-0-	-0-	-0-	99	1 3 9	954	3	N	3	2	1			5
03	1150	N	1150	-0-	-0-	-0-	103	1 3 9	1044	3	N	3	3	1			5
*04	1098	N	1098	-0-	-0-	-0-	104	1 2 9	992	3	N	2	5	1			2

WILSON, DUKE WELL #: 1848 RRCID -> 213079 COMPL. DATE 05/12/2005 TOTAL DEPTH 8872 PERF. 5288 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	349	N	349	-0-	-0-	-0-	30	1	319	3	N	-0-					-0-
12	360	N	360	-0-	-0-	-0-	31	1	329	3	N	-0-					-0-
01	341	N	298	-0-	-43	-0-	27	1	271	3	N	-0-					-0-
02	364	N	364	-0-	-0-	-0-	34	1 1 9	329	3	N	1					1
03	365	N	365	-0-	-0-	-0-	33	1	332	3	N	-0-					1
*04	363	N	363	-0-	-0-	-0-	34	1	329	3	N	-0-	1	1			-0-

WILSON, DUKE WELL #: 1834 RRCID -> 213080 COMPL. DATE 05/27/2005 TOTAL DEPTH 8738 PERF. 5355 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	872	-0-	-58	-0-	75	1 2 9	795	3	N	2	1	1			2
12	961	N	925	-0-	-36	-0-	79	1 1 9	845	3	N	1	1	1			2
01	896	N	896	-0-	-0-	-0-	80	1 1 9	815	3	N	1	1	1			2
02	812	N	807	-0-	-5	-0-	76	1 1 9	730	3	N	1	1	1			2
03	835	N	835	-0-	-0-	-0-	75	1 1 9	759	3	N	1	1	1			2
04	870	N	832	-0-	-38	-0-	79	1 1 9	752	3	N	1	2	1			1

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213082 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO-PHILLIPS WELL #: 2306 RRCID -> 213085 COMPL. DATE 06/04/2005 TOTAL DEPTH 9355 PERF. 8728 - 9238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	217	-0-	-23	-0-	17	1	200	2	Y	-0-					-0-
12	248	N	226	-0-	-22	-0-	17	1	209	2	Y	-0-					-0-
01	222	N	222	-0-	-0-	-0-	26	1	196	2	Y	-0-					-0-
02	205	N	205	-0-	-0-	-0-	21	1	184	2	Y	-0-					-0-
03	233	N	233	-0-	-0-	-0-	19	1	214	2	Y	-0-					-0-
*04	233	N	233	-0-	-0-	-0-	21	1	212	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 117 RRCID -> 213121 COMPL. DATE 02/18/2005 TOTAL DEPTH 6113 PERF. 5073 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
12	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
01	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

MAYFIELD 46 WELL #: 19 RRCID -> 213122 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	4	N	4	-0-	-0-	-0-	1	1	3	3	Y	-0-					-0-
04	25	N	25	-0-	-0-	-0-	4	1	21	3	Y	-0-					-0-

MAYFIELD 45 WELL #: 21 RRCID -> 213124 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	560	N	560	-0-	-0-	-0-	72	1	488	3	Y	-0-					-0-
12	571	N	571	-0-	-0-	-0-	74	1	497	3	Y	-0-					-0-
01	589	N	564	-0-	-25	-0-	77	1	487	3	Y	-0-					-0-
02	532	N	520	-0-	-12	-0-	78	1	442	3	Y	-0-					-0-
03	590	N	590	-0-	-0-	-0-	84	1	506	3	Y	-0-					-0-
04	566	N	566	-0-	-0-	-0-	91	1	475	3	Y	-0-					-0-

MAYFIELD 39 WELL #: 23 RRCID -> 213148 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	144	-0-	-6	-0-	19	1	125	3	Y	-0-					-0-
12	155	N	146	-0-	-9	-0-	19	1	127	3	Y	-0-					-0-
01	155	N	140	-0-	-15	-0-	19	1	121	3	Y	-0-					-0-
02	140	N	129	-0-	-11	-0-	19	1	110	3	Y	-0-					-0-
03	143	N	143	-0-	-0-	-0-	20	1	123	3	Y	-0-					-0-
04	150	N	139	-0-	-11	-0-	22	1	117	3	Y	-0-					-0-

MAYFIELD 40 WELL #: 9 RRCID -> 213151 COMPL. DATE 05/18/2005 TOTAL DEPTH 8500 PERF. 6226 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	311	-0-	-19	-0-	40	1	271	3	N	-0-					-0-
12	351	N	351	-0-	-0-	-0-	45	1	306	3	N	-0-					-0-
01	341	N	263	-0-	-78	-0-	36	1	227	3	N	-0-					-0-
02	280	N	243	-0-	-37	-0-	36	1	207	3	N	-0-					-0-
03	266	N	266	-0-	-0-	-0-	38	1	228	3	N	-0-					-0-
04	260	N	260	-0-	-0-	-0-	42	1	218	3	N	-0-					-0-

MAYFIELD 34 WELL #: 21 RRCID -> 213155 COMPL. DATE 05/19/2005 TOTAL DEPTH 8500 PERF. 6986 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	111	-0-	-69	-0-	14	1	97	3	N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	24	1	164	3	N	-0-					-0-
01	186	N	185	-0-	-1	-0-	25	1	160	3	N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	25	1	143	3	N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	28	1	166	3	N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	31	1	159	3	N	-0-					-0-

HILL-VALLIANT, L. R. "B" WELL #: 2 RRCID -> 213160 COMPL. DATE 04/29/2005 TOTAL DEPTH 8244 PERF. 6264 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	157	N	157	-0-	-0-	-0-	11	1	146	3	N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	10	1	150	3	N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	11	1	145	3	N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	11	1	131	3	N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	12	1	147	3	N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	13	1	142	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT, L. R. WELL #: 25 RRCID -> 213161 COMPL. DATE 04/27/2005 TOTAL DEPTH 8724 PERF. 6966 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	303	N	303	-0-	-0-	-0-	22	1	281	3	N	-0-					-0-
12	310	N	308	-0-	-2	-0-	20	1	288	3	N	-0-					-0-
01	310	N	302	-0-	-8	-0-	21	1	281	3	N	-0-					-0-
02	280	N	274	-0-	-6	-0-	22	1	252	3	N	-0-					-0-
03	305	N	305	-0-	-0-	-0-	23	1	282	3	N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	25	1	275	3	N	-0-					-0-

MAYFIELD 32 WELL #: 19 RRCID -> 213163 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	266	-0-	-4	-0-	34	1	232	3	Y	-0-					-0-
12	279	N	271	-0-	-8	-0-	35	1	236	3	Y	-0-					-0-
01	279	N	263	-0-	-16	-0-	36	1	227	3	Y	-0-					-0-
02	252	N	240	-0-	-12	-0-	36	1	204	3	Y	-0-					-0-
03	264	N	264	-0-	-0-	-0-	38	1	226	3	Y	-0-					-0-
04	279	N	279	-0-	-0-	-0-	45	1	234	3	Y	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213167 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1798	-0-	-92	-0-	278	1	1520	3	N	-0-					-0-
12	1894	N	1894	-0-	-0-	-0-	228	1	1666	3	N	-0-					-0-
01	1860	N	1808	-0-	-52	-0-	212	1	1596	3	N	-0-					-0-
02	1680	N	1643	-0-	-37	-0-	177	1	1466	3	N	-0-					-0-
03	1756	N	1756	-0-	-0-	-0-	212	1	1544	3	N	-0-					-0-
04	1740	N	1715	-0-	-25	-0-	184	1	1531	3	N	-0-					-0-

DUKE WILSON 187 WELL #: 16 RRCID -> 213276 COMPL. DATE 04/30/2005 TOTAL DEPTH 8812 PERF. 5716 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					-0-
12	93	N	74	-0-	-19	-0-	6	1	68	3	N	-0-					-0-
01	93	N	69	-0-	-24	-0-	6	1	63	3	N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	7	1	68	3	N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	7	1	65	3	N	-0-					-0-

WILSON, DUKE 185 WELL #: 13 RRCID -> 213278 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	536	-0-	-34	-0-	46	1	488	3	N	2	1	1			2
							2	9									
12	547	N	547	-0-	-0-	-0-	47	1	499	3	N	1	1	1			2
							1	9									
01	589	N	535	-0-	-54	-0-	48	1	486	3	N	1	1	1			2
							1	9									
02	504	N	489	-0-	-15	-0-	46	1	442	3	N	1	1	1			2
							1	9									
03	549	N	549	-0-	-0-	-0-	49	1	499	3	N	1	1	1			2
							1	9									
04	537	N	537	-0-	-0-	-0-	51	1	485	3	N	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1869 RRCID -> 213286 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	991	-0-	-539	-0-	85	1	904	3	N	2	2	1			4
							2	9									
12	1412	N	1412	-0-	-0-	-0-	121	1	1289	3	N	2	1	1			5
							2	9									
01	1395	N	1222	-0-	-173	-0-	109	1	1109	3	N	4	4	1			5
							4	9									
02	1098	N	1098	-0-	-0-	-0-	103	1	989	3	N	5	2	1			8
							6	9									
03	1219	N	1219	-0-	-0-	-0-	109	1	1103	3	N	6	6	1			8
							7	9									
04	1170	N	1116	-0-	-54	-0-	106	1	1008	3	N	2	8	1			2
							2	9									

WILSON, DUKE WELL #: 1847 RRCID -> 213288 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	410	-0-	-10	-0-	35	1	375	3	N	-0-					1
12	434	N	420	-0-	-14	-0-	36	1	384	3	N	-0-					1
01	434	N	414	-0-	-20	-0-	37	1	377	3	N	-0-					1
02	392	N	376	-0-	-16	-0-	35	1	341	3	N	-0-					1
03	424	N	424	-0-	-0-	-0-	38	1	385	3	N	1	1	1			1
							1	9									
*04	410	N	410	-0-	-0-	-0-	39	1	371	3	N	-0-	1	1			-0-

KARNES, W. H. C WELL #: 7 X RRCID -> 213348 COMPL. DATE 06/02/2005 TOTAL DEPTH 9250 PERF. 8534 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1107	N	1107	-0-	-0-	-0-	89	1	1018	2	Y	-0-					-0-
12	1054	N	1018	-0-	-36	-0-	79	1	939	2	Y	-0-					-0-
01	1023	N	1023	-0-	-0-	-0-	119	1	904	2	Y	-0-					-0-
02	1036	N	902	-0-	-134	-0-	92	1	810	2	Y	-0-					-0-
03	1004	N	1004	-0-	-0-	-0-	84	1	920	2	Y	-0-					-0-
04	1005	N	1005	-0-	-0-	-0-	89	1	916	2	Y	-0-					-0-

SHURLEY RR 1B WELL #: 1 RRCID -> 213351 COMPL. DATE 05/27/2005 TOTAL DEPTH 8200 PERF. 5438 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	364	N	364	-0-	-0-	-0-	36	1	327	3	N	1	1	1			3
							1	9									
12	403	N	366	-0-	-37	-0-	31	1	334	3	N	1	1	1			3
							1	9									
01	372	N	335	-0-	-37	-0-	30	1	304	3	N	1	1	1			3
							1	9									
02	336	N	315	-0-	-21	-0-	32	1	283	3	N	-0-					3
03	354	N	354	-0-	-0-	-0-	36	1	317	3	N	1	1	1			3
							1	9									
04	341	N	341	-0-	-0-	-0-	41	1	299	3	N	1	1	1			3
							1	9									

SHURLEY RR 4B WELL #: 3 RRCID -> 213352 COMPL. DATE 05/22/2005 TOTAL DEPTH 8326 PERF. 5467 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	165	N	165	-0-	-0-	-0-	16	1	149	3	N	-0-					3
12	202	N	202	-0-	-0-	-0-	17	1	185	3	N	-0-					3
01	201	N	201	-0-	-0-	-0-	18	1	183	3	N	-0-					3
02	277	N	277	-0-	-0-	-0-	28	1	249	3	N	-0-					3
03	277	N	277	-0-	-0-	-0-	28	1	249	3	N	-0-					3
04	247	N	247	-0-	-0-	-0-	30	1	217	3	N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-VALLIANT, L. R. "A" WELL #: 5 RRCID -> 213381 COMPL. DATE 06/08/2005 TOTAL DEPTH 8703 PERF. 7248 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	4	1	47	3	N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213390 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

11	330	N	218	-0-	-112	-0-	34	1	184	3	N	-0-	5	5			-0-
12	310	N	226	-0-	-84	-0-	27	1	199	3	N	-0-					-0-
01	248	N	218	-0-	-30	-0-	26	1	192	3	N	-0-					-0-
02	196	N	157	-0-	-39	-0-	17	1	140	3	N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	23	1	171	3	N	-0-					-0-
04	237	N	237	-0-	-0-	-0-	25	1	212	3	N	-0-					-0-

RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213430 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

11	150	N	93	-0-	-57	-0-	14	1	79	3	N	-0-					-0-
12	248	N	3	-0-	-245	-0-	3	3			N	-0-					-0-
01	217	N	59	-0-	-158	-0-	7	1	52	3	N	-0-					-0-
02	430	N	430	-0-	-0-	-0-	46	1	384	3	N	-0-					-0-
03	298	N	298	-0-	-0-	-0-	36	1	262	3	N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	40	1	330	3	N	-0-					-0-

SHURLEY 110 WELL #: 20 RRCID -> 213573 COMPL. DATE 06/25/2005 TOTAL DEPTH 6850 PERF. 5518 - 6620

11	150	N	122	-0-	-28	-0-	5	1	117	3	N	-0-					-0-
12	124	N	114	-0-	-10	-0-	5	1	109	3	N	-0-					-0-
01	155	N	55	-0-	-100	-0-	3	1	52	3	N	-0-					-0-
02	112	N	73	-0-	-39	-0-	3	1	70	3	N	-0-					-0-
03	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-					-0-
04	60	N	22	-0-	-38	-0-	1	1	21	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 6 RRCID -> 213587 COMPL. DATE 06/15/2005 TOTAL DEPTH 8600 PERF. 5558 - 5822

11	150	N	133	-0-	-17	-0-	13	1	120	3	N	-0-					1
12	155	N	137	-0-	-18	-0-	12	1	125	3	N	-0-					1
01	155	N	135	-0-	-20	-0-	12	1	123	3	N	-0-					1
02	119	N	119	-0-	-0-	-0-	12	1	107	3	N	-0-					1
03	115	N	115	-0-	-0-	-0-	12	1	103	3	N	-0-					1
04	122	N	122	-0-	-0-	-0-	15	1	107	3	N	-0-					1

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213594 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

11	150	N	22	-0-	-128	-0-	3	1	19	3	N	-0-	4	5			-0-
12	124	N	30	-0-	-94	-0-	4	1	26	3	N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	5	1	37	3	N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-

SHURLEY 110 WELL #: 21 RRCID -> 213596 COMPL. DATE 06/05/2005 TOTAL DEPTH 6850 PERF. 5502 - 6600

11	300	N	77	-0-	-223	-0-	3	1	74	3	N	-0-					-0-
12	227	N	227	-0-	-0-	-0-	10	1	217	3	N	-0-					-0-
01	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-					-0-
02	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	7	1	151	3	N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	14	1	216	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 135 WELL #: 9 RRCID -> 213617 COMPL. DATE 05/13/2005 TOTAL DEPTH 8332 PERF. 6122 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 32 WELL #: 18 RRCID -> 213620 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	217	N	217	-0-	-0-	-0-	28	1	189	3	Y	-0-					-0-
12	15	N	15	-0-	-0-	-0-	2	1	13	3	Y	-0-					-0-
01	434	N	139	-0-	-295	-0-	19	1	120	3	Y	-0-					-0-
02	196	N	155	-0-	-41	-0-	23	1	132	3	Y	-0-					-0-
03	82	N	82	-0-	-0-	-0-	12	1	70	3	Y	-0-					-0-
04	120	N	87	-0-	-33	-0-	14	1	73	3	Y	-0-					-0-

SHURLEY RR 1E WELL #: 2 RRCID -> 213623 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213706 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

WILSON, DUKE WELL #: 1764 RRCID -> 213742 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	532	-0-	-8	-0-	46	1	486	3	N	-0-					1
12	558	N	526	-0-	-32	-0-	45	1	481	3	N	-0-					1
01	558	N	539	-0-	-19	-0-	48	1	490	3	N	1	1	1			1
							1	9									
02	504	N	479	-0-	-25	-0-	45	1	432	3	N	2	1	1			2
							2	9									
03	545	N	545	-0-	-0-	-0-	49	1	495	3	N	1	1	1			2
							1	9									
*04	528	N	528	-0-	-0-	-0-	50	1	477	3	N	1	2	1			1
							1	9									

WILSON, DUKE WELL #: 1776 X RRCID -> 213752 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	367	N	367	-0-	-0-	-0-	32	1	334	3	N	1					1
							1	9									
12	380	N	380	-0-	-0-	-0-	33	1	347	3	N	-0-					1
01	289	N	289	-0-	-0-	-0-	26	1	263	3	N	-0-					1
02	224	N	-0-	-0-	-224	-0-					N	-0-	1	1			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	240	N	17	-0-	-223	-0-	2	1	15	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1766 RRCID -> 213755 COMPL. DATE 06/22/2005 TOTAL DEPTH 8350 PERF. 5216 - 7532

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	602	N	602	-0-	-0-	-0-	52	1	548	3	N	2	1	1			2
							2	9									
12	682	N	633	-0-	-49	-0-	54	1	578	3	N	1	1	1			2
							1	9									
01	682	N	622	-0-	-60	-0-	55	1	566	3	N	1	1	1			2
							1	9									
02	560	N	495	-0-	-65	-0-	47	1	447	3	N	1	1	1			2
							1	9									
03	555	N	555	-0-	-0-	-0-	50	1	504	3	N	1	1	1			2
							1	9									
04	600	N	571	-0-	-29	-0-	54	1	516	3	N	1	2	1			1
							1	9									

TOM MITCHELL 2 WELL #: 6 RRCID -> 213758 COMPL. DATE 05/26/2005 TOTAL DEPTH 8798 PERF. 6924 - 8120

11	441	N	441	-0-	-0-	-0-	69	1	372	3	N	-0-					39
12	448	N	448	-0-	-0-	-0-	74	1	374	3	N	-0-					39
01	457	N	457	-0-	-0-	-0-	64	1	393	3	N	-0-					39
02	406	N	406	-0-	-0-	-0-	62	1	344	3	N	-0-					39
03	450	N	450	-0-	-0-	-0-	58	1	392	3	N	-0-					39
04	434	N	434	-0-	-0-	-0-	65	1	369	3	N	-0-	34	1			5

WILSON, DUKE WELL #: 1774 RRCID -> 213759 COMPL. DATE 06/11/2005 TOTAL DEPTH 8476 PERF. 5205 - 7744

11	396	N	396	-0-	-0-	-0-	34	1	361	3	N	1					1
							1	9									
12	373	N	373	-0-	-0-	-0-	32	1	341	3	N	-0-					1
01	434	N	347	-0-	-87	-0-	31	1	316	3	N	-0-					1
02	364	N	272	-0-	-92	-0-	26	1	246	3	N	-0-					1
03	354	N	354	-0-	-0-	-0-	32	1	322	3	N	-0-					1
04	330	N	327	-0-	-3	-0-	31	1	296	3	N	-0-	1	1			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 21 RRCID -> 213761 COMPL. DATE 06/25/2005 TOTAL DEPTH 8750 PERF. 6380 - 7494

11	190	N	190	-0-	-0-	-0-	29	1	161	3	N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	24	1	175	3	N	-0-					-0-
01	207	N	207	-0-	-0-	-0-	24	1	183	3	N	-0-					-0-
02	192	N	192	-0-	-0-	-0-	21	1	171	3	N	-0-					-0-
03	213	N	213	-0-	-0-	-0-	26	1	187	3	N	-0-					-0-
04	210	N	129	-0-	-81	-0-	14	1	115	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 303 RRCID -> 213762 COMPL. DATE 06/10/2005 TOTAL DEPTH 8650 PERF. 6370 - 7502

11	150	N	102	-0-	-48	-0-	7	1	95	3	N	-0-					-0-
12	155	N	129	-0-	-26	-0-	8	1	121	3	N	-0-					-0-
01	124	N	123	-0-	-1	-0-	9	1	114	3	N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	9	1	107	3	N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	10	1	120	3	N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	11	1	117	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 1D WELL #: 1 RRCID -> 213764 COMPL. DATE 05/25/2005 TOTAL DEPTH 8200 PERF. 5662 - 6840

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	231	-0-	-279	-0-	23	1	208	3	N	-0-	1	1			7
12	558	N	503	-0-	-55	-0-	43	1	458	3	N	2	1	1			8
							2	9									
01	489	N	489	-0-	-0-	-0-	43	1	445	3	N	1	2	1			7
							1	9									
02	441	N	441	-0-	-0-	-0-	44	1	396	3	N	1					8
							1	9									
03	475	N	475	-0-	-0-	-0-	48	1	426	3	N	1	1	1			8
							1	9									
04	480	N	416	-0-	-64	-0-	50	1	366	3	N	-0-	1	1			7

WILSON, DUKE WELL #: 1846 RRCID -> 213765 COMPL. DATE 06/18/2005 TOTAL DEPTH 8850 PERF. 5313 - 8055

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	N	61	-0-	-0-	-0-	5	1	56	3	N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	6	1	64	3	N	-0-					-0-
01	717	N	717	-0-	-0-	-0-	64	1	653	3	N	-0-					-0-
02	230	N	230	-0-	-0-	-0-	22	1	208	3	N	-0-					-0-
03	57	N	57	-0-	-0-	-0-	5	1	52	3	N	-0-					-0-
04	60	N	55	-0-	-5	-0-	5	1	50	3	N	-0-					-0-

MORRIS 64 WELL #: 11 RRCID -> 213766 COMPL. DATE 07/01/2005 TOTAL DEPTH 6200 PERF. 5256 - 5828

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	470	-0-	-190	-0-	61	1	409	3	Y	-0-					-0-
12	455	N	455	-0-	-0-	-0-	59	1	396	3	Y	-0-					-0-
01	620	N	459	-0-	-161	-0-	62	1	397	3	Y	-0-					-0-
02	448	N	340	-0-	-108	-0-	45	1	295	3	Y	-0-					-0-
03	391	N	391	-0-	-0-	-0-	45	1	346	3	Y	-0-					-0-
04	501	N	501	-0-	-0-	-0-	66	1	435	3	Y	-0-					-0-

MAYFIELD 33 WELL #: 20 RRCID -> 213767 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 9028

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	99	N	99	-0-	-0-	-0-	13	1	86	3	Y	-0-					-0-
12	161	N	161	-0-	-0-	-0-	21	1	140	3	Y	-0-					-0-
01	174	N	174	-0-	-0-	-0-	24	1	150	3	Y	-0-					-0-
02	160	N	160	-0-	-0-	-0-	24	1	136	3	Y	-0-					-0-
03	152	N	152	-0-	-0-	-0-	22	1	130	3	Y	-0-					-0-
04	184	N	184	-0-	-0-	-0-	30	1	154	3	Y	-0-					-0-

DUKE WILSON 173 WELL #: 12X RRCID -> 213779 COMPL. DATE 07/18/2005 TOTAL DEPTH 8869 PERF. 5790 - 8389

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT 24 WELL #: 7 RRCID -> 213781 COMPL. DATE 07/08/2005 TOTAL DEPTH 9400 PERF. 8647 - 9184

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1036	-0-	-44	-0-	83	1	953	2	Y	-0-					-0-
12	1116	N	1051	-0-	-65	-0-	81	1	970	2	Y	-0-					-0-
01	1085	N	1000	-0-	-85	-0-	117	1	883	2	Y	-0-					-0-
02	980	N	944	-0-	-36	-0-	96	1	848	2	Y	-0-					-0-
03	1060	N	1060	-0-	-0-	-0-	88	1	972	2	Y	-0-					-0-
04	1030	N	1030	-0-	-0-	-0-	91	1	939	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 46 WELL #: 22 RRCID -> 213789 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	510	N	482	-0-	-28	-0-	62	1	420	3	Y	-0-			-0-
12	496	N	493	-0-	-3	-0-	64	1	429	3	Y	-0-			-0-
01	496	N	484	-0-	-12	-0-	66	1	418	3	Y	-0-			-0-
02	448	N	437	-0-	-11	-0-	65	1	372	3	Y	-0-			-0-
03	490	N	490	-0-	-0-	-0-	70	1	420	3	Y	-0-			-0-
04	480	N	477	-0-	-3	-0-	77	1	400	3	Y	-0-			-0-

MORRISS 64 WELL #: 12 RRCID -> 213794 COMPL. DATE 07/14/2005 TOTAL DEPTH 6119 PERF. 5210 - 5770

11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			-0-
01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-			-0-
02	2	N	2	-0-	-0-	-0-	2	3			Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	3	N	1	-0-	-2	-0-	1	3			Y	-0-			-0-

WILSON, DUKE 174 WELL #: 10 RRCID -> 213795 COMPL. DATE 07/13/2005 TOTAL DEPTH 8950 PERF. 5746 - 8090

11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MORRISS 82 WELL #: 6 RRCID -> 213796 COMPL. DATE 07/10/2005 TOTAL DEPTH 6004 PERF. 4738 - 5698

11	30	N	6	-0-	-24	-0-	1	1	5	3	Y	-0-			-0-
12	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-			-0-
01	12	N	12	-0-	-0-	-0-	2	1	10	3	Y	-0-			-0-
02	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-			-0-
03	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-			-0-
04	12	N	5	-0-	-7	-0-	1	1	4	3	Y	-0-			-0-

VALLIANT, L. R. WELL #: 21 RRCID -> 213802 COMPL. DATE 06/22/2005 TOTAL DEPTH 8571 PERF. 6352 - 8268

11	780	N	760	-0-	-20	-0-	55	1	705	3	N	-0-			-0-
12	806	N	752	-0-	-54	-0-	49	1	703	3	N	-0-			-0-
01	775	N	770	-0-	-5	-0-	54	1	716	3	N	-0-			-0-
02	700	N	577	-0-	-123	-0-	46	1	531	3	N	-0-			-0-
03	785	N	785	-0-	-0-	-0-	60	1	725	3	N	-0-			-0-
04	750	N	680	-0-	-70	-0-	57	1	623	3	N	-0-			-0-

MORRISS 64 WELL #: 16 RRCID -> 213803 COMPL. DATE 06/29/2005 TOTAL DEPTH 6206 PERF. 5372 - 5926

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 4D WELL #: 1 RRCID -> 213807 COMPL. DATE 07/01/2005 TOTAL DEPTH 8012 PERF. 5429 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	638	N	638	-0-	-0-	-0-	63	1	574	3	N	1	1	1			5
							1	9									
12	612	N	612	-0-	-0-	-0-	52	1	559	3	N	1	1	1			5
							1	9									
01	623	N	623	-0-	-0-	-0-	55	1	567	3	N	1	2	1			4
							1	9									
02	588	N	537	-0-	-51	-0-	54	1	482	3	N	1					5
							1	9									
03	563	N	563	-0-	-0-	-0-	57	1	505	3	N	1	1	1			5
							1	9									
04	600	N	522	-0-	-78	-0-	63	1	458	3	N	1	1	1			5
							1	9									

SHURLEY RR 4C WELL #: 1 RRCID -> 213808 COMPL. DATE 07/09/2005 TOTAL DEPTH 6995 PERF. 5472 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	232	-0-	-8	-0-	23	1	209	3	N	-0-					3
12	248	N	241	-0-	-7	-0-	21	1	220	3	N	-0-					3
01	248	N	239	-0-	-9	-0-	21	1	218	3	N	-0-	1	1			2
02	224	N	215	-0-	-9	-0-	22	1	192	3	N	1					3
							1	9									
03	237	N	237	-0-	-0-	-0-	24	1	213	3	N	-0-					3
04	240	N	231	-0-	-9	-0-	28	1	203	3	N	-0-					3

MAYFIELD 34 WELL #: 22 RRCID -> 213811 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	109	-0-	-11	-0-	14	1	95	3	Y	-0-					-0-
12	110	N	110	-0-	-0-	-0-	14	1	96	3	Y	-0-					-0-
01	124	N	108	-0-	-16	-0-	15	1	93	3	Y	-0-					-0-
02	112	N	99	-0-	-13	-0-	15	1	84	3	Y	-0-					-0-
03	112	N	112	-0-	-0-	-0-	16	1	96	3	Y	-0-					-0-
04	110	N	110	-0-	-0-	-0-	18	1	92	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 11 RRCID -> 213815 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	179	N	179	-0-	-0-	-0-	23	1	156	3	Y	-0-					-0-
12	217	N	179	-0-	-38	-0-	23	1	156	3	Y	-0-					-0-
01	217	N	172	-0-	-45	-0-	23	1	149	3	Y	-0-					-0-
02	168	N	153	-0-	-15	-0-	23	1	130	3	Y	-0-					-0-
03	174	N	174	-0-	-0-	-0-	25	1	149	3	Y	-0-					-0-
04	180	N	167	-0-	-13	-0-	27	1	140	3	Y	-0-					-0-

MAYFIELD 34 WELL #: 20 RRCID -> 213817 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	436	N	436	-0-	-0-	-0-	56	1	380	3	Y	-0-					-0-
12	465	N	435	-0-	-30	-0-	56	1	379	3	Y	-0-					-0-
01	465	N	410	-0-	-55	-0-	56	1	354	3	Y	-0-					-0-
02	420	N	386	-0-	-34	-0-	58	1	328	3	Y	-0-					-0-
03	440	N	440	-0-	-0-	-0-	63	1	377	3	Y	-0-					-0-
04	645	N	645	-0-	-0-	-0-	104	1	541	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 3 RRCID -> 213837 COMPL. DATE 07/30/2005 TOTAL DEPTH 8711 PERF. 6238 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	99	-0-	-51	-0-	15	1	84	3	N	-0-					-0-
12	121	N	121	-0-	-0-	-0-	15	1	106	3	N	-0-					-0-
01	116	N	116	-0-	-0-	-0-	14	1	102	3	N	-0-					-0-
02	103	N	103	-0-	-0-	-0-	11	1	92	3	N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	14	1	102	3	N	-0-					-0-
04	120	N	98	-0-	-22	-0-	11	1	87	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT, L. R. WELL #: 16 RRCID -> 213838 COMPL. DATE 06/26/2005 TOTAL DEPTH 8600 PERF. 6390 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	198	N	198	-0-	-0-	-0-	14	1	184	3	N	-0-					-0-
12	174	N	174	-0-	-0-	-0-	11	1	163	3	N	-0-					-0-
01	216	N	216	-0-	-0-	-0-	15	1	201	3	N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	16	1	189	3	N	-0-					-0-
03	148	N	148	-0-	-0-	-0-	11	1	137	3	N	-0-					-0-
04	150	N	80	-0-	-70	-0-	7	1	73	3	N	-0-					-0-

VALLIANT "C" WELL #: 3802 RRCID -> 213843 COMPL. DATE 06/11/2005 TOTAL DEPTH 8653 PERF. 6284 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	266	-0-	-4	-0-	19	1	247	3	N	-0-					-0-
12	279	N	269	-0-	-10	-0-	18	1	251	3	N	-0-					-0-
01	279	N	269	-0-	-10	-0-	19	1	250	3	N	-0-					-0-
02	252	N	242	-0-	-10	-0-	19	1	223	3	N	-0-					-0-
03	265	N	265	-0-	-0-	-0-	20	1	245	3	N	-0-					-0-
04	270	N	263	-0-	-7	-0-	22	1	241	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 1 RRCID -> 213847 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	28	-0-	-2	-0-	3	1	25	3	N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
04	30	N	28	-0-	-2	-0-	3	1	25	3	N	-0-					-0-

CUSENBARY 60 WELL #: 12 RRCID -> 213851 COMPL. DATE 06/30/2005 TOTAL DEPTH 5722 PERF. 4022 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	161	-0-	-79	-0-	161	3			Y	-0-					-0-
12	186	N	93	-0-	-93	-0-	93	3			Y	-0-					-0-
01	186	N	100	-0-	-86	-0-	100	3			Y	-0-					-0-
02	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 604 RRCID -> 213853 COMPL. DATE 07/02/2005 TOTAL DEPTH 8803 PERF. 6336 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	160	-0-	-20	-0-	25	1	135	3	N	-0-					-0-
12	186	N	159	-0-	-27	-0-	19	1	140	3	N	-0-					-0-
01	155	N	148	-0-	-7	-0-	17	1	131	3	N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	16	1	131	3	N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	19	1	137	3	N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	17	1	140	3	N	-0-					-0-

SHURLEY RR 6 WELL #: 5 RRCID -> 213860 COMPL. DATE 07/20/2005 TOTAL DEPTH 7042 PERF. 5474 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	258	-0-	-12	-0-	25	1	233	3	N	-0-					4
12	279	N	270	-0-	-9	-0-	23	1	247	3	N	-0-					4
01	279	N	266	-0-	-13	-0-	24	1	242	3	N	-0-	1	1			3
02	252	N	238	-0-	-14	-0-	24	1	213	3	N	1					4
							1	9									
03	261	N	261	-0-	-0-	-0-	27	1	234	3	N	-0-					4
04	270	N	250	-0-	-20	-0-	30	1	220	3	N	-0-	1	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 114 WELL #: 20 RRCID -> 213861 COMPL. DATE 07/22/2005 TOTAL DEPTH 7335 PERF. 5410 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	428	-0-	-112	-0-	47	1	380	3	N	1	1	8			-0-
							1	9									
12	589	N	454	-0-	-135	-0-	51	1	403	3	N	-0-					-0-
01	527	N	346	-0-	-181	-0-	44	1	302	3	N	-0-					-0-
02	392	N	369	-0-	-23	-0-	41	1	328	3	N	-0-					-0-
03	521	N	521	-0-	-0-	-0-	62	1	459	3	N	-0-					-0-
04	554	N	554	-0-	-0-	-0-	75	1	477	3	N	2	2	8			-0-
							2	9									

VALLIANT, L. R. WELL #: 27 RRCID -> 213862 COMPL. DATE 07/17/2005 TOTAL DEPTH 8431 PERF. 6302 - 8140

11	900	N	792	-0-	-108	-0-	57	1	735	3	N	-0-					-0-
12	806	N	740	-0-	-66	-0-	48	1	692	3	N	-0-					-0-
01	868	N	773	-0-	-95	-0-	54	1	719	3	N	-0-					-0-
02	728	N	698	-0-	-30	-0-	56	1	642	3	N	-0-					-0-
03	778	N	778	-0-	-0-	-0-	59	1	719	3	N	-0-					-0-
04	758	N	758	-0-	-0-	-0-	64	1	694	3	N	-0-					-0-

CANYON RANCH WELL #: 927S RRCID -> 213873 COMPL. DATE 07/20/2005 TOTAL DEPTH 6904 PERF. 4848 - 5111

11	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
12	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

HUDSPETH 1 WELL #: 11 RRCID -> 213877 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

11	358	N	358	-0-	-0-	-0-	16	1	342	3	N	-0-					1
12	325	N	325	-0-	-0-	-0-	13	1	312	3	N	-0-					1
01	356	N	356	-0-	-0-	-0-	15	1	341	3	N	-0-					1
02	336	N	297	-0-	-39	-0-	13	1	284	3	N	-0-					1
03	309	N	309	-0-	-0-	-0-	13	1	296	3	N	-0-					1
04	330	N	277	-0-	-53	-0-	12	1	265	3	N	-0-					1

FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213879 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

11	277	N	277	-0-	-0-	-0-	43	1	234	3	N	-0-					-0-
12	298	N	298	-0-	-0-	-0-	36	1	262	3	N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	34	1	254	3	N	-0-					-0-
02	259	N	259	-0-	-0-	-0-	28	1	231	3	N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	34	1	246	3	N	-0-					-0-
04	270	N	266	-0-	-4	-0-	29	1	237	3	N	-0-					-0-

MAYFIELD 32 WELL #: 20 RRCID -> 213886 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

11	90	N	75	-0-	-15	-0-	10	1	65	3	Y	-0-					-0-
12	93	N	76	-0-	-17	-0-	10	1	66	3	Y	-0-					-0-
01	75	N	75	-0-	-0-	-0-	10	1	65	3	Y	-0-					-0-
02	84	N	68	-0-	-16	-0-	10	1	58	3	Y	-0-					-0-
03	76	N	76	-0-	-0-	-0-	11	1	65	3	Y	-0-					-0-
04	73	N	73	-0-	-0-	-0-	12	1	61	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 39 WELL #: 25 RRCID -> 213942 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	544	N	544	-0-	-0-	-0-	70	1	474	3	Y	-0-			-0-
12	563	N	563	-0-	-0-	-0-	73	1	490	3	Y	-0-			-0-
01	563	N	563	-0-	-0-	-0-	77	1	486	3	Y	-0-			-0-
02	576	N	576	-0-	-0-	-0-	86	1	490	3	Y	-0-			-0-
03	5	N	5	-0-	-0-	-0-	1	1	4	3	Y	-0-			-0-
04	608	N	608	-0-	-0-	-0-	98	1	510	3	Y	-0-			-0-

DUKE WILSON 173 WELL #: 14 RRCID -> 213944 COMPL. DATE 08/13/2005 TOTAL DEPTH 8950 PERF. 5690 - 7736

11	1	N	-0-	-0-	-1	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

WARD, RIP "E1" WELL #: 3 RRCID -> 213959 COMPL. DATE 07/31/2005 TOTAL DEPTH 8100 PERF. 5846 - 6734

11	57	N	57	-0-	-0-	-0-	10	1	47	3	N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	69	N	69	-0-	-0-	-0-	14	1	55	3	N	-0-			-0-
02	56	N	56	-0-	-0-	-0-	10	1	46	3	N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	70	N	70	-0-	-0-	-0-	14	1	56	3	N	-0-			-0-

MORRISS 64 WELL #: 10 RRCID -> 213970 COMPL. DATE 08/06/2005 TOTAL DEPTH 6100 PERF. 4690 - 5714

11	1	N	-0-	-0-	-1	-0-					Y	-0-			-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			-0-
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			-0-

SHURLEY 111 WELL #: 20 RRCID -> 213971 COMPL. DATE 07/21/2005 TOTAL DEPTH 6711 PERF. 6058 - 6324

11	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-			-0-
12	248	N	225	-0-	-23	-0-	10	1	215	3	N	-0-			-0-
01	226	N	226	-0-	-0-	-0-	11	1	215	3	N	-0-			-0-
02	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-			-0-
03	207	N	207	-0-	-0-	-0-	9	1	198	3	N	-0-			-0-
04	210	N	200	-0-	-10	-0-	12	1	188	3	N	-0-			-0-

SHURLEY RR 2A WELL #: 5 RRCID -> 213972 COMPL. DATE 07/15/2005 TOTAL DEPTH 8104 PERF. 5776 - 8033

11	230	N	230	-0-	-0-	-0-	23	1	206	3	N	1			4
							1	9							
12	773	N	773	-0-	-0-	-0-	66	1	705	3	N	2			6
							2	9							
01	541	N	541	-0-	-0-	-0-	48	1	492	3	N	1	3	1	4
							1	9							
02	533	N	533	-0-	-0-	-0-	54	1	478	3	N	1			5
							1	9							
03	567	N	567	-0-	-0-	-0-	58	1	507	3	N	2	2	1	5
							2	9							
04	489	N	489	-0-	-0-	-0-	59	1	428	3	N	2	2	1	5
							2	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 9212S RRCID -> 213973 COMPL. DATE 07/27/2005 TOTAL DEPTH 6904 PERF. 4816 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 39 WELL #: 21 RRCID -> 213980 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	696	N	696	-0-	-0-	-0-	90	1	606	3	Y	-0-					-0-
12	641	N	641	-0-	-0-	-0-	83	1	558	3	Y	-0-					-0-
01	527	N	439	-0-	-88	-0-	60	1	379	3	Y	-0-					-0-
02	732	N	732	-0-	-0-	-0-	109	1	623	3	Y	-0-					-0-
03	758	N	758	-0-	-0-	-0-	108	1	650	3	Y	-0-					-0-
04	799	N	799	-0-	-0-	-0-	129	1	670	3	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213982 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	405	N	405	-0-	-0-	-0-	63	1	342	3	N	-0-					-0-
12	441	N	441	-0-	-0-	-0-	53	1	388	3	N	-0-					-0-
01	397	N	397	-0-	-0-	-0-	47	1	350	3	N	-0-					-0-
02	340	N	340	-0-	-0-	-0-	37	1	303	3	N	-0-					-0-
03	354	N	354	-0-	-0-	-0-	43	1	311	3	N	-0-					-0-
04	328	N	328	-0-	-0-	-0-	35	1	293	3	N	-0-					-0-

DUKE WILSON 187 WELL #: 15 RRCID -> 214003 COMPL. DATE 08/12/2005 TOTAL DEPTH 9150 PERF. 5658 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 3 RRCID -> 214004 COMPL. DATE 08/07/2005 TOTAL DEPTH 7811 PERF. 6324 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 111 WELL #: 22 RRCID -> 214018 COMPL. DATE 07/28/2005 TOTAL DEPTH 6827 PERF. 5520 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	646	N	646	-0-	-0-	-0-	29	1	617	3	N	-0-					-0-
12	674	N	674	-0-	-0-	-0-	31	1	643	3	N	-0-					-0-
01	656	N	656	-0-	-0-	-0-	31	1	625	3	N	-0-					-0-
02	551	N	551	-0-	-0-	-0-	26	1	525	3	N	-0-					-0-
03	462	N	462	-0-	-0-	-0-	21	1	441	3	N	-0-					-0-
04	437	N	437	-0-	-0-	-0-	26	1	409	3	N	2	2	8			-0-
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLANT, L.R. WELL #: 304 RRCID -> 214019 COMPL. DATE 07/20/2005 TOTAL DEPTH 8711 PERF. 6284 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY RR 1C WELL #: 1 RRCID -> 214028 COMPL. DATE 08/06/2005 TOTAL DEPTH 7950 PERF. 5428 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	350	N	350	-0-	-0-	-0-	34 1 9	1	315	3	N	1	1	1			6
12	372	N	362	-0-	-10	-0-	31 1 9	1	330	3	N	1	1	1			6
01	372	N	362	-0-	-10	-0-	32 1 9	1	329	3	N	1	1	1			6
02	336	N	329	-0-	-7	-0-	33	1	296	3	N	-0-					6
03	352	N	352	-0-	-0-	-0-	36 1 9	1	315	3	N	1	1	1			6
04	360	N	331	-0-	-29	-0-	40 1 9	1	290	3	N	1	1	1			6

HILL-VALLIANT, L.R. "A" WELL #: 4 RRCID -> 214030 COMPL. DATE 06/17/2005 TOTAL DEPTH 8698 PERF. 6324 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VALLIANT, L. R. WELL #: 11 RRCID -> 214031 COMPL. DATE 06/29/2005 TOTAL DEPTH 8571 PERF. 6330 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VALLIANT, L. R. WELL #: 12 RRCID -> 214033 COMPL. DATE 06/18/2005 TOTAL DEPTH 8718 PERF. 6281 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	238	-0-	-2	-0-	17	1	221	3	N	-0-					-0-
12	248	N	240	-0-	-8	-0-	16	1	224	3	N	-0-					-0-
01	248	N	238	-0-	-10	-0-	17	1	221	3	N	-0-					-0-
02	224	N	214	-0-	-10	-0-	17	1	197	3	N	-0-					-0-
03	241	N	241	-0-	-0-	-0-	18	1	223	3	N	-0-					-0-
04	240	N	235	-0-	-5	-0-	20	1	215	3	N	-0-					-0-

WILSON, DUKE WELL #: 1602 RRCID -> 214034 COMPL. DATE 07/23/2005 TOTAL DEPTH 8200 PERF. 5120 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	298	-0-	-2	-0-	26	1	272	3	N	-0-					-0-
12	310	N	303	-0-	-7	-0-	26	1	277	3	N	-0-					-0-
01	310	N	298	-0-	-12	-0-	27	1	271	3	N	-0-					-0-
02	280	N	270	-0-	-10	-0-	25	1	245	3	N	-0-					-0-
03	302	N	302	-0-	-0-	-0-	27	1	275	3	N	-0-					-0-
04	300	N	296	-0-	-4	-0-	28	1	268	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "M" WELL #: 1204 RRCID -> 214038 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	266	-0-	-4	-0-	42	1	224	3	N	-0-					-0-
12	294	N	294	-0-	-0-	-0-	48	1	246	3	N	-0-					-0-
01	286	N	286	-0-	-0-	-0-	40	1	246	3	N	-0-					-0-
02	252	N	242	-0-	-10	-0-	37	1	205	3	N	-0-					-0-
03	263	N	263	-0-	-0-	-0-	34	1	229	3	N	-0-					-0-
04	270	N	254	-0-	-16	-0-	38	1	216	3	N	-0-					-0-

MAYFIELD 39 WELL #: 24 RRCID -> 214044 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	114	-0-	-6	-0-	15	1	99	3	Y	-0-					-0-
12	124	N	118	-0-	-6	-0-	15	1	103	3	Y	-0-					-0-
01	124	N	116	-0-	-8	-0-	16	1	100	3	Y	-0-					-0-
02	112	N	105	-0-	-7	-0-	16	1	89	3	Y	-0-					-0-
03	119	N	119	-0-	-0-	-0-	17	1	102	3	Y	-0-					-0-
04	122	N	122	-0-	-0-	-0-	20	1	102	3	Y	-0-					-0-

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214049 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43	N	43	-0-	-0-	-0-	7	1	36	3	N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	9	1	44	3	N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	7	1	45	3	N	-0-					-0-
02	50	N	50	-0-	-0-	-0-	8	1	42	3	N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	8	1	52	3	N	-0-					-0-
04	60	N	56	-0-	-4	-0-	8	1	48	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214053 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214056 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	203	-0-	-7	-0-	32	1	171	3	N	-0-					-0-
12	217	N	206	-0-	-11	-0-	34	1	172	3	N	-0-					-0-
01	217	N	201	-0-	-16	-0-	28	1	173	3	N	-0-					-0-
02	196	N	185	-0-	-11	-0-	28	1	157	3	N	-0-					-0-
03	216	N	216	-0-	-0-	-0-	28	1	188	3	N	-0-					-0-
04	209	N	209	-0-	-0-	-0-	31	1	178	3	N	-0-					-0-

MAYER, MINNIE H. "A" WELL #: 103 RRCID -> 214435 COMPL. DATE 08/26/2005 TOTAL DEPTH 8125 PERF. 6402 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	203	-0-	-7	-0-	9	1	194	3	N	-0-					-0-
12	217	N	210	-0-	-7	-0-	9	1	201	3	N	-0-					-0-
01	217	N	207	-0-	-10	-0-	9	1	198	3	N	-0-					-0-
02	196	N	189	-0-	-7	-0-	8	1	181	3	N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	9	1	198	3	N	-0-					-0-
04	210	N	200	-0-	-10	-0-	9	1	191	3	N	-0-					-0-

SHURLEY RR 8 WELL #: 3 RRCID -> 214439 COMPL. DATE 08/14/2005 TOTAL DEPTH 7800 PERF. 5250 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	30	-0-	-120	-0-	3	1	27	3	N	-0-					5
12	155	N	104	-0-	-51	-0-	9	1	95	3	N	-0-					5
01	109	N	109	-0-	-0-	-0-	10	1	99	3	N	-0-					5
02	120	N	120	-0-	-0-	-0-	12	1	108	3	N	-0-					5
03	141	N	141	-0-	-0-	-0-	14	1	127	3	N	-0-					5
04	144	N	144	-0-	-0-	-0-	17	1	127	3	N	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1055S RRCID -> 214443 COMPL. DATE 08/05/2005 TOTAL DEPTH 6866 PERF. 6292 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	192	-0-	-18	-0-	192	3			N	-0-					1
12	200	N	200	-0-	-0-	-0-	200	3			N	-0-					1
01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					1
02	195	N	195	-0-	-0-	-0-	195	3			N	-0-					1
03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					1
04	210	N	175	-0-	-35	-0-	175	3			N	-0-					1

ARCO-PHILLIPS WELL #: 2310 RRCID -> 214444 COMPL. DATE 09/01/2005 TOTAL DEPTH 9250 PERF. 8582 - 9092

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-FAWCETT, RANDEE "B" WELL #: 3 RRCID -> 214469 COMPL. DATE 09/18/2005 TOTAL DEPTH 7712 PERF. 6178 - 7540

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 6 RRCID -> 214472 COMPL. DATE 08/21/2005 TOTAL DEPTH 8168 PERF. 6710 - 6954

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 5 RRCID -> 214473 COMPL. DATE 09/24/2005 TOTAL DEPTH 8133 PERF. 6711 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214476 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	345	N	345	-0-	-0-	-0-	39	1	306	3	N	-0-					-0-
12	214	N	214	-0-	-0-	-0-	21	1	193	3	N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	16	1	151	3	N	-0-					-0-
02	156	N	156	-0-	-0-	-0-	15	1	141	3	N	-0-					-0-
03	169	N	169	-0-	-0-	-0-	16	1	153	3	N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	13	1	141	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 5 WELL #: 2 RRCID -> 214478 COMPL. DATE 08/03/2005 TOTAL DEPTH 7900 PERF. 5540 - 7786

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	832	N	832	-0-	-0-	-0-	82	1	746	3	N	4					12
							4	9									
12	811	N	811	-0-	-0-	-0-	69	1	738	3	N	4	4	1			12
							4	9									
01	759	N	759	-0-	-0-	-0-	67	1	690	3	N	2	5	1			9
							2	9									
02	756	N	627	-0-	-129	-0-	63	1	562	3	N	2					11
							2	9									
03	732	N	732	-0-	-0-	-0-	74	1	654	3	N	4	3	1			12
							4	9									
04	720	N	565	-0-	-155	-0-	68	1	496	3	N	1	3	1			10
							1	9									

HILL-MAYER, EDWIN S. JR 'C' WELL #: 5 RRCID -> 215033 COMPL. DATE 10/20/2005 TOTAL DEPTH 8125 PERF. 6586 - 7070

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	135	-0-	-15	-0-	15	1	120	3	N	-0-					-0-
12	155	N	138	-0-	-17	-0-	14	1	124	3	N	-0-					-0-
01	155	N	133	-0-	-22	-0-	13	1	120	3	N	-0-					-0-
02	140	N	119	-0-	-21	-0-	11	1	108	3	N	-0-					-0-
03	138	N	138	-0-	-0-	-0-	13	1	125	3	N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	11	1	122	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 20 RRCID -> 215036 COMPL. DATE 10/23/2005 TOTAL DEPTH 8906 PERF. 6286 - 8316

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1093	N	1093	-0-	-0-	-0-	79	1	1014	3	N	-0-					-0-
12	1057	N	1057	-0-	-0-	-0-	69	1	988	3	N	-0-					-0-
01	1147	N	1029	-0-	-118	-0-	72	1	957	3	N	-0-					-0-
02	1008	N	904	-0-	-104	-0-	72	1	832	3	N	-0-					-0-
03	1001	N	1001	-0-	-0-	-0-	76	1	925	3	N	-0-					-0-
04	990	N	987	-0-	-3	-0-	83	1	904	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 2 RRCID -> 215040 COMPL. DATE 10/21/2005 TOTAL DEPTH 7500 PERF. 5570 - 7256

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1

SHURLEY RR 7 WELL #: 2 RRCID -> 215043 COMPL. DATE 11/05/2005 TOTAL DEPTH 7000 PERF. 5396 - 6636

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	294	N	294	-0-	-0-	-0-	29	1	264	3	N	1	1	1			4
							1	9									
12	302	N	302	-0-	-0-	-0-	26	1	275	3	N	1	1	1			4
							1	9									
01	296	N	296	-0-	-0-	-0-	26	1	270	3	N	-0-	1	1			3
02	257	N	257	-0-	-0-	-0-	26	1	230	3	N	1					4
							1	9									
03	290	N	290	-0-	-0-	-0-	30	1	260	3	N	-0-					4
04	270	N	259	-0-	-11	-0-	31	1	228	3	N	-0-	1	1			3

VALLIANT, L. R. WELL #: 13 RRCID -> 215058 COMPL. DATE 10/12/2005 TOTAL DEPTH 8919 PERF. 6328 - 7426

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	265	-0-	-35	-0-	19	1	246	3	N	-0-					-0-
12	279	N	271	-0-	-8	-0-	18	1	253	3	N	-0-					-0-
01	279	N	272	-0-	-7	-0-	19	1	253	3	N	-0-					-0-
02	252	N	245	-0-	-7	-0-	20	1	225	3	N	-0-					-0-
03	275	N	275	-0-	-0-	-0-	21	1	254	3	N	-0-					-0-
04	270	N	266	-0-	-4	-0-	22	1	244	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1769 RRCID -> 215076 COMPL. DATE 10/26/2005 TOTAL DEPTH 8550 PERF. 5360 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1074	-0-	-36	-0-	92	1	976	3	N	5	3	1			8
							6	9									
12	1147	N	1066	-0-	-81	-0-	91	1	972	3	N	3	3	1			8
							3	9									
01	1242	N	1242	-0-	-0-	-0-	110	1	1128	3	N	4	4	1			8
							4	9									
02	1017	N	1017	-0-	-0-	-0-	95	1	915	3	N	6	4	1			10
							7	9									
03	1073	N	1073	-0-	-0-	-0-	96	1	971	3	N	5	6	1			9
							6	9									
04	1140	N	1081	-0-	-59	-0-	102	1	976	3	N	3	9	1			3
							3	9									

SHURLEY RR 7 WELL #: 3 RRCID -> 215078 COMPL. DATE 11/03/2005 TOTAL DEPTH 7039 PERF. 5530 - 6642

11	0	N	-0-	-0-	-0-	-0-					N	-0-					7
12	0	N	-0-	-0-	-0-	-0-					N	-0-					7
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7
03	0	N	-0-	-0-	-0-	-0-					N	-0-					7
04	0	N	-0-	-0-	-0-	-0-					N	-0-					7

SHURLEY RR 1A WELL #: 5 RRCID -> 215112 COMPL. DATE 10/27/2005 TOTAL DEPTH 7500 PERF. 5505 - 5759

11	150	N	141	-0-	-9	-0-	14	1	127	3	N	-0-					1
12	155	N	145	-0-	-10	-0-	12	1	133	3	N	-0-					1
01	143	N	143	-0-	-0-	-0-	13	1	130	3	N	-0-					1
02	140	N	133	-0-	-7	-0-	13	1	120	3	N	-0-					1
03	150	N	150	-0-	-0-	-0-	15	1	135	3	N	-0-					1
04	163	N	163	-0-	-0-	-0-	20	1	143	3	N	-0-					1

CANYON RANCH WELL #: 1267 S RRCID -> 215114 COMPL. DATE 11/02/2005 TOTAL DEPTH 6501 PERF. 6066 - 6084

11	240	N	36	-0-	-204	-0-	36	3			N	-0-					-0-
12	279	N	113	-0-	-166	-0-	113	3			N	-0-					-0-
01	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	120	N	20	-0-	-100	-0-	20	3			N	-0-					-0-

SHURLEY RR 1E WELL #: 6 RRCID -> 215115 COMPL. DATE 10/14/2005 TOTAL DEPTH 7058 PERF. 5328 - 6446

11	502	N	502	-0-	-0-	-0-	49	1	452	3	N	1	2	1			7
							1	9									
12	523	N	523	-0-	-0-	-0-	44	1	477	3	N	2	2	1			7
							2	9									
01	536	N	536	-0-	-0-	-0-	47	1	487	3	N	2	3	1			6
							2	9									
02	466	N	466	-0-	-0-	-0-	47	1	417	3	N	2					8
							2	9									
03	516	N	516	-0-	-0-	-0-	52	1	462	3	N	2	2	1			8
							2	9									
04	509	N	509	-0-	-0-	-0-	61	1	447	3	N	1	2	1			7
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1777 RRCID -> 215116 COMPL. DATE 10/26/2005 TOTAL DEPTH 8350 PERF. 5101 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	393	N	393	-0-	-0-	-0-	34	1	358	3	N	1					1
							1	9									
12	403	N	400	-0-	-3	-0-	34	1	366	3	N	-0-					1
01	403	N	394	-0-	-9	-0-	35	1	359	3	N	-0-					1
02	364	N	353	-0-	-11	-0-	33	1	320	3	N	-0-					1
03	401	N	401	-0-	-0-	-0-	36	1	365	3	N	-0-					1
04	390	N	390	-0-	-0-	-0-	37	1	353	3	N	-0-	1	1			-0-

WILSON, DUKE WELL #: 1767 RRCID -> 215219 COMPL. DATE 10/12/2005 TOTAL DEPTH 8350 PERF. 5180 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1116	N	1116	-0-	-0-	-0-	96	1	1014	3	N	5	2	1			7
							6	9									
12	1086	N	1086	-0-	-0-	-0-	93	1	990	3	N	3	3	1			7
							3	9									
01	1126	N	1126	-0-	-0-	-0-	100	1	1023	3	N	3	3	1			7
							3	9									
02	947	N	947	-0-	-0-	-0-	89	1	854	3	N	4	3	1			8
							4	9									
03	1023	N	1023	-0-	-0-	-0-	92	1	925	3	N	5	5	1			8
							6	9									
04	973	N	973	-0-	-0-	-0-	92	1	878	3	N	3	8	1			3
							3	9									

FAWCETT, RANDEE TRUST C WELL #: 16 RRCID -> 215238 COMPL. DATE 11/04/2005 TOTAL DEPTH 8750 PERF. 6416 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	90	-0-	-0-	-0-	14	1	76	3	N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	12	1	89	3	N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	11	1	85	3	N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	9	1	78	3	N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	11	1	82	3	N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	10	1	83	3	N	-0-					-0-

CANYON RANCH WELL #: 104S RRCID -> 215239 COMPL. DATE 10/22/2005 TOTAL DEPTH 4525 PERF. 2756 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY RR 1A WELL #: 8 RRCID -> 215240 COMPL. DATE 10/30/2005 TOTAL DEPTH 7850 PERF. 5638 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 115 WELL #: 20S RRCID -> 215260 COMPL. DATE 10/18/2005 TOTAL DEPTH 6603 PERF. 4708 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215262 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	78	-0-	-12	-0-	12	1	66	3	N	-0-					-0-
12	93	N	71	-0-	-22	-0-	9	1	62	3	N	-0-					-0-
01	155	N	78	-0-	-77	-0-	9	1	69	3	N	-0-					-0-
02	84	N	72	-0-	-12	-0-	8	1	64	3	N	-0-					-0-
03	89	N	89	-0-	-0-	-0-	11	1	78	3	N	-0-					-0-
04	90	N	78	-0-	-12	-0-	8	1	70	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215303 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	561	-0-	-9	-0-	61	1	483	3	N	15	30	1			66
							17	9									
12	558	N	523	-0-	-35	-0-	52	1	471	3	N	-0-	39	1			27
01	528	N	528	-0-	-0-	-0-	49	1	461	3	N	16					43
							18	9									
02	532	N	490	-0-	-42	-0-	44	1	422	3	N	22	28	1			37
							24	9									
03	557	N	557	-0-	-0-	-0-	50	1	485	3	N	20	32	1			25
							22	9									
04	521	N	521	-0-	-0-	-0-	43	1	464	3	N	13					38
							14	9									

FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215331 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	803	-0-	-37	-0-	124	1	679	3	N	-0-					-0-
12	895	N	895	-0-	-0-	-0-	108	1	787	3	N	-0-					-0-
01	840	N	840	-0-	-0-	-0-	99	1	741	3	N	-0-					-0-
02	769	N	769	-0-	-0-	-0-	83	1	686	3	N	-0-					-0-
03	798	N	798	-0-	-0-	-0-	96	1	702	3	N	-0-					-0-
04	810	N	734	-0-	-76	-0-	79	1	655	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 21 RRCID -> 215362 COMPL. DATE 09/11/2005 TOTAL DEPTH 8134 PERF. 7031 - 7164

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	41	-0-	-19	-0-	2	1	39	3	N	-0-					-0-
12	62	N	37	-0-	-25	-0-	2	1	35	3	N	-0-					-0-
01	62	N	51	-0-	-11	-0-	4	1	47	3	N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
04	60	N	45	-0-	-15	-0-	3	1	42	3	N	-0-					-0-

SHURLEY RR 5 WELL #: 3 RRCID -> 215371 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	275	-0-	-25	-0-	27	1	247	3	N	1	1	1			2
							1	9									
12	310	N	271	-0-	-39	-0-	23	1	247	3	N	1	1	1			2
							1	9									
01	279	N	272	-0-	-7	-0-	24	1	247	3	N	1	1	1			2
							1	9									
02	252	N	113	-0-	-139	-0-	11	1	102	3	N	-0-					2
03	90	N	90	-0-	-0-	-0-	9	1	81	3	N	-0-					2
04	270	N	14	-0-	-256	-0-	2	1	12	3	N	-0-					2

MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215379 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	185	N	185	-0-	-0-	-0-	29	1	156	3	N	-0-					-0-
12	192	N	192	-0-	-0-	-0-	32	1	160	3	N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	27	1	162	3	N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	26	1	143	3	N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	24	1	165	3	N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	27	1	154	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215383 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	171	N	171	-0-	-0-	-0-	27	1	144	3	N	-0-					-0-
12	183	N	183	-0-	-0-	-0-	30	1	153	3	N	-0-					-0-
01	185	N	185	-0-	-0-	-0-	26	1	159	3	N	-0-					-0-
02	159	N	159	-0-	-0-	-0-	24	1	135	3	N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	22	1	149	3	N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	24	1	140	3	N	-0-					-0-

SHURLEY RR 4A WELL #: 1 RRCID -> 215385 COMPL. DATE 07/03/2005 TOTAL DEPTH 8613 PERF. 5710 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	242	-0-	-28	-0-	24	1	218	3	N	-0-					2
12	279	N	249	-0-	-30	-0-	21	1	228	3	N	-0-					2
01	248	N	245	-0-	-3	-0-	22	1	222	3	N	1	1	1			2
							1	9									
02	224	N	220	-0-	-4	-0-	22	1	198	3	N	-0-					2
03	244	N	244	-0-	-0-	-0-	25	1	219	3	N	-0-					2
04	246	N	246	-0-	-0-	-0-	30	1	216	3	N	-0-					2

SHURLEY RR 4B WELL #: 1 RRCID -> 215388 COMPL. DATE 08/20/2005 TOTAL DEPTH 7100 PERF. 5554 - 6027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	317	-0-	-13	-0-	31	1	285	3	N	1	1	1			4
							1	9									
12	341	N	326	-0-	-15	-0-	28	1	297	3	N	1	1	1			4
							1	9									
01	341	N	340	-0-	-1	-0-	30	1	310	3	N	-0-	1	1			3
02	308	N	300	-0-	-8	-0-	30	1	269	3	N	1					4
							1	9									
03	324	N	324	-0-	-0-	-0-	33	1	290	3	N	1	1	1			4
							1	9									
04	330	N	326	-0-	-4	-0-	39	1	286	3	N	1	1	1			4
							1	9									

MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 215390 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	271	N	271	-0-	-0-	-0-	43	1	228	3	N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	46	1	234	3	N	-0-					-0-
01	279	N	277	-0-	-2	-0-	39	1	238	3	N	-0-					-0-
02	253	N	253	-0-	-0-	-0-	39	1	214	3	N	-0-					-0-
03	283	N	283	-0-	-0-	-0-	36	1	247	3	N	-0-					-0-
04	275	N	275	-0-	-0-	-0-	41	1	234	3	N	-0-					-0-

MAYFIELD 32 WELL #: 14 RRCID -> 215391 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	186	N	186	-0-	-0-	-0-	24	1	162	3	Y	-0-					-0-
12	193	N	193	-0-	-0-	-0-	25	1	168	3	Y	-0-					-0-
01	201	N	201	-0-	-0-	-0-	27	1	174	3	Y	-0-					-0-
02	181	N	181	-0-	-0-	-0-	27	1	154	3	Y	-0-					-0-
03	186	N	186	-0-	-0-	-0-	27	1	159	3	Y	-0-					-0-
04	199	N	199	-0-	-0-	-0-	32	1	167	3	Y	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 6025 RRCID -> 215392 COMPL. DATE 08/24/2005 TOTAL DEPTH 9450 PERF. 8758 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 4A WELL #: 3 RRCID -> 215404 COMPL. DATE 09/01/2005 TOTAL DEPTH 7100 PERF. 5492 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	12	-0-	-18	-0-	1	1	11	3	N	-0-					-0-
12	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					-0-
01	14	N	11	-0-	-3	-0-	1	1	10	3	N	-0-					-0-
02	26	N	26	-0-	-0-	-0-	3	1	23	3	N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					-0-

SHURLEY RR 6 WELL #: 1 RRCID -> 215406 COMPL. DATE 09/04/2005 TOTAL DEPTH 7012 PERF. 5432 - 6642

11	313	N	313	-0-	-0-	-0-	31	1	281	3	N	1					3
							1	9									
12	316	N	316	-0-	-0-	-0-	27	1	288	3	N	1	1	1			3
							1	9									
01	316	N	316	-0-	-0-	-0-	28	1	288	3	N	-0-	1	1			2
02	282	N	282	-0-	-0-	-0-	28	1	253	3	N	1					3
							1	9									
03	305	N	305	-0-	-0-	-0-	31	1	273	3	N	1	1	1			3
							1	9									
04	302	N	302	-0-	-0-	-0-	36	1	265	3	N	1	1	1			3
							1	9									

ARCO-PHILLIPS WELL #: 2308 RRCID -> 215407 COMPL. DATE 09/01/2005 TOTAL DEPTH 9300 PERF. 8595 - 9035

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 37 WELL #: 11 RRCID -> 215408 COMPL. DATE 09/02/2005 TOTAL DEPTH 8000 PERF. 6356 - 6772

11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	23	N	23	-0-	-0-	-0-	2	1	21	3	Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY RR 6 WELL #: 4 RRCID -> 215419 COMPL. DATE 08/27/2005 TOTAL DEPTH 7000 PERF. 5484 - 6715

11	210	N	186	-0-	-24	-0-	18	1	168	3	N	-0-					1
12	217	N	194	-0-	-23	-0-	17	1	177	3	N	-0-					1
01	192	N	192	-0-	-0-	-0-	17	1	175	3	N	-0-					1
02	171	N	171	-0-	-0-	-0-	17	1	154	3	N	-0-					1
03	188	N	188	-0-	-0-	-0-	19	1	169	3	N	-0-					1
04	184	N	184	-0-	-0-	-0-	22	1	162	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 9 WELL #: 1 RRCID -> 215420 COMPL. DATE 08/29/2005 TOTAL DEPTH 8030 PERF. 5422 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	83	-0-	-337	-0-	8	1	75	3	N	-0-					1
12	93	N	60	-0-	-33	-0-	5	1	55	3	N	-0-					1
01	243	N	243	-0-	-0-	-0-	22	1	221	3	N	-0-					1
02	172	N	172	-0-	-0-	-0-	17	1	154	3	N	1					2
							1	9									
03	171	N	171	-0-	-0-	-0-	17	1	154	3	N	-0-	1	1			1
04	240	N	176	-0-	-64	-0-	21	1	155	3	N	-0-					1

WILSON, DUKE WELL #: 4015 RRCID -> 215421 COMPL. DATE 08/27/2005 TOTAL DEPTH 9200 PERF. 5632 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	46	-0-	-14	-0-	4	1	42	3	N	-0-					-0-
12	62	N	45	-0-	-17	-0-	4	1	41	3	N	-0-					-0-
01	62	N	21	-0-	-41	-0-	2	1	19	3	N	-0-					-0-
02	56	N	38	-0-	-18	-0-	4	1	34	3	N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	4	1	44	3	N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-					-0-

GRAHAM WELL #: 1 RRCID -> 215422 COMPL. DATE 06/22/2006 TOTAL DEPTH 3791 PERF. 3285 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	11	-0-	-2	-0-	1	1	10	3	N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
01	13	N	11	-0-	-2	-0-	1	1	10	3	N	-0-					-0-
02	11	N	10	-0-	-1	-0-	1	1	9	3	N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 5 RRCID -> 215530 COMPL. DATE 09/17/2005 TOTAL DEPTH 7726 PERF. 7190 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	262	-0-	-8	-0-	19	1	243	3	N	-0-					-0-
12	279	N	267	-0-	-12	-0-	17	1	250	3	N	-0-					-0-
01	279	N	262	-0-	-17	-0-	18	1	244	3	N	-0-					-0-
02	252	N	237	-0-	-15	-0-	19	1	218	3	N	-0-					-0-
03	265	N	265	-0-	-0-	-0-	20	1	245	3	N	-0-					-0-
04	259	N	259	-0-	-0-	-0-	22	1	237	3	N	-0-					-0-

CANYON RANCH WELL #: 928S RRCID -> 215539 COMPL. DATE 08/14/2005 TOTAL DEPTH 6872 PERF. 6588 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215585 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	115	N	115	-0-	-0-	-0-	13	1	102	3	N	-0-					-0-
12	112	N	112	-0-	-0-	-0-	11	1	101	3	N	-0-					-0-
01	122	N	122	-0-	-0-	-0-	12	1	110	3	N	-0-					-0-
02	105	N	105	-0-	-0-	-0-	10	1	95	3	N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	11	1	105	3	N	-0-					-0-
04	116	N	116	-0-	-0-	-0-	10	1	106	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 406S RRCID -> 215751 COMPL. DATE 09/17/2005 TOTAL DEPTH 4322 PERF. 3071 - 3868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	96	N	96	-0-	-0-	-0-	6	1	90	3	Y	-0-					-0-
12	99	N	99	-0-	-0-	-0-	5	1	94	3	Y	-0-					-0-
01	97	N	97	-0-	-0-	-0-	7	1	90	3	Y	-0-					-0-
02	89	N	89	-0-	-0-	-0-	4	1	85	3	Y	-0-					-0-
03	99	N	99	-0-	-0-	-0-	4	1	95	3	Y	-0-					-0-
04	96	N	96	-0-	-0-	-0-	4	1	92	3	Y	-0-					-0-

SHURLEY RR 6 WELL #: 6 RRCID -> 215761 COMPL. DATE 09/29/2005 TOTAL DEPTH 7027 PERF. 5472 - 6714

11	382	N	382	-0-	-0-	-0-	38	1	343	3	N	1	1	1			5
							1	9									
12	393	N	393	-0-	-0-	-0-	33	1	359	3	N	1	1	1			5
							1	9									
01	539	N	539	-0-	-0-	-0-	48	1	490	3	N	1	2	1			4
							1	9									
02	468	N	468	-0-	-0-	-0-	47	1	419	3	N	2					6
							2	9									
03	495	N	495	-0-	-0-	-0-	50	1	443	3	N	2	2	1			6
							2	9									
04	360	N	249	-0-	-111	-0-	30	1	219	3	N	-0-	2	1			4

VALLIANT, L. R. WELL #: 17 RRCID -> 215764 COMPL. DATE 09/14/2005 TOTAL DEPTH 8850 PERF. 6396 - 7528

11	360	N	289	-0-	-71	-0-	21	1	268	3	N	-0-					-0-
12	303	N	303	-0-	-0-	-0-	20	1	283	3	N	-0-					-0-
01	310	N	300	-0-	-10	-0-	21	1	279	3	N	-0-					-0-
02	280	N	279	-0-	-1	-0-	22	1	257	3	N	-0-					-0-
03	321	N	321	-0-	-0-	-0-	24	1	297	3	N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	26	1	277	3	N	-0-					-0-

SHURLEY RR 1E WELL #: 5 RRCID -> 215770 COMPL. DATE 09/24/2005 TOTAL DEPTH 7150 PERF. 5508 - 6840

11	270	N	234	-0-	-36	-0-	23	1	211	3	N	-0-					3
12	279	N	241	-0-	-38	-0-	21	1	220	3	N	-0-					3
01	251	N	251	-0-	-0-	-0-	22	1	229	3	N	-0-	1	1			2
02	224	N	203	-0-	-21	-0-	20	1	182	3	N	1					3
							1	9									
03	233	N	233	-0-	-0-	-0-	24	1	209	3	N	-0-					3
04	244	N	244	-0-	-0-	-0-	29	1	215	3	N	-0-					3

SHURLEY RR 4C WELL #: 3 RRCID -> 215779 COMPL. DATE 10/01/2005 TOTAL DEPTH 7000 PERF. 5592 - 6708

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

FAWCETT, RANDEE TRUST C WELL #: 18 RRCID -> 215792 COMPL. DATE 09/25/2005 TOTAL DEPTH 8662 PERF. 6318 - 7234

11	90	N	39	-0-	-51	-0-	6	1	33	3	N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	13	1	92	3	N	-0-					-0-
01	93	N	56	-0-	-37	-0-	7	1	49	3	N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	10	1	82	3	N	-0-					-0-
03	86	N	86	-0-	-0-	-0-	10	1	76	3	N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	10	1	82	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 911S RRCID -> 215794 COMPL. DATE 08/26/2005 TOTAL DEPTH 6857 PERF. 4714 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
01	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
02	308	N	306	-0-	-2	-0-	306	3			N	-0-					-0-
03	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
04	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

CANYON RANCH WELL #: 1054S RRCID -> 215808 COMPL. DATE 09/10/2005 TOTAL DEPTH 6354 PERF. 4756 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY RR 4B WELL #: 2 RRCID -> 215810 COMPL. DATE 09/10/2005 TOTAL DEPTH 7450 PERF. 5508 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	237	-0-	-3	-0-	23	1	214	3	N	-0-					3
12	248	N	237	-0-	-11	-0-	20	1	217	3	N	-0-					3
01	249	N	249	-0-	-0-	-0-	22	1	226	3	N	1	1	1			3
							1	9									
02	230	N	230	-0-	-0-	-0-	23	1	207	3	N	-0-					3
03	256	N	256	-0-	-0-	-0-	26	1	230	3	N	-0-					3
04	256	N	256	-0-	-0-	-0-	31	1	225	3	N	-0-					3

SHURLEY RR 4A WELL #: 2 RRCID -> 215812 COMPL. DATE 09/29/2005 TOTAL DEPTH 7316 PERF. 5654 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	283	N	283	-0-	-0-	-0-	28	1	255	3	N	-0-					1
12	296	N	296	-0-	-0-	-0-	25	1	271	3	N	-0-					1
01	294	N	294	-0-	-0-	-0-	26	1	268	3	N	-0-					1
02	259	N	259	-0-	-0-	-0-	26	1	233	3	N	-0-					1
03	284	N	284	-0-	-0-	-0-	29	1	255	3	N	-0-					1
04	275	N	275	-0-	-0-	-0-	33	1	242	3	N	-0-					1

VALLIANT, L. R. WELL #: 23 RRCID -> 215815 COMPL. DATE 09/30/2005 TOTAL DEPTH 8811 PERF. 6512 - 8185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	403	-0-	-17	-0-	29	1	374	3	N	-0-					-0-
12	434	N	417	-0-	-17	-0-	27	1	390	3	N	-0-					-0-
01	434	N	410	-0-	-24	-0-	29	1	381	3	N	-0-					-0-
02	373	N	373	-0-	-0-	-0-	30	1	343	3	N	-0-					-0-
03	420	N	420	-0-	-0-	-0-	32	1	388	3	N	-0-					-0-
04	406	N	406	-0-	-0-	-0-	34	1	372	3	N	-0-					-0-

SHURLEY RR 1E WELL #: 3 RRCID -> 215822 COMPL. DATE 10/03/2005 TOTAL DEPTH 7200 PERF. 5576 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	579	N	579	-0-	-0-	-0-	57	1	520	3	N	2	2	1			11
							2	9									
12	597	N	597	-0-	-0-	-0-	51	1	544	3	N	2	2	1			11
							2	9									
01	585	N	585	-0-	-0-	-0-	52	1	532	3	N	1	3	1			9
							1	9									
02	508	N	508	-0-	-0-	-0-	51	1	455	3	N	2					11
							2	9									
03	553	N	553	-0-	-0-	-0-	56	1	495	3	N	2	2	1			11
							2	9									
04	480	N	357	-0-	-123	-0-	43	1	314	3	N	-0-	2	1			9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 1F WELL #: 4 RRCID -> 215854 COMPL. DATE 09/07/2005 TOTAL DEPTH 7900 PERF. 5694 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	492	N	492	-0-	-0-	-0-	48	1	442	3	N	2	1	1			10
							2	9									
12	850	N	850	-0-	-0-	-0-	72	1	774	3	N	4	2	1			12
							4	9									
01	703	N	703	-0-	-0-	-0-	62	1	638	3	N	3	6	1			9
							3	9									
02	564	N	564	-0-	-0-	-0-	57	1	504	3	N	3					12
							3	9									
03	612	N	612	-0-	-0-	-0-	62	1	548	3	N	2	3	1			11
							2	9									
04	660	N	558	-0-	-102	-0-	67	1	490	3	N	1	2	1			10
							1	9									

SHURLEY RR 8 WELL #: 1 RRCID -> 215855 COMPL. DATE 09/08/2005 TOTAL DEPTH 7900 PERF. 5309 - 6736

11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1059 S RRCID -> 215856 COMPL. DATE 09/09/2005 TOTAL DEPTH 6800 PERF. 4744 - 5044

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 929S RRCID -> 215870 COMPL. DATE 08/12/2005 TOTAL DEPTH 6858 PERF. 4802 - 5114

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VALLIANT, L. R. WELL #: 28 RRCID -> 215871 COMPL. DATE 09/01/2005 TOTAL DEPTH 7810 PERF. 6132 - 7448

11	225	N	225	-0-	-0-	-0-	16	1	209	3	N	-0-					-0-
12	210	N	210	-0-	-0-	-0-	14	1	196	3	N	-0-					-0-
01	201	N	201	-0-	-0-	-0-	14	1	187	3	N	-0-					-0-
02	204	N	204	-0-	-0-	-0-	16	1	188	3	N	-0-					-0-
03	241	N	241	-0-	-0-	-0-	18	1	223	3	N	-0-					-0-
04	894	N	894	-0-	-0-	-0-	75	1	819	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 1A WELL #: 1 RRCID -> 215872 COMPL. DATE 09/16/2005 TOTAL DEPTH 7390 PERF. 5560 - 7252

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	327	-0-	-33	-0-	32	1	294	3	N	1	1	1			5
							1	9									
12	372	N	339	-0-	-33	-0-	29	1	309	3	N	1	1	1			5
							1	9									
01	341	N	336	-0-	-5	-0-	30	1	306	3	N	-0-	1	1			4
02	308	N	299	-0-	-9	-0-	30	1	268	3	N	1					5
							1	9									
03	327	N	327	-0-	-0-	-0-	33	1	293	3	N	1	1	1			5
							1	9									
04	330	N	316	-0-	-14	-0-	38	1	278	3	N	-0-	1	1			4

ARCO-PHILLIPS WELL #: 2309 RRCID -> 215875 COMPL. DATE 09/24/2005 TOTAL DEPTH 9400 PERF. 8690 - 9276

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	23	-0-	-7	-0-	2	1	21	2	Y	-0-					-0-
12	31	N	25	-0-	-6	-0-	2	1	23	2	Y	-0-					-0-
01	31	N	27	-0-	-4	-0-	3	1	24	2	Y	-0-					-0-
02	28	N	28	-0-	-0-	-0-	3	1	25	2	Y	-0-					-0-
03	26	N	26	-0-	-0-	-0-	2	1	24	2	Y	-0-					-0-
04	30	N	26	-0-	-4	-0-	2	1	24	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1835 RRCID -> 215876 COMPL. DATE 09/25/2005 TOTAL DEPTH 8950 PERF. 7360 - 8800

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 7 RRCID -> 215877 COMPL. DATE 09/15/2005 TOTAL DEPTH 7516 PERF. 5568 - 5828

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	240	-0-	-30	-0-	24	1	216	3	N	-0-					2
12	248	N	248	-0-	-0-	-0-	21	1	227	3	N	-0-					2
01	248	N	247	-0-	-1	-0-	22	1	224	3	N	1	1	1			2
							1	9									
02	224	N	216	-0-	-8	-0-	22	1	194	3	N	-0-					2
03	238	N	238	-0-	-0-	-0-	24	1	214	3	N	-0-					2
04	240	N	227	-0-	-13	-0-	27	1	200	3	N	-0-					2

HILL-FAWCETT, RANDEE "G" WELL #: 4 RRCID -> 215880 COMPL. DATE 09/18/2005 TOTAL DEPTH 7683 PERF. 6426 - 7500

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215885 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	43	-0-	-17	-0-	3	1	40	3	N	-0-					1
12	62	N	42	-0-	-20	-0-	2	1	39	3	N	1	1	1			1
							1	9									
01	62	N	38	-0-	-24	-0-	3	1	35	3	N	-0-					1
02	37	N	37	-0-	-0-	-0-	2	1	33	3	N	2	1	1			2
							2	9									
03	47	N	47	-0-	-0-	-0-	3	1	42	3	N	2	2	1			2
							2	9									
04	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-	1	1			1

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215890 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	701	-0-	-49	-0-	79	1	622	3	N	-0-					-0-
12	744	N	726	-0-	-18	-0-	72	1	654	3	N	-0-					-0-
01	744	N	703	-0-	-41	-0-	67	1	636	3	N	-0-					-0-
02	644	N	640	-0-	-4	-0-	61	1	579	3	N	-0-					-0-
03	729	N	729	-0-	-0-	-0-	68	1	661	3	N	-0-					-0-
04	690	N	582	-0-	-108	-0-	50	1	532	3	N	-0-					-0-

HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215892 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	309	N	309	-0-	-0-	-0-	22	1	287	3	N	-0-					-0-
12	309	N	309	-0-	-0-	-0-	20	1	289	3	N	-0-					-0-
01	341	N	294	-0-	-47	-0-	21	1	273	3	N	-0-					-0-
02	280	N	272	-0-	-8	-0-	22	1	250	3	N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	23	1	278	3	N	-0-					-0-
04	287	N	287	-0-	-0-	-0-	24	1	263	3	N	-0-					-0-

MAYER 37 WELL #: 12 RRCID -> 215900 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
04	26	N	26	-0-	-0-	-0-	2	1	24	3	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 14 RRCID -> 215917 COMPL. DATE 11/02/2005 TOTAL DEPTH 8750 PERF. 6120 - 8644

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	821	N	821	-0-	-0-	-0-	127	1	693	3	N	1	11	5			-0-
							1	9									
12	934	N	934	-0-	-0-	-0-	103	1	754	3	N	70					70
							77	9									
01	868	N	856	-0-	-12	-0-	97	1	728	3	N	28	64	1			34
							31	9									
02	822	N	822	-0-	-0-	-0-	85	1	703	3	N	31					65
							34	9									
03	838	N	838	-0-	-0-	-0-	99	1	720	3	N	17					82
							19	9									
04	840	N	831	-0-	-9	-0-	88	1	732	3	N	10					92
							11	9									

RANDEE FAWCETT TRUST WELL #: 18 RRCID -> 215918 COMPL. DATE 09/11/2005 TOTAL DEPTH 8498 PERF. 6266 - 7530

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	231	-0-	-9	-0-	36	1	195	3	N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	30	1	220	3	N	-0-					-0-
01	248	N	244	-0-	-4	-0-	29	1	215	3	N	-0-					-0-
02	224	N	217	-0-	-7	-0-	23	1	194	3	N	-0-					-0-
03	234	N	234	-0-	-0-	-0-	28	1	206	3	N	-0-					-0-
04	240	N	232	-0-	-8	-0-	25	1	207	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 1F WELL #: 3 RRCID -> 215923 COMPL. DATE 10/08/2005 TOTAL DEPTH 8003 PERF. 5786 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	349	N	349	-0-	-0-	-0-	34	1	314	3	N	1	1	1			4
							1	9									
12	372	N	343	-0-	-29	-0-	29	1	313	3	N	1	1	1			4
							1	9									
01	399	N	399	-0-	-0-	-0-	35	1	363	3	N	1	1	1			4
							1	9									
02	336	N	308	-0-	-28	-0-	31	1	277	3	N	-0-					4
03	368	N	368	-0-	-0-	-0-	37	1	330	3	N	1	1	1			4
							1	9									
04	390	N	336	-0-	-54	-0-	40	1	295	3	N	1	1	1			4
							1	9									

SHURLEY RR 1F WELL #: 5 RRCID -> 215925 COMPL. DATE 10/13/2005 TOTAL DEPTH 7259 PERF. 5628 - 6854

11	30	N	28	-0-	-2	-0-	3	1	25	3	N	-0-					-0-
12	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
01	31	N	30	-0-	-1	-0-	3	1	27	3	N	-0-					-0-
02	28	N	26	-0-	-2	-0-	3	1	23	3	N	-0-					-0-
03	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					-0-
04	30	N	22	-0-	-8	-0-	3	1	19	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 2 RRCID -> 215929 COMPL. DATE 09/08/2005 TOTAL DEPTH 7300 PERF. 5682 - 6627

11	330	N	105	-0-	-225	-0-	10	1	95	3	N	-0-					11
12	492	N	492	-0-	-0-	-0-	42	1	450	3	N	-0-					11
01	407	N	407	-0-	-0-	-0-	36	1	370	3	N	1	1	1			11
							1	9									
02	363	N	363	-0-	-0-	-0-	37	1	326	3	N	-0-					11
03	363	N	363	-0-	-0-	-0-	37	1	325	3	N	1	1	1			11
							1	9									
04	330	N	287	-0-	-43	-0-	35	1	252	3	N	-0-					11

KARNES, W.H. C WELL #: 11 RRCID -> 215931 COMPL. DATE 09/26/2005 TOTAL DEPTH 9300 PERF. 8650 - 8926

11	210	N	193	-0-	-17	-0-	15	1	178	2	Y	-0-					-0-
12	217	N	197	-0-	-20	-0-	15	1	182	2	Y	-0-					-0-
01	217	N	196	-0-	-21	-0-	23	1	173	2	Y	-0-					-0-
02	178	N	178	-0-	-0-	-0-	18	1	160	2	Y	-0-					-0-
03	197	N	197	-0-	-0-	-0-	16	1	181	2	Y	-0-					-0-
04	190	N	190	-0-	-0-	-0-	17	1	173	2	Y	-0-					-0-

HUNT 19 WELL #: 7 RRCID -> 215932 COMPL. DATE 10/07/2005 TOTAL DEPTH 9565 PERF. 8930 - 9440

11	6	N	2	-0-	-4	-0-	2	2			Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
04	6	N	6	-0-	-0-	-0-	1	1	5	2	Y	-0-					-0-

CANYON RANCH WELL #: 103S RRCID -> 215939 COMPL. DATE 10/05/2005 TOTAL DEPTH 5600 PERF. 2896 - 4208

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUNT 19 WELL #: 2 RRCID -> 215954 COMPL. DATE 10/07/2005 TOTAL DEPTH 9500 PERF. 8845 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	1	-0-	-29	-0-	1	2			Y	-0-			-0-
12	31	N	11	-0-	-20	-0-	1	1	10	2	Y	-0-			-0-
01	52	N	52	-0-	-0-	-0-	6	1	46	2	Y	-0-			-0-
02	41	N	41	-0-	-0-	-0-	4	1	37	2	Y	-0-			-0-
03	49	N	49	-0-	-0-	-0-	4	1	45	2	Y	-0-			-0-
04	60	N	35	-0-	-25	-0-	3	1	32	2	Y	-0-			-0-

MAYER, EDWIN S. JR. WELL #: 804 RRCID -> 215955 COMPL. DATE 10/06/2005 TOTAL DEPTH 8038 PERF. 6526 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	64	N	64	-0-	-0-	-0-	7	1	57	3	N	-0-			-0-
12	62	N	62	-0-	-0-	-0-	6	1	56	3	N	-0-			-0-
01	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-			-0-
02	54	N	54	-0-	-0-	-0-	5	1	49	3	N	-0-			-0-
03	61	N	61	-0-	-0-	-0-	6	1	55	3	N	-0-			-0-
04	57	N	57	-0-	-0-	-0-	5	1	52	3	N	-0-			-0-

CANYON RANCH WELL #: 1131S RRCID -> 215956 COMPL. DATE 10/07/2005 TOTAL DEPTH 6812 PERF. 4405 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1	N	-0-	-0-	-1	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER-JONES WELL #: 2003 RRCID -> 215976 COMPL. DATE 10/08/2005 TOTAL DEPTH 8306 PERF. 5902 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	156	N	156	-0-	-0-	-0-	156	3			N	-0-			-0-
12	168	N	168	-0-	-0-	-0-	168	3			N	-0-			-0-
01	168	N	168	-0-	-0-	-0-	168	3			N	-0-			-0-
02	151	N	151	-0-	-0-	-0-	151	3			N	-0-			-0-
03	165	N	165	-0-	-0-	-0-	165	3			N	-0-			-0-
04	160	N	160	-0-	-0-	-0-	160	3			N	-0-			-0-

FAWCETT, RANDEE TRUST C WELL #: 12 RRCID -> 215977 COMPL. DATE 10/09/2005 TOTAL DEPTH 8705 PERF. 6374 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	150	N	130	-0-	-20	-0-	20	1	110	3	N	-0-			-0-
12	155	N	139	-0-	-16	-0-	17	1	122	3	N	-0-			-0-
01	155	N	135	-0-	-20	-0-	16	1	119	3	N	-0-			-0-
02	124	N	124	-0-	-0-	-0-	13	1	111	3	N	-0-			-0-
03	133	N	133	-0-	-0-	-0-	16	1	117	3	N	-0-			-0-
04	132	N	132	-0-	-0-	-0-	14	1	118	3	N	-0-			-0-

CANYON RANCH 105 WELL #: 10S RRCID -> 216056 COMPL. DATE 08/04/2005 TOTAL DEPTH 6800 PERF. 6210 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	450	N	386	-0-	-64	-0-	386	3			N	-0-			1
12	403	N	354	-0-	-49	-0-	354	3			N	-0-			1
01	372	N	341	-0-	-31	-0-	341	3			N	-0-			1
02	364	N	282	-0-	-82	-0-	282	3			N	-0-			1
03	333	N	333	-0-	-0-	-0-	333	3			N	-0-			1
04	330	N	283	-0-	-47	-0-	283	3			N	-0-			1

BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216510 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	305	N	305	-0-	-0-	-0-	22	1	283	3	N	-0-			-0-
12	310	N	301	-0-	-9	-0-	20	1	281	3	N	-0-			-0-
01	310	N	299	-0-	-11	-0-	21	1	278	3	N	-0-			-0-
02	280	N	271	-0-	-9	-0-	22	1	249	3	N	-0-			-0-
03	298	N	298	-0-	-0-	-0-	23	1	275	3	N	-0-			-0-
04	301	N	301	-0-	-0-	-0-	25	1	276	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216668 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	266	-0-	-64	-0-	41	1	225	3	N	-0-	4	5			-0-
12	279	N	260	-0-	-19	-0-	31	1	229	3	N	-0-					-0-
01	352	N	352	-0-	-0-	-0-	41	1	311	3	N	-0-					-0-
02	340	N	340	-0-	-0-	-0-	37	1	303	3	N	-0-					-0-
03	325	N	325	-0-	-0-	-0-	39	1	286	3	N	-0-					-0-
04	330	N	295	-0-	-35	-0-	32	1	263	3	N	-0-					-0-

CANYON RANCH WELL #: 407S RRCID -> 216690 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	335	-0-	-25	-0-	19	1	316	3	Y	-0-					-0-
12	341	N	306	-0-	-35	-0-	15	1	291	3	Y	-0-					-0-
01	341	N	310	-0-	-31	-0-	22	1	288	3	Y	-0-					-0-
02	319	N	319	-0-	-0-	-0-	15	1	304	3	Y	-0-					-0-
03	346	N	346	-0-	-0-	-0-	15	1	331	3	Y	-0-					-0-
04	314	N	314	-0-	-0-	-0-	13	1	301	3	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216765 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	220	N	220	-0-	-0-	-0-	25	1	195	3	N	-0-					-0-
12	216	N	216	-0-	-0-	-0-	21	1	195	3	N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	20	1	190	3	N	-0-					-0-
02	191	N	191	-0-	-0-	-0-	18	1	173	3	N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	21	1	202	3	N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	19	1	199	3	N	-0-					-0-

MAYFIELD 33 WELL #: 21 RRCID -> 216768 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	207	-0-	-33	-0-	27	1	180	3	Y	-0-					-0-
12	248	N	180	-0-	-68	-0-	23	1	157	3	Y	-0-					-0-
01	248	N	229	-0-	-19	-0-	31	1	198	3	Y	-0-					-0-
02	226	N	226	-0-	-0-	-0-	34	1	192	3	Y	-0-					-0-
03	134	N	134	-0-	-0-	-0-	19	1	115	3	Y	-0-					-0-
04	256	N	256	-0-	-0-	-0-	41	1	215	3	Y	-0-					-0-

FRIEND, JOE ESTATE WELL #: 928 RRCID -> 216889 COMPL. DATE 10/20/2005 TOTAL DEPTH 9150 PERF. 8664 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	175	-0-	-5	-0-	14	1	161	2	Y	-0-					-0-
12	186	N	161	-0-	-25	-0-	12	1	149	2	Y	-0-					-0-
01	186	N	161	-0-	-25	-0-	19	1	142	2	Y	-0-					-0-
02	168	N	159	-0-	-9	-0-	16	1	143	2	Y	-0-					-0-
03	134	N	134	-0-	-0-	-0-	11	1	123	2	Y	-0-					-0-
04	150	N	131	-0-	-19	-0-	12	1	119	2	Y	-0-					-0-

FIELDS 16 WELL #: 19 RRCID -> 216894 COMPL. DATE 11/19/2005 TOTAL DEPTH 6006 PERF. 5724 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	125	N	125	-0-	-0-	-0-	15	1	110	3	N	-0-					1
12	146	N	146	-0-	-0-	-0-	18	1	128	3	N	-0-					1
01	139	N	139	-0-	-0-	-0-	21	1	118	3	N	-0-					1
02	128	N	128	-0-	-0-	-0-	16	1	112	3	N	-0-					1
03	146	N	146	-0-	-0-	-0-	17	1	129	3	N	-0-					1
04	137	N	137	-0-	-0-	-0-	16	1	121	3	N	-0-					1

HILL-MAYER, "UU" WELL #: 3 RRCID -> 216961 COMPL. DATE 11/23/2005 TOTAL DEPTH 7400 PERF. 6652 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	398	-0-	-22	-0-	45	1	353	3	N	-0-					-0-
12	434	N	398	-0-	-36	-0-	39	1	359	3	N	-0-					-0-
01	434	N	382	-0-	-52	-0-	36	1	346	3	N	-0-					-0-
02	364	N	359	-0-	-5	-0-	34	1	325	3	N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	35	1	342	3	N	-0-					-0-
04	360	N	266	-0-	-94	-0-	23	1	243	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. 'R' WELL #: 4 RRCID -> 216968 COMPL. DATE 10/02/2005 TOTAL DEPTH 8154 PERF. 6646 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	85	-0-	-5	-0-	10	1	75	3	N	-0-					-0-
12	93	N	78	-0-	-15	-0-	8	1	70	3	N	-0-					-0-
01	93	N	67	-0-	-26	-0-	6	1	61	3	N	-0-					-0-
02	84	N	51	-0-	-33	-0-	5	1	46	3	N	-0-					-0-
03	51	N	51	-0-	-0-	-0-	5	1	46	3	N	-0-					-0-
04	60	N	47	-0-	-13	-0-	4	1	43	3	N	-0-					-0-

HILL-MAYER SS WELL #: 4 RRCID -> 216969 COMPL. DATE 11/05/2005 TOTAL DEPTH 8080 PERF. 6649 - 6833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	12	N	8	-0-	-4	-0-	1	1	7	3	N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	6	N	1	-0-	-5	-0-	1	3			N	-0-					-0-

FIELDS 16 WELL #: 16 RRCID -> 216970 COMPL. DATE 11/10/2005 TOTAL DEPTH 6010 PERF. 5030 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	140	-0-	-10	-0-	17	1	123	3	N	-0-					-0-
12	155	N	139	-0-	-16	-0-	17	1	122	3	N	-0-					-0-
01	155	N	128	-0-	-27	-0-	19	1	109	3	N	-0-					-0-
02	140	N	131	-0-	-9	-0-	16	1	115	3	N	-0-					-0-
03	145	N	145	-0-	-0-	-0-	17	1	128	3	N	-0-					-0-
04	141	N	141	-0-	-0-	-0-	17	1	124	3	N	-0-					-0-

HILL-MAYER, "UU" WELL #: 4X RRCID -> 216971 COMPL. DATE 11/16/2005 TOTAL DEPTH 8060 PERF. 6640 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 15 WELL #: 18 RRCID -> 216974 COMPL. DATE 11/30/2005 TOTAL DEPTH 5900 PERF. 4921 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	344	N	344	-0-	-0-	-0-	42 1	1 9	301	3	N	1					7
12	372	N	359	-0-	-13	-0-	38 14	1 9	307	3	N	13					20
01	372	N	345	-0-	-27	-0-	42 3	1 9	300	3	N	3					23
02	327	N	327	-0-	-0-	-0-	39 13	1 9	275	3	N	12					35
03	359	N	359	-0-	-0-	-0-	44 9	1 9	306	3	N	8					43
04	352	N	352	-0-	-0-	-0-	45 2	1 9	305	3	N	2					45

FIELDS 15 WELL #: 17 RRCID -> 216986 COMPL. DATE 11/10/2005 TOTAL DEPTH 5917 PERF. 5021 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	345	-0-	-15	-0-	41	1	304	3	N	-0-					1
12	357	N	357	-0-	-0-	-0-	43	1	314	3	N	-0-					1
01	341	N	338	-0-	-3	-0-	51	1	287	3	N	-0-					1
02	336	N	293	-0-	-43	-0-	36	1	257	3	N	-0-					1
03	333	N	333	-0-	-0-	-0-	38	1	295	3	N	-0-					1
04	330	N	321	-0-	-9	-0-	38	1	283	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "K" WELL #: 1003 RRCID -> 216989 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73	N	73	-0-	-0-	-0-	8	1	65	3	N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	7	1	65	3	N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	7	1	68	3	N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	7	1	64	3	N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	6	1	67	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216995 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	295	-0-	-65	-0-	33	1	262	3	N	-0-					-0-
12	341	N	279	-0-	-62	-0-	28	1	251	3	N	-0-					-0-
01	372	N	290	-0-	-82	-0-	28	1	262	3	N	-0-					-0-
02	280	N	277	-0-	-3	-0-	26	1	251	3	N	-0-					-0-
03	326	N	326	-0-	-0-	-0-	30	1	296	3	N	-0-					-0-
04	318	N	318	-0-	-0-	-0-	27	1	291	3	N	-0-					-0-

MITCHELL , TOM 2 WELL #: 7 RRCID -> 217004 COMPL. DATE 09/28/2005 TOTAL DEPTH 8521 PERF. 6908 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	N	61	-0-	-0-	-0-	10	1	51	3	N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	10	1	52	3	N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	9	1	55	3	N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	9	1	48	3	N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	8	1	54	3	N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	9	1	51	3	N	-0-					-0-

WILSON, DUKE WELL #: 1775 RRCID -> 217005 COMPL. DATE 12/14/2005 TOTAL DEPTH 8350 PERF. 5170 - 8299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1673	-0-	-367	-0-	143	1	1521	3	N	8	4	1			12
							9	9									
12	2046	N	1786	-0-	-260	-0-	153	1	1629	3	N	4	4	1			12
							4	9									
01	1519	N	1506	-0-	-13	-0-	134	1	1364	3	N	7	8	1			11
							8	9									
02	2800	N	2832	-0-	32	32	264	1	2538	3	N	27	4	1			34
							30	9									
03	2629	N	2597	-0-	-32	-0-	232	1	2345	3	N	18	23	1			29
							20	9									
04	2330	N	2330	-0-	-0-	-0-	220	1	2100	3	N	9	29	1			9
							10	9									

SHURLEY RR 10 WELL #: 1 RRCID -> 217006 COMPL. DATE 12/08/2005 TOTAL DEPTH 7600 PERF. 5782 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	105	-0-	-15	-0-	10	1	95	3	N	-0-					-0-
12	124	N	107	-0-	-17	-0-	9	1	98	3	N	-0-					-0-
01	124	N	110	-0-	-14	-0-	10	1	100	3	N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	17	1	151	3	N	1					1
							1	9									
03	158	N	158	-0-	-0-	-0-	16	1	142	3	N	-0-	1	1			-0-
04	144	N	144	-0-	-0-	-0-	17	1	127	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR9 WELL #: 3 RRCID -> 217007 COMPL. DATE 11/14/2005 TOTAL DEPTH 8047 PERF. 5422 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	235	N	235	-0-	-0-	-0-	23	1	212	3	N	-0-					1
12	259	N	259	-0-	-0-	-0-	22	1	237	3	N	-0-					1
01	253	N	253	-0-	-0-	-0-	22	1	230	3	N	1	1	1			1
							1	9									
02	216	N	216	-0-	-0-	-0-	22	1	194	3	N	-0-					1
03	243	N	243	-0-	-0-	-0-	25	1	218	3	N	-0-					1
04	241	N	241	-0-	-0-	-0-	29	1	212	3	N	-0-					1

CUSENBARY 60 WELL #: 14 RRCID -> 217026 COMPL. DATE 12/09/2005 TOTAL DEPTH 5715 PERF. 4524 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	687	N	687	-0-	-0-	-0-	687	3			Y	-0-					-0-
12	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
02	644	N	192	-0-	-452	-0-	192	3			Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	210	N	9	-0-	-201	-0-	9	3			Y	-0-					-0-

SHURLEY RR 2A WELL #: 2 RRCID -> 217028 COMPL. DATE 11/30/2005 TOTAL DEPTH 8100 PERF. 5758 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	441	N	441	-0-	-0-	-0-	43	1	397	3	N	1	1	1			5
							1	9									
12	465	N	459	-0-	-6	-0-	39	1	419	3	N	1	1	1			5
							1	9									
01	465	N	454	-0-	-11	-0-	40	1	413	3	N	1	2	1			4
							1	9									
02	420	N	405	-0-	-15	-0-	41	1	363	3	N	1					5
							1	9									
03	454	N	454	-0-	-0-	-0-	46	1	407	3	N	1	1	1			5
							1	9									
04	450	N	444	-0-	-6	-0-	53	1	390	3	N	1	1	1			5
							1	9									

SHURLEY RR 10 WELL #: 2 RRCID -> 217029 COMPL. DATE 11/30/2005 TOTAL DEPTH 7854 PERF. 6974 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	162	N	162	-0-	-0-	-0-	16	1	146	3	N	-0-					2
12	186	N	160	-0-	-26	-0-	14	1	146	3	N	-0-					2
01	171	N	171	-0-	-0-	-0-	15	1	156	3	N	-0-					2
02	151	N	151	-0-	-0-	-0-	15	1	136	3	N	-0-					2
03	167	N	167	-0-	-0-	-0-	17	1	150	3	N	-0-					2
04	198	N	198	-0-	-0-	-0-	24	1	174	3	N	-0-					2

WILSON, DUKE WELL #: 1616 RRCID -> 217033 COMPL. DATE 12/16/2005 TOTAL DEPTH 8350 PERF. 5328 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT, RANDEE TRUST C WELL #: 24 RRCID -> 217079 COMPL. DATE 11/13/2005 TOTAL DEPTH 8764 PERF. 6334 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63	N	63	-0-	-0-	-0-	10	1	53	3	N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	8	1	58	3	N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	8	1	59	3	N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	7	1	55	3	N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	8	1	59	3	N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST WELL #: 15 RRCID -> 217080 COMPL. DATE 12/07/2005 TOTAL DEPTH 8793 PERF. 6268 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	518	N	518	-0-	-0-	-0-	80	1	438	3	N	-0-					-0-
12	562	N	562	-0-	-0-	-0-	68	1	494	3	N	-0-					-0-
01	558	N	550	-0-	-8	-0-	65	1	485	3	N	-0-					-0-
02	476	N	417	-0-	-59	-0-	45	1	372	3	N	-0-					-0-
03	444	N	444	-0-	-0-	-0-	54	1	390	3	N	-0-					-0-
04	540	N	431	-0-	-109	-0-	46	1	385	3	N	-0-					-0-

MAYER, EDWIN S. JR "G" WELL #: 13 RRCID -> 217129 COMPL. DATE 12/02/2005 TOTAL DEPTH 7900 PERF. 6520 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	28	-0-	-2	-0-	3	1	25	3	N	-0-					-0-
12	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
01	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
02	28	N	21	-0-	-7	-0-	2	1	19	3	N	-0-					-0-
03	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
04	30	N	21	-0-	-9	-0-	2	1	19	3	N	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 2026 RRCID -> 217134 COMPL. DATE 09/17/2005 TOTAL DEPTH 9250 PERF. 8610 - 8956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	115	-0-	-5	-0-	9	1	106	2	Y	-0-					-0-
12	124	N	113	-0-	-11	-0-	9	1	104	2	Y	-0-					-0-
01	124	N	103	-0-	-21	-0-	12	1	91	2	Y	-0-					-0-
02	112	N	105	-0-	-7	-0-	11	1	94	2	Y	-0-					-0-
03	107	N	107	-0-	-0-	-0-	9	1	98	2	Y	-0-					-0-
04	105	N	105	-0-	-0-	-0-	9	1	96	2	Y	-0-					-0-

DUKE WILSON WELL #: 1782 RRCID -> 217135 COMPL. DATE 11/30/2005 TOTAL DEPTH 8500 PERF. 6974 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	208	-0-	-92	-0-	18	1	189	3	N	1					1
							1	9									
12	341	N	287	-0-	-54	-0-	25	1	262	3	N	-0-					1
01	296	N	296	-0-	-0-	-0-	26	1	270	3	N	-0-					1
02	275	N	275	-0-	-0-	-0-	26	1	249	3	N	-0-					1
03	302	N	302	-0-	-0-	-0-	27	1	274	3	N	1	1	1			1
							1	9									
04	300	N	252	-0-	-48	-0-	24	1	228	3	N	-0-	1	1			-0-

WILSON, DUKE WELL #: 1833 RRCID -> 217137 COMPL. DATE 12/30/2005 TOTAL DEPTH 9000 PERF. 7046 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 45 WELL #: 19 RRCID -> 217159 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	391	N	391	-0-	-0-	-0-	51	1	340	3	Y	-0-					-0-
12	403	N	390	-0-	-13	-0-	50	1	340	3	Y	-0-					-0-
01	403	N	377	-0-	-26	-0-	51	1	326	3	Y	-0-					-0-
02	364	N	357	-0-	-7	-0-	53	1	304	3	Y	-0-					-0-
03	349	N	349	-0-	-0-	-0-	50	1	299	3	Y	-0-					-0-
04	369	N	369	-0-	-0-	-0-	59	1	310	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FRIEND, JOE ESTATE "A" WELL #: 5025 RRCID -> 217203 COMPL. DATE 12/23/2005 TOTAL DEPTH 9500 PERF. 8698 - 9248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	531	-0-	-99	-0-	43	1	488	2	Y	-0-					-0-
12	589	N	391	-0-	-198	-0-	30	1	361	2	Y	-0-					-0-
01	589	N	324	-0-	-265	-0-	38	1	286	2	Y	-0-					-0-
02	504	N	258	-0-	-246	-0-	26	1	232	2	Y	-0-					-0-
03	292	N	292	-0-	-0-	-0-	24	1	268	2	Y	-0-					-0-
04	305	N	305	-0-	-0-	-0-	27	1	278	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 6 RRCID -> 217204 COMPL. DATE 12/02/2005 TOTAL DEPTH 8130 PERF. 6598 - 7154

11	243	N	243	-0-	-0-	-0-	27	1	216	3	N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	25	1	225	3	N	-0-					-0-
01	248	N	246	-0-	-2	-0-	23	1	223	3	N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	21	1	204	3	N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	23	1	226	3	N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	21	1	222	3	N	-0-					-0-

HUDSPETH 1 WELL #: 13 RRCID -> 217205 COMPL. DATE 11/30/2005 TOTAL DEPTH 8930 PERF. 6701 - 7748

11	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-					2
12	156	N	156	-0-	-0-	-0-	6	1	150	3	N	-0-					2
01	155	N	154	-0-	-1	-0-	6	1	148	3	N	-0-					2
02	140	N	136	-0-	-4	-0-	6	1	130	3	N	-0-					2
03	149	N	149	-0-	-0-	-0-	6	1	143	3	N	-0-					2
04	150	N	143	-0-	-7	-0-	6	1	137	3	N	-0-					2

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 6 RRCID -> 217206 COMPL. DATE 11/19/2005 TOTAL DEPTH 8250 PERF. 6690 - 7130

11	13	N	3	-0-	-10	-0-	3	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 59 WELL #: 3 RRCID -> 217207 COMPL. DATE 12/20/2005 TOTAL DEPTH 5863 PERF. 5138 - 5668

11	370	N	370	-0-	-0-	-0-	35	1	335	3	N	-0-					1
12	414	N	414	-0-	-0-	-0-	42	1	372	3	N	-0-					1
01	434	N	412	-0-	-22	-0-	41	1	371	3	N	-0-					1
02	380	N	380	-0-	-0-	-0-	49	1	331	3	N	-0-					1
03	418	N	418	-0-	-0-	-0-	49	1	369	3	N	-0-					1
04	460	N	460	-0-	-0-	-0-	57	1	403	3	N	-0-					1

CUSENBARY 59 WELL #: 4 RRCID -> 217208 COMPL. DATE 12/16/2005 TOTAL DEPTH 5800 PERF. 5244 - 5594

11	506	N	506	-0-	-0-	-0-	48	1	458	3	N	-0-					3
12	516	N	516	-0-	-0-	-0-	52	1	464	3	N	-0-					3
01	527	N	415	-0-	-112	-0-	41	1	374	3	N	-0-					3
02	476	N	355	-0-	-121	-0-	46	1	309	3	N	-0-					3
03	349	N	349	-0-	-0-	-0-	41	1	308	3	N	-0-					3
04	448	N	448	-0-	-0-	-0-	56	1	392	3	N	-0-					3

VALLIANT, L. R. WELL #: 14 RRCID -> 217332 COMPL. DATE 10/17/2005 TOTAL DEPTH 8820 PERF. 6273 - 7827

11	300	N	285	-0-	-15	-0-	21	1	264	3	N	-0-					-0-
12	310	N	300	-0-	-10	-0-	20	1	280	3	N	-0-					-0-
01	299	N	299	-0-	-0-	-0-	21	1	278	3	N	-0-					-0-
02	280	N	267	-0-	-13	-0-	21	1	246	3	N	-0-					-0-
03	304	N	304	-0-	-0-	-0-	23	1	281	3	N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	26	1	287	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT, L. R. WELL #: 15 RRCID -> 217334 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	221	-0-	-19	-0-	16	1	205	3	N	-0-					-0-
12	248	N	229	-0-	-19	-0-	15	1	214	3	N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	15	1	205	3	N	-0-					-0-
02	208	N	208	-0-	-0-	-0-	17	1	191	3	N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	17	1	209	3	N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	19	1	206	3	N	-0-					-0-

WILSON, DUKE WELL #: 1783 RRCID -> 217455 COMPL. DATE 12/31/2005 TOTAL DEPTH 8450 PERF. 6962 - 7648

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 39 WELL #: 22 RRCID -> 217456 COMPL. DATE 11/11/2005 TOTAL DEPTH 8450 PERF. 6402 - 7280

11	93	N	93	-0-	-0-	-0-	12	1	81	3	Y	-0-					-0-
12	100	N	100	-0-	-0-	-0-	13	1	87	3	Y	-0-					-0-
01	100	N	100	-0-	-0-	-0-	14	1	86	3	Y	-0-					-0-
02	89	N	89	-0-	-0-	-0-	13	1	76	3	Y	-0-					-0-
03	98	N	98	-0-	-0-	-0-	14	1	84	3	Y	-0-					-0-
04	99	N	99	-0-	-0-	-0-	16	1	83	3	Y	-0-					-0-

SHURLEY RR 6 WELL #: 2 RRCID -> 217458 COMPL. DATE 12/17/2005 TOTAL DEPTH 7419 PERF. 5452 - 7302

11	570	N	529	-0-	-41	-0-	52	1	476	3	N	1	2	1			5
							1	9									
12	589	N	546	-0-	-43	-0-	46	1	498	3	N	2	2	1			5
							2	9									
01	558	N	539	-0-	-19	-0-	48	1	489	3	N	2	3	1			4
							2	9									
02	504	N	478	-0-	-26	-0-	48	1	428	3	N	2					6
							2	9									
03	530	N	530	-0-	-0-	-0-	54	1	474	3	N	2	2	1			6
							2	9									
04	516	N	516	-0-	-0-	-0-	62	1	453	3	N	1	2	1			5
							1	9									

MAYER RANCH "DD" WELL #: 2803 RRCID -> 217464 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 703 RRCID -> 217479 COMPL. DATE 12/24/2005 TOTAL DEPTH 8144 PERF. 6650 - 7013

11	42	N	42	-0-	-0-	-0-	5	1	37	3	N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 1A WELL #: 3 RRCID -> 217486 COMPL. DATE 11/20/2005 TOTAL DEPTH 7500 PERF. 5588 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	97	N	97	-0-	-0-	-0-	10	1	87	3	N	-0-	1	1			-0-
12	124	N	118	-0-	-6	-0-	10	1	108	3	N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	13	1	130	3	N	-0-					-0-
02	84	N	45	-0-	-39	-0-	5	1	40	3	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

CUSENBARY 59 WELL #: 5 RRCID -> 217488 COMPL. DATE 12/23/2005 TOTAL DEPTH 5820 PERF. 4538 - 5530

11	420	N	395	-0-	-25	-0-	38	1	357	3	N	-0-					-0-
12	409	N	409	-0-	-0-	-0-	41	1	368	3	N	-0-					-0-
01	558	N	360	-0-	-198	-0-	36	1	324	3	N	-0-					-0-
02	364	N	342	-0-	-22	-0-	44	1	298	3	N	-0-					-0-
03	424	N	424	-0-	-0-	-0-	50	1	374	3	N	-0-					-0-
04	442	N	442	-0-	-0-	-0-	55	1	387	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 1 RRCID -> 217491 COMPL. DATE 11/16/2005 TOTAL DEPTH 7987 PERF. 5750 - 7792

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KARNES, W.H. C WELL #: 12 RRCID -> 217492 COMPL. DATE 11/24/2005 TOTAL DEPTH 9400 PERF. 8606 - 9088

11	148	N	148	-0-	-0-	-0-	12	1	136	2	Y	-0-					-0-
12	155	N	92	-0-	-63	-0-	7	1	85	2	Y	-0-					-0-
01	155	N	131	-0-	-24	-0-	15	1	116	2	Y	-0-					-0-
02	140	N	120	-0-	-20	-0-	12	1	108	2	Y	-0-					-0-
03	153	N	153	-0-	-0-	-0-	13	1	140	2	Y	-0-					-0-
04	143	N	143	-0-	-0-	-0-	13	1	130	2	Y	-0-					-0-

MAYER RANCH "B" WELL #: 203 RRCID -> 217505 COMPL. DATE 11/04/2005 TOTAL DEPTH 8002 PERF. 6700 - 7774

11	125	N	125	-0-	-0-	-0-	14	1	111	3	N	-0-					-0-
12	124	N	123	-0-	-1	-0-	12	1	111	3	N	-0-					-0-
01	124	N	120	-0-	-4	-0-	11	1	109	3	N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	11	1	101	3	N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	12	1	113	3	N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	10	1	111	3	N	-0-					-0-

CUSENBARY 59 WELL #: 6 RRCID -> 217507 COMPL. DATE 01/10/2006 TOTAL DEPTH 5714 PERF. 4530 - 5510

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT 130 WELL #: 11 RRCID -> 217509 COMPL. DATE 01/01/2006 TOTAL DEPTH 7207 PERF. 5662 - 6976

11	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-					-0-
12	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-
02	28	N	16	-0-	-12	-0-	1	1	15	3	N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
04	30	N	12	-0-	-18	-0-	1	1	11	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 1E WELL #: 1 RRCID -> 217510 COMPL. DATE 11/06/2005 TOTAL DEPTH 7300 PERF. 5682 - 7032

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	411	N	411	-0-		-0-	-0-		40	1 1 9	370	3	N	1	1	1			6
12	434	N	419	-0-		15	-0-		36	1 1 9	382	3	N	1	1	1			6
01	457	N	457	-0-		-0-	-0-		41	1 1 9	415	3	N	1	2	1			5
02	392	N	374	-0-		18	-0-		38	1 1 9	335	3	N	1					6
03	411	N	411	-0-		-0-	-0-		42	1 1 9	368	3	N	1	1	1			6
04	450	N	380	-0-		70	-0-		46	1	334	3	N	-0-	1	1			5

FRIEND, JOE ESTATE WELL #: 8028 RRCID -> 217511 COMPL. DATE 11/20/2005 TOTAL DEPTH 9334 PERF. 8729 - 9034

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	30	N	24	-0-		6	-0-		2	1	22	2	Y	-0-					-0-
12	31	N	1	-0-		30	-0-		1	2			Y	-0-					-0-
01	31	N	1	-0-		30	-0-		1	2			Y	-0-					-0-
02	62	N	62	-0-		-0-	-0-		6	1	56	2	Y	-0-					-0-
03	0	N	-0-	-0-		-0-	-0-						Y	-0-					-0-
04	1	N	-0-	-0-		1	-0-						Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217515 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	1020	N	1004	-0-		16	-0-		155	1	849	3	N	-0-					-0-
12	1047	N	1047	-0-		-0-	-0-		126	1	921	3	N	-0-					-0-
01	992	N	987	-0-		5	-0-		116	1	871	3	N	-0-					-0-
02	924	N	917	-0-		7	-0-		99	1	818	3	N	-0-					-0-
03	961	N	961	-0-		-0-	-0-		116	1	845	3	N	-0-					-0-
04	984	N	984	-0-		-0-	-0-		106	1	878	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 5 RRCID -> 217526 COMPL. DATE 12/04/2005 TOTAL DEPTH 8100 PERF. 6594 - 6982

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-		-0-	-0-						N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-						N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-						N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-						N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-						N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-						N	-0-					-0-

MAYER RANCH "AA" WELL #: 2503 RRCID -> 217527 COMPL. DATE 11/25/2005 TOTAL DEPTH 8030 PERF. 6574 - 6956

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	210	N	203	-0-		7	-0-		23	1	180	3	N	-0-					-0-
12	217	N	206	-0-		11	-0-		20	1	186	3	N	-0-					-0-
01	217	N	193	-0-		24	-0-		18	1	175	3	N	-0-					-0-
02	196	N	185	-0-		11	-0-		18	1	167	3	N	-0-					-0-
03	217	N	217	-0-		-0-	-0-		20	1	197	3	N	-0-					-0-
04	202	N	202	-0-		-0-	-0-		17	1	185	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 4 RRCID -> 217528 COMPL. DATE 12/01/2005 TOTAL DEPTH 7500 PERF. 5598 - 7334

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	50	N	50	-0-		-0-	-0-		5	1	45	3	N	-0-					-0-
12	48	N	48	-0-		-0-	-0-		4	1	44	3	N	-0-					-0-
01	47	N	47	-0-		-0-	-0-		4	1	43	3	N	-0-					-0-
02	40	N	40	-0-		-0-	-0-		4	1	36	3	N	-0-					-0-
03	43	N	43	-0-		-0-	-0-		4	1	39	3	N	-0-					-0-
04	35	N	35	-0-		-0-	-0-		4	1	31	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWINS. JR. "I" WELL #: 5 RRCID -> 217532 COMPL. DATE 12/17/2005 TOTAL DEPTH 8031 PERF. 6566 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	89	-0-	-1	-0-	10	1	79	3	N	-0-					-0-
12	93	N	90	-0-	-3	-0-	9	1	81	3	N	-0-					-0-
01	93	N	88	-0-	-5	-0-	8	1	80	3	N	-0-					-0-
02	84	N	82	-0-	-2	-0-	8	1	74	3	N	-0-					-0-
03	92	N	92	-0-	-0-	-0-	9	1	83	3	N	-0-					-0-
04	90	N	87	-0-	-3	-0-	7	1	80	3	N	-0-					-0-

HUNT 19 WELL #: 6 RRCID -> 217534 COMPL. DATE 10/27/2005 TOTAL DEPTH 9550 PERF. 8844 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FAWCETT 130 WELL #: 12 RRCID -> 217535 COMPL. DATE 01/01/2006 TOTAL DEPTH 7200 PERF. 5716 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	487	N	487	-0-	-0-	-0-	32	1	453	3	N	2	26	1			7
							2	9									
12	498	N	498	-0-	-0-	-0-	32	1	462	3	N	4					11
							4	9									
01	496	N	458	-0-	-38	-0-	53	1	398	3	N	6					17
							7	9									
02	448	N	446	-0-	-2	-0-	27	1	413	3	N	5					22
							6	9									
03	413	N	413	-0-	-0-	-0-	27	1	379	3	N	6					28
							7	9									
04	450	N	431	-0-	-19	-0-	26	1	397	3	N	7	26	1			9
							8	9									

MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217538 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	661	N	661	-0-	-0-	-0-	74	1	586	3	N	1	1	8			-0-
							1	9									
12	682	N	664	-0-	-18	-0-	66	1	598	3	N	-0-					-0-
01	713	N	642	-0-	-71	-0-	61	1	581	3	N	-0-					-0-
02	616	N	581	-0-	-35	-0-	55	1	526	3	N	-0-					-0-
03	613	N	613	-0-	-0-	-0-	57	1	556	3	N	-0-					-0-
04	630	N	614	-0-	-16	-0-	52	1	562	3	N	-0-					-0-

MAYER RANCH "L" WELL #: 1103 RRCID -> 217541 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71	N	71	-0-	-0-	-0-	8	1	63	3	N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	7	1	64	3	N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	6	1	60	3	N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	7	1	65	3	N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	6	1	65	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217544 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	7	-0-	-8	-0-	1	1	6	3	N	-0-					-0-
12	6	N	2	-0-	-4	-0-	2	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	7	N	1	-0-	-6	-0-	1	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217719 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	518	N	518	-0-	-0-	-0-	58	1	460	3	N	-0-					-0-
12	516	N	516	-0-	-0-	-0-	51	1	465	3	N	-0-					-0-
01	496	N	496	-0-	-0-	-0-	47	1	449	3	N	-0-					-0-
02	429	N	429	-0-	-0-	-0-	41	1	388	3	N	-0-					-0-
03	476	N	476	-0-	-0-	-0-	44	1	432	3	N	-0-					-0-
04	453	N	453	-0-	-0-	-0-	39	1	414	3	N	-0-					-0-

WILSON, DUKE WELL #: 1615 RRCID -> 217721 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	321	-0-	-9	-0-	28	1	293	3	N	-0-					-0-
12	341	N	330	-0-	-11	-0-	28	1	302	3	N	-0-					-0-
01	341	N	326	-0-	-15	-0-	29	1	297	3	N	-0-					-0-
02	308	N	295	-0-	-13	-0-	28	1	267	3	N	-0-					-0-
03	330	N	330	-0-	-0-	-0-	30	1	300	3	N	-0-					-0-
04	330	N	320	-0-	-10	-0-	30	1	290	3	N	-0-					-0-

CANYON RANCH WELL #: 1204 E RRCID -> 217860 COMPL. DATE 02/01/2006 TOTAL DEPTH 7032 PERF. 5346 - 5528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
12	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
01	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
02	84	N	67	-0-	-17	-0-	67	3			N	-0-					-0-
03	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
04	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-

CANYON RANCH WELL #: 2194E RRCID -> 217863 COMPL. DATE 11/20/2005 TOTAL DEPTH 7470 PERF. 3233 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
12	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
01	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
02	56	N	43	-0-	-13	-0-	43	3			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

SHURLEY RR 1F WELL #: 6X RRCID -> 217871 COMPL. DATE 01/13/2006 TOTAL DEPTH 7316 PERF. 5610 - 6837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	362	-0-	-28	-0-	36	1	325	3	N	1	1	1			17
							1	9									
12	403	N	377	-0-	-26	-0-	32	1	344	3	N	1	1	1			17
							1	9									
01	379	N	379	-0-	-0-	-0-	34	1	345	3	N	-0-	1	1			16
02	337	N	337	-0-	-0-	-0-	34	1	302	3	N	1					17
							1	9									
03	375	N	375	-0-	-0-	-0-	38	1	336	3	N	1	1	1			17
							1	9									
04	361	N	361	-0-	-0-	-0-	43	1	317	3	N	1	1	1			17
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1832 RRCID -> 217903 COMPL. DATE 01/06/2006 TOTAL DEPTH 8323 PERF. 7050 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	780	-0-	-0-	-0-	66	1	706	3	N	7	3	1			10
							8	9									
12	651	N	611	-0-	-40	-0-	52	1	557	3	N	2	4	1			8
							2	9									
01	682	N	653	-0-	-29	-0-	58	1	591	3	N	4	4	1			8
							4	9									
02	728	N	549	-0-	-179	-0-	51	1	492	3	N	5	4	1			9
							6	9									
03	579	N	579	-0-	-0-	-0-	52	1	521	3	N	5	5	1			9
							6	9									
04	639	N	639	-0-	-0-	-0-	60	1	576	3	N	3	9	1			3
							3	9									

CANYON RANCH WELL #: 1266S RRCID -> 217915 COMPL. DATE 02/03/2006 TOTAL DEPTH 6618 PERF. 6049 - 6106

11	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

SHURLEY RR 1E WELL #: 4X RRCID -> 217926 COMPL. DATE 01/04/2006 TOTAL DEPTH 7100 PERF. 5840 - 6948

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 5 RRCID -> 217928 COMPL. DATE 01/13/2006 TOTAL DEPTH 8100 PERF. 6574 - 6924

11	60	N	44	-0-	-16	-0-	5	1	39	3	N	-0-					-0-
12	62	N	47	-0-	-15	-0-	5	1	42	3	N	-0-					-0-
01	62	N	50	-0-	-12	-0-	5	1	45	3	N	-0-					-0-
02	28	N	21	-0-	-7	-0-	2	1	19	3	N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	4	1	44	3	N	-0-					-0-
04	60	N	47	-0-	-13	-0-	4	1	43	3	N	-0-					-0-

FIELDS 14 WELL #: 10X RRCID -> 217943 COMPL. DATE 01/06/2006 TOTAL DEPTH 5761 PERF. 4960 - 5530

11	892	N	892	-0-	-0-	-0-	108	1	784	3	N	-0-					-0-
12	1528	N	1528	-0-	-0-	-0-	169	1	1359	3	N	-0-					-0-
01	922	N	922	-0-	-0-	-0-	113	1	809	3	N	-0-					-0-
02	719	N	719	-0-	-0-	-0-	90	1	629	3	N	-0-					-0-
03	762	N	762	-0-	-0-	-0-	95	1	667	3	N	-0-					-0-
04	660	N	660	-0-	-0-	-0-	85	1	575	3	N	-0-					-0-

MAYER 20A WELL #: 3 RRCID -> 218002 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

11	60	N	46	-0-	-14	-0-	2	1	44	3	Y	-0-					-0-
12	62	N	48	-0-	-14	-0-	2	1	46	3	Y	-0-					-0-
01	62	N	48	-0-	-14	-0-	2	1	46	3	Y	-0-					-0-
02	56	N	43	-0-	-13	-0-	2	1	41	3	Y	-0-					-0-
03	48	N	48	-0-	-0-	-0-	2	1	46	3	Y	-0-					-0-
04	60	N	46	-0-	-14	-0-	2	1	44	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. WELL #: 28 RRCID -> 218130 COMPL. DATE 01/03/2006 TOTAL DEPTH 8150 PERF. 6646 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	336	N	336	-0-	-0-	-0-	38	1	298	3	N	-0-					-0-
12	344	N	344	-0-	-0-	-0-	34	1	310	3	N	-0-					-0-
01	332	N	332	-0-	-0-	-0-	32	1	300	3	N	-0-					-0-
02	331	N	331	-0-	-0-	-0-	31	1	300	3	N	-0-					-0-
03	294	N	294	-0-	-0-	-0-	27	1	267	3	N	-0-					-0-
04	297	N	297	-0-	-0-	-0-	25	1	272	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 6 RRCID -> 218134 COMPL. DATE 01/05/2006 TOTAL DEPTH 8129 PERF. 5792 - 7826

11	280	N	280	-0-	-0-	-0-	28	1	252	3	N	-0-					3
12	169	N	169	-0-	-0-	-0-	14	1	155	3	N	-0-					3
01	252	N	252	-0-	-0-	-0-	22	1	229	3	N	1	1	1			3
							1	9									
02	252	N	204	-0-	-48	-0-	21	1	183	3	N	-0-					3
03	247	N	247	-0-	-0-	-0-	25	1	222	3	N	-0-					3
04	287	N	287	-0-	-0-	-0-	35	1	252	3	N	-0-					3

MAYER RANCH E WELL #: 6 RRCID -> 218237 COMPL. DATE 01/14/2006 TOTAL DEPTH 8155 PERF. 6670 - 7024

11	180	N	151	-0-	-29	-0-	17	1	134	3	N	-0-					-0-
12	155	N	152	-0-	-3	-0-	15	1	137	3	N	-0-					-0-
01	155	N	142	-0-	-13	-0-	14	1	128	3	N	-0-					-0-
02	140	N	122	-0-	-18	-0-	12	1	110	3	N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	9	1	90	3	N	-0-					-0-
04	150	N	95	-0-	-55	-0-	8	1	87	3	N	-0-					-0-

MAYER 21 WELL #: 16 RRCID -> 218246 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

11	630	N	521	-0-	-109	-0-	23	1	498	3	Y	-0-					2
12	682	N	571	-0-	-111	-0-	23	1	548	3	Y	-0-					2
01	651	N	564	-0-	-87	-0-	24	1	540	3	Y	-0-					2
02	511	N	511	-0-	-0-	-0-	22	1	489	3	Y	-0-					2
03	573	N	573	-0-	-0-	-0-	24	1	549	3	Y	-0-	2	1			-0-
04	588	N	588	-0-	-0-	-0-	26	1	562	3	Y	-0-					-0-

MAYER 21 WELL #: 14 RRCID -> 218251 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

11	623	N	623	-0-	-0-	-0-	28	1	595	3	Y	-0-					1
12	638	N	638	-0-	-0-	-0-	26	1	612	3	Y	-0-					1
01	624	N	624	-0-	-0-	-0-	26	1	598	3	Y	-0-					1
02	588	N	560	-0-	-28	-0-	24	1	536	3	Y	-0-					1
03	596	N	596	-0-	-0-	-0-	25	1	571	3	Y	-0-	1	1			-0-
04	600	N	574	-0-	-26	-0-	25	1	549	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218320 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218326 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JOE FRIEND ESTATE UNIT "B" WELL #: 2032 RRCID -> 218330 COMPL. DATE 01/15/2006 TOTAL DEPTH 9267 PERF. 8860 - 9198

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAUTHORN, MACK 130 WELL #: 9 RRCID -> 218331 COMPL. DATE 02/09/2006 TOTAL DEPTH 7408 PERF. 5068 - 7070

11	14B2 EXT		96	-0-	96	266	96	3			N	-0-					-0-
12	14B2 EXT		102	-0-	102	368	102	3			N	-0-					-0-
01	14B2 EXT		101	-0-	101	469	101	3			N	-0-					-0-
02	566	X	97	-0-	-469	-0-	97	3			N	-0-					-0-
03	115	X	115	-0-	-0-	-0-	115	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

CANYON RANCH WELL #: 1269S RRCID -> 218471 COMPL. DATE 02/09/2006 TOTAL DEPTH 6617 PERF. 4694 - 5136

11	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
02	28	N	12	-0-	-16	-0-	12	3			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

CANYON RANCH 126 WELL #: 10 S RRCID -> 218489 COMPL. DATE 02/04/2006 TOTAL DEPTH 6401 PERF. 4596 - 5080

11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
12	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	3			N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-

CANYON RANCH 126 WELL #: 13S RRCID -> 218493 COMPL. DATE 03/06/2008 TOTAL DEPTH 6722 PERF. 4619 - 4948

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, MACK 130 WELL #: 8 RRCID -> 218497 COMPL. DATE 02/09/2006 TOTAL DEPTH 7600 PERF. 6692 - 6862

11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	9	N	5	-0-	-4	-0-	5	3			N	-0-					-0-
02	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
03	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 21 WELL #: 17 RRCID -> 218498 COMPL. DATE 12/18/2005 TOTAL DEPTH 8660 PERF. 6500 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	190	N	190	-0-	-0-	-0-	8	1	182	3	Y	-0-					-0-
12	199	N	199	-0-	-0-	-0-	8	1	191	3	Y	-0-					-0-
01	191	N	191	-0-	-0-	-0-	8	1	183	3	Y	-0-					-0-
02	179	N	179	-0-	-0-	-0-	8	1	171	3	Y	-0-					-0-
03	195	N	195	-0-	-0-	-0-	8	1	187	3	Y	-0-					-0-
04	189	N	189	-0-	-0-	-0-	8	1	181	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. BB WELL #: 2 RRCID -> 218500 COMPL. DATE 01/27/2006 TOTAL DEPTH 8214 PERF. 6756 - 7804

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 115 WELL #: 18S RRCID -> 218502 COMPL. DATE 02/04/2006 TOTAL DEPTH 6500 PERF. 6090 - 6132

11	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
01	93	N	57	-0-	-36	-0-	57	3			N	-0-					-0-
02	56	N	52	-0-	-4	-0-	52	3			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 17S RRCID -> 218503 COMPL. DATE 02/10/2006 TOTAL DEPTH 6174 PERF. 4480 - 5170

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH "Z" WELL #: 2403 RRCID -> 218504 COMPL. DATE 01/18/2006 TOTAL DEPTH 7950 PERF. 6704 - 6459

11	360	N	268	-0-	-92	-0-	30	1	238	3	N	-0-					-0-
12	320	N	320	-0-	-0-	-0-	32	1	288	3	N	-0-					-0-
01	314	N	314	-0-	-0-	-0-	30	1	284	3	N	-0-					-0-
02	294	N	294	-0-	-0-	-0-	28	1	266	3	N	-0-					-0-
03	343	N	343	-0-	-0-	-0-	32	1	311	3	N	-0-					-0-
04	331	N	331	-0-	-0-	-0-	28	1	303	3	N	-0-					-0-

RANDEE FAWCETT TRUST "B" WELL #: 17 RRCID -> 218505 COMPL. DATE 02/25/2006 TOTAL DEPTH 8756 PERF. 6230 - 7362

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218507 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

11	104	N	104	-0-	-0-	-0-	16	1	88	3	N	-0-					-0-
12	114	N	114	-0-	-0-	-0-	14	1	100	3	N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	13	1	95	3	N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	10	1	81	3	N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	12	1	84	3	N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	10	1	84	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218560 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	755	-0-	-25	-0-	85	1	669	3	N	1	1	8			-0-
							1	9									
12	806	N	779	-0-	-27	-0-	77	1	702	3	N	-0-					-0-
01	806	N	764	-0-	-42	-0-	73	1	691	3	N	-0-					-0-
02	700	N	700	-0-	-0-	-0-	66	1	634	3	N	-0-					-0-
03	794	N	794	-0-	-0-	-0-	74	1	720	3	N	-0-					-0-
04	772	N	772	-0-	-0-	-0-	66	1	706	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 24 RRCID -> 218824 COMPL. DATE 11/20/2005 TOTAL DEPTH 8830 PERF. 6428 - 7500

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 409S RRCID -> 218825 COMPL. DATE 03/12/2006 TOTAL DEPTH 4400 PERF. 3024 - 3732

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-

SAWYER 128 WELL #: 19 RRCID -> 218829 COMPL. DATE 02/04/2006 TOTAL DEPTH 6900 PERF. 5566 - 6680

11	783	N	783	-0-	-0-	-0-	52	1	731	3	Y	-0-					-0-
12	818	N	818	-0-	-0-	-0-	53	1	765	3	Y	-0-					-0-
01	908	N	908	-0-	-0-	-0-	107	1	801	3	Y	-0-					-0-
02	728	N	699	-0-	-29	-0-	43	1	656	3	Y	-0-					-0-
03	665	N	665	-0-	-0-	-0-	44	1	621	3	Y	-0-					-0-
04	870	N	790	-0-	-80	-0-	48	1	740	3	Y	2	2	8			-0-
							2	9									

FRIEND, JOE ESTATE "A" WELL #: 7025X RRCID -> 218887 COMPL. DATE 02/25/2006 TOTAL DEPTH 9166 PERF. 8882 - 9066

11	41	N	41	-0-	-0-	-0-	3	1	38	2	Y	-0-					-0-
12	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-
01	50	N	50	-0-	-0-	-0-	6	1	44	2	Y	-0-					-0-
02	46	N	46	-0-	-0-	-0-	5	1	41	2	Y	-0-					-0-
03	20	N	20	-0-	-0-	-0-	2	1	18	2	Y	-0-					-0-
04	60	N	57	-0-	-3	-0-	5	1	52	2	Y	-0-					-0-

SAWYER 144 WELL #: 14 RRCID -> 218889 COMPL. DATE 01/14/2006 TOTAL DEPTH 7220 PERF. 5651 - 7128

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 144 WELL #: 10 RRCID -> 218890 COMPL. DATE 01/22/2006 TOTAL DEPTH 7220 PERF. 5830 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	917	-0-	-163	-0-	60	1	855	3	Y	2	1	1	2	8	-0-
							2	9									
12	1085	N	917	-0-	-168	-0-	60	1	857	3	Y	-0-					-0-
01	961	N	907	-0-	-54	-0-	107	1	800	3	Y	-0-					-0-
02	868	N	791	-0-	-77	-0-	49	1	742	3	Y	-0-					-0-
03	733	N	733	-0-	-0-	-0-	48	1	685	3	Y	-0-					-0-
04	870	N	863	-0-	-7	-0-	52	1	809	3	Y	2	2	8			-0-
							2	9									

CANYON RANCH WELL #: 304S RRCID -> 218892 COMPL. DATE 03/16/2006 TOTAL DEPTH 4626 PERF. 2730 - 3134

11	270	N	230	-0-	-40	-0-	13	1	217	3	Y	-0-					-0-
12	248	N	232	-0-	-16	-0-	12	1	220	3	Y	-0-					-0-
01	248	N	225	-0-	-23	-0-	16	1	209	3	Y	-0-					-0-
02	224	N	202	-0-	-22	-0-	9	1	193	3	Y	-0-					-0-
03	223	N	223	-0-	-0-	-0-	10	1	213	3	Y	-0-					-0-
04	210	N	210	-0-	-0-	-0-	8	1	202	3	Y	-0-					-0-

MAYER 19 WELL #: 9 RRCID -> 218893 COMPL. DATE 03/01/2006 TOTAL DEPTH 8660 PERF. 6390 - 7372

11	340	N	340	-0-	-0-	-0-	15	1	325	3	Y	-0-					1
12	345	N	345	-0-	-0-	-0-	14	1	331	3	Y	-0-					1
01	341	N	340	-0-	-1	-0-	14	1	326	3	Y	-0-					1
02	308	N	308	-0-	-0-	-0-	13	1	295	3	Y	-0-					1
03	331	N	331	-0-	-0-	-0-	14	1	317	3	Y	-0-	1	1			-0-
04	330	N	314	-0-	-16	-0-	14	1	300	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218897 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

11	420	N	417	-0-	-3	-0-	66	1	351	3	N	-0-					-0-
12	434	N	424	-0-	-10	-0-	70	1	354	3	N	-0-					-0-
01	434	N	421	-0-	-13	-0-	59	1	362	3	N	-0-					-0-
02	392	N	373	-0-	-19	-0-	57	1	316	3	N	-0-					-0-
03	422	N	422	-0-	-0-	-0-	54	1	368	3	N	-0-					-0-
04	420	N	408	-0-	-12	-0-	61	1	347	3	N	-0-					-0-

CANYON RANCH WELL #: 303S RRCID -> 218904 COMPL. DATE 03/11/2006 TOTAL DEPTH 5500 PERF. 2738 - 2943

11	162	N	162	-0-	-0-	-0-	9	1	153	3	Y	-0-					-0-
12	168	N	168	-0-	-0-	-0-	8	1	160	3	Y	-0-					-0-
01	167	N	167	-0-	-0-	-0-	12	1	155	3	Y	-0-					-0-
02	148	N	148	-0-	-0-	-0-	7	1	141	3	Y	-0-					-0-
03	166	N	166	-0-	-0-	-0-	7	1	159	3	Y	-0-					-0-
04	158	N	158	-0-	-0-	-0-	6	1	152	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 3 RRCID -> 219020 COMPL. DATE 11/23/2005 TOTAL DEPTH 8800 PERF. 6228 - 7562

11	399	N	399	-0-	-0-	-0-	62	1	337	3	N	-0-					-0-
12	423	N	423	-0-	-0-	-0-	51	1	372	3	N	-0-					-0-
01	403	N	400	-0-	-3	-0-	47	1	353	3	N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	39	1	326	3	N	-0-					-0-
03	392	N	392	-0-	-0-	-0-	47	1	345	3	N	-0-					-0-
04	390	N	390	-0-	-0-	-0-	42	1	348	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 14 WELL #: 8 RRCID -> 219032 COMPL. DATE 02/10/2006 TOTAL DEPTH 5779 PERF. 4960 - 5482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73	N	73	-0-	-0-	-0-	9	1	64	3	N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	8	1	68	3	N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	10	1	68	3	N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	9	1	62	3	N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-					-0-
04	30	N	10	-0-	-20	-0-	1	1	9	3	N	-0-					-0-

HILL-MAYRAY "D" WELL #: 2 RRCID -> 219042 COMPL. DATE 01/19/2006 TOTAL DEPTH 9275 PERF. 8942 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1019	-0-	-301	-0-	49	1	970	3	Y	-0-					-0-
12	1147	N	855	-0-	-292	-0-	37	1	818	3	Y	-0-					-0-
01	1116	N	956	-0-	-160	-0-	35	1	921	3	Y	-0-					-0-
02	952	N	834	-0-	-118	-0-	31	1	803	3	Y	-0-					-0-
03	910	N	910	-0-	-0-	-0-	31	1	879	3	Y	-0-					-0-
04	930	N	888	-0-	-42	-0-	37	1	851	3	Y	-0-					-0-

CANYON RANCH 126 WELL #: 16S RRCID -> 219047 COMPL. DATE 02/24/2006 TOTAL DEPTH 6600 PERF. 3536 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	215	-0-	-55	-0-	215	3			N	-0-					-0-
12	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
01	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-
02	196	N	185	-0-	-11	-0-	185	3			N	-0-					-0-
03	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
04	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-

SAWYER 128 WELL #: 18 RRCID -> 219108 COMPL. DATE 02/23/2006 TOTAL DEPTH 6900 PERF. 5542 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	317	-0-	-133	-0-	21	1	296	3	Y	-0-					-0-
12	527	N	175	-0-	-352	-0-	11	1	164	3	Y	-0-					-0-
01	403	N	148	-0-	-255	-0-	17	1	131	3	Y	-0-					-0-
02	308	N	188	-0-	-120	-0-	12	1	176	3	Y	-0-					-0-
03	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-
04	150	N	34	-0-	-116	-0-	2	1	32	3	Y	-0-					-0-

SHURLY 96 WELL #: 18 RRCID -> 219109 COMPL. DATE 12/02/2005 TOTAL DEPTH 6250 PERF. 5334 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219110 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	142	-0-	-8	-0-	16	1	126	3	N	-0-					-0-
12	155	N	152	-0-	-3	-0-	15	1	137	3	N	-0-					-0-
01	155	N	146	-0-	-9	-0-	14	1	132	3	N	-0-					-0-
02	140	N	133	-0-	-7	-0-	13	1	120	3	N	-0-					-0-
03	151	N	151	-0-	-0-	-0-	14	1	137	3	N	-0-					-0-
04	150	N	144	-0-	-6	-0-	12	1	132	3	N	-0-					-0-

MAYER RANCH "Y" WELL #: 2303 RRCID -> 219157 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63	N	63	-0-	-0-	-0-	7	1	56	3	N	-0-					-0-
12	62	N	57	-0-	-5	-0-	6	1	51	3	N	-0-					-0-
01	62	N	59	-0-	-3	-0-	6	1	53	3	N	-0-					-0-
02	56	N	51	-0-	-5	-0-	5	1	46	3	N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	5	1	53	3	N	-0-					-0-
04	60	N	58	-0-	-2	-0-	5	1	53	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 21 WELL #: 17 RRCID -> 219168 COMPL. DATE 02/17/2006 TOTAL DEPTH 6161 PERF. 5377 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	200	-0-	-10	-0-	24	1	174	3	N	2					7
							2	9									
12	217	N	150	-0-	-67	-0-	16	1	132	3	N	2					9
							2	9									
01	217	N	166	-0-	-51	-0-	20	1	143	3	N	3					12
							3	9									
02	196	N	130	-0-	-66	-0-	16	1	112	3	N	2					14
							2	9									
03	169	N	169	-0-	-0-	-0-	21	1	146	3	N	2					16
							2	9									
04	174	N	174	-0-	-0-	-0-	22	1	149	3	N	3					19
							3	9									

CANYON RANCH 126 WELL #: 12S RRCID -> 219181 COMPL. DATE 02/19/2006 TOTAL DEPTH 6500 PERF. 4774 - 5034

11	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
12	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
01	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
02	56	N	53	-0-	-3	-0-	53	3			N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-

POWELL 23 WELL #: 4 RRCID -> 219189 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

11	96	N	96	-0-	-0-	-0-	13	1	83	3	Y	-0-					-0-
12	108	N	108	-0-	-0-	-0-	14	1	94	3	Y	-0-					-0-
01	111	N	111	-0-	-0-	-0-	13	1	98	3	Y	-0-					-0-
02	84	N	40	-0-	-44	-0-	4	1	36	3	Y	-0-					-0-
03	106	N	106	-0-	-0-	-0-	10	1	96	3	Y	-0-					-0-
04	120	N	68	-0-	-52	-0-	8	1	60	3	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219207 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

11	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	5	1	43	3	N	-0-					-0-
02	28	N	20	-0-	-8	-0-	2	1	18	3	N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	5	1	45	3	N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-

SHURLEY RR 4C WELL #: 2 RRCID -> 219318 COMPL. DATE 01/27/2006 TOTAL DEPTH 7204 PERF. 5516 - 6772

11	420	N	348	-0-	-72	-0-	34	1	313	3	N	1	1	1			5
							1	9									
12	397	N	397	-0-	-0-	-0-	34	1	362	3	N	1	1	1			5
							1	9									
01	390	N	390	-0-	-0-	-0-	35	1	354	3	N	1	1	1			5
							1	9									
02	341	N	341	-0-	-0-	-0-	34	1	307	3	N	-0-					5
03	374	N	374	-0-	-0-	-0-	38	1	335	3	N	1	1	1			5
							1	9									
04	390	N	346	-0-	-44	-0-	42	1	303	3	N	1	1	1			5
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 98 WELL #: 19 RRCID -> 219319 COMPL. DATE 02/25/2006 TOTAL DEPTH 6500 PERF. 5268 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	77	-0-	-13	-0-	3	1	74	3	N	-0-					-0-
12	93	N	75	-0-	-18	-0-	3	1	72	3	N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
02	84	N	70	-0-	-14	-0-	3	1	67	3	N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	3	1	70	3	N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-

REED 101 WELL #: 21 RRCID -> 219337 COMPL. DATE 03/24/2006 TOTAL DEPTH 6306 PERF. 4974 - 6210

11	773	N	773	-0-	-0-	-0-	773	3			Y	-0-					-0-
12	810	N	810	-0-	-0-	-0-	810	3			Y	-0-					-0-
01	806	N	781	-0-	-25	-0-	781	3			Y	-0-					-0-
02	728	N	724	-0-	-4	-0-	724	3			Y	-0-					-0-
03	780	N	780	-0-	-0-	-0-	780	3			Y	-0-					-0-
04	750	N	720	-0-	-30	-0-	720	3			Y	-0-					-0-

NIXON 177 WELL #: 7 RRCID -> 219343 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

11	248	N	248	-0-	-0-	-0-	1	1	247	3	Y	-0-					-0-
12	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					-0-
01	217	N	188	-0-	-29	-0-	188	3			Y	-0-					-0-
02	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
03	559	N	559	-0-	-0-	-0-	559	3			Y	-0-					-0-
04	640	N	640	-0-	-0-	-0-	640	3			Y	-0-					-0-

MAYER 17 WELL #: 9 RRCID -> 219351 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

11	521	N	521	-0-	-0-	-0-	23	1	498	3	Y	-0-					2
12	536	N	536	-0-	-0-	-0-	22	1	514	3	Y	-0-					2
01	527	N	521	-0-	-6	-0-	22	1	499	3	Y	-0-					2
02	476	N	462	-0-	-14	-0-	20	1	442	3	Y	-0-					2
03	490	N	490	-0-	-0-	-0-	20	1	470	3	Y	-0-	2	1			-0-
04	510	N	465	-0-	-45	-0-	20	1	445	3	Y	-0-					-0-

REED 101 WELL #: 24 RRCID -> 219358 COMPL. DATE 02/17/2006 TOTAL DEPTH 6458 PERF. 4958 - 6272

11	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-

RAY RANCH "B" WELL #: 1142 RRCID -> 219365 COMPL. DATE 02/10/2006 TOTAL DEPTH 9350 PERF. 8298 - 9044

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	27	N	27	-0-	-0-	-0-	1	1	26	3	Y	-0-					-0-
02	34	N	34	-0-	-0-	-0-	1	1	33	3	Y	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
04	590	N	590	-0-	-0-	-0-	25	1	565	3	Y	-0-					-0-

MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219415 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

11	60	N	44	-0-	-16	-0-	3	1	41	3	N	-0-					-0-
12	115	N	115	-0-	-0-	-0-	7	1	108	3	N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	10	1	139	3	N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-					-0-
04	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT, L. R. WELL #: 306 RRCID -> 219423 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	75	N	75	-0-	-0-	-0-	5	1	70	3	N	-0-			-0-
12	93	N	76	-0-	-17	-0-	5	1	71	3	N	-0-			-0-
01	93	N	76	-0-	-17	-0-	5	1	71	3	N	-0-			-0-
02	84	N	68	-0-	-16	-0-	5	1	63	3	N	-0-			-0-
03	81	N	81	-0-	-0-	-0-	6	1	75	3	N	-0-			-0-
04	82	N	82	-0-	-0-	-0-	7	1	75	3	N	-0-			-0-

WHITEHEAD 9 WELL #: 3 RRCID -> 219426 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

11	1140	N	1078	-0-	-62	-0-	78	1	1000	3	Y	-0-			-0-
12	1147	N	1080	-0-	-67	-0-	70	1	1010	3	Y	-0-			-0-
01	1085	N	1063	-0-	-22	-0-	74	1	989	3	Y	-0-			-0-
02	1008	N	998	-0-	-10	-0-	80	1	918	3	Y	-0-			-0-
03	1103	N	1103	-0-	-0-	-0-	84	1	1019	3	Y	-0-			-0-
04	1144	N	1144	-0-	-0-	-0-	96	1	1048	3	Y	-0-			-0-

WHITEHEAD 9 WELL #: 2 RRCID -> 219444 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

11	900	N	870	-0-	-30	-0-	63	1	807	3	Y	-0-			-0-
12	899	N	884	-0-	-15	-0-	58	1	826	3	Y	-0-			-0-
01	899	N	880	-0-	-19	-0-	62	1	818	3	Y	-0-			-0-
02	814	N	814	-0-	-0-	-0-	65	1	749	3	Y	-0-			-0-
03	869	N	869	-0-	-0-	-0-	66	1	803	3	Y	-0-			-0-
04	840	N	833	-0-	-7	-0-	70	1	763	3	Y	-0-			-0-

SHANNON 52 WELL #: 16 RRCID -> 219454 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

11	60	N	52	-0-	-8	-0-	5	1	47	3	Y	-0-			-0-
12	62	N	53	-0-	-9	-0-	5	1	48	3	Y	-0-			-0-
01	62	N	52	-0-	-10	-0-	5	1	47	3	Y	-0-			-0-
02	56	N	45	-0-	-11	-0-	4	1	41	3	Y	-0-			-0-
03	49	N	49	-0-	-0-	-0-	5	1	44	3	Y	-0-			-0-
04	60	N	50	-0-	-10	-0-	6	1	44	3	Y	-0-			-0-

MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219461 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

11	60	N	57	-0-	-3	-0-	6	1	51	3	N	-0-			-0-
12	69	N	69	-0-	-0-	-0-	7	1	62	3	N	-0-			-0-
01	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-			-0-
02	60	N	60	-0-	-0-	-0-	6	1	54	3	N	-0-			-0-
03	64	N	64	-0-	-0-	-0-	6	1	58	3	N	-0-			-0-
04	60	N	60	-0-	-0-	-0-	5	1	55	3	N	-0-			-0-

MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219470 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

11	150	N	134	-0-	-16	-0-	15	1	119	3	N	-0-			-0-
12	155	N	135	-0-	-20	-0-	13	1	122	3	N	-0-			-0-
01	155	N	135	-0-	-20	-0-	13	1	122	3	N	-0-			-0-
02	126	N	126	-0-	-0-	-0-	12	1	114	3	N	-0-			-0-
03	139	N	139	-0-	-0-	-0-	13	1	126	3	N	-0-			-0-
04	136	N	136	-0-	-0-	-0-	12	1	124	3	N	-0-			-0-

MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219472 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

11	300	N	297	-0-	-3	-0-	18	1	279	3	N	-0-			-0-
12	310	N	298	-0-	-12	-0-	18	1	280	3	N	-0-			-0-
01	310	N	291	-0-	-19	-0-	23	1	268	3	N	-0-			-0-
02	280	N	261	-0-	-19	-0-	17	1	244	3	N	-0-			-0-
03	291	N	291	-0-	-0-	-0-	20	1	271	3	N	-0-			-0-
04	281	N	281	-0-	-0-	-0-	18	1	263	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 46 WELL #: 24 RRCID -> 219525 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	192	N	192	-0-	-0-	-0-	25	1	167	3	N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	25	1	166	3	N	-0-					-0-
01	175	N	175	-0-	-0-	-0-	24	1	151	3	N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	21	1	120	3	N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	6	1	33	3	N	-0-					-0-
04	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-

KELLY 125 WELL #: 26 RRCID -> 219532 COMPL. DATE 02/10/2006 TOTAL DEPTH 6775 PERF. 5213 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
12	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					-0-
01	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-
02	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-
03	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-
04	270	N	240	-0-	-30	-0-	240	3			Y	-0-					-0-

MAYER, EDWIN S. JR. "H" WELL #: 6 RRCID -> 219538 COMPL. DATE 02/24/2006 TOTAL DEPTH 8175 PERF. 7148 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	488	-0-	-22	-0-	29	1	459	3	N	-0-					-0-
12	496	N	493	-0-	-3	-0-	29	1	464	3	N	-0-					-0-
01	496	N	493	-0-	-3	-0-	39	1	454	3	N	-0-					-0-
02	448	N	445	-0-	-3	-0-	30	1	415	3	N	-0-					-0-
03	495	N	495	-0-	-0-	-0-	35	1	460	3	N	-0-					-0-
04	480	N	478	-0-	-2	-0-	31	1	447	3	N	-0-					-0-

MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219554 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	331	N	331	-0-	-0-	-0-	19	1	306	3	N	5	3	1			9
							6	9									
12	346	N	346	-0-	-0-	-0-	20	1	319	3	N	6	8	1			7
							7	9									
01	341	N	308	-0-	-33	-0-	24	1	278	3	N	5	3	1			9
							6	9									
02	308	N	285	-0-	-23	-0-	19	1	262	3	N	4	5	1			8
							4	9									
03	319	N	319	-0-	-0-	-0-	22	1	290	3	N	6	8	1			6
							7	9									
04	301	N	301	-0-	-0-	-0-	19	1	278	3	N	4	3	1			7
							4	9									

VALLIANT, L. R. WELL #: 22 RRCID -> 219578 COMPL. DATE 11/23/2005 TOTAL DEPTH 8760 PERF. 6248 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	249	-0-	-21	-0-	18	1	231	3	N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	16	1	236	3	N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	17	1	232	3	N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	18	1	207	3	N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	19	1	235	3	N	-0-					-0-
04	248	N	248	-0-	-0-	-0-	21	1	227	3	N	-0-					-0-

WARD, RC WELL #: 7 RRCID -> 219580 COMPL. DATE 02/01/2006 TOTAL DEPTH 7260 PERF. 6008 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	266	-0-	-34	-0-	47	1	219	3	N	-0-					-0-
12	310	N	275	-0-	-35	-0-	58	1	217	3	N	-0-					-0-
01	279	N	266	-0-	-13	-0-	54	1	212	3	N	-0-					-0-
02	252	N	246	-0-	-6	-0-	45	1	201	3	N	-0-					-0-
03	276	N	276	-0-	-0-	-0-	53	1	223	3	N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	53	1	220	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 166 WELL #: 18 RRCID -> 219581 COMPL. DATE 01/29/2006 TOTAL DEPTH 7188 PERF. 5539 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	99	N	99	-0-	-0-	-0-	3	1	96	3	Y	-0-					-0-
01	116	N	116	-0-	-0-	-0-	3	1	113	3	Y	-0-					-0-
02	106	N	106	-0-	-0-	-0-	3	1	103	3	Y	-0-					-0-
03	39	N	39	-0-	-0-	-0-	1	1	38	3	Y	-0-					-0-
04	30	N	1	-0-	-29	-0-	1	3			Y	-0-					-0-

MAYER 4 LTD WELL #: 1 RRCID -> 219606 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	970	N	970	-0-	-0-	-0-	43	1	927	3	Y	-0-					4
12	999	N	999	-0-	-0-	-0-	41	1	958	3	Y	-0-					4
01	1123	N	1123	-0-	-0-	-0-	47	1	1076	3	Y	-0-					4
02	896	N	890	-0-	-6	-0-	38	1	852	3	Y	-0-					4
03	938	N	938	-0-	-0-	-0-	39	1	899	3	Y	-0-	3	1			1
04	1050	N	924	-0-	-126	-0-	41	1	883	3	Y	-0-					1

SHURLEY 147 WELL #: 20 RRCID -> 219721 COMPL. DATE 01/23/2006 TOTAL DEPTH 7191 PERF. 5562 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		2	-0-	2	2	2	3			Y	-0-					-0-
03	14B2 EXT		23	-0-	22	25	1	1	22	3	Y	-0-					-0-
04	14B2 EXT		22	-0-	22	47	1	1	21	3	Y	-0-					-0-

SHURLEY 147 WELL #: 22 RRCID -> 219869 COMPL. DATE 03/25/2006 TOTAL DEPTH 7295 PERF. 5530 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	5	N	4	-0-	-1	-0-	4	3			Y	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-

MAYER WELL #: 609 RRCID -> 219871 COMPL. DATE 03/29/2006 TOTAL DEPTH 8350 PERF. 6784 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	91	-0-	-29	-0-	4	1	87	3	N	-0-					-0-
12	124	N	93	-0-	-31	-0-	4	1	89	3	N	-0-					-0-
01	124	N	103	-0-	-21	-0-	4	1	99	3	N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	4	1	100	3	N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	4	1	92	3	N	-0-					-0-

MAYER WELL #: 6010 RRCID -> 219878 COMPL. DATE 04/09/2006 TOTAL DEPTH 8350 PERF. 6852 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	176	-0-	-34	-0-	27 4	1 9	145	3	N	4	9	1			15
12	186	N	179	-0-	-7	-0-	29 1	1 9	149	3	N	1					16
01	186	N	177	-0-	-9	-0-	24 6	1 9	147	3	N	5					21
02	168	N	159	-0-	-9	-0-	24 2	1 9	133	3	N	2	9	1			14
03	174	N	174	-0-	-0-	-0-	22 1	1 9	151	3	N	1					15
04	180	N	169	-0-	-11	-0-	25 1	1 9	143	3	N	1					16

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 185 WELL #: 14 RRCID -> 219881 COMPL. DATE 04/20/2006 TOTAL DEPTH 9205 PERF. 5342 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	748	-0-	-92	-0-	64	1 3 9	681	3	N	3	1	1			4
12	872	N	872	-0-	-0-	-0-	75	1 1 9	796	3	N	1	1	1			4
01	803	N	803	-0-	-0-	-0-	71	1 2 9	730	3	N	2	2	1			4
02	782	N	782	-0-	-0-	-0-	73	1 3 9	706	3	N	3	2	1			5
03	850	N	850	-0-	-0-	-0-	76	1 3 9	771	3	N	3	3	1			5
04	822	N	822	-0-	-0-	-0-	78	1 2 9	742	3	N	2	5	1			2

WILSON, DUKE WELL #: 1849 RRCID -> 219883 COMPL. DATE 04/18/2006 TOTAL DEPTH 9000 PERF. 8552 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	245	N	245	-0-	-0-	-0-	21	1	224	3	N	-0-					-0-
12	253	N	253	-0-	-0-	-0-	22	1	231	3	N	-0-					-0-
01	238	N	238	-0-	-0-	-0-	21	1	217	3	N	-0-					-0-
02	219	N	219	-0-	-0-	-0-	21	1	198	3	N	-0-					-0-
03	252	N	252	-0-	-0-	-0-	23	1	229	3	N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	23	1	221	3	N	-0-					-0-

WILSON, DUKE 184 WELL #: 10 RRCID -> 219884 COMPL. DATE 04/07/2006 TOTAL DEPTH 9078 PERF. 8768 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	264	N	264	-0-	-0-	-0-	23	1 1 9	240	3	N	1					1
12	266	N	266	-0-	-0-	-0-	23	1	243	3	N	-0-					1
01	260	N	260	-0-	-0-	-0-	23	1	237	3	N	-0-					1
02	233	N	233	-0-	-0-	-0-	22	1	211	3	N	-0-					1
03	390	N	390	-0-	-0-	-0-	35	1	355	3	N	-0-					1
04	345	N	345	-0-	-0-	-0-	33	1 1 9	311	3	N	1	1	1			1

JONES 118 WELL #: 22 RRCID -> 219895 COMPL. DATE 02/28/2006 TOTAL DEPTH 6425 PERF. 5202 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	221	N	221	-0-	-0-	-0-	29	1 9 9	183	3	Y	8	5	1			18
12	248	N	226	-0-	-22	-0-	36	1 4 9	186	3	Y	4	6	1			16
01	231	N	231	-0-	-0-	-0-	36	1 6 9	189	3	Y	5	5	1			16
02	202	N	202	-0-	-0-	-0-	31	1 4 9	167	3	Y	4	5	1			15
03	195	N	195	-0-	-0-	-0-	25	1 3 9	167	3	Y	3					18
04	210	N	209	-0-	-1	-0-	25	1 6 9	178	3	Y	5	5	1	2	8	16

REED 101 WELL #: 23 RRCID -> 219898 COMPL. DATE 02/21/2006 TOTAL DEPTH 6252 PERF. 5136 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	233	-0-	-7	-0-	233	3			Y	-0-					-0-
12	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
02	224	N	163	-0-	-61	-0-	163	3			Y	-0-					-0-
03	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
04	180	N	162	-0-	-18	-0-	162	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

JONES 118 WELL #: 21 RRCID -> 220008 COMPL. DATE 02/22/2006 TOTAL DEPTH 6454 PERF. 5238 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0-	-0-	9	1	55	3	Y	-0-					-0-
12	69	N	69	-0-	-0-	-0-	11	1	58	3	Y	-0-					-0-
01	65	N	65	-0-	-0-	-0-	10	1	55	3	Y	-0-					-0-
02	59	N	59	-0-	-0-	-0-	9	1	50	3	Y	-0-					-0-
03	62	N	62	-0-	-0-	-0-	8	1	54	3	Y	-0-					-0-
04	60	N	57	-0-	-3	-0-	7	1	50	3	Y	-0-					-0-

SHURLEY 166 WELL #: 19 RRCID -> 220018 COMPL. DATE 03/18/2006 TOTAL DEPTH 7260 PERF. 5586 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	22	-0-	-8	-0-	1	1	21	3	Y	-0-					-0-
12	31	N	27	-0-	-4	-0-	1	1	26	3	Y	-0-					-0-
01	31	N	27	-0-	-4	-0-	1	1	26	3	Y	-0-					-0-
02	28	N	22	-0-	-6	-0-	1	1	21	3	Y	-0-					-0-
03	22	N	22	-0-	-0-	-0-	1	1	21	3	Y	-0-					-0-
04	30	N	18	-0-	-12	-0-	1	1	17	3	Y	-0-					-0-

SHURLEY 99 WELL #: 20 RRCID -> 220019 COMPL. DATE 03/09/2006 TOTAL DEPTH 7554 PERF. 6160 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	2	1	50	3	N	-0-					-0-
02	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-

WILSON, DUKE WELL #: 1768 RRCID -> 220028 COMPL. DATE 03/16/2006 TOTAL DEPTH 8613 PERF. 5176 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	598	-0-	-122	-0-	51 2	1 9	545	3	N	2	1	1			2
12	682	N	614	-0-	-68	-0-	53 1	1 9	560	3	N	1	1	1			2
01	651	N	592	-0-	-59	-0-	53 1	1 9	538	3	N	1	1	1			2
02	560	N	546	-0-	-14	-0-	51 1	1 9	494	3	N	1	1	1			2
03	600	N	600	-0-	-0-	-0-	54 1	1 9	545	3	N	1	1	1			2
04	578	N	578	-0-	-0-	-0-	55 1	1 9	522	3	N	1	2	1			1

WILSON, DUKE 185 WELL #: 11 RRCID -> 220030 COMPL. DATE 03/22/2006 TOTAL DEPTH 9227 PERF. 5330 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1105	N	1105	-0-	-0-	-0-	95 4	1 9	1006	3	N	4	2	1			6
12	1130	N	1130	-0-	-0-	-0-	97 2	1 9	1031	3	N	2	2	1			6
01	1106	N	1106	-0-	-0-	-0-	98 3	1 9	1005	3	N	3	3	1			6
02	992	N	992	-0-	-0-	-0-	93 4	1 9	895	3	N	4	3	1			7
03	1103	N	1103	-0-	-0-	-0-	99 4	1 9	1000	3	N	4	4	1			7
04	1069	N	1069	-0-	-0-	-0-	101 2	1 9	966	3	N	2	7	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 124 WELL #: 22 RRCID -> 220037 COMPL. DATE 03/30/2006 TOTAL DEPTH 6739 PERF. 5118 - 6424

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	361	N	361	-0-	-0-	-0-	49	1	312	3	Y	-0-					-0-
12	434	N	367	-0-	-67	-0-	59	1	308	3	Y	-0-					-0-
01	403	N	362	-0-	-41	-0-	58	1	304	3	Y	-0-					-0-
02	336	N	327	-0-	-9	-0-	51	1	276	3	Y	-0-					-0-
03	435	N	435	-0-	-0-	-0-	56	1	379	3	Y	-0-					-0-
04	380	N	380	-0-	-0-	-0-	47	1	333	3	Y	-0-					-0-

KELLY 124 WELL #: 21 RRCID -> 220039 COMPL. DATE 03/13/2006 TOTAL DEPTH 6842 PERF. 5130 - 6636

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	571	-0-	-89	-0-	78	1	493	3	Y	-0-					-0-
12	682	N	658	-0-	-24	-0-	106	1	552	3	Y	-0-					-0-
01	670	N	670	-0-	-0-	-0-	107	1	563	3	Y	-0-					-0-
02	581	N	581	-0-	-0-	-0-	90	1	491	3	Y	-0-					-0-
03	468	N	468	-0-	-0-	-0-	60	1	408	3	Y	-0-					-0-
04	660	N	449	-0-	-211	-0-	56	1	393	3	Y	-0-					-0-

KELLY 126 WELL #: 18 RRCID -> 220041 COMPL. DATE 03/13/2006 TOTAL DEPTH 6622 PERF. 4901 - 6277

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUDSPETH "B" WELL #: 104 RRCID -> 220043 COMPL. DATE 03/24/2006 TOTAL DEPTH 8886 PERF. 6814 - 7740

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	1	1	33	3	N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-

SIMMONS 73 WELL #: 8 RRCID -> 220071 COMPL. DATE 03/24/2006 TOTAL DEPTH 7700 PERF. 6594 - 7538

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	154	N	154	-0-	-0-	-0-	14	1	140	3	Y	-0-					-0-
12	193	N	193	-0-	-0-	-0-	18	1	175	3	Y	-0-					-0-
01	210	N	210	-0-	-0-	-0-	21	1	189	3	Y	-0-					-0-
02	156	N	156	-0-	-0-	-0-	15	1	141	3	Y	-0-					-0-
03	175	N	175	-0-	-0-	-0-	17	1	158	3	Y	-0-					-0-
04	180	N	167	-0-	-13	-0-	19	1	148	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 26 RRCID -> 220072 COMPL. DATE 03/08/2006 TOTAL DEPTH 8900 PERF. 6268 - 7586

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	184	-0-	-26	-0-	13	1	171	3	N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	12	1	176	3	N	-0-					-0-
01	186	N	176	-0-	-10	-0-	12	1	164	3	N	-0-					-0-
02	168	N	166	-0-	-2	-0-	13	1	153	3	N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	14	1	176	3	N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	16	1	171	3	N	-0-					-0-

WHITEHEAD 8 WELL #: 3 RRCID -> 220074 COMPL. DATE 03/11/2006 TOTAL DEPTH 8714 PERF. 6244 - 7480

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	324	-0-	-246	-0-	23	1	301	3	Y	-0-					-0-
12	651	N	377	-0-	-274	-0-	25	1	352	3	Y	-0-					-0-
01	465	N	437	-0-	-28	-0-	31	1	406	3	Y	-0-					-0-
02	616	N	616	-0-	-0-	-0-	49	1	567	3	Y	-0-					-0-
03	627	N	627	-0-	-0-	-0-	48	1	579	3	Y	-0-					-0-
04	420	N	372	-0-	-48	-0-	31	1	341	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 166 WELL #: 20 RRCID -> 220078 COMPL. DATE 03/30/2006 TOTAL DEPTH 8228 PERF. 5618 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
12	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
02	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 9 RRCID -> 220080 COMPL. DATE 02/22/2006 TOTAL DEPTH 7861 PERF. 6868 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

VANDERSTUCKEN 2 WELL #: 4 RRCID -> 220095 COMPL. DATE 03/10/2006 TOTAL DEPTH 4002 PERF. 2902 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	25	-0-	-185	-0-	1	1	24	3	Y	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	62	N	2	-0-	-60	-0-	2	3			Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	22	N	22	-0-	-0-	-0-	1	1	21	3	Y	-0-					-0-

MAYER RANCH FF WELL #: 3002 RRCID -> 220098 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	233	-0-	-7	-0-	37	1	196	3	N	-0-					-0-
12	248	N	238	-0-	-10	-0-	39	1	199	3	N	-0-					-0-
01	247	N	247	-0-	-0-	-0-	35	1	212	3	N	-0-					-0-
02	224	N	198	-0-	-26	-0-	30	1	168	3	N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	12	1	84	3	N	-0-					-0-
04	240	N	6	-0-	-234	-0-	1	1	5	3	N	-0-					-0-

MAYER RANCH "F" WELL #: 7 RRCID -> 220114 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	77	-0-	-13	-0-	9	1	68	3	N	-0-					-0-
12	93	N	81	-0-	-12	-0-	8	1	73	3	N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	6	1	56	3	N	-0-					-0-
02	84	N	78	-0-	-6	-0-	7	1	71	3	N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	7	1	65	3	N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	8	1	85	3	N	-0-					-0-

HUDSPETH "I" WELL #: 5 RRCID -> 220117 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	388	N	388	-0-	-0-	-0-	17	1	371	3	N	-0-					1
12	310	N	262	-0-	-48	-0-	11	1	251	3	N	-0-					1
01	341	N	192	-0-	-149	-0-	8	1	184	3	N	-0-					1
02	364	N	142	-0-	-222	-0-	6	1	136	3	N	-0-					1
03	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-					1
04	465	N	465	-0-	-0-	-0-	20	1	445	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 3C WELL #: 25 RRCID -> 220119 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	584	N	584	-0-	-0-	-0-	26	1	558	3	Y	-0-					2
12	595	N	595	-0-	-0-	-0-	24	1	571	3	Y	-0-					2
01	589	N	576	-0-	-13	-0-	24	1	552	3	Y	-0-					2
02	532	N	522	-0-	-10	-0-	22	1	500	3	Y	-0-					2
03	561	N	561	-0-	-0-	-0-	23	1	537	3	Y	1	2	1			1
							1	9									
04	570	N	548	-0-	-22	-0-	24	1	524	3	Y	-0-					1

RIMEL WELL #: 1 RRCID -> 220121 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	137	N	137	-0-	-0-	-0-	6	1	131	3	N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	6	1	136	3	N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	6	1	128	3	N	-0-					-0-
02	140	N	112	-0-	-28	-0-	5	1	107	3	N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	7	1	159	3	N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-

WHITEHEAD 10 WELL #: 3 RRCID -> 220130 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	656	-0-	-4	-0-	47	1	609	3	Y	-0-					-0-
12	682	N	671	-0-	-11	-0-	44	1	627	3	Y	-0-					-0-
01	682	N	655	-0-	-27	-0-	46	1	609	3	Y	-0-					-0-
02	616	N	610	-0-	-6	-0-	49	1	561	3	Y	-0-					-0-
03	651	N	651	-0-	-0-	-0-	49	1	602	3	Y	-0-					-0-
04	630	N	625	-0-	-5	-0-	53	1	572	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220132 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	129	-0-	-21	-0-	20	1	108	3	N	1	8	1			14
							1	9									
12	155	N	137	-0-	-18	-0-	22	1	114	3	N	1					15
							1	9									
01	155	N	133	-0-	-22	-0-	18	1	112	3	N	3					18
							3	9									
02	121	N	121	-0-	-0-	-0-	18	1	101	3	N	2	8	1			12
							2	9									
03	136	N	136	-0-	-0-	-0-	17	1	118	3	N	1					13
							1	9									
04	133	N	133	-0-	-0-	-0-	20	1	112	3	N	1					14
							1	9									

MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220136 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	180	-0-	-30	-0-	28	1	152	3	N	-0-					-0-
12	238	N	238	-0-	-0-	-0-	39	1	199	3	N	-0-					-0-
01	219	N	219	-0-	-0-	-0-	31	1	188	3	N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	28	1	153	3	N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	25	1	171	3	N	-0-					-0-
04	210	N	183	-0-	-27	-0-	27	1	156	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220140 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	299	-0-	-31	-0-	34	1	265	3	N	-0-					-0-
12	341	N	313	-0-	-28	-0-	31	1	282	3	N	-0-					-0-
01	313	N	313	-0-	-0-	-0-	30	1	283	3	N	-0-					-0-
02	280	N	277	-0-	-3	-0-	26	1	251	3	N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	30	1	290	3	N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	26	1	278	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220146 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	438	N	438	-0-	-0-	-0-	66	1	352	3	N	18	18	1			36
							20	9									
12	408	N	408	-0-	-0-	-0-	67	1	340	3	N	1					37
							1	9									
01	420	N	420	-0-	-0-	-0-	56	1	340	3	N	22					59
							24	9									
02	392	N	358	-0-	-34	-0-	54	1	301	3	N	3	24	1			38
							3	9									
03	411	N	411	-0-	-0-	-0-	52	1	357	3	N	2					40
							2	9									
04	420	N	391	-0-	-29	-0-	58	1	330	3	N	3					43
							3	9									

WHITEHEAD 8 WELL #: 4 RRCID -> 220149 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	326	-0-	-4	-0-	24	1	302	3	Y	-0-					-0-
12	341	N	332	-0-	-9	-0-	22	1	310	3	Y	-0-					-0-
01	341	N	330	-0-	-11	-0-	23	1	307	3	Y	-0-					-0-
02	308	N	304	-0-	-4	-0-	24	1	280	3	Y	-0-					-0-
03	330	N	330	-0-	-0-	-0-	25	1	305	3	Y	-0-					-0-
04	330	N	317	-0-	-13	-0-	27	1	290	3	Y	-0-					-0-

MAYFIELD 41 WELL #: 11 RRCID -> 220151 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1685	N	1685	-0-	-0-	-0-	218	1	1467	3	Y	-0-					9
12	1791	N	1791	-0-	-0-	-0-	230	1	1552	3	Y	8					17
							9	9									
01	1961	N	1961	-0-	-0-	-0-	253	1	1605	3	Y	94	111	1			-0-
							103	9									
02	1568	N	1471	-0-	-97	-0-	220	1	1251	3	Y	-0-					-0-
03	1557	N	1557	-0-	-0-	-0-	218	1	1311	3	Y	25					25
							28	9									
04	1890	N	1611	-0-	-279	-0-	247	1	1285	3	Y	72					97
							79	9									

MAYFIELD 33 WELL #: 11 RRCID -> 220163 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 629 - 8046

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	101	-0-	-19	-0-	13	1	88	3	Y	-0-					-0-
12	155	N	67	-0-	-88	-0-	9	1	58	3	Y	-0-					-0-
01	155	N	76	-0-	-79	-0-	10	1	66	3	Y	-0-					-0-
02	84	N	79	-0-	-5	-0-	12	1	67	3	Y	-0-					-0-
03	1005	N	1005	-0-	-0-	-0-	143	1	862	3	Y	-0-					-0-
04	730	N	730	-0-	-0-	-0-	118	1	612	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 10 RRCID -> 220165 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	53	N	53	-0-	-0-	-0-	7	1	46	3	Y	-0-					-0-
02	125	N	125	-0-	-0-	-0-	19	1	106	3	Y	-0-					-0-
03	144	N	144	-0-	-0-	-0-	21	1	123	3	Y	-0-					-0-
04	136	N	136	-0-	-0-	-0-	22	1	114	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220171 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	348	-0-	-12	-0-	55	1	293	3	N	-0-					-0-
12	372	N	355	-0-	-17	-0-	58	1	297	3	N	-0-					-0-
01	372	N	343	-0-	-29	-0-	48	1	295	3	N	-0-					-0-
02	336	N	313	-0-	-23	-0-	48	1	265	3	N	-0-					-0-
03	350	N	350	-0-	-0-	-0-	45	1	305	3	N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	50	1	287	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 95 WELL #: 18 RRCID -> 220222 COMPL. DATE 02/22/2006 TOTAL DEPTH 6390 PERF. 5486 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	84	-0-	-6	-0-	4	1	80	3	N	-0-					-0-
12	93	N	87	-0-	-6	-0-	4	1	83	3	N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	4	1	93	3	N	-0-					-0-
04	120	N	93	-0-	-27	-0-	5	1	88	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 26 RRCID -> 220224 COMPL. DATE 03/01/2006 TOTAL DEPTH 8167 PERF. 7116 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1065	-0-	-45	-0-	64	1	1001	3	N	-0-					-0-
12	1163	N	1163	-0-	-0-	-0-	69	1	1094	3	N	-0-					-0-
01	1116	N	902	-0-	-214	-0-	72	1	830	3	N	-0-					-0-
02	1008	N	925	-0-	-83	-0-	62	1	863	3	N	-0-					-0-
03	985	N	985	-0-	-0-	-0-	69	1	916	3	N	-0-					-0-
04	979	N	979	-0-	-0-	-0-	64	1	915	3	N	-0-					-0-

SAWYER-JONES WELL #: 1905 RRCID -> 220226 COMPL. DATE 03/11/2006 TOTAL DEPTH 8780 PERF. 5848 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
01	13	N	12	-0-	-1	-0-	12	3			N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-

FRIEND WELL #: 2802 RRCID -> 220231 COMPL. DATE 03/26/2006 TOTAL DEPTH 9350 PERF. 8828 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
12	2	N	1	-0-	-1	-0-	1	2			Y	-0-					-0-
01	5	N	5	-0-	-0-	-0-	1	1	4	2	Y	-0-					-0-
02	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
03	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
04	18	N	18	-0-	-0-	-0-	2	1	16	2	Y	-0-					-0-

KELLY 115 WELL #: 20 RRCID -> 220236 COMPL. DATE 02/15/2006 TOTAL DEPTH 6555 PERF. 4968 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	176	-0-	-4	-0-	176	3			Y	-0-					-0-
12	186	N	177	-0-	-9	-0-	177	3			Y	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
02	168	N	146	-0-	-22	-0-	146	3			Y	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-

SHURLEY 98 WELL #: 20 RRCID -> 220240 COMPL. DATE 02/18/2006 TOTAL DEPTH 6510 PERF. 5244 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-

SHURLEY 36 WELL #: 14 RRCID -> 220258 COMPL. DATE 03/13/2006 TOTAL DEPTH 6915 PERF. 5368 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	204	-0-	-186	-0-	6	1	198	3	Y	-0-					-0-
12	341	N	172	-0-	-169	-0-	5	1	167	3	Y	-0-					-0-
01	310	N	10	-0-	-300	-0-	10	3			Y	-0-					-0-
02	196	N	12	-0-	-184	-0-	12	3			Y	-0-					-0-
03	21	N	21	-0-	-0-	-0-	1	1	20	3	Y	-0-					-0-
04	29	N	29	-0-	-0-	-0-	1	1	28	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 123 WELL #: 22 RRCID -> 220263 COMPL. DATE 03/02/2006 TOTAL DEPTH 6553 PERF. 5446 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	14	-0-	-0-	-0-	2	1	12	3	Y	-0-					-0-
12	17	N	17	-0-	-0-	-0-	3	1	14	3	Y	-0-					-0-
01	14	N	14	-0-	-0-	-0-	2	1	12	3	Y	-0-					-0-
02	14	N	12	-0-	-2	-0-	2	1	10	3	Y	-0-					-0-
03	26	N	26	-0-	-0-	-0-	3	1	23	3	Y	-0-					-0-
04	17	N	17	-0-	-0-	-0-	2	1	15	3	Y	-0-					-0-

REED 116 WELL #: 21 RRCID -> 220265 COMPL. DATE 03/07/2006 TOTAL DEPTH 6490 PERF. 5314 - 6386

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 124 WELL #: 26 RRCID -> 220347 COMPL. DATE 04/07/2006 TOTAL DEPTH 6773 PERF. 5122 - 6436

11	240	N	8	-0-	-232	-0-	1	1	7	3	Y	-0-					-0-
12	18	N	18	-0-	-0-	-0-	3	1	15	3	Y	-0-					-0-
01	31	N	15	-0-	-16	-0-	2	1	13	3	Y	-0-					-0-
02	19	N	19	-0-	-0-	-0-	3	1	16	3	Y	-0-					-0-
03	494	N	494	-0-	-0-	-0-	63	1	431	3	Y	-0-					-0-
04	783	N	783	-0-	-0-	-0-	97	1	686	3	Y	-0-					-0-

KIRBY 184 WELL #: 9 RRCID -> 220407 COMPL. DATE 05/24/2006 TOTAL DEPTH 7700 PERF. 6246 - 6626

11	30	N	30	-0-	-0-	-0-	3	1	27	3	Y	-0-					-0-
12	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-
01	31	N	25	-0-	-6	-0-	3	1	22	3	Y	-0-					-0-
02	28	N	24	-0-	-4	-0-	2	1	22	3	Y	-0-					-0-
03	29	N	29	-0-	-0-	-0-	3	1	26	3	Y	-0-					-0-
04	30	N	27	-0-	-3	-0-	3	1	24	3	Y	-0-					-0-

MAYFIELD 34 WELL #: 23 RRCID -> 220449 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

11	210	N	198	-0-	-12	-0-	26	1	172	3	Y	-0-					-0-
12	217	N	204	-0-	-13	-0-	26	1	178	3	Y	-0-					-0-
01	217	N	188	-0-	-29	-0-	26	1	162	3	Y	-0-					-0-
02	196	N	168	-0-	-28	-0-	25	1	143	3	Y	-0-					-0-
03	195	N	195	-0-	-0-	-0-	28	1	167	3	Y	-0-					-0-
04	180	N	175	-0-	-5	-0-	28	1	147	3	Y	-0-					-0-

CAUTHORN 16 WELL #: 5 RRCID -> 220484 COMPL. DATE 04/07/2006 TOTAL DEPTH 7000 PERF. 4748 - 6640

11	150	N	145	-0-	-5	-0-	33	1	112	3	Y	-0-					-0-
12	185	N	185	-0-	-0-	-0-	42	1	143	3	Y	-0-					-0-
01	228	N	228	-0-	-0-	-0-	53	1	175	3	Y	-0-					-0-
02	209	N	209	-0-	-0-	-0-	48	1	161	3	Y	-0-					-0-
03	205	N	205	-0-	-0-	-0-	41	1	164	3	Y	-0-					-0-
04	210	N	205	-0-	-5	-0-	47	1	158	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 220486 COMPL. DATE 04/05/2006 TOTAL DEPTH 7523 PERF. 6724 - 7058

11	60	N	43	-0-	-17	-0-	5	1	38	3	N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	6	1	51	3	N	-0-					-0-
01	62	N	57	-0-	-5	-0-	5	1	52	3	N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	5	1	52	3	N	-0-					-0-
03	57	N	57	-0-	-0-	-0-	5	1	52	3	N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	5	1	56	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 123 WELL #: 24 RRCID -> 220494 COMPL. DATE 04/02/2006 TOTAL DEPTH 6725 PERF. 5196 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	707	-0-	-103	-0-	95	1	602	3	Y	9	13	1			32
							10	9									
12	775	N	718	-0-	-57	-0-	113	1	587	3	Y	16	11	1			37
							18	9									
01	775	N	755	-0-	-20	-0-	119	1	622	3	Y	13	12	1			38
							14	9									
02	672	N	615	-0-	-57	-0-	94	1	511	3	Y	9	11	1			36
							10	9									
03	655	N	655	-0-	-0-	-0-	83	1	569	3	Y	3					39
							3	9									
04	720	N	663	-0-	-57	-0-	81	1	571	3	Y	10	10	1			39
							11	9									

SHURLEY 36 WELL #: 13 RRCID -> 220498 COMPL. DATE 04/01/2006 TOTAL DEPTH 7003 PERF. 5276 - 6764

11	60	N	30	-0-	-30	-0-	1	1	29	3	Y	-0-					-0-
12	37	N	37	-0-	-0-	-0-	1	1	36	3	Y	-0-					-0-
01	62	N	31	-0-	-31	-0-	1	1	30	3	Y	-0-					-0-
02	28	N	23	-0-	-5	-0-	1	1	22	3	Y	-0-					-0-
03	24	N	24	-0-	-0-	-0-	1	1	23	3	Y	-0-					-0-
04	30	N	22	-0-	-8	-0-	1	1	21	3	Y	-0-					-0-

MORRISS 64 WELL #: 13 RRCID -> 220523 COMPL. DATE 04/05/2006 TOTAL DEPTH 6101 PERF. 4824 - 5826

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	3	N	1	-0-	-2	-0-	1	3			Y	-0-					-0-

MAYER 21 WELL #: 15 RRCID -> 220526 COMPL. DATE 01/07/2006 TOTAL DEPTH 8655 PERF. 6354 - 7384

11	377	N	377	-0-	-0-	-0-	17	1	360	3	Y	-0-					1
12	387	N	387	-0-	-0-	-0-	16	1	371	3	Y	-0-					1
01	380	N	380	-0-	-0-	-0-	16	1	364	3	Y	-0-					1
02	364	N	347	-0-	-17	-0-	15	1	332	3	Y	-0-					1
03	368	N	368	-0-	-0-	-0-	15	1	353	3	Y	-0-	1	1			-0-
04	360	N	358	-0-	-2	-0-	16	1	342	3	Y	-0-					-0-

JONES 118 WELL #: 23 RRCID -> 220527 COMPL. DATE 03/03/2006 TOTAL DEPTH 6430 PERF. 4984 - 6226

11	314	N	314	-0-	-0-	-0-	43	1	270	3	Y	1	1	8			-0-
							1	9									
12	378	N	378	-0-	-0-	-0-	61	1	317	3	Y	-0-					-0-
01	388	N	388	-0-	-0-	-0-	62	1	326	3	Y	-0-					-0-
02	335	N	335	-0-	-0-	-0-	52	1	283	3	Y	-0-					-0-
03	393	N	393	-0-	-0-	-0-	50	1	343	3	Y	-0-					-0-
04	390	N	333	-0-	-57	-0-	41	1	289	3	Y	3	3	8			-0-
							3	9									

MAYER RANCH "Z" WELL #: 2404 RRCID -> 220530 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

11	600	N	221	-0-	-379	-0-	25	1	196	3	N	-0-					-0-
12	496	N	88	-0-	-408	-0-	9	1	79	3	N	-0-					-0-
01	468	N	468	-0-	-0-	-0-	45	1	423	3	N	-0-					-0-
02	813	N	813	-0-	-0-	-0-	77	1	736	3	N	-0-					-0-
03	678	N	678	-0-	-0-	-0-	63	1	615	3	N	-0-					-0-
04	450	N	324	-0-	-126	-0-	28	1	296	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NICKS, GERALD WELL #: 9 RRCID -> 220532 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1121	N	1121	-0-	-0-	-0-	149	1	964	3	Y	7					32
							8	9									
12	1147	N	1139	-0-	-8	-0-	121	1	1010	3	Y	7	16	1			23
							8	9									
01	1240	N	1083	-0-	-157	-0-	98	1	975	3	Y	9					32
							10	9									
02	1036	N	1006	-0-	-30	-0-	83	1	915	3	Y	7	16	1			23
							8	9									
03	753	N	753	-0-	-0-	-0-	63	1	684	3	Y	5					28
							6	9									
04	1050	N	973	-0-	-77	-0-	92	1	877	3	Y	4	15	1			17
							4	9									

MAYFIELD 46 WELL #: 23 RRCID -> 220534 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

11	240	N	229	-0-	-11	-0-	30	1	199	3	Y	-0-					-0-
12	248	N	233	-0-	-15	-0-	30	1	203	3	Y	-0-					-0-
01	248	N	227	-0-	-21	-0-	31	1	196	3	Y	-0-					-0-
02	224	N	208	-0-	-16	-0-	31	1	177	3	Y	-0-					-0-
03	230	N	230	-0-	-0-	-0-	33	1	197	3	Y	-0-					-0-
04	226	N	226	-0-	-0-	-0-	36	1	190	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 105 RRCID -> 220536 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

11	870	N	811	-0-	-59	-0-	811	3			N	-0-					-0-
12	897	N	897	-0-	-0-	-0-	897	3			N	-0-					-0-
01	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
02	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
03	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
04	840	N	811	-0-	-29	-0-	811	3			N	-0-					-0-

MAYFIELD 41 WELL #: 12 RRCID -> 220538 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	103	N	103	-0-	-0-	-0-	13	1	90	3	Y	-0-					-0-
01	407	N	407	-0-	-0-	-0-	55	1	352	3	Y	-0-					-0-
02	286	N	286	-0-	-0-	-0-	43	1	243	3	Y	-0-					-0-
03	183	N	183	-0-	-0-	-0-	26	1	157	3	Y	-0-					-0-
04	193	N	193	-0-	-0-	-0-	31	1	162	3	Y	-0-					-0-

MAYER RANCH FF WELL #: 3003 RRCID -> 220541 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

11	360	N	345	-0-	-15	-0-	54	1	291	3	N	-0-					-0-
12	372	N	151	-0-	-221	-0-	25	1	126	3	N	-0-					-0-
01	372	N	308	-0-	-64	-0-	43	1	265	3	N	-0-					-0-
02	336	N	211	-0-	-125	-0-	32	1	179	3	N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	28	1	192	3	N	-0-					-0-
04	300	N	211	-0-	-89	-0-	31	1	180	3	N	-0-					-0-

WILSON, DUKE 173 WELL #: 11 RRCID -> 220675 COMPL. DATE 05/16/2006 TOTAL DEPTH 9213 PERF. 6650 - 9002

11	150	N	32	-0-	-118	-0-	3	1	29	3	N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	8	1	85	3	N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	12	1	118	3	N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	8	1	81	3	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	310	N	310	-0-	-0-	-0-	29	1	281	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS RANCH WELL #: 8106 RRCID -> 220679 COMPL. DATE 04/21/2006 TOTAL DEPTH 6127 PERF. 4778 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0-	-0-	5	1	33	3	N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	5	1	34	3	N	-0-					-0-
01	62	N	40	-0-	-22	-0-	5	1	35	3	N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	5	1	30	3	N	-0-					-0-
*03	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					-0-
*04	36	N	36	-0-	-0-	-0-	5	1	31	3	N	-0-					-0-

KELLY 126 WELL #: 19 RRCID -> 220681 COMPL. DATE 04/21/2006 TOTAL DEPTH 6843 PERF. 5076 - 6626

11	150	N	133	-0-	-17	-0-	11	1	122	3	Y	-0-					-0-
12	155	N	136	-0-	-19	-0-	11	1	125	3	Y	-0-					-0-
01	130	N	130	-0-	-0-	-0-	10	1	120	3	Y	-0-					-0-
02	113	N	113	-0-	-0-	-0-	9	1	104	3	Y	-0-					-0-
03	117	N	117	-0-	-0-	-0-	10	1	107	3	Y	-0-					-0-
04	120	N	102	-0-	-18	-0-	10	1	92	3	Y	-0-					-0-

KELLY 126 WELL #: 20 RRCID -> 220683 COMPL. DATE 04/30/2006 TOTAL DEPTH 6803 PERF. 5044 - 6494

11	68	N	68	-0-	-0-	-0-	6	1	62	3	Y	-0-					-0-
12	93	N	60	-0-	-33	-0-	5	1	55	3	Y	-0-					-0-
01	72	N	72	-0-	-0-	-0-	6	1	66	3	Y	-0-					-0-
02	75	N	75	-0-	-0-	-0-	6	1	69	3	Y	-0-					-0-
03	77	N	77	-0-	-0-	-0-	7	1	70	3	Y	-0-					-0-
04	60	N	53	-0-	-7	-0-	5	1	48	3	Y	-0-					-0-

KELLY 126 WELL #: 17 RRCID -> 220707 COMPL. DATE 05/23/2006 TOTAL DEPTH 6588 PERF. 4974 - 6288

11	215	N	215	-0-	-0-	-0-	17	1	198	3	Y	-0-					-0-
12	220	N	220	-0-	-0-	-0-	18	1	202	3	Y	-0-					-0-
01	217	N	211	-0-	-6	-0-	17	1	194	3	Y	-0-					-0-
02	196	N	185	-0-	-11	-0-	15	1	170	3	Y	-0-					-0-
03	195	N	195	-0-	-0-	-0-	17	1	178	3	Y	-0-					-0-
04	210	N	170	-0-	-40	-0-	16	1	154	3	Y	-0-					-0-

SHURLEY 165 WELL #: 10 RRCID -> 220709 COMPL. DATE 05/21/2006 TOTAL DEPTH 7145 PERF. 5510 - 6854

11	90	N	73	-0-	-17	-0-	2	1	71	3	Y	-0-					-0-
12	93	N	76	-0-	-17	-0-	2	1	74	3	Y	-0-					-0-
01	75	N	75	-0-	-0-	-0-	2	1	73	3	Y	-0-					-0-
02	68	N	68	-0-	-0-	-0-	2	1	66	3	Y	-0-					-0-
03	77	N	77	-0-	-0-	-0-	2	1	75	3	Y	-0-					-0-
04	74	N	74	-0-	-0-	-0-	2	1	72	3	Y	-0-					-0-

CAUTHORN, MACK 130 WELL #: 12 RRCID -> 220710 COMPL. DATE 05/24/2006 TOTAL DEPTH 7519 PERF. 6810 - 6816

11	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
12	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
01	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
02	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
03	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
04	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-

SAWYER 112 WELL #: 19 RRCID -> 220736 COMPL. DATE 05/28/2006 TOTAL DEPTH 6738 PERF. 5364 - 6496

11	30	N	20	-0-	-10	-0-	1	1	19	3	Y	-0-					-0-
12	46	N	46	-0-	-0-	-0-	3	1	43	3	Y	-0-					-0-
01	62	N	49	-0-	-13	-0-	6	1	43	3	Y	-0-					-0-
02	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
03	52	N	52	-0-	-0-	-0-	3	1	49	3	Y	-0-					-0-
04	60	N	44	-0-	-16	-0-	3	1	41	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RIMEL WELL #: 2 RRCID -> 220740 COMPL. DATE 05/25/2006 TOTAL DEPTH 9050 PERF. 7488 - 7859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	365	N	365	-0-	-0-	-0-	16	1	349	3	N	-0-					1
12	381	N	381	-0-	-0-	-0-	16	1	365	3	N	-0-					1
01	372	N	368	-0-	-4	-0-	15	1	353	3	N	-0-					1
02	342	N	342	-0-	-0-	-0-	15	1	327	3	N	-0-					1
03	362	N	362	-0-	-0-	-0-	15	1	347	3	N	-0-					1
04	360	N	313	-0-	-47	-0-	14	1	299	3	N	-0-					1

ALLISON 54 WELL #: 11 RRCID -> 220759 COMPL. DATE 05/26/2006 TOTAL DEPTH 6161 PERF. 5112 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	956	-0-	-4	-0-	114	1	841	3	N	1	1	8			5
							1	9									
12	992	N	978	-0-	-14	-0-	118	1	860	3	N	-0-					5
01	961	N	265	-0-	-696	-0-	40	1	225	3	N	-0-					5
02	896	N	191	-0-	-705	-0-	24	1	167	3	N	-0-					5
03	783	N	783	-0-	-0-	-0-	90	1	693	3	N	-0-					5
04	902	N	902	-0-	-0-	-0-	106	1	796	3	N	-0-					5

REED 100 WELL #: 19 RRCID -> 220761 COMPL. DATE 05/18/2006 TOTAL DEPTH 6350 PERF. 4492 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 100 WELL #: 21 RRCID -> 220763 COMPL. DATE 05/15/2006 TOTAL DEPTH 6203 PERF. 5070 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	225	-0-	-375	-0-	225	3			Y	-0-					-0-
12	341	N	249	-0-	-92	-0-	249	3			Y	-0-					-0-
01	279	N	51	-0-	-228	-0-	51	3			Y	-0-					-0-
02	224	N	30	-0-	-194	-0-	30	3			Y	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
04	60	N	27	-0-	-33	-0-	27	3			Y	-0-					-0-

SHURLEY 123 WELL #: 26 RRCID -> 220764 COMPL. DATE 05/18/2006 TOTAL DEPTH 6671 PERF. 5099 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	356	-0-	-4	-0-	47	1	297	3	Y	11	8	1			25
							12	9									
12	406	N	406	-0-	-0-	-0-	64	1	333	3	Y	8	8	1			25
							9	9									
01	410	N	410	-0-	-0-	-0-	64	1	337	3	Y	8	8	1			25
							9	9									
02	347	N	347	-0-	-0-	-0-	53	1	287	3	Y	6	7	1			24
							7	9									
03	362	N	362	-0-	-0-	-0-	46	1	310	3	Y	5					29
							6	9									
04	390	N	355	-0-	-35	-0-	43	1	306	3	Y	5	7	1			27
							6	9									

WHITEHEAD 10 WELL #: 2 RRCID -> 220771 COMPL. DATE 05/18/2006 TOTAL DEPTH 8561 PERF. 6306 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	57	N	57	-0-	-0-	-0-	4	1	53	3	Y	-0-					-0-
12	52	N	52	-0-	-0-	-0-	3	1	49	3	Y	-0-					-0-
01	57	N	57	-0-	-0-	-0-	4	1	53	3	Y	-0-					-0-
02	63	N	63	-0-	-0-	-0-	5	1	58	3	Y	-0-					-0-
03	53	N	53	-0-	-0-	-0-	4	1	49	3	Y	-0-					-0-
04	60	N	7	-0-	-53	-0-	1	1	6	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "S" WELL #: 303 RRCID -> 220773 COMPL. DATE 06/03/2006 TOTAL DEPTH 7812 PERF. 6430 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	39	-0-	-21	-0-	6	1	33	3	N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	10	1	51	3	N	-0-					-0-
01	62	N	33	-0-	-29	-0-	5	1	28	3	N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	6	1	31	3	N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	6	1	39	3	N	-0-					-0-
04	30	N	25	-0-	-5	-0-	4	1	21	3	N	-0-					-0-

MORRISS 61 WELL #: 4 RRCID -> 220784 COMPL. DATE 05/07/2006 TOTAL DEPTH 6667 PERF. 4512 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18	N	18	-0-	-0-	-0-	2	1	16	3	Y	-0-					-0-
12	31	N	17	-0-	-14	-0-	2	1	15	3	Y	-0-					-0-
01	31	N	17	-0-	-14	-0-	2	1	15	3	Y	-0-					-0-
02	30	N	30	-0-	-0-	-0-	4	1	26	3	Y	-0-					-0-
03	24	N	24	-0-	-0-	-0-	3	1	21	3	Y	-0-					-0-
04	30	N	22	-0-	-8	-0-	3	1	19	3	Y	-0-					-0-

SHURLEY 139 WELL #: 4 RRCID -> 220786 COMPL. DATE 04/29/2006 TOTAL DEPTH 6825 PERF. 5088 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITTEL, BEN WELL #: 9 RRCID -> 220787 COMPL. DATE 05/04/2006 TOTAL DEPTH 6300 PERF. 5626 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
12	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
01	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
02	252	N	220	-0-	-32	-0-	220	3			N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

JONES 120 WELL #: 15 RRCID -> 220788 COMPL. DATE 05/04/2006 TOTAL DEPTH 6516 PERF. 5160 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	207	-0-	-3	-0-	14	1	193	3	Y	-0-					-0-
12	217	N	212	-0-	-5	-0-	14	1	198	3	Y	-0-					-0-
01	217	N	207	-0-	-10	-0-	24	1	183	3	Y	-0-					-0-
02	196	N	186	-0-	-10	-0-	11	1	175	3	Y	-0-					-0-
03	207	N	207	-0-	-0-	-0-	14	1	193	3	Y	-0-					-0-
04	210	N	195	-0-	-15	-0-	12	1	183	3	Y	-0-					-0-

SHURLEY 141 WELL #: 19 RRCID -> 220789 COMPL. DATE 05/06/2006 TOTAL DEPTH 6966 PERF. 5212 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	77	-0-	-13	-0-	2	1	75	3	Y	-0-					-0-
12	177	N	177	-0-	-0-	-0-	5	1	172	3	Y	-0-					-0-
01	125	N	125	-0-	-0-	-0-	4	1	121	3	Y	-0-					-0-
02	101	N	101	-0-	-0-	-0-	3	1	98	3	Y	-0-					-0-
03	64	N	64	-0-	-0-	-0-	2	1	62	3	Y	-0-					-0-
04	120	N	45	-0-	-75	-0-	1	1	44	3	Y	-0-					-0-

SHURLEY 142 WELL #: 23 RRCID -> 220791 COMPL. DATE 05/04/2006 TOTAL DEPTH 7250 PERF. 5276 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	219	-0-	-21	-0-	6	1	213	3	Y	-0-					-0-
12	248	N	228	-0-	-20	-0-	7	1	221	3	Y	-0-					-0-
01	228	N	228	-0-	-0-	-0-	7	1	221	3	Y	-0-					-0-
02	209	N	209	-0-	-0-	-0-	6	1	203	3	Y	-0-					-0-
03	240	N	240	-0-	-0-	-0-	7	1	233	3	Y	-0-					-0-
04	253	N	253	-0-	-0-	-0-	8	1	245	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

REED 116 WELL #: 22 RRCID -> 220793 COMPL. DATE 04/19/2006 TOTAL DEPTH 6600 PERF. 5064 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 125A WELL #: 22 RRCID -> 220794 COMPL. DATE 05/10/2006 TOTAL DEPTH 6642 PERF. 4938 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	544	-0-	-26	-0-	44	1	500	3	Y	-0-					-0-
12	558	N	542	-0-	-16	-0-	44	1	498	3	Y	-0-					-0-
01	544	N	544	-0-	-0-	-0-	44	1	500	3	Y	-0-					-0-
02	504	N	436	-0-	-68	-0-	35	1	401	3	Y	-0-					-0-
03	510	N	510	-0-	-0-	-0-	46	1	464	3	Y	-0-					-0-
04	540	N	482	-0-	-58	-0-	46	1	436	3	Y	-0-					-0-

HUNT 24 WELL #: 6 RRCID -> 220797 COMPL. DATE 04/08/2006 TOTAL DEPTH 9600 PERF. 8830 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	222	-0-	-18	-0-	18	1	204	2	Y	-0-					-0-
12	248	N	228	-0-	-20	-0-	18	1	210	2	Y	-0-					-0-
01	248	N	220	-0-	-28	-0-	26	1	194	2	Y	-0-					-0-
02	202	N	202	-0-	-0-	-0-	21	1	181	2	Y	-0-					-0-
03	227	N	227	-0-	-0-	-0-	19	1	208	2	Y	-0-					-0-
04	224	N	224	-0-	-0-	-0-	20	1	204	2	Y	-0-					-0-

JONES 118 WELL #: 25 RRCID -> 220832 COMPL. DATE 04/22/2006 TOTAL DEPTH 6405 PERF. 5014 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	526	-0-	-44	-0-	69	1	439	3	Y	16	13	1			39
							18	9									
12	589	N	544	-0-	-45	-0-	86	1	446	3	Y	11	13	1			37
							12	9									
01	558	N	548	-0-	-10	-0-	86	1	451	3	Y	10	11	1			36
							11	9									
02	504	N	472	-0-	-32	-0-	72	1	390	3	Y	9	11	1			34
							10	9									
03	515	N	515	-0-	-0-	-0-	65	1	442	3	Y	7					41
							8	9									
04	540	N	496	-0-	-44	-0-	60	1	426	3	Y	9	11	1			39
							10	9									

CUSENBARY WELL #: 12 RRCID -> 220834 COMPL. DATE 04/09/2006 TOTAL DEPTH 5525 PERF. 4484 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 100 WELL #: 20 RRCID -> 220839 COMPL. DATE 04/16/2006 TOTAL DEPTH 6317 PERF. 4938 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 165 WELL #: 12 RRCID -> 220859 COMPL. DATE 04/14/2006 TOTAL DEPTH 7126 PERF. 5503 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	119	-0-	-1	-0-	3	1	116	3	Y	-0-					-0-
12	124	N	123	-0-	-1	-0-	4	1	119	3	Y	-0-					-0-
01	124	N	123	-0-	-1	-0-	4	1	119	3	Y	-0-					-0-
02	112	N	109	-0-	-3	-0-	3	1	106	3	Y	-0-					-0-
03	125	N	125	-0-	-0-	-0-	3	1	122	3	Y	-0-					-0-
04	120	N	118	-0-	-2	-0-	4	1	114	3	Y	-0-					-0-

MORRISS 82 WELL #: 9 RRCID -> 220860 COMPL. DATE 04/29/2006 TOTAL DEPTH 6511 PERF. 4838 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	647	N	647	-0-	-0-	-0-	84	1	563	3	Y	-0-					-0-
12	651	N	651	-0-	-0-	-0-	85	1	566	3	Y	-0-					-0-
01	868	N	741	-0-	-127	-0-	100	1	641	3	Y	-0-					-0-
02	616	N	565	-0-	-51	-0-	75	1	490	3	Y	-0-					-0-
03	495	N	495	-0-	-0-	-0-	57	1	438	3	Y	-0-					-0-
04	720	N	527	-0-	-193	-0-	69	1	458	3	Y	-0-					-0-

SIMMONS 'A' WELL #: 4 RRCID -> 220874 COMPL. DATE 04/13/2006 TOTAL DEPTH 6901 PERF. 5984 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	144	-0-	-216	-0-	144	3			N	-0-					-0-
12	341	N	238	-0-	-103	-0-	238	3			N	-0-					-0-
01	248	N	123	-0-	-125	-0-	123	3			N	-0-					-0-
02	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

MORRISS 82 WELL #: 7 RRCID -> 220876 COMPL. DATE 04/13/2006 TOTAL DEPTH 6008 PERF. 4884 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	560	N	560	-0-	-0-	-0-	72	1	488	3	Y	-0-					32
12	535	N	535	-0-	-0-	-0-	70	1	465	3	Y	-0-					32
01	558	N	472	-0-	-86	-0-	64	1	408	3	Y	-0-					32
02	532	N	444	-0-	-88	-0-	59	1	385	3	Y	-0-					32
03	371	N	371	-0-	-0-	-0-	42	1	329	3	Y	-0-					32
04	450	N	422	-0-	-28	-0-	55	1	367	3	Y	-0-					32

SIMMONS 'A' WELL #: 5 RRCID -> 220878 COMPL. DATE 04/13/2006 TOTAL DEPTH 7011 PERF. 6080 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
12	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

EPPS, H. C. 38 WELL #: 6 RRCID -> 220881 COMPL. DATE 04/15/2006 TOTAL DEPTH 6709 PERF. 6526 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	501	-0-	-39	-0-	39	1	461	3	Y	1					15
							1	9									
12	515	N	515	-0-	-0-	-0-	37	1	476	3	Y	2					17
							2	9									
01	620	N	520	-0-	-100	-0-	34	1	479	3	Y	6					23
							7	9									
02	488	N	488	-0-	-0-	-0-	34	1	450	3	Y	4	26	1			1
							4	9									
03	576	N	576	-0-	-0-	-0-	46	1	530	3	Y	-0-					1
04	558	N	558	-0-	-0-	-0-	44	1	512	3	Y	2					3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RAY, MRS. MAY M. "F" WELL #: 3 RRCID -> 220896 COMPL. DATE 04/04/2006 TOTAL DEPTH 9400 PERF. 8314 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	146	-0-	-34	-0-	7	1	139	3	Y	-0-					-0-
12	155	N	119	-0-	-36	-0-	5	1	114	3	Y	-0-					-0-
01	155	N	119	-0-	-36	-0-	4	1	115	3	Y	-0-					-0-
02	140	N	107	-0-	-33	-0-	4	1	103	3	Y	-0-					-0-
03	121	N	121	-0-	-0-	-0-	4	1	117	3	Y	-0-					-0-
04	121	N	121	-0-	-0-	-0-	5	1	116	3	Y	-0-					-0-

PHILLIP 35 WELL #: 2 RRCID -> 220907 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

11	1147	N	1147	-0-	-0-	-0-	152	1	986	3	Y	8					36
							9	9									
12	1178	N	1172	-0-	-6	-0-	124	1	1040	3	Y	7	18	1			25
							8	9									
01	1209	N	1170	-0-	-39	-0-	106	1	1054	3	Y	9					34
							10	9									
02	1064	N	1050	-0-	-14	-0-	87	1	954	3	Y	8	17	1			25
							9	9									
03	1167	N	1167	-0-	-0-	-0-	97	1	1061	3	Y	8					33
							9	9									
04	1140	N	1120	-0-	-20	-0-	106	1	1008	3	Y	5	17	1			21
							6	9									

WHITEHEAD 1 WELL #: 2 RRCID -> 220916 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

11	330	N	328	-0-	-2	-0-	24	1	304	3	Y	-0-					-0-
12	341	N	331	-0-	-10	-0-	22	1	309	3	Y	-0-					-0-
01	341	N	330	-0-	-11	-0-	23	1	307	3	Y	-0-					-0-
02	308	N	308	-0-	-0-	-0-	25	1	283	3	Y	-0-					-0-
03	330	N	330	-0-	-0-	-0-	25	1	305	3	Y	-0-					-0-
04	330	N	315	-0-	-15	-0-	27	1	288	3	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220923 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

11	810	N	751	-0-	-59	-0-	118	1	632	3	N	1	1	8			-0-
							1	9									
12	806	N	759	-0-	-47	-0-	125	1	634	3	N	-0-					-0-
01	775	N	753	-0-	-22	-0-	106	1	647	3	N	-0-					-0-
02	700	N	672	-0-	-28	-0-	103	1	569	3	N	-0-					-0-
03	740	N	740	-0-	-0-	-0-	95	1	645	3	N	-0-					-0-
04	720	N	704	-0-	-16	-0-	105	1	599	3	N	-0-					-0-

MAYFIELD 45 WELL #: 18 RRCID -> 220930 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

11	480	N	479	-0-	-1	-0-	62	1	417	3	Y	-0-					-0-
12	496	N	417	-0-	-79	-0-	54	1	363	3	Y	-0-					-0-
01	527	N	397	-0-	-130	-0-	54	1	343	3	Y	-0-					-0-
02	448	N	422	-0-	-26	-0-	63	1	359	3	Y	-0-					-0-
03	155	N	155	-0-	-0-	-0-	22	1	133	3	Y	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					Y	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220942 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

11	107	N	107	-0-	-0-	-0-	17	1	90	3	N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	20	1	104	3	N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	19	1	116	3	N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	19	1	103	3	N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	15	1	101	3	N	-0-					-0-
04	120	N	90	-0-	-30	-0-	13	1	77	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 20A WELL #: 4 RRCID -> 220945 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	788	N	788	-0-	-0-	-0-	35	1	753	3	Y	-0-					3
12	812	N	812	-0-	-0-	-0-	33	1	779	3	Y	-0-					3
01	806	N	791	-0-	-15	-0-	33	1	758	3	Y	-0-					3
02	734	N	734	-0-	-0-	-0-	31	1	703	3	Y	-0-					3
03	729	N	729	-0-	-0-	-0-	30	1	698	3	Y	1	3	1			1
							1	9									
04	780	N	479	-0-	-301	-0-	21	1	458	3	Y	-0-					1

HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220950 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	283	N	283	-0-	-0-	-0-	45	1	238	3	N	-0-					-0-
12	310	N	294	-0-	-16	-0-	48	1	246	3	N	-0-					-0-
01	310	N	303	-0-	-7	-0-	43	1	260	3	N	-0-					-0-
02	262	N	262	-0-	-0-	-0-	40	1	222	3	N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	37	1	251	3	N	-0-					-0-
04	300	N	282	-0-	-18	-0-	42	1	240	3	N	-0-					-0-

KIRBY 1 WELL #: 14 RRCID -> 221109 COMPL. DATE 06/02/2006 TOTAL DEPTH 7199 PERF. 6286 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	12	-0-	-3	-0-	1	1	11	3	Y	-0-					-0-
12	31	N	12	-0-	-19	-0-	1	1	11	3	Y	-0-					-0-
01	15	N	11	-0-	-4	-0-	1	1	10	3	Y	-0-					-0-
02	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
03	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
04	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-

KIRBY 1 WELL #: 15 RRCID -> 221110 COMPL. DATE 06/10/2006 TOTAL DEPTH 7300 PERF. 6292 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71	N	71	-0-	-0-	-0-	7	1	64	3	Y	-0-					-0-
12	73	N	73	-0-	-0-	-0-	7	1	66	3	Y	-0-					-0-
01	72	N	72	-0-	-0-	-0-	7	1	65	3	Y	-0-					-0-
02	64	N	64	-0-	-0-	-0-	6	1	58	3	Y	-0-					-0-
03	72	N	72	-0-	-0-	-0-	7	1	65	3	Y	-0-					-0-
04	71	N	71	-0-	-0-	-0-	8	1	63	3	Y	-0-					-0-

FIELDS 17 WELL #: 19 RRCID -> 221113 COMPL. DATE 06/04/2006 TOTAL DEPTH 6075 PERF. 5370 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	133	N	133	-0-	-0-	-0-	16	1	117	3	N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	16	1	113	3	N	-0-					-0-
01	124	N	120	-0-	-4	-0-	18	1	102	3	N	-0-					-0-
02	112	N	108	-0-	-4	-0-	13	1	95	3	N	-0-					-0-
03	119	N	119	-0-	-0-	-0-	14	1	105	3	N	-0-					-0-
04	120	N	117	-0-	-3	-0-	14	1	103	3	N	-0-					-0-

FIELDS 15 WELL #: 19 RRCID -> 221115 COMPL. DATE 06/04/2006 TOTAL DEPTH 5939 PERF. 5052 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	208	N	208	-0-	-0-	-0-	25	1	183	3	N	-0-					-0-
12	175	N	175	-0-	-0-	-0-	21	1	154	3	N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	28	1	159	3	N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	21	1	148	3	N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	19	1	149	3	N	-0-					-0-
04	180	N	175	-0-	-5	-0-	21	1	154	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH A WELL #: 2 RRCID -> 221120 COMPL. DATE 03/22/2006 TOTAL DEPTH 8100 PERF. 6674 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	24	-0-	-6	-0-	3	1	21	3	N	-0-					-0-
12	31	N	28	-0-	-3	-0-	3	1	25	3	N	-0-					-0-
01	31	N	27	-0-	-4	-0-	3	1	24	3	N	-0-					-0-
02	28	N	21	-0-	-7	-0-	2	1	19	3	N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
04	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-

SIMMONS RANCH WELL #: 103 RRCID -> 221131 COMPL. DATE 05/05/2006 TOTAL DEPTH 8186 PERF. 6238 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	-0-	-0-	-7	-0-					Y	-0-					43
12	8	N	-0-	-0-	-8	-0-					Y	-0-					43
01	2	N	-0-	-0-	-2	-0-					Y	-0-					43
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					43
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					43
04	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					43

WARD WELL #: 66 RRCID -> 221147 COMPL. DATE 04/15/2006 TOTAL DEPTH 6720 PERF. 5710 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	391	-0-	-59	-0-	391	3			N	-0-					-0-
12	465	N	399	-0-	-66	-0-	399	3			N	-0-					-0-
01	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
02	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
03	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
04	450	N	446	-0-	-4	-0-	446	3			N	-0-					-0-

MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221149 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221151 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	380	-0-	-10	-0-	60	1	320	3	N	-0-					-0-
12	403	N	387	-0-	-16	-0-	64	1	323	3	N	-0-					-0-
01	403	N	392	-0-	-11	-0-	55	1	337	3	N	-0-					-0-
02	364	N	351	-0-	-13	-0-	54	1	297	3	N	-0-					-0-
03	396	N	396	-0-	-0-	-0-	51	1	345	3	N	-0-					-0-
04	390	N	378	-0-	-12	-0-	56	1	322	3	N	-0-					-0-

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221201 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	161	-0-	-19	-0-	25	1	136	3	N	-0-					-0-
12	186	N	183	-0-	-3	-0-	30	1	153	3	N	-0-					-0-
01	186	N	163	-0-	-23	-0-	23	1	140	3	N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	21	1	119	3	N	-0-					-0-
03	117	N	117	-0-	-0-	-0-	15	1	102	3	N	-0-					-0-
04	308	N	308	-0-	-0-	-0-	46	1	262	3	N	-0-					-0-

MAYER 20A WELL #: 8 RRCID -> 221206 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	538	N	538	-0-	-0-	-0-	24	1	514	3	Y	-0-					1
12	533	N	533	-0-	-0-	-0-	22	1	511	3	Y	-0-					1
01	517	N	517	-0-	-0-	-0-	22	1	495	3	Y	-0-					1
02	504	N	466	-0-	-38	-0-	20	1	446	3	Y	-0-					1
03	503	N	503	-0-	-0-	-0-	21	1	482	3	Y	-0-	1	1			-0-
04	510	N	486	-0-	-24	-0-	21	1	465	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 20A WELL #: 7 RRCID -> 221214 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MAYER RANCH "H" WELL #: 802 RRCID -> 221356 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

11	210	N	174	-0-	-36	-0-	19	1	146	3	N	8	12	1				28
							9	9										
12	219	N	219	-0-	-0-	-0-	22	1	197	3	N	-0-	21	1				7
01	217	N	208	-0-	-9	-0-	18	1	170	3	N	18						25
							20	9										
02	204	N	204	-0-	-0-	-0-	19	1	182	3	N	3	15	1				13
							3	9										
03	216	N	216	-0-	-0-	-0-	20	1	194	3	N	2	9	1				6
							2	9										
04	217	N	217	-0-	-0-	-0-	17	1	183	3	N	15						21
							17	9										

HILL-MAYER "RR" WELL #: 103 RRCID -> 221797 COMPL. DATE 06/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

11	690	N	652	-0-	-38	-0-	38	1	602	3	N	11	5	1				18
							12	9										
12	682	N	657	-0-	-25	-0-	38	1	608	3	N	10	15	1				13
							11	9										
01	682	N	640	-0-	-42	-0-	50	1	578	3	N	11	5	1				19
							12	9										
02	616	N	532	-0-	-84	-0-	35	1	489	3	N	7	10	1				16
							8	9										
03	560	N	560	-0-	-0-	-0-	39	1	512	3	N	8	14	1				10
							9	9										
04	630	N	497	-0-	-133	-0-	32	1	456	3	N	8	5	1				13
							9	9										

MAYER, EDWIN S. JR. WELL #: 27 RRCID -> 221951 COMPL. DATE 04/06/2006 TOTAL DEPTH 7937 PERF. 6838 - 7526

11	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-						-0-
12	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-						-0-
01	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-						-0-
02	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-						-0-
03	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-						-0-
04	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-						-0-

SHURLEY RR 4D WELL #: 2D RRCID -> 221956 COMPL. DATE 07/01/2006 TOTAL DEPTH 7148 PERF. 5506 - 6920

11	330	N	306	-0-	-24	-0-	30	1	275	3	N	1	1	1				3
							1	9										
12	341	N	313	-0-	-28	-0-	27	1	285	3	N	1	1	1				3
							1	9										
01	310	N	307	-0-	-3	-0-	27	1	279	3	N	1	1	1				3
							1	9										
02	280	N	269	-0-	-11	-0-	27	1	242	3	N	-0-						3
03	297	N	297	-0-	-0-	-0-	30	1	266	3	N	1	1	1				3
							1	9										
04	300	N	284	-0-	-16	-0-	34	1	249	3	N	1	1	1				3
							1	9										

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS 84 WELL #: 8 RRCID -> 222012 COMPL. DATE 06/18/2006 TOTAL DEPTH 6800 PERF. 5358 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	851	N	851	-0-	-0-	-0-	110	1	741	3	N	-0-					21
12	847	N	847	-0-	-0-	-0-	110	1	737	3	N	-0-					21
01	854	N	854	-0-	-0-	-0-	115	1	739	3	N	-0-					21
02	672	N	404	-0-	-268	-0-	54	1	350	3	N	-0-					21
03	943	N	943	-0-	-0-	-0-	108	1	835	3	N	-0-					21
04	1610	N	1610	-0-	-0-	-0-	212	1	1398	3	N	-0-					21

MAYER, EDWIN S. JR. "D" WELL #: 8010 RRCID -> 222015 COMPL. DATE 06/21/2006 TOTAL DEPTH 8253 PERF. 6474 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	224	-0-	-16	-0-	10	1	214	3	N	-0-					4
12	248	N	227	-0-	-21	-0-	9	1	218	3	N	-0-	2	1			2
01	248	N	231	-0-	-17	-0-	10	1	221	3	N	-0-					2
02	203	N	203	-0-	-0-	-0-	9	1	194	3	N	-0-					2
*03	221	N	221	-0-	-0-	-0-	9	1	212	3	N	-0-	1	1			1
*04	212	N	212	-0-	-0-	-0-	9	1	203	3	N	-0-					1

SAWYER 112 WELL #: 21 RRCID -> 222020 COMPL. DATE 06/23/2006 TOTAL DEPTH 6650 PERF. 5318 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	70	-0-	-50	-0-	5	1	65	3	N	-0-					-0-
12	124	N	70	-0-	-54	-0-	5	1	65	3	N	-0-					-0-
01	124	N	58	-0-	-66	-0-	7	1	51	3	N	-0-					-0-
02	56	N	55	-0-	-1	-0-	3	1	52	3	N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	5	1	72	3	N	-0-					-0-

SAWYER 112 WELL #: 18 RRCID -> 222026 COMPL. DATE 06/17/2006 TOTAL DEPTH 6891 PERF. 5470 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	362	N	362	-0-	-0-	-0-	24	1	338	3	Y	-0-					-0-
12	349	N	349	-0-	-0-	-0-	23	1	326	3	Y	-0-					-0-
01	386	N	386	-0-	-0-	-0-	45	1	341	3	Y	-0-					-0-
02	361	N	361	-0-	-0-	-0-	22	1	339	3	Y	-0-					-0-
03	377	N	377	-0-	-0-	-0-	25	1	352	3	Y	-0-					-0-
04	421	N	421	-0-	-0-	-0-	26	1	395	3	Y	-0-					-0-

JEFFERS 18A WELL #: 3 RRCID -> 222031 COMPL. DATE 07/04/2006 TOTAL DEPTH 8451 PERF. 7412 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	236	-0-	-4	-0-	31	1	205	3	Y	-0-					-0-
12	279	N	239	-0-	-40	-0-	32	1	207	3	Y	-0-					-0-
01	248	N	237	-0-	-11	-0-	28	1	209	3	Y	-0-					-0-
02	224	N	208	-0-	-16	-0-	22	1	186	3	Y	-0-					-0-
03	225	N	225	-0-	-0-	-0-	21	1	204	3	Y	-0-					-0-
04	240	N	222	-0-	-18	-0-	25	1	197	3	Y	-0-					-0-

CAUTHORN, MACK 130 WELL #: 14 RRCID -> 222040 COMPL. DATE 06/02/2006 TOTAL DEPTH 7554 PERF. 5564 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
01	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
02	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

EPPS, H.C. #39 WELL #: 10 RRCID -> 222058 COMPL. DATE 06/04/2006 TOTAL DEPTH 7002 PERF. 4806 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	412	-0-	-8	-0-	32	1	380	3	Y	-0-					-0-
12	408	N	408	-0-	-0-	-0-	29	1	379	3	Y	-0-					-0-
01	465	N	412	-0-	-53	-0-	27	1	385	3	Y	-0-					-0-
02	392	N	381	-0-	-11	-0-	27	1	354	3	Y	-0-					-0-
03	345	N	345	-0-	-0-	-0-	28	1	317	3	Y	-0-					-0-
04	390	N	358	-0-	-32	-0-	28	1	330	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1867 RRCID -> 222059 COMPL. DATE 06/17/2006 TOTAL DEPTH 9200 PERF. 5460 - 8124

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	957	-0-		-33	-0-	82	1 1 9	874	3	N	1	1	1			3
12	1023	N	985	-0-		-38	-0-	85	1 2 9	898	3	N	2	1	1			4
01	1023	N	983	-0-		-40	-0-	88	1 1 9	894	3	N	1	2	1			3
02	896	N	819	-0-		-77	-0-	77	1 3 9	739	3	N	3	2	1			4
03	879	N	879	-0-		-0-	-0-	79	1 2 9	798	3	N	2	2	1			4
04	960	N	931	-0-		-29	-0-	88	1 1 9	842	3	N	1	4	1			1

KELLY 115 WELL #: 19 RRCID -> 222061 COMPL. DATE 05/24/2006 TOTAL DEPTH 6519 PERF. 4862 - 6284

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	224	N	224	-0-		-0-	-0-	224	3			Y	-0-					-0-
12	241	N	241	-0-		-0-	-0-	241	3			Y	-0-					-0-
01	248	N	146	-0-		-102	-0-	146	3			Y	-0-					-0-
02	196	N	15	-0-		-181	-0-	15	3			Y	-0-					-0-
03	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
04	150	N	-0-	-0-		-150	-0-					Y	-0-					-0-

WHITEHEAD 10 WELL #: 4 RRCID -> 222063 COMPL. DATE 05/17/2006 TOTAL DEPTH 8722 PERF. 6348 - 7594

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	449	-0-		-1	-0-	32	1	417	3	Y	-0-					-0-
12	465	N	453	-0-		-12	-0-	30	1	423	3	Y	-0-					-0-
01	465	N	447	-0-		-18	-0-	31	1	416	3	Y	-0-					-0-
02	420	N	411	-0-		-9	-0-	33	1	378	3	Y	-0-					-0-
03	433	N	433	-0-		-0-	-0-	33	1	400	3	Y	-0-					-0-
04	420	N	406	-0-		-14	-0-	34	1	372	3	Y	-0-					-0-

FIELDS 16 WELL #: 11 RRCID -> 222068 COMPL. DATE 06/16/2006 TOTAL DEPTH 5950 PERF. 5586 - 5754

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	321	-0-		-9	-0-	38	1	283	3	N	-0-					1
12	341	N	332	-0-		-9	-0-	40	1	292	3	N	-0-					1
01	341	N	319	-0-		-22	-0-	48	1	271	3	N	-0-					1
02	308	N	290	-0-		-18	-0-	36	1	254	3	N	-0-					1
03	320	N	320	-0-		-0-	-0-	37	1	283	3	N	-0-					1
04	300	N	300	-0-		-0-	-0-	35	1	265	3	N	-0-					1

GALBREATH 66 WELL #: 12 RRCID -> 222070 COMPL. DATE 06/28/2006 TOTAL DEPTH 6100 PERF. 5226 - 5934

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44	N	44	-0-		-0-	-0-	3	1	41	3	Y	-0-					-0-
12	35	N	35	-0-		-0-	-0-	3	1	32	3	Y	-0-					-0-
01	37	N	37	-0-		-0-	-0-	15	1	22	3	Y	-0-					-0-
02	28	N	27	-0-		-1	-0-	3	1	24	3	Y	-0-					-0-
03	29	N	29	-0-		-0-	-0-	3	1	26	3	Y	-0-					-0-
04	30	N	27	-0-		-3	-0-	3	1	24	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

JEFFERS 18 WELL #: 4 RRCID -> 222073 COMPL. DATE 06/21/2006 TOTAL DEPTH 8400 PERF. 7406 - 7450

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	20	-0-	-10	-0-	3	1	17	3	Y	-0-					
12	31	N	21	-0-	-10	-0-	3	1	17	3	Y	1	1	1			1
							1	9									
01	31	N	29	-0-	-2	-0-	3	1	26	3	Y	-0-					1
02	30	N	30	-0-	-0-	-0-	3	1	26	3	Y	1	1	1			1
							1	9									
03	169	N	169	-0-	-0-	-0-	16	1	149	3	Y	4	2	1			3
							4	9									
04	163	N	163	-0-	-0-	-0-	18	1	138	3	Y	6	1	1			8
							7	9									

JEFFERS 28A WELL #: 2 RRCID -> 222075 COMPL. DATE 06/08/2006 TOTAL DEPTH 8503 PERF. 7362 - 7418

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	72	N	72	-0-	-0-	-0-	10	1	62	3	Y	-0-					-0-
12	62	N	59	-0-	-3	-0-	8	1	51	3	Y	-0-					-0-
01	124	N	60	-0-	-64	-0-	7	1	53	3	Y	-0-					-0-
02	56	N	51	-0-	-5	-0-	5	1	46	3	Y	-0-					-0-
03	56	N	56	-0-	-0-	-0-	5	1	51	3	Y	-0-					-0-
04	60	N	60	-0-	-0-	-0-	7	1	53	3	Y	-0-					-0-

FIELDS 52 WELL #: 17 RRCID -> 222076 COMPL. DATE 05/27/2006 TOTAL DEPTH 6165 PERF. 5098 - 5876

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	149	N	149	-0-	-0-	-0-	18	1	131	3	N	-0-					-0-
12	146	N	146	-0-	-0-	-0-	18	1	128	3	N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	17	1	94	3	N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	16	1	110	3	N	-0-					-0-
03	154	N	154	-0-	-0-	-0-	18	1	136	3	N	-0-					-0-
04	147	N	147	-0-	-0-	-0-	17	1	130	3	N	-0-					-0-

MAYER, EDWIN S., JR. N WELL #: 10 RRCID -> 222082 COMPL. DATE 07/01/2006 TOTAL DEPTH 8606 PERF. 7520 - 7755

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-					-0-
12	107	N	107	-0-	-0-	-0-	6	1	101	3	N	-0-					-0-
01	92	N	92	-0-	-0-	-0-	7	1	85	3	N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	5	1	63	3	N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-

SHURLEY 148 WELL #: 9 RRCID -> 222093 COMPL. DATE 05/18/2006 TOTAL DEPTH 7180 PERF. 5594 - 6930

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	86	N	86	-0-	-0-	-0-	2	1	84	3	Y	-0-					-0-
04	85	N	85	-0-	-0-	-0-	3	1	82	3	Y	-0-					-0-

SIMMONS 71 WELL #: 10 RRCID -> 222100 COMPL. DATE 05/27/2006 TOTAL DEPTH 7710 PERF. 6286 - 6564

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	242	N	242	-0-	-0-	-0-	23	1	219	3	Y	-0-					-0-
12	251	N	251	-0-	-0-	-0-	24	1	227	3	Y	-0-					-0-
01	254	N	254	-0-	-0-	-0-	26	1	228	3	Y	-0-					-0-
02	226	N	226	-0-	-0-	-0-	22	1	204	3	Y	-0-					-0-
03	248	N	248	-0-	-0-	-0-	24	1	224	3	Y	-0-					-0-
04	246	N	246	-0-	-0-	-0-	28	1	218	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRIS RANCH WELL #: 8107 RRCID -> 222132 COMPL. DATE 06/22/2006 TOTAL DEPTH 6124 PERF. 4366 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	173	-0-	-7	-0-	22	1	151	3	N	-0-					-0-
12	178	N	178	-0-	-0-	-0-	23	1	155	3	N	-0-					-0-
01	217	N	178	-0-	-39	-0-	24	1	154	3	N	-0-					-0-
02	168	N	163	-0-	-5	-0-	22	1	141	3	N	-0-					-0-
*03	159	N	159	-0-	-0-	-0-	18	1	141	3	N	-0-					-0-
04	180	N	176	-0-	-4	-0-	23	1	153	3	N	-0-					-0-

JONES 120 WELL #: 22 RRCID -> 222172 COMPL. DATE 05/27/2006 TOTAL DEPTH 6861 PERF. 5118 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	329	-0-	-61	-0-	43	1	274	3	Y	11	8	1			27
							12	9									
12	465	N	280	-0-	-185	-0-	44	1	229	3	Y	6	9	1			24
							7	9									
01	403	N	384	-0-	-19	-0-	60	1	316	3	Y	7	7	1			24
							8	9									
02	386	N	386	-0-	-0-	-0-	59	1	320	3	Y	6	7	1			23
							7	9									
03	387	N	387	-0-	-0-	-0-	49	1	331	3	Y	6					29
							7	9									
04	360	N	313	-0-	-47	-0-	38	1	269	3	Y	5	8	1			26
							6	9									

CAUTHORN 86 WELL #: 7 RRCID -> 222175 COMPL. DATE 06/22/2006 TOTAL DEPTH 6601 PERF. 4850 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	122	N	122	-0-	-0-	-0-	28	1	94	3	N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	29	1	98	3	N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	33	1	107	3	N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	29	1	95	3	N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	25	1	95	3	N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	31	1	98	3	N	-0-					-0-

FAWCETT 130 WELL #: 15 RRCID -> 222180 COMPL. DATE 06/09/2006 TOTAL DEPTH 7210 PERF. 5614 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	137	-0-	-13	-0-	9	1	128	3	Y	-0-					-0-
12	155	N	142	-0-	-13	-0-	9	1	133	3	Y	-0-					-0-
01	155	N	141	-0-	-14	-0-	17	1	124	3	Y	-0-					-0-
02	140	N	117	-0-	-23	-0-	7	1	110	3	Y	-0-					-0-
03	126	N	126	-0-	-0-	-0-	8	1	118	3	Y	-0-					-0-
04	150	N	120	-0-	-30	-0-	7	1	113	3	Y	-0-					-0-

CAUTHORN 27 WELL #: 17X RRCID -> 222187 COMPL. DATE 05/31/2006 TOTAL DEPTH 7312 PERF. 6164 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1005	N	1005	-0-	-0-	-0-	228	1	777	3	Y	-0-					-0-
12	998	N	998	-0-	-0-	-0-	227	1	771	3	Y	-0-					-0-
01	963	N	963	-0-	-0-	-0-	226	1	737	3	Y	-0-					-0-
02	952	N	875	-0-	-77	-0-	203	1	672	3	Y	-0-					-0-
03	679	N	679	-0-	-0-	-0-	137	1	542	3	Y	-0-					-0-
04	930	N	716	-0-	-214	-0-	165	1	551	3	Y	-0-					-0-

EPPS, H. C. 38 WELL #: 7 RRCID -> 222197 COMPL. DATE 06/07/2006 TOTAL DEPTH 7000 PERF. 4510 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	75	N	75	-0-	-0-	-0-	6	1	69	3	Y	-0-					-0-
12	75	N	75	-0-	-0-	-0-	5	1	70	3	Y	-0-					-0-
01	93	N	91	-0-	-2	-0-	6	1	85	3	Y	-0-					-0-
02	84	N	28	-0-	-56	-0-	2	1	26	3	Y	-0-					-0-
03	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					-0-
04	90	N	37	-0-	-53	-0-	3	1	34	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1784 RRCID -> 222219 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	197	N	197	-0-	-0-	-0-	17	1	180	3	N	-0-					1
12	197	N	197	-0-	-0-	-0-	17	1	180	3	N	-0-					1
01	192	N	192	-0-	-0-	-0-	17	1	175	3	N	-0-					1
02	168	N	163	-0-	-5	-0-	15	1	148	3	N	-0-					1
03	178	N	178	-0-	-0-	-0-	16	1	162	3	N	-0-					1
04	180	N	171	-0-	-9	-0-	16	1	155	3	N	-0-	1	1			-0-

DUKE WILSON 173 WELL #: 16 RRCID -> 222229 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	8	-0-	-22	-0-	1	1	7	3	N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
01	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
02	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1745 RRCID -> 222235 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		1	-0-	1	2	1	3			N	-0-					-0-
12	14B2 EXT		1	-0-	1	3	1	3			N	-0-					-0-
01	14B2 EXT		2	-0-	2	5	2	3			N	-0-					-0-
02	5	X	-0-	-0-	-5	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

MAYER RANCH 'E' WELL #: 7 RRCID -> 222279 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	345	N	345	-0-	-0-	-0-	39	1	306	3	N	-0-					-0-
12	346	N	346	-0-	-0-	-0-	34	1	312	3	N	-0-					-0-
01	338	N	338	-0-	-0-	-0-	32	1	306	3	N	-0-					-0-
02	308	N	308	-0-	-0-	-0-	29	1	279	3	N	-0-					-0-
03	337	N	337	-0-	-0-	-0-	31	1	306	3	N	-0-					-0-
04	327	N	327	-0-	-0-	-0-	28	1	299	3	N	-0-					-0-

MAYFIELD 46 WELL #: 20 RRCID -> 222285 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	605	N	605	-0-	-0-	-0-	78	1	527	3	Y	-0-					-0-
12	620	N	612	-0-	-8	-0-	79	1	533	3	Y	-0-					-0-
01	620	N	600	-0-	-20	-0-	82	1	518	3	Y	-0-					-0-
02	565	N	565	-0-	-0-	-0-	84	1	481	3	Y	-0-					-0-
03	618	N	618	-0-	-0-	-0-	88	1	530	3	Y	-0-					-0-
04	570	N	480	-0-	-90	-0-	77	1	403	3	Y	-0-					-0-

SHANNON 52 WELL #: 17 RRCID -> 222297 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	81	-0-	-9	-0-	8	1	73	3	Y	-0-					-0-
12	93	N	83	-0-	-10	-0-	8	1	75	3	Y	-0-					-0-
01	93	N	81	-0-	-12	-0-	8	1	73	3	Y	-0-					-0-
02	84	N	74	-0-	-10	-0-	7	1	67	3	Y	-0-					-0-
03	79	N	79	-0-	-0-	-0-	8	1	71	3	Y	-0-					-0-
04	90	N	79	-0-	-11	-0-	9	1	70	3	Y	-0-					-0-

CANYON RANCH WELL #: 2071 S RRCID -> 222310 COMPL. DATE 12/13/2003 TOTAL DEPTH 6526 PERF. 6004 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH "1017" WELL #: 3 RRCID -> 222317 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	616	-0-	-14	-0-	27	1	589	3	N	-0-					1
12	651	N	631	-0-	-20	-0-	26	1	605	3	N	-0-					1
01	620	N	613	-0-	-7	-0-	26	1	587	3	N	-0-					1
02	588	N	556	-0-	-32	-0-	24	1	532	3	N	-0-					1
03	600	N	600	-0-	-0-	-0-	25	1	575	3	N	-0-					1
04	600	N	576	-0-	-24	-0-	25	1	551	3	N	-0-					1

WILSON, DUKE 173 WELL #: 15 RRCID -> 222329 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	138	N	138	-0-	-0-	-0-	12	1	126	3	N	-0-					-0-
12	141	N	141	-0-	-0-	-0-	12	1	129	3	N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	11	1	116	3	N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	11	1	105	3	N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	13	1	130	3	N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	12	1	116	3	N	-0-					-0-

SHANNON 52 WELL #: 15 RRCID -> 222354 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	131	-0-	-19	-0-	12	1	119	3	Y	-0-					-0-
12	155	N	136	-0-	-19	-0-	13	1	123	3	Y	-0-					-0-
01	136	N	136	-0-	-0-	-0-	14	1	122	3	Y	-0-					-0-
02	120	N	120	-0-	-0-	-0-	12	1	108	3	Y	-0-					-0-
03	138	N	138	-0-	-0-	-0-	13	1	125	3	Y	-0-					-0-
04	132	N	132	-0-	-0-	-0-	15	1	117	3	Y	-0-					-0-

MAYER 20A WELL #: 6 RRCID -> 222387 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	291	-0-	-9	-0-	13	1	278	3	Y	-0-					1
12	310	N	298	-0-	-12	-0-	12	1	286	3	Y	-0-					1
01	310	N	291	-0-	-19	-0-	12	1	279	3	Y	-0-					1
02	280	N	253	-0-	-27	-0-	11	1	242	3	Y	-0-					1
03	268	N	268	-0-	-0-	-0-	11	1	257	3	Y	-0-	1	1			-0-
04	271	N	271	-0-	-0-	-0-	12	1	259	3	Y	-0-					-0-

MAYER RANCH "CC" WELL #: 2703 RRCID -> 222400 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	214	N	214	-0-	-0-	-0-	24	1	190	3	N	-0-					-0-
12	216	N	216	-0-	-0-	-0-	21	1	195	3	N	-0-					-0-
01	215	N	215	-0-	-0-	-0-	20	1	195	3	N	-0-					-0-
02	192	N	192	-0-	-0-	-0-	18	1	174	3	N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	20	1	198	3	N	-0-					-0-
04	209	N	209	-0-	-0-	-0-	18	1	191	3	N	-0-					-0-

MAYER 20A WELL #: 5 RRCID -> 222406 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	253	N	253	-0-	-0-	-0-	11	1	242	3	Y	-0-					1
12	263	N	263	-0-	-0-	-0-	11	1	252	3	Y	-0-					1
01	248	X	20	-0-	-228	-0-	1	1	19	3	Y	-0-					1
02	224	X	107	-0-	-117	-0-	5	1	102	3	Y	-0-					1
03	248	X	232	-0-	-16	-0-	10	1	222	3	Y	-0-	1	1			-0-
04	240	X	213	-0-	-27	-0-	9	1	204	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222411 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	77	N	77	-0-	-0-	-0-	3	1	74	3	N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	3	1	78	3	N	-0-					-0-
01	79	N	79	-0-	-0-	-0-	3	1	76	3	N	-0-					-0-
02	76	N	76	-0-	-0-	-0-	3	1	73	3	N	-0-					-0-
03	92	N	92	-0-	-0-	-0-	4	1	88	3	N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	4	1	84	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 100 WELL #: 24 RRCID -> 222449 COMPL. DATE 06/29/2006 TOTAL DEPTH 6350 PERF. 4890 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	514	N	514	-0-	-0-	-0-	514	3			Y	-0-					-0-
12	513	N	513	-0-	-0-	-0-	513	3			Y	-0-					-0-
01	558	N	480	-0-	-78	-0-	480	3			Y	-0-					-0-
02	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					-0-
03	535	N	535	-0-	-0-	-0-	535	3			Y	-0-					-0-
04	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					-0-

CLOUDT 68 WELL #: 1 RRCID -> 222451 COMPL. DATE 02/23/2006 TOTAL DEPTH 8514 PERF. 6972 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
12	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
01	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
02	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
04	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-

GREEN 24 WELL #: 1 RRCID -> 222453 COMPL. DATE 06/25/2006 TOTAL DEPTH 9000 PERF. 8680 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAUTHORN, MACK 129 WELL #: 13 RRCID -> 222763 COMPL. DATE 07/09/2006 TOTAL DEPTH 7116 PERF. 4824 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

SHURLEY 123 WELL #: 25 RRCID -> 222793 COMPL. DATE 07/08/2006 TOTAL DEPTH 6654 PERF. 5020 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	114	-0-	-6	-0-	16	1	98	3	Y	-0-					-0-
12	105	N	105	-0-	-0-	-0-	17	1	88	3	Y	-0-					-0-
01	111	N	111	-0-	-0-	-0-	18	1	93	3	Y	-0-					-0-
02	112	N	103	-0-	-9	-0-	16	1	87	3	Y	-0-					-0-
03	105	N	105	-0-	-0-	-0-	13	1	92	3	Y	-0-					-0-
04	120	N	113	-0-	-7	-0-	14	1	99	3	Y	-0-					-0-

SHURLEY 141 WELL #: 22 RRCID -> 223144 COMPL. DATE 07/08/2006 TOTAL DEPTH 7093 PERF. 5352 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66	N	66	-0-	-0-	-0-	2	1	64	3	Y	-0-					-0-
12	67	N	67	-0-	-0-	-0-	2	1	65	3	Y	-0-					-0-
01	67	N	67	-0-	-0-	-0-	2	1	65	3	Y	-0-					-0-
02	58	N	58	-0-	-0-	-0-	2	1	56	3	Y	-0-					-0-
03	61	N	61	-0-	-0-	-0-	2	1	59	3	Y	-0-					-0-
04	61	N	61	-0-	-0-	-0-	2	1	59	3	Y	-0-					-0-

CANYON RANCH WELL #: 1149 S RRCID -> 223147 COMPL. DATE 07/22/2006 TOTAL DEPTH 6806 PERF. 4676 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN, MACK 130 WELL #: 10 RRCID -> 223149 COMPL. DATE 07/13/2006 TOTAL DEPTH 7321 PERF. 4936 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	787	N	787	-0-	-0-	-0-	42	1	745	3	N	-0-					-0-
12	818	N	818	-0-	-0-	-0-	64	1	754	3	N	-0-					-0-
01	854	N	854	-0-	-0-	-0-	4	1	850	3	N	-0-					-0-
02	728	N	690	-0-	-38	-0-	690	3			N	-0-					-0-
03	778	N	778	-0-	-0-	-0-	63	1	715	3	N	-0-					-0-
04	840	N	726	-0-	-114	-0-	45	1	681	3	N	-0-					-0-

HUDSPETH "1017" WELL #: 4 RRCID -> 223150 COMPL. DATE 07/07/2006 TOTAL DEPTH 8857 PERF. 6784 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	669	N	669	-0-	-0-	-0-	30	1	639	3	N	-0-					2
12	690	N	690	-0-	-0-	-0-	28	1	662	3	N	-0-					2
01	713	N	629	-0-	-84	-0-	26	1	603	3	N	-0-					2
02	641	N	641	-0-	-0-	-0-	27	1	614	3	N	-0-					2
03	665	N	665	-0-	-0-	-0-	28	1	637	3	N	-0-					2
04	638	N	638	-0-	-0-	-0-	28	1	610	3	N	-0-					2

WHITEHEAD 1 WELL #: 5 RRCID -> 223153 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	573	N	573	-0-	-0-	-0-	41	1	532	3	Y	-0-					-0-
12	589	N	573	-0-	-16	-0-	37	1	536	3	Y	-0-					-0-
01	581	N	581	-0-	-0-	-0-	41	1	540	3	Y	-0-					-0-
02	540	N	540	-0-	-0-	-0-	43	1	497	3	Y	-0-					-0-
03	559	N	559	-0-	-0-	-0-	42	1	517	3	Y	-0-					-0-
04	570	N	527	-0-	-43	-0-	44	1	483	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1617 RRCID -> 223175 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	455	-0-	-25	-0-	39	1	416	3	N	-0-					1
12	496	N	466	-0-	-30	-0-	40	1	426	3	N	-0-					1
01	496	N	458	-0-	-38	-0-	41	1	417	3	N	-0-					1
02	420	N	393	-0-	-27	-0-	37	1	356	3	N	-0-					1
03	347	N	347	-0-	-0-	-0-	31	1	315	3	N	1	1	1			1
							1	9									
04	450	N	432	-0-	-18	-0-	41	1	391	3	N	-0-	1	1			-0-

WHITEHEAD 1 WELL #: 4 RRCID -> 223292 COMPL. DATE 07/19/2006 TOTAL DEPTH 8605 PERF. 6256 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	441	-0-	-9	-0-	32	1	409	3	Y	-0-					-0-
12	465	N	448	-0-	-17	-0-	29	1	419	3	Y	-0-					-0-
01	465	N	445	-0-	-20	-0-	31	1	414	3	Y	-0-					-0-
02	420	N	414	-0-	-6	-0-	33	1	381	3	Y	-0-					-0-
03	437	N	437	-0-	-0-	-0-	33	1	404	3	Y	-0-					-0-
04	420	N	416	-0-	-4	-0-	35	1	381	3	Y	-0-					-0-

SHURLEY 141 WELL #: 24 RRCID -> 223295 COMPL. DATE 07/07/2006 TOTAL DEPTH 7046 PERF. 5232 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 40 WELL #: 20 RRCID -> 223584 COMPL. DATE 06/10/2006 TOTAL DEPTH 7892 PERF. 6214 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	77	-0-	-13	-0-	10	1	67	3	Y	-0-					-0-
12	93	N	77	-0-	-16	-0-	10	1	67	3	Y	-0-					-0-
01	93	N	73	-0-	-20	-0-	10	1	63	3	Y	-0-					-0-
02	84	N	73	-0-	-11	-0-	11	1	62	3	Y	-0-					-0-
03	90	N	90	-0-	-0-	-0-	13	1	77	3	Y	-0-					-0-
04	93	N	93	-0-	-0-	-0-	15	1	78	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 28 RRCID -> 223593 COMPL. DATE 07/23/2006 TOTAL DEPTH 7625 PERF. 7292 - 7348

11	840	N	782	-0-	-58	-0-	46	1	726	3	N	9	6	1			20
							10	9									
12	837	N	808	-0-	-29	-0-	47	1	742	3	N	17	19	1			18
							19	9									
01	1246	N	1246	-0-	-0-	-0-	99	1	1135	3	N	11	7	1			22
							12	9									
02	728	N	720	-0-	-8	-0-	47	1	659	3	N	13	13	1			22
							14	9									
03	842	N	842	-0-	-0-	-0-	58	1	767	3	N	15	21	1			16
							17	9									
04	960	N	877	-0-	-83	-0-	56	1	809	3	N	11	7	1			20
							12	9									

CANYON RANCH WELL #: 1134 S RRCID -> 223595 COMPL. DATE 07/30/2006 TOTAL DEPTH 6625 PERF. 4658 - 4842

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 27 RRCID -> 223814 COMPL. DATE 07/22/2006 TOTAL DEPTH 7606 PERF. 4210 - 7222

11	330	N	306	-0-	-24	-0-	18	1	288	3	N	-0-					-0-
12	341	N	318	-0-	-23	-0-	19	1	299	3	N	-0-					-0-
01	341	N	337	-0-	-4	-0-	27	1	310	3	N	-0-					-0-
02	284	N	284	-0-	-0-	-0-	19	1	265	3	N	-0-					-0-
03	316	N	316	-0-	-0-	-0-	22	1	294	3	N	-0-					-0-
04	330	N	304	-0-	-26	-0-	20	1	284	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 19S RRCID -> 223827 COMPL. DATE 07/23/2006 TOTAL DEPTH 6842 PERF. 4644 - 5124

11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
12	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
02	9	N	6	-0-	-3	-0-	6	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

KARNES, W.H. "C" WELL #: 5 RRCID -> 223830 COMPL. DATE 08/17/2006 TOTAL DEPTH 9173 PERF. 4540 - 9056

11	1020	N	952	-0-	-68	-0-	76	1	876	2	Y	-0-					-0-
12	1023	N	975	-0-	-48	-0-	75	1	900	2	Y	-0-					-0-
01	1023	N	902	-0-	-121	-0-	105	1	797	2	Y	-0-					-0-
02	912	N	912	-0-	-0-	-0-	93	1	819	2	Y	-0-					-0-
03	1021	N	1021	-0-	-0-	-0-	85	1	936	2	Y	-0-					-0-
04	973	N	973	-0-	-0-	-0-	86	1	887	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 2082S RRCID -> 224019 COMPL. DATE 07/09/2006 TOTAL DEPTH 6900 PERF. 6750 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GENINI WELL #: 3116 RRCID -> 224022 COMPL. DATE 07/30/2006 TOTAL DEPTH 7626 PERF. 5380 - 7399

11	358	N	358	-0-	-0-	-0-	35	1	322	3	Y	1					2
							1	9									
12	403	N	351	-0-	-52	-0-	35	1	316	3	Y	-0-					2
01	384	N	384	-0-	-0-	-0-	36	1	348	3	Y	-0-					2
02	381	N	381	-0-	-0-	-0-	38	1	342	3	Y	1	1	1			2
							1	9									
03	410	N	410	-0-	-0-	-0-	41	1	368	3	Y	1	1	1			2
							1	9									
04	360	N	334	-0-	-26	-0-	32	1	302	3	Y	-0-	1	1			1

MAYER, EDWIN S. JR H WELL #: 7 RRCID -> 224023 COMPL. DATE 07/28/2006 TOTAL DEPTH 8182 PERF. 7128 - 7260

11	390	N	383	-0-	-7	-0-	23	1	360	3	N	-0-					-0-
12	377	N	377	-0-	-0-	-0-	22	1	355	3	N	-0-					-0-
01	372	N	368	-0-	-4	-0-	29	1	339	3	N	-0-					-0-
02	364	N	334	-0-	-30	-0-	22	1	312	3	N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	26	1	351	3	N	-0-					-0-
04	364	N	364	-0-	-0-	-0-	24	1	340	3	N	-0-					-0-

SHURLEY 148 WELL #: 10 RRCID -> 224133 COMPL. DATE 07/20/2006 TOTAL DEPTH 7079 PERF. 5486 - 6892

11	180	N	159	-0-	-21	-0-	5	1	154	3	Y	-0-					-0-
12	186	N	163	-0-	-23	-0-	5	1	158	3	Y	-0-					-0-
01	164	N	164	-0-	-0-	-0-	5	1	159	3	Y	-0-					-0-
02	146	N	146	-0-	-0-	-0-	4	1	142	3	Y	-0-					-0-
03	158	N	158	-0-	-0-	-0-	4	1	154	3	Y	-0-					-0-
04	160	N	160	-0-	-0-	-0-	5	1	155	3	Y	-0-					-0-

KARNES, W. H. "C" WELL #: 10 RRCID -> 224153 COMPL. DATE 10/25/2006 TOTAL DEPTH 9250 PERF. 8560 - 9040

11	330	N	319	-0-	-11	-0-	26	1	293	2	Y	-0-					-0-
12	341	N	321	-0-	-20	-0-	25	1	296	2	Y	-0-					-0-
01	341	N	305	-0-	-36	-0-	36	1	269	2	Y	-0-					-0-
02	308	N	288	-0-	-20	-0-	29	1	259	2	Y	-0-					-0-
03	332	N	332	-0-	-0-	-0-	28	1	304	2	Y	-0-					-0-
04	324	N	324	-0-	-0-	-0-	29	1	295	2	Y	-0-					-0-

MAYER 3B WELL #: 10X RRCID -> 224200 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

11	300	N	297	-0-	-3	-0-	13	1	284	3	Y	-0-					1
12	310	N	310	-0-	-0-	-0-	13	1	297	3	Y	-0-					1
01	310	N	306	-0-	-4	-0-	13	1	293	3	Y	-0-					1
02	280	N	272	-0-	-8	-0-	12	1	260	3	Y	-0-					1
03	293	N	293	-0-	-0-	-0-	12	1	281	3	Y	-0-	1	1			-0-
04	300	N	286	-0-	-14	-0-	13	1	273	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224220 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	303	-0-		-57	-0-	18	1	281	3	N	4	3	1			8
								4	9									
12	403	N	313	-0-		-90	-0-	18	1	287	3	N	7	8	1			7
								8	9									
01	341	N	311	-0-		-30	-0-	25	1	282	3	N	4	2	1			9
								4	9									
02	294	N	294	-0-		-0-	-0-	19	1	269	3	N	5	5	1			9
								6	9									
03	314	N	314	-0-		-0-	-0-	22	1	286	3	N	5	8	1			6
								6	9									
04	300	N	298	-0-		-2	-0-	19	1	275	3	N	4	3	1			7
								4	9									

MAYER EDWIN S. JR."G" WELL #: 102 RRCID -> 224367 COMPL. DATE 07/23/2006 TOTAL DEPTH 8000 PERF. 6614 - 6946

11	90	N	82	-0-		-8	-0-	9	1	73	3	N	-0-					-0-
12	93	N	81	-0-		-12	-0-	8	1	73	3	N	-0-					-0-
01	93	N	81	-0-		-12	-0-	8	1	73	3	N	-0-					-0-
02	84	N	64	-0-		-20	-0-	6	1	58	3	N	-0-					-0-
03	79	N	79	-0-		-0-	-0-	7	1	72	3	N	-0-					-0-
04	90	N	62	-0-		-28	-0-	5	1	57	3	N	-0-					-0-

SHURLEY 142 WELL #: 25 RRCID -> 224368 COMPL. DATE 07/26/2006 TOTAL DEPTH 7278 PERF. 5308 - 6808

11	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-

CANYON RANCH 105 WELL #: 12S RRCID -> 224370 COMPL. DATE 08/27/2006 TOTAL DEPTH 6815 PERF. 4212 - 5080

11	30	N	-0-	-0-		-30	-0-					N	-0-					-0-
12	1	N	1	-0-		-0-	-0-	1	3			N	-0-					-0-
01	2	N	1	-0-		-1	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-		-0-	-0-	1	3			N	-0-					-0-
03	2	N	2	-0-		-0-	-0-	2	3			N	-0-					-0-
04	4	N	4	-0-		-0-	-0-	4	3			N	-0-					-0-

FIELDS 14 WELL #: 13 RRCID -> 224380 COMPL. DATE 12/12/2006 TOTAL DEPTH 5771 PERF. 4962 - 5364

11	212	N	212	-0-		-0-	-0-	25	1	184	3	N	3					10
								3	9									
12	222	N	222	-0-		-0-	-0-	24	1	196	3	N	2					12
								2	9									
01	232	N	232	-0-		-0-	-0-	27	1	195	3	N	9					21
								10	9									
02	199	N	199	-0-		-0-	-0-	25	1	173	3	N	1					22
								1	9									
03	205	N	205	-0-		-0-	-0-	25	1	178	3	N	2					24
								2	9									
04	216	N	216	-0-		-0-	-0-	27	1	183	3	N	5					29
								6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 105 WELL #: 14S RRCID -> 224382 COMPL. DATE 09/02/2006 TOTAL DEPTH 6900 PERF. 6396 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
12	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
01	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
02	168	N	152	-0-	-16	-0-	152	3			N	-0-					-0-
03	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

CANYON RANCH WELL #: 2084S RRCID -> 224385 COMPL. DATE 09/22/2006 TOTAL DEPTH 6803 PERF. 4262 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	23	-0-	-7	-0-	23	3			Y	-0-					-0-
12	31	N	18	-0-	-13	-0-	18	3			Y	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
02	28	N	22	-0-	-6	-0-	22	3			Y	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
04	14	N	9	-0-	-5	-0-	9	3			Y	-0-					-0-

HICKS 23 WELL #: 14 RRCID -> 224401 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	457	N	457	-0-	-0-	-0-	20	1	437	3	Y	-0-					-0-
12	479	N	479	-0-	-0-	-0-	20	1	459	3	Y	-0-					-0-
01	496	N	496	-0-	-0-	-0-	21	1	475	3	Y	-0-					-0-
02	434	N	434	-0-	-0-	-0-	18	1	416	3	Y	-0-					-0-
03	469	N	469	-0-	-0-	-0-	20	1	449	3	Y	-0-					-0-
04	480	N	412	-0-	-68	-0-	18	1	394	3	Y	-0-					-0-

JOHANSEN A-80 WELL #: 2 RRCID -> 224443 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	524	N	524	-0-	-0-	-0-	42	1	482	2	Y	-0-					-0-
12	539	N	539	-0-	-0-	-0-	42	1	497	2	Y	-0-					-0-
01	530	N	530	-0-	-0-	-0-	62	1	468	2	Y	-0-					-0-
02	476	N	432	-0-	-44	-0-	44	1	388	2	Y	-0-					-0-
03	444	N	444	-0-	-0-	-0-	37	1	407	2	Y	-0-					-0-
04	510	N	380	-0-	-130	-0-	34	1	346	2	Y	-0-					-0-

WHITEHEAD 8 WELL #: 6 RRCID -> 224449 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	310	-0-	-50	-0-	22	1	288	3	Y	-0-					-0-
12	341	N	311	-0-	-30	-0-	20	1	291	3	Y	-0-					-0-
01	311	N	311	-0-	-0-	-0-	22	1	289	3	Y	-0-					-0-
02	289	N	289	-0-	-0-	-0-	23	1	266	3	Y	-0-					-0-
03	316	N	316	-0-	-0-	-0-	24	1	292	3	Y	-0-					-0-
04	300	N	297	-0-	-3	-0-	25	1	272	3	Y	-0-					-0-

CAUTHORN RANCH 134 WELL #: 1 RRCID -> 224491 COMPL. DATE 08/06/2006 TOTAL DEPTH 7966 PERF. 5630 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
02	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
03	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

SHURLEY 148 WELL #: 11 RRCID -> 224495 COMPL. DATE 07/28/2006 TOTAL DEPTH 7211 PERF. 5560 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	360	-0-	-30	-0-	10	1	350	3	Y	-0-					-0-
12	372	N	318	-0-	-54	-0-	9	1	309	3	Y	-0-					-0-
01	385	N	385	-0-	-0-	-0-	11	1	374	3	Y	-0-					-0-
02	336	N	330	-0-	-6	-0-	9	1	321	3	Y	-0-					-0-
03	285	N	285	-0-	-0-	-0-	8	1	277	3	Y	-0-					-0-
04	360	N	287	-0-	-73	-0-	9	1	278	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 52 WELL #: 18 RRCID -> 224502 COMPL. DATE 06/29/2006 TOTAL DEPTH 6129 PERF. 5150 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 108S RRCID -> 224503 COMPL. DATE 08/28/2006 TOTAL DEPTH 5284 PERF. 3030 - 4480

11	150	N	84	-0-	-66	-0-	5	1	79	3	Y	-0-					-0-
12	310	N	5	-0-	-305	-0-	5	3			Y	-0-					-0-
01	465	X	12	-0-	-453	-0-	1	1	11	3	Y	-0-					-0-
02	420	X	12	-0-	-408	-0-	1	1	11	3	Y	-0-					-0-
03	465	X	13	-0-	-452	-0-	1	1	12	3	Y	-0-					-0-
04	90	X	4	-0-	-86	-0-	4	3			Y	-0-					-0-

HICKS 23 WELL #: 13 RRCID -> 224511 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

11	64	N	64	-0-	-0-	-0-	3	1	61	3	Y	-0-					-0-
12	93	N	93	-0-	-0-	-0-	4	1	89	3	Y	-0-					-0-
01	88	N	88	-0-	-0-	-0-	4	1	84	3	Y	-0-					-0-
02	73	N	73	-0-	-0-	-0-	3	1	70	3	Y	-0-					-0-
03	75	N	75	-0-	-0-	-0-	3	1	72	3	Y	-0-					-0-
04	90	N	35	-0-	-55	-0-	2	1	33	3	Y	-0-					-0-

CANYON RANCH WELL #: 1062E RRCID -> 224625 COMPL. DATE 10/18/2006 TOTAL DEPTH 6800 PERF. 6352 - 6392

11	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9215S RRCID -> 224631 COMPL. DATE 10/03/2006 TOTAL DEPTH 6817 PERF. 4696 - 4918

11	8	N	4	-0-	-4	-0-	4	3			N	-0-					-0-
12	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
01	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
02	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
*03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-

KELLY 124 WELL #: 23 RRCID -> 224632 COMPL. DATE 08/09/2006 TOTAL DEPTH 6808 PERF. 5292 - 6516

11	59	N	59	-0-	-0-	-0-	8	1	51	3	Y	-0-					-0-
12	124	N	48	-0-	-76	-0-	8	1	40	3	Y	-0-					-0-
01	93	N	38	-0-	-55	-0-	6	1	32	3	Y	-0-					-0-
02	56	N	26	-0-	-30	-0-	4	1	22	3	Y	-0-					-0-
03	69	N	69	-0-	-0-	-0-	9	1	60	3	Y	-0-					-0-
04	57	N	57	-0-	-0-	-0-	7	1	50	3	Y	-0-					-0-

CANYON RANCH WELL #: 2083S RRCID -> 224634 COMPL. DATE 09/21/2006 TOTAL DEPTH 6800 PERF. 4604 - 4742

11	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
12	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 2074S RRCID -> 224675 COMPL. DATE 08/05/2006 TOTAL DEPTH 6650 PERF. 4552 - 4784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	160	-0-	-20	-0-	160	3			Y	-0-					-0-
12	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
01	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
02	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-
03	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
04	150	N	140	-0-	-10	-0-	140	3			Y	-0-					-0-

SAWYER 144 WELL #: 15 RRCID -> 224687 COMPL. DATE 10/20/2006 TOTAL DEPTH 7328 PERF. 5788 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9214S RRCID -> 224691 COMPL. DATE 09/17/2006 TOTAL DEPTH 6905 PERF. 4568 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9213S RRCID -> 224723 COMPL. DATE 09/21/2006 TOTAL DEPTH 7007 PERF. 4800 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
12	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
01	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
*03	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
*04	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

CANYON RANCH WELL #: 410S RRCID -> 224724 COMPL. DATE 08/27/2006 TOTAL DEPTH 4417 PERF. 3038 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	117	N	117	-0-	-0-	-0-	7	1	110	3	Y	-0-					-0-
12	125	N	125	-0-	-0-	-0-	6	1	119	3	Y	-0-					-0-
01	123	N	123	-0-	-0-	-0-	9	1	114	3	Y	-0-					-0-
02	112	N	104	-0-	-8	-0-	5	1	99	3	Y	-0-					-0-
03	106	N	106	-0-	-0-	-0-	5	1	101	3	Y	-0-					-0-
04	120	N	102	-0-	-18	-0-	4	1	98	3	Y	-0-					-0-

CANYON RANCH 105 WELL #: 13S RRCID -> 224725 COMPL. DATE 08/27/2006 TOTAL DEPTH 6914 PERF. 4750 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KARNES, W. H. "C" WELL #: 13 RRCID -> 224798 COMPL. DATE 08/13/2006 TOTAL DEPTH 9363 PERF. 8480 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	635	-0-	-25	-0-	51	1	584	2	Y	-0-					-0-
12	682	N	640	-0-	-42	-0-	49	1	591	2	Y	-0-					-0-
01	682	N	624	-0-	-58	-0-	73	1	551	2	Y	-0-					-0-
02	588	N	570	-0-	-18	-0-	58	1	512	2	Y	-0-					-0-
03	644	N	644	-0-	-0-	-0-	54	1	590	2	Y	-0-					-0-
04	636	N	636	-0-	-0-	-0-	56	1	580	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 79 RRCID -> 224868 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	87					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	87					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	87					N	-0-					-0-
02	14B2	EXT	8	-0-	8	95	8	3			N	-0-					-0-
03	14B2	EXT	1	-0-	1	96	1	3			N	-0-					-0-
04	14B2	EXT	40	-0-	40	136	40	3			N	-0-					-0-

RICHARDSON 135 WELL #: 10 RRCID -> 224873 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

11	120	N	94	-0-	-26	-0-	8	1	86	3	Y	-0-					-0-
12	95	N	95	-0-	-0-	-0-	8	1	87	3	Y	-0-					-0-
01	124	N	96	-0-	-28	-0-	8	1	88	3	Y	-0-					-0-
02	93	N	93	-0-	-0-	-0-	8	1	85	3	Y	-0-					-0-
03	104	N	104	-0-	-0-	-0-	9	1	95	3	Y	-0-					-0-
04	98	N	98	-0-	-0-	-0-	10	1	88	3	Y	-0-					-0-

MAYFIELD 40 WELL #: 21D RRCID -> 224881 COMPL. DATE 06/14/2006 TOTAL DEPTH 8264 PERF. 6228 - 7841

11	450	N	432	-0-	-18	-0-	56	1	376	3	Y	-0-					-0-
12	465	N	441	-0-	-24	-0-	57	1	384	3	Y	-0-					-0-
01	465	N	431	-0-	-34	-0-	59	1	372	3	Y	-0-					-0-
02	396	N	396	-0-	-0-	-0-	59	1	337	3	Y	-0-					-0-
03	450	N	450	-0-	-0-	-0-	64	1	386	3	Y	-0-					-0-
04	438	N	438	-0-	-0-	-0-	71	1	367	3	Y	-0-					-0-

REED 100 WELL #: 25 RRCID -> 224941 COMPL. DATE 09/17/2006 TOTAL DEPTH 6289 PERF. 4904 - 6076

11	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
12	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
01	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					-0-
02	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-
04	330	N	289	-0-	-41	-0-	289	3			Y	-0-					-0-

HUNT 19 WELL #: 8 RRCID -> 224950 COMPL. DATE 09/10/2006 TOTAL DEPTH 9059 PERF. 8814 - 8858

11	690	N	644	-0-	-46	-0-	52	1	592	2	Y	-0-					-0-
12	682	N	646	-0-	-36	-0-	50	1	596	2	Y	-0-					-0-
01	682	N	619	-0-	-63	-0-	72	1	547	2	Y	-0-					-0-
02	588	N	587	-0-	-1	-0-	60	1	527	2	Y	-0-					-0-
03	663	N	663	-0-	-0-	-0-	55	1	608	2	Y	-0-					-0-
04	633	N	633	-0-	-0-	-0-	56	1	577	2	Y	-0-					-0-

KELLY 102 WELL #: 24 RRCID -> 225052 COMPL. DATE 10/04/2006 TOTAL DEPTH 6506 PERF. 4823 - 6145

11	150	N	146	-0-	-4	-0-	146	3			Y	-0-					-0-
12	155	N	154	-0-	-1	-0-	154	3			Y	-0-					-0-
01	155	N	147	-0-	-8	-0-	147	3			Y	-0-					-0-
02	140	N	138	-0-	-2	-0-	138	3			Y	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
04	150	N	144	-0-	-6	-0-	144	3			Y	-0-					-0-

KELLY 102 WELL #: 25 RRCID -> 225058 COMPL. DATE 11/12/2006 TOTAL DEPTH 6515 PERF. 4942 - 6359

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
TOM MITCHELL 2 WELL #: 1 RRCID -> 225071 COMPL. DATE 08/10/2006 TOTAL DEPTH 8400 PERF. 6934 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	71	-0-	-19	-0-	11	1	60	3	N	-0-					-0-
12	93	N	68	-0-	-25	-0-	11	1	57	3	N	-0-					-0-
01	93	N	75	-0-	-18	-0-	11	1	64	3	N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	10	1	53	3	N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	9	1	63	3	N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	11	1	60	3	N	-0-					-0-

KELLY 102 WELL #: 23 RRCID -> 225075 COMPL. DATE 12/20/2006 TOTAL DEPTH 6467 PERF. 4772 - 6192

11	300	N	201	-0-	-99	-0-	201	3			Y	-0-					-0-
12	341	N	38	-0-	-303	-0-	38	3			Y	-0-					-0-
01	372	N	57	-0-	-315	-0-	57	3			Y	-0-					-0-
02	196	N	27	-0-	-169	-0-	27	3			Y	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
04	60	N	39	-0-	-21	-0-	39	3			Y	-0-					-0-

REED 100 WELL #: 26 RRCID -> 225077 COMPL. DATE 09/27/2006 TOTAL DEPTH 6281 PERF. 4892 - 6104

11	270	N	246	-0-	-24	-0-	246	3			Y	-0-					-0-
12	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					-0-
01	532	N	532	-0-	-0-	-0-	532	3			Y	-0-					-0-
02	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					-0-
03	795	N	795	-0-	-0-	-0-	795	3			Y	-0-					-0-
04	809	N	809	-0-	-0-	-0-	809	3			Y	-0-					-0-

HUNT 24 WELL #: 8 RRCID -> 225084 COMPL. DATE 08/24/2006 TOTAL DEPTH 9650 PERF. 8698 - 9206

11	480	N	457	-0-	-23	-0-	37	1	420	2	Y	-0-					-0-
12	496	N	462	-0-	-34	-0-	36	1	426	2	Y	-0-					-0-
01	496	N	447	-0-	-49	-0-	52	1	395	2	Y	-0-					-0-
02	420	N	412	-0-	-8	-0-	42	1	370	2	Y	-0-					-0-
03	202	N	202	-0-	-0-	-0-	17	1	185	2	Y	-0-					-0-
04	420	N	9	-0-	-411	-0-	1	1	8	2	Y	-0-					-0-

KELLY 102 WELL #: 21 RRCID -> 225097 COMPL. DATE 01/12/2007 TOTAL DEPTH 6576 PERF. 5138 - 6260

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 102 WELL #: 22 RRCID -> 225106 COMPL. DATE 10/07/2006 TOTAL DEPTH 6473 PERF. 5148 - 6248

11	12	N	6	-0-	-6	-0-	6	3			Y	-0-					-0-
12	7	N	3	-0-	-4	-0-	3	3			Y	-0-					-0-
01	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
02	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 100 WELL #: 23 RRCID -> 225137 COMPL. DATE 09/16/2006 TOTAL DEPTH 6319 PERF. 5134 - 6094

11	630	N	629	-0-	-1	-0-	629	3			Y	-0-					-0-
12	661	N	661	-0-	-0-	-0-	661	3			Y	-0-					-0-
01	682	N	633	-0-	-49	-0-	633	3			Y	-0-					-0-
02	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					-0-
03	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					-0-
04	604	N	604	-0-	-0-	-0-	604	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 185 WELL #: 15 RRCID -> 225158 COMPL. DATE 08/28/2006 TOTAL DEPTH 9010 PERF. 7692 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1019	N	1019	-0-	-0-	-0-	87	1	926	3	N	5	3	1			7
							6	9									
12	1054	N	1012	-0-	-42	-0-	87	1	923	3	N	2	2	1			7
							2	9									
01	1054	N	627	-0-	-427	-0-	56	1	570	3	N	1	2	1			6
							1	9									
02	952	N	488	-0-	-464	-0-	46	1	441	3	N	1	2	1			5
							1	9									
03	246	N	246	-0-	-0-	-0-	22	1	224	3	N	-0-	2	1			3
04	721	N	721	-0-	-0-	-0-	68	1	651	3	N	2	3	1			2
							2	9									

CANYON RANCH WELL #: 506E RRCID -> 225159 COMPL. DATE 10/25/2006 TOTAL DEPTH 7300 PERF. 5460 - 5578

11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1

SAWYER 144 WELL #: 16 RRCID -> 225167 COMPL. DATE 08/21/2006 TOTAL DEPTH 7334 PERF. 5776 - 7116

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY WELL #: 116 RRCID -> 225464 COMPL. DATE 08/03/2006 TOTAL DEPTH 6180 PERF. 5120 - 5908

11	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
12	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
01	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
02	168	N	160	-0-	-8	-0-	160	3			N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
04	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-

SHURLEY WELL #: 115 RRCID -> 225474 COMPL. DATE 08/03/2006 TOTAL DEPTH 6140 PERF. 5076 - 5898

11	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
01	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
02	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
04	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-

SIMMONS RANCH WELL #: 102 RRCID -> 225475 COMPL. DATE 07/26/2006 TOTAL DEPTH 8016 PERF. 6286 - 6859

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					309
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					309
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					309
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					309
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					309
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					309

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 2093 E RRCID -> 225481 COMPL. DATE 10/15/2006 TOTAL DEPTH 6822 PERF. 4072 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 102 WELL #: 17 RRCID -> 225482 COMPL. DATE 10/07/2006 TOTAL DEPTH 6477 PERF. 4790 - 6250

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

HILL-MAYER, E. S. JR. "CC" WELL #: 5 RRCID -> 225483 COMPL. DATE 10/21/2006 TOTAL DEPTH 8265 PERF. 6446 - 7174

11	184	N	184	-0-	-0-	-0-	8	1	176	3	N	-0-					3
12	190	N	190	-0-	-0-	-0-	8	1	182	3	N	-0-	2	1			1
01	186	N	186	-0-	-0-	-0-	8	1	178	3	N	-0-					1
02	170	N	170	-0-	-0-	-0-	7	1	163	3	N	-0-					1
03	190	N	190	-0-	-0-	-0-	8	1	181	3	N	1	1	1			1
							1	9									
04	183	N	183	-0-	-0-	-0-	8	1	175	3	N	-0-					1

WILSON, DUKE 176 WELL #: 11 RRCID -> 225487 COMPL. DATE 09/23/2006 TOTAL DEPTH 8797 PERF. 5410 - 7717

11	372	N	372	-0-	-0-	-0-	32	1	340	3	N	-0-					1
12	382	N	382	-0-	-0-	-0-	33	1	349	3	N	-0-					1
01	372	N	371	-0-	-1	-0-	33	1	338	3	N	-0-					1
02	337	N	337	-0-	-0-	-0-	32	1	305	3	N	-0-					1
03	378	N	378	-0-	-0-	-0-	34	1	343	3	N	1	1	1			1
							1	9									
04	370	N	370	-0-	-0-	-0-	35	1	335	3	N	-0-	1	1			-0-

KELLY 102 WELL #: 20 RRCID -> 225489 COMPL. DATE 10/14/2006 TOTAL DEPTH 6568 PERF. 4922 - 6338

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 125 WELL #: 23 RRCID -> 225496 COMPL. DATE 01/29/2006 TOTAL DEPTH 6678 PERF. 5208 - 6458

11	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					-0-
12	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					-0-
01	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					-0-
02	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					-0-
03	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					-0-
04	420	N	393	-0-	-27	-0-	393	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1074E RRCID -> 225497 COMPL. DATE 09/09/2006 TOTAL DEPTH 7108 PERF. 4600 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "C" WELL #: 3 RRCID -> 225523 COMPL. DATE 07/20/2005 TOTAL DEPTH 7933 PERF. 5634 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	56	-0-	-64	-0-	10	1	46	3	N	-0-					-0-
12	93	N	91	-0-	-2	-0-	19	1	72	3	N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	21	1	82	3	N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	21	1	93	3	N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	14	1	57	3	N	-0-					-0-
04	90	N	72	-0-	-18	-0-	14	1	58	3	N	-0-					-0-

CANYON RANCH WELL #: 106S RRCID -> 225529 COMPL. DATE 08/18/2006 TOTAL DEPTH 5614 PERF. 2910 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 23 RRCID -> 225530 COMPL. DATE 07/22/2006 TOTAL DEPTH 7025 PERF. 5212 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-	-0-	-0-	3	1	91	3	Y	-0-					-0-
12	95	N	95	-0-	-0-	-0-	3	1	92	3	Y	-0-					-0-
01	93	N	90	-0-	-3	-0-	3	1	87	3	Y	-0-					-0-
02	84	N	81	-0-	-3	-0-	2	1	79	3	Y	-0-					-0-
03	96	N	96	-0-	-0-	-0-	3	1	93	3	Y	-0-					-0-
04	95	N	95	-0-	-0-	-0-	3	1	92	3	Y	-0-					-0-

EPPS, H. C. 38 WELL #: 9 RRCID -> 225531 COMPL. DATE 05/12/2006 TOTAL DEPTH 6856 PERF. 4594 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	134	-0-	-76	-0-	10	1	124	3	Y	-0-					-0-
12	133	N	133	-0-	-0-	-0-	10	1	123	3	Y	-0-					-0-
01	186	N	137	-0-	-49	-0-	9	1	128	3	Y	-0-					-0-
02	128	N	128	-0-	-0-	-0-	9	1	119	3	Y	-0-					-0-
03	63	N	63	-0-	-0-	-0-	5	1	58	3	Y	-0-					-0-
04	120	N	89	-0-	-31	-0-	7	1	82	3	Y	-0-					-0-

HUNT 24 WELL #: 9 RRCID -> 225555 COMPL. DATE 08/11/2006 TOTAL DEPTH 10161 PERF. 8970 - 9652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	166	-0-	-14	-0-	13	1	153	2	Y	-0-					-0-
12	186	N	171	-0-	-15	-0-	13	1	158	2	Y	-0-					-0-
01	186	N	166	-0-	-20	-0-	19	1	147	2	Y	-0-					-0-
02	168	N	154	-0-	-14	-0-	16	1	138	2	Y	-0-					-0-
03	172	N	172	-0-	-0-	-0-	14	1	158	2	Y	-0-					-0-
04	166	N	166	-0-	-0-	-0-	15	1	151	2	Y	-0-					-0-

KELLY 102 WELL #: 18 RRCID -> 225573 COMPL. DATE 01/15/2007 TOTAL DEPTH 6545 PERF. 4914 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	13	-0-	-347	-0-	13	3			Y	-0-					1
12	403	N	4	-0-	-399	-0-	4	3			Y	-0-					1
01	62	N	1	-0-	-61	-0-	1	3			Y	-0-					1
02	13	N	-0-	-0-	-13	-0-					Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	594	N	594	-0-	-0-	-0-	594	3			Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 101 RRCID -> 225581 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	10	N	8	-0-	-2	-0-	8	3			N	-0-					-0-

MAYER 38 WELL #: 7 RRCID -> 225583 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	106	-0-	-44	-0-	9	1	97	3	Y	-0-					-0-
12	124	N	109	-0-	-15	-0-	10	1	99	3	Y	-0-					-0-
01	124	N	104	-0-	-20	-0-	11	1	93	3	Y	-0-					-0-
02	112	N	95	-0-	-17	-0-	7	1	88	3	Y	-0-					-0-
03	108	N	108	-0-	-0-	-0-	8	1	100	3	Y	-0-					-0-
04	102	N	102	-0-	-0-	-0-	8	1	94	3	Y	-0-					-0-

HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225585 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	447	N	447	-0-	-0-	-0-	20	1	426	3	N	1	1	8			-0-
							1	9									
12	434	N	345	-0-	-89	-0-	14	1	331	3	N	-0-					-0-
01	466	N	466	-0-	-0-	-0-	19	1	447	3	N	-0-					-0-
02	420	N	399	-0-	-21	-0-	17	1	382	3	N	-0-					-0-
03	365	N	365	-0-	-0-	-0-	15	1	350	3	N	-0-					-0-
04	450	N	437	-0-	-13	-0-	19	1	418	3	N	-0-					-0-

MAYFIELD 41 WELL #: 7 RRCID -> 225587 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	325	-0-	-65	-0-	42	1	283	3	Y	-0-					-0-
12	372	N	13	-0-	-359	-0-	2	1	11	3	Y	-0-					-0-
01	372	N	3	-0-	-369	-0-	3	3			Y	-0-					-0-
02	308	N	-0-	-0-	-308	-0-					Y	-0-					-0-
03	345	N	345	-0-	-0-	-0-	49	1	296	3	Y	-0-					-0-
04	362	N	362	-0-	-0-	-0-	58	1	304	3	Y	-0-					-0-

HICKS 22 WELL #: 17 RRCID -> 225590 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	382	N	382	-0-	-0-	-0-	17	1	365	3	Y	-0-					-0-
12	400	N	400	-0-	-0-	-0-	16	1	384	3	Y	-0-					-0-
01	406	N	406	-0-	-0-	-0-	17	1	389	3	Y	-0-					-0-
02	364	N	343	-0-	-21	-0-	15	1	328	3	Y	-0-					-0-
03	358	N	358	-0-	-0-	-0-	15	1	343	3	Y	-0-					-0-
04	390	N	334	-0-	-56	-0-	15	1	318	3	Y	1	1	8			-0-
							1	9									

HICKS 22 WELL #: 18 RRCID -> 225628 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	234	N	234	-0-	-0-	-0-	10	1	224	3	Y	-0-					-0-
12	246	N	246	-0-	-0-	-0-	10	1	236	3	Y	-0-					-0-
01	249	N	249	-0-	-0-	-0-	10	1	239	3	Y	-0-					-0-
02	224	N	218	-0-	-6	-0-	9	1	209	3	Y	-0-					-0-
03	223	N	223	-0-	-0-	-0-	9	1	214	3	Y	-0-					-0-
04	240	N	211	-0-	-29	-0-	9	1	202	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 15 WELL #: 18 RRCID -> 225637 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	257	N	257	-0-	-0-	-0-	22	1	235	3	Y	-0-					-0-
12	248	N	243	-0-	-5	-0-	22	1	221	3	Y	-0-					-0-
01	249	N	249	-0-	-0-	-0-	27	1	222	3	Y	-0-					-0-
02	264	N	264	-0-	-0-	-0-	20	1	242	3	Y	2					2
							2	9									
03	272	N	272	-0-	-0-	-0-	21	1	251	3	Y	-0-					2
04	241	N	241	-0-	-0-	-0-	19	1	222	3	Y	-0-					2

MAYER 15 WELL #: 17 RRCID -> 225642 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	359	-0-	-31	-0-	31	1	328	3	Y	-0-					-0-
12	372	N	363	-0-	-9	-0-	32	1	331	3	Y	-0-					-0-
01	372	N	328	-0-	-44	-0-	35	1	293	3	Y	-0-					-0-
02	336	N	306	-0-	-30	-0-	24	1	280	3	Y	2					2
							2	9									
03	331	N	331	-0-	-0-	-0-	25	1	306	3	Y	-0-					2
04	330	N	315	-0-	-15	-0-	24	1	291	3	Y	-0-					2

MAYER 36 WELL #: 13 RRCID -> 225652 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	632	-0-	-118	-0-	55	1	577	3	Y	-0-					-0-
12	651	N	647	-0-	-4	-0-	58	1	589	3	Y	-0-					-0-
01	651	N	631	-0-	-20	-0-	68	1	563	3	Y	-0-					-0-
02	718	N	718	-0-	-0-	-0-	56	1	662	3	Y	-0-					-0-
03	832	N	832	-0-	-0-	-0-	63	1	769	3	Y	-0-					-0-
04	847	N	847	-0-	-0-	-0-	65	1	782	3	Y	-0-					-0-

MAYER 47 WELL #: 12 RRCID -> 225669 COMPL. DATE 07/27/2006 TOTAL DEPTH 8320 PERF. 6302 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE 176 WELL #: 10 RRCID -> 225670 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	513	-0-	-27	-0-	44	1	467	3	N	2	1	1			2
							2	9									
12	527	N	527	-0-	-0-	-0-	45	1	481	3	N	1	1	1			2
							1	9									
01	527	N	516	-0-	-11	-0-	46	1	469	3	N	1	1	1			2
							1	9									
02	476	N	469	-0-	-7	-0-	44	1	424	3	N	1	1	1			2
							1	9									
03	524	N	524	-0-	-0-	-0-	47	1	476	3	N	1	1	1			2
							1	9									
04	510	N	509	-0-	-1	-0-	48	1	460	3	N	1	2	1			1
							1	9									

MAYFIELD 41 WELL #: 4 RRCID -> 225672 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	411	-0-	-9	-0-	53	1	358	3	Y	-0-					-0-
12	434	N	416	-0-	-18	-0-	54	1	362	3	Y	-0-					-0-
01	434	N	409	-0-	-25	-0-	56	1	353	3	Y	-0-					-0-
02	449	N	449	-0-	-0-	-0-	67	1	382	3	Y	-0-					-0-
03	532	N	532	-0-	-0-	-0-	76	1	456	3	Y	-0-					-0-
04	532	N	532	-0-	-0-	-0-	86	1	446	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 147 WELL #: 24 RRCID -> 225698 COMPL. DATE 08/10/2006 TOTAL DEPTH 7270 PERF. 5515 - 7042

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	42	N	42	-0-	-0-	-0-	1	1	41	3	Y	-0-			-0-
12	40	N	40	-0-	-0-	-0-	1	1	39	3	Y	-0-			-0-
01	39	N	39	-0-	-0-	-0-	1	1	38	3	Y	-0-			-0-
02	29	N	29	-0-	-0-	-0-	1	1	28	3	Y	-0-			-0-
03	31	N	31	-0-	-0-	-0-	1	1	30	3	Y	-0-			-0-
04	30	N	30	-0-	-0-	-0-	1	1	29	3	Y	-0-			-0-

SHURLEY 147 WELL #: 25 RRCID -> 225704 COMPL. DATE 08/26/2006 TOTAL DEPTH 7173 PERF. 5404 - 6924

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	180	N	144	-0-	-36	-0-	4	1	140	3	Y	-0-			-0-
12	155	N	150	-0-	-5	-0-	4	1	146	3	Y	-0-			-0-
01	156	N	156	-0-	-0-	-0-	5	1	151	3	Y	-0-			-0-
02	140	N	136	-0-	-4	-0-	4	1	132	3	Y	-0-			-0-
03	150	N	150	-0-	-0-	-0-	4	1	146	3	Y	-0-			-0-
04	150	N	143	-0-	-7	-0-	4	1	139	3	Y	-0-			-0-

SHURLEY 147 WELL #: 21 RRCID -> 225711 COMPL. DATE 11/27/2006 TOTAL DEPTH 7353 PERF. 5650 - 7094

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

SHURLEY 147 WELL #: 26 RRCID -> 225788 COMPL. DATE 10/30/2006 TOTAL DEPTH 7232 PERF. 6584 - 6974

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	89	-0-	-1	-0-	3	1	86	3	Y	-0-			-0-
12	93	N	92	-0-	-1	-0-	3	1	89	3	Y	-0-			-0-
01	93	N	83	-0-	-10	-0-	2	1	81	3	Y	-0-			-0-
02	84	N	72	-0-	-12	-0-	2	1	70	3	Y	-0-			-0-
03	69	N	69	-0-	-0-	-0-	2	1	67	3	Y	-0-			-0-
04	90	N	73	-0-	-17	-0-	2	1	71	3	Y	-0-			-0-

CANYON RANCH WELL #: 1063X RRCID -> 225803 COMPL. DATE 12/07/2006 TOTAL DEPTH 6919 PERF. 4666 - 5552

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	330	N	297	-0-	-33	-0-	297	3			N	-0-			-0-
12	341	N	263	-0-	-78	-0-	263	3			N	-0-			-0-
01	341	N	263	-0-	-78	-0-	263	3			N	-0-			-0-
02	280	N	222	-0-	-58	-0-	222	3			N	-0-			-0-
03	198	N	198	-0-	-0-	-0-	198	3			N	-0-			-0-
04	240	N	209	-0-	-31	-0-	209	3			N	-0-			-0-

CANYON RANCH WELL #: 1066X RRCID -> 225805 COMPL. DATE 01/07/2007 TOTAL DEPTH 6900 PERF. 6372 - 6456

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	390	N	345	-0-	-45	-0-	345	3			N	-0-			1
12	350	N	350	-0-	-0-	-0-	350	3			N	-0-			1
01	372	N	332	-0-	-40	-0-	332	3			N	-0-			1
02	336	N	326	-0-	-10	-0-	326	3			N	-0-			1
03	339	N	339	-0-	-0-	-0-	339	3			N	-0-			1
04	330	N	324	-0-	-6	-0-	324	3			N	-0-			1

CANYON RANCH WELL #: 1065X RRCID -> 225810 COMPL. DATE 11/19/2006 TOTAL DEPTH 7000 PERF. 4795 - 6528

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3	N	1	-0-	-2	-0-	1	3			N	-0-			-0-
12	31	N	9	-0-	-22	-0-	9	3			N	-0-			-0-
01	7	N	3	-0-	-4	-0-	3	3			N	-0-			-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-			-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-			-0-
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITCHELL, TOM 2 WELL #: 9 RRCID -> 225812 COMPL. DATE 10/03/2006 TOTAL DEPTH 8465 PERF. 6974 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK LILLIAN BELL WELL #: 3109 RRCID -> 225863 COMPL. DATE 08/31/2006 TOTAL DEPTH 8580 PERF. 7070 - 8242

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PHILLIPS 35 WELL #: 3 RRCID -> 225931 COMPL. DATE 08/23/2006 TOTAL DEPTH 8850 PERF. 7258 - 7488

11	300	N	233	-0-	-67	-0-	31	1	202	3	Y	-0-					-0-
12	243	N	243	-0-	-0-	-0-	26	1	217	3	Y	-0-					-0-
01	217	N	206	-0-	-11	-0-	19	1	187	3	Y	-0-					-0-
02	230	N	230	-0-	-0-	-0-	19	1	211	3	Y	-0-					-0-
03	255	N	255	-0-	-0-	-0-	21	1	234	3	Y	-0-					-0-
04	288	N	288	-0-	-0-	-0-	27	1	261	3	Y	-0-					-0-

CANYON RANCH WELL #: 1064X RRCID -> 225935 COMPL. DATE 11/04/2006 TOTAL DEPTH 6749 PERF. 6368 - 6460

11	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
12	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
01	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
02	364	N	360	-0-	-4	-0-	360	3			N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
04	390	N	356	-0-	-34	-0-	356	3			N	-0-					-0-

HUNT 24 WELL #: 10 RRCID -> 225948 COMPL. DATE 12/09/2006 TOTAL DEPTH 9400 PERF. 8626 - 9136

11	1035	N	1035	-0-	-0-	-0-	83	1	952	2	Y	-0-					-0-
12	1087	N	1087	-0-	-0-	-0-	84	1	1003	2	Y	-0-					-0-
01	914	N	914	-0-	-0-	-0-	107	1	807	2	Y	-0-					-0-
02	980	N	605	-0-	-375	-0-	62	1	543	2	Y	-0-					-0-
03	452	N	452	-0-	-0-	-0-	38	1	414	2	Y	-0-					-0-
04	870	N	714	-0-	-156	-0-	63	1	651	2	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3115 RRCID -> 226003 COMPL. DATE 08/18/2006 TOTAL DEPTH 8525 PERF. 6990 - 7352

11	192	N	192	-0-	-0-	-0-	25	1	165	3	Y	2					6
							2	9									
12	196	N	196	-0-	-0-	-0-	21	1	174	3	Y	1	3	1			4
							1	9									
01	190	N	190	-0-	-0-	-0-	17	1	172	3	Y	1					5
							1	9									
02	172	N	172	-0-	-0-	-0-	14	1	156	3	Y	2	3	1			4
							2	9									
03	190	N	190	-0-	-0-	-0-	16	1	173	3	Y	1					5
							1	9									
04	180	N	180	-0-	-0-	-0-	17	1	162	3	Y	1	3	1			3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

REED 100 WELL #: 22 RRCID -> 226005 COMPL. DATE 10/02/2006 TOTAL DEPTH 6365 PERF. 5227 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
12	31	N	20	-0-	-11	-0-	20	3			Y	-0-					-0-
01	31	N	27	-0-	-4	-0-	27	3			Y	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
03	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
04	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-

CANYON RANCH WELL #: 105S RRCID -> 226006 COMPL. DATE 08/10/2006 TOTAL DEPTH 6000 PERF. 2852 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	384	N	384	-0-	-0-	-0-	22	1	362	3	Y	-0-					-0-
12	400	N	400	-0-	-0-	-0-	20	1	380	3	Y	-0-					-0-
01	390	N	390	-0-	-0-	-0-	27	1	363	3	Y	-0-					-0-
02	364	N	338	-0-	-26	-0-	16	1	322	3	Y	-0-					-0-
03	393	N	393	-0-	-0-	-0-	17	1	376	3	Y	-0-					-0-
04	390	N	368	-0-	-22	-0-	15	1	353	3	Y	-0-					-0-

SIMMONS 72 WELL #: 4 RRCID -> 226207 COMPL. DATE 06/25/1999 TOTAL DEPTH 8050 PERF. 6382 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	6	-0-	-24	-0-	1	1	5	3	Y	-0-					-0-
12	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
01	6	N	2	-0-	-4	-0-	2	3			Y	-0-					-0-
02	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 226223 COMPL. DATE 10/10/2004 TOTAL DEPTH 8850 PERF. 6362 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	626	N	626	-0-	-0-	-0-	45	1	581	3	N	-0-					-0-
12	628	N	628	-0-	-0-	-0-	41	1	587	3	N	-0-					-0-
01	784	N	784	-0-	-0-	-0-	55	1	729	3	N	-0-					-0-
02	786	N	786	-0-	-0-	-0-	63	1	723	3	N	-0-					-0-
03	1396	N	1396	-0-	-0-	-0-	106	1	1290	3	N	-0-					-0-
04	1719	N	1719	-0-	-0-	-0-	145	1	1574	3	N	-0-					-0-

CAUTHORN, IDA WELL #: 1359 RRCID -> 226530 COMPL. DATE 07/01/2006 TOTAL DEPTH 7468 PERF. 4834 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

KELLY 124 WELL #: 24 RRCID -> 226589 COMPL. DATE 07/28/2006 TOTAL DEPTH 6791 PERF. 5141 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	158	-0-	-232	-0-	22	1	136	3	Y	-0-					-0-
12	305	N	305	-0-	-0-	-0-	49	1	256	3	Y	-0-					-0-
01	355	N	355	-0-	-0-	-0-	57	1	298	3	Y	-0-					-0-
02	329	N	329	-0-	-0-	-0-	51	1	278	3	Y	-0-					-0-
03	724	N	724	-0-	-0-	-0-	93	1	631	3	Y	-0-					-0-
04	622	N	622	-0-	-0-	-0-	77	1	545	3	Y	-0-					-0-

KELLY 124 WELL #: 25 RRCID -> 226594 COMPL. DATE 07/27/2006 TOTAL DEPTH 6775 PERF. 5104 - 6611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	234	-0-	-36	-0-	32	1	202	3	Y	-0-					-0-
12	279	N	255	-0-	-24	-0-	41	1	214	3	Y	-0-					-0-
01	279	N	224	-0-	-55	-0-	36	1	188	3	Y	-0-					-0-
02	224	N	209	-0-	-15	-0-	32	1	177	3	Y	-0-					-0-
03	159	N	159	-0-	-0-	-0-	20	1	139	3	Y	-0-					-0-
04	224	N	224	-0-	-0-	-0-	28	1	196	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-RIP, WARD "D" WELL #: 5 RRCID -> 227018 COMPL. DATE 09/27/2006 TOTAL DEPTH 6963 PERF. 5712 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	87	-0-	-3	-0-	15	1	72	3	N	-0-					-0-
12	93	N	88	-0-	-5	-0-	19	1	69	3	N	-0-					-0-
01	93	N	82	-0-	-11	-0-	17	1	65	3	N	-0-					-0-
02	84	N	75	-0-	-9	-0-	14	1	61	3	N	-0-					-0-
03	86	N	86	-0-	-0-	-0-	17	1	69	3	N	-0-					-0-
04	90	N	87	-0-	-3	-0-	17	1	70	3	N	-0-					-0-

GALBREATH 91 WELL #: 12 RRCID -> 227040 COMPL. DATE 07/21/2006 TOTAL DEPTH 6359 PERF. 5136 - 6138

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VALLANT, L. R. WELL #: 18 RRCID -> 227065 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

11	450	N	425	-0-	-25	-0-	31	1	394	3	N	-0-					-0-
12	465	N	443	-0-	-22	-0-	29	1	414	3	N	-0-					-0-
01	465	N	441	-0-	-24	-0-	31	1	410	3	N	-0-					-0-
02	397	N	397	-0-	-0-	-0-	32	1	365	3	N	-0-					-0-
03	416	N	416	-0-	-0-	-0-	32	1	384	3	N	-0-					-0-
04	420	N	142	-0-	-278	-0-	12	1	130	3	N	-0-					-0-

SHURLEY WELL #: 131 RRCID -> 227077 COMPL. DATE 08/19/2006 TOTAL DEPTH 6326 PERF. 5694 - 6100

11	210	N	186	-0-	-24	-0-	186	3			N	-0-					-0-
12	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
02	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
04	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-

WHITEHEAD 10 WELL #: 5 RRCID -> 227221 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

11	630	N	607	-0-	-23	-0-	44	1	563	3	Y	-0-					-0-
12	620	N	617	-0-	-3	-0-	40	1	577	3	Y	-0-					-0-
01	620	N	615	-0-	-5	-0-	43	1	572	3	Y	-0-					-0-
02	578	N	578	-0-	-0-	-0-	46	1	532	3	Y	-0-					-0-
03	618	N	618	-0-	-0-	-0-	47	1	571	3	Y	-0-					-0-
04	600	N	582	-0-	-18	-0-	49	1	533	3	Y	-0-					-0-

WHITEHEAD 2 WELL #: 5 RRCID -> 227231 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

11	886	N	886	-0-	-0-	-0-	64	1	822	3	Y	-0-					-0-
12	878	N	878	-0-	-0-	-0-	57	1	821	3	Y	-0-					-0-
01	961	N	864	-0-	-97	-0-	60	1	804	3	Y	-0-					-0-
02	840	N	536	-0-	-304	-0-	43	1	493	3	Y	-0-					-0-
03	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
04	840	N	25	-0-	-815	-0-	2	1	23	3	Y	-0-					-0-

WHITEHEAD 2 WELL #: 7 RRCID -> 227235 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

11	250	N	250	-0-	-0-	-0-	18	1	232	3	Y	-0-					-0-
12	256	N	256	-0-	-0-	-0-	17	1	239	3	Y	-0-					-0-
01	279	N	259	-0-	-20	-0-	18	1	241	3	Y	-0-					-0-
02	237	N	237	-0-	-0-	-0-	19	1	218	3	Y	-0-					-0-
03	248	N	248	-0-	-0-	-0-	19	1	229	3	Y	-0-					-0-
04	240	N	230	-0-	-10	-0-	19	1	211	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WHITEHEAD 2 WELL #: 4 RRCID -> 227239 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	787	N	787	-0-	-0-	-0-	57	1	730	3	Y	-0-					-0-
12	807	N	807	-0-	-0-	-0-	53	1	754	3	Y	-0-					-0-
01	814	N	814	-0-	-0-	-0-	57	1	757	3	Y	-0-					-0-
02	728	N	700	-0-	-28	-0-	56	1	644	3	Y	-0-					-0-
03	821	N	821	-0-	-0-	-0-	62	1	759	3	Y	-0-					-0-
04	780	N	536	-0-	-244	-0-	45	1	491	3	Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 4 RRCID -> 227281 COMPL. DATE 11/17/2006 TOTAL DEPTH 8900 PERF. 7580 - 8674

11	474	N	474	-0-	-0-	-0-	74	1	400	2	Y	-0-					-0-
12	496	N	466	-0-	-30	-0-	73	1	393	2	Y	-0-					-0-
01	496	N	460	-0-	-36	-0-	67	1	393	2	Y	-0-					-0-
02	448	N	434	-0-	-14	-0-	66	1	368	2	Y	-0-					-0-
03	476	N	476	-0-	-0-	-0-	88	1	388	2	Y	-0-					-0-
04	450	N	364	-0-	-86	-0-	60	1	304	2	Y	-0-					-0-

SIMMONS 3 WELL #: 3 RRCID -> 227344 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

11	270	N	234	-0-	-36	-0-	22	1	212	3	Y	-0-					-0-
12	279	N	235	-0-	-44	-0-	22	1	213	3	Y	-0-					-0-
01	248	N	241	-0-	-7	-0-	24	1	217	3	Y	-0-					-0-
02	224	N	224	-0-	-0-	-0-	22	1	202	3	Y	-0-					-0-
03	227	N	227	-0-	-0-	-0-	22	1	205	3	Y	-0-					-0-
04	246	N	246	-0-	-0-	-0-	28	1	218	3	Y	-0-					-0-

SAWYER 128 WELL #: 17 RRCID -> 227497 COMPL. DATE 09/07/2006 TOTAL DEPTH 6902 PERF. 6268 - 6622

11	180	N	160	-0-	-20	-0-	11	1	149	3	Y	-0-					-0-
12	186	N	157	-0-	-29	-0-	10	1	147	3	Y	-0-					-0-
01	186	N	154	-0-	-32	-0-	18	1	136	3	Y	-0-					-0-
02	145	N	145	-0-	-0-	-0-	9	1	136	3	Y	-0-					-0-
03	119	N	119	-0-	-0-	-0-	8	1	111	3	Y	-0-					-0-
04	169	N	169	-0-	-0-	-0-	10	1	159	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227512 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

11	510	N	494	-0-	-16	-0-	29 7	1 9	458	3	N	6	4	1			12
12	558	N	539	-0-	-19	-0-	31 12	1 9	496	3	N	11	12	1			11
01	518	N	518	-0-	-0-	-0-	41 8	1 9	469	3	N	7	4	1			14
02	488	N	488	-0-	-0-	-0-	32 9	1 9	447	3	N	8	8	1			14
03	537	N	537	-0-	-0-	-0-	37 11	1 9	489	3	N	10	14	1			10
04	541	N	541	-0-	-0-	-0-	35 7	1 9	499	3	N	6	4	1			12

FRIEND, JOE ESTATE "A" WELL #: 925 RRCID -> 227517 COMPL. DATE 10/01/2006 TOTAL DEPTH 9275 PERF. 8520 - 8976

11	469	N	469	-0-	-0-	-0-	38	1	431	2	Y	-0-					-0-
12	497	N	497	-0-	-0-	-0-	38	1	459	2	Y	-0-					-0-
01	936	N	936	-0-	-0-	-0-	109	1	827	2	Y	-0-					-0-
02	453	N	453	-0-	-0-	-0-	46	1	407	2	Y	-0-					-0-
03	723	N	723	-0-	-0-	-0-	60	1	663	2	Y	-0-					-0-
04	570	N	566	-0-	-4	-0-	50	1	516	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 2092E RRCID -> 227530 COMPL. DATE 08/08/2006 TOTAL DEPTH 6800 PERF. 4172 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 128 WELL #: 12 RRCID -> 227533 COMPL. DATE 08/30/2006 TOTAL DEPTH 7083 PERF. 5546 - 6496

11	482	N	482	-0-	-0-	-0-	32	1	450	3	Y	-0-					-0-
12	496	N	486	-0-	-10	-0-	32	1	454	3	Y	-0-					-0-
01	496	N	477	-0-	-19	-0-	56	1	421	3	Y	-0-					-0-
02	448	N	414	-0-	-34	-0-	25	1	389	3	Y	-0-					-0-
03	438	N	438	-0-	-0-	-0-	29	1	409	3	Y	-0-					-0-
04	467	N	467	-0-	-0-	-0-	28	1	439	3	Y	-0-					-0-

KELLY 115 WELL #: 21 RRCID -> 227534 COMPL. DATE 12/20/2006 TOTAL DEPTH 6478 PERF. 4866 - 6210

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 3414 RRCID -> 227546 COMPL. DATE 08/03/2006 TOTAL DEPTH 6868 PERF. 5128 - 6352

11	330	N	324	-0-	-6	-0-	28	1	296	3	N	-0-					-0-
12	341	N	332	-0-	-9	-0-	29	1	303	3	N	-0-					-0-
01	341	N	323	-0-	-18	-0-	29	1	294	3	N	-0-					-0-
02	308	N	293	-0-	-15	-0-	28	1	265	3	N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	30	1	298	3	N	-0-					-0-
04	318	N	318	-0-	-0-	-0-	30	1	288	3	N	-0-					-0-

MAYFIELD 45 WELL #: 20 RRCID -> 227554 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

11	60	N	53	-0-	-7	-0-	7	1	46	3	N	-0-					-0-
12	62	N	48	-0-	-14	-0-	6	1	42	3	N	-0-					-0-
01	62	N	44	-0-	-18	-0-	6	1	38	3	N	-0-					-0-
02	56	N	38	-0-	-18	-0-	6	1	32	3	N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	6	1	34	3	N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	5	1	25	3	N	-0-					-0-

KELLY 125 WELL #: 25 RRCID -> 227612 COMPL. DATE 10/19/2006 TOTAL DEPTH 6851 PERF. 5262 - 6700

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY WELL #: 126B RRCID -> 227620 COMPL. DATE 12/12/2006 TOTAL DEPTH 6566 PERF. 4888 - 6222

11	840	N	815	-0-	-25	-0-	66	1	749	3	Y	-0-					-0-
12	806	N	805	-0-	-1	-0-	66	1	739	3	Y	-0-					-0-
01	837	N	831	-0-	-6	-0-	67	1	764	3	Y	-0-					-0-
02	756	N	728	-0-	-28	-0-	58	1	670	3	Y	-0-					-0-
03	743	N	743	-0-	-0-	-0-	66	1	677	3	Y	-0-					-0-
04	810	N	696	-0-	-114	-0-	67	1	629	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GALBREATH 66 WELL #: 18 RRCID -> 227699 COMPL. DATE 02/11/2007 TOTAL DEPTH 6134 PERF. 5292 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	719	-0-	-121	-0-	49	1	670	3	Y	-0-					-0-
12	806	N	543	-0-	-263	-0-	44	1	499	3	Y	-0-					-0-
01	467	N	467	-0-	-0-	-0-	192	1	275	3	Y	-0-					-0-
02	672	N	505	-0-	-167	-0-	50	1	455	3	Y	-0-					-0-
03	471	N	471	-0-	-0-	-0-	44	1	427	3	Y	-0-					-0-
04	475	N	475	-0-	-0-	-0-	48	1	427	3	Y	-0-					-0-

WILSON, DUKE 21 1/2 WELL #: 6 RRCID -> 227701 COMPL. DATE 08/24/2006 TOTAL DEPTH 9700 PERF. 7218 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	263	N	263	-0-	-0-	-0-	23	1	240	3	N	-0-					1
12	272	N	272	-0-	-0-	-0-	23	1	249	3	N	-0-					1
01	311	N	311	-0-	-0-	-0-	28	1	282	3	N	1	1	1			1
							1	9									
02	305	N	305	-0-	-0-	-0-	29	1	274	3	N	2	1	1			2
							2	9									
03	361	N	361	-0-	-0-	-0-	32	1	328	3	N	1	1	1			2
							1	9									
04	346	N	346	-0-	-0-	-0-	33	1	312	3	N	1	2	1			1
							1	9									

SHURLEY 110 WELL #: 24 RRCID -> 227713 COMPL. DATE 11/29/2006 TOTAL DEPTH 6802 PERF. 5522 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	148	-0-	-62	-0-	7	1	141	3	N	-0-					-0-
12	155	N	154	-0-	-1	-0-	7	1	147	3	N	-0-					-0-
01	213	N	213	-0-	-0-	-0-	10	1	203	3	N	-0-					-0-
02	237	N	237	-0-	-0-	-0-	11	1	226	3	N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	9	1	199	3	N	-0-					-0-
04	269	N	269	-0-	-0-	-0-	16	1	253	3	N	-0-					-0-

SHURLEY 110 WELL #: 23 RRCID -> 227716 COMPL. DATE 11/30/2006 TOTAL DEPTH 6873 PERF. 5542 - 6737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227722 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-
12	253	N	253	-0-	-0-	-0-	15	1	238	3	N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
02	28	N	17	-0-	-11	-0-	1	1	16	3	N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					-0-

SIMMONS 72 WELL #: 7 RRCID -> 227726 COMPL. DATE 08/12/2006 TOTAL DEPTH 7610 PERF. 6264 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18	N	18	-0-	-0-	-0-	2	1	16	3	Y	-0-					-0-
12	30	N	30	-0-	-0-	-0-	3	1	27	3	Y	-0-					-0-
01	29	N	29	-0-	-0-	-0-	3	1	26	3	Y	-0-					-0-
02	28	N	24	-0-	-4	-0-	2	1	22	3	Y	-0-					-0-
03	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
04	30	N	6	-0-	-24	-0-	1	1	5	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
EPPS, H. C. 38 WELL #: 5 RRCID -> 227728 COMPL. DATE 02/10/2007 TOTAL DEPTH 6822 PERF. 6536 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	537	N	537	-0-	-0-	-0-	42	1	494	3	Y	1					14
							1	9									
12	526	N	526	-0-	-0-	-0-	37	1	485	3	Y	4					18
							4	9									
01	527	N	473	-0-	-54	-0-	31	1	440	3	Y	2					20
							2	9									
02	504	N	422	-0-	-82	-0-	29	1	382	3	Y	10	28	1			2
							11	9									
03	407	N	407	-0-	-0-	-0-	33	1	374	3	Y	-0-					2
04	469	N	469	-0-	-0-	-0-	37	1	431	3	Y	1					3
							1	9									

REED 101 WELL #: 30 RRCID -> 227731 COMPL. DATE 02/28/2007 TOTAL DEPTH 6321 PERF. 4908 - 6092

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUDSPETH 8 WELL #: 1 RRCID -> 227758 COMPL. DATE 02/11/2007 TOTAL DEPTH 9017 PERF. 6760 - 7816

11	330	N	324	-0-	-6	-0-	14	1	310	3	N	-0-					1
12	320	N	320	-0-	-0-	-0-	13	1	307	3	N	-0-					1
01	279	N	255	-0-	-24	-0-	11	1	244	3	N	-0-					1
02	308	N	288	-0-	-20	-0-	12	1	276	3	N	-0-					1
03	311	N	311	-0-	-0-	-0-	13	1	298	3	N	-0-					1
04	336	N	336	-0-	-0-	-0-	15	1	321	3	N	-0-					1

CANYON RANCH WELL #: 504S RRCID -> 227759 COMPL. DATE 12/20/2006 TOTAL DEPTH 4325 PERF. 3244 - 3716

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JEFFERS 28A WELL #: 3 RRCID -> 227761 COMPL. DATE 11/29/2006 TOTAL DEPTH 8331 PERF. 7340 - 8006

11	960	N	906	-0-	-54	-0-	120	1	785	3	Y	1	1	8			-0-
							1	9									
12	961	N	905	-0-	-56	-0-	120	1	785	3	Y	-0-					-0-
01	930	N	896	-0-	-34	-0-	104	1	792	3	Y	-0-					-0-
02	840	N	828	-0-	-12	-0-	87	1	741	3	Y	-0-					-0-
03	938	N	938	-0-	-0-	-0-	89	1	849	3	Y	-0-					-0-
04	919	N	919	-0-	-0-	-0-	104	1	812	3	Y	3	3	8			-0-
							3	9									

ALDWELL RANCH B 143 WELL #: 2 RRCID -> 227764 COMPL. DATE 11/07/2006 TOTAL DEPTH 8978 PERF. 7504 - 8826

11	360	N	346	-0-	-14	-0-	54	1	292	2	Y	-0-					-0-
12	372	N	357	-0-	-15	-0-	56	1	301	2	Y	-0-					-0-
01	372	N	354	-0-	-18	-0-	51	1	303	2	Y	-0-					-0-
02	336	N	326	-0-	-10	-0-	49	1	277	2	Y	-0-					-0-
03	364	N	364	-0-	-0-	-0-	67	1	297	2	Y	-0-					-0-
04	352	N	352	-0-	-0-	-0-	58	1	294	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 56 RRCID -> 227795 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	591	-0-	-9	-0-	26	1	565	3	N	-0-					-0-
12	620	N	598	-0-	-22	-0-	24	1	574	3	N	-0-					-0-
01	620	N	586	-0-	-34	-0-	24	1	562	3	N	-0-					-0-
02	560	N	529	-0-	-31	-0-	23	1	506	3	N	-0-					-0-
03	601	N	601	-0-	-0-	-0-	25	1	576	3	N	-0-					-0-
04	585	N	585	-0-	-0-	-0-	26	1	559	3	N	-0-					-0-

MAYER WELL #: 55 RRCID -> 227799 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	364	N	364	-0-	-0-	-0-	16	1	348	3	N	-0-					-0-
12	366	N	366	-0-	-0-	-0-	15	1	351	3	N	-0-					-0-
01	384	N	384	-0-	-0-	-0-	16	1	368	3	N	-0-					-0-
02	327	N	327	-0-	-0-	-0-	14	1	313	3	N	-0-					-0-
03	376	N	376	-0-	-0-	-0-	16	1	360	3	N	-0-					-0-
04	369	N	369	-0-	-0-	-0-	16	1	353	3	N	-0-					-0-

SHURLEY 141 WELL #: 20 RRCID -> 227802 COMPL. DATE 11/04/2006 TOTAL DEPTH 7017 PERF. 5426 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	202	-0-	-8	-0-	6	1	196	3	Y	-0-					-0-
12	217	N	212	-0-	-5	-0-	6	1	206	3	Y	-0-					-0-
01	217	N	209	-0-	-8	-0-	6	1	203	3	Y	-0-					-0-
02	196	N	187	-0-	-9	-0-	5	1	182	3	Y	-0-					-0-
03	204	N	204	-0-	-0-	-0-	6	1	198	3	Y	-0-					-0-
04	210	N	197	-0-	-13	-0-	6	1	191	3	Y	-0-					-0-

HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227803 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	84	-0-	-6	-0-	5	1	79	3	N	-0-					-0-
12	93	N	85	-0-	-8	-0-	5	1	80	3	N	-0-					-0-
01	93	N	85	-0-	-8	-0-	7	1	78	3	N	-0-					-0-
02	84	N	76	-0-	-8	-0-	5	1	71	3	N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	6	1	78	3	N	-0-					-0-
04	90	N	82	-0-	-8	-0-	5	1	77	3	N	-0-					-0-

SHURLEY 141 WELL #: 21 RRCID -> 227807 COMPL. DATE 11/04/2006 TOTAL DEPTH 6885 PERF. 5170 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	116	-0-	-4	-0-	3	1	113	3	Y	-0-					-0-
12	124	N	121	-0-	-3	-0-	4	1	117	3	Y	-0-					-0-
01	124	N	120	-0-	-4	-0-	4	1	116	3	Y	-0-					-0-
02	112	N	105	-0-	-7	-0-	3	1	102	3	Y	-0-					-0-
03	117	N	117	-0-	-0-	-0-	3	1	114	3	Y	-0-					-0-
04	120	N	115	-0-	-5	-0-	3	1	112	3	Y	-0-					-0-

MAYER 49 WELL #: 8 RRCID -> 227810 COMPL. DATE 11/09/2006 TOTAL DEPTH 8088 PERF. 6358 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	51	-0-	-9	-0-	4	1	47	3	Y	-0-					-0-
12	62	N	54	-0-	-8	-0-	5	1	49	3	Y	-0-					-0-
01	62	N	52	-0-	-10	-0-	6	1	46	3	Y	-0-					-0-
02	56	N	50	-0-	-6	-0-	4	1	46	3	Y	-0-					-0-
03	55	N	55	-0-	-0-	-0-	4	1	51	3	Y	-0-					-0-
04	60	N	55	-0-	-5	-0-	4	1	51	3	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227821 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 125 WELL #: 24 RRCID -> 227836 COMPL. DATE 11/28/2006 TOTAL DEPTH 6801 PERF. 5148 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	873	-0-	-87	-0-	71	1	802	3	Y	-0-					-0-
12	977	N	977	-0-	-0-	-0-	80	1	897	3	Y	-0-					-0-
01	970	N	970	-0-	-0-	-0-	78	1	892	3	Y	-0-					-0-
02	812	N	806	-0-	-6	-0-	65	1	741	3	Y	-0-					-0-
03	848	N	848	-0-	-0-	-0-	76	1	772	3	Y	-0-					-0-
04	930	N	767	-0-	-163	-0-	73	1	694	3	Y	-0-					-0-

KELLY 115 WELL #: 22 RRCID -> 227870 COMPL. DATE 12/21/2006 TOTAL DEPTH 6609 PERF. 4960 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	516	N	516	-0-	-0-	-0-	516	3			Y	-0-					-0-
12	556	N	556	-0-	-0-	-0-	556	3			Y	-0-					-0-
01	570	N	570	-0-	-0-	-0-	570	3			Y	-0-					-0-
02	476	N	312	-0-	-164	-0-	312	3			Y	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
04	540	N	2	-0-	-538	-0-	2	3			Y	-0-					-0-

REED 100 WELL #: 27 RRCID -> 227882 COMPL. DATE 02/11/2007 TOTAL DEPTH 6323 PERF. 4877 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-

WHITEHEAD 8 WELL #: 5 RRCID -> 227920 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	579	N	579	-0-	-0-	-0-	42	1	537	3	Y	-0-					-0-
12	593	N	593	-0-	-0-	-0-	39	1	554	3	Y	-0-					-0-
01	597	N	597	-0-	-0-	-0-	42	1	555	3	Y	-0-					-0-
02	551	N	551	-0-	-0-	-0-	44	1	507	3	Y	-0-					-0-
03	594	N	594	-0-	-0-	-0-	45	1	549	3	Y	-0-					-0-
04	584	N	584	-0-	-0-	-0-	49	1	535	3	Y	-0-					-0-

MAYFIELD 33 WELL #: 22 RRCID -> 228027 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	250	N	250	-0-	-0-	-0-	32	1	218	3	Y	-0-					-0-
12	255	N	255	-0-	-0-	-0-	33	1	222	3	Y	-0-					-0-
01	248	N	248	-0-	-0-	-0-	34	1	214	3	Y	-0-					-0-
02	224	N	221	-0-	-3	-0-	33	1	188	3	Y	-0-					-0-
03	252	N	252	-0-	-0-	-0-	36	1	216	3	Y	-0-					-0-
04	243	N	243	-0-	-0-	-0-	39	1	204	3	Y	-0-					-0-

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228040 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0-	-0-	5	1	36	3	N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228071 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	190	N	190	-0-	-0-	-0-	14	1	176	3	N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	12	1	175	3	N	-0-					-0-
01	248	N	175	-0-	-73	-0-	12	1	163	3	N	-0-					-0-
02	168	N	158	-0-	-10	-0-	13	1	145	3	N	-0-					-0-
03	175	N	175	-0-	-0-	-0-	13	1	162	3	N	-0-					-0-
04	180	N	168	-0-	-12	-0-	14	1	154	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
EPPS, H.C. 49 WELL #: 3 RRCID -> 228095 COMPL. DATE 02/22/2007 TOTAL DEPTH 6000 PERF. 3925 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	59	N	59	-0-	-0-	-0-	5	1	54	3	Y	-0-					-0-
12	67	N	67	-0-	-0-	-0-	5	1	62	3	Y	-0-					-0-
01	70	N	70	-0-	-0-	-0-	5	1	65	3	Y	-0-					-0-
02	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-					-0-
03	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-					-0-
04	66	N	66	-0-	-0-	-0-	5	1	61	3	Y	-0-					-0-

WARD, JOHN A. WELL #: 8 RRCID -> 228339 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	18	-0-	-12	-0-	3	1	15	3	N	-0-					1
12	31	N	15	-0-	-16	-0-	3	1	12	3	N	-0-	1	1			-0-
01	31	N	15	-0-	-16	-0-	3	1	12	3	N	-0-					-0-
02	28	N	10	-0-	-18	-0-	2	1	8	3	N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	2	1	9	3	N	-0-					-0-
04	17	N	17	-0-	-0-	-0-	3	1	14	3	N	-0-					-0-

WARD, RIP "B" WELL #: 103 RRCID -> 228356 COMPL. DATE 09/24/2006 TOTAL DEPTH 6450 PERF. 5310 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	849	-0-	-21	-0-	149	1	699	3	N	1	1	8			-0-
							1	9									
12	899	N	877	-0-	-22	-0-	186	1	691	3	N	-0-					-0-
01	899	N	864	-0-	-35	-0-	175	1	689	3	N	-0-					-0-
02	787	N	787	-0-	-0-	-0-	143	1	644	3	N	-0-					-0-
03	889	N	889	-0-	-0-	-0-	171	1	718	3	N	-0-					-0-
04	848	N	848	-0-	-0-	-0-	165	1	683	3	N	-0-					-0-

GALBREATH 65 WELL #: 13 RRCID -> 228360 COMPL. DATE 06/29/2006 TOTAL DEPTH 6100 PERF. 4680 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	581	-0-	-19	-0-	40	1	541	3	Y	-0-					101
12	620	N	608	-0-	-12	-0-	50	1	558	3	Y	-0-					101
01	682	N	534	-0-	-148	-0-	220	1	314	3	Y	-0-	3	1			98
02	532	N	505	-0-	-27	-0-	50	1	455	3	Y	-0-					98
03	561	N	561	-0-	-0-	-0-	53	1	508	3	Y	-0-					98
04	567	N	567	-0-	-0-	-0-	57	1	510	3	Y	-0-	1	1			97

SIMMONS RANCH WELL #: 84 RRCID -> 228384 COMPL. DATE 12/11/2006 TOTAL DEPTH 8150 PERF. 6290 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
12	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 85 RRCID -> 228386 COMPL. DATE 12/17/2006 TOTAL DEPTH 8100 PERF. 6288 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
12	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
02	28	N	27	-0-	-1	-0-	27	3			N	-0-					-0-
03	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 204S RRCID -> 228390 COMPL. DATE 12/17/2006 TOTAL DEPTH 5319 PERF. 2866 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	467	N	467	-0-	-0-	-0-	27	1	440	3	Y	-0-					1
12	482	N	482	-0-	-0-	-0-	24	1	458	3	Y	-0-					1
01	485	N	485	-0-	-0-	-0-	34	1	451	3	Y	-0-					1
02	448	N	412	-0-	-36	-0-	19	1	393	3	Y	-0-					1
03	459	N	459	-0-	-0-	-0-	20	1	439	3	Y	-0-					1
04	480	N	411	-0-	-69	-0-	16	1	395	3	Y	-0-					1

GENINI WELL #: 3913 RRCID -> 228534 COMPL. DATE 12/03/2006 TOTAL DEPTH 7645 PERF. 5560 - 6814

11	210	N	191	-0-	-19	-0-	19	1	172	3	Y	-0-					1
12	217	N	193	-0-	-24	-0-	19	1	174	3	Y	-0-					1
01	217	N	135	-0-	-82	-0-	13	1	122	3	Y	-0-					1
02	168	N	91	-0-	-77	-0-	9	1	82	3	Y	-0-					1
03	204	N	204	-0-	-0-	-0-	20	1	184	3	Y	-0-					1
04	200	N	200	-0-	-0-	-0-	19	1	181	3	Y	-0-					1

JONES 118 WELL #: 27 RRCID -> 228540 COMPL. DATE 04/06/2007 TOTAL DEPTH 6423 PERF. 4994 - 6298

11	120	N	97	-0-	-23	-0-	13	1	84	3	Y	-0-					-0-
12	124	N	104	-0-	-20	-0-	17	1	87	3	Y	-0-					-0-
01	93	N	89	-0-	-4	-0-	14	1	75	3	Y	-0-					-0-
02	84	N	78	-0-	-6	-0-	12	1	66	3	Y	-0-					-0-
03	103	N	103	-0-	-0-	-0-	13	1	90	3	Y	-0-					-0-
04	120	N	120	-0-	-0-	-0-	15	1	105	3	Y	-0-					-0-

JEFFERS 18A WELL #: 4 RRCID -> 228548 COMPL. DATE 12/19/2006 TOTAL DEPTH 8750 PERF. 7386 - 8002

11	480	N	364	-0-	-116	-0-	48	1	316	3	Y	-0-					15
12	465	N	188	-0-	-277	-0-	24	1	158	3	Y	5	10	1			10
							6	9									
01	465	N	365	-0-	-100	-0-	41	1	313	3	Y	10	4	1			16
							11	9									
02	422	N	422	-0-	-0-	-0-	44	1	375	3	Y	3	9	1			10
							3	9									
03	450	N	450	-0-	-0-	-0-	42	1	398	3	Y	9	5	1			14
							10	9									
04	430	N	430	-0-	-0-	-0-	47	1	371	3	Y	11	5	1			20
							12	9									

HUDSPETH 54 WELL #: 10 RRCID -> 228550 COMPL. DATE 02/15/2007 TOTAL DEPTH 8572 PERF. 6634 - 7520

11	1076	N	1076	-0-	-0-	-0-	48	1	1028	3	N	-0-					2
12	1073	N	1073	-0-	-0-	-0-	44	1	1029	3	N	-0-					2
01	1032	N	1032	-0-	-0-	-0-	43	1	989	3	N	-0-					2
02	938	N	938	-0-	-0-	-0-	40	1	898	3	N	-0-					2
03	1005	N	1005	-0-	-0-	-0-	42	1	963	3	N	-0-					2
04	990	N	948	-0-	-42	-0-	42	1	906	3	N	-0-					2

RIMEL WELL #: 3 RRCID -> 228555 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

11	90	N	84	-0-	-6	-0-	4	1	80	3	N	-0-					-0-
12	93	N	84	-0-	-9	-0-	3	1	81	3	N	-0-					-0-
01	93	N	80	-0-	-13	-0-	3	1	77	3	N	-0-					-0-
02	84	N	79	-0-	-5	-0-	3	1	76	3	N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	3	1	77	3	N	-0-					-0-
04	90	N	86	-0-	-4	-0-	4	1	82	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 116 WELL #: 23 RRCID -> 228569 COMPL. DATE 09/15/2006 TOTAL DEPTH 6632 PERF. 5022 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					-0-
12	310	N	306	-0-	-4	-0-	306	3			Y	-0-					-0-
01	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					Y	-0-					-0-
03	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					-0-
04	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					-0-

SHURLEY 123 WELL #: 21 RRCID -> 228571 COMPL. DATE 10/22/2006 TOTAL DEPTH 6625 PERF. 5296 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	516	N	516	-0-	-0-	-0-	68 18	1 9	430	3	N	16	11	1			37
12	526	N	526	-0-	-0-	-0-	83 11	1 9	432	3	N	10	12	1			35
01	530	N	530	-0-	-0-	-0-	83 12	1 9	435	3	N	11	11	1			35
02	438	N	438	-0-	-0-	-0-	67 9	1 9	362	3	N	8	10	1			33
03	470	N	470	-0-	-0-	-0-	59 7	1 9	404	3	N	6					39
04	461	N	461	-0-	-0-	-0-	56 8	1 9	397	3	N	7	10	1			36

SHURLEY 123 WELL #: 23 RRCID -> 228575 COMPL. DATE 10/21/2006 TOTAL DEPTH 6490 PERF. 5132 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	351	-0-	-69	-0-	48	1	303	3	N	-0-					-0-
12	403	N	364	-0-	-39	-0-	59	1	305	3	N	-0-					-0-
01	372	N	339	-0-	-33	-0-	54	1	285	3	N	-0-					-0-
02	336	N	285	-0-	-51	-0-	44	1	241	3	N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	41	1	278	3	N	-0-					-0-
04	330	N	306	-0-	-24	-0-	38	1	268	3	N	-0-					-0-

SHANNON 52 WELL #: 18 RRCID -> 228637 COMPL. DATE 10/06/2006 TOTAL DEPTH 8150 PERF. 6520 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 7 WELL #: 1 RRCID -> 228705 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	373	-0-	-17	-0-	50	1	323	3	Y	-0-					-0-
12	403	N	389	-0-	-14	-0-	42	1	347	3	Y	-0-					-0-
01	403	N	389	-0-	-14	-0-	35	1	354	3	Y	-0-					-0-
02	347	N	347	-0-	-0-	-0-	29	1	318	3	Y	-0-					-0-
03	390	N	390	-0-	-0-	-0-	33	1	357	3	Y	-0-					-0-
04	390	N	379	-0-	-11	-0-	36	1	343	3	Y	-0-					-0-

SHURLEY 165 WELL #: 11 RRCID -> 228716 COMPL. DATE 10/28/2006 TOTAL DEPTH 7155 PERF. 5624 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	392	-0-	-28	-0-	11	1	381	3	N	-0-					-0-
12	465	N	396	-0-	-69	-0-	12	1	384	3	N	-0-					-0-
01	434	N	378	-0-	-56	-0-	11	1	367	3	N	-0-					-0-
02	364	N	314	-0-	-50	-0-	9	1	305	3	N	-0-					-0-
03	400	N	400	-0-	-0-	-0-	11	1	389	3	N	-0-					-0-
04	377	N	377	-0-	-0-	-0-	11	1	366	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SAWYER 168 WELL #: 10 RRCID -> 228717 COMPL. DATE 08/10/2006 TOTAL DEPTH 7128 PERF. 5576 - 7034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	393	N	393	-0-	-0-	-0-	26	1	367	3	Y	-0-			-0-
12	434	N	363	-0-	-71	-0-	24	1	339	3	Y	-0-			-0-
01	403	N	349	-0-	-54	-0-	41	1	308	3	Y	-0-			-0-
02	364	N	286	-0-	-78	-0-	18	1	268	3	Y	-0-			-0-
03	258	N	258	-0-	-0-	-0-	17	1	241	3	Y	-0-			-0-
04	330	N	283	-0-	-47	-0-	17	1	266	3	Y	-0-			-0-

CANYON RANCH 105 WELL #: 11S RRCID -> 228720 COMPL. DATE 12/03/2006 TOTAL DEPTH 6600 PERF. 4672 - 6219

11	63	N	63	-0-	-0-	-0-	63	3			N	-0-			-0-
12	65	N	65	-0-	-0-	-0-	65	3			N	-0-			-0-
01	65	N	65	-0-	-0-	-0-	65	3			N	-0-			-0-
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-			-0-
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-			-0-
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-			-0-

SIMMONS RANCH WELL #: 80 RRCID -> 228818 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

11	12	N	-0-	-0-	-12	-0-					N	-0-			-0-
12	11	N	-0-	-0-	-11	-0-					N	-0-			-0-
01	4	N	1	-0-	-3	-0-	1	3			N	-0-			-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-

BROWN, JACK W. A. WELL #: 2 RRCID -> 228895 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

11	2371	N	2371	-0-	-0-	-0-	171	1	2200	3	N	-0-			-0-
12	2449	N	2402	-0-	-47	-0-	157	1	2245	3	N	-0-			-0-
01	2387	N	2238	-0-	-149	-0-	157	1	2081	3	N	-0-			-0-
02	2255	N	2255	-0-	-0-	-0-	180	1	2075	3	N	-0-			-0-
03	2369	N	2369	-0-	-0-	-0-	180	1	2189	3	N	-0-			-0-
04	2236	N	2236	-0-	-0-	-0-	188	1	2048	3	N	-0-			-0-

WARD, RC WELL #: 8 RRCID -> 228911 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

11	240	N	226	-0-	-14	-0-	40	1	186	3	N	-0-			-0-
12	248	N	237	-0-	-11	-0-	50	1	187	3	N	-0-			-0-
01	248	N	229	-0-	-19	-0-	46	1	183	3	N	-0-			-0-
02	224	N	210	-0-	-14	-0-	38	1	172	3	N	-0-			-0-
03	238	N	238	-0-	-0-	-0-	46	1	192	3	N	-0-			-0-
04	234	N	234	-0-	-0-	-0-	46	1	188	3	N	-0-			-0-

SHURLEY 94 WELL #: 19 RRCID -> 229111 COMPL. DATE 12/15/2006 TOTAL DEPTH 6294 PERF. 5280 - 6060

11	180	N	145	-0-	-35	-0-	6	1	139	3	N	-0-			-0-
12	186	N	140	-0-	-46	-0-	6	1	134	3	N	-0-			-0-
01	155	N	120	-0-	-35	-0-	6	1	114	3	N	-0-			-0-
02	140	N	115	-0-	-25	-0-	5	1	110	3	N	-0-			-0-
03	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-			-0-
04	152	N	152	-0-	-0-	-0-	9	1	143	3	N	-0-			-0-

JONES 118 WELL #: 26 RRCID -> 229112 COMPL. DATE 03/10/2007 TOTAL DEPTH 6421 PERF. 5008 - 6326

11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 58 WELL #: 7 RRCID -> 229116 COMPL. DATE 12/14/2006 TOTAL DEPTH 5965 PERF. 5218 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	28	-0-	-2	-0-	3	1	25	3	N	-0-					19
12	31	N	28	-0-	-3	-0-	3	1	25	3	N	-0-					19
01	31	N	27	-0-	-4	-0-	3	1	24	3	N	-0-					19
02	28	N	24	-0-	-4	-0-	3	1	21	3	N	-0-					19
03	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-					19
04	30	N	27	-0-	-3	-0-	3	1	24	3	N	-0-					19

FIELDS 14 WELL #: 14 RRCID -> 229118 COMPL. DATE 12/03/2006 TOTAL DEPTH 5781 PERF. 4928 - 5532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	43	-0-	-17	-0-	5	1	38	3	N	-0-					-0-
12	62	N	50	-0-	-12	-0-	6	1	44	3	N	-0-					-0-
01	62	N	51	-0-	-11	-0-	6	1	45	3	N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	7	1	50	3	N	-0-					-0-
03	53	N	53	-0-	-0-	-0-	7	1	46	3	N	-0-					-0-
04	60	N	53	-0-	-7	-0-	7	1	46	3	N	-0-					-0-

GALBREATH 78 WELL #: 12 RRCID -> 229121 COMPL. DATE 03/02/2007 TOTAL DEPTH 6200 PERF. 4948 - 4964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	103	-0-	-17	-0-	7	1	96	3	Y	-0-					-0-
12	124	N	43	-0-	-81	-0-	4	1	39	3	Y	-0-					-0-
01	124	N	117	-0-	-7	-0-	48	1	69	3	Y	-0-					-0-
02	96	N	96	-0-	-0-	-0-	10	1	86	3	Y	-0-					-0-
03	102	N	102	-0-	-0-	-0-	10	1	92	3	Y	-0-					-0-
04	120	N	101	-0-	-19	-0-	10	1	91	3	Y	-0-					-0-

EPPS, H.C. 49 WELL #: 2 RRCID -> 229122 COMPL. DATE 03/10/2007 TOTAL DEPTH 6000 PERF. 4448 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		372	-0-	372	2102	29	1	343	3	Y	-0-					-0-
12	14B2 EXT		358	-0-	358	2460	26	1	332	3	Y	-0-					-0-
01	2819	N	359	-0-	-2460	-0-	24	1	335	3	Y	-0-					-0-
02	336	N	325	-0-	-11	-0-	23	1	302	3	Y	-0-					-0-
03	284	N	284	-0-	-0-	-0-	23	1	261	3	Y	-0-					-0-
04	360	N	353	-0-	-7	-0-	28	1	325	3	Y	-0-					-0-

CANYON RANCH WELL #: 1147S RRCID -> 229170 COMPL. DATE 11/23/2006 TOTAL DEPTH 6600 PERF. 6136 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	258	-0-	-282	-0-	258	3			N	-0-					-0-
12	682	N	534	-0-	-148	-0-	534	3			N	-0-					-0-
01	682	N	244	-0-	-438	-0-	244	3			N	-0-					-0-
02	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
04	240	N	48	-0-	-192	-0-	48	3			N	-0-					-0-

CANYON RANCH WELL #: 1062X RRCID -> 229171 COMPL. DATE 11/01/2006 TOTAL DEPTH 6940 PERF. 4614 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	79	-0-	-71	-0-	79	3			N	-0-					-0-
12	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
01	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
02	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
03	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
04	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-

CANYON RANCH WELL #: 408S RRCID -> 229172 COMPL. DATE 12/29/2006 TOTAL DEPTH 4300 PERF. 3236 - 3696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	24	-0-	-6	-0-	1	1	23	3	Y	-0-					-0-
12	31	N	23	-0-	-8	-0-	1	1	22	3	Y	-0-					-0-
01	31	N	19	-0-	-12	-0-	1	1	18	3	Y	-0-					-0-
02	28	N	18	-0-	-10	-0-	1	1	17	3	Y	-0-					-0-
03	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-					-0-
04	30	N	14	-0-	-16	-0-	1	1	13	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN 86 WELL #: 9 RRCID -> 229231 COMPL. DATE 03/28/2007 TOTAL DEPTH 6550 PERF. 4812 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	535	N	535	-0-	-0-	-0-	124	1	411	3	Y	-0-					-0-
12	437	N	437	-0-	-0-	-0-	100	1	337	3	Y	-0-					-0-
01	496	N	459	-0-	-37	-0-	108	1	351	3	Y	-0-					-0-
02	504	N	224	-0-	-280	-0-	53	1	171	3	Y	-0-					-0-
03	225	N	225	-0-	-0-	-0-	47	1	178	3	Y	-0-					-0-
04	450	N	377	-0-	-73	-0-	89	1	288	3	Y	-0-					-0-

JOHANSEN A-80 WELL #: 3 RRCID -> 229244 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	212	N	212	-0-	-0-	-0-	17	1	195	2	Y	-0-					-0-
12	195	N	195	-0-	-0-	-0-	15	1	180	2	Y	-0-					-0-
01	250	N	250	-0-	-0-	-0-	29	1	221	2	Y	-0-					-0-
02	209	N	209	-0-	-0-	-0-	21	1	188	2	Y	-0-					-0-
03	196	N	196	-0-	-0-	-0-	16	1	180	2	Y	-0-					-0-
04	240	N	231	-0-	-9	-0-	20	1	211	2	Y	-0-					-0-

MAYER RANCH 35 WELL #: 2 RRCID -> 229297 COMPL. DATE 01/14/2007 TOTAL DEPTH 8470 PERF. 7390 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	103	-0-	-17	-0-	9 1	1 9	93	3	N	1	1	1			3
12	124	N	106	-0-	-18	-0-	9 1	1 9	96	3	N	1	1	1			3
01	124	N	103	-0-	-21	-0-	10 1	1 9	92	3	N	1	1	1			3
02	96	N	96	-0-	-0-	-0-	9 1	1 9	86	3	N	1	1	1			3
03	106	N	106	-0-	-0-	-0-	10 2	1 9	94	3	N	2	3	1			2
04	101	N	101	-0-	-0-	-0-	9 2	1 9	90	3	N	2					4

SHURLEY RR 1C WELL #: 2 RRCID -> 229311 COMPL. DATE 07/28/2006 TOTAL DEPTH 8260 PERF. 5516 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	115	-0-	-5	-0-	11	1	104	3	N	-0-					1
12	124	N	123	-0-	-1	-0-	10	1	113	3	N	-0-					1
01	124	N	123	-0-	-1	-0-	11	1	112	3	N	-0-					1
02	132	N	132	-0-	-0-	-0-	13	1	119	3	N	-0-					1
03	121	N	121	-0-	-0-	-0-	12	1	109	3	N	-0-					1
04	120	N	119	-0-	-1	-0-	14	1	105	3	N	-0-					1

SHURLEY 147 WELL #: 23 RRCID -> 229552 COMPL. DATE 11/19/2006 TOTAL DEPTH 7309 PERF. 5560 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1752 RRCID -> 229612 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1145	N	1145	-0-	-0-	-0-	99	1	1046	3	N	-0-					-0-
12	846	N	846	-0-	-0-	-0-	73	1	773	3	N	-0-					-0-
01	713	N	713	-0-	-0-	-0-	64	1	649	3	N	-0-					-0-
02	585	N	585	-0-	-0-	-0-	55	1	530	3	N	-0-					-0-
03	604	N	604	-0-	-0-	-0-	54	1	550	3	N	-0-					-0-
*04	549	N	549	-0-	-0-	-0-	52	1	497	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NICKS, GERALD 5 WELL #: 1 RRCID -> 229616 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	81	N	81	-0-	-0-	-0-	11	1	70	3	Y	-0-					-0-
12	90	N	90	-0-	-0-	-0-	10	1	80	3	Y	-0-					-0-
01	81	N	81	-0-	-0-	-0-	7	1	74	3	Y	-0-					-0-
02	84	N	73	-0-	-11	-0-	6	1	67	3	Y	-0-					-0-
03	81	N	81	-0-	-0-	-0-	7	1	74	3	Y	-0-					-0-
04	90	N	77	-0-	-13	-0-	7	1	70	3	Y	-0-					-0-

SIMMONS 'A' WELL #: 3D RRCID -> 229982 COMPL. DATE 07/02/2006 TOTAL DEPTH 7028 PERF. 6048 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
12	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
01	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
02	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
03	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
04	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-

SHURLEY 165 WELL #: 13 RRCID -> 230187 COMPL. DATE 11/11/2006 TOTAL DEPTH 7175 PERF. 5560 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	23	-0-	-7	-0-	1	1	22	3	Y	-0-					-0-
12	26	N	26	-0-	-0-	-0-	1	1	25	3	Y	-0-					-0-
01	30	N	30	-0-	-0-	-0-	1	1	29	3	Y	-0-					-0-
02	28	N	24	-0-	-4	-0-	1	1	23	3	Y	-0-					-0-
03	27	N	27	-0-	-0-	-0-	1	1	26	3	Y	-0-					-0-
04	30	N	29	-0-	-1	-0-	1	1	28	3	Y	-0-					-0-

SHURLEY 99 WELL #: 21 RRCID -> 230197 COMPL. DATE 02/14/2007 TOTAL DEPTH 6525 PERF. 6023 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	25	-0-	-5	-0-	1	1	24	3	N	-0-					-0-
12	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-
01	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	1	1	27	3	N	-0-					-0-
03	27	N	27	-0-	-0-	-0-	1	1	26	3	N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-

CANYON RANCH WELL #: 1132SD RRCID -> 230289 COMPL. DATE 09/06/2004 TOTAL DEPTH 6758 PERF. 6342 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	998	-0-	-22	-0-	998	3			N	-0-					1
12	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					1
01	1023	N	1019	-0-	-4	-0-	1019	3			N	-0-					1
02	924	N	919	-0-	-5	-0-	919	3			N	-0-					1
03	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					1
04	990	N	986	-0-	-4	-0-	986	3			N	-0-					1

MAYFIELD 40 WELL #: 19D RRCID -> 230304 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	245	N	245	-0-	-0-	-0-	32	1	213	3	Y	-0-					-0-
12	258	N	258	-0-	-0-	-0-	33	1	225	3	Y	-0-					-0-
01	258	N	258	-0-	-0-	-0-	35	1	223	3	Y	-0-					-0-
02	232	N	232	-0-	-0-	-0-	35	1	197	3	Y	-0-					-0-
03	255	N	255	-0-	-0-	-0-	36	1	219	3	Y	-0-					-0-
04	254	N	254	-0-	-0-	-0-	41	1	213	3	Y	-0-					-0-

MORRISS BROTHERS WELL #: 5 RRCID -> 230395 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	456	N	456	-0-	-0-	-0-	38	1	418	2	N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	16	1	169	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 1D WELL #: 2 RRCID -> 230411 COMPL. DATE 12/18/2006 TOTAL DEPTH 7096 PERF. 5331 - 6875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

SHURLEY 166 WELL #: 22 RRCID -> 230475 COMPL. DATE 09/06/2006 TOTAL DEPTH 8225 PERF. 5574 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 3415 RRCID -> 230478 COMPL. DATE 12/19/2006 TOTAL DEPTH 7025 PERF. 5052 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	433	-0-	-17	-0-	37	1	396	3	N	-0-					-0-
12	465	N	446	-0-	-19	-0-	38	1	408	3	N	-0-					-0-
01	465	N	424	-0-	-41	-0-	38	1	386	3	N	-0-					-0-
02	392	N	391	-0-	-1	-0-	37	1	353	3	N	1					1
							1	9									
03	443	N	443	-0-	-0-	-0-	40	1	403	3	N	-0-					1
*04	431	N	431	-0-	-0-	-0-	41	1	390	3	N	-0-	1	1			-0-

JONES 118 WELL #: 24 RRCID -> 230481 COMPL. DATE 12/08/2006 TOTAL DEPTH 6375 PERF. 5176 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLOODWORTH 7 WELL #: 1 RRCID -> 230486 COMPL. DATE 03/12/2007 TOTAL DEPTH 9075 PERF. 7428 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	492	N	492	-0-	-0-	-0-	22	1	470	3	N	-0-					1
12	522	N	522	-0-	-0-	-0-	21	1	501	3	N	-0-					1
01	888	N	888	-0-	-0-	-0-	37	1	851	3	N	-0-					1
02	448	N	375	-0-	-73	-0-	16	1	359	3	N	-0-					1
03	357	N	357	-0-	-0-	-0-	15	1	342	3	N	-0-					1
04	600	N	372	-0-	-228	-0-	16	1	356	3	N	-0-					1

MORRISS 83 WELL #: 6X RRCID -> 230489 COMPL. DATE 01/28/2007 TOTAL DEPTH 6570 PERF. 4822 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	365	N	365	-0-	-0-	-0-	47	1	318	3	N	-0-					-0-
12	370	N	370	-0-	-0-	-0-	48	1	322	3	N	-0-					-0-
01	434	N	367	-0-	-67	-0-	50	1	317	3	N	-0-					-0-
02	336	N	336	-0-	-0-	-0-	45	1	291	3	N	-0-					-0-
03	359	N	359	-0-	-0-	-0-	41	1	318	3	N	-0-					-0-
04	360	N	357	-0-	-3	-0-	47	1	310	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GALBREATH 91 WELL #: 14 RRCID -> 230490 COMPL. DATE 07/04/2007 TOTAL DEPTH 6300 PERF. 5007 - 5072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 21 WELL #: 10 RRCID -> 230511 COMPL. DATE 02/05/2007 TOTAL DEPTH 6020 PERF. 5310 - 5705

11	30	N	25	-0-	-5	-0-	3	1	22	3	N	-0-					-0-
12	31	N	26	-0-	-5	-0-	3	1	23	3	N	-0-					-0-
01	31	N	24	-0-	-7	-0-	3	1	21	3	N	-0-					-0-
02	28	N	22	-0-	-6	-0-	3	1	19	3	N	-0-					-0-
03	24	N	24	-0-	-0-	-0-	3	1	21	3	N	-0-					-0-
04	30	N	24	-0-	-6	-0-	3	1	21	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 53 RRCID -> 230513 COMPL. DATE 01/14/2007 TOTAL DEPTH 7850 PERF. 6462 - 7644

11	390	N	390	-0-	-0-	-0-	28	1	362	3	N	-0-					-0-
12	405	N	405	-0-	-0-	-0-	26	1	379	3	N	-0-					-0-
01	403	N	399	-0-	-4	-0-	28	1	371	3	N	-0-					-0-
02	364	N	361	-0-	-3	-0-	29	1	332	3	N	-0-					-0-
03	387	N	387	-0-	-0-	-0-	29	1	358	3	N	-0-					-0-
04	390	N	385	-0-	-5	-0-	32	1	353	3	N	-0-					-0-

CANYON RANCH WELL #: 107S RRCID -> 230522 COMPL. DATE 12/10/2006 TOTAL DEPTH 5324 PERF. 2757 - 3642

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

BOBBIE H. FAWCETT WELL #: 21 RRCID -> 230554 COMPL. DATE 07/26/2006 TOTAL DEPTH 8421 PERF. 8318 - 8334

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP K 48 WELL #: 3 RRCID -> 231387 COMPL. DATE 02/21/2007 TOTAL DEPTH 6985 PERF. 5670 - 6707

11	62	N	62	-0-	-0-	-0-	11	1	51	3	N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	14	1	52	3	N	-0-					-0-
01	61	N	61	-0-	-0-	-0-	12	1	49	3	N	-0-					-0-
02	55	N	55	-0-	-0-	-0-	10	1	45	3	N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	13	1	53	3	N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	13	1	52	3	N	-0-					-0-

REED 101 WELL #: 28 RRCID -> 231396 COMPL. DATE 01/22/2007 TOTAL DEPTH 6479 PERF. 4958 - 6272

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 100 WELL #: 31 RRCID -> 231399 COMPL. DATE 03/13/2007 TOTAL DEPTH 6295 PERF. 4909 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
12	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					-0-
01	248	N	220	-0-	-28	-0-	220	3			Y	-0-					-0-
02	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
03	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
04	210	N	209	-0-	-1	-0-	209	3			Y	-0-					-0-

REED 100 WELL #: 28 RRCID -> 231403 COMPL. DATE 02/04/2007 TOTAL DEPTH 6325 PERF. 4882 - 6112

11	60	N	52	-0-	-8	-0-	52	3			Y	-0-					-0-
12	62	N	60	-0-	-2	-0-	60	3			Y	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
04	60	N	46	-0-	-14	-0-	46	3			Y	-0-					-0-

SHURLEY 98 WELL #: 21 RRCID -> 231406 COMPL. DATE 01/23/2007 TOTAL DEPTH 6700 PERF. 5246 - 6210

11	121	N	121	-0-	-0-	-0-	5	1	116	3	N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					-0-
02	112	N	111	-0-	-1	-0-	5	1	106	3	N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	5	1	115	3	N	-0-					-0-
04	120	N	100	-0-	-20	-0-	6	1	94	3	N	-0-					-0-

GALBREATH 65 WELL #: 15 RRCID -> 231408 COMPL. DATE 01/31/2007 TOTAL DEPTH 6125 PERF. 5322 - 5912

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 231409 COMPL. DATE 03/02/2007 TOTAL DEPTH 9400 PERF. 8808 - 9181

11	2010	N	1811	-0-	-199	-0-	145	1	1665	2	Y	1	1	8			-0-
							1	9									
12	2108	N	987	-0-	-1121	-0-	76	1	911	2	Y	-0-					-0-
01	1984	N	282	-0-	-1702	-0-	33	1	249	2	Y	-0-					-0-
02	1680	N	834	-0-	-846	-0-	85	1	749	2	Y	-0-					-0-
03	1600	N	1600	-0-	-0-	-0-	133	1	1467	2	Y	-0-					-0-
*04	1119	N	1119	-0-	-0-	-0-	99	1	1020	2	Y	-0-					-0-

HUDSPETH "1017" WELL #: 5 RRCID -> 231412 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

11	60	N	11	-0-	-49	-0-	11	3			N	-0-					1
12	31	N	10	-0-	-21	-0-	10	3			N	-0-					1
01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					1
02	11	N	6	-0-	-5	-0-	6	3			N	-0-					1
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					1
04	11	N	3	-0-	-8	-0-	3	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 47 WELL #: 13 RRCID -> 231417 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	654	-0-	-156	-0-	57	1	597	3	Y	-0-					1
12	806	N	674	-0-	-132	-0-	60	1	614	3	Y	-0-					1
01	713	N	651	-0-	-62	-0-	70	1	581	3	Y	-0-					1
02	723	N	723	-0-	-0-	-0-	56	1	664	3	Y	3					4
							3	9									
03	329	N	329	-0-	-0-	-0-	25	1	304	3	Y	-0-					4
04	812	N	812	-0-	-0-	-0-	63	1	748	3	Y	1	1	8			4
							1	9									

SIMMONS RANCH WELL #: 89 RRCID -> 231431 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. 6241 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
12	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231433 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	160	-0-	-20	-0-	21	1	139	3	N	-0-					-0-
12	186	N	167	-0-	-19	-0-	18	1	149	3	N	-0-					-0-
01	186	N	165	-0-	-21	-0-	15	1	150	3	N	-0-					-0-
02	152	N	152	-0-	-0-	-0-	13	1	139	3	N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	14	1	154	3	N	-0-					-0-
*04	160	N	160	-0-	-0-	-0-	15	1	145	3	N	-0-					-0-

REED 100 WELL #: 30 RRCID -> 231438 COMPL. DATE 02/17/2007 TOTAL DEPTH 6350 PERF. 4998 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	695	N	695	-0-	-0-	-0-	695	3			Y	-0-					-0-
12	713	N	713	-0-	-0-	-0-	713	3			Y	-0-					-0-
01	744	N	672	-0-	-72	-0-	672	3			Y	-0-					-0-
02	779	N	779	-0-	-0-	-0-	779	3			Y	-0-					-0-
03	823	N	823	-0-	-0-	-0-	823	3			Y	-0-					-0-
04	720	N	720	-0-	-0-	-0-	720	3			Y	-0-					-0-

CANYON RANCH WELL #: 1063E RRCID -> 231440 COMPL. DATE 03/10/2007 TOTAL DEPTH 6893 PERF. 4720 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
12	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
01	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
04	270	N	225	-0-	-45	-0-	225	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 9S RRCID -> 231448 COMPL. DATE 03/21/2007 TOTAL DEPTH 6711 PERF. 4410 - 4822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH 2 WELL #: 3S RRCID -> 231450 COMPL. DATE 03/22/2007 TOTAL DEPTH 4700 PERF. 2778 - 3266

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	183	N	183	-0-	-0-	-0-	11	1	172	3	Y	-0-					-0-
12	188	N	188	-0-	-0-	-0-	9	1	179	3	Y	-0-					-0-
01	186	N	174	-0-	-12	-0-	12	1	162	3	Y	-0-					-0-
02	168	N	147	-0-	-21	-0-	7	1	140	3	Y	-0-					-0-
03	166	N	166	-0-	-0-	-0-	7	1	159	3	Y	-0-					-0-
04	180	N	154	-0-	-26	-0-	6	1	148	3	Y	-0-					-0-

CANYON RANCH 207 WELL #: 17S RRCID -> 231453 COMPL. DATE 03/15/2007 TOTAL DEPTH 6821 PERF. 4261 - 5958

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
04	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-

CANYON RANCH 113 WELL #: 11E RRCID -> 231455 COMPL. DATE 03/14/2007 TOTAL DEPTH 6800 PERF. 6198 - 6262

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	343	-0-	-17	-0-	343	3			N	-0-					-0-
12	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
01	372	N	337	-0-	-35	-0-	337	3			N	-0-					-0-
02	308	N	305	-0-	-3	-0-	305	3			N	-0-					-0-
03	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

NOBLES RANCH "A" WELL #: 2 RRCID -> 234095 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	866	N	866	-0-	-0-	-0-	69	1	797	2	N	-0-					-0-
12	848	N	848	-0-	-0-	-0-	65	1	783	2	N	-0-					-0-
01	771	N	771	-0-	-0-	-0-	90	1	681	2	N	-0-					-0-
02	812	N	691	-0-	-121	-0-	71	1	620	2	N	-0-					-0-
03	731	N	731	-0-	-0-	-0-	61	1	670	2	N	-0-					-0-
04	750	N	698	-0-	-52	-0-	62	1	636	2	N	-0-					-0-

REED 101 WELL #: 31 RRCID -> 234365 COMPL. DATE 04/16/2007 TOTAL DEPTH 6425 PERF. 4951 - 6297

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
12	590	N	590	-0-	-0-	-0-	590	3			Y	-0-					-0-
01	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					-0-
02	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					-0-
03	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					-0-
04	486	N	486	-0-	-0-	-0-	484	3	2	9	Y	2	2	8			-0-

HUDSPETH "1017" WELL #: 2 RRCID -> 234368 COMPL. DATE 01/16/2007 TOTAL DEPTH 8945 PERF. 7424 - 7714

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	489	-0-	-21	-0-	22	1	467	3	N	-0-					1
12	467	N	467	-0-	-0-	-0-	19	1	448	3	N	-0-					1
01	496	N	436	-0-	-60	-0-	18	1	418	3	N	-0-					1
02	448	N	409	-0-	-39	-0-	17	1	392	3	N	-0-					1
03	450	N	450	-0-	-0-	-0-	19	1	431	3	N	-0-					1
04	463	N	463	-0-	-0-	-0-	20	1	443	3	N	-0-					1

MORRISS 83 WELL #: 9 RRCID -> 234383 COMPL. DATE 03/01/2007 TOTAL DEPTH 6402 PERF. 4322 - 6240

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	369	-0-	-21	-0-	48	1	321	3	Y	-0-					-0-
12	376	N	376	-0-	-0-	-0-	49	1	327	3	Y	-0-					-0-
01	372	N	372	-0-	-0-	-0-	50	1	322	3	Y	-0-					-0-
02	344	N	344	-0-	-0-	-0-	46	1	298	3	Y	-0-					-0-
03	225	N	225	-0-	-0-	-0-	26	1	199	3	Y	-0-					-0-
04	363	N	363	-0-	-0-	-0-	48	1	315	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

REED 101 WELL #: 27 RRCID -> 234384 COMPL. DATE 03/02/2007 TOTAL DEPTH 6400 PERF. 4879 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 29 RRCID -> 234385 COMPL. DATE 03/08/2007 TOTAL DEPTH 6499 PERF. 5204 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	80	-0-	-40	-0-	80	3			Y	-0-					-0-
12	124	N	70	-0-	-54	-0-	70	3			Y	-0-					-0-
01	93	N	43	-0-	-50	-0-	43	3			Y	-0-					-0-
02	84	N	24	-0-	-60	-0-	24	3			Y	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-

REED 100 WELL #: 17 RRCID -> 234386 COMPL. DATE 02/18/2007 TOTAL DEPTH 6369 PERF. 4886 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	101	-0-	-169	-0-	101	3			Y	-0-					-0-
12	248	N	155	-0-	-93	-0-	155	3			Y	-0-					-0-
01	248	N	190	-0-	-58	-0-	190	3			Y	-0-					-0-
02	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
04	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-

CAUTHORN 86 WELL #: 8 RRCID -> 234387 COMPL. DATE 03/14/2007 TOTAL DEPTH 6564 PERF. 4368 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	364	N	364	-0-	-0-	-0-	84	1	280	3	Y	-0-					-0-
12	366	N	366	-0-	-0-	-0-	84	1	282	3	Y	-0-					-0-
01	399	N	399	-0-	-0-	-0-	94	1	305	3	Y	-0-					-0-
02	352	N	352	-0-	-0-	-0-	83	1	269	3	Y	-0-					-0-
03	345	N	345	-0-	-0-	-0-	72	1	273	3	Y	-0-					-0-
04	390	N	338	-0-	-52	-0-	80	1	257	3	Y	1	1	8			-0-
							1	9									

CANYON RANCH WELL #: 1064E RRCID -> 234389 COMPL. DATE 03/14/2007 TOTAL DEPTH 7009 PERF. 4134 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 115 WELL #: 23 RRCID -> 234390 COMPL. DATE 03/08/2007 TOTAL DEPTH 6624 PERF. 6240 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	435	-0-	-15	-0-	435	3			Y	-0-					-0-
12	463	N	463	-0-	-0-	-0-	463	3			Y	-0-					-0-
01	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					-0-
02	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					-0-
03	463	N	463	-0-	-0-	-0-	463	3			Y	-0-					-0-
04	450	N	426	-0-	-24	-0-	426	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 58 WELL #: 11 RRCID -> 234391 COMPL. DATE 03/04/2007 TOTAL DEPTH 5950 PERF. 5087 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-ROUSSELOT "C" WELL #: 4 RRCID -> 234392 COMPL. DATE 03/11/2007 TOTAL DEPTH 8500 PERF. 7288 - 8165

11	180	N	156	-0-	-24	-0-	9	1	145	3	N	2	1	1			4
							2	9									
12	160	N	160	-0-	-0-	-0-	9	1	148	3	N	3	4	1			3
							3	9									
01	157	N	157	-0-	-0-	-0-	12	1	143	3	N	2	1	1			4
							2	9									
02	140	N	140	-0-	-0-	-0-	9	1	129	3	N	2	2	1			4
							2	9									
03	159	N	159	-0-	-0-	-0-	11	1	145	3	N	3	4	1			3
							3	9									
04	153	N	153	-0-	-0-	-0-	10	1	141	3	N	2	1	1			4
							2	9									

GENINI WELL #: 3120 RRCID -> 234394 COMPL. DATE 04/08/2007 TOTAL DEPTH 6985 PERF. 5388 - 6500

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

CANYON RANCH WELL #: 1012S RRCID -> 234397 COMPL. DATE 04/05/2007 TOTAL DEPTH 4900 PERF. 3166 - 4542

11	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

GENINI WELL #: 3118 RRCID -> 234398 COMPL. DATE 03/30/2007 TOTAL DEPTH 6960 PERF. 5404 - 5585

11	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
12	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
01	10	N	9	-0-	-1	-0-	1	1	8	3	Y	-0-					-0-
02	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
03	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
04	9	N	1	-0-	-8	-0-	1	3			Y	-0-					-0-

KELLY 115 WELL #: 26 RRCID -> 234399 COMPL. DATE 03/29/2007 TOTAL DEPTH 6460 PERF. 4889 - 6212

11	90	N	87	-0-	-3	-0-	87	3			Y	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
01	93	N	88	-0-	-5	-0-	88	3			Y	-0-					-0-
02	84	N	78	-0-	-6	-0-	78	3			Y	-0-					-0-
03	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-
04	90	N	81	-0-	-9	-0-	81	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 83 RRCID -> 234580 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
12	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
01	8	N	1	-0-	-7	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234615 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	122	-0-	-28	-0-	10	1	112	2	Y	-0-					-0-
12	186	N	114	-0-	-72	-0-	9	1	105	2	Y	-0-					-0-
01	155	N	127	-0-	-28	-0-	15	1	112	2	Y	-0-					-0-
02	113	N	113	-0-	-0-	-0-	12	1	101	2	Y	-0-					-0-
03	121	N	121	-0-	-0-	-0-	10	1	111	2	Y	-0-					-0-
04	139	N	139	-0-	-0-	-0-	12	1	127	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 113 RRCID -> 234656 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-

SIMMONS RANCH WELL #: 112 RRCID -> 234658 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
01	124	N	5	-0-	-119	-0-	5	3			N	-0-					-0-
02	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
03	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-

RICHARDSON 138 WELL #: 17 RRCID -> 234667 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	210	-0-	-30	-0-	18	1	192	3	Y	-0-					-0-
12	217	N	204	-0-	-13	-0-	17	1	187	3	Y	-0-					-0-
01	248	N	188	-0-	-60	-0-	16	1	172	3	Y	-0-					-0-
02	196	N	172	-0-	-24	-0-	15	1	157	3	Y	-0-					-0-
03	205	N	205	-0-	-0-	-0-	17	1	188	3	Y	-0-					-0-
04	201	N	201	-0-	-0-	-0-	20	1	181	3	Y	-0-					-0-

RICHARDSON 6 WELL #: 8 RRCID -> 234678 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	163	-0-	-17	-0-	14	1	149	3	Y	-0-					-0-
12	186	N	160	-0-	-26	-0-	14	1	146	3	Y	-0-					-0-
01	186	N	157	-0-	-29	-0-	13	1	144	3	Y	-0-					-0-
02	149	N	149	-0-	-0-	-0-	13	1	136	3	Y	-0-					-0-
03	54	N	54	-0-	-0-	-0-	5	1	49	3	Y	-0-					-0-
04	236	N	236	-0-	-0-	-0-	23	1	213	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 21 WELL #: 17 RRCID -> 234688 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1615	N	1615	-0-	-0-	-0-	138	1 8 9	1469	3	N	7	3	1			11
12	1581	N	1578	-0-	-3	-0-	135	1 4 9	1439	3	N	4	4	1			11
01	1543	N	1543	-0-	-0-	-0-	137	1 6 9	1400	3	N	5	5	1			11
02	1512	N	1394	-0-	-118	-0-	131	1 8 9	1255	3	N	7	5	1			13
03	1560	N	1560	-0-	-0-	-0-	140	1 9 9	1411	3	N	8	8	1			13
04	1500	N	1490	-0-	-10	-0-	141	1 6 9	1343	3	N	5	13	1			5

WILSON, DUKE WELL #: 1868 RRCID -> 234690 COMPL. DATE 03/10/2007 TOTAL DEPTH 9300 PERF. 5457 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	969	-0-	-21	-0-	83	1 3 9	883	3	N	3	2	1			5
12	1209	N	979	-0-	-230	-0-	84	1 1 9	894	3	N	1	2	1			4
01	992	N	911	-0-	-81	-0-	81	1 3 9	827	3	N	3	2	1			5
02	896	N	812	-0-	-84	-0-	76	1 2 9	734	3	N	2	2	1			5
03	1101	N	1101	-0-	-0-	-0-	99	1 4 9	998	3	N	4	3	1			6
*04	1049	N	1049	-0-	-0-	-0-	99	1 2 9	948	3	N	2	6	1			2

MAYER 19 WELL #: 10 RRCID -> 234691 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	188	N	188	-0-	-0-	-0-	8	1	180	3	Y	-0-					1
12	186	N	180	-0-	-6	-0-	7	1	173	3	Y	-0-					1
01	186	N	167	-0-	-19	-0-	7	1	160	3	Y	-0-					1
02	168	N	140	-0-	-28	-0-	6	1	134	3	Y	-0-					1
03	135	N	135	-0-	-0-	-0-	6	1	129	3	Y	-0-	1	1			-0-
04	150	N	105	-0-	-45	-0-	5	1	100	3	Y	-0-					-0-

WILSON, DUKE 21 1/2 WELL #: 8 RRCID -> 234693 COMPL. DATE 03/17/2007 TOTAL DEPTH 9318 PERF. 5355 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	465	-0-	-15	-0-	40	1 1 9	424	3	N	1	1	1			2
12	496	N	478	-0-	-18	-0-	41	1 1 9	436	3	N	1	1	1			2
01	496	N	466	-0-	-30	-0-	41	1 1 9	424	3	N	1	1	1			2
02	448	N	426	-0-	-22	-0-	40	1 2 9	384	3	N	2	1	1			3
03	479	N	479	-0-	-0-	-0-	43	1 2 9	434	3	N	2	2	1			3
04	466	N	466	-0-	-0-	-0-	44	1 1 9	421	3	N	1	3	1			1

HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234695 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	113	-0-	-7	-0-	5	1	108	3	N	-0-					-0-
12	124	N	116	-0-	-8	-0-	5	1	111	3	N	-0-					-0-
01	124	N	116	-0-	-8	-0-	5	1	111	3	N	-0-					-0-
02	112	N	101	-0-	-11	-0-	4	1	97	3	N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-					-0-
04	120	N	108	-0-	-12	-0-	5	1	103	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GALBREATH 91 WELL #: 13 RRCID -> 234735 COMPL. DATE 05/01/2007 TOTAL DEPTH 6415 PERF. 5123 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 126 WELL #: 17S RRCID -> 234950 COMPL. DATE 04/01/2007 TOTAL DEPTH 6500 PERF. 4712 - 6062

11	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
02	28	N	13	-0-	-15	-0-	13	3			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

KELLY 115 WELL #: 25 RRCID -> 234951 COMPL. DATE 03/24/2007 TOTAL DEPTH 6623 PERF. 5116 - 6272

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1139E RRCID -> 234952 COMPL. DATE 03/31/2007 TOTAL DEPTH 6808 PERF. 6116 - 6217

11	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
12	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

CANYON RANCH WELL #: 2153S RRCID -> 234954 COMPL. DATE 03/22/2007 TOTAL DEPTH 6817 PERF. 4216 - 4760

11	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
01	31	N	17	-0-	-14	-0-	17	3			Y	-0-					-0-
02	28	N	15	-0-	-13	-0-	15	3			Y	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
04	30	N	11	-0-	-19	-0-	11	3			Y	-0-					-0-

CANYON RANCH 207 WELL #: 10S RRCID -> 234957 COMPL. DATE 04/01/2007 TOTAL DEPTH 6700 PERF. 4349 - 6086

11	476	N	476	-0-	-0-	-0-	476	3			N	-0-					1
12	496	N	479	-0-	-17	-0-	479	3			N	-0-					1
01	496	N	483	-0-	-13	-0-	483	3			N	-0-					1
02	480	N	480	-0-	-0-	-0-	480	3			N	-0-					1
03	510	N	510	-0-	-0-	-0-	510	3			N	-0-					1
04	517	N	517	-0-	-0-	-0-	517	3			N	-0-					1

CANYON RANCH WELL #: 1010S RRCID -> 234962 COMPL. DATE 04/12/2007 TOTAL DEPTH 5221 PERF. 3663 - 3760

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1125E RRCID -> 234963 COMPL. DATE 05/04/2007 TOTAL DEPTH 6814 PERF. 4395 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 126 WELL #: 18S RRCID -> 234964 COMPL. DATE 04/12/2007 TOTAL DEPTH 6500 PERF. 4832 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
12	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
01	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
02	28	N	22	-0-	-6	-0-	22	3			N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 13S RRCID -> 234965 COMPL. DATE 04/22/2007 TOTAL DEPTH 6700 PERF. 4360 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	129	-0-	-51	-0-	129	3			N	-0-					-0-
12	186	N	130	-0-	-56	-0-	130	3			N	-0-					-0-
01	155	N	114	-0-	-41	-0-	114	3			N	-0-					-0-
02	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-

GENINI WELL #: 3918 RRCID -> 234970 COMPL. DATE 05/04/2007 TOTAL DEPTH 7908 PERF. 5394 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	385	-0-	-5	-0-	38	1	346	3	N	1					2
							1	9									
12	399	N	399	-0-	-0-	-0-	40	1	359	3	N	-0-					2
01	412	N	412	-0-	-0-	-0-	39	1	372	3	N	1					3
							1	9									
02	364	N	355	-0-	-9	-0-	36	1	319	3	N	-0-	1	1			2
03	309	N	309	-0-	-0-	-0-	31	1	278	3	N	-0-	1	1			1
04	390	N	359	-0-	-31	-0-	34	1	324	3	N	1	1	1			1
							1	9									

GENINI WELL #: 3914 RRCID -> 234971 COMPL. DATE 04/24/2007 TOTAL DEPTH 7977 PERF. 5408 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	146	N	146	-0-	-0-	-0-	14	1	131	3	Y	1					1
							1	9									
12	150	N	150	-0-	-0-	-0-	15	1	135	3	Y	-0-					1
01	155	N	142	-0-	-13	-0-	13	1	129	3	Y	-0-					1
02	140	N	110	-0-	-30	-0-	11	1	99	3	Y	-0-					1
03	122	N	122	-0-	-0-	-0-	12	1	110	3	Y	-0-	1	1			-0-
04	150	N	118	-0-	-32	-0-	11	1	107	3	Y	-0-					-0-

GENINI WELL #: 3915 RRCID -> 234980 COMPL. DATE 04/18/2007 TOTAL DEPTH 7424 PERF. 5588 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	413	-0-	-7	-0-	41	1	371	3	Y	1					2
							1	9									
12	434	N	433	-0-	-1	-0-	43	1	390	3	Y	-0-					2
01	434	N	426	-0-	-8	-0-	40	1	385	3	Y	1					3
							1	9									
02	392	N	210	-0-	-182	-0-	21	1	189	3	Y	-0-	2	1			1
03	328	N	328	-0-	-0-	-0-	32	1	295	3	Y	1	1	1			1
							1	9									
04	420	N	75	-0-	-345	-0-	7	1	68	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 124 WELL #: 27 RRCID -> 234981 COMPL. DATE 04/14/2007 TOTAL DEPTH 6737 PERF. 5194 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	236	N	236	-0-	-0-	-0-	31	1	197	3	Y	7	5	1			17
							8	9									
12	248	N	241	-0-	-7	-0-	38	1	199	3	Y	4	5	1			16
							4	9									
01	255	N	255	-0-	-0-	-0-	40	1	209	3	Y	5	5	1			16
							6	9									
02	224	N	216	-0-	-8	-0-	33	1	179	3	Y	4	5	1			15
							4	9									
03	240	N	240	-0-	-0-	-0-	30	1	207	3	Y	3					18
							3	9									
04	240	N	237	-0-	-3	-0-	29	1	204	3	Y	4	5	1			17
							4	9									

KELLY 126 WELL #: 26 RRCID -> 234982 COMPL. DATE 04/24/2007 TOTAL DEPTH 6671 PERF. 5048 - 6384

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 126 WELL #: 21 RRCID -> 234983 COMPL. DATE 12/20/2006 TOTAL DEPTH 6832 PERF. 5009 - 6550

11	120	N	85	-0-	-35	-0-	7	1	78	3	Y	-0-					12
12	94	N	94	-0-	-0-	-0-	7	1	80	3	Y	6					18
							7	9									
01	93	N	93	-0-	-0-	-0-	7	1	78	3	Y	7					25
							8	9									
02	87	N	87	-0-	-0-	-0-	6	1	69	3	Y	11					36
							12	9									
03	91	N	91	-0-	-0-	-0-	7	1	73	3	Y	10					46
							11	9									
04	92	N	92	-0-	-0-	-0-	7	1	64	3	Y	19					65
							21	9									

KELLY 126 WELL #: 25 RRCID -> 234984 COMPL. DATE 05/02/2007 TOTAL DEPTH 6841 PERF. 5089 - 6520

11	192	N	192	-0-	-0-	-0-	16	1	176	3	Y	-0-					-0-
12	195	N	195	-0-	-0-	-0-	16	1	179	3	Y	-0-					-0-
01	188	N	188	-0-	-0-	-0-	15	1	173	3	Y	-0-					-0-
02	168	N	160	-0-	-8	-0-	13	1	147	3	Y	-0-					-0-
03	169	N	169	-0-	-0-	-0-	15	1	154	3	Y	-0-					-0-
04	180	N	149	-0-	-31	-0-	14	1	135	3	Y	-0-					-0-

KELLY 126 WELL #: 23 RRCID -> 234985 COMPL. DATE 04/12/2007 TOTAL DEPTH 6750 PERF. 5074 - 6526

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "S" WELL #: 7 RRCID -> 234986 COMPL. DATE 05/12/2007 TOTAL DEPTH 8230 PERF. 6677 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	N	37	-0-	-0-	-0-	6	1	31	3	N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	7	1	37	3	N	-0-					-0-
01	31	N	16	-0-	-15	-0-	2	1	14	3	N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	5	1	29	3	N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	6	1	37	3	N	-0-					-0-

SHURLEY 142 WELL #: 26 RRCID -> 235012 COMPL. DATE 05/28/2007 TOTAL DEPTH 7083 PERF. 5732 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	95	N	95	-0-	-0-	-0-	3	1	92	3	Y	-0-					-0-
12	99	N	99	-0-	-0-	-0-	3	1	96	3	Y	-0-					-0-
01	97	N	97	-0-	-0-	-0-	3	1	94	3	Y	-0-					-0-
02	84	N	82	-0-	-2	-0-	2	1	80	3	Y	-0-					-0-
03	83	N	83	-0-	-0-	-0-	2	1	81	3	Y	-0-					-0-
04	90	N	88	-0-	-2	-0-	3	1	85	3	Y	-0-					-0-

VANDERSTUCKEN 65 WELL #: 9 RRCID -> 235013 COMPL. DATE 03/31/2007 TOTAL DEPTH 4250 PERF. 2866 - 3741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	137	N	137	-0-	-0-	-0-	8	1	129	3	Y	-0-					-0-
12	148	N	148	-0-	-0-	-0-	7	1	141	3	Y	-0-					-0-
01	143	N	143	-0-	-0-	-0-	10	1	133	3	Y	-0-					-0-
02	140	N	124	-0-	-16	-0-	6	1	118	3	Y	-0-					-0-
03	135	N	135	-0-	-0-	-0-	6	1	129	3	Y	-0-					-0-
04	150	N	117	-0-	-33	-0-	5	1	112	3	Y	-0-					-0-

DUKE WILSON 172 WELL #: 17 RRCID -> 235014 COMPL. DATE 04/08/2007 TOTAL DEPTH 8900 PERF. 5751 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WILSON 189 WELL #: 20 RRCID -> 235015 COMPL. DATE 03/29/2007 TOTAL DEPTH 8950 PERF. 5820 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	229	N	229	-0-	-0-	-0-	20	1	209	3	N	-0-					-0-
12	233	N	233	-0-	-0-	-0-	20	1	213	3	N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	20	1	205	3	N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	19	1	183	3	N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	21	1	210	3	N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	21	1	202	3	N	-0-					-0-

DUKE WILSON 172 WELL #: 20 RRCID -> 235016 COMPL. DATE 03/26/2007 TOTAL DEPTH 8900 PERF. 5788 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	130	N	130	-0-	-0-	-0-	11	1	119	3	N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	11	1	119	3	N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	12	1	118	3	N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	11	1	107	3	N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	12	1	123	3	N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	12	1	118	3	N	-0-					-0-

WINNIE R. ALDWELL TRUST "K" WELL #: 8 RRCID -> 235017 COMPL. DATE 04/27/2007 TOTAL DEPTH 8900 PERF. 7525 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	347	-0-	-43	-0-	54	1	293	2	Y	-0-					-0-
12	372	N	355	-0-	-17	-0-	55	1	300	2	Y	-0-					-0-
01	372	N	358	-0-	-14	-0-	52	1	306	2	Y	-0-					-0-
02	366	N	366	-0-	-0-	-0-	55	1	311	2	Y	-0-					-0-
03	393	N	393	-0-	-0-	-0-	73	1	320	2	Y	-0-					-0-
04	409	N	409	-0-	-0-	-0-	67	1	342	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN, JOE M WELL #: 14 RRCID -> 235038 COMPL. DATE 12/23/2006 TOTAL DEPTH 8700 PERF. 6312 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, J. W. 118 WELL #: 17 RRCID -> 235062 COMPL. DATE 02/01/2007 TOTAL DEPTH 6913 PERF. 5836 - 6728

11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
12	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
01	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
02	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-

HICKS 23 WELL #: 12 RRCID -> 235065 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

11	392	N	392	-0-	-0-	-0-	17	1	375	3	Y	-0-					-0-
12	403	N	402	-0-	-1	-0-	16	1	386	3	Y	-0-					-0-
01	403	N	399	-0-	-4	-0-	17	1	382	3	Y	-0-					-0-
02	387	N	387	-0-	-0-	-0-	16	1	371	3	Y	-0-					-0-
03	407	N	407	-0-	-0-	-0-	17	1	390	3	Y	-0-					-0-
04	390	N	389	-0-	-1	-0-	17	1	372	3	Y	-0-					-0-

RICHARDSON 4 WELL #: 10 RRCID -> 235072 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

11	450	N	337	-0-	-113	-0-	28	1	309	3	Y	-0-					1
12	372	N	333	-0-	-39	-0-	28	1	305	3	Y	-0-					1
01	372	N	319	-0-	-53	-0-	27	1	292	3	Y	-0-					1
02	308	N	295	-0-	-13	-0-	26	1	269	3	Y	-0-					1
03	333	N	333	-0-	-0-	-0-	28	1	305	3	Y	-0-					1
04	321	N	321	-0-	-0-	-0-	32	1	289	3	Y	-0-					1

RICHARDSON 6 WELL #: 7 RRCID -> 235082 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

11	510	N	177	-0-	-333	-0-	15	1	162	3	Y	-0-					12
12	248	N	115	-0-	-133	-0-	10	1	105	3	Y	-0-					12
01	186	N	171	-0-	-15	-0-	14	1	157	3	Y	-0-					12
02	168	N	151	-0-	-17	-0-	13	1	138	3	Y	-0-					12
03	173	N	173	-0-	-0-	-0-	15	1	158	3	Y	-0-					12
04	180	N	142	-0-	-38	-0-	14	1	128	3	Y	-0-					12

RIMEL WELL #: 8 RRCID -> 235137 COMPL. DATE 04/27/2007 TOTAL DEPTH 8311 PERF. 7530 - 7926

11	270	N	261	-0-	-9	-0-	12	1	249	3	N	-0-					1
12	279	N	267	-0-	-12	-0-	11	1	256	3	N	-0-					1
01	279	N	264	-0-	-15	-0-	11	1	253	3	N	-0-					1
02	252	N	233	-0-	-19	-0-	10	1	223	3	N	-0-					1
03	250	N	250	-0-	-0-	-0-	10	1	240	3	N	-0-					1
04	270	N	241	-0-	-29	-0-	11	1	230	3	N	-0-					1

CANYON RANCH 115 WELL #: 21S RRCID -> 235138 COMPL. DATE 04/26/2007 TOTAL DEPTH 6650 PERF. 4718 - 5157

11	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
12	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
02	28	N	24	-0-	-4	-0-	24	3			N	-0-					-0-
03	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 111 RRCID -> 235140 COMPL. DATE 04/22/2007 TOTAL DEPTH 7899 PERF. 6840 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 125 WELL #: 27 RRCID -> 235142 COMPL. DATE 10/28/2006 TOTAL DEPTH 6870 PERF. 5372 - 6496

11	300	N	269	-0-	-31	-0-	22	1	247	3	N	-0-					-0-
12	279	N	253	-0-	-26	-0-	21	1	232	3	N	-0-					-0-
01	279	N	273	-0-	-6	-0-	22	1	251	3	N	-0-					-0-
02	252	N	167	-0-	-85	-0-	13	1	154	3	N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	15	1	157	3	N	-0-					-0-
04	270	N	204	-0-	-66	-0-	20	1	184	3	N	-0-					-0-

KELLY 126 WELL #: 16 RRCID -> 235144 COMPL. DATE 01/22/2007 TOTAL DEPTH 6917 PERF. 5116 - 6656

11	125	N	125	-0-	-0-	-0-	10	1	115	3	Y	-0-					-0-
12	125	N	125	-0-	-0-	-0-	10	1	115	3	Y	-0-					-0-
01	124	N	121	-0-	-3	-0-	10	1	111	3	Y	-0-					-0-
02	112	N	102	-0-	-10	-0-	8	1	94	3	Y	-0-					-0-
03	104	N	104	-0-	-0-	-0-	9	1	95	3	Y	-0-					-0-
04	120	N	88	-0-	-32	-0-	8	1	80	3	Y	-0-					-0-

CANYON RANCH WELL #: 1139S RRCID -> 235145 COMPL. DATE 05/03/2007 TOTAL DEPTH 6808 PERF. 4434 - 6266

11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
01	8	N	4	-0-	-4	-0-	4	3			N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

KELLY 126 WELL #: 24 RRCID -> 235153 COMPL. DATE 05/14/2007 TOTAL DEPTH 6600 PERF. 4968 - 6278

11	330	N	261	-0-	-69	-0-	21	1	240	3	Y	-0-					-0-
12	311	N	311	-0-	-0-	-0-	25	1	286	3	Y	-0-					-0-
01	312	N	312	-0-	-0-	-0-	25	1	287	3	Y	-0-					-0-
02	252	N	251	-0-	-1	-0-	20	1	231	3	Y	-0-					-0-
03	231	N	231	-0-	-0-	-0-	21	1	210	3	Y	-0-					-0-
04	300	N	238	-0-	-62	-0-	23	1	215	3	Y	-0-					-0-

GENINI WELL #: 3117 RRCID -> 235158 COMPL. DATE 05/15/2007 TOTAL DEPTH 7119 PERF. 5711 - 6800

11	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					1
12	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					1
01	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					1
02	7	N	6	-0-	-1	-0-	1	1	5	3	N	-0-					1
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					1
04	8	N	6	-0-	-2	-0-	1	1	5	3	N	-0-					1

CANYON RANCH WELL #: 913S RRCID -> 235165 COMPL. DATE 05/05/2007 TOTAL DEPTH 7019 PERF. 4506 - 5714

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235197 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	220	-0-	-20	-0-	10	1	210	3	N	-0-					-0-
12	248	N	223	-0-	-25	-0-	9	1	214	3	N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	9	1	212	3	N	-0-					-0-
02	198	N	198	-0-	-0-	-0-	8	1	190	3	N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	9	1	208	3	N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	9	1	201	3	N	-0-					-0-

MAYER RANCH LLL WELL #: 1422 RRCID -> 235200 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	502	N	502	-0-	-0-	-0-	22 1	1 9	479	3	N	1	1	8			-0-
12	516	N	516	-0-	-0-	-0-	21	1	495	3	N	-0-					-0-
01	501	N	501	-0-	-0-	-0-	21	1	480	3	N	-0-					-0-
02	461	N	461	-0-	-0-	-0-	20	1	441	3	N	-0-					-0-
03	506	N	506	-0-	-0-	-0-	21	1	485	3	N	-0-					-0-
*04	493	N	493	-0-	-0-	-0-	22	1	471	3	N	-0-					-0-

THORP 30 WELL #: 1 RRCID -> 235209 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	541	-0-	-89	-0-	43	1	498	2	Y	-0-					-0-
12	589	N	528	-0-	-61	-0-	41	1	487	2	Y	-0-					-0-
01	558	N	421	-0-	-137	-0-	49	1	372	2	Y	-0-					-0-
02	504	N	476	-0-	-28	-0-	49	1	427	2	Y	-0-					-0-
03	563	N	563	-0-	-0-	-0-	47	1	516	2	Y	-0-					-0-
04	577	N	577	-0-	-0-	-0-	51	1	526	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 108 RRCID -> 235216 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

SIMMONS RANCH WELL #: 110 RRCID -> 235220 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
01	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-

SIMMONS RANCH WELL #: 107 RRCID -> 235224 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
12	403	N	376	-0-	-27	-0-	376	3			N	-0-					-0-
01	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
02	364	N	327	-0-	-37	-0-	327	3			N	-0-					-0-
03	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
04	360	N	341	-0-	-19	-0-	341	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

JOE FRIEND ESTATE 34 WELL #: 3 RRCID -> 235330 COMPL. DATE 05/16/2007 TOTAL DEPTH 9400 PERF. 8890 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REINHARDT 6 WELL #: 14 RRCID -> 235333 COMPL. DATE 06/13/2007 TOTAL DEPTH 8450 PERF. 6196 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-
12	31	N	1	-0-	-30	-0-	1	3			Y	-0-					-0-
01	31	N	1	-0-	-30	-0-	1	3			Y	-0-					-0-
02	28	N	2	-0-	-26	-0-	2	3			Y	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 2077S RRCID -> 235336 COMPL. DATE 06/03/2007 TOTAL DEPTH 6600 PERF. 4382 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 113 WELL #: 10S RRCID -> 235339 COMPL. DATE 05/11/2007 TOTAL DEPTH 6719 PERF. 4438 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
12	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
01	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
02	280	N	275	-0-	-5	-0-	275	3			N	-0-					-0-
03	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
04	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-

HICKS 22 WELL #: 20 RRCID -> 235341 COMPL. DATE 05/17/2007 TOTAL DEPTH 8950 PERF. 6354 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	500	N	500	-0-	-0-	-0-	22	1	478	3	Y	-0-					-0-
12	531	N	531	-0-	-0-	-0-	22	1	509	3	Y	-0-					-0-
01	549	N	549	-0-	-0-	-0-	23	1	526	3	Y	-0-					-0-
02	484	N	484	-0-	-0-	-0-	21	1	463	3	Y	-0-					-0-
03	489	N	489	-0-	-0-	-0-	20	1	469	3	Y	-0-					-0-
04	540	N	458	-0-	-82	-0-	20	1	438	3	Y	-0-					-0-

KELLY 35 WELL #: 14 RRCID -> 235343 COMPL. DATE 05/23/2007 TOTAL DEPTH 6975 PERF. 5411 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 29 RRCID -> 235345 COMPL. DATE 05/20/2007 TOTAL DEPTH 7592 PERF. 6661 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 4D WELL #: 4 RRCID -> 235378 COMPL. DATE 05/22/2007 TOTAL DEPTH 7103 PERF. 5273 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-					-0-
12	9	N	2	-0-	-7	-0-	2	3			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

SHURLEY 142 WELL #: 30 RRCID -> 235379 COMPL. DATE 05/26/2007 TOTAL DEPTH 6935 PERF. 5343 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	249	-0-	-21	-0-	7	1	242	3	Y	-0-					-0-
12	279	N	275	-0-	-4	-0-	8	1	267	3	Y	-0-					-0-
01	279	N	271	-0-	-8	-0-	8	1	263	3	Y	-0-					-0-
02	236	N	236	-0-	-0-	-0-	7	1	229	3	Y	-0-					-0-
03	263	N	263	-0-	-0-	-0-	7	1	256	3	Y	-0-					-0-
04	270	N	262	-0-	-8	-0-	8	1	254	3	Y	-0-					-0-

SHURLEY 142 WELL #: 27 RRCID -> 235381 COMPL. DATE 05/20/2007 TOTAL DEPTH 7075 PERF. 5346 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	12	-0-	-2	-0-	12	3			Y	-0-					-0-
12	13	N	12	-0-	-1	-0-	12	3			Y	-0-					-0-
01	13	N	12	-0-	-1	-0-	12	3			Y	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
03	134	N	134	-0-	-0-	-0-	4	1	130	3	Y	-0-					-0-
04	135	N	135	-0-	-0-	-0-	4	1	131	3	Y	-0-					-0-

SHURLEY 142 WELL #: 31 RRCID -> 235383 COMPL. DATE 06/05/2007 TOTAL DEPTH 7071 PERF. 5306 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	161	-0-	-19	-0-	5	1	156	3	N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	5	1	162	3	N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	5	1	163	3	N	-0-					-0-
02	148	N	148	-0-	-0-	-0-	4	1	144	3	N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	5	1	161	3	N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	5	1	158	3	N	-0-					-0-

SHURLEY 147 WELL #: 28 RRCID -> 235385 COMPL. DATE 05/31/2007 TOTAL DEPTH 7246 PERF. 5484 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 918S RRCID -> 235594 COMPL. DATE 05/25/2007 TOTAL DEPTH 7008 PERF. 4220 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 20 RRCID -> 235595 COMPL. DATE 06/09/2007 TOTAL DEPTH 8770 PERF. 5322 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	114	-0-	-36	-0-	18	1	96	2	N	-0-					-0-
12	124	N	110	-0-	-14	-0-	17	1	93	2	N	-0-					-0-
01	124	N	105	-0-	-19	-0-	15	1	90	2	N	-0-					-0-
02	112	N	93	-0-	-19	-0-	14	1	79	2	N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	30	1	131	2	N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	15	1	75	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 35 WELL #: 4A RRCID -> 235597 COMPL. DATE 06/10/2007 TOTAL DEPTH 7236 PERF. 5648 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	5	-0-	-25	-0-	5	3			Y	-0-					-0-
12	296	N	296	-0-	-0-	-0-	24	1	272	3	Y	-0-					-0-
01	213	N	213	-0-	-0-	-0-	17	1	196	3	Y	-0-					-0-
02	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					-0-
03	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
04	30	N	12	-0-	-18	-0-	1	1	11	3	Y	-0-					-0-

KELLY 124 WELL #: 28 RRCID -> 235598 COMPL. DATE 04/19/2007 TOTAL DEPTH 6686 PERF. 4996 - 6354

11	206	N	206	-0-	-0-	-0-	28	1	178	3	Y	-0-					-0-
12	232	N	232	-0-	-0-	-0-	37	1	195	3	Y	-0-					-0-
01	235	N	235	-0-	-0-	-0-	38	1	197	3	Y	-0-					-0-
02	198	N	198	-0-	-0-	-0-	31	1	167	3	Y	-0-					-0-
03	178	N	178	-0-	-0-	-0-	23	1	155	3	Y	-0-					-0-
04	240	N	148	-0-	-92	-0-	18	1	130	3	Y	-0-					-0-

HILL-WINNIE R. ALDWELL "F" WELL #: 2 RRCID -> 235599 COMPL. DATE 05/08/2007 TOTAL DEPTH 8750 PERF. 5350 - 8520

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHURLEY 142 WELL #: 28 RRCID -> 235600 COMPL. DATE 06/13/2007 TOTAL DEPTH 7067 PERF. 5426 - 6840

11	30	N	26	-0-	-4	-0-	1	1	25	3	N	-0-					-0-
12	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
01	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
02	81	N	81	-0-	-0-	-0-	2	1	79	3	N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	5	1	189	3	N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	5	1	148	3	N	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 8 RRCID -> 235601 COMPL. DATE 06/03/2007 TOTAL DEPTH 8250 PERF. 6675 - 7770

11	782	N	782	-0-	-0-	-0-	122 8	1 9	652	3	N	7	42	1	1	8	69
12	620	N	566	-0-	-54	-0-	92 7	1 9	467	3	N	6					75
01	828	N	828	-0-	-0-	-0-	115 12	1 9	701	3	N	11					86
02	728	N	708	-0-	-20	-0-	105 23	1 9	580	3	N	21	40	1			67
03	738	N	738	-0-	-0-	-0-	94 7	1 9	637	3	N	6					73
04	780	N	506	-0-	-274	-0-	75 1	1 9	430	3	N	1					74

MAYER RANCH D WELL #: 6 RRCID -> 235602 COMPL. DATE 10/06/2007 TOTAL DEPTH 8021 PERF. 6652 - 7022

11	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					-0-
12	31	N	29	-0-	-2	-0-	3	1	26	3	N	-0-					-0-
01	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
02	28	N	24	-0-	-4	-0-	2	1	22	3	N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
04	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1077E RRCID -> 235603 COMPL. DATE 06/06/2007 TOTAL DEPTH 7114 PERF. 4132 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
12	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
01	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
02	56	N	38	-0-	-18	-0-	38	3			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

MAYER 15 WELL #: 21 RRCID -> 235604 COMPL. DATE 05/29/2007 TOTAL DEPTH 7529 PERF. 6448 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	129	-0-	-81	-0-	11	1	118	3	Y	-0-					-0-
12	131	N	131	-0-	-0-	-0-	12	1	119	3	Y	-0-					-0-
01	155	N	138	-0-	-17	-0-	15	1	123	3	Y	-0-					-0-
02	123	N	123	-0-	-0-	-0-	9	1	112	3	Y	2					2
							2	9									
03	97	N	97	-0-	-0-	-0-	7	1	90	3	Y	-0-					2
04	150	N	150	-0-	-0-	-0-	12	1	138	3	Y	-0-					2

SAWYER-JONES 190 WELL #: 10 RRCID -> 235696 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	102	-0-	-138	-0-	102	3			N	-0-					-0-
12	248	N	86	-0-	-162	-0-	86	3			N	-0-					-0-
01	217	N	135	-0-	-82	-0-	135	3			N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
03	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
04	120	N	15	-0-	-105	-0-	15	3			N	-0-					-0-

REINHARDT 6 WELL #: 15 RRCID -> 235699 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	99	N	99	-0-	-0-	-0-	8	1	91	3	Y	-0-					-0-
12	94	N	94	-0-	-0-	-0-	8	1	86	3	Y	-0-					-0-
01	93	N	86	-0-	-7	-0-	7	1	79	3	Y	-0-					-0-
02	102	N	102	-0-	-0-	-0-	9	1	93	3	Y	-0-					-0-
03	127	N	127	-0-	-0-	-0-	11	1	116	3	Y	-0-					-0-
04	108	N	108	-0-	-0-	-0-	11	1	97	3	Y	-0-					-0-

HICKS 22 WELL #: 23 RRCID -> 235792 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	106	N	106	-0-	-0-	-0-	4	1	102	3	Y	-0-					-0-
04	94	N	94	-0-	-0-	-0-	4	1	90	3	Y	-0-					-0-

SHANNON 52 WELL #: 20 RRCID -> 235795 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	720	-0-	-30	-0-	67	1	653	3	Y	-0-					-0-
12	755	N	755	-0-	-0-	-0-	72	1	683	3	Y	-0-					-0-
01	775	N	604	-0-	-171	-0-	61	1	543	3	Y	-0-					-0-
02	672	N	611	-0-	-61	-0-	60	1	551	3	Y	-0-					-0-
03	718	N	718	-0-	-0-	-0-	68	1	650	3	Y	-0-					-0-
04	570	N	558	-0-	-12	-0-	64	1	494	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 3 WELL #: 7 RRCID -> 235798 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	483	-0-	-27	-0-	45	1	438	3	Y	-0-					-0-
12	527	N	503	-0-	-24	-0-	48	1	455	3	Y	-0-					-0-
01	496	N	493	-0-	-3	-0-	50	1	443	3	Y	-0-					-0-
02	448	N	446	-0-	-2	-0-	44	1	402	3	Y	-0-					-0-
03	483	N	483	-0-	-0-	-0-	46	1	437	3	Y	-0-					-0-
04	491	N	491	-0-	-0-	-0-	56	1	435	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235801 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	581	N	581	-0-	-0-	-0-	26	1	555	3	N	-0-					-0-
12	596	N	596	-0-	-0-	-0-	24	1	572	3	N	-0-					-0-
01	620	N	583	-0-	-37	-0-	24	1	559	3	N	-0-					-0-
02	532	N	531	-0-	-1	-0-	23	1	508	3	N	-0-					-0-
03	591	N	591	-0-	-0-	-0-	25	1	566	3	N	-0-					-0-
04	571	N	571	-0-	-0-	-0-	25	1	546	3	N	-0-					-0-

SHURLEY 142 WELL #: 32 RRCID -> 235805 COMPL. DATE 06/04/2007 TOTAL DEPTH 7125 PERF. 5422 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	143	-0-	-7	-0-	4	1	139	3	N	-0-					-0-
12	155	N	149	-0-	-6	-0-	4	1	145	3	N	-0-					-0-
01	155	N	148	-0-	-7	-0-	4	1	144	3	N	-0-					-0-
02	140	N	130	-0-	-10	-0-	4	1	126	3	N	-0-					-0-
03	148	N	148	-0-	-0-	-0-	4	1	144	3	N	-0-					-0-
04	150	N	143	-0-	-7	-0-	4	1	139	3	N	-0-					-0-

HILL-WINNIE R. ALDWELL "G" WELL #: 3 RRCID -> 235806 COMPL. DATE 04/19/2007 TOTAL DEPTH 8800 PERF. 7224 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIEND 25 WELL #: 1 RRCID -> 235807 COMPL. DATE 06/06/2007 TOTAL DEPTH 9400 PERF. 8654 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	255	-0-	-15	-0-	20	1	235	2	Y	-0-					-0-
12	279	N	245	-0-	-34	-0-	19	1	226	2	Y	-0-					-0-
01	279	N	230	-0-	-49	-0-	27	1	203	2	Y	-0-					-0-
02	252	N	216	-0-	-36	-0-	22	1	194	2	Y	-0-					-0-
03	245	N	245	-0-	-0-	-0-	20	1	225	2	Y	-0-					-0-
04	241	N	241	-0-	-0-	-0-	21	1	220	2	Y	-0-					-0-

HICKS 22 WELL #: 22 RRCID -> 235809 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	221	N	221	-0-	-0-	-0-	10	1	211	3	Y	-0-					-0-
12	230	N	230	-0-	-0-	-0-	9	1	221	3	Y	-0-					-0-
01	241	N	241	-0-	-0-	-0-	10	1	231	3	Y	-0-					-0-
02	209	N	209	-0-	-0-	-0-	9	1	200	3	Y	-0-					-0-
03	216	N	216	-0-	-0-	-0-	9	1	207	3	Y	-0-					-0-
04	240	N	203	-0-	-37	-0-	9	1	194	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235812 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	214	N	214	-0-	-0-	-0-	23	1	178	3	N	12	13	1			32
							13	9									
12	217	N	203	-0-	-14	-0-	20	1	183	3	N	-0-	24	1			8
01	217	N	215	-0-	-2	-0-	19	1	179	3	N	15					23
							17	9									
02	196	N	185	-0-	-11	-0-	17	1	164	3	N	4	14	1			13
							4	9									
03	208	N	208	-0-	-0-	-0-	19	1	186	3	N	3	9	1			7
							3	9									
04	212	N	212	-0-	-0-	-0-	17	1	183	3	N	11					18
							12	9									

MAYER RANCH H WELL #: 803 RRCID -> 235815 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	106	-0-	-14	-0-	12	1	94	3	N	-0-					-0-
12	124	N	113	-0-	-11	-0-	11	1	102	3	N	-0-					-0-
01	124	N	101	-0-	-23	-0-	10	1	91	3	N	-0-					-0-
02	112	N	102	-0-	-10	-0-	10	1	92	3	N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	10	1	101	3	N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	9	1	101	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235821 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	658	-0-	-62	-0-	103	1	552	3	N	3	3	8			-0-
							3	9									
12	713	N	680	-0-	-33	-0-	112	1	568	3	N	-0-					-0-
01	713	N	681	-0-	-32	-0-	96	1	585	3	N	-0-					-0-
02	616	N	535	-0-	-81	-0-	82	1	453	3	N	-0-					-0-
03	705	N	705	-0-	-0-	-0-	90	1	615	3	N	-0-					-0-
04	671	N	671	-0-	-0-	-0-	100	1	571	3	N	-0-					-0-

MAYER 15 WELL #: 19 RRCID -> 235913 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	203	-0-	-7	-0-	18	1	185	3	Y	-0-					-0-
12	217	N	208	-0-	-9	-0-	19	1	189	3	Y	-0-					-0-
01	217	N	202	-0-	-15	-0-	22	1	180	3	Y	-0-					-0-
02	196	N	193	-0-	-3	-0-	15	1	178	3	Y	-0-					-0-
03	222	N	222	-0-	-0-	-0-	17	1	205	3	Y	-0-					-0-
04	218	N	218	-0-	-0-	-0-	17	1	201	3	Y	-0-					-0-

RICHARDSON 139 WELL #: 11 RRCID -> 235915 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	78	-0-	-12	-0-	7	1	71	3	Y	-0-					-0-
12	93	N	82	-0-	-11	-0-	7	1	75	3	Y	-0-					-0-
01	93	N	77	-0-	-16	-0-	7	1	70	3	Y	-0-					-0-
02	84	N	72	-0-	-12	-0-	6	1	66	3	Y	-0-					-0-
03	84	N	84	-0-	-0-	-0-	7	1	77	3	Y	-0-					-0-
04	80	N	80	-0-	-0-	-0-	8	1	72	3	Y	-0-					-0-

VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235917 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	345	-0-	-15	-0-	25	1	320	3	N	-0-					-0-
12	372	N	355	-0-	-17	-0-	23	1	332	3	N	-0-					-0-
01	372	N	346	-0-	-26	-0-	24	1	322	3	N	-0-					-0-
02	336	N	319	-0-	-17	-0-	25	1	294	3	N	-0-					-0-
03	364	N	364	-0-	-0-	-0-	28	1	336	3	N	-0-					-0-
04	367	N	367	-0-	-0-	-0-	31	1	336	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 109 RRCID -> 235921 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	11	N	2	-0-	-9	-0-	2	3			N	-0-					-0-

DUKE WILSON 21 WELL #: 12 RRCID -> 235925 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

KELLY 35 WELL #: 11 RRCID -> 236166 COMPL. DATE 07/07/2007 TOTAL DEPTH 7080 PERF. 5490 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
12	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

KELLY 35 WELL #: 12 RRCID -> 236167 COMPL. DATE 06/26/2007 TOTAL DEPTH 6996 PERF. 5682 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 26 RRCID -> 236168 COMPL. DATE 06/28/2007 TOTAL DEPTH 7100 PERF. 5302 - 6829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

CANYON RANCH WELL #: 839X RRCID -> 236169 COMPL. DATE 06/21/2007 TOTAL DEPTH 6865 PERF. 4820 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 126 WELL #: 15 RRCID -> 236170 COMPL. DATE 12/21/2006 TOTAL DEPTH 6853 PERF. 5010 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	301	N	301	-0-	-0-	-0-	24	1	277	3	Y	-0-					-0-
12	310	N	310	-0-	-0-	-0-	25	1	285	3	Y	-0-					-0-
01	310	N	303	-0-	-7	-0-	24	1	279	3	Y	-0-					-0-
02	280	N	252	-0-	-28	-0-	20	1	232	3	Y	-0-					-0-
03	262	N	262	-0-	-0-	-0-	23	1	239	3	Y	-0-					-0-
04	300	N	236	-0-	-64	-0-	23	1	213	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1138S RRCID -> 236172 COMPL. DATE 06/30/2007 TOTAL DEPTH 6910 PERF. 4618 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 15 WELL #: 20 RRCID -> 236176 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 7910

11	240	N	228	-0-	-12	-0-	20	1	208	3	Y	-0-					-0-
12	248	N	232	-0-	-16	-0-	21	1	211	3	Y	-0-					-0-
01	248	N	219	-0-	-29	-0-	24	1	195	3	Y	-0-					-0-
02	224	N	210	-0-	-14	-0-	16	1	194	3	Y	-0-					-0-
03	237	N	237	-0-	-0-	-0-	18	1	219	3	Y	-0-					-0-
04	222	N	222	-0-	-0-	-0-	17	1	205	3	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236179 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

11	510	N	507	-0-	-3	-0-	80	1	427	3	N	-0-					-0-
12	534	N	534	-0-	-0-	-0-	88	1	446	3	N	-0-					-0-
01	534	N	534	-0-	-0-	-0-	75	1	459	3	N	-0-					-0-
02	485	N	485	-0-	-0-	-0-	74	1	411	3	N	-0-					-0-
03	540	N	540	-0-	-0-	-0-	69	1	471	3	N	-0-					-0-
04	525	N	525	-0-	-0-	-0-	78	1	447	3	N	-0-					-0-

JEFFERS 28A WELL #: 4 RRCID -> 236281 COMPL. DATE 06/19/2007 TOTAL DEPTH 8452 PERF. 7324 - 8000

11	450	N	445	-0-	-5	-0-	58	1	378	3	Y	8	6	1			18
							9	9									
12	472	N	472	-0-	-0-	-0-	61	1	398	3	Y	12	13	1			17
							13	9									
01	465	N	465	-0-	-0-	-0-	52	1	398	3	Y	14	9	1			22
							15	9									
02	420	N	397	-0-	-23	-0-	41	1	347	3	Y	8	17	1			13
							9	9									
03	450	N	450	-0-	-0-	-0-	41	1	396	3	Y	12	9	1			16
							13	9									
04	493	N	493	-0-	-0-	-0-	54	1	422	3	Y	15	3	1			28
							17	9									

WILSON DUKE 173 WELL #: 18 RRCID -> 236282 COMPL. DATE 06/22/2007 TOTAL DEPTH 9100 PERF. 5674 - 7982

11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

CANYON RANCH WELL #: 9217S RRCID -> 236284 COMPL. DATE 06/21/2007 TOTAL DEPTH 6888 PERF. 4744 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	116					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	116					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	116					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	116					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	116					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	116					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 4D WELL #: 3 RRCID -> 236285 COMPL. DATE 06/15/2007 TOTAL DEPTH 7243 PERF. 5422 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					-0-
12	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-
03	26	N	26	-0-	-0-	-0-	3	1	23	3	N	-0-					-0-
04	30	N	26	-0-	-4	-0-	3	1	23	3	N	-0-					-0-

WILSON, DUKE 172 WELL #: 18 RRCID -> 236287 COMPL. DATE 06/16/2007 TOTAL DEPTH 8707 PERF. 5684 - 7120

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HICKS 22 WELL #: 19 RRCID -> 236350 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

11	349	N	349	-0-	-0-	-0-	15	1	334	3	Y	-0-					-0-
12	364	N	364	-0-	-0-	-0-	15	1	349	3	Y	-0-					-0-
01	365	N	365	-0-	-0-	-0-	15	1	350	3	Y	-0-					-0-
02	336	N	326	-0-	-10	-0-	14	1	312	3	Y	-0-					-0-
03	334	N	334	-0-	-0-	-0-	14	1	320	3	Y	-0-					-0-
04	360	N	311	-0-	-49	-0-	14	1	297	3	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236354 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

11	247	N	247	-0-	-0-	-0-	20	1	227	2	Y	-0-					-0-
12	248	N	248	-0-	-0-	-0-	19	1	229	2	Y	-0-					-0-
01	279	N	233	-0-	-46	-0-	27	1	206	2	Y	-0-					-0-
02	224	N	217	-0-	-7	-0-	22	1	195	2	Y	-0-					-0-
03	247	N	247	-0-	-0-	-0-	21	1	226	2	Y	-0-					-0-
04	240	N	238	-0-	-2	-0-	21	1	217	2	Y	-0-					-0-

SHURLEY RR 6 WELL #: 10 RRCID -> 236407 COMPL. DATE 07/26/2007 TOTAL DEPTH 7271 PERF. 5472 - 6672

11	120	N	113	-0-	-7	-0-	11	1	102	3	N	-0-					-0-
12	124	N	115	-0-	-9	-0-	10	1	105	3	N	-0-					-0-
01	124	N	81	-0-	-43	-0-	7	1	74	3	N	-0-					-0-
02	112	N	96	-0-	-16	-0-	10	1	86	3	N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	11	1	100	3	N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	13	1	95	3	N	-0-					-0-

SHURLEY RR 1E WELL #: 9 RRCID -> 236408 COMPL. DATE 07/07/2007 TOTAL DEPTH 7109 PERF. 5512 - 6744

11	210	N	202	-0-	-8	-0-	20	1	182	3	N	-0-					4
12	217	N	211	-0-	-6	-0-	18	1	193	3	N	-0-					4
01	217	N	205	-0-	-12	-0-	18	1	187	3	N	-0-					4
02	196	N	195	-0-	-1	-0-	20	1	175	3	N	-0-					4
03	223	N	223	-0-	-0-	-0-	23	1	200	3	N	-0-					4
04	217	N	217	-0-	-0-	-0-	26	1	191	3	N	-0-					4

SHURLEY RR 6 WELL #: 9 RRCID -> 236409 COMPL. DATE 07/13/2007 TOTAL DEPTH 7100 PERF. 5490 - 6862

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	25	N	25	-0-	-0-	-0-	2	1	23	3	N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1011S RRCID -> 236411 COMPL. DATE 04/11/2007 TOTAL DEPTH 4600 PERF. 2720 - 3608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69	N	69	-0-	-0-	-0-	4	1	65	3	Y	-0-					-0-
12	73	N	73	-0-	-0-	-0-	4	1	69	3	Y	-0-					-0-
01	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-					-0-
02	64	N	64	-0-	-0-	-0-	3	1	61	3	Y	-0-					-0-
03	69	N	69	-0-	-0-	-0-	3	1	66	3	Y	-0-					-0-
*04	67	N	67	-0-	-0-	-0-	3	1	64	3	Y	-0-					-0-

CANYON RANCH WELL #: 9216S RRCID -> 236421 COMPL. DATE 05/12/2007 TOTAL DEPTH 6917 PERF. 4802 - 5610

11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
02	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1127E RRCID -> 236424 COMPL. DATE 07/06/2007 TOTAL DEPTH 6810 PERF. 5400 - 6242

11	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

CANYON RANCH WELL #: 1065E RRCID -> 236426 COMPL. DATE 07/07/2007 TOTAL DEPTH 6718 PERF. 6318 - 6424

11	510	N	295	-0-	-215	-0-	295	3			N	-0-					-0-
12	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
01	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
02	280	N	137	-0-	-143	-0-	137	3			N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
*04	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-

SHURLEY 166 WELL #: 27 RRCID -> 236499 COMPL. DATE 08/04/2007 TOTAL DEPTH 7244 PERF. 5366 - 6866

11	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
12	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
01	14	N	13	-0-	-1	-0-	13	3			N	-0-					-0-
02	12	N	11	-0-	-1	-0-	11	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	13	N	4	-0-	-9	-0-	4	3			N	-0-					-0-

CANYON RANCH WELL #: 909E RRCID -> 236500 COMPL. DATE 07/27/2007 TOTAL DEPTH 7022 PERF. 5968 - 6634

11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

HICKS 23 WELL #: 15 RRCID -> 236501 COMPL. DATE 07/19/2007 TOTAL DEPTH 8800 PERF. 6356 - 7524

11	39	N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-					-0-
12	45	N	45	-0-	-0-	-0-	2	1	43	3	Y	-0-					-0-
01	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					-0-
02	34	N	34	-0-	-0-	-0-	1	1	33	3	Y	-0-					-0-
03	42	N	42	-0-	-0-	-0-	2	1	40	3	Y	-0-					-0-
04	33	N	33	-0-	-0-	-0-	1	1	32	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1126E RRCID -> 236502 COMPL. DATE 08/04/2007 TOTAL DEPTH 6804 PERF. 4396 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	13	-0-	-1	-0-	13	3			N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
02	13	N	12	-0-	-1	-0-	12	3			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
04	14	N	13	-0-	-1	-0-	13	3			N	-0-					-0-

HICKS 23 WELL #: 16 RRCID -> 236504 COMPL. DATE 07/10/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42	N	42	-0-	-0-	-0-	2	1	40	3	Y	-0-					-0-
12	52	N	52	-0-	-0-	-0-	2	1	50	3	Y	-0-					-0-
01	31	N	29	-0-	-2	-0-	1	1	28	3	Y	-0-					-0-
02	28	N	19	-0-	-9	-0-	1	1	18	3	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	94	N	94	-0-	-0-	-0-	4	1	90	3	Y	-0-					-0-

BOWDEN WELL #: 4 RRCID -> 236516 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	503	N	503	-0-	-0-	-0-	67	1	436	3	N	-0-					-0-
12	971	N	971	-0-	-0-	-0-	104	1	867	3	N	-0-					-0-
01	1110	N	1110	-0-	-0-	-0-	101	1	1009	3	N	-0-					-0-
02	897	N	897	-0-	-0-	-0-	75	1	822	3	N	-0-					-0-
03	951	N	951	-0-	-0-	-0-	80	1	871	3	N	-0-					-0-
04	889	N	889	-0-	-0-	-0-	84	1	805	3	N	-0-					-0-

LANCASTER 155 WELL #: 1 RRCID -> 236517 COMPL. DATE 07/27/2007 TOTAL DEPTH 7495 PERF. 6250 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 142 WELL #: 29 RRCID -> 236518 COMPL. DATE 06/17/2007 TOTAL DEPTH 6875 PERF. 5530 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	151	-0-	-59	-0-	4	1	147	3	N	-0-					-0-
12	186	N	146	-0-	-40	-0-	4	1	142	3	N	-0-					-0-
01	155	N	136	-0-	-19	-0-	4	1	132	3	N	-0-					-0-
02	140	N	118	-0-	-22	-0-	3	1	115	3	N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	3	1	106	3	N	-0-					-0-
04	120	N	101	-0-	-19	-0-	3	1	98	3	N	-0-					-0-

SHURLEY 166 WELL #: 23 RRCID -> 236529 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 5484 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
02	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

MAYER RANCH "J" WELL #: 903 RRCID -> 236575 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	276	-0-	-24	-0-	31	1	245	3	N	-0-					-0-
12	310	N	275	-0-	-35	-0-	27	1	248	3	N	-0-					-0-
01	279	N	264	-0-	-15	-0-	25	1	239	3	N	-0-					-0-
02	252	N	236	-0-	-16	-0-	22	1	214	3	N	-0-					-0-
03	266	N	266	-0-	-0-	-0-	25	1	241	3	N	-0-					-0-
04	270	N	254	-0-	-16	-0-	22	1	232	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236581 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	117	-0-	-33	-0-	7	1	107	3	N	3	1	1			4
							3	9									
12	124	N	113	-0-	-11	-0-	7	1	105	3	N	1	3	1			2
							1	9									
01	124	N	123	-0-	-1	-0-	10	1	109	3	N	4	1	1			5
							4	9									
02	112	N	101	-0-	-11	-0-	7	1	94	3	N	-0-	2	1			3
03	116	N	116	-0-	-0-	-0-	8	1	107	3	N	1	3	1			1
							1	9									
04	120	N	106	-0-	-14	-0-	7	1	95	3	N	4	1	1			4
							4	9									

SHURLEY 165 WELL #: 14 RRCID -> 236627 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

11	230	N	230	-0-	-0-	-0-	7	1	223	3	N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	7	1	218	3	N	-0-					-0-
01	217	N	215	-0-	-2	-0-	6	1	209	3	N	-0-					-0-
02	196	N	189	-0-	-7	-0-	5	1	184	3	N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	2	1	83	3	N	-0-					-0-
04	210	N	9	-0-	-201	-0-	9	3			N	-0-					-0-

SHURLEY RR 1E WELL #: 8 RRCID -> 236629 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

11	90	N	89	-0-	-1	-0-	9	1	80	3	N	-0-					-0-
12	93	N	92	-0-	-1	-0-	8	1	84	3	N	-0-					-0-
01	93	N	91	-0-	-2	-0-	8	1	83	3	N	-0-					-0-
02	84	N	81	-0-	-3	-0-	8	1	73	3	N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	10	1	84	3	N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	11	1	80	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 5 RRCID -> 236631 COMPL. DATE 08/18/2007 TOTAL DEPTH 7132 PERF. 5408 - 6750

11	188	N	188	-0-	-0-	-0-	19	1	169	3	N	-0-					8
12	217	N	189	-0-	-28	-0-	16	1	173	3	N	-0-					8
01	217	N	183	-0-	-34	-0-	16	1	167	3	N	-0-					8
02	168	N	163	-0-	-5	-0-	16	1	147	3	N	-0-					8
03	185	N	185	-0-	-0-	-0-	19	1	166	3	N	-0-					8
04	180	N	178	-0-	-2	-0-	21	1	157	3	N	-0-					8

SHURLEY 141 WELL #: 28 RRCID -> 236632 COMPL. DATE 08/11/2007 TOTAL DEPTH 6329 PERF. 5390 - 6174

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SHURLEY 147 WELL #: 30 RRCID -> 236637 COMPL. DATE 09/06/2007 TOTAL DEPTH 7160 PERF. 5826 - 6916

11	64	N	64	-0-	-0-	-0-	2	1	62	3	Y	-0-					-0-
12	66	N	66	-0-	-0-	-0-	2	1	64	3	Y	-0-					-0-
01	62	N	61	-0-	-1	-0-	2	1	59	3	Y	-0-					-0-
02	56	N	51	-0-	-5	-0-	1	1	50	3	Y	-0-					-0-
03	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
04	60	N	14	-0-	-46	-0-	14	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 141 WELL #: 25 RRCID -> 236640 COMPL. DATE 08/24/2007 TOTAL DEPTH 7082 PERF. 5332 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	133	-0-	-17	-0-	4	1	129	3	N	-0-					-0-
12	155	N	135	-0-	-20	-0-	4	1	131	3	N	-0-					-0-
01	155	N	134	-0-	-21	-0-	4	1	130	3	N	-0-					-0-
02	121	N	121	-0-	-0-	-0-	3	1	118	3	N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	3	1	113	3	N	-0-					-0-
04	120	N	25	-0-	-95	-0-	1	1	24	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 6 RRCID -> 236642 COMPL. DATE 08/31/2007 TOTAL DEPTH 6975 PERF. 5353 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 113S RRCID -> 236644 COMPL. DATE 09/16/2007 TOTAL DEPTH 5011 PERF. 3146 - 4138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 148 WELL #: 13 RRCID -> 236648 COMPL. DATE 09/01/2007 TOTAL DEPTH 7139 PERF. 5494 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	28	-0-	-2	-0-	1	1	27	3	N	-0-					-0-
12	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	2	1	53	3	N	-0-					-0-
02	28	N	26	-0-	-2	-0-	1	1	25	3	N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	1	1	40	3	N	-0-					-0-
04	60	N	35	-0-	-25	-0-	1	1	34	3	N	-0-					-0-

SHURLEY RR 6 WELL #: 8 RRCID -> 236661 COMPL. DATE 08/16/2007 TOTAL DEPTH 7075 PERF. 5304 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	120	-0-	-30	-0-	12	1	108	3	N	-0-					-0-
12	124	N	120	-0-	-4	-0-	10	1	110	3	N	-0-					-0-
01	124	N	108	-0-	-16	-0-	10	1	98	3	N	-0-					-0-
02	112	N	91	-0-	-21	-0-	9	1	82	3	N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	10	1	84	3	N	-0-					-0-
04	90	N	61	-0-	-29	-0-	7	1	54	3	N	-0-					-0-

SHURLEY 166 WELL #: 26 RRCID -> 236668 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 6747 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	28	-0-	-2	-0-	1	1	27	3	N	-0-					-0-
12	31	N	29	-0-	-2	-0-	1	1	28	3	N	-0-					-0-
01	31	N	28	-0-	-3	-0-	1	1	27	3	N	-0-					-0-
02	28	N	24	-0-	-4	-0-	1	1	23	3	N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	1	1	32	3	N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-					-0-

SHURLEY RR 6 WELL #: 7 RRCID -> 236669 COMPL. DATE 08/11/2007 TOTAL DEPTH 7265 PERF. 5438 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	152	N	152	-0-	-0-	-0-	15	1	137	3	N	-0-					1
12	154	N	154	-0-	-0-	-0-	13	1	141	3	N	-0-					1
01	160	N	160	-0-	-0-	-0-	14	1	146	3	N	-0-					1
02	135	N	135	-0-	-0-	-0-	14	1	121	3	N	-0-					1
03	139	N	139	-0-	-0-	-0-	14	1	125	3	N	-0-					1
04	130	N	130	-0-	-0-	-0-	16	1	114	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 917S RRCID -> 236672 COMPL. DATE 05/19/2007 TOTAL DEPTH 6994 PERF. 4835 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
01	12	N	9	-0-	-3	-0-	9	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

REED 101 WELL #: 25 RRCID -> 236674 COMPL. DATE 12/31/2006 TOTAL DEPTH 6374 PERF. 4867 - 6156

11	150	N	139	-0-	-11	-0-	139	3			Y	-0-					-0-
12	155	N	138	-0-	-17	-0-	138	3			Y	-0-					-0-
01	155	N	128	-0-	-27	-0-	128	3			Y	-0-					-0-
02	140	N	119	-0-	-21	-0-	119	3			Y	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-

HUDSPETH 8 WELL #: 2 RRCID -> 236675 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 7400 - 7736

11	210	N	208	-0-	-2	-0-	9	1	199	3	N	-0-					1
12	217	N	215	-0-	-2	-0-	9	1	206	3	N	-0-					1
01	217	N	208	-0-	-9	-0-	9	1	199	3	N	-0-					1
02	196	N	194	-0-	-2	-0-	8	1	186	3	N	-0-					1
03	205	N	205	-0-	-0-	-0-	9	1	196	3	N	-0-					1
04	210	N	200	-0-	-10	-0-	9	1	191	3	N	-0-					1

MAYER 37 WELL #: 13 RRCID -> 236691 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

11	180	N	163	-0-	-17	-0-	14	1	149	3	Y	-0-					-0-
12	186	N	168	-0-	-18	-0-	15	1	153	3	Y	-0-					-0-
01	186	N	158	-0-	-28	-0-	17	1	141	3	Y	-0-					-0-
02	147	N	147	-0-	-0-	-0-	11	1	136	3	Y	-0-					-0-
03	169	N	169	-0-	-0-	-0-	13	1	156	3	Y	-0-					-0-
04	164	N	164	-0-	-0-	-0-	13	1	151	3	Y	-0-					-0-

BLOODWORTH WELL #: 705 RRCID -> 236716 COMPL. DATE 09/12/2007 TOTAL DEPTH 8225 PERF. 7388 - 7840

11	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	2	1	50	3	N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
02	28	N	24	-0-	-4	-0-	1	1	23	3	N	-0-					-0-
03	24	N	24	-0-	-0-	-0-	1	1	23	3	N	-0-					-0-
04	30	N	25	-0-	-5	-0-	1	1	24	3	N	-0-					-0-

EPPS, H. C. 38 WELL #: 4 RRCID -> 236717 COMPL. DATE 02/01/2007 TOTAL DEPTH 6675 PERF. 4512 - 5020

11	30	N	23	-0-	-7	-0-	2	1	21	3	Y	-0-					-0-
12	31	N	15	-0-	-16	-0-	1	1	14	3	Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEWART 3 WELL #: 4 RRCID -> 236718 COMPL. DATE 10/10/2007 TOTAL DEPTH 5060 PERF. 4190 - 4818

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	177	N	177	-0-	-0-	-0-	7	1	170	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 20 WELL #: 7 RRCID -> 236719 COMPL. DATE 09/09/2007 TOTAL DEPTH 8725 PERF. 6406 - 7464

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	72	N	72	-0-	-0-	-0-	3	1	69	3	Y	-0-					-0-
12	74	N	74	-0-	-0-	-0-	3	1	71	3	Y	-0-					-0-
01	77	N	77	-0-	-0-	-0-	3	1	74	3	Y	-0-					-0-
02	69	N	69	-0-	-0-	-0-	3	1	66	3	Y	-0-					-0-
03	72	N	72	-0-	-0-	-0-	3	1	69	3	Y	-0-					-0-
04	63	N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-					-0-

SHURLEY RR 1E WELL #: 7 RRCID -> 236721 COMPL. DATE 09/14/2007 TOTAL DEPTH 7109 PERF. 6596 - 6840

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	439	N	439	-0-	-0-	-0-	43	1	395	3	N	1	1	1			6
							1	9									
12	465	N	459	-0-	-6	-0-	39	1	419	3	N	1	1	1			6
							1	9									
01	465	N	446	-0-	-19	-0-	40	1	405	3	N	1	2	1			5
							1	9									
02	420	N	386	-0-	-34	-0-	39	1	346	3	N	1					6
							1	9									
03	366	N	366	-0-	-0-	-0-	37	1	328	3	N	1	1	1			6
							1	9									
04	435	N	435	-0-	-0-	-0-	52	1	382	3	N	1	1	1			6
							1	9									

SHURLEY 147 WELL #: 29 RRCID -> 236722 COMPL. DATE 09/14/2007 TOTAL DEPTH 7268 PERF. 5608 - 6096

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9218S RRCID -> 236723 COMPL. DATE 09/27/2007 TOTAL DEPTH 5800 PERF. 4785 - 5120

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236724 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236726 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	96	-0-	-24	-0-	11	1	85	3	N	-0-					-0-
12	124	N	100	-0-	-24	-0-	10	1	90	3	N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	15	1	145	3	N	-0-					-0-
02	165	N	165	-0-	-0-	-0-	16	1	149	3	N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	16	1	156	3	N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	13	1	140	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1068X RRCID -> 236773 COMPL. DATE 08/23/2007 TOTAL DEPTH 6903 PERF. 4414 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH 35 WELL #: 5 RRCID -> 236774 COMPL. DATE 10/06/2007 TOTAL DEPTH 8250 PERF. 7402 - 7964

11	120	N	118	-0-	-2	-0-	10	1	106	3	N	2	1	1			4
							2	9									
12	124	N	117	-0-	-7	-0-	10	1	107	3	N	-0-	1	1			3
01	124	N	118	-0-	-6	-0-	11	1	105	3	N	2	1	1			4
							2	9									
02	112	N	108	-0-	-4	-0-	10	1	97	3	N	1	1	1			4
							1	9									
03	118	N	118	-0-	-0-	-0-	11	1	106	3	N	1	3	1			2
							1	9									
04	120	N	117	-0-	-3	-0-	11	1	104	3	N	2					4
							2	9									

SHURLEY RR 1A WELL #: 9 RRCID -> 236775 COMPL. DATE 11/01/2007 TOTAL DEPTH 7284 PERF. 5666 - 5992

11	517	N	517	-0-	-0-	-0-	51	1	464	3	N	2	2	1			12
							2	9									
12	558	N	533	-0-	-25	-0-	45	1	486	3	N	2	2	1			12
							2	9									
01	558	N	536	-0-	-22	-0-	48	1	487	3	N	1	3	1			10
							1	9									
02	476	N	472	-0-	-4	-0-	47	1	423	3	N	2					12
							2	9									
03	512	N	512	-0-	-0-	-0-	52	1	458	3	N	2	2	1			12
							2	9									
04	521	N	521	-0-	-0-	-0-	62	1	457	3	N	2	2	1	1	8	11
							2	9									

CANYON RANCH 107 WELL #: 13E RRCID -> 236776 COMPL. DATE 09/10/2007 TOTAL DEPTH 7100 PERF. 5336 - 5378

11	330	N	281	-0-	-49	-0-	281	3			N	-0-					-0-
12	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
01	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
02	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
03	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
04	330	N	326	-0-	-4	-0-	326	3			N	-0-					-0-

SHURLEY 148 WELL #: 16 RRCID -> 236777 COMPL. DATE 09/25/2007 TOTAL DEPTH 7100 PERF. 5364 - 6860

11	180	N	163	-0-	-17	-0-	5	1	158	3	Y	-0-					-0-
12	186	N	166	-0-	-20	-0-	5	1	161	3	Y	-0-					-0-
01	165	N	165	-0-	-0-	-0-	5	1	160	3	Y	-0-					-0-
02	140	N	140	-0-	-0-	-0-	4	1	136	3	Y	-0-					-0-
03	165	N	165	-0-	-0-	-0-	5	1	160	3	Y	-0-					-0-
04	150	N	150	-0-	-0-	-0-	5	1	145	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 20A WELL #: 10 RRCID -> 236781 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	188	-0-	-22	-0-	8	1	180	3	Y	-0-					-0-
12	217	N	185	-0-	-32	-0-	8	1	177	3	Y	-0-					-0-
01	186	N	171	-0-	-15	-0-	7	1	164	3	Y	-0-					-0-
02	168	N	161	-0-	-7	-0-	7	1	154	3	Y	-0-					-0-
03	177	N	177	-0-	-0-	-0-	7	1	170	3	Y	-0-					-0-
04	180	N	173	-0-	-7	-0-	8	1	165	3	Y	-0-					-0-

MAYER 3C WELL #: 16 RRCID -> 236785 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	28	N	28	-0-	-0-	-0-	1	1	27	3	Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

NICKS, GERALD 5 WELL #: 9 RRCID -> 236791 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	674	N	674	-0-	-0-	-0-	90	1	584	3	Y	-0-					-0-
12	694	N	694	-0-	-0-	-0-	74	1	620	3	Y	-0-					-0-
01	663	N	663	-0-	-0-	-0-	60	1	603	3	Y	-0-					-0-
02	616	N	573	-0-	-43	-0-	48	1	525	3	Y	-0-					-0-
03	607	N	607	-0-	-0-	-0-	51	1	556	3	Y	-0-					-0-
04	630	N	604	-0-	-26	-0-	57	1	547	3	Y	-0-					-0-

NIXON 177 WELL #: 10 RRCID -> 236804 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 114 WELL #: 17S RRCID -> 236828 COMPL. DATE 09/15/2007 TOTAL DEPTH 6690 PERF. 4650 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	945	-0-	-15	-0-	945	3			N	-0-					1
12	981	N	981	-0-	-0-	-0-	981	3			N	-0-					1
01	961	N	942	-0-	-19	-0-	942	3			N	-0-					1
02	896	N	874	-0-	-22	-0-	874	3			N	-0-					1
03	966	N	966	-0-	-0-	-0-	966	3			N	-0-					1
04	929	N	929	-0-	-0-	-0-	929	3			N	-0-					1

STEWART 78 1/2 WELL #: 6 RRCID -> 236829 COMPL. DATE 10/20/2007 TOTAL DEPTH 5300 PERF. 2644 - 4526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
02	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-

HOLMAN, A. D. 26 WELL #: 2 RRCID -> 236830 COMPL. DATE 09/30/2007 TOTAL DEPTH 6930 PERF. 6656 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	241	N	241	-0-	-0-	-0-	15	1	226	3	N	-0-					-0-
12	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	3	1	214	3	N	-0-					-0-
02	196	N	196	-0-	-0-	-0-	2	1	194	3	N	-0-					-0-
03	234	N	234	-0-	-0-	-0-	24	1	210	3	N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	27	1	200	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 207 WELL #: 14S RRCID -> 236831 COMPL. DATE 12/19/2007 TOTAL DEPTH 7004 PERF. 4366 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	597	N	597	-0-	-0-	-0-	597	3			N	-0-					1
12	543	N	543	-0-	-0-	-0-	543	3			N	-0-					1
01	465	N	434	-0-	-31	-0-	434	3			N	-0-					1
02	420	N	377	-0-	-43	-0-	377	3			N	-0-					1
03	408	N	408	-0-	-0-	-0-	408	3			N	-0-					1
04	420	N	393	-0-	-27	-0-	393	3			N	-0-					1

SHURLEY RR 1C WELL #: 3 RRCID -> 236835 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

11	621	N	621	-0-	-0-	-0-	61	1	558	3	N	2					9
							2	9									
12	595	N	595	-0-	-0-	-0-	50	1	542	3	N	3	2	1			10
							3	9									
01	606	N	606	-0-	-0-	-0-	54	1	551	3	N	1	3	1			8
							1	9									
02	560	N	522	-0-	-38	-0-	52	1	468	3	N	2					10
							2	9									
03	612	N	612	-0-	-0-	-0-	62	1	548	3	N	2	2	1			10
							2	9									
04	636	N	636	-0-	-0-	-0-	76	1	559	3	N	1	2	1			9
							1	9									

LANCASTER 155 WELL #: 5 RRCID -> 236853 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

11	43	N	43	-0-	-0-	-0-	4	1	39	3	Y	-0-					-0-
12	41	N	41	-0-	-0-	-0-	4	1	37	3	Y	-0-					-0-
01	31	N	11	-0-	-20	-0-	1	1	10	3	Y	-0-					-0-
02	88	N	88	-0-	-0-	-0-	9	1	79	3	Y	-0-					-0-
03	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					-0-
04	66	N	66	-0-	-0-	-0-	8	1	58	3	Y	-0-					-0-

SHURLEY 166 WELL #: 29 RRCID -> 236890 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

11	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

MAYER 20A WELL #: 9 RRCID -> 236893 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

11	180	N	179	-0-	-1	-0-	8	1	171	3	Y	-0-					1
12	186	N	181	-0-	-5	-0-	7	1	174	3	Y	-0-					1
01	186	N	179	-0-	-7	-0-	7	1	172	3	Y	-0-					1
02	168	N	158	-0-	-10	-0-	7	1	151	3	Y	-0-					1
03	175	N	175	-0-	-0-	-0-	7	1	168	3	Y	-0-	1	1			-0-
04	180	N	166	-0-	-14	-0-	7	1	159	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 20 WELL #: 8 RRCID -> 236897 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	434	-0-	-46	-0-	19	1	415	3	Y	-0-					2
12	465	N	422	-0-	-43	-0-	17	1	405	3	Y	-0-					2
01	465	N	452	-0-	-13	-0-	19	1	433	3	Y	-0-					2
02	396	N	396	-0-	-0-	-0-	17	1	379	3	Y	-0-					2
03	450	N	450	-0-	-0-	-0-	19	1	430	3	Y	1	2	1			1
							1	9									
04	450	N	429	-0-	-21	-0-	19	1	410	3	Y	-0-					1

SHURLEY 166 WELL #: 28 RRCID -> 236899 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 165 WELL #: 15 RRCID -> 236901 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	298	N	298	-0-	-0-	-0-	9	1	289	3	N	-0-					-0-
12	307	N	307	-0-	-0-	-0-	9	1	298	3	N	-0-					-0-
01	307	N	307	-0-	-0-	-0-	9	1	298	3	N	-0-					-0-
02	271	N	271	-0-	-0-	-0-	8	1	263	3	N	-0-					-0-
03	291	N	291	-0-	-0-	-0-	8	1	283	3	N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	9	1	293	3	N	-0-					-0-

SHURLEY RR 4C WELL #: 5 RRCID -> 237198 COMPL. DATE 11/15/2007 TOTAL DEPTH 7020 PERF. 5426 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	306	N	306	-0-	-0-	-0-	30	1	275	3	N	1	1	1			4
							1	9									
12	341	N	322	-0-	-19	-0-	27	1	294	3	N	1	1	1			4
							1	9									
01	324	N	324	-0-	-0-	-0-	29	1	295	3	N	-0-	1	1			3
02	291	N	291	-0-	-0-	-0-	29	1	261	3	N	1					4
							1	9									
03	319	N	319	-0-	-0-	-0-	32	1	286	3	N	1	1	1			4
							1	9									
04	308	N	308	-0-	-0-	-0-	37	1	270	3	N	1	1	1			4
							1	9									

SHURLEY 147 WELL #: 31 RRCID -> 237201 COMPL. DATE 09/23/2007 TOTAL DEPTH 7146 PERF. 5396 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 148 WELL #: 15 RRCID -> 237208 COMPL. DATE 09/24/2007 TOTAL DEPTH 7102 PERF. 5496 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	146	-0-	-4	-0-	4	1	142	3	Y	-0-					-0-
12	155	N	151	-0-	-4	-0-	4	1	147	3	Y	-0-					-0-
01	155	N	142	-0-	-13	-0-	4	1	138	3	Y	-0-					-0-
02	140	N	133	-0-	-7	-0-	4	1	129	3	Y	-0-					-0-
03	133	N	133	-0-	-0-	-0-	4	1	129	3	Y	-0-					-0-
04	150	N	138	-0-	-12	-0-	4	1	134	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HOLMAN, A. D. WELL #: 2603 RRCID -> 237210 COMPL. DATE 07/18/2007 TOTAL DEPTH 6901 PERF. 6602 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	166	-0-	-14	-0-	10	1	156	3	N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
01	217	N	153	-0-	-64	-0-	2	1	151	3	N	-0-					-0-
02	168	N	134	-0-	-34	-0-	1	1	133	3	N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	17	1	144	3	N	-0-					-0-
*04	169	N	169	-0-	-0-	-0-	20	1	149	3	N	-0-					-0-

SHURLEY 148 WELL #: 14 RRCID -> 237214 COMPL. DATE 09/29/2007 TOTAL DEPTH 7193 PERF. 5479 - 6894

11	519	N	519	-0-	-0-	-0-	14	1	476	3	Y	26	2	1			29
							29	9									
12	419	N	419	-0-	-0-	-0-	11	1	378	3	Y	27	10	1			46
							30	9									
01	346	N	346	-0-	-0-	-0-	10	1	321	3	Y	14	14	1			46
							15	9									
02	476	N	96	-0-	-380	-0-	3	1	92	3	Y	1	13	1			34
							1	9									
03	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					34
04	330	N	2	-0-	-328	-0-	2	3			Y	-0-	9	1			25

GALBREATH 67 WELL #: 6 RRCID -> 237234 COMPL. DATE 02/24/2007 TOTAL DEPTH 6150 PERF. 5780 - 6018

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY RR 1C WELL #: 5 RRCID -> 237236 COMPL. DATE 11/13/2007 TOTAL DEPTH 8322 PERF. 5436 - 6788

11	217	N	217	-0-	-0-	-0-	21	1	196	3	N	-0-					2
12	224	N	224	-0-	-0-	-0-	19	1	205	3	N	-0-					2
01	221	N	221	-0-	-0-	-0-	20	1	201	3	N	-0-	1	1			1
02	194	N	194	-0-	-0-	-0-	19	1	174	3	N	1					2
							1	9									
03	210	N	210	-0-	-0-	-0-	21	1	189	3	N	-0-					2
04	200	N	200	-0-	-0-	-0-	24	1	176	3	N	-0-					2

SHURLEY RR 1C WELL #: 6 RRCID -> 237239 COMPL. DATE 10/24/2007 TOTAL DEPTH 8278 PERF. 5415 - 6664

11	490	N	490	-0-	-0-	-0-	48	1	440	3	N	2	1	1			7
							2	9									
12	531	N	531	-0-	-0-	-0-	45	1	485	3	N	1	1	1			7
							1	9									
01	549	N	549	-0-	-0-	-0-	49	1	498	3	N	2	3	1			6
							2	9									
02	468	N	468	-0-	-0-	-0-	47	1	420	3	N	1					7
							1	9									
03	333	N	333	-0-	-0-	-0-	34	1	298	3	N	1	2	1			6
							1	9									
04	510	N	483	-0-	-27	-0-	58	1	423	3	N	2	1	1			7
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 1A WELL #: 13 RRCID -> 237249 COMPL. DATE 01/02/2008 TOTAL DEPTH 7575 PERF. 5496 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	146	N	146	-0-	-0-	-0-	14	1	132	3	N	-0-					1
12	150	N	150	-0-	-0-	-0-	13	1	137	3	N	-0-					1
01	148	N	148	-0-	-0-	-0-	13	1	135	3	N	-0-					1
02	131	N	131	-0-	-0-	-0-	13	1	118	3	N	-0-					1
03	143	N	143	-0-	-0-	-0-	15	1	128	3	N	-0-					1
04	139	N	139	-0-	-0-	-0-	17	1	122	3	N	-0-					1

GALBREATH 65 WELL #: 9 RRCID -> 237303 COMPL. DATE 07/05/2006 TOTAL DEPTH 6087 PERF. 4762 - 5880

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, MINNIE H. "C" WELL #: 5 RRCID -> 237312 COMPL. DATE 10/28/2007 TOTAL DEPTH 8300 PERF. 6436 - 7212

11	60	N	52	-0-	-8	-0-	2	1	50	3	N	-0-					-0-
12	62	N	54	-0-	-8	-0-	2	1	52	3	N	-0-					-0-
01	62	N	54	-0-	-8	-0-	2	1	52	3	N	-0-					-0-
02	56	N	43	-0-	-13	-0-	2	1	41	3	N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
04	60	N	5	-0-	-55	-0-	5	3			N	-0-					-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 12 RRCID -> 237376 COMPL. DATE 07/27/2007 TOTAL DEPTH 8319 PERF. 6488 - 7226

11	60	N	49	-0-	-11	-0-	2	1	47	3	N	-0-					-0-
12	62	N	49	-0-	-13	-0-	2	1	47	3	N	-0-					-0-
01	62	N	50	-0-	-12	-0-	2	1	48	3	N	-0-					-0-
02	56	N	45	-0-	-11	-0-	2	1	43	3	N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-					-0-
04	60	N	51	-0-	-9	-0-	2	1	49	3	N	-0-					-0-

REED 116 WELL #: 27 RRCID -> 237379 COMPL. DATE 03/24/2007 TOTAL DEPTH 6688 PERF. 5084 - 6393

11	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 28 RRCID -> 237387 COMPL. DATE 05/12/2007 TOTAL DEPTH 6541 PERF. 5101 - 6305

11	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
12	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
01	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
02	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
04	255	N	255	-0-	-0-	-0-	254	3	1	9	N	1	1	8			-0-

EPPS, H. C. 39 WELL #: 13 RRCID -> 237392 COMPL. DATE 10/18/2007 TOTAL DEPTH 6674 PERF. 6328 - 6386

11	458	N	458	-0-	-0-	-0-	36	1	422	3	Y	-0-					-0-
12	447	N	447	-0-	-0-	-0-	32	1	415	3	Y	-0-					-0-
01	558	N	442	-0-	-116	-0-	29	1	413	3	Y	-0-					-0-
02	420	N	392	-0-	-28	-0-	27	1	365	3	Y	-0-					-0-
03	419	N	419	-0-	-0-	-0-	34	1	385	3	Y	-0-					-0-
04	433	N	433	-0-	-0-	-0-	34	1	399	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1066E RRCID -> 237395 COMPL. DATE 10/21/2007 TOTAL DEPTH 6907 PERF. 4366 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0-	-0-	38	3			N	-0-					1
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					1
01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					1
02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					1
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					1
*04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					1

ESPY 57 WELL #: 12 RRCID -> 237405 COMPL. DATE 10/31/2007 TOTAL DEPTH 6034 PERF. 5610 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	246	-0-	-24	-0-	43	1	203	3	Y	-0-					-0-
12	279	N	234	-0-	-45	-0-	43	1	191	3	Y	-0-					-0-
01	279	N	224	-0-	-55	-0-	37	1	187	3	Y	-0-					-0-
02	224	N	181	-0-	-43	-0-	38	1	143	3	Y	-0-					-0-
03	130	N	130	-0-	-0-	-0-	26	1	104	3	Y	-0-					-0-
04	210	N	170	-0-	-40	-0-	31	1	139	3	Y	-0-					-0-

SHURLEY 166 WELL #: 21 RRCID -> 237413 COMPL. DATE 11/12/2006 TOTAL DEPTH 7221 PERF. 5572 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	28	-0-	-2	-0-	1	1	27	3	Y	-0-					-0-
12	62	N	27	-0-	-35	-0-	1	1	26	3	Y	-0-					-0-
01	31	N	27	-0-	-4	-0-	1	1	26	3	Y	-0-					-0-
02	28	N	26	-0-	-2	-0-	1	1	25	3	Y	-0-					-0-
03	27	N	27	-0-	-0-	-0-	1	1	26	3	Y	-0-					-0-
04	30	N	29	-0-	-1	-0-	1	1	28	3	Y	-0-					-0-

SHURLEY WELL #: 134 RRCID -> 237418 COMPL. DATE 08/17/2006 TOTAL DEPTH 6366 PERF. 5376 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
01	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
02	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

ESPY 56 WELL #: 16 RRCID -> 237421 COMPL. DATE 10/20/2007 TOTAL DEPTH 6100 PERF. 4766 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
12	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	2	2	8			-0-

CANYON RANCH WELL #: 1067E RRCID -> 237434 COMPL. DATE 09/06/2007 TOTAL DEPTH 6906 PERF. 4186 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1078E RRCID -> 237447 COMPL. DATE 07/27/2007 TOTAL DEPTH 7135 PERF. 4206 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
01	9	N	4	-0-	-5	-0-	4	3			N	-0-					-0-
02	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 101 WELL #: 26 RRCID -> 237451 COMPL. DATE 01/01/2007 TOTAL DEPTH 6502 PERF. 4911 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	65	-0-	65	65	65	3			Y	-0-					-0-
04	14B2	EXT	94	-0-	94	159	94	3			Y	-0-					-0-

LANCASTER 155 WELL #: 3 RRCID -> 237455 COMPL. DATE 11/08/2007 TOTAL DEPTH 7510 PERF. 6080 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	38	N	38	-0-	-0-	-0-	4	1	34	3	Y	-0-					-0-
01	41	N	41	-0-	-0-	-0-	4	1	37	3	Y	-0-					-0-
02	38	N	38	-0-	-0-	-0-	4	1	34	3	Y	-0-					-0-
03	38	N	38	-0-	-0-	-0-	4	1	34	3	Y	-0-					-0-
04	35	N	35	-0-	-0-	-0-	4	1	31	3	Y	-0-					-0-

BROWN, JACK W. A. WELL #: 6 RRCID -> 237465 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	718	-0-	-32	-0-	52	1	666	3	Y	-0-					-0-
12	744	N	719	-0-	-25	-0-	47	1	672	3	Y	-0-					-0-
01	735	N	735	-0-	-0-	-0-	51	1	684	3	Y	-0-					-0-
02	743	N	743	-0-	-0-	-0-	59	1	684	3	Y	-0-					-0-
03	763	N	763	-0-	-0-	-0-	58	1	705	3	Y	-0-					-0-
04	819	N	819	-0-	-0-	-0-	69	1	750	3	Y	-0-					-0-

HICKS 22 WELL #: 21 RRCID -> 237480 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	331	N	331	-0-	-0-	-0-	15	1	316	3	Y	-0-					-0-
12	336	N	336	-0-	-0-	-0-	14	1	322	3	Y	-0-					-0-
01	346	N	346	-0-	-0-	-0-	14	1	332	3	Y	-0-					-0-
02	308	N	279	-0-	-29	-0-	12	1	267	3	Y	-0-					-0-
03	311	N	311	-0-	-0-	-0-	13	1	298	3	Y	-0-					-0-
04	330	N	299	-0-	-31	-0-	13	1	286	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237493 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	79	-0-	-11	-0-	9	1	70	3	N	-0-					-0-
12	93	N	81	-0-	-12	-0-	8	1	73	3	N	-0-					-0-
01	93	N	78	-0-	-15	-0-	7	1	71	3	N	-0-					-0-
02	84	N	74	-0-	-10	-0-	7	1	67	3	N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	8	1	74	3	N	-0-					-0-
04	90	N	82	-0-	-8	-0-	7	1	75	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237502 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	126	-0-	-24	-0-	14	1	112	3	N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	13	1	118	3	N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	12	1	116	3	N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	11	1	107	3	N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	12	1	118	3	N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	11	1	116	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237516 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 1816 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	45	-0-	-15	-0-	5	1	40	3	N	-0-					-0-
12	62	N	47	-0-	-15	-0-	5	1	42	3	N	-0-					-0-
01	62	N	45	-0-	-17	-0-	4	1	41	3	N	-0-					-0-
02	56	N	41	-0-	-15	-0-	4	1	37	3	N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 115 WELL #: 23S RRCID -> 237886 COMPL. DATE 10/19/2007 TOTAL DEPTH 6878 PERF. 4462 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-

CANYON RANCH WELL #: 9012EX RRCID -> 237887 COMPL. DATE 09/05/2007 TOTAL DEPTH 6900 PERF. 4402 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
12	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
01	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
02	112	N	101	-0-	-11	-0-	101	3			N	-0-					-0-
*03	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
04	120	N	92	-0-	-28	-0-	92	3			N	-0-					-0-

MAYER 20 WELL #: 9 RRCID -> 237889 COMPL. DATE 11/28/2007 TOTAL DEPTH 8645 PERF. 6414 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	13	-0-	-17	-0-	1	1	12	3	Y	-0-					-0-
12	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
01	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
02	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
03	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
04	30	N	18	-0-	-12	-0-	1	1	17	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 30 RRCID -> 237891 COMPL. DATE 10/18/2007 TOTAL DEPTH 8855 PERF. 6306 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REED 116 WELL #: 24 RRCID -> 237895 COMPL. DATE 03/08/2007 TOTAL DEPTH 6543 PERF. 4970 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
01	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-
02	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
04	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-

CANYON RANCH 115 WELL #: 22S RRCID -> 237911 COMPL. DATE 11/06/2007 TOTAL DEPTH 6818 PERF. 6101 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-

CANYON RANCH 105 WELL #: 18S RRCID -> 238061 COMPL. DATE 05/20/2007 TOTAL DEPTH 6909 PERF. 4684 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	171	-0-	-39	-0-	171	3			N	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
02	168	N	152	-0-	-16	-0-	152	3			N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238062 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	274	N	274	-0-	-0-	-0-	12	1	262	3	N	-0-					-0-
12	279	N	278	-0-	-1	-0-	11	1	267	3	N	-0-					-0-
01	279	N	272	-0-	-7	-0-	11	1	261	3	N	-0-					-0-
02	252	N	251	-0-	-1	-0-	11	1	240	3	N	-0-					-0-
03	285	N	285	-0-	-0-	-0-	12	1	273	3	N	-0-					-0-
04	291	N	291	-0-	-0-	-0-	13	1	278	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238067 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	141	-0-	-9	-0-	16	1	125	3	N	-0-					-0-
12	155	N	144	-0-	-11	-0-	14	1	130	3	N	-0-					-0-
01	155	N	139	-0-	-16	-0-	13	1	126	3	N	-0-					-0-
02	140	N	128	-0-	-12	-0-	12	1	116	3	N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	13	1	127	3	N	-0-					-0-
*04	141	N	141	-0-	-0-	-0-	12	1	129	3	N	-0-					-0-

VALLIANT WELL #: 13 RRCID -> 238072 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	99	-0-	-21	-0-	7	1	92	3	N	-0-					-0-
12	124	N	87	-0-	-37	-0-	6	1	81	3	N	-0-					-0-
01	93	N	89	-0-	-4	-0-	6	1	83	3	N	-0-					-0-
02	84	N	72	-0-	-12	-0-	6	1	66	3	N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	6	1	69	3	N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	9	1	94	3	N	-0-					-0-

NICKS, GERALD 5 WELL #: 3 RRCID -> 238079 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	319	-0-	-11	-0-	42	1	274	3	Y	3					10
							3	9									
12	310	N	275	-0-	-35	-0-	29	1	244	3	Y	2	5	1			7
							2	9									
01	341	N	244	-0-	-97	-0-	22	1	221	3	Y	1					8
							1	9									
02	308	N	245	-0-	-63	-0-	20	1	223	3	Y	2	4	1			6
							2	9									
03	288	N	288	-0-	-0-	-0-	24	1	262	3	Y	2					8
							2	9									
04	404	N	404	-0-	-0-	-0-	38	1	365	3	Y	1	4	1			5
							1	9									

MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238087 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	552	N	552	-0-	-0-	-0-	44	1	508	2	Y	-0-					-0-
12	612	N	612	-0-	-0-	-0-	47	1	565	2	Y	-0-					-0-
01	606	N	606	-0-	-0-	-0-	71	1	535	2	Y	-0-					-0-
02	552	N	552	-0-	-0-	-0-	56	1	496	2	Y	-0-					-0-
03	627	N	627	-0-	-0-	-0-	52	1	575	2	Y	-0-					-0-
04	600	N	593	-0-	-7	-0-	53	1	540	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 35 WELL #: 6 RRCID -> 238101 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	185	N	185	-0-	-0-	-0-	16	1	168	3	N	1	2	1			5
							1	9									
12	192	N	192	-0-	-0-	-0-	17	1	172	3	N	3	2	1			6
							3	9									
01	186	N	185	-0-	-1	-0-	18	1	165	3	N	2	2	1			6
							2	9									
02	168	N	166	-0-	-2	-0-	15	1	149	3	N	2	2	1			6
							2	9									
03	185	N	185	-0-	-0-	-0-	17	1	165	3	N	3	5	1			4
							3	9									
04	180	N	176	-0-	-4	-0-	16	1	158	3	N	2					6
							2	9									

MAYER RANCH "Q" WELL #: 1503 RRCID -> 238105 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

11	180	N	177	-0-	-3	-0-	28	1	149	3	N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	31	1	157	3	N	-0-					-0-
01	207	N	207	-0-	-0-	-0-	29	1	178	3	N	-0-					-0-
02	182	N	182	-0-	-0-	-0-	28	1	154	3	N	-0-					-0-
03	178	N	178	-0-	-0-	-0-	23	1	155	3	N	-0-					-0-
04	210	N	173	-0-	-37	-0-	26	1	147	3	N	-0-					-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238111 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

11	187	N	187	-0-	-0-	-0-	8	1	179	3	N	-0-					-0-
12	186	N	185	-0-	-1	-0-	8	1	177	3	N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	8	1	181	3	N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	7	1	162	3	N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	8	1	178	3	N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	8	1	174	3	N	-0-					-0-

EPPS, H. C. #39 WELL #: 11 RRCID -> 238395 COMPL. DATE 10/14/2007 TOTAL DEPTH 7088 PERF. 6787 - 6803

11	1307	N	1307	-0-	-0-	-0-	101	1	1199	3	Y	6					34
							7	9									
12	1352	N	1352	-0-	-0-	-0-	97	1	1251	3	Y	4					38
							4	9									
01	1267	N	1267	-0-	-0-	-0-	83	1	1167	3	Y	15					53
							17	9									
02	1232	N	1112	-0-	-120	-0-	77	1	1025	3	Y	9	60	1			2
							10	9									
03	950	N	950	-0-	-0-	-0-	76	1	874	3	Y	-0-					2
04	1230	N	980	-0-	-250	-0-	77	1	901	3	Y	2					4
							2	9									

CANYON RANCH 207 WELL #: 11S RRCID -> 238396 COMPL. DATE 01/19/2008 TOTAL DEPTH 6815 PERF. 6684 - 6724

11	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-
12	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-
01	155	N	103	-0-	-52	-0-	103	3			Y	-0-					-0-
02	112	N	92	-0-	-20	-0-	92	3			Y	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
LANCASTER 155 WELL #: 4 RRCID -> 238411 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98	N	98	-0-	-0-	-0-	9	1	89	3	Y	-0-					-0-
12	102	N	102	-0-	-0-	-0-	10	1	92	3	Y	-0-					-0-
01	99	N	99	-0-	-0-	-0-	10	1	89	3	Y	-0-					-0-
02	90	N	90	-0-	-0-	-0-	9	1	81	3	Y	-0-					-0-
03	103	N	103	-0-	-0-	-0-	10	1	93	3	Y	-0-					-0-
04	96	N	96	-0-	-0-	-0-	11	1	85	3	Y	-0-					-0-

SHURLEY 36 WELL #: 15 RRCID -> 238587 COMPL. DATE 12/01/2007 TOTAL DEPTH 6943 PERF. 5342 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	127	N	127	-0-	-0-	-0-	4	1	123	3	Y	-0-					-0-
12	133	N	133	-0-	-0-	-0-	4	1	129	3	Y	-0-					-0-
01	176	N	176	-0-	-0-	-0-	5	1	171	3	Y	-0-					-0-
02	155	N	155	-0-	-0-	-0-	4	1	151	3	Y	-0-					-0-
03	173	N	173	-0-	-0-	-0-	5	1	168	3	Y	-0-					-0-
04	180	N	152	-0-	-28	-0-	5	1	147	3	Y	-0-					-0-

HOLMAN, A. D. WELL #: 2604 RRCID -> 238588 COMPL. DATE 03/05/2008 TOTAL DEPTH 6921 PERF. 5030 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	249	N	249	-0-	-0-	-0-	16	1	233	3	N	-0-					-0-
12	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
01	234	N	234	-0-	-0-	-0-	3	1	231	3	N	-0-					-0-
02	192	N	192	-0-	-0-	-0-	2	1	190	3	N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	23	1	200	3	N	-0-					-0-
*04	226	N	226	-0-	-0-	-0-	27	1	199	3	N	-0-					-0-

SHURLEY 36 WELL #: 16 RRCID -> 238590 COMPL. DATE 12/05/2007 TOTAL DEPTH 7025 PERF. 5374 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	362	N	362	-0-	-0-	-0-	29	1	333	3	Y	-0-					-0-
12	372	N	368	-0-	-4	-0-	30	1	338	3	Y	-0-					-0-
01	372	N	349	-0-	-23	-0-	28	1	321	3	Y	-0-					-0-
02	336	N	304	-0-	-32	-0-	24	1	280	3	Y	-0-					-0-
03	316	N	316	-0-	-0-	-0-	28	1	288	3	Y	-0-					-0-
04	330	N	273	-0-	-57	-0-	26	1	247	3	Y	-0-					-0-

ESPY 56 WELL #: 17 RRCID -> 238591 COMPL. DATE 11/29/2007 TOTAL DEPTH 5950 PERF. 5436 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1372	N	1372	-0-	-0-	-0-	241	1	1130	3	Y	1	1	8			19
							1	9									
12	1200	N	1200	-0-	-0-	-0-	222	1	978	3	Y	-0-					19
01	1550	N	762	-0-	-788	-0-	125	1	637	3	Y	-0-					19
02	1288	N	407	-0-	-881	-0-	85	1	320	3	Y	2	20	1			1
							2	9									
03	384	N	384	-0-	-0-	-0-	76	1	308	3	Y	-0-					1
04	844	N	844	-0-	-0-	-0-	154	1	687	3	Y	3	3	8			1
							3	9									

SHANNON 52 WELL #: 19 RRCID -> 238593 COMPL. DATE 12/19/2007 TOTAL DEPTH 8050 PERF. 6535 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
EPPS, H. C. 38 WELL #: 11 RRCID -> 238595 COMPL. DATE 12/17/2007 TOTAL DEPTH 6732 PERF. 4488 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	353	N	353	-0-		-0-	-0-	27	1	325	3	Y	1					11
								1	9									
12	357	N	357	-0-		-0-	-0-	26	1	330	3	Y	1					12
								1	9									
01	403	N	338	-0-		-65	-0-	21	1	299	3	Y	16					28
								18	9									
02	336	N	278	-0-		-58	-0-	19	1	259	3	Y	-0-	28	1			-0-
03	300	N	300	-0-		-0-	-0-	24	1	276	3	Y	-0-					-0-
04	351	N	351	-0-		-0-	-0-	28	1	323	3	Y	-0-					-0-

ESPY 57 WELL #: 10 RRCID -> 238596 COMPL. DATE 12/12/2007 TOTAL DEPTH 6029 PERF. 5442 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22	N	22	-0-		-0-	-0-	4	1	18	3	Y	-0-					-0-
12	31	N	20	-0-		-11	-0-	4	1	16	3	Y	-0-					-0-
01	31	N	28	-0-		-3	-0-	5	1	23	3	Y	-0-					-0-
02	28	N	22	-0-		-6	-0-	5	1	17	3	Y	-0-					-0-
03	29	N	29	-0-		-0-	-0-	6	1	23	3	Y	-0-					-0-
04	37	N	37	-0-		-0-	-0-	7	1	30	3	Y	-0-					-0-

EPPS, H. C. 38 WELL #: 12 RRCID -> 238597 COMPL. DATE 12/19/2007 TOTAL DEPTH 6692 PERF. 4514 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	345	N	345	-0-		-0-	-0-	27	1	318	3	Y	-0-					7
12	382	N	382	-0-		-0-	-0-	27	1	351	3	Y	4					11
								4	9									
01	264	N	264	-0-		-0-	-0-	17	1	246	3	Y	1					12
								1	9									
02	336	N	180	-0-		-156	-0-	12	1	161	3	Y	6	15	1			3
								7	9									
03	143	N	143	-0-		-0-	-0-	11	1	132	3	Y	-0-					3
04	270	N	59	-0-		-211	-0-	5	1	54	3	Y	-0-					3

POWELL 23 WELL #: 7 RRCID -> 238624 COMPL. DATE 11/18/2007 TOTAL DEPTH 8500 PERF. 7378 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	977	-0-		-13	-0-	127	1	832	3	Y	16	12	1			36
								18	9									
12	1033	N	1033	-0-		-0-	-0-	133	1	869	3	Y	28	28	1			36
								31	9									
01	1086	N	1086	-0-		-0-	-0-	122	1	928	3	Y	33	20	1			49
								36	9									
02	924	N	909	-0-		-15	-0-	93	1	792	3	Y	22	40	1			31
								24	9									
03	1134	N	1134	-0-		-0-	-0-	105	1	997	3	Y	29	21	1			39
								32	9									
04	1141	N	1141	-0-		-0-	-0-	125	1	977	3	Y	35	8	1			66
								39	9									

MORRISS 63 WELL #: 7 RRCID -> 238626 COMPL. DATE 12/12/2007 TOTAL DEPTH 6328 PERF. 4722 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	206	N	206	-0-		-0-	-0-	27	1	179	3	Y	-0-					-0-
12	147	N	147	-0-		-0-	-0-	19	1	128	3	Y	-0-					-0-
01	186	N	131	-0-		-55	-0-	18	1	113	3	Y	-0-					-0-
02	699	N	699	-0-		-0-	-0-	93	1	606	3	Y	-0-					-0-
03	773	N	773	-0-		-0-	-0-	88	1	685	3	Y	-0-					-0-
04	801	N	801	-0-		-0-	-0-	105	1	696	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON DUKE 174 WELL #: 9 RRCID -> 238628 COMPL. DATE 11/10/2007 TOTAL DEPTH 9312 PERF. 5667 - 8072

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	103	-0-	-107	-0-	9	1	94	3	N	-0-					-0-
12	93	N	79	-0-	-14	-0-	7	1	72	3	N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	6	1	60	3	N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	10	1	92	3	N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	9	1	88	3	N	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238632 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	275	N	275	-0-	-0-	-0-	20	1	255	3	N	-0-					-0-
12	279	N	273	-0-	-6	-0-	18	1	255	3	N	-0-					-0-
01	279	N	272	-0-	-7	-0-	19	1	253	3	N	-0-					-0-
02	252	N	246	-0-	-6	-0-	20	1	226	3	N	-0-					-0-
03	275	N	275	-0-	-0-	-0-	21	1	254	3	N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	23	1	248	3	N	-0-					-0-

SIMMONS 73 WELL #: 10 RRCID -> 238635 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	339	-0-	-21	-0-	32	1	307	3	Y	-0-					-0-
12	372	N	349	-0-	-23	-0-	33	1	316	3	Y	-0-					-0-
01	372	N	352	-0-	-20	-0-	36	1	316	3	Y	-0-					-0-
02	337	N	337	-0-	-0-	-0-	33	1	304	3	Y	-0-					-0-
03	543	N	543	-0-	-0-	-0-	52	1	491	3	Y	-0-					-0-
04	442	N	442	-0-	-0-	-0-	51	1	391	3	Y	-0-					-0-

SHANNON 51 WELL #: 16 RRCID -> 238639 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	113	-0-	-7	-0-	11	1	102	3	Y	-0-					-0-
12	124	N	119	-0-	-5	-0-	11	1	108	3	Y	-0-					-0-
01	124	N	120	-0-	-4	-0-	12	1	108	3	Y	-0-					-0-
02	112	N	106	-0-	-6	-0-	10	1	96	3	Y	-0-					-0-
03	112	N	112	-0-	-0-	-0-	11	1	101	3	Y	-0-					-0-
04	120	N	106	-0-	-14	-0-	12	1	94	3	Y	-0-					-0-

SHANNON 51 WELL #: 15 RRCID -> 238650 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	130	-0-	-20	-0-	12	1	118	3	Y	-0-					-0-
12	136	N	136	-0-	-0-	-0-	13	1	123	3	Y	-0-					-0-
01	130	N	130	-0-	-0-	-0-	13	1	117	3	Y	-0-					-0-
02	120	N	120	-0-	-0-	-0-	12	1	108	3	Y	-0-					-0-
03	137	N	137	-0-	-0-	-0-	13	1	124	3	Y	-0-					-0-
04	131	N	131	-0-	-0-	-0-	15	1	116	3	Y	-0-					-0-

POWELL 23 WELL #: 6 RRCID -> 238826 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1049	-0-	-61	-0-	136 18	1 9	895	3	Y	16	13	1			40
12	1123	N	1123	-0-	-0-	-0-	145 34	1 9	944	3	Y	31	31	1			40
01	1156	N	1156	-0-	-0-	-0-	130 37	1 9	989	3	Y	34	22	1			52
02	980	N	891	-0-	-89	-0-	91 23	1 9	777	3	Y	21	42	1			31
03	889	N	889	-0-	-0-	-0-	82 23	1 9	784	3	Y	21	18	1			34
04	1396	N	1396	-0-	-0-	-0-	153 50	1 9	1193	3	Y	45	8	1			71

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, MINNIE HC WELL #: 6 RRCID -> 238836 COMPL. DATE 10/04/2007 TOTAL DEPTH 8300 PERF. 6452 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	88	-0-	-2	-0-	4	1	84	3	N	-0-					-0-
12	93	N	88	-0-	-5	-0-	4	1	84	3	N	-0-					-0-
01	93	N	81	-0-	-12	-0-	3	1	78	3	N	-0-					-0-
02	84	N	73	-0-	-11	-0-	3	1	70	3	N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	3	1	76	3	N	-0-					-0-
04	90	N	81	-0-	-9	-0-	4	1	77	3	N	-0-					-0-

SHURLEY RR 10 WELL #: 4 RRCID -> 238838 COMPL. DATE 09/13/2007 TOTAL DEPTH 7718 PERF. 6358 - 7464

11	540	N	225	-0-	-315	-0-	22	1	202	3	N	1	1	1			3
							1	9									
12	372	N	272	-0-	-100	-0-	23	1	249	3	N	-0-					3
01	310	N	239	-0-	-71	-0-	21	1	217	3	N	1	1	1			3
							1	9									
02	514	N	514	-0-	-0-	-0-	52	1	461	3	N	1					4
							1	9									
03	482	N	482	-0-	-0-	-0-	49	1	431	3	N	2	2	1			4
							2	9									
04	481	N	481	-0-	-0-	-0-	58	1	421	3	N	2	2	1			4
							2	9									

SHURLEY RR 5 WELL #: 5 RRCID -> 238841 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

11	420	N	413	-0-	-7	-0-	41	1	371	3	N	1	1	1			4
							1	9									
12	434	N	422	-0-	-12	-0-	36	1	385	3	N	1	1	1			4
							1	9									
01	434	N	387	-0-	-47	-0-	34	1	353	3	N	-0-	1	1			3
02	392	N	354	-0-	-38	-0-	36	1	317	3	N	1					4
							1	9									
03	392	N	392	-0-	-0-	-0-	40	1	351	3	N	1	1	1			4
							1	9									
04	385	N	385	-0-	-0-	-0-	46	1	338	3	N	1	1	1			4
							1	9									

MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238851 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

11	15	N	12	-0-	-3	-0-	1	1	11	3	N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
01	13	N	11	-0-	-2	-0-	11	3			N	-0-					-0-
02	12	N	10	-0-	-2	-0-	10	3			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238889 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

11	900	N	812	-0-	-88	-0-	128	1	684	3	N	-0-					-0-
12	930	N	930	-0-	-0-	-0-	153	1	777	3	N	-0-					-0-
01	946	N	946	-0-	-0-	-0-	133	1	813	3	N	-0-					-0-
02	838	N	838	-0-	-0-	-0-	128	1	710	3	N	-0-					-0-
03	914	N	914	-0-	-0-	-0-	117	1	797	3	N	-0-					-0-
04	930	N	868	-0-	-62	-0-	129	1	739	3	N	-0-					-0-

CANYON RANCH WELL #: 9011E RRCID -> 238892 COMPL. DATE 11/04/2007 TOTAL DEPTH 7102 PERF. 4176 - 6638

11	180	N	158	-0-	-22	-0-	158	3			N	-0-					1
12	186	N	158	-0-	-28	-0-	158	3			N	-0-					1
01	186	N	166	-0-	-20	-0-	166	3			N	-0-					1
02	156	N	156	-0-	-0-	-0-	156	3			N	-0-					1
*03	177	N	177	-0-	-0-	-0-	177	3			N	-0-					1
*04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 1A WELL #: 16 RRCID -> 238901 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	286	-0-	-14	-0-	28	1	257	3	N	1	1	1			3
							1	9									
12	310	N	296	-0-	-14	-0-	25	1	270	3	N	1	1	1			3
							1	9									
01	303	N	303	-0-	-0-	-0-	27	1	275	3	N	1	1	1			3
							1	9									
02	280	N	275	-0-	-5	-0-	28	1	247	3	N	-0-					3
03	303	N	303	-0-	-0-	-0-	31	1	271	3	N	1	1	1			3
							1	9									
04	300	N	282	-0-	-18	-0-	34	1	247	3	N	1	1	1			3
							1	9									

SHURLEY RR 1A WELL #: 11 RRCID -> 238908 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	174	-0-	-6	-0-	17	1	157	3	N	-0-					1
12	186	N	180	-0-	-6	-0-	15	1	165	3	N	-0-					1
01	186	N	182	-0-	-4	-0-	16	1	166	3	N	-0-					1
02	168	N	164	-0-	-4	-0-	17	1	147	3	N	-0-					1
03	178	N	178	-0-	-0-	-0-	18	1	160	3	N	-0-					1
04	180	N	164	-0-	-16	-0-	20	1	144	3	N	-0-					1

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238931 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	6	-0-	-24	-0-	1	1	5	3	N	-0-					-0-
12	12	N	3	-0-	-9	-0-	3	3			N	-0-					-0-
01	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
02	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 15S RRCID -> 238962 COMPL. DATE 06/06/2007 TOTAL DEPTH 6635 PERF. 4664 - 6208

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
12	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	3			N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238966 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	287	N	287	-0-	-0-	-0-	13	1	274	3	N	-0-					-0-
12	293	N	293	-0-	-0-	-0-	12	1	281	3	N	-0-					-0-
01	291	N	291	-0-	-0-	-0-	12	1	279	3	N	-0-					-0-
02	260	N	260	-0-	-0-	-0-	11	1	249	3	N	-0-					-0-
03	250	N	250	-0-	-0-	-0-	10	1	240	3	N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	10	1	220	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 8 WELL #: 4 RRCID -> 239515 COMPL. DATE 10/28/2007 TOTAL DEPTH 7025 PERF. 5418 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	186	-0-	-24	-0-	18	1	168	3	N	-0-					2
12	217	N	190	-0-	-27	-0-	16	1	174	3	N	-0-					2
01	186	N	186	-0-	-0-	-0-	17	1	169	3	N	-0-	1	1			1
02	168	N	167	-0-	-1	-0-	17	1	149	3	N	1					2
							1	9									
03	183	N	183	-0-	-0-	-0-	19	1	164	3	N	-0-					2
04	180	N	177	-0-	-3	-0-	21	1	156	3	N	-0-					2

GLASSCOCK 30 WELL #: 1 RRCID -> 239518 COMPL. DATE 11/28/2007 TOTAL DEPTH 8818 PERF. 7183 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	519	N	519	-0-	-0-	-0-	69	1	450	3	Y	-0-					-0-
12	558	N	537	-0-	-21	-0-	57	1	480	3	Y	-0-					-0-
01	558	N	526	-0-	-32	-0-	48	1	478	3	Y	-0-					-0-
02	478	N	478	-0-	-0-	-0-	40	1	438	3	Y	-0-					-0-
03	542	N	542	-0-	-0-	-0-	45	1	497	3	Y	-0-					-0-
04	529	N	529	-0-	-0-	-0-	50	1	479	3	Y	-0-					-0-

SHURLEY RR 4C WELL #: 4 RRCID -> 239522 COMPL. DATE 11/19/2007 TOTAL DEPTH 7112 PERF. 5474 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	428	N	428	-0-	-0-	-0-	42	1	385	3	N	1					3
							1	9									
12	186	N	183	-0-	-3	-0-	16	1	167	3	N	-0-	1	1			2
01	186	N	181	-0-	-5	-0-	16	1	165	3	N	-0-					2
02	308	N	217	-0-	-91	-0-	22	1	195	3	N	-0-					2
03	272	N	272	-0-	-0-	-0-	28	1	244	3	N	-0-					2
04	252	N	252	-0-	-0-	-0-	30	1	222	3	N	-0-					2

CANYON RANCH 114 WELL #: 16S RRCID -> 239525 COMPL. DATE 11/10/2007 TOTAL DEPTH 6727 PERF. 4444 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WILSON 189 WELL #: 23 RRCID -> 239531 COMPL. DATE 04/15/2007 TOTAL DEPTH 8630 PERF. 5772 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WILSON 173 WELL #: 13 RRCID -> 239535 COMPL. DATE 07/26/2007 TOTAL DEPTH 9004 PERF. 5712 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 174 WELL #: 8 RRCID -> 239551 COMPL. DATE 09/17/2007 TOTAL DEPTH 8029 PERF. 5640 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	213	-0-	-27	-0-	18	1	195	3	N	-0-					-0-
12	202	N	202	-0-	-0-	-0-	17	1	185	3	N	-0-					-0-
01	202	N	202	-0-	-0-	-0-	18	1	184	3	N	-0-					-0-
02	196	N	190	-0-	-6	-0-	18	1	172	3	N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	16	1	164	3	N	-0-					-0-
04	210	N	199	-0-	-11	-0-	19	1	180	3	N	-0-					-0-

SAWYER-JONES 190 WELL #: 11 RRCID -> 239554 COMPL. DATE 12/20/2007 TOTAL DEPTH 9021 PERF. 5760 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
12	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
01	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

BROWN, JACK W. A. WELL #: 3 RRCID -> 239560 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	162	N	162	-0-	-0-	-0-	13	1	149	3	Y	-0-					-0-
03	169	N	169	-0-	-0-	-0-	13	1	156	3	Y	-0-					-0-
04	162	N	162	-0-	-0-	-0-	14	1	148	3	Y	-0-					-0-

BOWDEN 44 WELL #: 1 RRCID -> 239564 COMPL. DATE 01/18/2008 TOTAL DEPTH 8900 PERF. 7208 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	398	-0-	-52	-0-	53	1	343	3	Y	2					11
							2	9									
12	496	N	484	-0-	-12	-0-	51	1	427	3	Y	5	6	1			10
							6	9									
01	478	N	478	-0-	-0-	-0-	43	1	432	3	Y	3					13
							3	9									
02	396	N	396	-0-	-0-	-0-	33	1	359	3	Y	4	6	1			11
							4	9									
03	387	N	387	-0-	-0-	-0-	32	1	352	3	Y	3					14
							3	9									
04	450	N	202	-0-	-248	-0-	19	1	182	3	Y	1	7	1			8
							1	9									

HICKS 23 WELL #: 17 RRCID -> 239570 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46	N	46	-0-	-0-	-0-	2	1	44	3	Y	-0-					-0-
12	47	N	47	-0-	-0-	-0-	2	1	45	3	Y	-0-					-0-
01	50	N	50	-0-	-0-	-0-	2	1	48	3	Y	-0-					-0-
02	56	N	43	-0-	-13	-0-	2	1	41	3	Y	-0-					-0-
03	52	N	52	-0-	-0-	-0-	2	1	50	3	Y	-0-					-0-
04	60	N	48	-0-	-12	-0-	2	1	46	3	Y	-0-					-0-

CANYON RANCH WELL #: 914S RRCID -> 239582 COMPL. DATE 08/12/2007 TOTAL DEPTH 7013 PERF. 4848 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239585 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	303	-0-	-27	-0-	34	1	269	3	N	-0-					-0-
12	341	N	299	-0-	-42	-0-	30	1	269	3	N	-0-					-0-
01	310	N	285	-0-	-25	-0-	27	1	258	3	N	-0-					-0-
02	280	N	145	-0-	-135	-0-	14	1	131	3	N	-0-					-0-
03	473	N	473	-0-	-0-	-0-	44	1	429	3	N	-0-					-0-
04	379	N	379	-0-	-0-	-0-	32	1	347	3	N	-0-					-0-

CLARK 58 WELL #: 5 RRCID -> 239587 COMPL. DATE 02/10/2008 TOTAL DEPTH 7992 PERF. 6646 - 7115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					24
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					24
01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					24
02	2	N	-0-	-0-	-2	-0-					Y	-0-					24
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
04	2	N	1	-0-	-1	-0-	1	3			Y	-0-					24

MAYER RANCH "R" WELL #: 1602 RRCID -> 239595 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0-	-0-	5	1	27	3	N	-0-					-0-
12	31	N	30	-0-	-1	-0-	5	1	25	3	N	-0-					-0-
01	31	N	24	-0-	-7	-0-	3	1	21	3	N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	5	1	27	3	N	-0-					-0-
03	28	N	28	-0-	-0-	-0-	4	1	24	3	N	-0-					-0-
04	30	N	28	-0-	-2	-0-	4	1	24	3	N	-0-					-0-

CLARK 58 WELL #: 4 RRCID -> 239599 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	390	-0-	-30	-0-	1	1	389	3	Y	-0-					21
12	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					21
01	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					21
02	364	N	246	-0-	-118	-0-	246	3			Y	-0-					21
03	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					21
04	390	N	237	-0-	-153	-0-	237	3			Y	-0-					21

WILSON, DUKE 172 WELL #: 19 RRCID -> 239607 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	405	N	405	-0-	-0-	-0-	35	1	370	3	N	-0-					1
12	410	N	410	-0-	-0-	-0-	35	1	375	3	N	-0-					1
01	413	N	413	-0-	-0-	-0-	37	1	376	3	N	-0-					1
02	392	N	353	-0-	-39	-0-	33	1	320	3	N	-0-					1
03	394	N	394	-0-	-0-	-0-	35	1	358	3	N	1	1	1			1
							1	9									
04	390	N	389	-0-	-1	-0-	37	1	352	3	N	-0-	1	1			-0-

WILSON, DUKE 189 WELL #: 16 RRCID -> 239615 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	335	N	335	-0-	-0-	-0-	29	1	305	3	N	1					1
							1	9									
12	341	N	339	-0-	-2	-0-	29	1	310	3	N	-0-					1
01	341	N	336	-0-	-5	-0-	30	1	306	3	N	-0-					1
02	308	N	304	-0-	-4	-0-	29	1	275	3	N	-0-					1
03	340	N	340	-0-	-0-	-0-	31	1	309	3	N	-0-					1
04	334	N	334	-0-	-0-	-0-	32	1	302	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 189 WELL #: 17 RRCID -> 239624 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	520	N	520	-0-	-0-	-0-	45	1	475	3	N	-0-					1
12	531	N	531	-0-	-0-	-0-	46	1	485	3	N	-0-					1
01	521	N	521	-0-	-0-	-0-	46	1	474	3	N	1	1	1			1
							1	9									
02	420	N	382	-0-	-38	-0-	36	1	346	3	N	-0-					1
03	534	N	534	-0-	-0-	-0-	48	1	485	3	N	1	1	1			1
							1	9									
04	538	N	538	-0-	-0-	-0-	51	1	487	3	N	-0-	1	1			-0-

DIEBITSCH 70 WELL #: 13 RRCID -> 239630 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	456	-0-	-24	-0-	43	1	413	3	Y	-0-					-0-
12	496	N	465	-0-	-31	-0-	44	1	421	3	Y	-0-					-0-
01	496	N	478	-0-	-18	-0-	48	1	430	3	Y	-0-					-0-
02	432	N	432	-0-	-0-	-0-	42	1	390	3	Y	-0-					-0-
03	475	N	475	-0-	-0-	-0-	45	1	430	3	Y	-0-					-0-
04	456	N	456	-0-	-0-	-0-	52	1	404	3	Y	-0-					-0-

WILSON, DUKE 189 WELL #: 18 RRCID -> 239637 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	3	1	26	3	N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 25 RRCID -> 239647 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 40 WELL #: 20 RRCID -> 239662 COMPL. DATE 10/12/2007 TOTAL DEPTH 9100 PERF. 5496 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	719	-0-	-31	-0-	62	1	656	3	N	1	1	1			2
							1	9									
12	775	N	740	-0-	-35	-0-	64	1	675	3	N	1	1	1			2
							1	9									
01	775	N	733	-0-	-42	-0-	65	1	667	3	N	1	1	1			2
							1	9									
02	672	N	662	-0-	-10	-0-	62	1	598	3	N	2	1	1			3
							2	9									
03	742	N	742	-0-	-0-	-0-	67	1	673	3	N	2	2	1			3
							2	9									
04	720	N	715	-0-	-5	-0-	68	1	646	3	N	1	3	1			1
							1	9									

MEADOR 57 WELL #: 3 RRCID -> 239665 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 764 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-	3	1			3
12	31	N	-0-	-0-	-31	-0-					Y	-0-					3
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					3
02	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					3
03	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					3
04	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "FF" WELL #: 3 RRCID -> 239667 COMPL. DATE 10/20/2007 TOTAL DEPTH 8196 PERF. 6498 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	248	-0-	-22	-0-	11	1	237	3	N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	10	1	239	3	N	-0-					-0-
01	248	N	246	-0-	-2	-0-	10	1	236	3	N	-0-					-0-
02	233	N	233	-0-	-0-	-0-	10	1	223	3	N	-0-					-0-
03	274	N	274	-0-	-0-	-0-	11	1	263	3	N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	11	1	243	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 13S RRCID -> 239671 COMPL. DATE 12/05/2007 TOTAL DEPTH 6815 PERF. 4458 - 6192

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 187 WELL #: 19X RRCID -> 239676 COMPL. DATE 10/04/2007 TOTAL DEPTH 8060 PERF. 5624 - 7482

11	538	N	538	-0-	-0-	-0-	46 2	1 9	490	3	N	2	1	1			2
12	535	N	535	-0-	-0-	-0-	46 1	1 9	488	3	N	1	1	1			2
01	528	N	528	-0-	-0-	-0-	47 1	1 9	480	3	N	1	1	1			2
02	487	N	487	-0-	-0-	-0-	46 1	1 9	440	3	N	1	1	1			2
03	543	N	543	-0-	-0-	-0-	49 1	1 9	493	3	N	1	1	1			2
04	525	N	525	-0-	-0-	-0-	50 1	1 9	474	3	N	1	2	1			1

STEWART WELL #: 103 RRCID -> 239677 COMPL. DATE 04/30/2008 TOTAL DEPTH 5519 PERF. 3476 - 5260

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 113 WELL #: 10E RRCID -> 239679 COMPL. DATE 11/22/2007 TOTAL DEPTH 6819 PERF. 4176 - 6272

11	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
01	124	N	88	-0-	-36	-0-	88	3			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 188 WELL #: 19 RRCID -> 239684 COMPL. DATE 11/04/2007 TOTAL DEPTH 9000 PERF. 5653 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	398	N	398	-0-	-0-	-0-	34	1	363	3	N	1					1
							1	9									
12	431	N	431	-0-	-0-	-0-	37	1	394	3	N	-0-					1
01	442	N	442	-0-	-0-	-0-	39	1	403	3	N	-0-					1
02	385	N	385	-0-	-0-	-0-	36	1	349	3	N	-0-					1
03	427	N	427	-0-	-0-	-0-	38	1	388	3	N	1	1	1			1
							1	9									
04	418	N	418	-0-	-0-	-0-	40	1	378	3	N	-0-	1	1			-0-

SHURLEY RR 2A WELL #: 9 RRCID -> 239686 COMPL. DATE 02/09/2008 TOTAL DEPTH 8241 PERF. 5796 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	213	N	213	-0-	-0-	-0-	21	1	192	3	N	-0-					1
12	162	N	162	-0-	-0-	-0-	14	1	148	3	N	-0-					1
01	154	N	154	-0-	-0-	-0-	14	1	140	3	N	-0-					1
02	168	N	129	-0-	-39	-0-	13	1	116	3	N	-0-					1
03	131	N	131	-0-	-0-	-0-	13	1	118	3	N	-0-					1
04	150	N	126	-0-	-24	-0-	15	1	111	3	N	-0-					1

SHURLEY RR 2A WELL #: 7 RRCID -> 239690 COMPL. DATE 02/13/2008 TOTAL DEPTH 9054 PERF. 5690 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	235	N	235	-0-	-0-	-0-	23	1	212	3	N	-0-					8
12	184	N	184	-0-	-0-	-0-	16	1	168	3	N	-0-					8
01	349	N	349	-0-	-0-	-0-	31	1	317	3	N	1	1	1			8
							1	9									
02	345	N	345	-0-	-0-	-0-	35	1	309	3	N	1					9
							1	9									
03	374	N	374	-0-	-0-	-0-	38	1	335	3	N	1	1	1			9
							1	9									
04	364	N	364	-0-	-0-	-0-	44	1	319	3	N	1	1	1			9
							1	9									

WILSON, DUKE 187 WELL #: 20 RRCID -> 239691 COMPL. DATE 01/16/2008 TOTAL DEPTH 9400 PERF. 5762 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	9	1	89	3	N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	16	1	163	3	N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

WILSON, DUKE 187 WELL #: 18 RRCID -> 239696 COMPL. DATE 12/06/2007 TOTAL DEPTH 9250 PERF. 8102 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1356	N	1356	-0-	-0-	-0-	116	1	1234	3	N	5	2	1			8
							6	9									
12	1300	N	1300	-0-	-0-	-0-	112	1	1185	3	N	3	3	1			8
							3	9									
01	1240	N	1183	-0-	-57	-0-	105	1	1075	3	N	3	4	1			7
							3	9									
02	1310	N	1310	-0-	-0-	-0-	123	1	1179	3	N	7	3	1			11
							8	9									
03	1288	N	1288	-0-	-0-	-0-	115	1	1166	3	N	6	7	1			10
							7	9									
04	1297	N	1297	-0-	-0-	-0-	123	1	1170	3	N	4	10	1			4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
LANCASTER 155 WELL #: 7 RRCID -> 239698 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	390	-0-	-60	-0-	36	1	354	3	Y	-0-					-0-
12	434	N	406	-0-	-28	-0-	39	1	367	3	Y	-0-					-0-
01	434	N	383	-0-	-51	-0-	39	1	344	3	Y	-0-					-0-
02	364	N	304	-0-	-60	-0-	30	1	274	3	Y	-0-					-0-
03	402	N	402	-0-	-0-	-0-	38	1	364	3	Y	-0-					-0-
04	389	N	389	-0-	-0-	-0-	45	1	344	3	Y	-0-					-0-

MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239712 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	1	1	33	3	N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	1	1	34	3	N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
04	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-

KELLY 125 WELL #: 36 RRCID -> 239722 COMPL. DATE 02/23/2008 TOTAL DEPTH 6900 PERF. 5304 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMMONS 71 WELL #: 13 RRCID -> 239777 COMPL. DATE 01/06/2008 TOTAL DEPTH 8025 PERF. 6424 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	532	-0-	-8	-0-	50	1	482	3	Y	-0-					-0-
12	558	N	547	-0-	-11	-0-	52	1	495	3	Y	-0-					-0-
01	558	N	550	-0-	-8	-0-	56	1	494	3	Y	-0-					-0-
02	504	N	480	-0-	-24	-0-	47	1	433	3	Y	-0-					-0-
03	527	N	527	-0-	-0-	-0-	50	1	477	3	Y	-0-					-0-
04	540	N	482	-0-	-58	-0-	55	1	427	3	Y	-0-					-0-

SIMMONS 72 WELL #: 13 RRCID -> 239784 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	321	-0-	-9	-0-	30	1	291	3	Y	-0-					-0-
12	346	N	346	-0-	-0-	-0-	33	1	313	3	Y	-0-					-0-
01	341	N	338	-0-	-3	-0-	34	1	304	3	Y	-0-					-0-
02	308	N	305	-0-	-3	-0-	30	1	275	3	Y	-0-					-0-
03	338	N	338	-0-	-0-	-0-	32	1	306	3	Y	-0-					-0-
04	330	N	330	-0-	-0-	-0-	38	1	292	3	Y	-0-					-0-

WILSON, DUKE WELL #: 2111 RRCID -> 239801 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1152	-0-	-48	-0-	99	1	1049	3	N	4	2	1			6
							4	9									
12	1163	N	1163	-0-	-0-	-0-	100	1	1061	3	N	2	2	1			6
							2	9									
01	1240	N	1132	-0-	-108	-0-	101	1	1028	3	N	3	3	1			6
							3	9									
02	1064	N	1011	-0-	-53	-0-	95	1	912	3	N	4	3	1			7
							4	9									
03	1105	N	1105	-0-	-0-	-0-	99	1	1002	3	N	4	4	1			7
							4	9									
04	1110	N	303	-0-	-807	-0-	29	1	273	3	N	1	7	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 4014 RRCID -> 239803 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	707	-0-		-43	-0-	61	1	644	3	N	2	1	1			2
								2	9									
12	744	N	722	-0-		-22	-0-	62	1	659	3	N	1	1	1			2
								1	9									
01	744	N	738	-0-		-6	-0-	66	1	671	3	N	1	1	1			2
								1	9									
02	680	N	680	-0-		-0-	-0-	64	1	614	3	N	2	1	1			3
								2	9									
03	746	N	746	-0-		-0-	-0-	67	1	677	3	N	2	2	1			3
								2	9									
04	720	N	715	-0-		-5	-0-	68	1	646	3	N	1	3	1			1
								1	9									

WILSON, DUKE 188 WELL #: 22 RRCID -> 239805 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	930	-0-		-150	-0-	80	1	846	3	N	4	2	1			6
								4	9									
12	992	N	815	-0-		-177	-0-	70	1	744	3	N	1	2	1			5
								1	9									
01	992	N	970	-0-		-22	-0-	86	1	881	3	N	3	2	1			6
								3	9									
02	1002	N	1002	-0-		-0-	-0-	94	1	902	3	N	5	3	1			8
								6	9									
03	887	N	887	-0-		-0-	-0-	80	1	803	3	N	4	5	1			7
								4	9									
04	1055	N	1055	-0-		-0-	-0-	100	1	952	3	N	3	7	1			3
								3	9									

DUKE WILSON 188 WELL #: 18 RRCID -> 239838 COMPL. DATE 04/12/2007 TOTAL DEPTH 8812 PERF. 5712 - 7910

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	231	-0-		-9	-0-	20	1	211	3	N	-0-					-0-
12	248	N	236	-0-		-12	-0-	20	1	216	3	N	-0-					-0-
01	248	N	228	-0-		-20	-0-	20	1	208	3	N	-0-					-0-
02	224	N	206	-0-		-18	-0-	19	1	187	3	N	-0-					-0-
03	235	N	235	-0-		-0-	-0-	21	1	214	3	N	-0-					-0-
04	229	N	229	-0-		-0-	-0-	22	1	207	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 27 RRCID -> 239840 COMPL. DATE 03/05/2008 TOTAL DEPTH 8700 PERF. 5680 - 7550

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	124	N	124	-0-		-0-	-0-	11	1	113	3	N	-0-					-0-
12	127	N	127	-0-		-0-	-0-	11	1	116	3	N	-0-					-0-
01	124	N	123	-0-		-1	-0-	11	1	112	3	N	-0-					-0-
02	113	N	113	-0-		-0-	-0-	11	1	102	3	N	-0-					-0-
03	125	N	125	-0-		-0-	-0-	11	1	114	3	N	-0-					-0-
04	120	N	120	-0-		-0-	-0-	11	1	109	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 19 RRCID -> 239843 COMPL. DATE 04/09/2008 TOTAL DEPTH 9000 PERF. 5766 - 8514

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	509	-0-		-1	-0-	44	1	465	3	N	-0-					1
12	527	N	513	-0-		-14	-0-	44	1	469	3	N	-0-					1
01	527	N	499	-0-		-28	-0-	44	1	454	3	N	1	1	1			1
								1	9									
02	476	N	456	-0-		-20	-0-	43	1	412	3	N	1	1	1			1
								1	9									
03	515	N	515	-0-		-0-	-0-	46	1	468	3	N	1	1	1			1
								1	9									
04	505	N	505	-0-		-0-	-0-	48	1	455	3	N	2	2	1			1
								2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 114 WELL #: 6S RRCID -> 239845 COMPL. DATE 01/05/2008 TOTAL DEPTH 6726 PERF. 4360 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
12	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
01	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
02	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
03	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

CANYON RANCH WELL #: 2085S RRCID -> 239847 COMPL. DATE 01/24/2008 TOTAL DEPTH 5885 PERF. 4294 - 4775

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1068E RRCID -> 239848 COMPL. DATE 02/06/2008 TOTAL DEPTH 6747 PERF. 4395 - 6414

11	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-

CANYON RANCH WELL #: 116S RRCID -> 239850 COMPL. DATE 01/31/2008 TOTAL DEPTH 5700 PERF. 2464 - 5120

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 207 WELL #: 18S RRCID -> 239853 COMPL. DATE 01/30/2008 TOTAL DEPTH 7032 PERF. 4370 - 6088

11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
02	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
04	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-

CANYON RANCH WELL #: 39S RRCID -> 239855 COMPL. DATE 01/21/2008 TOTAL DEPTH 5747 PERF. 2724 - 5066

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 139 WELL #: 5 RRCID -> 239857 COMPL. DATE 01/02/2008 TOTAL DEPTH 6925 PERF. 5178 - 6600

11	300	N	297	-0-	-3	-0-	24	1	273	3	Y	-0-					-0-
12	310	N	302	-0-	-8	-0-	25	1	277	3	Y	-0-					-0-
01	310	N	297	-0-	-13	-0-	24	1	273	3	Y	-0-					-0-
02	280	N	250	-0-	-30	-0-	20	1	230	3	Y	-0-					-0-
03	266	N	266	-0-	-0-	-0-	24	1	242	3	Y	-0-					-0-
04	300	N	232	-0-	-68	-0-	22	1	210	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 171 WELL #: 17 RRCID -> 239874 COMPL. DATE 03/12/2008 TOTAL DEPTH 8801 PERF. 6064 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
12	31	N	7	-0-	-24	-0-	1	1	6	3	N	-0-					-0-
01	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
02	28	N	11	-0-	-17	-0-	1	1	10	3	N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	14	N	4	-0-	-10	-0-	4	3			N	-0-					-0-

WILSON, DUKE 189 WELL #: 22 RRCID -> 239875 COMPL. DATE 03/06/2008 TOTAL DEPTH 9001 PERF. 5774 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	456	N	456	-0-	-0-	-0-	39	1	417	3	N	-0-					1
12	479	N	479	-0-	-0-	-0-	41	1	438	3	N	-0-					1
01	469	N	469	-0-	-0-	-0-	42	1	426	3	N	1	1	1			1
							1	9									
02	428	N	428	-0-	-0-	-0-	40	1	388	3	N	-0-					1
03	485	N	485	-0-	-0-	-0-	44	1	440	3	N	1	1	1			1
							1	9									
04	468	N	468	-0-	-0-	-0-	44	1	424	3	N	-0-	1	1			-0-

WILSON, DUKE 188 WELL #: 24 RRCID -> 239876 COMPL. DATE 05/29/2007 TOTAL DEPTH 9150 PERF. 5616 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	881	N	881	-0-	-0-	-0-	76	1	803	3	N	2	1	1			3
							2	9									
12	899	N	896	-0-	-3	-0-	77	1	818	3	N	1	1	1			3
							1	9									
01	899	N	629	-0-	-270	-0-	56	1	572	3	N	1	1	1			3
							1	9									
02	812	N	708	-0-	-104	-0-	67	1	640	3	N	1	1	1			3
							1	9									
03	792	N	792	-0-	-0-	-0-	71	1	719	3	N	2	2	1			3
							2	9									
04	749	N	749	-0-	-0-	-0-	71	1	677	3	N	1	3	1			1
							1	9									

MAYER RANCH 35 WELL #: 7 RRCID -> 239877 COMPL. DATE 12/10/2007 TOTAL DEPTH 7440 PERF. 7362 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	188	-0-	-22	-0-	16	1	170	3	N	2	2	1			6
							2	9									
12	217	N	196	-0-	-21	-0-	17	1	177	3	N	2	2	1			6
							2	9									
01	217	N	192	-0-	-25	-0-	19	1	171	3	N	2	2	1			6
							2	9									
02	176	N	176	-0-	-0-	-0-	16	1	158	3	N	2	2	1			6
							2	9									
03	199	N	199	-0-	-0-	-0-	18	1	178	3	N	3	5	1			4
							3	9									
04	192	N	192	-0-	-0-	-0-	18	1	171	3	N	3					7
							3	9									

HILL-MAYER, EDWIN S. JR. "O" WELL #: 6 RRCID -> 239878 COMPL. DATE 12/30/2007 TOTAL DEPTH 8075 PERF. 6632 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	86	-0-	-4	-0-	10	1	76	3	N	-0-					-0-
12	93	N	74	-0-	-19	-0-	7	1	67	3	N	-0-					-0-
01	93	N	80	-0-	-13	-0-	8	1	72	3	N	-0-					-0-
02	84	N	67	-0-	-17	-0-	6	1	61	3	N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	8	1	76	3	N	-0-					-0-
04	90	N	80	-0-	-10	-0-	7	1	73	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 188 WELL #: 20 RRCID -> 239879 COMPL. DATE 04/26/2007 TOTAL DEPTH 8809 PERF. 5638 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	881	-0-	-49	-0-	76	1	803	3	N	2	1	1			3
							2	9									
12	961	N	861	-0-	-100	-0-	74	1	786	3	N	1	1	1			3
							1	9									
01	933	N	933	-0-	-0-	-0-	83	1	849	3	N	1	1	1			3
							1	9									
02	812	N	684	-0-	-128	-0-	64	1	619	3	N	1	1	1			3
							1	9									
03	725	N	725	-0-	-0-	-0-	65	1	658	3	N	2	2	1			3
							2	9									
04	900	N	798	-0-	-102	-0-	76	1	721	3	N	1	3	1			1
							1	9									

WILSON, DUKE 188 WELL #: 23 RRCID -> 239880 COMPL. DATE 07/21/2007 TOTAL DEPTH 8452 PERF. 5634 - 7956

11	394	N	394	-0-	-0-	-0-	34	1	359	3	N	1					1
							1	9									
12	426	N	426	-0-	-0-	-0-	37	1	389	3	N	-0-					1
01	382	N	382	-0-	-0-	-0-	34	1	348	3	N	-0-					1
02	359	N	359	-0-	-0-	-0-	34	1	325	3	N	-0-					1
03	415	N	415	-0-	-0-	-0-	37	1	378	3	N	-0-					1
04	407	N	407	-0-	-0-	-0-	39	1	368	3	N	-0-	1	1			-0-

RYAN WELL #: 2202 RRCID -> 239881 COMPL. DATE 02/29/2008 TOTAL DEPTH 8500 PERF. 7422 - 7472

11	330	N	308	-0-	-22	-0-	40	1	262	3	Y	5	4	1			12
							6	9									
12	341	N	324	-0-	-17	-0-	42	1	272	3	Y	9	9	1			12
							10	9									
01	324	N	324	-0-	-0-	-0-	37	1	277	3	Y	9	6	1			15
							10	9									
02	284	N	284	-0-	-0-	-0-	29	1	248	3	Y	6	12	1			9
							7	9									
03	311	N	311	-0-	-0-	-0-	29	1	273	3	Y	8	6	1			11
							9	9									
*04	304	N	304	-0-	-0-	-0-	33	1	261	3	Y	9	2	1			18
							10	9									

WILSON, DUKE 188 WELL #: 21 RRCID -> 239882 COMPL. DATE 12/30/2007 TOTAL DEPTH 9002 PERF. 5710 - 8756

11	630	N	573	-0-	-57	-0-	49	1	524	3	N	-0-					1
12	651	N	616	-0-	-35	-0-	53	1	563	3	N	-0-					1
01	640	N	640	-0-	-0-	-0-	57	1	582	3	N	1	1	1			1
							1	9									
02	571	N	571	-0-	-0-	-0-	54	1	517	3	N	-0-					1
03	504	N	504	-0-	-0-	-0-	45	1	458	3	N	1	1	1			1
							1	9									
04	630	N	446	-0-	-184	-0-	42	1	404	3	N	-0-	1	1			-0-

SHURLEY 166 WELL #: 25 RRCID -> 239884 COMPL. DATE 07/23/2007 TOTAL DEPTH 7275 PERF. 5578 - 6966

11	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-					-0-
12	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
01	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-
02	28	N	16	-0-	-12	-0-	16	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 147 WELL #: 27 RRCID -> 239931 COMPL. DATE 07/25/2007 TOTAL DEPTH 7183 PERF. 5508 - 6920

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 306 RRCID -> 239934 COMPL. DATE 05/08/2008 TOTAL DEPTH 5696 PERF. 3634 - 4950

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

KELLY 126 WELL #: 29 RRCID -> 239936 COMPL. DATE 02/13/2008 TOTAL DEPTH 6925 PERF. 5178 - 6620

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 126 WELL #: 28 RRCID -> 239939 COMPL. DATE 02/23/2008 TOTAL DEPTH 6825 PERF. 5064 - 6406

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 105 WELL #: 15S RRCID -> 239942 COMPL. DATE 10/14/2007 TOTAL DEPTH 6623 PERF. 4598 - 6436

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 115 WELL #: 24S RRCID -> 239943 COMPL. DATE 09/27/2007 TOTAL DEPTH 6803 PERF. 6570 - 6610

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LANCASTER 155 WELL #: 6 RRCID -> 239946 COMPL. DATE 11/12/2007 TOTAL DEPTH 7512 PERF. 6066 - 6496

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	281	N	281	-0-	-0-	-0-	26	1	255	3	Y	-0-					-0-
12	279	N	225	-0-	-54	-0-	21	1	204	3	Y	-0-					-0-
01	279	N	249	-0-	-30	-0-	25	1	224	3	Y	-0-					-0-
02	252	N	228	-0-	-24	-0-	22	1	206	3	Y	-0-					-0-
03	242	N	242	-0-	-0-	-0-	23	1	219	3	Y	-0-					-0-
04	254	N	254	-0-	-0-	-0-	29	1	225	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 207 WELL #: 19S RRCID -> 239948 COMPL. DATE 03/02/2008 TOTAL DEPTH 6990 PERF. 4328 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	352	-0-	-8	-0-	352	3			Y	-0-					-0-
12	372	N	361	-0-	-11	-0-	361	3			Y	-0-					-0-
01	372	N	348	-0-	-24	-0-	348	3			Y	-0-					-0-
02	336	N	322	-0-	-14	-0-	322	3			Y	-0-					-0-
03	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					-0-
04	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					-0-

CANYON RANCH WELL #: 1135S RRCID -> 239955 COMPL. DATE 07/18/2007 TOTAL DEPTH 6800 PERF. 4646 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
01	124	N	87	-0-	-37	-0-	87	3			N	-0-					-0-
02	112	N	96	-0-	-16	-0-	96	3			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

KELLY 124 WELL #: 32 RRCID -> 239961 COMPL. DATE 02/17/2008 TOTAL DEPTH 6775 PERF. 5061 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	258	-0-	-42	-0-	35	1	223	3	Y	-0-					-0-
12	281	N	281	-0-	-0-	-0-	45	1	236	3	Y	-0-					-0-
01	279	N	266	-0-	-13	-0-	43	1	223	3	Y	-0-					-0-
02	252	N	237	-0-	-15	-0-	37	1	200	3	Y	-0-					-0-
03	245	N	245	-0-	-0-	-0-	31	1	214	3	Y	-0-					-0-
04	270	N	258	-0-	-12	-0-	32	1	226	3	Y	-0-					-0-

SIMMONS 72 WELL #: 14 RRCID -> 239974 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	76	-0-	-14	-0-	7	1	69	3	Y	-0-					-0-
12	93	N	77	-0-	-16	-0-	7	1	70	3	Y	-0-					-0-
01	93	N	78	-0-	-15	-0-	8	1	70	3	Y	-0-					-0-
02	84	N	71	-0-	-13	-0-	7	1	64	3	Y	-0-					-0-
03	83	N	83	-0-	-0-	-0-	8	1	75	3	Y	-0-					-0-
04	90	N	81	-0-	-9	-0-	9	1	72	3	Y	-0-					-0-

SIMMONS 72 WELL #: 9 RRCID -> 239976 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	451	N	451	-0-	-0-	-0-	41	1	400	3	Y	9	28	1			13
							10	9									
12	496	N	155	-0-	-341	-0-	15	1	140	3	Y	-0-					13
01	558	N	139	-0-	-419	-0-	14	1	125	3	Y	-0-					13
02	420	N	357	-0-	-63	-0-	35	1	322	3	Y	-0-	11	1			2
03	392	N	392	-0-	-0-	-0-	37	1	355	3	Y	-0-					2
04	399	N	399	-0-	-0-	-0-	46	1	353	3	Y	-0-					2

SIMMONS 72 WELL #: 10 RRCID -> 239978 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	46	-0-	-14	-0-	4	1	42	3	Y	-0-					-0-
12	62	N	44	-0-	-18	-0-	4	1	40	3	Y	-0-					-0-
01	62	N	48	-0-	-14	-0-	5	1	43	3	Y	-0-					-0-
02	56	N	43	-0-	-13	-0-	4	1	39	3	Y	-0-					-0-
03	51	N	51	-0-	-0-	-0-	5	1	46	3	Y	-0-					-0-
04	60	N	50	-0-	-10	-0-	6	1	44	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

RICHARDSON 4 WELL #: 13 RRCID -> 239981 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	753	-0-	-57	-0-	63	1	690	3	Y	-0-					-0-
12	837	N	694	-0-	-143	-0-	59	1	635	3	Y	-0-					-0-
01	806	N	551	-0-	-255	-0-	47	1	504	3	Y	-0-					-0-
02	700	N	458	-0-	-242	-0-	40	1	418	3	Y	-0-					-0-
03	496	N	496	-0-	-0-	-0-	42	1	454	3	Y	-0-					-0-
04	540	N	393	-0-	-147	-0-	39	1	354	3	Y	-0-					-0-

HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239983 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	192	N	192	-0-	-0-	-0-	14	1	178	3	N	-0-					-0-
12	205	N	205	-0-	-0-	-0-	13	1	192	3	N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	13	1	174	3	N	-0-					-0-
02	140	N	137	-0-	-3	-0-	11	1	126	3	N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	10	1	126	3	N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	15	1	165	3	N	-0-					-0-

NICKS, GERALD 8 WELL #: 1 RRCID -> 239985 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39	N	39	-0-	-0-	-0-	5	1	34	3	Y	-0-					-0-
12	39	N	39	-0-	-0-	-0-	4	1	35	3	Y	-0-					-0-
01	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
02	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					-0-
03	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-
04	39	N	39	-0-	-0-	-0-	4	1	35	3	Y	-0-					-0-

MAYER WELL #: 6011 RRCID -> 240021 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	407	N	407	-0-	-0-	-0-	64	1	343	3	N	-0-					-0-
12	589	N	403	-0-	-186	-0-	66	1	337	3	N	-0-					-0-
01	403	N	368	-0-	-35	-0-	52	1	316	3	N	-0-					-0-
02	392	N	308	-0-	-84	-0-	47	1	261	3	N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	41	1	279	3	N	-0-					-0-
04	360	N	350	-0-	-10	-0-	52	1	298	3	N	-0-					-0-

CANYON RANCH WELL #: 9010E RRCID -> 240025 COMPL. DATE 02/17/2008 TOTAL DEPTH 7015 PERF. 4366 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	879	-0-	-21	-0-	879	3			N	-0-					1
12	899	N	733	-0-	-166	-0-	733	3			N	-0-					1
01	977	N	977	-0-	-0-	-0-	977	3			N	-0-					1
02	851	N	851	-0-	-0-	-0-	851	3			N	-0-					1
*03	927	N	927	-0-	-0-	-0-	927	3			N	-0-					1
04	900	N	894	-0-	-6	-0-	894	3			N	-0-					1

CANYON RANCH WELL #: 905E RRCID -> 240026 COMPL. DATE 02/08/2008 TOTAL DEPTH 6927 PERF. 4108 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
12	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
01	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

WHITEHEAD 1 WELL #: 3 RRCID -> 240030 COMPL. DATE 07/21/2006 TOTAL DEPTH 8760 PERF. 6300 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	429	-0-	-21	-0-	31	1	398	3	Y	-0-					-0-
12	434	N	433	-0-	-1	-0-	28	1	405	3	Y	-0-					-0-
01	435	N	435	-0-	-0-	-0-	30	1	405	3	Y	-0-					-0-
02	396	N	396	-0-	-0-	-0-	32	1	364	3	Y	-0-					-0-
03	416	N	416	-0-	-0-	-0-	32	1	384	3	Y	-0-					-0-
04	420	N	405	-0-	-15	-0-	34	1	371	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DIEBITSCH 70 WELL #: 12 RRCID -> 240032 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	501	N	501	-0-	-0-	-0-	47	1	454	3	Y	-0-					-0-
12	558	N	516	-0-	-42	-0-	49	1	467	3	Y	-0-					-0-
01	527	N	507	-0-	-20	-0-	51	1	456	3	Y	-0-					-0-
02	476	N	463	-0-	-13	-0-	45	1	418	3	Y	-0-					-0-
03	500	N	500	-0-	-0-	-0-	48	1	452	3	Y	-0-					-0-
04	497	N	497	-0-	-0-	-0-	57	1	440	3	Y	-0-					-0-

WILSON, DUKE WELL #: 4019 RRCID -> 240037 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	451	N	451	-0-	-0-	-0-	39	1	412	3	N	-0-					1
12	458	N	458	-0-	-0-	-0-	39	1	419	3	N	-0-					1
01	447	N	447	-0-	-0-	-0-	40	1	407	3	N	-0-					1
02	417	N	417	-0-	-0-	-0-	39	1	378	3	N	-0-					1
03	448	N	448	-0-	-0-	-0-	40	1	407	3	N	1	1	1			1
							1	9									
*04	430	N	430	-0-	-0-	-0-	41	1	389	3	N	-0-	1	1			-0-

WILSON, DUKE WELL #: 2113 RRCID -> 240073 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1448	-0-	-292	-0-	124	1	1317	3	N	6	4	1			11
							7	9									
12	1674	N	1605	-0-	-69	-0-	138	1	1464	3	N	3	3	1			11
							3	9									
01	1581	N	1214	-0-	-367	-0-	108	1	1103	3	N	3	4	1			10
							3	9									
02	1344	N	1160	-0-	-184	-0-	109	1	1045	3	N	5	4	1			11
							6	9									
03	1280	N	1280	-0-	-0-	-0-	115	1	1158	3	N	6	6	1			11
							7	9									
*04	1225	N	1225	-0-	-0-	-0-	116	1	1106	3	N	3	11	1			3
							3	9									

KELLY 125 WELL #: 31 RRCID -> 240078 COMPL. DATE 03/01/2008 TOTAL DEPTH 6880 PERF. 5110 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43	N	43	-0-	-0-	-0-	6	1	37	3	Y	-0-					-0-
12	62	N	44	-0-	-18	-0-	7	1	37	3	Y	-0-					-0-
01	44	N	44	-0-	-0-	-0-	7	1	37	3	Y	-0-					-0-
02	40	N	40	-0-	-0-	-0-	6	1	34	3	Y	-0-					-0-
03	49	N	49	-0-	-0-	-0-	6	1	43	3	Y	-0-					-0-
04	45	N	45	-0-	-0-	-0-	6	1	39	3	Y	-0-					-0-

KELLY 125 WELL #: 29 RRCID -> 240079 COMPL. DATE 03/06/2008 TOTAL DEPTH 6863 PERF. 5132 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	369	-0-	-51	-0-	50	1	319	3	Y	-0-					-0-
12	403	N	387	-0-	-16	-0-	62	1	325	3	Y	-0-					-0-
01	403	N	383	-0-	-20	-0-	61	1	322	3	Y	-0-					-0-
02	339	N	339	-0-	-0-	-0-	53	1	286	3	Y	-0-					-0-
03	341	N	341	-0-	-0-	-0-	44	1	297	3	Y	-0-					-0-
04	384	N	384	-0-	-0-	-0-	48	1	336	3	Y	-0-					-0-

CANYON RANCH 207 WELL #: 15S RRCID -> 240080 COMPL. DATE 10/06/2007 TOTAL DEPTH 6410 PERF. 4566 - 5062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 207 WELL #: 20S RRCID -> 240081 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	124	N	124	-0-	-0-	-0-	124	3			N	-0-			-0-
12	127	N	127	-0-	-0-	-0-	127	3			N	-0-			-0-
01	126	N	126	-0-	-0-	-0-	126	3			N	-0-			-0-
02	112	N	112	-0-	-0-	-0-	112	3			N	-0-			-0-
03	122	N	122	-0-	-0-	-0-	122	3			N	-0-			-0-
04	120	N	115	-0-	-5	-0-	115	3			N	-0-			-0-

NICKS, GERALD 5 WELL #: 2 RRCID -> 240083 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	510	N	385	-0-	-125	-0-	51	1	334	3	Y	-0-			-0-
12	465	N	402	-0-	-63	-0-	43	1	359	3	Y	-0-			-0-
01	403	N	394	-0-	-9	-0-	36	1	358	3	Y	-0-			-0-
02	364	N	360	-0-	-4	-0-	30	1	330	3	Y	-0-			-0-
03	393	N	393	-0-	-0-	-0-	33	1	360	3	Y	-0-			-0-
04	390	N	368	-0-	-22	-0-	35	1	333	3	Y	-0-			-0-

RICHARDSON 6 WELL #: 9 RRCID -> 240086 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	361	N	361	-0-	-0-	-0-	30	1	331	3	Y	-0-			1
12	372	N	366	-0-	-6	-0-	31	1	335	3	Y	-0-			1
01	372	N	359	-0-	-13	-0-	30	1	329	3	Y	-0-			1
02	336	N	334	-0-	-2	-0-	29	1	305	3	Y	-0-			1
03	393	N	393	-0-	-0-	-0-	33	1	360	3	Y	-0-			1
04	389	N	389	-0-	-0-	-0-	38	1	351	3	Y	-0-			1

KELLY 125 WELL #: 35 RRCID -> 240210 COMPL. DATE 03/15/2008 TOTAL DEPTH 6892 PERF. 5148 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60	N	42	-0-	-18	-0-	3	1	39	3	Y	-0-			-0-
12	62	N	41	-0-	-21	-0-	3	1	38	3	Y	-0-			-0-
01	62	N	46	-0-	-16	-0-	4	1	42	3	Y	-0-			-0-
02	51	N	51	-0-	-0-	-0-	4	1	47	3	Y	-0-			-0-
03	66	N	66	-0-	-0-	-0-	6	1	60	3	Y	-0-			-0-
04	43	N	43	-0-	-0-	-0-	4	1	39	3	Y	-0-			-0-

KELLY 125 WELL #: 33 RRCID -> 240213 COMPL. DATE 03/19/2008 TOTAL DEPTH 6675 PERF. 5030 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	150	N	127	-0-	-23	-0-	10	1	117	3	Y	-0-			-0-
12	155	N	121	-0-	-34	-0-	10	1	111	3	Y	-0-			-0-
01	155	N	107	-0-	-48	-0-	9	1	98	3	Y	-0-			-0-
02	112	N	103	-0-	-9	-0-	8	1	95	3	Y	-0-			-0-
03	109	N	109	-0-	-0-	-0-	10	1	99	3	Y	-0-			-0-
04	104	N	104	-0-	-0-	-0-	10	1	94	3	Y	-0-			-0-

EPPS, H.C. 49 WELL #: 6 RRCID -> 240217 COMPL. DATE 02/20/2008 TOTAL DEPTH 6882 PERF. 4422 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	262	N	262	-0-	-0-	-0-	20	1	242	3	Y	-0-			-0-
12	245	N	245	-0-	-0-	-0-	18	1	227	3	Y	-0-			-0-
01	310	N	262	-0-	-48	-0-	17	1	245	3	Y	-0-			-0-
02	252	N	181	-0-	-71	-0-	13	1	168	3	Y	-0-			-0-
03	190	N	190	-0-	-0-	-0-	15	1	175	3	Y	-0-			-0-
04	240	N	183	-0-	-57	-0-	14	1	169	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 125 WELL #: 32 RRCID -> 240219 COMPL. DATE 03/02/2008 TOTAL DEPTH 6732 PERF. 5094 - 6470

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	183	-0-	-117	-0-	24	1	153	3	Y	5	6	1			16
							6	9									
12	248	N	193	-0-	-55	-0-	31	1	159	3	Y	3	5	1			14
							3	9									
01	199	N	199	-0-	-0-	-0-	31	1	164	3	Y	4	4	1			14
							4	9									
02	168	N	159	-0-	-9	-0-	24	1	133	3	Y	2	4	1			12
							2	9									
03	101	N	101	-0-	-0-	-0-	13	1	86	3	Y	2					14
							2	9									
04	180	N	106	-0-	-74	-0-	13	1	91	3	Y	2	4	1			12
							2	9									

KELLY 125 WELL #: 30 RRCID -> 240220 COMPL. DATE 03/12/2008 TOTAL DEPTH 6989 PERF. 5228 - 6610

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	559	-0-	-41	-0-	45	1	514	3	Y	-0-					-0-
12	569	N	569	-0-	-0-	-0-	47	1	522	3	Y	-0-					-0-
01	620	N	547	-0-	-73	-0-	44	1	503	3	Y	-0-					-0-
02	532	N	452	-0-	-80	-0-	36	1	416	3	Y	-0-					-0-
03	225	N	225	-0-	-0-	-0-	20	1	205	3	Y	-0-					-0-
04	540	N	16	-0-	-524	-0-	2	1	14	3	Y	-0-					-0-

KELLY 125 WELL #: 28 RRCID -> 240224 COMPL. DATE 02/28/2008 TOTAL DEPTH 6975 PERF. 5214 - 6602

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	141	N	141	-0-	-0-	-0-	19	1	122	3	Y	-0-					-0-
12	155	N	147	-0-	-8	-0-	24	1	123	3	Y	-0-					-0-
01	155	N	149	-0-	-6	-0-	24	1	125	3	Y	-0-					-0-
02	140	N	131	-0-	-9	-0-	20	1	111	3	Y	-0-					-0-
03	158	N	158	-0-	-0-	-0-	20	1	138	3	Y	-0-					-0-
04	150	N	150	-0-	-0-	-0-	19	1	131	3	Y	-0-					-0-

KELLY 124 WELL #: 29 RRCID -> 240226 COMPL. DATE 02/19/2008 TOTAL DEPTH 6625 PERF. 5179 - 6350

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	250	N	250	-0-	-0-	-0-	34	1	216	3	Y	-0-					-0-
12	310	N	250	-0-	-60	-0-	40	1	210	3	Y	-0-					-0-
01	279	N	246	-0-	-33	-0-	39	1	207	3	Y	-0-					-0-
02	224	N	207	-0-	-17	-0-	32	1	175	3	Y	-0-					-0-
03	235	N	235	-0-	-0-	-0-	30	1	205	3	Y	-0-					-0-
04	240	N	229	-0-	-11	-0-	28	1	201	3	Y	-0-					-0-

JONES RANCH WELL #: 309 RRCID -> 240230 COMPL. DATE 03/29/2008 TOTAL DEPTH 7978 PERF. 6464 - 6744

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
12	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
01	62	N	34	-0-	-28	-0-	34	3			Y	-0-					-0-
02	56	N	12	-0-	-44	-0-	12	3			Y	-0-					-0-
03	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-

JONES 118 WELL #: 31 RRCID -> 240233 COMPL. DATE 04/24/2008 TOTAL DEPTH 6401 PERF. 4967 - 6210

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	80	N	80	-0-	-0-	-0-	11	1	69	3	Y	-0-					-0-
12	81	N	81	-0-	-0-	-0-	13	1	68	3	Y	-0-					-0-
01	93	N	79	-0-	-14	-0-	13	1	66	3	Y	-0-					-0-
02	84	N	69	-0-	-15	-0-	11	1	58	3	Y	-0-					-0-
03	79	N	79	-0-	-0-	-0-	10	1	69	3	Y	-0-					-0-
04	90	N	78	-0-	-12	-0-	10	1	68	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

JONES 118 WELL #: 30 RRCID -> 240236 COMPL. DATE 04/06/2008 TOTAL DEPTH 6488 PERF. 5239 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 118 WELL #: 28 RRCID -> 240239 COMPL. DATE 03/22/2008 TOTAL DEPTH 6554 PERF. 5029 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44	N	44	-0-	-0-	-0-	6	1	38	3	Y	-0-					-0-
12	49	N	49	-0-	-0-	-0-	8	1	41	3	Y	-0-					-0-
01	62	N	50	-0-	-12	-0-	8	1	42	3	Y	-0-					-0-
02	43	N	43	-0-	-0-	-0-	7	1	36	3	Y	-0-					-0-
03	55	N	55	-0-	-0-	-0-	7	1	48	3	Y	-0-					-0-
04	60	N	57	-0-	-3	-0-	7	1	50	3	Y	-0-					-0-

JEFFERS 28 "B" WELL #: 3 RRCID -> 240243 COMPL. DATE 01/06/2008 TOTAL DEPTH 8503 PERF. 7440 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	232	-0-	-38	-0-	30	1	198	3	Y	4	3	1			9
							4	9									
12	279	N	237	-0-	-42	-0-	30	1	199	3	Y	7	7	1			9
							8	9									
01	248	N	231	-0-	-17	-0-	26	1	197	3	Y	7	5	1			11
							8	9									
02	224	N	207	-0-	-17	-0-	21	1	180	3	Y	5	9	1			7
							6	9									
03	253	N	253	-0-	-0-	-0-	23	1	223	3	Y	6	5	1			8
							7	9									
04	210	N	208	-0-	-2	-0-	23	1	177	3	Y	7	2	1			13
							8	9									

ESPY 57 WELL #: 14 RRCID -> 240248 COMPL. DATE 04/04/2008 TOTAL DEPTH 5975 PERF. 5420 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	23	-0-	-7	-0-	4	1	19	3	Y	-0-					-0-
12	31	N	23	-0-	-8	-0-	4	1	19	3	Y	-0-					-0-
01	31	N	6	-0-	-25	-0-	1	1	5	3	Y	-0-					-0-
02	28	N	19	-0-	-9	-0-	4	1	15	3	Y	-0-					-0-
03	21	N	21	-0-	-0-	-0-	4	1	17	3	Y	-0-					-0-
04	37	N	37	-0-	-0-	-0-	7	1	30	3	Y	-0-					-0-

ESPY 56 WELL #: 21 RRCID -> 240250 COMPL. DATE 04/09/2008 TOTAL DEPTH 6000 PERF. 5134 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 56 WELL #: 18 RRCID -> 240254 COMPL. DATE 03/28/2008 TOTAL DEPTH 6125 PERF. 5306 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16	N	16	-0-	-0-	-0-	3	1	13	3	Y	-0-					-0-
12	45	N	45	-0-	-0-	-0-	8	1	37	3	Y	-0-					-0-
01	46	N	46	-0-	-0-	-0-	8	1	38	3	Y	-0-					-0-
02	38	N	38	-0-	-0-	-0-	8	1	30	3	Y	-0-					-0-
03	41	N	41	-0-	-0-	-0-	8	1	33	3	Y	-0-					-0-
04	53	N	53	-0-	-0-	-0-	10	1	43	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DIEBITSCH 70 WELL #: 14 RRCID -> 240261 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	409	-0-	-11	-0-	38	1	371	3	Y	-0-					-0-
12	434	N	412	-0-	-22	-0-	39	1	373	3	Y	-0-					-0-
01	434	N	418	-0-	-16	-0-	42	1	376	3	Y	-0-					-0-
02	392	N	371	-0-	-21	-0-	36	1	335	3	Y	-0-					-0-
03	401	N	401	-0-	-0-	-0-	38	1	363	3	Y	-0-					-0-
04	390	N	312	-0-	-78	-0-	36	1	276	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 15 RRCID -> 240269 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0-	-0-	4	1	34	3	Y	-0-					-0-
12	40	N	40	-0-	-0-	-0-	4	1	36	3	Y	-0-					-0-
01	39	N	39	-0-	-0-	-0-	4	1	35	3	Y	-0-					-0-
02	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-
03	38	N	38	-0-	-0-	-0-	4	1	34	3	Y	-0-					-0-
04	30	N	29	-0-	-1	-0-	3	1	26	3	Y	-0-					-0-

MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240277 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	241	N	241	-0-	-0-	-0-	38	1	203	3	N	-0-					-0-
12	248	N	244	-0-	-4	-0-	40	1	204	3	N	-0-					-0-
01	248	N	241	-0-	-7	-0-	34	1	207	3	N	-0-					-0-
02	224	N	220	-0-	-4	-0-	34	1	186	3	N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	32	1	216	3	N	-0-					-0-
04	240	N	236	-0-	-4	-0-	35	1	201	3	N	-0-					-0-

MAYFIELD 45 WELL #: 22 RRCID -> 240287 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	147	N	147	-0-	-0-	-0-	19	1	128	3	Y	-0-					-0-
12	124	N	117	-0-	-7	-0-	15	1	102	3	Y	-0-					-0-
01	186	N	45	-0-	-141	-0-	6	1	39	3	Y	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	30	N	1	-0-	-29	-0-	1	3			Y	-0-					-0-

MAYFIELD 46 WELL #: 25 RRCID -> 240291 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	79	-0-	-101	-0-	10	1	69	3	Y	-0-					-0-
12	186	N	90	-0-	-96	-0-	12	1	78	3	Y	-0-					-0-
01	124	N	78	-0-	-46	-0-	11	1	67	3	Y	-0-					-0-
02	93	N	93	-0-	-0-	-0-	14	1	79	3	Y	-0-					-0-
03	128	N	128	-0-	-0-	-0-	18	1	110	3	Y	-0-					-0-
04	130	N	130	-0-	-0-	-0-	21	1	109	3	Y	-0-					-0-

SIMMONS 71 WELL #: 12 RRCID -> 240301 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	492	-0-	-18	-0-	46	1	446	3	Y	-0-					-0-
12	527	N	495	-0-	-32	-0-	47	1	448	3	Y	-0-					-0-
01	527	N	331	-0-	-196	-0-	33	1	298	3	Y	-0-					-0-
02	549	N	549	-0-	-0-	-0-	54	1	495	3	Y	-0-					-0-
03	526	N	526	-0-	-0-	-0-	50	1	476	3	Y	-0-					-0-
04	496	N	496	-0-	-0-	-0-	57	1	439	3	Y	-0-					-0-

SIMMONS 72 WELL #: 8 RRCID -> 240311 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1069	N	1069	-0-	-0-	-0-	100	1	969	3	Y	-0-					-0-
12	1032	N	1032	-0-	-0-	-0-	98	1	934	3	Y	-0-					-0-
01	1165	N	1165	-0-	-0-	-0-	118	1	1047	3	Y	-0-					-0-
02	1008	N	898	-0-	-110	-0-	88	1	810	3	Y	-0-					-0-
03	905	N	905	-0-	-0-	-0-	86	1	819	3	Y	-0-					-0-
04	1140	N	955	-0-	-185	-0-	110	1	845	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWINS S. JR "J" WELL #: 6 RRCID -> 240467 COMPL. DATE 05/31/2008 TOTAL DEPTH 7972 PERF. 6404 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	53	N	53	-0-	-0-	-0-	8	1	45	3	N	-0-					-0-
12	62	N	49	-0-	-13	-0-	8	1	41	3	N	-0-					-0-
01	62	N	24	-0-	-38	-0-	3	1	21	3	N	-0-					-0-
02	56	N	13	-0-	-43	-0-	2	1	11	3	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

SHANNON 52 WELL #: 22 RRCID -> 240470 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

11	120	N	120	-0-	-0-	-0-	11	1	109	3	Y	-0-					-0-
12	124	N	124	-0-	-0-	-0-	12	1	112	3	Y	-0-					-0-
01	124	N	122	-0-	-2	-0-	12	1	110	3	Y	-0-					-0-
02	112	N	105	-0-	-7	-0-	10	1	95	3	Y	-0-					-0-
03	119	N	119	-0-	-0-	-0-	11	1	108	3	Y	-0-					-0-
04	120	N	117	-0-	-3	-0-	13	1	104	3	Y	-0-					-0-

KELLY 35 WELL #: 3A RRCID -> 240473 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

CANYON RANCH WELL #: 8218S RRCID -> 240490 COMPL. DATE 03/01/2008 TOTAL DEPTH 5530 PERF. 4302 - 5182

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 207 WELL #: 16S RRCID -> 240493 COMPL. DATE 03/16/2008 TOTAL DEPTH 6705 PERF. 4584 - 4978

11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 187 WELL #: 17 RRCID -> 240494 COMPL. DATE 02/15/2008 TOTAL DEPTH 9101 PERF. 5532 - 7926

11	90	N	67	-0-	-23	-0-	6	1	61	3	N	-0-					-0-
12	93	N	59	-0-	-34	-0-	5	1	54	3	N	-0-					-0-
01	93	N	74	-0-	-19	-0-	7	1	67	3	N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	7	1	64	3	N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					-0-
04	60	N	41	-0-	-19	-0-	4	1	37	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 21 RRCID -> 240495 COMPL. DATE 03/17/2008 TOTAL DEPTH 9000 PERF. 5668 - 7981

11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH 106 WELL #: 9E RRCID -> 240497 COMPL. DATE 03/13/2008 TOTAL DEPTH 6790 PERF. 4178 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
01	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-
02	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

CANYON RANCH WELL #: 26S RRCID -> 240498 COMPL. DATE 08/17/2007 TOTAL DEPTH 4756 PERF. 2832 - 4636

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE 171 WELL #: 21 RRCID -> 240573 COMPL. DATE 03/31/2008 TOTAL DEPTH 8635 PERF. 5740 - 8176

11	810	N	772	-0-	-38	-0-	66	1	704	3	N	2	1	1			2
							2	9									
12	806	N	783	-0-	-23	-0-	67	1	715	3	N	1	1	1			2
							1	9									
01	806	N	794	-0-	-12	-0-	71	1	722	3	N	1	1	1			2
							1	9									
02	728	N	722	-0-	-6	-0-	68	1	653	3	N	1	1	1			2
							1	9									
03	809	N	809	-0-	-0-	-0-	73	1	735	3	N	1	1	1			2
							1	9									
04	780	N	537	-0-	-243	-0-	51	1	486	3	N	-0-	2	1			-0-

SHURLEY RR 1D WELL #: 3 RRCID -> 240578 COMPL. DATE 04/03/2008 TOTAL DEPTH 8372 PERF. 5352 - 7921

11	122	N	122	-0-	-0-	-0-	12	1	110	3	N	-0-					1
12	126	N	126	-0-	-0-	-0-	11	1	115	3	N	-0-					1
01	125	N	125	-0-	-0-	-0-	11	1	114	3	N	-0-	1	1			-0-
02	112	N	111	-0-	-1	-0-	11	1	99	3	N	1					1
							1	9									
03	122	N	122	-0-	-0-	-0-	12	1	110	3	N	-0-					1
04	120	N	119	-0-	-1	-0-	14	1	105	3	N	-0-					1

BROWN-WHITEHEAD 41 WELL #: 5 RRCID -> 240580 COMPL. DATE 04/09/2008 TOTAL DEPTH 9400 PERF. 6940 - 8850

11	366	N	366	-0-	-0-	-0-	26	1	340	3	Y	-0-					-0-
12	376	N	376	-0-	-0-	-0-	25	1	351	3	Y	-0-					-0-
01	376	N	376	-0-	-0-	-0-	26	1	350	3	Y	-0-					-0-
02	348	N	348	-0-	-0-	-0-	28	1	320	3	Y	-0-					-0-
03	371	N	371	-0-	-0-	-0-	28	1	343	3	Y	-0-					-0-
04	360	N	354	-0-	-6	-0-	30	1	324	3	Y	-0-					-0-

ESPY 56 WELL #: 20 RRCID -> 240582 COMPL. DATE 03/26/2008 TOTAL DEPTH 6061 PERF. 4728 - 5797

11	518	N	518	-0-	-0-	-0-	91	1	427	3	Y	-0-					1
12	492	N	492	-0-	-0-	-0-	91	1	401	3	Y	-0-					1
01	589	N	503	-0-	-86	-0-	83	1	420	3	Y	-0-					1
02	476	N	382	-0-	-94	-0-	80	1	302	3	Y	-0-	1	1			-0-
03	425	N	425	-0-	-0-	-0-	84	1	341	3	Y	-0-					-0-
04	529	N	529	-0-	-0-	-0-	97	1	432	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 189 WELL #: 28 RRCID -> 240586 COMPL. DATE 04/08/2008 TOTAL DEPTH 9200 PERF. 5862 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	97	-0-	-23	-0-	8	1	89	3	N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	9	1	97	3	N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	9	1	93	3	N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	9	1	87	3	N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	9	1	95	3	N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	10	1	96	3	N	-0-					-0-

JONES 118 WELL #: 33 RRCID -> 240587 COMPL. DATE 04/10/2008 TOTAL DEPTH 6366 PERF. 5104 - 6214

11	60	N	59	-0-	-1	-0-	8	1	51	3	Y	-0-					-0-
12	62	N	60	-0-	-2	-0-	10	1	50	3	Y	-0-					-0-
01	62	N	60	-0-	-2	-0-	10	1	50	3	Y	-0-					-0-
02	56	N	54	-0-	-2	-0-	8	1	46	3	Y	-0-					-0-
03	66	N	66	-0-	-0-	-0-	8	1	58	3	Y	-0-					-0-
04	63	N	63	-0-	-0-	-0-	8	1	55	3	Y	-0-					-0-

SHURLEY RR 4B WELL #: 5 RRCID -> 240741 COMPL. DATE 05/10/2008 TOTAL DEPTH 7551 PERF. 5476 - 6650

11	120	N	85	-0-	-35	-0-	8	1	77	3	N	-0-					1
12	93	N	92	-0-	-1	-0-	8	1	84	3	N	-0-					1
01	93	N	90	-0-	-3	-0-	8	1	82	3	N	-0-					1
02	86	N	86	-0-	-0-	-0-	9	1	77	3	N	-0-					1
03	99	N	99	-0-	-0-	-0-	10	1	89	3	N	-0-					1
04	95	N	95	-0-	-0-	-0-	11	1	84	3	N	-0-					1

JONES 118 WELL #: 29 RRCID -> 240751 COMPL. DATE 06/25/2008 TOTAL DEPTH 6452 PERF. 5154 - 6232

11	38	N	38	-0-	-0-	-0-	5	1	33	3	Y	-0-					-0-
12	37	N	37	-0-	-0-	-0-	6	1	31	3	Y	-0-					-0-
01	31	N	31	-0-	-0-	-0-	5	1	26	3	Y	-0-					-0-
02	30	N	30	-0-	-0-	-0-	5	1	25	3	Y	-0-					-0-
03	41	N	41	-0-	-0-	-0-	5	1	36	3	Y	-0-					-0-
04	44	N	44	-0-	-0-	-0-	5	1	39	3	Y	-0-					-0-

FRIEND, JOE ESTATE WELL #: 5027 RRCID -> 240759 COMPL. DATE 03/09/2007 TOTAL DEPTH 9218 PERF. 8684 - 9154

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

EPPS, H. C. 38 WELL #: 8 RRCID -> 240765 COMPL. DATE 02/16/2007 TOTAL DEPTH 6754 PERF. 4524 - 5268

11	463	N	463	-0-	-0-	-0-	36	1	425	3	Y	2					13
							2	9									
12	462	N	462	-0-	-0-	-0-	33	1	428	3	Y	1					14
							1	9									
01	558	N	498	-0-	-60	-0-	33	1	461	3	Y	4					18
							4	9									
02	420	N	413	-0-	-7	-0-	28	1	378	3	Y	6	23	1			1
							7	9									
03	410	N	410	-0-	-0-	-0-	33	1	377	3	Y	-0-					1
04	480	N	419	-0-	-61	-0-	33	1	385	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240775 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					-0-
12	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
01	15	N	11	-0-	-4	-0-	11	3			N	-0-					-0-
02	28	N	15	-0-	-13	-0-	1	1	14	3	N	-0-					-0-
03	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-					-0-
04	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-

REED 116 WELL #: 26 RRCID -> 240777 COMPL. DATE 03/31/2007 TOTAL DEPTH 6550 PERF. 4946 - 6322

11	557	N	557	-0-	-0-	-0-	557	3			Y	-0-					-0-
12	591	N	591	-0-	-0-	-0-	591	3			Y	-0-					-0-
01	589	N	578	-0-	-11	-0-	578	3			Y	-0-					-0-
02	558	N	558	-0-	-0-	-0-	558	3			Y	-0-					-0-
03	613	N	613	-0-	-0-	-0-	613	3			Y	-0-					-0-
04	601	N	601	-0-	-0-	-0-	601	3			Y	-0-					-0-

CANYON RANCH WELL #: 1128E RRCID -> 240779 COMPL. DATE 11/22/2007 TOTAL DEPTH 6857 PERF. 4078 - 5428

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 2095E RRCID -> 240802 COMPL. DATE 12/26/2007 TOTAL DEPTH 6785 PERF. 4290 - 6188

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 10 RRCID -> 240803 COMPL. DATE 02/14/2008 TOTAL DEPTH 8850 PERF. 5556 - 6141

11	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					2
12	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					2
01	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					2
02	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					2
03	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					2
04	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					2

HILL-MAYER, EDWIN S. JR. "I" WELL #: 6 RRCID -> 240805 COMPL. DATE 08/01/2007 TOTAL DEPTH 8050 PERF. 6564 - 6969

11	40	N	40	-0-	-0-	-0-	5	1	35	3	N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-

CANYON RANCH 107 WELL #: 14E RRCID -> 240807 COMPL. DATE 04/03/2008 TOTAL DEPTH 6750 PERF. 4162 - 6384

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD 114 WELL #: 24 RRCID -> 240835 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	5	1	35	3	N	-0-					-0-
02	44	N	44	-0-	-0-	-0-	5	1	39	3	N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	6	1	43	3	N	-0-					-0-
04	54	N	54	-0-	-0-	-0-	7	1	47	3	N	-0-					-0-

WARD 114 WELL #: 25 RRCID -> 240841 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	441	-0-	-39	-0-	49	1	392	3	N	-0-					-0-
12	496	N	410	-0-	-86	-0-	46	1	364	3	N	-0-					-0-
01	496	N	423	-0-	-73	-0-	54	1	369	3	N	-0-					-0-
02	455	N	455	-0-	-0-	-0-	51	1	404	3	N	-0-					-0-
03	507	N	507	-0-	-0-	-0-	60	1	447	3	N	-0-					-0-
04	487	N	487	-0-	-0-	-0-	66	1	421	3	N	-0-					-0-

WARD, JOHN "A" WELL #: 10 RRCID -> 240845 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	421	-0-	-29	-0-	74	1	347	3	N	-0-					-0-
12	465	N	433	-0-	-32	-0-	92	1	341	3	N	-0-					-0-
01	465	N	411	-0-	-54	-0-	83	1	328	3	N	-0-					-0-
02	392	N	381	-0-	-11	-0-	69	1	312	3	N	-0-					-0-
03	437	N	437	-0-	-0-	-0-	84	1	353	3	N	-0-					-0-
04	425	N	425	-0-	-0-	-0-	83	1	342	3	N	-0-					-0-

MAYER 20A WELL #: 12 RRCID -> 240851 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	134	-0-	-16	-0-	6	1	128	3	N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	6	1	132	3	N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	6	1	128	3	N	-0-					-0-
02	121	N	121	-0-	-0-	-0-	5	1	116	3	N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	6	1	128	3	N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-

MAYFIELD 32 WELL #: 21 RRCID -> 240863 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	56	-0-	-124	-0-	7	1	49	3	Y	-0-					-0-
12	279	N	125	-0-	-154	-0-	16	1	109	3	Y	-0-					-0-
01	372	X	56	-0-	-316	-0-	8	1	48	3	Y	-0-					-0-
02	336	X	83	-0-	-253	-0-	12	1	71	3	Y	-0-					-0-
03	372	X	112	-0-	-260	-0-	16	1	96	3	Y	-0-					-0-
04	120	X	64	-0-	-56	-0-	10	1	54	3	Y	-0-					-0-

HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240865 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	145	-0-	-5	-0-	6	1	139	3	N	-0-					-0-
12	155	N	151	-0-	-4	-0-	6	1	145	3	N	-0-					-0-
01	155	N	146	-0-	-9	-0-	6	1	140	3	N	-0-					-0-
02	140	N	134	-0-	-6	-0-	6	1	128	3	N	-0-					-0-
03	148	N	148	-0-	-0-	-0-	6	1	142	3	N	-0-					-0-
04	150	N	138	-0-	-12	-0-	6	1	132	3	N	-0-					-0-

MAYFIELD 33 WELL #: 24 RRCID -> 240867 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	300	-0-	-0-	-0-	39	1	261	3	Y	-0-					-0-
12	310	N	302	-0-	-8	-0-	39	1	263	3	Y	-0-					-0-
01	310	N	270	-0-	-40	-0-	37	1	233	3	Y	-0-					-0-
02	282	N	282	-0-	-0-	-0-	42	1	240	3	Y	-0-					-0-
03	329	N	329	-0-	-0-	-0-	47	1	282	3	Y	-0-					-0-
04	321	N	321	-0-	-0-	-0-	52	1	269	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, JOHN "A" WELL #: 9 RRCID -> 240869 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGLESBY 5 WELL #: 3 RRCID -> 240910 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL 7 WELL #: 703 RRCID -> 240912 COMPL. DATE 03/30/2008 TOTAL DEPTH 8375 PERF. 7372 - 7984

11	401	N	401	-0-	-0-	-0-	53	1	347	3	Y	1	1	8			-0-
							1	9									
12	496	N	248	-0-	-248	-0-	33	1	215	3	Y	-0-					-0-
01	434	N	336	-0-	-98	-0-	39	1	297	3	Y	-0-					-0-
02	393	N	393	-0-	-0-	-0-	41	1	352	3	Y	-0-					-0-
03	251	N	251	-0-	-0-	-0-	24	1	227	3	Y	-0-					-0-
04	356	N	356	-0-	-0-	-0-	40	1	316	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240913 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

11	152	N	152	-0-	-0-	-0-	24	1	128	3	N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	26	1	132	3	N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	22	1	136	3	N	-0-					-0-
02	153	N	153	-0-	-0-	-0-	23	1	130	3	N	-0-					-0-
03	151	N	151	-0-	-0-	-0-	19	1	132	3	N	-0-					-0-
04	150	N	130	-0-	-20	-0-	19	1	111	3	N	-0-					-0-

MAYER RANCH "FFF" WELL #: 984 RRCID -> 240920 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

11	184	N	184	-0-	-0-	-0-	21	1	163	3	N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	19	1	175	3	N	-0-					-0-
01	198	N	198	-0-	-0-	-0-	19	1	179	3	N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	17	1	161	3	N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	18	1	175	3	N	-0-					-0-
04	201	N	201	-0-	-0-	-0-	17	1	184	3	N	-0-					-0-

MAYER RANCH DD WELL #: 2804 RRCID -> 240927 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

11	120	N	105	-0-	-15	-0-	12	1	93	3	N	-0-					-0-
12	124	N	107	-0-	-17	-0-	11	1	96	3	N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	10	1	96	3	N	-0-					-0-
02	112	N	97	-0-	-15	-0-	9	1	88	3	N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	10	1	100	3	N	-0-					-0-
*04	107	N	107	-0-	-0-	-0-	9	1	98	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ESPY 57 WELL #: 16 RRCID -> 240939 COMPL. DATE 04/24/2008 TOTAL DEPTH 6079 PERF. 5656 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 66 WELL #: 20 RRCID -> 240940 COMPL. DATE 04/10/2008 TOTAL DEPTH 6150 PERF. 4574 - 5934

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 118 WELL #: 32 RRCID -> 240941 COMPL. DATE 04/18/2008 TOTAL DEPTH 6392 PERF. 5156 - 6144

11	630	N	489	-0-	-141	-0-	67	1	422	3	Y	-0-					-0-
12	589	N	500	-0-	-89	-0-	81	1	419	3	Y	-0-					-0-
01	558	N	486	-0-	-72	-0-	78	1	408	3	Y	-0-					-0-
02	448	N	412	-0-	-36	-0-	64	1	348	3	Y	-0-					-0-
03	459	N	459	-0-	-0-	-0-	59	1	400	3	Y	-0-					-0-
04	480	N	437	-0-	-43	-0-	54	1	383	3	Y	-0-					-0-

GALBREATH 66 WELL #: 21 RRCID -> 240952 COMPL. DATE 04/25/2008 TOTAL DEPTH 6100 PERF. 4598 - 5834

11	840	N	814	-0-	-26	-0-	56	1	758	3	Y	-0-					1
12	862	N	862	-0-	-0-	-0-	70	1	792	3	Y	-0-					1
01	868	N	786	-0-	-82	-0-	323	1	463	3	Y	-0-					1
02	756	N	734	-0-	-22	-0-	73	1	661	3	Y	-0-					1
03	717	N	717	-0-	-0-	-0-	67	1	650	3	Y	-0-					1
04	750	N	502	-0-	-248	-0-	50	1	452	3	Y	-0-					1

GENINI 39 WELL #: 21 RRCID -> 240955 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

11	431	N	431	-0-	-0-	-0-	43	1	387	3	Y	1					2
							1	9									
12	434	N	430	-0-	-4	-0-	43	1	387	3	Y	-0-					2
01	465	N	405	-0-	-60	-0-	38	1	366	3	Y	1					3
							1	9									
02	392	N	351	-0-	-41	-0-	35	1	315	3	Y	1	2	1			2
							1	9									
03	465	N	465	-0-	-0-	-0-	46	1	418	3	Y	1	1	1			2
							1	9									
04	444	N	444	-0-	-0-	-0-	42	1	401	3	Y	1	2	1			1
							1	9									

JONES 118 WELL #: 34 RRCID -> 240959 COMPL. DATE 04/24/2008 TOTAL DEPTH 6454 PERF. 5152 - 6346

11	5	N	5	-0-	-0-	-0-	1	1	4	3	Y	-0-					-0-
12	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
01	7	N	2	-0-	-5	-0-	2	3			Y	-0-					-0-
02	5	N	2	-0-	-3	-0-	2	3			Y	-0-					-0-
03	5	N	5	-0-	-0-	-0-	1	1	4	3	Y	-0-					-0-
04	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 171 WELL #: 20 RRCID -> 240962 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1187	N	1187	-0-		-0-	-0-	102	1	1083	3	N	2	1	1			4
								2	9									
12	1278	N	1278	-0-		-0-	-0-	110	1	1166	3	N	2	2	1			4
								2	9									
01	1209	N	676	-0-		-533	-0-	60	1	615	3	N	1	2	1			3
								1	9									
02	1092	N	973	-0-		-119	-0-	91	1	878	3	N	4	2	1			5
								4	9									
03	944	N	944	-0-		-0-	-0-	85	1	857	3	N	2	3	1			4
								2	9									
04	660	N	629	-0-		-31	-0-	60	1	569	3	N	-0-	4	1			-0-

BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240964 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

11	270	N	261	-0-		-9	-0-	19	1	242	3	Y	-0-					-0-
12	279	N	262	-0-		-17	-0-	17	1	245	3	Y	-0-					-0-
01	258	N	258	-0-		-0-	-0-	18	1	240	3	Y	-0-					-0-
02	252	N	240	-0-		-12	-0-	19	1	221	3	Y	-0-					-0-
03	252	N	252	-0-		-0-	-0-	19	1	233	3	Y	-0-					-0-
04	248	N	248	-0-		-0-	-0-	21	1	227	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240966 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

11	450	N	299	-0-		-151	-0-	34	1	264	3	N	1	1	8			-0-
								1	9									
12	916	N	916	-0-		-0-	-0-	91	1	825	3	N	-0-					-0-
01	740	N	740	-0-		-0-	-0-	70	1	670	3	N	-0-					-0-
02	575	N	575	-0-		-0-	-0-	55	1	520	3	N	-0-					-0-
03	422	N	422	-0-		-0-	-0-	39	1	383	3	N	-0-					-0-
04	631	N	631	-0-		-0-	-0-	54	1	577	3	N	-0-					-0-

MEADOR 189 WELL #: 4 RRCID -> 240968 COMPL. DATE 06/14/2008 TOTAL DEPTH 7914 PERF. 6544 - 6942

11	390	N	342	-0-		-48	-0-	1	1	340	3	Y	1	24	1			24
								1	9									
12	341	N	340	-0-		-1	-0-	340	3			Y	-0-					24
01	341	N	318	-0-		-23	-0-	318	3			Y	-0-					24
02	308	N	276	-0-		-32	-0-	276	3			Y	-0-					24
03	304	N	304	-0-		-0-	-0-	293	3	11	9	Y	10					34
04	300	N	254	-0-		-46	-0-	253	3	1	9	Y	1					35

CANYON RANCH 114 WELL #: 18S RRCID -> 240969 COMPL. DATE 04/18/2008 TOTAL DEPTH 6804 PERF. 4432 - 6182

11	1	N	1	-0-		-0-	-0-	1	3			N	-0-					-0-
12	2	N	1	-0-		-1	-0-	1	3			N	-0-					-0-
01	1	N	1	-0-		-0-	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-		-0-	-0-	1	3			N	-0-					-0-
03	1	N	1	-0-		-0-	-0-	1	3			N	-0-					-0-
04	6	N	6	-0-		-0-	-0-	6	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240971 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

11	90	N	87	-0-		-3	-0-	10	1	77	3	N	-0-					-0-
12	93	N	89	-0-		-4	-0-	9	1	80	3	N	-0-					-0-
01	93	N	84	-0-		-9	-0-	8	1	76	3	N	-0-					-0-
02	84	N	80	-0-		-4	-0-	8	1	72	3	N	-0-					-0-
03	87	N	87	-0-		-0-	-0-	8	1	79	3	N	-0-					-0-
04	90	N	84	-0-		-6	-0-	7	1	77	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240983 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	59	N	59	-0-	-0-	-0-	8	1	51	3	N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	5	1	28	3	N	-0-					-0-

MEADOR 57 WELL #: 5 RRCID -> 240988 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

11	30	N	17	-0-	-13	-0-	17	3			Y	-0-					-0-
12	31	N	15	-0-	-16	-0-	15	3			Y	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	3			Y	-0-					-0-
02	28	N	14	-0-	-14	-0-	14	3			Y	-0-					-0-
03	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	3			Y	-0-					-0-

CANYON RANCH 105 WELL #: 17S RRCID -> 240995 COMPL. DATE 06/08/2008 TOTAL DEPTH 7016 PERF. 3632 - 6450

11	60	N	40	-0-	-20	-0-	40	3			N	-0-					-0-
12	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-

REED 116 WELL #: 29 RRCID -> 241002 COMPL. DATE 06/18/2008 TOTAL DEPTH 6723 PERF. 5337 - 6362

11	420	N	411	-0-	-9	-0-	411	3			Y	-0-					2
12	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					2
01	525	N	525	-0-	-0-	-0-	525	3			Y	-0-					2
02	485	N	485	-0-	-0-	-0-	485	3			Y	-0-					2
03	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					2
04	510	N	486	-0-	-24	-0-	486	3			Y	-0-					2

CUSENBARY 58 WELL #: 9 RRCID -> 241005 COMPL. DATE 05/31/2008 TOTAL DEPTH 5922 PERF. 4254 - 5676

11	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					3
12	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					3
01	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					3
02	29	N	29	-0-	-0-	-0-	4	1	25	3	N	-0-					3
03	28	N	28	-0-	-0-	-0-	3	1	25	3	N	-0-					3
04	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-					3

STEWART WELL #: 205 RRCID -> 241006 COMPL. DATE 06/06/2008 TOTAL DEPTH 5502 PERF. 2952 - 4170

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 2078S RRCID -> 241052 COMPL. DATE 05/18/2008 TOTAL DEPTH 6809 PERF. 4264 - 6570

11	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
02	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
*04	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 107 WELL #: 15E RRCID -> 241054 COMPL. DATE 04/25/2008 TOTAL DEPTH 6760 PERF. 4112 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
01	10	N	4	-0-	-6	-0-	4	3			N	-0-					-0-
02	10	N	3	-0-	-7	-0-	3	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 23S RRCID -> 241057 COMPL. DATE 05/17/2008 TOTAL DEPTH 6810 PERF. 3486 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
12	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
01	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
02	28	N	17	-0-	-11	-0-	17	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

CANYON RANCH 207 WELL #: 25S RRCID -> 241059 COMPL. DATE 05/24/2008 TOTAL DEPTH 6684 PERF. 5942 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
02	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
03	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

GALBREATH 66 WELL #: 19 RRCID -> 241062 COMPL. DATE 06/15/2008 TOTAL DEPTH 6119 PERF. 4854 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GENINI 31 WELL #: 22 RRCID -> 241066 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

GENINI 31 WELL #: 21 RRCID -> 241071 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	169	N	169	-0-	-0-	-0-	17	1	152	3	Y	-0-					1
12	172	N	172	-0-	-0-	-0-	17	1	155	3	Y	-0-					1
01	157	N	157	-0-	-0-	-0-	15	1	142	3	Y	-0-					1
02	168	N	143	-0-	-25	-0-	14	1	129	3	Y	-0-					1
03	185	N	185	-0-	-0-	-0-	18	1	167	3	Y	-0-					1
04	195	N	195	-0-	-0-	-0-	19	1	176	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241084 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	502	-0-	-128	-0-	79	1	422	3	N	1	1	8			-0-
							1	9									
12	534	N	534	-0-	-0-	-0-	88	1	446	3	N	-0-					-0-
01	538	N	538	-0-	-0-	-0-	76	1	462	3	N	-0-					-0-
02	476	N	395	-0-	-81	-0-	60	1	335	3	N	-0-					-0-
03	611	N	611	-0-	-0-	-0-	78	1	533	3	N	-0-					-0-
04	542	N	542	-0-	-0-	-0-	81	1	460	3	N	1	1	8			-0-
							1	9									

HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241089 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	2	-0-	-118	-0-	2	3			N	-0-	1	1			-0-
12	355	N	355	-0-	-0-	-0-	58	1	297	3	N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	14	1	83	3	N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	90	N	1	-0-	-89	-0-	1	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241094 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	237	-0-	-3	-0-	37	1	200	3	N	-0-					-0-
12	248	N	242	-0-	-6	-0-	40	1	202	3	N	-0-					-0-
01	248	N	234	-0-	-14	-0-	33	1	201	3	N	-0-					-0-
02	224	N	211	-0-	-13	-0-	32	1	179	3	N	-0-					-0-
03	239	N	239	-0-	-0-	-0-	31	1	208	3	N	-0-					-0-
04	240	N	227	-0-	-13	-0-	34	1	193	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241102 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	107	N	107	-0-	-0-	-0-	17	1	90	3	N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	22	1	110	3	N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	18	1	108	3	N	-0-					-0-
02	112	N	109	-0-	-3	-0-	17	1	92	3	N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	16	1	107	3	N	-0-					-0-
04	120	N	118	-0-	-2	-0-	18	1	100	3	N	-0-					-0-

HOLMAN WELL #: 267 RRCID -> 241124 COMPL. DATE 05/20/2008 TOTAL DEPTH 7558 PERF. 4583 - 6472

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	221	-0-	-49	-0-	14	1	207	3	N	-0-					9
12	252	N	252	-0-	-0-	-0-	251	3	1	9	N	1	9	1			1
01	249	N	249	-0-	-0-	-0-	4	1	242	3	N	3					4
							3	9									
02	218	N	218	-0-	-0-	-0-	2	1	215	3	N	1					5
							1	9									
03	254	N	254	-0-	-0-	-0-	26	1	227	3	N	1					6
							1	9									
04	252	N	252	-0-	-0-	-0-	30	1	220	3	N	2					8
							2	9									

KELLY 35 WELL #: 8 RRCID -> 241127 COMPL. DATE 04/30/2008 TOTAL DEPTH 7074 PERF. 5584 - 6834

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	298	-0-	-2	-0-	24	1	274	3	Y	-0-					-0-
12	310	N	306	-0-	-4	-0-	25	1	281	3	Y	-0-					-0-
01	310	N	295	-0-	-15	-0-	24	1	271	3	Y	-0-					-0-
02	280	N	235	-0-	-45	-0-	19	1	216	3	Y	-0-					-0-
03	249	N	249	-0-	-0-	-0-	22	1	227	3	Y	-0-					-0-
04	300	N	239	-0-	-61	-0-	23	1	216	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241130 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	96	-0-	-84	-0-	9	1	87	3	N	-0-					-0-
12	155	N	94	-0-	-61	-0-	9	1	85	3	N	-0-					-0-
01	124	N	46	-0-	-78	-0-	5	1	41	3	N	-0-					-0-
02	84	N	57	-0-	-27	-0-	6	1	51	3	N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	8	1	74	3	N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR "B" WELL #: 7 RRCID -> 241134 COMPL. DATE 06/19/2008 TOTAL DEPTH 8050 PERF. 6502 - 6950

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	3	1	26	3	N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 24 RRCID -> 241155 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	403	N	403	-0-	-0-	-0-	35	1	368	3	N	-0-					-0-
12	399	N	399	-0-	-0-	-0-	34	1	365	3	N	-0-					-0-
01	496	N	354	-0-	-142	-0-	32	1	322	3	N	-0-					-0-
02	364	N	343	-0-	-21	-0-	32	1	311	3	N	-0-					-0-
03	367	N	367	-0-	-0-	-0-	33	1	334	3	N	-0-					-0-
04	363	N	363	-0-	-0-	-0-	34	1	329	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 25 RRCID -> 241160 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	11	-0-	-469	-0-	1	1	10	3	N	-0-					-0-
12	434	N	2	-0-	-432	-0-	2	3			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEHEAD 6 WELL #: 5 RRCID -> 241162 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241163 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	874	-0-	-26	-0-	63	1	811	3	N	-0-					-0-
12	930	N	895	-0-	-35	-0-	58	1	837	3	N	-0-					-0-
01	930	N	898	-0-	-32	-0-	63	1	835	3	N	-0-					-0-
02	812	N	741	-0-	-71	-0-	59	1	682	3	N	-0-					-0-
03	855	N	855	-0-	-0-	-0-	65	1	790	3	N	-0-					-0-
04	924	N	924	-0-	-0-	-0-	78	1	846	3	N	-0-					-0-

SIMMONS 73 WELL #: 9 RRCID -> 241165 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	243	-0-	-27	-0-	23	1	220	3	Y	-0-					-0-
12	248	N	246	-0-	-2	-0-	23	1	223	3	Y	-0-					-0-
01	359	N	359	-0-	-0-	-0-	36	1	323	3	Y	-0-					-0-
02	246	N	246	-0-	-0-	-0-	24	1	222	3	Y	-0-					-0-
03	259	N	259	-0-	-0-	-0-	25	1	234	3	Y	-0-					-0-
04	270	N	246	-0-	-24	-0-	28	1	218	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 4B WELL #: 4 RRCID -> 241189 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	82	-0-	-8	-0-	8	1	74	3	N	-0-					-0-
12	93	N	88	-0-	-5	-0-	8	1	80	3	N	-0-					-0-
01	93	N	86	-0-	-7	-0-	8	1	78	3	N	-0-					-0-
02	84	N	77	-0-	-7	-0-	8	1	69	3	N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	8	1	72	3	N	-0-					-0-
04	90	N	80	-0-	-10	-0-	10	1	70	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 9 RRCID -> 241194 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					9
12	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					9
01	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					9
02	533	N	533	-0-	-0-	-0-	54	1	477	3	N	2					11
							2	9									
03	1092	N	1092	-0-	-0-	-0-	111	1	973	3	N	7	2	1			16
							8	9									
04	740	N	740	-0-	-0-	-0-	89	1	648	3	N	3	6	1	1	8	12
							3	9									

SHANNON 51 WELL #: 18 RRCID -> 241198 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	354	-0-	-6	-0-	33	1	321	3	Y	-0-					-0-
12	398	N	398	-0-	-0-	-0-	38	1	360	3	Y	-0-					-0-
01	424	N	424	-0-	-0-	-0-	43	1	381	3	Y	-0-					-0-
02	336	N	253	-0-	-83	-0-	25	1	228	3	Y	-0-					-0-
03	293	N	293	-0-	-0-	-0-	28	1	265	3	Y	-0-					-0-
04	420	N	298	-0-	-122	-0-	34	1	264	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241202 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	164	-0-	-16	-0-	26	1	138	3	N	-0-					-0-
12	170	N	170	-0-	-0-	-0-	28	1	142	3	N	-0-					-0-
01	186	N	169	-0-	-17	-0-	24	1	145	3	N	-0-					-0-
02	153	N	153	-0-	-0-	-0-	23	1	130	3	N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	22	1	152	3	N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	25	1	141	3	N	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241213 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1023	-0-	-27	-0-	60	1	943	3	N	18	8	1			27
							20	9									
12	1037	N	1037	-0-	-0-	-0-	60	1	959	3	N	16	23	1			20
							18	9									
01	1044	N	1044	-0-	-0-	-0-	82	1	942	3	N	18	8	1			30
							20	9									
02	952	N	910	-0-	-42	-0-	60	1	836	3	N	13	17	1			26
							14	9									
03	1085	N	1085	-0-	-0-	-0-	75	1	993	3	N	15	24	1			17
							17	9									
04	1020	N	1017	-0-	-3	-0-	65	1	933	3	N	17	8	1			26
							19	9									

MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241216 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	493	N	493	-0-	-0-	-0-	22	1	471	3	N	-0-					-0-
12	507	N	507	-0-	-0-	-0-	21	1	486	3	N	-0-					-0-
01	504	N	504	-0-	-0-	-0-	21	1	483	3	N	-0-					-0-
02	463	N	463	-0-	-0-	-0-	20	1	443	3	N	-0-					-0-
03	509	N	509	-0-	-0-	-0-	21	1	488	3	N	-0-					-0-
04	420	N	361	-0-	-59	-0-	16	1	345	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241218 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	166	N	166	-0-	-0-	-0-	18	1	141	3	N	6	10	1			22
							7	9									
12	158	N	158	-0-	-0-	-0-	16	1	142	3	N	-0-	15	1			7
01	155	N	115	-0-	-40	-0-	10	1	99	3	N	5					12
							6	9									
02	168	N	68	-0-	-100	-0-	6	1	60	3	N	2	7	1			7
							2	9									
03	87	N	87	-0-	-0-	-0-	8	1	77	3	N	2	5	1			4
							2	9									
04	120	N	89	-0-	-31	-0-	7	1	79	3	N	3					7
							3	9									

SHANNON 51 WELL #: 17 RRCID -> 241220 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	731	-0-	-19	-0-	68	1	663	3	Y	-0-					-0-
12	775	N	758	-0-	-17	-0-	72	1	686	3	Y	-0-					-0-
01	775	N	741	-0-	-34	-0-	75	1	666	3	Y	-0-					-0-
02	675	N	675	-0-	-0-	-0-	66	1	609	3	Y	-0-					-0-
03	749	N	749	-0-	-0-	-0-	71	1	678	3	Y	-0-					-0-
04	728	N	728	-0-	-0-	-0-	84	1	644	3	Y	-0-					-0-

SHURLEY RR IF WELL #: 8 RRCID -> 241245 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0-	-0-	12	1	108	3	N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	11	1	114	3	N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	11	1	114	3	N	-0-					-0-
02	112	N	111	-0-	-1	-0-	11	1	100	3	N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	12	1	106	3	N	-0-					-0-
04	120	N	117	-0-	-3	-0-	14	1	103	3	N	-0-					-0-

STEWART WELL #: 305 RRCID -> 241254 COMPL. DATE 05/31/2008 TOTAL DEPTH 5492 PERF. 2692 - 4988

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 309 RRCID -> 241256 COMPL. DATE 05/20/2008 TOTAL DEPTH 5536 PERF. 2914 - 4956

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 171 WELL #: 26 RRCID -> 241265 COMPL. DATE 06/09/2008 TOTAL DEPTH 8920 PERF. 5602 - 8336

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 116 WELL #: 31 RRCID -> 241267 COMPL. DATE 06/23/2008 TOTAL DEPTH 6530 PERF. 4986 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
03	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					-0-
04	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-

CANYON RANCH WELL #: 838X RRCID -> 241269 COMPL. DATE 06/23/2008 TOTAL DEPTH 5940 PERF. 3724 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241270 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	204	N	204	-0-	-0-	-0-	20	1	184	3	N	-0-					-0-
12	242	N	242	-0-	-0-	-0-	24	1	218	3	N	-0-					-0-
01	427	N	427	-0-	-0-	-0-	44	1	383	3	N	-0-					-0-
02	284	N	284	-0-	-0-	-0-	29	1	255	3	N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	18	1	161	3	N	-0-					-0-
04	150	N	146	-0-	-4	-0-	15	1	131	3	N	-0-					-0-

CANYON RANCH 107 WELL #: 16E RRCID -> 241295 COMPL. DATE 06/29/2008 TOTAL DEPTH 6753 PERF. 6296 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	233	N	233	-0-	-0-	-0-	233	3			N	-0-					1
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					1
01	265	N	265	-0-	-0-	-0-	265	3			N	-0-					1
02	240	N	240	-0-	-0-	-0-	240	3			N	-0-					1
03	288	N	288	-0-	-0-	-0-	288	3			N	-0-					1
04	269	N	269	-0-	-0-	-0-	269	3			N	-0-					1

CANYON RANCH WELL #: 117S RRCID -> 241296 COMPL. DATE 06/12/2008 TOTAL DEPTH 5401 PERF. 3764 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 312S RRCID -> 241297 COMPL. DATE 06/27/2008 TOTAL DEPTH 4951 PERF. 2582 - 4198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241301 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	102	-0-	-18	-0-	16	1	86	3	N	-0-					-0-
12	124	N	112	-0-	-12	-0-	18	1	94	3	N	-0-					-0-
01	124	N	102	-0-	-22	-0-	14	1	88	3	N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	15	1	83	3	N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	14	1	97	3	N	-0-					-0-
04	109	N	109	-0-	-0-	-0-	16	1	93	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 73 WELL #: 12 RRCID -> 241303 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	151	N	151	-0-	-0-	-0-	14	1	137	3	Y	-0-					-0-
12	155	N	149	-0-	-6	-0-	14	1	135	3	Y	-0-					-0-
01	157	N	157	-0-	-0-	-0-	16	1	141	3	Y	-0-					-0-
02	146	N	146	-0-	-0-	-0-	14	1	132	3	Y	-0-					-0-
03	155	N	155	-0-	-0-	-0-	15	1	140	3	Y	-0-					-0-
04	152	N	152	-0-	-0-	-0-	17	1	135	3	Y	-0-					-0-

WILSON, DUKE 189 WELL #: 26 RRCID -> 241332 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	91	-0-	-29	-0-	8	1	83	3	N	-0-					-0-
12	124	N	73	-0-	-51	-0-	6	1	67	3	N	-0-					-0-
01	93	N	57	-0-	-36	-0-	5	1	52	3	N	-0-					-0-
02	84	N	46	-0-	-38	-0-	4	1	42	3	N	-0-					-0-
03	81	N	81	-0-	-0-	-0-	7	1	74	3	N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	9	1	82	3	N	-0-					-0-

CANYON RANCH 207 WELL #: 22S RRCID -> 241338 COMPL. DATE 07/06/2008 TOTAL DEPTH 6828 PERF. 4620 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
12	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
02	14	N	13	-0-	-1	-0-	13	3			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	14	N	12	-0-	-2	-0-	12	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 24S RRCID -> 241341 COMPL. DATE 07/12/2008 TOTAL DEPTH 6808 PERF. 4592 - 5026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	14	N	-0-	-0-	-14	-0-					N	-0-					1
01	31	N	1	-0-	-30	-0-	1	3			N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
04	1	N	-0-	-0-	-1	-0-					N	-0-					1

CANYON RANCH WELL #: 1079EX RRCID -> 241362 COMPL. DATE 06/29/2008 TOTAL DEPTH 7147 PERF. 4108 - 5506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REINHARDT 6 WELL #: 16 RRCID -> 241370 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	406	N	406	-0-	-0-	-0-	34	1	372	3	Y	-0-					-0-
12	531	N	531	-0-	-0-	-0-	45	1	486	3	Y	-0-					-0-
01	523	N	523	-0-	-0-	-0-	44	1	479	3	Y	-0-					-0-
02	494	N	494	-0-	-0-	-0-	43	1	451	3	Y	-0-					-0-
03	481	N	481	-0-	-0-	-0-	41	1	440	3	Y	-0-					-0-
04	519	N	519	-0-	-0-	-0-	51	1	467	3	Y	1	1	8			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 37 WELL #: 16 RRCID -> 241373 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	101	-0-	-19	-0-	9	1	92	3	Y	-0-					-0-
12	124	N	101	-0-	-23	-0-	9	1	92	3	Y	-0-					-0-
01	96	N	96	-0-	-0-	-0-	10	1	86	3	Y	-0-					-0-
02	94	N	94	-0-	-0-	-0-	7	1	87	3	Y	-0-					-0-
03	109	N	109	-0-	-0-	-0-	8	1	101	3	Y	-0-					-0-
04	101	N	101	-0-	-0-	-0-	8	1	93	3	Y	-0-					-0-

LANCASTER 185 WELL #: 2 RRCID -> 241434 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	157	N	157	-0-	-0-	-0-	15	1	142	3	Y	-0-					-0-
12	155	N	146	-0-	-9	-0-	14	1	132	3	Y	-0-					-0-
01	155	N	155	-0-	-0-	-0-	16	1	139	3	Y	-0-					-0-
02	142	N	142	-0-	-0-	-0-	14	1	128	3	Y	-0-					-0-
03	148	N	148	-0-	-0-	-0-	14	1	134	3	Y	-0-					-0-
04	154	N	154	-0-	-0-	-0-	18	1	136	3	Y	-0-					-0-

WILSON, DUKE 171 WELL #: 23 RRCID -> 241437 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	153	N	153	-0-	-0-	-0-	13	1	140	3	N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	11	1	115	3	N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	9	1	87	3	N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	6	1	56	3	N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-

CANYON RANCH WELL #: 2162S RRCID -> 241443 COMPL. DATE 08/02/2008 TOTAL DEPTH 7003 PERF. 4366 - 4926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED 101 WELL #: 32 RRCID -> 241502 COMPL. DATE 09/07/2008 TOTAL DEPTH 6325 PERF. 4872 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	8	-0-	-1	-0-	8	3			Y	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					-0-
03	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					-0-
04	14	N	8	-0-	-6	-0-	8	3			Y	-0-					-0-

SAWYER-JONES WELL #: 1608 RRCID -> 241509 COMPL. DATE 08/13/2008 TOTAL DEPTH 8916 PERF. 5942 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 189 WELL #: 27 RRCID -> 241510 COMPL. DATE 06/20/2008 TOTAL DEPTH 9027 PERF. 6640 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
12	14	N	13	-0-	-1	-0-	1	1	12	3	N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
02	14	N	13	-0-	-1	-0-	1	1	12	3	N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 207 WELL #: 26S RRCID -> 241511 COMPL. DATE 07/21/2008 TOTAL DEPTH 6788 PERF. 4628 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	393	N	393	-0-	-0-	-0-	393	3			N	-0-					1
12	395	N	395	-0-	-0-	-0-	395	3			N	-0-					1
01	398	N	398	-0-	-0-	-0-	398	3			N	-0-					1
02	364	N	345	-0-	-19	-0-	345	3			N	-0-					1
03	386	N	386	-0-	-0-	-0-	386	3			N	-0-					1
04	390	N	381	-0-	-9	-0-	381	3			N	-0-					1

REED 116 WELL #: 30 RRCID -> 241512 COMPL. DATE 06/19/2008 TOTAL DEPTH 6574 PERF. 4882 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	42	-0-	-18	-0-	42	3			Y	-0-					-0-
12	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
02	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
04	150	N	122	-0-	-28	-0-	122	3			Y	-0-					-0-

STEWART WELL #: 7858 RRCID -> 241513 COMPL. DATE 06/24/2008 TOTAL DEPTH 5336 PERF. 2754 - 4376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	155	N	155	-0-	-0-	-0-	9	1	146	3	N	-0-					-0-
12	154	N	154	-0-	-0-	-0-	8	1	146	3	N	-0-					-0-
01	145	N	145	-0-	-0-	-0-	10	1	135	3	N	-0-					-0-
02	133	N	133	-0-	-0-	-0-	6	1	127	3	N	-0-					-0-
*03	151	N	151	-0-	-0-	-0-	7	1	144	3	N	-0-					-0-
*04	123	N	123	-0-	-0-	-0-	5	1	118	3	N	-0-					-0-

MEADOR 178 WELL #: 9 RRCID -> 241517 COMPL. DATE 07/04/2008 TOTAL DEPTH 7904 PERF. 6202 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EPPS, H. C. 39 WELL #: 12 RRCID -> 241519 COMPL. DATE 07/23/2008 TOTAL DEPTH 7102 PERF. 4488 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	55	-0-	-5	-0-	4	1	51	3	Y	-0-					-0-
12	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-					-0-
01	71	N	71	-0-	-0-	-0-	5	1	66	3	Y	-0-					-0-
02	63	N	63	-0-	-0-	-0-	4	1	59	3	Y	-0-					-0-
03	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-
04	60	N	28	-0-	-32	-0-	2	1	26	3	Y	-0-					-0-

HOLMAN WELL #: 252 RRCID -> 241530 COMPL. DATE 08/02/2008 TOTAL DEPTH 7741 PERF. 6418 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					6
12	101	N	101	-0-	-0-	-0-	100	3	1	9	N	1	6	1			1
01	111	N	111	-0-	-0-	-0-	2	1	108	3	N	1					2
							1	9									
02	94	N	94	-0-	-0-	-0-	1	1	92	3	N	1					3
							1	9									
03	109	N	109	-0-	-0-	-0-	11	1	98	3	N	-0-					3
04	109	N	109	-0-	-0-	-0-	13	1	95	3	N	1					4
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 2165S RRCID -> 241535 COMPL. DATE 07/27/2008 TOTAL DEPTH 7028 PERF. 4246 - 4802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	15	-0-	-15	-0-	15	3			Y	-0-					-0-
12	31	N	21	-0-	-10	-0-	21	3			Y	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	3			Y	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	3			Y	-0-					-0-
03	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					-0-
04	30	N	16	-0-	-14	-0-	16	3			Y	-0-					-0-

GENINI WELL #: 3132 RRCID -> 241541 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

11	210	N	209	-0-	-1	-0-	21	1	188	3	Y	-0-					1
12	225	N	225	-0-	-0-	-0-	22	1	203	3	Y	-0-					1
01	217	N	214	-0-	-3	-0-	20	1	194	3	Y	-0-					1
02	196	N	193	-0-	-3	-0-	19	1	174	3	Y	-0-					1
03	211	N	211	-0-	-0-	-0-	21	1	190	3	Y	-0-					1
04	210	N	205	-0-	-5	-0-	20	1	185	3	Y	-0-					1

GENINI 39 WELL #: 25 RRCID -> 241547 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

11	210	N	192	-0-	-18	-0-	19	1	172	3	Y	1					2
							1	9									
12	224	N	224	-0-	-0-	-0-	22	1	202	3	Y	-0-					2
01	217	N	212	-0-	-5	-0-	20	1	192	3	Y	-0-					2
02	191	N	191	-0-	-0-	-0-	19	1	172	3	Y	-0-					2
03	207	N	207	-0-	-0-	-0-	21	1	186	3	Y	-0-					2
04	210	N	201	-0-	-9	-0-	19	1	182	3	Y	-0-	1	1			1

GENINI 39 WELL #: 16 RRCID -> 241552 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					3

NICKS, GERALD 5 WELL #: 11 RRCID -> 241619 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

11	540	N	512	-0-	-28	-0-	68	1	440	3	Y	4					16
							4	9									
12	558	N	527	-0-	-31	-0-	56	1	468	3	Y	3	8	1			11
							3	9									
01	527	N	522	-0-	-5	-0-	47	1	469	3	Y	5					16
							6	9									
02	476	N	472	-0-	-4	-0-	39	1	430	3	Y	3	8	1			11
							3	9									
03	529	N	529	-0-	-0-	-0-	44	1	482	3	Y	3					14
							3	9									
04	510	N	508	-0-	-2	-0-	48	1	457	3	Y	3	8	1			9
							3	9									

RICHARDSON 4 WELL #: 14 RRCID -> 241621 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

11	300	N	274	-0-	-26	-0-	23	1	251	3	Y	-0-					4
12	281	N	281	-0-	-0-	-0-	24	1	257	3	Y	-0-					4
01	269	N	269	-0-	-0-	-0-	23	1	246	3	Y	-0-					4
02	252	N	252	-0-	-0-	-0-	22	1	230	3	Y	-0-					4
03	269	N	269	-0-	-0-	-0-	23	1	246	3	Y	-0-					4
04	274	N	274	-0-	-0-	-0-	27	1	247	3	Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 6 WELL #: 10 RRCID -> 241623 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	501	-0-	-39	-0-	42	1	459	3	Y	-0-					-0-
12	527	N	518	-0-	-9	-0-	44	1	474	3	Y	-0-					-0-
01	529	N	529	-0-	-0-	-0-	45	1	484	3	Y	-0-					-0-
02	483	N	483	-0-	-0-	-0-	42	1	441	3	Y	-0-					-0-
03	500	N	500	-0-	-0-	-0-	42	1	458	3	Y	-0-					-0-
04	536	N	536	-0-	-0-	-0-	53	1	483	3	Y	-0-					-0-

WILSON, DUKE 171 WELL #: 24 RRCID -> 241626 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	230	N	230	-0-	-0-	-0-	20	1	210	3	N	-0-					-0-
12	233	N	233	-0-	-0-	-0-	20	1	213	3	N	-0-					-0-
01	227	N	227	-0-	-0-	-0-	20	1	207	3	N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	19	1	186	3	N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	21	1	210	3	N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	22	1	208	3	N	-0-					-0-

POWELL 3 WELL #: 1 RRCID -> 241958 COMPL. DATE 08/16/2008 TOTAL DEPTH 8400 PERF. 7396 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	574	-0-	-86	-0-	76	1	498	3	Y	-0-					19
12	628	N	628	-0-	-0-	-0-	81	1	527	3	Y	18	17	1			20
							20	9									
01	628	N	628	-0-	-0-	-0-	71	1	536	3	Y	19	9	1			30
							21	9									
02	538	N	538	-0-	-0-	-0-	56	1	478	3	Y	4	16	1			18
							4	9									
03	606	N	606	-0-	-0-	-0-	56	1	536	3	Y	13	8	1			23
							14	9									
04	600	N	583	-0-	-17	-0-	64	1	500	3	Y	17	8	1			32
							19	9									

KELLY 102 WELL #: 26 RRCID -> 242239 COMPL. DATE 09/05/2008 TOTAL DEPTH 6473 PERF. 4818 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

KELLY 102 WELL #: 29 RRCID -> 242243 COMPL. DATE 10/12/2008 TOTAL DEPTH 6499 PERF. 4860 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
12	217	N	215	-0-	-2	-0-	215	3			Y	-0-					-0-
01	217	N	179	-0-	-38	-0-	179	3			Y	-0-					-0-
02	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-
03	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-

KELLY 102 WELL #: 30 RRCID -> 242245 COMPL. DATE 10/15/2008 TOTAL DEPTH 6471 PERF. 5054 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 311S RRCID -> 242246 COMPL. DATE 10/14/2008 TOTAL DEPTH 6463 PERF. 2708 - 2752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 123 WELL #: 27 RRCID -> 242251 COMPL. DATE 10/12/2008 TOTAL DEPTH 6653 PERF. 5134 - 6458

11	90	N	72	-0-	-18	-0-	10	1	62	3	Y	-0-						-0-
12	98	N	98	-0-	-0-	-0-	16	1	82	3	Y	-0-						-0-
01	70	N	70	-0-	-0-	-0-	11	1	59	3	Y	-0-						-0-
02	57	N	57	-0-	-0-	-0-	9	1	48	3	Y	-0-						-0-
03	91	N	91	-0-	-0-	-0-	12	1	79	3	Y	-0-						-0-
04	76	N	76	-0-	-0-	-0-	9	1	67	3	Y	-0-						-0-

SHURLEY 123 WELL #: 28 RRCID -> 242259 COMPL. DATE 10/11/2008 TOTAL DEPTH 6679 PERF. 5254 - 6490

11	210	N	162	-0-	-48	-0-	21	1	133	3	Y	7	15	1				35
							8	9										
12	285	N	285	-0-	-0-	-0-	38	1	200	3	Y	43	12	1				66
							47	9										
01	314	N	314	-0-	-0-	-0-	45	1	235	3	Y	31	21	1				76
							34	9										
02	363	N	363	-0-	-0-	-0-	48	1	263	3	Y	47	24	1				99
							52	9										
03	342	N	342	-0-	-0-	-0-	42	1	288	3	Y	11						110
							12	9										
04	380	N	380	-0-	-0-	-0-	41	1	287	3	Y	47	28	1	1	8		128
							52	9										

SIMMONS 72 WELL #: 16 RRCID -> 242272 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 6362 - 7686

11	122	N	122	-0-	-0-	-0-	11	1	111	3	Y	-0-						-0-
12	155	N	130	-0-	-25	-0-	12	1	118	3	Y	-0-						-0-
01	155	N	131	-0-	-24	-0-	13	1	118	3	Y	-0-						-0-
02	113	N	113	-0-	-0-	-0-	11	1	102	3	Y	-0-						-0-
03	125	N	125	-0-	-0-	-0-	12	1	113	3	Y	-0-						-0-
04	128	N	128	-0-	-0-	-0-	15	1	113	3	Y	-0-						-0-

SIMMONS 72 WELL #: 15 RRCID -> 242276 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 6356 - 7850

11	15	N	10	-0-	-5	-0-	1	1	9	3	Y	-0-						-0-
12	12	N	10	-0-	-2	-0-	1	1	9	3	Y	-0-						-0-
01	11	N	10	-0-	-1	-0-	1	1	9	3	Y	-0-						-0-
02	10	N	2	-0-	-8	-0-	2	3			Y	-0-						-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-						-0-
04	10	N	9	-0-	-1	-0-	1	1	8	3	Y	-0-						-0-

RICHARDSON 138 WELL #: 18 RRCID -> 242278 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 6204 - 7770

11	120	N	17	-0-	-103	-0-	1	1	16	3	Y	-0-						-0-
12	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-						-0-
01	98	N	98	-0-	-0-	-0-	8	1	90	3	Y	-0-						-0-
02	28	N	20	-0-	-8	-0-	2	1	18	3	Y	-0-						-0-
03	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-						-0-
04	90	N	19	-0-	-71	-0-	2	1	17	3	Y	-0-						-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1272S RRCID -> 242285 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 4498 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242293 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 6442 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	133	-0-	-17	-0-	21	1	112	3	N	-0-					-0-
12	155	N	140	-0-	-15	-0-	23	1	117	3	N	-0-					-0-
01	155	N	138	-0-	-17	-0-	19	1	119	3	N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	19	1	107	3	N	-0-					-0-
03	138	N	138	-0-	-0-	-0-	18	1	120	3	N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	20	1	115	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242297 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 6654 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL 8 WELL #: 5 RRCID -> 242302 COMPL. DATE 09/20/2008 TOTAL DEPTH 8400 PERF. 7490 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	66	N	66	-0-	-0-	-0-	6	1	60	3	Y	-0-					-0-
04	44	N	44	-0-	-0-	-0-	5	1	39	3	Y	-0-					-0-

GENINI WELL #: 3131 RRCID -> 242373 COMPL. DATE 08/29/2008 TOTAL DEPTH 6940 PERF. 5324 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

MAYER RANCH 35 WELL #: 12 RRCID -> 242391 COMPL. DATE 10/08/2008 TOTAL DEPTH 8700 PERF. 7202 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	561	-0-	-99	-0-	48 10	1 9	503	3	N	9	8	1			19
12	589	N	577	-0-	-12	-0-	50 7	1 9	520	3	N	6	7	1			18
01	589	N	569	-0-	-20	-0-	55 8	1 9	506	3	N	7	7	1			18
02	532	N	499	-0-	-33	-0-	46 8	1 9	445	3	N	7	7	1			18
03	752	N	752	-0-	-0-	-0-	69 12	1 9	671	3	N	11	15	1			14
04	735	N	735	-0-	-0-	-0-	67 12	1 9	656	3	N	11					25

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 102 WELL #: 27 RRCID -> 242392 COMPL. DATE 10/12/2008 TOTAL DEPTH 6534 PERF. 4914 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEWART WELL #: 307 RRCID -> 242417 COMPL. DATE 09/07/2008 TOTAL DEPTH 5700 PERF. 2776 - 4778

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 308 RRCID -> 242418 COMPL. DATE 09/18/2008 TOTAL DEPTH 5511 PERF. 3028 - 4846

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 208 RRCID -> 242437 COMPL. DATE 10/11/2008 TOTAL DEPTH 5512 PERF. 2246 - 4218

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED 101 WELL #: 22 RRCID -> 242456 COMPL. DATE 02/22/2007 TOTAL DEPTH 6234 PERF. 4908 - 6086

11	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
12	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
01	217	N	206	-0-	-11	-0-	206	3			Y	-0-					-0-
02	196	N	184	-0-	-12	-0-	184	3			Y	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
04	210	N	189	-0-	-21	-0-	189	3			Y	-0-					-0-

SHURLEY 96 WELL #: 24 RRCID -> 242457 COMPL. DATE 01/10/2007 TOTAL DEPTH 6253 PERF. 5054 - 6048

11	150	N	143	-0-	-7	-0-	6	1	137	3	N	-0-					-0-
12	155	N	147	-0-	-8	-0-	7	1	140	3	N	-0-					-0-
01	155	N	145	-0-	-10	-0-	7	1	138	3	N	-0-					-0-
02	140	N	129	-0-	-11	-0-	6	1	123	3	N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-					-0-
04	150	N	146	-0-	-4	-0-	9	1	137	3	N	-0-					-0-

MAYER RANCH "S" WELL #: 1702 RRCID -> 242459 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 6476 - 7962

11	300	N	292	-0-	-8	-0-	13	1	279	3	N	-0-					-0-
12	310	N	292	-0-	-18	-0-	12	1	280	3	N	-0-					-0-
01	310	N	285	-0-	-25	-0-	12	1	273	3	N	-0-					-0-
02	280	N	261	-0-	-19	-0-	11	1	250	3	N	-0-					-0-
03	289	N	289	-0-	-0-	-0-	12	1	277	3	N	-0-					-0-
*04	282	N	282	-0-	-0-	-0-	12	1	270	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT WELL #: 16 RRCID -> 242463 COMPL. DATE 09/23/2008 TOTAL DEPTH 8616 PERF. 6260 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	448	-0-	-32	-0-	32	1	416	3	N	-0-					-0-
12	465	N	463	-0-	-2	-0-	30	1	433	3	N	-0-					-0-
01	465	N	457	-0-	-8	-0-	32	1	425	3	N	-0-					-0-
02	420	N	411	-0-	-9	-0-	33	1	378	3	N	-0-					-0-
03	458	N	458	-0-	-0-	-0-	35	1	423	3	N	-0-					-0-
04	452	N	452	-0-	-0-	-0-	38	1	414	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 4 RRCID -> 242466 COMPL. DATE 08/02/2007 TOTAL DEPTH 6978 PERF. 5186 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	209	-0-	-31	-0-	21	1	188	3	N	-0-	1	1			2
12	279	N	262	-0-	-17	-0-	22	1	239	3	N	1					3
							1	9									
01	326	N	326	-0-	-0-	-0-	29	1	297	3	N	-0-	1	1			2
02	300	N	300	-0-	-0-	-0-	30	1	269	3	N	1					3
							1	9									
03	338	N	338	-0-	-0-	-0-	34	1	303	3	N	1	1	1			3
							1	9									
04	330	N	326	-0-	-4	-0-	39	1	286	3	N	1	1	1			3
							1	9									

BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242469 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	369	-0-	-21	-0-	16	1	353	3	N	-0-					-0-
12	403	N	373	-0-	-30	-0-	15	1	358	3	N	-0-					-0-
01	403	N	364	-0-	-39	-0-	15	1	349	3	N	-0-					-0-
02	337	N	337	-0-	-0-	-0-	14	1	323	3	N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	16	1	364	3	N	-0-					-0-
04	369	N	369	-0-	-0-	-0-	16	1	353	3	N	-0-					-0-

RICHARDSON 4 WELL #: 12 RRCID -> 242471 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	377	-0-	-103	-0-	32	1	345	3	Y	-0-					-0-
12	434	N	368	-0-	-66	-0-	31	1	337	3	Y	-0-					-0-
01	434	N	344	-0-	-90	-0-	29	1	315	3	Y	-0-					-0-
02	364	N	314	-0-	-50	-0-	27	1	287	3	Y	-0-					-0-
03	395	N	395	-0-	-0-	-0-	33	1	362	3	Y	-0-					-0-
04	330	N	306	-0-	-24	-0-	30	1	276	3	Y	-0-					-0-

RICHARDSON 4 WELL #: 11 RRCID -> 242496 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	534	-0-	-36	-0-	45	1	489	3	Y	-0-					-0-
12	532	N	532	-0-	-0-	-0-	45	1	487	3	Y	-0-					-0-
01	546	N	546	-0-	-0-	-0-	46	1	500	3	Y	-0-					-0-
02	504	N	400	-0-	-104	-0-	35	1	365	3	Y	-0-					-0-
03	512	N	512	-0-	-0-	-0-	43	1	469	3	Y	-0-					-0-
04	540	N	526	-0-	-14	-0-	52	1	474	3	Y	-0-					-0-

KELLY 102 WELL #: 31 RRCID -> 242579 COMPL. DATE 10/19/2008 TOTAL DEPTH 6538 PERF. 4868 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT, L. R. WELL #: 29 RRCID -> 243154 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER-JONES WELL #: 1906 RRCID -> 243166 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
12	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
01	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
02	168	N	145	-0-	-23	-0-	145	3			N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*04	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

MAYER RANCH 35 WELL #: 3 RRCID -> 243174 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	766	-0-	-44	-0-	65	1	689	3	N	11	10	1			24
							12	9									
12	806	N	761	-0-	-45	-0-	66	1	684	3	N	10	10	1			24
							11	9									
01	806	N	372	-0-	-434	-0-	36	1	332	3	N	4	9	1			19
							4	9									
02	728	N	154	-0-	-574	-0-	14	1	138	3	N	2	6	1			15
							2	9									
03	513	N	513	-0-	-0-	-0-	47	1	460	3	N	5	11	1			9
							6	9									
04	672	N	672	-0-	-0-	-0-	61	1	597	3	N	13					22
							14	9									

LANCASTER 185 WELL #: 3 RRCID -> 243198 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	586	-0-	-44	-0-	53	1	518	3	Y	14	35	1			19
							15	9									
12	651	N	625	-0-	-26	-0-	58	1	553	3	Y	13					32
							14	9									
01	651	N	634	-0-	-17	-0-	62	1	553	3	Y	17					49
							19	9									
02	560	N	559	-0-	-1	-0-	54	1	498	3	Y	6	42	1			13
							7	9									
03	595	N	595	-0-	-0-	-0-	55	1	523	3	Y	15					28
							17	9									
04	600	N	583	-0-	-17	-0-	67	1	515	3	Y	1					29
							1	9									

HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243205 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	281	-0-	-19	-0-	32	1	249	3	N	-0-					-0-
12	310	N	282	-0-	-28	-0-	28	1	254	3	N	-0-					-0-
01	310	N	274	-0-	-36	-0-	26	1	248	3	N	-0-					-0-
02	252	N	246	-0-	-6	-0-	23	1	223	3	N	-0-					-0-
03	277	N	277	-0-	-0-	-0-	26	1	251	3	N	-0-					-0-
04	270	N	266	-0-	-4	-0-	23	1	243	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243213 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	422	-0-	-28	-0-	19	1	403	3	N	-0-					-0-
12	465	N	413	-0-	-52	-0-	17	1	396	3	N	-0-					-0-
01	434	N	386	-0-	-48	-0-	16	1	370	3	N	-0-					-0-
02	397	N	397	-0-	-0-	-0-	17	1	380	3	N	-0-					-0-
03	449	N	449	-0-	-0-	-0-	19	1	430	3	N	-0-					-0-
04	427	N	427	-0-	-0-	-0-	19	1	408	3	N	-0-					-0-

SAYER, EDWIN S. JR WELL #: 603 RRCID -> 243661 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	59	-0-	-1	-0-	7	1	52	3	N	-0-					-0-
12	62	N	55	-0-	-7	-0-	5	1	50	3	N	-0-					-0-
01	62	N	48	-0-	-14	-0-	5	1	43	3	N	-0-					-0-
02	56	N	51	-0-	-5	-0-	5	1	46	3	N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	5	1	56	3	N	-0-					-0-

BROWN RANCH A-139 WELL #: 2 RRCID -> 243668 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	13	1	146	2	N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	5	1	56	2	N	-0-					-0-

MAYER RANCH 35 WELL #: 4 RRCID -> 243674 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1341	-0-	-9	-0-	114	1	1205	3	N	20	17	1			42
							22	9									
12	1395	N	1353	-0-	-42	-0-	117	1	1218	3	N	16	17	1			41
							18	9									
01	1360	N	1360	-0-	-0-	-0-	132	1	1209	3	N	17	17	1			41
							19	9									
02	1260	N	1211	-0-	-49	-0-	111	1	1080	3	N	18	17	1			42
							20	9									
03	1336	N	1336	-0-	-0-	-0-	122	1	1193	3	N	19	33	1			28
							21	9									
04	1320	N	1294	-0-	-26	-0-	118	1	1154	3	N	20					48
							22	9									

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243677 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, MINNIE H. "D" WELL #: 305 RRCID -> 243702 COMPL. DATE 05/26/2007 TOTAL DEPTH 8235 PERF. 6320 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
02	28	N	18	-0-	-10	-0-	1	1	17	3	N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEWART WELL #: 311 RRCID -> 243706 COMPL. DATE 09/17/2008 TOTAL DEPTH 5335 PERF. 4089 - 4308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	5	1	123	3	N	-0-					-0-

GENINI WELL #: 3129 RRCID -> 243711 COMPL. DATE 09/07/2008 TOTAL DEPTH 6955 PERF. 5176 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	151	-0-	-89	-0-	15	1	136	3	Y	-0-					1
12	248	N	219	-0-	-29	-0-	22	1	197	3	Y	-0-					1
01	248	N	234	-0-	-14	-0-	22	1	212	3	Y	-0-					1
02	218	N	218	-0-	-0-	-0-	22	1	196	3	Y	-0-					1
03	240	N	240	-0-	-0-	-0-	24	1	216	3	Y	-0-					1
04	240	N	233	-0-	-7	-0-	22	1	211	3	Y	-0-					1

WARD 114 WELL #: 22 RRCID -> 243716 COMPL. DATE 10/08/2008 TOTAL DEPTH 7880 PERF. 5484 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	287	-0-	-43	-0-	32	1	255	3	N	-0-					-0-
12	372	N	275	-0-	-97	-0-	31	1	244	3	N	-0-					-0-
01	310	N	278	-0-	-32	-0-	36	1	242	3	N	-0-					-0-
02	292	N	292	-0-	-0-	-0-	33	1	259	3	N	-0-					-0-
03	302	N	302	-0-	-0-	-0-	36	1	266	3	N	-0-					-0-
04	348	N	348	-0-	-0-	-0-	47	1	301	3	N	-0-					-0-

CUSENBARY 58 WELL #: 10 RRCID -> 243730 COMPL. DATE 10/19/2008 TOTAL DEPTH 6020 PERF. 4258 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	434	N	434	-0-	-0-	-0-	41	1	393	3	N	-0-					16
12	388	N	388	-0-	-0-	-0-	39	1	349	3	N	-0-					16
01	434	N	362	-0-	-72	-0-	36	1	326	3	N	-0-					16
02	392	N	331	-0-	-61	-0-	43	1	288	3	N	-0-					16
03	307	N	307	-0-	-0-	-0-	36	1	271	3	N	-0-					16
04	408	N	408	-0-	-0-	-0-	51	1	357	3	N	-0-					16

RICHARDSON 139 WELL #: 13 RRCID -> 243734 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	74	-0-	-46	-0-	6	1	68	3	Y	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	93	N	15	-0-	-78	-0-	1	1	14	3	Y	-0-					-0-
02	60	N	60	-0-	-0-	-0-	5	1	55	3	Y	-0-					-0-
03	68	N	68	-0-	-0-	-0-	6	1	62	3	Y	-0-					-0-
04	41	N	41	-0-	-0-	-0-	4	1	37	3	Y	-0-					-0-

JEFFERS 28 B WELL #: 5 RRCID -> 243738 COMPL. DATE 10/15/2008 TOTAL DEPTH 8477 PERF. 7226 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	557	-0-	-43	-0-	72 10	1 9	475	3	Y	9	7	1			22
12	589	N	547	-0-	-42	-0-	71 15	1 9	461	3	Y	14	16	1			20
01	589	N	536	-0-	-53	-0-	60 18	1 9	458	3	Y	16	11	1			25
02	532	N	221	-0-	-311	-0-	23 6	1 9	192	3	Y	5	18	1			12
03	650	N	650	-0-	-0-	-0-	60 19	1 9	571	3	Y	17	10	1			19
04	618	N	618	-0-	-0-	-0-	68 22	1 9	528	3	Y	20	4	1			35

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JEFFERS 28 "B" WELL #: 4 RRCID -> 243743 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	423	-0-	-27	-0-	56	1	367	3	Y	-0-					-0-
12	434	N	394	-0-	-40	-0-	52	1	342	3	Y	-0-					-0-
01	370	N	370	-0-	-0-	-0-	43	1	327	3	Y	-0-					-0-
02	392	N	326	-0-	-66	-0-	34	1	292	3	Y	-0-					-0-
03	349	N	349	-0-	-0-	-0-	33	1	316	3	Y	-0-					-0-
04	360	N	326	-0-	-34	-0-	37	1	289	3	Y	-0-					-0-

GENINI WELL #: 3127 RRCID -> 243746 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 40 WELL #: 23 RRCID -> 243756 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0-	-0-	8	1	52	3	Y	-0-					-0-
12	62	N	33	-0-	-29	-0-	4	1	29	3	Y	-0-					-0-
01	93	N	34	-0-	-59	-0-	5	1	29	3	Y	-0-					-0-
02	56	N	23	-0-	-33	-0-	3	1	20	3	Y	-0-					-0-
03	47	N	47	-0-	-0-	-0-	7	1	40	3	Y	-0-					-0-
04	30	N	13	-0-	-17	-0-	2	1	11	3	Y	-0-					-0-

MAYFIELD 40 WELL #: 22 RRCID -> 243758 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	469	N	469	-0-	-0-	-0-	61	1	408	3	Y	-0-					-0-
12	448	N	448	-0-	-0-	-0-	58	1	390	3	Y	-0-					-0-
01	527	N	458	-0-	-69	-0-	62	1	396	3	Y	-0-					-0-
02	448	N	410	-0-	-38	-0-	61	1	349	3	Y	-0-					-0-
03	488	N	488	-0-	-0-	-0-	70	1	418	3	Y	-0-					-0-
04	471	N	471	-0-	-0-	-0-	76	1	395	3	Y	-0-					-0-

MEADOR 57 WELL #: 7 RRCID -> 243762 COMPL. DATE 11/21/2008 TOTAL DEPTH 8050 PERF. 6910 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	329	-0-	-61	-0-	1	1	327	3	Y	1	19	1			19
							1	9									
12	341	N	339	-0-	-2	-0-	339	3			Y	-0-					19
01	341	N	325	-0-	-16	-0-	325	3			Y	-0-					19
02	308	N	304	-0-	-4	-0-	304	3			Y	-0-					19
03	360	N	360	-0-	-0-	-0-	345	3	15	9	Y	14					33
04	313	N	313	-0-	-0-	-0-	312	3	1	9	Y	1					34

STEWART WELL #: 3016 RRCID -> 243765 COMPL. DATE 11/16/2008 TOTAL DEPTH 5514 PERF. 4760 - 4812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	108	N	108	-0-	-0-	-0-	6	1	102	3	N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	8	1	152	3	N	-0-					-0-
01	152	N	152	-0-	-0-	-0-	11	1	141	3	N	-0-					-0-
02	138	N	138	-0-	-0-	-0-	6	1	132	3	N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-					-0-
*04	126	N	126	-0-	-0-	-0-	5	1	121	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 35 WELL #: 9X RRCID -> 243769 COMPL. DATE 05/01/2008 TOTAL DEPTH 7079 PERF. 5444 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	155	N	155	-0-	-0-	-0-	13	1	142	3	Y	-0-					-0-
12	158	N	158	-0-	-0-	-0-	13	1	145	3	Y	-0-					-0-
01	155	N	154	-0-	-1	-0-	12	1	142	3	Y	-0-					-0-
02	140	N	129	-0-	-11	-0-	10	1	119	3	Y	-0-					-0-
03	137	N	137	-0-	-0-	-0-	12	1	125	3	Y	-0-					-0-
04	150	N	124	-0-	-26	-0-	12	1	112	3	Y	-0-					-0-

MAYER RANCH EE WELL #: 2904 RRCID -> 243770 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHANNON 52 WELL #: 21 RRCID -> 243814 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	47	-0-	-13	-0-	4	1	43	3	Y	-0-					-0-
12	88	N	88	-0-	-0-	-0-	8	1	80	3	Y	-0-					-0-
01	84	N	84	-0-	-0-	-0-	8	1	76	3	Y	-0-					-0-
02	58	N	58	-0-	-0-	-0-	6	1	52	3	Y	-0-					-0-
03	43	N	43	-0-	-0-	-0-	4	1	39	3	Y	-0-					-0-
04	90	N	43	-0-	-47	-0-	5	1	38	3	Y	-0-					-0-

CANYON RANCH 207 WELL #: 21S RRCID -> 243817 COMPL. DATE 02/29/2008 TOTAL DEPTH 7048 PERF. 4394 - 5060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	57	-0-	-33	-0-	57	3			N	-0-					-0-
12	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
02	56	N	48	-0-	-8	-0-	48	3			N	-0-					-0-
03	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
04	90	N	38	-0-	-52	-0-	38	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 12S RRCID -> 243819 COMPL. DATE 12/31/2007 TOTAL DEPTH 6700 PERF. 4354 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
12	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
01	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
02	28	N	3	-0-	-25	-0-	3	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

WILSON, DUKE STATE 152 WELL #: 3 RRCID -> 243858 COMPL. DATE 12/08/2006 TOTAL DEPTH 7990 PERF. 5290 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	268	-0-	-2	-0-	23	1	245	3	N	-0-					-0-
12	299	N	299	-0-	-0-	-0-	26	1	273	3	N	-0-					-0-
01	279	N	271	-0-	-8	-0-	24	1	247	3	N	-0-					-0-
02	252	N	246	-0-	-6	-0-	23	1	223	3	N	-0-					-0-
03	260	N	260	-0-	-0-	-0-	23	1	237	3	N	-0-					-0-
04	270	N	246	-0-	-24	-0-	23	1	223	3	N	-0-					-0-

SHURLEY 142 WELL #: 24 RRCID -> 243860 COMPL. DATE 12/01/2006 TOTAL DEPTH 6950 PERF. 5170 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	509	-0-	-61	-0-	15	1	494	3	Y	-0-					-0-
12	558	N	523	-0-	-35	-0-	15	1	508	3	Y	-0-					-0-
01	527	N	522	-0-	-5	-0-	16	1	506	3	Y	-0-					-0-
02	489	N	489	-0-	-0-	-0-	14	1	475	3	Y	-0-					-0-
03	542	N	542	-0-	-0-	-0-	15	1	527	3	Y	-0-					-0-
04	522	N	522	-0-	-0-	-0-	16	1	506	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243877 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
01	7	N	5	-0-	-2	-0-	1	1	4	2	Y	-0-					-0-
02	7	N	4	-0-	-3	-0-	4	2			Y	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
04	5	N	4	-0-	-1	-0-	4	2			Y	-0-					-0-

SHURLEY 165 WELL #: 17 RRCID -> 243907 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

11	210	N	202	-0-	-8	-0-	6	1	196	3	Y	-0-					-0-
12	205	N	205	-0-	-0-	-0-	6	1	199	3	Y	-0-					-0-
01	191	N	191	-0-	-0-	-0-	6	1	185	3	Y	-0-					-0-
02	196	N	141	-0-	-55	-0-	4	1	137	3	Y	-0-					-0-
03	194	N	194	-0-	-0-	-0-	5	1	189	3	Y	-0-					-0-
04	180	N	144	-0-	-36	-0-	4	1	140	3	Y	-0-					-0-

MAYER RANCH "EE" WELL #: 2905 RRCID -> 243909 COMPL. DATE 03/30/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH N 13 WELL #: 3 RRCID -> 243947 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

11	223	N	223	-0-	-0-	-0-	35	1	188	3	N	-0-					-0-
12	236	N	236	-0-	-0-	-0-	39	1	197	3	N	-0-					-0-
01	234	N	234	-0-	-0-	-0-	33	1	201	3	N	-0-					-0-
02	207	N	207	-0-	-0-	-0-	32	1	175	3	N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	30	1	203	3	N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	34	1	196	3	N	-0-					-0-

WHITEHEAD 6 WELL #: 7 RRCID -> 243950 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

11	450	N	384	-0-	-66	-0-	28	1	356	3	Y	-0-					-0-
12	403	N	388	-0-	-15	-0-	25	1	363	3	Y	-0-					-0-
01	403	N	384	-0-	-19	-0-	27	1	357	3	Y	-0-					-0-
02	364	N	145	-0-	-219	-0-	12	1	133	3	Y	-0-					-0-
03	280	N	280	-0-	-0-	-0-	21	1	259	3	Y	-0-					-0-
04	578	N	578	-0-	-0-	-0-	49	1	529	3	Y	-0-					-0-

JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243953 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

11	504	N	504	-0-	-0-	-0-	40	1	464	2	Y	-0-					-0-
12	546	N	546	-0-	-0-	-0-	42	1	504	2	Y	-0-					-0-
01	552	N	552	-0-	-0-	-0-	64	1	488	2	Y	-0-					-0-
02	499	N	499	-0-	-0-	-0-	51	1	448	2	Y	-0-					-0-
03	556	N	556	-0-	-0-	-0-	46	1	510	2	Y	-0-					-0-
04	540	N	520	-0-	-20	-0-	46	1	474	2	Y	-0-					-0-

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243972 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

11	510	N	462	-0-	-48	-0-	52	1	410	3	N	-0-					-0-
12	651	N	537	-0-	-114	-0-	53	1	484	3	N	-0-					-0-
01	535	N	535	-0-	-0-	-0-	51	1	484	3	N	-0-					-0-
02	471	N	471	-0-	-0-	-0-	45	1	426	3	N	-0-					-0-
03	537	N	537	-0-	-0-	-0-	50	1	487	3	N	-0-					-0-
04	527	N	527	-0-	-0-	-0-	45	1	482	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243975 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	2			Y	-0-			-0-
12	22	N	22	-0-	-0-	-0-	2	1	20	2	Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	1	N	-0-	-0-	-1	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

SIMMONS 71 WELL #: 11 RRCID -> 243978 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

11	368	N	368	-0-	-0-	-0-	34	1	334	3	Y	-0-			-0-
12	382	N	382	-0-	-0-	-0-	36	1	346	3	Y	-0-			-0-
01	372	N	346	-0-	-26	-0-	35	1	311	3	Y	-0-			-0-
02	371	N	371	-0-	-0-	-0-	36	1	335	3	Y	-0-			-0-
03	420	N	420	-0-	-0-	-0-	40	1	380	3	Y	-0-			-0-
04	381	N	381	-0-	-0-	-0-	44	1	337	3	Y	-0-			-0-

BEASLEY RANCH A WELL #: 7303 RRCID -> 243982 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

11	157	N	157	-0-	-0-	-0-	7	1	150	2	N	-0-			-0-
12	155	N	152	-0-	-3	-0-	7	1	145	2	N	-0-			-0-
01	146	N	146	-0-	-0-	-0-	6	1	140	2	N	-0-			-0-
02	140	N	129	-0-	-11	-0-	4	1	125	2	N	-0-			-0-
03	146	N	146	-0-	-0-	-0-	7	1	139	2	N	-0-			-0-
04	150	N	140	-0-	-10	-0-	7	1	133	2	N	-0-			-0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243985 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 6798 - 6886

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

STEWART WELL #: 3015 RRCID -> 244149 COMPL. DATE 11/08/2008 TOTAL DEPTH 5522 PERF. 4120 - 4294

11	5	N	5	-0-	-0-	-0-	5	3			N	-0-			-0-
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-			-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-			-0-
02	5	N	3	-0-	-2	-0-	3	3			N	-0-			-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-			-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-			-0-

SHURLEY 123 WELL #: 31 RRCID -> 244152 COMPL. DATE 11/08/2008 TOTAL DEPTH 6710 PERF. 5210 - 6508

11	390	N	364	-0-	-26	-0-	10	1	354	3	Y	-0-			-0-
12	403	N	378	-0-	-25	-0-	11	1	367	3	Y	-0-			-0-
01	372	N	367	-0-	-5	-0-	11	1	356	3	Y	-0-			-0-
02	336	N	324	-0-	-12	-0-	9	1	315	3	Y	-0-			-0-
03	333	N	333	-0-	-0-	-0-	9	1	324	3	Y	-0-			-0-
04	360	N	351	-0-	-9	-0-	11	1	340	3	Y	-0-			-0-

GENINI WELL #: 3128 RRCID -> 244155 COMPL. DATE 09/14/2008 TOTAL DEPTH 7030 PERF. 5452 - 6666

11	300	N	291	-0-	-9	-0-	29	1	262	3	Y	-0-			1
12	310	N	297	-0-	-13	-0-	30	1	267	3	Y	-0-			1
01	310	N	294	-0-	-16	-0-	28	1	266	3	Y	-0-			1
02	280	N	261	-0-	-19	-0-	26	1	235	3	Y	-0-			1
03	291	N	291	-0-	-0-	-0-	29	1	262	3	Y	-0-			1
*04	281	N	281	-0-	-0-	-0-	27	1	254	3	Y	-0-			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3130 RRCID -> 244174 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	269	-0-	-1	-0-	27	1	242	3	Y	-0-					1
12	280	N	280	-0-	-0-	-0-	28	1	252	3	Y	-0-					1
01	279	N	274	-0-	-5	-0-	26	1	248	3	Y	-0-					1
02	252	N	246	-0-	-6	-0-	25	1	221	3	Y	-0-					1
03	271	N	271	-0-	-0-	-0-	27	1	244	3	Y	-0-					1
04	270	N	262	-0-	-8	-0-	25	1	237	3	Y	-0-					1

MORRISS BROS. C3 WELL #: 2 RRCID -> 244184 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	152	N	152	-0-	-0-	-0-	12	1	140	2	Y	-0-					-0-
12	155	N	151	-0-	-4	-0-	12	1	139	2	Y	-0-					-0-
01	155	N	144	-0-	-11	-0-	17	1	127	2	Y	-0-					-0-
02	140	N	19	-0-	-121	-0-	2	1	17	2	Y	-0-					-0-
03	219	N	219	-0-	-0-	-0-	18	1	201	2	Y	-0-					-0-
04	150	N	145	-0-	-5	-0-	13	1	132	2	Y	-0-					-0-

JONES RANCH WELL #: 310 RRCID -> 244188 COMPL. DATE 04/13/2009 TOTAL DEPTH 8108 PERF. 6464 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	165	-0-	-15	-0-	165	3			Y	-0-					-0-
12	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-
01	186	N	173	-0-	-13	-0-	173	3			Y	-0-					-0-
02	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
04	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-

BROWN, JACK W. A. WELL #: 7 RRCID -> 244194 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	376	-0-	-14	-0-	27	1	349	3	Y	-0-					-0-
12	377	N	377	-0-	-0-	-0-	25	1	352	3	Y	-0-					-0-
01	372	N	363	-0-	-9	-0-	25	1	338	3	Y	-0-					-0-
02	364	N	333	-0-	-31	-0-	27	1	306	3	Y	-0-					-0-
03	370	N	370	-0-	-0-	-0-	28	1	342	3	Y	-0-					-0-
04	360	N	355	-0-	-5	-0-	30	1	325	3	Y	-0-					-0-

BROWN, JACK W.A. WELL #: 8 RRCID -> 244197 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	421	N	421	-0-	-0-	-0-	34	1	387	2	Y	-0-					-0-
12	415	N	415	-0-	-0-	-0-	32	1	383	2	Y	-0-					-0-
01	558	N	404	-0-	-154	-0-	47	1	357	2	Y	-0-					-0-
02	392	N	364	-0-	-28	-0-	37	1	327	2	Y	-0-					-0-
03	408	N	408	-0-	-0-	-0-	34	1	374	2	Y	-0-					-0-
04	394	N	394	-0-	-0-	-0-	35	1	359	2	Y	-0-					-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244205 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	178	-0-	-2	-0-	14	1	164	2	Y	-0-					-0-
12	137	N	137	-0-	-0-	-0-	11	1	126	2	Y	-0-					-0-
01	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					Y	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES RANCH WELL #: 1868 RRCID -> 244217 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	202	-0-	-8	-0-	201	3	1	9	Y	1					1
12	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					1
01	217	N	18	-0-	-199	-0-	18	3			Y	-0-					1
02	196	N	14	-0-	-182	-0-	14	3			Y	-0-					1
03	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					1
*04	206	N	206	-0-	-0-	-0-	206	3			Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH G WELL #: 703 RRCID -> 244222 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	11	1	89	3	N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	10	1	92	3	N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	10	1	91	3	N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	9	1	83	3	N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	10	1	93	3	N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	9	1	92	3	N	-0-					-0-

MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244233 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	363	N	363	-0-	-0-	-0-	16	1	347	2	N	-0-					-0-
12	373	N	373	-0-	-0-	-0-	17	1	356	2	N	-0-					-0-
01	372	N	352	-0-	-20	-0-	15	1	337	2	N	-0-					-0-
02	336	N	322	-0-	-14	-0-	11	1	311	2	N	-0-					-0-
03	329	N	329	-0-	-0-	-0-	16	1	313	2	N	-0-					-0-
04	330	N	319	-0-	-11	-0-	15	1	304	2	N	-0-					-0-

MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244239 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	928	N	928	-0-	-0-	-0-	42	1	886	2	N	-0-					-0-
12	1085	N	1011	-0-	-74	-0-	47	1	964	2	N	-0-					-0-
01	1023	N	833	-0-	-190	-0-	34	1	799	2	N	-0-					-0-
02	1045	N	1045	-0-	-0-	-0-	35	1	1010	2	N	-0-					-0-
03	1163	N	1163	-0-	-0-	-0-	56	1	1107	2	N	-0-					-0-
04	1143	N	1143	-0-	-0-	-0-	55	1	1088	2	N	-0-					-0-

NICKS, GERALD 8 WELL #: 4 RRCID -> 244241 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	23	-0-	-7	-0-	3	1	20	3	Y	-0-					-0-
12	20	N	20	-0-	-0-	-0-	2	1	18	3	Y	-0-					-0-
01	31	N	8	-0-	-23	-0-	1	1	7	3	Y	-0-					-0-
02	28	N	12	-0-	-16	-0-	1	1	11	3	Y	-0-					-0-
03	46	N	46	-0-	-0-	-0-	4	1	42	3	Y	-0-					-0-
04	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-

POWELL 3 WELL #: 2 RRCID -> 244251 COMPL. DATE 11/07/2008 TOTAL DEPTH 8388 PERF. 7426 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	466	-0-	-14	-0-	62	1	404	3	Y	-0-					16
12	496	N	491	-0-	-5	-0-	63	1	411	3	Y	15	15	1			16
							17	9									
01	496	N	480	-0-	-16	-0-	54	1	409	3	Y	15	7	1			24
							17	9									
02	448	N	433	-0-	-15	-0-	45	1	385	3	Y	3	13	1			14
							3	9									
03	490	N	490	-0-	-0-	-0-	45	1	432	3	Y	12	7	1			19
							13	9									
04	482	N	482	-0-	-0-	-0-	53	1	414	3	Y	14	7	1			26
							15	9									

SIMMONS 71 WELL #: 16 RRCID -> 244253 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1023	N	1023	-0-	-0-	-0-	96	1	927	3	Y	-0-	8	1			1
12	949	N	949	-0-	-0-	-0-	90	1	859	3	Y	-0-					1
01	930	X	900	-0-	-30	-0-	91	1	809	3	Y	-0-					1
02	952	X	788	-0-	-164	-0-	77	1	711	3	Y	-0-	1	1			-0-
03	1054	X	851	-0-	-203	-0-	81	1	770	3	Y	-0-					-0-
04	1020	X	827	-0-	-193	-0-	95	1	732	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 171 WELL #: 18 RRCID -> 244262 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244277 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	324	N	324	-0-	-0-	-0-	23	1	301	3	N	-0-					-0-
12	332	N	332	-0-	-0-	-0-	22	1	310	3	N	-0-					-0-
01	327	N	327	-0-	-0-	-0-	23	1	304	3	N	-0-					-0-
02	297	N	297	-0-	-0-	-0-	24	1	273	3	N	-0-					-0-
03	332	N	332	-0-	-0-	-0-	25	1	307	3	N	-0-					-0-
04	322	N	322	-0-	-0-	-0-	27	1	295	3	N	-0-					-0-

RYAN WELL #: 2206 RRCID -> 244296 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	365	-0-	-25	-0-	47	1	311	3	Y	6	4	1			14
							7	9									
12	403	N	386	-0-	-17	-0-	50	1	325	3	Y	10	11	1			13
							11	9									
01	384	N	384	-0-	-0-	-0-	43	1	327	3	Y	13	8	1			18
							14	9									
02	341	N	341	-0-	-0-	-0-	35	1	297	3	Y	8	15	1			11
							9	9									
03	375	N	375	-0-	-0-	-0-	35	1	329	3	Y	10	8	1			13
							11	9									
04	360	N	272	-0-	-88	-0-	30	1	234	3	Y	7	3	1			17
							8	9									

POWELL 23 WELL #: 11 RRCID -> 244298 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	429	N	429	-0-	-0-	-0-	56	1	366	3	Y	6	6	1			14
							7	9									
12	420	N	420	-0-	-0-	-0-	54	1	353	3	Y	12	11	1			15
							13	9									
01	465	N	405	-0-	-60	-0-	46	1	347	3	Y	11	8	1			18
							12	9									
02	392	N	344	-0-	-48	-0-	35	1	302	3	Y	6	14	1			10
							7	9									
03	372	N	372	-0-	-0-	-0-	34	1	328	3	Y	9	7	1			12
							10	9									
04	390	N	362	-0-	-28	-0-	40	1	310	3	Y	11	3	1			20
							12	9									

PFLUGER 85 WELL #: 10 RRCID -> 244303 COMPL. DATE 07/24/2008 TOTAL DEPTH 5410 PERF. 3752 - 4434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT LR WELL #: 307 RRCID -> 244342 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	258	-0-	-12	-0-	19	1	239	3	N	-0-					-0-
12	279	N	263	-0-	-16	-0-	17	1	246	3	N	-0-					-0-
01	279	N	260	-0-	-19	-0-	18	1	242	3	N	-0-					-0-
02	252	N	237	-0-	-15	-0-	19	1	218	3	N	-0-					-0-
03	268	N	268	-0-	-0-	-0-	20	1	248	3	N	-0-					-0-
04	260	N	260	-0-	-0-	-0-	22	1	238	3	N	-0-					-0-

MAYER RANCH NNN 152 WELL #: 2 RRCID -> 244346 COMPL. DATE 08/09/2007 TOTAL DEPTH 8425 PERF. 6568 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-					-0-
12	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-					-0-
01	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-					-0-
02	28	N	19	-0-	-9	-0-	1	1	18	3	N	-0-					-0-
03	25	N	25	-0-	-0-	-0-	1	1	24	3	N	-0-					-0-
04	30	N	26	-0-	-4	-0-	1	1	25	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 604 RRCID -> 244347 COMPL. DATE 04/20/2007 TOTAL DEPTH 8260 PERF. 6716 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	54	-0-	-6	-0-	6	1	48	3	N	-0-					-0-
12	62	N	55	-0-	-7	-0-	5	1	50	3	N	-0-					-0-
01	62	N	53	-0-	-9	-0-	5	1	48	3	N	-0-					-0-
02	56	N	50	-0-	-6	-0-	5	1	45	3	N	-0-					-0-
03	56	N	56	-0-	-0-	-0-	5	1	51	3	N	-0-					-0-
04	60	N	54	-0-	-6	-0-	5	1	49	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 22 RRCID -> 244368 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	77	N	77	-0-	-0-	-0-	7	1	70	3	N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	7	1	71	3	N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	7	1	69	3	N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	7	1	70	3	N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	7	1	68	3	N	-0-					-0-

KELLY 35 WELL #: 13 RRCID -> 244370 COMPL. DATE 06/04/2008 TOTAL DEPTH 6951 PERF. 5128 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GENINI 39 WELL #: 22 RRCID -> 244417 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	418	-0-	-2	-0-	41	1	376	3	Y	1					2
							1	9									
12	442	N	442	-0-	-0-	-0-	44	1	398	3	Y	-0-					2
01	434	N	423	-0-	-11	-0-	40	1	382	3	Y	1					3
							1	9									
02	392	N	389	-0-	-3	-0-	39	1	350	3	Y	-0-	1	1			2
03	434	N	434	-0-	-0-	-0-	43	1	389	3	Y	2	2	1			2
							2	9									
04	423	N	423	-0-	-0-	-0-	40	1	382	3	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WHITEHEAD 6 WELL #: 4 RRCID -> 244425 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	703	-0-	-77	-0-	51	1	652	3	N	-0-					-0-
12	729	N	729	-0-	-0-	-0-	48	1	681	3	N	-0-					-0-
01	682	N	671	-0-	-11	-0-	47	1	624	3	N	-0-					-0-
02	710	N	710	-0-	-0-	-0-	57	1	653	3	N	-0-					-0-
03	725	N	725	-0-	-0-	-0-	55	1	670	3	N	-0-					-0-
04	691	N	691	-0-	-0-	-0-	58	1	633	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 28 RRCID -> 244439 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

11	127	N	127	-0-	-0-	-0-	11	1	116	3	N	-0-					-0-
12	155	N	114	-0-	-41	-0-	10	1	104	3	N	-0-					-0-
01	124	N	104	-0-	-20	-0-	9	1	95	3	N	-0-					-0-
02	112	N	91	-0-	-21	-0-	9	1	82	3	N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	9	1	91	3	N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	9	1	86	3	N	-0-					-0-

STEWART WELL #: 3013 RRCID -> 245183 COMPL. DATE 05/06/2009 TOTAL DEPTH 5521 PERF. 2892 - 4954

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISS 62 WELL #: 7 RRCID -> 245184 COMPL. DATE 12/03/2008 TOTAL DEPTH 6860 PERF. 4698 - 5666

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
01	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMMONS 72 WELL #: 17 RRCID -> 245186 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

11	240	N	228	-0-	-12	-0-	21	1	207	3	Y	-0-					-0-
12	248	N	238	-0-	-10	-0-	23	1	215	3	Y	-0-					-0-
01	248	N	235	-0-	-13	-0-	24	1	211	3	Y	-0-					-0-
02	224	N	175	-0-	-49	-0-	17	1	158	3	Y	-0-					-0-
03	207	N	207	-0-	-0-	-0-	20	1	187	3	Y	-0-					-0-
04	240	N	216	-0-	-24	-0-	25	1	191	3	Y	-0-					-0-

MORRISS 63 WELL #: 8 RRCID -> 245227 COMPL. DATE 11/26/2008 TOTAL DEPTH 5925 PERF. 4594 - 5594

11	60	N	45	-0-	-15	-0-	6	1	39	3	Y	-0-					-0-
12	48	N	48	-0-	-0-	-0-	6	1	42	3	Y	-0-					-0-
01	62	N	46	-0-	-16	-0-	6	1	40	3	Y	-0-					-0-
02	56	N	44	-0-	-12	-0-	6	1	38	3	Y	-0-					-0-
03	40	N	40	-0-	-0-	-0-	5	1	35	3	Y	-0-					-0-
04	46	N	46	-0-	-0-	-0-	6	1	40	3	Y	-0-					-0-

WARD 114 WELL #: 23 RRCID -> 245229 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

11	30	N	-0-	-0-	-30	-0-					N	-0-					50
12	93	N	51	-0-	-42	-0-	6	1	45	3	N	-0-					50
01	62	N	61	-0-	-1	-0-	8	1	53	3	N	-0-					50
02	50	N	50	-0-	-0-	-0-	6	1	44	3	N	-0-					50
03	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					50
04	60	N	-0-	-0-	-60	-0-					N	-0-					50

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SIMMONS 72 WELL #: 18 RRCID -> 245235 COMPL. DATE 12/09/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	176	-0-	-4	-0-	16	1	160	3	Y	-0-					-0-
12	190	N	190	-0-	-0-	-0-	18	1	172	3	Y	-0-					-0-
01	187	N	187	-0-	-0-	-0-	19	1	168	3	Y	-0-					-0-
02	168	N	166	-0-	-2	-0-	16	1	150	3	Y	-0-					-0-
03	175	N	175	-0-	-0-	-0-	17	1	158	3	Y	-0-					-0-
04	180	N	165	-0-	-15	-0-	19	1	146	3	Y	-0-					-0-

SIMMONS 71 WELL #: 15 RRCID -> 245238 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	336	N	336	-0-	-0-	-0-	31	1	305	3	Y	-0-					-0-
12	341	N	327	-0-	-14	-0-	31	1	296	3	Y	-0-					-0-
01	341	N	327	-0-	-14	-0-	33	1	294	3	Y	-0-					-0-
02	308	N	296	-0-	-12	-0-	29	1	267	3	Y	-0-					-0-
03	325	N	325	-0-	-0-	-0-	31	1	294	3	Y	-0-					-0-
04	330	N	296	-0-	-34	-0-	34	1	262	3	Y	-0-					-0-

STEWART WELL #: 3012 RRCID -> 245625 COMPL. DATE 11/14/2008 TOTAL DEPTH 5519 PERF. 2857 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	31	N	8	-0-	-23	-0-	1	1	7	3	N	-0-					-0-
02	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
04	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-

SHURLEY RR 1A WELL #: 15 RRCID -> 245631 COMPL. DATE 01/16/2008 TOTAL DEPTH 7814 PERF. 5704 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	332	N	332	-0-	-0-	-0-	33	1	298	3	N	1	1	1			4
							1	9									
12	341	N	336	-0-	-5	-0-	29	1	306	3	N	1	1	1			4
							1	9									
01	329	N	329	-0-	-0-	-0-	29	1	300	3	N	-0-	1	1			3
02	308	N	295	-0-	-13	-0-	30	1	264	3	N	1					4
							1	9									
03	337	N	337	-0-	-0-	-0-	34	1	302	3	N	1	1	1			4
							1	9									
04	330	N	314	-0-	-16	-0-	38	1	276	3	N	-0-	1	1			3

KELLY 115 WELL #: 28 RRCID -> 245636 COMPL. DATE 11/06/2008 TOTAL DEPTH 6425 PERF. 4882 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
12	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-
02	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-

KELLY 115 WELL #: 32 RRCID -> 245638 COMPL. DATE 12/03/2008 TOTAL DEPTH 6442 PERF. 4856 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
12	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
02	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
03	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					-0-
04	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. G WELL #: 6 RRCID -> 245662 COMPL. DATE 07/19/2007 TOTAL DEPTH 8179 PERF. 6622 - 7212

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	458	N	458	-0-	-0-	-0-	50	1	391	3	N	15	26	1			57
							17	9									
12	485	N	485	-0-	-0-	-0-	48	1	437	3	N	-0-	34	1			23
01	500	N	500	-0-	-0-	-0-	46	1	435	3	N	17					40
							19	9									
02	465	N	465	-0-	-0-	-0-	42	1	401	3	N	20	27	1			33
							22	9									
03	512	N	512	-0-	-0-	-0-	46	1	447	3	N	17	28	1			22
							19	9									
04	502	N	502	-0-	-0-	-0-	42	1	447	3	N	12					34
							13	9									

KELLY WELL #: 126C RRCID -> 245817 COMPL. DATE 12/09/2006 TOTAL DEPTH 6822 PERF. 5044 - 6616

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	320	N	320	-0-	-0-	-0-	26	1	294	3	Y	-0-					-0-
12	322	N	322	-0-	-0-	-0-	26	1	296	3	Y	-0-					-0-
01	341	N	309	-0-	-32	-0-	25	1	284	3	Y	-0-					-0-
02	308	N	261	-0-	-47	-0-	21	1	240	3	Y	-0-					-0-
03	278	N	278	-0-	-0-	-0-	25	1	253	3	Y	-0-					-0-
04	300	N	253	-0-	-47	-0-	24	1	229	3	Y	-0-					-0-

MAYER WELL #: 57 RRCID -> 245823 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	606	-0-	-24	-0-	27	1	579	3	N	-0-					-0-
12	628	N	628	-0-	-0-	-0-	26	1	602	3	N	-0-					-0-
01	620	N	619	-0-	-1	-0-	26	1	593	3	N	-0-					-0-
02	560	N	556	-0-	-4	-0-	24	1	532	3	N	-0-					-0-
03	610	N	610	-0-	-0-	-0-	25	1	585	3	N	-0-					-0-
04	600	N	586	-0-	-14	-0-	26	1	560	3	N	-0-					-0-

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245869 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	459	N	459	-0-	-0-	-0-	37	1	422	2	N	-0-					-0-
12	582	N	582	-0-	-0-	-0-	45	1	537	2	N	-0-					-0-
01	682	N	417	-0-	-265	-0-	49	1	368	2	N	-0-					-0-
02	824	N	824	-0-	-0-	-0-	84	1	740	2	N	-0-					-0-
03	552	N	552	-0-	-0-	-0-	46	1	506	2	N	-0-					-0-
04	492	N	492	-0-	-0-	-0-	44	1	448	2	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245971 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	171	-0-	-9	-0-	18	1	143	3	N	9	11	1			25
							10	9									
12	175	N	175	-0-	-0-	-0-	17	1	158	3	N	-0-	18	1			7
01	178	N	178	-0-	-0-	-0-	16	1	150	3	N	11					18
							12	9									
02	168	N	161	-0-	-7	-0-	15	1	143	3	N	3	11	1			10
							3	9									
03	174	N	174	-0-	-0-	-0-	16	1	155	3	N	3	8	1			5
							3	9									
04	196	N	196	-0-	-0-	-0-	16	1	168	3	N	11					16
							12	9									

MAYER 37 WELL #: 14 RRCID -> 245979 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	8	1	65	3	N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	6	1	67	3	N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	5	1	63	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246019 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1656	N	1656	-0-	-0-	-0-	98	1	1537	3	N	19	14	1			42
							21	9									
12	1860	N	1729	-0-	-131	-0-	99	1	1586	3	N	40	42	1			40
							44	9									
01	1829	N	1391	-0-	-438	-0-	110	1	1263	3	N	16	14	1			42
							18	9									
02	1540	N	1046	-0-	-494	-0-	68	1	956	3	N	20	23	1			39
							22	9									
03	1930	N	1930	-0-	-0-	-0-	132	1	1756	3	N	38	41	1			36
							42	9									
04	1754	N	1754	-0-	-0-	-0-	113	1	1617	3	N	22	16	1			42
							24	9									

MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246230 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

11	330	N	303	-0-	-27	-0-	24	1	279	2	Y	-0-					-0-
12	341	N	296	-0-	-45	-0-	23	1	273	2	Y	-0-					-0-
01	341	N	288	-0-	-53	-0-	34	1	254	2	Y	-0-					-0-
02	280	N	256	-0-	-24	-0-	26	1	230	2	Y	-0-					-0-
03	104	N	104	-0-	-0-	-0-	9	1	95	2	Y	-0-					-0-
04	270	N	238	-0-	-32	-0-	21	1	217	2	Y	-0-					-0-

SIMMONS 71 WELL #: 17 RRCID -> 246305 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

11	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	34	N	34	-0-	-0-	-0-	4	1	30	3	Y	-0-					-0-

CANYON RANCH SWD WELL #: 115 RRCID -> 246521 COMPL. DATE 01/13/2009 TOTAL DEPTH 8200 PERF. 6625 - 8200

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 4 RRCID -> 246733 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

11	420	N	404	-0-	-16	-0-	29	1	375	3	Y	-0-					-0-
12	434	N	396	-0-	-38	-0-	26	1	370	3	Y	-0-					-0-
01	403	N	396	-0-	-7	-0-	28	1	368	3	Y	-0-					-0-
02	364	N	363	-0-	-1	-0-	29	1	334	3	Y	-0-					-0-
03	389	N	389	-0-	-0-	-0-	30	1	359	3	Y	-0-					-0-
04	390	N	371	-0-	-19	-0-	31	1	340	3	Y	-0-					-0-

BROWN, JACK W.A. WELL #: 5 RRCID -> 246741 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

11	345	N	345	-0-	-0-	-0-	25	1	320	3	Y	-0-					-0-
12	346	N	346	-0-	-0-	-0-	23	1	323	3	Y	-0-					-0-
01	317	N	317	-0-	-0-	-0-	22	1	295	3	Y	-0-					-0-
02	336	N	302	-0-	-34	-0-	24	1	278	3	Y	-0-					-0-
03	302	N	302	-0-	-0-	-0-	23	1	279	3	Y	-0-					-0-
04	305	N	305	-0-	-0-	-0-	26	1	279	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 46 WELL #: 27 RRCID -> 246744 COMPL. DATE 12/06/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	788	N	788	-0-	-0-	-0-	102	1	686	3	Y	-0-					-0-
12	866	N	866	-0-	-0-	-0-	112	1	754	3	Y	-0-					-0-
01	865	N	865	-0-	-0-	-0-	118	1	747	3	Y	-0-					-0-
02	771	N	771	-0-	-0-	-0-	115	1	656	3	Y	-0-					-0-
03	749	N	749	-0-	-0-	-0-	107	1	642	3	Y	-0-					-0-
04	840	N	578	-0-	-262	-0-	93	1	485	3	Y	-0-					-0-

MAYFIELD 46 WELL #: 28 RRCID -> 246746 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	28	-0-	-62	-0-	4	1	24	3	Y	-0-					-0-
12	31	N	29	-0-	-2	-0-	4	1	25	3	Y	-0-					-0-
01	36	N	36	-0-	-0-	-0-	5	1	31	3	Y	-0-					-0-
02	28	N	25	-0-	-3	-0-	4	1	21	3	Y	-0-					-0-
03	27	N	27	-0-	-0-	-0-	4	1	23	3	Y	-0-					-0-
04	30	N	16	-0-	-14	-0-	3	1	13	3	Y	-0-					-0-

MAYFIELD 46 WELL #: 29 RRCID -> 246752 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	282	N	282	-0-	-0-	-0-	36	1	246	3	Y	-0-					-0-
12	265	N	265	-0-	-0-	-0-	34	1	231	3	Y	-0-					-0-
01	403	N	258	-0-	-145	-0-	35	1	223	3	Y	-0-					-0-
02	252	N	230	-0-	-22	-0-	34	1	196	3	Y	-0-					-0-
03	262	N	262	-0-	-0-	-0-	37	1	225	3	Y	-0-					-0-
04	273	N	273	-0-	-0-	-0-	44	1	229	3	Y	-0-					-0-

MAYER 20A WELL #: 15 RRCID -> 247086 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 20A WELL #: 16 RRCID -> 247088 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	251	-0-	-19	-0-	11	1	240	3	N	-0-					1
12	279	N	260	-0-	-19	-0-	11	1	249	3	N	-0-					1
01	279	N	248	-0-	-31	-0-	10	1	238	3	N	-0-					1
02	224	N	224	-0-	-0-	-0-	10	1	214	3	N	-0-					1
03	209	N	209	-0-	-0-	-0-	9	1	200	3	N	-0-	1	1			-0-
04	240	N	169	-0-	-71	-0-	7	1	162	3	N	-0-					-0-

KELLY 115 WELL #: 24 RRCID -> 247123 COMPL. DATE 03/21/2007 TOTAL DEPTH 6625 PERF. 4952 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					-0-
12	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-
01	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-
02	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-
03	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					-0-
04	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-

CANYON RANCH WELL #: 19S RRCID -> 247124 COMPL. DATE 09/03/2007 TOTAL DEPTH 4750 PERF. 3066 - 4166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 127 WELL #: 13 RRCID -> 247127 COMPL. DATE 02/24/2005 TOTAL DEPTH 7000 PERF. 5674 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	103	N	103	-0-	-0-	-0-	11	1	92	3	N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	11	1	89	3	N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	13	1	87	3	N	-0-					-0-
02	106	N	106	-0-	-0-	-0-	12	1	94	3	N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	14	1	102	3	N	-0-					-0-
04	117	N	117	-0-	-0-	-0-	16	1	101	3	N	-0-					-0-

CANYON RANCH WELL #: 25S RRCID -> 247128 COMPL. DATE 08/25/2007 TOTAL DEPTH 4756 PERF. 2882 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GENINI WELL #: 1622 RRCID -> 247132 COMPL. DATE 11/29/2006 TOTAL DEPTH 7796 PERF. 5500 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					1
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					1
01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					1
02	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					1
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					1
04	3	N	2	-0-	-1	-0-	2	3			Y	-0-					1

WILSON, DUKE 172 WELL #: 21 RRCID -> 247153 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	285	N	285	-0-	-0-	-0-	25	1	260	3	N	-0-					-0-
12	292	N	292	-0-	-0-	-0-	25	1	267	3	N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	26	1	262	3	N	-0-					-0-
02	255	N	255	-0-	-0-	-0-	24	1	231	3	N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	26	1	262	3	N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	27	1	257	3	N	-0-					-0-

ROUSSELOT RANCH "A" WELL #: 113 RRCID -> 247155 COMPL. DATE 03/19/2007 TOTAL DEPTH 8500 PERF. 7474 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	150	-0-	-0-	-0-	9	1	141	3	N	-0-					-0-
12	155	N	154	-0-	-1	-0-	9	1	145	3	N	-0-					-0-
01	155	N	150	-0-	-5	-0-	12	1	138	3	N	-0-					-0-
02	140	N	135	-0-	-5	-0-	9	1	126	3	N	-0-					-0-
03	154	N	154	-0-	-0-	-0-	11	1	143	3	N	-0-					-0-
04	150	N	147	-0-	-3	-0-	10	1	137	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 14 RRCID -> 247177 COMPL. DATE 03/24/2007 TOTAL DEPTH 8024 PERF. 5571 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	131	N	131	-0-	-0-	-0-	13	1	118	3	N	-0-					1
12	155	N	141	-0-	-14	-0-	12	1	129	3	N	-0-					1
01	137	N	137	-0-	-0-	-0-	12	1	125	3	N	-0-					1
02	116	N	116	-0-	-0-	-0-	12	1	104	3	N	-0-					1
03	125	N	125	-0-	-0-	-0-	13	1	112	3	N	-0-					1
04	127	N	127	-0-	-0-	-0-	15	1	112	3	N	-0-					1

WILSON, DUKE 171 WELL #: 19 RRCID -> 247189 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	66	-0-	-24	-0-	6	1	60	3	N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-					-0-
01	62	N	60	-0-	-2	-0-	5	1	55	3	N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	5	1	52	3	N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	6	1	58	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEWART WELL #: 204 RRCID -> 247228 COMPL. DATE 03/12/2009 TOTAL DEPTH 6512 PERF. 5491 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1276S RRCID -> 247430 COMPL. DATE 12/14/2008 TOTAL DEPTH 6753 PERF. 5744 - 5809

11	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
12	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					-0-
01	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-
02	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
03	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-
04	120	N	113	-0-	-7	-0-	113	3			Y	-0-					-0-

STEWART WELL #: 310 RRCID -> 247440 COMPL. DATE 01/12/2009 TOTAL DEPTH 6490 PERF. 2892 - 4756

11	110	N	110	-0-	-0-	-0-	6	1	104	3	N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	3	1	74	3	N	-0-					-0-
04	60	N	46	-0-	-14	-0-	2	1	44	3	N	-0-					-0-

MAYFIELD 40 WELL #: 24 RRCID -> 247446 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

CANYON RANCH WELL #: 1277S RRCID -> 247449 COMPL. DATE 01/09/2009 TOTAL DEPTH 6724 PERF. 4172 - 5804

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 115 WELL #: 29 RRCID -> 247451 COMPL. DATE 02/06/2009 TOTAL DEPTH 6507 PERF. 4950 - 6368

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMMONS 72.5 WELL #: 4 RRCID -> 247452 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

11	150	N	138	-0-	-12	-0-	13	1	125	3	Y	-0-					-0-
12	155	N	134	-0-	-21	-0-	13	1	121	3	Y	-0-					-0-
01	155	N	130	-0-	-25	-0-	13	1	117	3	Y	-0-					-0-
02	140	N	103	-0-	-37	-0-	10	1	93	3	Y	-0-					-0-
03	195	N	195	-0-	-0-	-0-	19	1	176	3	Y	-0-					-0-
04	191	N	191	-0-	-0-	-0-	22	1	169	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JONES RANCH 157 WELL #: 1 RRCID -> 247454 COMPL. DATE 11/07/2008 TOTAL DEPTH 7303 PERF. 6160 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	160	N	160	-0-	-0-	-0-	42	3	118	9	Y	107					318
12	166	N	166	-0-	-0-	-0-	45	3	121	9	Y	110	167	1			261
01	145	N	145	-0-	-0-	-0-	46	3	99	9	Y	90					351
02	140	N	115	-0-	-25	-0-	36	3	79	9	Y	72	172	1			251
03	261	N	261	-0-	-0-	-0-	18	3	243	9	Y	221	167	1			305
04	261	N	261	-0-	-0-	-0-	8	3	253	9	Y	230	166	1	1	8	368

CANYON RANCH 114 WELL #: 20S RRCID -> 247455 COMPL. DATE 12/27/2008 TOTAL DEPTH 6816 PERF. 4484 - 5104

11	14B2	EXT	-0-	-0-	-0-	204					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	204					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	204					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	204					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	204					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	204					Y	-0-					-0-

KELLY 115 WELL #: 27 RRCID -> 247457 COMPL. DATE 02/06/2009 TOTAL DEPTH 6486 PERF. 5882 - 6028

11	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
12	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
01	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
02	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-
03	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					-0-
04	240	N	225	-0-	-15	-0-	225	3			Y	-0-					-0-

EPPS, H. C. #39 WELL #: 9 RRCID -> 247459 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

11	90	N	75	-0-	-15	-0-	6	1	69	3	Y	-0-					-0-
12	70	N	70	-0-	-0-	-0-	5	1	65	3	Y	-0-					-0-
01	124	N	77	-0-	-47	-0-	5	1	72	3	Y	-0-					-0-
02	84	N	70	-0-	-14	-0-	5	1	65	3	Y	-0-					-0-
03	61	N	61	-0-	-0-	-0-	5	1	56	3	Y	-0-					-0-
04	106	N	106	-0-	-0-	-0-	8	1	98	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "U" WELL #: 14 RRCID -> 247645 COMPL. DATE 04/22/2007 TOTAL DEPTH 7341 PERF. 6568 - 6936

11	300	N	282	-0-	-18	-0-	44	1	238	3	N	-0-					-0-
12	310	N	292	-0-	-18	-0-	48	1	244	3	N	-0-					-0-
01	310	N	289	-0-	-21	-0-	41	1	248	3	N	-0-					-0-
02	254	N	254	-0-	-0-	-0-	39	1	215	3	N	-0-					-0-
03	276	N	276	-0-	-0-	-0-	35	1	241	3	N	-0-					-0-
04	270	N	268	-0-	-2	-0-	40	1	228	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 21S RRCID -> 247647 COMPL. DATE 12/29/2008 TOTAL DEPTH 6800 PERF. 3582 - 5102

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 8219S RRCID -> 247648 COMPL. DATE 01/22/2009 TOTAL DEPTH 5552 PERF. 4166 - 5194

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEWART WELL #: 105 RRCID -> 247707 COMPL. DATE 01/09/2009 TOTAL DEPTH 5095 PERF. 3004 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	1	-0-	1	1	1	3			N	-0-					-0-

HOLMAN WELL #: 268 RRCID -> 247708 COMPL. DATE 01/01/2009 TOTAL DEPTH 7036 PERF. 4140 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	353	-0-	-7	-0-	22	1	329	3	N	2	1	8			12
							2	9									
12	431	N	431	-0-	-0-	-0-	429	3	2	9	N	2	12	1			2
01	388	N	388	-0-	-0-	-0-	6	1	379	3	N	3					5
							3	9									
02	340	N	340	-0-	-0-	-0-	4	1	333	3	N	3					8
							3	9									
03	343	N	343	-0-	-0-	-0-	35	1	306	3	N	2					10
							2	9									
04	428	N	428	-0-	-0-	-0-	50	1	375	3	N	3					13
							3	9									

CANYON RANCH WELL #: 9318S RRCID -> 247709 COMPL. DATE 01/14/2009 TOTAL DEPTH 5624 PERF. 4482 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 13 RRCID -> 247711 COMPL. DATE 04/01/2009 TOTAL DEPTH 8600 PERF. 7438 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	744	-0-	-126	-0-	44	1	688	3	N	11	6	1			19
							12	9									
12	874	N	874	-0-	-0-	-0-	51	1	806	3	N	15	18	1			16
							17	9									
01	1177	N	1177	-0-	-0-	-0-	93	1	1075	3	N	8	6	1			18
							9	9									
02	700	N	594	-0-	-106	-0-	39	1	540	3	N	14	11	1			21
							15	9									
03	667	N	667	-0-	-0-	-0-	46	1	604	3	N	15	20	1			16
							17	9									
04	870	N	793	-0-	-77	-0-	51	1	733	3	N	8	7	1			17
							9	9									

CANYON RANCH 126 WELL #: 19S RRCID -> 247712 COMPL. DATE 01/02/2009 TOTAL DEPTH 6594 PERF. 4516 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 8220S RRCID -> 247732 COMPL. DATE 12/29/2008 TOTAL DEPTH 5500 PERF. 4608 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9319S RRCID -> 247733 COMPL. DATE 01/09/2009 TOTAL DEPTH 5627 PERF. 4304 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAUTHORN 16 WELL #: 7 RRCID -> 247734 COMPL. DATE 01/09/2009 TOTAL DEPTH 6928 PERF. 4730 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	78	N	78	-0-	-0-	-0-	18	1	60	3	Y	-0-					-0-
01	107	N	107	-0-	-0-	-0-	25	1	82	3	Y	-0-					-0-
02	103	N	103	-0-	-0-	-0-	24	1	79	3	Y	-0-					-0-
03	89	N	89	-0-	-0-	-0-	18	1	71	3	Y	-0-					-0-
04	112	N	112	-0-	-0-	-0-	26	1	86	3	Y	-0-					-0-

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247736 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	59	N	59	-0-	-0-	-0-	7	1	52	3	N	-0-					-0-
12	59	N	59	-0-	-0-	-0-	6	1	53	3	N	-0-					-0-
01	57	N	57	-0-	-0-	-0-	5	1	52	3	N	-0-					-0-
02	51	N	51	-0-	-0-	-0-	5	1	46	3	N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	5	1	53	3	N	-0-					-0-
*04	57	N	57	-0-	-0-	-0-	5	1	52	3	N	-0-					-0-

CANYON RANCH 105 WELL #: 16S RRCID -> 247801 COMPL. DATE 05/31/2007 TOTAL DEPTH 6821 PERF. 4756 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 20A WELL #: 14 RRCID -> 247808 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	142	-0-	-38	-0-	6	1	136	3	N	-0-					-0-
12	155	N	144	-0-	-11	-0-	6	1	138	3	N	-0-					-0-
01	155	N	135	-0-	-20	-0-	6	1	129	3	N	-0-					-0-
02	143	N	143	-0-	-0-	-0-	6	1	137	3	N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	8	1	180	3	N	-0-					-0-
04	170	N	170	-0-	-0-	-0-	7	1	163	3	N	-0-					-0-

SIMMONS 72.5 WELL #: 5 RRCID -> 248158 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	130	N	130	-0-	-0-	-0-	12	1	118	3	Y	-0-					-0-
12	133	N	133	-0-	-0-	-0-	13	1	120	3	Y	-0-					-0-
01	137	N	137	-0-	-0-	-0-	14	1	123	3	Y	-0-					-0-
02	119	N	119	-0-	-0-	-0-	12	1	107	3	Y	-0-					-0-
03	134	N	134	-0-	-0-	-0-	13	1	121	3	Y	-0-					-0-
04	133	N	133	-0-	-0-	-0-	15	1	118	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 123 WELL #: 32 RRCID -> 248478 COMPL. DATE 01/02/2009 TOTAL DEPTH 6664 PERF. 5038 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 30 RRCID -> 248484 COMPL. DATE 05/10/2007 TOTAL DEPTH 8241 PERF. 6720 - 7084

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 107 WELL #: 10E RRCID -> 248485 COMPL. DATE 08/05/2007 TOTAL DEPTH 7114 PERF. 4328 - 5546

11	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

BLOODWORTH 140 WELL #: 9 RRCID -> 248492 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

11	200	N	200	-0-	-0-	-0-	63	1	137	3	Y	-0-					-0-
12	186	N	170	-0-	-16	-0-	55	1	115	3	Y	-0-					-0-
01	217	N	197	-0-	-20	-0-	61	1	136	3	Y	-0-					-0-
02	196	N	174	-0-	-22	-0-	61	1	113	3	Y	-0-					-0-
03	196	N	196	-0-	-0-	-0-	66	1	130	3	Y	-0-					-0-
04	193	N	193	-0-	-0-	-0-	70	1	123	3	Y	-0-					-0-

STEWART WELL #: 3014 RRCID -> 248510 COMPL. DATE 04/23/2011 TOTAL DEPTH 5491 PERF. 2886 - 4718

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9320S RRCID -> 248512 COMPL. DATE 01/16/2009 TOTAL DEPTH 5627 PERF. 4600 - 5220

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 107 WELL #: 18E RRCID -> 248533 COMPL. DATE 01/15/2009 TOTAL DEPTH 7027 PERF. 4084 - 6366

11	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					1
12	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					1
01	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					1
02	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					1
03	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					1
04	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 107 WELL #: 17E RRCID -> 248535 COMPL. DATE 01/10/2009 TOTAL DEPTH 7002 PERF. 4178 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH "DD" WELL #: 2805 RRCID -> 248538 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

11	210	N	178	-0-	-32	-0-	20	1	158	3	N	-0-					-0-
12	301	N	301	-0-	-0-	-0-	30	1	271	3	N	-0-					-0-
01	239	N	239	-0-	-0-	-0-	23	1	216	3	N	-0-					-0-
02	209	N	209	-0-	-0-	-0-	20	1	189	3	N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	21	1	202	3	N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	18	1	192	3	N	-0-					-0-

CANYON RANCH 126 WELL #: 21S RRCID -> 248886 COMPL. DATE 01/28/2009 TOTAL DEPTH 6518 PERF. 4352 - 5034

11	330	N	39	-0-	-291	-0-	39	3			Y	-0-					-0-
12	310	N	257	-0-	-53	-0-	257	3			Y	-0-					-0-
01	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					-0-
02	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					-0-
03	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					-0-
04	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					-0-

MITCHELL WELL #: 102 RRCID -> 248887 COMPL. DATE 01/31/2009 TOTAL DEPTH 6000 PERF. 2280 - 4818

11	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	6	1	54	3	N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-					-0-
02	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
04	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-					-0-

MAYFIELD 46 WELL #: 30 RRCID -> 248894 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

11	95	N	95	-0-	-0-	-0-	12	1	83	3	Y	-0-					-0-
12	98	N	98	-0-	-0-	-0-	13	1	85	3	Y	-0-					-0-
01	95	N	95	-0-	-0-	-0-	13	1	82	3	Y	-0-					-0-
02	86	N	86	-0-	-0-	-0-	13	1	73	3	Y	-0-					-0-
03	96	N	96	-0-	-0-	-0-	14	1	82	3	Y	-0-					-0-
04	93	N	93	-0-	-0-	-0-	15	1	78	3	Y	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 16 RRCID -> 248900 COMPL. DATE 02/20/2009 TOTAL DEPTH 8833 PERF. 6416 - 7608

11	180	N	171	-0-	-9	-0-	12	1	159	3	N	-0-					-0-
12	186	N	173	-0-	-13	-0-	11	1	162	3	N	-0-					-0-
01	186	N	172	-0-	-14	-0-	12	1	160	3	N	-0-					-0-
02	168	N	155	-0-	-13	-0-	12	1	143	3	N	-0-					-0-
03	173	N	173	-0-	-0-	-0-	13	1	160	3	N	-0-					-0-
04	180	N	168	-0-	-12	-0-	14	1	154	3	N	-0-					-0-

SHURLEY WELL #: 139 RRCID -> 248902 COMPL. DATE 03/07/2009 TOTAL DEPTH 6239 PERF. 5158 - 6010

11	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN RANCH B-146 WELL #: 2 RRCID -> 248946 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3349	-0-	349	6435	268	1	3081	2	Y	-0-					-0-
12	3100	N	3146	-0-	46	6481	243	1	2903	2	Y	-0-					-0-
01	9402	X	2921	-0-	-6481	-0-	341	1	2580	2	Y	-0-					-0-
02	3640	X	2627	-0-	-1013	-0-	268	1	2359	2	Y	-0-					-0-
03	4030	X	2981	-0-	-1049	-0-	248	1	2733	2	Y	-0-					-0-
04	3360	X	2230	-0-	-1130	-0-	198	1	2032	2	Y	-0-					-0-

WARD 114 WELL #: 21 RRCID -> 249079 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	5	1	38	3	N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	5	1	32	3	N	-0-					-0-
02	23	N	23	-0-	-0-	-0-	3	1	20	3	N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

SAWYER JONES WELL #: 1711 RRCID -> 249081 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

11	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
12	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
01	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	3			N	-0-					-0-
03	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-

KELLY 102 WELL #: 28 RRCID -> 249262 COMPL. DATE 02/17/2009 TOTAL DEPTH 6503 PERF. 4870 - 6252

11	210	N	143	-0-	-67	-0-	143	3			Y	-0-					-0-
12	186	N	106	-0-	-80	-0-	106	3			Y	-0-					-0-
01	186	N	54	-0-	-132	-0-	54	3			Y	-0-					-0-
02	140	N	66	-0-	-74	-0-	66	3			Y	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-

SHURLEY WELL #: 149 RRCID -> 249274 COMPL. DATE 03/10/2009 TOTAL DEPTH 6208 PERF. 5156 - 6006

11	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
12	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
01	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
02	84	N	63	-0-	-21	-0-	63	3			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

SHURLEY WELL #: 153 RRCID -> 249275 COMPL. DATE 03/26/2009 TOTAL DEPTH 6236 PERF. 5140 - 6022

11	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
12	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	3			N	-0-					-0-
03	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-

SIMMONS 3 WELL #: 11 RRCID -> 249277 COMPL. DATE 01/15/2009 TOTAL DEPTH 8208 PERF. 6338 - 7006

11	60	N	46	-0-	-14	-0-	4	1	42	3	Y	-0-					-0-
12	62	N	49	-0-	-13	-0-	5	1	44	3	Y	-0-					-0-
01	62	N	48	-0-	-14	-0-	5	1	43	3	Y	-0-					-0-
02	56	N	42	-0-	-14	-0-	4	1	38	3	Y	-0-					-0-
03	49	N	49	-0-	-0-	-0-	5	1	44	3	Y	-0-					-0-
04	60	N	47	-0-	-13	-0-	5	1	42	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEWART WELL #: 106 RRCID -> 249278 COMPL. DATE 01/14/2009 TOTAL DEPTH 5110 PERF. 2450 - 3859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	61	-0-	61	61	2	1	59	3	N	-0-					-0-

DUNBAR, NED WELL #: 83 RRCID -> 249297 COMPL. DATE 03/02/2009 TOTAL DEPTH 6358 PERF. 5244 - 6162

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLMAN WELL #: 266 RRCID -> 249318 COMPL. DATE 01/27/2009 TOTAL DEPTH 7124 PERF. 4662 - 6630

11	690	N	593	-0-	-97	-0-	37	1	556	3	N	-0-					-0-
12	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
01	806	N	370	-0-	-436	-0-	6	1	364	3	N	-0-					-0-
02	560	N	369	-0-	-191	-0-	4	1	365	3	N	-0-					-0-
03	609	N	609	-0-	-0-	-0-	63	1	546	3	N	-0-					-0-
04	694	N	694	-0-	-0-	-0-	82	1	612	3	N	-0-					-0-

EPPS, H.C. #38 WELL #: 10 RRCID -> 249441 COMPL. DATE 01/13/2009 TOTAL DEPTH 7214 PERF. 4520 - 6416

11	471	N	471	-0-	-0-	-0-	37	1	434	3	Y	-0-					-0-
12	460	N	460	-0-	-0-	-0-	33	1	427	3	Y	-0-					-0-
01	589	N	441	-0-	-148	-0-	29	1	412	3	Y	-0-					-0-
02	448	N	405	-0-	-43	-0-	28	1	377	3	Y	-0-					-0-
03	414	N	414	-0-	-0-	-0-	33	1	381	3	Y	-0-					-0-
04	429	N	429	-0-	-0-	-0-	34	1	395	3	Y	-0-					-0-

CAUTHORN 16 WELL #: 6 RRCID -> 249449 COMPL. DATE 01/02/2009 TOTAL DEPTH 6975 PERF. 4312 - 6702

11	60	N	58	-0-	-2	-0-	13	1	45	3	Y	-0-					-0-
12	55	N	55	-0-	-0-	-0-	12	1	43	3	Y	-0-					-0-
01	62	N	52	-0-	-10	-0-	12	1	40	3	Y	-0-					-0-
02	56	N	50	-0-	-6	-0-	12	1	38	3	Y	-0-					-0-
03	55	N	55	-0-	-0-	-0-	11	1	44	3	Y	-0-					-0-
04	60	N	53	-0-	-7	-0-	12	1	41	3	Y	-0-					-0-

CANYON RANCH WELL #: 2164S RRCID -> 249450 COMPL. DATE 02/05/2009 TOTAL DEPTH 6925 PERF. 4260 - 4938

11	120	N	113	-0-	-7	-0-	113	3			Y	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
01	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-
02	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-
03	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
04	150	N	135	-0-	-15	-0-	135	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 3 WELL #: 5 RRCID -> 249462 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	961	-0-		-29	-0-	88	1	849	3	Y	22	55	1			29
								24	9									
12	1023	N	985	-0-		-38	-0-	91	1	865	3	Y	26					55
								29	9									
01	1023	N	981	-0-		-42	-0-	97	1	862	3	Y	20					75
								22	9									
02	896	N	762	-0-		-134	-0-	73	1	676	3	Y	12	65	1			22
								13	9									
03	602	N	602	-0-		-0-	-0-	56	1	529	3	Y	15					37
								17	9									
04	960	N	830	-0-		-130	-0-	95	1	734	3	Y	1					38
								1	9									

CANYON RANCH 126 WELL #: 20S RRCID -> 249479 COMPL. DATE 01/28/2009 TOTAL DEPTH 6535 PERF. 4608 - 5078

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-		-0-	-0-	5	3			Y	-0-					-0-
12	3	N	1	-0-		-2	-0-	1	3			Y	-0-					-0-
01	3	N	2	-0-		-1	-0-	2	3			Y	-0-					-0-
02	5	N	2	-0-		-3	-0-	2	3			Y	-0-					-0-
03	2	N	2	-0-		-0-	-0-	2	3			Y	-0-					-0-
04	2	N	2	-0-		-0-	-0-	2	3			Y	-0-					-0-

CANYON RANCH WELL #: 8318S RRCID -> 249482 COMPL. DATE 02/26/2009 TOTAL DEPTH 5738 PERF. 4698 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-		-0-	-0-	5	1	55	3	N	-0-					-0-
12	16	N	16	-0-		-0-	-0-	1	1	15	3	N	-0-					-0-
01	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
02	68	N	68	-0-		-0-	-0-	4	1	64	3	N	-0-					-0-
*03	27	N	27	-0-		-0-	-0-	3	1	24	3	N	-0-					-0-
*04	7	N	7	-0-		-0-	-0-	1	1	6	3	N	-0-					-0-

MITCHELL WELL #: 104 RRCID -> 249602 COMPL. DATE 08/19/2010 TOTAL DEPTH 5988 PERF. 2264 - 4003

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

HILL-RAY, MAY M. "F" WELL #: 3 RRCID -> 249749 COMPL. DATE 11/29/2006 TOTAL DEPTH 9300 PERF. 8982 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	524	-0-		-196	-0-	25	1	499	3	Y	-0-					-0-
12	558	N	492	-0-		-66	-0-	21	1	471	3	Y	-0-					-0-
01	620	N	550	-0-		-70	-0-	20	1	530	3	Y	-0-					-0-
02	489	N	489	-0-		-0-	-0-	18	1	471	3	Y	-0-					-0-
03	488	N	488	-0-		-0-	-0-	17	1	471	3	Y	-0-					-0-
04	642	N	642	-0-		-0-	-0-	27	1	615	3	Y	-0-					-0-

RAY, MAY M. MRS. WELL #: 4 RRCID -> 249761 COMPL. DATE 08/17/2006 TOTAL DEPTH 9400 PERF. 8370 - 9164

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	340	N	340	-0-		-0-	-0-	16	1	324	3	Y	-0-					-0-
12	124	N	51	-0-		-73	-0-	2	1	49	3	Y	-0-					-0-
01	217	N	57	-0-		-160	-0-	2	1	55	3	Y	-0-					-0-
02	308	N	45	-0-		-263	-0-	2	1	43	3	Y	-0-					-0-
03	4	N	4	-0-		-0-	-0-	4	3			Y	-0-					-0-
04	60	N	44	-0-		-16	-0-	2	1	42	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CAUTHORN 17 WELL #: 4 RRCID -> 249790 COMPL. DATE 04/22/2009 TOTAL DEPTH 7730 PERF. 4714 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	439	-0-	-41	-0-	100	1	339	3	Y	-0-					-0-
12	431	N	431	-0-	-0-	-0-	98	1	333	3	Y	-0-					-0-
01	527	N	406	-0-	-121	-0-	95	1	311	3	Y	-0-					-0-
02	420	N	390	-0-	-30	-0-	90	1	300	3	Y	-0-					-0-
03	344	N	344	-0-	-0-	-0-	69	1	275	3	Y	-0-					-0-
04	390	N	382	-0-	-8	-0-	88	1	294	3	Y	-0-					-0-

CUSENBARY 58 WELL #: 8 RRCID -> 249795 COMPL. DATE 12/05/2007 TOTAL DEPTH 6750 PERF. 4728 - 5723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	109	N	109	-0-	-0-	-0-	10	1	99	3	N	-0-					2
12	93	N	93	-0-	-0-	-0-	9	1	84	3	N	-0-					2
01	124	N	78	-0-	-46	-0-	8	1	70	3	N	-0-					2
02	112	N	16	-0-	-96	-0-	2	1	14	3	N	-0-					2
03	70	N	70	-0-	-0-	-0-	8	1	62	3	N	-0-					2
04	90	N	77	-0-	-13	-0-	10	1	67	3	N	-0-					2

SHURLEY WELL #: 147 RRCID -> 249797 COMPL. DATE 03/08/2009 TOTAL DEPTH 6150 PERF. 5162 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
12	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
02	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

CANYON RANCH WELL #: 2073S RRCID -> 249799 COMPL. DATE 12/04/2008 TOTAL DEPTH 6236 PERF. 4304 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	10	-0-	-1	-0-	10	3			Y	-0-					1
12	14	N	10	-0-	-4	-0-	10	3			Y	-0-					1
01	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					1
02	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					1
03	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					1
*04	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					1

MITCHELL WELL #: 803 RRCID -> 249840 COMPL. DATE 12/08/2008 TOTAL DEPTH 5936 PERF. 2028 - 3934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	230	N	230	-0-	-0-	-0-	18	1	212	3	N	-0-					-0-
12	235	N	235	-0-	-0-	-0-	22	1	213	3	N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	20	1	202	3	N	-0-					-0-
02	224	N	192	-0-	-32	-0-	16	1	176	3	N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	15	1	171	3	N	-0-					-0-
04	210	N	205	-0-	-5	-0-	15	1	190	3	N	-0-					-0-

MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249902 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	116	-0-	-4	-0-	5	1	111	3	N	-0-					-0-
12	124	N	119	-0-	-5	-0-	5	1	114	3	N	-0-					-0-
01	124	N	119	-0-	-5	-0-	5	1	114	3	N	-0-					-0-
02	112	N	109	-0-	-3	-0-	5	1	104	3	N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	5	1	111	3	N	-0-					-0-
04	120	N	112	-0-	-8	-0-	5	1	107	3	N	-0-					-0-

WARD 114 WELL #: 26X RRCID -> 249904 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	136	N	136	-0-	-0-	-0-	15	1	121	3	N	-0-					-0-
12	124	N	120	-0-	-4	-0-	13	1	107	3	N	-0-					-0-
01	186	N	52	-0-	-134	-0-	7	1	45	3	N	-0-					-0-
02	140	N	12	-0-	-128	-0-	1	1	11	3	N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	17	1	124	3	N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	21	1	135	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 5003E RRCID -> 250162 COMPL. DATE 07/26/2008 TOTAL DEPTH 6874 PERF. 4225 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
12	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
01	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
02	252	N	235	-0-	-17	-0-	235	3			N	-0-					-0-
03	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
*04	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250338 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

11	602	N	602	-0-	-0-	-0-	27	1	575	3	N	-0-					-0-
12	620	N	616	-0-	-4	-0-	25	1	591	3	N	-0-					-0-
01	637	N	637	-0-	-0-	-0-	27	1	610	3	N	-0-					-0-
02	671	N	671	-0-	-0-	-0-	29	1	642	3	N	-0-					-0-
03	641	N	641	-0-	-0-	-0-	27	1	614	3	N	-0-					-0-
04	630	N	596	-0-	-34	-0-	26	1	570	3	N	-0-					-0-

SHURLEY WELL #: 143 RRCID -> 250513 COMPL. DATE 03/08/2009 TOTAL DEPTH 6192 PERF. 5196 - 6020

11	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
12	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
01	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
02	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
04	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

NICKS, GERALD 8 WELL #: 5 RRCID -> 250516 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

11	30	N	23	-0-	-7	-0-	3	1	20	3	Y	-0-					-0-
12	50	N	50	-0-	-0-	-0-	5	1	45	3	Y	-0-					-0-
01	56	N	56	-0-	-0-	-0-	5	1	51	3	Y	-0-					-0-
02	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					-0-
03	43	N	43	-0-	-0-	-0-	4	1	39	3	Y	-0-					-0-
04	60	N	39	-0-	-21	-0-	4	1	35	3	Y	-0-					-0-

EPPS, H.C. 49 WELL #: 5 RRCID -> 250520 COMPL. DATE 02/16/2009 TOTAL DEPTH 6798 PERF. 4044 - 6357

11	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

EPPS, H. C. #39 WELL #: 14 RRCID -> 250523 COMPL. DATE 02/05/2009 TOTAL DEPTH 6749 PERF. 4468 - 6490

11	221	N	221	-0-	-0-	-0-	17	1	204	3	Y	-0-					-0-
12	221	N	221	-0-	-0-	-0-	16	1	205	3	Y	-0-					-0-
01	279	N	217	-0-	-62	-0-	14	1	203	3	Y	-0-					-0-
02	199	N	199	-0-	-0-	-0-	14	1	185	3	Y	-0-					-0-
03	183	N	183	-0-	-0-	-0-	15	1	168	3	Y	-0-					-0-
04	210	N	192	-0-	-18	-0-	15	1	177	3	Y	-0-					-0-

POWELL 4 WELL #: 2 RRCID -> 250525 COMPL. DATE 03/04/2009 TOTAL DEPTH 8400 PERF. 7368 - 7414

11	694	N	694	-0-	-0-	-0-	92	1	602	3	Y	-0-					-0-
12	419	N	419	-0-	-0-	-0-	56	1	363	3	Y	-0-					-0-
01	339	N	339	-0-	-0-	-0-	39	1	300	3	Y	-0-					-0-
02	644	N	299	-0-	-345	-0-	31	1	268	3	Y	-0-					-0-
03	326	N	326	-0-	-0-	-0-	31	1	295	3	Y	-0-					-0-
04	330	N	238	-0-	-92	-0-	27	1	211	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 85 WELL #: 21 RRCID -> 250527 COMPL. DATE 12/24/2008 TOTAL DEPTH 5985 PERF. 4227 - 4460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 114 WELL #: 19S RRCID -> 250529 COMPL. DATE 02/13/2009 TOTAL DEPTH 6800 PERF. 4342 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9321S RRCID -> 250531 COMPL. DATE 01/22/2009 TOTAL DEPTH 5629 PERF. 4556 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	15	-0-	-45	-0-	15	3			Y	-0-					1
12	62	N	40	-0-	-22	-0-	40	3			Y	-0-					1
01	62	N	30	-0-	-32	-0-	30	3			Y	-0-					1
02	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					1
*03	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					1
*04	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					1

MAYER RANCH "CC" WELL #: 2704 RRCID -> 250533 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	600	-0-	-0-	-0-	68	1	532	3	N	-0-					-0-
12	598	N	598	-0-	-0-	-0-	59	1	539	3	N	-0-					-0-
01	585	N	585	-0-	-0-	-0-	56	1	529	3	N	-0-					-0-
02	540	N	540	-0-	-0-	-0-	51	1	489	3	N	-0-					-0-
03	587	N	587	-0-	-0-	-0-	55	1	532	3	N	-0-					-0-
*04	579	N	579	-0-	-0-	-0-	49	1	529	3	N	1	1	8			-0-
							1	9									

DUNBAR, NED WELL #: 82 RRCID -> 250540 COMPL. DATE 02/26/2009 TOTAL DEPTH 6365 PERF. 5184 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY RR 4A WELL #: 4 RRCID -> 250543 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1372	N	1372	-0-	-0-	-0-	135	1	1230	3	N	6	6	1			14
							7	9									
12	960	N	960	-0-	-0-	-0-	82	1	876	3	N	2	5	1			11
							2	9									
01	930	N	864	-0-	-66	-0-	77	1	786	3	N	1	3	1			9
							1	9									
02	844	N	844	-0-	-0-	-0-	85	1	756	3	N	3					12
							3	9									
03	897	N	897	-0-	-0-	-0-	91	1	804	3	N	2	3	1			11
							2	9									
04	988	N	988	-0-	-0-	-0-	119	1	867	3	N	2	2	1			11
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "N" WELL #: 12 RRCID -> 250585 COMPL. DATE 02/04/2009 TOTAL DEPTH 8563 PERF. 7422 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	902	-0-	-88	-0-	54	1	848	3	N	-0-					-0-
12	930	N	888	-0-	-42	-0-	52	1	836	3	N	-0-					-0-
01	930	N	852	-0-	-78	-0-	68	1	784	3	N	-0-					-0-
02	840	N	780	-0-	-60	-0-	52	1	728	3	N	-0-					-0-
03	951	N	951	-0-	-0-	-0-	67	1	884	3	N	-0-					-0-
04	858	N	858	-0-	-0-	-0-	56	1	802	3	N	-0-					-0-

EPPS, H.C. 49 WELL #: 4 RRCID -> 250589 COMPL. DATE 02/03/2009 TOTAL DEPTH 6896 PERF. 4520 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0-	-0-	5	1	55	3	Y	-0-					-0-
12	61	N	61	-0-	-0-	-0-	4	1	57	3	Y	-0-					-0-
01	248	N	192	-0-	-56	-0-	13	1	179	3	Y	-0-					-0-
02	178	N	178	-0-	-0-	-0-	12	1	166	3	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	432	N	432	-0-	-0-	-0-	34	1	398	3	Y	-0-					-0-

WARD 127 WELL #: 20 RRCID -> 250599 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	448	-0-	-62	-0-	50	1	398	3	N	-0-					-0-
12	527	N	418	-0-	-109	-0-	47	1	371	3	N	-0-					-0-
01	496	N	276	-0-	-220	-0-	35	1	241	3	N	-0-					-0-
02	458	N	458	-0-	-0-	-0-	51	1	407	3	N	-0-					-0-
03	529	N	529	-0-	-0-	-0-	63	1	466	3	N	-0-					-0-
04	482	N	482	-0-	-0-	-0-	65	1	417	3	N	-0-					-0-

SHURLEY 123 WELL #: 29 RRCID -> 250692 COMPL. DATE 01/08/2009 TOTAL DEPTH 6666 PERF. 5018 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	124	N	124	-0-	-0-	-0-	17	1	107	3	Y	-0-					-0-
12	126	N	126	-0-	-0-	-0-	20	1	106	3	Y	-0-					-0-
01	155	N	123	-0-	-32	-0-	20	1	103	3	Y	-0-					-0-
02	112	N	110	-0-	-2	-0-	17	1	93	3	Y	-0-					-0-
03	117	N	117	-0-	-0-	-0-	15	1	102	3	Y	-0-					-0-
04	120	N	118	-0-	-2	-0-	15	1	103	3	Y	-0-					-0-

SHURLEY 123 WELL #: 30 RRCID -> 250699 COMPL. DATE 01/11/2009 TOTAL DEPTH 6665 PERF. 5034 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	131	-0-	-49	-0-	18	1	113	3	Y	-0-					-0-
12	155	N	129	-0-	-26	-0-	21	1	108	3	Y	-0-					-0-
01	155	N	49	-0-	-106	-0-	8	1	41	3	Y	-0-					-0-
02	126	N	126	-0-	-0-	-0-	20	1	106	3	Y	-0-					-0-
03	159	N	159	-0-	-0-	-0-	20	1	139	3	Y	-0-					-0-
04	162	N	162	-0-	-0-	-0-	20	1	142	3	Y	-0-					-0-

CANYON RANCH WELL #: 8317S RRCID -> 250706 COMPL. DATE 02/20/2009 TOTAL DEPTH 5738 PERF. 4717 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	79	N	79	-0-	-0-	-0-	6	1	73	3	N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	5	1	84	3	N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	1	1	97	3	N	-0-					-0-
02	84	N	59	-0-	-25	-0-	4	1	55	3	N	-0-					-0-
*03	152	N	152	-0-	-0-	-0-	16	1	136	3	N	-0-					-0-
04	90	N	1	-0-	-89	-0-	1	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 8 RRCID -> 250708 COMPL. DATE 03/05/2009 TOTAL DEPTH 8200 PERF. 6664 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	183	N	183	-0-	-0-	-0-	21	1	162	3	N	-0-					-0-
12	186	N	151	-0-	-35	-0-	15	1	136	3	N	-0-					-0-
01	186	N	147	-0-	-39	-0-	14	1	133	3	N	-0-					-0-
02	168	N	137	-0-	-31	-0-	13	1	124	3	N	-0-					-0-
03	154	N	154	-0-	-0-	-0-	14	1	140	3	N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	13	1	140	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 152 RRCID -> 250709 COMPL. DATE 03/09/2009 TOTAL DEPTH 6279 PERF. 5322 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	94	-0-	-26	-0-	94	3			N	-0-					-0-
12	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 20 RRCID -> 250728 COMPL. DATE 01/22/2010 TOTAL DEPTH 6310 PERF. 5044 - 5992

11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 21 RRCID -> 250730 COMPL. DATE 01/17/2010 TOTAL DEPTH 6216 PERF. 5052 - 5874

11	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
12	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
02	112	N	107	-0-	-5	-0-	107	3			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	120	N	97	-0-	-23	-0-	97	3			N	-0-					-0-

SHURLEY 110 WELL #: 22 RRCID -> 250734 COMPL. DATE 12/12/2009 TOTAL DEPTH 6954 PERF. 5582 - 6544

11	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-					-0-
12	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					-0-
01	84	N	84	-0-	-0-	-0-	4	1	80	3	N	-0-					-0-
02	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	5	1	75	3	N	-0-					-0-

SHURLEY 110 WELL #: 26 RRCID -> 250815 COMPL. DATE 12/16/2009 TOTAL DEPTH 6910 PERF. 5466 - 6702

11	60	N	43	-0-	-17	-0-	2	1	41	3	N	-0-					-0-
12	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-
01	62	N	45	-0-	-17	-0-	2	1	43	3	N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-					-0-
04	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-					-0-

FOUR SQUARE RANCH B WELL #: 543E RRCID -> 250824 COMPL. DATE 08/21/2005 TOTAL DEPTH 7052 PERF. 4670 - 5712

11	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
12	651	N	622	-0-	-29	-0-	622	3			N	-0-					-0-
01	651	N	635	-0-	-16	-0-	635	3			N	-0-					-0-
02	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
03	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
04	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-

SHURLEY 141 WELL #: 29 RRCID -> 250827 COMPL. DATE 09/18/2007 TOTAL DEPTH 6943 PERF. 5316 - 6585

11	120	N	85	-0-	-35	-0-	2	1	83	3	Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 107 WELL #: 20E RRCID -> 251281 COMPL. DATE 02/01/2009 TOTAL DEPTH 7022 PERF. 4546 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	186	-0-	-24	-0-	186	3			Y	-0-					1
12	217	N	188	-0-	-29	-0-	188	3			Y	-0-					1
01	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					1
02	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					1
03	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					1
04	210	N	207	-0-	-3	-0-	207	3			Y	-0-					1

HILL-RAY, MAY "E" WELL #: 3 RRCID -> 251438 COMPL. DATE 09/05/2009 TOTAL DEPTH 9400 PERF. 7412 - 9004

11	380	N	380	-0-	-0-	-0-	18	1	362	3	N	-0-					-0-
12	259	N	259	-0-	-0-	-0-	11	1	248	3	N	-0-					-0-
01	185	N	185	-0-	-0-	-0-	7	1	178	3	N	-0-					-0-
02	107	N	107	-0-	-0-	-0-	4	1	103	3	N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	4	1	106	3	N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-					-0-

HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251541 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

11	330	N	312	-0-	-18	-0-	14	1	298	3	N	-0-					-0-
12	341	N	319	-0-	-22	-0-	13	1	306	3	N	-0-					-0-
01	341	N	314	-0-	-27	-0-	13	1	301	3	N	-0-					-0-
02	285	N	285	-0-	-0-	-0-	12	1	273	3	N	-0-					-0-
03	314	N	314	-0-	-0-	-0-	13	1	301	3	N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	13	1	292	3	N	-0-					-0-

CANYON RANCH 107 WELL #: 19E RRCID -> 251758 COMPL. DATE 01/23/2009 TOTAL DEPTH 6983 PERF. 3504 - 6308

11	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD 127 WELL #: 23 RRCID -> 252085 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

11	570	N	462	-0-	-108	-0-	51	1	411	3	N	-0-					-0-
12	589	N	450	-0-	-139	-0-	50	1	400	3	N	-0-					-0-
01	527	N	452	-0-	-75	-0-	58	1	394	3	N	-0-					-0-
02	512	N	512	-0-	-0-	-0-	57	1	455	3	N	-0-					-0-
03	560	N	560	-0-	-0-	-0-	67	1	493	3	N	-0-					-0-
04	577	N	577	-0-	-0-	-0-	78	1	499	3	N	-0-					-0-

WARD, RIP "B" WELL #: 5 RRCID -> 252096 COMPL. DATE 10/04/2006 TOTAL DEPTH 6548 PERF. 5342 - 6340

11	219	N	219	-0-	-0-	-0-	38	1	181	3	N	-0-					-0-
12	209	N	209	-0-	-0-	-0-	44	1	165	3	N	-0-					-0-
01	292	N	292	-0-	-0-	-0-	59	1	233	3	N	-0-					-0-
02	112	N	99	-0-	-13	-0-	18	1	81	3	N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	49	1	205	3	N	-0-					-0-
04	312	N	312	-0-	-0-	-0-	61	1	251	3	N	-0-					-0-

WHITEHEAD 6 WELL #: 6 RRCID -> 252577 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

11	180	N	164	-0-	-16	-0-	12	1	152	3	N	-0-					-0-
12	186	N	165	-0-	-21	-0-	11	1	154	3	N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	11	1	153	3	N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	12	1	142	3	N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	12	1	150	3	N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	13	1	141	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 110 WELL #: 25 RRCID -> 252603 COMPL. DATE 04/26/2010 TOTAL DEPTH 6803 PERF. 5504 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	250	-0-	-20	-0-	11	1	238	3	N	1	1	8			-0-
							1	9									
12	258	N	258	-0-	-0-	-0-	12	1	246	3	N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	12	1	240	3	N	-0-					-0-
02	233	N	233	-0-	-0-	-0-	11	1	222	3	N	-0-					-0-
03	257	N	257	-0-	-0-	-0-	12	1	245	3	N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	15	1	236	3	N	-0-					-0-

CANYON RANCH WELL #: 310S RRCID -> 252708 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 2732 - 4764

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KEENE C WELL #: 3 RRCID -> 252720 COMPL. DATE 10/01/2009 TOTAL DEPTH 8824 PERF. 8164 - 8430

11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
12	759	N	759	-0-	-0-	-0-	32	1	727	3	N	-0-					-0-
01	493	N	493	-0-	-0-	-0-	17	1	476	3	N	-0-					-0-
02	418	N	418	-0-	-0-	-0-	15	1	403	3	N	-0-					-0-
03	442	N	442	-0-	-0-	-0-	15	1	427	3	N	-0-					-0-
04	450	N	366	-0-	-84	-0-	15	1	351	3	N	-0-					-0-

MAYER RANCH 35 WELL #: 13 RRCID -> 252908 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

11	450	N	348	-0-	-102	-0-	30	1	312	3	N	5	5	1			11
							6	9									
12	383	N	383	-0-	-0-	-0-	33	1	344	3	N	5	5	1			11
							6	9									
01	362	N	362	-0-	-0-	-0-	35	1	321	3	N	5	5	1			11
							6	9									
02	339	N	339	-0-	-0-	-0-	31	1	301	3	N	6	5	1			12
							7	9									
03	369	N	369	-0-	-0-	-0-	34	1	329	3	N	5	9	1			8
							6	9									
04	360	N	339	-0-	-21	-0-	31	1	302	3	N	5					13
							6	9									

CANYON RANCH 219 WELL #: 2E RRCID -> 253258 COMPL. DATE 01/02/2008 TOTAL DEPTH 7295 PERF. 4759 - 5084

11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253400 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

11	332	N	332	-0-	-0-	-0-	37	1	295	3	N	-0-					-0-
12	340	N	340	-0-	-0-	-0-	34	1	306	3	N	-0-					-0-
01	337	N	337	-0-	-0-	-0-	32	1	305	3	N	-0-					-0-
02	306	N	306	-0-	-0-	-0-	29	1	277	3	N	-0-					-0-
03	343	N	343	-0-	-0-	-0-	32	1	311	3	N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	29	1	306	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. K WELL #: 12 RRCID -> 254081 COMPL. DATE 09/28/2009 TOTAL DEPTH 8200 PERF. 6360 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65	N	65	-0-	-0-	-0-	10	1	54	3	N	1	4	1			6
							1	9									
12	62	N	57	-0-	-5	-0-	9	1	47	3	N	1					7
							1	9									
01	112	N	112	-0-	-0-	-0-	15	1	94	3	N	3					10
							3	9									
02	91	N	91	-0-	-0-	-0-	14	1	76	3	N	1	4	1			7
							1	9									
03	104	N	104	-0-	-0-	-0-	13	1	91	3	N	-0-					7
04	123	N	123	-0-	-0-	-0-	18	1	104	3	N	1					8
							1	9									

NOLEN PARTNERS A WELL #: 1282 RRCID -> 254456 COMPL. DATE 12/24/2008 TOTAL DEPTH 7140 PERF. 5920 - 6970

11	210	N	173	-0-	-37	-0-	173	3			N	-0-					-0-
12	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
01	217	N	179	-0-	-38	-0-	179	3			N	-0-					-0-
02	168	N	155	-0-	-13	-0-	155	3			N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
04	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-

NICKS, GERALD 8 WELL #: 6 RRCID -> 254458 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

11	60	N	60	-0-	-0-	-0-	8	1	52	3	Y	-0-					-0-
12	63	N	63	-0-	-0-	-0-	7	1	56	3	Y	-0-					-0-
01	62	N	61	-0-	-1	-0-	6	1	55	3	Y	-0-					-0-
02	56	N	55	-0-	-1	-0-	5	1	50	3	Y	-0-					-0-
03	61	N	61	-0-	-0-	-0-	5	1	56	3	Y	-0-					-0-
04	60	N	59	-0-	-1	-0-	6	1	53	3	Y	-0-					-0-

NICKS, GERALD 8 WELL #: 7 RRCID -> 254461 COMPL. DATE 12/09/2009 TOTAL DEPTH 8800 PERF. 7304 - 7436

11	89	N	89	-0-	-0-	-0-	12	1	77	3	Y	-0-					-0-
12	93	N	93	-0-	-0-	-0-	10	1	83	3	Y	-0-					-0-
01	93	N	92	-0-	-1	-0-	8	1	84	3	Y	-0-					-0-
02	84	N	83	-0-	-1	-0-	7	1	76	3	Y	-0-					-0-
03	94	N	94	-0-	-0-	-0-	8	1	86	3	Y	-0-					-0-
04	90	N	89	-0-	-1	-0-	8	1	81	3	Y	-0-					-0-

GENINI 31 WELL #: 24 RRCID -> 254526 COMPL. DATE 10/15/2008 TOTAL DEPTH 8400 PERF. 6097 - 8283

11	60	N	18	-0-	-42	-0-	2	1	16	3	Y	-0-					1
12	62	N	50	-0-	-12	-0-	5	1	45	3	Y	-0-					1
01	52	N	52	-0-	-0-	-0-	5	1	47	3	Y	-0-					1
02	74	N	74	-0-	-0-	-0-	7	1	67	3	Y	-0-					1
03	210	N	210	-0-	-0-	-0-	21	1	189	3	Y	-0-					1
04	173	N	173	-0-	-0-	-0-	17	1	156	3	Y	-0-					1

SHURLEY RR 1C WELL #: 7 RRCID -> 254541 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

11	180	N	159	-0-	-21	-0-	16	1	143	3	N	-0-					1
12	186	N	148	-0-	-38	-0-	13	1	135	3	N	-0-					1
01	155	N	138	-0-	-17	-0-	12	1	126	3	N	-0-					1
02	140	N	130	-0-	-10	-0-	13	1	117	3	N	-0-					1
03	154	N	154	-0-	-0-	-0-	16	1	138	3	N	-0-					1
04	159	N	159	-0-	-0-	-0-	19	1	140	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
POWELL 4 WELL #: 1 RRCID -> 254601 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	4	1	27	3	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
02	28	N	1	-0-	-27	-0-	1	3			Y	-0-					-0-
03	21	N	21	-0-	-0-	-0-	2	1	19	3	Y	-0-					-0-
04	29	N	29	-0-	-0-	-0-	3	1	26	3	Y	-0-					-0-

CANYON RANCH WELL #: 9014E RRCID -> 254629 COMPL. DATE 11/30/2009 TOTAL DEPTH 6862 PERF. 5996 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1557	-0-	-33	-0-	1557	3			N	-0-					4
12	1643	N	1596	-0-	-47	-0-	1596	3			N	-0-					4
01	1622	N	1622	-0-	-0-	-0-	1622	3			N	-0-					4
02	1459	N	1459	-0-	-0-	-0-	1459	3			N	-0-					4
*03	1587	N	1587	-0-	-0-	-0-	1587	3			N	-0-					4
04	1560	N	1537	-0-	-23	-0-	1537	3			N	-0-					4

MAYER, EDWIN S. JR. "B" WELL #: 303 RRCID -> 254772 COMPL. DATE 12/26/2009 TOTAL DEPTH 8300 PERF. 6912 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	719	N	719	-0-	-0-	-0-	43	1	676	3	N	-0-					-0-
12	712	N	712	-0-	-0-	-0-	42	1	670	3	N	-0-					-0-
01	682	N	662	-0-	-20	-0-	53	1	609	3	N	-0-					-0-
02	616	N	586	-0-	-30	-0-	39	1	547	3	N	-0-					-0-
03	676	N	676	-0-	-0-	-0-	47	1	629	3	N	-0-					-0-
04	630	N	612	-0-	-18	-0-	40	1	572	3	N	-0-					-0-

MAYER RANCH 40 WELL #: 10 RRCID -> 254869 COMPL. DATE 12/26/2009 TOTAL DEPTH 8601 PERF. 7256 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	143	N	143	-0-	-0-	-0-	12	1	129	3	N	2	2	1			4
							2	9									
12	155	N	146	-0-	-9	-0-	13	1	131	3	N	2	2	1			4
							2	9									
01	155	N	144	-0-	-11	-0-	14	1	128	3	N	2	2	1			4
							2	9									
02	140	N	134	-0-	-6	-0-	12	1	119	3	N	3	2	1			5
							3	9									
03	147	N	147	-0-	-0-	-0-	13	1	132	3	N	2	4	1			3
							2	9									
04	150	N	140	-0-	-10	-0-	13	1	125	3	N	2					5
							2	9									

MAYER RANCH 40 WELL #: 9 RRCID -> 254871 COMPL. DATE 12/05/2009 TOTAL DEPTH 8550 PERF. 7220 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	165	-0-	-45	-0-	14	1	150	3	N	1	2	1			5
							1	9									
12	215	N	215	-0-	-0-	-0-	19	1	193	3	N	3	2	1			6
							3	9									
01	219	N	219	-0-	-0-	-0-	21	1	196	3	N	2	2	1			6
							2	9									
02	196	N	196	-0-	-0-	-0-	18	1	174	3	N	4	3	1			7
							4	9									
03	212	N	212	-0-	-0-	-0-	19	1	190	3	N	3	5	1			5
							3	9									
04	210	N	204	-0-	-6	-0-	19	1	182	3	N	3					8
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 121E RRCID -> 254885 COMPL. DATE 01/12/2009 TOTAL DEPTH 7320 PERF. 3685 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1910	N	1910	-0-	-0-	-0-	1910	3			N	-0-					2
12	2022	N	2022	-0-	-0-	-0-	2022	3			N	-0-					2
01	1736	N	1692	-0-	-44	-0-	1692	3			N	-0-					2
02	1792	N	1241	-0-	-551	-0-	1241	3			N	-0-					2
03	1559	N	1559	-0-	-0-	-0-	1559	3			N	-0-					2
04	1652	N	1652	-0-	-0-	-0-	1652	3			N	-0-					2

CANYON RANCH WELL #: 9015E RRCID -> 254928 COMPL. DATE 02/05/2010 TOTAL DEPTH 7350 PERF. 5330 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
12	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
01	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
02	112	N	80	-0-	-32	-0-	80	3			N	-0-					-0-
*03	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

MRS MAY M RAY WELL #: 5 RRCID -> 254929 COMPL. DATE 12/24/2009 TOTAL DEPTH 9455 PERF. 8968 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	204	N	204	-0-	-0-	-0-	10	1	194	3	N	-0-					-0-
12	186	N	160	-0-	-26	-0-	7	1	153	3	N	-0-					-0-
01	193	N	193	-0-	-0-	-0-	7	1	186	3	N	-0-					-0-
02	196	N	186	-0-	-10	-0-	7	1	179	3	N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	7	1	193	3	N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	8	1	186	3	N	-0-					-0-

MAYER MINNIE H WELL #: 10 RRCID -> 254931 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	245	N	245	-0-	-0-	-0-	11	1	234	3	N	-0-					-0-
12	248	N	246	-0-	-2	-0-	10	1	236	3	N	-0-					-0-
01	248	N	244	-0-	-4	-0-	10	1	234	3	N	-0-					-0-
02	224	N	222	-0-	-2	-0-	9	1	213	3	N	-0-					-0-
03	241	N	241	-0-	-0-	-0-	10	1	231	3	N	-0-					-0-
04	240	N	239	-0-	-1	-0-	11	1	228	3	N	-0-					-0-

MAYER 18 WELL #: 9 RRCID -> 254934 COMPL. DATE 01/15/2010 TOTAL DEPTH 8352 PERF. 6250 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	258	-0-	-42	-0-	11	1	247	3	Y	-0-					1
12	248	N	247	-0-	-1	-0-	10	1	237	3	Y	-0-					1
01	217	N	205	-0-	-12	-0-	9	1	196	3	Y	-0-					1
02	252	N	189	-0-	-63	-0-	8	1	181	3	Y	-0-					1
03	202	N	202	-0-	-0-	-0-	8	1	194	3	Y	-0-	1	1			-0-
04	237	N	237	-0-	-0-	-0-	10	1	227	3	Y	-0-					-0-

CAUTHORN RANCH 134 WELL #: 4 RRCID -> 254935 COMPL. DATE 08/29/2009 TOTAL DEPTH 8200 PERF. 5592 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	594	-0-	-6	-0-	594	3			N	-0-					-0-
12	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
01	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
02	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
03	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
04	600	N	589	-0-	-11	-0-	589	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. OO WELL #: 2 RRCID -> 254944 COMPL. DATE 01/12/2010 TOTAL DEPTH 8300 PERF. 7004 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	518	-0-	-52	-0-	31	1	487	3	N	-0-					-0-
12	622	N	622	-0-	-0-	-0-	37	1	585	3	N	-0-					-0-
01	592	N	592	-0-	-0-	-0-	47	1	545	3	N	-0-					-0-
02	544	N	544	-0-	-0-	-0-	36	1	508	3	N	-0-					-0-
03	588	N	588	-0-	-0-	-0-	41	1	547	3	N	-0-					-0-
04	580	N	580	-0-	-0-	-0-	38	1	542	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN 17 WELL #: 5 RRCID -> 254951 COMPL. DATE 09/20/2009 TOTAL DEPTH 7272 PERF. 5070 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	26	-0-	-544	-0-	6	1	20	3	N	-0-					-0-
12	372	N	30	-0-	-342	-0-	7	1	23	3	N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	7	1	24	3	N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	7	1	22	3	N	-0-					-0-
03	21	N	21	-0-	-0-	-0-	4	1	17	3	N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	7	1	25	3	N	-0-					-0-

SHURLEY WELL #: 148 RRCID -> 254956 COMPL. DATE 12/24/2009 TOTAL DEPTH 6157 PERF. 5070 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
12	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
04	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

MAYER 1028 WELL #: 3 RRCID -> 254960 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	499	N	499	-0-	-0-	-0-	22	1	470	3	N	6					23
							7	9									
12	524	N	524	-0-	-0-	-0-	21	1	489	3	N	13	18	1			18
							14	9									
01	520	N	520	-0-	-0-	-0-	22	1	495	3	N	3					21
							3	9									
02	468	N	468	-0-	-0-	-0-	20	1	445	3	N	3					24
							3	9									
03	525	N	525	-0-	-0-	-0-	21	1	494	3	N	9	18	1			15
							10	9									
04	507	N	507	-0-	-0-	-0-	22	1	477	3	N	7					22
							8	9									

MAYER RANCH 36 WELL #: 4 RRCID -> 255189 COMPL. DATE 12/09/2009 TOTAL DEPTH 8492 PERF. 7450 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	243	-0-	-27	-0-	21	1	219	3	N	3	3	1			7
							3	9									
12	254	N	254	-0-	-0-	-0-	22	1	228	3	N	4	3	1			8
							4	9									
01	252	N	252	-0-	-0-	-0-	25	1	225	3	N	2	3	1			7
							2	9									
02	232	N	232	-0-	-0-	-0-	21	1	207	3	N	4	3	1			8
							4	9									
03	250	N	250	-0-	-0-	-0-	23	1	221	3	N	5	7	1			6
							6	9									
04	240	N	238	-0-	-2	-0-	22	1	213	3	N	3					9
							3	9									

MAYER RANCH 41 WELL #: 4 RRCID -> 255249 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 40 WELL #: 6 RRCID -> 255251 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	228	N	228	-0-		-0-	-0-	19	1	205	3	N	4	3	1			8
								4	9									
12	217	N	204	-0-		-13	-0-	18	1	184	3	N	2	3	1			7
								2	9									
01	217	N	150	-0-		-67	-0-	14	1	133	3	N	3	3	1			7
								3	9									
02	224	N	154	-0-		-70	-0-	14	1	139	3	N	1	2	1			6
								1	9									
03	174	N	174	-0-		-0-	-0-	16	1	157	3	N	1	4	1			3
								1	9									
04	156	N	156	-0-		-0-	-0-	14	1	138	3	N	4					7
								4	9									

MAYER RANCH 35 WELL #: 17 RRCID -> 255258 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	84	-0-		-6	-0-	7	1	76	3	N	1	1	1			3
								1	9									
12	155	N	91	-0-		-64	-0-	8	1	82	3	N	1	1	1			3
								1	9									
01	145	N	145	-0-		-0-	-0-	14	1	130	3	N	1	1	1			3
								1	9									
02	139	N	139	-0-		-0-	-0-	13	1	123	3	N	3	2	1			4
								3	9									
03	112	N	112	-0-		-0-	-0-	10	1	100	3	N	2	3	1			3
								2	9									
04	150	N	98	-0-		-52	-0-	9	1	88	3	N	1					4
								1	9									

MAYER RANCH 40 WELL #: 5 RRCID -> 255273 COMPL. DATE 02/04/2010 TOTAL DEPTH 8298 PERF. 7188 - 7394

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

SHANNON 52 WELL #: 23 RRCID -> 255274 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	68	N	68	-0-		-0-	-0-	6	1	62	3	Y	-0-					-0-
12	70	N	70	-0-		-0-	-0-	7	1	63	3	Y	-0-					-0-
01	69	N	69	-0-		-0-	-0-	7	1	62	3	Y	-0-					-0-
02	59	N	59	-0-		-0-	-0-	6	1	53	3	Y	-0-					-0-
03	69	N	69	-0-		-0-	-0-	7	1	62	3	Y	-0-					-0-
04	61	N	61	-0-		-0-	-0-	7	1	54	3	Y	-0-					-0-

MAYER WELL #: 58 RRCID -> 255276 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	929	N	929	-0-		-0-	-0-	40	1	872	3	N	15					46
								17	9									
12	961	N	958	-0-		-3	-0-	38	1	897	3	N	21	34	1			33
								23	9									
01	936	N	936	-0-		-0-	-0-	39	1	890	3	N	6					39
								7	9									
02	868	N	845	-0-		-23	-0-	36	1	803	3	N	5					44
								6	9									
03	925	N	925	-0-		-0-	-0-	38	1	870	3	N	15	32	1			27
								17	9									
04	900	N	891	-0-		-9	-0-	39	1	838	3	N	13					40
								14	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 41 WELL #: 3 RRCID -> 255294 COMPL. DATE 12/04/2009 TOTAL DEPTH 8625 PERF. 7272 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	5	1	43	3	N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-					-0-
04	60	N	43	-0-	-17	-0-	4	1	39	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 29 RRCID -> 255335 COMPL. DATE 12/05/2009 TOTAL DEPTH 8277 PERF. 7040 - 7138

11	203	N	203	-0-	-0-	-0-	12	1	191	3	N	-0-					-0-
12	279	N	186	-0-	-93	-0-	11	1	175	3	N	-0-					-0-
01	279	N	187	-0-	-92	-0-	15	1	172	3	N	-0-					-0-
02	196	N	159	-0-	-37	-0-	11	1	148	3	N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	12	1	165	3	N	-0-					-0-
04	180	N	170	-0-	-10	-0-	11	1	159	3	N	-0-					-0-

MAYER RANCH 35 WELL #: 16 RRCID -> 255337 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

11	122	N	122	-0-	-0-	-0-	11	1	111	3	N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	11	1	118	3	N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	12	1	113	3	N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	11	1	104	3	N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	12	1	116	3	N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	11	1	110	3	N	-0-					-0-

FAWCETT 130 WELL #: 14 RRCID -> 255556 COMPL. DATE 02/11/2010 TOTAL DEPTH 7370 PERF. 5846 - 7170

11	510	N	493	-0-	-17	-0-	32	1	459	3	Y	2	32	1			9
							2	9									
12	527	N	501	-0-	-26	-0-	32	1	465	3	Y	4					13
							4	9									
01	527	N	495	-0-	-32	-0-	57	1	431	3	Y	6					19
							7	9									
02	448	N	437	-0-	-11	-0-	26	1	405	3	Y	5					24
							6	9									
03	473	N	473	-0-	-0-	-0-	31	1	433	3	Y	8					32
							9	9									
04	480	N	462	-0-	-18	-0-	28	1	426	3	Y	7	30	1			9
							8	9									

CANYON RANCH 127 WELL #: 10S RRCID -> 255558 COMPL. DATE 03/06/2010 TOTAL DEPTH 6570 PERF. 4838 - 6154

11	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
12	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
01	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
03	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-

CAUTHORN 17 WELL #: 6 RRCID -> 255560 COMPL. DATE 02/23/2010 TOTAL DEPTH 7250 PERF. 4648 - 6670

11	180	N	125	-0-	-55	-0-	28	1	97	3	Y	-0-					-0-
12	124	N	124	-0-	-0-	-0-	28	1	96	3	Y	-0-					-0-
01	120	N	120	-0-	-0-	-0-	28	1	92	3	Y	-0-					-0-
02	137	N	137	-0-	-0-	-0-	32	1	105	3	Y	-0-					-0-
03	182	N	182	-0-	-0-	-0-	37	1	145	3	Y	-0-					-0-
04	214	N	214	-0-	-0-	-0-	49	1	165	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DIEBITSCH 70 WELL #: 17 RRCID -> 255561 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	84	N	84	-0-	-0-	-0-	8	1	76	3	N	-0-					35
12	80	N	80	-0-	-0-	-0-	8	1	72	3	N	-0-					35
01	78	N	78	-0-	-0-	-0-	8	1	70	3	N	-0-					35
02	69	N	69	-0-	-0-	-0-	7	1	62	3	N	-0-					35
03	72	N	72	-0-	-0-	-0-	7	1	65	3	N	-0-					35
04	71	N	71	-0-	-0-	-0-	8	1	63	3	N	-0-					35

MAYER 17 WELL #: 11 RRCID -> 255640 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	704	N	704	-0-	-0-	-0-	31	1	673	3	Y	-0-					2
12	726	N	726	-0-	-0-	-0-	30	1	696	3	Y	-0-					2
01	728	N	728	-0-	-0-	-0-	30	1	698	3	Y	-0-					2
02	644	N	644	-0-	-0-	-0-	27	1	617	3	Y	-0-					2
03	693	N	693	-0-	-0-	-0-	29	1	664	3	Y	-0-	2	1			-0-
04	723	N	723	-0-	-0-	-0-	32	1	691	3	Y	-0-					-0-

CANYON RANCH 112 WELL #: 10E RRCID -> 255778 COMPL. DATE 04/21/2010 TOTAL DEPTH 6580 PERF. 4526 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	14	-0-	-16	-0-	14	3			N	-0-					1
12	18	N	18	-0-	-0-	-0-	18	3			N	-0-					1
01	31	N	6	-0-	-25	-0-	6	3			N	-0-					1
02	17	N	17	-0-	-0-	-0-	17	3			N	-0-					1
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					1
04	10	N	10	-0-	-0-	-0-	10	3			N	-0-					1

CANYON RANCH 112 WELL #: 9E RRCID -> 255780 COMPL. DATE 01/22/2010 TOTAL DEPTH 7150 PERF. 4600 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	-0-	-0-	-2	-0-					N	-0-					1
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					1
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					1
04	1	N	-0-	-0-	-1	-0-					N	-0-					1

SAWYER-JONES 190 WELL #: 13 RRCID -> 255783 COMPL. DATE 02/02/2010 TOTAL DEPTH 9000 PERF. 5882 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
12	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
01	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
02	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
03	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
04	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-

CANYON RANCH 112 WELL #: 13E RRCID -> 255836 COMPL. DATE 03/12/2010 TOTAL DEPTH 6814 PERF. 4554 - 5406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
12	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
01	341	N	293	-0-	-48	-0-	293	3			N	-0-					-0-
02	308	N	273	-0-	-35	-0-	273	3			N	-0-					-0-
03	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-

CANYON RANCH 112 WELL #: 11E RRCID -> 255838 COMPL. DATE 03/08/2010 TOTAL DEPTH 6920 PERF. 4552 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	276	-0-	-24	-0-	276	3			N	-0-					-0-
12	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
01	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
02	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
04	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 176 WELL #: 12 RRCID -> 255840 COMPL. DATE 12/10/2009 TOTAL DEPTH 8600 PERF. 5190 - 8498

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	522	N	522	-0-	-0-	-0-	45	1	477	3	N	-0-	1	1			1
12	558	N	521	-0-	-37	-0-	45	1	476	3	N	-0-					1
01	558	N	493	-0-	-65	-0-	44	1	448	3	N	1	1	1			1
							1	9									
02	476	N	458	-0-	-18	-0-	43	1	413	3	N	2	1	1			2
							2	9									
03	436	N	436	-0-	-0-	-0-	39	1	397	3	N	-0-	1	1			1
04	819	N	819	-0-	-0-	-0-	78	1	740	3	N	1	1	1			1
							1	9									

CANYON RANCH 112 WELL #: 12E RRCID -> 255868 COMPL. DATE 01/10/2010 TOTAL DEPTH 6508 PERF. 4326 - 6326

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	3	-0-	-3	-0-	3	3			N	-0-					1
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					1
01	6	N	2	-0-	-4	-0-	2	3			N	-0-					1
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					1
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					1
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					1

SIMMONS 72 WELL #: 19 RRCID -> 255870 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	72	N	72	-0-	-0-	-0-	7	1	65	3	Y	-0-					-0-
12	75	N	75	-0-	-0-	-0-	7	1	68	3	Y	-0-					-0-
01	69	N	69	-0-	-0-	-0-	7	1	62	3	Y	-0-					-0-
02	67	N	67	-0-	-0-	-0-	7	1	60	3	Y	-0-					-0-
03	53	N	53	-0-	-0-	-0-	5	1	48	3	Y	-0-					-0-
04	60	N	38	-0-	-22	-0-	4	1	34	3	Y	-0-					-0-

SIMMONS 73 WELL #: 13 RRCID -> 255876 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	393	N	393	-0-	-0-	-0-	37	1	356	3	Y	-0-					-0-
12	403	N	394	-0-	-9	-0-	37	1	357	3	Y	-0-					-0-
01	403	N	360	-0-	-43	-0-	36	1	324	3	Y	-0-					-0-
02	364	N	310	-0-	-54	-0-	30	1	280	3	Y	-0-					-0-
03	328	N	328	-0-	-0-	-0-	31	1	297	3	Y	-0-					-0-
04	360	N	355	-0-	-5	-0-	41	1	314	3	Y	-0-					-0-

SIMMONS 3 WELL #: 4 RRCID -> 255878 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	252	N	252	-0-	-0-	-0-	24	1	228	3	Y	-0-					-0-
12	263	N	263	-0-	-0-	-0-	25	1	238	3	Y	-0-					-0-
01	259	N	259	-0-	-0-	-0-	26	1	233	3	Y	-0-					-0-
02	225	N	225	-0-	-0-	-0-	22	1	203	3	Y	-0-					-0-
03	262	N	262	-0-	-0-	-0-	25	1	237	3	Y	-0-					-0-
04	253	N	253	-0-	-0-	-0-	29	1	224	3	Y	-0-					-0-

LANCASTER 155 WELL #: 8 RRCID -> 255881 COMPL. DATE 12/30/2009 TOTAL DEPTH 7600 PERF. 6054 - 7174

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	114	N	114	-0-	-0-	-0-	11	1	103	3	Y	-0-					-0-
12	124	N	124	-0-	-0-	-0-	12	1	112	3	Y	-0-					-0-
01	130	N	130	-0-	-0-	-0-	13	1	117	3	Y	-0-					-0-
02	112	N	109	-0-	-3	-0-	11	1	98	3	Y	-0-					-0-
03	126	N	126	-0-	-0-	-0-	12	1	114	3	Y	-0-					-0-
04	131	N	131	-0-	-0-	-0-	15	1	116	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
LANCASTER 155 WELL #: 9 RRCID -> 255952 COMPL. DATE 12/24/2009 TOTAL DEPTH 7600 PERF. 6070 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	7	-0-	-23	-0-	1	1	6	3	Y	-0-			-0-
12	31	N	29	-0-	-2	-0-	3	1	26	3	Y	-0-			-0-
01	31	N	19	-0-	-12	-0-	2	1	17	3	Y	-0-			-0-
02	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-			-0-
03	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-			-0-
04	30	N	4	-0-	-26	-0-	4	3			Y	-0-			-0-

CANYON RANCH 112 WELL #: 14E RRCID -> 256001 COMPL. DATE 04/22/2010 TOTAL DEPTH 6721 PERF. 4602 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	720	N	716	-0-	-4	-0-	716	3			N	-0-			2
12	744	N	717	-0-	-27	-0-	717	3			N	-0-			2
01	744	N	644	-0-	-100	-0-	644	3			N	-0-			2
02	672	N	631	-0-	-41	-0-	631	3			N	-0-			2
03	724	N	724	-0-	-0-	-0-	724	3			N	-0-			2
04	709	N	709	-0-	-0-	-0-	709	3			N	-0-			2

WILSON, DUKE WELL #: 3417 RRCID -> 256166 COMPL. DATE 03/04/2010 TOTAL DEPTH 6800 PERF. 5304 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	264	N	264	-0-	-0-	-0-	23	1	241	3	N	-0-			-0-
12	279	N	256	-0-	-23	-0-	22	1	234	3	N	-0-			-0-
01	279	N	265	-0-	-14	-0-	24	1	241	3	N	-0-			-0-
02	252	N	251	-0-	-1	-0-	24	1	227	3	N	-0-			-0-
03	280	N	280	-0-	-0-	-0-	25	1	255	3	N	-0-			-0-
04	270	N	245	-0-	-25	-0-	23	1	222	3	N	-0-			-0-

CANYON RANCH WELL #: 1279S RRCID -> 256176 COMPL. DATE 01/23/2010 TOTAL DEPTH 6750 PERF. 4732 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	7	-0-	-23	-0-	7	3			N	-0-			-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-			-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-			-0-
02	7	N	4	-0-	-3	-0-	4	3			N	-0-			-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-			-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-			-0-

WILSON, DUKE WELL #: 3416 RRCID -> 256177 COMPL. DATE 01/10/2010 TOTAL DEPTH 6840 PERF. 5290 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	420	N	385	-0-	-35	-0-	33	1	352	3	N	-0-			-0-
12	403	N	397	-0-	-6	-0-	34	1	363	3	N	-0-			-0-
01	407	N	407	-0-	-0-	-0-	36	1	371	3	N	-0-			-0-
02	364	N	320	-0-	-44	-0-	30	1	290	3	N	-0-			-0-
03	311	N	311	-0-	-0-	-0-	28	1	283	3	N	-0-			-0-
04	390	N	288	-0-	-102	-0-	27	1	261	3	N	-0-			-0-

CANYON RANCH WELL #: 1274S RRCID -> 256178 COMPL. DATE 04/13/2010 TOTAL DEPTH 6750 PERF. 4770 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

RYAN WELL #: 2205 RRCID -> 256188 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	810	N	770	-0-	-40	-0-	102	1	668	3	Y	-0-			-0-
12	775	N	720	-0-	-55	-0-	96	1	624	3	Y	-0-			-0-
01	806	N	668	-0-	-138	-0-	78	1	590	3	Y	-0-			-0-
02	728	N	570	-0-	-158	-0-	60	1	510	3	Y	-0-			-0-
03	467	N	467	-0-	-0-	-0-	44	1	423	3	Y	-0-			-0-
*04	748	N	748	-0-	-0-	-0-	85	1	663	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 176 WELL #: 16 RRCID -> 256262 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	787	-0-	-143	-0-	67	1 4 9	716	3	N	4	2	1			5
12	930	N	884	-0-	-46	-0-	76	1 1 9	807	3	N	1	1	1			5
01	850	N	850	-0-	-0-	-0-	76	1 2 9	772	3	N	2	2	1			5
02	816	N	816	-0-	-0-	-0-	77	1 3 9	736	3	N	3	2	1			6
03	852	N	852	-0-	-0-	-0-	76	1 4 9	772	3	N	4	4	1			6
04	969	N	969	-0-	-0-	-0-	92	1 2 9	875	3	N	2	6	1			2

WILSON, DUKE 176 WELL #: 15 RRCID -> 256273 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	797	N	797	-0-	-0-	-0-	68	1 3 9	726	3	N	3	1	1			4
12	811	N	811	-0-	-0-	-0-	70	1 1 9	740	3	N	1	1	1			4
01	792	N	792	-0-	-0-	-0-	70	1 2 9	720	3	N	2	2	1			4
02	756	N	753	-0-	-3	-0-	71	1 3 9	679	3	N	3	2	1			5
03	688	N	688	-0-	-0-	-0-	62	1 2 9	624	3	N	2	3	1			4
04	784	N	784	-0-	-0-	-0-	74	1 2 9	708	3	N	2	4	1			2

WILSON, DUKE WELL #: 1753 RRCID -> 256275 COMPL. DATE 03/12/2010 TOTAL DEPTH 8620 PERF. 5392 - 7674

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	758	N	758	-0-	-0-	-0-	65	1 2 9	691	3	N	2	1	1			2
12	792	N	792	-0-	-0-	-0-	68	1 1 9	723	3	N	1	1	1			2
01	810	N	810	-0-	-0-	-0-	72	1	738	3	N	-0-	1	1			1
02	762	N	762	-0-	-0-	-0-	72	1 2 9	688	3	N	2	1	1			2
03	806	N	806	-0-	-0-	-0-	72	1 2 9	732	3	N	2	2	1			2
04	780	N	764	-0-	-16	-0-	72	1 1 9	691	3	N	1	2	1			1

WILSON, DUKE 176 WELL #: 13 RRCID -> 256276 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. 5392 - 8402

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	616	N	616	-0-	-0-	-0-	53	1 2 9	561	3	N	2	1	1			2
12	636	N	636	-0-	-0-	-0-	55	1 1 9	580	3	N	1	1	1			2
01	620	N	620	-0-	-0-	-0-	55	1 1 9	564	3	N	1	1	1			2
02	570	N	570	-0-	-0-	-0-	54	1 1 9	515	3	N	1	1	1			2
03	605	N	605	-0-	-0-	-0-	54	1 1 9	550	3	N	1	1	1			2
04	637	N	637	-0-	-0-	-0-	60	1 1 9	576	3	N	1	2	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 112 WELL #: 16E RRCID -> 256279 COMPL. DATE 05/19/2010 TOTAL DEPTH 6500 PERF. 5302 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
12	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
01	310	N	271	-0-	-39	-0-	271	3			N	-0-					-0-
02	280	N	236	-0-	-44	-0-	236	3			N	-0-					-0-
03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
04	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-

CANYON RANCH 112 WELL #: 15E RRCID -> 256281 COMPL. DATE 05/05/2010 TOTAL DEPTH 6501 PERF. 5328 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	274	-0-	-26	-0-	274	3			N	-0-					1
12	285	N	285	-0-	-0-	-0-	285	3			N	-0-					1
01	293	N	293	-0-	-0-	-0-	293	3			N	-0-					1
02	264	N	264	-0-	-0-	-0-	264	3			N	-0-					1
03	291	N	291	-0-	-0-	-0-	291	3			N	-0-					1
04	283	N	283	-0-	-0-	-0-	283	3			N	-0-					1

WILSON, DUKE WELL #: 3409 RRCID -> 256282 COMPL. DATE 01/15/2010 TOTAL DEPTH 6869 PERF. 5334 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	327	-0-	-3	-0-	28	1	299	3	N	-0-					-0-
12	341	N	332	-0-	-9	-0-	29	1	303	3	N	-0-					-0-
01	341	N	325	-0-	-16	-0-	29	1	296	3	N	-0-					-0-
02	308	N	294	-0-	-14	-0-	28	1	266	3	N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	30	1	301	3	N	-0-					-0-
*04	323	N	323	-0-	-0-	-0-	31	1	292	3	N	-0-					-0-

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256479 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	305	N	305	-0-	-0-	-0-	18 4	1 9	283	3	N	4	2	1			8
12	341	N	314	-0-	-27	-0-	18 7	1 9	289	3	N	6	7	1			7
01	310	N	307	-0-	-3	-0-	24 3	1 9	280	3	N	3	2	1			8
02	280	N	275	-0-	-5	-0-	18 6	1 9	251	3	N	5	5	1			8
03	305	N	305	-0-	-0-	-0-	21 7	1 9	277	3	N	6	8	1			6
04	300	N	290	-0-	-10	-0-	19 4	1 9	267	3	N	4	3	1			7

HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256484 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	198	N	198	-0-	-0-	-0-	12 1	1 9	185	3	N	1	1	8			-0-
12	217	N	207	-0-	-10	-0-	12	1	195	3	N	-0-					-0-
01	208	N	208	-0-	-0-	-0-	17	1	191	3	N	-0-					-0-
02	196	N	190	-0-	-6	-0-	13	1	177	3	N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	16	1	213	3	N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	14	1	202	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1778 RRCID -> 256599 COMPL. DATE 03/22/2010 TOTAL DEPTH 8721 PERF. 5148 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	410	-0-	-40	-0-	35	1	374	3	N	1					1
							1	9									
12	434	N	419	-0-	-15	-0-	36	1	383	3	N	-0-					1
01	434	N	370	-0-	-64	-0-	33	1	337	3	N	-0-					1
02	392	N	282	-0-	-110	-0-	27	1	255	3	N	-0-					1
03	408	N	408	-0-	-0-	-0-	37	1	371	3	N	-0-					1
*04	401	N	401	-0-	-0-	-0-	38	1	363	3	N	-0-	1	1			-0-

LANCASTER 3 WELL #: 6 RRCID -> 256761 COMPL. DATE 03/27/2010 TOTAL DEPTH 6609 PERF. 5904 - 6330

M O			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER 155 WELL #: 10 RRCID -> 256762 COMPL. DATE 04/02/2010 TOTAL DEPTH 6670 PERF. 6040 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-					-0-

JEFFERS 18 WELL #: 5 RRCID -> 256766 COMPL. DATE 05/09/2010 TOTAL DEPTH 8400 PERF. 7388 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	195	-0-	-15	-0-	26	1	169	3	Y	-0-					-0-
12	324	N	324	-0-	-0-	-0-	43	1	281	3	Y	-0-					-0-
01	303	N	303	-0-	-0-	-0-	35	1	268	3	Y	-0-					-0-
02	262	N	262	-0-	-0-	-0-	27	1	235	3	Y	-0-					-0-
03	283	N	283	-0-	-0-	-0-	27	1	256	3	Y	-0-					-0-
04	300	N	270	-0-	-30	-0-	31	1	239	3	Y	-0-					-0-

CANYON RANCH 112 WELL #: 17E RRCID -> 256768 COMPL. DATE 05/07/2010 TOTAL DEPTH 6500 PERF. 4548 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	8	N	5	-0-	-3	-0-	5	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

LANCASTER 3 WELL #: 7 RRCID -> 256772 COMPL. DATE 05/22/2010 TOTAL DEPTH 6605 PERF. 5960 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
12	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-
01	35	N	35	-0-	-0-	-0-	4	1	31	3	Y	-0-					-0-
02	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-
03	38	N	38	-0-	-0-	-0-	4	1	34	3	Y	-0-					-0-
04	38	N	38	-0-	-0-	-0-	4	1	34	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256773 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	-0-	-0-		-3	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 16 RRCID -> 256776 COMPL. DATE 03/18/2010 TOTAL DEPTH 7685 PERF. 7296 - 7588

11	836	N	836	-0-		-0-	-0-	49	1	768	3	N	17	7	1	1	8	23
								19	9									
12	857	N	857	-0-		-0-	-0-	50	1	794	3	N	12	19	1			16
								13	9									
01	837	N	772	-0-		-65	-0-	60	1	695	3	N	15	7	1			24
								17	9									
02	784	N	693	-0-		-91	-0-	46	1	638	3	N	8	13	1			19
								9	9									
03	874	N	874	-0-		-0-	-0-	60	1	801	3	N	12	18	1			13
								13	9									
04	822	N	822	-0-		-0-	-0-	53	1	754	3	N	14	6	1			21
								15	9									

MAYER, EDWIN S. JR. N WELL #: 17 RRCID -> 256777 COMPL. DATE 12/20/2009 TOTAL DEPTH 8709 PERF. 7458 - 7516

11	1170	N	1155	-0-		-15	-0-	69	1	1086	3	N	-0-					-0-
12	1209	N	1166	-0-		-43	-0-	69	1	1097	3	N	-0-					-0-
01	1209	N	1069	-0-		-140	-0-	85	1	984	3	N	-0-					-0-
02	1092	N	1035	-0-		-57	-0-	69	1	966	3	N	-0-					-0-
03	1175	N	1175	-0-		-0-	-0-	82	1	1093	3	N	-0-					-0-
04	1122	N	1122	-0-		-0-	-0-	73	1	1049	3	N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256778 COMPL. DATE 06/10/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

11	37	N	37	-0-		-0-	-0-	2	1	35	3	N	-0-					-0-
12	41	N	41	-0-		-0-	-0-	2	1	39	3	N	-0-					-0-
01	40	N	40	-0-		-0-	-0-	3	1	37	3	N	-0-					-0-
02	38	N	38	-0-		-0-	-0-	3	1	35	3	N	-0-					-0-
03	41	N	41	-0-		-0-	-0-	3	1	38	3	N	-0-					-0-
04	39	N	39	-0-		-0-	-0-	3	1	36	3	N	-0-					-0-

HOUGH 12 WELL #: 2 RRCID -> 256789 COMPL. DATE 06/03/2010 TOTAL DEPTH 5776 PERF. 2294 - 4776

11	818	N	818	-0-		-0-	-0-	63	1	755	3	N	-0-					-0-
12	762	N	762	-0-		-0-	-0-	71	1	691	3	N	-0-					-0-
01	589	N	581	-0-		-8	-0-	53	1	528	3	N	-0-					-0-
02	786	N	786	-0-		-0-	-0-	66	1	720	3	N	-0-					-0-
03	850	N	850	-0-		-0-	-0-	68	1	782	3	N	-0-					-0-
04	748	N	748	-0-		-0-	-0-	54	1	694	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HOLMAN 25 WELL #: 3 RRCID -> 256792 COMPL. DATE 03/24/2010 TOTAL DEPTH 7103 PERF. 4790 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1615	N	1615	-0-	-0-	-0-	101	1	1508	3	N	5					55
							6	9									
12	1690	N	1690	-0-	-0-	-0-	1686	3	4	9	N	4	53	1			6
01	1891	N	1632	-0-	-259	-0-	24	1	1586	3	N	20					26
							22	9									
02	1512	N	1498	-0-	-14	-0-	16	1	1471	3	N	10					36
							11	9									
03	1414	N	1414	-0-	-0-	-0-	146	1	1257	3	N	10					46
							11	9									
04	1590	N	1194	-0-	-396	-0-	140	1	1045	3	N	8					54
							9	9									

MAYER, EDWIN S. JR. N WELL #: 15 RRCID -> 256794 COMPL. DATE 05/15/2010 TOTAL DEPTH 8609 PERF. 7558 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	254	N	254	-0-	-0-	-0-	15	1	232	3	N	6	2	1			8
							7	9									
12	279	N	250	-0-	-29	-0-	15	1	232	3	N	3	6	1			5
							3	9									
01	250	N	250	-0-	-0-	-0-	19	1	224	3	N	6	2	1			9
							7	9									
02	226	N	226	-0-	-0-	-0-	15	1	209	3	N	2	5	1			6
							2	9									
03	256	N	256	-0-	-0-	-0-	18	1	235	3	N	3	6	1			3
							3	9									
04	249	N	249	-0-	-0-	-0-	16	1	225	3	N	7	2	1			8
							8	9									

MITCHELL WELL #: 106 RRCID -> 256798 COMPL. DATE 06/24/2010 TOTAL DEPTH 6000 PERF. 3010 - 4580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL WELL #: 107 RRCID -> 256799 COMPL. DATE 06/13/2010 TOTAL DEPTH 4425 PERF. 2892 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	9	N	2	-0-	-7	-0-	2	3			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
04	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-

MITCHELL WELL #: 110 RRCID -> 256806 COMPL. DATE 06/03/2010 TOTAL DEPTH 5108 PERF. 2186 - 3638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HOLMAN WELL #: 2611 RRCID -> 256807 COMPL. DATE 02/17/2010 TOTAL DEPTH 7193 PERF. 4592 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	123	N	123	-0-	-0-	-0-	8	1	115	3	N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
01	155	N	104	-0-	-51	-0-	2	1	102	3	N	-0-					-0-
02	112	N	90	-0-	-22	-0-	1	1	89	3	N	-0-					-0-
03	89	N	89	-0-	-0-	-0-	9	1	80	3	N	-0-					-0-
*04	102	N	102	-0-	-0-	-0-	12	1	90	3	N	-0-					-0-

MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256808 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1061	N	1061	-0-	-0-	-0-	63	1	984	3	N	13	9	1			28
							14	9									
12	1178	N	1131	-0-	-47	-0-	65	1	1040	3	N	24	27	1			25
							26	9									
01	1178	N	1119	-0-	-59	-0-	88	1	1016	3	N	14	9	1			30
							15	9									
02	1037	N	1037	-0-	-0-	-0-	68	1	948	3	N	19	18	1			31
							21	9									
03	1148	N	1148	-0-	-0-	-0-	79	1	1047	3	N	20	29	1			22
							22	9									
04	1080	N	932	-0-	-148	-0-	60	1	859	3	N	12	10	1			24
							13	9									

CANYON RANCH WELL #: 9111E RRCID -> 257173 COMPL. DATE 04/08/2010 TOTAL DEPTH 6804 PERF. 4644 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
12	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
01	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
02	168	N	159	-0-	-9	-0-	159	3			N	-0-					-0-
*03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
04	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-

CANYON RANCH WELL #: 911E RRCID -> 257178 COMPL. DATE 03/31/2010 TOTAL DEPTH 6800 PERF. 4698 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	931	-0-	-29	-0-	931	3			N	-0-					3
12	992	N	868	-0-	-124	-0-	868	3			N	-0-					3
01	992	N	900	-0-	-92	-0-	900	3			N	-0-					3
02	868	N	816	-0-	-52	-0-	816	3			N	-0-					3
03	917	N	917	-0-	-0-	-0-	917	3			N	-0-					3
04	870	N	657	-0-	-213	-0-	657	3			N	-0-					3

CANYON RANCH WELL #: 9016E RRCID -> 257179 COMPL. DATE 04/10/2010 TOTAL DEPTH 6105 PERF. 5388 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
01	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*03	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*04	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

BECKER WELL #: 302 RRCID -> 257183 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	640	N	640	-0-	-0-	-0-	46	1	594	3	N	-0-					-0-
12	560	N	560	-0-	-0-	-0-	37	1	523	3	N	-0-					-0-
01	713	N	482	-0-	-231	-0-	34	1	448	3	N	-0-					-0-
02	588	N	262	-0-	-326	-0-	21	1	241	3	N	-0-					-0-
03	419	N	419	-0-	-0-	-0-	32	1	387	3	N	-0-					-0-
04	480	N	274	-0-	-206	-0-	23	1	251	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 40 WELL #: 7 RRCID -> 257185 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					1
12	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					1
01	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					1
02	29	N	29	-0-	-0-	-0-	3	1	26	3	N	-0-					1
03	33	N	33	-0-	-0-	-0-	3	1	29	3	N	1	1	1			1
							1	9									
04	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					1

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257190 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 3 RRCID -> 257196 COMPL. DATE 04/25/2010 TOTAL DEPTH 8090 PERF. 7166 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
01	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	3	1	26	3	N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-

HOLMAN WELL #: 2610 RRCID -> 257198 COMPL. DATE 02/24/2010 TOTAL DEPTH 7096 PERF. 6570 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9013E RRCID -> 257199 COMPL. DATE 04/02/2010 TOTAL DEPTH 7096 PERF. 4330 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	195	N	195	-0-	-0-	-0-	195	3			N	-0-					1
12	197	N	197	-0-	-0-	-0-	197	3			N	-0-					1
01	217	N	198	-0-	-19	-0-	198	3			N	-0-					1
02	196	N	171	-0-	-25	-0-	171	3			N	-0-					1
*03	183	N	183	-0-	-0-	-0-	183	3			N	-0-					1
*04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					1

MITCHELL WELL #: 105 RRCID -> 257308 COMPL. DATE 12/18/2009 TOTAL DEPTH 5975 PERF. 2900 - 3484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 125 WELL #: 37 RRCID -> 257311 COMPL. DATE 04/08/2010 TOTAL DEPTH 7120 PERF. 5408 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL WELL #: 804 RRCID -> 257312 COMPL. DATE 05/31/2010 TOTAL DEPTH 5199 PERF. 3000 - 3740

11	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
01	31	N	8	-0-	-23	-0-	1	1	7	3	N	-0-					-0-
02	28	N	9	-0-	-19	-0-	1	1	8	3	N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-

HILL-MAYER YY WELL #: 2 RRCID -> 257321 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

11	330	N	287	-0-	-43	-0-	17	1	264	3	N	5	2	1			8
							6	9									
12	341	N	278	-0-	-63	-0-	16	1	256	3	N	5	7	1			6
							6	9									
01	279	N	258	-0-	-21	-0-	20	1	234	3	N	4	2	1			8
							4	9									
02	280	N	219	-0-	-61	-0-	14	1	202	3	N	3	4	1			7
							3	9									
03	279	N	279	-0-	-0-	-0-	19	1	256	3	N	4	6	1			5
							4	9									
04	248	N	248	-0-	-0-	-0-	16	1	229	3	N	3	2	1			6
							3	9									

MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257323 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

11	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
01	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-
02	28	N	26	-0-	-2	-0-	3	1	23	3	N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					-0-

SIMMONS 3 WELL #: 12 RRCID -> 257325 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

11	90	N	75	-0-	-15	-0-	7	1	68	3	Y	-0-					-0-
12	93	N	66	-0-	-27	-0-	6	1	60	3	Y	-0-					-0-
01	93	N	83	-0-	-10	-0-	8	1	75	3	Y	-0-					-0-
02	84	N	79	-0-	-5	-0-	8	1	71	3	Y	-0-					-0-
03	94	N	94	-0-	-0-	-0-	9	1	85	3	Y	-0-					-0-
04	104	N	104	-0-	-0-	-0-	12	1	92	3	Y	-0-					-0-

SIMMONS 3 WELL #: 2 RRCID -> 257327 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

11	355	N	355	-0-	-0-	-0-	33	1	322	3	Y	-0-					-0-
12	372	N	370	-0-	-2	-0-	35	1	335	3	Y	-0-					-0-
01	375	N	375	-0-	-0-	-0-	38	1	337	3	Y	-0-					-0-
02	336	N	335	-0-	-1	-0-	33	1	302	3	Y	-0-					-0-
03	352	N	352	-0-	-0-	-0-	33	1	319	3	Y	-0-					-0-
04	360	N	347	-0-	-13	-0-	40	1	307	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 164 RRCID -> 257330 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
02	56	N	46	-0-	-10	-0-	46	3			N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
04	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 31 RRCID -> 257336 COMPL. DATE 12/19/2009 TOTAL DEPTH 8407 PERF. 7204 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	753	N	753	-0-	-0-	-0-	45	1	708	3	N	-0-					-0-
12	806	N	780	-0-	-26	-0-	46	1	734	3	N	-0-					-0-
01	806	N	758	-0-	-48	-0-	61	1	697	3	N	-0-					-0-
02	700	N	685	-0-	-15	-0-	46	1	639	3	N	-0-					-0-
03	759	N	759	-0-	-0-	-0-	53	1	706	3	N	-0-					-0-
04	720	N	710	-0-	-10	-0-	46	1	664	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 10E RRCID -> 257477 COMPL. DATE 08/24/2010 TOTAL DEPTH 6733 PERF. 4624 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
12	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
01	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
02	252	N	229	-0-	-23	-0-	229	3			N	-0-					-0-
03	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 11E RRCID -> 257478 COMPL. DATE 08/05/2010 TOTAL DEPTH 6954 PERF. 4370 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					2
12	155	N	135	-0-	-20	-0-	135	3			N	-0-					2
01	155	N	123	-0-	-32	-0-	123	3			N	-0-					2
02	140	N	110	-0-	-30	-0-	110	3			N	-0-					2
03	112	N	112	-0-	-0-	-0-	112	3			N	-0-					2
04	120	N	106	-0-	-14	-0-	106	3			N	-0-					2

CANYON RANCH 110 WELL #: 6E RRCID -> 257480 COMPL. DATE 05/07/2010 TOTAL DEPTH 7200 PERF. 3960 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 110 WELL #: 5E RRCID -> 257481 COMPL. DATE 05/14/2010 TOTAL DEPTH 6521 PERF. 5114 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
01	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
02	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 13E RRCID -> 257484 COMPL. DATE 08/06/2010 TOTAL DEPTH 6700 PERF. 4596 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
12	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
01	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
02	196	N	161	-0-	-35	-0-	161	3			N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 113 WELL #: 12E RRCID -> 257485 COMPL. DATE 03/06/2010 TOTAL DEPTH 6687 PERF. 4622 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	190	-0-	-20	-0-	190	3			N	-0-					1
12	217	N	201	-0-	-16	-0-	201	3			N	-0-					1
01	195	N	195	-0-	-0-	-0-	195	3			N	-0-					1
02	196	N	196	-0-	-0-	-0-	196	3			N	-0-					1
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					1
04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					1

CANYON RANCH WELL #: 9110E RRCID -> 257486 COMPL. DATE 04/17/2010 TOTAL DEPTH 6862 PERF. 5398 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
12	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
01	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
02	112	N	108	-0-	-4	-0-	108	3			N	-0-					-0-
*03	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
04	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-

CANYON RANCH WELL #: 907E RRCID -> 257487 COMPL. DATE 04/07/2010 TOTAL DEPTH 6850 PERF. 6000 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 107 WELL #: 21E RRCID -> 257489 COMPL. DATE 06/18/2010 TOTAL DEPTH 6800 PERF. 4550 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9112E RRCID -> 257491 COMPL. DATE 08/15/2010 TOTAL DEPTH 6739 PERF. 4690 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 110 WELL #: 4E RRCID -> 257492 COMPL. DATE 03/05/2010 TOTAL DEPTH 6500 PERF. 4616 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1069X RRCID -> 257746 COMPL. DATE 08/15/2010 TOTAL DEPTH 6812 PERF. 4710 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
12	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
01	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
02	280	N	158	-0-	-122	-0-	158	3			N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
04	300	N	248	-0-	-52	-0-	248	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
LANCASTER 185 WELL #: 4 RRCID -> 257760 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RYAN WELL #: 2203 RRCID -> 257765 COMPL. DATE 02/25/2010 TOTAL DEPTH 8297 PERF. 7450 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1295	N	1295	-0-	-0-	-0-	171	1	1124	3	Y	-0-					-0-
12	1278	N	1278	-0-	-0-	-0-	170	1	1108	3	Y	-0-					-0-
01	1271	X	1188	-0-	-83	-0-	138	1	1050	3	Y	-0-					-0-
02	1204	X	1021	-0-	-183	-0-	107	1	914	3	Y	-0-					-0-
03	1333	X	1052	-0-	-281	-0-	100	1	952	3	Y	-0-					-0-
04	1290	X	863	-0-	-427	-0-	98	1	765	3	Y	-0-					-0-

HOUGH 12 WELL #: 3 RRCID -> 257766 COMPL. DATE 09/22/2010 TOTAL DEPTH 5211 PERF. 2306 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	732	N	732	-0-	-0-	-0-	56	1	676	3	N	-0-					-0-
12	733	N	733	-0-	-0-	-0-	68	1	665	3	N	-0-					-0-
01	399	N	399	-0-	-0-	-0-	36	1	363	3	N	-0-					-0-
02	531	N	531	-0-	-0-	-0-	44	1	487	3	N	-0-					-0-
03	528	N	528	-0-	-0-	-0-	42	1	486	3	N	-0-					-0-
04	685	N	685	-0-	-0-	-0-	49	1	636	3	N	-0-					-0-

HILL-ROUSSELOT "B" WELL #: 4 RRCID -> 257852 COMPL. DATE 05/15/2010 TOTAL DEPTH 8812 PERF. 7278 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	119	N	119	-0-	-0-	-0-	7	1	112	3	N	-0-					-0-
12	120	N	120	-0-	-0-	-0-	7	1	113	3	N	-0-					-0-
01	124	N	116	-0-	-8	-0-	9	1	107	3	N	-0-					-0-
02	112	N	105	-0-	-7	-0-	7	1	98	3	N	-0-					-0-
03	117	N	117	-0-	-0-	-0-	8	1	109	3	N	-0-					-0-
04	120	N	112	-0-	-8	-0-	7	1	105	3	N	-0-					-0-

HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257874 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	208	-0-	-2	-0-	12 2	1 9	194	3	N	2	2	1			5
12	217	N	212	-0-	-5	-0-	12 6	1 9	194	3	N	5	5	1			5
01	217	N	204	-0-	-13	-0-	16 3	1 9	185	3	N	3	2	1			6
02	196	N	174	-0-	-22	-0-	11 4	1 9	159	3	N	4	4	1			6
03	173	N	173	-0-	-0-	-0-	12 4	1 9	157	3	N	4	6	1			4
04	210	N	144	-0-	-66	-0-	9 2	1 9	133	3	N	2	2	1			4

CUSENBARY, W. R. 39 WELL #: 6 RRCID -> 258444 COMPL. DATE 05/25/2010 TOTAL DEPTH 6015 PERF. 5278 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	243	N	243	-0-	-0-	-0-	23	1	220	3	N	-0-					-0-
12	247	N	247	-0-	-0-	-0-	25	1	222	3	N	-0-					-0-
01	248	N	235	-0-	-13	-0-	23	1	212	3	N	-0-					-0-
02	234	N	234	-0-	-0-	-0-	30	1	204	3	N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	23	1	174	3	N	-0-					-0-
04	240	N	202	-0-	-38	-0-	25	1	177	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT 130 WELL #: 13 RRCID -> 258445 COMPL. DATE 04/06/2010 TOTAL DEPTH 7304 PERF. 5706 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	212	N	212	-0-	-0-	-0-	14	1	198	3	Y	-0-					-0-
12	229	N	229	-0-	-0-	-0-	15	1	214	3	Y	-0-					-0-
01	248	N	210	-0-	-38	-0-	25	1	185	3	Y	-0-					-0-
02	196	N	184	-0-	-12	-0-	11	1	173	3	Y	-0-					-0-
03	195	N	195	-0-	-0-	-0-	13	1	182	3	Y	-0-					-0-
04	210	N	190	-0-	-20	-0-	12	1	178	3	Y	-0-					-0-

CUSENBARY 58 WELL #: 12 RRCID -> 258447 COMPL. DATE 05/25/2010 TOTAL DEPTH 6002 PERF. 4686 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	156	-0-	-24	-0-	15	1	141	3	N	-0-					4
12	154	N	154	-0-	-0-	-0-	16	1	138	3	N	-0-					4
01	217	N	173	-0-	-44	-0-	17	1	156	3	N	-0-					4
02	192	N	192	-0-	-0-	-0-	25	1	167	3	N	-0-					4
03	260	N	260	-0-	-0-	-0-	31	1	229	3	N	-0-					4
04	180	N	149	-0-	-31	-0-	19	1	130	3	N	-0-					4

JONES RANCH WELL #: 1869 RRCID -> 258450 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	823	N	823	-0-	-0-	-0-	815	3	8	9	Y	7					9
12	786	X	786	-0-	-0-	-0-	783	3	3	9	Y	3					12
01	3534	X	707	-0-	-2827	-0-	707	3			Y	-0-					12
02	1344	X	606	-0-	-738	-0-	606	3			Y	-0-					12
03	1023	X	653	-0-	-370	-0-	653	3			Y	-0-					12
04	810	X	681	-0-	-129	-0-	681	3			Y	-0-	12	1			-0-

MAYFIELD, S. B. WELL #: 25 RRCID -> 258454 COMPL. DATE 05/24/2010 TOTAL DEPTH 4001 PERF. 2948 - 3016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. E WELL #: 30 RRCID -> 258456 COMPL. DATE 03/15/2010 TOTAL DEPTH 8420 PERF. 7136 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	143	-0-	-7	-0-	9	1	134	3	N	-0-					-0-
12	155	N	146	-0-	-9	-0-	9	1	137	3	N	-0-					-0-
01	155	N	124	-0-	-31	-0-	10	1	114	3	N	-0-					-0-
02	140	N	107	-0-	-33	-0-	7	1	100	3	N	-0-					-0-
03	119	N	119	-0-	-0-	-0-	8	1	111	3	N	-0-					-0-
04	120	N	67	-0-	-53	-0-	4	1	63	3	N	-0-					-0-

HILL-ROUSSELOT "E" WELL #: 2 RRCID -> 258457 COMPL. DATE 05/21/2010 TOTAL DEPTH 8511 PERF. 7240 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	104	-0-	-16	-0-	6	1	98	3	N	-0-					-0-
12	124	N	106	-0-	-18	-0-	6	1	100	3	N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	8	1	97	3	N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	7	1	99	3	N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	7	1	96	3	N	-0-					-0-

CANYON RANCH 207 WELL #: 27S RRCID -> 258458 COMPL. DATE 06/17/2010 TOTAL DEPTH 6600 PERF. 4564 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
12	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
01	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
02	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
03	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
04	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 58 WELL #: 13 RRCID -> 258459 COMPL. DATE 04/06/2010 TOTAL DEPTH 6011 PERF. 5310 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	93	N	93	-0-	-0-	-0-	9	1	84	3	N	-0-			10
12	97	N	97	-0-	-0-	-0-	10	1	87	3	N	-0-			10
01	93	N	93	-0-	-0-	-0-	9	1	84	3	N	-0-			10
02	90	N	90	-0-	-0-	-0-	12	1	78	3	N	-0-			10
03	92	N	92	-0-	-0-	-0-	11	1	81	3	N	-0-			10
04	95	N	95	-0-	-0-	-0-	12	1	83	3	N	-0-			10

SAWYER-JONES WELL #: 1402 RRCID -> 258461 COMPL. DATE 04/29/2010 TOTAL DEPTH 8804 PERF. 6462 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-			-0-
12	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-			-0-
01	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-			-0-
02	73	N	73	-0-	-0-	-0-	3	1	70	3	N	-0-			-0-
03	79	N	79	-0-	-0-	-0-	3	1	76	3	N	-0-			-0-
*04	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-			-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258465 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MITCHELL WELL #: 111 RRCID -> 258470 COMPL. DATE 08/15/2010 TOTAL DEPTH 4425 PERF. 2286 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	900	N	850	-0-	-50	-0-	65	1	785	3	N	-0-			-0-
12	713	N	603	-0-	-110	-0-	56	1	547	3	N	-0-			-0-
01	899	N	857	-0-	-42	-0-	78	1	779	3	N	-0-			-0-
02	856	N	856	-0-	-0-	-0-	71	1	785	3	N	-0-			-0-
03	807	N	807	-0-	-0-	-0-	65	1	742	3	N	-0-			-0-
04	1166	N	1166	-0-	-0-	-0-	84	1	1082	3	N	-0-			-0-

NICKS, GERALD 5 WELL #: 12 RRCID -> 258471 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	52	N	52	-0-	-0-	-0-	7	1	45	3	Y	-0-			-0-
12	57	N	57	-0-	-0-	-0-	6	1	51	3	Y	-0-			-0-
01	62	N	54	-0-	-8	-0-	5	1	49	3	Y	-0-			-0-
02	56	N	48	-0-	-8	-0-	4	1	44	3	Y	-0-			-0-
03	55	N	55	-0-	-0-	-0-	5	1	50	3	Y	-0-			-0-
04	60	N	56	-0-	-4	-0-	5	1	51	3	Y	-0-			-0-

NICKS, GERALD 5 WELL #: 13 RRCID -> 258475 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60	N	58	-0-	-2	-0-	8	1	50	3	Y	-0-			-0-
12	59	N	59	-0-	-0-	-0-	6	1	53	3	Y	-0-			-0-
01	62	N	58	-0-	-4	-0-	5	1	53	3	Y	-0-			-0-
02	56	N	52	-0-	-4	-0-	4	1	48	3	Y	-0-			-0-
03	59	N	59	-0-	-0-	-0-	5	1	54	3	Y	-0-			-0-
04	60	N	55	-0-	-5	-0-	5	1	50	3	Y	-0-			-0-

PHILLIPS 3 WELL #: 3 RRCID -> 258478 COMPL. DATE 07/15/2010 TOTAL DEPTH 4405 PERF. 3048 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	423	N	423	-0-	-0-	-0-	33	1	390	3	N	-0-			-0-
12	444	N	444	-0-	-0-	-0-	41	1	403	3	N	-0-			-0-
01	377	N	377	-0-	-0-	-0-	34	1	343	3	N	-0-			-0-
02	341	N	341	-0-	-0-	-0-	28	1	313	3	N	-0-			-0-
03	375	N	375	-0-	-0-	-0-	30	1	345	3	N	-0-			-0-
04	373	N	373	-0-	-0-	-0-	27	1	346	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DIEBITSCH 70 WELL #: 19 RRCID -> 258495 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	434	-0-	-16	-0-	41	1	393	3	Y	-0-					-0-
12	465	N	440	-0-	-25	-0-	42	1	398	3	Y	-0-					-0-
01	465	N	453	-0-	-12	-0-	46	1	407	3	Y	-0-					-0-
02	406	N	406	-0-	-0-	-0-	40	1	366	3	Y	-0-					-0-
03	420	N	420	-0-	-0-	-0-	40	1	380	3	Y	-0-					-0-
04	450	N	434	-0-	-16	-0-	50	1	384	3	Y	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258498 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

11	1470	N	1410	-0-	-60	-0-	135	1	1275	3	N	-0-					33
12	1488	N	1486	-0-	-2	-0-	142	1	1309	3	N	32					65
							35	9									
01	1488	N	1424	-0-	-64	-0-	148	1	1276	3	N	-0-	48	1			17
02	1316	N	1232	-0-	-84	-0-	125	1	1107	3	N	-0-					17
03	1478	N	1478	-0-	-0-	-0-	145	1	1305	3	N	25					42
							28	9									
04	1380	N	1367	-0-	-13	-0-	140	1	1227	3	N	-0-					42

DIEBITSCH 70 WELL #: 18 RRCID -> 258561 COMPL. DATE 08/04/2010 TOTAL DEPTH 8164 PERF. 6524 - 6838

11	41	N	41	-0-	-0-	-0-	4	1	37	3	Y	-0-					-0-
12	40	N	40	-0-	-0-	-0-	4	1	36	3	Y	-0-					-0-
01	39	N	39	-0-	-0-	-0-	4	1	35	3	Y	-0-					-0-
02	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-
03	39	N	39	-0-	-0-	-0-	4	1	35	3	Y	-0-					-0-
04	36	N	36	-0-	-0-	-0-	4	1	32	3	Y	-0-					-0-

MITCHELL WELL #: 109 RRCID -> 258562 COMPL. DATE 07/22/2010 TOTAL DEPTH 4202 PERF. 2208 - 3908

11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258567 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

11	1602	N	1602	-0-	-0-	-0-	154	1	1448	3	N	-0-					-0-
12	1681	N	1681	-0-	-0-	-0-	164	1	1517	3	N	-0-					-0-
01	1645	N	1645	-0-	-0-	-0-	171	1	1474	3	N	-0-					-0-
02	1484	N	1474	-0-	-10	-0-	149	1	1325	3	N	-0-					-0-
03	1578	N	1578	-0-	-0-	-0-	158	1	1420	3	N	-0-					-0-
04	1590	N	1443	-0-	-147	-0-	148	1	1295	3	N	-0-					-0-

FISH WELL #: 203 RRCID -> 258570 COMPL. DATE 08/03/2010 TOTAL DEPTH 4221 PERF. 2118 - 3786

11	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
12	31	N	29	-0-	-2	-0-	3	1	26	3	N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN RANCH 134 WELL #: 3 RRCID -> 258571 COMPL. DATE 01/12/2010 TOTAL DEPTH 7800 PERF. 5650 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
12	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
01	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
02	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
03	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
04	570	N	554	-0-	-16	-0-	554	3			N	-0-					-0-

MITCHELL WELL #: 108 RRCID -> 258584 COMPL. DATE 06/03/2010 TOTAL DEPTH 5100 PERF. 3296 - 3474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	5	-0-	-3	-0-	5	3			N	-0-					-0-
12	6	N	2	-0-	-4	-0-	2	3			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
02	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	9	N	3	-0-	-6	-0-	3	3			N	-0-					-0-

MAYFIELD SB WELL #: 31 RRCID -> 258604 COMPL. DATE 08/22/2010 TOTAL DEPTH 4967 PERF. 3112 - 4414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAHAM WELL #: 302 RRCID -> 258605 COMPL. DATE 11/21/2010 TOTAL DEPTH 4807 PERF. 2950 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		1	-0-	1	1	1	3			N	-0-					-0-

MAYFIELD SB WELL #: 28 RRCID -> 258606 COMPL. DATE 04/29/2010 TOTAL DEPTH 3617 PERF. 3210 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1210	N	1210	-0-	-0-	-0-	126	1	1084	3	N	-0-					72
12	1083	N	1083	-0-	-0-	-0-	104	1	979	3	N	-0-					72
01	1031	N	1031	-0-	-0-	-0-	125	1	906	3	N	-0-					72
02	1120	N	832	-0-	-288	-0-	45	1	787	3	N	-0-					72
03	959	N	959	-0-	-0-	-0-	111	1	848	3	N	-0-					72
04	990	N	652	-0-	-338	-0-	132	1	520	3	N	-0-					72

PHILLIPS 7 WELL #: 4 RRCID -> 258627 COMPL. DATE 10/28/2010 TOTAL DEPTH 5220 PERF. 1956 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76	N	76	-0-	-0-	-0-	6	1	70	3	N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	160	N	160	-0-	-0-	-0-	13	1	147	3	N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	11	1	125	3	N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	22	1	280	3	N	-0-					-0-

CUSENBARY W R 39 WELL #: 8 RRCID -> 258628 COMPL. DATE 06/16/2010 TOTAL DEPTH 6026 PERF. 5288 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	451	-0-	-209	-0-	43	1	408	3	N	-0-					2
12	413	N	413	-0-	-0-	-0-	42	1	371	3	N	-0-					2
01	558	N	404	-0-	-154	-0-	40	1	364	3	N	-0-					2
02	420	N	290	-0-	-130	-0-	38	1	252	3	N	-0-					2
03	399	N	399	-0-	-0-	-0-	47	1	352	3	N	-0-					2
04	390	N	296	-0-	-94	-0-	37	1	259	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH 106 WELL #: 12E RRCID -> 258629 COMPL. DATE 09/02/2010 TOTAL DEPTH 6618 PERF. 4634 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
12	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
01	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
02	224	N	219	-0-	-5	-0-	219	3			N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
04	240	N	203	-0-	-37	-0-	203	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 14E RRCID -> 258630 COMPL. DATE 08/11/2010 TOTAL DEPTH 6600 PERF. 4582 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	98	-0-	-22	-0-	98	3			N	-0-					1
12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					1
01	124	N	117	-0-	-7	-0-	117	3			N	-0-					1
02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					1
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					1
04	120	N	90	-0-	-30	-0-	90	3			N	-0-					1

MAYER, EDWIN S. JR. "B" 38 WELL #: 9 RRCID -> 258631 COMPL. DATE 06/08/2010 TOTAL DEPTH 8800 PERF. 7300 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EPPS, H. C. 38 WELL #: 13 RRCID -> 258633 COMPL. DATE 06/25/2010 TOTAL DEPTH 6803 PERF. 4496 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	47	-0-	-13	-0-	4	1	43	3	Y	-0-					-0-
12	45	N	45	-0-	-0-	-0-	3	1	42	3	Y	-0-					-0-
01	62	N	46	-0-	-16	-0-	3	1	43	3	Y	-0-					-0-
02	56	N	41	-0-	-15	-0-	3	1	38	3	Y	-0-					-0-
03	28	N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-					-0-
04	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-					-0-

EPPS, H. C. 38 WELL #: 14 RRCID -> 258635 COMPL. DATE 06/24/2010 TOTAL DEPTH 6005 PERF. 4518 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
12	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					-0-
01	31	N	27	-0-	-4	-0-	2	1	25	3	Y	-0-					-0-
02	28	N	18	-0-	-10	-0-	1	1	17	3	Y	-0-					-0-
03	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
04	66	N	66	-0-	-0-	-0-	5	1	61	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258711 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	187	-0-	-53	-0-	18	1	169	3	N	-0-					-0-
12	248	N	201	-0-	-47	-0-	20	1	181	3	N	-0-					-0-
01	217	N	126	-0-	-91	-0-	13	1	113	3	N	-0-					-0-
02	168	N	145	-0-	-23	-0-	15	1	130	3	N	-0-					-0-
03	201	N	201	-0-	-0-	-0-	20	1	181	3	N	-0-					-0-
04	201	N	201	-0-	-0-	-0-	21	1	180	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 10X RRCID -> 258927 COMPL. DATE 10/27/2010 TOTAL DEPTH 6726 PERF. 6338 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	670	N	670	-0-	-0-	-0-	670	3			N	-0-					1
12	689	N	689	-0-	-0-	-0-	689	3			N	-0-					1
01	682	N	681	-0-	-1	-0-	681	3			N	-0-					1
02	616	N	610	-0-	-6	-0-	610	3			N	-0-					1
03	674	N	674	-0-	-0-	-0-	674	3			N	-0-					1
04	660	N	647	-0-	-13	-0-	647	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

EPPS, H. C. 38 WELL #: 15 RRCID -> 258928 COMPL. DATE 08/07/2010 TOTAL DEPTH 6312 PERF. 4038 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60	N	50	-0-	-10	-0-	4	1	46	3	Y	-0-			-0-
12	52	N	52	-0-	-0-	-0-	4	1	48	3	Y	-0-			-0-
01	62	N	51	-0-	-11	-0-	3	1	48	3	Y	-0-			-0-
02	56	N	45	-0-	-11	-0-	3	1	42	3	Y	-0-			-0-
03	55	N	55	-0-	-0-	-0-	4	1	51	3	Y	-0-			-0-
04	60	N	52	-0-	-8	-0-	4	1	48	3	Y	-0-			-0-

EPPS, H. C. #39 WELL #: 15 RRCID -> 258929 COMPL. DATE 08/18/2010 TOTAL DEPTH 6900 PERF. 4966 - 6440

11	180	N	120	-0-	-60	-0-	9	1	111	3	Y	-0-			-0-
12	143	N	143	-0-	-0-	-0-	10	1	133	3	Y	-0-			-0-
01	163	N	163	-0-	-0-	-0-	11	1	152	3	Y	-0-			-0-
02	143	N	143	-0-	-0-	-0-	10	1	133	3	Y	-0-			-0-
03	108	N	108	-0-	-0-	-0-	9	1	99	3	Y	-0-			-0-
04	150	N	148	-0-	-2	-0-	12	1	136	3	Y	-0-			-0-

JEFFERS, AR WELL #: 11 RRCID -> 258930 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

11	39	N	39	-0-	-0-	-0-	5	1	34	3	Y	-0-			-0-
12	43	N	43	-0-	-0-	-0-	6	1	37	3	Y	-0-			-0-
01	42	N	42	-0-	-0-	-0-	5	1	37	3	Y	-0-			-0-
02	35	N	35	-0-	-0-	-0-	4	1	31	3	Y	-0-			-0-
03	39	N	39	-0-	-0-	-0-	4	1	35	3	Y	-0-			-0-
04	43	N	43	-0-	-0-	-0-	5	1	38	3	Y	-0-			-0-

CANYON RANCH WELL #: 9113E RRCID -> 258939 COMPL. DATE 08/19/2010 TOTAL DEPTH 6807 PERF. 4762 - 6658

11	1260	N	1200	-0-	-60	-0-	1200	3			N	-0-			2
12	1271	N	1263	-0-	-8	-0-	1263	3			N	-0-			2
01	1243	N	1243	-0-	-0-	-0-	1243	3			N	-0-			2
02	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-			2
*03	1270	N	1270	-0-	-0-	-0-	1270	3			N	-0-			2
*04	1202	N	1202	-0-	-0-	-0-	1202	3			N	-0-			2

SHURLEY 36 WELL #: 12 RRCID -> 260026 COMPL. DATE 05/19/2010 TOTAL DEPTH 7019 PERF. 5370 - 6580

11	5	N	3	-0-	-2	-0-	2	3	1	9	Y	1	1	1	1
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-			1
01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-	1	1	-0-
02	3	N	3	-0-	-0-	-0-	3	3			Y	-0-			-0-
03	4	N	4	-0-	-0-	-0-	4	3			Y	-0-			-0-
04	4	N	3	-0-	-1	-0-	3	3			Y	-0-			-0-

POWELL 13 WELL #: 1 RRCID -> 260027 COMPL. DATE 06/28/2010 TOTAL DEPTH 8608 PERF. 7400 - 8020

11	1170	N	1045	-0-	-125	-0-	138	1	907	3	Y	-0-			-0-
12	1178	N	932	-0-	-246	-0-	124	1	808	3	Y	-0-			-0-
01	1178	N	681	-0-	-497	-0-	79	1	602	3	Y	-0-			-0-
02	1040	N	1040	-0-	-0-	-0-	109	1	931	3	Y	-0-			-0-
03	1015	N	1015	-0-	-0-	-0-	96	1	919	3	Y	-0-			-0-
04	940	N	940	-0-	-0-	-0-	107	1	833	3	Y	-0-			-0-

SHANNON 52 WELL #: 25 RRCID -> 260028 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260074 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	205	-0-	-35	-0-	32	1	173	3	N	-0-					-0-
12	248	N	223	-0-	-25	-0-	27	1	196	3	N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	26	1	197	3	N	-0-					-0-
02	197	N	197	-0-	-0-	-0-	21	1	176	3	N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	27	1	195	3	N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	23	1	188	3	N	-0-					-0-

WILSON, DUKE WELL #: 1779 RRCID -> 260080 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	8	1	88	3	N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	60	N	60	-0-	-0-	-0-	6	1	54	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 8 RRCID -> 260082 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	446	N	446	-0-	-0-	-0-	39	1	407	3	N	-0-					-0-
12	403	N	361	-0-	-42	-0-	32	1	329	3	N	-0-					-0-
01	403	N	343	-0-	-60	-0-	34	1	309	3	N	-0-					-0-
02	364	N	271	-0-	-93	-0-	25	1	246	3	N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	32	1	317	3	N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	34	1	331	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260085 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260087 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	200	-0-	-10	-0-	12	1	188	3	N	-0-					-0-
12	217	N	200	-0-	-17	-0-	12	1	188	3	N	-0-					-0-
01	217	N	196	-0-	-21	-0-	16	1	180	3	N	-0-					-0-
02	196	N	176	-0-	-20	-0-	12	1	164	3	N	-0-					-0-
03	215	N	215	-0-	-0-	-0-	15	1	200	3	N	-0-					-0-
04	203	N	203	-0-	-0-	-0-	13	1	190	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 5 RRCID -> 260089 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MARIGLIANO WELL #: 1604 RRCID -> 260092 COMPL. DATE 10/01/2010 TOTAL DEPTH 8350 PERF. 7356 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	873	-0-	-27	-0-	153	1	720	3	N	-0-					102
12	961	N	946	-0-	-15	-0-	168	1	778	3	N	-0-					102
01	1023	N	896	-0-	-127	-0-	149	1	747	3	N	-0-					102
02	812	N	754	-0-	-58	-0-	104	1	650	3	N	-0-					102
03	995	N	995	-0-	-0-	-0-	124	1	871	3	N	-0-					102
*04	969	N	969	-0-	-0-	-0-	158	1	810	3	N	1	1	8			102
							1	9									

MARIGLIANO WELL #: 1601 RRCID -> 260103 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1108	-0-	-92	-0-	194	1	914	3	Y	-0-					135
12	1178	N	1136	-0-	-42	-0-	201	1	935	3	Y	-0-					135
01	1178	N	1088	-0-	-90	-0-	181	1	907	3	Y	-0-					135
02	1036	N	989	-0-	-47	-0-	137	1	852	3	Y	-0-					135
03	1077	N	1077	-0-	-0-	-0-	134	1	943	3	Y	-0-					135
*04	1085	N	1085	-0-	-0-	-0-	178	1	907	3	Y	-0-					135

MARIGLIANO WELL #: 1602 RRCID -> 260105 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	198	N	198	-0-	-0-	-0-	35	1	163	3	Y	-0-					139
12	217	N	188	-0-	-29	-0-	33	1	155	3	Y	-0-					139
01	217	N	162	-0-	-55	-0-	27	1	135	3	Y	-0-					139
02	196	N	146	-0-	-50	-0-	20	1	126	3	Y	-0-					139
03	148	N	148	-0-	-0-	-0-	17	1	120	3	Y	10	37	1			112
							11	9									
04	150	N	25	-0-	-125	-0-	4	1	21	3	Y	-0-					112

MAYER RANCH 41 WELL #: 7 RRCID -> 260146 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	450	-0-	-30	-0-	38	1	404	3	N	7	6	1			14
							8	9									
12	476	N	476	-0-	-0-	-0-	41	1	428	3	N	6	6	1			14
							7	9									
01	478	N	478	-0-	-0-	-0-	46	1	425	3	N	6	6	1			14
							7	9									
02	436	N	436	-0-	-0-	-0-	40	1	388	3	N	7	6	1			15
							8	9									
03	467	N	467	-0-	-0-	-0-	43	1	417	3	N	6	11	1			10
							7	9									
04	450	N	426	-0-	-24	-0-	39	1	380	3	N	6					16
							7	9									

POWELL 4 WELL #: 3 RRCID -> 260148 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	101					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	101					Y	-0-					-0-
01	101	N	-0-	-0-	-101	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

MARIGLIANO WELL #: 2502 RRCID -> 260150 COMPL. DATE 12/25/2010 TOTAL DEPTH 8585 PERF. 7378 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	686	-0-	-34	-0-	120	1	566	3	N	-0-					-0-
12	806	N	565	-0-	-241	-0-	100	1	465	3	N	-0-					-0-
01	651	N	609	-0-	-42	-0-	101	1	508	3	N	-0-					-0-
02	644	N	440	-0-	-204	-0-	61	1	379	3	N	-0-					-0-
03	465	N	465	-0-	-0-	-0-	58	1	407	3	N	-0-					-0-
*04	783	N	783	-0-	-0-	-0-	128	1	655	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MARIGLIANO WELL #: 2402 RRCID -> 260161 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE 183 WELL #: 9 RRCID -> 260209 COMPL. DATE 03/15/2010 TOTAL DEPTH 9000 PERF. 5252 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	5	1	53	3	N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	15	1	140	3	N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	16	1	160	3	N	-0-					-0-
04	176	N	176	-0-	-0-	-0-	17	1	159	3	N	-0-					-0-

CANYON RANCH 113 WELL #: 18E RRCID -> 260566 COMPL. DATE 11/12/2010 TOTAL DEPTH 6601 PERF. 6296 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	27	-0-	-3	-0-	27	3			N	-0-					1
12	31	N	28	-0-	-3	-0-	28	3			N	-0-					1
01	31	N	29	-0-	-2	-0-	29	3			N	-0-					1
02	28	N	26	-0-	-2	-0-	26	3			N	-0-					1
03	28	N	28	-0-	-0-	-0-	28	3			N	-0-					1
04	30	N	27	-0-	-3	-0-	27	3			N	-0-					1

CANYON RANCH 113 WELL #: 17E RRCID -> 260567 COMPL. DATE 01/14/2011 TOTAL DEPTH 6605 PERF. 6198 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

CUSENBARY 58 WELL #: 18 RRCID -> 260568 COMPL. DATE 09/16/2010 TOTAL DEPTH 6100 PERF. 5114 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	314	-0-	-106	-0-	30	1	284	3	N	-0-					1
12	351	N	351	-0-	-0-	-0-	36	1	315	3	N	-0-					1
01	434	N	364	-0-	-70	-0-	36	1	328	3	N	-0-					1
02	300	N	300	-0-	-0-	-0-	39	1	261	3	N	-0-					1
03	372	N	372	-0-	-0-	-0-	44	1	328	3	N	-0-					1
04	360	N	339	-0-	-21	-0-	42	1	297	3	N	-0-					1

CUSENBARY 58 WELL #: 17 RRCID -> 260569 COMPL. DATE 09/14/2010 TOTAL DEPTH 6122 PERF. 5102 - 5598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	41	-0-	-199	-0-	4	1	37	3	N	-0-					20
12	124	N	25	-0-	-99	-0-	3	1	22	3	N	-0-					20
01	155	N	91	-0-	-64	-0-	9	1	82	3	N	-0-					20
02	164	N	164	-0-	-0-	-0-	21	1	143	3	N	-0-					20
03	118	N	118	-0-	-0-	-0-	14	1	104	3	N	-0-					20
04	90	N	35	-0-	-55	-0-	4	1	31	3	N	-0-					20

SHURLEY RR 1C WELL #: 4 RRCID -> 260602 COMPL. DATE 12/19/2010 TOTAL DEPTH 7201 PERF. 5224 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	130	-0-	-20	-0-	13	1	117	3	N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	11	1	123	3	N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	12	1	124	3	N	-0-					-0-
02	143	N	143	-0-	-0-	-0-	14	1	129	3	N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	16	1	140	3	N	-0-					-0-
04	139	N	139	-0-	-0-	-0-	17	1	122	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. B 39 WELL #: 1 RRCID -> 260604 COMPL. DATE 08/06/2010 TOTAL DEPTH 8650 PERF. 7108 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	22	-0-	-8	-0-		2	1	20	3	N	-0-					-0-
12	31	N	18	-0-	-13	-0-		2	1	16	3	N	-0-					-0-
01	31	N	10	-0-	-21	-0-		1	1	9	3	N	-0-					-0-
02	28	N	12	-0-	-16	-0-		1	1	11	3	N	-0-					-0-
03	18	N	18	-0-	-0-	-0-		2	1	16	3	N	-0-					-0-
04	18	N	18	-0-	-0-	-0-		2	1	16	3	N	-0-					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260608 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

11	1140	N	1026	-0-	-114	-0-		60	1	948	3	N	16	8	1			28
								18	9									
12	1147	N	1048	-0-	-99	-0-		61	1	968	3	N	17	24	1			21
								19	9									
01	1217	N	1217	-0-	-0-	-0-		96	1	1100	3	N	19	8	1			32
								21	9									
02	952	N	862	-0-	-90	-0-		57	1	792	3	N	12	17	1			27
								13	9									
03	1105	N	1105	-0-	-0-	-0-		76	1	1010	3	N	17	26	1			18
								19	9									
04	1213	N	1213	-0-	-0-	-0-		78	1	1114	3	N	19	9	1			28
								21	9									

MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260610 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

11	1170	N	690	-0-	-480	-0-		41	1	639	3	N	9	5	1			18
								10	9									
12	1278	N	1278	-0-	-0-	-0-		74	1	1174	3	N	27	22	1			23
								30	9									
01	833	N	833	-0-	-0-	-0-		66	1	756	3	N	10	8	1			25
								11	9									
02	877	N	877	-0-	-0-	-0-		57	1	802	3	N	16	15	1			26
								18	9									
03	409	N	409	-0-	-0-	-0-		28	1	372	3	N	8	22	1			12
								9	9									
04	810	N	419	-0-	-391	-0-		27	1	386	3	N	5	6	1			11
								6	9									

MARIGLIANO WELL #: 1603 RRCID -> 260613 COMPL. DATE 10/20/2010 TOTAL DEPTH 8269 PERF. 7342 - 7378

11	540	N	479	-0-	-61	-0-		84	1	394	3	Y	1					80
								1	9									
12	497	N	497	-0-	-0-	-0-		88	1	409	3	Y	-0-	1	1			79
01	496	N	494	-0-	-2	-0-		78	1	393	3	Y	21					100
								23	9									
02	463	N	463	-0-	-0-	-0-		58	1	363	3	Y	38					138
								42	9									
03	458	N	458	-0-	-0-	-0-		57	1	401	3	Y	-0-					138
04	480	N	447	-0-	-33	-0-		73	1	374	3	Y	-0-					138

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 41 WELL #: 6 RRCID -> 260616 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0-	-0-	3	1	34	3	N	1	1	1			1
							1	9									
12	35	N	35	-0-	-0-	-0-	3	1	31	3	N	1	1	1			1
							1	9									
01	39	N	39	-0-	-0-	-0-	4	1	34	3	N	1	1	1			1
							1	9									
02	36	N	36	-0-	-0-	-0-	3	1	31	3	N	2	1	1			2
							2	9									
03	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-	1	1			1
04	36	N	36	-0-	-0-	-0-	3	1	32	3	N	1					2
							1	9									

MARIGLIANO WELL #: 2501 RRCID -> 260618 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CUSENBARY 58 WELL #: 19 RRCID -> 260685 COMPL. DATE 09/13/2010 TOTAL DEPTH 6120 PERF. 5362 - 5707

11	180	N	174	-0-	-6	-0-	17	1	157	3	N	-0-					1
12	174	N	174	-0-	-0-	-0-	18	1	156	3	N	-0-					1
01	186	N	172	-0-	-14	-0-	17	1	155	3	N	-0-					1
02	168	N	154	-0-	-14	-0-	20	1	134	3	N	-0-					1
03	170	N	170	-0-	-0-	-0-	20	1	150	3	N	-0-					1
04	180	N	166	-0-	-14	-0-	21	1	145	3	N	-0-					1

CANYON RANCH 106 WELL #: 14E RRCID -> 260686 COMPL. DATE 01/12/2011 TOTAL DEPTH 6703 PERF. 4660 - 6390

11	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
12	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
01	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
02	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
03	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

CUSENBARY WR 39 WELL #: 10 RRCID -> 260866 COMPL. DATE 08/17/2010 TOTAL DEPTH 6056 PERF. 4650 - 5664

11	480	N	411	-0-	-69	-0-	39	1	372	3	N	-0-					7
12	504	N	504	-0-	-0-	-0-	51	1	453	3	N	-0-					7
01	462	N	462	-0-	-0-	-0-	46	1	416	3	N	-0-					7
02	392	N	301	-0-	-91	-0-	39	1	262	3	N	-0-					7
03	213	N	213	-0-	-0-	-0-	25	1	188	3	N	-0-					7
04	450	N	362	-0-	-88	-0-	45	1	317	3	N	-0-					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 5 WELL #: 7 RRCID -> 260874 COMPL. DATE 12/24/2010 TOTAL DEPTH 720 PERF. 5422 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	255	N	255	-0-	-0-	-0-	25	1	230	3	N	-0-					2
12	247	N	247	-0-	-0-	-0-	21	1	226	3	N	-0-					2
01	231	N	231	-0-	-0-	-0-	21	1	210	3	N	-0-	1	1			1
02	202	N	202	-0-	-0-	-0-	20	1	181	3	N	1					2
							1	9									
03	223	N	223	-0-	-0-	-0-	23	1	200	3	N	-0-					2
04	216	N	216	-0-	-0-	-0-	26	1	190	3	N	-0-	1	1			1

CUSENBARY WR 39 WELL #: 14 RRCID -> 260875 COMPL. DATE 09/10/2010 TOTAL DEPTH 6015 PERF. 5230 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	536	N	536	-0-	-0-	-0-	51	1	485	3	N	-0-					-0-
12	403	N	100	-0-	-303	-0-	10	1	90	3	N	-0-					-0-
01	620	N	411	-0-	-209	-0-	41	1	370	3	N	-0-					-0-
02	504	N	434	-0-	-70	-0-	56	1	378	3	N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	11	1	79	3	N	-0-					-0-
04	390	N	104	-0-	-286	-0-	13	1	91	3	N	-0-					-0-

CUSENBARY WR 39 WELL #: 13 RRCID -> 260876 COMPL. DATE 09/11/2010 TOTAL DEPTH 6027 PERF. 5272 - 5636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	356	N	356	-0-	-0-	-0-	34	1	322	3	N	-0-					7
12	371	N	371	-0-	-0-	-0-	38	1	333	3	N	-0-					7
01	390	N	390	-0-	-0-	-0-	39	1	351	3	N	-0-					7
02	332	N	332	-0-	-0-	-0-	43	1	289	3	N	-0-					7
03	145	N	145	-0-	-0-	-0-	17	1	128	3	N	-0-					7
04	359	N	359	-0-	-0-	-0-	45	1	314	3	N	-0-					7

JEFFERS AR WELL #: 10 RRCID -> 260877 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	263	N	263	-0-	-0-	-0-	35	1	228	3	Y	-0-					-0-
12	269	N	269	-0-	-0-	-0-	36	1	233	3	Y	-0-					-0-
01	279	N	264	-0-	-15	-0-	31	1	233	3	Y	-0-					-0-
02	252	N	236	-0-	-16	-0-	25	1	211	3	Y	-0-					-0-
03	256	N	256	-0-	-0-	-0-	24	1	232	3	Y	-0-					-0-
04	270	N	186	-0-	-84	-0-	21	1	165	3	Y	-0-					-0-

EPPS, H.C. #39 WELL #: 16 RRCID -> 260916 COMPL. DATE 09/16/2010 TOTAL DEPTH 7125 PERF. 6416 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY RR 2A WELL #: 8 RRCID -> 260919 COMPL. DATE 12/28/2010 TOTAL DEPTH 7422 PERF. 5684 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	49	-0-	-11	-0-	5	1	44	3	N	-0-					-0-
12	62	N	50	-0-	-12	-0-	4	1	46	3	N	-0-					-0-
01	62	N	50	-0-	-12	-0-	4	1	46	3	N	-0-					-0-
02	56	N	44	-0-	-12	-0-	4	1	40	3	N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	5	1	44	3	N	-0-					-0-
04	60	N	47	-0-	-13	-0-	6	1	41	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
EPPS, H.C. #39 WELL #: 17 RRCID -> 261025 COMPL. DATE 01/12/2011 TOTAL DEPTH 7002 PERF. 4968 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-
12	45	N	45	-0-	-0-	-0-	3	1	42	3	Y	-0-					-0-
01	62	N	47	-0-	-15	-0-	3	1	44	3	Y	-0-					-0-
02	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
03	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

CUSENBARY 58 WELL #: 16 RRCID -> 261047 COMPL. DATE 09/21/2010 TOTAL DEPTH 6100 PERF. 5402 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	355	-0-	-125	-0-	34	1	321	3	N	-0-					1
12	357	N	357	-0-	-0-	-0-	36	1	321	3	N	-0-					1
01	434	N	346	-0-	-88	-0-	34	1	312	3	N	-0-					1
02	336	N	309	-0-	-27	-0-	40	1	269	3	N	-0-					1
03	388	N	388	-0-	-0-	-0-	46	1	342	3	N	-0-					1
04	330	N	319	-0-	-11	-0-	40	1	279	3	N	-0-					1

EPPS, H.C. #39 WELL #: 19 RRCID -> 261382 COMPL. DATE 12/03/2011 TOTAL DEPTH 7018 PERF. 4990 - 5255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	233	N	233	-0-	-0-	-0-	18	1	215	3	Y	-0-					-0-
12	155	N	134	-0-	-21	-0-	10	1	124	3	Y	-0-					-0-
01	186	N	132	-0-	-54	-0-	9	1	123	3	Y	-0-					-0-
02	224	N	224	-0-	-0-	-0-	16	1	208	3	Y	-0-					-0-
03	142	N	142	-0-	-0-	-0-	11	1	131	3	Y	-0-					-0-
04	212	N	212	-0-	-0-	-0-	17	1	195	3	Y	-0-					-0-

HOLMAN WELL #: 2504 RRCID -> 261405 COMPL. DATE 09/27/2010 TOTAL DEPTH 7325 PERF. 6924 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	3104	-0-	-196	-0-	195	1	2901	3	N	7					101
							8	9									
12	3348	X	3110	-0-	-238	-0-	3100	3	10	9	N	9	98	1			12
01	3658	X	2860	-0-	-798	-0-	42	1	2779	3	N	35					47
							39	9									
02	3304	X	2492	-0-	-812	-0-	26	1	2447	3	N	17					64
							19	9									
03	3658	X	2601	-0-	-1057	-0-	268	1	2311	3	N	20					84
							22	9									
04	3090	X	2957	-0-	-133	-0-	347	1	2586	3	N	22	1	8			105
							24	9									

HOLMAN WELL #: 2613 RRCID -> 261410 COMPL. DATE 02/06/2012 TOTAL DEPTH 7123 PERF. 4852 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	630	-0-	-0-	-0-	40	1	590	3	N	-0-					-0-
12	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
01	496	N	454	-0-	-42	-0-	7	1	447	3	N	-0-					-0-
02	476	N	417	-0-	-59	-0-	4	1	413	3	N	-0-					-0-
03	439	N	439	-0-	-0-	-0-	46	1	393	3	N	-0-					-0-
*04	513	N	513	-0-	-0-	-0-	61	1	452	3	N	-0-					-0-

MARIGLIANO WELL #: 1702 RRCID -> 261414 COMPL. DATE 10/21/2010 TOTAL DEPTH 8500 PERF. 7382 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	12	-0-	-18	-0-	2	1	10	3	Y	-0-					116
12	171	N	171	-0-	-0-	-0-	30	1	141	3	Y	-0-					116
01	403	N	403	-0-	-0-	-0-	67	1	336	3	Y	-0-					116
02	79	N	79	-0-	-0-	-0-	11	1	68	3	Y	-0-					116
03	82	N	82	-0-	-0-	-0-	10	1	72	3	Y	-0-					116
04	180	N	90	-0-	-90	-0-	15	1	75	3	Y	-0-					116

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
POWELL 13A WELL #: 1H RRCID -> 261635 COMPL. DATE 10/12/2010 TOTAL DEPTH 7548 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261637 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 7414 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	3079	-0-	-101	-0-	295 1	1 9	2783	3	N	1	1	8			2
12	3286	X	3209	-0-	-77	-0-	313	1	2896	3	N	-0-					2
01	3286	X	3160	-0-	-126	-0-	328 1	1 9	2831	3	N	1	2	1			1
02	2968	X	2873	-0-	-95	-0-	291	1	2582	3	N	-0-					1
03	3286	X	3238	-0-	-48	-0-	324	1	2914	3	N	-0-					1
04	3120	X	3007	-0-	-113	-0-	309	1	2698	3	N	-0-					1

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261638 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 7524 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6270	X	5998	-0-	-272	-0-	575 10	1 9	5413	3	N	9	9	8			2
12	6448	X	4499	-0-	-1949	-0-	439	1	4060	3	N	-0-					2
01	6417	X	3112	-0-	-3305	-0-	323	1	2789	3	N	-0-	2	1			-0-
02	5796	X	4569	-0-	-1227	-0-	462	1	4107	3	N	-0-					-0-
03	6386	X	5573	-0-	-813	-0-	558	1	5015	3	N	-0-					-0-
04	6000	X	5305	-0-	-695	-0-	544 7	1 9	4754	3	N	6	6	8			-0-

MEADOR 57 WELL #: 9 RRCID -> 261640 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 6576 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	346	-0-	-104	-0-	1	1	345	3	N	-0-	10	1			9
12	465	N	117	-0-	-348	-0-	117	3			N	-0-					9
01	310	N	10	-0-	-300	-0-	10	3			N	-0-					9
02	336	N	99	-0-	-237	-0-	99	3			N	-0-					9
03	431	N	431	-0-	-0-	-0-	431	3			N	-0-					9
04	278	N	278	-0-	-0-	-0-	278	3			N	-0-					9

HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261641 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. 6404 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	12	-0-	-0-	-0-	2	1	10	3	N	-0-					-0-
12	31	N	14	-0-	-17	-0-	2	1	12	3	N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	2	1	10	3	N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	2	1	11	3	N	-0-					-0-
04	14	N	12	-0-	-2	-0-	2	1	10	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 261752 COMPL. DATE 02/25/2011 TOTAL DEPTH 8223 PERF. 6430 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	304	N	304	-0-	-0-	-0-	47 3	1 9	254	3	N	3	21	1			34
12	310	N	305	-0-	-5	-0-	50 3	1 9	252	3	N	3					37
01	341	N	321	-0-	-20	-0-	44 6	1 9	271	3	N	5					42
02	292	N	292	-0-	-0-	-0-	43 9	1 9	240	3	N	8	19	1			31
03	316	N	316	-0-	-0-	-0-	40 3	1 9	273	3	N	3					34
04	300	N	261	-0-	-39	-0-	39	1	222	3	N	-0-					34

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
EPPS, H.C. #39 WELL #: 18 RRCID -> 261753 COMPL. DATE 12/30/2010 TOTAL DEPTH 7000 PERF. 4780 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	118	-0-	-2	-0-	9	1	109	3	Y	-0-					-0-
12	116	N	116	-0-	-0-	-0-	8	1	108	3	Y	-0-					-0-
01	124	N	112	-0-	-12	-0-	7	1	105	3	Y	-0-					-0-
02	112	N	106	-0-	-6	-0-	7	1	99	3	Y	-0-					-0-
03	96	N	96	-0-	-0-	-0-	8	1	88	3	Y	-0-					-0-
04	125	N	125	-0-	-0-	-0-	10	1	115	3	Y	-0-					-0-

KELLY 124 WELL #: 33 RRCID -> 261755 COMPL. DATE 12/08/2010 TOTAL DEPTH 6785 PERF. 6576 - 7972

11	810	N	761	-0-	-49	-0-	100	1	633	3	Y	25	17	1			57
							28	9									
12	837	N	731	-0-	-106	-0-	116	1	602	3	Y	12	18	1			51
							13	9									
01	802	N	802	-0-	-0-	-0-	125	1	659	3	Y	16	16	1			51
							18	9									
02	700	N	640	-0-	-60	-0-	97	1	530	3	Y	12	15	1			48
							13	9									
03	669	N	669	-0-	-0-	-0-	84	1	574	3	Y	10					58
							11	9									
04	780	N	677	-0-	-103	-0-	83	1	582	3	Y	11	15	1	3	8	51
							12	9									

CANYON RANCH 112 WELL #: 18E RRCID -> 261805 COMPL. DATE 11/03/2010 TOTAL DEPTH 6710 PERF. 6250 - 6350

11	420	N	411	-0-	-9	-0-	411	3			N	-0-					1
12	434	N	425	-0-	-9	-0-	425	3			N	-0-					1
01	434	N	423	-0-	-11	-0-	423	3			N	-0-					1
02	392	N	382	-0-	-10	-0-	382	3			N	-0-					1
03	425	N	425	-0-	-0-	-0-	425	3			N	-0-					1
04	420	N	412	-0-	-8	-0-	412	3			N	-0-					1

CANYON RANCH 106 WELL #: 13E RRCID -> 261807 COMPL. DATE 01/15/2011 TOTAL DEPTH 6700 PERF. 4612 - 6424

11	270	N	220	-0-	-50	-0-	220	3			N	-0-					-0-
12	248	N	204	-0-	-44	-0-	204	3			N	-0-					-0-
01	217	N	10	-0-	-207	-0-	10	3			N	-0-					-0-
02	196	N	3	-0-	-193	-0-	3	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	10	N	5	-0-	-5	-0-	5	3			N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261811 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 6617 - 8190

11	450	N	376	-0-	-74	-0-	17	1	359	3	N	-0-					-0-
12	465	N	331	-0-	-134	-0-	14	1	317	3	N	-0-					-0-
01	372	N	299	-0-	-73	-0-	12	1	287	3	N	-0-					-0-
02	364	N	277	-0-	-87	-0-	12	1	265	3	N	-0-					-0-
03	338	N	338	-0-	-0-	-0-	14	1	324	3	N	-0-					-0-
04	354	N	354	-0-	-0-	-0-	16	1	338	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 3 WELL #: 13 RRCID -> 261815 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 6628 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	662	-0-	-28	-0-	62	1	598	3	N	2	2	8			-0-
							2	9									
12	690	N	690	-0-	-0-	-0-	66	1	624	3	N	-0-					-0-
01	689	N	689	-0-	-0-	-0-	70	1	619	3	N	-0-					-0-
02	616	N	613	-0-	-3	-0-	60	1	553	3	N	-0-					-0-
03	654	N	654	-0-	-0-	-0-	62	1	592	3	N	-0-					-0-
04	664	N	664	-0-	-0-	-0-	76	1	588	3	N	-0-					-0-

SHURLEY 142 WELL #: 33 RRCID -> 261903 COMPL. DATE 11/27/2010 TOTAL DEPTH 6926 PERF. 5174 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	25	-0-	-95	-0-	1	1	24	3	Y	-0-					-0-
12	62	N	14	-0-	-48	-0-	14	3			Y	-0-					-0-
01	62	N	11	-0-	-51	-0-	11	3			Y	-0-					-0-
02	28	N	4	-0-	-24	-0-	4	3			Y	-0-					-0-
03	91	N	91	-0-	-0-	-0-	3	1	88	3	Y	-0-					-0-
04	159	N	159	-0-	-0-	-0-	5	1	154	3	Y	-0-					-0-

MEADOR 178 WELL #: 14 RRCID -> 261908 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 126 WELL #: 30 RRCID -> 261949 COMPL. DATE 12/07/2010 TOTAL DEPTH 6786 PERF. 5362 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-
03	81	N	81	-0-	-0-	-0-	7	1	74	3	N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	6	1	54	3	N	-0-					-0-

HOLMAN WELL #: 2614 RRCID -> 261951 COMPL. DATE 03/19/2011 TOTAL DEPTH 7118 PERF. 6396 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262014 COMPL. DATE 12/29/2010 TOTAL DEPTH 8550 PERF. 8192 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	540	-0-	-0-	-0-	52	1	488	3	N	-0-					13
12	584	N	584	-0-	-0-	-0-	55	1	512	3	N	15					28
							17	9									
01	572	N	572	-0-	-0-	-0-	59	1	513	3	N	-0-	21	1			7
02	510	N	510	-0-	-0-	-0-	52	1	458	3	N	-0-					7
03	571	N	571	-0-	-0-	-0-	56	1	505	3	N	9					16
							10	9									
04	540	N	539	-0-	-1	-0-	55	1	484	3	N	-0-					16

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 115 WELL #: 33 RRCID -> 262048 COMPL. DATE 12/04/2010 TOTAL DEPTH 6432 PERF. 4922 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	176	-0-	-4	-0-	176	3			Y	-0-					-0-
12	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-
01	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
02	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					-0-
03	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
04	180	N	175	-0-	-5	-0-	175	3			Y	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 7 RRCID -> 262074 COMPL. DATE 03/31/2011 TOTAL DEPTH 8500 PERF. 7440 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	127	-0-	-53	-0-	12	1	115	3	N	-0-					3
12	155	N	135	-0-	-20	-0-	13	1	122	3	N	-0-					3
01	155	N	138	-0-	-17	-0-	14	1	124	3	N	-0-	2	1			1
02	141	N	141	-0-	-0-	-0-	14	1	127	3	N	-0-					1
03	167	N	167	-0-	-0-	-0-	17	1	150	3	N	-0-					1
04	188	N	188	-0-	-0-	-0-	19	1	169	3	N	-0-					1

MARIGLIANO WELL #: 1605 RRCID -> 262079 COMPL. DATE 11/25/2010 TOTAL DEPTH 8345 PERF. 6930 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	150	-0-	-0-	-0-	26	1	123	3	N	1					125
							1	9									
12	148	N	148	-0-	-0-	-0-	26	1	122	3	N	-0-					125
01	155	N	150	-0-	-5	-0-	25	1	125	3	N	-0-					125
02	140	N	135	-0-	-5	-0-	19	1	116	3	N	-0-					125
03	150	N	150	-0-	-0-	-0-	19	1	131	3	N	-0-					125
04	150	N	139	-0-	-11	-0-	23	1	116	3	N	-0-					125

CAUTHORN 86 WELL #: 12 RRCID -> 262081 COMPL. DATE 12/16/2010 TOTAL DEPTH 6565 PERF. 5308 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	587	N	587	-0-	-0-	-0-	136	1	451	3	Y	-0-					-0-
12	518	N	518	-0-	-0-	-0-	119	1	399	3	Y	-0-					-0-
01	486	N	486	-0-	-0-	-0-	115	1	371	3	Y	-0-					-0-
02	560	N	317	-0-	-243	-0-	75	1	242	3	Y	-0-					-0-
03	311	N	311	-0-	-0-	-0-	65	1	246	3	Y	-0-					-0-
04	480	N	283	-0-	-197	-0-	67	1	216	3	Y	-0-					-0-

MARIGLIANO WELL #: 1607 RRCID -> 262082 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 6922 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-

MEADOR 178 WELL #: 15 RRCID -> 262084 COMPL. DATE 12/15/2010 TOTAL DEPTH 7653 PERF. 6152 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 33 WELL #: 25H RRCID -> 262090 COMPL. DATE 08/25/2008 TOTAL DEPTH 7115 PERF. 7605 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK 58 WELL #: 7 RRCID -> 262095 COMPL. DATE 02/14/2011 TOTAL DEPTH 8100 PERF. 6862 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 185 WELL #: 17 RRCID -> 262150 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	637	N	637	-0-	-0-	-0-	55	1 2 9	580	3	N	2	1	1			3
12	669	N	669	-0-	-0-	-0-	57	1 1 9	611	3	N	1	1	1			3
01	651	N	651	-0-	-0-	-0-	58	1 1 9	592	3	N	1	1	1			3
02	567	N	567	-0-	-0-	-0-	53	1 1 9	513	3	N	1	1	1			3
03	627	N	627	-0-	-0-	-0-	56	1 2 9	569	3	N	2	2	1			3
04	591	N	591	-0-	-0-	-0-	56	1 1 9	534	3	N	1	3	1			1

WILSON, DUKE 175 WELL #: 4 RRCID -> 262152 COMPL. DATE 03/03/2011 TOTAL DEPTH 8650 PERF. 5498 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	972	-0-	-18	-0-	83	1 3 9	886	3	N	3	2	1			5
12	1041	N	1041	-0-	-0-	-0-	89	1 2 9	950	3	N	2	2	1			5
01	1027	N	1027	-0-	-0-	-0-	91	1 2 9	934	3	N	2	2	1			5
02	896	N	896	-0-	-0-	-0-	84	1 3 9	809	3	N	3	2	1			6
03	986	N	986	-0-	-0-	-0-	88	1 4 9	894	3	N	4	4	1			6
04	990	N	932	-0-	-58	-0-	88	1 2 9	842	3	N	2	6	1			2

MAYER RANCH FF WELL #: 3004 RRCID -> 262153 COMPL. DATE 03/26/2011 TOTAL DEPTH 8317 PERF. 6476 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	12	N	1	-0-	-11	-0-	1	3			N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 173 WELL #: 20X RRCID -> 262154 COMPL. DATE 02/26/2011 TOTAL DEPTH 8097 PERF. 5710 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	484	-0-	-26	-0-	42	1	442	3	N	-0-					1
12	527	N	470	-0-	-57	-0-	40	1	430	3	N	-0-					1
01	527	N	496	-0-	-31	-0-	44	1	452	3	N	-0-					1
02	453	N	453	-0-	-0-	-0-	43	1	410	3	N	-0-					1
03	456	N	456	-0-	-0-	-0-	41	1	414	3	N	1	1	1			1
							1	9									
04	480	N	400	-0-	-80	-0-	38	1	362	3	N	-0-	1	1			-0-

POWELL 14 WELL #: 3 RRCID -> 262159 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	-0-	-0-	-330	-0-					Y	-0-					47
12	155	N	-0-	-0-	-155	-0-					Y	-0-					47
01	476	N	476	-0-	-0-	-0-	70	1	404	3	Y	2					49
							2	9									
02	474	N	474	-0-	-0-	-0-	61	1	413	3	Y	-0-					49
03	476	N	476	-0-	-0-	-0-	54	1	411	3	Y	10					59
							11	9									
04	450	N	391	-0-	-59	-0-	60	1	331	3	Y	-0-					59

MARIGLIANO WELL #: 1502 RRCID -> 262160 COMPL. DATE 03/04/2011 TOTAL DEPTH 8600 PERF. 7320 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	88	N	88	-0-	-0-	-0-	15	1	73	3	N	-0-					88
12	86	N	86	-0-	-0-	-0-	15	1	71	3	N	-0-					88
01	98	N	98	-0-	-0-	-0-	16	1	82	3	N	-0-					88
02	84	N	84	-0-	-0-	-0-	12	1	72	3	N	-0-					88
03	87	N	87	-0-	-0-	-0-	11	1	76	3	N	-0-					88
*04	91	N	91	-0-	-0-	-0-	15	1	76	3	N	-0-					88

POWELL 14 WELL #: 4 RRCID -> 262161 COMPL. DATE 03/29/2011 TOTAL DEPTH 8560 PERF. 7398 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1609 RRCID -> 262167 COMPL. DATE 03/04/2011 TOTAL DEPTH 8200 PERF. 7296 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	5	1	36	3	N	-0-					-0-
*04	26	N	26	-0-	-0-	-0-	4	1	22	3	N	-0-					-0-

MAYFIELD 41 WELL #: 20 RRCID -> 262222 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	243	N	243	-0-	-0-	-0-	31	1	212	3	Y	-0-					-0-
12	310	N	225	-0-	-85	-0-	29	1	196	3	Y	-0-					-0-
01	248	N	218	-0-	-30	-0-	30	1	188	3	Y	-0-					-0-
02	224	N	183	-0-	-41	-0-	27	1	156	3	Y	-0-					-0-
03	165	N	165	-0-	-0-	-0-	24	1	141	3	Y	-0-					-0-
04	210	N	130	-0-	-80	-0-	21	1	109	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 36 WELL #: 9 RRCID -> 262223 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	217	N	217	-0-	-0-	-0-	19	1	195	3	N	3	3	1			7
							3	9									
12	218	N	218	-0-	-0-	-0-	19	1	196	3	N	3	3	1			7
							3	9									
01	217	N	208	-0-	-9	-0-	20	1	185	3	N	3	3	1			7
							3	9									
02	196	N	192	-0-	-4	-0-	18	1	171	3	N	3	3	1			7
							3	9									
03	210	N	210	-0-	-0-	-0-	19	1	187	3	N	4	6	1			5
							4	9									
04	210	N	195	-0-	-15	-0-	18	1	175	3	N	2					7
							2	9									

SHANNON 52 WELL #: 24 RRCID -> 262416 COMPL. DATE 06/17/2010 TOTAL DEPTH 8150 PERF. 6466 - 8100

11	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 4 RRCID -> 262486 COMPL. DATE 04/24/2010 TOTAL DEPTH 8702 PERF. 8338 - 8460

11	181	N	181	-0-	-0-	-0-	17	1	163	3	N	1	1	8			-0-
							1	9									
12	279	N	165	-0-	-114	-0-	16	1	149	3	N	-0-					-0-
01	279	N	106	-0-	-173	-0-	11	1	95	3	N	-0-					-0-
02	168	N	107	-0-	-61	-0-	11	1	96	3	N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	14	1	123	3	N	-0-					-0-
04	206	N	206	-0-	-0-	-0-	21	1	185	3	N	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262729 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

11	450	N	437	-0-	-13	-0-	42	1	395	3	N	-0-					2
12	465	N	454	-0-	-11	-0-	44	1	410	3	N	-0-					2
01	465	N	452	-0-	-13	-0-	47	1	405	3	N	-0-	2	1			-0-
02	420	N	402	-0-	-18	-0-	41	1	361	3	N	-0-					-0-
03	452	N	452	-0-	-0-	-0-	45	1	407	3	N	-0-					-0-
04	450	N	430	-0-	-20	-0-	44	1	386	3	N	-0-					-0-

REYNOLDS 25 WELL #: 1 RRCID -> 262756 COMPL. DATE 03/21/2011 TOTAL DEPTH 8000 PERF. 6918 - 7804

11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	10	N	1	-0-	-9	-0-	1	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

MARIGLIANO WELL #: 1610 RRCID -> 262772 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

11	313	N	313	-0-	-0-	-0-	55	1	258	3	N	-0-					188
12	341	N	84	-0-	-257	-0-	15	1	69	3	N	-0-					188
01	341	N	163	-0-	-178	-0-	27	1	136	3	N	-0-					188
02	280	N	120	-0-	-160	-0-	17	1	103	3	N	-0-					188
03	291	N	291	-0-	-0-	-0-	36	1	255	3	N	-0-					188
*04	288	N	288	-0-	-0-	-0-	47	1	241	3	N	-0-					188

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262952 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	356	-0-	-34	-0-	62	1	294	3	N	-0-					-0-
12	372	N	366	-0-	-6	-0-	65	1	301	3	N	-0-					-0-
01	372	N	362	-0-	-10	-0-	60	1	302	3	N	-0-					-0-
02	336	N	327	-0-	-9	-0-	45	1	282	3	N	-0-					-0-
03	363	N	363	-0-	-0-	-0-	45	1	318	3	N	-0-					-0-
04	360	N	344	-0-	-16	-0-	56	1	288	3	N	-0-					-0-

MAYER RANCH 36 WELL #: 10 RRCID -> 263013 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

11	183	N	183	-0-	-0-	-0-	16	1	164	3	N	3	2	1			7
							3	9									
12	186	N	186	-0-	-0-	-0-	16	1	168	3	N	2	3	1			6
							2	9									
01	186	N	183	-0-	-3	-0-	18	1	163	3	N	2	2	1			6
							2	9									
02	168	N	150	-0-	-18	-0-	14	1	134	3	N	2	2	1			6
							2	9									
03	99	N	99	-0-	-0-	-0-	9	1	89	3	N	1	4	1			3
							1	9									
04	180	N	116	-0-	-64	-0-	11	1	103	3	N	2					5
							2	9									

MEADOR 57 WELL #: 11 RRCID -> 263016 COMPL. DATE 07/13/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

11	25	N	25	-0-	-0-	-0-	23	3	2	9	N	2	10	1	2	8	11
12	58	N	58	-0-	-0-	-0-	58	3			N	-0-					11
01	60	N	60	-0-	-0-	-0-	60	3			N	-0-					11
02	50	N	50	-0-	-0-	-0-	50	3			N	-0-					11
03	60	N	60	-0-	-0-	-0-	60	3			N	-0-					11
04	60	N	56	-0-	-4	-0-	53	3	3	9	N	3	3	8			11

SIMMONS RANCH WELL #: 74 RRCID -> 263039 COMPL. DATE 07/19/2011 TOTAL DEPTH 7950 PERF. 6256 - 7621

11	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
12	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
01	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
02	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
03	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
04	910	N	910	-0-	-0-	-0-	908	3	2	9	N	2	2	8			-0-

MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263040 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

11	390	N	362	-0-	-28	-0-	35	1	327	3	N	-0-					-0-
12	403	N	382	-0-	-21	-0-	37	1	345	3	N	-0-					-0-
01	403	N	386	-0-	-17	-0-	40	1	346	3	N	-0-					-0-
02	336	N	325	-0-	-11	-0-	33	1	292	3	N	-0-					-0-
03	352	N	352	-0-	-0-	-0-	35	1	317	3	N	-0-					-0-
04	360	N	331	-0-	-29	-0-	34	1	297	3	N	-0-					-0-

MARIGLIANO WELL #: 2505 RRCID -> 263324 COMPL. DATE 09/25/2011 TOTAL DEPTH 8404 PERF. 7364 - 7424

11	120	N	108	-0-	-12	-0-	19	1	89	3	N	-0-					1
12	124	N	107	-0-	-17	-0-	19	1	88	3	N	-0-					1
01	105	N	105	-0-	-0-	-0-	17	1	88	3	N	-0-					1
02	112	N	95	-0-	-17	-0-	13	1	82	3	N	-0-					1
03	97	N	97	-0-	-0-	-0-	12	1	85	3	N	-0-					1
*04	118	N	118	-0-	-0-	-0-	19	1	99	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER EDWIN S JR 27 WELL #: 13 RRCID -> 263417 COMPL. DATE 12/02/2011 TOTAL DEPTH 8311 PERF. 7456 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	811	-0-	-29	-0-	78	1	733	3	N	-0-					10
12	850	N	850	-0-	-0-	-0-	83	1	767	3	N	-0-					10
01	843	N	843	-0-	-0-	-0-	88	1	755	3	N	-0-	7	1			3
02	756	N	753	-0-	-3	-0-	76	1	677	3	N	-0-					3
03	838	N	838	-0-	-0-	-0-	84	1	754	3	N	-0-					3
04	810	N	797	-0-	-13	-0-	82	1	715	3	N	-0-					3

MAYER EDWIN S JR 27 WELL #: 15 RRCID -> 263419 COMPL. DATE 12/11/2011 TOTAL DEPTH 7710 PERF. 7454 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	304	N	304	-0-	-0-	-0-	29	1	275	3	N	-0-					-0-
12	318	N	318	-0-	-0-	-0-	31	1	287	3	N	-0-					-0-
01	317	N	317	-0-	-0-	-0-	33	1	284	3	N	-0-					-0-
02	280	N	279	-0-	-1	-0-	28	1	251	3	N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	31	1	280	3	N	-0-					-0-
04	300	N	295	-0-	-5	-0-	30	1	265	3	N	-0-					-0-

MAYER EDWIN S JR 27 WELL #: 16 RRCID -> 263420 COMPL. DATE 12/24/2011 TOTAL DEPTH 8428 PERF. 7460 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	124	-0-	-26	-0-	12	1	112	3	N	-0-					-0-
12	267	N	267	-0-	-0-	-0-	26	1	241	3	N	-0-					-0-
01	259	N	259	-0-	-0-	-0-	27	1	232	3	N	-0-					-0-
02	187	N	187	-0-	-0-	-0-	19	1	168	3	N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	19	1	174	3	N	-0-					-0-
04	210	N	176	-0-	-34	-0-	18	1	158	3	N	-0-					-0-

POWELL 15 WELL #: 1 RRCID -> 263421 COMPL. DATE 01/18/2012 TOTAL DEPTH 8343 PERF. 7358 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	127	N	127	-0-	-0-	-0-	24	1	103	3	N	-0-					20
12	124	N	123	-0-	-1	-0-	22	1	101	3	N	-0-					20
01	124	N	123	-0-	-1	-0-	18	1	104	3	N	1					21
							1	9									
02	112	N	107	-0-	-5	-0-	14	1	93	3	N	-0-					21
03	134	N	134	-0-	-0-	-0-	14	1	110	3	N	9					30
							10	9									
04	128	N	128	-0-	-0-	-0-	20	1	108	3	N	-0-					30

MARIGLIANO WELL #: 1503 RRCID -> 263802 COMPL. DATE 02/10/2012 TOTAL DEPTH 8270 PERF. 7348 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		54	-0-	54	54	9	1	45	3	N	-0-					-0-

MAYER RANCH 40 WELL #: 2 RRCID -> 263803 COMPL. DATE 02/04/2012 TOTAL DEPTH 8500 PERF. 7396 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	488	-0-	-22	-0-	42	1	446	3	N	-0-					-0-
12	527	N	504	-0-	-23	-0-	44	1	460	3	N	-0-					-0-
01	496	N	489	-0-	-7	-0-	48	1	441	3	N	-0-					-0-
02	448	N	436	-0-	-12	-0-	41	1	395	3	N	-0-					-0-
03	486	N	486	-0-	-0-	-0-	45	1	441	3	N	-0-					-0-
04	480	N	471	-0-	-9	-0-	44	1	427	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 40 WELL #: 13 RRCID -> 263962 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	911	-0-		-19	-0-		78	1	820	3	N	12	11	1			28
									13	9									
12	961	N	935	-0-		-26	-0-		81	1	842	3	N	11	11	1			28
									12	9									
01	961	N	935	-0-		-26	-0-		91	1	832	3	N	11	11	1			28
									12	9									
02	840	N	824	-0-		-16	-0-		76	1	735	3	N	12	11	1			29
									13	9									
03	933	N	933	-0-		-0-	-0-		85	1	833	3	N	14	23	1			20
									15	9									
04	900	N	885	-0-		-15	-0-		81	1	790	3	N	13					33
									14	9									

POWELL 4 WELL #: 4 RRCID -> 264163 COMPL. DATE 02/16/2012 TOTAL DEPTH 8401 PERF. 7404 - 7426

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	365	-0-		-25	-0-		48	1	317	3	Y	-0-					12
12	403	N	391	-0-		-12	-0-		50	1	327	3	Y	13	12	1			13
									14	9									
01	383	N	383	-0-		-0-	-0-		43	1	328	3	Y	11	6	1			18
									12	9									
02	340	N	340	-0-		-0-	-0-		35	1	302	3	Y	3	10	1			11
									3	9									
03	243	N	243	-0-		-0-	-0-		22	1	215	3	Y	5	5	1			11
									6	9									
04	360	N	87	-0-		-273	-0-		10	1	75	3	Y	2	4	1			9
									2	9									

POWELL 4 WELL #: 6 RRCID -> 264164 COMPL. DATE 03/12/2012 TOTAL DEPTH 8300 PERF. 7376 - 8020

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1056	N	1056	-0-		-0-	-0-		140	1	916	3	Y	-0-					61
12	1147	N	1079	-0-		-68	-0-		141	1	924	3	Y	13	37	1			37
									14	9									
01	1122	N	1122	-0-		-0-	-0-		120	1	914	3	Y	80	24	1			93
									88	9									
02	980	N	936	-0-		-44	-0-		98	1	835	3	Y	3	48	1			48
									3	9									
03	1072	N	1072	-0-		-0-	-0-		99	1	944	3	Y	26	20	1			54
									29	9									
04	1185	N	1185	-0-		-0-	-0-		126	1	987	3	Y	65	21	1			98
									72	9									

FISHER 131 WELL #: 1 RRCID -> 264165 COMPL. DATE 01/26/2012 TOTAL DEPTH 7300 PERF. 5832 - 7122

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	683	-0-		-7	-0-		45	1	632	3	Y	5	38	1	1	8	11
									6	9									
12	713	N	703	-0-		-10	-0-		45	1	651	3	Y	6					17
									7	9									
01	656	N	656	-0-		-0-	-0-		76	1	572	3	Y	7					24
									8	9									
02	644	N	595	-0-		-49	-0-		36	1	550	3	Y	8					32
									9	9									
03	213	N	213	-0-		-0-	-0-		14	1	196	3	Y	3					35
									3	9									
04	630	N	4	-0-		-626	-0-		4	3			Y	-0-	30	1			5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HOLLENBECK A WELL #: 5601 RRCID -> 264270 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
12	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
01	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
02	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
04	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-

MAYER RANCH PP WELL #: 5402 RRCID -> 264454 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

11	578	N	578	-0-	-0-	-0-	34	1	534	3	N	9	5	1			15
							10	9									
12	572	N	572	-0-	-0-	-0-	33	1	528	3	N	10	13	1			12
							11	9									
01	565	N	565	-0-	-0-	-0-	44	1	512	3	N	8	4	1			16
							9	9									
02	532	N	505	-0-	-27	-0-	33	1	463	3	N	8	9	1			15
							9	9									
03	561	N	561	-0-	-0-	-0-	39	1	513	3	N	8	13	1			10
							9	9									
04	540	N	531	-0-	-9	-0-	34	1	489	3	N	7	4	1			13
							8	9									

MARIGLIANO WELL #: 1606 RRCID -> 264543 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

POWELL 14 WELL #: 6 RRCID -> 264595 COMPL. DATE 04/10/2012 TOTAL DEPTH 8403 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MAYFIELD SB WELL #: 29 RRCID -> 264596 COMPL. DATE 05/01/2010 TOTAL DEPTH 5013 PERF. 3242 - 3324

11	508	N	508	-0-	-0-	-0-	53	1	455	3	N	-0-					21
12	459	N	459	-0-	-0-	-0-	44	1	415	3	N	-0-					21
01	495	N	495	-0-	-0-	-0-	60	1	435	3	N	-0-					21
02	476	N	403	-0-	-73	-0-	22	1	381	3	N	-0-					21
03	414	N	414	-0-	-0-	-0-	48	1	366	3	N	-0-					21
04	480	N	265	-0-	-215	-0-	54	1	211	3	N	-0-					21

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, H.E. ET AL WELL #: 285H RRCID -> 264681 COMPL. DATE 02/04/2012 TOTAL DEPTH 7415 PERF. 7445 - 10752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2473	N	2473	-0-	-0-	-0-	319	1	2070	3	N	76	1	8			75
							84	9									
12	2607	N	2607	-0-	-0-	-0-	262	1	2190	3	N	141	180	1			36
							155	9									
01	2418	N	2403	-0-	-15	-0-	219	1	2184	3	N	-0-					36
02	2296	N	2179	-0-	-117	-0-	182	1	1997	3	N	-0-					36
03	2441	N	2441	-0-	-0-	-0-	205	1	2236	3	N	-0-					36
04	2340	N	2339	-0-	-1	-0-	222	1	2117	3	N	-0-					36

FISHER 132 WELL #: 3 RRCID -> 264682 COMPL. DATE 12/21/2011 TOTAL DEPTH 7858 PERF. 7418 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	8	-0-	-22	-0-	1	1	7	3	N	-0-					-0-
12	31	N	6	-0-	-25	-0-	1	1	5	3	N	-0-					-0-
01	31	N	8	-0-	-23	-0-	1	1	7	3	N	-0-					-0-
02	8	N	6	-0-	-2	-0-	1	1	5	3	N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
04	8	N	3	-0-	-5	-0-	3	3			N	-0-					-0-

MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264823 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	133	N	133	-0-	-0-	-0-	6	1	127	3	N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	5	1	124	3	N	-0-					-0-
01	175	N	175	-0-	-0-	-0-	7	1	168	3	N	-0-					-0-
02	148	N	148	-0-	-0-	-0-	6	1	142	3	N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	7	1	163	3	N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	7	1	145	3	N	-0-					-0-

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265654 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1703H RRCID -> 266155 COMPL. DATE 05/23/2011 TOTAL DEPTH 7308 PERF. 7370 - 9713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1918	-0-	-1082	1559	330	1	1555	3	Y	30	1	8			413
							33	9									
12	3100	N	1997	-0-	-1103	456	346	1	1608	3	Y	39					452
							43	9									
01	2417	N	1961	-0-	-456	-0-	319	1	1595	3	Y	43	185	1			310
							47	9									
02	1792	N	1777	-0-	-15	-0-	240	1	1492	3	Y	41					351
							45	9									
03	1954	N	1954	-0-	-0-	-0-	238	1	1669	3	Y	43					394
							47	9									
04	1895	N	1895	-0-	-0-	-0-	302	1	1543	3	Y	45					439
							50	9									

MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 266673 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	559	-0-	-11	-0-	54	1	505	3	N	-0-					2
12	589	N	580	-0-	-9	-0-	57	1	523	3	N	-0-					2
01	589	N	455	-0-	-134	-0-	47	1	408	3	N	-0-	2	1			-0-
02	562	N	562	-0-	-0-	-0-	57	1	505	3	N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	34	1	308	3	N	-0-					-0-
04	545	N	545	-0-	-0-	-0-	56	1	489	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER EDWIN S JR 27 WELL #: 14 RRCID -> 268155 COMPL. DATE 09/13/2011 TOTAL DEPTH 9389 PERF. 7410 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL 7 WELL #: 2 RRCID -> 268243 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	165	-0-	-15	-0-	22	1	143	3	Y	-0-					5
12	186	N	175	-0-	-11	-0-	22	1	146	3	Y	6	5	1			6
							7	9									
01	175	N	175	-0-	-0-	-0-	20	1	149	3	Y	5	3	1			8
							6	9									
02	168	N	148	-0-	-20	-0-	15	1	131	3	Y	2	5	1			5
							2	9									
03	171	N	171	-0-	-0-	-0-	16	1	151	3	Y	4	2	1			7
							4	9									
04	180	N	154	-0-	-26	-0-	17	1	133	3	Y	4	2	1			9
							4	9									

POWELL 7 WELL #: 5 RRCID -> 268249 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	147	-0-	-3	-0-	19	1	128	3	Y	-0-					-0-
12	156	N	156	-0-	-0-	-0-	21	1	135	3	Y	-0-					-0-
01	155	N	154	-0-	-1	-0-	18	1	136	3	Y	-0-					-0-
02	141	N	141	-0-	-0-	-0-	15	1	126	3	Y	-0-					-0-
03	155	N	155	-0-	-0-	-0-	15	1	140	3	Y	-0-					-0-
04	150	N	149	-0-	-1	-0-	17	1	132	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268251 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	348	-0-	-42	-0-	20	1	322	3	N	5	3	1			9
							6	9									
12	341	N	285	-0-	-56	-0-	16	1	262	3	N	6	8	1			7
							7	9									
01	372	N	348	-0-	-24	-0-	27	1	314	3	N	6	3	1			10
							7	9									
02	336	N	185	-0-	-151	-0-	12	1	171	3	N	2	5	1			7
							2	9									
03	266	N	266	-0-	-0-	-0-	18	1	244	3	N	4	6	1			5
							4	9									
04	330	N	296	-0-	-34	-0-	19	1	273	3	N	4	2	1			7
							4	9									

MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268252 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	682	-0-	-188	-0-	40	1	631	3	N	10	6	1			19
							11	9									
12	775	N	639	-0-	-136	-0-	37	1	590	3	N	11	16	1			14
							12	9									
01	744	N	639	-0-	-105	-0-	50	1	578	3	N	10	5	1			19
							11	9									
02	644	N	622	-0-	-22	-0-	41	1	571	3	N	9	11	1			17
							10	9									
03	710	N	710	-0-	-0-	-0-	49	1	649	3	N	11	16	1			12
							12	9									
04	676	N	676	-0-	-0-	-0-	43	1	621	3	N	11	6	1			17
							12	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 36 WELL #: 6 RRCID -> 268253 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CUMU (-)	STATUS UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	319	-0-		-11	-0-		27	1	288	3	N	4	4	1			10
									4	9									
12	477	N	477	-0-		-0-	-0-		41	1	428	3	N	7	5	1			12
									8	9									
01	381	N	381	-0-		-0-	-0-		37	1	340	3	N	4	5	1			11
									4	9									
02	320	N	320	-0-		-0-	-0-		29	1	284	3	N	6	5	1			12
									7	9									
03	350	N	350	-0-		-0-	-0-		32	1	312	3	N	5	9	1			8
									6	9									
04	360	N	333	-0-		-27	-0-		30	1	297	3	N	5					13
									6	9									

MARIGLIANO WELL #: 2401 RRCID -> 268254 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

11	300	N	271	-0-		-29	-0-		47	1	224	3	N	-0-					21
12	421	N	421	-0-		-0-	-0-		75	1	346	3	N	-0-					21
01	310	N	254	-0-		-56	-0-		42	1	212	3	N	-0-					21
02	252	N	187	-0-		-65	-0-		26	1	161	3	N	-0-					21
03	312	N	312	-0-		-0-	-0-		39	1	273	3	N	-0-					21
04	299	N	299	-0-		-0-	-0-		49	1	250	3	N	-0-					21

MAYER, EDWIN S. JR. "E" WELL #: 35 RRCID -> 270864 COMPL. DATE 07/18/2012 TOTAL DEPTH 8183 PERF. 6804 - 8070

11	643	N	643	-0-		-0-	-0-		38	1	595	3	N	9					187
									10	9									
12	633	N	633	-0-		-0-	-0-		37	1	586	3	N	9					196
									10	9									
01	658	N	658	-0-		-0-	-0-		51	1	582	3	N	23					219
									25	9									
02	594	N	594	-0-		-0-	-0-		38	1	534	3	N	20					239
									22	9									
03	640	N	640	-0-		-0-	-0-		43	1	576	3	N	19					258
									21	9									
04	630	N	594	-0-		-36	-0-		39	1	552	3	N	3					261
									3	9									

DUKE WILSON 21 WELL #: 16 RRCID -> 280431 COMPL. DATE 04/02/2013 TOTAL DEPTH 8800 PERF. 2220 - 8530

11	687	N	687	-0-		-0-	-0-		59	1	628	3	N	-0-					259
12	591	N	591	-0-		-0-	-0-		51	1	540	3	N	-0-					259
01	599	N	599	-0-		-0-	-0-		53	1	546	3	N	-0-					259
02	532	N	506	-0-		-26	-0-		48	1	458	3	N	-0-					259
03	528	N	528	-0-		-0-	-0-		48	1	480	3	N	-0-					259
04	570	N	474	-0-		-96	-0-		45	1	429	3	N	-0-					259

BESKAR WELL #: 1H RRCID -> 298964 COMPL. DATE 08/22/2024 TOTAL DEPTH 8399 PERF. 8567 - 13757

11	0		1693	-0-		1693	4818		153	1	1481	3	N	54	54	8			-0-
									59	9									
12	0		1883	-0-		1883	4818		147	1	1736	3	N	-0-					-0-
*01	7100	X	2282	-0-		-4818	-0-		157	1	2125	3	N	-0-					-0-
*02	2296	X	1917	-0-		-379	-0-		139	1	1778	3	N	-0-					-0-
*03	2565	X	2565	-0-		-0-	-0-		159	1	2406	3	N	-0-					-0-
04	2460	X	NO RPT	-0-		-2460	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC 945921
STEWART -1- WELL #: 1 RRCID -> 061404 COMPL. DATE 01/10/1975 TOTAL DEPTH 4734 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STEWART -2- WELL #: 2 RRCID -> 064066 COMPL. DATE 03/15/1975 TOTAL DEPTH 5014 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STEWART -3- WELL #: 1 RRCID -> 064067 COMPL. DATE 03/05/1975 TOTAL DEPTH 4972 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WALLACE 90 WELL #: 1 RRCID -> 070565 COMPL. DATE 02/12/1977 TOTAL DEPTH 5105 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD, STANLEY B. 75 WELL #: 1 RRCID -> 071315 COMPL. DATE 05/02/1977 TOTAL DEPTH 4588 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STEWART WELL #: 1 RRCID -> 128947 COMPL. DATE 11/07/1988 TOTAL DEPTH 4249 PERF. 4080 - 4090

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MIERS WELL #: 7801 RRCID -> 129410 COMPL. DATE 12/19/1988 TOTAL DEPTH 3720 PERF. 3325 - 3527

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
STEWART "A" WELL #: 2 RRCID -> 129689 COMPL. DATE 12/24/1988 TOTAL DEPTH 4230 PERF. 2482 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS 78 WELL #: 7802 RRCID -> 130527 COMPL. DATE 04/10/1989 TOTAL DEPTH 2335 PERF. 2171 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART WELL #: 7851 RRCID -> 139131 COMPL. DATE 06/17/1991 TOTAL DEPTH 5294 PERF. 2864 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, D. 74 WELL #: 1 RRCID -> 182423 COMPL. DATE 02/05/2001 TOTAL DEPTH 4837 PERF. 4160 - 4177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, D. 74 WELL #: 2 RRCID -> 185803 COMPL. DATE 08/09/2001 TOTAL DEPTH 4807 PERF. 4181 - 4188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRAZIER, JOE WELL #: 2 RRCID -> 216798 COMPL. DATE 12/12/2005 TOTAL DEPTH 4700 PERF. 4260 - 4290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CASSIUS CLAY WELL #: 2 RRCID -> 220972 COMPL. DATE 07/26/2006 TOTAL DEPTH 4697 PERF. 4201 - 4252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
CASSIUS CLAY WELL #: 3 RRCID -> 220975 COMPL. DATE 07/30/2006 TOTAL DEPTH 4700 PERF. 4234 - 4288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FOREMAN, GEORGE WELL #: 1 RRCID -> 223121 COMPL. DATE 12/01/2005 TOTAL DEPTH 4603 PERF. 4188 - 4206

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CASSIUS CLAY WELL #: 4 RRCID -> 223351 COMPL. DATE 08/10/2006 TOTAL DEPTH 4697 PERF. 4201 - 4230

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CASSIUS CLAY WELL #: 1 RRCID -> 224194 COMPL. DATE 08/08/2006 TOTAL DEPTH 4697 PERF. 4256 - 4358

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FRAZIER, JOE WELL #: 4 RRCID -> 224279 COMPL. DATE 08/25/2006 TOTAL DEPTH 4600 PERF. 4264 - 4292

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PATTERSON, FLOYD WELL #: 1 RRCID -> 226414 COMPL. DATE 08/22/2006 TOTAL DEPTH 4638 PERF. 4410 - 4430

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PATTERSON, FLOYD WELL #: 2 RRCID -> 227315 COMPL. DATE 03/02/2007 TOTAL DEPTH 4699 PERF. 4275 - 4520

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
FOREMAN, GEORGE WELL #: 3 RRCID -> 227468 COMPL. DATE 02/23/2007 TOTAL DEPTH 4791 PERF. 3080 - 4304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PATTERSON, FLOYD WELL #: 3 RRCID -> 241393 COMPL. DATE 07/08/2008 TOTAL DEPTH 4720 PERF. 3080 - 3684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
MAYER WELL #: 2A RRCID -> 202855 COMPL. DATE 01/08/2004 TOTAL DEPTH 8145 PERF. 6942 - 7023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
02	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-

MAYER WELL #: 1A RRCID -> 202857 COMPL. DATE 01/09/2004 TOTAL DEPTH 8062 PERF. 6849 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
12	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
03	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-

MAYER WELL #: 3A RRCID -> 202859 COMPL. DATE 01/14/2004 TOTAL DEPTH 8148 PERF. 7078 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ZARVONA ENERGY LLC 950523
ROUSSELOT "A" WELL #: 2 RRCID -> 087213 COMPL. DATE 03/14/1980 TOTAL DEPTH 7508 PERF. 7459 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDER STUCKEN WELL #: 501 RRCID -> 218201 COMPL. DATE 10/13/2005 TOTAL DEPTH 3385 PERF. 3062 - 3294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	85	-0-	85	465	85	2			N	-0-					-0-
12	14B2	EXT	76	-0-	76	541	76	2			N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	541					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
04		0 X	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (LEONARD) 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
ROBERT C. BROWER, LLC 100445
SAWYER 169 WELL #: 3 RRCID -> 178595 COMPL. DATE 04/11/1999 TOTAL DEPTH 7600 PERF. 3478 - 3676

11	DLQ	G-10	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
12	DLQ	G-10	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
01	DLQ	G-10	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
02	DLQ	G-10	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-				-0-
04	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-				-0-

HENRY PETROLEUM LLC 378641
ALDWELL RANCH WELL #: 1305 RRCID -> 059280 COMPL. DATE 07/26/1974 TOTAL DEPTH 9488 PERF. N/A

11	200	N	-0-	-0-	-200	B	-0-					Y	-0-				-0-
12	366	N	366	-0-	-0-	B	-0-	366	2			Y	-0-				-0-
01	612	N	612	-0-	-0-	B	-0-	612	2			Y	-0-				-0-
02	628	N	628	-0-	-0-	B	-0-	628	2			Y	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	654	N	654	-0-	-0-	B	-0-	654	2			Y	-0-				-0-
04	600	N	22	-0-	-578	B	-0-	22	2			Y	-0-				-0-

UPP OPERATING, LLC 875310
BLOODWORTH 139 WELL #: 5 RRCID -> 089087 COMPL. DATE 02/21/1980 TOTAL DEPTH 2036 PERF. 1693 - 1717

11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-

MEADOR 178 WELL #: 11 RRCID -> 258572 COMPL. DATE 01/14/2010 TOTAL DEPTH 2519 PERF. 2002 - 2132

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 262354 COMPL. DATE 11/19/2010 TOTAL DEPTH 8668 PERF. 2880 - 5274

11	382	N	382	-0-	-0-	B	-0-	59	1	323	3	N	-0-				-0-
12	417	N	417	-0-	-0-	B	-0-	50	1	367	3	N	-0-				-0-
01	339	N	339	-0-	-0-	B	-0-	40	1	299	3	N	-0-				-0-
02	324	N	324	-0-	-0-	B	-0-	35	1	289	3	N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	403	N	403	-0-	-0-	B	-0-	49	1	354	3	N	-0-				-0-
*04	361	N	361	-0-	-0-	B	-0-	39	1	322	3	N	-0-				-0-

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MARIGLIANO WELL #: 1501 RRCID -> 262355 COMPL. DATE 04/16/2011 TOTAL DEPTH 6407 PERF. 3000 - 3086

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265937 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

11	840 N	840	-0-	-0- B	-0-	50	1	790	3	N	-0-					128
12	861 N	861	-0-	-0- B	-0-	51	1	810	3	N	-0-					128
01	863 N	846	-0-	-17 B	-0-	68	1	778	3	N	-0-					128
02	766 N	766	-0-	-0- B	-0-	51	1	715	3	N	-0-					128
03/01 BALANCING DATE STATUS -> -0-																
*03	857 N	857	-0-	-0- B	-0-	60	1	797	3	N	-0-					128
*04	829 N	829	-0-	-0- B	-0-	54	1	775	3	N	-0-					128

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 272122 COMPL. DATE 04/10/2013 TOTAL DEPTH 8361 PERF. 1283 - 3953

11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 16 RRCID -> 274769 COMPL. DATE 10/11/2013 TOTAL DEPTH 8415 PERF. 3115 - 5061

11	60 N	32	-0-	-28 B	-0-	4	1	28	3	N	-0-					25
12	33 N	33	-0-	-0- B	-0-	3	1	30	3	N	-0-					25
01	31 N	24	-0-	-7 B	-0-	3	1	21	3	N	-0-					25
02	28 N	27	-0-	-1 B	-0-	4	1	23	3	N	-0-					25
03/01 BALANCING DATE STATUS -> -0-																
*03	33 N	33	-0-	-0- B	-0-	5	1	28	3	N	-0-					25
*04	44 N	44	-0-	-0- B	-0-	4	1	40	3	N	-0-					25

MAYER 36 WELL #: 6 RRCID -> 279524 COMPL. DATE 10/13/2013 TOTAL DEPTH 8250 PERF. 1840 - 5096

11	54 N	54	-0-	-0- B	-0-	5	1	49	3	N	-0-					17
12	54 N	54	-0-	-0- B	-0-	5	1	49	3	N	-0-					17
01	46 N	46	-0-	-0- B	-0-	5	1	41	3	N	-0-					17
02	48 N	48	-0-	-0- B	-0-	4	1	44	3	N	-0-					17
03/01 BALANCING DATE STATUS -> -0-																
*03	44 N	44	-0-	-0- B	-0-	3	1	41	3	N	-0-					17
*04	36 N	36	-0-	-0- B	-0-	3	1	33	3	N	-0-					17

MAYER 36 WELL #: 9 RRCID -> 279525 COMPL. DATE 05/30/2013 TOTAL DEPTH 8477 PERF. 1812 - 4561

11	13 N	13	-0-	-0- B	-0-	1	1	12	3	N	-0-					134
12	14 N	14	-0-	-0- B	-0-	1	1	13	3	N	-0-					134
01	8 N	8	-0-	-0- B	-0-	1	1	7	3	N	-0-					134
02	13 N	11	-0-	-2 B	-0-	1	1	10	3	N	-0-					134
03/01 BALANCING DATE STATUS -> -0-																
*03	10 N	10	-0-	-0- B	-0-	1	1	9	3	N	-0-					134
*04	9 N	9	-0-	-0- B	-0-	1	1	8	3	N	-0-					134

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 36 WELL #: 11 RRCID -> 279526 COMPL. DATE 10/11/2013 TOTAL DEPTH 8450 PERF. 2068 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	327	N	327	-0-	-0- B	-0-	28	1	299	3	N	-0-					89
12	321	N	321	-0-	-0- B	-0-	29	1	292	3	N	-0-					89
01	307	N	307	-0-	-0- B	-0-	33	1	274	3	N	-0-					89
02	332	N	332	-0-	-0- B	-0-	26	1	306	3	N	-0-					89
03/01 BALANCING DATE STATUS -> -0-																	
*03	329	N	329	-0-	-0- B	-0-	25	1	304	3	N	-0-					89
*04	450	N	450	-0-	-0- B	-0-	35	1	415	3	N	-0-					89

MAYER 36 WELL #: 7 RRCID -> 280012 COMPL. DATE 10/19/2013 TOTAL DEPTH 8300 PERF. 2138 - 4513

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					30
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					30
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					30
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					30
03/01 BALANCING DATE STATUS -> -0-																	
*03	29	N	29	-0-	-0- B	-0-	2	1	27	3	N	-0-					30
*04	68	N	68	-0-	-0- B	-0-	5	1	63	3	N	-0-					30

DUKE WILSON 21 WELL #: 16 RRCID -> 280799 COMPL. DATE 04/02/2013 TOTAL DEPTH 8800 PERF. 2220 - 8530

11	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

THOMSON "C" WELL #: 7 RRCID -> 290007 COMPL. DATE 01/23/2020 TOTAL DEPTH 6262 PERF. 2167 - 2292

11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

KIRBY 1 WELL #: RRCID -> 290030 COMPL. DATE 03/18/2020 TOTAL DEPTH 8150 PERF. 2097 - 2107

11	P&A COND	-0-	-0-	-0-	-0- B	-0-					N	-0-					115
12	P&A COND	-0-	-0-	-0-	-0- B	-0-					N	-0-					115
01	P&A COND	-0-	-0-	-0-	-0- B	-0-					N	-0-					115
02	P&A COND	-0-	-0-	-0-	-0- B	-0-					N	-0-					115
03/01 BALANCING DATE STATUS -> -0-																	
03	P&A COND	-0-	-0-	-0-	-0- B	-0-					N	-0-					115
04	P&A COND	-0-	-0-	-0-	-0- B	-0-					N	-0-					115
	RECLASSIFIED TO OIL					01/27/2023											

HILL-FAWCETT, RANDEE 'B' WELL #: 3 RRCID -> 290049 COMPL. DATE 04/04/2020 TOTAL DEPTH 7712 PERF. 1534 - 1554

11	SHUT IN	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SHUT IN	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUNBAR, NED WELL #: 51 RRCID -> 290058 COMPL. DATE 02/03/2020 TOTAL DEPTH 6100 PERF. 1746 - 1768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JONES RANCH 157 WELL #: 3 RRCID -> 290654 COMPL. DATE 07/24/2009 TOTAL DEPTH 3500 PERF. 1804 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	16	-0-	-14 B	-0-	16	3			Y	-0-					-0-
12	17	N	17	-0-	-0- B	-0-	17	3			Y	-0-					-0-
01	18	N	18	-0-	-0- B	-0-	18	3			Y	-0-					-0-
02	28	N	14	-0-	-14 B	-0-	14	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	7	N	7	-0-	-0- B	-0-	7	3			Y	-0-					-0-
04	30	N	3	-0-	-27 B	-0-	3	3			Y	-0-					-0-

BLOODWORTH 139 WELL #: 13 RRCID -> 290736 COMPL. DATE 05/17/2019 TOTAL DEPTH 2970 PERF. 1609 - 1654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	784	N	784	-0-	-0- B	-0-	248	1	536	3	N	-0-					-0-
12	759	N	759	-0-	-0- B	-0-	246	1	513	3	N	-0-					-0-
01	744	N	566	-0-	-178 B	-0-	174	1	392	3	N	-0-					-0-
02	545	N	540	-0-	-5 B	-0-	190	1	350	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	677	N	677	-0-	-0- B	-0-	227	1	450	3	N	-0-					-0-
*04	708	N	708	-0-	-0- B	-0-	258	1	450	3	N	-0-					-0-

REINHARDT 6 WELL #: 17 RRCID -> 295922 COMPL. DATE 12/16/2009 TOTAL DEPTH 3100 PERF. 1744 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22	N	22	-0-	-0- B	-0-	1	1	21	3	N	-0-					102
12	25	N	25	-0-	-0- B	-0-	1	1	24	3	N	-0-					102
01	24	N	24	-0-	-0- B	-0-	1	1	23	3	N	-0-					102
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					102
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					102
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					102

SAWYER (STRAWN, NORTH) 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC 100445
JONES 121 WELL #: 17 RRCID -> 197215 COMPL. DATE 08/11/2003 TOTAL DEPTH 8001 PERF. 6812 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPP OPERATING, LLC 875310
MAYFIELD 40 WELL #: 2 RRCID -> 057869 COMPL. DATE 01/30/1974 TOTAL DEPTH 8371 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 45 WELL #: 2 RRCID -> 057870 COMPL. DATE 11/15/1973 TOTAL DEPTH 8958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "GG" WELL #: 31 RRCID -> 117270 COMPL. DATE 03/05/1985 TOTAL DEPTH 7900 PERF. 7666 - 7776

11	808	N	808	-0-	-0-	-0-	127	1	681	3	N	-0-					-0-
12	809	N	809	-0-	-0-	-0-	133	1	676	3	N	-0-					-0-
01	823	N	823	-0-	-0-	-0-	116	1	707	3	N	-0-					-0-
02	737	N	737	-0-	-0-	-0-	113	1	624	3	N	-0-					-0-
03	804	N	804	-0-	-0-	-0-	103	1	701	3	N	-0-					-0-
04	755	N	755	-0-	-0-	-0-	112	1	643	3	N	-0-					-0-

MAYER RANCH "S" WELL #: 17 RRCID -> 119342 COMPL. DATE 12/04/1985 TOTAL DEPTH 8314 PERF. 7799 - 8013

11	579	N	579	-0-	-0-	-0-	26	1	553	3	N	-0-					-0-
12	589	N	583	-0-	-6	-0-	24	1	559	3	N	-0-					-0-
01	589	N	561	-0-	-28	-0-	23	1	538	3	N	-0-					-0-
02	532	N	516	-0-	-16	-0-	22	1	494	3	N	-0-					-0-
03	577	N	577	-0-	-0-	-0-	24	1	553	3	N	-0-					-0-
04	563	N	563	-0-	-0-	-0-	25	1	538	3	N	-0-					-0-

MAYER, MINNIE H. "KK" WELL #: 34 RRCID -> 120320 COMPL. DATE 01/18/1986 TOTAL DEPTH 8225 PERF. 7628 - 7825

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH "LLL" WELL #: 142 RRCID -> 125228 COMPL. DATE 08/15/1987 TOTAL DEPTH 8400 PERF. 7858 - 7935

11	600	N	558	-0-	-42	-0-	25	1	533	3	N	-0-					-0-
12	589	N	586	-0-	-3	-0-	24	1	562	3	N	-0-					-0-
01	589	N	562	-0-	-27	-0-	23	1	539	3	N	-0-					-0-
02	532	N	511	-0-	-21	-0-	22	1	489	3	N	-0-					-0-
03	590	N	590	-0-	-0-	-0-	25	1	565	3	N	-0-					-0-
04	540	N	529	-0-	-11	-0-	23	1	506	3	N	-0-					-0-

HILL-MAYER, MINNIE "D" WELL #: 1 RRCID -> 126036 COMPL. DATE 10/19/1987 TOTAL DEPTH 8006 PERF. 7639 - 7739

11	300	N	255	-0-	-45	-0-	11	1	244	3	N	-0-					-0-
12	310	N	219	-0-	-91	-0-	9	1	210	3	N	-0-					-0-
01	500	N	500	-0-	-0-	-0-	21	1	479	3	N	-0-					-0-
02	252	N	230	-0-	-22	-0-	10	1	220	3	N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	9	1	213	3	N	-0-					-0-
04	300	N	215	-0-	-85	-0-	9	1	206	3	N	-0-					-0-

MAYER RANCH T WELL #: 1803 RRCID -> 126037 COMPL. DATE 11/02/1987 TOTAL DEPTH 8412 PERF. 7887 - 8135

11	1270	N	1270	-0-	-0-	-0-	56	1	1214	3	N	-0-					-0-
12	1302	N	1287	-0-	-15	-0-	53	1	1234	3	N	-0-					-0-
01	1302	N	1293	-0-	-9	-0-	54	1	1239	3	N	-0-					-0-
02	1176	N	1172	-0-	-4	-0-	50	1	1122	3	N	-0-					-0-
03	1296	N	1296	-0-	-0-	-0-	54	1	1242	3	N	-0-					-0-
04	1260	N	1252	-0-	-8	-0-	55	1	1197	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "PPP" WELL #: 154 RRCID -> 126459 COMPL. DATE 04/14/1988 TOTAL DEPTH 8223 PERF. 6468 - 8089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 9 RRCID -> 127129 COMPL. DATE 02/15/1988 TOTAL DEPTH 8313 PERF. 7904 - 8138

11	180	N	176	-0-	-4	-0-	8	1	168	3	N	-0-					-0-
12	186	N	180	-0-	-6	-0-	7	1	173	3	N	-0-					-0-
01	186	N	176	-0-	-10	-0-	7	1	169	3	N	-0-					-0-
02	168	N	162	-0-	-6	-0-	7	1	155	3	N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	7	1	172	3	N	-0-					-0-
04	180	N	173	-0-	-7	-0-	8	1	165	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 1 RRCID -> 128108 COMPL. DATE 04/27/1988 TOTAL DEPTH 7833 PERF. 6260 - 7595

11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	22	1	152	3	N	-0-					-0-
04	115	N	115	-0-	-0-	-0-	17	1	98	3	N	-0-					-0-

MAYER RANCH "HHH" WELL #: 135 RRCID -> 139139 COMPL. DATE 06/19/1991 TOTAL DEPTH 8300 PERF. 7921 - 8065

11	155	N	155	-0-	-0-	-0-	9	1	146	3	N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	9	1	150	3	N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	13	1	147	3	N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	10	1	135	3	N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	11	1	152	3	N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	10	1	147	3	N	-0-					-0-

MAYER, MINNIE "B" WELL #: 102 RRCID -> 152656 COMPL. DATE 09/15/1994 TOTAL DEPTH 7900 PERF. 7529 - 7812

11	360	N	335	-0-	-25	-0-	53	1	282	3	N	-0-					-0-
12	372	N	359	-0-	-13	-0-	59	1	300	3	N	-0-					-0-
01	344	N	344	-0-	-0-	-0-	48	1	296	3	N	-0-					-0-
02	312	N	312	-0-	-0-	-0-	48	1	264	3	N	-0-					-0-
03	350	N	350	-0-	-0-	-0-	45	1	305	3	N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	51	1	289	3	N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 3 RRCID -> 152708 COMPL. DATE 12/20/1994 TOTAL DEPTH 8100 PERF. 7709 - 7950

11	392	N	392	-0-	-0-	-0-	60	1	323	3	N	8	19	1			32
							9	9									
12	409	N	409	-0-	-0-	-0-	67	1	340	3	N	2					34
							2	9									
01	458	N	458	-0-	-0-	-0-	63	1	382	3	N	12					46
							13	9									
02	432	N	432	-0-	-0-	-0-	65	1	360	3	N	6	19	1			33
							7	9									
03	486	N	486	-0-	-0-	-0-	62	1	422	3	N	2					35
							2	9									
04	452	N	452	-0-	-0-	-0-	67	1	383	3	N	2					37
							2	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, JOHN "A" WELL #: 4 RRCID -> 152709 COMPL. DATE 08/18/1994 TOTAL DEPTH 7700 PERF. 7123 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	551	N	551	-0-	-0-	-0-	97	1	454	3	N	-0-			-0-
12	620	N	565	-0-	-55	-0-	120	1	445	3	N	-0-			-0-
01	589	N	533	-0-	-56	-0-	108	1	425	3	N	-0-			-0-
02	504	N	490	-0-	-14	-0-	89	1	401	3	N	-0-			-0-
03	555	N	555	-0-	-0-	-0-	107	1	448	3	N	-0-			-0-
04	541	N	541	-0-	-0-	-0-	105	1	436	3	N	-0-			-0-

MAYER RANCH "AA" WELL #: 2502 RRCID -> 152714 COMPL. DATE 09/12/1994 TOTAL DEPTH 8050 PERF. 7600 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	637	N	637	-0-	-0-	-0-	72	1	565	3	N	-0-			-0-
12	667	N	667	-0-	-0-	-0-	66	1	601	3	N	-0-			-0-
01	665	N	665	-0-	-0-	-0-	63	1	602	3	N	-0-			-0-
02	595	N	595	-0-	-0-	-0-	56	1	539	3	N	-0-			-0-
03	672	N	672	-0-	-0-	-0-	63	1	609	3	N	-0-			-0-
04	672	N	672	-0-	-0-	-0-	57	1	615	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 153890 COMPL. DATE 01/13/1995 TOTAL DEPTH 8243 PERF. 7757 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. "D" WELL #: 1002 RRCID -> 154403 COMPL. DATE 04/29/1995 TOTAL DEPTH 8150 PERF. 7709 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-			-0-
01	74	N	74	-0-	-0-	-0-	3	1	71	3	N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	169	N	169	-0-	-0-	-0-	7	1	162	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 2 RRCID -> 155725 COMPL. DATE 03/30/1995 TOTAL DEPTH 8200 PERF. 7834 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	409	N	409	-0-	-0-	-0-	46	1	363	3	N	-0-			-0-
12	418	N	418	-0-	-0-	-0-	41	1	377	3	N	-0-			-0-
01	423	N	423	-0-	-0-	-0-	40	1	383	3	N	-0-			-0-
02	388	N	388	-0-	-0-	-0-	37	1	351	3	N	-0-			-0-
03	430	N	430	-0-	-0-	-0-	40	1	390	3	N	-0-			-0-
04	429	N	429	-0-	-0-	-0-	37	1	392	3	N	-0-			-0-

MAYER RANCH "DD" WELL #: 2802 RRCID -> 155729 COMPL. DATE 09/06/1995 TOTAL DEPTH 7915 PERF. 7699 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	169	N	169	-0-	-0-	-0-	19	1	150	3	N	-0-			-0-
12	155	N	142	-0-	-13	-0-	14	1	128	3	N	-0-			-0-
01	124	N	113	-0-	-11	-0-	11	1	102	3	N	-0-			-0-
02	168	N	97	-0-	-71	-0-	9	1	88	3	N	-0-			-0-
03	107	N	107	-0-	-0-	-0-	10	1	97	3	N	-0-			-0-
04	120	N	96	-0-	-24	-0-	8	1	88	3	N	-0-			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 155734 COMPL. DATE 07/02/1995 TOTAL DEPTH 8520 PERF. 8335 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1235	-0-	-55	-0-	72	1	1139	3	N	22	10	1			35
							24	9									
12	1271	N	1245	-0-	-26	-0-	72	1	1153	3	N	18	29	1			24
							20	9									
01	1302	N	1223	-0-	-79	-0-	96	1	1102	3	N	23	10	1			37
							25	9									
02	1148	N	1092	-0-	-56	-0-	72	1	1005	3	N	14	20	1			31
							15	9									
03	1267	N	1267	-0-	-0-	-0-	88	1	1161	3	N	16	28	1			19
							18	9									
04	1237	N	1237	-0-	-0-	-0-	79	1	1134	3	N	22	9	1			32
							24	9									

HILL-MAYER, EDWIN S., "X" WELL #: 4 RRCID -> 155736 COMPL. DATE 08/10/1995 TOTAL DEPTH 8010 PERF. 7784 - 7844

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, MINNIE H. "C" WELL #: 3 RRCID -> 155771 COMPL. DATE 05/14/1995 TOTAL DEPTH 8200 PERF. 7768 - 7963

11	180	N	155	-0-	-25	-0-	7	1	148	3	N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	117	N	117	-0-	-0-	-0-	5	1	112	3	N	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 102 RRCID -> 155773 COMPL. DATE 07/13/1995 TOTAL DEPTH 8025 PERF. 7617 - 7719

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "N" WELL #: 1302 RRCID -> 156377 COMPL. DATE 08/02/1995 TOTAL DEPTH 8150 PERF. 7793 - 7878

11	465	N	465	-0-	-0-	-0-	73	1	392	3	N	-0-					-0-
12	332	N	332	-0-	-0-	-0-	55	1	277	3	N	-0-					-0-
01	310	N	304	-0-	-6	-0-	43	1	261	3	N	-0-					-0-
02	281	N	281	-0-	-0-	-0-	43	1	238	3	N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	40	1	272	3	N	-0-					-0-
04	311	N	311	-0-	-0-	-0-	46	1	265	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 156379 COMPL. DATE 10/16/1995 TOTAL DEPTH 8250 PERF. 7872 - 8124

11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "J" WELL #: 3 RRCID -> 156384 COMPL. DATE 09/10/1995 TOTAL DEPTH 8058 PERF. 7758 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	209	-0-	-1	-0-	33	1	174	3	N	2	9	1			14
							2	9									
12	223	N	223	-0-	-0-	-0-	36	1	185	3	N	2					16
							2	9									
01	226	N	226	-0-	-0-	-0-	31	1	189	3	N	5					21
							6	9									
02	200	N	200	-0-	-0-	-0-	30	1	167	3	N	3	9	1			15
							3	9									
03	232	N	232	-0-	-0-	-0-	29	1	201	3	N	2					17
							2	9									
04	224	N	224	-0-	-0-	-0-	33	1	190	3	N	1					18
							1	9									

HILL-MAYER, EDWIN S. JR. "N" WELL #: 3 RRCID -> 156386 COMPL. DATE 06/10/1995 TOTAL DEPTH 7982 PERF. 7940 - 7968

11	90	N	83	-0-	-7	-0-	9	1	74	3	N	-0-					-0-
12	93	N	89	-0-	-4	-0-	9	1	80	3	N	-0-					-0-
01	93	N	82	-0-	-11	-0-	8	1	74	3	N	-0-					-0-
02	84	N	73	-0-	-11	-0-	7	1	66	3	N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	8	1	75	3	N	-0-					-0-
04	90	N	81	-0-	-9	-0-	7	1	74	3	N	-0-					-0-

MAYER RANCH "Z" WELL #: 2402 RRCID -> 156500 COMPL. DATE 10/29/1995 TOTAL DEPTH 8050 PERF. 7907 - 7955

11	420	N	405	-0-	-15	-0-	46	1	359	3	N	-0-					-0-
12	434	N	393	-0-	-41	-0-	39	1	354	3	N	-0-					-0-
01	403	N	365	-0-	-38	-0-	35	1	330	3	N	-0-					-0-
02	392	N	326	-0-	-66	-0-	31	1	295	3	N	-0-					-0-
03	348	N	348	-0-	-0-	-0-	32	1	316	3	N	-0-					-0-
04	360	N	337	-0-	-23	-0-	29	1	308	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 602 RRCID -> 157521 COMPL. DATE 10/28/1995 TOTAL DEPTH 8125 PERF. 7873 - 8088

11	210	N	184	-0-	-26	-0-	21	1	163	3	N	-0-					-0-
12	218	N	218	-0-	-0-	-0-	22	1	196	3	N	-0-					-0-
01	217	N	201	-0-	-16	-0-	19	1	182	3	N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	18	1	167	3	N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	19	1	183	3	N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	16	1	174	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 3 RRCID -> 157528 COMPL. DATE 11/16/1995 TOTAL DEPTH 7875 PERF. 7454 - 7740

11	248	N	248	-0-	-0-	-0-	39	1	209	3	N	-0-					-0-
12	255	N	255	-0-	-0-	-0-	42	1	213	3	N	-0-					-0-
01	265	N	265	-0-	-0-	-0-	37	1	228	3	N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	37	1	205	3	N	-0-					-0-
03	275	N	275	-0-	-0-	-0-	35	1	240	3	N	-0-					-0-
04	314	N	314	-0-	-0-	-0-	47	1	267	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 157529 COMPL. DATE 11/24/1995 TOTAL DEPTH 7950 PERF. 7752 - 7763

11	345	N	345	-0-	-0-	-0-	39	1	306	3	N	-0-					-0-
12	351	N	351	-0-	-0-	-0-	35	1	316	3	N	-0-					-0-
01	347	N	347	-0-	-0-	-0-	33	1	314	3	N	-0-					-0-
02	316	N	316	-0-	-0-	-0-	30	1	286	3	N	-0-					-0-
03	354	N	354	-0-	-0-	-0-	33	1	321	3	N	-0-					-0-
04	347	N	347	-0-	-0-	-0-	30	1	317	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR. "V" WELL #: 4 RRCID -> 157530 COMPL. DATE 12/07/1995 TOTAL DEPTH 8250 PERF. 7861 - 8052

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	462	-0-	-48	-0-	50	1	395	3	N	15	27	1	1	8	61
							17	9									
12	496	N	441	-0-	-55	-0-	44	1	397	3	N	-0-	40	1			21
01	496	N	440	-0-	-56	-0-	40	1	382	3	N	16					37
							18	9									
02	420	N	350	-0-	-70	-0-	32	1	303	3	N	14	25	1			26
							15	9									
03	556	N	556	-0-	-0-	-0-	50	1	487	3	N	17	24	1			19
							19	9									
04	432	N	432	-0-	-0-	-0-	36	1	385	3	N	10					29
							11	9									

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 2 RRCID -> 157533 COMPL. DATE 12/01/1995 TOTAL DEPTH 7950 PERF. 7578 - 7867

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	391	N	391	-0-	-0-	-0-	62	1	329	3	N	-0-					-0-
12	423	N	423	-0-	-0-	-0-	70	1	353	3	N	-0-					-0-
01	429	N	429	-0-	-0-	-0-	60	1	369	3	N	-0-					-0-
02	389	N	389	-0-	-0-	-0-	59	1	330	3	N	-0-					-0-
03	429	N	429	-0-	-0-	-0-	55	1	374	3	N	-0-					-0-
04	420	N	418	-0-	-2	-0-	62	1	355	3	N	1	1	8			-0-
							1	9									

HILL-MAYER, EDWIN S. JR. Z WELL #: 3 RRCID -> 157534 COMPL. DATE 01/26/1996 TOTAL DEPTH 8059 PERF. 7888 - 7909

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	6	1	40	3	N	-0-					-0-
04	25	N	25	-0-	-0-	-0-	4	1	21	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. Z WELL #: 2 RRCID -> 158622 COMPL. DATE 04/04/1996 TOTAL DEPTH 8155 PERF. 7824 - 7891

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	166	-0-	-14	-0-	26	1	140	3	N	-0-					-0-
12	186	N	146	-0-	-40	-0-	24	1	122	3	N	-0-					-0-
01	279	N	148	-0-	-131	-0-	21	1	127	3	N	-0-					-0-
02	168	N	156	-0-	-12	-0-	24	1	132	3	N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	22	1	149	3	N	-0-					-0-
04	358	N	358	-0-	-0-	-0-	53	1	305	3	N	-0-					-0-

MAYER 36 WELL #: 5 RRCID -> 158976 COMPL. DATE 05/12/1996 TOTAL DEPTH 8325 PERF. 7578 - 7745

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	315	N	315	-0-	-0-	-0-	14	1	301	3	N	-0-					-0-
12	317	N	317	-0-	-0-	-0-	13	1	304	3	N	-0-					-0-
01	341	N	313	-0-	-28	-0-	13	1	300	3	N	-0-					-0-
02	308	N	266	-0-	-42	-0-	11	1	255	3	N	-0-					-0-
03	324	N	324	-0-	-0-	-0-	14	1	310	3	N	-0-					-0-
04	314	N	314	-0-	-0-	-0-	14	1	300	3	N	-0-					-0-

SHANNON 52 WELL #: 7 RRCID -> 158977 COMPL. DATE 05/13/1996 TOTAL DEPTH 8150 PERF. 8016 - 8028

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	159	-0-	-21	-0-	15	1	144	3	Y	-0-					-0-
12	186	N	167	-0-	-19	-0-	16	1	151	3	Y	-0-					-0-
01	186	N	156	-0-	-30	-0-	16	1	140	3	Y	-0-					-0-
02	140	N	137	-0-	-3	-0-	13	1	124	3	Y	-0-					-0-
03	187	N	187	-0-	-0-	-0-	18	1	169	3	Y	-0-					-0-
04	198	N	198	-0-	-0-	-0-	23	1	175	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR., "V" WELL #: 3 RRCID -> 159203 COMPL. DATE 04/19/1996 TOTAL DEPTH 8350 PERF. 7853 - 8052

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	227	N	227	-0-	-0-	-0-	25	1	194	3	N	7	12	1	1	8	27
							8	9									
12	231	N	231	-0-	-0-	-0-	23	1	208	3	N	-0-	16	1			11
01	232	N	232	-0-	-0-	-0-	21	1	202	3	N	8					19
							9	9									
02	224	N	216	-0-	-8	-0-	19	1	186	3	N	10	13	1			16
							11	9									
03	254	N	254	-0-	-0-	-0-	23	1	221	3	N	9	14	1			11
							10	9									
04	238	N	238	-0-	-0-	-0-	20	1	212	3	N	5					16
							6	9									

MAYER 37 WELL #: 3 RRCID -> 159235 COMPL. DATE 04/25/1996 TOTAL DEPTH 8180 PERF. 7621 - 7834

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	234	N	234	-0-	-0-	-0-	20	1	214	3	Y	-0-					-0-
12	277	N	277	-0-	-0-	-0-	25	1	252	3	Y	-0-					-0-
01	277	N	277	-0-	-0-	-0-	30	1	247	3	Y	-0-					-0-
02	224	N	219	-0-	-5	-0-	17	1	202	3	Y	-0-					-0-
03	185	N	185	-0-	-0-	-0-	14	1	171	3	Y	-0-					-0-
04	270	N	166	-0-	-104	-0-	13	1	153	3	Y	-0-					-0-

MAYER RANCH "W" 21 WELL #: 4 RRCID -> 159782 COMPL. DATE 06/29/1996 TOTAL DEPTH 8150 PERF. 7854 - 7920

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	705	-0-	-15	-0-	31	1	674	3	N	-0-					-0-
12	744	N	728	-0-	-16	-0-	30	1	698	3	N	-0-					-0-
01	744	N	717	-0-	-27	-0-	30	1	687	3	N	-0-					-0-
02	672	N	650	-0-	-22	-0-	28	1	622	3	N	-0-					-0-
03	713	N	713	-0-	-0-	-0-	30	1	683	3	N	-0-					-0-
04	690	N	688	-0-	-2	-0-	30	1	658	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 4 RRCID -> 160911 COMPL. DATE 11/05/1996 TOTAL DEPTH 8062 PERF. 7614 - 7749

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-

MAYFIELD 39 WELL #: 9 RRCID -> 161715 COMPL. DATE 11/22/1996 TOTAL DEPTH 8500 PERF. 8042 - 8291

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	200	-0-	-10	-0-	25	1	175	3	Y	-0-					-0-
12	217	N	210	-0-	-7	-0-	22	1	188	3	Y	-0-					-0-
01	217	N	198	-0-	-19	-0-	24	1	174	3	Y	-0-					-0-
02	196	N	187	-0-	-9	-0-	27	1	160	3	Y	-0-					-0-
03	216	N	216	-0-	-0-	-0-	30	1	186	3	Y	-0-					-0-
04	191	N	191	-0-	-0-	-0-	19	1	172	3	Y	-0-					-0-

SHURLEY 142 WELL #: 15 RRCID -> 162478 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 7152 - 7334

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "C" WELL #: 302 RRCID -> 163258 COMPL. DATE 03/21/1997 TOTAL DEPTH 8150 PERF. 8007 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	314	N	314	-0-	-0-	-0-	49	1	265	3	N	-0-					-0-
12	315	N	315	-0-	-0-	-0-	52	1	263	3	N	-0-					-0-
01	311	N	311	-0-	-0-	-0-	44	1	267	3	N	-0-					-0-
02	290	N	290	-0-	-0-	-0-	44	1	246	3	N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	40	1	275	3	N	-0-					-0-
04	295	N	295	-0-	-0-	-0-	44	1	251	3	N	-0-					-0-

MAYER RANCH "EE" WELL #: 2902 RRCID -> 163410 COMPL. DATE 04/07/1997 TOTAL DEPTH 8100 PERF. 7762 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	425	N	425	-0-	-0-	-0-	67	1	358	3	N	-0-					-0-
12	341	N	315	-0-	-26	-0-	52	1	263	3	N	-0-					-0-
01	347	N	347	-0-	-0-	-0-	49	1	298	3	N	-0-					-0-
02	336	N	72	-0-	-264	-0-	11	1	61	3	N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
04	330	N	7	-0-	-323	-0-	1	1	6	3	N	-0-					-0-

MAYER, MINNIE H. "C" WELL #: 3R RRCID -> 163749 COMPL. DATE 03/13/1997 TOTAL DEPTH 8300 PERF. 7824 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	483	-0-	-27	-0-	21	1	462	3	N	-0-					-0-
12	527	N	522	-0-	-5	-0-	21	1	501	3	N	-0-					-0-
01	528	N	528	-0-	-0-	-0-	22	1	506	3	N	-0-					-0-
02	487	N	487	-0-	-0-	-0-	21	1	466	3	N	-0-					-0-
03	541	N	541	-0-	-0-	-0-	23	1	518	3	N	-0-					-0-
04	514	N	514	-0-	-0-	-0-	23	1	491	3	N	-0-					-0-

SIMMONS 73 WELL #: 4 RRCID -> 163750 COMPL. DATE 05/24/1997 TOTAL DEPTH 8000 PERF. 7931 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	128	N	128	-0-	-0-	-0-	12	1	116	3	Y	-0-					-0-
12	155	N	129	-0-	-26	-0-	12	1	117	3	Y	-0-					-0-
01	135	N	135	-0-	-0-	-0-	14	1	121	3	Y	-0-					-0-
02	132	N	132	-0-	-0-	-0-	13	1	119	3	Y	-0-					-0-
03	168	N	168	-0-	-0-	-0-	16	1	152	3	Y	-0-					-0-
04	171	N	171	-0-	-0-	-0-	20	1	151	3	Y	-0-					-0-

MAYER 37 WELL #: 4 RRCID -> 164067 COMPL. DATE 05/10/1997 TOTAL DEPTH 8400 PERF. 7658 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 8 RRCID -> 164575 COMPL. DATE 06/26/1997 TOTAL DEPTH 8300 PERF. 8055 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	334	-0-	-26	-0-	20 6	1 9	308	3	N	5	3	1			9
12	341	N	341	-0-	-0-	-0-	20 7	1 9	314	3	N	6	8	1			7
01	341	N	332	-0-	-9	-0-	26 6	1 9	300	3	N	5	3	1			9
02	310	N	310	-0-	-0-	-0-	20 6	1 9	284	3	N	5	5	1			9
03	346	N	346	-0-	-0-	-0-	24 6	1 9	316	3	N	5	8	1			6
04	330	N	329	-0-	-1	-0-	21 6	1 9	302	3	N	5	3	1			8

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S., JR. "MM" WELL #: 3 RRCID -> 164580 COMPL. DATE 06/12/1997 TOTAL DEPTH 8270 PERF. 7893 - 7966

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1170	-0-	-90	-0-	70	1	1100	3	N	-0-					-0-
12	1240	N	1198	-0-	-42	-0-	71	1	1127	3	N	-0-					-0-
01	1240	N	1176	-0-	-64	-0-	94	1	1082	3	N	-0-					-0-
02	1092	N	1062	-0-	-30	-0-	71	1	991	3	N	-0-					-0-
03	1188	N	1188	-0-	-0-	-0-	83	1	1105	3	N	-0-					-0-
04	1170	N	1170	-0-	-0-	-0-	76	1	1094	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 8X RRCID -> 164581 COMPL. DATE 07/14/1997 TOTAL DEPTH 8250 PERF. 7871 - 7908

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	716	N	716	-0-	-0-	-0-	43	1	673	3	N	-0-					-0-
12	710	N	710	-0-	-0-	-0-	42	1	668	3	N	-0-					-0-
01	713	N	677	-0-	-36	-0-	54	1	623	3	N	-0-					-0-
02	644	N	613	-0-	-31	-0-	41	1	572	3	N	-0-					-0-
03	700	N	700	-0-	-0-	-0-	49	1	651	3	N	-0-					-0-
04	663	N	663	-0-	-0-	-0-	43	1	620	3	N	-0-					-0-

MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 164804 COMPL. DATE 04/12/1997 TOTAL DEPTH 8250 PERF. 7576 - 7642

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 2 RRCID -> 164932 COMPL. DATE 08/28/1997 TOTAL DEPTH 7800 PERF. 6894 - 6920

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	207	N	207	-0-	-0-	-0-	1	1	206	3	Y	-0-	2	1			40
12	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					40
01	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					40
02	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					40
03	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					40
04	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					40

MAYER, EDWIN S. JR. "E" WELL #: 17 RRCID -> 166305 COMPL. DATE 12/14/1997 TOTAL DEPTH 8250 PERF. 7929 - 7951

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 18 RRCID -> 166307 COMPL. DATE 12/10/1997 TOTAL DEPTH 8300 PERF. 7967 - 7981

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	196	N	196	-0-	-0-	-0-	12	1	182	3	N	2	2	1			7
							2	9									
12	395	N	395	-0-	-0-	-0-	23	1	362	3	N	9	8	1			8
							10	9									
01	325	N	325	-0-	-0-	-0-	26	1	295	3	N	4	3	1			9
							4	9									
02	280	N	280	-0-	-0-	-0-	18	1	256	3	N	5	5	1			9
							6	9									
03	306	N	306	-0-	-0-	-0-	21	1	279	3	N	5	8	1			6
							6	9									
04	282	N	282	-0-	-0-	-0-	18	1	260	3	N	4	3	1			7
							4	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 15 WELL #: 2 RRCID -> 167179 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 7802 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 5 RRCID -> 167221 COMPL. DATE 01/14/1998 TOTAL DEPTH 8200 PERF. 7726 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	586	-0-	-14	-0-	51	1	535	3	Y	-0-					-0-
12	620	N	607	-0-	-13	-0-	54	1	553	3	Y	-0-					-0-
01	620	N	507	-0-	-113	-0-	55	1	452	3	Y	-0-					-0-
02	560	N	546	-0-	-14	-0-	42	1	501	3	Y	3					3
							3	9									
03	687	N	687	-0-	-0-	-0-	52	1	635	3	Y	-0-					3
04	658	N	658	-0-	-0-	-0-	51	1	607	3	Y	-0-					3

ROUSSELOT, DORIS MAYER "A" WELL #: 7 RRCID -> 167372 COMPL. DATE 01/18/1998 TOTAL DEPTH 8250 PERF. 7782 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	599	N	599	-0-	-0-	-0-	36	1	563	3	N	-0-					-0-
12	531	N	531	-0-	-0-	-0-	31	1	500	3	N	-0-					-0-
01	664	N	664	-0-	-0-	-0-	53	1	611	3	N	-0-					-0-
02	570	N	570	-0-	-0-	-0-	38	1	532	3	N	-0-					-0-
03	630	N	630	-0-	-0-	-0-	44	1	586	3	N	-0-					-0-
04	533	N	533	-0-	-0-	-0-	35	1	498	3	N	-0-					-0-

MAYER 15 WELL #: 4 RRCID -> 167485 COMPL. DATE 01/11/1998 TOTAL DEPTH 8200 PERF. 7762 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-

SHANNON 51 WELL #: 6 RRCID -> 167491 COMPL. DATE 01/21/1998 TOTAL DEPTH 8200 PERF. 7612 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	708	N	708	-0-	-0-	-0-	66	1	642	3	Y	-0-					-0-
12	744	N	736	-0-	-8	-0-	70	1	666	3	Y	-0-					-0-
01	744	N	731	-0-	-13	-0-	74	1	657	3	Y	-0-					-0-
02	672	N	662	-0-	-10	-0-	65	1	597	3	Y	-0-					-0-
03	725	N	725	-0-	-0-	-0-	69	1	656	3	Y	-0-					-0-
04	721	N	721	-0-	-0-	-0-	83	1	638	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 2 RRCID -> 168070 COMPL. DATE 03/18/1998 TOTAL DEPTH 8206 PERF. 7656 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	173	-0-	-7	-0-	16	1	157	3	Y	-0-					-0-
12	186	N	180	-0-	-6	-0-	17	1	163	3	Y	-0-					-0-
01	186	N	182	-0-	-4	-0-	18	1	164	3	Y	-0-					-0-
02	168	N	165	-0-	-3	-0-	16	1	149	3	Y	-0-					-0-
03	169	N	169	-0-	-0-	-0-	16	1	153	3	Y	-0-					-0-
04	180	N	176	-0-	-4	-0-	20	1	156	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 45 WELL #: 6X RRCID -> 168077 COMPL. DATE 04/30/1998 TOTAL DEPTH 8325 PERF. 7623 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	483	-0-	-27	-0-	61	1	422	3	Y	-0-					-0-
12	558	N	496	-0-	-62	-0-	51	1	445	3	Y	-0-					-0-
01	527	N	483	-0-	-44	-0-	59	1	424	3	Y	-0-					-0-
02	448	N	431	-0-	-17	-0-	63	1	368	3	Y	-0-					-0-
03	455	N	455	-0-	-0-	-0-	64	1	391	3	Y	-0-					-0-
04	489	N	489	-0-	-0-	-0-	48	1	441	3	Y	-0-					-0-

MAYFIELD 46 WELL #: 10 RRCID -> 169156 COMPL. DATE 05/17/1998 TOTAL DEPTH 8430 PERF. 7613 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	621	-0-	-69	-0-	78	1	543	3	Y	-0-					-0-
12	744	N	638	-0-	-106	-0-	66	1	572	3	Y	-0-					-0-
01	682	N	656	-0-	-26	-0-	80	1	576	3	Y	-0-					-0-
02	648	N	648	-0-	-0-	-0-	95	1	553	3	Y	-0-					-0-
03	696	N	696	-0-	-0-	-0-	98	1	598	3	Y	-0-					-0-
04	724	N	724	-0-	-0-	-0-	71	1	653	3	Y	-0-					-0-

MAYFIELD 46 WELL #: 11 RRCID -> 169158 COMPL. DATE 05/28/1998 TOTAL DEPTH 8400 PERF. 7583 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	316	-0-	-14	-0-	40	1	276	3	Y	-0-					-0-
12	341	N	323	-0-	-18	-0-	33	1	290	3	Y	-0-					-0-
01	341	N	322	-0-	-19	-0-	39	1	283	3	Y	-0-					-0-
02	308	N	278	-0-	-30	-0-	41	1	237	3	Y	-0-					-0-
03	316	N	316	-0-	-0-	-0-	44	1	272	3	Y	-0-					-0-
04	303	N	303	-0-	-0-	-0-	30	1	273	3	Y	-0-					-0-

MAYER 37 WELL #: 5 RRCID -> 169161 COMPL. DATE 05/29/1998 TOTAL DEPTH 7950 PERF. 7492 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	155	N	155	-0-	-0-	-0-	13	1	142	3	Y	-0-					-0-
12	157	N	157	-0-	-0-	-0-	14	1	143	3	Y	-0-					-0-
01	152	N	152	-0-	-0-	-0-	16	1	136	3	Y	-0-					-0-
02	140	N	140	-0-	-0-	-0-	11	1	127	3	Y	2					2
							2	9									
03	150	N	150	-0-	-0-	-0-	11	1	139	3	Y	-0-					2
04	154	N	154	-0-	-0-	-0-	12	1	142	3	Y	-0-					2

MAYER L WELL #: 4 RRCID -> 169733 COMPL. DATE 06/10/1998 TOTAL DEPTH 8188 PERF. 7846 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	110	-0-	-40	-0-	12	1	98	3	N	-0-					-0-
12	213	N	213	-0-	-0-	-0-	21	1	192	3	N	-0-					-0-
01	211	N	211	-0-	-0-	-0-	20	1	191	3	N	-0-					-0-
02	193	N	193	-0-	-0-	-0-	18	1	175	3	N	-0-					-0-
03	213	N	213	-0-	-0-	-0-	20	1	193	3	N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	18	1	193	3	N	-0-					-0-

MAYFIELD 39 WELL #: 11 RRCID -> 169735 COMPL. DATE 07/15/1998 TOTAL DEPTH 8550 PERF. 8243 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	351	N	351	-0-	-0-	-0-	44	1	307	3	Y	-0-					-0-
12	297	N	297	-0-	-0-	-0-	31	1	266	3	Y	-0-					-0-
01	403	N	264	-0-	-139	-0-	32	1	232	3	Y	-0-					-0-
02	336	N	240	-0-	-96	-0-	35	1	205	3	Y	-0-					-0-
03	264	N	264	-0-	-0-	-0-	37	1	227	3	Y	-0-					-0-
04	328	N	328	-0-	-0-	-0-	32	1	296	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 15 WELL #: 6 RRCID -> 169739 COMPL. DATE 07/29/1998 TOTAL DEPTH 8200 PERF. 7760 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	N	61	-0-	-0-	-0-	5	1	56	3	Y	-0-					-0-
12	66	N	66	-0-	-0-	-0-	6	1	60	3	Y	-0-					-0-
01	62	N	61	-0-	-1	-0-	7	1	54	3	Y	-0-					-0-
02	56	N	28	-0-	-28	-0-	2	1	26	3	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 13 RRCID -> 169742 COMPL. DATE 08/01/1998 TOTAL DEPTH 8125 PERF. 8040 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	189	N	189	-0-	-0-	-0-	30	1	159	3	N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	32	1	161	3	N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	27	1	163	3	N	-0-					-0-
02	183	N	183	-0-	-0-	-0-	28	1	155	3	N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	23	1	156	3	N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	29	1	164	3	N	-0-					-0-

MAYER 49 WELL #: 7 RRCID -> 170118 COMPL. DATE 07/30/1998 TOTAL DEPTH 7898 PERF. 7438 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	214	N	214	-0-	-0-	-0-	19	1	195	3	Y	-0-					-0-
12	217	N	217	-0-	-0-	-0-	19	1	198	3	Y	-0-					-0-
01	217	N	214	-0-	-3	-0-	23	1	191	3	Y	-0-					-0-
02	196	N	191	-0-	-5	-0-	15	1	176	3	Y	-0-					-0-
03	212	N	212	-0-	-0-	-0-	16	1	196	3	Y	-0-					-0-
04	210	N	204	-0-	-6	-0-	16	1	188	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 303 RRCID -> 170119 COMPL. DATE 08/22/1998 TOTAL DEPTH 8050 PERF. 7509 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	129	N	129	-0-	-0-	-0-	20	1	109	3	N	-0-					-0-
12	143	N	143	-0-	-0-	-0-	24	1	119	3	N	-0-					-0-
01	138	N	138	-0-	-0-	-0-	19	1	119	3	N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	18	1	98	3	N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	17	1	118	3	N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	20	1	113	3	N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 170120 COMPL. DATE 08/09/1998 TOTAL DEPTH 8150 PERF. 7617 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	56	-0-	-4	-0-	9	1	47	3	N	-0-					-0-
12	62	N	59	-0-	-3	-0-	10	1	49	3	N	-0-					-0-
01	62	N	58	-0-	-4	-0-	8	1	50	3	N	-0-					-0-
02	56	N	54	-0-	-2	-0-	8	1	46	3	N	-0-					-0-
03	57	N	57	-0-	-0-	-0-	7	1	50	3	N	-0-					-0-
04	60	N	59	-0-	-1	-0-	9	1	50	3	N	-0-					-0-

MAYFIELD 40 WELL #: 5 RRCID -> 170517 COMPL. DATE 07/23/1998 TOTAL DEPTH 8450 PERF. 7866 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1582	N	1582	-0-	-0-	-0-	200	1	1381	3	Y	1	1	8			-0-
							1	9									
12	1187	N	1187	-0-	-0-	-0-	122	1	1065	3	Y	-0-					-0-
01	1474	X	1474	-0-	-0-	-0-	180	1	1294	3	Y	-0-					-0-
02	1484	X	1270	-0-	-214	-0-	186	1	1084	3	Y	-0-					-0-
03	1714	X	1714	-0-	-0-	-0-	241	1	1473	3	Y	-0-					-0-
04	1590	X	164	-0-	-1426	-0-	16	1	148	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER, EDWIN S. JR. "C" WELL #: 402 RRCID -> 170519 COMPL. DATE 09/05/1998 TOTAL DEPTH 8250 PERF. 8038 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	119	N	119	-0-	-0-	-0-	19	1	100	3	N	-0-					-0-
12	359	N	359	-0-	-0-	-0-	59	1	300	3	N	-0-					-0-
01	155	N	143	-0-	-12	-0-	20	1	123	3	N	-0-					-0-
02	112	N	101	-0-	-11	-0-	15	1	86	3	N	-0-					-0-
03	115	N	115	-0-	-0-	-0-	15	1	100	3	N	-0-					-0-
04	150	N	92	-0-	-58	-0-	14	1	78	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 170520 COMPL. DATE 09/17/1998 TOTAL DEPTH 8033 PERF. 7742 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 5 RRCID -> 170686 COMPL. DATE 10/02/1998 TOTAL DEPTH 8450 PERF. 7908 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	531	-0-	-39	-0-	45	1	486	3	Y	-0-					-0-
12	558	N	547	-0-	-11	-0-	47	1	500	3	Y	-0-					-0-
01	591	N	591	-0-	-0-	-0-	50	1	541	3	Y	-0-					-0-
02	516	N	516	-0-	-0-	-0-	45	1	471	3	Y	-0-					-0-
03	547	N	547	-0-	-0-	-0-	46	1	501	3	Y	-0-					-0-
04	570	N	542	-0-	-28	-0-	53	1	489	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 9 RRCID -> 170921 COMPL. DATE 10/07/1998 TOTAL DEPTH 8344 PERF. 7962 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	61	-0-	-59	-0-	5	1	56	3	Y	-0-					1
12	93	N	52	-0-	-41	-0-	4	1	48	3	Y	-0-					1
01	68	N	68	-0-	-0-	-0-	6	1	62	3	Y	-0-					1
02	56	N	50	-0-	-6	-0-	4	1	46	3	Y	-0-					1
03	67	N	67	-0-	-0-	-0-	6	1	61	3	Y	-0-					1
04	60	N	47	-0-	-13	-0-	5	1	42	3	Y	-0-					1

MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172035 COMPL. DATE 02/18/1999 TOTAL DEPTH 8034 PERF. 7902 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "K" WELL #: 2 RRCID -> 172220 COMPL. DATE 02/06/1999 TOTAL DEPTH 8010 PERF. 7519 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	59	-0-	-1	-0-	9	1	50	3	N	-0-					-0-
12	62	N	58	-0-	-4	-0-	10	1	48	3	N	-0-					-0-
01	62	N	59	-0-	-3	-0-	8	1	51	3	N	-0-					-0-
02	56	N	48	-0-	-8	-0-	7	1	41	3	N	-0-					-0-
03	56	N	56	-0-	-0-	-0-	7	1	49	3	N	-0-					-0-
04	60	N	55	-0-	-5	-0-	8	1	47	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 4 RRCID -> 172335 COMPL. DATE 02/18/1999 TOTAL DEPTH 8082 PERF. 7624 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65	N	65	-0-	-0-	-0-	6	1	59	3	Y	-0-					-0-
12	67	N	67	-0-	-0-	-0-	6	1	61	3	Y	-0-					-0-
01	66	N	66	-0-	-0-	-0-	7	1	59	3	Y	-0-					-0-
02	60	N	60	-0-	-0-	-0-	6	1	54	3	Y	-0-					-0-
03	69	N	69	-0-	-0-	-0-	7	1	62	3	Y	-0-					-0-
04	65	N	65	-0-	-0-	-0-	7	1	58	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DIEBITSCH 70 WELL #: 5 RRCID -> 172365 COMPL. DATE 02/26/1999 TOTAL DEPTH 7957 PERF. 7615 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	435	-0-	-15	-0-	41	1	394	3	Y	-0-					-0-
12	465	N	451	-0-	-14	-0-	43	1	408	3	Y	-0-					-0-
01	465	N	443	-0-	-22	-0-	45	1	398	3	Y	-0-					-0-
02	420	N	397	-0-	-23	-0-	39	1	358	3	Y	-0-					-0-
03	434	N	434	-0-	-0-	-0-	41	1	393	3	Y	-0-					-0-
04	425	N	425	-0-	-0-	-0-	49	1	376	3	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1103 RRCID -> 172416 COMPL. DATE 02/21/1999 TOTAL DEPTH 8200 PERF. 7741 - 7837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	385	N	385	-0-	-0-	-0-	43	1	342	3	N	-0-					-0-
12	392	N	392	-0-	-0-	-0-	39	1	353	3	N	-0-					-0-
01	377	N	377	-0-	-0-	-0-	36	1	341	3	N	-0-					-0-
02	348	N	348	-0-	-0-	-0-	33	1	315	3	N	-0-					-0-
03	381	N	381	-0-	-0-	-0-	35	1	346	3	N	-0-					-0-
04	376	N	376	-0-	-0-	-0-	32	1	344	3	N	-0-					-0-

MAYER, MINNIE H. "KK" WELL #: 342 RRCID -> 172417 COMPL. DATE 02/15/1999 TOTAL DEPTH 8200 PERF. 7664 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	555	-0-	-45	-0-	25	1	530	3	N	-0-					-0-
12	620	N	546	-0-	-74	-0-	22	1	524	3	N	-0-					-0-
01	620	N	537	-0-	-83	-0-	22	1	515	3	N	-0-					-0-
02	533	N	533	-0-	-0-	-0-	23	1	510	3	N	-0-					-0-
03	579	N	579	-0-	-0-	-0-	24	1	555	3	N	-0-					-0-
04	582	N	582	-0-	-0-	-0-	26	1	556	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 803 RRCID -> 172605 COMPL. DATE 03/05/1999 TOTAL DEPTH 8200 PERF. 7680 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	90	-0-	-0-	-0-	10	1	80	3	N	-0-					-0-
12	93	N	90	-0-	-3	-0-	9	1	81	3	N	-0-					-0-
01	93	N	86	-0-	-7	-0-	8	1	78	3	N	-0-					-0-
02	84	N	76	-0-	-8	-0-	7	1	69	3	N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	8	1	76	3	N	-0-					-0-
04	90	N	78	-0-	-12	-0-	7	1	71	3	N	-0-					-0-

MAYER 37 WELL #: 10 RRCID -> 172647 COMPL. DATE 03/25/1999 TOTAL DEPTH 8264 PERF. 7664 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	99	N	99	-0-	-0-	-0-	9	1	90	3	Y	-0-					-0-
12	101	N	101	-0-	-0-	-0-	9	1	92	3	Y	-0-					-0-
01	95	N	95	-0-	-0-	-0-	10	1	85	3	Y	-0-					-0-
02	88	N	88	-0-	-0-	-0-	7	1	81	3	Y	-0-					-0-
03	101	N	101	-0-	-0-	-0-	8	1	93	3	Y	-0-					-0-
04	99	N	99	-0-	-0-	-0-	8	1	91	3	Y	-0-					-0-

MAYER RANCH "M" WELL #: 1203 RRCID -> 172779 COMPL. DATE 02/07/1999 TOTAL DEPTH 8150 PERF. 7540 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	204	-0-	-6	-0-	32	1	172	3	N	-0-					-0-
12	217	N	208	-0-	-9	-0-	34	1	174	3	N	-0-					-0-
01	217	N	205	-0-	-12	-0-	29	1	176	3	N	-0-					-0-
02	196	N	184	-0-	-12	-0-	28	1	156	3	N	-0-					-0-
03	205	N	205	-0-	-0-	-0-	26	1	179	3	N	-0-					-0-
04	210	N	199	-0-	-11	-0-	30	1	169	3	N	-0-					-0-

MAYER 38 WELL #: 4 RRCID -> 173012 COMPL. DATE 04/28/1999 TOTAL DEPTH 8150 PERF. 7647 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	84	N	84	-0-	-0-	-0-	7	1	77	3	Y	-0-					1
12	95	N	95	-0-	-0-	-0-	8	1	87	3	Y	-0-					1
01	103	N	103	-0-	-0-	-0-	11	1	92	3	Y	-0-					1
02	96	N	96	-0-	-0-	-0-	7	1	89	3	Y	-0-					1
03	127	N	127	-0-	-0-	-0-	10	1	117	3	Y	-0-					1
04	106	N	106	-0-	-0-	-0-	8	1	98	3	Y	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

RICHARDSON 4 WELL #: 5 RRCID -> 173410 COMPL. DATE 03/20/1999 TOTAL DEPTH 8462 PERF. 7984 - 8004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 4 WELL #: 6 RRCID -> 173411 COMPL. DATE 05/27/1999 TOTAL DEPTH 8400 PERF. 8014 - 8164

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	38	-0-	38	2665	3	1	35	3	Y	-0-					45
12	SWR 10	43	-0-	43	2708	4	1	39	3	Y	-0-					45
01	SWR 10	37	-0-	37	2745	3	1	34	3	Y	-0-					45
02	SWR 10	14	-0-	14	2759	1	1	13	3	Y	-0-					45
03	SWR 10	-0-	-0-	-0-	2759					Y	-0-					45
04	SWR 10	-0-	-0-	-0-	2759					Y	-0-					45

RICHARDSON 6 WELL #: 6 RRCID -> 173412 COMPL. DATE 05/30/1999 TOTAL DEPTH 8400 PERF. 7714 - 7799

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 138 WELL #: 12 RRCID -> 173413 COMPL. DATE 06/02/1999 TOTAL DEPTH 8400 PERF. 7970 - 8101

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2333 N	1725	-0-	-608	-0-	145	1	1580	3	Y	-0-					1
12	1798 N	1669	-0-	-129	-0-	142	1	1527	3	Y	-0-					1
01	1829 N	1645	-0-	-184	-0-	139	1	1506	3	Y	-0-					1
02	1624 N	1448	-0-	-176	-0-	126	1	1322	3	Y	-0-					1
03	1009 N	1009	-0-	-0-	-0-	85	1	924	3	Y	-0-					1
04	1590 N	986	-0-	-604	-0-	97	1	889	3	Y	-0-					1

REINHARDT 6 WELL #: 7 RRCID -> 173414 COMPL. DATE 05/12/1999 TOTAL DEPTH 8367 PERF. 8006 - 8058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 20 RRCID -> 173416 COMPL. DATE 05/22/1999 TOTAL DEPTH 8000 PERF. 7806 - 7854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210 N	191	-0-	-19	-0-	11	1	180	3	N	-0-					-0-
12	217 N	206	-0-	-11	-0-	12	1	194	3	N	-0-					-0-
01	217 N	209	-0-	-8	-0-	17	1	192	3	N	-0-					-0-
02	184 N	184	-0-	-0-	-0-	12	1	172	3	N	-0-					-0-
03	214 N	214	-0-	-0-	-0-	15	1	199	3	N	-0-					-0-
04	210 N	210	-0-	-0-	-0-	14	1	196	3	N	-0-					-0-

MAYER 47 WELL #: 4 RRCID -> 174335 COMPL. DATE 08/11/1999 TOTAL DEPTH 8333 PERF. 8217 - 8228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ROUSSELOT, DORIS MAYER "A" WELL #: 13 RRCID -> 174574 COMPL. DATE 09/13/1999 TOTAL DEPTH 8100 PERF. 7749 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	132	-0-	-18	-0-	8	1	124	3	N	-0-					-0-
12	155	N	140	-0-	-15	-0-	8	1	132	3	N	-0-					-0-
01	155	N	140	-0-	-15	-0-	11	1	129	3	N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	8	1	118	3	N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	10	1	132	3	N	-0-					-0-
04	150	N	139	-0-	-11	-0-	9	1	130	3	N	-0-					-0-

MAYER, MINNIE H. "D" WELL #: 302 RRCID -> 174718 COMPL. DATE 09/13/1999 TOTAL DEPTH 8399 PERF. 7766 - 7780

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 19 WELL #: 4 RRCID -> 176221 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 8290 - 8320

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 7 RRCID -> 176442 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 7972 - 8066

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 6 RRCID -> 176458 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 7142 - 7880

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 176459 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 7642 - 7710

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 176505 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 7716 - 7771

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 176596 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 7795 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 13 RRCID -> 176642 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 7880 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 15 RRCID -> 176643 COMPL. DATE 01/30/2000 TOTAL DEPTH 8350 PERF. 7910 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1272	-0-	-108	-0-	107	1	1165	3	Y	-0-					1
12	1395	N	1272	-0-	-123	-0-	108	1	1164	3	Y	-0-					1
01	1364	N	1243	-0-	-121	-0-	105	1	1138	3	Y	-0-					1
02	1176	N	1143	-0-	-33	-0-	99	1	1044	3	Y	-0-					1
03	1219	N	1219	-0-	-0-	-0-	103	1	1116	3	Y	-0-					1
04	1225	N	1225	-0-	-0-	-0-	121	1	1104	3	Y	-0-					1

MAYER WELL #: 15 RRCID -> 176963 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 7856 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 17 RRCID -> 176965 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 8172 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-

MAYER 1 WELL #: 4 RRCID -> 177323 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 8212 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 4 RRCID -> 177357 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 8142 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 45 WELL #: 9 RRCID -> 177608 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 15 RRCID -> 177610 COMPL. DATE 03/12/2000 TOTAL DEPTH 8400 PERF. 7946 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	422	-0-	-58	-0-	53	1	369	3	Y	-0-					1
12	496	N	472	-0-	-24	-0-	49	1	423	3	Y	-0-					1
01	496	N	454	-0-	-42	-0-	55	1	399	3	Y	-0-					1
02	483	N	483	-0-	-0-	-0-	71	1	412	3	Y	-0-					1
03	511	N	511	-0-	-0-	-0-	72	1	439	3	Y	-0-					1
04	620	N	620	-0-	-0-	-0-	61	1	559	3	Y	-0-					1

MAYER WELL #: 26 RRCID -> 177628 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 25 RRCID -> 177807 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7810 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 27 RRCID -> 177809 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 8076 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 28 RRCID -> 177812 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 7995 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 9 WELL #: 3 RRCID -> 177819 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 7978 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177824 COMPL. DATE 04/25/2000 TOTAL DEPTH 8250 PERF. 7638 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: A301 RRCID -> 177828 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 7856 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 5 RRCID -> 177830 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 7828 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 8 RRCID -> 178213 COMPL. DATE 05/07/2000 TOTAL DEPTH 8238 PERF. 7700 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	72	-0-	-18	-0-	6	1	66	3	Y	-0-					-0-
12	93	N	68	-0-	-25	-0-	6	1	62	3	Y	-0-					-0-
01	78	N	78	-0-	-0-	-0-	8	1	70	3	Y	-0-					-0-
02	81	N	81	-0-	-0-	-0-	6	1	75	3	Y	-0-					-0-
03	85	N	85	-0-	-0-	-0-	6	1	79	3	Y	-0-					-0-
04	90	N	80	-0-	-10	-0-	6	1	74	3	Y	-0-					-0-

MAYER 4 WELL #: 3 RRCID -> 178220 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 8014 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178415 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 47 WELL #: 9 RRCID -> 178452 COMPL. DATE 07/09/2000 TOTAL DEPTH 8450 PERF. 7980 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	381	-0-	-129	-0-	33	1	348	3	Y	-0-					-0-
12	434	N	372	-0-	-62	-0-	33	1	339	3	Y	-0-					-0-
01	434	N	368	-0-	-66	-0-	40	1	328	3	Y	-0-					-0-
02	389	N	389	-0-	-0-	-0-	29	1	343	3	Y	15					15
							17	9									
03	417	N	417	-0-	-0-	-0-	32	1	385	3	Y	-0-					15
04	412	N	412	-0-	-0-	-0-	32	1	380	3	Y	-0-					15

MAYER 36 WELL #: 12 RRCID -> 178456 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178458 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER EDWIN S. JR. "M" WELL #: 4 RRCID -> 178861 COMPL. DATE 06/30/2000 TOTAL DEPTH 8300 PERF. 7949 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	395	-0-	-25	-0-	17	1	378	3	N	-0-					-0-
12	403	N	395	-0-	-8	-0-	16	1	379	3	N	-0-					-0-
01	403	N	397	-0-	-6	-0-	17	1	380	3	N	-0-					-0-
02	364	N	362	-0-	-2	-0-	15	1	347	3	N	-0-					-0-
03	395	N	395	-0-	-0-	-0-	16	1	379	3	N	-0-					-0-
04	390	N	386	-0-	-4	-0-	17	1	369	3	N	-0-					-0-

HILL-MAYER EDWIN S. JR. "L" WELL #: 3 RRCID -> 178862 COMPL. DATE 07/11/2000 TOTAL DEPTH 8050 PERF. 7764 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	289	N	289	-0-	-0-	-0-	13	1	276	3	N	-0-					-0-
12	341	N	321	-0-	-20	-0-	13	1	308	3	N	-0-					-0-
01	310	N	279	-0-	-31	-0-	12	1	267	3	N	-0-					-0-
02	280	N	265	-0-	-15	-0-	11	1	254	3	N	-0-					-0-
03	305	N	305	-0-	-0-	-0-	13	1	292	3	N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	13	1	291	3	N	-0-					-0-

RICHARDSON 4 WELL #: 8 RRCID -> 178866 COMPL. DATE 07/16/2000 TOTAL DEPTH 8400 PERF. 7974 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 178926 COMPL. DATE 08/06/2000 TOTAL DEPTH 8200 PERF. 7734 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	28	-0-	-2	-0-	1	1	27	3	N	-0-					-0-
12	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-					-0-
01	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-					-0-
02	28	N	23	-0-	-5	-0-	1	1	22	3	N	-0-					-0-
03	29	N	29	-0-	-0-	-0-	1	1	28	3	N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-

MAYER 1028 WELL #: 2 RRCID -> 178931 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

11	SWR	10	NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	9005					Y	NO RPT					-0-

MAYER RANCH JJJ WELL #: 1403 RRCID -> 178935 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 13 RRCID -> 178958 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 7937 - 8027

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 8 RRCID -> 179332 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 52 WELL #: 2 RRCID -> 179641 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR, "M" WELL #: 5 RRCID -> 179665 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 8024 - 8086

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER WELL #: 31 RRCID -> 179669 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 8038 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 32 RRCID -> 179682 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 7812 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 33 RRCID -> 179684 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 7960 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 5 RRCID -> 179706 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7786 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 8 RRCID -> 179811 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 7 RRCID -> 179813 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 6 RRCID -> 179937 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 7157 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HUDSPETH 54 WELL #: 1 RRCID -> 179939 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 8200 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 180053 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180586 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 7749 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 3 RRCID -> 180737 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 2 RRCID -> 180741 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 8180 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 1 RRCID -> 180817 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 18 RRCID -> 180989 COMPL. DATE 12/31/2000 TOTAL DEPTH 8450 PERF. 7994 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	317	-0-	-43	-0-	317	3			N	-0-					-0-
12	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
01	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
02	308	N	249	-0-	-59	-0-	249	3			N	-0-					-0-
03	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
04	300	N	242	-0-	-58	-0-	242	3			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 4 WELL #: 9 RRCID -> 181177 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "I" WELL #: 4 RRCID -> 181858 COMPL. DATE 03/11/2001 TOTAL DEPTH 8516 PERF. 8290 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	385	-0-	-5	-0-	17	1	368	3	N	-0-					1
12	409	N	409	-0-	-0-	-0-	17	1	392	3	N	-0-					1
01	410	N	410	-0-	-0-	-0-	17	1	393	3	N	-0-					1
02	377	N	377	-0-	-0-	-0-	16	1	361	3	N	-0-					1
03	425	N	425	-0-	-0-	-0-	18	1	407	3	N	-0-					1
04	392	N	392	-0-	-0-	-0-	17	1	374	3	N	1	1	8			1
							1	9									

MAYER 1028 WELL #: A302 RRCID -> 182234 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 23 RRCID -> 182530 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 24 RRCID -> 182533 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-

MAYER WELL #: 37 RRCID -> 182540 COMPL. DATE 04/01/2001 TOTAL DEPTH 8400 PERF. 8020 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	322	-0-	-8	-0-	14	1	308	3	N	-0-					-0-
12	341	N	333	-0-	-8	-0-	14	1	319	3	N	-0-					-0-
01	279	N	260	-0-	-19	-0-	11	1	249	3	N	-0-					-0-
02	367	N	367	-0-	-0-	-0-	16	1	351	3	N	-0-					-0-
03	362	N	362	-0-	-0-	-0-	15	1	347	3	N	-0-					-0-
04	352	N	352	-0-	-0-	-0-	15	1	337	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 39 RRCID -> 182567 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H. E. 28 WELL #: 2 RRCID -> 182678 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD WELL #: 4 RRCID -> 182685 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 4 RRCID -> 182688 COMPL. DATE 03/31/2001 TOTAL DEPTH 8550 PERF. 8340 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	714	-0-	-6	-0-	32	1	682	3	Y	-0-					2
12	744	N	690	-0-	-54	-0-	28	1	662	3	Y	-0-					2
01	744	N	691	-0-	-53	-0-	29	1	662	3	Y	-0-					2
02	672	N	635	-0-	-37	-0-	27	1	608	3	Y	-0-					2
03	685	N	685	-0-	-0-	-0-	29	1	656	3	Y	-0-	2	1			-0-
04	668	N	668	-0-	-0-	-0-	29	1	639	3	Y	-0-					-0-

HICKS 22 WELL #: 5 RRCID -> 183099 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183117 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 1 RRCID -> 183525 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 22 WELL #: 7 RRCID -> 184111 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 10 RRCID -> 184891 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 5 RRCID -> 184895 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 8 RRCID -> 185286 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 10 RRCID -> 185289 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 19X RRCID -> 185297 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 7852 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 2 RRCID -> 186718 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 22 WELL #: 4 RRCID -> 187082 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 8198 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 3 RRCID -> 187089 COMPL. DATE 09/26/2001 TOTAL DEPTH 8650 PERF. 8340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	80	N	80	-0-	-0-	-0-	4	1	76	3	Y	-0-					-0-
12	93	N	84	-0-	-9	-0-	3	1	81	3	Y	-0-					-0-
01	93	N	87	-0-	-6	-0-	4	1	83	3	Y	-0-					-0-
02	84	N	75	-0-	-9	-0-	3	1	72	3	Y	-0-					-0-
03	78	N	78	-0-	-0-	-0-	3	1	75	3	Y	-0-					-0-
04	90	N	74	-0-	-16	-0-	3	1	71	3	Y	-0-					-0-

HUDSPETH "1" WELL #: 2 RRCID -> 187725 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 8414 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 9 RRCID -> 188260 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 11 RRCID -> 188262 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 7633 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 8 RRCID -> 188268 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 14 RRCID -> 188299 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 46 WELL #: 16 RRCID -> 188300 COMPL. DATE 12/05/2001 TOTAL DEPTH 8415 PERF. 7944 - 8109

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HICKS 22 WELL #: 12 RRCID -> 188389 COMPL. DATE 11/04/2001 TOTAL DEPTH 8400 PERF. 8174 - 8184

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-					-0-
12	129	N	129	-0-	-0-	-0-	5	1	124	3	Y	-0-					-0-
01	42	N	42	-0-	-0-	-0-	2	1	40	3	Y	-0-					-0-
02	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					-0-
03	41	N	41	-0-	-0-	-0-	2	1	39	3	Y	-0-					-0-
04	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-

HICK 23 WELL #: 4 RRCID -> 188390 COMPL. DATE 01/07/2002 TOTAL DEPTH 8700 PERF. 8216 - 8250

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	427	N	427	-0-	-0-	-0-	19	1	408	3	Y	-0-					-0-
12	437	N	437	-0-	-0-	-0-	18	1	419	3	Y	-0-					-0-
01	451	N	451	-0-	-0-	-0-	19	1	432	3	Y	-0-					-0-
02	394	N	394	-0-	-0-	-0-	17	1	377	3	Y	-0-					-0-
03	406	N	406	-0-	-0-	-0-	17	1	389	3	Y	-0-					-0-
04	450	N	382	-0-	-68	-0-	17	1	365	3	Y	-0-					-0-

MAYFIELD 45 WELL #: 15 RRCID -> 188417 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 13 RRCID -> 188420 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 8 RRCID -> 188423 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 14 RRCID -> 188976 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 138 WELL #: 16 RRCID -> 188978 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY 184 WELL #: 6 RRCID -> 189118 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 9 RRCID -> 189612 COMPL. DATE 01/14/2002 TOTAL DEPTH 8655 PERF. 8502 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91	N	91	-0-	-0-	-0-	4	1	87	3	Y	-0-					-0-
12	94	N	94	-0-	-0-	-0-	4	1	90	3	Y	-0-					-0-
01	97	N	97	-0-	-0-	-0-	4	1	93	3	Y	-0-					-0-
02	86	N	86	-0-	-0-	-0-	4	1	82	3	Y	-0-					-0-
03	94	N	94	-0-	-0-	-0-	4	1	90	3	Y	-0-					-0-
04	90	N	89	-0-	-1	-0-	4	1	85	3	Y	-0-					-0-

HICKS 22 WELL #: 11 RRCID -> 189615 COMPL. DATE 02/20/2002 TOTAL DEPTH 8665 PERF. 8176 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	177	-0-	-33	-0-	8	1	169	3	Y	-0-					-0-
12	295	N	295	-0-	-0-	-0-	12	1	283	3	Y	-0-					-0-
01	257	N	257	-0-	-0-	-0-	11	1	246	3	Y	-0-					-0-
02	226	N	226	-0-	-0-	-0-	10	1	216	3	Y	-0-					-0-
03	314	N	314	-0-	-0-	-0-	13	1	301	3	Y	-0-					-0-
04	282	N	282	-0-	-0-	-0-	12	1	270	3	Y	-0-					-0-

HICKS 23 WELL #: 6 RRCID -> 189626 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HICKS 23 WELL #: 8 RRCID -> 189631 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 12 RRCID -> 189634 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 45 WELL #: 10 RRCID -> 189636 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3B WELL #: 2 RRCID -> 189771 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 8146 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 3 RRCID -> 189774 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 8026 - 8533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 5 RRCID -> 189781 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 8150 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 6 RRCID -> 189786 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 8546 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 4 RRCID -> 189789 COMPL. DATE 12/19/2001 TOTAL DEPTH 8544 PERF. 7993 - 8456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	408	-0-	-72	-0-	18	1	390	3	Y	-0-					2
12	496	N	471	-0-	-25	-0-	19	1	452	3	Y	-0-					2
01	475	N	475	-0-	-0-	-0-	20	1	455	3	Y	-0-					2
02	443	N	443	-0-	-0-	-0-	19	1	424	3	Y	-0-					2
03	477	N	477	-0-	-0-	-0-	20	1	456	3	Y	1	2	1			1
							1	9									
04	463	N	463	-0-	-0-	-0-	20	1	443	3	Y	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 3B WELL #: 9 RRCID -> 189791 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 8204 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 14 RRCID -> 189795 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 8132 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 17 RRCID -> 190066 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 7705 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 5 RRCID -> 190353 COMPL. DATE 01/25/2002 TOTAL DEPTH 8740 PERF. 8173 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	541	-0-	-209	-0-	24	1	517	3	Y	-0-					-0-
12	775	N	768	-0-	-7	-0-	31	1	737	3	Y	-0-					-0-
01	775	X	725	-0-	-50	-0-	30	1	695	3	Y	-0-					-0-
02	700	X	672	-0-	-28	-0-	29	1	643	3	Y	-0-					-0-
03	713	X	703	-0-	-10	-0-	29	1	674	3	Y	-0-					-0-
04	750	X	687	-0-	-63	-0-	30	1	657	3	Y	-0-					-0-

HICKS 22 WELL #: 10 RRCID -> 190354 COMPL. DATE 01/17/2002 TOTAL DEPTH 8700 PERF. 8223 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	264	N	264	-0-	-0-	-0-	12	1	252	3	Y	-0-					-0-
12	277	N	277	-0-	-0-	-0-	11	1	266	3	Y	-0-					-0-
01	286	N	286	-0-	-0-	-0-	12	1	274	3	Y	-0-					-0-
02	252	N	244	-0-	-8	-0-	10	1	234	3	Y	-0-					-0-
03	339	N	339	-0-	-0-	-0-	14	1	325	3	Y	-0-					-0-
04	430	N	430	-0-	-0-	-0-	19	1	411	3	Y	-0-					-0-

HUDSPETH 54 WELL #: 8 RRCID -> 191010 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 54 WELL #: 9 RRCID -> 191012 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. 6851 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 45 WELL #: 14 RRCID -> 191564 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 19 RRCID -> 192003 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 37 RRCID -> 192043 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 29 RRCID -> 192045 COMPL. DATE 07/14/2002 TOTAL DEPTH 8313 PERF. 7745 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
12	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
01	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
02	252	N	189	-0-	-63	-0-	189	3			N	-0-					-0-
03	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
04	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-

RICHARDSON 135 WELL #: 7 RRCID -> 192432 COMPL. DATE 04/22/2002 TOTAL DEPTH 8395 PERF. 7924 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	134	N	134	-0-	-0-	-0-	11	1	123	3	Y	-0-					4
12	130	N	130	-0-	-0-	-0-	11	1	119	3	Y	-0-					4
01	155	N	137	-0-	-18	-0-	12	1	125	3	Y	-0-					4
02	131	N	131	-0-	-0-	-0-	11	1	120	3	Y	-0-					4
03	138	N	138	-0-	-0-	-0-	12	1	126	3	Y	-0-					4
04	252	N	252	-0-	-0-	-0-	25	1	227	3	Y	-0-					4

KIRBY 184 WELL #: 7 RRCID -> 192446 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 12 RRCID -> 192745 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHANNON 51 WELL #: 14 RRCID -> 192748 COMPL. DATE 01/11/2003 TOTAL DEPTH 8010 PERF. 7654 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	278	-0-	-22	-0-	26	1	252	3	Y	-0-					-0-
12	310	N	283	-0-	-27	-0-	27	1	256	3	Y	-0-					-0-
01	290	N	290	-0-	-0-	-0-	29	1	261	3	Y	-0-					-0-
02	257	N	257	-0-	-0-	-0-	25	1	232	3	Y	-0-					-0-
03	279	N	279	-0-	-0-	-0-	27	1	252	3	Y	-0-					-0-
04	278	N	278	-0-	-0-	-0-	32	1	246	3	Y	-0-					-0-

MAYER 4 WELL #: 4 RRCID -> 192959 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 9 RRCID -> 193025 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 12 RRCID -> 193028 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 10 RRCID -> 193032 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 13 RRCID -> 193036 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 6 RRCID -> 193055 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 17 WELL #: 7 RRCID -> 193059 COMPL. DATE 07/03/2002 TOTAL DEPTH 8307 PERF. 8058 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	516	-0-	-24	-0-	23	1	493	3	Y	-0-					1
12	527	N	521	-0-	-6	-0-	21	1	500	3	Y	-0-					1
01	527	N	512	-0-	-15	-0-	21	1	491	3	Y	-0-					1
02	476	N	475	-0-	-1	-0-	20	1	455	3	Y	-0-					1
03	512	N	512	-0-	-0-	-0-	21	1	491	3	Y	-0-	1	1			-0-
04	510	N	494	-0-	-16	-0-	22	1	472	3	Y	-0-					-0-

HICKS 22 WELL #: 13 RRCID -> 193217 COMPL. DATE 08/30/2002 TOTAL DEPTH 8704 PERF. 8237 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	731	N	731	-0-	-0-	-0-	32	1	699	3	Y	-0-					-0-
12	791	N	791	-0-	-0-	-0-	32	1	759	3	Y	-0-					-0-
01	837	N	783	-0-	-54	-0-	33	1	750	3	Y	-0-					-0-
02	672	N	160	-0-	-512	-0-	7	1	153	3	Y	-0-					-0-
03	121	N	121	-0-	-0-	-0-	5	1	116	3	Y	-0-					-0-
04	750	N	166	-0-	-584	-0-	7	1	159	3	Y	-0-					-0-

HICKS 23 WELL #: 9 RRCID -> 193228 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193553 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193670 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193675 COMPL. DATE 09/10/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 30 RRCID -> 193679 COMPL. DATE 01/15/2003 TOTAL DEPTH 8355 PERF. 7968 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 41 RRCID -> 193956 COMPL. DATE 12/16/2002 TOTAL DEPTH 8115 PERF. 7806 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
02	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193960 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 4 RRCID -> 193962 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 5 RRCID -> 193979 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH J WELL #: 2 RRCID -> 194024 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 2 RRCID -> 194302 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 6 RRCID -> 194541 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HUDSPETH "H" WELL #: 7 RRCID -> 194542 COMPL. DATE 03/12/2003 TOTAL DEPTH 8850 PERF. 8396 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	293	N	293	-0-	-0-	-0-	13	1	280	3	N	-0-					1
12	296	N	296	-0-	-0-	-0-	12	1	284	3	N	-0-					1
01	288	N	288	-0-	-0-	-0-	12	1	276	3	N	-0-					1
02	260	N	260	-0-	-0-	-0-	11	1	249	3	N	-0-					1
03	289	N	289	-0-	-0-	-0-	12	1	277	3	N	-0-					1
04	279	N	279	-0-	-0-	-0-	12	1	267	3	N	-0-					1

HUDSPETH "H" WELL #: 6 RRCID -> 194545 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 8 RRCID -> 194550 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 9 WELL #: 4 RRCID -> 194558 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 10 RRCID -> 194565 COMPL. DATE 09/19/2002 TOTAL DEPTH 8650 PERF. 8135 - 8426

11	660	N	654	-0-	-6	-0-	29	1	625	3	Y	-0-					1
12	682	N	674	-0-	-8	-0-	28	1	646	3	Y	-0-					1
01	682	N	656	-0-	-26	-0-	27	1	629	3	Y	-0-					1
02	616	N	571	-0-	-45	-0-	24	1	547	3	Y	-0-					1
03	673	N	673	-0-	-0-	-0-	28	1	645	3	Y	-0-	1	1			-0-
04	642	N	642	-0-	-0-	-0-	28	1	614	3	Y	-0-					-0-

MAYER 21 WELL #: 7 RRCID -> 194643 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 12 RRCID -> 194670 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-VANDERSTUCKEN, JOE M. WELL #: 2 RRCID -> 194676 COMPL. DATE 09/18/2002 TOTAL DEPTH 8702 PERF. 8430 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	4	-0-	-5	-0-	4	3			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-

MAYFIELD 33 WELL #: 3 RRCID -> 194704 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-

MAYER 21 WELL #: 6 RRCID -> 194859 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-

MAYER 19 WELL #: 8 RRCID -> 194864 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-

MAYER 3C WELL #: 15 RRCID -> 194866 COMPL. DATE 10/26/2002 TOTAL DEPTH 8445 PERF. 8164 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-

MAYER 21 WELL #: 8 RRCID -> 194888 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194893 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 194897 COMPL. DATE 11/11/2002 TOTAL DEPTH 8713 PERF. 8385 - 8442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194899 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194903 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195398 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 3D WELL #: 3 RRCID -> 195707 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 3D WELL #: 7 RRCID -> 195719 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 45 WELL #: 16 RRCID -> 195725 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SIMMONS RANCH WELL #: 34 RRCID -> 195759 COMPL. DATE 03/20/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUDSPETH 51 WELL #: 2 RRCID -> 195761 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195763 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 42 RRCID -> 195825 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 9 RRCID -> 195838 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 8 RRCID -> 195840 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 11 RRCID -> 195842 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 7057 - 8468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 31 RRCID -> 195932 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3005 RRCID -> 196138 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197516 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 7 RRCID -> 197561 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 11 RRCID -> 198710 COMPL. DATE 01/19/2003 TOTAL DEPTH 8550 PERF. 8247 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 32 WELL #: 3 RRCID -> 198959 COMPL. DATE 07/03/2003 TOTAL DEPTH 8828 PERF. 8200 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	223	N	223	-0-	-0-	-0-	29	1	194	3	Y	-0-					-0-
12	248	N	240	-0-	-8	-0-	31	1	209	3	Y	-0-					-0-
01	248	N	236	-0-	-12	-0-	32	1	204	3	Y	-0-					-0-
02	202	N	202	-0-	-0-	-0-	30	1	172	3	Y	-0-					-0-
03	229	N	229	-0-	-0-	-0-	33	1	196	3	Y	-0-					-0-
04	240	N	225	-0-	-15	-0-	36	1	189	3	Y	-0-					-0-

HICKS 22 WELL #: 14 RRCID -> 198961 COMPL. DATE 05/29/2003 TOTAL DEPTH 8675 PERF. 8106 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	233	N	233	-0-	-0-	-0-	10	1	223	3	Y	-0-					-0-
12	245	N	245	-0-	-0-	-0-	10	1	235	3	Y	-0-					-0-
01	250	N	250	-0-	-0-	-0-	10	1	240	3	Y	-0-					-0-
02	224	N	221	-0-	-3	-0-	9	1	212	3	Y	-0-					-0-
03	229	N	229	-0-	-0-	-0-	10	1	219	3	Y	-0-					-0-
04	240	N	214	-0-	-26	-0-	9	1	205	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 21 WELL #: 9 RRCID -> 198962 COMPL. DATE 06/06/2003 TOTAL DEPTH 8751 PERF. 8208 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	334	N	334	-0-	-0-	-0-	15	1	319	3	Y	-0-					1
12	341	N	338	-0-	-3	-0-	14	1	324	3	Y	-0-					1
01	409	N	409	-0-	-0-	-0-	17	1	392	3	Y	-0-					1
02	314	N	314	-0-	-0-	-0-	13	1	301	3	Y	-0-					1
03	340	N	340	-0-	-0-	-0-	14	1	326	3	Y	-0-	1	1			-0-
04	390	N	328	-0-	-62	-0-	14	1	314	3	Y	-0-					-0-

MAYFIELD 39 WELL #: 18 RRCID -> 198966 COMPL. DATE 07/16/2003 TOTAL DEPTH 8750 PERF. 8277 - 8327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	314	-0-	-16	-0-	40	1	274	3	Y	-0-					-0-
12	341	N	325	-0-	-16	-0-	33	1	292	3	Y	-0-					-0-
01	341	N	326	-0-	-15	-0-	40	1	286	3	Y	-0-					-0-
02	289	N	289	-0-	-0-	-0-	42	1	247	3	Y	-0-					-0-
03	336	N	336	-0-	-0-	-0-	47	1	289	3	Y	-0-					-0-
04	330	N	291	-0-	-39	-0-	29	1	262	3	Y	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198970 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3 WELL #: 5 RRCID -> 199431 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 8033 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY 2 WELL #: 6 RRCID -> 199462 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 10 RRCID -> 199866 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 11 RRCID -> 199872 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SIMMONS RANCH WELL #: 53 RRCID -> 199892 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 55 RRCID -> 200008 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 56 RRCID -> 200014 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200518 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER WELL #: 504 RRCID -> 200694 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8192

11	SWR 10	NO RPT	-0-	-0-	16795				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	16795				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	16795				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	16795				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	16795				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	16795				N	NO RPT			-0-

MAYER WELL #: 601 RRCID -> 200700 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER WELL #: 505 RRCID -> 200707 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 605 RRCID -> 200709 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 7 RRCID -> 200806 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200826 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201891 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201892 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201895 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201903 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 41 WELL #: 3 RRCID -> 201943 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 4 RRCID -> 201953 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 5 RRCID -> 201970 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6419 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 6 RRCID -> 201973 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 7X RRCID -> 201976 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 6 RRCID -> 202028 COMPL. DATE 10/05/2003 TOTAL DEPTH 8730 PERF. 8156 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	116	-0-	-34	-0-	5	1	111	3	Y	-0-					1
12	155	N	95	-0-	-60	-0-	4	1	91	3	Y	-0-					1
01	129	N	129	-0-	-0-	-0-	5	1	124	3	Y	-0-					1
02	115	N	115	-0-	-0-	-0-	5	1	110	3	Y	-0-					1
03	55	N	55	-0-	-0-	-0-	2	1	53	3	Y	-0-	1	1			-0-
04	120	N	63	-0-	-57	-0-	3	1	60	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 25 RRCID -> 202128 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 33 WELL #: 8 RRCID -> 202130 COMPL. DATE 10/16/2003 TOTAL DEPTH 8601 PERF. 7958 - 8449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	138	N	138	-0-	-0-	-0-	17	1	121	3	Y	-0-					-0-
12	660	N	660	-0-	-0-	-0-	68	1	592	3	Y	-0-					-0-
01	1157	N	1157	-0-	-0-	-0-	141	1	1016	3	Y	-0-					-0-
02	347	N	347	-0-	-0-	-0-	51	1	296	3	Y	-0-					-0-
03	824	N	824	-0-	-0-	-0-	116	1	708	3	Y	-0-					-0-
04	588	N	588	-0-	-0-	-0-	58	1	530	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 5 RRCID -> 202142 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 7 RRCID -> 202152 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 6 RRCID -> 202345 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 51 WELL #: 3 RRCID -> 202613 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 9 RRCID -> 202624 COMPL. DATE 11/05/2003 TOTAL DEPTH 8769 PERF. 8140 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	199	-0-	-41	-0-	26	1	173	3	Y	-0-					-0-
12	217	N	200	-0-	-17	-0-	26	1	174	3	Y	-0-					-0-
01	223	N	223	-0-	-0-	-0-	30	1	193	3	Y	-0-					-0-
02	196	N	173	-0-	-23	-0-	26	1	147	3	Y	-0-					-0-
03	176	N	176	-0-	-0-	-0-	25	1	151	3	Y	-0-					-0-
04	210	N	154	-0-	-56	-0-	25	1	129	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202808 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202820 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1725 RRCID -> 204498 COMPL. DATE 02/03/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2109 RRCID -> 204553 COMPL. DATE 06/29/2003 TOTAL DEPTH 8753 PERF. 8370 - 8753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1498	N	1498	-0-	-0-	-0-	128 8	1 9	1362	3	N	7	4	1			11
12	1550	N	1543	-0-	-7	-0-	132 4	1 9	1407	3	N	4	4	1			11
01	1550	N	1534	-0-	-16	-0-	136 6	1 9	1392	3	N	5	5	1			11
02	1400	N	1389	-0-	-11	-0-	130 9	1 9	1250	3	N	8	5	1			14
03	1461	N	1461	-0-	-0-	-0-	131 8	1 9	1322	3	N	7	8	1			13
04	1781	N	1781	-0-	-0-	-0-	168 8	1 9	1605	3	N	7	14	1			6

WILSON, DUKE WELL #: 1726 RRCID -> 204841 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204868 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 8266 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1722 RRCID -> 204901 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH H WELL #: 8 RRCID -> 205050 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 24 RRCID -> 205085 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 8 RRCID -> 205086 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 12 RRCID -> 205098 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 7 RRCID -> 205100 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 6 RRCID -> 205101 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 9 RRCID -> 205103 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 205104 COMPL. DATE 02/16/2004 TOTAL DEPTH 8950 PERF. 8660 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205133 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 10 RRCID -> 205134 COMPL. DATE 02/15/2004 TOTAL DEPTH 8600 PERF. 8343 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	372	-0-	-18	-0-	27	1	345	3	N	-0-					-0-
12	403	N	379	-0-	-24	-0-	25	1	354	3	N	-0-					-0-
01	403	N	361	-0-	-42	-0-	25	1	336	3	N	-0-					-0-
02	345	N	345	-0-	-0-	-0-	28	1	317	3	N	-0-					-0-
03	371	N	371	-0-	-0-	-0-	28	1	343	3	N	-0-					-0-
04	360	N	357	-0-	-3	-0-	30	1	327	3	N	-0-					-0-

MAYFIELD 41 WELL #: 5 RRCID -> 205135 COMPL. DATE 01/10/2004 TOTAL DEPTH 8490 PERF. 8430 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	150	-0-	-30	-0-	19	1	131	3	Y	-0-					-0-
12	186	N	150	-0-	-36	-0-	15	1	135	3	Y	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
02	149	N	149	-0-	-0-	-0-	22	1	127	3	Y	-0-					-0-
03	198	N	198	-0-	-0-	-0-	28	1	170	3	Y	-0-					-0-
04	79	N	79	-0-	-0-	-0-	8	1	71	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "P" WELL #: 9 RRCID -> 205137 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1714 RRCID -> 205297 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 205300 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 40 WELL #: 6 RRCID -> 205301 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1718 RRCID -> 205303 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205392 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205393 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 5 RRCID -> 205407 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 205464 COMPL. DATE 02/07/2004 TOTAL DEPTH 8850 PERF. 8442 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 4 RRCID -> 205472 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 20 WELL #: 3 RRCID -> 205473 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1712 RRCID -> 205490 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 9 RRCID -> 205525 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 10 RRCID -> 205527 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205552 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 11 RRCID -> 205732 COMPL. DATE 03/12/2004 TOTAL DEPTH 8400 PERF. 8032 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	396	N	396	-0-	-0-	-0-	34	1	362	3	Y	-0-					-0-
12	411	N	411	-0-	-0-	-0-	37	1	374	3	Y	-0-					-0-
01	403	N	398	-0-	-5	-0-	43	1	355	3	Y	-0-					-0-
02	364	N	358	-0-	-6	-0-	28	1	330	3	Y	-0-					-0-
03	398	N	398	-0-	-0-	-0-	30	1	368	3	Y	-0-					-0-
04	390	N	384	-0-	-6	-0-	30	1	354	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 54 RRCID -> 205737 COMPL. DATE 03/08/2004 TOTAL DEPTH 8357 PERF. 6848 - 8037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	9	N	1	-0-	-8	-0-	1	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 36 WELL #: 8 RRCID -> 205739 COMPL. DATE 03/14/2004 TOTAL DEPTH 8200 PERF. 7958 - 8069

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-

WILSON, DUKE WELL #: 1715 RRCID -> 205854 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 47 WELL #: 7 RRCID -> 205855 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 3C WELL #: 23 RRCID -> 205856 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 3C WELL #: 19 RRCID -> 205857 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

11	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MAYER 3C WELL #: 18 RRCID -> 205858 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MITCHELL, TOM 1 WELL #: 8 RRCID -> 205859 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 3C WELL #: 20 RRCID -> 205861 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 22 RRCID -> 205862 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206024 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206025 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 9 RRCID -> 206026 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 8 RRCID -> 206027 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 155 WELL #: 2 RRCID -> 206028 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206029 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206030 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206031 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 14 RRCID -> 206032 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206033 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 7 RRCID -> 206034 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 11 RRCID -> 206035 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 33 WELL #: 10 RRCID -> 206107 COMPL. DATE 03/02/2004 TOTAL DEPTH 8549 PERF. 8172 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	216	N	216	-0-	-0-	-0-	30	1	186	3	Y	-0-					-0-
04	108	N	108	-0-	-0-	-0-	11	1	97	3	Y	-0-					-0-

MAYER 36 WELL #: 10 RRCID -> 206199 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 606 RRCID -> 206201 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206202 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 506 RRCID -> 206203 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 46 RRCID -> 206204 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 51 RRCID -> 206207 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 49 RRCID -> 206208 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 49 RRCID -> 206209 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 50 RRCID -> 206210 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 13 RRCID -> 206211 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 14 RRCID -> 206212 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 60 RRCID -> 206213 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 48 RRCID -> 206215 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 34 WELL #: 11 RRCID -> 206216 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 67 RRCID -> 206217 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 12 RRCID -> 206218 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 33 WELL #: 13 RRCID -> 206240 COMPL. DATE 03/27/2004 TOTAL DEPTH 8510 PERF. 8217 - 8300

11	420	N	334	-0-	-86	-0-	40	1	274	3	Y	18					33
							20	9									
12	403	N	337	-0-	-66	-0-	32	1	277	3	Y	25					58
							28	9									
01	372	N	358	-0-	-14	-0-	42	1	302	3	Y	13	45	1			26
							14	9									
02	507	N	507	-0-	-0-	-0-	68	1	399	3	Y	36					62
							40	9									
03	467	N	467	-0-	-0-	-0-	63	1	383	3	Y	19	46	1			35
							21	9									
04	1038	N	1038	-0-	-0-	-0-	98	1	892	3	Y	44					79
							48	9									

SIMMONS RANCH WELL #: 75 RRCID -> 206242 COMPL. DATE 04/10/2004 TOTAL DEPTH 8077 PERF. 7364 - 7712

11	1140	N	1014	-0-	-126	-0-	1014	3			N	-0-					-0-
12	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
01	1023	N	983	-0-	-40	-0-	983	3			N	-0-					-0-
02	952	N	896	-0-	-56	-0-	896	3			N	-0-					-0-
03	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-
04	960	N	807	-0-	-153	-0-	807	3			N	-0-					-0-

WILSON, DUKE WELL #: 1716 RRCID -> 206986 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REINHARDT "6" WELL #: 10 RRCID -> 207071 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 11 RRCID -> 207072 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207074 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 9 RRCID -> 207156 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 74 RRCID -> 207160 COMPL. DATE 05/22/2004 TOTAL DEPTH 7950 PERF. 7356 - 7621

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 13 RRCID -> 207169 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7976 - 8178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	628 N	628	-0-	-0-	-0-	53	1	575	3	Y	-0-					-0-
12	620 N	587	-0-	-33	-0-	50	1	537	3	Y	-0-					-0-
01	651 N	599	-0-	-52	-0-	51	1	548	3	Y	-0-					-0-
02	588 N	565	-0-	-23	-0-	49	1	516	3	Y	-0-					-0-
03	578 N	578	-0-	-0-	-0-	49	1	529	3	Y	-0-					-0-
04	600 N	600	-0-	-0-	-0-	59	1	541	3	Y	-0-					-0-

MAYER 49 WELL #: 4 RRCID -> 207239 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207294 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 9 RRCID -> 207424 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207453 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 6 RRCID -> 207454 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207455 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207456 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207517 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 71 RRCID -> 207520 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 51 WELL #: 5 RRCID -> 207543 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207601 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 7 RRCID -> 207671 COMPL. DATE 04/28/2003 TOTAL DEPTH 8613 PERF. 8372 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	866	-0-	-4	-0-	63	1	803	3	N	-0-					-0-
12	930	N	827	-0-	-103	-0-	54	1	773	3	N	-0-					-0-
01	869	N	869	-0-	-0-	-0-	61	1	808	3	N	-0-					-0-
02	812	N	765	-0-	-47	-0-	61	1	704	3	N	-0-					-0-
03	851	N	851	-0-	-0-	-0-	65	1	786	3	N	-0-					-0-
04	840	N	828	-0-	-12	-0-	70	1	758	3	N	-0-					-0-

BLOODWORTH WELL #: 1201 RRCID -> 207718 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 134 WELL #: 3 RRCID -> 207719 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207720 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207721 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207722 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207893 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207904 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUDSPETH 52 WELL #: 4 RRCID -> 207905 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207906 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VALLIANT WELL #: 7 RRCID -> 207908 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 207938 COMPL. DATE 05/30/2004 TOTAL DEPTH 8100 PERF. 7534 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	641	N	641	-0-	-0-	-0-	101	1	540	3	N	-0-					-0-
12	651	N	620	-0-	-31	-0-	102	1	518	3	N	-0-					-0-
01	672	N	672	-0-	-0-	-0-	95	1	577	3	N	-0-					-0-
02	597	N	597	-0-	-0-	-0-	91	1	506	3	N	-0-					-0-
03	662	N	662	-0-	-0-	-0-	85	1	577	3	N	-0-					-0-
04	630	N	602	-0-	-28	-0-	90	1	512	3	N	-0-					-0-

SIMMONS 73 WELL #: 6 RRCID -> 207941 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208046 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 9 RRCID -> 208052 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH WELL #: 901 RRCID -> 208129 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1724 RRCID -> 208169 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1728 RRCID -> 208174 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 172 WELL #: 16 RRCID -> 208195 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208197 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208201 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208221 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY 165 WELL #: 8 RRCID -> 208222 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208224 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208247 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208314 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 12 RRCID -> 208317 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 34 WELL #: 3 RRCID -> 208395 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208453 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208463 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 30 RRCID -> 208513 COMPL. DATE 06/03/2004 TOTAL DEPTH 8900 PERF. 8442 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	126	N	126	-0-	-0-	-0-	9	1	117	3	N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	9	1	130	3	N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	9	1	118	3	N	-0-					-0-
02	121	N	121	-0-	-0-	-0-	10	1	111	3	N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	10	1	123	3	N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	11	1	119	3	N	-0-					-0-

GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208533 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 72 RRCID -> 208535 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208537 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208539 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 15 RRCID -> 208557 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 189 WELL #: 15 RRCID -> 208574 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 7 RRCID -> 208943 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209033 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209034 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209035 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209036 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209037 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209038 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209373 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 82 RRCID -> 209381 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 171 WELL #: 12 RRCID -> 209453 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209509 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209530 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 188 WELL #: 16 RRCID -> 209535 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209561 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 14 RRCID -> 209566 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209587 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210081 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 6 RRCID -> 210082 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 11 RRCID -> 210083 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 52 WELL #: 5 RRCID -> 210084 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 4 RRCID -> 210085 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210086 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210175 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHANNON 52 WELL #: 14 RRCID -> 210180 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 8 RRCID -> 210318 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210322 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210358 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 11 RRCID -> 210372 COMPL. DATE 11/11/2004 TOTAL DEPTH 8545 PERF. 8369 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39	N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-					-0-
12	39	N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-					-0-
01	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-
02	28	N	25	-0-	-3	-0-	1	1	24	3	Y	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
04	30	N	18	-0-	-12	-0-	1	1	17	3	Y	-0-					-0-

HUDSPETH 1 WELL #: 9 RRCID -> 210388 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210431 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210459 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210490 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 24 RRCID -> 210496 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 17 RRCID -> 210498 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210689 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 34 WELL #: 19 RRCID -> 210750 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 34 WELL #: 17 RRCID -> 210763 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210790 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "B" WELL #: 103 RRCID -> 210791 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210792 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210793 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 48 WELL #: 4 RRCID -> 210812 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 4 RRCID -> 210830 COMPL. DATE 12/10/2004 TOTAL DEPTH 8600 PERF. 8269 - 8317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	410	-0-	-40	-0-	63	1	347	3	N	-0-					-0-
12	438	N	438	-0-	-0-	-0-	53	1	385	3	N	-0-					-0-
01	437	N	437	-0-	-0-	-0-	51	1	386	3	N	-0-					-0-
02	392	N	342	-0-	-50	-0-	37	1	305	3	N	-0-					-0-
03	404	N	404	-0-	-0-	-0-	49	1	355	3	N	-0-					-0-
04	420	N	395	-0-	-25	-0-	42	1	353	3	N	-0-					-0-

RENFRO, BETTY FAYE "C" WELL #: 3 RRCID -> 210844 COMPL. DATE 12/08/2004 TOTAL DEPTH 8800 PERF. 8373 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	239	N	239	-0-	-0-	-0-	32	1	207	3	Y	-0-					-0-
12	252	N	252	-0-	-0-	-0-	27	1	225	3	Y	-0-					-0-
01	248	N	248	-0-	-0-	-0-	23	1	225	3	Y	-0-					-0-
02	224	N	173	-0-	-51	-0-	14	1	159	3	Y	-0-					-0-
03	170	N	170	-0-	-0-	-0-	14	1	156	3	Y	-0-					-0-
04	240	N	229	-0-	-11	-0-	22	1	207	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210862 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210895 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210899 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210903 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210908 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210926 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 210947 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 33 WELL #: 15 RRCID -> 210948 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 4 WELL #: 5 RRCID -> 210949 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 34 WELL #: 16 RRCID -> 210969 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 21 WELL #: 12 RRCID -> 211006 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PHILLIPS 35 WELL #: 1 RRCID -> 211032 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211097 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUDSPETH "1017" WELL #: 1 RRCID -> 211131 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER, EDWIN S JR "E" WELL #: 22 RRCID -> 211137 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211158 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 7X RRCID -> 211192 COMPL. DATE 03/12/2005 TOTAL DEPTH 7800 PERF. 7434 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	784	-0-	-26	-0-	73	1	711	3	Y	-0-					-0-
12	837	N	780	-0-	-57	-0-	74	1	706	3	Y	-0-					-0-
01	853	N	853	-0-	-0-	-0-	86	1	767	3	Y	-0-					-0-
02	750	N	750	-0-	-0-	-0-	73	1	677	3	Y	-0-					-0-
03	804	N	804	-0-	-0-	-0-	76	1	728	3	Y	-0-					-0-
04	840	N	781	-0-	-59	-0-	90	1	691	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 86 RRCID -> 211238 COMPL. DATE 01/01/2005 TOTAL DEPTH 8050 PERF. 7536 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	227	-0-	-43	-0-	227	3			N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
01	310	N	147	-0-	-163	-0-	147	3			N	-0-					-0-
02	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
04	248	N	248	-0-	-0-	-0-	247	3	1	9	N	1	1	8			-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211268 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211315 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 18 RRCID -> 211418 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211431 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 16 RRCID -> 211456 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 15 RRCID -> 211608 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211726 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 13 RRCID -> 211730 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211749 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 17 RRCID -> 211765 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 4018 RRCID -> 212086 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 7 RRCID -> 212116 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 9 RRCID -> 212117 COMPL. DATE 05/21/2005 TOTAL DEPTH 7859 PERF. 7570 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	97	N	97	-0-	-0-	-0-	9	1	88	3	Y	-0-					-0-
12	93	N	93	-0-	-0-	-0-	9	1	84	3	Y	-0-					-0-
01	93	N	80	-0-	-13	-0-	8	1	72	3	Y	-0-					-0-
02	84	N	70	-0-	-14	-0-	7	1	63	3	Y	-0-					-0-
03	104	N	104	-0-	-0-	-0-	10	1	94	3	Y	-0-					-0-
04	110	N	110	-0-	-0-	-0-	13	1	97	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212123 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212325 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAN SHOUBROUEK WELL #: 1SW RRCID -> 212505 COMPL. DATE 08/27/2005 TOTAL DEPTH 7163 PERF. 6496 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1747 RRCID -> 212677 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 39 WELL #: 20 X RRCID -> 212699 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212710 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 173 WELL #: 17 RRCID -> 213036 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 185 WELL #: 12 RRCID -> 213066 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213083 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 46 WELL #: 19 RRCID -> 213123 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 45 WELL #: 21 RRCID -> 213125 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 39 WELL #: 23 RRCID -> 213149 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 87 RRCID -> 213154 COMPL. DATE 03/30/2005 TOTAL DEPTH 8006 PERF. 7860 - 7863

11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 32 WELL #: 19 RRCID -> 213164 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213168 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 13 RRCID -> 213186 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 13 RRCID -> 213277 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1869 RRCID -> 213279 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1847 RRCID -> 213280 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213391 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213431 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213595 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 32 WELL #: 18 RRCID -> 213621 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY RR 1E WELL #: 2 RRCID -> 213624 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213707 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1764 RRCID -> 213745 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1776 X RRCID -> 213753 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 20 RRCID -> 213768 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 22 RRCID -> 213790 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 22 RRCID -> 213812 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 11 RRCID -> 213816 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 20 RRCID -> 213819 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 1F WELL #: 1 RRCID -> 213848 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 11 RRCID -> 213878 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213880 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 20 RRCID -> 213889 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 25 RRCID -> 213943 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 24 RRCID -> 213961 COMPL. DATE 08/03/2005 TOTAL DEPTH 8817 PERF. 8488 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

MAYFIELD 39 WELL #: 21 RRCID -> 213981 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213983 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR "C" WELL #: 305 RRCID -> 214007 COMPL. DATE 07/13/2005 TOTAL DEPTH 8750 PERF. 7774 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	260	N	260	-0-	-0-	-0-	41	1	219	3	N	-0-					-0-
12	269	N	269	-0-	-0-	-0-	44	1	225	3	N	-0-					-0-
01	261	N	261	-0-	-0-	-0-	37	1	224	3	N	-0-					-0-
02	252	N	246	-0-	-6	-0-	38	1	208	3	N	-0-					-0-
03	278	N	278	-0-	-0-	-0-	36	1	242	3	N	-0-					-0-
04	267	N	267	-0-	-0-	-0-	40	1	227	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 5 RRCID -> 214029 COMPL. DATE 08/14/2005 TOTAL DEPTH 7841 PERF. 7484 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0-	-0-	7	1	57	3	N	-0-					-0-
12	93	N	10	-0-	-83	-0-	1	1	9	3	N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH "M" WELL #: 1204 RRCID -> 214040 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 24 RRCID -> 214045 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214050 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214055 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214057 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214477 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215264 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215305 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215333 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 3 RRCID -> 215372 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215380 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215384 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215586 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215886 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215891 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215894 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 37 WELL #: 12 RRCID -> 215901 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216511 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216669 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 407S RRCID -> 216692 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216766 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 21 RRCID -> 216770 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1765 RRCID -> 216892 COMPL. DATE 11/05/2005 TOTAL DEPTH 8650 PERF. 8520 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
02	28	N	11	-0-	-17	-0-	1	1	10	3	N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
04	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					-0-

MAYER RANCH "K" WELL #: 1003 RRCID -> 216992 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216996 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST WELL #: 25 RRCID -> 217133 COMPL. DATE 11/17/2005 TOTAL DEPTH 8792 PERF. 8466 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	394	-0-	-116	-0-	61	1	333	3	N	-0-	7	5			-0-
12	434	N	413	-0-	-21	-0-	50	1	363	3	N	-0-					-0-
01	434	N	386	-0-	-48	-0-	45	1	341	3	N	-0-					-0-
02	364	N	359	-0-	-5	-0-	39	1	320	3	N	-0-					-0-
03	394	N	394	-0-	-0-	-0-	48	1	346	3	N	-0-					-0-
04	406	N	406	-0-	-0-	-0-	44	1	362	3	N	-0-					-0-

MAYFIELD 45 WELL #: 19 RRCID -> 217160 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 15 RRCID -> 217335 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "DD" WELL #: 2803 RRCID -> 217465 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217517 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 21 RRCID -> 217531 COMPL. DATE 12/02/2005 TOTAL DEPTH 8300 PERF. 7658 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	984	-0-	-6	-0-	127	1	857	3	Y	-0-					-0-
12	1023	N	1013	-0-	-10	-0-	131	1	882	3	Y	-0-					-0-
01	1023	N	999	-0-	-24	-0-	136	1	863	3	Y	-0-					-0-
02	924	N	857	-0-	-67	-0-	128	1	729	3	Y	-0-					-0-
03	959	N	959	-0-	-0-	-0-	137	1	822	3	Y	-0-					-0-
04	1038	N	1038	-0-	-0-	-0-	167	1	871	3	Y	-0-					-0-

MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217539 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "L" WELL #: 1103 RRCID -> 217542 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217546 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217720 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1615 RRCID -> 217722 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH AA WELL #: 2504 RRCID -> 217879 COMPL. DATE 01/11/2006 TOTAL DEPTH 8000 PERF. 7623 - 7744

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	149 N	149	-0-	-0-	-0-	17	1	132	3	N	-0-					-0-
12	150 N	150	-0-	-0-	-0-	15	1	135	3	N	-0-					-0-
01	134 N	134	-0-	-0-	-0-	13	1	121	3	N	-0-					-0-
02	140 N	120	-0-	-20	-0-	11	1	109	3	N	-0-					-0-
03	149 N	149	-0-	-0-	-0-	14	1	135	3	N	-0-					-0-
04	131 N	131	-0-	-0-	-0-	11	1	120	3	N	-0-					-0-

HILL-MAYER, EDWIN S JR S WELL #: 5 RRCID -> 217880 COMPL. DATE 12/29/2005 TOTAL DEPTH 8195 PERF. 7772 - 7910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	365 N	365	-0-	-0-	-0-	41	1	324	3	N	-0-					-0-
12	373 N	373	-0-	-0-	-0-	37	1	336	3	N	-0-					-0-
01	403 N	366	-0-	-37	-0-	35	1	331	3	N	-0-					-0-
02	336 N	334	-0-	-2	-0-	32	1	302	3	N	-0-					-0-
03	369 N	369	-0-	-0-	-0-	34	1	335	3	N	-0-					-0-
04	360 N	356	-0-	-4	-0-	30	1	326	3	N	-0-					-0-

MAYER 20A WELL #: 3 RRCID -> 218004 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 20A WELL #: 2 RRCID -> 218011 COMPL. DATE 01/11/2006 TOTAL DEPTH 8676 PERF. 8200 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	152	N	152	-0-	-0-	-0-	7	1	145	3	Y	-0-					-0-
12	192	N	192	-0-	-0-	-0-	8	1	184	3	Y	-0-					-0-
01	497	N	497	-0-	-0-	-0-	21	1	476	3	Y	-0-					-0-
02	248	N	248	-0-	-0-	-0-	11	1	237	3	Y	-0-					-0-
03	167	N	167	-0-	-0-	-0-	7	1	160	3	Y	-0-					-0-
04	240	N	135	-0-	-105	-0-	6	1	129	3	Y	-0-					-0-

MAYER 20A WELL #: 1 RRCID -> 218025 COMPL. DATE 01/06/2006 TOTAL DEPTH 8700 PERF. 8420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	361	N	361	-0-	-0-	-0-	16	1	345	3	Y	-0-					1
12	372	N	371	-0-	-1	-0-	15	1	356	3	Y	-0-					1
01	372	N	360	-0-	-12	-0-	15	1	345	3	Y	-0-					1
02	336	N	330	-0-	-6	-0-	14	1	316	3	Y	-0-					1
03	352	N	352	-0-	-0-	-0-	15	1	337	3	Y	-0-	1	1			-0-
04	360	N	343	-0-	-17	-0-	15	1	328	3	Y	-0-					-0-

MAYER 21 WELL #: 16 RRCID -> 218248 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 14 RRCID -> 218252 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218322 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218327 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218509 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218562 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218898 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219111 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "Y" WELL #: 2303 RRCID -> 219158 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 4 RRCID -> 219190 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219208 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 7 RRCID -> 219344 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 17 WELL #: 9 RRCID -> 219352 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219420 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 306 RRCID -> 219424 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 3 RRCID -> 219428 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 2 RRCID -> 219445 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 16 RRCID -> 219457 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219463 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219471 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219473 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 24 RRCID -> 219526 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 4 RRCID -> 219535 COMPL. DATE 02/14/2006 TOTAL DEPTH 8561 PERF. 8402 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	555	N	555	-0-	-0-	-0-	40	1	515	3	Y	-0-					-0-
12	558	N	419	-0-	-139	-0-	27	1	392	3	Y	-0-					-0-
01	589	N	321	-0-	-268	-0-	22	1	299	3	Y	-0-					-0-
02	532	N	311	-0-	-221	-0-	25	1	286	3	Y	-0-					-0-
03	421	N	421	-0-	-0-	-0-	32	1	389	3	Y	-0-					-0-
04	379	N	379	-0-	-0-	-0-	32	1	347	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219555 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 4 LTD WELL #: 1 RRCID -> 219607 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 90 RRCID -> 219879 COMPL. DATE 05/11/2006 TOTAL DEPTH 7993 PERF. 7566 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
01	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
02	56	N	48	-0-	-8	-0-	48	3			N	-0-					-0-
03	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH FF WELL #: 3002 RRCID -> 220099 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH "F" WELL #: 7 RRCID -> 220116 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUDSPETH "I" WELL #: 5 RRCID -> 220118 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 3C WELL #: 25 RRCID -> 220120 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RIMEL WELL #: 1 RRCID -> 220122 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITEHEAD 10 WELL #: 3 RRCID -> 220131 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220133 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220137 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220141 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220147 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 4 RRCID -> 220150 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 11 RRCID -> 220152 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 11 RRCID -> 220164 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 6290 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 10 RRCID -> 220167 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220172 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 23 RRCID -> 220451 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 104 RRCID -> 220487 COMPL. DATE 04/08/2006 TOTAL DEPTH 8010 PERF. 7858 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
12	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
01	1488	N	955	-0-	-533	-0-	955	3			N	-0-					-0-
02	1092	N	650	-0-	-442	-0-	650	3			N	-0-					-0-
03	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
04	1402	N	1402	-0-	-0-	-0-	1402	3			N	-0-					-0-

MAYER RANCH "Z" WELL #: 2404 RRCID -> 220531 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD WELL #: 9 RRCID -> 220533 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 23 RRCID -> 220535 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 105 RRCID -> 220537 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 41 WELL #: 12 RRCID -> 220539 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH FF WELL #: 3003 RRCID -> 220542 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PHILLIP 35 WELL #: 2 RRCID -> 220908 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD 1 WELL #: 2 RRCID -> 220919 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220924 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 45 WELL #: 18 RRCID -> 220932 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220943 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 20A WELL #: 4 RRCID -> 220946 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220951 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 221140 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221150 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221152 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221202 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 8 RRCID -> 221207 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 20A WELL #: 7 RRCID -> 221216 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "H" WELL #: 802 RRCID -> 221359 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "RR" WELL #: 103 RRCID -> 221798 COMPL. DATE 08/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 14 RRCID -> 221957 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 16 RRCID -> 221959 COMPL. DATE 07/13/2006 TOTAL DEPTH 9202 PERF. 8516 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	760	-0-	-170	-0-	65 3	1 9	692	3	N	3	2	1			6
12	824	N	824	-0-	-0-	-0-	71 3	1 9	750	3	N	3	2	1			7
01	930	N	776	-0-	-154	-0-	69 2	1 9	705	3	N	2	3	1			6
02	706	N	706	-0-	-0-	-0-	66 6	1 9	634	3	N	5	3	1			8
03	747	N	747	-0-	-0-	-0-	67 3	1 9	677	3	N	3	4	1			7
04	750	N	690	-0-	-60	-0-	65 2	1 9	623	3	N	2	7	1			2

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER RR WELL #: 104 RRCID -> 222191 COMPL. DATE 07/06/2006 TOTAL DEPTH 8780 PERF. 8418 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	526	-0-	-44	-0-	31 8	1 9	487	3	N	7	4	1			14
12	589	N	578	-0-	-11	-0-	33 12	1 9	533	3	N	11	13	1			12
01	558	N	480	-0-	-78	-0-	38 7	1 9	435	3	N	6	4	1			14
02	504	N	503	-0-	-1	-0-	33 9	1 9	461	3	N	8	8	1			14
03	505	N	505	-0-	-0-	-0-	35 10	1 9	460	3	N	9	13	1			10
04	450	N	443	-0-	-7	-0-	28 7	1 9	408	3	N	6	4	1	1	8	11

WILSON, DUKE WELL #: 1784 RRCID -> 222220 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUKE WILSON 173 WELL #: 16 RRCID -> 222232 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE WELL #: 1745 RRCID -> 222239 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH 'E' WELL #: 7 RRCID -> 222280 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 46 WELL #: 20 RRCID -> 222287 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHANNON 52 WELL #: 17 RRCID -> 222298 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUDSPETH "1017" WELL #: 3 RRCID -> 222319 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 173 WELL #: 15 RRCID -> 222334 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 15 RRCID -> 222356 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20A WELL #: 6 RRCID -> 222389 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH "CC" WELL #: 2703 RRCID -> 222402 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20A WELL #: 5 RRCID -> 222408 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222412 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 1 WELL #: 5 RRCID -> 223154 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1617 RRCID -> 223178 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 10X RRCID -> 224201 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224221 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 14 RRCID -> 224402 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 6 RRCID -> 224450 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 23 WELL #: 13 RRCID -> 224512 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 79 RRCID -> 224869 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 135 WELL #: 10 RRCID -> 224874 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 101 RRCID -> 225582 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 38 WELL #: 7 RRCID -> 225584 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225586 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 41 WELL #: 7 RRCID -> 225588 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 22 WELL #: 17 RRCID -> 225591 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HICKS 22 WELL #: 18 RRCID -> 225629 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 15 WELL #: 18 RRCID -> 225638 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 15 WELL #: 17 RRCID -> 225643 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 36 WELL #: 13 RRCID -> 225655 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 10 RRCID -> 225671 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 41 WELL #: 4 RRCID -> 225674 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHOUBROUEK, VAN WELL #: S 2WD RRCID -> 225813 COMPL. DATE 07/20/2006 TOTAL DEPTH 7188 PERF. 6324 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 1 RRCID -> 226597 COMPL. DATE 06/17/2006 TOTAL DEPTH 8564 PERF. 8412 - 8446

11	810	N	763	-0-	-47	-0-	65	1	687	3	N	10	10	1			23
							11	9									
12	837	N	786	-0-	-51	-0-	68	1	706	3	N	11	10	1			24
							12	9									
01	775	N	765	-0-	-10	-0-	74	1	681	3	N	9	10	1			23
							10	9									
02	706	N	706	-0-	-0-	-0-	65	1	628	3	N	12	10	1			25
							13	9									
03	801	N	801	-0-	-0-	-0-	73	1	715	3	N	12	20	1			17
							13	9									
04	750	N	741	-0-	-9	-0-	68	1	661	3	N	11					28
							12	9									

VALLANT, L. R. WELL #: 18 RRCID -> 227067 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 10 WELL #: 5 RRCID -> 227224 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 5 RRCID -> 227232 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 7 RRCID -> 227237 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WHITEHEAD 2 WELL #: 4 RRCID -> 227241 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 3 WELL #: 3 RRCID -> 227347 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227513 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 45 WELL #: 20 RRCID -> 227555 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227724 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER WELL #: 56 RRCID -> 227796 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER WELL #: 55 RRCID -> 227800 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227805 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 5 RRCID -> 227922 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 22 RRCID -> 228029 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228041 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228073 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, JOHN A. WELL #: 8 RRCID -> 228343 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIMEL WELL #: 3 RRCID -> 228558 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NICKS, GERALD 7 WELL #: 1 RRCID -> 228706 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 80 RRCID -> 228819 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 88 RRCID -> 229162 COMPL. DATE 12/20/2006 TOTAL DEPTH 8000 PERF. 7546 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	11	-0-	-2	-0-	11	3			N	-0-					-0-
12	14	N	9	-0-	-5	-0-	9	3			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	11	N	7	-0-	-4	-0-	7	3			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

WILSON, DUKE WELL #: 1752 RRCID -> 229614 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 1 RRCID -> 229617 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 18 RRCID -> 230008 COMPL. DATE 01/07/2007 TOTAL DEPTH 8800 PERF. 8414 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	465	-0-	-15	-0-	40	1	425	3	N	-0-					1
12	496	N	479	-0-	-17	-0-	41	1	438	3	N	-0-					1
01	496	N	472	-0-	-24	-0-	42	1	429	3	N	1	1	1			1
							1	9									
02	450	N	450	-0-	-0-	-0-	42	1	406	3	N	2	1	1			2
							2	9									
03	423	N	423	-0-	-0-	-0-	38	1	385	3	N	-0-	1	1			1
04	450	N	257	-0-	-193	-0-	24	1	233	3	N	-0-	1	1			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 40 WELL #: 19D RRCID -> 230307 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWDEN WELL #: 3 RRCID -> 230412 COMPL. DATE 12/31/2006 TOTAL DEPTH 8886 PERF. 8408 - 8610

11	690 N	623	-0-	-67	-0-	83 4	1 9	536	3	Y	4					21
12	682 N	639	-0-	-43	-0-	68 6	1 9	565	3	Y	5	11	1			15
01	651 N	620	-0-	-31	-0-	56 6	1 9	558	3	Y	5					20
02	588 N	564	-0-	-24	-0-	47 4	1 9	513	3	Y	4	10	1			14
03	615 N	615	-0-	-0-	-0-	51 4	1 9	560	3	Y	4					18
04	600 N	592	-0-	-8	-0-	56 2	1 9	534	3	Y	2	9	1			11

HUDSPETH "1017" WELL #: 5 RRCID -> 231413 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 13 RRCID -> 231419 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 89 RRCID -> 231432 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. N/A

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231434 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITTEL WELL #: 1501 RRCID -> 231447 COMPL. DATE 03/16/2007 TOTAL DEPTH 7106 PERF. 6890 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
12	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
01	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
02	252	N	223	-0-	-29	-0-	223	3			N	-0-					-0-
03	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
04	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-

MORRISS 83 WELL #: 7D RRCID -> 234126 COMPL. DATE 03/24/2007 TOTAL DEPTH 8696 PERF. 6874 - 7442

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 304 RRCID -> 234358 COMPL. DATE 12/10/2006 TOTAL DEPTH 8035 PERF. 7720 - 7794

11	203	N	203	-0-	-0-	-0-	23	1	180	3	N	-0-					-0-
12	202	N	202	-0-	-0-	-0-	20	1	182	3	N	-0-					-0-
01	202	N	202	-0-	-0-	-0-	19	1	183	3	N	-0-					-0-
02	184	N	184	-0-	-0-	-0-	17	1	167	3	N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	19	1	188	3	N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	16	1	176	3	N	-0-					-0-

VALLIANT WELL #: 15 RRCID -> 234374 COMPL. DATE 02/17/2007 TOTAL DEPTH 8700 PERF. 8606 - 8690

11	720	N	596	-0-	-124	-0-	43	1	553	3	N	-0-					-0-
12	682	N	588	-0-	-94	-0-	38	1	550	3	N	-0-					-0-
01	651	N	573	-0-	-78	-0-	40	1	533	3	N	-0-					-0-
02	560	N	418	-0-	-142	-0-	33	1	385	3	N	-0-					-0-
03	804	N	804	-0-	-0-	-0-	61	1	743	3	N	-0-					-0-
04	1172	N	1172	-0-	-0-	-0-	99	1	1073	3	N	-0-					-0-

RICHARDSON 135 WELL #: 11 RRCID -> 234388 COMPL. DATE 04/22/2007 TOTAL DEPTH 8400 PERF. 7690 - 8018

11	90	N	88	-0-	-2	-0-	7	1	81	3	Y	-0-					18
12	93	N	89	-0-	-4	-0-	8	1	81	3	Y	-0-					18
01	103	N	103	-0-	-0-	-0-	9	1	94	3	Y	-0-					18
02	84	N	66	-0-	-18	-0-	6	1	60	3	Y	-0-					18
03	90	N	90	-0-	-0-	-0-	8	1	82	3	Y	-0-					18
04	90	N	89	-0-	-1	-0-	9	1	80	3	Y	-0-					18

SIMMONS RANCH WELL #: 83 RRCID -> 234581 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS RANCH WELL #: 113 RRCID -> 234657 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 112 RRCID -> 234660 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 17 RRCID -> 234668 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 8 RRCID -> 234679 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 21 WELL #: 17 RRCID -> 234689 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 19 WELL #: 10 RRCID -> 234692 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234696 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 12 RRCID -> 235066 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

RICHARDSON 4 WELL #: 10 RRCID -> 235074 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 7 RRCID -> 235083 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 12 RRCID -> 235141 COMPL. DATE 04/30/2007 TOTAL DEPTH 8348 PERF. 7582 - 8014

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	219	-0-	-21	-0-	18	1	201	3	Y	-0-					9
12	217	N	202	-0-	-15	-0-	17	1	185	3	Y	-0-					9
01	268	N	268	-0-	-0-	-0-	23	1	245	3	Y	-0-					9
02	198	N	198	-0-	-0-	-0-	17	1	181	3	Y	-0-					9
03	251	N	251	-0-	-0-	-0-	21	1	230	3	Y	-0-					9
04	270	N	250	-0-	-20	-0-	25	1	225	3	Y	-0-					9

SIMMONS RANCH WELL #: 106 RRCID -> 235143 COMPL. DATE 04/28/2007 TOTAL DEPTH 8015 PERF. 7454 - 7920

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	944	-0-	-16	-0-	944	3			N	-0-					-0-
12	1054	N	848	-0-	-206	-0-	848	3			N	-0-					-0-
01	1023	N	990	-0-	-33	-0-	990	3			N	-0-					-0-
02	888	N	888	-0-	-0-	-0-	888	3			N	-0-					-0-
03	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
04	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-

MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235199 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH LLL WELL #: 1422 RRCID -> 235201 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP 30 WELL #: 1 RRCID -> 235210 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 108 RRCID -> 235218 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 110 RRCID -> 235221 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 107 RRCID -> 235225 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 8H RRCID -> 235400 COMPL. DATE 09/03/2004 TOTAL DEPTH 8575 PERF. 8768 - 11697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	951	-0-	-9	-0-	123	1	828	3	Y	-0-					-0-
12	992	N	951	-0-	-41	-0-	123	1	828	3	Y	-0-					-0-
01	992	N	967	-0-	-25	-0-	132	1	835	3	Y	-0-					-0-
02	909	N	909	-0-	-0-	-0-	136	1	773	3	Y	-0-					-0-
03	1009	N	1009	-0-	-0-	-0-	144	1	865	3	Y	-0-					-0-
04	985	N	985	-0-	-0-	-0-	159	1	826	3	Y	-0-					-0-

SAWYER-JONES 190 WELL #: 10 RRCID -> 235697 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 15 RRCID -> 235700 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 23 RRCID -> 235793 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHANNON 52 WELL #: 20 RRCID -> 235796 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 3 WELL #: 7 RRCID -> 235799 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235803 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HICKS 22 WELL #: 22 RRCID -> 235811 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235814 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH H WELL #: 803 RRCID -> 235817 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235822 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 15 WELL #: 19 RRCID -> 235914 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 11 RRCID -> 235916 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235918 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 109 RRCID -> 235922 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 21 WELL #: 12 RRCID -> 235927 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 20 RRCID -> 236177 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 6734

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236180 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 3 WELL #: 6 RRCID -> 236283 COMPL. DATE 06/08/2007 TOTAL DEPTH 8000 PERF. 7524 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	277	-0-	-23	-0-	26	1	251	3	Y	-0-					-0-
12	310	N	285	-0-	-25	-0-	27	1	258	3	Y	-0-					-0-
01	279	N	276	-0-	-3	-0-	28	1	248	3	Y	-0-					-0-
02	252	N	249	-0-	-3	-0-	24	1	225	3	Y	-0-					-0-
03	255	N	255	-0-	-0-	-0-	24	1	231	3	Y	-0-					-0-
04	270	N	255	-0-	-15	-0-	29	1	226	3	Y	-0-					-0-

SIMMONS 72 WELL #: 11 RRCID -> 236286 COMPL. DATE 06/15/2007 TOTAL DEPTH 8050 PERF. 7476 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	347	N	347	-0-	-0-	-0-	32	1	315	3	Y	-0-					-0-
12	310	N	282	-0-	-28	-0-	27	1	255	3	Y	-0-					-0-
01	279	N	185	-0-	-94	-0-	19	1	166	3	Y	-0-					-0-
02	336	N	163	-0-	-173	-0-	16	1	147	3	Y	-0-					-0-
03	217	N	217	-0-	-0-	-0-	21	1	196	3	Y	-0-					-0-
04	190	N	190	-0-	-0-	-0-	22	1	168	3	Y	-0-					-0-

MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236314 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 19 RRCID -> 236351 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 6 RRCID -> 236425 COMPL. DATE 07/19/2007 TOTAL DEPTH 8181 PERF. 7782 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	257	-0-	-13	-0-	11	1	246	3	N	-0-					-0-
12	279	N	260	-0-	-19	-0-	11	1	249	3	N	-0-					-0-
01	279	N	254	-0-	-25	-0-	11	1	243	3	N	-0-					-0-
02	252	N	232	-0-	-20	-0-	10	1	222	3	N	-0-					-0-
03	260	N	260	-0-	-0-	-0-	11	1	249	3	N	-0-					-0-
04	252	N	252	-0-	-0-	-0-	11	1	241	3	N	-0-					-0-

HICKS 23 WELL #: 16 RRCID -> 236505 COMPL. DATE 09/26/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWDEN WELL #: 4 RRCID -> 236551 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "J" WELL #: 903 RRCID -> 236577 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236583 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 14 RRCID -> 236628 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 8 RRCID -> 236630 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 13 RRCID -> 236641 COMPL. DATE 08/30/2007 TOTAL DEPTH 8824 PERF. 8270 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	485	N	485	-0-	-0-	-0-	21	1	464	3	Y	-0-					2
12	499	N	499	-0-	-0-	-0-	20	1	479	3	Y	-0-					2
01	496	N	490	-0-	-6	-0-	20	1	470	3	Y	-0-					2
02	453	N	453	-0-	-0-	-0-	19	1	434	3	Y	-0-					2
03	482	N	482	-0-	-0-	-0-	20	1	462	3	Y	-0-	2	1			-0-
04	480	N	471	-0-	-9	-0-	21	1	450	3	Y	-0-					-0-

NICKS, GERALD 5 WELL #: 6 RRCID -> 236673 COMPL. DATE 09/28/2007 TOTAL DEPTH 8682 PERF. 8422 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	180	-0-	-150	-0-	24	1	156	3	Y	-0-					-0-
12	187	N	187	-0-	-0-	-0-	20	1	167	3	Y	-0-					-0-
01	248	N	207	-0-	-41	-0-	19	1	188	3	Y	-0-					-0-
02	168	N	168	-0-	-0-	-0-	14	1	154	3	Y	-0-					-0-
03	217	N	217	-0-	-0-	-0-	18	1	199	3	Y	-0-					-0-
04	218	N	218	-0-	-0-	-0-	21	1	197	3	Y	-0-					-0-

MAYER 37 WELL #: 13 RRCID -> 236692 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NICKS, GERALD 5 WELL #: 10 RRCID -> 236720 COMPL. DATE 09/30/2007 TOTAL DEPTH 8800 PERF. 8354 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	110	-0-	-40	-0-	15	1	95	3	Y	-0-					-0-
12	155	N	100	-0-	-55	-0-	11	1	89	3	Y	-0-					-0-
01	155	N	87	-0-	-68	-0-	8	1	79	3	Y	-0-					-0-
02	112	N	72	-0-	-40	-0-	6	1	66	3	Y	-0-					-0-
03	73	N	73	-0-	-0-	-0-	6	1	67	3	Y	-0-					-0-
04	90	N	60	-0-	-30	-0-	6	1	54	3	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236725 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236727 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 20A WELL #: 10 RRCID -> 236782 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 3C WELL #: 16 RRCID -> 236788 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 9 RRCID -> 236799 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NIXON 177 WELL #: 10 RRCID -> 236808 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PARMER 29 WELL #: 5 RRCID -> 236833 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1C WELL #: 3 RRCID -> 236836 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 155 WELL #: 5 RRCID -> 236854 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 29 RRCID -> 236891 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 9 RRCID -> 236894 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 8 RRCID -> 236898 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 28 RRCID -> 236900 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 165 WELL #: 15 RRCID -> 236902 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 4 RRCID -> 237200 COMPL. DATE 10/06/2007 TOTAL DEPTH 8091 PERF. 7888 - 7958

11	255	N	255	-0-	-0-	-0-	25	1	230	3	N	-0-					2
12	410	N	410	-0-	-0-	-0-	35	1	373	3	N	2	1	1			3
							2	9									
01	469	N	469	-0-	-0-	-0-	42	1	426	3	N	1	2	1			2
							1	9									
02	295	N	295	-0-	-0-	-0-	30	1	265	3	N	-0-					2
03	484	N	484	-0-	-0-	-0-	49	1	433	3	N	2	1	1			3
							2	9									
04	450	N	334	-0-	-116	-0-	40	1	294	3	N	-0-	1	1			2

MAYER RANCH 36 WELL #: 1 RRCID -> 237213 COMPL. DATE 11/18/2007 TOTAL DEPTH 8560 PERF. 8290 - 8430

11	1590	N	1416	-0-	-174	-0-	121	1	1271	3	N	22	18	1	2	8	45
							24	9									
12	1514	N	1514	-0-	-0-	-0-	131	1	1363	3	N	18	18	1			45
							20	9									
01	1512	N	1512	-0-	-0-	-0-	147	1	1345	3	N	18	18	1			45
							20	9									
02	1368	N	1368	-0-	-0-	-0-	126	1	1220	3	N	20	18	1			47
							22	9									
03	1439	N	1439	-0-	-0-	-0-	131	1	1286	3	N	20	36	1			31
							22	9									
04	1470	N	1377	-0-	-93	-0-	126	1	1227	3	N	22	1	8			52
							24	9									

RIMEL WELL #: 5 RRCID -> 237235 COMPL. DATE 10/12/2007 TOTAL DEPTH 9170 PERF. 8968 - 9084

11	300	N	288	-0-	-12	-0-	13	1	275	3	N	-0-					1
12	341	N	290	-0-	-51	-0-	12	1	278	3	N	-0-					1
01	310	N	270	-0-	-40	-0-	11	1	259	3	N	-0-					1
02	280	N	250	-0-	-30	-0-	11	1	239	3	N	-0-					1
03	295	N	295	-0-	-0-	-0-	12	1	283	3	N	-0-					1
04	270	N	266	-0-	-4	-0-	12	1	254	3	N	-0-					1

MAYER, EDWIN S., JR. "T" WELL #: 5 RRCID -> 237290 COMPL. DATE 08/04/2007 TOTAL DEPTH 8001 PERF. 7770 - 7832

11	480	N	458	-0-	-22	-0-	72	1	386	3	N	-0-					-0-
12	496	N	466	-0-	-30	-0-	77	1	389	3	N	-0-					-0-
01	496	N	454	-0-	-42	-0-	64	1	390	3	N	-0-					-0-
02	423	N	423	-0-	-0-	-0-	65	1	358	3	N	-0-					-0-
03	470	N	470	-0-	-0-	-0-	60	1	410	3	N	-0-					-0-
04	456	N	456	-0-	-0-	-0-	68	1	388	3	N	-0-					-0-

NICKS, GERALD 5 WELL #: 5 RRCID -> 237431 COMPL. DATE 11/16/2007 TOTAL DEPTH 8825 PERF. 8676 - 8706

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITTEL, R. H. WELL #: 9 RRCID -> 237442 COMPL. DATE 01/10/2008 TOTAL DEPTH 7106 PERF. 6942 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
01	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
02	56	N	55	-0-	-1	-0-	55	3			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-

HICKS 22 WELL #: 21 RRCID -> 237482 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237498 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237505 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237519 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 6686 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238063 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238069 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT WELL #: 13 RRCID -> 238073 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 3 RRCID -> 238081 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 6 RRCID -> 238102 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "Q" WELL #: 1503 RRCID -> 238106 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238112 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 5SD RRCID -> 238203 COMPL. DATE 02/21/2007 TOTAL DEPTH 7600 PERF. 6607 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 9 RRCID -> 238393 COMPL. DATE 01/02/2008 TOTAL DEPTH 7700 PERF. 6930 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	193	N	193	-0-	-0-	-0-	1	1	192	3	Y	-0-	9	1			9
12	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					9
01	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					9
02	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					9
03	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					9
04	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					9

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
LANCASTER 155 WELL #: 4 RRCID -> 238413 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 16 RRCID -> 238598 COMPL. DATE 11/21/2007 TOTAL DEPTH 8367 PERF. 7856 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
02	5	N	2	-0-	-3	-0-	2	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238633 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 10 RRCID -> 238636 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 16 RRCID -> 238640 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 15 RRCID -> 238651 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 6 RRCID -> 238827 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 5 WELL #: 5 RRCID -> 238843 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238852 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238890 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 16 RRCID -> 238903 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 24 RRCID -> 238906 COMPL. DATE 06/16/2007 TOTAL DEPTH 8785 PERF. 8176 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	242	-0-	-28	-0-	11	1	231	3	Y	-0-					-0-
12	251	N	251	-0-	-0-	-0-	10	1	241	3	Y	-0-					-0-
01	248	N	242	-0-	-6	-0-	10	1	232	3	Y	-0-					-0-
02	224	N	217	-0-	-7	-0-	9	1	208	3	Y	-0-					-0-
03	233	N	233	-0-	-0-	-0-	10	1	223	3	Y	-0-					-0-
04	240	N	208	-0-	-32	-0-	9	1	199	3	Y	-0-					-0-

SHURLEY RR 1A WELL #: 11 RRCID -> 238910 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238932 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238968 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 17 RRCID -> 239572 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239590 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "R" WELL #: 1602 RRCID -> 239597 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK 58 WELL #: 4 RRCID -> 239603 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 19 RRCID -> 239608 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 16 RRCID -> 239618 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WILSON, DUKE 189 WELL #: 17 RRCID -> 239627 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 13 RRCID -> 239633 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 18 RRCID -> 239639 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 5 RRCID -> 239644 COMPL. DATE 01/05/2008 TOTAL DEPTH 7700 PERF. 7160 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	274	N	274	-0-	-0-	-0-	1	1	273	3	Y	-0-	16	1			16
12	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					16
01	279	N	161	-0-	-118	-0-	161	3			Y	-0-					16
02	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					16
03	277	N	277	-0-	-0-	-0-	259	3	18	9	Y	16					32
04	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					32

NICKS, GERALD 5 WELL #: 7 RRCID -> 239648 COMPL. DATE 03/23/2008 TOTAL DEPTH 8707 PERF. 8290 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	58	-0-	-32	-0-	8	1	50	3	Y	-0-					-0-
12	78	N	78	-0-	-0-	-0-	8	1	70	3	Y	-0-					-0-
01	74	N	74	-0-	-0-	-0-	7	1	67	3	Y	-0-					-0-
02	56	N	50	-0-	-6	-0-	4	1	46	3	Y	-0-					-0-
03	79	N	79	-0-	-0-	-0-	7	1	72	3	Y	-0-					-0-
04	60	N	56	-0-	-4	-0-	5	1	51	3	Y	-0-					-0-

WILSON, DUKE 189 WELL #: 25 RRCID -> 239650 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 3 RRCID -> 239668 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 6910 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
THORP WELL #: 1902 RRCID -> 239672 COMPL. DATE 03/27/2008 TOTAL DEPTH 10515 PERF. 8886 - 9646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 2114 RRCID -> 239688 COMPL. DATE 11/11/2007 TOTAL DEPTH 8900 PERF. 8360 - 8544

11	1590	N	1544	-0-	-46	-0-	132 8	1 9	1404	3	N	7	4	1			11
12	1612	N	1588	-0-	-24	-0-	136 4	1 9	1448	3	N	4	4	1			11
01	1612	N	1562	-0-	-50	-0-	139 7	1 9	1416	3	N	6	6	1			11
02	1428	N	1388	-0-	-40	-0-	130 9	1 9	1249	3	N	8	5	1			14
03	1536	N	1536	-0-	-0-	-0-	138 8	1 9	1390	3	N	7	8	1			13
04	1500	N	1486	-0-	-14	-0-	140 6	1 9	1340	3	N	5	14	1			4

LANCASTER 155 WELL #: 7 RRCID -> 239701 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239714 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 72 WELL #: 13 RRCID -> 239785 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE WELL #: 2111 RRCID -> 239802 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 4014 RRCID -> 239804 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 22 RRCID -> 239806 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 21 RRCID -> 239883 COMPL. DATE 02/27/2008 TOTAL DEPTH 9002 PERF. 5710 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 8 RRCID -> 239947 COMPL. DATE 05/20/2008 TOTAL DEPTH 8538 PERF. 8448 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0-	-0-	5 1 9	1	58	3	N	1	1	1			2
12	66	N	66	-0-	-0-	-0-	6 1 9	1	59	3	N	1	1	1			2
01	64	N	64	-0-	-0-	-0-	6 1 9	1	57	3	N	1	1	1			2
02	59	N	59	-0-	-0-	-0-	5 1 9	1	53	3	N	1	1	1			2
03	65	N	65	-0-	-0-	-0-	6 1 9	1	58	3	N	1	2	1			1
04	62	N	62	-0-	-0-	-0-	6 1 9	1	55	3	N	1					2

SIMMONS 72 WELL #: 14 RRCID -> 239975 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 9 RRCID -> 239977 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 72 WELL #: 10 RRCID -> 239979 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RICHARDSON 4 WELL #: 13 RRCID -> 239982 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239984 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NICKS, GERALD 8 WELL #: 1 RRCID -> 239986 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8498

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER WELL #: 6011 RRCID -> 240022 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DIEBITSCH 70 WELL #: 12 RRCID -> 240033 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE WELL #: 4019 RRCID -> 240038 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 2113 RRCID -> 240074 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 3 RRCID -> 240076 COMPL. DATE 05/22/2008 TOTAL DEPTH 8509 PERF. 8346 - 8406

11	930	N	907	-0-	-23	-0-	78	1	819	3	N	9	11	1			26
							10	9									
12	961	N	953	-0-	-8	-0-	82	1	854	3	N	15	11	1			30
							17	9									
01	961	N	947	-0-	-14	-0-	92	1	846	3	N	8	11	1			27
							9	9									
02	860	N	860	-0-	-0-	-0-	79	1	763	3	N	16	12	1			31
							18	9									
03	951	N	951	-0-	-0-	-0-	86	1	845	3	N	18	26	1			23
							20	9									
04	930	N	901	-0-	-29	-0-	83	1	806	3	N	11					34
							12	9									

CANYON RANCH 207 WELL #: 20S RRCID -> 240082 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 2 RRCID -> 240084 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 9 RRCID -> 240087 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 14 RRCID -> 240265 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DIEBITSCH 70 WELL #: 15 RRCID -> 240271 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240281 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

11	SWR 10	NO RPT	-0-	-0-	140722			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	140722			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	140722			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	140722			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	140722			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	140722			N	NO RPT			-0-

MAYFIELD 45 WELL #: 22 RRCID -> 240288 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 46 WELL #: 25 RRCID -> 240292 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 71 WELL #: 12 RRCID -> 240305 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 72 WELL #: 8 RRCID -> 240313 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 22 RRCID -> 240471 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 35 WELL #: 3A RRCID -> 240474 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER,EDWIN S. JR. 'B" 38 WELL #: 4 RRCID -> 240571 COMPL. DATE 05/10/2008 TOTAL DEPTH 8530 PERF. 8470 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	101	-0-	-19	-0-	10	1	91	3	N	-0-					-0-
12	124	N	108	-0-	-16	-0-	11	1	97	3	N	-0-					-0-
01	124	N	67	-0-	-57	-0-	7	1	60	3	N	-0-					-0-
02	84	N	78	-0-	-6	-0-	8	1	70	3	N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	11	1	99	3	N	-0-					-0-
04	109	N	109	-0-	-0-	-0-	11	1	98	3	N	-0-					-0-

MAYER RANCH 35 WELL #: 9 RRCID -> 240584 COMPL. DATE 06/12/2008 TOTAL DEPTH 8470 PERF. 8417 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	9	-0-	-4	-0-	1	1	8	3	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240776 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 9 RRCID -> 240808 COMPL. DATE 03/17/2008 TOTAL DEPTH 8541 PERF. 8318 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	158	-0-	-22	-0-	21 2	1 9	135	3	Y	2	2	1			6
12	186	N	166	-0-	-20	-0-	21 6	1 9	139	3	Y	5	5	1			6
01	159	N	159	-0-	-0-	-0-	18 4	1 9	137	3	Y	4	3	1			7
02	147	N	147	-0-	-0-	-0-	15 4	1 9	128	3	Y	4	6	1			5
03	251	N	251	-0-	-0-	-0-	23 7	1 9	221	3	Y	6	4	1			7
04	211	N	211	-0-	-0-	-0-	23 7	1 9	181	3	Y	6	1	1			12

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
POWELL 23 WELL #: 10 RRCID -> 240810 COMPL. DATE 03/04/2008 TOTAL DEPTH 8385 PERF. 8296 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1615	-0-	-95	-0-	210	1	1377	3	Y	25	19	1			59
							28	9									
12	1643	N	1608	-0-	-35	-0-	207	1	1355	3	Y	42	44	1			57
							46	9									
01	1890	N	1890	-0-	-0-	-0-	212	1	1611	3	Y	61	32	1			86
							67	9									
02	1512	N	1469	-0-	-43	-0-	151	1	1284	3	Y	31	67	1			50
							34	9									
03	1638	N	1638	-0-	-0-	-0-	151	1	1437	3	Y	45	34	1			61
							50	9									
04	1830	N	1705	-0-	-125	-0-	187	1	1459	3	Y	54	13	1			102
							59	9									

WARD 114 WELL #: 24 RRCID -> 240836 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WARD 114 WELL #: 25 RRCID -> 240842 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WARD, JOHN "A" WELL #: 10 RRCID -> 240846 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 20A WELL #: 12 RRCID -> 240853 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 32 WELL #: 21 RRCID -> 240864 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240866 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 24 RRCID -> 240868 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, JOHN "A" WELL #: 9 RRCID -> 240870 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGLESBY 5 WELL #: 3 RRCID -> 240911 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240915 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "FFF" WELL #: 984 RRCID -> 240921 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH DD WELL #: 2804 RRCID -> 240928 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

GENINI 39 WELL #: 21 RRCID -> 240957 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 20 RRCID -> 240963 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240967 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240972 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240984 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEADOR 57 WELL #: 5 RRCID -> 240989 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GENINI 31 WELL #: 22 RRCID -> 241068 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

GENINI 31 WELL #: 21 RRCID -> 241073 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 24 RRCID -> 241078 COMPL. DATE 05/15/2008 TOTAL DEPTH 8400 PERF. 7866 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241086 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241090 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241095 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 241099 COMPL. DATE 06/05/2008 TOTAL DEPTH 7894 PERF. 7454 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	217	-0-	-23	-0-	34	1	183	3	N	-0-					-0-
12	248	N	244	-0-	-4	-0-	40	1	204	3	N	-0-					-0-
01	217	N	205	-0-	-12	-0-	29	1	176	3	N	-0-					-0-
02	196	N	186	-0-	-10	-0-	28	1	158	3	N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	27	1	183	3	N	-0-					-0-
04	210	N	202	-0-	-8	-0-	30	1	172	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241103 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241131 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 10 RRCID -> 241137 COMPL. DATE 06/13/2008 TOTAL DEPTH 8625 PERF. 8262 - 8484

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 189 WELL #: 24 RRCID -> 241157 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 25 RRCID -> 241161 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241164 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 9 RRCID -> 241166 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 4B WELL #: 4 RRCID -> 241191 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 1F WELL #: 9 RRCID -> 241196 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 18 RRCID -> 241200 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241203 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241214 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241217 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241219 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 17 RRCID -> 241221 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 40 WELL #: 4 RRCID -> 241222 COMPL. DATE 06/23/2008 TOTAL DEPTH 8540 PERF. 8252 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	106	-0-	-14	-0-	9	1	96	3	N	1	1	1			3
							1	9									
12	124	N	109	-0-	-15	-0-	9	1	99	3	N	1	1	1			3
							1	9									
01	124	N	109	-0-	-15	-0-	11	1	97	3	N	1	1	1			3
							1	9									
02	112	N	98	-0-	-14	-0-	9	1	87	3	N	2	1	1			4
							2	9									
03	109	N	109	-0-	-0-	-0-	10	1	98	3	N	1	3	1			2
							1	9									
04	120	N	107	-0-	-13	-0-	10	1	95	3	N	2					4
							2	9									

POWELL 8 WELL #: 4 RRCID -> 241243 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 8270 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	464	-0-	-16	-0-	61	1	403	3	Y	-0-					-0-
12	513	N	513	-0-	-0-	-0-	68	1	445	3	Y	-0-					-0-
01	527	N	480	-0-	-47	-0-	56	1	424	3	Y	-0-					-0-
02	462	N	462	-0-	-0-	-0-	48	1	414	3	Y	-0-					-0-
03	514	N	514	-0-	-0-	-0-	49	1	465	3	Y	-0-					-0-
04	520	N	520	-0-	-0-	-0-	59	1	461	3	Y	-0-					-0-

SHURLEY RR IF WELL #: 8 RRCID -> 241246 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 3 WELL #: 9 RRCID -> 241251 COMPL. DATE 06/11/2008 TOTAL DEPTH 8300 PERF. 7892 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1102	-0-	-38	-0-	103	1	999	3	Y	-0-					-0-
12	1178	N	1125	-0-	-53	-0-	107	1	1018	3	Y	-0-					-0-
01	1209	N	1136	-0-	-73	-0-	115	1	1021	3	Y	-0-					-0-
02	1043	N	1043	-0-	-0-	-0-	102	1	941	3	Y	-0-					-0-
03	1069	N	1069	-0-	-0-	-0-	102	1	967	3	Y	-0-					-0-
04	1110	N	1098	-0-	-12	-0-	126	1	972	3	Y	-0-					-0-

WARD 127 WELL #: 24 RRCID -> 241268 COMPL. DATE 07/07/2008 TOTAL DEPTH 7914 PERF. 7244 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	84	-0-	-6	-0-	9	1	75	3	N	-0-					-0-
12	93	N	82	-0-	-11	-0-	9	1	73	3	N	-0-					-0-
01	93	N	81	-0-	-12	-0-	10	1	71	3	N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	10	1	79	3	N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	12	1	86	3	N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	13	1	85	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241271 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-		19517					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-		19517					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-		19517					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-		19517					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-		19517					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-		19517					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 41 WELL #: 2 RRCID -> 241298 COMPL. DATE 07/16/2008 TOTAL DEPTH 8800 PERF. 8260 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	234	-0-	-6	-0-	20	1	210	3	N	4	3	1			8
							4	9									
12	248	N	238	-0-	-10	-0-	21	1	215	3	N	2	3	1			7
							2	9									
01	248	N	234	-0-	-14	-0-	23	1	208	3	N	3	3	1			7
							3	9									
02	224	N	216	-0-	-8	-0-	20	1	192	3	N	4	3	1			8
							4	9									
03	236	N	236	-0-	-0-	-0-	22	1	211	3	N	3	6	1			5
							3	9									
04	240	N	229	-0-	-11	-0-	21	1	204	3	N	4					9
							4	9									

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241302 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 73 WELL #: 12 RRCID -> 241304 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 6755

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 26 RRCID -> 241333 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 3 WELL #: 8 RRCID -> 241337 COMPL. DATE 07/16/2008 TOTAL DEPTH 8086 PERF. 7850 - 7966

11	390	N	329	-0-	-61	-0-	31	1	297	3	Y	1	1	8			-0-
							1	9									
12	372	N	306	-0-	-66	-0-	29	1	277	3	Y	-0-					-0-
01	372	N	235	-0-	-137	-0-	24	1	211	3	Y	-0-					-0-
02	308	N	14	-0-	-294	-0-	1	1	13	3	Y	-0-					-0-
03	17	N	17	-0-	-0-	-0-	2	1	15	3	Y	-0-					-0-
04	240	N	11	-0-	-229	-0-	1	1	10	3	Y	-0-					-0-

SIMMONS 71 WELL #: 14 RRCID -> 241360 COMPL. DATE 07/16/2008 TOTAL DEPTH 8214 PERF. 7836 - 7880

11	14B2 EXT		55	-0-	55	74	5	1	50	3	Y	-0-					-0-
12	14B2 EXT		19	-0-	19	93	2	1	17	3	Y	-0-					-0-
01	190	N	97	-0-	-93	-0-	10	1	87	3	Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RYAN WELL #: 2204 RRCID -> 241366 COMPL. DATE 07/05/2008 TOTAL DEPTH 8700 PERF. 8230 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	1394	-0-	-1576	-0-	181	1	1189	3	Y	22	26	1			86
							24	9									
12	2976	X	1921	-0-	-1055	-0-	249	1	1626	3	Y	42	54	1			74
							46	9									
01	2852	X	2352	-0-	-500	-0-	265	1	2011	3	Y	69	42	1			101
							76	9									
02	2436	X	2106	-0-	-330	-0-	215	1	1838	3	Y	48	84	1			65
							53	9									
03	2651	N	2651	-0-	-0-	-0-	245	1	2334	3	Y	65	47	1			83
							72	9									
04	2674	N	2674	-0-	-0-	-0-	293	1	2289	3	Y	84	18	1			149
							92	9									

WARD 127 WELL #: 22 RRCID -> 241367 COMPL. DATE 07/02/2008 TOTAL DEPTH 7915 PERF. 7550 - 7616

11	300	N	263	-0-	-37	-0-	29	1	234	3	N	-0-					-0-
12	341	N	251	-0-	-90	-0-	28	1	223	3	N	-0-					-0-
01	279	N	252	-0-	-27	-0-	32	1	220	3	N	-0-					-0-
02	274	N	274	-0-	-0-	-0-	31	1	243	3	N	-0-					-0-
03	302	N	302	-0-	-0-	-0-	36	1	266	3	N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	42	1	265	3	N	-0-					-0-

REINHARDT 6 WELL #: 16 RRCID -> 241371 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 16 RRCID -> 241374 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 1 RRCID -> 241433 COMPL. DATE 08/03/2008 TOTAL DEPTH 8442 PERF. 8230 - 8406

11	810	N	795	-0-	-15	-0-	68	1	716	3	N	10	9	1			23
							11	9									
12	791	N	791	-0-	-0-	-0-	68	1	712	3	N	10	9	1			24
							11	9									
01	837	N	604	-0-	-233	-0-	59	1	538	3	N	6	9	1			21
							7	9									
02	756	N	753	-0-	-3	-0-	69	1	671	3	N	12	9	1			24
							13	9									
03	776	N	776	-0-	-0-	-0-	71	1	692	3	N	12	19	1			17
							13	9									
04	765	N	765	-0-	-0-	-0-	70	1	683	3	N	11					28
							12	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
LANCASTER 185 WELL #: 2 RRCID -> 241435 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 23 RRCID -> 241438 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 16 RRCID -> 241508 COMPL. DATE 08/30/2008 TOTAL DEPTH 8193 PERF. 7930 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	108	-0-	-12	-0-	10	1	98	3	Y	-0-					-0-
12	124	N	112	-0-	-12	-0-	11	1	101	3	Y	-0-					-0-
01	124	N	111	-0-	-13	-0-	11	1	100	3	Y	-0-					-0-
02	112	N	101	-0-	-11	-0-	10	1	91	3	Y	-0-					-0-
03	111	N	111	-0-	-0-	-0-	11	1	100	3	Y	-0-					-0-
04	120	N	97	-0-	-23	-0-	11	1	86	3	Y	-0-					-0-

GENINI WELL #: 3132 RRCID -> 241542 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 25 RRCID -> 241548 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 16 RRCID -> 241553 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 11 RRCID -> 241620 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

RICHARDSON 4 WELL #: 14 RRCID -> 241622 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 10 RRCID -> 241624 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 24 RRCID -> 241627 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 1 RRCID -> 241629 COMPL. DATE 09/21/2008 TOTAL DEPTH 8495 PERF. 8168 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1879	-0-	-71	-0-	160 31	1 9	1688	3	N	28	24	1	2	8	60
12	2015	N	1896	-0-	-119	-0-	164 25	1 9	1707	3	N	23	24	1			59
01	2028	N	2028	-0-	-0-	-0-	197 25	1 9	1806	3	N	23	24	1			58
02	1764	N	1718	-0-	-46	-0-	158 29	1 9	1531	3	N	26	24	1			60
03	2117	N	2117	-0-	-0-	-0-	193 33	1 9	1891	3	N	30	48	1			42
04	1950	N	1935	-0-	-15	-0-	177 33	1 9	1725	3	N	30	1	8			71

SIMMONS 72 WELL #: 12 RRCID -> 242170 COMPL. DATE 04/27/2008 TOTAL DEPTH 8125 PERF. 7912 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	813	-0-	-27	-0-	76	1	737	3	Y	-0-					-0-
12	868	N	845	-0-	-23	-0-	80	1	765	3	Y	-0-					-0-
01	868	N	822	-0-	-46	-0-	83	1	739	3	Y	-0-					-0-
02	756	N	748	-0-	-8	-0-	73	1	675	3	Y	-0-					-0-
03	826	N	826	-0-	-0-	-0-	79	1	747	3	Y	-0-					-0-
04	810	N	754	-0-	-56	-0-	87	1	667	3	Y	-0-					-0-

SIMMONS 72 WELL #: 16 RRCID -> 242273 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 7492 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SIMMONS 72 WELL #: 15 RRCID -> 242277 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 7630 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 18 RRCID -> 242280 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 7698 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1272S RRCID -> 242289 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 6362 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242295 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 7650 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242298 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 7842 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 18D RRCID -> 242445 COMPL. DATE 09/04/2005 TOTAL DEPTH 8330 PERF. 8154 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 15 RRCID -> 242458 COMPL. DATE 02/02/2007 TOTAL DEPTH 8900 PERF. 8644 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	187	-0-	-53	-0-	16	1	171	3	N	-0-					-0-
12	248	N	159	-0-	-89	-0-	14	1	145	3	N	-0-					-0-
01	217	N	156	-0-	-61	-0-	14	1	142	3	N	-0-					-0-
02	168	N	56	-0-	-112	-0-	5	1	51	3	N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	6	1	65	3	N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	26	1	253	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "S" WELL #: 1702 RRCID -> 242460 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 7776 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 11 RRCID -> 242468 COMPL. DATE 05/09/2008 TOTAL DEPTH 8150 PERF. 7836 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	707	-0-	-43	-0-	65 15	1 9	627	3	Y	14	40	1			20
12	806	N	697	-0-	-109	-0-	64 21	1 9	612	3	Y	19					39
01	744	N	660	-0-	-84	-0-	65 15	1 9	580	3	Y	14					53
02	693	N	693	-0-	-0-	-0-	67 12	1 9	614	3	Y	11	45	1			19
03	781	N	781	-0-	-0-	-0-	71 32	1 9	678	3	Y	29					48
04	749	N	749	-0-	-0-	-0-	86 1	1 9	662	3	Y	1					49

BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242470 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 12 RRCID -> 242472 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 11 RRCID -> 242497 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 29 RRCID -> 243155 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER-JONES WELL #: 1906 RRCID -> 243168 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 3 RRCID -> 243175 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 185 WELL #: 3 RRCID -> 243200 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243206 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243214 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR WELL #: 603 RRCID -> 243662 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 4 RRCID -> 243675 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243678 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 139 WELL #: 13 RRCID -> 243735 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JEFFERS 28 B WELL #: 5 RRCID -> 243739 COMPL. DATE 10/16/2008 TOTAL DEPTH 8477 PERF. 7220 - 8320

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JEFFERS 28 "B" WELL #: 4 RRCID -> 243744 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8446

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GENINI WELL #: 3127 RRCID -> 243747 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 40 WELL #: 23 RRCID -> 243757 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 40 WELL #: 22 RRCID -> 243759 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 3 WELL #: 10 RRCID -> 243763 COMPL. DATE 09/26/2008 TOTAL DEPTH 8166 PERF. 7850 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	486	-0-	-24	-0-	45	1	441	3	Y	-0-					-0-
12	527	N	505	-0-	-22	-0-	48	1	457	3	Y	-0-					-0-
01	527	N	495	-0-	-32	-0-	50	1	445	3	Y	-0-					-0-
02	451	N	451	-0-	-0-	-0-	44	1	407	3	Y	-0-					-0-
03	507	N	507	-0-	-0-	-0-	48	1	459	3	Y	-0-					-0-
04	499	N	499	-0-	-0-	-0-	57	1	442	3	Y	-0-					-0-

MAYER RANCH EE WELL #: 2904 RRCID -> 243772 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-

SHANNON 52 WELL #: 21 RRCID -> 243815 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 24 RRCID -> 243863 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 7 RRCID -> 243866 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 57-23 WELL #: 2 RRCID -> 243869 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 12 RRCID -> 243875 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 165 WELL #: 17 RRCID -> 243908 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "EE" WELL #: 2905 RRCID -> 243910 COMPL. DATE 03/20/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH N 13 WELL #: 3 RRCID -> 243949 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243954 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243973 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 11 RRCID -> 243979 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1555 RRCID -> 243981 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 107 WELL #: 12E RRCID -> 243986 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 4080 - 6886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-ROUSSELOT F WELL #: 3 RRCID -> 243988 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EVANS 120 WELL #: 1 RRCID -> 243990 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ATKINS 119 WELL #: 1 RRCID -> 243992 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GENINI WELL #: 3130 RRCID -> 244177 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PARMER 29 WELL #: 9 RRCID -> 244182 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ATKINS 119 WELL #: 3X RRCID -> 244214 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH G WELL #: 703 RRCID -> 244223 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NICKS, GERALD 8 WELL #: 4 RRCID -> 244242 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 71 WELL #: 16 RRCID -> 244254 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 18 RRCID -> 244263 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244278 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RYAN WELL #: 2206 RRCID -> 244297 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWELL 23 WELL #: 11 RRCID -> 244299 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT LR WELL #: 307 RRCID -> 244344 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 22 RRCID -> 244369 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GENINI 39 WELL #: 22 RRCID -> 244418 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 28 RRCID -> 244440 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MITTEL, R. H. WELL #: 10 RRCID -> 244446 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 72 WELL #: 17 RRCID -> 245187 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD 114 WELL #: 23 RRCID -> 245230 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SIMMONS 72 WELL #: 18 RRCID -> 245236 COMPL. DATE 12/19/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 71 WELL #: 15 RRCID -> 245240 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 57 RRCID -> 245824 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245972 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 37 WELL #: 14 RRCID -> 245980 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246020 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 71 WELL #: 17 RRCID -> 246306 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 46 WELL #: 27 RRCID -> 246745 COMPL. DATE 12/17/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 28 RRCID -> 246747 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 29 RRCID -> 246753 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 15 RRCID -> 247087 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 16 RRCID -> 247089 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. K WELL #: 11 RRCID -> 247090 COMPL. DATE 07/12/2007 TOTAL DEPTH 8036 PERF. 7806 - 7940

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	218	-0-	-22	-0-	34	1	184	3	N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	37	1	187	3	N	-0-					-0-
01	217	N	215	-0-	-2	-0-	30	1	185	3	N	-0-					-0-
02	196	N	195	-0-	-1	-0-	30	1	165	3	N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	29	1	196	3	N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	32	1	183	3	N	-0-					-0-

WILSON, DUKE 172 WELL #: 21 RRCID -> 247154 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 171 WELL #: 19 RRCID -> 247190 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 24 RRCID -> 247447 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72.5 WELL #: 4 RRCID -> 247453 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS, H. C. #39 WELL #: 9 RRCID -> 247460 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 26 RRCID -> 247562 COMPL. DATE 12/01/2008 TOTAL DEPTH 8450 PERF. 7782 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	545	-0-	-145	-0-	70	1	475	3	Y	-0-					-0-
12	788	N	788	-0-	-0-	-0-	102	1	686	3	Y	-0-					-0-
01	661	N	661	-0-	-0-	-0-	90	1	571	3	Y	-0-					-0-
02	552	N	552	-0-	-0-	-0-	82	1	470	3	Y	-0-					-0-
03	539	N	539	-0-	-0-	-0-	77	1	462	3	Y	-0-					-0-
04	630	N	470	-0-	-160	-0-	76	1	394	3	Y	-0-					-0-

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247737 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-

MAYER 20A WELL #: 14 RRCID -> 247809 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 72.5 WELL #: 5 RRCID -> 248159 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 140 WELL #: 9 RRCID -> 248497 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "40" WELL #: 9 RRCID -> 248528 COMPL. DATE 03/05/2009 TOTAL DEPTH 8550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-

MAYER RANCH "DD" WELL #: 2805 RRCID -> 248539 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 10 RRCID -> 248888 COMPL. DATE 02/10/2009 TOTAL DEPTH 8601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 8 RRCID -> 248889 COMPL. DATE 12/31/2009 TOTAL DEPTH 8458 PERF. 8090 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH 41 WELL #: 4 RRCID -> 248891 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 46 WELL #: 30 RRCID -> 248895 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 21 RRCID -> 249080 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER JONES WELL #: 1711 RRCID -> 249083 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. "CC" WELL #: 7 RRCID -> 249240 COMPL. DATE 03/01/2009 TOTAL DEPTH 8377 PERF. 8010 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1129	-0-	-41	-0-	50	1	1078	3	N	1	1	8			-0-
							1	9									
12	1178	N	1141	-0-	-37	-0-	47	1	1094	3	N	-0-					-0-
01	1181	N	1181	-0-	-0-	-0-	49	1	1132	3	N	-0-					-0-
02	1102	N	1102	-0-	-0-	-0-	47	1	1055	3	N	-0-					-0-
03	1149	N	1149	-0-	-0-	-0-	48	1	1101	3	N	-0-					-0-
04	1140	N	1083	-0-	-57	-0-	48	1	1035	3	N	-0-					-0-

MITCHELL, TOM 4 WELL #: 6 RRCID -> 249253 COMPL. DATE 10/12/2007 TOTAL DEPTH 8550 PERF. 8190 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	566	N	566	-0-	-0-	-0-	89	1	477	3	N	-0-					8
12	620	N	620	-0-	-0-	-0-	102	1	518	3	N	-0-					8
01	660	N	660	-0-	-0-	-0-	93	1	567	3	N	-0-					8
02	610	N	610	-0-	-0-	-0-	93	1	517	3	N	-0-					8
03	665	N	665	-0-	-0-	-0-	85	1	580	3	N	-0-					8
04	630	N	627	-0-	-3	-0-	93	1	534	3	N	-0-	7	1			1

NIXON 177 WELL #: 11 RRCID -> 249266 COMPL. DATE 04/09/2009 TOTAL DEPTH 7615 PERF. 6762 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 41 WELL #: 3 RRCID -> 249273 COMPL. DATE 02/15/2009 TOTAL DEPTH 8625 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S JR. G WELL #: 7 RRCID -> 249276 COMPL. DATE 07/13/2007 TOTAL DEPTH 8143 PERF. 7764 - 7854

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SIMMONS 3 WELL #: 5 RRCID -> 249463 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249903 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WARD 114 WELL #: 26X RRCID -> 249905 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250339 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NICKS, GERALD 8 WELL #: 5 RRCID -> 250517 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "CC" WELL #: 2704 RRCID -> 250534 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY RR 4A WELL #: 4 RRCID -> 250544 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WARD 127 WELL #: 20 RRCID -> 250600 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 12 RRCID -> 250725 COMPL. DATE 08/03/2009 TOTAL DEPTH 8600 PERF. N/A

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 18 WELL #: 9 RRCID -> 250727 COMPL. DATE 08/05/2009 TOTAL DEPTH 8352 PERF. N/A

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 183 WELL #: 9 RRCID -> 250729 COMPL. DATE 07/21/2009 TOTAL DEPTH 9000 PERF. N/A

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE WELL #: 1778 RRCID -> 250731 COMPL. DATE 07/29/2009 TOTAL DEPTH 8721 PERF. N/A

11	SWR 10	NO RPT	-0-	-0-	12596				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	12596				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	12596				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	12596				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	12596				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	12596				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NICKS, GERALD 8 WELL #: 6 RRCID -> 250732 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CAUTHORN RANCH 134 WELL #: 4 RRCID -> 250733 COMPL. DATE 07/02/2009 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "C" WELL #: RRCID -> 250860 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8382 - 8724

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH 36 WELL #: 4 RRCID -> 250899 COMPL. DATE 03/10/2009 TOTAL DEPTH 8492 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251543 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PARMER 29 WELL #: 10 RRCID -> 252022 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WARD 127 WELL #: 23 RRCID -> 252086 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "C" WELL #: 104 RRCID -> 252489 COMPL. DATE 09/29/2007 TOTAL DEPTH 8050 PERF. 7716 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	284	-0-	-46	-0-	45	1	239	3	N	-0-					-0-
12	341	N	287	-0-	-54	-0-	47	1	240	3	N	-0-					-0-
01	310	N	299	-0-	-11	-0-	42	1	257	3	N	-0-					-0-
02	272	N	272	-0-	-0-	-0-	42	1	230	3	N	-0-					-0-
03	307	N	307	-0-	-0-	-0-	39	1	268	3	N	-0-					-0-
04	300	N	288	-0-	-12	-0-	43	1	245	3	N	-0-					-0-

SAWYER-JONES 190 WELL #: 12 RRCID -> 252608 COMPL. DATE 09/21/2009 TOTAL DEPTH 9002 PERF. 8694 - 8926

11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
01	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
02	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

MAYER RANCH 35 WELL #: 13 RRCID -> 252910 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253401 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS ANDREWS WELL #: 1197 RRCID -> 254369 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1C WELL #: 7 RRCID -> 254542 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 4 WELL #: 1 RRCID -> 254603 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ATKINS 119 WELL #: 8 RRCID -> 254788 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER MINNIE H WELL #: 9 RRCID -> 254930 COMPL. DATE 01/29/2010 TOTAL DEPTH 8197 PERF. 7648 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	190	N	190	-0-	-0-	-0-	8	1	182	3	N	-0-					-0-
12	217	N	181	-0-	-36	-0-	7	1	174	3	N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	9	1	200	3	N	-0-					-0-
02	201	N	201	-0-	-0-	-0-	9	1	192	3	N	-0-					-0-
03	239	N	239	-0-	-0-	-0-	10	1	229	3	N	-0-					-0-
04	210	N	195	-0-	-15	-0-	9	1	186	3	N	-0-					-0-

MAYER MINNIE H WELL #: 10 RRCID -> 254933 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: 3 RRCID -> 254961 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 7 RRCID -> 255127 COMPL. DATE 01/25/2010 TOTAL DEPTH 8700 PERF. 8286 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	162	N	162	-0-	-0-	-0-	14	1	146	3	N	2	2	1			5
							2	9									
12	186	N	167	-0-	-19	-0-	14	1	151	3	N	2	2	1			5
							2	9									
01	166	N	166	-0-	-0-	-0-	16	1	148	3	N	2	2	1			5
							2	9									
02	152	N	152	-0-	-0-	-0-	14	1	136	3	N	2	2	1			5
							2	9									
03	171	N	171	-0-	-0-	-0-	16	1	152	3	N	3	4	1			4
							3	9									
04	162	N	162	-0-	-0-	-0-	15	1	145	3	N	2					6
							2	9									

ATKINS 119 WELL #: 4 RRCID -> 255188 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 40 WELL #: 6 RRCID -> 255252 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 35 WELL #: 17 RRCID -> 255259 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MITTEL, R. H. WELL #: 16 RRCID -> 255262 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 23 RRCID -> 255275 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 58 RRCID -> 255277 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 35 WELL #: 16 RRCID -> 255338 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MITTEL, R. H. WELL #: 17 RRCID -> 255535 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
UNIVERSITY 56-12 WELL #: 1 RRCID -> 255537 COMPL. DATE 12/25/2009 TOTAL DEPTH 8750 PERF. 7640 - 8514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 17 RRCID -> 255562 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 11 RRCID -> 255641 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 19 RRCID -> 255871 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 13 RRCID -> 255877 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 4 RRCID -> 255879 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RYAN WELL #: 2205 RRCID -> 256189 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 176 WELL #: 16 RRCID -> 256272 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 15 RRCID -> 256274 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 13 RRCID -> 256277 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256481 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256485 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS, AR WELL #: 8 RRCID -> 256581 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS, AR WELL #: 9 RRCID -> 256585 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256774 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256779 COMPL. DATE 03/17/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256809 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BECKER WELL #: 302 RRCID -> 257184 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH 40 WELL #: 7 RRCID -> 257186 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257191 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER YY WELL #: 2 RRCID -> 257322 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257324 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 12 RRCID -> 257326 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 2 RRCID -> 257328 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 185 WELL #: 4 RRCID -> 257761 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257875 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258466 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 12 RRCID -> 258473 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NICKS, GERALD 5 WELL #: 13 RRCID -> 258477 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 19 RRCID -> 258496 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258500 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258568 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 12 RRCID -> 258626 COMPL. DATE 06/01/2010 TOTAL DEPTH 8450 PERF. 7999 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	576	-0-	-54	-0-	76	1	499	3	Y	1	1	8			-0-
							1	9									
12	620	N	559	-0-	-61	-0-	74	1	485	3	Y	-0-					-0-
01	620	N	583	-0-	-37	-0-	68	1	515	3	Y	-0-					-0-
02	589	N	589	-0-	-0-	-0-	62	1	527	3	Y	-0-					-0-
03	716	N	716	-0-	-0-	-0-	68	1	648	3	Y	-0-					-0-
04	646	N	646	-0-	-0-	-0-	73	1	573	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1618 RRCID -> 258632 COMPL. DATE 07/02/2010 TOTAL DEPTH 9000 PERF. 8230 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	404	-0-	-16	-0-	35	1	367	3	N	2	1	1			2
							2	9									
12	434	N	406	-0-	-28	-0-	35	1	370	3	N	1	1	1			2
							1	9									
01	434	N	391	-0-	-43	-0-	35	1	355	3	N	1	1	1			2
							1	9									
02	364	N	354	-0-	-10	-0-	33	1	320	3	N	1	1	1			2
							1	9									
03	391	N	391	-0-	-0-	-0-	35	1	355	3	N	1	1	1			2
							1	9									
04	390	N	377	-0-	-13	-0-	36	1	340	3	N	1	2	1			1
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258712 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 177 WELL #: 10 RRCID -> 258926 COMPL. DATE 07/03/2010 TOTAL DEPTH 9100 PERF. 8042 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	125	N	125	-0-	-0-	-0-	11	1	114	3	N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	11	1	117	3	N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	11	1	113	3	N	-0-					-0-
02	112	N	109	-0-	-3	-0-	10	1	99	3	N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	11	1	107	3	N	-0-					-0-
04	120	N	113	-0-	-7	-0-	11	1	102	3	N	-0-					-0-

JEFFERS, AR WELL #: 11 RRCID -> 258931 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 15 RRCID -> 260024 COMPL. DATE 04/20/2010 TOTAL DEPTH 8733 PERF. 8282 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	916	N	916	-0-	-0-	-0-	79	1	836	3	N	1	1	8			-0-
							1	9									
12	882	N	882	-0-	-0-	-0-	77	1	805	3	N	-0-					-0-
01	868	N	866	-0-	-2	-0-	85	1	781	3	N	-0-					-0-
02	868	N	733	-0-	-135	-0-	68	1	665	3	N	-0-					-0-
03	916	N	916	-0-	-0-	-0-	85	1	831	3	N	-0-					-0-
04	840	N	787	-0-	-53	-0-	73	1	714	3	N	-0-					-0-

SHANNON 52 WELL #: 25 RRCID -> 260029 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260075 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER, EDWIN S. JR. P WELL #: 16 RRCID -> 260079 COMPL. DATE 06/14/2010 TOTAL DEPTH 8800 PERF. 8406 - 8550

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1779 RRCID -> 260081 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 8 RRCID -> 260083 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260086 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8345

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260088 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 5 RRCID -> 260090 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

UNIVERSITY 55 1 WELL #: 1 RRCID -> 260100 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MARIGLIANO WELL #: 1601 RRCID -> 260104 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARIGLIANO WELL #: 1602 RRCID -> 260106 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 41 WELL #: 7 RRCID -> 260147 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWELL 4 WELL #: 3 RRCID -> 260149 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARIGLIANO WELL #: 2402 RRCID -> 260162 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260609 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260611 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 41 WELL #: 6 RRCID -> 260617 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2501 RRCID -> 260619 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS AR WELL #: 10 RRCID -> 260878 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 8 RRCID -> 261027 COMPL. DATE 08/26/2010 TOTAL DEPTH 8700 PERF. 8162 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1126	-0-	-44	-0-	96 15	1 9	1015	3	N	14	14	1			34
12	1178	N	1171	-0-	-7	-0-	101 17	1 9	1053	3	N	15	14	1			35
01	1163	N	1163	-0-	-0-	-0-	113 14	1 9	1036	3	N	13	14	1			34
02	1064	N	1039	-0-	-25	-0-	95 19	1 9	925	3	N	17	14	1			37
03	1166	N	1166	-0-	-0-	-0-	106 20	1 9	1040	3	N	18	29	1			26
04	1140	N	1116	-0-	-24	-0-	102 17	1 9	997	3	N	15					41

MARIGLIANO WELL #: 1606 RRCID -> 261408 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261654 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 8002 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261655 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 8154 - 8452

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEADOR 57 WELL #: 9 RRCID -> 261657 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 7944 - 7972

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261823 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 7862 - 8190

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 3 WELL #: 13 RRCID -> 261824 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 7404 - 7592

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEADOR 178 WELL #: 14 RRCID -> 261950 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262036 COMPL. DATE 02/07/2011 TOTAL DEPTH 8550 PERF. 7390 - 7986

11	SWR 10	NO RPT	-0-	-0-	50675			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	50675			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	50675			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	50675			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	50675			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	50675			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. 27 WELL #: 1 RRCID -> 262086 COMPL. DATE 04/06/2011 TOTAL DEPTH 8500 PERF. 8170 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2782	-0-	-98	-0-	267	1	2514	3	N	1	1	8			24
							1	9									
12	2986	X	2986	-0-	-0-	-0-	289	1	2675	3	N	20					44
							22	9									
01	3038	X	2972	-0-	-66	-0-	308	1	2661	3	N	3	33	1			14
							3	9									
02	2744	X	2594	-0-	-150	-0-	262	1	2332	3	N	-0-					14
03	3061	X	3061	-0-	-0-	-0-	305	1	2739	3	N	15					29
							17	9									
04	2880	X	2852	-0-	-28	-0-	293	1	2558	3	N	1	1	8			29
							1	9									

POWELL 8 WELL #: 6 RRCID -> 262162 COMPL. DATE 02/15/2011 TOTAL DEPTH 8700 PERF. 8242 - 8358

11	847	N	847	-0-	-0-	-0-	112	1	735	3	Y	-0-					24
12	837	N	731	-0-	-106	-0-	82	1	538	3	Y	101	33	1			92
							111	9									
01	1093	N	1093	-0-	-0-	-0-	127	1	966	3	Y	-0-	27	1			65
02	878	N	878	-0-	-0-	-0-	78	1	664	3	Y	124	71	1			118
							136	9									
03	773	N	773	-0-	-0-	-0-	73	1	698	3	Y	2	34	1			86
							2	9									
04	1050	N	474	-0-	-576	-0-	54	1	418	3	Y	2	27	1			61
							2	9									

WILSON, DUKE 185 WELL #: 17 RRCID -> 262165 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 41 WELL #: 20 RRCID -> 262250 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH 36 WELL #: 9 RRCID -> 262251 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262735 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1610 RRCID -> 262809 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 140 WELL #: 10SW RRCID -> 262960 COMPL. DATE 04/21/2011 TOTAL DEPTH 8491 PERF. 7977 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262967 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "B" WELL #: 18RS RRCID -> 262994 COMPL. DATE 12/31/2011 TOTAL DEPTH 8860 PERF. 7062 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 10 RRCID -> 263025 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 11 RRCID -> 263026 COMPL. DATE 07/19/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263062 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLENBECK A WELL #: 5601 RRCID -> 264348 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 13 RRCID -> 264452 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH PP WELL #: 5402 RRCID -> 264482 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-

MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264862 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER EDWIN S JR 27 WELL #: 14 RRCID -> 268224 COMPL. DATE 09/13/2011 TOTAL DEPTH 9389 PERF. 7410 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 7 WELL #: 2 RRCID -> 268258 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
POWELL 7 WELL #: 5 RRCID -> 268259 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268260 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268262 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 6 RRCID -> 268263 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2401 RRCID -> 268265 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 35 RRCID -> 270891 COMPL. DATE 07/13/2012 TOTAL DEPTH 8183 PERF. 6804 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 271030 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 16 RRCID -> 126460 COMPL. DATE 11/24/1987 TOTAL DEPTH 8317 PERF. 7984 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
02	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
03	155	N	108	-0-	-47	-0-	108	2			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-

SAWYER (WOLFCAMP) 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC 100445
ESPY, H. T. WELL #: 3 U RRCID -> 061586 COMPL. DATE 03/07/1975 TOTAL DEPTH 5500 PERF. N/A

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY, H. T. WELL #: 5 C RRCID -> 126189 COMPL. DATE 12/30/1987 TOTAL DEPTH 5616 PERF. 2879 - 2887

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ESPY, H. T. WELL #: 1 U RRCID -> 136277 COMPL. DATE 12/22/1989 TOTAL DEPTH 5600 PERF. 2839 - 2935

11	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

UPP OPERATING, LLC 875310
-8- FRIESS WELL #: 1 C RRCID -> 055269 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

11	249	N	249	-0-	-0-	-0-	19	1	230	3	Y	-0-					-0-
12	271	N	271	-0-	-0-	-0-	14	1	257	3	Y	-0-					-0-
01	278	N	278	-0-	-0-	-0-	2	1	276	3	Y	-0-					-0-
02	232	N	232	-0-	-0-	-0-	15	1	217	3	Y	-0-					-0-
03	236	N	236	-0-	-0-	-0-	25	1	211	3	Y	-0-					-0-
04	270	N	268	-0-	-2	-0-	21	1	247	3	Y	-0-					-0-

ASKEW 30 WELL #: 1 C RRCID -> 066451 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

11	270	N	241	-0-	-29	-0-	42	1	199	3	Y	-0-					-0-
12	279	N	252	-0-	-27	-0-	47	1	205	3	Y	-0-					-0-
01	248	N	231	-0-	-17	-0-	38	1	193	3	Y	-0-					-0-
02	224	N	187	-0-	-37	-0-	39	1	148	3	Y	-0-					-0-
03	247	N	247	-0-	-0-	-0-	49	1	198	3	Y	-0-					-0-
04	255	N	255	-0-	-0-	-0-	47	1	208	3	Y	-0-					-0-

SAWYER (WOLFCAMP) //CONT.// 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS 64 WELL #: 2 C RRCID -> 068525 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	611	-0-	-19	-0-	79	1	532	3	Y	-0-					-0-
12	621	N	621	-0-	-0-	-0-	81	1	540	3	Y	-0-					-0-
01	744	N	627	-0-	-117	-0-	85	1	542	3	Y	-0-					-0-
02	587	N	587	-0-	-0-	-0-	78	1	509	3	Y	-0-					-0-
03	577	N	577	-0-	-0-	-0-	66	1	511	3	Y	-0-					-0-
04	600	N	594	-0-	-6	-0-	78	1	516	3	Y	-0-					-0-

FIELDS 56 WELL #: 1056 RRCID -> 091528 COMPL. DATE 10/18/1980 TOTAL DEPTH 3636 PERF. 3607 - 3636

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FIELDS "56" WELL #: 4 RRCID -> 140305 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. N/A

11	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
12	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
01	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
02	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
03	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
04	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-

SCHWIENING RANCH (UPPER STRAWN) 81702 500 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ROCKING R INVESTMENTS, INC. 723456
SCHWIENING WELL #: 1 RRCID -> 084881 COMPL. DATE 09/27/1979 TOTAL DEPTH 3920 PERF. 3332 - 3355

11	277	N	277	-0-	-0-	-0-	223	1	54	2	N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-57	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

SEAWOLF (STRAWN) 81999 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 091029 COMPL. DATE 09/05/1980 TOTAL DEPTH 9044 PERF. 8852 - 8925

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON, JOHN LEE JR. "A" WELL #: 3 RRCID -> 091120 COMPL. DATE 09/17/1980 TOTAL DEPTH 9209 PERF. 8891 - 8976

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SEAWOLF (STRAWN) //CONT.// 81999 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 091190 COMPL. DATE 10/13/1980 TOTAL DEPTH 9440 PERF. 8871 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 091887 COMPL. DATE 11/01/1980 TOTAL DEPTH 9420 PERF. 8822 - 9113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELDEN (GOEN LIME "C") 82214 175 NON-ASSOCIATED CAPACITY CNTY: CONCHO
DAMRON ENERGY, LLC 198130
ALEXANDER WELL #: 3 RRCID -> 144094 COMPL. DATE 01/18/1993 TOTAL DEPTH 3778 PERF. 3521 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	875	N	875	-0-	-0-	-0-	875	6			N	-0-					-0-
12	994	N	994	-0-	-0-	-0-	994	6			N	-0-					-0-
01	904	N	904	-0-	-0-	-0-	904	1			N	-0-					-0-
02	913	N	913	-0-	-0-	-0-	913	1			N	-0-					-0-
03	868	N	475	-0-	-393	-0-	475	6			N	-0-					-0-
04	840	N	612	-0-	-228	-0-	612	6			N	-0-					-0-

CANNING WELL #: 1 RRCID -> 147027 COMPL. DATE 10/05/1993 TOTAL DEPTH 3590 PERF. 3474 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1050	-0-	-0-	-0-	1050	6			N	-0-					-0-
12	1192	N	1192	-0-	-0-	-0-	1192	6			N	-0-					-0-
01	1085	N	1085	-0-	-0-	-0-	1085	1			N	-0-					-0-
02	1096	N	1096	-0-	-0-	-0-	1096	1			N	-0-					-0-
03	1054	N	570	-0-	-484	-0-	570	6			N	-0-					-0-
04	1020	N	734	-0-	-286	-0-	734	6			N	-0-					-0-

CANNING WELL #: 2 RRCID -> 148799 COMPL. DATE 03/16/1994 TOTAL DEPTH 3640 PERF. 3520 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	929	N	929	-0-	-0-	-0-	929	6			N	-0-					-0-
12	1126	N	1126	-0-	-0-	-0-	1126	6			N	-0-					-0-
01	1025	N	1025	-0-	-0-	-0-	1025	1			N	-0-					-0-
02	1035	N	1035	-0-	-0-	-0-	1035	1			N	-0-					-0-
03	868	N	538	-0-	-330	-0-	538	6			N	-0-					-0-
04	840	N	693	-0-	-147	-0-	693	6			N	-0-					-0-

SERIGHT (STRAWN) 82271 500 ASSOCIATED 49B CNTY: CROCKETT
SAFEMARK OIL & GAS, LLC 743189
TODD RANCH WELL #: 5 RRCID -> 212457 COMPL. DATE 08/08/1984 TOTAL DEPTH 6391 PERF. 6158 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SERIGHT (STRAWN) //CONT.// 82271 500 ASSOCIATED 49B CNTY: CROCKETT
TRIPOWER RESOURCES, LLC 870483
TODD RANCH WELL #: RRCID -> 132647 COMPL. DATE 08/05/1982 TOTAL DEPTH 6600 PERF. 6102 - 6130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			185
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			185
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			185
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			185
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			185
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			185

PLUGGED AND ABANDONED_____ 06/29/2011

SERVICE (CROSS CUT) 82290 333 ASSOCIATED EXEMPT CNTY: RUNNELS
CB ENERGY PARTNERS, LLC 101460
MCCORD, J. B. WELL #: 2 RRCID -> 095407 COMPL. DATE 04/10/1980 TOTAL DEPTH 3874 PERF. 3324 - 3328

11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			26
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			26
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			26
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26

SHAJUMAR (CANYON) 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
BOLT WELL #: 1 RRCID -> 208846 COMPL. DATE 07/01/2004 TOTAL DEPTH 1525 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CONCHO OILFIELD SERV & OPER CO. 170164
DUNBAR, LEONARD WELL #: 1 RRCID -> 054228 COMPL. DATE 11/28/1964 TOTAL DEPTH 2665 PERF. 1724 - 1734

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

LIVINGSTON, J. M. MRS. WELL #: 1 RRCID -> 054229 COMPL. DATE 11/21/1965 TOTAL DEPTH 2325 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TAYLOR-DUNBAR WELL #: 3 RRCID -> 054726 COMPL. DATE 01/20/1973 TOTAL DEPTH 2113 PERF. 1767 - 1785

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
CONCHO OILFIELD SERV & OPER CO. //CONT.// 170164
LIVINGSTON, J. M. MRS. WELL #: 2 RRCID -> 055185 COMPL. DATE 05/09/1973 TOTAL DEPTH 2235 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MUDGE WELL #: 2 RRCID -> 188100 COMPL. DATE 09/25/2001 TOTAL DEPTH 1488 PERF. 1463 - 1488

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MOLESWORTH WELL #: 1 RRCID -> 190545 COMPL. DATE 06/20/2002 TOTAL DEPTH 1680 PERF. 1524 - 1536

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MOLESWORTH WELL #: 2 RRCID -> 191877 COMPL. DATE 11/12/2002 TOTAL DEPTH 1615 PERF. 1540 - 1556

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MUDGE WELL #: 3 RRCID -> 199040 COMPL. DATE 08/01/2003 TOTAL DEPTH 1610 PERF. 1515 - 1525

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MOLESWORTH WELL #: 5 RRCID -> 199044 COMPL. DATE 10/05/2003 TOTAL DEPTH 1630 PERF. 1502 - 1512

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MUDGE WELL #: 4 RRCID -> 199589 COMPL. DATE 10/25/2003 TOTAL DEPTH 1605 PERF. 1468 - 1502

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
CONCHO OILFIELD SERV & OPER CO. //CONT.// 170164
MOLESWORTH WELL #: 3 A RRCID -> 209050 COMPL. DATE 02/20/2005 TOTAL DEPTH 1858 PERF. 1662 - 1696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CASH JOY WELL #: 1A RRCID -> 215072 COMPL. DATE 10/01/2005 TOTAL DEPTH 2748 PERF. 2602 - 2748

11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

MUDGE B WELL #: 3 RRCID -> 256133 COMPL. DATE 04/05/2005 TOTAL DEPTH 1470 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAJUMAR (PENN LIME) 82603 666 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
CONCHO OILFIELD SERV & OPER CO. 170164
TURNER, CARRIE L. WELL #: 2 RRCID -> 019183 COMPL. DATE 11/18/1962 TOTAL DEPTH 2805 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON (SAN ANDRES) 82663 568 ASSOCIATED ONE WELL CNTY: CROCKETT
CLARK OIL CO. 157689
SHANNON - DYCO WELL #: 1 RRCID -> 216640 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1790 - 1810

11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	0	N	-0-	-0-	-0-	-0-					N	-0-	2	1			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHANNON (SEVEN RIVERS) 82663 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
CLARK OIL CO. 157689
SHANNON ESTATE "B" WELL #: 45 RRCID -> 086514 COMPL. DATE 12/08/1979 TOTAL DEPTH 1800 PERF. 1720 - 1743

11	0	N	-0-	-0-	-0-	-0-					N	-0-					6
12	0	N	-0-	-0-	-0-	-0-					N	-0-					6
01	0	N	-0-	-0-	-0-	-0-					N	-0-					6
02	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					6
03	0	A	-0-	-0-	-0-	-0-					N	-0-	6	1			-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/02/2025

SHANNON (SEVEN RIVERS) //CONT.// 82663 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
CLARK OIL CO. //CONT.// 157689
SHANNON ESTATE -B- WELL #: 58 RRCID -> 214264 COMPL. DATE 01/20/2006 TOTAL DEPTH 2312 PERF. 1708 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEFFIELD, SE (DEVONIAN) 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC 041519
GARNER "1" WELL #: 1 RRCID -> 102579 COMPL. DATE 09/28/1982 TOTAL DEPTH 10360 PERF. 7985 - 8780

11	0	N	-0-	-0-	-0-	-0-					N	-0-					55
12	0	N	-0-	-0-	-0-	-0-					N	-0-					55
01	0	N	-0-	-0-	-0-	-0-					N	-0-					55
02	0	N	-0-	-0-	-0-	-0-					N	-0-					55
03	0	N	-0-	-0-	-0-	-0-					N	-0-					55
04	0	N	-0-	-0-	-0-	-0-					N	-0-					55

URBAN OIL & GAS GROUP, LLC 879035
GARNER 15 WELL #: 1H RRCID -> 183885 COMPL. DATE 06/17/2001 TOTAL DEPTH N/A PERF. 9040 - 13150

11	2220	X	-0-	-0-	-2220	-0-					N	-0-					204
12	3168	X	3168	-0-	-0-	-0-	3168	2			N	-0-					204
01	3354	X	3354	-0-	-0-	-0-	3354	2			N	-0-					204
02	2606	X	2606	-0-	-0-	-0-	2606	2			N	-0-					204
03	2449	X	2449	-0-	-0-	-0-	2449	2			N	-0-					204
04	2220	X	-0-	-0-	-2220	-0-					N	-0-					204

NOELKE 4 WELL #: 1H RRCID -> 184121 COMPL. DATE 07/30/2001 TOTAL DEPTH N/A PERF. 9000 - 12802

11	0	N	-0-	-0-	-0-	-0-					N	-0-					1389
12	2862	N	2862	-0-	-0-	-0-	2844	2	18	9	N	16					1405
01	2770	N	2770	-0-	-0-	-0-	2762	2	8	9	N	7					1412
02	2800	N	3855	-0-	1055	1055	3852	2	3	9	N	3					1415
03	3100	N	3160	-0-	60	1115	3149	2	11	9	N	10					1425
*04	1710	N	-0-	-0-	-1710	-0-					N	-0-					1425

NOELKE 2 WELL #: 1H RRCID -> 184546 COMPL. DATE 03/25/2001 TOTAL DEPTH N/A PERF. 9050 - 12475

11	0	N	-0-	-0-	-0-	-0-					N	-0-					863
12	19	N	19	-0-	-0-	-0-	13	2	6	9	N	5					868
01	1052	N	1052	-0-	-0-	-0-	984	2	68	9	N	62					930
02	2800	N	3473	-0-	673	673	3334	2	139	9	N	126	179	1			877
03	3100	N	3530	-0-	430	1103	3391	2	139	9	N	126	104	1			899
*04	1103	N	-0-	-0-	-1103	-0-					N	-0-					899

ALLISON "9" WELL #: 1H RRCID -> 185078 COMPL. DATE 01/08/2002 TOTAL DEPTH 13479 PERF. 9150 - 13440

11	0	N	-0-	-0-	-0-	-0-					N	-0-					122
12	3100	N	3192	-0-	92	92	3192	2			N	-0-					122
01	1706	N	1614	-0-	-92	-0-	1614	2			N	-0-					122
02	963	N	963	-0-	-0-	-0-	963	2			N	-0-					122
03	945	N	945	-0-	-0-	-0-	945	2			N	-0-					122
04	1350	X	-0-	-0-	-1350	-0-					N	-0-					122

ALLISON "19" WELL #: 1H RRCID -> 185624 COMPL. DATE 08/22/2001 TOTAL DEPTH 10877 PERF.10934 - 14205

11	0	N	-0-	-0-	-0-	-0-					N	-0-					523
12	2203	N	2203	-0-	-0-	-0-	2195	2	8	9	N	7					530
01	3100	N	3431	-0-	331	331	3431	2			N	-0-					530
02	2800	N	3148	-0-	348	679	3091	2	57	9	N	52					582
03	3100	N	3159	-0-	59	738	3123	2	36	9	N	33					615
*04	990	X	-0-	-0-	-990	-0-					N	-0-					615

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
GARNER "16" WELL #: 1H RRCID -> 187617 COMPL. DATE 11/12/2001 TOTAL DEPTH 11568 PERF. 9035 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					158
12	1690	N	1690	-0-	-0-	-0-	1690	2			N	-0-					158
01	788	N	788	-0-	-0-	-0-	788	2			N	-0-					158
02	602	N	602	-0-	-0-	-0-	602	2			N	-0-					158
03	651	N	651	-0-	-0-	-0-	651	2			N	-0-					158
04	750	N	-0-	-0-	-750	-0-					N	-0-					158

NOELKE "A" WELL #: 2702H RRCID -> 187715 COMPL. DATE 12/05/2001 TOTAL DEPTH 8828 PERF. 9580 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	X	-0-	-0-	-420	-0-					Y	-0-					638
12	620	X	423	-0-	-197	-0-	423	2			Y	-0-					638
01	743	X	743	-0-	-0-	-0-	691	2	52	9	Y	47					685
02	2031	X	2031	-0-	-0-	-0-	2017	2	14	9	Y	13					698
03	3059	X	3059	-0-	-0-	-0-	3056	2	3	9	Y	3					701
*04	720	X	-0-	-0-	-720	-0-					Y	-0-					701

BARBEE 15 WELL #: 1H RRCID -> 187936 COMPL. DATE 01/11/2002 TOTAL DEPTH 12733 PERF. 9183 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					467
12	1893	N	1893	-0-	-0-	-0-	1893	2			N	-0-					467
01	1781	N	1781	-0-	-0-	-0-	1778	2	3	9	N	3					470
02	1388	N	1388	-0-	-0-	-0-	1386	2	2	9	N	2					472
03	1386	N	1386	-0-	-0-	-0-	1373	2	13	9	N	12					484
*04	930	N	-0-	-0-	-930	-0-					N	-0-					484

NOELKE 2 WELL #: 2H RRCID -> 191058 COMPL. DATE 02/25/2002 TOTAL DEPTH 9053 PERF. 8771 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					174
12	661	N	661	-0-	-0-	-0-	661	2			N	-0-					174
01	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					174
02	533	N	533	-0-	-0-	-0-	525	2	8	9	N	7					181
03	689	N	689	-0-	-0-	-0-	687	2	2	9	N	2	75	1			108
*04	720	N	-0-	-0-	-720	-0-					N	-0-					108

NOELKE 2 WELL #: 1402H RRCID -> 191535 COMPL. DATE 10/15/2002 TOTAL DEPTH N/A PERF. 9352 - 12851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					540
12	2483	N	2483	-0-	-0-	-0-	2483	2			N	-0-					540
01	2830	N	2830	-0-	-0-	-0-	2813	2	17	9	N	15					555
02	1621	N	1621	-0-	-0-	-0-	1621	2			N	-0-					555
03	1511	N	1511	-0-	-0-	-0-	1511	2			N	-0-					555
04	690	N	-0-	-0-	-690	-0-					N	-0-					555

NOELKE A WELL #: 2601 RRCID -> 192102 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					303
12	1542	N	1542	-0-	-0-	-0-	1542	2			N	-0-					303
01	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					303
02	430	N	430	-0-	-0-	-0-	430	2			N	-0-					303
03	720	N	720	-0-	-0-	-0-	720	2			N	-0-					303
04	1230	N	-0-	-0-	-1230	-0-					N	-0-					303

NOELKE C WELL #: 601 RRCID -> 192246 COMPL. DATE 11/23/2002 TOTAL DEPTH 9485 PERF. 8992 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					119
12	590	N	590	-0-	-0-	-0-	590	2			N	-0-					119
01	417	N	417	-0-	-0-	-0-	306	2	111	9	N	101					220
02	280	N	280	-0-	-0-	-0-	280	2			N	-0-					220
03	327	N	327	-0-	-0-	-0-	327	2			N	-0-					220
04	210	N	-0-	-0-	-210	-0-					N	-0-					220

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
ALLISON "8" WELL #: 1 RRCID -> 192736 COMPL. DATE 12/13/2002 TOTAL DEPTH 11070 PERF.10845 - 10865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	X	-0-	-0-	-1560	-0-					N	-0-					62
12	4104	X	4104	-0-	-0-	-0-	4104	2			N	-0-					62
01	2534	X	2534	-0-	-0-	-0-	2534	2			N	-0-					62
02	1911	X	1911	-0-	-0-	-0-	1911	2			N	-0-					62
03	2058	X	2058	-0-	-0-	-0-	2058	2			N	-0-					62
04	1560	X	-0-	-0-	-1560	-0-					N	-0-					62

ALLISON 22 WELL #: 1 RRCID -> 194004 COMPL. DATE 03/16/2003 TOTAL DEPTH 11302 PERF.10994 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					96
12	756	N	756	-0-	-0-	-0-	756	2			N	-0-					96
01	506	N	506	-0-	-0-	-0-	506	2			N	-0-					96
02	358	N	358	-0-	-0-	-0-	358	2			N	-0-					96
03	375	N	375	-0-	-0-	-0-	375	2			N	-0-					96
04	420	N	-0-	-0-	-420	-0-					N	-0-					96

SLAUGHTER 26 WELL #: 1 RRCID -> 194610 COMPL. DATE 04/22/2003 TOTAL DEPTH 9200 PERF. 8932 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					52
12	854	N	854	-0-	-0-	-0-	854	2			Y	-0-					52
01	337	N	337	-0-	-0-	-0-	337	2			Y	-0-					52
02	258	N	258	-0-	-0-	-0-	258	2			Y	-0-					52
03	291	N	291	-0-	-0-	-0-	291	2			Y	-0-					52
04	330	N	-0-	-0-	-330	-0-					Y	-0-					52

NOELKE 5 WELL #: 1H RRCID -> 195188 COMPL. DATE 11/26/2002 TOTAL DEPTH N/A PERF. 9010 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					348
12	29	N	29	-0-	-0-	-0-	29	2			N	-0-					348
01	480	N	480	-0-	-0-	-0-	455	2	25	9	N	23					371
02	1866	N	1866	-0-	-0-	-0-	1832	2	34	9	N	31					402
03	1795	N	1795	-0-	-0-	-0-	1730	2	65	9	N	59					461
*04	450	N	-0-	-0-	-450	-0-					N	-0-					461

GARNER 11 WELL #: 1 RRCID -> 195332 COMPL. DATE 05/25/2003 TOTAL DEPTH 9400 PERF. 9018 - 9138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					97
12	21	N	21	-0-	-0-	-0-	21	2			N	-0-					97
01	248	N	39	-0-	-209	-0-	39	2			N	-0-					97
02	179	N	179	-0-	-0-	-0-	179	2			N	-0-					97
03	188	N	188	-0-	-0-	-0-	188	2			N	-0-					97
04	30	N	-0-	-0-	-30	-0-					N	-0-					97

NOELKE 5 WELL #: 2 RRCID -> 195899 COMPL. DATE 03/30/2007 TOTAL DEPTH 8930 PERF. 8084 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON 18 WELL #: 1 RRCID -> 198411 COMPL. DATE 07/30/2003 TOTAL DEPTH 10152 PERF. 9634 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					156
12	2409	N	2409	-0-	-0-	-0-	2409	2			N	-0-					156
01	1569	N	1569	-0-	-0-	-0-	1569	2			N	-0-					156
02	994	N	994	-0-	-0-	-0-	994	2			N	-0-					156
03	3100	N	4281	-0-	1181	1181	4281	2			N	-0-					156
04	1181	N	-0-	-0-	-1181	-0-					N	-0-					156

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
NOELKE "4" WELL #: 2H RRCID -> 201260 COMPL. DATE 06/26/2002 TOTAL DEPTH 12975 PERF. 9011 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					352
12	1131	N	1131	-0-	-0-	-0-	1125	2	6	9	N	5					357
01	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-	166	1			191
02	2461	N	2461	-0-	-0-	-0-	2436	2	25	9	N	23					214
03	2519	N	2519	-0-	-0-	-0-	2500	2	19	9	N	17					231
*04	1140	N	-0-	-0-	-1140	-0-					N	-0-					231

SLAUGHTER 27 WELL #: 2 RRCID -> 203401 COMPL. DATE 07/28/2004 TOTAL DEPTH 9250 PERF. 8330 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					200
12	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					200
01	1817	N	1817	-0-	-0-	-0-	1817	2			N	-0-					200
02	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					200
03	1455	N	1455	-0-	-0-	-0-	1455	2			N	-0-					200
04	1320	N	-0-	-0-	-1320	-0-					N	-0-					200

SLAUGHTER 26 WELL #: 2X RRCID -> 206592 COMPL. DATE 03/30/2004 TOTAL DEPTH 9200 PERF. 8794 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	X	-0-	-0-	-1650	-0-					N	-0-					760
12	2970	X	2970	-0-	-0-	-0-	2917	2	53	9	N	48					808
01	1226	N	1226	-0-	-0-	-0-	1218	2	8	9	N	7					815
02	1050	N	1050	-0-	-0-	-0-	1029	2	21	9	N	19					834
03	1119	N	1119	-0-	-0-	-0-	1069	2	50	9	N	45	175	1			704
*04	1200	N	-0-	-0-	-1200	-0-					N	-0-					704

NOELKE 2 WELL #: 1403H RRCID -> 210337 COMPL. DATE 01/17/2020 TOTAL DEPTH 8930 PERF. 8560 - 11123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	4222					N	-0-					66
12	SWR 10		-0-	-0-	-0-	4222					N	-0-					66
01	SWR 10		-0-	-0-	-0-	4222					N	-0-					66
02	SWR 10		-0-	-0-	-0-	4222					N	-0-					66
03	SWR 10		-0-	-0-	-0-	4222					N	-0-					66
04	SWR 10		-0-	-0-	-0-	4222					N	-0-					66

NOELKE A WELL #: 2602 RRCID -> 217728 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82

GARNER 12 WELL #: 1 RRCID -> 232534 COMPL. DATE 08/13/2007 TOTAL DEPTH 10100 PERF. 8670 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					113
12	0	N	-0-	-0-	-0-	-0-					N	-0-					113
01	31	N	-0-	-0-	-31	-0-					N	-0-					113
02	0	N	-0-	-0-	-0-	-0-					N	-0-					113
03	0	N	-0-	-0-	-0-	-0-					N	-0-					113
04	113	N	113	-0-	-0-	-0-	113	2			N	-0-					113

NOELKE "A" WELL #: 2801 RRCID -> 291597 COMPL. DATE 04/25/2003 TOTAL DEPTH 9300 PERF. 9059 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					165
12	882	N	882	-0-	-0-	-0-	882	2			N	-0-					165
01	463	N	463	-0-	-0-	-0-	463	2			N	-0-					165
02	351	N	351	-0-	-0-	-0-	351	2			N	-0-					165
03	389	N	389	-0-	-0-	-0-	389	2			N	-0-					165
04	240	N	-0-	-0-	-240	-0-					N	-0-					165

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
VAQUERO OPERATING 882776
SLAUGHTER 26 WELL #: 2 RRCID -> 188189 COMPL. DATE 07/28/2010 TOTAL DEPTH 9200 PERF. 8395 - 12312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					38
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					38
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					38
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					38
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					38
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					38

BLACKSTONE SLAUGHTER WELL #: 219H RRCID -> 200178 COMPL. DATE 08/22/2003 TOTAL DEPTH N/A PERF. 8873 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					38
12	0	N	-0-	-0-	-0-	-0-					N	-0-					38
01	0	N	-0-	-0-	-0-	-0-					N	-0-					38
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38
03	0	N	-0-	-0-	-0-	-0-					N	-0-					38
04	0	N	-0-	-0-	-0-	-0-					N	-0-					38

BLACKSTONE SLAUGHTER WELL #: 4019 RRCID -> 250828 COMPL. DATE 12/13/2006 TOTAL DEPTH 9480 PERF. 8382 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKSTONE SLAUGHTER WELL #: 319H RRCID -> 283379 COMPL. DATE 12/29/2003 TOTAL DEPTH 8870 PERF. 8496 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					42
12	0	N	-0-	-0-	-0-	-0-					N	-0-					42
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42
02	0	N	-0-	-0-	-0-	-0-					N	-0-					42
03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
04	0	N	-0-	-0-	-0-	-0-					N	-0-					42

SHEFFIELD, S.E. (STRAWN) 82870 600 ASSOCIATED EXEMPT CNTY: PECOS
URBAN OIL & GAS GROUP, LLC 879035
SLAUGHTER 27 WELL #: 1 RRCID -> 207317 COMPL. DATE 05/30/2003 TOTAL DEPTH 12718 PERF. 8738 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1377
12	14	N	14	-0-	-0-	-0-	14	2			N	-0-					1377
01	43	N	43	-0-	-0-	-0-	22	2	21	9	N	19					1396
02	75	N	75	-0-	-0-	-0-	75	2			N	-0-					1396
03	106	N	106	-0-	-0-	-0-	106	2			N	-0-					1396
04	30	N	-0-	-0-	-30	-0-					N	-0-					1396

NOELKE A WELL #: 2601 RRCID -> 211126 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEFFIELD, S.E. (STRAWN) //CONT.// 82870 600 ASSOCIATED EXEMPT CNTY: PECOS
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
NOELKE A WELL #: 2602 RRCID -> 217729 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOELKE 2 WELL #: 1403H RRCID -> 289150 COMPL. DATE 01/17/2020 TOTAL DEPTH 8930 PERF. 8560 - 11123

11	0	N	-0-	-0-	-0-	-0-					N	-0-					211
12	770	N	770	-0-	-0-	-0-	770	2			N	-0-					211
01	2206	N	2206	-0-	-0-	-0-	2206	2			N	-0-					211
02	2065	N	2065	-0-	-0-	-0-	2063	2	2	9	N	2					213
03	2080	N	2080	-0-	-0-	-0-	2080	2			N	-0-					213
04	1410	N	-0-	-0-	-1410	-0-					N	-0-					213

SHURLEY RANCH (STRAWN) 83458 700 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC 875310
WILSON, DUKE 185 WELL #: 10 RRCID -> 187472 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVER (CANYON) 83594 200 ASSOCIATED EXEMPT CNTY: NOLAN
SIERRA LIMA OIL & GAS, LLC 101468
WALKER, J. S. WELL #: 2 RRCID -> 102332 COMPL. DATE 08/17/1982 TOTAL DEPTH 7118 PERF. 5773 - 5800

11	553	N	553	-0-	-0-	-0-	553	3			N	-0-					61
12	277	N	277	-0-	-0-	-0-	277	3			N	-0-					61
01	519	N	519	-0-	-0-	-0-	519	3			N	-0-					61
02	503	N	503	-0-	-0-	-0-	503	3			N	-0-					61
03	511	N	511	-0-	-0-	-0-	511	3			N	-0-					61
04	713	N	713	-0-	-0-	-0-	713	3			N	-0-					61

WESTOIL LLC 102028
JAMESON "H" WELL #: 1 RRCID -> 100554 COMPL. DATE 08/16/1981 TOTAL DEPTH 6115 PERF. 6014 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CITATION OIL & GAS CORP. 154235
ANDERSON, B. WELL #: 6 RRCID -> 112876 COMPL. DATE 02/12/1993 TOTAL DEPTH 5995 PERF. 5771 - 5818

11	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
12	620	N	603	-0-	-17	-0-	603	2			N	-0-					-0-
01	620	N	599	-0-	-21	-0-	599	2			N	-0-					-0-
02	560	N	512	-0-	-48	-0-	512	2			N	-0-					-0-
03	589	N	505	-0-	-84	-0-	505	2			N	-0-					-0-
04	570	N	432	-0-	-138	-0-	432	2			N	-0-					-0-

SIXTY-SEVEN (CANYON) 83873 250 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
SHAW, VERDA WELL #: 1 RRCID -> 290813 COMPL. DATE 09/09/1967 TOTAL DEPTH 7101 PERF. 6706 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	#	-0-	-0-	-180	-0-					N	-0-					-0-
12	155	#	-0-	-0-	-155	-0-					N	-0-					-0-
01	155	#	-0-	-0-	-155	-0-					N	-0-					-0-
02	84	#	-0-	-0-	-84	-0-					N	-0-					-0-
03	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
NOELKE, W. M., EST. WELL #: 43 RRCID -> 286585 COMPL. DATE 10/14/2018 TOTAL DEPTH 7000 PERF. 6650 - 6668

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NOELKE, W. M., EST. WELL #: 44 RRCID -> 286586 COMPL. DATE 10/15/2018 TOTAL DEPTH 7200 PERF. 6644 - 6676

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NOELKE, W. M., EST. WELL #: 45 RRCID -> 286587 COMPL. DATE 01/17/2019 TOTAL DEPTH 6900 PERF. 6626 - 6657

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NOELKE, W. M ., -C- WELL #: 7 RRCID -> 296065 COMPL. DATE 08/18/2023 TOTAL DEPTH 7411 PERF. 6462 - 6630

11	5400	#	4013	-0-	-1387	-0-	4013	2			Y	-0-					-0-
12	5301	#	4117	-0-	-1184	-0-	4117	2			Y	-0-					-0-
01	4619	#	3983	-0-	-636	-0-	3983	2			Y	-0-					-0-
02	4060	#	3467	-0-	-593	-0-	3467	2			Y	-0-					-0-
03	4495	#	3556	-0-	-939	-0-	3556	2			Y	-0-					-0-
04	4020	#	3311	-0-	-709	-0-	3311	2			Y	-0-					-0-

SIXTY SEVEN (CLEAR FORK 3100) 83873 500 ASSOCIATED PRORATED CNTY: IRION
OXY USA INC. 630591
CRAWFORD, LETA D. WELL #: 4 RRCID -> 291001 COMPL. DATE 10/02/2002 TOTAL DEPTH 6708 PERF. 3150 - 3170

11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	1	N	-0-	-0-	-1	B	-0-				N	-0-					-0-
01	1	N	-0-	-0-	-1	B	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

SIXTY SEVEN (CLEAR FORK 3100) //CONT.// 83873 500 ASSOCIATED PRORATED CNTY: IRION
OXY USA INC. //CONT.// 630591
CRAWFORD, LETA D. WELL #: 6 RRCID -> 291669 COMPL. DATE 04/01/2020 TOTAL DEPTH 3425 PERF. 3126 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CRAWFORD, LETA D. WELL #: 10 RRCID -> 291670 COMPL. DATE 04/01/2020 TOTAL DEPTH 3300 PERF. 3088 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SONORA (CANYON UPPER) 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 1 RRCID -> 038772 COMPL. DATE 08/01/1965 TOTAL DEPTH 5303 PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-		238					N	NO RPT					91
12	14B	DENY	NO RPT	-0-	-0-		238					N	NO RPT					91
01	14B	DENY	NO RPT	-0-	-0-		238					N	NO RPT					91
02	14B	DENY	NO RPT	-0-	-0-		238					N	NO RPT					91
03	14B	DENY	NO RPT	-0-	-0-		238					N	NO RPT					91
04	14B	DENY	NO RPT	-0-	-0-		238					N	NO RPT					91

BLACKSTONE ENERGY SERVICES LLC 073306
CAUTHORN, ADAH WELL #: 1 RRCID -> 052775 COMPL. DATE 01/03/1972 TOTAL DEPTH 5900 PERF. N/A

11	270	N	96	-0-	-174		-0-	96	2			N	-0-					-0-
12	1026	N	1026	-0-	-0-		-0-	1026	2			N	-0-					-0-
*01	739	N	739	-0-	-0-		-0-	739	2			N	-0-					-0-
*02	675	N	675	-0-	-0-		-0-	675	2			N	-0-					-0-
*03	788	N	788	-0-	-0-		-0-	788	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-

NORTH LAKE RESOURCES LLC 100308
SIMMONS A WELL #: 2 RRCID -> 119300 COMPL. DATE 11/19/1985 TOTAL DEPTH 6955 PERF. 6048 - 6784

11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

ROBERT C. BROWER, LLC 100445
MIERS A WELL #: 1 RRCID -> 019236 COMPL. DATE 07/02/1954 TOTAL DEPTH N/A PERF. 5573 - 5734

11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
MIERS A 82 WELL #: 2 RRCID -> 019237 COMPL. DATE 12/27/1955 TOTAL DEPTH N/A PERF. 5352 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
01	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
04	30	N	11	-0-	-19	-0-	11	2			N	-0-					-0-

MIERS A WELL #: 4 RRCID -> 040779 COMPL. DATE 12/02/1966 TOTAL DEPTH 5939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
12	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-

WARD C WELL #: 1 RRCID -> 056428 COMPL. DATE 09/01/1973 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 2 RRCID -> 059232 COMPL. DATE 03/03/1974 TOTAL DEPTH 6756 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10

WARD C WELL #: 3 RRCID -> 059233 COMPL. DATE 01/16/1974 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 4 RRCID -> 059234 COMPL. DATE 01/26/1974 TOTAL DEPTH 7131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MIERS A WELL #: 5 RRCID -> 059495 COMPL. DATE 07/19/1974 TOTAL DEPTH 5824 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
MIERS A 82 WELL #: 6 RRCID -> 059496 COMPL. DATE 07/27/1974 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
02	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-

MIERS A WELL #: 7 RRCID -> 059676 COMPL. DATE 09/27/1974 TOTAL DEPTH 5800 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD C WELL #: 7 RRCID -> 101165 COMPL. DATE 03/04/1982 TOTAL DEPTH 7150 PERF. 5594 - 6646

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 6 RRCID -> 101166 COMPL. DATE 01/26/1982 TOTAL DEPTH 7100 PERF. 5697 - 6756

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 9 RRCID -> 101611 COMPL. DATE 06/09/1987 TOTAL DEPTH 7200 PERF. 5832 - 6030

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 10 RRCID -> 101612 COMPL. DATE 07/21/1982 TOTAL DEPTH 7300 PERF. 5951 - 7156

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 8 RRCID -> 101729 COMPL. DATE 04/28/1982 TOTAL DEPTH 7000 PERF. 5876 - 6774

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445

MIERS A 82 WELL #: 8 RRCID -> 131504 COMPL. DATE 07/20/1989 TOTAL DEPTH 5802 PERF. 5246 - 5471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
12	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
01	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
02	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
03	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
04	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-

WARD C WELL #: 11 RRCID -> 138444 COMPL. DATE 04/03/1991 TOTAL DEPTH 6850 PERF. 5560 - 6711

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MIERS A 82 WELL #: 9 RRCID -> 138578 COMPL. DATE 04/09/1991 TOTAL DEPTH 5992 PERF. 5410 - 5530

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

MIERS A WELL #: 1510 RRCID -> 138582 COMPL. DATE 04/04/1991 TOTAL DEPTH 5962 PERF. 5256 - 5584

11	178	N	178	-0-	-0-	-0-	178	2			Y	-0-					-0-
12	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					-0-
01	DLQ G-10		180	-0-	180	180	180	2			Y	-0-					-0-
02	DLQ G-10		156	-0-	156	336	156	2			Y	-0-					-0-
03	502	N	166	-0-	-336	-0-	166	2			Y	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					-0-

MIERS A WELL #: 1512 RRCID -> 139264 COMPL. DATE 07/03/1991 TOTAL DEPTH 6050 PERF. 5363 - 5618

11	341	N	341	-0-	-0-	-0-	341	2			Y	-0-					-0-
12	350	N	350	-0-	-0-	-0-	350	2			Y	-0-					-0-
01	DLQ G-10		346	-0-	346	346	346	2			Y	-0-					-0-
02	DLQ G-10		299	-0-	299	645	299	2			Y	-0-					-0-
03	963	N	318	-0-	-645	-0-	318	2			Y	-0-					-0-
04	306	N	306	-0-	-0-	-0-	306	2			Y	-0-					-0-

MIERS A WELL #: 1514 RRCID -> 139265 COMPL. DATE 06/29/1991 TOTAL DEPTH 5812 PERF. 5263 - 5548

11	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					-0-
12	192	N	192	-0-	-0-	-0-	192	2			Y	-0-					-0-
01	DLQ G-10		190	-0-	190	190	190	2			Y	-0-					-0-
02	DLQ G-10		164	-0-	164	354	164	2			Y	-0-					-0-
03	529	N	175	-0-	-354	-0-	175	2			Y	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					-0-

MIERS A 82 WELL #: 13 RRCID -> 139279 COMPL. DATE 06/04/1991 TOTAL DEPTH 6000 PERF. 5166 - 5385

11	554	N	554	-0-	-0-	-0-	554	2			Y	-0-					-0-
12	513	N	513	-0-	-0-	-0-	513	2			Y	-0-					-0-
01	DLQ G-10		345	-0-	345	345	345	2			Y	-0-					-0-
02	DLQ G-10		276	-0-	276	621	276	2			Y	-0-					-0-
03	1173	N	552	-0-	-621	-0-	552	2			Y	-0-					-0-
04	502	N	502	-0-	-0-	-0-	502	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445

MIERS A 82 WELL #: 15 RRCID -> 140328 COMPL. DATE 12/04/1991 TOTAL DEPTH 5650 PERF. 5167 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27	N	27	-0-	-0-	-0-	27	2			Y	-0-					-0-
12	25	N	25	-0-	-0-	-0-	25	2			Y	-0-					-0-
01	DLQ G-10		17	-0-	17	17	17	2			Y	-0-					-0-
02	DLQ G-10		13	-0-	13	30	13	2			Y	-0-					-0-
03	57	N	27	-0-	-30	-0-	27	2			Y	-0-					-0-
04	24	N	24	-0-	-0-	-0-	24	2			Y	-0-					-0-

MIERS A 82 WELL #: 16 RRCID -> 140329 COMPL. DATE 12/08/1991 TOTAL DEPTH 5525 PERF. 5163 - 5405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	268	N	268	-0-	-0-	-0-	268	2			Y	-0-					-0-
12	248	N	248	-0-	-0-	-0-	248	2			Y	-0-					-0-
01	DLQ G-10		167	-0-	167	167	167	2			Y	-0-					-0-
02	DLQ G-10		133	-0-	133	300	133	2			Y	-0-					-0-
03	567	N	267	-0-	-300	-0-	267	2			Y	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					-0-

MIERS A WELL #: 8017 RRCID -> 141589 COMPL. DATE 05/21/1992 TOTAL DEPTH 5650 PERF. 5283 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					-0-
12	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					-0-
01	DLQ G-10		134	-0-	134	134	134	2			Y	-0-					-0-
02	DLQ G-10		116	-0-	116	250	116	2			Y	-0-					-0-
03	373	N	123	-0-	-250	-0-	123	2			Y	-0-					-0-
04	119	N	119	-0-	-0-	-0-	119	2			Y	-0-					-0-

WARD C WELL #: 12 RRCID -> 142328 COMPL. DATE 08/22/1992 TOTAL DEPTH 6775 PERF. 5593 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10

WARD C WELL #: 13 RRCID -> 142331 COMPL. DATE 08/29/1992 TOTAL DEPTH 6890 PERF. 5587 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10

WARD C WELL #: 14 RRCID -> 142420 COMPL. DATE 09/08/1992 TOTAL DEPTH 6900 PERF. 5771 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 16 RRCID -> 142470 COMPL. DATE 09/18/1992 TOTAL DEPTH 6700 PERF. 5558 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445

WARD C WELL #: 15 RRCID -> 142525 COMPL. DATE 09/18/1992 TOTAL DEPTH 6900 PERF. 5797 - 6685

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 17 RRCID -> 142852 COMPL. DATE 09/24/1992 TOTAL DEPTH 6950 PERF. 5733 - 6054

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 18 RRCID -> 142853 COMPL. DATE 08/15/1994 TOTAL DEPTH 7050 PERF. 5787 - 6129

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 19 RRCID -> 144180 COMPL. DATE 01/12/1993 TOTAL DEPTH 6949 PERF. 5900 - 6680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 20 RRCID -> 144181 COMPL. DATE 01/16/1993 TOTAL DEPTH 7000 PERF. 5900 - 6899

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 23 RRCID -> 146973 COMPL. DATE 10/08/1993 TOTAL DEPTH 6835 PERF. 5607 - 6686

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 24 RRCID -> 147213 COMPL. DATE 10/23/1993 TOTAL DEPTH 6825 PERF. 5761 - 6687

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					110
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					110
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					110
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					110
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					110
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					110

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445

WARD C WELL #: 21 RRCID -> 147216 COMPL. DATE 11/04/1993 TOTAL DEPTH 6764 PERF. 6111 - 6630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 26 RRCID -> 147616 COMPL. DATE 12/03/1993 TOTAL DEPTH 6930 PERF. 5644 - 6243

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 22 RRCID -> 147618 COMPL. DATE 11/21/1993 TOTAL DEPTH 6900 PERF. 5623 - 6654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 25 RRCID -> 147619 COMPL. DATE 11/13/1993 TOTAL DEPTH 6950 PERF. 5808 - 6872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 29 RRCID -> 147620 COMPL. DATE 12/07/1993 TOTAL DEPTH 7050 PERF. 5841 - 6802

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4

WARD C WELL #: 27 RRCID -> 147865 COMPL. DATE 12/16/1993 TOTAL DEPTH 6650 PERF. 5479 - 6431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 28 RRCID -> 147866 COMPL. DATE 12/21/1993 TOTAL DEPTH 6850 PERF. 5713 - 6693

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445

WARD C WELL #: 30 RRCID -> 147867 COMPL. DATE 12/17/1993 TOTAL DEPTH 7150 PERF. 5948 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 32 RRCID -> 147931 COMPL. DATE 12/22/1993 TOTAL DEPTH 6875 PERF. 6051 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 33 RRCID -> 148271 COMPL. DATE 01/10/1994 TOTAL DEPTH 6825 PERF. 5558 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

WARD C WELL #: 34 RRCID -> 148272 COMPL. DATE 01/07/1994 TOTAL DEPTH 7075 PERF. 5890 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20

WARD C WELL #: 31 RRCID -> 148663 COMPL. DATE 02/16/1994 TOTAL DEPTH 7000 PERF. 5729 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIERS A WELL #: 1515 RRCID -> 175899 COMPL. DATE 12/15/1999 TOTAL DEPTH 5700 PERF. 5235 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
12	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
01	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
02	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
03	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
04	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-

MIERS A WELL #: 1516 RRCID -> 177014 COMPL. DATE 04/20/2000 TOTAL DEPTH 5650 PERF. 5202 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
04	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445

MIERS A WELL #: 1517 RRCID -> 179132 COMPL. DATE 09/18/2000 TOTAL DEPTH 5700 PERF. 5232 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
12	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-
01	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
02	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
03	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
04	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-

MIERS A WELL #: 1518 RRCID -> 179135 COMPL. DATE 09/17/2000 TOTAL DEPTH 5828 PERF. 5306 - 5469

11	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
12	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
01	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
02	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
03	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
04	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-

MIERS A WELL #: 1519 RRCID -> 180546 COMPL. DATE 12/06/2000 TOTAL DEPTH 5820 PERF. 5290 - 5628

11	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
12	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
01	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
02	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
03	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
04	390	N	366	-0-	-24	-0-	366	2			N	-0-					-0-

MIERS A WELL #: 1520 RRCID -> 181346 COMPL. DATE 01/16/2001 TOTAL DEPTH 5745 PERF. 5232 - 5559

11	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
12	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
01	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
02	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
03	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-

MIERS A WELL #: 1521 RRCID -> 182019 COMPL. DATE 03/06/2001 TOTAL DEPTH 5935 PERF. 5411 - 5642

11	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
12	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
01	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
02	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
03	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
04	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-

MIERS A WELL #: 1409 RRCID -> 182427 COMPL. DATE 04/04/2001 TOTAL DEPTH 5779 PERF. 5197 - 5483

11	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
03	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-

MIERS A 82 WELL #: 18 RRCID -> 185580 COMPL. DATE 09/05/2001 TOTAL DEPTH 5808 PERF. 5354 - 5572

11	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
02	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
MIERS A 82 WELL #: 19 RRCID -> 205889 COMPL. DATE 03/30/2004 TOTAL DEPTH 6000 PERF. 5399 - 5653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
02	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-

WARD C WELL #: 37 RRCID -> 218606 COMPL. DATE 05/10/2006 TOTAL DEPTH 6850 PERF. 5576 - 6612

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WARD C WELL #: 41 RRCID -> 239015 COMPL. DATE 11/01/2007 TOTAL DEPTH 7665 PERF. 5754 - 6934

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
THOMSON HEIRS WELL #: 1 RRCID -> 019242 COMPL. DATE 05/10/1954 TOTAL DEPTH 5700 PERF. 5390 - 5535

11	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
12	341	N	303	-0-	-38	-0-	303	2			N	-0-					-0-
01	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
02	336	N	-0-	-0-	-336	-0-					N	-0-					-0-
03	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
04	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-

THOMSON HEIRS WELL #: 3 RRCID -> 073542 COMPL. DATE 10/18/1977 TOTAL DEPTH 5650 PERF. N/A

11	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
12	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-

THOMPSON HEIRS WELL #: 4 RRCID -> 148159 COMPL. DATE 10/27/1993 TOTAL DEPTH 5700 PERF. 5371 - 5567

11	390	N	307	-0-	-83	-0-	307	2			N	-0-					-0-
12	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
01	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-
03	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
04	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SILVER OIL & GAS INC. 781880
HULL WELL #: 9602 RRCID -> 207741 COMPL. DATE 01/03/2004 TOTAL DEPTH 6200 PERF. 5584 - 5677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
*04	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-

HULL WELL #: 9603 RRCID -> 207743 COMPL. DATE 01/08/2004 TOTAL DEPTH 5849 PERF. 5572 - 5798

11	118	N	118	-0-	-0-	-0-	118	3			N	-0-					121
12	93	N	91	-0-	-2	-0-	91	3			N	-0-					121
01	127	N	127	-0-	-0-	-0-	127	3			N	-0-					121
02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					121
03	93	N	80	-0-	-13	-0-	80	3			N	-0-					121
*04	116	N	116	-0-	-0-	-0-	116	3			N	-0-					121

HULL WELL #: 9601 RRCID -> 207745 COMPL. DATE 04/20/2003 TOTAL DEPTH 6240 PERF. 5680 - 5844

11	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
04	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-

HULL WELL #: 9604 RRCID -> 207746 COMPL. DATE 03/12/2004 TOTAL DEPTH 6000 PERF. 5601 - 5774

11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*04	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-

HULL 121 WELL #: 4 RRCID -> 209122 COMPL. DATE 08/01/2004 TOTAL DEPTH 6265 PERF. 5895 - 5916

11	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
12	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
02	56	N	40	-0-	-16	-0-	40	3			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*04	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-

HULL 121 WELL #: 3 RRCID -> 209163 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5712 - 5878

11	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
*04	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-

HULL 121 WELL #: 2 RRCID -> 209164 COMPL. DATE 09/04/2004 TOTAL DEPTH 6262 PERF. 5998 - 6022

11	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
12	93	N	62	-0-	-31	-0-	62	3			N	-0-					-0-
01	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
02	84	N	67	-0-	-17	-0-	67	3			N	-0-					-0-
03	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
*04	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SILVER OIL & GAS INC. //CONT.// 781880
HULL WELL #: 9606 RRCID -> 214937 COMPL. DATE 01/26/2022 TOTAL DEPTH 6212 PERF. 5629 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
12	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
02	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

HULL WELL #: 9605 RRCID -> 214938 COMPL. DATE 05/21/2005 TOTAL DEPTH 6270 PERF. 5682 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
*04	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

HULL 121 WELL #: 5 RRCID -> 214940 COMPL. DATE 05/28/2005 TOTAL DEPTH 6269 PERF. 5880 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
*04	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-

UPP OPERATING, LLC 875310
BERGER WELL #: 1 RRCID -> 019194 COMPL. DATE 12/28/1958 TOTAL DEPTH 5756 PERF. 5326 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	525	-0-	-15	-0-	525	3			N	-0-					-0-
12	558	N	534	-0-	-24	-0-	534	3			N	-0-					-0-
01	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
02	504	N	480	-0-	-24	-0-	480	3			N	-0-					-0-
03	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
04	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 019195 COMPL. DATE 07/16/1958 TOTAL DEPTH 5766 PERF. 5426 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
12	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
02	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
03	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
04	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

DAVIS "A" WELL #: 1 RRCID -> 019196 COMPL. DATE 08/06/1991 TOTAL DEPTH 6050 PERF. 5352 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
12	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
01	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
02	168	N	146	-0-	-22	-0-	146	3			N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
04	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "B" WELL #: 1 RRCID -> 019197 COMPL. DATE 08/03/1958 TOTAL DEPTH 5935 PERF. 5492 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
01	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

DAVIS "D" WELL #: 1 RRCID -> 019199 COMPL. DATE 07/08/1958 TOTAL DEPTH 5877 PERF. 5312 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-
12	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
02	56	N	34	-0-	-22	-0-	34	3			Y	-0-					-0-
03	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-

DAVIS "E" WELL #: 1 RRCID -> 019200 COMPL. DATE 06/15/1958 TOTAL DEPTH N/A PERF. 5374 - 5561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

DAVIS "F" WELL #: 1 RRCID -> 019201 COMPL. DATE 03/16/1991 TOTAL DEPTH 5993 PERF. 5612 - 5868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY, E. M. WELL #: 1 RRCID -> 019202 COMPL. DATE 03/15/1991 TOTAL DEPTH 6206 PERF. 5479 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
12	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
02	56	N	44	-0-	-12	-0-	44	3			N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
04	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 1 RRCID -> 019203 COMPL. DATE 11/11/1955 TOTAL DEPTH 6292 PERF. 5690 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 2 RRCID -> 019204 COMPL. DATE 11/25/1958 TOTAL DEPTH 6345 PERF. 5506 - 5599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
03	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
04	120	N	77	-0-	-43	-0-	77	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY-MECKEL UNIT WELL #: 1 RRCID -> 019205 COMPL. DATE 02/14/1956 TOTAL DEPTH 6190 PERF. 5700 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	59	-0-	-31	-0-	59	3			N	-0-					-0-
12	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-

DEBERRY "A" WELL #: 1 RRCID -> 019206 COMPL. DATE 12/13/1956 TOTAL DEPTH 6510 PERF. 6292 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
12	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
01	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-

DEBERRY "A" WELL #: 2 RRCID -> 019207 COMPL. DATE 01/15/1957 TOTAL DEPTH N/A PERF. 5590 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
12	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
02	56	N	43	-0-	-13	-0-	43	3			N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

DEBERRY "A" WELL #: 3 RRCID -> 019208 COMPL. DATE 10/15/1990 TOTAL DEPTH 6783 PERF. 6000 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

DEBERRY "A" WELL #: 4 RRCID -> 019209 COMPL. DATE 01/13/1991 TOTAL DEPTH 6673 PERF. 5835 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 1 RRCID -> 019211 COMPL. DATE 02/18/1998 TOTAL DEPTH 6700 PERF. 5943 - 6091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
02	56	N	48	-0-	-8	-0-	48	3			N	-0-					-0-
03	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 019213 COMPL. DATE 07/28/1958 TOTAL DEPTH 5602 PERF. 5368 - 5472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
03	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
04	60	N	22	-0-	-38	-0-	22	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL WELL #: 1 RRCID -> 019215 COMPL. DATE 08/07/1977 TOTAL DEPTH 5831 PERF. 5126 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

MECKEL "A" WELL #: 3 RRCID -> 019219 COMPL. DATE 08/31/1958 TOTAL DEPTH 6088 PERF. 5856 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 5 RRCID -> 019221 COMPL. DATE 01/14/1998 TOTAL DEPTH 5990 PERF. 5498 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	37	-0-	-23	-0-	37	3			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
01	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-

STEEN WELL #: 1 RRCID -> 019223 COMPL. DATE 04/26/1956 TOTAL DEPTH 5822 PERF. 5538 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
12	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
01	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
04	180	N	138	-0-	-42	-0-	138	3			N	-0-					-0-

STEEN WELL #: 2 RRCID -> 019224 COMPL. DATE 05/18/1956 TOTAL DEPTH 5785 PERF. 5514 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	3			Y	-0-					-0-
02	112	N	107	-0-	-5	-0-	107	3			Y	-0-					-0-
03	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
04	120	N	110	-0-	-10	-0-	110	3			Y	-0-					-0-

STEEN WELL #: 3 RRCID -> 019225 COMPL. DATE 06/26/1957 TOTAL DEPTH 5883 PERF. 5443 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	40	-0-	-20	-0-	40	3			N	-0-					-0-
12	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
03	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
04	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-

STEEN WELL #: 4 RRCID -> 019226 COMPL. DATE 10/06/1958 TOTAL DEPTH 5650 PERF. 5304 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
01	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
02	56	N	35	-0-	-21	-0-	35	3			N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

THOMSON, R. M. WELL #: 1 RRCID -> 019227 COMPL. DATE 07/15/1955 TOTAL DEPTH 5615 PERF. 5320 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
12	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
01	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
02	140	N	116	-0-	-24	-0-	116	3			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
04	150	N	112	-0-	-38	-0-	112	3			N	-0-					-0-

THOMSON "A" WELL #: 1 RRCID -> 019228 COMPL. DATE 03/10/1956 TOTAL DEPTH 5165 PERF. 4998 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	2	1	93	3	N	-0-					-0-
01	124	N	88	-0-	-36	-0-	3	1	85	3	N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	2	1	85	3	N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	1	1	87	3	N	-0-					-0-

THOMSON WELL #: 1 F RRCID -> 019233 COMPL. DATE 09/08/1954 TOTAL DEPTH 5605 PERF. 5268 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
02	140	N	139	-0-	-1	-0-	139	3			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

WARD WELL #: 1 RRCID -> 019235 COMPL. DATE 10/09/1958 TOTAL DEPTH 6483 PERF. 6261 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
12	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-
01	93	N	61	-0-	-32	-0-	61	3			N	-0-					-0-
02	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
04	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-

DAVIS, G. H. WELL #: 1 RRCID -> 019240 COMPL. DATE 05/01/1954 TOTAL DEPTH 5800 PERF. 5545 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	50	-0-	-10	-0-	50	3			Y	-0-					24
12	62	N	51	-0-	-11	-0-	51	3			Y	-0-					24
01	62	N	54	-0-	-8	-0-	54	3			Y	-0-					24
02	56	N	42	-0-	-14	-0-	42	3			Y	-0-					24
03	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					24
04	60	N	40	-0-	-20	-0-	40	3			Y	-0-					24

SIMMONS -A- WELL #: 1 RRCID -> 032907 COMPL. DATE 03/17/1964 TOTAL DEPTH 6920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					33
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					33
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					33
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					33

HALBERT, B. M. WELL #: 1122 RRCID -> 035906 COMPL. DATE 01/12/1984 TOTAL DEPTH 6881 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
12	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
01	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
02	84	N	81	-0-	-3	-0-	81	3			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, J. W. -118- WELL #: 1 RRCID -> 035908 COMPL. DATE 03/08/1965 TOTAL DEPTH 6775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEEN WELL #: 6 RRCID -> 055382 COMPL. DATE 05/24/1973 TOTAL DEPTH 5938 PERF. N/A

11	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
12	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
01	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
02	280	N	261	-0-	-19	-0-	261	3			N	-0-					-0-
03	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

STEEN WELL #: 10 RRCID -> 055383 COMPL. DATE 05/09/1973 TOTAL DEPTH 5950 PERF. N/A

11	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
12	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
02	168	N	154	-0-	-14	-0-	154	3			Y	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
04	180	N	122	-0-	-58	-0-	122	3			Y	-0-					-0-

MECKEL WELL #: 6 RRCID -> 055741 COMPL. DATE 06/19/1973 TOTAL DEPTH 5942 PERF. N/A

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMSON "A" WELL #: 2 RRCID -> 055743 COMPL. DATE 06/20/1973 TOTAL DEPTH 5313 PERF. N/A

11	90	N	85	-0-	-5	-0-	4	1	81	3	N	-0-					-0-
12	93	N	82	-0-	-11	-0-	2	1	80	3	N	-0-					-0-
01	93	N	80	-0-	-13	-0-	2	1	78	3	N	-0-					-0-
02	84	N	62	-0-	-22	-0-	1	1	61	3	N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
04	90	N	85	-0-	-5	-0-	1	1	84	3	N	-0-					-0-

STEEN WELL #: 7 RRCID -> 055860 COMPL. DATE 07/24/1973 TOTAL DEPTH 5823 PERF. N/A

11	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

DAVIS, G. H. GAS UNIT WELL #: 2 RRCID -> 055893 COMPL. DATE 07/15/1973 TOTAL DEPTH 6031 PERF. N/A

11	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					7
12	217	N	211	-0-	-6	-0-	211	3			Y	-0-					7
01	341	N	205	-0-	-136	-0-	205	3			Y	-0-					7
02	196	N	179	-0-	-17	-0-	179	3			Y	-0-					7
03	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					7
04	210	N	192	-0-	-18	-0-	192	3			Y	-0-					7

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "A" WELL #: 2 RRCID -> 055993 COMPL. DATE 07/31/1973 TOTAL DEPTH 6100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
12	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
01	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	3			N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
04	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-

DAVIS "D" WELL #: 2 RRCID -> 056158 COMPL. DATE 08/16/1973 TOTAL DEPTH 6100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 2 RRCID -> 056211 COMPL. DATE 08/28/1973 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	12	-0-	-18	-0-	12	3			Y	-0-					-0-
12	8	N	3	-0-	-5	-0-	3	3			Y	-0-					-0-
01	12	N	6	-0-	-6	-0-	6	3			Y	-0-					-0-
02	12	N	6	-0-	-6	-0-	6	3			Y	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
04	6	N	3	-0-	-3	-0-	3	3			Y	-0-					-0-

DEBERRY "A" WELL #: 6 RRCID -> 056907 COMPL. DATE 11/15/1973 TOTAL DEPTH 6575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

BARTON WELL #: 2 RRCID -> 057193 COMPL. DATE 12/06/1973 TOTAL DEPTH 6730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

BERGER WELL #: 2 RRCID -> 057266 COMPL. DATE 01/03/1974 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
01	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
02	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
03	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-

WARD WELL #: 2 RRCID -> 057267 COMPL. DATE 12/27/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
12	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
01	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-
02	112	N	89	-0-	-23	-0-	89	3			N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
THOMSON "C" WELL #: 4 RRCID -> 057847 COMPL. DATE 02/25/1974 TOTAL DEPTH 5684 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
12	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
02	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

DEBERRY A WELL #: 7 RRCID -> 058420 COMPL. DATE 08/05/2000 TOTAL DEPTH 6550 PERF. 5917 - 6267

11	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
12	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
01	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
02	28	N	14	-0-	-14	-0-	14	3			N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-

MECKEL WELL #: 9 RRCID -> 058474 COMPL. DATE 01/14/1998 TOTAL DEPTH 6075 PERF. 5088 - 5626

11	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
12	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
01	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
02	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-

MARTIN WELL #: 5 RRCID -> 058789 COMPL. DATE 06/06/1974 TOTAL DEPTH 5900 PERF. N/A

11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-

BERGER WELL #: 3 RRCID -> 059329 COMPL. DATE 08/06/1974 TOTAL DEPTH 6516 PERF. N/A

11	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
01	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

WARD WELL #: 4 RRCID -> 059374 COMPL. DATE 08/07/1974 TOTAL DEPTH 6650 PERF. N/A

11	150	N	86	-0-	-64	-0-	86	3			N	-0-					-0-
12	124	N	87	-0-	-37	-0-	87	3			N	-0-					-0-
01	155	N	46	-0-	-109	-0-	46	3			N	-0-					-0-
02	84	N	42	-0-	-42	-0-	42	3			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
04	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-

DEBERRY A WELL #: 8 RRCID -> 059389 COMPL. DATE 09/06/1994 TOTAL DEPTH 6394 PERF. 5598 - 6242

11	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
12	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
02	56	N	51	-0-	-5	-0-	51	3			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
04	60	N	25	-0-	-35	-0-	25	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
THOMSON "F" WELL #: 2 RRCID -> 059531 COMPL. DATE 08/27/1974 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	625	-0-	-5	-0-	31	1	594	3	N	-0-					-0-
12	621	N	621	-0-	-0-	-0-	15	1	606	3	N	-0-					-0-
01	620	N	612	-0-	-8	-0-	18	1	594	3	N	-0-					-0-
02	588	N	540	-0-	-48	-0-	11	1	529	3	N	-0-					-0-
03	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
04	600	N	575	-0-	-25	-0-	4	1	571	3	N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 4 RRCID -> 059590 COMPL. DATE 08/26/1974 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
12	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
01	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
02	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	300	N	195	-0-	-105	-0-	195	3			N	-0-					-0-

WARD WELL #: 3 RRCID -> 059859 COMPL. DATE 01/30/1988 TOTAL DEPTH 6705 PERF. 5557 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	93	-0-	-147	-0-	93	3			Y	-0-					-0-
12	217	N	166	-0-	-51	-0-	166	3			Y	-0-					-0-
01	248	N	196	-0-	-52	-0-	196	3			Y	-0-					-0-
02	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
03	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					-0-
04	180	N	179	-0-	-1	-0-	179	3			Y	-0-					-0-

DEBERRY A WELL #: 10 RRCID -> 060118 COMPL. DATE 04/29/1990 TOTAL DEPTH 6750 PERF. 5829 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

WARD WELL #: 5 RRCID -> 060149 COMPL. DATE 01/18/1988 TOTAL DEPTH 6490 PERF. 5590 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	238	-0-	-2	-0-	238	3			Y	-0-					-0-
12	248	N	240	-0-	-8	-0-	240	3			Y	-0-					-0-
01	248	N	239	-0-	-9	-0-	239	3			Y	-0-					-0-
02	224	N	217	-0-	-7	-0-	217	3			Y	-0-					-0-
03	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-
04	240	N	233	-0-	-7	-0-	233	3			Y	-0-					-0-

WARD WELL #: 6 RRCID -> 060260 COMPL. DATE 01/28/1998 TOTAL DEPTH 6808 PERF. 5775 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
12	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
01	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
04	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-

HALBERT WELL #: 1 RRCID -> 060713 COMPL. DATE 01/16/1975 TOTAL DEPTH 7180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
12	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
01	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
02	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
03	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
04	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS WELL #: 1 RRCID -> 061980 COMPL. DATE 04/10/1981 TOTAL DEPTH 7195 PERF. 6368 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 9 RRCID -> 062006 COMPL. DATE 05/16/1975 TOTAL DEPTH 6400 PERF. 5841 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 2 RRCID -> 062069 COMPL. DATE 06/12/1990 TOTAL DEPTH 6800 PERF. 6330 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	117	-0-	-3	-0-	117	3			Y	-0-					-0-
12	124	N	119	-0-	-5	-0-	119	3			Y	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	3			Y	-0-					-0-
02	112	N	108	-0-	-4	-0-	108	3			Y	-0-					-0-
03	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
04	120	N	104	-0-	-16	-0-	104	3			Y	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 1 RRCID -> 062457 COMPL. DATE 06/05/1975 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
12	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-

MECKEL "A" WELL #: 8 RRCID -> 062650 COMPL. DATE 06/19/1975 TOTAL DEPTH 6256 PERF. 5735 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

HALBERT WELL #: 3 RRCID -> 062728 COMPL. DATE 06/27/1975 TOTAL DEPTH 7203 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 7 RRCID -> 068678 COMPL. DATE 04/17/1990 TOTAL DEPTH 6880 PERF. 5708 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	35	-0-	-25	-0-	35	3			N	-0-					-0-
12	62	N	22	-0-	-40	-0-	22	3			N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
02	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
03	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY A WELL #: 9 RRCID -> 068680 COMPL. DATE 04/27/1990 TOTAL DEPTH 6757 PERF. 5777 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
02	28	N	27	-0-	-1	-0-	27	3			N	-0-					-0-
03	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

DAVIS, G. H. GAS UNIT WELL #: 3 RRCID -> 073454 COMPL. DATE 10/08/1977 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	177	-0-	-3	-0-	177	3			Y	-0-					13
12	186	N	171	-0-	-15	-0-	171	3			Y	-0-					13
01	186	N	161	-0-	-25	-0-	161	3			Y	-0-					13
02	168	N	148	-0-	-20	-0-	148	3			Y	-0-					13
03	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					13
04	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					13

STEEN WELL #: 15 RRCID -> 075797 COMPL. DATE 02/27/1978 TOTAL DEPTH 5860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
02	84	N	60	-0-	-24	-0-	60	3			N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

STEEN WELL #: 19 RRCID -> 076216 COMPL. DATE 12/10/1987 TOTAL DEPTH 5925 PERF. 5287 - 5619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
12	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
01	155	N	99	-0-	-56	-0-	99	3			N	-0-					-0-
02	112	N	85	-0-	-27	-0-	85	3			N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
04	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-

STEEN WELL #: 17 RRCID -> 076218 COMPL. DATE 02/17/1988 TOTAL DEPTH 6000 PERF. 5362 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
01	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
02	308	N	290	-0-	-18	-0-	290	3			N	-0-					-0-
03	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

STEEN WELL #: 18 RRCID -> 076929 COMPL. DATE 02/04/1988 TOTAL DEPTH 5975 PERF. 5340 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

HALBERT, B. M. WELL #: 2122 RRCID -> 078709 COMPL. DATE 08/10/1978 TOTAL DEPTH 7000 PERF. 6038 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
01	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, J. W. -118- WELL #: 2 RRCID -> 078710 COMPL. DATE 08/31/1978 TOTAL DEPTH 7030 PERF. 5995 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL WELL #: 15 RRCID -> 079721 COMPL. DATE 06/09/1978 TOTAL DEPTH 6050 PERF. 5538 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
12	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
02	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
03	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

MECKEL WELL #: 14 RRCID -> 079722 COMPL. DATE 06/01/1978 TOTAL DEPTH 6030 PERF. 5608 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "B" WELL #: 3 RRCID -> 080112 COMPL. DATE 07/12/1989 TOTAL DEPTH 6200 PERF. 5502 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL WELL #: 18 RRCID -> 080163 COMPL. DATE 12/08/1978 TOTAL DEPTH 6031 PERF. 5568 - 5751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL WELL #: 17 RRCID -> 080164 COMPL. DATE 12/08/1978 TOTAL DEPTH 6050 PERF. 5612 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
02	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
04	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-

DAVIS "A" WELL #: 4 RRCID -> 080319 COMPL. DATE 12/12/1978 TOTAL DEPTH 6080 PERF. 5300 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS WELL #: 3 RRCID -> 080337 COMPL. DATE 12/20/1978 TOTAL DEPTH 6225 PERF. 5500 - 5862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
12	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
01	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
02	140	N	117	-0-	-23	-0-	117	3			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 3 RRCID -> 080510 COMPL. DATE 12/13/1978 TOTAL DEPTH 6425 PERF. 5825 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
12	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
01	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
02	140	N	133	-0-	-7	-0-	133	3			N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
04	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 3 RRCID -> 084734 COMPL. DATE 08/14/1989 TOTAL DEPTH 6950 PERF. 6042 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BERGER WELL #: 5 RRCID -> 085438 COMPL. DATE 10/30/1979 TOTAL DEPTH 6500 PERF. 5612 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	586	-0-	-14	-0-	586	3			Y	-0-					-0-
12	620	N	602	-0-	-18	-0-	602	3			Y	-0-					-0-
01	620	N	586	-0-	-34	-0-	586	3			Y	-0-					-0-
02	560	N	551	-0-	-9	-0-	551	3			Y	-0-					-0-
03	598	N	598	-0-	-0-	-0-	598	3			Y	-0-					-0-
04	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					-0-

BERGER WELL #: 6 RRCID -> 085439 COMPL. DATE 11/26/1987 TOTAL DEPTH 6550 PERF. 5665 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	232	-0-	-8	-0-	232	3			Y	-0-					-0-
12	248	N	240	-0-	-8	-0-	240	3			Y	-0-					-0-
01	248	N	232	-0-	-16	-0-	232	3			Y	-0-					-0-
02	224	N	212	-0-	-12	-0-	212	3			Y	-0-					-0-
03	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					-0-
04	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-

HALBERT WELL #: 5 RRCID -> 085949 COMPL. DATE 11/24/1987 TOTAL DEPTH 7300 PERF. 6082 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
01	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

SIMMONS RANCH WELL #: 1 RRCID -> 088024 COMPL. DATE 01/08/1980 TOTAL DEPTH 7800 PERF. 6270 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 3 RRCID -> 088026 COMPL. DATE 03/19/1980 TOTAL DEPTH 7800 PERF. 6323 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
12	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
01	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
02	112	N	88	-0-	-24	-0-	88	3			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-

WARD WELL #: 8 RRCID -> 090456 COMPL. DATE 04/12/1988 TOTAL DEPTH 6637 PERF. 5625 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	1	-0-	-539	-0-	1	3			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
03	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BERGER WELL #: 4 RRCID -> 090677 COMPL. DATE 01/01/1991 TOTAL DEPTH 6404 PERF. 5588 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

BARTON WELL #: 3 RRCID -> 091624 COMPL. DATE 01/06/1981 TOTAL DEPTH 6655 PERF. 5597 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
12	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
01	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
02	112	N	106	-0-	-6	-0-	106	3			N	-0-					-0-
03	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
04	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-

HALBERT WELL #: 6 RRCID -> 091625 COMPL. DATE 10/02/1990 TOTAL DEPTH 7300 PERF. 6052 - 6991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
01	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
02	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

DAVIS "D" WELL #: 3 RRCID -> 091626 COMPL. DATE 12/23/1980 TOTAL DEPTH 6028 PERF. 5347 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
12	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
01	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
02	280	N	264	-0-	-16	-0-	264	3			N	-0-					-0-
03	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 1 RRCID -> 091627 COMPL. DATE 12/23/1980 TOTAL DEPTH 6500 PERF. 6016 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
12	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
02	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY-HALBERT UNIT WELL #: 4 RRCID -> 091629 COMPL. DATE 01/06/1981 TOTAL DEPTH 6928 PERF. 6015 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
12	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
01	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
02	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
04	180	N	77	-0-	-103	-0-	77	3			N	-0-					-0-

DEBERRY WELL #: 2 RRCID -> 092433 COMPL. DATE 02/12/1981 TOTAL DEPTH 6222 PERF. 5470 - 5667

11	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
12	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
01	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
02	84	N	77	-0-	-7	-0-	77	3			N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-

HULL WELL #: 4 RRCID -> 094515 COMPL. DATE 07/06/1981 TOTAL DEPTH 6253 PERF. 5614 - 5803

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 4 RRCID -> 094517 COMPL. DATE 03/17/1981 TOTAL DEPTH 7371 PERF. 6994 - 7090

11	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
01	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
02	84	N	67	-0-	-17	-0-	67	3			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-

SIMMONS RANCH WELL #: 5 RRCID -> 094518 COMPL. DATE 04/03/1971 TOTAL DEPTH 7250 PERF. 6298 - 6926

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 6 RRCID -> 094519 COMPL. DATE 07/31/1991 TOTAL DEPTH 7211 PERF. 6234 - 7044

11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
12	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 3 RRCID -> 096180 COMPL. DATE 09/17/1981 TOTAL DEPTH 6885 PERF. 5693 - 6597

11	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
12	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
01	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
02	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
03	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					-0-
04	240	N	192	-0-	-48	-0-	192	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HULL WELL #: 5 RRCID -> 096827 COMPL. DATE 11/26/1981 TOTAL DEPTH 6272 PERF. 5731 - 5985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
12	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
02	28	N	27	-0-	-1	-0-	27	3			N	-0-					-0-
03	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-

HALBERT, B. M. WELL #: 3122 RRCID -> 098721 COMPL. DATE 01/05/1982 TOTAL DEPTH 7030 PERF. 6142 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
12	248	N	168	-0-	-80	-0-	168	3			N	-0-					-0-
01	186	N	90	-0-	-96	-0-	90	3			N	-0-					-0-
02	140	N	124	-0-	-16	-0-	124	3			N	-0-					-0-
03	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
*04	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

DAVIS "B" WELL #: 4 RRCID -> 099093 COMPL. DATE 10/21/1999 TOTAL DEPTH 6160 PERF. 5385 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-

DAVIS "C" WELL #: 3 RRCID -> 099542 COMPL. DATE 03/27/1982 TOTAL DEPTH 6300 PERF. 5674 - 5795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
12	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
01	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	3			N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-

SIMMONS RANCH WELL #: 9 RRCID -> 101583 COMPL. DATE 06/18/1982 TOTAL DEPTH 7307 PERF. 6231 - 6623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
12	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-

DEBERRY "A" WELL #: 12 RRCID -> 103328 COMPL. DATE 10/22/1990 TOTAL DEPTH 6300 PERF. 5390 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
01	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
02	168	N	154	-0-	-14	-0-	154	3			N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

BARTON WELL #: 4 RRCID -> 103394 COMPL. DATE 12/14/1982 TOTAL DEPTH 6700 PERF. 5743 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
01	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
02	28	N	5	-0-	-23	-0-	5	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BERGER WELL #: 7 RRCID -> 103395 COMPL. DATE 12/29/1997 TOTAL DEPTH 6177 PERF. 5880 - 6085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	182	-0-	-28	-0-	182	3			Y	-0-					-0-
12	186	N	184	-0-	-2	-0-	184	3			Y	-0-					-0-
01	186	N	182	-0-	-4	-0-	182	3			Y	-0-					-0-
02	168	N	164	-0-	-4	-0-	164	3			Y	-0-					-0-
03	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
04	180	N	174	-0-	-6	-0-	174	3			Y	-0-					-0-

WARD WELL #: 9 RRCID -> 104000 COMPL. DATE 01/04/1983 TOTAL DEPTH 6538 PERF. 6028 - 6390

11	300	N	276	-0-	-24	-0-	276	3			N	-0-					-0-
12	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
01	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
02	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
04	300	N	98	-0-	-202	-0-	98	3			N	-0-					-0-

STEEN WELL #: 16 RRCID -> 108650 COMPL. DATE 02/17/1988 TOTAL DEPTH 5913 PERF. 5125 - 5453

11	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
12	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
02	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

DEBERRY "A" WELL #: 11 RRCID -> 108732 COMPL. DATE 07/03/1989 TOTAL DEPTH 6700 PERF. 5701 - 6464

11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
01	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
02	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-

DAVIS "F" WELL #: 4 RRCID -> 108734 COMPL. DATE 12/14/1983 TOTAL DEPTH 5900 PERF. 5440 - 5572

11	30	N	29	-0-	-1	-0-	29	3			Y	-0-					-0-
12	31	N	30	-0-	-1	-0-	30	3			Y	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	3			Y	-0-					-0-
02	28	N	27	-0-	-1	-0-	27	3			Y	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-

WARD WELL #: 10 RRCID -> 124346 COMPL. DATE 05/08/1987 TOTAL DEPTH 6811 PERF. 5719 - 6556

11	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

WARD WELL #: 11 RRCID -> 125699 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 6139 - 6497

11	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD WELL #: 12 RRCID -> 126040 COMPL. DATE 12/01/1987 TOTAL DEPTH 6800 PERF. 5551 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

STEEN WELL #: 22 RRCID -> 126145 COMPL. DATE 12/23/1987 TOTAL DEPTH 6400 PERF. 5327 - 6023

11	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
12	341	N	279	-0-	-62	-0-	279	3			N	-0-					-0-
01	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
02	280	N	278	-0-	-2	-0-	278	3			N	-0-					-0-
03	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
04	330	N	297	-0-	-33	-0-	297	3			N	-0-					-0-

MARTIN WELL #: 4 RRCID -> 126257 COMPL. DATE 12/23/1987 TOTAL DEPTH 6000 PERF. 5381 - 5751

11	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	3			N	-0-					-0-
03	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-

STEEN WELL #: 21R RRCID -> 126461 COMPL. DATE 01/28/1988 TOTAL DEPTH 6213 PERF. 5195 - 5550

11	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
01	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
02	280	N	272	-0-	-8	-0-	272	3			N	-0-					-0-
03	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
04	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-

STEEN WELL #: 24 RRCID -> 126793 COMPL. DATE 03/08/1988 TOTAL DEPTH 6200 PERF. 5207 - 5911

11	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
12	527	N	503	-0-	-24	-0-	503	3			N	-0-					-0-
01	527	N	495	-0-	-32	-0-	495	3			N	-0-					-0-
02	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
03	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
04	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-

MECKEL WELL #: 19 RRCID -> 126946 COMPL. DATE 03/13/1988 TOTAL DEPTH 5800 PERF. 5072 - 5720

11	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
12	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
01	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
02	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
03	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
04	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-

THOMSON "D" WELL #: 3 RRCID -> 127057 COMPL. DATE 01/03/1988 TOTAL DEPTH 6500 PERF. 5076 - 5119

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MARTIN WELL #: 8 RRCID -> 128704 COMPL. DATE 10/10/1988 TOTAL DEPTH 6400 PERF. 5313 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
12	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
01	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
02	84	N	80	-0-	-4	-0-	80	3			N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-

DAVIS "E" WELL #: 3 RRCID -> 132648 COMPL. DATE 11/02/1989 TOTAL DEPTH 6348 PERF. 5551 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
12	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
01	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
02	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

DAVIS "E" WELL #: 4 RRCID -> 132649 COMPL. DATE 02/18/1998 TOTAL DEPTH 6300 PERF. 5446 - 5982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 4 RRCID -> 133118 COMPL. DATE 12/06/1989 TOTAL DEPTH 5800 PERF. 5263 - 5561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	6	-0-	-24	-0-	6	3			Y	-0-					-0-
12	5	N	4	-0-	-1	-0-	4	3			Y	-0-					-0-
01	6	N	5	-0-	-1	-0-	5	3			Y	-0-					-0-
02	6	N	4	-0-	-2	-0-	4	3			Y	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
04	5	N	4	-0-	-1	-0-	4	3			Y	-0-					-0-

DAVIS "D" WELL #: 4 RRCID -> 133119 COMPL. DATE 12/04/1989 TOTAL DEPTH 6150 PERF. 5416 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
12	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

DEBERRY WELL #: 4 RRCID -> 133120 COMPL. DATE 11/22/1989 TOTAL DEPTH 6300 PERF. 5503 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
12	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
01	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
02	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
04	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 4 RRCID -> 133262 COMPL. DATE 01/07/1998 TOTAL DEPTH 7150 PERF. 5858 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
12	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
01	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
02	252	N	248	-0-	-4	-0-	248	3			N	-0-					-0-
03	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
04	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS "F" WELL #: 2T RRCID -> 133607 COMPL. DATE 12/19/1989 TOTAL DEPTH 6000 PERF. 5385 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
12	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
01	589	N	412	-0-	-177	-0-	412	3			N	-0-					-0-
02	392	N	253	-0-	-139	-0-	253	3			N	-0-					-0-
03	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
04	390	N	7	-0-	-383	-0-	7	3			N	-0-					-0-

WARD WELL #: 13 RRCID -> 133608 COMPL. DATE 01/10/1990 TOTAL DEPTH 7000 PERF. 5828 - 6750

11	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
12	124	N	78	-0-	-46	-0-	78	3			N	-0-					-0-
01	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
02	84	N	70	-0-	-14	-0-	70	3			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

WARD WELL #: 14 RRCID -> 133609 COMPL. DATE 02/05/1990 TOTAL DEPTH 7050 PERF. 5816 - 6698

11	10	N	1	-0-	-9	-0-	1	3			N	-0-					-0-
12	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
01	12	N	10	-0-	-2	-0-	10	3			N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
04	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-

WARD WELL #: 17 RRCID -> 133610 COMPL. DATE 02/06/1990 TOTAL DEPTH 6800 PERF. 5651 - 6508

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 16 RRCID -> 133989 COMPL. DATE 02/07/1990 TOTAL DEPTH 6704 PERF. 5520 - 6403

11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

DEBERRY "A" WELL #: 13 RRCID -> 134305 COMPL. DATE 08/23/1999 TOTAL DEPTH 6673 PERF. 5835 - 6465

11	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
01	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
02	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
03	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
04	90	N	58	-0-	-32	-0-	58	3			N	-0-					-0-

STEEN WELL #: 26 RRCID -> 134354 COMPL. DATE 04/03/1990 TOTAL DEPTH 5900 PERF. 5336 - 5720

11	540	N	519	-0-	-21	-0-	519	3			N	-0-					-0-
12	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-
01	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
02	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
03	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
04	570	N	526	-0-	-44	-0-	526	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY "A" WELL #: 16 RRCID -> 134373 COMPL. DATE 03/30/1990 TOTAL DEPTH 6700 PERF. 5572 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
12	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
01	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
02	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

DEBERRY "A" WELL #: 15 RRCID -> 134436 COMPL. DATE 04/08/1990 TOTAL DEPTH 6300 PERF. 5519 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
12	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
01	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
02	84	N	83	-0-	-1	-0-	83	3			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 3 RRCID -> 134437 COMPL. DATE 03/25/1990 TOTAL DEPTH 6500 PERF. 5631 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
01	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
02	308	N	282	-0-	-26	-0-	282	3			N	-0-					-0-
03	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
04	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-

DAVIS "A" WELL #: 5 RRCID -> 134489 COMPL. DATE 04/18/1990 TOTAL DEPTH 6100 PERF. 5345 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
12	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
01	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
02	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
03	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
04	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-

DAVIS "A" WELL #: 6 RRCID -> 134490 COMPL. DATE 04/22/1990 TOTAL DEPTH 6050 PERF. 5343 - 5713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
12	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 21 RRCID -> 134491 COMPL. DATE 04/25/1990 TOTAL DEPTH 6600 PERF. 5574 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
04	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-

DEBERRY "A" WELL #: 17 RRCID -> 134492 COMPL. DATE 05/05/1990 TOTAL DEPTH 6800 PERF. 5661 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
12	558	N	543	-0-	-15	-0-	543	3			N	-0-					-0-
01	589	N	559	-0-	-30	-0-	559	3			N	-0-					-0-
02	504	N	492	-0-	-12	-0-	492	3			N	-0-					-0-
03	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
04	540	N	408	-0-	-132	-0-	408	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY "A" WELL #: 20 RRCID -> 134493 COMPL. DATE 04/13/1990 TOTAL DEPTH 6650 PERF. 5571 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
12	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
01	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
02	84	N	78	-0-	-6	-0-	78	3			N	-0-					-0-
03	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
04	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 5 RRCID -> 134494 COMPL. DATE 05/10/1990 TOTAL DEPTH 6508 PERF. 5742 - 6187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 25 RRCID -> 134495 COMPL. DATE 04/19/1990 TOTAL DEPTH 6100 PERF. 5294 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	219	-0-	-21	-0-	219	3			Y	-0-					-0-
12	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
01	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
02	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
03	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-
04	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-

DAVIS "B" WELL #: 5 RRCID -> 134817 COMPL. DATE 04/28/1990 TOTAL DEPTH 6200 PERF. 5412 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
01	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

DAVIS "B" WELL #: 6 RRCID -> 134818 COMPL. DATE 05/03/1990 TOTAL DEPTH 6308 PERF. 5495 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
04	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-

BERGER WELL #: 8 RRCID -> 134825 COMPL. DATE 05/07/1990 TOTAL DEPTH 6400 PERF. 5439 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
12	527	N	523	-0-	-4	-0-	523	3			N	-0-					-0-
01	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
02	476	N	173	-0-	-303	-0-	173	3			N	-0-					-0-
03	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
04	540	N	480	-0-	-60	-0-	480	3			N	-0-					-0-

DEBERRY "A" WELL #: 14 RRCID -> 135112 COMPL. DATE 06/01/1990 TOTAL DEPTH 6550 PERF. 5715 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
12	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
01	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
02	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
03	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
04	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BARTON WELL #: 5 RRCID -> 135165 COMPL. DATE 06/09/1990 TOTAL DEPTH 6700 PERF. 5735 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
12	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
01	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
02	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
03	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
04	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 8 RRCID -> 135166 COMPL. DATE 06/05/1990 TOTAL DEPTH 6550 PERF. 5569 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
12	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
01	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
02	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
03	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
04	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-

BERGER WELL #: 10 RRCID -> 135204 COMPL. DATE 12/10/1999 TOTAL DEPTH 6550 PERF. 5626 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
12	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
04	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-

DEBERRY WELL #: 5 RRCID -> 135205 COMPL. DATE 06/28/1990 TOTAL DEPTH 6450 PERF. 5587 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					-0-
12	217	N	213	-0-	-4	-0-	213	3			Y	-0-					-0-
01	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
02	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 7 RRCID -> 135206 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5577 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
01	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
02	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

BERGER WELL #: 12 RRCID -> 135211 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5623 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					-0-
12	341	N	323	-0-	-18	-0-	323	3			Y	-0-					-0-
01	341	N	319	-0-	-22	-0-	319	3			Y	-0-					-0-
02	308	N	292	-0-	-16	-0-	292	3			Y	-0-					-0-
03	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-
04	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					-0-

BARTON WELL #: 6 RRCID -> 135212 COMPL. DATE 06/15/1990 TOTAL DEPTH 6750 PERF. 5687 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
12	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
01	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
02	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
04	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY WELL #: 6 RRCID -> 135232 COMPL. DATE 06/16/1990 TOTAL DEPTH 6200 PERF. 5542 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 6 RRCID -> 135267 COMPL. DATE 07/07/1990 TOTAL DEPTH 6558 PERF. 5575 - 6292

11	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
12	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
01	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
02	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
03	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 5 RRCID -> 135319 COMPL. DATE 06/24/1990 TOTAL DEPTH 6554 PERF. 5560 - 6285

11	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
12	217	N	201	-0-	-16	-0-	201	3			Y	-0-					-0-
01	217	N	177	-0-	-40	-0-	177	3			Y	-0-					-0-
02	196	N	156	-0-	-40	-0-	156	3			Y	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-
04	180	N	168	-0-	-12	-0-	168	3			Y	-0-					-0-

DEBERRY WELL #: 8 RRCID -> 135352 COMPL. DATE 07/13/1990 TOTAL DEPTH 6200 PERF. 5618 - 6031

11	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
02	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

DEBERRY WELL #: 7 RRCID -> 135356 COMPL. DATE 01/15/1998 TOTAL DEPTH 6321 PERF. 5557 - 6142

11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
12	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
01	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
02	140	N	134	-0-	-6	-0-	134	3			N	-0-					-0-
03	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
04	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-

BARTON WELL #: 7 RRCID -> 135407 COMPL. DATE 07/11/1990 TOTAL DEPTH 6560 PERF. 5616 - 6376

11	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
12	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
01	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
02	112	N	110	-0-	-2	-0-	110	3			N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-

BERGER WELL #: 11 RRCID -> 135451 COMPL. DATE 07/18/1990 TOTAL DEPTH 6550 PERF. 5928 - 6320

11	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
12	589	N	526	-0-	-63	-0-	526	3			N	-0-					-0-
01	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
02	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
03	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
04	540	N	519	-0-	-21	-0-	519	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BARTON WELL #: 8 RRCID -> 135586 COMPL. DATE 07/22/1990 TOTAL DEPTH 6807 PERF. 5725 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON WELL #: 9 RRCID -> 135587 COMPL. DATE 07/25/1990 TOTAL DEPTH 6805 PERF. 5748 - 6477

11	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
12	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
01	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
02	84	N	66	-0-	-18	-0-	66	3			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

WARD WELL #: 15 RRCID -> 135588 COMPL. DATE 01/03/1997 TOTAL DEPTH 6600 PERF. 5654 - 6398

11	180	N	112	-0-	-68	-0-	112	3			Y	-0-					-0-
12	186	N	133	-0-	-53	-0-	133	3			Y	-0-					-0-
01	124	N	115	-0-	-9	-0-	115	3			Y	-0-					-0-
02	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
03	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					-0-
04	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-

BERGER WELL #: 9 RRCID -> 135607 COMPL. DATE 02/04/1997 TOTAL DEPTH 6557 PERF. 5600 - 6330

11	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
12	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
01	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
02	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
04	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-

DEBERRY "A" WELL #: 18 RRCID -> 136369 COMPL. DATE 07/29/1990 TOTAL DEPTH 6800 PERF. 5704 - 6467

11	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
12	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
01	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
02	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

DEBERRY "A" WELL #: 19 RRCID -> 136370 COMPL. DATE 01/06/1998 TOTAL DEPTH 6807 PERF. 5639 - 6334

11	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
12	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
01	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
02	140	N	132	-0-	-8	-0-	132	3			N	-0-					-0-
03	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
04	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-

DEBERRY-BOYETTE UNIT WELL #: 5 RRCID -> 136372 COMPL. DATE 08/20/1990 TOTAL DEPTH 6400 PERF. 5603 - 6183

11	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
12	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
01	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
02	56	N	42	-0-	-14	-0-	42	3			N	-0-					-0-
03	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS "B" WELL #: 7 RRCID -> 136374 COMPL. DATE 09/13/1990 TOTAL DEPTH 6350 PERF. 5509 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 19 RRCID -> 136376 COMPL. DATE 11/21/1990 TOTAL DEPTH 6750 PERF. 5686 - 6478

11	270	N	144	-0-	-126	-0-	144	3			N	-0-					-0-
12	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
01	279	N	233	-0-	-46	-0-	233	3			N	-0-					-0-
02	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
03	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
04	240	N	9	-0-	-231	-0-	9	3			N	-0-					-0-

WARD WELL #: 18 RRCID -> 136780 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5581 - 6363

11	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
03	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

WARD WELL #: 20 RRCID -> 136785 COMPL. DATE 11/28/1990 TOTAL DEPTH 6760 PERF. 5644 - 6483

11	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-
12	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
01	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
02	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
03	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 5 RRCID -> 136789 COMPL. DATE 12/15/1990 TOTAL DEPTH 7000 PERF. 5774 - 6651

11	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
04	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-

DAVIS "E" WELL #: 5 RRCID -> 136790 COMPL. DATE 12/06/1990 TOTAL DEPTH 6310 PERF. 5449 - 5696

11	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					-0-
12	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					-0-
01	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
02	252	N	238	-0-	-14	-0-	238	3			Y	-0-					-0-
03	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					-0-
04	270	N	244	-0-	-26	-0-	244	3			Y	-0-					-0-

WARD WELL #: 22 RRCID -> 137111 COMPL. DATE 01/13/1991 TOTAL DEPTH 6800 PERF. 5666 - 6565

11	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
12	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
02	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	9	N	5	-0-	-4	-0-	5	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD WELL #: 23 RRCID -> 137112 COMPL. DATE 01/18/1991 TOTAL DEPTH 6600 PERF. 5560 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
12	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 5 RRCID -> 137512 COMPL. DATE 01/30/1991 TOTAL DEPTH 6900 PERF. 5910 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	3			Y	-0-					-0-

DEBERRY "A" WELL #: 31 RRCID -> 137917 COMPL. DATE 03/13/1991 TOTAL DEPTH 6700 PERF. 5896 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
12	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
01	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
02	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
03	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
04	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-

DEBERRY "A" WELL #: 26 RRCID -> 137919 COMPL. DATE 03/01/1991 TOTAL DEPTH 6800 PERF. 5956 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
12	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
01	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
02	168	N	157	-0-	-11	-0-	157	3			N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
04	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-

HALBERT, B. M. WELL #: 4122 RRCID -> 137921 COMPL. DATE 02/13/1991 TOTAL DEPTH 7200 PERF. 6204 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 6 RRCID -> 138250 COMPL. DATE 04/03/1991 TOTAL DEPTH 6750 PERF. 5958 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 10 RRCID -> 138251 COMPL. DATE 02/21/1991 TOTAL DEPTH 6400 PERF. 5780 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
12	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
02	28	N	24	-0-	-4	-0-	24	3			N	-0-					-0-
03	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY "A" WELL #: 24 RRCID -> 138585 COMPL. DATE 04/07/1991 TOTAL DEPTH 6400 PERF. 5654 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

DEBERRY "A" WELL #: 25 RRCID -> 138586 COMPL. DATE 04/24/1991 TOTAL DEPTH 6450 PERF. 5647 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	264	-0-	-36	-0-	264	3			N	-0-					-0-
12	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
01	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
02	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
03	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
04	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

DEBERRY "A" WELL #: 27 RRCID -> 138587 COMPL. DATE 04/29/1991 TOTAL DEPTH 6709 PERF. 5820 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
02	28	N	11	-0-	-17	-0-	11	3			N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
04	11	N	-0-	-0-	-11	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 29 RRCID -> 138589 COMPL. DATE 05/06/1991 TOTAL DEPTH 6700 PERF. 5807 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 32 RRCID -> 138590 COMPL. DATE 05/16/1991 TOTAL DEPTH 6700 PERF. 5800 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-

DEBERRY "A" WELL #: 33 RRCID -> 138591 COMPL. DATE 06/14/1999 TOTAL DEPTH 6700 PERF. 5725 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-

DEBERRY "A" WELL #: 35 RRCID -> 139012 COMPL. DATE 05/18/1991 TOTAL DEPTH 6700 PERF. 5796 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
12	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
01	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
02	56	N	55	-0-	-1	-0-	55	3			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY "A" WELL #: 36 RRCID -> 139013 COMPL. DATE 05/23/1991 TOTAL DEPTH 6702 PERF. 5852 - 6349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/25/2025 - WELL PLUGGED 04/25/25

DEBERRY HEIRS UNIT WELL #: 4 RRCID -> 139364 COMPL. DATE 05/30/1991 TOTAL DEPTH 6807 PERF. 5906 - 6595

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 25 RRCID -> 139370 COMPL. DATE 06/06/1991 TOTAL DEPTH 6600 PERF. 5600 - 6472

11	150	N	147	-0-	-3	-0-	147	3			Y	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
01	155	N	144	-0-	-11	-0-	144	3			Y	-0-					-0-
02	140	N	139	-0-	-1	-0-	139	3			Y	-0-					-0-
03	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-
04	150	N	135	-0-	-15	-0-	135	3			Y	-0-					-0-

HALBERT WELL #: 7 RRCID -> 139380 COMPL. DATE 05/31/1991 TOTAL DEPTH 7300 PERF. 6006 - 6990

11	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
12	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
02	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
04	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-

STEEN WELL #: 28 RRCID -> 139383 COMPL. DATE 05/27/1991 TOTAL DEPTH 5800 PERF. 5292 - 5626

11	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
12	620	N	584	-0-	-36	-0-	584	3			N	-0-					-0-
01	589	N	572	-0-	-17	-0-	572	3			N	-0-					-0-
02	532	N	520	-0-	-12	-0-	520	3			N	-0-					-0-
03	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
04	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-

STEEN WELL #: 27 RRCID -> 139384 COMPL. DATE N/A TOTAL DEPTH 6000 PERF. 5092 - 5424

11	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-
12	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
01	248	N	210	-0-	-38	-0-	210	3			Y	-0-					-0-
02	224	N	181	-0-	-43	-0-	181	3			Y	-0-					-0-
03	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-
04	210	N	148	-0-	-62	-0-	148	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY-HALBERT UNIT WELL #: 7 RRCID -> 139617 COMPL. DATE 08/25/1991 TOTAL DEPTH 6700 PERF. 5744 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
12	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
02	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
03	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
04	210	N	193	-0-	-17	-0-	193	3			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 8 RRCID -> 139623 COMPL. DATE 08/29/1991 TOTAL DEPTH 6800 PERF. 6353 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
12	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
01	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
02	28	N	15	-0-	-13	-0-	15	3			N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 7 RRCID -> 139635 COMPL. DATE 09/08/1991 TOTAL DEPTH 6447 PERF. 5854 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
12	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
02	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
04	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 8 RRCID -> 139640 COMPL. DATE 08/23/1999 TOTAL DEPTH 6400 PERF. 5790 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 39 RRCID -> 139648 COMPL. DATE 08/19/1991 TOTAL DEPTH 6700 PERF. 6046 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 6 RRCID -> 139747 COMPL. DATE 08/22/1991 TOTAL DEPTH 6400 PERF. 5811 - 6253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		14	-0-	14	25	14	3			N	-0-					-0-
12	14B2 EXT		15	-0-	15	40	15	3			N	-0-					-0-
01	14B2 EXT		14	-0-	14	54	14	3			N	-0-					-0-
02	69	X	15	-0-	-54	-0-	15	3			N	-0-					-0-
03	19	X	19	-0-	-0-	-0-	19	3			N	-0-					-0-
04	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

WARD WELL #: 26 RRCID -> 139979 COMPL. DATE 09/26/1991 TOTAL DEPTH 6550 PERF. 5468 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
12	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
02	168	N	159	-0-	-9	-0-	159	3			N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
04	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD WELL #: 27 RRCID -> 139980 COMPL. DATE 09/29/1991 TOTAL DEPTH 6700 PERF. 5560 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 34 RRCID -> 140009 COMPL. DATE 05/13/1991 TOTAL DEPTH 6700 PERF. 5843 - 6593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-

SIMMONS RANCH WELL #: 10 RRCID -> 140215 COMPL. DATE 09/16/1991 TOTAL DEPTH 7350 PERF. 7142 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 11 RRCID -> 140218 COMPL. DATE 08/16/1991 TOTAL DEPTH 8630 PERF. 6870 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 3 RRCID -> 140320 COMPL. DATE 02/12/1997 TOTAL DEPTH 6700 PERF. 5924 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	68	-0-	68	68	68	3			N	-0-					-0-
04	14B2	EXT	40	-0-	40	108	40	3			N	-0-					-0-

HALBERT WELL #: 8 RRCID -> 140322 COMPL. DATE 10/28/1991 TOTAL DEPTH 7265 PERF. 6081 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	73	-0-	-47	-0-	73	3			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

WARD WELL #: 24 RRCID -> 140379 COMPL. DATE 12/23/1991 TOTAL DEPTH 6600 PERF. 5514 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS, G. H. WELL #: 4 RRCID -> 140686 COMPL. DATE 12/23/1991 TOTAL DEPTH 5853 PERF. 5336 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BERGER WELL #: 13 RRCID -> 141405 COMPL. DATE 07/17/1991 TOTAL DEPTH 6300 PERF. 5475 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
12	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
01	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
02	280	N	275	-0-	-5	-0-	275	3			N	-0-					-0-
03	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
04	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-

MECKEL WELL #: 21 RRCID -> 144246 COMPL. DATE 02/01/1993 TOTAL DEPTH 6600 PERF. 5294 - 5476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, G. H. WELL #: 5 RRCID -> 144865 COMPL. DATE 01/28/1993 TOTAL DEPTH 5858 PERF. 5529 - 5737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					13
12	4	N	3	-0-	-1	-0-	3	3			Y	-0-					13
01	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					13
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					13
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					13
04	5	N	-0-	-0-	-5	-0-					Y	-0-					13

DAVIS "D" WELL #: 5 RRCID -> 144872 COMPL. DATE 03/01/1993 TOTAL DEPTH 6027 PERF. 5350 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
01	12	N	11	-0-	-1	-0-	11	3			N	-0-					-0-
02	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
04	11	N	4	-0-	-7	-0-	4	3			N	-0-					-0-

DAVIS "F" WELL #: 5 RRCID -> 144873 COMPL. DATE 03/08/1993 TOTAL DEPTH 6600 PERF. 5252 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
12	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

WARD WELL #: 21 RRCID -> 145799 COMPL. DATE 05/30/1993 TOTAL DEPTH 6850 PERF. 5816 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
12	62	N	5	-0-	-57	-0-	5	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

STEEN WELL #: 30 RRCID -> 145870 COMPL. DATE 05/23/1993 TOTAL DEPTH 5950 PERF. 5288 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
02	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-

STEEN WELL #: 29 RRCID -> 145929 COMPL. DATE 01/04/1997 TOTAL DEPTH 5700 PERF. 5376 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
12	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
01	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					-0-
02	280	N	266	-0-	-14	-0-	266	3			Y	-0-					-0-
03	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					-0-
04	330	N	211	-0-	-119	-0-	211	3			Y	-0-					-0-

MECKEL WELL #: 20 RRCID -> 145930 COMPL. DATE 08/06/1996 TOTAL DEPTH 5900 PERF. 5282 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					-0-
12	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					-0-
01	356	N	356	-0-	-0-	-0-	356	3			Y	-0-					-0-
02	336	N	317	-0-	-19	-0-	317	3			Y	-0-					-0-
03	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					-0-
04	330	N	296	-0-	-34	-0-	296	3			Y	-0-					-0-

WARD WELL #: 28 RRCID -> 145951 COMPL. DATE 06/17/1993 TOTAL DEPTH 6720 PERF. 5694 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
02	168	N	161	-0-	-7	-0-	161	3			N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 8 RRCID -> 145978 COMPL. DATE 06/03/1993 TOTAL DEPTH 6900 PERF. 5746 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
12	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
01	186	N	138	-0-	-48	-0-	138	3			N	-0-					-0-
02	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

DAVIS "A" WELL #: 7 RRCID -> 146055 COMPL. DATE 06/11/1993 TOTAL DEPTH 6000 PERF. 5328 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "E" WELL #: 7 RRCID -> 146076 COMPL. DATE 06/17/1993 TOTAL DEPTH 6250 PERF. 5592 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	138	-0-	-12	-0-	138	3			Y	-0-					-0-
12	155	N	142	-0-	-13	-0-	142	3			Y	-0-					-0-
01	155	N	137	-0-	-18	-0-	137	3			Y	-0-					-0-
02	140	N	126	-0-	-14	-0-	126	3			Y	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS WELL #: 5 RRCID -> 146398 COMPL. DATE 06/22/1993 TOTAL DEPTH 5990 PERF. 5328 - 5758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
12	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
01	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
02	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
04	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 7 RRCID -> 146562 COMPL. DATE 06/13/1993 TOTAL DEPTH 6750 PERF. 5684 - 6512

11	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-

STEEN WELL #: 31 RRCID -> 146914 COMPL. DATE 09/02/1993 TOTAL DEPTH 5700 PERF. 5126 - 5468

11	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
12	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
01	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
02	392	N	371	-0-	-21	-0-	371	3			N	-0-					-0-
03	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
04	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-

BERGER WELL #: 14 RRCID -> 146956 COMPL. DATE 08/06/1993 TOTAL DEPTH 6450 PERF. 5610 - 6287

11	540	N	2	-0-	-538	-0-	2	3			N	-0-					-0-
12	124	N	64	-0-	-60	-0-	64	3			N	-0-					-0-
01	93	N	6	-0-	-87	-0-	6	3			N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

DAVIS "A" WELL #: 8 RRCID -> 147112 COMPL. DATE 09/19/1993 TOTAL DEPTH 5950 PERF. 5324 - 5822

11	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
12	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
01	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
02	112	N	102	-0-	-10	-0-	102	3			N	-0-					-0-
03	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
04	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-

MECKEL WELL #: 23 RRCID -> 147178 COMPL. DATE 12/28/1996 TOTAL DEPTH 6200 PERF. 5543 - 6014

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-

WARD WELL #: 29 RRCID -> 147218 COMPL. DATE 09/10/1993 TOTAL DEPTH 6800 PERF. 5678 - 6592

11	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
02	112	N	96	-0-	-16	-0-	96	3			N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
04	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD WELL #: 30 RRCID -> 148636 COMPL. DATE 02/08/1994 TOTAL DEPTH 6765 PERF. 5646 - 6571

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
12	93	N	30	-0-	-63	-0-	30	3			N	-0-					-0-
01	93	N	37	-0-	-56	-0-	37	3			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-

WARD WELL #: 31 RRCID -> 148637 COMPL. DATE 02/12/1994 TOTAL DEPTH 6485 PERF. 5392 - 6238

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

WARD WELL #: 32 RRCID -> 148639 COMPL. DATE 03/05/1994 TOTAL DEPTH 6576 PERF. 5562 - 6367

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
12	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					-0-
02	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
03	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
04	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-

WARD WELL #: 34 RRCID -> 148644 COMPL. DATE 02/03/1994 TOTAL DEPTH 6640 PERF. 5671 - 6539

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
12	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
01	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
02	280	N	265	-0-	-15	-0-	265	3			N	-0-					-0-
03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
04	360	N	281	-0-	-79	-0-	281	3			N	-0-					-0-

WARD WELL #: 37 RRCID -> 148646 COMPL. DATE 01/30/1994 TOTAL DEPTH 6605 PERF. 5522 - 6326

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	30	-0-	-30	-0-	30	3			Y	-0-					-0-
12	62	N	54	-0-	-8	-0-	54	3			Y	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	3			Y	-0-					-0-

WARD WELL #: 35 RRCID -> 148730 COMPL. DATE 03/10/1994 TOTAL DEPTH 6600 PERF. 5576 - 6340

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	593	-0-	-7	-0-	593	3			Y	-0-					-0-
12	620	N	600	-0-	-20	-0-	600	3			Y	-0-					-0-
01	620	N	596	-0-	-24	-0-	596	3			Y	-0-					-0-
02	560	N	543	-0-	-17	-0-	543	3			Y	-0-					-0-
03	603	N	603	-0-	-0-	-0-	603	3			Y	-0-					-0-
04	581	N	581	-0-	-0-	-0-	581	3			Y	-0-					-0-

DAVIS "E" WELL #: 8 RRCID -> 148797 COMPL. DATE 12/28/1997 TOTAL DEPTH 6293 PERF. 5493 - 6148

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD WELL #: 36 RRCID -> 148798 COMPL. DATE 03/17/1994 TOTAL DEPTH 6614 PERF. 5549 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
12	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
01	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
02	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
03	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

DAVIS WELL #: 7 RRCID -> 149150 COMPL. DATE 02/20/1998 TOTAL DEPTH 6190 PERF. 5443 - 5945

11	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "B" WELL #: 8 RRCID -> 149178 COMPL. DATE 03/24/1994 TOTAL DEPTH 6232 PERF. 5537 - 6116

11	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-

DAVIS, G. H. WELL #: 6 RRCID -> 149399 COMPL. DATE 12/09/1993 TOTAL DEPTH 5900 PERF. 5304 - 5755

11	840	N	834	-0-	-6	-0-	834	3			Y	-0-					28
12	874	N	874	-0-	-0-	-0-	874	3			Y	-0-					28
01	837	N	828	-0-	-9	-0-	828	3			Y	-0-					28
02	784	N	781	-0-	-3	-0-	781	3			Y	-0-					28
03	911	N	911	-0-	-0-	-0-	911	3			Y	-0-					28
04	855	N	855	-0-	-0-	-0-	855	3			Y	-0-					28

DAVIS, G. H. WELL #: 7 RRCID -> 149401 COMPL. DATE 01/21/1994 TOTAL DEPTH 5950 PERF. 5346 - 5789

11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BERGER WELL #: 16 RRCID -> 149528 COMPL. DATE 04/13/1994 TOTAL DEPTH 6560 PERF. 5510 - 6282

11	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
12	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
01	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
02	140	N	125	-0-	-15	-0-	125	3			N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
04	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-

BERGER WELL #: 17 RRCID -> 149532 COMPL. DATE 04/12/1994 TOTAL DEPTH 6537 PERF. 5616 - 6290

11	240	N	230	-0-	-10	-0-	230	3			Y	-0-					-0-
12	248	N	239	-0-	-9	-0-	239	3			Y	-0-					-0-
01	248	N	235	-0-	-13	-0-	235	3			Y	-0-					-0-
02	224	N	216	-0-	-8	-0-	216	3			Y	-0-					-0-
03	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-
04	240	N	223	-0-	-17	-0-	223	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS WELL #: 6 RRCID -> 149537 COMPL. DATE 04/04/1994 TOTAL DEPTH 6110 PERF. 5400 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	21	-0-	-9	-0-	21	3			Y	-0-					-0-
12	14	N	5	-0-	-9	-0-	5	3			Y	-0-					-0-
01	31	N	10	-0-	-21	-0-	10	3			Y	-0-					-0-
02	28	N	11	-0-	-17	-0-	11	3			Y	-0-					-0-
03	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					-0-
04	10	N	6	-0-	-4	-0-	6	3			Y	-0-					-0-

DAVIS WELL #: 8 RRCID -> 149538 COMPL. DATE 04/07/1994 TOTAL DEPTH 5949 PERF. 5420 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
12	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
01	155	N	116	-0-	-39	-0-	116	3			N	-0-					-0-
02	140	N	129	-0-	-11	-0-	129	3			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
04	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-

DAVIS "F" WELL #: 6 RRCID -> 149539 COMPL. DATE 04/08/1994 TOTAL DEPTH 5930 PERF. 5520 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	29	-0-	-1	-0-	29	3			Y	-0-					-0-
12	31	N	30	-0-	-1	-0-	30	3			Y	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	3			Y	-0-					-0-
02	28	N	27	-0-	-1	-0-	27	3			Y	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-

WARD WELL #: 33 RRCID -> 149540 COMPL. DATE 04/10/1994 TOTAL DEPTH 6704 PERF. 5697 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
12	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
01	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

BERGER WELL #: 15 RRCID -> 149555 COMPL. DATE 04/28/1994 TOTAL DEPTH 6513 PERF. 5518 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	539	-0-	-31	-0-	539	3			Y	-0-					-0-
12	558	N	553	-0-	-5	-0-	553	3			Y	-0-					-0-
01	558	N	539	-0-	-19	-0-	539	3			Y	-0-					-0-
02	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					-0-
03	550	N	550	-0-	-0-	-0-	550	3			Y	-0-					-0-
04	535	N	535	-0-	-0-	-0-	535	3			Y	-0-					-0-

BERGER WELL #: 18 RRCID -> 149556 COMPL. DATE 05/01/1994 TOTAL DEPTH 6488 PERF. 5536 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	425	-0-	-25	-0-	425	3			Y	-0-					-0-
12	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					-0-
01	434	N	425	-0-	-9	-0-	425	3			Y	-0-					-0-
02	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					-0-
03	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					-0-
04	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					-0-

BERGER WELL #: 20 RRCID -> 149557 COMPL. DATE 05/13/1994 TOTAL DEPTH 6530 PERF. 5638 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					-0-
12	372	N	370	-0-	-2	-0-	370	3			Y	-0-					-0-
01	372	N	366	-0-	-6	-0-	366	3			Y	-0-					-0-
02	336	N	335	-0-	-1	-0-	335	3			Y	-0-					-0-
03	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					-0-
04	360	N	349	-0-	-11	-0-	349	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HALBERT WELL #: 9 RRCID -> 149620 COMPL. DATE 05/08/1994 TOTAL DEPTH 7149 PERF. 5952 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	495	-0-	-15	-0-	495	3			N	-0-					-0-
12	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
01	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
02	476	N	451	-0-	-25	-0-	451	3			N	-0-					-0-
03	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
04	480	N	476	-0-	-4	-0-	476	3			N	-0-					-0-

MECKEL WELL #: 26 RRCID -> 149626 COMPL. DATE 05/03/1994 TOTAL DEPTH 5980 PERF. 5368 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
12	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
02	168	N	161	-0-	-7	-0-	161	3			N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
04	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-

MECKEL WELL #: 27 RRCID -> 149630 COMPL. DATE 05/09/1994 TOTAL DEPTH 5943 PERF. 5324 - 5718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
12	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
01	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
02	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
03	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
04	210	N	192	-0-	-18	-0-	192	3			Y	-0-					-0-

STEEN WELL #: 34 RRCID -> 149631 COMPL. DATE 05/16/1994 TOTAL DEPTH 5766 PERF. 5294 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
12	496	N	415	-0-	-81	-0-	415	3			N	-0-					-0-
01	496	N	405	-0-	-91	-0-	405	3			N	-0-					-0-
02	420	N	297	-0-	-123	-0-	297	3			N	-0-					-0-
03	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
04	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-

MECKEL WELL #: 25 RRCID -> 150018 COMPL. DATE 05/13/1994 TOTAL DEPTH 5917 PERF. 5382 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-

DAVIS "A" WELL #: 9 RRCID -> 150338 COMPL. DATE 06/05/1994 TOTAL DEPTH 6115 PERF. 5322 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

STEEN WELL #: 33 RRCID -> 150342 COMPL. DATE 05/22/1994 TOTAL DEPTH 5790 PERF. 5218 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
12	248	N	213	-0-	-35	-0-	213	3			N	-0-					-0-
01	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
02	224	N	205	-0-	-19	-0-	205	3			N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 35 RRCID -> 150343 COMPL. DATE 06/02/1994 TOTAL DEPTH 5937 PERF. 5344 - 5702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
12	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
01	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
02	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
03	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
04	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-

WARD WELL #: 38 RRCID -> 150344 COMPL. DATE 06/10/1994 TOTAL DEPTH 6549 PERF. 5537 - 6342

11	60	N	25	-0-	-35	-0-	25	3			Y	-0-					-0-
12	62	N	45	-0-	-17	-0-	45	3			Y	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	3			Y	-0-					-0-
02	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					-0-
03	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					-0-
04	60	N	48	-0-	-12	-0-	48	3			Y	-0-					-0-

WARD WELL #: 39 RRCID -> 150345 COMPL. DATE 06/04/1994 TOTAL DEPTH 6683 PERF. 5614 - 6498

11	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-
12	93	N	83	-0-	-10	-0-	83	3			Y	-0-					-0-
01	93	N	76	-0-	-17	-0-	76	3			Y	-0-					-0-
02	84	N	74	-0-	-10	-0-	74	3			Y	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-

BERGER WELL #: 19 RRCID -> 150419 COMPL. DATE 08/02/1999 TOTAL DEPTH 6570 PERF. 5610 - 6287

11	330	N	313	-0-	-17	-0-	313	3			Y	-0-					-0-
12	341	N	324	-0-	-17	-0-	324	3			Y	-0-					-0-
01	341	N	313	-0-	-28	-0-	313	3			Y	-0-					-0-
02	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
03	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-
04	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-

DAVIS E WELL #: 9 RRCID -> 150426 COMPL. DATE 06/21/1994 TOTAL DEPTH 6268 PERF. 5458 - 5914

11	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
12	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-
01	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-
02	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
03	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-
04	300	N	293	-0-	-7	-0-	293	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 9 RRCID -> 150427 COMPL. DATE 06/13/1994 TOTAL DEPTH 6470 PERF. 5600 - 6338

11	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
12	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
01	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
02	252	N	246	-0-	-6	-0-	246	3			N	-0-					-0-
03	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
04	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-

BERGER WELL #: 21 RRCID -> 150859 COMPL. DATE 07/21/1994 TOTAL DEPTH 6385 PERF. 5428 - 6168

11	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
12	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
01	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
02	364	N	357	-0-	-7	-0-	357	3			N	-0-					-0-
03	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
04	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY-HALBERT UNIT WELL #: 9 RRCID -> 150860 COMPL. DATE 07/17/1994 TOTAL DEPTH 6700 PERF. 5782 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
12	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
01	155	N	104	-0-	-51	-0-	104	3			N	-0-					-0-
02	140	N	58	-0-	-82	-0-	58	3			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-

MECKEL WELL #: 28 RRCID -> 150861 COMPL. DATE 07/15/1994 TOTAL DEPTH 6015 PERF. 5274 - 5776

11	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					-0-
12	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					-0-
01	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					-0-
02	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-
03	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					-0-
04	390	N	278	-0-	-112	-0-	278	3			Y	-0-					-0-

STEEN WELL #: 37 RRCID -> 153236 COMPL. DATE 01/16/1995 TOTAL DEPTH 5763 PERF. 5270 - 5645

11	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-
12	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-
01	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
02	140	N	134	-0-	-6	-0-	134	3			Y	-0-					-0-
03	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
04	150	N	106	-0-	-44	-0-	106	3			Y	-0-					-0-

STEEN WELL #: 39 RRCID -> 153241 COMPL. DATE 01/27/1995 TOTAL DEPTH 5892 PERF. 5304 - 5782

11	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
02	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-

DAVIS "D" WELL #: 6 RRCID -> 153397 COMPL. DATE 02/01/1995 TOTAL DEPTH 6042 PERF. 5394 - 5943

11	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-
12	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
02	56	N	34	-0-	-22	-0-	34	3			Y	-0-					-0-
03	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-

DAVIS "E" WELL #: 6 RRCID -> 153398 COMPL. DATE 02/20/1998 TOTAL DEPTH 6135 PERF. 5539 - 6076

11	120	N	114	-0-	-6	-0-	114	3			Y	-0-					-0-
12	124	N	118	-0-	-6	-0-	118	3			Y	-0-					-0-
01	124	N	114	-0-	-10	-0-	114	3			Y	-0-					-0-
02	112	N	105	-0-	-7	-0-	105	3			Y	-0-					-0-
03	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-

STEEN WELL #: 38 RRCID -> 153400 COMPL. DATE 01/29/1995 TOTAL DEPTH 5896 PERF. 5321 - 5752

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD WELL #: 45 RRCID -> 153556 COMPL. DATE 02/23/1995 TOTAL DEPTH 6582 PERF. 5566 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-
12	93	N	83	-0-	-10	-0-	83	3			Y	-0-					-0-
01	93	N	76	-0-	-17	-0-	76	3			Y	-0-					-0-
02	84	N	74	-0-	-10	-0-	74	3			Y	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-

WARD WELL #: 40 RRCID -> 153590 COMPL. DATE 02/17/1995 TOTAL DEPTH 6771 PERF. 5738 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 9 RRCID -> 153623 COMPL. DATE 02/20/1998 TOTAL DEPTH 6081 PERF. 5534 - 5915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	138	-0-	-12	-0-	138	3			Y	-0-					-0-
12	155	N	142	-0-	-13	-0-	142	3			Y	-0-					-0-
01	155	N	137	-0-	-18	-0-	137	3			Y	-0-					-0-
02	140	N	126	-0-	-14	-0-	126	3			Y	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					-0-

MECKEL WELL #: 29 RRCID -> 153624 COMPL. DATE 02/12/1995 TOTAL DEPTH 5903 PERF. 5298 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 47 RRCID -> 153699 COMPL. DATE 02/22/1995 TOTAL DEPTH 6656 PERF. 5726 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

MECKEL WELL #: 32 RRCID -> 153702 COMPL. DATE 03/07/1995 TOTAL DEPTH 6220 PERF. 5578 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-

MECKEL WELL #: 33 RRCID -> 153707 COMPL. DATE 02/09/1995 TOTAL DEPTH 5856 PERF. 5376 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	115	-0-	-5	-0-	115	3			Y	-0-					-0-
12	124	N	122	-0-	-2	-0-	122	3			Y	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
02	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-
03	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
04	120	N	116	-0-	-4	-0-	116	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS WELL #: 10 RRCID -> 153720 COMPL. DATE 03/11/1995 TOTAL DEPTH 5818 PERF. 5313 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	1	-0-	1	1	1	3			N	-0-					-0-
02	14B2	EXT	1	-0-	1	2	1	3			N	-0-					-0-
03	14B2	EXT	1	-0-	1	3	1	3			N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-

DAVIS "D" WELL #: 7 RRCID -> 153755 COMPL. DATE 03/02/1995 TOTAL DEPTH 5958 PERF. 5368 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
01	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	3			Y	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-

WARD WELL #: 42 RRCID -> 153897 COMPL. DATE 03/17/1995 TOTAL DEPTH 6615 PERF. 5698 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
12	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
01	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
02	196	N	189	-0-	-7	-0-	189	3			N	-0-					-0-
03	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
04	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-

MECKEL WELL #: 31 RRCID -> 153900 COMPL. DATE 03/14/1995 TOTAL DEPTH 6131 PERF. 5426 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BERGER WELL #: 22 RRCID -> 154040 COMPL. DATE 08/01/1999 TOTAL DEPTH 6465 PERF. 5552 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
12	341	N	318	-0-	-23	-0-	318	3			Y	-0-					-0-
01	341	N	314	-0-	-27	-0-	314	3			Y	-0-					-0-
02	308	N	287	-0-	-21	-0-	287	3			Y	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-
04	300	N	299	-0-	-1	-0-	299	3			Y	-0-					-0-

DAVIS "F" WELL #: 7 RRCID -> 154048 COMPL. DATE 03/18/1995 TOTAL DEPTH 5708 PERF. 5232 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 10 RRCID -> 154049 COMPL. DATE 03/27/1995 TOTAL DEPTH 8019 PERF. 5874 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	67	-0-	-53	-0-	67	3			Y	-0-					-0-
12	124	N	61	-0-	-63	-0-	61	3			Y	-0-					-0-
01	93	N	67	-0-	-26	-0-	67	3			Y	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
04	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

STEEN WELL #: 36 RRCID -> 154073 COMPL. DATE 03/24/1995 TOTAL DEPTH 5638 PERF. 5250 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	680	-0-	-10	-0-	680	3			N	-0-					-0-
12	713	N	712	-0-	-1	-0-	712	3			N	-0-					-0-
01	713	N	700	-0-	-13	-0-	700	3			N	-0-					-0-
02	644	N	624	-0-	-20	-0-	624	3			N	-0-					-0-
03	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
04	690	N	667	-0-	-23	-0-	667	3			N	-0-					-0-

WARD WELL #: 41 RRCID -> 154074 COMPL. DATE 03/14/1995 TOTAL DEPTH 6660 PERF. 5692 - 6474

11	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
04	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

HALBERT, B. M. WELL #: 5122 RRCID -> 154085 COMPL. DATE 03/22/1995 TOTAL DEPTH 6980 PERF. 5988 - 6774

11	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
12	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
01	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
02	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
03	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
*04	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-

DAVIS "A" WELL #: 10 RRCID -> 154370 COMPL. DATE 03/30/1995 TOTAL DEPTH 5980 PERF. 5424 - 5801

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "E" WELL #: 10 RRCID -> 154373 COMPL. DATE 01/05/1998 TOTAL DEPTH 6160 PERF. 5452 - 5836

11	30	N	21	-0-	-9	-0-	21	3			Y	-0-					-0-
12	14	N	5	-0-	-9	-0-	5	3			Y	-0-					-0-
01	31	N	10	-0-	-21	-0-	10	3			Y	-0-					-0-
02	28	N	11	-0-	-17	-0-	11	3			Y	-0-					-0-
03	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					-0-
04	10	N	6	-0-	-4	-0-	6	3			Y	-0-					-0-

DAVIS "B" WELL #: 11 RRCID -> 154377 COMPL. DATE 04/19/1995 TOTAL DEPTH 6110 PERF. 5412 - 5933

11	90	N	76	-0-	-14	-0-	76	3			Y	-0-					-0-
12	93	N	78	-0-	-15	-0-	78	3			Y	-0-					-0-
01	93	N	77	-0-	-16	-0-	77	3			Y	-0-					-0-
02	84	N	69	-0-	-15	-0-	69	3			Y	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-

DEBERRY WELL #: 9 RRCID -> 154387 COMPL. DATE 04/10/1995 TOTAL DEPTH 6235 PERF. 5504 - 6164

11	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
12	248	N	239	-0-	-9	-0-	239	3			Y	-0-					-0-
01	248	N	245	-0-	-3	-0-	245	3			Y	-0-					-0-
02	224	N	223	-0-	-1	-0-	223	3			Y	-0-					-0-
03	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					-0-
04	240	N	238	-0-	-2	-0-	238	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY WELL #: 10 RRCID -> 154392 COMPL. DATE 04/03/1995 TOTAL DEPTH 6300 PERF. 5481 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	48	-0-	-12	-0-	48	3			Y	-0-					-0-
12	62	N	47	-0-	-15	-0-	47	3			Y	-0-					-0-
01	62	N	49	-0-	-13	-0-	49	3			Y	-0-					-0-
02	56	N	44	-0-	-12	-0-	44	3			Y	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
04	60	N	47	-0-	-13	-0-	47	3			Y	-0-					-0-

DEBERRY WELL #: 11 RRCID -> 154393 COMPL. DATE 04/06/1995 TOTAL DEPTH 6135 PERF. 5352 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
02	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

HALBERT WELL #: 10 RRCID -> 154577 COMPL. DATE 04/23/1995 TOTAL DEPTH 7146 PERF. 5962 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
04	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-

DAVIS "B" WELL #: 10 RRCID -> 154584 COMPL. DATE 04/05/1995 TOTAL DEPTH 6132 PERF. 5440 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
12	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-
01	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
02	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-

DAVIS "B" WELL #: 9 RRCID -> 154594 COMPL. DATE 05/08/1995 TOTAL DEPTH 6130 PERF. 5386 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
12	93	N	76	-0-	-17	-0-	76	3			Y	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
02	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 11 RRCID -> 154609 COMPL. DATE 04/30/1995 TOTAL DEPTH 6330 PERF. 5584 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-
12	217	N	178	-0-	-39	-0-	178	3			Y	-0-					-0-
01	186	N	156	-0-	-30	-0-	156	3			Y	-0-					-0-
02	168	N	138	-0-	-30	-0-	138	3			Y	-0-					-0-
03	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 10 RRCID -> 154610 COMPL. DATE 04/23/1995 TOTAL DEPTH 6495 PERF. 5812 - 6391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	83	-0-	-7	-0-	83	3			Y	-0-					-0-
12	93	N	76	-0-	-17	-0-	76	3			Y	-0-					-0-
01	93	N	67	-0-	-26	-0-	67	3			Y	-0-					-0-
02	84	N	59	-0-	-25	-0-	59	3			Y	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY-HALBERT UNIT WELL #: 12 RRCID -> 154613 COMPL. DATE 04/26/1995 TOTAL DEPTH 6808 PERF. 5850 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	148	-0-	-2	-0-	148	3			Y	-0-					-0-
12	155	N	151	-0-	-4	-0-	151	3			Y	-0-					-0-
01	155	N	151	-0-	-4	-0-	151	3			Y	-0-					-0-
02	140	N	136	-0-	-4	-0-	136	3			Y	-0-					-0-
03	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-
04	150	N	131	-0-	-19	-0-	131	3			Y	-0-					-0-

WARD WELL #: 43 RRCID -> 154687 COMPL. DATE 04/27/1995 TOTAL DEPTH 6670 PERF. 5654 - 6478

11	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
12	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
01	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
02	84	N	82	-0-	-2	-0-	82	3			N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
04	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-

WARD WELL #: 46 RRCID -> 154688 COMPL. DATE 04/15/1995 TOTAL DEPTH 6595 PERF. 5696 - 6440

11	90	N	55	-0-	-35	-0-	55	3			Y	-0-					-0-
12	93	N	66	-0-	-27	-0-	66	3			Y	-0-					-0-
01	62	N	57	-0-	-5	-0-	57	3			Y	-0-					-0-
02	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
04	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-

WARD WELL #: 48 RRCID -> 154689 COMPL. DATE 04/30/1995 TOTAL DEPTH 6597 PERF. 5514 - 6337

11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

WARD WELL #: 44 RRCID -> 154694 COMPL. DATE 04/20/1995 TOTAL DEPTH 6575 PERF. 5610 - 6468

11	510	N	309	-0-	-201	-0-	309	3			Y	-0-					-0-
12	558	N	366	-0-	-192	-0-	366	3			Y	-0-					-0-
01	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-
02	608	N	608	-0-	-0-	-0-	608	3			Y	-0-					-0-
03	567	N	567	-0-	-0-	-0-	567	3			Y	-0-					-0-
04	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					-0-

DEBERRY WELL #: 12 RRCID -> 154867 COMPL. DATE 05/13/1995 TOTAL DEPTH 6168 PERF. 5470 - 6080

11	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
04	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 11 RRCID -> 154869 COMPL. DATE 05/03/1995 TOTAL DEPTH 6700 PERF. 5732 - 6530

11	150	N	148	-0-	-2	-0-	148	3			Y	-0-					-0-
12	155	N	151	-0-	-4	-0-	151	3			Y	-0-					-0-
01	155	N	151	-0-	-4	-0-	151	3			Y	-0-					-0-
02	140	N	136	-0-	-4	-0-	136	3			Y	-0-					-0-
03	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-
04	150	N	131	-0-	-19	-0-	131	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL WELL #: 34 RRCID -> 154903 COMPL. DATE 05/06/1995 TOTAL DEPTH 6050 PERF. 5492 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	17	-0-	-13	-0-	17	3			Y	-0-					-0-
12	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
02	28	N	2	-0-	-26	-0-	2	3			Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	8	N	2	-0-	-6	-0-	2	3			Y	-0-					-0-

DAVIS WELL #: 12 RRCID -> 155051 COMPL. DATE 05/16/1995 TOTAL DEPTH 5880 PERF. 5240 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
02	28	N	27	-0-	-1	-0-	27	3			Y	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	3			Y	-0-					-0-

STEEN WELL #: 40 RRCID -> 155052 COMPL. DATE 06/10/1995 TOTAL DEPTH 5610 PERF. 5228 - 5462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-
12	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-
01	310	N	254	-0-	-56	-0-	254	3			Y	-0-					-0-
02	252	N	218	-0-	-34	-0-	218	3			Y	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					-0-
04	240	N	179	-0-	-61	-0-	179	3			Y	-0-					-0-

MECKEL WELL #: 37 RRCID -> 155060 COMPL. DATE 05/19/1995 TOTAL DEPTH 6050 PERF. 5445 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY WELL #: 13 RRCID -> 155061 COMPL. DATE 09/19/1996 TOTAL DEPTH 6150 PERF. 5414 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	407	-0-	-13	-0-	407	3			N	-0-					-0-
12	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-
01	434	N	415	-0-	-19	-0-	415	3			N	-0-					-0-
02	392	N	372	-0-	-20	-0-	372	3			N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
04	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-

DAVIS "E" WELL #: 11 RRCID -> 155065 COMPL. DATE 05/25/1995 TOTAL DEPTH 6200 PERF. 5537 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, J. W. -118- WELL #: 6 RRCID -> 155076 COMPL. DATE 05/29/1995 TOTAL DEPTH 7000 PERF. 5919 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, J. W. -118- WELL #: 9 RRCID -> 155079 COMPL. DATE 05/25/1995 TOTAL DEPTH 6880 PERF. 5922 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, J. W. -118- WELL #: 10 RRCID -> 155082 COMPL. DATE 05/18/1995 TOTAL DEPTH 6729 PERF. 5690 - 6532

11	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
12	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

STEEN WELL #: 42 RRCID -> 155095 COMPL. DATE 06/01/1995 TOTAL DEPTH 5682 PERF. 5150 - 5510

11	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
12	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
01	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
02	196	N	183	-0-	-13	-0-	183	3			N	-0-					-0-
03	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
04	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-

DAVIS "F" WELL #: 8 RRCID -> 155097 COMPL. DATE 05/21/1995 TOTAL DEPTH 5950 PERF. 5312 - 5784

11	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
12	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 43 RRCID -> 155099 COMPL. DATE 06/08/1995 TOTAL DEPTH 5820 PERF. 5334 - 5730

11	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	3			Y	-0-					-0-

BERGER WELL #: 23 RRCID -> 156424 COMPL. DATE 03/07/1997 TOTAL DEPTH 6401 PERF. 5652 - 6344

11	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
12	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
01	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
02	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
03	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
04	360	N	346	-0-	-14	-0-	346	3			N	-0-					-0-

BERGER WELL #: 24 RRCID -> 156425 COMPL. DATE 06/16/1995 TOTAL DEPTH 6000 PERF. 5548 - 6132

11	390	N	363	-0-	-27	-0-	363	3			Y	-0-					-0-
12	403	N	368	-0-	-35	-0-	368	3			Y	-0-					-0-
01	372	N	363	-0-	-9	-0-	363	3			Y	-0-					-0-
02	336	N	327	-0-	-9	-0-	327	3			Y	-0-					-0-
03	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					-0-
04	360	N	347	-0-	-13	-0-	347	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

STEEN WELL #: 41 RRCID -> 159005 COMPL. DATE 05/29/1996 TOTAL DEPTH 5900 PERF. 5275 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	136	-0-	-74	-0-	136	3			N	-0-					-0-
12	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
02	140	N	138	-0-	-2	-0-	138	3			N	-0-					-0-
03	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
04	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-

DAVIS "E" WELL #: 12 RRCID -> 159006 COMPL. DATE 02/23/1998 TOTAL DEPTH 6450 PERF. 5479 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	138	-0-	-12	-0-	138	3			Y	-0-					-0-
12	155	N	142	-0-	-13	-0-	142	3			Y	-0-					-0-
01	155	N	137	-0-	-18	-0-	137	3			Y	-0-					-0-
02	140	N	126	-0-	-14	-0-	126	3			Y	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 12 RRCID -> 159458 COMPL. DATE 06/14/1996 TOTAL DEPTH 6460 PERF. 5886 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	111	-0-	-9	-0-	111	3			Y	-0-					-0-
12	124	N	102	-0-	-22	-0-	102	3			Y	-0-					-0-
01	124	N	90	-0-	-34	-0-	90	3			Y	-0-					-0-
02	112	N	79	-0-	-33	-0-	79	3			Y	-0-					-0-
03	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-
04	90	N	85	-0-	-5	-0-	85	3			Y	-0-					-0-

DEBERRY WELL #: 14 RRCID -> 159870 COMPL. DATE 07/25/1996 TOTAL DEPTH 6415 PERF. 5470 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-
12	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
01	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
02	308	N	291	-0-	-17	-0-	291	3			N	-0-					-0-
03	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

STEEN WELL #: 44 RRCID -> 164221 COMPL. DATE 06/18/1997 TOTAL DEPTH 5903 PERF. 5460 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	309	-0-	-21	-0-	309	3			N	-0-					-0-
12	341	N	309	-0-	-32	-0-	309	3			N	-0-					-0-
01	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
03	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
04	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-

DAVIS "E" WELL #: 13 RRCID -> 164223 COMPL. DATE 07/02/1997 TOTAL DEPTH 6250 PERF. 5428 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
12	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
01	186	N	43	-0-	-143	-0-	43	3			N	-0-					-0-
02	196	N	58	-0-	-138	-0-	58	3			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-

DEBERRY "A" WELL #: 40 RRCID -> 164225 COMPL. DATE 07/10/1997 TOTAL DEPTH 6758 PERF. 5752 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
12	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
01	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
02	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
03	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
04	750	N	743	-0-	-7	-0-	743	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL WELL #: 39 RRCID -> 164640 COMPL. DATE 06/27/1997 TOTAL DEPTH 5935 PERF. 5288 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
02	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
04	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 13 RRCID -> 164645 COMPL. DATE 08/29/1997 TOTAL DEPTH 6560 PERF. 5608 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
01	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
03	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
04	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-

DEBERRY "A" WELL #: 42 RRCID -> 164649 COMPL. DATE 07/19/1997 TOTAL DEPTH 6810 PERF. 5810 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

DEBERRY WELL #: 15 RRCID -> 164652 COMPL. DATE 08/21/1997 TOTAL DEPTH 6510 PERF. 5522 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
12	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
01	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
02	196	N	179	-0-	-17	-0-	179	3			N	-0-					-0-
03	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
04	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

DEBERRY "A" WELL #: 23 RRCID -> 164850 COMPL. DATE 08/07/1997 TOTAL DEPTH 6780 PERF. 5918 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
12	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
01	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
02	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
03	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
04	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-

DEBERRY "A" WELL #: 49 RRCID -> 165090 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 5578 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
12	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
02	84	N	83	-0-	-1	-0-	83	3			N	-0-					-0-
03	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-

DEBERRY "A" WELL #: 50 RRCID -> 165094 COMPL. DATE 09/18/1997 TOTAL DEPTH 6300 PERF. 5518 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS "C" WELL #: 8 RRCID -> 175175 COMPL. DATE 09/14/1999 TOTAL DEPTH 6753 PERF. 5706 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON WELL #: 11 RRCID -> 177406 COMPL. DATE 06/01/2000 TOTAL DEPTH 6580 PERF. 5655 - 6412

11	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
12	744	N	738	-0-	-6	-0-	738	3			N	-0-					-0-
01	744	N	704	-0-	-40	-0-	704	3			N	-0-					-0-
02	672	N	487	-0-	-185	-0-	487	3			N	-0-					-0-
03	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
04	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-

DAVIS WELL #: 11 RRCID -> 177409 COMPL. DATE 06/15/2000 TOTAL DEPTH 6090 PERF. 5474 - 5592

11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

DEBERRY "A" WELL #: 51 RRCID -> 177410 COMPL. DATE 05/26/2000 TOTAL DEPTH 6680 PERF. 5695 - 6404

11	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
12	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
01	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
02	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
03	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
04	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-

MECKEL WELL #: 40 RRCID -> 177411 COMPL. DATE 08/10/2000 TOTAL DEPTH 6090 PERF. 5580 - 5800

11	630	N	435	-0-	-195	-0-	435	3			N	-0-					-0-
12	434	N	355	-0-	-79	-0-	355	3			N	-0-					-0-
01	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
02	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
03	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
04	862	N	862	-0-	-0-	-0-	860	3	2	9	N	2	2	8			-0-

MECKEL WELL #: 41 RRCID -> 177412 COMPL. DATE 05/24/2000 TOTAL DEPTH 6055 PERF. 5561 - 5695

11	60	N	23	-0-	-37	-0-	23	3			N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

BARTON WELL #: 10 RRCID -> 178000 COMPL. DATE 06/22/2000 TOTAL DEPTH 6640 PERF. 5704 - 6420

11	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-
12	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
01	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
02	196	N	192	-0-	-4	-0-	192	3			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY "A" WELL #: 54 RRCID -> 178015 COMPL. DATE 06/08/2000 TOTAL DEPTH 6680 PERF. 5854 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BERGER WELL #: 25 RRCID -> 178404 COMPL. DATE 08/23/2000 TOTAL DEPTH 6390 PERF. 5506 - 6132

11	330	N	304	-0-	-26	-0-	304	3			N	-0-					-0-
12	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
01	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
02	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
03	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
04	330	N	268	-0-	-62	-0-	268	3			N	-0-					-0-

DAVIS WELL #: 13 RRCID -> 178405 COMPL. DATE 08/04/2000 TOTAL DEPTH 6100 PERF. 5320 - 5590

11	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
12	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
02	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

MECKEL WELL #: 42 RRCID -> 178406 COMPL. DATE 07/28/2000 TOTAL DEPTH 5980 PERF. 5515 - 5710

11	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
01	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
02	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-

WARD WELL #: 49 RRCID -> 178407 COMPL. DATE 08/19/2000 TOTAL DEPTH 6490 PERF. 5580 - 6294

11	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
12	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
01	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

WARD WELL #: 50 RRCID -> 178408 COMPL. DATE 08/10/2000 TOTAL DEPTH 6626 PERF. 5630 - 6339

11	360	N	1	-0-	-359	-0-	1	3			N	-0-					-0-
12	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
02	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
03	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
04	270	N	197	-0-	-73	-0-	197	3			N	-0-					-0-

DEBERRY-BOYETTE UNIT WELL #: 7 RRCID -> 179078 COMPL. DATE 09/14/2000 TOTAL DEPTH 6520 PERF. 5635 - 6170

11	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY "A" WELL #: 22 RRCID -> 179079 COMPL. DATE 09/10/2000 TOTAL DEPTH 6570 PERF. 5775 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
12	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
04	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-

DEBERRY "A" WELL #: 56 RRCID -> 179123 COMPL. DATE 10/05/2000 TOTAL DEPTH 6695 PERF. 5715 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

BARTON WELL #: 12 RRCID -> 179125 COMPL. DATE 09/28/2000 TOTAL DEPTH 6610 PERF. 5704 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	664	-0-	-26	-0-	664	3			N	-0-					-0-
12	682	N	680	-0-	-2	-0-	680	3			N	-0-					-0-
01	682	N	672	-0-	-10	-0-	672	3			N	-0-					-0-
02	616	N	574	-0-	-42	-0-	574	3			N	-0-					-0-
03	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
04	660	N	580	-0-	-80	-0-	580	3			N	-0-					-0-

DEBERRY "A" WELL #: 57 RRCID -> 179199 COMPL. DATE 10/11/2000 TOTAL DEPTH 6580 PERF. 5682 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
12	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
01	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
02	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
03	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
04	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-

DEBERRY "A" WELL #: 55 RRCID -> 179469 COMPL. DATE 09/21/2000 TOTAL DEPTH 6635 PERF. 5892 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL WELL #: 45 RRCID -> 180097 COMPL. DATE 11/01/2000 TOTAL DEPTH 5955 PERF. 5554 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
12	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
02	28	N	21	-0-	-7	-0-	21	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-

BARTON WELL #: 14 RRCID -> 180459 COMPL. DATE 12/21/2000 TOTAL DEPTH 6560 PERF. 5720 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
12	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
01	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
02	112	N	108	-0-	-4	-0-	108	3			N	-0-					-0-
03	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
04	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY-BERGER UNIT WELL #: 14 RRCID -> 180474 COMPL. DATE 11/19/2000 TOTAL DEPTH 6410 PERF. 5892 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
03	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 15 RRCID -> 180861 COMPL. DATE 12/13/2000 TOTAL DEPTH 8550 PERF. 5962 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
01	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
03	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
04	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 13 RRCID -> 180950 COMPL. DATE 01/04/2001 TOTAL DEPTH 6742 PERF. 5814 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	492	-0-	-138	-0-	492	3			N	-0-					-0-
12	744	N	704	-0-	-40	-0-	704	3			N	-0-					-0-
01	713	N	693	-0-	-20	-0-	693	3			N	-0-					-0-
02	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
03	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
04	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-

BARTON WELL #: 13 RRCID -> 180951 COMPL. DATE 12/31/2000 TOTAL DEPTH 6592 PERF. 5708 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	559	-0-	-71	-0-	559	3			N	-0-					-0-
12	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
01	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
02	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
03	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
04	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-

DEBERRY "A" WELL #: 53 RRCID -> 181280 COMPL. DATE 10/26/2000 TOTAL DEPTH 6632 PERF. 6052 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	460	-0-	-20	-0-	460	3			N	-0-					-0-
12	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-
01	465	N	441	-0-	-24	-0-	441	3			N	-0-					-0-
02	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
03	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
04	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-

DEBERRY "A" WELL #: 58 RRCID -> 181281 COMPL. DATE 01/17/2001 TOTAL DEPTH 6655 PERF. 5905 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 59 RRCID -> 181282 COMPL. DATE 01/31/2001 TOTAL DEPTH 6673 PERF. 5930 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
12	93	X	85	-0-	-8	-0-	85	3			N	-0-					-0-
01	93	X	84	-0-	-9	-0-	84	3			N	-0-					-0-
02	84	X	76	-0-	-8	-0-	76	3			N	-0-					-0-
03	93	X	84	-0-	-9	-0-	84	3			N	-0-					-0-
04	90	X	81	-0-	-9	-0-	81	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY "A" WELL #: 60 RRCID -> 181283 COMPL. DATE 03/03/2001 TOTAL DEPTH 6677 PERF. 5762 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
12	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
01	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
02	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
03	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 5 RRCID -> 181521 COMPL. DATE 01/11/2001 TOTAL DEPTH 6745 PERF. 5970 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	10	-0-	-80	-0-	10	3			N	-0-					-0-
12	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
01	11	N	2	-0-	-9	-0-	2	3			N	-0-					-0-
02	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

STEEN WELL #: 45 RRCID -> 181752 COMPL. DATE 02/11/2001 TOTAL DEPTH 5785 PERF. 5395 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
12	558	N	536	-0-	-22	-0-	536	3			N	-0-					-0-
01	558	N	520	-0-	-38	-0-	520	3			N	-0-					-0-
02	476	N	429	-0-	-47	-0-	429	3			N	-0-					-0-
03	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
04	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 8 RRCID -> 181754 COMPL. DATE 02/28/2001 TOTAL DEPTH 6469 PERF. 5622 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	328	-0-	-2	-0-	328	3			N	-0-					-0-
12	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
01	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
02	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
04	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 9 RRCID -> 181756 COMPL. DATE 01/25/2001 TOTAL DEPTH 6455 PERF. 5690 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
12	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

STEEN WELL #: 46 RRCID -> 181803 COMPL. DATE 02/03/2001 TOTAL DEPTH 5912 PERF. 5572 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
01	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
02	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-

STEEN WELL #: 48 RRCID -> 182027 COMPL. DATE 01/29/2001 TOTAL DEPTH 5883 PERF. 5350 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
12	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
02	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

STEEN WELL #: 53 RRCID -> 182031 COMPL. DATE 02/12/2001 TOTAL DEPTH 5595 PERF. 5128 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
12	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
01	186	N	126	-0-	-60	-0-	126	3			N	-0-					-0-
02	140	N	98	-0-	-42	-0-	98	3			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
04	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-

STEEN WELL #: 51 RRCID -> 182047 COMPL. DATE 02/26/2001 TOTAL DEPTH 5883 PERF. 5373 - 5630

11	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
12	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
01	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
02	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
03	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
04	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 10 RRCID -> 182055 COMPL. DATE 02/07/2001 TOTAL DEPTH 6478 PERF. 5636 - 5664

11	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
12	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
01	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
02	252	N	237	-0-	-15	-0-	237	3			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

DAVIS "A" WELL #: 11 RRCID -> 182069 COMPL. DATE 02/15/2001 TOTAL DEPTH 6081 PERF. 5410 - 5750

11	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
12	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
01	372	N	315	-0-	-57	-0-	315	3			N	-0-					-0-
02	308	N	283	-0-	-25	-0-	283	3			N	-0-					-0-
03	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
04	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-

MECKEL WELL #: 48 RRCID -> 182083 COMPL. DATE N/A TOTAL DEPTH 5888 PERF. 5518 - 5744

11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-

DAVIS "C" WELL #: 9 RRCID -> 182670 COMPL. DATE 03/21/2001 TOTAL DEPTH 6844 PERF. 5620 - 5996

11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	3			N	-0-					-0-
03	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-

DAVIS "C" WELL #: 14 RRCID -> 182674 COMPL. DATE 03/31/2001 TOTAL DEPTH 6818 PERF. 5838 - 5848

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL "A" WELL #: 16 RRCID -> 182683 COMPL. DATE 04/21/2001 TOTAL DEPTH 6435 PERF. 5698 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 17 RRCID -> 182686 COMPL. DATE 03/29/2001 TOTAL DEPTH 6816 PERF. 5658 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	382	-0-	-38	-0-	49	1	333	3	N	-0-					-0-
12	453	N	453	-0-	-0-	-0-	41	1	412	3	N	-0-					-0-
01	435	N	435	-0-	-0-	-0-	46	1	389	3	N	-0-					-0-
02	364	N	345	-0-	-19	-0-	39	1	306	3	N	-0-					-0-
03	458	N	458	-0-	-0-	-0-	90	1	368	3	N	-0-					-0-
04	427	N	427	-0-	-0-	-0-	85	1	342	3	N	-0-					-0-

MECKEL WELL #: 46 RRCID -> 182698 COMPL. DATE 03/14/2001 TOTAL DEPTH 5886 PERF. 5460 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
02	112	N	99	-0-	-13	-0-	99	3			N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
04	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-

STEEN WELL #: 50 RRCID -> 182733 COMPL. DATE 03/23/2001 TOTAL DEPTH 5910 PERF. 5400 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
12	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
01	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
02	84	N	69	-0-	-15	-0-	69	3			N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
04	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 9 RRCID -> 182743 COMPL. DATE 03/19/2001 TOTAL DEPTH 6270 PERF. 5720 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
12	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
01	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
02	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
03	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-
04	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-

MECKEL "A" WELL #: 12 RRCID -> 182761 COMPL. DATE 04/20/2001 TOTAL DEPTH 6680 PERF. 5950 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
01	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
02	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

MARTIN WELL #: 9 RRCID -> 183110 COMPL. DATE 04/27/2001 TOTAL DEPTH 6562 PERF. 5368 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL WELL #: 47 RRCID -> 183122 COMPL. DATE 04/28/2001 TOTAL DEPTH 5883 PERF. 5654 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50	N	50	-0-	-0-	-0-	50	3			N	-0-				-0-
12	56	N	56	-0-	-0-	-0-	56	3			N	-0-				-0-
01	34	N	34	-0-	-0-	-0-	34	3			N	-0-				-0-
02	28	N	7	-0-	-21	-0-	7	3			N	-0-				-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-				-0-

MECKEL WELL #: 49 RRCID -> 183123 COMPL. DATE 04/22/2001 TOTAL DEPTH 5879 PERF. 5375 - 5685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	1	-0-	-119	-0-	1	3			N	-0-				-0-
12	186	N	32	-0-	-154	-0-	32	3			N	-0-				-0-
01	62	N	61	-0-	-1	-0-	61	3			N	-0-				-0-
02	85	N	85	-0-	-0-	-0-	85	3			N	-0-				-0-
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-				-0-
04	85	N	85	-0-	-0-	-0-	85	3			N	-0-				-0-

MECKEL WELL #: 51 RRCID -> 183128 COMPL. DATE 03/12/2001 TOTAL DEPTH 6129 PERF. 5642 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	4	-0-	-8	-0-	4	3			N	-0-				-0-
12	5	N	4	-0-	-1	-0-	4	3			N	-0-				-0-
01	5	N	4	-0-	-1	-0-	4	3			N	-0-				-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-				-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-				-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-				-0-

MECKEL WELL #: 52 RRCID -> 183129 COMPL. DATE 04/14/2001 TOTAL DEPTH 6190 PERF. 5672 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-

STEEN WELL #: 47 RRCID -> 183131 COMPL. DATE 04/26/2001 TOTAL DEPTH 5887 PERF. 5385 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	108	-0-	-42	-0-	108	3			N	-0-				30
12	155	N	111	-0-	-44	-0-	111	3			N	-0-				30
01	112	N	112	-0-	-0-	-0-	112	3			N	-0-				30
02	126	N	126	-0-	-0-	-0-	126	3			N	-0-				30
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-				30
04	120	N	61	-0-	-59	-0-	61	3			N	-0-				30

STEEN WELL #: 57 RRCID -> 183132 COMPL. DATE 05/20/2001 TOTAL DEPTH 5825 PERF. 5368 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	183	N	183	-0-	-0-	-0-	183	3			N	-0-				-0-
12	186	N	180	-0-	-6	-0-	180	3			N	-0-				-0-
01	186	N	184	-0-	-2	-0-	184	3			N	-0-				-0-
02	168	N	160	-0-	-8	-0-	160	3			N	-0-				-0-
03	184	N	184	-0-	-0-	-0-	184	3			N	-0-				-0-
04	180	N	158	-0-	-22	-0-	158	3			N	-0-				-0-

STEEN WELL #: 49 RRCID -> 183406 COMPL. DATE 05/03/2001 TOTAL DEPTH 5870 PERF. 5335 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	246	N	246	-0-	-0-	-0-	246	3			N	-0-				-0-
12	254	N	254	-0-	-0-	-0-	254	3			N	-0-				-0-
01	253	N	253	-0-	-0-	-0-	253	3			N	-0-				-0-
02	225	N	225	-0-	-0-	-0-	225	3			N	-0-				-0-
03	237	N	237	-0-	-0-	-0-	237	3			N	-0-				-0-
04	240	N	217	-0-	-23	-0-	217	3			N	-0-				-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

STEEN WELL #: 52 RRCID -> 183407 COMPL. DATE 05/05/2001 TOTAL DEPTH 5685 PERF. 5343 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
12	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
01	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
02	196	N	179	-0-	-17	-0-	179	3			N	-0-					-0-
03	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

MECKEL WELL #: 44 RRCID -> 183717 COMPL. DATE 03/21/2001 TOTAL DEPTH 5950 PERF. 5442 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
12	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
01	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
02	196	N	185	-0-	-11	-0-	185	3			N	-0-					-0-
03	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
04	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-

DAVIS "C" WELL #: 10 RRCID -> 184105 COMPL. DATE 05/31/2001 TOTAL DEPTH 6257 PERF. 5630 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
12	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
01	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
02	28	N	6	-0-	-22	-0-	6	3			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-

DAVIS "C" WELL #: 13 RRCID -> 184116 COMPL. DATE 05/23/2001 TOTAL DEPTH 6350 PERF. 5794 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 14 RRCID -> 184117 COMPL. DATE 05/17/2001 TOTAL DEPTH 6528 PERF. 5830 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 59 RRCID -> 184183 COMPL. DATE 06/08/2001 TOTAL DEPTH 5746 PERF. 5326 - 5567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

STEEN WELL #: 55 RRCID -> 184185 COMPL. DATE 06/17/2001 TOTAL DEPTH 5706 PERF. 5356 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
12	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
01	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
02	84	N	72	-0-	-12	-0-	72	3			N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
04	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 56 RRCID -> 184193 COMPL. DATE 06/23/2001 TOTAL DEPTH 5604 PERF. 5136 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	128	-0-	-22	-0-	128	3			N	-0-					-0-
12	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
01	186	N	115	-0-	-71	-0-	115	3			N	-0-					-0-
02	112	N	96	-0-	-16	-0-	96	3			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

THOMSON "C" WELL #: 5 RRCID -> 184199 COMPL. DATE 07/19/2001 TOTAL DEPTH 6539 PERF. 5298 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	67	-0-	-53	-0-	67	3			N	-0-					-0-
12	93	N	3	-0-	-90	-0-	3	3			N	-0-					-0-
01	124	N	2	-0-	-122	-0-	2	3			N	-0-					-0-
02	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-

THOMSON "A" WELL #: 3 RRCID -> 184235 COMPL. DATE 05/10/2001 TOTAL DEPTH 6155 PERF. 5706 - 5812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	204	-0-	-6	-0-	10	1	194	3	N	-0-					-0-
12	217	N	204	-0-	-13	-0-	5	1	199	3	N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	6	1	211	3	N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	4	1	198	3	N	-0-					-0-
03	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
04	210	N	196	-0-	-14	-0-	1	1	195	3	N	-0-					-0-

MECKEL "A" WELL #: 15 RRCID -> 184562 COMPL. DATE 06/04/2001 TOTAL DEPTH 6288 PERF. 5776 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
12	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
02	28	N	24	-0-	-4	-0-	24	3			N	-0-					-0-
03	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

MECKEL "A" WELL #: 18 RRCID -> 184563 COMPL. DATE 08/02/2001 TOTAL DEPTH 7300 PERF. 6182 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	8	-0-	-2	-0-	8	3			N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

MECKEL "A" WELL #: 19 RRCID -> 184567 COMPL. DATE 06/15/2001 TOTAL DEPTH 6628 PERF. 5896 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

MECKEL "A" WELL #: 20 RRCID -> 184568 COMPL. DATE 06/17/2001 TOTAL DEPTH 6532 PERF. 5886 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL WELL #: 54 RRCID -> 184586 COMPL. DATE 07/23/2001 TOTAL DEPTH 6071 PERF. 5560 - 5646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
04	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-

MECKEL WELL #: 57 RRCID -> 184589 COMPL. DATE 07/31/2001 TOTAL DEPTH 6060 PERF. 5492 - 5612

11	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

STEEN WELL #: 58 RRCID -> 184591 COMPL. DATE 06/03/2001 TOTAL DEPTH 5905 PERF. 5496 - 5760

11	321	N	321	-0-	-0-	-0-	321	3			N	-0-					28
12	323	N	323	-0-	-0-	-0-	323	3			N	-0-					28
01	319	N	319	-0-	-0-	-0-	319	3			N	-0-					28
02	287	N	287	-0-	-0-	-0-	287	3			N	-0-					28
03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					28
04	305	N	305	-0-	-0-	-0-	305	3			N	-0-					28

DEBERRY-HALBERT UNIT WELL #: 14 RRCID -> 185058 COMPL. DATE 08/08/2001 TOTAL DEPTH 6761 PERF. 5986 - 6614

11	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
01	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

MECKEL WELL #: 58 RRCID -> 185061 COMPL. DATE 07/18/2001 TOTAL DEPTH 5935 PERF. 5556 - 5810

11	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
12	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
01	372	N	343	-0-	-29	-0-	343	3			N	-0-					-0-
02	280	N	235	-0-	-45	-0-	235	3			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
04	330	N	75	-0-	-255	-0-	75	3			N	-0-					-0-

MECKEL WELL #: 56 RRCID -> 185062 COMPL. DATE 07/08/2001 TOTAL DEPTH 5782 PERF. 5346 - 5614

11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
02	140	N	138	-0-	-2	-0-	138	3			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
04	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-

THOMSON "A" WELL #: 4 RRCID -> 185300 COMPL. DATE 07/11/2001 TOTAL DEPTH 4725 PERF. 4687 - 4725

11	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	2	1	95	3	N	-0-					-0-
01	93	N	81	-0-	-12	-0-	2	1	79	3	N	-0-					-0-
02	84	N	71	-0-	-13	-0-	1	1	70	3	N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	1	1	91	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL "A" WELL #: 13 RRCID -> 185305 COMPL. DATE 07/21/2001 TOTAL DEPTH 7066 PERF. 5748 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 15 RRCID -> 185617 COMPL. DATE 08/15/2001 TOTAL DEPTH 6825 PERF. 5916 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

BARTON WELL #: 15 RRCID -> 185631 COMPL. DATE 08/22/2001 TOTAL DEPTH 6641 PERF. 5740 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
12	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
01	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
02	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-

DEBERRY "A" WELL #: 65 RRCID -> 185792 COMPL. DATE 08/29/2001 TOTAL DEPTH 6735 PERF. 5978 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-

DEBERRY "A" WELL #: 62 RRCID -> 185793 COMPL. DATE 09/18/2001 TOTAL DEPTH 6553 PERF. 5926 - 5979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
01	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
03	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
04	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-

DEBERRY "A" WELL #: 63 RRCID -> 185794 COMPL. DATE 09/26/2001 TOTAL DEPTH 6515 PERF. 5868 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
12	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
01	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
02	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
03	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 6 RRCID -> 185795 COMPL. DATE 09/12/2001 TOTAL DEPTH 6794 PERF. 5956 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
12	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
01	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
02	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
03	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
04	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY HEIRS UNIT WELL #: 9 RRCID -> 185796 COMPL. DATE 09/05/2001 TOTAL DEPTH 6854 PERF. 6108 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
12	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
01	248	N	88	-0-	-160	-0-	88	3			N	-0-					-0-
02	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-

DAVIS "C" WELL #: 15 RRCID -> 186715 COMPL. DATE 10/12/2001 TOTAL DEPTH 6261 PERF. 5648 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
01	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
02	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

DAVIS "C" WELL #: 21 RRCID -> 187744 COMPL. DATE 09/30/2001 TOTAL DEPTH 6250 PERF. 5362 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-

DAVIS "C" WELL #: 19 RRCID -> 187746 COMPL. DATE 11/02/2001 TOTAL DEPTH 6300 PERF. 5618 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

MECKEL "A" WELL #: 23 RRCID -> 187748 COMPL. DATE 09/21/2001 TOTAL DEPTH 6500 PERF. 5944 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

MECKEL "A" WELL #: 24 RRCID -> 187750 COMPL. DATE 09/26/2001 TOTAL DEPTH 6600 PERF. 5974 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 22 RRCID -> 187751 COMPL. DATE 09/29/2001 TOTAL DEPTH 6500 PERF. 5896 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL "A" WELL #: 25 RRCID -> 187753 COMPL. DATE 10/13/2001 TOTAL DEPTH 6600 PERF. 5538 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
12	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
01	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
02	56	N	41	-0-	-15	-0-	41	3			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
04	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-

MECKEL "A" WELL #: 21 RRCID -> 187754 COMPL. DATE 10/17/2001 TOTAL DEPTH 6400 PERF. 5882 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
02	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	7	N	-0-	-0-	-7	-0-					N	-0-					-0-

MECKEL "A" WELL #: 26 RRCID -> 187756 COMPL. DATE 10/21/2001 TOTAL DEPTH 6350 PERF. 5624 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
02	56	N	52	-0-	-4	-0-	52	3			N	-0-					-0-
03	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-

MECKEL "A" WELL #: 27 RRCID -> 187757 COMPL. DATE 11/01/2001 TOTAL DEPTH 6300 PERF. 5754 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMSON "A" WELL #: 9 RRCID -> 187761 COMPL. DATE 09/21/2001 TOTAL DEPTH 6000 PERF. 4974 - 5014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	356	-0-	-4	-0-	18	1	338	3	N	-0-					-0-
12	341	N	337	-0-	-4	-0-	8	1	329	3	N	-0-					-0-
01	372	N	266	-0-	-106	-0-	8	1	258	3	N	-0-					-0-
02	336	N	238	-0-	-98	-0-	5	1	233	3	N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	2	1	338	3	N	-0-					-0-

THOMSON "C" WELL #: 3 RRCID -> 187764 COMPL. DATE 09/27/2001 TOTAL DEPTH 6200 PERF. 5826 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "C" WELL #: 20 RRCID -> 188791 COMPL. DATE 11/04/2001 TOTAL DEPTH 6223 PERF. 5526 - 5672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
12	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
03	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
04	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL "A" WELL #: 29 RRCID -> 189643 COMPL. DATE 12/29/2001 TOTAL DEPTH 6286 PERF. 5812 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 31 RRCID -> 189646 COMPL. DATE 01/04/2002 TOTAL DEPTH 6600 PERF. 5972 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 33 RRCID -> 189647 COMPL. DATE 01/06/2002 TOTAL DEPTH 6600 PERF. 5925 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
01	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
02	168	N	126	-0-	-42	-0-	126	3			N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

MECKEL "A" WELL #: 38 RRCID -> 189649 COMPL. DATE 02/08/2002 TOTAL DEPTH 6400 PERF. 5808 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	11	N	4	-0-	-7	-0-	4	3			N	-0-					-0-

MECKEL "A" WELL #: 37 RRCID -> 189650 COMPL. DATE 02/17/2002 TOTAL DEPTH 6400 PERF. 5838 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 32 RRCID -> 189651 COMPL. DATE 02/22/2002 TOTAL DEPTH 6400 PERF. 5576 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
12	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

MECKEL "A" WELL #: 30 RRCID -> 189652 COMPL. DATE 03/09/2002 TOTAL DEPTH 6600 PERF. 5964 - 6319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL "A" WELL #: 34 RRCID -> 189654 COMPL. DATE 04/03/2002 TOTAL DEPTH 6600 PERF. 6042 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 35 RRCID -> 189655 COMPL. DATE 03/29/2002 TOTAL DEPTH 6600 PERF. 5892 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 41 RRCID -> 189660 COMPL. DATE 04/27/2002 TOTAL DEPTH 7200 PERF. 6056 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 39 RRCID -> 189661 COMPL. DATE 05/02/2002 TOTAL DEPTH 6700 PERF. 5938 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	9	-0-	9	9	9	3			N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
02	9	X	-0-	-0-	-9	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 45 RRCID -> 189662 COMPL. DATE 05/08/2002 TOTAL DEPTH 6500 PERF. 5670 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 28 RRCID -> 190256 COMPL. DATE 03/16/2002 TOTAL DEPTH 6600 PERF. 5787 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-

THOMSON "A" WELL #: 10 RRCID -> 190302 COMPL. DATE 01/16/2002 TOTAL DEPTH 6200 PERF. 5036 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	154	N	154	-0-	-0-	-0-	8	1	146	3	N	-0-					-0-
12	153	N	153	-0-	-0-	-0-	4	1	149	3	N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	4	1	136	3	N	-0-					-0-
02	107	N	107	-0-	-0-	-0-	2	1	105	3	N	-0-					-0-
03	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
04	228	N	228	-0-	-0-	-0-	2	1	226	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MARTIN WELL #: 13 RRCID -> 190553 COMPL. DATE 04/05/2002 TOTAL DEPTH 6000 PERF. 5379 - 5452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 14 RRCID -> 190555 COMPL. DATE 01/27/2002 TOTAL DEPTH 6000 PERF. 5588 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 15 RRCID -> 190568 COMPL. DATE 04/18/2002 TOTAL DEPTH 6400 PERF. 5642 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

MARTIN WELL #: 17 RRCID -> 190571 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5636 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 19 RRCID -> 190572 COMPL. DATE 08/14/2002 TOTAL DEPTH 6215 PERF. 5604 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "C" WELL #: 27 RRCID -> 192371 COMPL. DATE 05/17/2002 TOTAL DEPTH 5970 PERF. 5644 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
12	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
02	28	N	24	-0-	-4	-0-	24	3			N	-0-					-0-
03	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-

DAVIS "C" WELL #: 24 RRCID -> 192374 COMPL. DATE 03/29/2002 TOTAL DEPTH 6400 PERF. 5574 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
12	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
01	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
02	112	N	98	-0-	-14	-0-	98	3			N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "C" WELL #: 25 RRCID -> 192377 COMPL. DATE 04/10/2002 TOTAL DEPTH 6400 PERF. 5628 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
12	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
01	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
02	308	N	295	-0-	-13	-0-	295	3			N	-0-					-0-
03	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
04	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-

DAVIS "C" WELL #: 26 RRCID -> 192379 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5426 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

DAVIS "C" WELL #: 28 RRCID -> 192380 COMPL. DATE 06/16/2002 TOTAL DEPTH 6300 PERF. 5654 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
01	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
02	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

DAVIS "C" WELL #: 17 RRCID -> 192381 COMPL. DATE 07/17/2002 TOTAL DEPTH 6100 PERF. 5482 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-

DAVIS "C" WELL #: 29 RRCID -> 192382 COMPL. DATE 07/28/2002 TOTAL DEPTH 6300 PERF. 5664 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

DAVIS "C" WELL #: 33 RRCID -> 192387 COMPL. DATE 07/28/2002 TOTAL DEPTH 6310 PERF. 5658 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
03	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
04	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-

DAVIS "C" WELL #: 34 RRCID -> 192414 COMPL. DATE 08/15/2002 TOTAL DEPTH 6270 PERF. 5808 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "C" WELL #: 31 RRCID -> 192415 COMPL. DATE 08/17/2002 TOTAL DEPTH 6250 PERF. 5380 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	119	-0-	-31	-0-	119	3			N	-0-					-0-
12	155	N	98	-0-	-57	-0-	98	3			N	-0-					-0-
01	155	N	90	-0-	-65	-0-	90	3			N	-0-					-0-
02	112	N	85	-0-	-27	-0-	85	3			N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

DAVIS "C" WELL #: 30 RRCID -> 192416 COMPL. DATE 08/18/2002 TOTAL DEPTH 5971 PERF. 5641 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

DAVIS "C" WELL #: 35 RRCID -> 192417 COMPL. DATE 10/26/2002 TOTAL DEPTH 6177 PERF. 5694 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "C" WELL #: 38 RRCID -> 192418 COMPL. DATE 11/10/2002 TOTAL DEPTH 6106 PERF. 5515 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

DAVIS "C" WELL #: 18 RRCID -> 192514 COMPL. DATE 06/23/2002 TOTAL DEPTH 6100 PERF. 5682 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

DAVIS "C" WELL #: 32 RRCID -> 192516 COMPL. DATE 08/26/2002 TOTAL DEPTH 6251 PERF. 5592 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
12	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
01	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
02	308	N	286	-0-	-22	-0-	286	3			N	-0-					-0-
03	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-

MECKEL "A" WELL #: 40 RRCID -> 192750 COMPL. DATE 06/05/2002 TOTAL DEPTH 6600 PERF. 5958 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL "A" WELL #: 42 RRCID -> 192751 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5842 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL WELL #: 60 RRCID -> 193560 COMPL. DATE 09/19/2002 TOTAL DEPTH 6218 PERF. 5678 - 5885

11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
02	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-

MECKEL WELL #: 61 RRCID -> 193564 COMPL. DATE 09/22/2002 TOTAL DEPTH 5950 PERF. 5554 - 5682

11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 59 RRCID -> 193579 COMPL. DATE 10/17/2002 TOTAL DEPTH 6150 PERF. 5677 - 5810

11	480	N	472	-0-	-8	-0-	472	3			N	-0-					-0-
12	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-
01	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
02	448	N	431	-0-	-17	-0-	431	3			N	-0-					-0-
03	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
04	540	N	454	-0-	-86	-0-	454	3			N	-0-					-0-

MECKEL WELL #: 62 RRCID -> 193580 COMPL. DATE 10/20/2002 TOTAL DEPTH 5962 PERF. 5398 - 5696

11	300	N	277	-0-	-23	-0-	277	3			N	-0-					-0-
12	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
01	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
02	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
03	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
04	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-

MECKEL WELL #: 63 RRCID -> 193581 COMPL. DATE 01/30/2003 TOTAL DEPTH 6050 PERF. 5498 - 5822

11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
04	60	N	17	-0-	-43	-0-	17	3			N	-0-					-0-

MECKEL "A" WELL #: 44 RRCID -> 193582 COMPL. DATE 06/12/2002 TOTAL DEPTH 6400 PERF. 5890 - 6068

11	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
12	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
01	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
02	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
03	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
04	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL "A" WELL #: 47 RRCID -> 193584 COMPL. DATE 08/05/2002 TOTAL DEPTH 6700 PERF. 6156 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 48 RRCID -> 193588 COMPL. DATE 08/26/2002 TOTAL DEPTH 6411 PERF. 5856 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 11 RRCID -> 193589 COMPL. DATE 09/05/2002 TOTAL DEPTH 6613 PERF. 5817 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
01	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
04	210	N	156	-0-	-54	-0-	156	3			N	-0-					-0-

MECKEL "A" WELL #: 46 RRCID -> 193590 COMPL. DATE 09/11/2002 TOTAL DEPTH 6269 PERF. 5736 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 50 RRCID -> 193591 COMPL. DATE 10/02/2002 TOTAL DEPTH 6514 PERF. 5862 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
02	168	N	161	-0-	-7	-0-	161	3			N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
04	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-

MECKEL "A" WELL #: 51 RRCID -> 193592 COMPL. DATE 11/03/2002 TOTAL DEPTH 6272 PERF. 5618 - 5989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
12	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
01	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
04	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-

MECKEL "A" WELL #: 52 RRCID -> 193593 COMPL. DATE 11/06/2002 TOTAL DEPTH 6520 PERF. 5806 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
02	56	N	2	-0-	-54	-0-	2	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL "A" WELL #: 55 RRCID -> 193594 COMPL. DATE 11/24/2002 TOTAL DEPTH 6411 PERF. 5720 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
03	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-

MECKEL "A" WELL #: 54 RRCID -> 193596 COMPL. DATE 11/30/2002 TOTAL DEPTH 6425 PERF. 5716 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 20 RRCID -> 194723 COMPL. DATE 11/15/2002 TOTAL DEPTH 5915 PERF. 5594 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	10	-0-	-3	-0-	10	3			N	-0-					-0-
12	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
02	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

DAVIS "C" WELL #: 37 RRCID -> 194906 COMPL. DATE 11/08/2002 TOTAL DEPTH 6013 PERF. 5642 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
02	196	N	172	-0-	-24	-0-	172	3			N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

THOMSON D WELL #: 11 RRCID -> 195697 COMPL. DATE 12/28/2002 TOTAL DEPTH 5600 PERF. 5164 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 57 RRCID -> 197501 COMPL. DATE 01/15/2003 TOTAL DEPTH 6407 PERF. 5830 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-

MECKEL "A" WELL #: 58 RRCID -> 197503 COMPL. DATE 02/06/2003 TOTAL DEPTH 6304 PERF. 5690 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
03	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MARTIN WELL #: 21 RRCID -> 197507 COMPL. DATE 11/29/2002 TOTAL DEPTH 6213 PERF. 5712 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
01	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
02	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-

THOMSON "A" WELL #: 6 RRCID -> 198720 COMPL. DATE 01/01/2003 TOTAL DEPTH 6300 PERF. 5716 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	633	N	633	-0-	-0-	-0-	32	1	601	3	N	-0-					-0-
12	639	N	639	-0-	-0-	-0-	16	1	623	3	N	-0-					-0-
01	651	N	639	-0-	-12	-0-	19	1	620	3	N	-0-					-0-
02	588	N	573	-0-	-15	-0-	12	1	561	3	N	-0-					-0-
03	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
04	630	N	576	-0-	-54	-0-	4	1	572	3	N	-0-					-0-

THOMSON WELL #: 6 RRCID -> 198727 COMPL. DATE 01/12/2003 TOTAL DEPTH 6300 PERF. 5320 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
12	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
01	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
02	112	N	106	-0-	-6	-0-	106	3			N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-

MECKEL WELL #: 72 RRCID -> 198738 COMPL. DATE 07/23/2003 TOTAL DEPTH 6015 PERF. 5391 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	342	-0-	-48	-0-	342	3			N	-0-					-0-
12	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-
01	403	N	289	-0-	-114	-0-	289	3			N	-0-					-0-
02	308	N	267	-0-	-41	-0-	267	3			N	-0-					-0-
03	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
04	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

STEEN WELL #: 72 RRCID -> 198784 COMPL. DATE 08/21/2003 TOTAL DEPTH 6113 PERF. 5880 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 10 RRCID -> 198802 COMPL. DATE 02/22/2003 TOTAL DEPTH 6824 PERF. 5816 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
12	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

DAVIS "C" WELL #: 39 RRCID -> 199435 COMPL. DATE 02/04/2003 TOTAL DEPTH 6100 PERF. 5696 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
12	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
01	527	N	487	-0-	-40	-0-	487	3			N	-0-					-0-
02	476	N	436	-0-	-40	-0-	436	3			N	-0-					-0-
03	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
04	480	N	479	-0-	-1	-0-	479	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY-MECKEL UNIT WELL #: 11 RRCID -> 199449 COMPL. DATE 03/30/2003 TOTAL DEPTH 6421 PERF. 5620 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
02	112	N	110	-0-	-2	-0-	110	3			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-

STEEN WELL #: 60 RRCID -> 199490 COMPL. DATE 02/16/2003 TOTAL DEPTH 5900 PERF. 5560 - 5656

11	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
01	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
02	112	N	104	-0-	-8	-0-	104	3			N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
04	120	N	92	-0-	-28	-0-	92	3			N	-0-					-0-

STEEN WELL #: 62 RRCID -> 199521 COMPL. DATE 02/16/2003 TOTAL DEPTH 5600 PERF. 5130 - 5224

11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
02	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
03	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
04	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-

STEEN WELL #: 63 RRCID -> 199527 COMPL. DATE 02/22/2003 TOTAL DEPTH 5920 PERF. 5186 - 5456

11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
02	224	N	221	-0-	-3	-0-	221	3			N	-0-					-0-
03	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
04	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-

STEEN WELL #: 66 RRCID -> 199534 COMPL. DATE 04/02/2003 TOTAL DEPTH 6107 PERF. 5175 - 5944

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 64 RRCID -> 199537 COMPL. DATE 04/18/2003 TOTAL DEPTH 6012 PERF. 5350 - 5518

11	210	N	186	-0-	-24	-0-	186	3			N	-0-					-0-
12	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
02	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

STEEN WELL #: 65 RRCID -> 199539 COMPL. DATE 04/24/2003 TOTAL DEPTH 6116 PERF. 5302 - 5548

11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

STEEN WELL #: 67 RRCID -> 199540 COMPL. DATE 06/13/2003 TOTAL DEPTH 6000 PERF. 5178 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
12	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
02	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
04	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-

STEEN WELL #: 69 RRCID -> 199541 COMPL. DATE 07/04/2003 TOTAL DEPTH 5817 PERF. 5187 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
12	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
02	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
03	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
04	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

MECKEL WELL #: 64 RRCID -> 199749 COMPL. DATE 03/01/2003 TOTAL DEPTH 5933 PERF. 5317 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-

DEBERRY "A" WELL #: 81 RRCID -> 199854 COMPL. DATE 03/16/2003 TOTAL DEPTH 6743 PERF. 6244 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
03	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

DEBERRY "A" WELL #: 83 RRCID -> 199856 COMPL. DATE 06/09/2003 TOTAL DEPTH 6700 PERF. 5836 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 68 RRCID -> 199862 COMPL. DATE 07/05/2003 TOTAL DEPTH 6100 PERF. 5158 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
01	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
02	140	N	139	-0-	-1	-0-	139	3			N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

STEEN WELL #: 70 RRCID -> 199863 COMPL. DATE 08/11/2003 TOTAL DEPTH 5920 PERF. 5352 - 5394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	242	-0-	-28	-0-	242	3			N	-0-					-0-
12	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
01	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
02	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL WELL #: 65 RRCID -> 200067 COMPL. DATE 03/16/2003 TOTAL DEPTH 6100 PERF. 5656 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL WELL #: 69 RRCID -> 200078 COMPL. DATE 04/10/2003 TOTAL DEPTH 6324 PERF. 5454 - 6120

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	264	N		264	-0-	-0-	-0-	264	3			N	-0-					-0-
12	268	N		268	-0-	-0-	-0-	268	3			N	-0-					-0-
01	281	N		281	-0-	-0-	-0-	281	3			N	-0-					-0-
02	245	N		245	-0-	-0-	-0-	245	3			N	-0-					-0-
03	274	N		274	-0-	-0-	-0-	274	3			N	-0-					-0-
04	258	N		258	-0-	-0-	-0-	258	3			N	-0-					-0-

MECKEL WELL #: 68 RRCID -> 200079 COMPL. DATE 04/30/2003 TOTAL DEPTH 6200 PERF. 5608 - 5832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 66 RRCID -> 200080 COMPL. DATE 05/17/2003 TOTAL DEPTH 6500 PERF. 5444 - 5874

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL WELL #: 70 RRCID -> 200085 COMPL. DATE 06/13/2003 TOTAL DEPTH 6112 PERF. 5504 - 5574

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N		111	-0-	-9	-0-	111	3			N	-0-					-0-
12	124	N		110	-0-	-14	-0-	110	3			N	-0-					-0-
01	124	N		106	-0-	-18	-0-	106	3			N	-0-					-0-
02	112	N		94	-0-	-18	-0-	94	3			N	-0-					-0-
03	100	N		100	-0-	-0-	-0-	100	3			N	-0-					-0-
04	90	N		83	-0-	-7	-0-	83	3			N	-0-					-0-

MECKEL WELL #: 71 RRCID -> 200088 COMPL. DATE 08/08/2003 TOTAL DEPTH 6016 PERF. 5428 - 5668

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N		197	-0-	-13	-0-	197	3			N	-0-					-0-
12	217	N		199	-0-	-18	-0-	199	3			N	-0-					-0-
01	217	N		196	-0-	-21	-0-	196	3			N	-0-					-0-
02	196	N		176	-0-	-20	-0-	176	3			N	-0-					-0-
03	198	N		198	-0-	-0-	-0-	198	3			N	-0-					-0-
04	184	N		184	-0-	-0-	-0-	184	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 11 RRCID -> 200094 COMPL. DATE 07/07/2003 TOTAL DEPTH 6516 PERF. 5560 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MARTIN WELL #: 25 RRCID -> 200466 COMPL. DATE 06/01/2003 TOTAL DEPTH 6221 PERF. 5368 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 27 RRCID -> 200467 COMPL. DATE 08/29/2003 TOTAL DEPTH 6300 PERF. 5510 - 5542

11	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
12	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
01	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
02	84	N	78	-0-	-6	-0-	78	3			N	-0-					-0-
03	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
04	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-

MARTIN WELL #: 28 RRCID -> 200468 COMPL. DATE 09/17/2003 TOTAL DEPTH 6301 PERF. 5860 - 6012

11	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
12	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
01	806	N	803	-0-	-3	-0-	803	3			N	-0-					-0-
02	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
03	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
04	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-

MECKEL "A" WELL #: 59 RRCID -> 200510 COMPL. DATE 05/12/2003 TOTAL DEPTH 6526 PERF. 5830 - 6202

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 60 RRCID -> 200511 COMPL. DATE 06/01/2003 TOTAL DEPTH 6300 PERF. 5699 - 5979

11	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
12	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
01	465	N	443	-0-	-22	-0-	443	3			N	-0-					-0-
02	420	N	395	-0-	-25	-0-	395	3			N	-0-					-0-
03	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
04	420	N	417	-0-	-3	-0-	417	3			N	-0-					-0-

MECKEL "A" WELL #: 61 RRCID -> 200512 COMPL. DATE 07/15/2003 TOTAL DEPTH 6572 PERF. 6093 - 6123

11	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

MECKEL "A" WELL #: 62 RRCID -> 200513 COMPL. DATE 08/01/2003 TOTAL DEPTH 6423 PERF. 5744 - 5864

11	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL "A" WELL #: 64 RRCID -> 200514 COMPL. DATE 09/11/2003 TOTAL DEPTH 6425 PERF. 5742 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
01	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
02	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-

DAVIS "C" WELL #: 40 RRCID -> 201150 COMPL. DATE 05/17/2003 TOTAL DEPTH 6175 PERF. 5462 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

DAVIS "C" WELL #: 41 RRCID -> 201151 COMPL. DATE 07/18/2003 TOTAL DEPTH 6100 PERF. 5488 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

DAVIS "A" WELL #: 13 RRCID -> 201200 COMPL. DATE 07/11/2003 TOTAL DEPTH 6065 PERF. 5290 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
12	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
01	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
02	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
04	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

DAVIS "A" WELL #: 12 RRCID -> 201985 COMPL. DATE 06/23/2003 TOTAL DEPTH 6017 PERF. 5314 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

BARTON WELL #: 17 RRCID -> 205411 COMPL. DATE 01/13/2004 TOTAL DEPTH 7711 PERF. 5782 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	3			N	-0-					-0-
03	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
04	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-

BARTON WELL #: 16 RRCID -> 205413 COMPL. DATE 12/04/2003 TOTAL DEPTH 6718 PERF. 5704 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	208	-0-	-32	-0-	208	3			N	-0-					-0-
12	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
01	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
THOMSON WELL #: 10 RRCID -> 205701 COMPL. DATE 08/26/2003 TOTAL DEPTH 6019 PERF. 5276 - 5333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	779	-0-	-31	-0-	779	3			N	-0-					-0-
12	806	N	796	-0-	-10	-0-	796	3			N	-0-					-0-
01	806	N	532	-0-	-274	-0-	532	3			N	-0-					-0-
02	728	N	435	-0-	-293	-0-	435	3			N	-0-					-0-
03	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
04	510	N	430	-0-	-80	-0-	430	3			N	-0-					-0-

MECKEL "A" WELL #: 65 RRCID -> 205744 COMPL. DATE 10/27/2003 TOTAL DEPTH 6530 PERF. 5882 - 6227

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "C" WELL #: 43 RRCID -> 205745 COMPL. DATE 10/22/2003 TOTAL DEPTH 6110 PERF. 5542 - 5598

11	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-
12	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
01	372	N	345	-0-	-27	-0-	345	3			N	-0-					-0-
02	336	N	304	-0-	-32	-0-	304	3			N	-0-					-0-
03	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
04	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-

DAVIS "C" WELL #: 42 RRCID -> 205820 COMPL. DATE 09/15/2003 TOTAL DEPTH 6069 PERF. 5537 - 5641

11	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
01	155	N	102	-0-	-53	-0-	102	3			N	-0-					-0-
02	140	N	139	-0-	-1	-0-	139	3			N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

MECKEL "A" WELL #: 66 RRCID -> 205823 COMPL. DATE 10/09/2003 TOTAL DEPTH 6325 PERF. 5768 - 5951

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, J.W. 118 WELL #: 15 RRCID -> 205825 COMPL. DATE 01/23/2004 TOTAL DEPTH 7704 PERF. 6376 - 6522

11	330	N	209	-0-	-121	-0-	209	3			N	-0-					-0-
12	372	N	150	-0-	-222	-0-	150	3			N	-0-					-0-
01	341	N	256	-0-	-85	-0-	256	3			N	-0-					-0-
02	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
04	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-

DAVIS WELL #: 16 RRCID -> 205837 COMPL. DATE 12/13/2003 TOTAL DEPTH 6261 PERF. 5450 - 5536

11	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
12	186	N	82	-0-	-104	-0-	82	3			N	-0-					-0-
01	186	N	88	-0-	-98	-0-	88	3			N	-0-					-0-
02	168	N	81	-0-	-87	-0-	81	3			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	90	N	52	-0-	-38	-0-	52	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL "A" WELL #: 67 RRCID -> 205839 COMPL. DATE 10/15/2003 TOTAL DEPTH 6405 PERF. 5882 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	158	N	158	-0-	-0-	-0-	20	1	138	3	N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	14	1	144	3	N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	17	1	141	3	N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	16	1	125	3	N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	32	1	130	3	N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	30	1	122	3	N	-0-					-0-

DEBERRY "A" WELL #: 66 RRCID -> 205987 COMPL. DATE 11/14/2003 TOTAL DEPTH 6750 PERF. 6550 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	748	-0-	-32	-0-	748	3			N	-0-					-0-
12	775	N	760	-0-	-15	-0-	760	3			N	-0-					-0-
01	775	N	748	-0-	-27	-0-	748	3			N	-0-					-0-
02	700	N	294	-0-	-406	-0-	294	3			N	-0-					-0-
03	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
04	748	N	748	-0-	-0-	-0-	747	3	1	9	N	1	1	8			-0-

DEBERRY "A" WELL #: 84 RRCID -> 205990 COMPL. DATE 11/05/2003 TOTAL DEPTH 6701 PERF. 6254 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

STEEN WELL #: 73 RRCID -> 206018 COMPL. DATE 11/09/2003 TOTAL DEPTH 5900 PERF. 5254 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
12	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
01	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
02	56	N	49	-0-	-7	-0-	49	3			N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
04	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 12 RRCID -> 206020 COMPL. DATE 11/15/2003 TOTAL DEPTH 6400 PERF. 5640 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
12	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
01	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
02	84	N	81	-0-	-3	-0-	81	3			N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-

STEEN WELL #: 74 RRCID -> 206086 COMPL. DATE 02/29/2004 TOTAL DEPTH 6107 PERF. 5102 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
12	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
01	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
02	308	N	288	-0-	-20	-0-	288	3			N	-0-					-0-
03	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
04	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-

DEBERRY WELL #: 17 RRCID -> 206088 COMPL. DATE 12/08/2003 TOTAL DEPTH 6300 PERF. 5514 - 6037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
12	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
01	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
02	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
03	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "D" WELL #: 13 RRCID -> 206089 COMPL. DATE 12/17/2003 TOTAL DEPTH 6130 PERF. 5289 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
12	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
01	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
02	224	N	213	-0-	-11	-0-	213	3			N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
04	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-

DAVIS "F" WELL #: 15 RRCID -> 206090 COMPL. DATE 01/07/2004 TOTAL DEPTH 6000 PERF. 5304 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
12	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
01	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
02	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
03	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
04	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-

DAVIS "F" WELL #: 11 RRCID -> 206091 COMPL. DATE 01/01/2004 TOTAL DEPTH 5971 PERF. 5448 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

STEEN WELL #: 75 RRCID -> 206092 COMPL. DATE 02/22/2004 TOTAL DEPTH 6201 PERF. 5284 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
12	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
03	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

DAVIS "E" WELL #: 16 RRCID -> 206096 COMPL. DATE 12/22/2003 TOTAL DEPTH 6211 PERF. 5384 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
12	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
01	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-

DEBERRY "A" WELL #: 75 RRCID -> 206097 COMPL. DATE 11/26/2003 TOTAL DEPTH 6400 PERF. 5510 - 6182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

MECKEL WELL #: 76 RRCID -> 206098 COMPL. DATE 03/07/2004 TOTAL DEPTH 5923 PERF. 5304 - 5588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
12	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
01	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
02	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL WELL #: 77 RRCID -> 206099 COMPL. DATE 02/11/2004 TOTAL DEPTH 6233 PERF. 5392 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
12	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
01	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
02	224	N	219	-0-	-5	-0-	219	3			N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
04	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-

MECKEL WELL #: 75 RRCID -> 206102 COMPL. DATE 03/28/2004 TOTAL DEPTH 6205 PERF. 5476 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
12	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
02	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

DAVIS "E" WELL #: 15 RRCID -> 206104 COMPL. DATE 04/14/2004 TOTAL DEPTH 6200 PERF. 5394 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 17 RRCID -> 206105 COMPL. DATE 12/07/2003 TOTAL DEPTH 6400 PERF. 5550 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
12	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
01	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
02	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
03	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
04	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-

THOMSON WELL #: 11 RRCID -> 206244 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
01	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
02	84	N	74	-0-	-10	-0-	74	3			N	-0-					-0-
03	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
04	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-

MECKEL WELL #: 74 RRCID -> 206502 COMPL. DATE 10/22/2003 TOTAL DEPTH 6252 PERF. 5522 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
04	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

MECKEL WELL #: 79 RRCID -> 206566 COMPL. DATE 05/21/2004 TOTAL DEPTH 6117 PERF. 5375 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
THOMSON "C" WELL #: 11 RRCID -> 207391 COMPL. DATE 08/15/2003 TOTAL DEPTH 5604 PERF. 5210 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
12	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
01	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
02	252	N	236	-0-	-16	-0-	236	3			N	-0-					-0-
03	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207726 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 69 RRCID -> 208039 COMPL. DATE 05/20/2004 TOTAL DEPTH 6521 PERF. 5832 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
12	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
01	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
02	84	N	73	-0-	-11	-0-	73	3			N	-0-					-0-
03	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
04	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-

MECKEL "A" WELL #: 68 RRCID -> 208042 COMPL. DATE 03/25/2004 TOTAL DEPTH 6331 PERF. 5726 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 30 RRCID -> 208118 COMPL. DATE 02/28/2004 TOTAL DEPTH 6017 PERF. 5258 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "D" WELL #: 14 RRCID -> 208157 COMPL. DATE 05/08/2004 TOTAL DEPTH 6205 PERF. 5382 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
12	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
01	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
02	112	N	104	-0-	-8	-0-	104	3			N	-0-					-0-
03	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
04	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-

HULL WELL #: 7 RRCID -> 208161 COMPL. DATE 05/29/2004 TOTAL DEPTH 6327 PERF. 5938 - 5978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
12	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
01	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
02	308	N	293	-0-	-15	-0-	293	3			N	-0-					-0-
03	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
04	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 77 RRCID -> 208162 COMPL. DATE 07/01/2004 TOTAL DEPTH 6262 PERF. 5274 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
12	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
02	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-

STEEN WELL #: 76 RRCID -> 208163 COMPL. DATE 05/31/2004 TOTAL DEPTH 6202 PERF. 5346 - 5988

11	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
01	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
02	112	N	88	-0-	-24	-0-	88	3			N	-0-					-0-
03	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

DAVIS "F" WELL #: 10 RRCID -> 208240 COMPL. DATE 05/06/2004 TOTAL DEPTH 5926 PERF. 5330 - 5618

11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

DEBERRY MECKEL UNIT WELL #: 15 RRCID -> 208484 COMPL. DATE 07/13/2004 TOTAL DEPTH 6419 PERF. 5726 - 6232

11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
03	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-

STEEN WELL #: 80 RRCID -> 208509 COMPL. DATE 06/25/2004 TOTAL DEPTH 6106 PERF. 5013 - 5838

11	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-
12	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
01	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
02	280	N	271	-0-	-9	-0-	271	3			N	-0-					-0-
03	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
04	300	N	282	-0-	-18	-0-	282	3			N	-0-					-0-

DEBERRY MECKEL UNIT WELL #: 13 RRCID -> 208527 COMPL. DATE 05/16/2004 TOTAL DEPTH 6524 PERF. 5854 - 6184

11	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
01	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
02	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

STEEN WELL #: 79 RRCID -> 208584 COMPL. DATE 07/01/2004 TOTAL DEPTH 5933 PERF. 5365 - 5526

11	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
12	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
01	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
02	140	N	138	-0-	-2	-0-	138	3			N	-0-					-0-
03	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 78 RRCID -> 208587 COMPL. DATE 07/14/2004 TOTAL DEPTH 5817 PERF. 5345 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
12	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
02	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

THOMSON "B" WELL #: 2 RRCID -> 208861 COMPL. DATE 07/03/2004 TOTAL DEPTH 6200 PERF. 5302 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-

DEBERRY "A" WELL #: 74 RRCID -> 208982 COMPL. DATE 08/26/2004 TOTAL DEPTH 6569 PERF. 5600 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
02	56	N	49	-0-	-7	-0-	49	3			N	-0-					-0-
03	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-

DEBERRY "A" WELL #: 85 RRCID -> 208985 COMPL. DATE 07/17/2004 TOTAL DEPTH 6624 PERF. 5834 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
12	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
01	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
02	168	N	155	-0-	-13	-0-	155	3			N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
04	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-

DEBERRY "A" WELL #: 76 RRCID -> 209184 COMPL. DATE 09/04/2004 TOTAL DEPTH 6564 PERF. 5756 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

DEBERRY "A" WELL #: 73 RRCID -> 209510 COMPL. DATE 08/22/2004 TOTAL DEPTH 6565 PERF. 5641 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
02	140	N	139	-0-	-1	-0-	139	3			N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
04	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-

DEBERRY "A" WELL #: 67 RRCID -> 209890 COMPL. DATE 10/06/2004 TOTAL DEPTH 6702 PERF. 5856 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY "A" WELL #: 70 RRCID -> 209895 COMPL. DATE 10/08/2004 TOTAL DEPTH 6700 PERF. 5824 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
02	168	N	152	-0-	-16	-0-	152	3			N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
04	180	N	137	-0-	-43	-0-	137	3			N	-0-					-0-

MECKEL WELL #: 80 RRCID -> 210349 COMPL. DATE 08/07/2004 TOTAL DEPTH 6017 PERF. 5496 - 5755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-

WARD WELL #: 56 RRCID -> 210360 COMPL. DATE 08/27/2004 TOTAL DEPTH 7106 PERF. 5850 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	4	-0-	-7	-0-	4	3			N	-0-					-0-
12	13	N	11	-0-	-2	-0-	11	3			N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
04	15	N	9	-0-	-6	-0-	9	3			N	-0-					-0-

DEBERRY "A" WELL #: 72 RRCID -> 210365 COMPL. DATE 11/14/2004 TOTAL DEPTH 6764 PERF. 5920 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
12	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
01	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
02	112	N	65	-0-	-47	-0-	65	3			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
04	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-

DEBERRY "A" WELL #: 68 RRCID -> 210367 COMPL. DATE 11/14/2004 TOTAL DEPTH 6702 PERF. 5786 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
12	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
01	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
02	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
03	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
04	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

DEBERRY "A" WELL #: 69 RRCID -> 210418 COMPL. DATE 11/11/2004 TOTAL DEPTH 6727 PERF. 5897 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
12	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
01	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
02	224	N	209	-0-	-15	-0-	209	3			N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
04	240	N	172	-0-	-68	-0-	172	3			N	-0-					-0-

WARD WELL #: 57 RRCID -> 210424 COMPL. DATE 05/07/2004 TOTAL DEPTH 7610 PERF. 5756 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	231	-0-	-69	-0-	231	3			N	-0-					-0-
12	310	N	243	-0-	-67	-0-	243	3			N	-0-					-0-
01	310	N	246	-0-	-64	-0-	246	3			N	-0-					-0-
02	224	N	222	-0-	-2	-0-	222	3			N	-0-					-0-
03	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
04	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD WELL #: 55 RRCID -> 210444 COMPL. DATE 08/17/2004 TOTAL DEPTH 7000 PERF. 5871 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

DEBERRY "A" WELL #: 71 RRCID -> 210494 COMPL. DATE 11/19/2004 TOTAL DEPTH 6740 PERF. 5796 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
12	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
01	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
02	252	N	237	-0-	-15	-0-	237	3			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
04	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

WARD WELL #: 51 RRCID -> 210495 COMPL. DATE 02/18/2004 TOTAL DEPTH 7504 PERF. 5704 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
12	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
01	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
02	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
03	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 13 RRCID -> 210507 COMPL. DATE 10/17/2004 TOTAL DEPTH 7014 PERF. 5830 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
12	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
01	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
02	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
03	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

HALBERT WELL #: 11 RRCID -> 210515 COMPL. DATE 09/24/2004 TOTAL DEPTH 7291 PERF. 5979 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	146	-0-	-304	-0-	146	3			N	-0-					-0-
12	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
02	140	N	99	-0-	-41	-0-	99	3			N	-0-					-0-
03	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
04	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

DEBERRY "A" WELL #: 78 RRCID -> 210517 COMPL. DATE 09/28/2004 TOTAL DEPTH 6452 PERF. 5552 - 6206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
02	112	N	111	-0-	-1	-0-	111	3			N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 11 RRCID -> 210548 COMPL. DATE 10/15/2004 TOTAL DEPTH 7135 PERF. 5908 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
12	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	3			N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY "A" WELL #: 77 RRCID -> 210562 COMPL. DATE 10/02/2004 TOTAL DEPTH 6551 PERF. 5602 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
12	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
01	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
02	84	N	76	-0-	-8	-0-	76	3			N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
04	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-

WARD WELL #: 54 RRCID -> 210565 COMPL. DATE 08/08/2004 TOTAL DEPTH 7004 PERF. 5884 - 6810

11	60	N	37	-0-	-23	-0-	37	3			N	-0-					-0-
12	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
02	28	N	27	-0-	-1	-0-	27	3			N	-0-					-0-
03	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-

WARD WELL #: 53 RRCID -> 210567 COMPL. DATE 02/03/2004 TOTAL DEPTH 7905 PERF. 5962 - 6878

11	90	N	22	-0-	-68	-0-	22	3			N	-0-					-0-
12	93	N	53	-0-	-40	-0-	53	3			N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

WARD WELL #: 52 RRCID -> 210572 COMPL. DATE 08/10/2004 TOTAL DEPTH 7009 PERF. 5886 - 6868

11	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
01	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
02	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
03	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
04	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-

MECKEL WELL #: 82 RRCID -> 210606 COMPL. DATE 12/25/2004 TOTAL DEPTH 6017 PERF. 5368 - 5536

11	120	N	27	-0-	-93	-0-	27	3			N	-0-					-0-
12	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-

MECKEL WELL #: 81 RRCID -> 210659 COMPL. DATE 12/10/2004 TOTAL DEPTH 6018 PERF. 5338 - 5632

11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

STEEN WELL #: 86 RRCID -> 210685 COMPL. DATE 01/26/2005 TOTAL DEPTH 5921 PERF. 5360 - 5600

11	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
12	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-
01	279	N	99	-0-	-180	-0-	99	3			N	-0-					-0-
02	252	N	203	-0-	-49	-0-	203	3			N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
04	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 82 RRCID -> 210772 COMPL. DATE 02/04/2005 TOTAL DEPTH 6014 PERF. 5136 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
12	496	N	460	-0-	-36	-0-	460	3			N	-0-					-0-
01	527	N	449	-0-	-78	-0-	449	3			N	-0-					-0-
02	448	N	402	-0-	-46	-0-	402	3			N	-0-					-0-
03	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 16 RRCID -> 210809 COMPL. DATE 10/02/2004 TOTAL DEPTH 6325 PERF. 5540 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
12	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
01	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
02	252	N	249	-0-	-3	-0-	249	3			N	-0-					-0-
03	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
04	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-

STEEN WELL #: 83 RRCID -> 210845 COMPL. DATE 11/24/2004 TOTAL DEPTH 6012 PERF. 5341 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	328	-0-	-2	-0-	328	3			N	-0-					-0-
12	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
01	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
02	308	N	295	-0-	-13	-0-	295	3			N	-0-					-0-
03	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
04	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

STEEN WELL #: 81 RRCID -> 210847 COMPL. DATE 11/24/2004 TOTAL DEPTH 6008 PERF. 5114 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
12	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
01	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
03	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
04	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 16 RRCID -> 210853 COMPL. DATE 02/12/2005 TOTAL DEPTH 6515 PERF. 5668 - 6134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
12	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
02	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
04	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

HULL WELL #: 8 RRCID -> 210873 COMPL. DATE 01/07/2005 TOTAL DEPTH 6306 PERF. 5718 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
12	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
01	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
02	196	N	117	-0-	-79	-0-	117	3			N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
04	120	N	37	-0-	-83	-0-	37	3			N	-0-					-0-

MITTEL, BEN WELL #: 6 RRCID -> 210930 COMPL. DATE 01/28/2005 TOTAL DEPTH 7328 PERF. 6098 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
12	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
02	28	N	21	-0-	-7	-0-	21	3			N	-0-					-0-
03	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL "A" WELL #: 71 RRCID -> 210931 COMPL. DATE 01/05/2005 TOTAL DEPTH 6326 PERF. 5728 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	11	-0-	-3	-0-	11	3			N	-0-					-0-
12	13	N	12	-0-	-1	-0-	12	3			N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
02	11	N	9	-0-	-2	-0-	9	3			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	11	N	9	-0-	-2	-0-	9	3			N	-0-					-0-

STEEN WELL #: 84 RRCID -> 211052 COMPL. DATE 12/23/2004 TOTAL DEPTH 6006 PERF. 5628 - 5732

11	390	N	215	-0-	-175	-0-	215	3			N	-0-					-0-
12	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
01	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
04	390	N	384	-0-	-6	-0-	384	3			N	-0-					-0-

THOMSON WELL #: 12 RRCID -> 211074 COMPL. DATE 01/01/2005 TOTAL DEPTH 6223 PERF. 5318 - 5879

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 15 RRCID -> 211176 COMPL. DATE 05/01/2005 TOTAL DEPTH 6200 PERF. 5284 - 5634

11	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
02	140	N	87	-0-	-53	-0-	87	3			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
04	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

MARTIN WELL #: 31 RRCID -> 211255 COMPL. DATE 02/09/2005 TOTAL DEPTH 6018 PERF. 5306 - 5334

11	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
01	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
02	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

DAVIS, G.H. WELL #: 9 RRCID -> 211435 COMPL. DATE 02/11/2005 TOTAL DEPTH 6047 PERF. 5492 - 5841

11	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					1
12	310	N	-0-	-0-	-310	-0-					Y	-0-					1
01	279	N	-0-	-0-	-279	-0-					Y	-0-					1
02	196	N	14	-0-	-182	-0-	14	3			Y	-0-					1
03	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

DAVIS, G.H. WELL #: 8 RRCID -> 211878 COMPL. DATE 02/11/2005 TOTAL DEPTH 6077 PERF. 5430 - 5730

11	515	N	515	-0-	-0-	-0-	515	3			Y	-0-					25
12	546	N	546	-0-	-0-	-0-	546	3			Y	-0-					25
01	552	N	552	-0-	-0-	-0-	552	3			Y	-0-					25
02	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					25
03	531	N	531	-0-	-0-	-0-	531	3			Y	-0-					25
04	540	N	306	-0-	-234	-0-	306	3			Y	-0-					25

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "D" WELL #: 15 RRCID -> 212114 COMPL. DATE 05/13/2005 TOTAL DEPTH 6154 PERF. 5384 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	283	-0-	-47	-0-	283	3			N	-0-					-0-
12	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
01	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
02	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
03	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-

DEBERRY WELL #: 16 RRCID -> 212199 COMPL. DATE 04/17/2005 TOTAL DEPTH 6230 PERF. 5550 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
12	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
01	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

DAVIS "D" WELL #: 12 RRCID -> 212315 COMPL. DATE 05/07/2005 TOTAL DEPTH 6224 PERF. 5416 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-
12	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
01	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
04	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-

DAVIS "E" WELL #: 14 RRCID -> 212992 COMPL. DATE 04/22/2005 TOTAL DEPTH 6202 PERF. 5606 - 5893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
12	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
01	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
02	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
03	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
04	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

DAVIS "F" WELL #: 16 RRCID -> 213046 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 5302 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
12	124	N	73	-0-	-51	-0-	73	3			N	-0-					-0-
01	93	N	38	-0-	-55	-0-	38	3			N	-0-					-0-
02	84	N	26	-0-	-58	-0-	26	3			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

DAVIS WELL #: 14 RRCID -> 213067 COMPL. DATE 05/22/2005 TOTAL DEPTH 6106 PERF. 5276 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
12	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
02	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
03	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
04	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

DAVIS "F" WELL #: 9 RRCID -> 213068 COMPL. DATE 05/25/2005 TOTAL DEPTH 6012 PERF. 5410 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
02	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
04	60	N	20	-0-	-40	-0-	20	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "D" WELL #: 9 RRCID -> 213069 COMPL. DATE 05/20/2005 TOTAL DEPTH 6233 PERF. 5399 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
12	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	84	N	1	-0-	-83	-0-	1	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 85 RRCID -> 213349 COMPL. DATE 05/25/2005 TOTAL DEPTH 5800 PERF. 5296 - 5558

11	150	N	113	-0-	-37	-0-	113	3			N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
01	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
02	112	N	104	-0-	-8	-0-	104	3			N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
04	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-

DAVIS "D" WELL #: 11X RRCID -> 213428 COMPL. DATE 06/15/2005 TOTAL DEPTH 6150 PERF. 5312 - 5445

11	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
01	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
02	140	N	138	-0-	-2	-0-	138	3			N	-0-					-0-
03	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
04	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-

DAVIS "F" WELL #: 12 RRCID -> 213579 COMPL. DATE 05/04/2005 TOTAL DEPTH 5750 PERF. 5388 - 5605

11	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
12	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
01	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
02	56	N	52	-0-	-4	-0-	52	3			N	-0-					-0-
03	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
04	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-

DAVIS "D" WELL #: 8 RRCID -> 213581 COMPL. DATE 06/15/2005 TOTAL DEPTH 6091 PERF. 5316 - 5724

11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
02	140	N	137	-0-	-3	-0-	137	3			N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
04	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-

DAVIS "F" WELL #: 14X RRCID -> 213597 COMPL. DATE 06/03/2005 TOTAL DEPTH 5765 PERF. 5378 - 5524

11	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
01	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
02	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

DAVIS "F" WELL #: 13 RRCID -> 213740 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

11	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
12	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
01	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-
02	224	N	204	-0-	-20	-0-	204	3			N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS "D" WELL #: 16 RRCID -> 213760 COMPL. DATE 05/30/2005 TOTAL DEPTH 6207 PERF. 5308 - 5544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
02	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

STEEN WELL #: 87 RRCID -> 213804 COMPL. DATE 07/02/2005 TOTAL DEPTH 5825 PERF. 5347 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMSON WELL #: 14 RRCID -> 213844 COMPL. DATE 06/19/2005 TOTAL DEPTH 6192 PERF. 5294 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
12	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
01	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
02	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
03	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
04	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-

HULL WELL #: 9 RRCID -> 213850 COMPL. DATE 06/18/2005 TOTAL DEPTH 6300 PERF. 5628 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HULL WELL #: 10 RRCID -> 213945 COMPL. DATE 08/07/2005 TOTAL DEPTH 6324 PERF. 5640 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	113	-0-	-37	-0-	113	3			N	-0-					-0-
12	155	N	118	-0-	-37	-0-	118	3			N	-0-					-0-
01	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
02	112	N	91	-0-	-21	-0-	91	3			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	120	N	71	-0-	-49	-0-	71	3			N	-0-					-0-

BEN MITTEL WELL #: 8 RRCID -> 213957 COMPL. DATE 08/05/2005 TOTAL DEPTH 6434 PERF. 5682 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

MITTEL, BEN WELL #: 7 RRCID -> 214005 COMPL. DATE 08/07/2005 TOTAL DEPTH 6514 PERF. 6032 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
12	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
01	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	3			N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS WELL #: 18 RRCID -> 218905 COMPL. DATE 03/04/2006 TOTAL DEPTH 6100 PERF. 5298 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-
12	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
01	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
02	252	N	248	-0-	-4	-0-	248	3			N	-0-					-0-
03	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
04	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-

DAVIS "E" WELL #: 17 RRCID -> 218907 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
12	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
01	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
02	140	N	132	-0-	-8	-0-	132	3			N	-0-					-0-
03	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
04	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-

DAVIS "F" WELL #: 18 RRCID -> 218911 COMPL. DATE 03/11/2006 TOTAL DEPTH 5900 PERF. 5332 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

DAVIS F WELL #: 17 RRCID -> 219695 COMPL. DATE 02/26/2006 TOTAL DEPTH 6100 PERF. 5378 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
12	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
01	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
02	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

THOMSON WELL #: 16 RRCID -> 219872 COMPL. DATE 03/29/2006 TOTAL DEPTH 5700 PERF. 5258 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
12	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
01	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
02	84	N	74	-0-	-10	-0-	74	3			N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-

STEEN WELL #: 88 RRCID -> 220068 COMPL. DATE 03/20/2006 TOTAL DEPTH 6003 PERF. 5286 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
12	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
01	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
02	140	N	135	-0-	-5	-0-	135	3			N	-0-					-0-
03	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
04	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-

DEBERRY WELL #: 19 RRCID -> 220408 COMPL. DATE 04/07/2000 TOTAL DEPTH 6200 PERF. 5504 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
12	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
01	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
02	84	N	83	-0-	-1	-0-	83	3			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY WELL #: 20 RRCID -> 220409 COMPL. DATE 05/27/2006 TOTAL DEPTH 6400 PERF. 5546 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
01	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
02	196	N	174	-0-	-22	-0-	174	3			N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

DEBERRY WELL #: 18 RRCID -> 220517 COMPL. DATE 04/08/2006 TOTAL DEPTH 6304 PERF. 5490 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
12	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
01	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
04	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-

WARD WELL #: 64 RRCID -> 220521 COMPL. DATE 04/07/2006 TOTAL DEPTH 6819 PERF. 5712 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
12	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
02	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

WARD WELL #: 68 RRCID -> 220525 COMPL. DATE 03/30/2006 TOTAL DEPTH 6700 PERF. 5622 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					-0-
12	1141	N	1141	-0-	-0-	-0-	1141	3			N	-0-					-0-
01	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-
02	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-
03	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
04	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 12 RRCID -> 220711 COMPL. DATE 05/28/2006 TOTAL DEPTH 6922 PERF. 6786 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
12	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 11 RRCID -> 220720 COMPL. DATE 05/18/2006 TOTAL DEPTH 6914 PERF. 6210 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
12	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
01	434	N	367	-0-	-67	-0-	367	3			N	-0-					-0-
02	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
03	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
04	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-

DEBERRY "A" WELL #: 89 RRCID -> 220730 COMPL. DATE 04/02/2006 TOTAL DEPTH 6523 PERF. 5822 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	17	-0-	-73	-0-	17	3			N	-0-					-0-
12	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
02	28	N	8	-0-	-20	-0-	8	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 89 RRCID -> 220776 COMPL. DATE 04/23/2006 TOTAL DEPTH 5908 PERF. 5294 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
01	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
02	56	N	43	-0-	-13	-0-	43	3			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
04	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-

STEEN WELL #: 90 RRCID -> 220779 COMPL. DATE 04/22/2006 TOTAL DEPTH 5753 PERF. 5088 - 5506

11	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES RANCH 156 WELL #: 1 RRCID -> 220783 COMPL. DATE 05/20/2006 TOTAL DEPTH 7603 PERF. 6132 - 6462

11	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
02	10	N	3	-0-	-7	-0-	3	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-

STEEN WELL #: 91 RRCID -> 220785 COMPL. DATE 04/28/2006 TOTAL DEPTH 5753 PERF. 5014 - 5444

11	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
02	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-

MECKEL WELL #: 84 RRCID -> 220872 COMPL. DATE 04/12/2006 TOTAL DEPTH 6000 PERF. 5326 - 5630

11	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
12	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
01	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

BARTON WELL #: 18 RRCID -> 220885 COMPL. DATE 04/18/2006 TOTAL DEPTH 6709 PERF. 5762 - 6508

11	420	N	401	-0-	-19	-0-	401	3			N	-0-					-0-
12	465	N	287	-0-	-178	-0-	287	3			N	-0-					-0-
01	434	N	156	-0-	-278	-0-	156	3			N	-0-					-0-
02	364	N	110	-0-	-254	-0-	110	3			N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
04	150	N	82	-0-	-68	-0-	82	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 19 RRCID -> 221122 COMPL. DATE 06/11/2006 TOTAL DEPTH 6615 PERF. 5582 - 6252

11	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
12	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
01	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
02	196	N	184	-0-	-12	-0-	184	3			N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
04	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD WELL #: 65 RRCID -> 221950 COMPL. DATE 07/16/2006 TOTAL DEPTH 6914 PERF. 5748 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
12	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
01	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 10 RRCID -> 222038 COMPL. DATE 06/16/2006 TOTAL DEPTH 6930 PERF. 6294 - 6767

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 20 RRCID -> 222065 COMPL. DATE 06/30/2006 TOTAL DEPTH 6506 PERF. 5540 - 6210

11	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
01	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
02	224	N	197	-0-	-27	-0-	197	3			N	-0-					-0-
03	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
04	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-

DEBERRY HALBERT WELL #: 19 RRCID -> 222067 COMPL. DATE 06/28/2006 TOTAL DEPTH 6742 PERF. 5826 - 6678

11	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 18 RRCID -> 222087 COMPL. DATE 07/12/2006 TOTAL DEPTH 6723 PERF. 5638 - 6314

11	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
12	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
01	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
02	252	N	241	-0-	-11	-0-	241	3			N	-0-					-0-
03	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
04	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-

STEEN WELL #: 95 RRCID -> 222134 COMPL. DATE 06/25/2006 TOTAL DEPTH 6029 PERF. 5340 - 5738

11	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
12	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
01	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
02	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
03	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

DEBERRY-HALBERT WELL #: 20 RRCID -> 222144 COMPL. DATE 07/01/2006 TOTAL DEPTH 6742 PERF. 6320 - 6548

11	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD WELL #: 62 RRCID -> 222163 COMPL. DATE 05/19/2006 TOTAL DEPTH 6623 PERF. 5590 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	128	-0-	-22	-0-	128	3			N	-0-					-0-
12	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
01	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
02	112	N	94	-0-	-18	-0-	94	3			N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

DEBERRY A WELL #: 86 RRCID -> 222178 COMPL. DATE 05/31/2006 TOTAL DEPTH 6773 PERF. 5678 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
12	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
01	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
02	56	N	42	-0-	-14	-0-	42	3			N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
04	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-

WARD WELL #: 58 RRCID -> 222185 COMPL. DATE 06/01/2006 TOTAL DEPTH 6631 PERF. 5424 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
12	155	N	73	-0-	-82	-0-	73	3			N	-0-					-0-
01	155	N	73	-0-	-82	-0-	73	3			N	-0-					-0-
02	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
03	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
04	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-

DEBERRY HALBERT WELL #: 18 RRCID -> 222201 COMPL. DATE 06/16/2006 TOTAL DEPTH 6742 PERF. 6082 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
12	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
01	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
02	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
03	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-

DEBERRY A WELL #: 90 RRCID -> 222454 COMPL. DATE 04/24/2006 TOTAL DEPTH 6521 PERF. 5458 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
12	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
01	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
02	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
03	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

DEBERRY A WELL #: 91 RRCID -> 222457 COMPL. DATE 05/11/2006 TOTAL DEPTH 6621 PERF. 5636 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
02	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
03	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
04	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

STEEN WELL #: 92 RRCID -> 223286 COMPL. DATE 07/08/2006 TOTAL DEPTH 6029 PERF. 5192 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	382	-0-	-38	-0-	382	3			N	-0-					-0-
12	434	N	351	-0-	-83	-0-	351	3			N	-0-					-0-
01	403	N	363	-0-	-40	-0-	363	3			N	-0-					-0-
02	364	N	254	-0-	-110	-0-	254	3			N	-0-					-0-
03	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
04	360	N	316	-0-	-44	-0-	316	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

STEEN WELL #: 94 RRCID -> 223297 COMPL. DATE 07/12/2006 TOTAL DEPTH 6004 PERF. 5110 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
12	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
01	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
02	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
03	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

STEEN WELL #: 93 RRCID -> 223313 COMPL. DATE 07/05/2006 TOTAL DEPTH 6000 PERF. 5382 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
01	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
02	252	N	250	-0-	-2	-0-	250	3			N	-0-					-0-
03	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
04	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-

MECKEL WELL #: 85 RRCID -> 223338 COMPL. DATE 07/20/2006 TOTAL DEPTH 6022 PERF. 5342 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
12	496	N	494	-0-	-2	-0-	494	3			N	-0-					-0-
01	496	N	487	-0-	-9	-0-	487	3			N	-0-					-0-
02	448	N	444	-0-	-4	-0-	444	3			N	-0-					-0-
03	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
04	480	N	472	-0-	-8	-0-	472	3			N	-0-					-0-

WARD WELL #: 61 RRCID -> 224056 COMPL. DATE 07/05/2006 TOTAL DEPTH 6602 PERF. 5540 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	5	-0-	-115	-0-	5	3			N	-0-					-0-
12	124	N	39	-0-	-85	-0-	39	3			N	-0-					-0-
01	62	N	28	-0-	-34	-0-	28	3			N	-0-					-0-
02	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
04	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-

WARD WELL #: 79 RRCID -> 224057 COMPL. DATE 08/27/2006 TOTAL DEPTH 6912 PERF. 5630 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

WARD WELL #: 72 RRCID -> 224058 COMPL. DATE 08/30/2006 TOTAL DEPTH 7110 PERF. 5862 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-

MITTEL, BEN WELL #: 10 RRCID -> 224428 COMPL. DATE 05/13/2005 TOTAL DEPTH 6422 PERF. 6042 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD WELL #: 59 RRCID -> 224668 COMPL. DATE 10/31/2006 TOTAL DEPTH 6623 PERF. 5528 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-
12	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
02	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
04	180	N	149	-0-	-31	-0-	149	3			N	-0-					-0-

WARD WELL #: 73 RRCID -> 224672 COMPL. DATE 09/23/2006 TOTAL DEPTH 7015 PERF. 5786 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

WARD WELL #: 76 RRCID -> 224677 COMPL. DATE 10/12/2006 TOTAL DEPTH 7025 PERF. 5750 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
12	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
01	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
02	196	N	184	-0-	-12	-0-	184	3			N	-0-					-0-
03	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
04	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-

WARD WELL #: 69 RRCID -> 224678 COMPL. DATE 08/10/2006 TOTAL DEPTH 7103 PERF. 5926 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
01	93	N	54	-0-	-39	-0-	54	3			N	-0-					-0-
02	84	N	1	-0-	-83	-0-	1	3			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
04	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-

WARD WELL #: 63 RRCID -> 224681 COMPL. DATE 11/05/2006 TOTAL DEPTH 6658 PERF. 5640 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
04	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-

WARD WELL #: 70 RRCID -> 224694 COMPL. DATE 08/27/2006 TOTAL DEPTH 7111 PERF. 5886 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
01	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
02	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
03	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

WARD WELL #: 67 RRCID -> 224697 COMPL. DATE 11/22/2006 TOTAL DEPTH 6745 PERF. 5710 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	456	-0-	-54	-0-	456	3			N	-0-					-0-
12	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
01	527	N	507	-0-	-20	-0-	507	3			N	-0-					-0-
02	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
03	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
04	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD WELL #: 78 RRCID -> 224705 COMPL. DATE 09/24/2006 TOTAL DEPTH 6913 PERF. 5662 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-

WARD WELL #: 74 RRCID -> 224837 COMPL. DATE 10/14/2006 TOTAL DEPTH 7021 PERF. 5744 - 6752

11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

WARD WELL #: 75 RRCID -> 224844 COMPL. DATE 10/01/2006 TOTAL DEPTH 7000 PERF. 5660 - 6532

11	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
04	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-

WARD WELL #: 71 RRCID -> 225074 COMPL. DATE 10/12/2006 TOTAL DEPTH 7124 PERF. 5810 - 6708

11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
01	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
02	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
03	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 20 RRCID -> 225139 COMPL. DATE 08/13/2006 TOTAL DEPTH 7117 PERF. 5834 - 6638

11	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
12	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
02	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
03	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 18 RRCID -> 225480 COMPL. DATE 07/18/2006 TOTAL DEPTH 6824 PERF. 5738 - 6568

11	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

MITTEL, BEN WELL #: 12 RRCID -> 225490 COMPL. DATE 08/30/2006 TOTAL DEPTH 6428 PERF. 5978 - 6176

11	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITTEL, BEN WELL #: 11 RRCID -> 225491 COMPL. DATE 09/07/2006 TOTAL DEPTH 6336 PERF. 5790 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
01	8	N	3	-0-	-5	-0-	3	3			N	-0-					-0-
02	10	N	8	-0-	-2	-0-	8	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

JONES RANCH 156 WELL #: 2 RRCID -> 225495 COMPL. DATE 08/20/2006 TOTAL DEPTH 6620 PERF. 6134 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

MITTEL WELL #: 1271 RRCID -> 225814 COMPL. DATE 12/23/2006 TOTAL DEPTH 6409 PERF. 5870 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
12	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	3			N	-0-					-0-
03	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-

MECKEL "A" WELL #: 70 RRCID -> 225862 COMPL. DATE 09/10/2006 TOTAL DEPTH 6626 PERF. 6008 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
01	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
02	56	N	51	-0-	-5	-0-	51	3			N	-0-					-0-
03	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
04	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-

STEEN WELL #: 98 RRCID -> 225867 COMPL. DATE 11/03/2006 TOTAL DEPTH 5805 PERF. 5232 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
12	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
01	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
02	56	N	44	-0-	-12	-0-	44	3			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
04	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-

STEEN WELL #: 96 RRCID -> 225869 COMPL. DATE 10/21/2006 TOTAL DEPTH 5800 PERF. 5324 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
12	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
01	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
02	84	N	80	-0-	-4	-0-	80	3			N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
04	90	N	18	-0-	-72	-0-	18	3			N	-0-					-0-

JONES RANCH 156 WELL #: 3 RRCID -> 225920 COMPL. DATE 08/17/2006 TOTAL DEPTH 6718 PERF. 6068 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
12	31	N	15	-0-	-16	-0-	15	3			Y	-0-					-0-
01	31	N	14	-0-	-17	-0-	14	3			Y	-0-					-0-
02	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
03	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
04	14	N	9	-0-	-5	-0-	9	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 97 RRCID -> 225966 COMPL. DATE 10/25/2006 TOTAL DEPTH 6113 PERF. 5146 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	583	-0-	-17	-0-	583	3			N	-0-					-0-
12	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
01	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
02	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
03	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
04	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-

JONES RANCH 156 WELL #: 4 RRCID -> 225971 COMPL. DATE 01/06/2007 TOTAL DEPTH 6720 PERF. 6082 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-

MECKEL WELL #: 87 RRCID -> 227034 COMPL. DATE 12/30/2006 TOTAL DEPTH 6027 PERF. 5456 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
02	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

MECKEL WELL #: 90 RRCID -> 227286 COMPL. DATE 11/22/2006 TOTAL DEPTH 6122 PERF. 5362 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-
12	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

MECKEL WELL #: 91 RRCID -> 227292 COMPL. DATE 12/01/2006 TOTAL DEPTH 6121 PERF. 5662 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
12	10	N	7	-0-	-3	-0-	7	3			N	-0-					-0-
01	14	N	7	-0-	-7	-0-	7	3			N	-0-					-0-
02	14	N	5	-0-	-9	-0-	5	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

MECKEL WELL #: 92 RRCID -> 227294 COMPL. DATE 12/10/2006 TOTAL DEPTH 6250 PERF. 5514 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	31	-0-	-29	-0-	31	3			N	-0-					-0-
12	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
02	28	N	22	-0-	-6	-0-	22	3			N	-0-					-0-
03	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-

MECKEL WELL #: 93 RRCID -> 227300 COMPL. DATE 12/10/2006 TOTAL DEPTH 6219 PERF. 5396 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
12	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
01	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
02	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
03	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
04	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL WELL #: 88 RRCID -> 227760 COMPL. DATE 12/06/2006 TOTAL DEPTH 6318 PERF. 5578 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL WELL #: 86 RRCID -> 227767 COMPL. DATE 11/05/2006 TOTAL DEPTH 6023 PERF. 3828 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
12	775	N	732	-0-	-43	-0-	732	3			N	-0-					-0-
01	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
02	700	N	664	-0-	-36	-0-	664	3			N	-0-					-0-
03	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
04	720	N	709	-0-	-11	-0-	709	3			N	-0-					-0-

MECKEL WELL #: 89 RRCID -> 227848 COMPL. DATE 01/10/2007 TOTAL DEPTH 6312 PERF. 5694 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 21 RRCID -> 229115 COMPL. DATE 03/01/2007 TOTAL DEPTH 6753 PERF. 5996 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
12	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
01	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
02	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
03	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
04	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-

THOMSON WELL #: 8 RRCID -> 229578 COMPL. DATE 02/09/2007 TOTAL DEPTH 6217 PERF. 5250 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
12	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
01	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
02	364	N	194	-0-	-170	-0-	194	3			N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
04	390	N	12	-0-	-378	-0-	12	3			N	-0-					-0-

DEBERRY "A" WELL #: 92 RRCID -> 230488 COMPL. DATE 01/12/2007 TOTAL DEPTH 6625 PERF. 5942 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMSON "D" WELL #: 7 RRCID -> 231441 COMPL. DATE 02/17/2007 TOTAL DEPTH 6377 PERF. 5192 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CREEK WELL #: 9702 RRCID -> 234364 COMPL. DATE 02/28/2007 TOTAL DEPTH 6377 PERF. 5858 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
12	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
01	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
02	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*03	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
*04	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

THOMSON "C" WELL #: 13 RRCID -> 234371 COMPL. DATE 03/01/2007 TOTAL DEPTH 6219 PERF. 4772 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
12	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
02	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

MITTEL, BEN WELL #: 14 RRCID -> 234698 COMPL. DATE 03/03/2007 TOTAL DEPTH 6375 PERF. 5773 - 6055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
12	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
01	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
02	56	N	48	-0-	-8	-0-	48	3			N	-0-					-0-
03	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
04	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-

DEBERRY "A" WELL #: 97 RRCID -> 234967 COMPL. DATE 05/04/2007 TOTAL DEPTH 6700 PERF. 5794 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
01	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
02	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

DEBERRY "A" WELL #: 98 RRCID -> 234968 COMPL. DATE 04/22/2007 TOTAL DEPTH 6576 PERF. 5665 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
12	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
02	196	N	174	-0-	-22	-0-	174	3			N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

DEBERRY-BOYETTE UNIT WELL #: 13 RRCID -> 234969 COMPL. DATE 04/26/2007 TOTAL DEPTH 6631 PERF. 5630 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
12	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
01	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
02	168	N	165	-0-	-3	-0-	165	3			N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
04	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-

MITTEL, BEN WELL #: 13 RRCID -> 234987 COMPL. DATE 03/17/2007 TOTAL DEPTH 6600 PERF. 5980 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MITTEL, BEN WELL #: 17 RRCID -> 235010 COMPL. DATE 03/30/2007 TOTAL DEPTH 7150 PERF. 6056 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

MITTEL, BEN WELL #: 16 RRCID -> 235011 COMPL. DATE 03/22/2007 TOTAL DEPTH 7100 PERF. 5764 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
12	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
01	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
02	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 16 RRCID -> 235041 COMPL. DATE 01/24/2007 TOTAL DEPTH 6917 PERF. 5926 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
12	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
01	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-
02	420	N	328	-0-	-92	-0-	328	3			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	450	N	280	-0-	-170	-0-	280	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 21 RRCID -> 235048 COMPL. DATE 01/19/2007 TOTAL DEPTH 6945 PERF. 5932 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
12	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
03	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 22 RRCID -> 235049 COMPL. DATE 12/01/2006 TOTAL DEPTH 6815 PERF. 5717 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
12	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
01	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
02	140	N	124	-0-	-16	-0-	124	3			N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 23 RRCID -> 235050 COMPL. DATE 11/09/2006 TOTAL DEPTH 7000 PERF. 5773 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
03	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
04	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

DEBERRY "A" WELL #: 96 RRCID -> 235139 COMPL. DATE 05/03/2007 TOTAL DEPTH 6694 PERF. 5876 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	3			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY "A" WELL #: 95 RRCID -> 235331 COMPL. DATE 05/12/2007 TOTAL DEPTH 6753 PERF. 5828 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-

DEBERRY "A" WELL #: 94 RRCID -> 235332 COMPL. DATE 05/22/2007 TOTAL DEPTH 6724 PERF. 5878 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
02	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
03	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

MITTEL, R. H. WELL #: 1 RRCID -> 236165 COMPL. DATE 06/23/2007 TOTAL DEPTH 7113 PERF. 5860 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	87	-0-	-63	-0-	87	3			N	-0-					-0-
12	155	N	1	-0-	-154	-0-	1	3			N	-0-					-0-
01	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
02	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

JONES RANCH WELL #: 1551 RRCID -> 236171 COMPL. DATE 03/21/2007 TOTAL DEPTH 7229 PERF. 6063 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	49	-0-	-11	-0-	49	3			Y	-0-					-0-
12	62	N	52	-0-	-10	-0-	52	3			Y	-0-					-0-
01	62	N	45	-0-	-17	-0-	45	3			Y	-0-					-0-
02	56	N	42	-0-	-14	-0-	42	3			Y	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
04	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-

JONES RANCH WELL #: 1552 RRCID -> 236174 COMPL. DATE 05/24/2007 TOTAL DEPTH 7545 PERF. 6398 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
01	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
02	56	N	24	-0-	-32	-0-	24	3			Y	-0-					-0-
03	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	3			Y	-0-					-0-

MITTEL, R. H. WELL #: 2 RRCID -> 236193 COMPL. DATE 04/06/2007 TOTAL DEPTH 7150 PERF. 5864 - 6804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
12	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
01	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
02	140	N	124	-0-	-16	-0-	124	3			N	-0-					-0-
03	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
04	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236312 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	248	N	248	-0-	-0-	-0-	28	1	217	3	N	3	14	1			30
							3	9									
12	248	N	236	-0-	-12	-0-	23	1	209	3	N	4	18	1			16
							4	9									
01	248	N	238	-0-	-10	-0-	22	1	212	3	N	4					20
							4	9									
02	240	N	240	-0-	-0-	-0-	21	1	199	3	N	18	15	1			23
							20	9									
03	283	N	283	-0-	-0-	-0-	25	1	241	3	N	15	21	1			17
							17	9									
04	247	N	247	-0-	-0-	-0-	21	1	222	3	N	4					21
							4	9									

MITTEL, BEN WELL #: 18 RRCID -> 236402 COMPL. DATE 06/30/2007 TOTAL DEPTH 7012 PERF. 5780 - 6864

11	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
12	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
01	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
02	252	N	248	-0-	-4	-0-	248	3			N	-0-					-0-
03	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
04	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-

MITTEL, BEN WELL #: 21 RRCID -> 236404 COMPL. DATE 07/10/2007 TOTAL DEPTH 7365 PERF. 6035 - 6988

11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-

MITTEL WELL #: 1504 RRCID -> 236419 COMPL. DATE 07/18/2007 TOTAL DEPTH 7204 PERF. 5909 - 6060

11	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

JONES RANCH WELL #: 1565 RRCID -> 236527 COMPL. DATE 08/09/2007 TOTAL DEPTH 7510 PERF. 6190 - 7144

11	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
02	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-

MITTEL WELL #: 1502 RRCID -> 236646 COMPL. DATE 08/13/2007 TOTAL DEPTH 6574 PERF. 6031 - 6320

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

JONES RANCH WELL #: 1556 RRCID -> 236670 COMPL. DATE 10/10/2007 TOTAL DEPTH 7508 PERF. 6213 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	9	N	9	-0-	-0-	-0-	9	3	Y	-0-			-0-
12	12	N	8	-0-	-4	-0-	8	3	Y	-0-			-0-
01	8	N	1	-0-	-7	-0-	1	3	Y	-0-			-0-
02	20	N	20	-0-	-0-	-0-	20	3	Y	-0-			-0-
03	4	N	4	-0-	-0-	-0-	4	3	Y	-0-			-0-
04	8	N	8	-0-	-0-	-0-	8	3	Y	-0-			-0-

JONES RANCH WELL #: 1554 RRCID -> 236771 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 6024 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	16	N	16	-0-	-0-	-0-	16	3	Y	-0-			-0-
12	31	N	10	-0-	-21	-0-	10	3	Y	-0-			-0-
01	9	N	9	-0-	-0-	-0-	9	3	Y	-0-			-0-
02	28	N	9	-0-	-19	-0-	9	3	Y	-0-			-0-
03	12	N	12	-0-	-0-	-0-	12	3	Y	-0-			-0-
04	11	N	11	-0-	-0-	-0-	11	3	Y	-0-			-0-

JONES RANCH WELL #: 1553 RRCID -> 236772 COMPL. DATE 09/28/2007 TOTAL DEPTH 7510 PERF. 6054 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	27	-0-	-3	-0-	27	3	Y	-0-			-0-
12	21	N	21	-0-	-0-	-0-	21	3	Y	-0-			-0-
01	62	N	7	-0-	-55	-0-	7	3	Y	-0-			-0-
02	28	N	10	-0-	-18	-0-	10	3	Y	-0-			-0-
03	7	N	7	-0-	-0-	-0-	7	3	Y	-0-			-0-
04	7	N	6	-0-	-1	-0-	6	3	Y	-0-			-0-

MITTEL, R. H. WELL #: 3 RRCID -> 237401 COMPL. DATE 08/19/2007 TOTAL DEPTH 6407 PERF. 5886 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	77	-0-	-13	-0-	77	3	N	-0-			-0-
12	93	N	77	-0-	-16	-0-	77	3	N	-0-			-0-
01	93	N	73	-0-	-20	-0-	73	3	N	-0-			-0-
02	84	N	67	-0-	-17	-0-	67	3	N	-0-			-0-
03	74	N	74	-0-	-0-	-0-	74	3	N	-0-			-0-
04	72	N	72	-0-	-0-	-0-	72	3	N	-0-			-0-

MITTEL, R. H. WELL #: 5 RRCID -> 237429 COMPL. DATE 10/10/2007 TOTAL DEPTH 7225 PERF. 5862 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	210	N	159	-0-	-51	-0-	159	3	N	-0-			-0-
12	306	N	306	-0-	-0-	-0-	306	3	N	-0-			-0-
01	255	N	255	-0-	-0-	-0-	255	3	N	-0-			-0-
02	209	N	209	-0-	-0-	-0-	209	3	N	-0-			-0-
03	229	N	229	-0-	-0-	-0-	229	3	N	-0-			-0-
04	210	N	205	-0-	-5	-0-	205	3	N	-0-			-0-

MITTEL, R. H. WELL #: 4 RRCID -> 237436 COMPL. DATE 10/21/2007 TOTAL DEPTH 7214 PERF. 5866 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		13	-0-	13	30	13	3	N	-0-			-0-
12	14B2 EXT		3	-0-	3	33	3	3	N	-0-			-0-
01	14B2 EXT		3	-0-	3	36	3	3	N	-0-			-0-
02	36	X	-0-	-0-	-36	-0-			N	-0-			-0-
03	1	X	1	-0-	-0-	-0-	1	3	N	-0-			-0-
04	3	N	-0-	-0-	-3	-0-			N	-0-			-0-

MITTEL, R. H. WELL #: 8 RRCID -> 237438 COMPL. DATE 10/28/2007 TOTAL DEPTH 7067 PERF. 6786 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	32	N	32	-0-	-0-	-0-	32	3	N	-0-			-0-
12	52	N	52	-0-	-0-	-0-	52	3	N	-0-			-0-
01	31	N	13	-0-	-18	-0-	13	3	N	-0-			-0-
02	30	N	30	-0-	-0-	-0-	30	3	N	-0-			-0-
03	18	N	18	-0-	-0-	-0-	18	3	N	-0-			-0-
04	14	N	14	-0-	-0-	-0-	14	3	N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITTEL, BEN WELL #: 22 RRCID -> 238304 COMPL. DATE 10/14/2007 TOTAL DEPTH 7200 PERF. 5796 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
02	56	N	41	-0-	-15	-0-	41	3			N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

MITTEL, BEN WELL #: 15 RRCID -> 238832 COMPL. DATE 07/18/2007 TOTAL DEPTH 7334 PERF. 5836 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	5	-0-	-6	-0-	5	3			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
02	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

MITTEL, BEN WELL #: 19 RRCID -> 239528 COMPL. DATE 12/08/2007 TOTAL DEPTH 6630 PERF. 6098 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	145	-0-	-35	-0-	145	3			N	-0-					-0-
12	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
01	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
02	140	N	134	-0-	-6	-0-	134	3			N	-0-					-0-
03	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
04	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-

MECKEL A WELL #: 73 RRCID -> 239557 COMPL. DATE 12/18/2007 TOTAL DEPTH 7350 PERF. 5888 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
12	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
02	28	N	17	-0-	-11	-0-	17	3			N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-

MITTEL, R. H. WELL #: 11 RRCID -> 239885 COMPL. DATE 02/06/2008 TOTAL DEPTH 7118 PERF. 5868 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
01	124	N	91	-0-	-33	-0-	91	3			N	-0-					-0-
02	84	N	82	-0-	-2	-0-	82	3			N	-0-					-0-
03	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-

BARTON WELL #: 19 RRCID -> 240953 COMPL. DATE 04/17/2008 TOTAL DEPTH 6759 PERF. 5674 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
12	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
01	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
02	56	N	44	-0-	-12	-0-	44	3			N	-0-					-0-
03	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

DAVIS F WELL #: 19 RRCID -> 240970 COMPL. DATE 04/17/2008 TOTAL DEPTH 5842 PERF. 5356 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 100 RRCID -> 241266 COMPL. DATE 05/24/2008 TOTAL DEPTH 5846 PERF. 5388 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
12	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
01	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
02	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
03	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
04	300	N	282	-0-	-18	-0-	282	3			N	-0-					-0-

MITTEL, BEN WELL #: 23 RRCID -> 241272 COMPL. DATE 06/29/2008 TOTAL DEPTH 7150 PERF. 5839 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
12	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
02	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-

DAVIS D WELL #: 18 RRCID -> 241300 COMPL. DATE 07/12/2008 TOTAL DEPTH 6068 PERF. 5732 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
12	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
01	372	N	339	-0-	-33	-0-	339	3			N	-0-					-0-
02	364	N	278	-0-	-86	-0-	278	3			N	-0-					-0-
03	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
04	330	N	252	-0-	-78	-0-	252	3			N	-0-					-0-

MECKEL WELL #: 96 RRCID -> 241364 COMPL. DATE 05/24/2008 TOTAL DEPTH 5973 PERF. 5204 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1095	N	1095	-0-	-0-	-0-	1094	3	1	9	N	1	1	8			-0-
12	1287	N	1287	-0-	-0-	-0-	1287	3			N	-0-					-0-
01	1290	N	1290	-0-	-0-	-0-	1290	3			N	-0-					-0-
02	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
03	1252	N	1252	-0-	-0-	-0-	1252	3			N	-0-					-0-
04	1200	N	1136	-0-	-64	-0-	1135	3	1	9	N	1	1	8			-0-

DAVIS WELL #: 21 RRCID -> 241369 COMPL. DATE 07/11/2008 TOTAL DEPTH 6225 PERF. 5392 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		154	-0-	154	154	154	3			N	-0-					-0-
12	14B2 EXT		254	-0-	254	408	254	3			N	-0-					-0-
01	14B2 EXT		229	-0-	229	637	229	3			N	-0-					-0-
02	853	X	216	-0-	-637	-0-	216	3			N	-0-					-0-
03	252	X	252	-0-	-0-	-0-	252	3			N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

MECKEL WELL #: 94 RRCID -> 241440 COMPL. DATE 08/06/2008 TOTAL DEPTH 6073 PERF. 5730 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
12	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
02	28	N	27	-0-	-1	-0-	27	3			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-

MECKEL WELL #: 95 RRCID -> 241957 COMPL. DATE 08/13/2008 TOTAL DEPTH 5949 PERF. 5150 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	58	-0-	-62	-0-	58	3			N	-0-					-0-
12	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
01	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
02	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
03	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITTEL WELL #: 1273 RRCID -> 242156 COMPL. DATE 08/06/2007 TOTAL DEPTH 7113 PERF. 5828 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 21 RRCID -> 242159 COMPL. DATE 08/01/2008 TOTAL DEPTH 6652 PERF. 5697 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
01	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
02	84	N	83	-0-	-1	-0-	83	3			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

DEBERRY "A" WELL #: 99 RRCID -> 242161 COMPL. DATE 08/01/2008 TOTAL DEPTH 6563 PERF. 6302 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
12	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
01	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
02	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
03	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
04	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

STEEN WELL #: 101 RRCID -> 242258 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
12	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
01	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-
02	196	N	173	-0-	-23	-0-	173	3			N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
04	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-

EVANS 120 WELL #: 2 RRCID -> 242333 COMPL. DATE 09/10/2008 TOTAL DEPTH 7309 PERF. 5866 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
12	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
01	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
02	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
03	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
04	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-

MITTEL, BEN WELL #: 25 RRCID -> 242389 COMPL. DATE 09/28/2008 TOTAL DEPTH 6752 PERF. 5884 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
12	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
02	28	N	21	-0-	-7	-0-	21	3			N	-0-					-0-
03	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
04	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-

MECKEL A WELL #: 74 RRCID -> 243719 COMPL. DATE 10/05/2008 TOTAL DEPTH 6518 PERF. 5824 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	196	-0-	-74	-0-	196	3			N	-0-					-0-
12	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
01	217	N	126	-0-	-91	-0-	126	3			N	-0-					-0-
02	196	N	151	-0-	-45	-0-	151	3			N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
04	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, RIP "G" 45 WELL #: 3 RRCID -> 243823 COMPL. DATE 09/16/2006 TOTAL DEPTH 6700 PERF. 5448 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	107	N	107	-0-	-0-	-0-	19	1	88	3	N	-0-					2
12	182	N	182	-0-	-0-	-0-	39	1	143	3	N	-0-	1	1			1
01	132	N	132	-0-	-0-	-0-	27	1	105	3	N	-0-					1
02	112	N	107	-0-	-5	-0-	19	1	88	3	N	-0-					1
03	113	N	113	-0-	-0-	-0-	22	1	91	3	N	-0-					1
04	120	N	100	-0-	-20	-0-	19	1	81	3	N	-0-					1

WARD, J. W. 118 WELL #: 24 RRCID -> 243862 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
12	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
01	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
02	84	N	75	-0-	-9	-0-	75	3			N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
04	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 12 RRCID -> 243874 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
12	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
01	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
02	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
03	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
04	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-

STEEN WELL #: 99 RRCID -> 243969 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-
12	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
01	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
02	252	N	238	-0-	-14	-0-	238	3			N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
04	270	N	259	-0-	-11	-0-	259	3			N	-0-					-0-

JONES RANCH WELL #: 1555 RRCID -> 243980 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-

EVANS 120 WELL #: 1 RRCID -> 243989 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	472	-0-	-8	-0-	472	3			N	-0-					-0-
12	496	N	477	-0-	-19	-0-	477	3			N	-0-					-0-
01	496	N	485	-0-	-11	-0-	485	3			N	-0-					-0-
02	448	N	420	-0-	-28	-0-	420	3			N	-0-					-0-
03	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
04	480	N	453	-0-	-27	-0-	453	3			N	-0-					-0-

ATKINS 119 WELL #: 1 RRCID -> 243991 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
12	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
01	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
02	28	N	11	-0-	-17	-0-	11	3			N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ATKINS 119 WELL #: 3X RRCID -> 244213 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
12	310	N	176	-0-	-134	-0-	176	3			N	-0-					-0-
01	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
02	168	N	152	-0-	-16	-0-	152	3			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
04	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-

MITTEL, R. H. WELL #: 10 RRCID -> 244445 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL A WELL #: 75 RRCID -> 249444 COMPL. DATE 03/04/2009 TOTAL DEPTH 6617 PERF. 5859 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 12 RRCID -> 250582 COMPL. DATE 02/24/2009 TOTAL DEPTH 7254 PERF. 5874 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
04	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-

JONES RANCH 156 WELL #: 6 RRCID -> 252424 COMPL. DATE 04/08/2008 TOTAL DEPTH 7553 PERF. 6140 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	5	-0-	-6	-0-	5	3			Y	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
01	31	N	1	-0-	-30	-0-	1	3			Y	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
04	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					-0-

ATKINS ANDREWS WELL #: 1197 RRCID -> 254368 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
12	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
01	775	N	1	-0-	-774	-0-	1	3			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

ATKINS 119 WELL #: 8 RRCID -> 254780 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
12	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
01	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
02	560	N	75	-0-	-485	-0-	75	3			N	-0-					-0-
03	2016	N	2016	-0-	-0-	-0-	2016	3			N	-0-					-0-
04	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ATKINS 119 WELL #: 4 RRCID -> 255186 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
12	248	N	128	-0-	-120	-0-	128	3			N	-0-					-0-
01	248	N	177	-0-	-71	-0-	177	3			N	-0-					-0-
02	224	N	196	-0-	-28	-0-	196	3			N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

MITTEL, R. H. WELL #: 6 RRCID -> 255253 COMPL. DATE 01/20/2010 TOTAL DEPTH 7050 PERF. 5862 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
02	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ATKINS ANDREWS WELL #: 1199 RRCID -> 255254 COMPL. DATE 02/18/2010 TOTAL DEPTH 7093 PERF. 6870 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

MITTEL, R. H. WELL #: 15 RRCID -> 255260 COMPL. DATE 12/28/2009 TOTAL DEPTH 7100 PERF. 5692 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

MITTEL, R. H. WELL #: 16 RRCID -> 255261 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MITTEL, R. H. WELL #: 17 RRCID -> 255534 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
01	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
02	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
04	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

WARD WELL #: 80 RRCID -> 255824 COMPL. DATE 02/24/2010 TOTAL DEPTH 6850 PERF. 5728 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	550	-0-	-20	-0-	550	3			N	-0-					-0-
12	589	N	567	-0-	-22	-0-	567	3			N	-0-					-0-
01	589	N	551	-0-	-38	-0-	551	3			N	-0-					-0-
02	504	N	403	-0-	-101	-0-	403	3			N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
04	540	N	384	-0-	-156	-0-	384	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY HEIRS WELL #: 15 RRCID -> 256169 COMPL. DATE 02/03/2010 TOTAL DEPTH 6735 PERF. 5920 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 14 RRCID -> 258462 COMPL. DATE 01/19/2010 TOTAL DEPTH 6627 PERF. 6102 - 6364

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MITTEL WELL #: 1272 RRCID -> 258480 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

11	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
12	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
01	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
02	28	N	17	-0-	-11	-0-	17	3			N	-0-					-0-
03	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-

SONORA (ELLENBURGER) 84646 550 NON-ASSOCIATED ONE WELL CNTY: SUTTON
UPP OPERATING, LLC 875310
JONES RANCH WELL #: 304 RRCID -> 174054 COMPL. DATE 06/20/1999 TOTAL DEPTH 8161 PERF. 7995 - 8000

11	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
12	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
01	1700	N	1700	-0-	-0-	-0-	1700	3			Y	-0-					-0-
02	706	N	706	-0-	-0-	-0-	706	3			Y	-0-					-0-
03	589	N	589	-0-	-0-	-0-	589	3			Y	-0-					-0-
04	1320	N	508	-0-	-812	-0-	508	3			Y	-0-					-0-

FIELDS 20 WELL #: 7 RRCID -> 228743 COMPL. DATE 10/27/2021 TOTAL DEPTH 7474 PERF. 6428 - 7500

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA, SE. (CANYON REEF) 84651 333 NON-ASSOCIATED EXEMPT CNTY: SUTTON
COCKRELL PRODUCTION CO., INC. 164305
ALLISON WELL #: 1A RRCID -> 141328 COMPL. DATE 05/02/1992 TOTAL DEPTH 5378 PERF. 5311 - 5350

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	0 A	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/08/2025

SONORA, SE. (CANYON REEF) //CONT.// 84651 333 NON-ASSOCIATED EXEMPT CNTY: SUTTON
SUTTON SALT WATER DISPOSAL, LLC 831165
CLARKSON WELL #: 2 RRCID -> 213222 COMPL. DATE 04/29/2009 TOTAL DEPTH 6016 PERF. 5250 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TLA CAPITAL, LLC 860937
ALLISON, LEA WELL #: 1 RRCID -> 073210 COMPL. DATE 09/05/1996 TOTAL DEPTH 6564 PERF. 5450 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH END (STRAWN) 84722 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC 760218
MILLSPAUGH, AUSTIN 12 WELL #: 14 RRCID -> 193423 COMPL. DATE 12/04/2002 TOTAL DEPTH 10089 PERF. 9476 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1827	N	1827	-0-	-0-	-0-	1827	3			N	-0-					-0-
12	1900	N	1900	-0-	-0-	-0-	1900	3			N	-0-					-0-
01	1758	N	1758	-0-	-0-	-0-	1758	2			N	-0-					-0-
02	1708	N	-0-	-0-	-1708	-0-					N	-0-					-0-
03	2028	N	2028	-0-	-0-	-0-	2028	2			N	-0-					-0-
04	1963	N	1963	-0-	-0-	-0-	1963	2			N	-0-					-0-

MILLSPAUGH, AUSTIN 12 WELL #: 15 RRCID -> 195380 COMPL. DATE 04/04/2003 TOTAL DEPTH 9850 PERF. 9410 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2092	N	2092	-0-	-0-	-0-	2092	3			N	-0-					-0-
12	2142	N	2142	-0-	-0-	-0-	2142	3			N	-0-					-0-
01	1855	N	1855	-0-	-0-	-0-	1855	2			N	-0-					-0-
02	1960	N	-0-	-0-	-1960	-0-					N	-0-					-0-
03	2313	N	2313	-0-	-0-	-0-	2313	2			N	-0-					-0-
04	1829	N	1829	-0-	-0-	-0-	1829	2			N	-0-					-0-

CARSON, IRA "10" WELL #: 17 RRCID -> 205268 COMPL. DATE 02/10/2004 TOTAL DEPTH 10200 PERF. 9880 - 10046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
12	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
01	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
02	364	N	-0-	-0-	-364	-0-					N	-0-					-0-
03	558	N	518	-0-	-40	-0-	518	2			N	-0-					-0-
04	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 17 RRCID -> 205457 COMPL. DATE 03/05/2004 TOTAL DEPTH 9800 PERF. 9422 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
12	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
01	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
02	672	N	-0-	-0-	-672	-0-					N	-0-					-0-
03	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-
04	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-

SOUTH END (STRAWN) //CONT.// 84722 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CARSON, IRA '10' WELL #: 15 RRCID -> 206154 COMPL. DATE 07/11/2003 TOTAL DEPTH 9900 PERF. 9539 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
12	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
01	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
02	728	N	-0-	-0-	-728	-0-					N	-0-					-0-
03	2231	N	2231	-0-	-0-	-0-	2231	2			N	-0-					-0-
04	1937	N	1937	-0-	-0-	-0-	1937	2			N	-0-					-0-

SOUTH PARK (PENN) 84737 320 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
CULBERTSON STATE 16 WELL #: 1 RRCID -> 153377 COMPL. DATE 01/11/1995 TOTAL DEPTH 11592 PERF.10848 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CULBERTSON 16 WELL #: 6 RRCID -> 249414 COMPL. DATE 07/02/2008 TOTAL DEPTH 11655 PERF.10924 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH PARK (STRAWN) 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
CULBERTSON 9 WELL #: 1H RRCID -> 163578 COMPL. DATE 03/01/2003 TOTAL DEPTH 15222 PERF.11722 - 15222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1497	N	1497	-0-	-0-	-0-	95 20	1 9	1382	2	N	18	16	1			154
12	1538	N	1538	-0-	-0-	-0-	1495	2	43	9	N	39	38	1			155
01	1520	N	1520	-0-	-0-	-0-	1479	2	41	9	N	37	37	1			155
02	1337	N	1337	-0-	-0-	-0-	1291	2	46	9	N	42	39	1			158
03	1330	N	1330	-0-	-0-	-0-	1328	2	2	9	N	2	29	1			131
04	1230	N	1122	-0-	-108	-0-	1072	2	50	9	N	45	40	1			161

CULBERTSON 16 WELL #: 2 RRCID -> 169399 COMPL. DATE 06/25/1998 TOTAL DEPTH 11700 PERF.11253 - 11395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	412	-0-	-338	-0-	27	1	385	2	Y	-0-					68
12	887	N	887	-0-	-0-	-0-	885	2	2	9	Y	2					70
01	837	N	754	-0-	-83	-0-	751	2	3	9	Y	3					73
02	680	N	680	-0-	-0-	-0-	678	2	2	9	Y	2					75
03	899	N	864	-0-	-35	-0-	853	2	11	9	Y	10	4	1			81
04	782	N	782	-0-	-0-	-0-	709	2	73	9	Y	66	58	1			122

CULBERTSON "17" WELL #: 2 RRCID -> 170344 COMPL. DATE 08/19/1998 TOTAL DEPTH 11565 PERF.10736 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	170	-0-	-160	-0-	11	1	159	2	N	-0-					22
12	372	N	199	-0-	-173	-0-	199	2			N	-0-					22
01	341	N	1	-0-	-340	-0-	1	2			N	-0-					22
02	168	N	99	-0-	-69	-0-	99	2			N	-0-					22
03	350	N	350	-0-	-0-	-0-	350	2			N	-0-					22
04	318	N	318	-0-	-0-	-0-	318	2			N	-0-					22

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
CULBERTSON "17" WELL #: 3H RRCID -> 178172 COMPL. DATE 12/22/1999 TOTAL DEPTH 11537 PERF.11046 - 13613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1028	-0-	-232	-0-	66	1	962	2	N	-0-					194
12	1519	N	1398	-0-	-121	-0-	1398	2			N	-0-					194
01	1395	N	1322	-0-	-73	-0-	1322	2			N	-0-					194
02	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					194
03	1395	N	1394	-0-	-1	-0-	1394	2			N	-0-					194
04	1290	N	1258	-0-	-32	-0-	1258	2			N	-0-					194

CULBERTSON 16 WELL #: 3H RRCID -> 180066 COMPL. DATE 12/16/2002 TOTAL DEPTH 11479 PERF.11181 - 12401

11	360	N	312	-0-	-48	-0-	20	1	292	2	Y	-0-					-0-
12	483	N	483	-0-	-0-	-0-	483	2			Y	-0-					-0-
01	439	N	439	-0-	-0-	-0-	439	2			Y	-0-					-0-
02	428	N	428	-0-	-0-	-0-	428	2			Y	-0-					-0-
03	467	N	467	-0-	-0-	-0-	467	2			Y	-0-					-0-
04	423	N	423	-0-	-0-	-0-	423	2			Y	-0-					-0-

CULBERTSON "17-18" WELL #: 4H RRCID -> 181956 COMPL. DATE 01/20/2001 TOTAL DEPTH 11500 PERF.11134 - 12968

11	210	N	145	-0-	-65	-0-	9	1	136	2	N	-0-					-0-
12	248	N	139	-0-	-109	-0-	139	2			N	-0-					-0-
01	217	N	91	-0-	-126	-0-	91	2			N	-0-					-0-
02	140	N	72	-0-	-68	-0-	72	2			N	-0-					-0-
03	124	N	94	-0-	-30	-0-	94	2			N	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	2			N	-0-					-0-

CULBERTSON "18" WELL #: 3H RRCID -> 190975 COMPL. DATE 04/16/2002 TOTAL DEPTH N/A PERF.11892 - 15884

11	330	N	142	-0-	-188	-0-	9	1	133	2	N	-0-					133
12	440	N	440	-0-	-0-	-0-	434	2	6	9	N	5					138
01	2422	N	2422	-0-	-0-	-0-	2415	2	7	9	N	6					144
02	2800	N	3658	-0-	858	858	3585	2	73	9	N	66					210
03	1290	N	432	-0-	-858	-0-	432	2			N	-0-					210
04	450	N	410	-0-	-40	-0-	410	2			N	-0-					210

CULBERTSON -16- WELL #: 1 RRCID -> 206962 COMPL. DATE 04/12/2004 TOTAL DEPTH 11592 PERF.10380 - 10474

11	1200	N	763	-0-	-437	-0-	49	1	707	2	N	6	3	1			110
							7	9									
12	2103	N	2103	-0-	-0-	-0-	2088	2	15	9	N	14	8	1			116
01	1875	N	1875	-0-	-0-	-0-	1827	2	48	9	N	44	8	1			152
02	1566	N	1566	-0-	-0-	-0-	1547	2	19	9	N	17	8	1			161
03	2046	N	1808	-0-	-238	-0-	1784	2	24	9	N	22	13	1			170
04	1800	N	1323	-0-	-477	-0-	1294	2	29	9	N	26	15	1			181

CULBERTSON -16- WELL #: 4R RRCID -> 208893 COMPL. DATE 10/16/2004 TOTAL DEPTH 11644 PERF.11294 - 11450

11	1230	N	484	-0-	-746	-0-	31	1	446	2	N	6	5	1			172
							7	9									
12	2065	N	2065	-0-	-0-	-0-	2033	2	32	9	N	29	13	1			188
01	1405	N	1405	-0-	-0-	-0-	1369	2	36	9	N	33	12	1			209
02	1055	N	1055	-0-	-0-	-0-	1023	2	32	9	N	29	13	1			225
03	2536	N	2536	-0-	-0-	-0-	2497	2	39	9	N	35	16	1			244
04	2199	N	2199	-0-	-0-	-0-	2156	2	43	9	N	39	201	1			81

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
CULBERTSON "17" WELL #: 9 RRCID -> 221036 COMPL. DATE 08/17/2006 TOTAL DEPTH 11125 PERF.10939 - 10997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	X	2364	-0-	-1926	-0-	153	1	2211	2	N	-0-					277
12	6104	X	6104	-0-	-0-	-0-	6084	2	20	9	N	18					295
01	5084	X	4868	-0-	-216	-0-	4842	2	26	9	N	24					319
02	4592	X	4063	-0-	-529	-0-	4049	2	14	9	N	13					332
03	5456	X	5346	-0-	-110	-0-	5327	2	19	9	N	17					349
04	5280	X	4346	-0-	-934	-0-	4337	2	9	9	N	8					357

CULBERTSON 16 WELL #: 5 RRCID -> 231969 COMPL. DATE 04/23/2007 TOTAL DEPTH 11417 PERF.10242 - 10673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	127	-0-	-143	-0-	8	1	119	2	N	-0-					130
12	320	N	320	-0-	-0-	-0-	320	2			N	-0-					130
01	310	N	268	-0-	-42	-0-	268	2			N	-0-					130
02	288	N	288	-0-	-0-	-0-	285	2	3	9	N	3					133
03	323	N	323	-0-	-0-	-0-	323	2			N	-0-					133
04	270	N	258	-0-	-12	-0-	258	2			N	-0-					133

CULBERTSON 17 WELL #: 4 RRCID -> 243945 COMPL. DATE 07/21/2008 TOTAL DEPTH 11432 PERF.10716 - 11081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1761	-0-	-69	-0-	114	1	1647	2	N	-0-					181
12	2139	N	1960	-0-	-179	-0-	1960	2			N	-0-					181
01	1891	N	1709	-0-	-182	-0-	1709	2			N	-0-					181
02	1760	N	1760	-0-	-0-	-0-	1760	2			N	-0-					181
03	1959	N	1959	-0-	-0-	-0-	1959	2			N	-0-					181
04	1739	N	1739	-0-	-0-	-0-	1739	2			N	-0-					181

CULBERTSON 16 WELL #: 6 RRCID -> 248718 COMPL. DATE 06/09/2008 TOTAL DEPTH 11655 PERF.11092 - 11187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECK, NORTH (GOEN) 85073 400 NON-ASSOCIATED ONE WELL CNTY: CONCHO
LILLIS, MICHAEL D. 500740
COX, KATHY WELL #: 1 RRCID -> 187294 COMPL. DATE 06/01/2001 TOTAL DEPTH 3640 PERF. 3574 - 3578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	15					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	15					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	15					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	15					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	15					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	15					N	NO RPT					-0-

SPECK, NORTH (STRAWN) 85073 666 ASSOCIATED 49B CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
KITCHENS WELL #: 1 RRCID -> 129973 COMPL. DATE 12/18/1988 TOTAL DEPTH 3885 PERF. 3580 - 3587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	213	R	213	-0-	-0-	-0-	213	3			N	-0-					-0-
12	217	#	215	-0-	-2	-0-	215	3			N	-0-					-0-
01	220	R	220	-0-	-0-	-0-	220	3			N	-0-					-0-
02	196	#	188	-0-	-8	-0-	188	3			N	-0-					-0-
03	217	#	203	-0-	-14	-0-	203	3			N	-0-					-0-
04	210	#	199	-0-	-11	-0-	199	3			N	-0-					-0-

SPECK, SOUTH (STRAWN C-1) 85076 750 NON-ASSOCIATED CAPACITY CNTY: CONCHO
CORE PETRO, LLC 178386
SPISER, G. H. WELL #: 1 RRCID -> 034328 COMPL. DATE 08/01/1964 TOTAL DEPTH 3880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, C. M. & THELMA WELL #: 1 RRCID -> 037868 COMPL. DATE 12/23/1965 TOTAL DEPTH 3847 PERF. N/A

11	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
12	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
01	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
02	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
03	310	N	221	-0-	-89	-0-	221	2			N	-0-					-0-
04	300	N	215	-0-	-85	-0-	215	2			N	-0-					-0-

SPILLKIRK (GARDNER) 85181 500 ASSOCIATED ONE WELL CNTY: RUNNELS
TCS PETROLEUM CO., LLC 840311
ROGERS WELL #: 3 RRCID -> 178819 COMPL. DATE 06/29/2000 TOTAL DEPTH 4400 PERF. 4074 - 4082

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SPRABERRY (TREND AREA) 85279 200 ASSOCIATED 49B CNTY: REAGAN
APACHE CORPORATION 027200
JALONICK WELL #: 1 RRCID -> 173661 COMPL. DATE 08/16/1970 TOTAL DEPTH 8062 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY -25C- WELL #: 7TM RRCID -> 282134 COMPL. DATE 10/13/2006 TOTAL DEPTH 8528 PERF. 6095 - 8462

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARES ENERGY, LTD. 029655
SUGG 20 WELL #: 1 RRCID -> 290892 COMPL. DATE 07/02/1982 TOTAL DEPTH 7200 PERF. 6322 - 6802

11	110	R	110	-0-	-0-	-0-	75	1	35	2	N	-0-					50
12	103	R	103	-0-	-0-	-0-	75	1	28	2	N	-0-					50
01	94	R	94	-0-	-0-	-0-	75	1	19	2	N	-0-					50
02	97	R	97	-0-	-0-	-0-	75	1	22	2	N	-0-					50
03	31	#	-0-	-0-	-31	-0-					N	-0-					50
04	30	#	NO RPT	-0-	-30	-0-					N	NO RPT					50

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN

BEACH EXPLORATION, INC. 058915
KILE WELL #: 1 RRCID -> 134833 COMPL. DATE 09/17/1982 TOTAL DEPTH 7485 PERF. 5723 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	#	-0-	-0-	-240	-0-					N	-0-					54
12	248	#	-0-	-0-	-248	-0-					N	-0-					54
01	93	#	-0-	-0-	-93	-0-					N	-0-					54
02	0	#	-0-	-0-	-0-	-0-					N	-0-					54
03	0	#	-0-	-0-	-0-	-0-					N	-0-					54
04	0	#	-0-	-0-	-0-	-0-					N	-0-					54

BREITBURN OPERATING L.P. 090732
MCELROY RANCH CO. WELL #: 62 RRCID -> 289002 COMPL. DATE 11/14/2008 TOTAL DEPTH 11488 PERF. 8622 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	948	R	948	-0-	-0-	-0-	948	2			N	-0-					24
12	882	R	882	-0-	-0-	-0-	882	2			N	-0-					24
01	837	#	771	-0-	-66	-0-	771	1			N	-0-					24
02	896	#	751	-0-	-145	-0-	751	1			N	-0-					24
03	992	#	704	-0-	-288	-0-	704	1			N	-0-					24
04	960	#	750	-0-	-210	-0-	750	1			N	-0-					24

MCELROY RANCH CO. WELL #: 63H RRCID -> 289335 COMPL. DATE 02/08/2011 TOTAL DEPTH 11433 PERF. 7485 - 10242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCKPORT ENERGY SOLUTIONS LLC 100303
UNIVERSITY 4 "15" H WELL #: 1 RRCID -> 298541 COMPL. DATE 05/16/2024 TOTAL DEPTH 10371 PERF. 4042 - 5716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERMIAN RESOURCES OPERATING, LLC 100852
BARKLEY WELL #: 2 RRCID -> 214892 COMPL. DATE 03/01/2006 TOTAL DEPTH 8230 PERF. 6039 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	5	5			7
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	5	5			2
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	2	5			-0-

JACKSON -A- WELL #: 11 RRCID -> 294416 COMPL. DATE 03/13/2010 TOTAL DEPTH 8580 PERF. 5614 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
PERMIAN RESOURCES OPERATING, LLC//CONT.// 100852

ULANDS 48 3-13 C WELL #: 443H RRCID -> 298477 COMPL. DATE 09/20/2024 TOTAL DEPTH 7230 PERF. 7579 - 18004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	46946	-0-	46946	113012	90	1	32473	2	Y	12485	12501	0			58
						649	4	13734	9							
12	SHUT IN	42666	-0-	42666	155678	61	1	31126	2	Y	10254	10250	0			62
						200	4	11279	9							
01	SHUT IN	39040	-0-	39040	194718	190	1	29126	2	Y	8730	8757	0			35
						121	4	9603	9							
02	SHUT IN	32462	-0-	32462	227180	214	1	24969	2	Y	6508	6495	0			48
						120	4	7159	9							
03	SHUT-IN	32172	-0-	32172	259352	341	1	24810	2	Y	6358	6357	0			49
						27	4	6994	9							
04	SHUT-IN	29850	-0-	29850	289202	337	1	23346	2	Y	5491	5494	0			46
						127	4	6040	9							

ULANDS 48 3-13 A WELL #: 331H RRCID -> 298489 COMPL. DATE 09/18/2024 TOTAL DEPTH 6970 PERF. 7387 - 17987

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	47891	-0-	47891	124245	104	1	37590	2	Y	8587	8604	0			42
						751	4	9446	9							
12	SHUT IN	42813	-0-	42813	167058	68	1	34905	2	Y	6924	6921	0			45
						224	4	7616	9							
01	SHUT IN	36595	-0-	36595	203653	193	1	29662	2	Y	6015	6033	0			27
						123	4	6617	9							
02	SHUT IN	29573	-0-	29573	233226	206	1	24016	2	Y	4760	4749	0			38
						115	4	5236	9							
03	SHUT-IN	34596	-0-	34596	267822	385	1	27979	2	Y	5637	5630	0			45
						31	4	6201	9							
04	SHUT-IN	31636	-0-	31636	299458	364	1	25271	2	Y	5331	5330	0			46
						137	4	5864	9							

ULANDS 48 3-13 D WELL #: 334H RRCID -> 298490 COMPL. DATE 09/20/2024 TOTAL DEPTH 6932 PERF. 7198 - 17260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	53162	-0-	53162	119901	117	1	42439	2	Y	8871	8893	0			44
						848	4	9758	9							
12	SHUT IN	47581	-0-	47581	167482	77	1	39624	2	Y	6932	6930	0			46
						255	4	7625	9							
01	SHUT IN	42687	-0-	42687	210169	236	1	36230	2	Y	5519	5539	0			26
						150	4	6071	9							
02	SHUT IN	35237	-0-	35237	245406	260	1	30414	2	Y	4015	4008	0			33
						146	4	4417	9							
03	SHUT-IN	36040	-0-	36040	281446	426	1	31003	2	Y	4161	4158	0			36
						34	4	4577	9							
04	SHUT-IN	33065	-0-	33065	314511	413	1	28665	2	Y	3484	3487	0			33
						155	4	3832	9							

ULANDS 48 3-13 B WELL #: 441H RRCID -> 298533 COMPL. DATE 09/18/2024 TOTAL DEPTH 7288 PERF. 7538 - 18016

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	44681	-0-	44681	127222	90	1	32695	2	Y	10221	10237	0			48
						653	4	11243	9							
12	SHUT IN	39935	-0-	39935	167157	60	1	30803	2	Y	8067	8065	0			50
						198	4	8874	9							
01	SHUT IN	33687	-0-	33687	200844	170	1	26020	2	Y	6717	6739	0			28
						108	4	7389	9							
02	SHUT IN	28793	-0-	28793	229637	193	1	22522	2	Y	5427	5415	0			40
						108	4	5970	9							
03	SHUT-IN	29012	-0-	29012	258649	314	1	22815	2	Y	5325	5323	0			42
						25	4	5858	9							
04	SHUT-IN	26560	-0-	26560	285209	303	1	21036	2	Y	4643	4645	0			40
						114	4	5107	9							

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
PERMIAN RESOURCES OPERATING, LLC//CONT.// 100852
BARNHART N98 WELL #: 1LU RRCID -> 298545 COMPL. DATE 01/12/2020 TOTAL DEPTH 6716 PERF. 7120 - 18867

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	35121	-0-	35121	140900	41	1	34326	2	Y	108	107	0			2
						635	4	119	9							
12	128867	37885	-0-	-90982	49918	29	1	37455	2	Y	111	110	0			3
						279	4	122	9							
01	84402 R	34484	-0-	-49918	-0-	48	1	34214	2	Y	118	117	0			4
						92	4	130	9							
02	59892 #	30729	-0-	-29163	-0-	24	1	30371	2	Y	93	93	0			4
						232	4	102	9							
03	37882 #	31675	-0-	-6207	-0-	21	1	29767	2	Y	105	105	0			4
						1771	4	116	9							
04	36660 #	31070	-0-	-5590	-0-	39	1	29222	2	Y	93	92	0			5
						1707	4	102	9							

BARNHART 8N117 WELL #: 331H RRCID -> 298609 COMPL. DATE 09/13/2024 TOTAL DEPTH 6942 PERF. 7245 - 18553

*09	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 09 LEASE 20834 10/08/2024

BARNHART 8N117 WELL #: 442H RRCID -> 298733 COMPL. DATE 09/14/2024 TOTAL DEPTH 7157 PERF. 7530 - 18876

*09	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 09 LEASE 20834 09/24/2024

VITAL ENERGY, INC. 100951
HOLT "112" WELL #: 2 RRCID -> 138711 COMPL. DATE 06/26/1985 TOTAL DEPTH 5660 PERF. 5520 - 5527

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR A 14-16 (ALLOC-F) WELL #: 6NM RRCID -> 295374 COMPL. DATE 10/22/2016 TOTAL DEPTH 7965 PERF. 8095 - 16842

11	26340	21845	-0-	-4495	54369	346	1	21432	2	N	34	37	0			3
						30	4	37	9							
12	27218	21643	-0-	-5575	48794	381	1	21192	2	N	64	58	0			9
						70	9									
01	27218	19115	-0-	-8103	40691	284	1	18732	2	N	90	80	0			19
						99	9									
02	24584	16070	-0-	-8514	32177	311	1	15685	2	N	67	70	0			16
						74	9									
*03	27218	18181	-0-	-9037	23140	336	1	17771	2	N	67	72	0			11
						74	9									
04	21840 #	NO RPT	-0-	-21840	1300					N	NO RPT					11

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
VITAL ENERGY, INC. //CONT.// 100951
GRAHAM 186-187 (ALLOC-E) WELL #: 5SM RRCID -> 295522 COMPL. DATE 04/08/2017 TOTAL DEPTH 7884 PERF. 7883 - 15138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26340		27434	-0-	1094	106306	25168	2	14	4	N	145	125	0			46
							2092	5	160	9							
12	27218		28773	-0-	1555	107861	26240	2	30	4	N	143	146	0			43
							2346	5	157	9							
01	27218		28709	-0-	1491	109352	25811	2	29	4	N	131	127	0			47
							2725	5	144	9							
02	24584		26573	-0-	1989	111341	24472	2	26	4	N	114	128	0			33
							1950	5	125	9							
*03	27218		30334	-0-	3116	114457	28063	2	30	4	N	110	127	0			16
							2120	5	121	9							
04	26340		NO RPT	-0-	-26340	88117					N	NO RPT					16

TAYLOR A 14-16 (ALLOC-D) WELL #: 4NM RRCID -> 298277 COMPL. DATE 10/21/2016 TOTAL DEPTH 7985 PERF. 8103 - 16498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ PR		23986	-0-	23986	90426	380	1	23532	2	N	38	38	0			4
							32	4	42	9							
12	0		25506	-0-	25506	115932	435	1	25019	2	N	47	44	0			7
							52	9									
01	0		23710	-0-	23710	139642	353	1	23289	2	N	62	56	0			13
							68	9									
02	0		21179	-0-	21179	160821	410	1	20721	2	N	44	46	0			11
							48	9									
*03	0		22396	-0-	22396	183217	414	1	21925	2	N	52	54	0			9
							57	9									
04	0		NO RPT	-0-	-0-	183217					N	NO RPT					9

BLUE STAR NATURAL RESOURCES, LLC 101234
SUGG, A. A. "15" WELL #: 1 RRCID -> 280533 COMPL. DATE 01/12/1998 TOTAL DEPTH 7400 PERF. 5810 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	644	R	644	-0-	-0-	-0-	557	3	87	9	Y	79					112
12	558	#	525	-0-	-33	-0-	482	3	43	9	Y	39	99	1			52
01	558	#	485	-0-	-73	-0-	460	3	25	9	Y	23					75
02	677	R	677	-0-	-0-	-0-	574	3	103	9	Y	94	130	1			39
03	659	R	659	-0-	-0-	-0-	583	3	76	9	Y	69					108
04	540	#	NO RPT	-0-	-540	-0-					Y	NO RPT					108

SUGG, A.A. "2" WELL #: 2 RRCID -> 280685 COMPL. DATE 11/03/2009 TOTAL DEPTH 6625 PERF. 5575 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	234	R	234	-0-	-0-	-0-	206	3	28	9	Y	25					25
12	261	R	261	-0-	-0-	-0-	205	3	56	9	Y	51	71	1	5	8	-0-
01	262	R	262	-0-	-0-	-0-	217	3	45	9	Y	41					41
02	240	R	240	-0-	-0-	-0-	208	3	32	9	Y	29	40	1			30
03	249	R	249	-0-	-0-	-0-	218	3	31	9	Y	28					58
04	240	#	NO RPT	-0-	-240	-0-					Y	NO RPT					58

SUGG, A. A. 3057 WELL #: 1 RRCID -> 280687 COMPL. DATE 06/24/2000 TOTAL DEPTH 7400 PERF. 5664 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	R	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
12	31	#	30	-0-	-1	-0-	30	3			Y	-0-					-0-
01	31	#	-0-	-0-	-31	-0-					Y	-0-					-0-
02	28	#	-0-	-0-	-28	-0-					Y	-0-					-0-
03	31	#	-0-	-0-	-31	-0-					Y	-0-					-0-
04	30	#	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
TS OIL, LLC 101988
MCELROY RANCH "133" WELL #: 1 RRCID -> 296247 COMPL. DATE 02/12/2010 TOTAL DEPTH 10391 PERF. 6730 - 10288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	#	63	-0-	-267	-0-	4	1	59	2	N	-0-					-0-
12	341	#	73	-0-	-268	-0-	8	1	65	2	N	-0-					-0-
01	279	#	73	-0-	-206	-0-	6	1	67	2	N	-0-					-0-
02	140	#	73	-0-	-67	-0-	5	1	68	2	N	-0-					-0-
03	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
04	377	R	377	-0-	-0-	-0-	9	1	368	2	N	-0-					-0-

CITATION OIL & GAS CORP. 154235
MCMASTER WELL #: 1 RRCID -> 292303 COMPL. DATE 03/11/1966 TOTAL DEPTH 8308 PERF. 6120 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	56	R	56	-0-	-0-	-0-	56	2			N	-0-					-0-
12	86	R	86	-0-	-0-	-0-	86	2			N	-0-					-0-
01	85	R	85	-0-	-0-	-0-	85	2			N	-0-					-0-
02	28	#	12	-0-	-16	-0-	12	2			N	-0-					-0-
03	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	#	-0-	-0-	-30	-0-					N	-0-					-0-

COMPASS ENERGY OPERATING, LLC 169751
SUGG "68" WELL #: 1 RRCID -> 210760 COMPL. DATE 05/26/2005 TOTAL DEPTH 7504 PERF. 7162 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	#	-0-	-0-	-330	-0-					Y	-0-					42
12	341	#	-0-	-0-	-341	-0-					Y	-0-					42
01	217	#	-0-	-0-	-217	-0-					Y	-0-					42
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					42
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					42
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					42

MCGILL "12" WELL #: 1 RRCID -> 211216 COMPL. DATE 06/10/2005 TOTAL DEPTH 7708 PERF. 7279 - 7338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	#	271	-0-	-29	-0-	271	2			Y	-0-					27
12	279	#	273	-0-	-6	-0-	273	2			Y	-0-					27
01	279	#	261	-0-	-18	-0-	261	2			Y	-0-					27
02	252	#	214	-0-	-38	-0-	214	2			Y	-0-					27
03	279	#	246	-0-	-33	-0-	246	2			Y	-0-					27
04	270	#	233	-0-	-37	-0-	233	2			Y	-0-					27

SUGG FARMAR "40" WELL #: 2 RRCID -> 212248 COMPL. DATE 08/11/2005 TOTAL DEPTH 7125 PERF. 6894 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14

SUGG "2" WELL #: 1 RRCID -> 213285 COMPL. DATE 10/25/2005 TOTAL DEPTH 7288 PERF. 6998 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	38					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	38					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	38					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	38					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	38					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	38					Y	-0-					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG FARMAR "39A" WELL #: 2 RRCID -> 215537 COMPL. DATE 12/01/2005 TOTAL DEPTH 7050 PERF. 6832 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	#	371	-0-	-109	-0-	371	2			N	-0-					98
12	496	#	383	-0-	-113	-0-	383	2			N	-0-					98
01	403	#	384	-0-	-19	-0-	384	2			N	-0-					98
02	364	#	345	-0-	-19	-0-	345	2			N	-0-					98
03	403	#	374	-0-	-29	-0-	374	2			N	-0-					98
04	360	#	345	-0-	-15	-0-	345	2			N	-0-					98

SUGG FARMAR "40" WELL #: 1 RRCID -> 215603 COMPL. DATE 12/27/2005 TOTAL DEPTH 7050 PERF. 6867 - 6962

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14

MCGILL "12" WELL #: 2 RRCID -> 217396 COMPL. DATE 02/13/2006 TOTAL DEPTH 7455 PERF. 7222 - 7280

11	425	R	425	-0-	-0-	-0-	419	2	6	9	Y	5					112
12	445	R	445	-0-	-0-	-0-	442	2	3	9	Y	3					115
01	439	R	439	-0-	-0-	-0-	437	2	2	9	Y	2					117
02	398	R	398	-0-	-0-	-0-	394	2	4	9	Y	4					121
03	434	#	395	-0-	-39	-0-	392	2	3	9	Y	3					124
04	420	#	389	-0-	-31	-0-	388	2	1	9	Y	1					125

SUGG "3" WELL #: 2 RRCID -> 217829 COMPL. DATE 04/20/2006 TOTAL DEPTH 7300 PERF. 6948 - 6994

11	30	#	20	-0-	-10	-0-	20	2			Y	-0-					4
12	31	#	22	-0-	-9	-0-	22	2			Y	-0-					4
01	31	#	24	-0-	-7	-0-	24	2			Y	-0-					4
02	28	#	18	-0-	-10	-0-	18	2			Y	-0-					4
03	31	#	20	-0-	-11	-0-	20	2			Y	-0-					4
04	30	#	21	-0-	-9	-0-	21	2			Y	-0-					4

SUGG "6" WELL #: 1 RRCID -> 219272 COMPL. DATE 06/10/2006 TOTAL DEPTH 7400 PERF. 7044 - 7210

11	T. A.		102	-0-	102	218	102	2			Y	-0-					86
12	T. A.		9	-0-	9	227	9	2			Y	-0-	2	1			84
01	492	R	265	-0-	-227	-0-	211	2	54	9	Y	49					133
02	718	R	718	-0-	-0-	-0-	665	2	53	9	Y	48	58	1			123
03	868	R	868	-0-	-0-	-0-	816	2	52	9	Y	47	1	8			169
04	755	R	755	-0-	-0-	-0-	713	2	42	9	Y	38	83	1	1	8	123

SUGG "3" WELL #: 4 RRCID -> 219288 COMPL. DATE 07/06/2006 TOTAL DEPTH 7310 PERF. 6964 - 7039

11	28	R	28	-0-	-0-	-0-	28	2			Y	-0-					18
12	43	R	43	-0-	-0-	-0-	43	2			Y	-0-					18
01	43	R	43	-0-	-0-	-0-	43	2			Y	-0-					18
02	46	R	46	-0-	-0-	-0-	46	2			Y	-0-					18
03	50	R	50	-0-	-0-	-0-	50	2			Y	-0-					18
04	50	R	50	-0-	-0-	-0-	50	2			Y	-0-					18

SUGG "2" WELL #: 5 RRCID -> 219780 COMPL. DATE 06/19/2006 TOTAL DEPTH 7350 PERF. 6962 - 7044

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
SUGG "3" WELL #: 5 RRCID -> 220296 COMPL. DATE 08/03/2006 TOTAL DEPTH 7172 PERF. 6832 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1

PLUGGED AND ABANDONED_____ 05/01/2023 - WELL PLUGGED 05/01/23

SUGG "1" WELL #: 4 RRCID -> 220663 COMPL. DATE 07/12/2006 TOTAL DEPTH 7400 PERF. 7012 - 7129

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	#	204	-0-	-66	-0-	202	2	2	9	Y	2					11
12	279	#	219	-0-	-60	-0-	217	2	2	9	Y	2	3	1			10
01	234	R	234	-0-	-0-	-0-	232	2	2	9	Y	2	3	1			9
02	246	R	246	-0-	-0-	-0-	244	2	2	9	Y	2					11
03	234	R	234	-0-	-0-	-0-	232	2	2	9	Y	2	3	1			10
04	240	#	219	-0-	-21	-0-	217	2	2	9	Y	2					12

SUGG "7" WELL #: 5 RRCID -> 221836 COMPL. DATE 09/11/2006 TOTAL DEPTH 7425 PERF. 6999 - 7237

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	#	198	-0-	-42	-0-	198	2			Y	-0-					27
12	310	#	220	-0-	-90	-0-	220	2			Y	-0-					27
01	310	#	180	-0-	-130	-0-	180	2			Y	-0-					27
02	308	#	146	-0-	-162	-0-	146	2			Y	-0-					27
03	217	#	153	-0-	-64	-0-	153	2			Y	-0-	11	1			16
04	210	#	183	-0-	-27	-0-	183	2			Y	-0-					16

SUGG "3" WELL #: 6 RRCID -> 221849 COMPL. DATE 08/31/2006 TOTAL DEPTH 7308 PERF. 6925 - 6996

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	#	142	-0-	-38	-0-	140	2	2	9	Y	2					59
12	186	#	156	-0-	-30	-0-	154	2	2	9	Y	2					61
01	186	#	176	-0-	-10	-0-	172	2	4	9	Y	4					65
02	168	#	133	-0-	-35	-0-	130	2	3	9	Y	3					68
03	186	#	148	-0-	-38	-0-	140	2	8	9	Y	7					75
04	180	#	158	-0-	-22	-0-	151	2	7	9	Y	6					81

SUGG "7" WELL #: 6 RRCID -> 223254 COMPL. DATE 11/19/2006 TOTAL DEPTH 7424 PERF. 7040 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG "3" WELL #: 8 RRCID -> 223788 COMPL. DATE 12/08/2006 TOTAL DEPTH 7280 PERF. 6893 - 6988

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	516	R	516	-0-	-0-	-0-	505	2	11	9	Y	10	13	1			19
12	592	R	592	-0-	-0-	-0-	584	2	8	9	Y	7					26
01	497	R	497	-0-	-0-	-0-	485	2	12	9	Y	11	16	1			21
02	476	#	460	-0-	-16	-0-	457	2	3	9	Y	3	8	1			16
03	589	#	446	-0-	-143	-0-	444	2	2	9	Y	2					18
04	570	#	436	-0-	-134	-0-	435	2	1	9	Y	1	6	1			13

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "2" WELL #: 9 RRCID -> 224052 COMPL. DATE 12/10/2006 TOTAL DEPTH 7291 PERF. 6928 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	#	472	-0-	-68	-0-	463	2	9	9	Y	8					58
12	527	#	483	-0-	-44	-0-	473	2	10	9	Y	9	25	1			42
01	527	#	503	-0-	-24	-0-	499	2	4	9	Y	4					46
02	448	#	410	-0-	-38	-0-	407	2	3	9	Y	3					49
03	496	#	459	-0-	-37	-0-	455	2	4	9	Y	4					53
04	480	#	472	-0-	-8	-0-	451	2	21	9	Y	19	18	1			54

SUGG "3" WELL #: 9 RRCID -> 224148 COMPL. DATE 01/06/2007 TOTAL DEPTH 7250 PERF. 6906 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-	7	1			22
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					22
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	1			21
02	T. A.		3	-0-	3	3	3	2			Y	-0-	1	1			20
03	T. A.		3	-0-	3	6	3	2			Y	-0-					20
04	T. A.		3	-0-	3	9	3	2			Y	-0-	1	1			19

SUGG FARMAR "38" WELL #: RRCID -> 224277 COMPL. DATE 01/05/2007 TOTAL DEPTH 7081 PERF. 6852 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					2
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					2
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					2
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					2
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					2
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					2

PLUGGED AND ABANDONED_____ 07/21/2021

SUGG "2" WELL #: 10 RRCID -> 224343 COMPL. DATE 12/10/2006 TOTAL DEPTH 7282 PERF. 6835 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	#	1	-0-	-209	-0-	1	2			Y	-0-					26
12	10	R	10	-0-	-0-	-0-	9	2	1	9	Y	1	12	1			15
01	81	R	81	-0-	-0-	-0-	51	2	30	9	Y	27					42
02	525	R	525	-0-	-0-	-0-	479	2	46	9	Y	42					84
03	661	R	661	-0-	-0-	-0-	611	2	50	9	Y	45	50	1	1	8	78
04	707	R	707	-0-	-0-	-0-	663	2	44	9	Y	40					118

SUGG "2" WELL #: 13 RRCID -> 224895 COMPL. DATE 01/26/2007 TOTAL DEPTH 7480 PERF. 7036 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	#	40	-0-	-170	-0-	39	2	1	9	Y	1					20
12	199	R	199	-0-	-0-	-0-	190	2	9	9	Y	8	18	1			10
01	143	R	143	-0-	-0-	-0-	136	2	7	9	Y	6					16
02	156	R	156	-0-	-0-	-0-	153	2	3	9	Y	3					19
03	186	#	100	-0-	-86	-0-	98	2	2	9	Y	2	8	1			13
04	180	#	107	-0-	-73	-0-	106	2	1	9	Y	1					14

SUGG "2" WELL #: 11 RRCID -> 224918 COMPL. DATE 02/05/2007 TOTAL DEPTH 7392 PERF. 6918 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	#	278	-0-	-622	-0-	271	2	7	9	Y	6					168
12	868	#	465	-0-	-403	-0-	419	2	46	9	Y	42	135	1			75
01	775	#	565	-0-	-210	-0-	500	2	65	9	Y	59					134
02	616	#	315	-0-	-301	-0-	296	2	19	9	Y	17					151
03	465	#	368	-0-	-97	-0-	355	2	13	9	Y	12	64	1			99
04	540	#	239	-0-	-301	-0-	230	2	9	9	Y	8					107

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "2" WELL #: 2 RRCID -> 229343 COMPL. DATE 03/23/2007 TOTAL DEPTH 7192 PERF. 6899 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	#	437	-0-	-73	-0-	423	2	14	9	Y	13					98
12	496	#	447	-0-	-49	-0-	432	2	15	9	Y	14	41	1			71
01	496	#	463	-0-	-33	-0-	456	2	7	9	Y	6					77
02	420	#	377	-0-	-43	-0-	371	2	6	9	Y	5					82
03	465	#	422	-0-	-43	-0-	415	2	7	9	Y	6					88
04	450	#	447	-0-	-3	-0-	412	2	35	9	Y	32	30	1			90

SUGG FARMAR "38" WELL #: 3 RRCID -> 232135 COMPL. DATE 07/23/2007 TOTAL DEPTH 7100 PERF. 6842 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	437	R	437	-0-	-0-	-0-	436	2	1	9	Y	1					39
12	465	#	453	-0-	-12	-0-	452	2	1	9	Y	1					40
01	465	#	447	-0-	-18	-0-	445	2	2	9	Y	2					42
02	464	R	464	-0-	-0-	-0-	462	2	2	9	Y	2					44
03	465	#	445	-0-	-20	-0-	444	2	1	9	Y	1					45
04	450	#	405	-0-	-45	-0-	403	2	2	9	Y	2					47

SUGG "3" WELL #: 11 RRCID -> 232529 COMPL. DATE 08/22/2007 TOTAL DEPTH 7200 PERF. 6892 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	852	R	852	-0-	-0-	-0-	841	2	11	9	Y	10	13	1			19
12	985	R	985	-0-	-0-	-0-	976	2	9	9	Y	8					27
01	751	R	751	-0-	-0-	-0-	739	2	12	9	Y	11	17	1			21
02	784	#	699	-0-	-85	-0-	696	2	3	9	Y	3	9	1			15
03	992	#	679	-0-	-313	-0-	677	2	2	9	Y	2					17
04	960	#	664	-0-	-296	-0-	663	2	1	9	Y	1	6	1			12

SUGG-FARMAR "38" WELL #: 4 RRCID -> 237885 COMPL. DATE 02/15/2008 TOTAL DEPTH 7100 PERF. 6772 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	R	540	-0-	-0-	-0-	536	2	4	9	Y	4					57
12	565	R	565	-0-	-0-	-0-	557	2	8	9	Y	7					64
01	589	#	559	-0-	-30	-0-	548	2	11	9	Y	10					74
02	578	R	578	-0-	-0-	-0-	569	2	9	9	Y	8					82
03	589	#	553	-0-	-36	-0-	547	2	6	9	Y	5					87
04	540	#	505	-0-	-35	-0-	496	2	9	9	Y	8					95

M.B. NOELKE "2" WELL #: 2 RRCID -> 239288 COMPL. DATE 04/08/2015 TOTAL DEPTH 7710 PERF. 6977 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					60
12	1	#	-0-	-0-	-1	-0-					Y	-0-					60
01	1	#	-0-	-0-	-1	-0-					Y	-0-					60
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60

SUGG "15" WELL #: 3 RRCID -> 254376 COMPL. DATE 07/19/2006 TOTAL DEPTH 7650 PERF. 7334 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	#	497	-0-	-43	-0-	497	2			Y	-0-					-0-
12	558	#	453	-0-	-105	-0-	453	2			Y	-0-					-0-
01	527	#	453	-0-	-74	-0-	453	2			Y	-0-					-0-
02	476	#	409	-0-	-67	-0-	409	2			Y	-0-					-0-
03	527	#	453	-0-	-74	-0-	453	2			Y	-0-					-0-
04	510	#	438	-0-	-72	-0-	438	2			Y	-0-					-0-

SUGG "5" WELL #: 2 RRCID -> 257510 COMPL. DATE 06/02/2006 TOTAL DEPTH 7258 PERF. 7026 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	157	R	157	-0-	-0-	-0-	157	2			N	-0-					27
12	166	R	166	-0-	-0-	-0-	166	2			N	-0-					27
01	155	#	150	-0-	-5	-0-	150	2			N	-0-					27
02	140	#	139	-0-	-1	-0-	139	2			N	-0-					27
03	175	R	175	-0-	-0-	-0-	175	2			N	-0-					27
04	156	R	156	-0-	-0-	-0-	156	2			N	-0-					27

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG FARMAR "25" WELL #: 4 RRCID -> 257512 COMPL. DATE 03/27/2008 TOTAL DEPTH 7200 PERF. 6924 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4

SUGG "1" WELL #: 1 RRCID -> 262156 COMPL. DATE 09/01/2014 TOTAL DEPTH 7650 PERF. 6978 - 6996

11	14B2	EXT	2	-0-	2	2	2	2			Y	-0-					-0-
12	14B2	EXT	15	-0-	15	17	15	2			Y	-0-					-0-
01	14B2	EXT	16	-0-	16	33	16	2			Y	-0-					-0-
02		33 R	-0-	-0-	-33	-0-					Y	-0-					-0-
03		30 R	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
04		47 R	47	-0-	-0-	-0-	47	2			Y	-0-					-0-

SUGG "2" WELL #: 7 RRCID -> 262351 COMPL. DATE 10/18/2006 TOTAL DEPTH 7350 PERF. 7005 - 7110

11	14B2	EXT	-0-	-0-	-0-	64					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	64					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	64					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	64					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	64					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	64					Y	-0-					-0-

MCGILL "12" WELL #: 3 RRCID -> 262378 COMPL. DATE 04/15/2011 TOTAL DEPTH 7425 PERF. 7268 - 7324

11		120 #	98	-0-	-22	-0-	98	2			Y	-0-					21
12		99 R	99	-0-	-0-	-0-	99	2			Y	-0-					21
01		94 R	94	-0-	-0-	-0-	94	2			Y	-0-					21
02		84 #	77	-0-	-7	-0-	77	2			Y	-0-					21
03		93 #	89	-0-	-4	-0-	89	2			Y	-0-					21
04		90 #	84	-0-	-6	-0-	84	2			Y	-0-					21

SUGG FARMAR "40" WELL #: 7 RRCID -> 263207 COMPL. DATE 11/28/2008 TOTAL DEPTH 7150 PERF. 6845 - 6908

11		203 R	203	-0-	-0-	-0-	203	2			Y	-0-					134
12		228 R	228	-0-	-0-	-0-	228	2			Y	-0-					134
01		248 #	186	-0-	-62	-0-	184	2	2	9	Y	2					136
02		224 #	178	-0-	-46	-0-	175	2	3	9	Y	3					139
03		248 #	184	-0-	-64	-0-	181	2	3	9	Y	3					142
04		210 #	198	-0-	-12	-0-	196	2	2	9	Y	2					144

SUGG "3A" WELL #: 6 RRCID -> 264593 COMPL. DATE 12/10/2010 TOTAL DEPTH 7700 PERF. 7242 - 7359

11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2

PLUGGED AND ABANDONED_____ 05/16/2023 - WELL PLUGGED 5/16/2023

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "1" WELL #: 6 RRCID -> 264966 COMPL. DATE 11/14/2006 TOTAL DEPTH 7271 PERF. 6898 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

SUGG FARMAR "38" WELL #: 7 RRCID -> 264971 COMPL. DATE 05/30/2008 TOTAL DEPTH 7100 PERF. 6800 - 6846

11	385	R	385	-0-	-0-	-0-	385	2			Y	-0-					51
12	403	#	400	-0-	-3	-0-	400	2			Y	-0-					51
01	403	#	342	-0-	-61	-0-	342	2			Y	-0-					51
02	364	#	197	-0-	-167	-0-	197	2			Y	-0-					51
03	403	#	393	-0-	-10	-0-	393	2			Y	-0-					51
04	390	#	357	-0-	-33	-0-	357	2			Y	-0-					51

SUGG FARMAR '19' WELL #: 2 RRCID -> 269764 COMPL. DATE 07/08/2013 TOTAL DEPTH 6800 PERF. 6505 - 6630

11	581	R	581	-0-	-0-	-0-	573	2	8	9	Y	7					26
12	553	R	553	-0-	-0-	-0-	547	2	6	9	Y	5	9	1			22
01	527	#	472	-0-	-55	-0-	468	2	4	9	Y	4	6	1			20
02	532	#	422	-0-	-110	-0-	420	2	2	9	Y	2					22
03	589	#	339	-0-	-250	-0-	338	2	1	9	Y	1	4	1			19
04	570	#	508	-0-	-62	-0-	506	2	2	9	Y	2					21

SUGG FARMAR '13' WELL #: 2 RRCID -> 270156 COMPL. DATE 08/29/2013 TOTAL DEPTH 6850 PERF. 6627 - 6664

11	1020	#	751	-0-	-269	-0-	751	2			Y	-0-					80
12	1054	#	360	-0-	-694	-0-	360	2			Y	-0-					80
01	1054	#	675	-0-	-379	-0-	675	2			Y	-0-					80
02	952	#	608	-0-	-344	-0-	608	2			Y	-0-					80
03	961	#	658	-0-	-303	-0-	658	2			Y	-0-					80
04	750	#	613	-0-	-137	-0-	613	2			Y	-0-					80

SUGG FARMAR '19' WELL #: 1 RRCID -> 271502 COMPL. DATE 01/21/2013 TOTAL DEPTH 6825 PERF. 6475 - 6598

11	1213	R	1213	-0-	-0-	-0-	1205	2	8	9	Y	7					10
12	1157	R	1157	-0-	-0-	-0-	1151	2	6	9	Y	5	10	1			5
01	1116	#	989	-0-	-127	-0-	985	2	4	9	Y	4	6	1			3
02	1120	#	885	-0-	-235	-0-	883	2	2	9	Y	2					5
03	1240	#	1004	-0-	-236	-0-	1003	2	1	9	Y	1	4	1			2
04	1200	#	1066	-0-	-134	-0-	1064	2	2	9	Y	2					4

SUGG FARMAR '13' WELL #: 5 RRCID -> 275596 COMPL. DATE 11/03/2014 TOTAL DEPTH 6745 PERF. 6498 - 6526

11	720	#	535	-0-	-185	-0-	535	2			Y	-0-					38
12	744	#	399	-0-	-345	-0-	399	2			Y	-0-					38
01	744	#	469	-0-	-275	-0-	469	2			Y	-0-					38
02	672	#	423	-0-	-249	-0-	423	2			Y	-0-					38
03	682	#	458	-0-	-224	-0-	458	2			Y	-0-					38
04	540	#	426	-0-	-114	-0-	426	2			Y	-0-					38

CARTER "1909" WELL #: 1 RRCID -> 290812 COMPL. DATE 06/13/2005 TOTAL DEPTH 7782 PERF. 7160 - 7620

11	114	R	114	-0-	-0-	-0-	78	2	36	9	Y	33					142
12	93	#	69	-0-	-24	-0-	45	2	24	9	Y	22					164
01	93	#	31	-0-	-62	-0-	16	2	15	9	Y	14					178
02	84	#	27	-0-	-57	-0-	15	2	12	9	Y	11	106	1			83
03	93	#	30	-0-	-63	-0-	16	2	14	9	Y	13					96
04	90	#	8	-0-	-82	-0-	6	2	2	9	Y	2					98

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG FARMAR 14 WELL #: 1 RRCID -> 291672 COMPL. DATE 03/17/2014 TOTAL DEPTH 6708 PERF. 5983 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	#	56	-0-	-34	-0-	56	2			N	-0-					2
12	93	#	42	-0-	-51	-0-	42	2			N	-0-					2
01	93	#	49	-0-	-44	-0-	49	2			N	-0-					2
02	84	#	44	-0-	-40	-0-	44	2			N	-0-					2
03	192	R	192	-0-	-0-	-0-	192	2			N	-0-					2
04	179	R	179	-0-	-0-	-0-	179	2			N	-0-					2

SUGG "8" WELL #: 7 RRCID -> 292803 COMPL. DATE 12/20/2007 TOTAL DEPTH 7225 PERF. 6907 - 7093

11	389	R	389	-0-	-0-	-0-	389	2			N	-0-					-0-
12	405	R	405	-0-	-0-	-0-	405	2			N	-0-					-0-
01	411	R	411	-0-	-0-	-0-	411	2			N	-0-					-0-
02	363	R	363	-0-	-0-	-0-	363	2			N	-0-					-0-
03	420	R	420	-0-	-0-	-0-	420	2			N	-0-					-0-
04	418	R	418	-0-	-0-	-0-	418	2			N	-0-					-0-

SUGG "43" WELL #: 2 RRCID -> 295450 COMPL. DATE 04/05/2006 TOTAL DEPTH 7375 PERF. 7160 - 7196

11	480	#	41	-0-	-439	-0-	41	2			Y	-0-					24
12	496	#	9	-0-	-487	-0-	9	2			Y	-0-					24
01	496	#	152	-0-	-344	-0-	152	2			Y	-0-					24
02	308	#	258	-0-	-50	-0-	258	2			Y	-0-					24
03	186	#	144	-0-	-42	-0-	144	2			Y	-0-					24
04	306	R	306	-0-	-0-	-0-	306	2			Y	-0-					24

SHEEN "8" WELL #: 6 RRCID -> 296590 COMPL. DATE 02/07/2013 TOTAL DEPTH 7130 PERF. 6800 - 6952

11	30	#	12	-0-	-18	-0-	12	2			Y	-0-					-0-
12	62	#	32	-0-	-30	-0-	32	2			Y	-0-					-0-
01	62	#	32	-0-	-30	-0-	32	2			Y	-0-					-0-
02	56	#	35	-0-	-21	-0-	35	2			Y	-0-					-0-
03	38	R	38	-0-	-0-	-0-	38	2			Y	-0-					-0-
04	35	R	35	-0-	-0-	-0-	35	2			Y	-0-					-0-

MCGILL "44" WELL #: 3 RRCID -> 297268 COMPL. DATE 09/28/2006 TOTAL DEPTH 7605 PERF. 7353 - 7415

11	60	#	27	-0-	-33	-0-	27	2			N	-0-					-0-
12	31	#	21	-0-	-10	-0-	21	2			N	-0-					-0-
01	31	#	15	-0-	-16	-0-	15	2			N	-0-					-0-
02	28	#	14	-0-	-14	-0-	14	2			N	-0-					-0-
03	31	#	12	-0-	-19	-0-	12	2			N	-0-					-0-
04	30	#	7	-0-	-23	-0-	7	2			N	-0-					-0-

SHEEN "8A" WELL #: 5 RRCID -> 297313 COMPL. DATE 12/23/2012 TOTAL DEPTH 7210 PERF. 6793 - 6936

11	30	#	6	-0-	-24	-0-	6	2			Y	-0-					-0-
12	31	#	18	-0-	-13	-0-	18	2			Y	-0-					-0-
01	31	#	17	-0-	-14	-0-	17	2			Y	-0-					-0-
02	28	#	19	-0-	-9	-0-	19	2			Y	-0-					-0-
03	31	#	21	-0-	-10	-0-	21	2			Y	-0-					-0-
04	30	#	19	-0-	-11	-0-	19	2			Y	-0-					-0-

SUGG FARMAR "26A" WELL #: 1 RRCID -> 299114 COMPL. DATE 02/10/2011 TOTAL DEPTH 7300 PERF. 6892 - 6932

03	0		417	-0-	417	417	415	2	2	9	N	2	2	8			-0-
04	0		344	-0-	344	761	344	2			N	-0-					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
DIAMONDBACK E&P LLC 217012
SUGG -A- WELL #: 2 RRCID -> 205077 COMPL. DATE 03/22/2004 TOTAL DEPTH N/A PERF. 7431 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, CHARLES 1210 "A" WELL #: 2 RRCID -> 215159 COMPL. DATE 08/25/1983 TOTAL DEPTH 7613 PERF. 5766 - 7297

11	0	#	-0-	-0-	-0-	-0-					Y	-0-					2
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					2
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					2
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					2
03	DLQ G-10		26	-0-	26	26	25	2	1	9	Y	1					3
04	DLQ G-10		23	-0-	23	49	23	2			Y	-0-					3

DISCOVERY NATURAL RESOURCES LLC 220855
ROCKER "B" 41 WELL #: 42I RRCID -> 297770 COMPL. DATE 03/01/2024 TOTAL DEPTH 10166 PERF. 5422 - 8518

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKMAN WELL #: 207F RRCID -> 298870 COMPL. DATE 09/01/2023 TOTAL DEPTH 9160 PERF. 5318 - 8155

11	0	W	-0-	-0-	-0-	1201					N	-0-					-0-
12	0	W	-0-	-0-	-0-	1201					N	-0-					-0-
01	0	W	-0-	-0-	-0-	1201					N	-0-					-0-
02	0	W	-0-	-0-	-0-	1201					N	-0-					-0-
03	0	W	-0-	-0-	-0-	1201					N	-0-					-0-
04	0	W	NO RPT	-0-	-0-	1201					N	NO RPT					-0-

GANADOR OPERATING, LLC 293514
SUGG 29 WELL #: 3 RRCID -> 275362 COMPL. DATE 01/14/2008 TOTAL DEPTH 7520 PERF. 5230 - 6120

11	1700	R	1700	-0-	-0-	-0-	100	1	1570	3	Y	27					109
							30	9									
12	1808	R	1808	-0-	-0-	-0-	108	1	1694	3	Y	5					114
							6	9									
01	1705	#	1621	-0-	-84	-0-	97	1	1518	3	Y	5					119
							6	9									
02	1680	#	1588	-0-	-92	-0-	95	1	1489	3	Y	4					123
							4	9									
03	1860	#	1767	-0-	-93	-0-	104	1	1632	3	Y	28					151
							31	9									
04	1839	R	1839	-0-	-0-	-0-	105	1	1650	3	Y	76	152	1			75
							84	9									

SUGG 29 NE WELL #: 5 RRCID -> 275424 COMPL. DATE 11/26/2013 TOTAL DEPTH 6755 PERF. 4965 - 6462

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
OXY USA INC. 630591
SUGG "41" WELL #: 1 RRCID -> 209280 COMPL. DATE 05/04/2005 TOTAL DEPTH 7200 PERF. 6966 - 7051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	#	139	-0-	-161	-0-	139	2			Y	-0-					133
12	310	#	283	-0-	-27	-0-	283	2			Y	-0-					133
01	310	#	230	-0-	-80	-0-	230	2			Y	-0-					133
02	280	#	241	-0-	-39	-0-	241	2			Y	-0-					133
03	310	#	155	-0-	-155	-0-	155	2			Y	-0-					133
04	270	#	176	-0-	-94	-0-	176	2			Y	-0-					133

SUGG "41" WELL #: 3 RRCID -> 254887 COMPL. DATE N/A TOTAL DEPTH 7303 PERF. 6946 - 6984

11	150	#	69	-0-	-81	-0-	69	2			Y	-0-					-0-
12	155	#	153	-0-	-2	-0-	153	2			Y	-0-					-0-
01	155	#	137	-0-	-18	-0-	137	2			Y	-0-					-0-
02	140	#	116	-0-	-24	-0-	116	2			Y	-0-					-0-
03	155	#	109	-0-	-46	-0-	109	2			Y	-0-					-0-
04	150	#	117	-0-	-33	-0-	117	2			Y	-0-					-0-

SUGG "41" WELL #: 2 RRCID -> 282903 COMPL. DATE 02/21/2007 TOTAL DEPTH 7300 PERF. 6956 - 7124

11	150	#	69	-0-	-81	-0-	69	2			Y	-0-					4
12	155	#	147	-0-	-8	-0-	147	2			Y	-0-					4
01	155	#	137	-0-	-18	-0-	137	2			Y	-0-					4
02	140	#	116	-0-	-24	-0-	116	2			Y	-0-					4
03	155	#	109	-0-	-46	-0-	109	2			Y	-0-					4
04	150	#	117	-0-	-33	-0-	117	2			Y	-0-					4

P1 ENERGY, LLC 631633
SUGG "E" WELL #: 4703 RRCID -> 140112 COMPL. DATE 09/22/1989 TOTAL DEPTH 7625 PERF. 7315 - 7493

11	DLQ G-10		40	-0-	40	162	39	3	1	9	Y	1					6
12	139		12	-0-	-127	35	12	3			Y	-0-					6
01	59	R	24	-0-	-35	-0-	23	3	1	9	Y	1					7
02	28	#	20	-0-	-8	-0-	20	3			Y	-0-					7
*03	36	R	36	-0-	-0-	-0-	35	3	1	9	Y	1					8
04	30	#	NO RPT	-0-	-30	-0-					Y	NO RPT					8

SUGG "F" WELL #: 3501 RRCID -> 140114 COMPL. DATE 07/07/1989 TOTAL DEPTH 7650 PERF. 7262 - 7371

11	DLQ G-10		13	-0-	13	51	13	3			Y	-0-					-0-
12	65	R	14	-0-	-51	-0-	14	3			Y	-0-					-0-
01	13	#	11	-0-	-2	-0-	11	3			Y	-0-					-0-
02	13	#	11	-0-	-2	-0-	11	3			Y	-0-					-0-
03	13	R	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
04	14	#	NO RPT	-0-	-14	-0-					Y	NO RPT					-0-

SUGG 'F' WELL #: 3504 RRCID -> 142365 COMPL. DATE 03/12/1991 TOTAL DEPTH 7657 PERF. 7184 - 7316

11	DLQ G-10		18	-0-	18	63	15	3	3	9	Y	3					23
12	82	R	19	-0-	-63	-0-	16	3	3	9	Y	3					26
01	13	R	13	-0-	-0-	-0-	12	3	1	9	Y	1					27
02	28	#	13	-0-	-15	-0-	12	3	1	9	Y	1					28
03	31	#	16	-0-	-15	-0-	14	3	2	9	Y	2					30
04	30	#	NO RPT	-0-	-30	-0-					Y	NO RPT					30

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
P1 ENERGY, LLC //CONT.// 631633

SUGG "F" WELL #: 3505 RRCID -> 142366 COMPL. DATE 06/29/1991 TOTAL DEPTH 7701 PERF. 7212 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		9	-0-	9	36	9	3			Y	-0-					-0-
12	46	R	10	-0-	-36	-0-	10	3			Y	-0-					-0-
01	9	#	8	-0-	-1	-0-	8	3			Y	-0-					-0-
02	9	#	8	-0-	-1	-0-	8	3			Y	-0-					-0-
03	9	R	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
04	10	#	NO RPT	-0-	-10	-0-					Y	NO RPT					-0-

SUGG "F" WELL #: 3506 RRCID -> 142367 COMPL. DATE 09/25/1991 TOTAL DEPTH 7650 PERF. 7202 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		16	-0-	16	58	15	3	1	9	Y	1					7
12	75	R	17	-0-	-58	-0-	16	3	1	9	Y	1					8
01	12	R	12	-0-	-0-	-0-	12	3			Y	-0-					8
02	28	#	13	-0-	-15	-0-	12	3	1	9	Y	1					9
03	31	#	14	-0-	-17	-0-	14	3			Y	-0-					9
04	30	#	NO RPT	-0-	-30	-0-					Y	NO RPT					9

SUGG "F" WELL #: 4601 RRCID -> 142368 COMPL. DATE 03/09/1991 TOTAL DEPTH 7687 PERF. 7174 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		36	-0-	36	153	36	3			Y	-0-					56
12	139		39	-0-	-100	53	32	3	7	9	Y	6					62
01	84	R	31	-0-	-53	-0-	31	3			Y	-0-					62
02	28	#	27	-0-	-1	-0-	25	3	2	9	Y	2					64
*03	38	R	38	-0-	-0-	-0-	36	3	2	9	Y	2					66
04	30	#	NO RPT	-0-	-30	-0-					Y	NO RPT					66

SUGG "F" WELL #: 4604 RRCID -> 142369 COMPL. DATE 08/27/1991 TOTAL DEPTH 7675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		8	-0-	8	31	7	3	1	9	Y	1					7
12	38	R	7	-0-	-31	-0-	7	3			Y	-0-					7
01	8	#	7	-0-	-1	-0-	6	3	1	9	Y	1					8
02	8	#	3	-0-	-5	-0-	3	3			Y	-0-					8
*03	9	R	9	-0-	-0-	-0-	9	3			Y	-0-					8
04	8	#	NO RPT	-0-	-8	-0-					Y	NO RPT					8

SUGG "G" WELL #: 4506 RRCID -> 144704 COMPL. DATE 01/09/1993 TOTAL DEPTH 7496 PERF. 7300 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		63	-0-	63	232	60	3	3	9	Y	3					41
12	139		54	-0-	-85	147	48	3	6	9	Y	5					46
01	207	R	60	-0-	-147	-0-	54	3	6	9	Y	5					51
02	56	#	51	-0-	-5	-0-	47	3	4	9	Y	4					55
03	62	#	59	-0-	-3	-0-	57	3	2	9	Y	2					57
04	60	#	NO RPT	-0-	-60	-0-					Y	NO RPT					57

SUGG "F" WELL #: 3513 RRCID -> 144790 COMPL. DATE 09/12/1992 TOTAL DEPTH 8050 PERF. 7202 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		12	-0-	12	47	12	3			Y	-0-					-0-
12	60	R	13	-0-	-47	-0-	13	3			Y	-0-					-0-
01	12	#	10	-0-	-2	-0-	10	3			Y	-0-					-0-
02	12	#	10	-0-	-2	-0-	10	3			Y	-0-					-0-
03	12	#	11	-0-	-1	-0-	11	3			Y	-0-					-0-
04	13	#	NO RPT	-0-	-13	-0-					Y	NO RPT					-0-

SUGG "G" WELL #: 4501 RRCID -> 145084 COMPL. DATE 12/02/1991 TOTAL DEPTH 7700 PERF. 7214 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		27	-0-	27	101	27	3			Y	-0-					6
12	124	R	23	-0-	-101	-0-	22	3	1	9	Y	1					7
01	25	R	25	-0-	-0-	-0-	24	3	1	9	Y	1					8
02	28	#	21	-0-	-7	-0-	21	3			Y	-0-					8
03	31	#	26	-0-	-5	-0-	25	3	1	9	Y	1					9
04	30	#	NO RPT	-0-	-30	-0-					Y	NO RPT					9

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
P1 ENERGY, LLC //CONT.// 631633

SUGG "G" WELL #: 4502 RRCID -> 145417 COMPL. DATE 07/21/1992 TOTAL DEPTH 7610 PERF. 7293 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		25	-0-	25	93	25	3			Y	-0-					-0-
12	113	R	20	-0-	-93	-0-	20	3			Y	-0-					-0-
01	23	R	23	-0-	-0-	-0-	23	3			Y	-0-					-0-
02	28	#	20	-0-	-8	-0-	20	3			Y	-0-					-0-
03	31	#	24	-0-	-7	-0-	24	3			Y	-0-					-0-
04	30	#	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SUGG "G" WELL #: 4503 RRCID -> 145419 COMPL. DATE 10/03/1992 TOTAL DEPTH 7638 PERF. 7248 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		32	-0-	32	117	32	3			Y	-0-					1
12	139		25	-0-	-114	3	25	3			Y	-0-					1
01	31	R	28	-0-	-3	-0-	28	3			Y	-0-					1
02	28	#	25	-0-	-3	-0-	25	3			Y	-0-					1
03	31	#	30	-0-	-1	-0-	30	3			Y	-0-					1
04	30	#	NO RPT	-0-	-30	-0-					Y	NO RPT					1

SUGG "G" WELL #: 4504 RRCID -> 145420 COMPL. DATE 12/13/1992 TOTAL DEPTH 7650 PERF. 7320 - 7483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGG "G" WELL #: 4505 RRCID -> 145422 COMPL. DATE 12/29/1992 TOTAL DEPTH 7610 PERF. 7308 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		55	-0-	55	203	54	3	1	9	Y	1					20
12	139		46	-0-	-93	110	43	3	3	9	Y	3					23
01	160	R	50	-0-	-110	-0-	48	3	2	9	Y	2					25
02	56	#	45	-0-	-11	-0-	42	3	3	9	Y	3					28
03	62	#	52	-0-	-10	-0-	51	3	1	9	Y	1					29
04	60	#	NO RPT	-0-	-60	-0-					Y	NO RPT					29

SUGG "F" WELL #: 4603 RRCID -> 147193 COMPL. DATE 07/06/1991 TOTAL DEPTH 7704 PERF. 7244 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		73	-0-	73	302	73	3			Y	-0-					28
12	139		67	-0-	-72	230	64	3	3	9	Y	3					31
01	292	R	62	-0-	-230	-0-	62	3			Y	-0-					31
02	84	#	51	-0-	-33	-0-	50	3	1	9	Y	1					32
03	93	#	72	-0-	-21	-0-	71	3	1	9	Y	1					33
04	60	#	NO RPT	-0-	-60	-0-					Y	NO RPT					33

SUGG "F" WELL #: 4608 RRCID -> 147194 COMPL. DATE 12/10/1991 TOTAL DEPTH 7673 PERF. 7298 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		48	-0-	48	201	48	3			Y	-0-					28
12	139		46	-0-	-93	108	43	3	3	9	Y	3					31
01	149	R	41	-0-	-108	-0-	41	3			Y	-0-					31
02	56	#	34	-0-	-22	-0-	33	3	1	9	Y	1					32
03	62	#	49	-0-	-13	-0-	48	3	1	9	Y	1					33
04	60	#	NO RPT	-0-	-60	-0-					Y	NO RPT					33

SUGG "F" WELL #: 4614 RRCID -> 147195 COMPL. DATE 11/21/1992 TOTAL DEPTH 7610 PERF. 7240 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		133	-0-	133	551	133	3			Y	-0-					28
12	139		120	-0-	-19	532	117	3	3	9	Y	3					31
01	645	R	113	-0-	-532	-0-	113	3			Y	-0-					31
02	140	#	93	-0-	-47	-0-	92	3	1	9	Y	1					32
03	155	#	132	-0-	-23	-0-	131	3	1	9	Y	1					33
04	120	#	NO RPT	-0-	-120	-0-					Y	NO RPT					33

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
P1 ENERGY, LLC //CONT.// 631633

SUGG "F" WELL #: 4616 RRCID -> 147196 COMPL. DATE 11/15/1992 TOTAL DEPTH 7600 PERF. 7246 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		44	-0-		44	182	44	3			Y	-0-					28
12	139		41	-0-		-98	84	38	3	3	9	Y	3					31
01	121	R	37	-0-		-84	-0-	37	3			Y	-0-					31
02	56	#	31	-0-		-25	-0-	30	3	1	9	Y	1					32
03	62	#	44	-0-		-18	-0-	43	3	1	9	Y	1					33
04	30	#	NO RPT	-0-		-30	-0-					Y	NO RPT					33

SUGG "F" WELL #: 3509 RRCID -> 151862 COMPL. DATE 05/15/1992 TOTAL DEPTH 7600 PERF. 7244 - 7419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		29	-0-		29	109	26	3	3	9	Y	3					23
12	139		32	-0-		-107	2	29	3	3	9	Y	3					26
01	25	R	23	-0-		-2	-0-	22	3	1	9	Y	1					27
02	28	#	23	-0-		-5	-0-	22	3	1	9	Y	1					28
03	31	#	27	-0-		-4	-0-	25	3	2	9	Y	2					30
04	30	#	NO RPT	-0-		-30	-0-					Y	NO RPT					30

SUGG "F" WELL #: 4613 RRCID -> 152099 COMPL. DATE 11/27/1994 TOTAL DEPTH 7650 PERF. 7255 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		24	-0-		24	102	24	3			Y	-0-					28
12	126	R	24	-0-		-102	-0-	21	3	3	9	Y	3					31
01	21	R	21	-0-		-0-	-0-	21	3			Y	-0-					31
02	28	#	18	-0-		-10	-0-	17	3	1	9	Y	1					32
03	31	#	25	-0-		-6	-0-	24	3	1	9	Y	1					33
04	30	#	NO RPT	-0-		-30	-0-					Y	NO RPT					33

PFLUGER E WELL #: 1905 RRCID -> 152103 COMPL. DATE 03/19/1994 TOTAL DEPTH 7700 PERF. 7386 - 7571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		43	-0-		43	175	42	3	1	9	Y	1					9
12	217	R	42	-0-		-175	-0-	42	3			Y	-0-					9
01	41	R	41	-0-		-0-	-0-	40	3	1	9	Y	1					10
02	56	#	36	-0-		-20	-0-	35	3	1	9	Y	1					11
*03	47	R	47	-0-		-0-	-0-	46	3	1	9	Y	1					12
04	30	#	NO RPT	-0-		-30	-0-					Y	NO RPT					12

SUGG 'F' WELL #: 5103 RRCID -> 152111 COMPL. DATE 08/29/1994 TOTAL DEPTH 8200 PERF. 7288 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		14	-0-		14	57	14	3			Y	-0-					8
12	71	R	14	-0-		-57	-0-	14	3			Y	-0-					8
01	14	#	11	-0-		-3	-0-	11	3			Y	-0-					8
02	28	#	7	-0-		-21	-0-	7	3			Y	-0-					8
03	31	#	17	-0-		-14	-0-	17	3			Y	-0-					8
04	14	#	NO RPT	-0-		-14	-0-					Y	NO RPT					8

PFLUGER "B" WELL #: 1706 RRCID -> 152112 COMPL. DATE 05/17/1992 TOTAL DEPTH 7975 PERF. 7749 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		166	-0-		166	567	166	3			Y	-0-					10
12	139		117	-0-		-22	545	117	3			Y	-0-	2	1			8
01	647	R	102	-0-		-545	-0-	101	3	1	9	Y	1					9
02	140	#	NO RPT	-0-		-140	-0-					Y	NO RPT					9
03	155	#	130	-0-		-25	-0-	130	3			Y	-0-					9
04	150	#	NO RPT	-0-		-150	-0-					Y	NO RPT					9

SUGG 'F' WELL #: 5101 RRCID -> 152114 COMPL. DATE 05/19/1994 TOTAL DEPTH 7800 PERF. 7410 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					1
12	14B DENY		-0-	-0-		-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					1
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					1
04	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					1

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
P1 ENERGY, LLC //CONT.// 631633

PFLUGER "K" WELL #: 3001 RRCID -> 214855 COMPL. DATE 02/23/2006 TOTAL DEPTH 8400 PERF. 8026 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		155	-0-	155	616	151	3	4	9	Y	4	14	1			18
12	139		177	-0-	38	654	177	3			Y	-0-					18
01	826	R	172	-0-	-654	-0-	172	3			Y	-0-					18
02	169	R	169	-0-	-0-	-0-	169	3			Y	-0-					18
*03	189	R	189	-0-	-0-	-0-	189	3			Y	-0-					18
04	180	#	NO RPT	-0-	-180	-0-					Y	NO RPT					18

PFLUGER "K" WELL #: 4801 RRCID -> 217737 COMPL. DATE 07/04/2006 TOTAL DEPTH 8350 PERF. 8051 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		70	-0-	70	296	70	3			Y	-0-					-0-
12	139		59	-0-	-80	216	59	3			Y	-0-					-0-
01	264	R	48	-0-	-216	-0-	48	3			Y	-0-					-0-
02	84	#	38	-0-	-46	-0-	38	3			Y	-0-					-0-
03	93	#	43	-0-	-50	-0-	43	3			Y	-0-					-0-
04	60	#	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

PFLUGER H WELL #: 4902 RRCID -> 217740 COMPL. DATE 07/04/2006 TOTAL DEPTH 8390 PERF. 8007 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		192	-0-	192	834	192	3			Y	-0-	14	1			18
12	139		204	-0-	65	899	204	3			Y	-0-					18
01	1104	R	205	-0-	-899	-0-	205	3			Y	-0-					18
02	195	R	195	-0-	-0-	-0-	195	3			Y	-0-					18
*03	219	R	219	-0-	-0-	-0-	219	3			Y	-0-					18
04	180	#	NO RPT	-0-	-180	-0-					Y	NO RPT					18

PFLUGER H WELL #: 5102 RRCID -> 218522 COMPL. DATE 07/04/2006 TOTAL DEPTH 8405 PERF. 8029 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		168	-0-	168	623	167	3	1	9	Y	1	14	1			8
12	139		190	-0-	51	674	188	3	2	9	Y	2					10
01	854	R	180	-0-	-674	-0-	179	3	1	9	Y	1					11
02	168	#	139	-0-	-29	-0-	138	3	1	9	Y	1					12
03	186	#	157	-0-	-29	-0-	155	3	2	9	Y	2					14
04	180	#	NO RPT	-0-	-180	-0-					Y	NO RPT					14

PFLUGER "H" WELL #: 5002 RRCID -> 218555 COMPL. DATE 07/01/2006 TOTAL DEPTH 8415 PERF. 8034 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		172	-0-	172	676	171	3	1	9	Y	1	14	1			8
12	139		190	-0-	51	727	188	3	2	9	Y	2					10
01	901	R	174	-0-	-727	-0-	173	3	1	9	Y	1					11
02	168	#	158	-0-	-10	-0-	157	3	1	9	Y	1					12
03	186	#	178	-0-	-8	-0-	176	3	2	9	Y	2					14
04	180	#	NO RPT	-0-	-180	-0-					Y	NO RPT					14

PFLUGER A WELL #: 1511 RRCID -> 219688 COMPL. DATE 08/21/2006 TOTAL DEPTH 7900 PERF. 7641 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		57	-0-	57	224	56	3	1	9	Y	1					5
12	139		60	-0-	-79	145	60	3			Y	-0-					5
01	201	R	56	-0-	-145	-0-	55	3	1	9	Y	1					6
02	56	#	50	-0-	-6	-0-	50	3			Y	-0-					6
*03	66	R	66	-0-	-0-	-0-	65	3	1	9	Y	1	4	1			3
04	60	#	NO RPT	-0-	-60	-0-					Y	NO RPT					3

PFLUGER "K" WELL #: 3102 RRCID -> 225860 COMPL. DATE 02/02/2007 TOTAL DEPTH 8325 PERF. 8032 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		376	-0-	376	2293	372	3	4	9	Y	4	14	1			12
12	139		289	-0-	150	2443	289	3			Y	-0-					12
01	2674	R	231	-0-	-2443	-0-	231	3			Y	-0-					12
02	280	#	188	-0-	-92	-0-	188	3			Y	-0-					12
03	310	#	213	-0-	-97	-0-	211	3	2	9	Y	2					14
04	300	#	NO RPT	-0-	-300	-0-					Y	NO RPT					14

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
P1 ENERGY, LLC //CONT.// 631633

SUGG "F" WELL #: 5110 RRCID -> 242414 COMPL. DATE 06/03/2008 TOTAL DEPTH 7605 PERF. 7302 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		28	-0-	28	105	27	3	1	9	Y	1					25
12	133	R	28	-0-	-105	-0-	28	3			Y	-0-					25
01	21	R	21	-0-	-0-	-0-	21	3			Y	-0-					25
02	28	#	14	-0-	-14	-0-	13	3	1	9	Y	1					26
*03	34	R	34	-0-	-0-	-0-	33	3	1	9	Y	1					27
04	30	#	NO RPT	-0-	-30	-0-					Y	NO RPT					27

SUGG "F" WELL #: 5109 RRCID -> 244462 COMPL. DATE N/A TOTAL DEPTH 7618 PERF. 7275 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		65	-0-	65	269	65	3			Y	-0-					49
12	139		66	-0-	-73	196	66	3			Y	-0-					49
01	248	R	52	-0-	-196	-0-	51	3	1	9	Y	1					50
02	84	#	31	-0-	-53	-0-	31	3			Y	-0-					50
*03	81	R	81	-0-	-0-	-0-	78	3	3	9	Y	3					53
04	60	#	NO RPT	-0-	-60	-0-					Y	NO RPT					53

SUGG "F" WELL #: 4606 RRCID -> 244642 COMPL. DATE 05/01/2008 TOTAL DEPTH 7650 PERF. 7266 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		726	-0-	726	2998	726	3			Y	-0-					56
12	139		646	-0-	507	3505	639	3	7	9	Y	6					62
01	4122	R	617	-0-	-3505	-0-	617	3			Y	-0-					62
02	728	#	501	-0-	-227	-0-	499	3	2	9	Y	2					64
03	775	#	717	-0-	-58	-0-	715	3	2	9	Y	2					66
04	720	#	NO RPT	-0-	-720	-0-					Y	NO RPT					66

PFLUGER "B" WELL #: 1708 RRCID -> 277628 COMPL. DATE 07/20/1992 TOTAL DEPTH 8026 PERF. 7728 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		202	-0-	202	701	202	3			Y	-0-					4
12	139		140	-0-	1	702	140	3			Y	-0-	2	1			2
01	832	R	130	-0-	-702	-0-	129	3	1	9	Y	1					3
02	123	R	123	-0-	-0-	-0-	121	3	2	9	Y	2					5
*03	174	R	174	-0-	-0-	-0-	173	3	1	9	Y	1					6
04	90	#	NO RPT	-0-	-90	-0-					Y	NO RPT					6

PFLUGER "E" WELL #: 1907 RRCID -> 277661 COMPL. DATE 08/24/1994 TOTAL DEPTH 7645 PERF. 7366 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1152	-0-	1152	4747	1148	3	4	9	Y	4					58
12	139		1170	-0-	1031	5778	1166	3	4	9	Y	4					62
01	4309		1113	-0-	-3196	2582	1106	3	7	9	Y	6					68
02	3552	R	970	-0-	-2582	-0-	963	3	7	9	Y	6					74
*03	1283	R	1283	-0-	-0-	-0-	1281	3	2	9	Y	2					76
04	1140	#	NO RPT	-0-	-1140	-0-					Y	NO RPT					76

SUGG "F" WELL #: 3514 RRCID -> 277662 COMPL. DATE 10/18/1992 TOTAL DEPTH 7632 PERF. 7289 - 7535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		78	-0-	78	304	78	3			Y	-0-					-0-
12	139		85	-0-	-54	250	85	3			Y	-0-					-0-
01	315	R	65	-0-	-250	-0-	65	3			Y	-0-					-0-
02	84	#	64	-0-	-20	-0-	64	3			Y	-0-					-0-
03	93	#	75	-0-	-18	-0-	75	3			Y	-0-					-0-
04	90	#	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

PFLUGER B WELL #: 1701 RRCID -> 289003 COMPL. DATE 06/15/2013 TOTAL DEPTH 8052 PERF. 6436 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		39	-0-	39	144	39	3			Y	-0-					-0-
12	162	R	18	-0-	-144	-0-	18	3			Y	-0-					-0-
01	27	R	27	-0-	-0-	-0-	27	3			Y	-0-					-0-
02	56	#	28	-0-	-28	-0-	28	3			Y	-0-					-0-
03	62	#	39	-0-	-23	-0-	39	3			Y	-0-					-0-
04	30	#	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
P1 ENERGY, LLC //CONT.// 631633

SUGG "H" WELL #: 6111 RRCID -> 289004 COMPL. DATE 11/06/1994 TOTAL DEPTH 7510 PERF. 7105 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		22	-0-	22	123	21	3	1	9	Y	1					150
12	139		30	-0-	-109	14	30	3			Y	-0-					150
01	43	R	29	-0-	-14	-0-	29	3			Y	-0-					150
02	50	R	50	-0-	-0-	-0-	48	3	2	9	Y	2					152
*03	49	R	49	-0-	-0-	-0-	39	3	10	9	Y	9					161
04	30	#	NO RPT	-0-	-30	-0-					Y	NO RPT					161

PFLUGER "D" WELL #: 2308RC RRCID -> 289079 COMPL. DATE 09/12/2017 TOTAL DEPTH 8295 PERF. 6932 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		452	-0-	452	842	343	3	109	9	Y	99					213
12	139		265	-0-	126	968	265	3			Y	-0-	85	1			128
01	1247	R	279	-0-	-968	-0-	244	2	35	9	Y	32					160
02	308	#	254	-0-	-54	-0-	213	3	41	9	Y	37					197
03	341	#	274	-0-	-67	-0-	237	3	37	9	Y	34					231
04	330	#	NO RPT	-0-	-330	-0-					Y	NO RPT					231

SUGG "H" WELL #: 6106 RRCID -> 289325 COMPL. DATE 03/26/1993 TOTAL DEPTH 7600 PERF. 7059 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		26	-0-	26	140	26	3			Y	-0-					1
12	176	R	36	-0-	-140	-0-	36	3			Y	-0-					1
01	35	R	35	-0-	-0-	-0-	35	3			Y	-0-					1
02	58	R	58	-0-	-0-	-0-	58	3			Y	-0-					1
*03	47	R	47	-0-	-0-	-0-	47	3			Y	-0-					1
04	30	#	NO RPT	-0-	-30	-0-					Y	NO RPT					1

PFLUGER "D" WELL #: 2105TR RRCID -> 289456 COMPL. DATE 02/26/2007 TOTAL DEPTH 8100 PERF. 6600 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		92	-0-	92	385	92	3			Y	-0-					-0-
12	445	R	60	-0-	-385	-0-	60	3			Y	-0-					-0-
01	51	R	51	-0-	-0-	-0-	51	3			Y	-0-					-0-
02	140	#	46	-0-	-94	-0-	46	3			Y	-0-					-0-
03	124	#	51	-0-	-73	-0-	51	3			Y	-0-					-0-
04	90	#	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

PFLUGER "D" WELL #: 2412TR RRCID -> 289457 COMPL. DATE 07/30/2007 TOTAL DEPTH 8277 PERF. 6526 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		60	-0-	60	233	60	3			Y	-0-					-0-
12	298	R	65	-0-	-233	-0-	65	3			Y	-0-					-0-
01	73	R	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
02	58	R	58	-0-	-0-	-0-	58	3			Y	-0-					-0-
*03	95	R	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
04	60	#	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

PFLUGER B WELL #: 4906RC RRCID -> 289569 COMPL. DATE 08/10/2017 TOTAL DEPTH 7900 PERF. 6600 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		92	-0-	92	376	92	3			Y	-0-					-0-
12	465	R	89	-0-	-376	-0-	89	3			Y	-0-					-0-
01	94	R	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
02	93	R	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
*03	101	R	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
04	90	#	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

PFLUGER B WELL #: 2104 RRCID -> 289750 COMPL. DATE 02/02/1993 TOTAL DEPTH 7860 PERF. 7508 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		68	-0-	68	278	65	3	3	9	Y	3	3	1			4
12	343	R	65	-0-	-278	-0-	63	3	2	9	Y	2					6
01	68	R	68	-0-	-0-	-0-	66	3	2	9	Y	2	3	1			5
02	69	R	69	-0-	-0-	-0-	66	3	3	9	Y	3	3	1			5
*03	81	R	81	-0-	-0-	-0-	72	3	9	9	Y	8	6	1			7
04	60	#	NO RPT	-0-	-60	-0-					Y	NO RPT					7

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
P1 ENERGY, LLC //CONT.// 631633

SUGG "H" WELL #: 6103 RRCID -> 292180 COMPL. DATE 11/19/1992 TOTAL DEPTH 7550 PERF. 7162 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	26	-0-	-34	-0-	26	3			N	-0-					-0-
12	62	#	36	-0-	-26	-0-	36	3			N	-0-					-0-
01	62	#	35	-0-	-27	-0-	35	3			N	-0-					-0-
02	58	R	58	-0-	-0-	-0-	58	3			N	-0-					-0-
*03	47	R	47	-0-	-0-	-0-	47	3			N	-0-					-0-
04	30	#	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SUGG "H" WELL #: 6107 RRCID -> 292181 COMPL. DATE 04/19/1993 TOTAL DEPTH 7575 PERF. 7160 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	24	-0-	-6	-0-	24	3			N	-0-					51
12	34	R	34	-0-	-0-	-0-	34	3			N	-0-					51
01	62	#	33	-0-	-29	-0-	33	3			N	-0-					51
02	56	#	55	-0-	-1	-0-	55	3			N	-0-					51
*03	44	R	44	-0-	-0-	-0-	44	3			N	-0-					51
04	30	#	NO RPT	-0-	-30	-0-					N	NO RPT					51

SUGG "H" WELL #: 6113 RRCID -> 292182 COMPL. DATE 04/22/1995 TOTAL DEPTH 7540 PERF. 7297 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	24	-0-	-6	-0-	24	3			N	-0-					-0-
12	34	R	34	-0-	-0-	-0-	34	3			N	-0-					-0-
01	33	R	33	-0-	-0-	-0-	33	3			N	-0-					-0-
02	56	#	55	-0-	-1	-0-	55	3			N	-0-					-0-
*03	44	R	44	-0-	-0-	-0-	44	3			N	-0-					-0-
04	30	#	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SUGG "H" WELL #: 6105 RRCID -> 292192 COMPL. DATE 12/22/1992 TOTAL DEPTH 7550 PERF. 7253 - 7419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					29
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					29

SUGG "H" WELL #: 6110 RRCID -> 292193 COMPL. DATE 06/18/1994 TOTAL DEPTH 7600 PERF. 7205 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	28	-0-	-2	-0-	28	3			N	-0-					-0-
12	38	R	38	-0-	-0-	-0-	38	3			N	-0-					-0-
01	37	R	37	-0-	-0-	-0-	37	3			N	-0-					-0-
02	62	R	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*03	50	R	50	-0-	-0-	-0-	50	3			N	-0-					-0-
04	30	#	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SUGG "H" WELL #: 6104 RRCID -> 292194 COMPL. DATE 11/30/1992 TOTAL DEPTH 7490 PERF. 7156 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	28	-0-	-32	-0-	28	3			N	-0-					51
12	62	#	38	-0-	-24	-0-	38	3			N	-0-					51
01	62	#	37	-0-	-25	-0-	37	3			N	-0-					51
02	62	R	62	-0-	-0-	-0-	62	3			N	-0-					51
*03	50	R	50	-0-	-0-	-0-	50	3			N	-0-					51
04	30	#	NO RPT	-0-	-30	-0-					N	NO RPT					51

SUGG "H" WELL #: 6101 RRCID -> 292195 COMPL. DATE 03/06/1992 TOTAL DEPTH 7510 PERF. 7317 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	37	-0-	-23	-0-	37	3			N	-0-					-0-
12	62	#	51	-0-	-11	-0-	51	3			N	-0-					-0-
01	62	#	49	-0-	-13	-0-	49	3			N	-0-					-0-
02	83	R	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*03	66	R	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	60	#	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
P1 ENERGY, LLC //CONT.// 631633
PFLUGER "J" WELL #: RRCID -> 299325 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 7029 - 16994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIONEER NATURAL RES. USA, INC. 665748
HUGHES, D. E. WELL #: 1 RRCID -> 282322 COMPL. DATE 01/09/2017 TOTAL DEPTH 7636 PERF. 6044 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	#	-0-	-0-	-1110	-0-					N	1					169
12	1147	#	13	-0-	-1134	-0-	12	3	1	9	N	1					170
01	1147	#	126	-0-	-1021	-0-	125	3	1	9	N	1					171
02	168	#	31	-0-	-137	-0-	31	3			N	-0-					171
03	13	#	-0-	-0-	-13	-0-					N	-0-					171
04	120	#	7	-0-	-113	-0-	6	3	1	9	N	1					172

SCHWARTZ -A- WELL #: 1 RRCID -> 289078 COMPL. DATE 09/05/1975 TOTAL DEPTH 8010 PERF. 6308 - 7905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROCKER B "7" WELL #: 82 RRCID -> 290650 COMPL. DATE 08/16/1979 TOTAL DEPTH 6750 PERF. 5136 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

JRS FARMS "30A" WELL #: 4 RRCID -> 291857 COMPL. DATE 11/16/2012 TOTAL DEPTH 11652 PERF. 9102 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	448	R	448	-0-	-0-	-0-	70 232	1 9	146	3	N	211	188	0			285
12	787	R	787	-0-	-0-	-0-	122 348	1 9	317	3	N	316	276	0			325
01	358	R	358	-0-	-0-	-0-	89 106	1 9	163	3	N	96	223	0			198
02	549	R	549	-0-	-0-	-0-	90 243	1 9	216	3	N	221	139	0			280
03	31	#	-0-	-0-	-31	-0-					N	18	6	0			292
04	30	#	-0-	-0-	-30	-0-					N	1	168	0			125

PRIDE ENERGY COMPANY 677050
HOLT "112" WELL #: 1 RRCID -> 106464 COMPL. DATE 07/20/1983 TOTAL DEPTH 8900 PERF. 2690 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	-0-	-0-	-0-	-0-					N	-0-					94
12	0	K	-0-	-0-	-0-	-0-					N	-0-					94
01	0	K	-0-	-0-	-0-	-0-					N	-0-					94
02	0	K	-0-	-0-	-0-	-0-					N	-0-					94
03	0	K	-0-	-0-	-0-	-0-					N	-0-					94
04	0	K	-0-	-0-	-0-	-0-					N	-0-					94

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
TEJAS PERMIAN OPERATING, LLC 841313
WILLIAMS PEARL B WELL #: 3601 RRCID -> 286066 COMPL. DATE 06/13/2012 TOTAL DEPTH 7510 PERF. 3960 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS PEARL B WELL #: 3702 RRCID -> 286102 COMPL. DATE 07/01/2012 TOTAL DEPTH 7515 PERF. 4414 - 6567

11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS PEARL -A- WELL #: 5602 RRCID -> 287405 COMPL. DATE 08/01/2012 TOTAL DEPTH 7530 PERF. 4132 - 6528

11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS PEARL -A- WELL #: 5501 RRCID -> 287953 COMPL. DATE 09/01/2012 TOTAL DEPTH 7517 PERF. 3976 - 5765

11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TRISUN ENERGY SERVICES LLC 871098
WE BIG LAKE SWD WELL #: 2 RRCID -> 275750 COMPL. DATE 08/08/2019 TOTAL DEPTH 4100 PERF. 3248 - 3834

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZARVONA ENERGY LLC 950523
JACEE A UNIT WELL #: 1H RRCID -> 297825 COMPL. DATE 05/23/2013 TOTAL DEPTH 8810 PERF. 9103 - 16644

11	24840	10335	-0-	-14505	42000	10267	3	68	9	Y	62	68	1						16
12	25668	13661	-0-	-12007	29993	13429	3	232	9	Y	211	185	1						42
01	25668	17913	-0-	-7755	22238	17631	3	282	9	Y	256	251	1						47
02	23184	20542	-0-	-2642	19596	20401	3	141	9	Y	128	152	1						23
03	25668	16469	-0-	-9199	10397	16330	3	139	9	Y	126	114	1						35
04	24840	15115	-0-	-9725	672	14902	3	213	9	Y	194	210	1						19

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
ZARVONA ENERGY LLC //CONT.// 950523
KENDRA B UNIT WELL #: 2H RRCID -> 297826 COMPL. DATE 08/29/2013 TOTAL DEPTH 8880 PERF. 9408 - 16373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17100	#	15696	-0-	-1404	-0-	15597	3	99	9	Y	90	80	1			80
12	16771	#	16345	-0-	-426	-0-	16251	3	94	9	Y	85	105	1			60
01	16368	#	16204	-0-	-164	-0-	16065	3	139	9	Y	126	101	1			85
02	14644	#	14045	-0-	-599	-0-	13851	3	194	9	Y	176	153	1			108
03	16337	#	16225	-0-	-112	-0-	16096	3	129	9	Y	117	132	1			93
04	15810	#	1574	-0-	-14236	-0-	1566	3	8	9	Y	7	40	1			60

SPRABERRY (TREND AREA) R 40 EXC 85279 201 ASSOCIATED PRORATED CNTY: MIDLAND
PERMIAN RESOURCES OPERATING, LLC 100852
LOFTIN HUGHES D WELL #: 334H RRCID -> 298467 COMPL. DATE 07/05/2024 TOTAL DEPTH 7868 PERF. 8324 - 15633

11	SHUT IN		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0	A	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	A	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	A	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	A	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 09 LEASE 22973 12/19/2024

LOFTIN HUGHES A WELL #: 331H RRCID -> 298472 COMPL. DATE 07/03/2024 TOTAL DEPTH 7844 PERF. 8270 - 15506

*07	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					-0-
*08	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					-0-
*10	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					-0-
*11	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					-0-
*12	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					-0-
*01	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					-0-
*02	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	P&A COND		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 09 LEASE 22988 12/19/2024

LOFTIN HUGHES F WELL #: 335H RRCID -> 298479 COMPL. DATE 07/05/2024 TOTAL DEPTH 7853 PERF. 8284 - 15375

*07	P&A COND		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
*08	P&A COND		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	P&A COND		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
*10	P&A COND		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
*11	P&A COND		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
*12	P&A COND		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
*01	P&A COND		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
*02	P&A COND		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	P&A COND		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
04	P&A COND		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 09 LEASE 22993 12/19/2024

WOODS 212-217 ALLOC 08 WELL #: 06HS RRCID -> 299276 COMPL. DATE 02/22/2022 TOTAL DEPTH 6835 PERF. 7141 - 17009

11	0		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

SPRABERRY (TREND AREA) R 40 EXC //CONT.// 85279 201 ASSOCIATED PRORATED CNTY: MIDLAND
PERMIAN RESOURCES OPERATING, LLC//CONT.// 100852

WOODS 212-217 ALLOC 08 WELL #: 07HA RRCID -> 299277 COMPL. DATE 09/15/2021 TOTAL DEPTH 7093 PERF. 7241 - 17299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	0		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	0		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	0		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

WOODS 212-217 ALLOC 14 WELL #: 37HA RRCID -> 299283 COMPL. DATE 03/26/2019 TOTAL DEPTH 7019 PERF. 7230 - 17221

11	0		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	0		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	0		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	0		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	0		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

WOODS 213-216 ALLOC 01 WELL #: 37HA RRCID -> 299284 COMPL. DATE 05/01/2019 TOTAL DEPTH 6952 PERF. 7098 - 17139

11	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WOODS 213-216 ALLOC 05 WELL #: 27HA RRCID -> 299285 COMPL. DATE 05/01/2019 TOTAL DEPTH 6962 PERF. 7142 - 17191

11	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WOODS 213-216 ALLOC 13 WELL #: 07HA RRCID -> 299286 COMPL. DATE 05/01/2019 TOTAL DEPTH 6968 PERF. 7102 - 17171

11	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WOODS 212-217 ALLOC 02 WELL #: 24HT RRCID -> 299287 COMPL. DATE 05/27/2021 TOTAL DEPTH 6893 PERF. 7137 - 17102

11	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SPRABERRY (TREND AREA) R 40 EXC //CONT.// 85279 201 ASSOCIATED PRORATED CNTY: MIDLAND
PERMIAN RESOURCES OPERATING, LLC//CONT.// 100852

WOODS 212-217 ALLOC 01 WELL #: 19HT RRCID -> 299289 COMPL. DATE 03/26/2019 TOTAL DEPTH 6897 PERF. 7190 - 17121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WOODS 212-217 ALLOC 02 WELL #: 25HC RRCID -> 299290 COMPL. DATE 06/03/2021 TOTAL DEPTH 7183 PERF. 7550 - 17510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	0		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	0		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	0		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	0		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

WOODS 212-217 ALLOC 11 WELL #: 29HT RRCID -> 299292 COMPL. DATE 03/26/2019 TOTAL DEPTH 6856 PERF. 7142 - 16968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WOODS 212-217 ALLOC 05 WELL #: 21HS RRCID -> 299293 COMPL. DATE 03/26/2019 TOTAL DEPTH 6786 PERF. 7029 - 16994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WOODS 213-216 ALLOC 03 WELL #: 32HA RRCID -> 299375 COMPL. DATE 05/01/2019 TOTAL DEPTH 6950 PERF. 7063 - 17119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	W	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SPRABERRY (TREND AREA) R 40 EXC //CONT.// 85279 201 ASSOCIATED PRORATED CNTY: MIDLAND
OXY USA WTP LP 630555
MERCHANT WELL #: 1407BU RRCID -> 297417 COMPL. DATE 04/11/2024 TOTAL DEPTH 8454 PERF. 9623 - 15897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	20425		25761	-0-	5336 B	26680	2635	2	23025	3	N	92	111	0			47
							101	9									
*06	24510		23987	-0-	-523 B	26157	993	2	22824	3	N	67	70	0			44
							96	4	74	9							
*07	25327		23445	-0-	-1882 B	24275	3328	2	20058	3	N	54	66	0			32
							59	9									
*08	25327		24266	-0-	-1061 B	23214	3121	2	21093	3	N	47	49	0			30
							52	9									
09/01 BALANCING DATE STATUS -> -0-																	
*09	15681		20075	-0-	4394 B	27608	421	2	19568	3	N	78	66	0			42
							86	9									
10	25327		28692	-0-	3365 B	30973	3030	2	25563	3	N	90	79	0			53
							99	9									
11	24510		21468	-0-	-3042 B	27931	1428	2	19948	3	N	84	80	0			57
							92	9									
12	25327		9379	-0-	-15948 B	11983	239	2	9125	3	N	14	62	0			9
							15	9									
01	25327		26471	-0-	1144 B	13127	735	2	25580	3	N	142	85	0			66
							156	9									
02	22876		24553	-0-	1677 B	14804	781	2	23681	3	N	76	97	0			45
							7	4	84	9							
03/01 BALANCING DATE STATUS -> 14804																	
03	25327		24147	-0-	-1180 B	13624	3360	2	20699	3	N	80	79	0			46
							88	9									
04	24510		13223	-0-	-11287 B	2337	736	2	12455	3	N	29	56	0			19
							32	9									

MERCHANT WELL #: 1410BU RRCID -> 299139 COMPL. DATE 10/12/2016 TOTAL DEPTH 8436 PERF. 8491 - 15453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> 14804																	
*03	26350		15913	-0-	-10437 B	-10437	2222	2	13691	3	N	-0-					-0-
*04	25500		26685	-0-	1185 B	-9252	1486	2	25133	3	N	60	22	0			38
							66	9									

PIONEER NATURAL RES. USA, INC. 665748
JOHN SMOLTZ (30-33) WELL #: 4405H RRCID -> 292793 COMPL. DATE 03/18/2018 TOTAL DEPTH 8596 PERF. 8907 - 16089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560		13176	-0-	11616 B	18066	464	1	12692	3	Y	11	11	0			1
							8	4	12	9							
12	1612		13240	-0-	11628 B	29694	443	1	12749	3	Y	44	41	0			4
							48	9									
01	1612		13155	-0-	11543 B	41237	446	1	12653	3	Y	51	48	0			7
							56	9									
02	1456		12776	-0-	11320 B	52557	412	1	12349	3	Y	14	19	0			2
							15	9									
03/01 BALANCING DATE STATUS -> 52557																	
03	1612		12907	-0-	11295 B	63852	470	1	12435	3	Y	2	4	0			-0-
							2	9									
04	1560		12879	-0-	11319 B	75171	459	1	12412	3	Y	7	6	0			1
							8	9									

SPRABERRY (TREND AREA) R 40 EXC //CONT.// 85279 201 ASSOCIATED PRORATED CNTY: MIDLAND
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
JOHN SMOLTZ '30-33' WELL #: 4401H RRCID -> 293230 COMPL. DATE 03/18/2018 TOTAL DEPTH 8603 PERF. 8690 - 16128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38040		36561	-0-	-1479 B	42660	1276	1	34986	3	Y	253	271	0			29
							21	4	278	9							
12	39308		36958	-0-	-2350 B	40310	1231	1	35443	3	Y	258	262	0			25
							284	9									
01	39308		36422	-0-	-2886 B	37424	1229	1	34920	3	Y	248	240	0			33
							273	9									
02	35504		32058	-0-	-3446 B	33978	1024	1	30775	3	Y	235	231	0			37
							259	9									
03/01 BALANCING DATE STATUS -> 33978																	
03	39308		36606	-0-	-2702 B	31276	1319	1	35003	3	Y	258	263	0			32
							284	9									
04	38040		34902	-0-	-3138 B	28138	1231	1	33403	3	Y	244	244	0			32
							268	9									

SPRABERRY (TREND AREA CL. FK.) 85279 400 ASSOCIATED 49B CNTY: REAGAN
WHITE'S INDUSTRIAL ENGINE'S 919182
DUGGAN, T. B. WELL #: 1 RRCID -> 053236 COMPL. DATE 07/22/1957 TOTAL DEPTH 7320 PERF. 7255 - 7265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					161
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					161
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					161
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					161
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					161
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					161

KEENEY, W. E. "24" WELL #: 2 RRCID -> 136810 COMPL. DATE 09/13/1957 TOTAL DEPTH 7270 PERF. 7200 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					52
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					52
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					52
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					52
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52

STEEN (WOLFCAMP) 85822 500 ASSOCIATED EXEMPT CNTY: SUTTON
UPP OPERATING, LLC 875310
DAVIS, G. H. WELL #: 4 RRCID -> 195668 COMPL. DATE 05/08/2003 TOTAL DEPTH 5853 PERF. 3267 - 3416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	218	-0-	-52 B	-0-	218	3			Y	-0-					24
12	217	N	217	-0-	-0- B	-0-	217	3			Y	-0-					24
01	217	N	211	-0-	-6 B	-0-	211	3			Y	-0-					24
02	196	N	194	-0-	-2 B	-0-	194	3			Y	-0-					24
03	218	N	218	-0-	-0- B	-0-	218	3			Y	-0-					24
04	210	N	199	-0-	-11 B	-0-	199	3			Y	-0-					24

DAVIS, G.H. WELL #: 7 RRCID -> 204561 COMPL. DATE 02/12/2004 TOTAL DEPTH 5950 PERF. 3352 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	249	N	249	-0-	-0- B	-0-	249	3			Y	-0-					6
12	255	N	255	-0-	-0- B	-0-	255	3			Y	-0-					6
01	258	N	258	-0-	-0- B	-0-	258	3			Y	-0-					6
02	224	N	218	-0-	-6 B	-0-	218	3			Y	-0-					6
03	254	N	254	-0-	-0- B	-0-	254	3			Y	-0-					6
04	240	N	223	-0-	-17 B	-0-	223	3			Y	-0-					6

SUENSET (CABALLOS DETRITAL) 86935 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
WORD, ELLEN A. WELL #: 1 RRCID -> 140804 COMPL. DATE 04/24/1980 TOTAL DEPTH 7934 PERF. 3261 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	465	N	465	-0-	-0-	-0-	55	1	410	2	N	-0-					-0-
12	1072	N	1072	-0-	-0-	-0-	55	1	1017	2	N	-0-					-0-
01	1053	N	1053	-0-	-0-	-0-	49	1	1004	2	N	-0-					-0-
02	1025	N	1025	-0-	-0-	-0-	47	1	978	2	N	-0-					-0-
03	1196	N	1196	-0-	-0-	-0-	56	1	1140	2	N	-0-					-0-
04	1125	N	1125	-0-	-0-	-0-	55	1	1070	2	N	-0-					-0-

SUGG RANCH (CANYON) 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC 169751
SUGG FARMAR "39" WELL #: RRCID -> 215519 COMPL. DATE 12/15/2005 TOTAL DEPTH 7095 PERF. 6894 - 6926

11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					42
12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					42
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					42
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					42
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					42
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					42

PLUGGED AND ABANDONED_____ 06/17/2021

SUSAN PEAK (CISCO CANYON) 87334 142 ASSOCIATED CAPACITY CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
ROBERTSON, JOHN D. -C- WELL #: RRCID -> 276482 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6100 - 6423

11	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SUSAN PEAK, SOUTH (STRAWN) 87339 500 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
RHB EXPLORATION & PRODUCTION,LLC 704802
ESN KEYES WELL #: 1 RRCID -> 217566 COMPL. DATE 02/07/2006 TOTAL DEPTH 5083 PERF. 4973 - 4977

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

T. D. (6575) 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
HENDERSON NATURAL RES, L.L.C. 377082
TURNER, TARA WELL #: 5 RRCID -> 108098 COMPL. DATE 06/24/1983 TOTAL DEPTH 7260 PERF. N/A

11	810	#	415	-0-	-395	-0-	4 9	1 9	402	2	N	8					116
12	837	#	584	-0-	-253	-0-	5 9	1 9	570	2	N	8	90	1			34
01	837	#	734	-0-	-103	-0-	6 8	1 9	720	2	N	7					41
02	761	R	761	-0-	-0-	-0-	7 4	1 9	750	2	N	4					45
03	837	#	720	-0-	-117	-0-	6 4	1 9	710	2	N	4					49
*04	741	R	741	-0-	-0-	-0-	7 4	1 9	730	2	N	4					53

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
HENDERSON NATURAL RES, L.L.C. //CONT.// 377082
TURNER, TARA WELL #: 19 RRCID -> 119607 COMPL. DATE 12/20/1985 TOTAL DEPTH 6630 PERF. 6503 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	#	391	-0-	-359	-0-	3	1	388	2	N	-0-					81
12	744	#	505	-0-	-239	-0-	5	1	500	2	N	-0-					81
01	744	#	681	-0-	-63	-0-	6	1	675	2	N	-0-					81
02	676	R	676	-0-	-0-	-0-	6	1	670	2	N	-0-					81
03	713	#	605	-0-	-108	-0-	5	1	600	2	N	-0-					81
04	660	#	656	-0-	-4	-0-	6	1	650	2	N	-0-					81

TURNER, TARA WELL #: 11 RRCID -> 120438 COMPL. DATE 04/23/1984 TOTAL DEPTH 6569 PERF. 6471 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	#	121	-0-	-29	-0-	1	1	120	2	N	-0-					25
12	277	R	277	-0-	-0-	-0-	2	1	275	2	N	-0-					25
01	223	R	223	-0-	-0-	-0-	2	1	220	2	N	1					26
							1	9									
02	229	R	229	-0-	-0-	-0-	2	1	225	2	N	2					28
							2	9									
03	227	R	227	-0-	-0-	-0-	2	1	225	2	N	-0-					28
*04	242	R	242	-0-	-0-	-0-	2	1	240	2	N	-0-					28

REDBUD E & P, INC. 696678
MUNN-B 1125 WELL #: 4 RRCID -> 111817 COMPL. DATE 04/20/2001 TOTAL DEPTH 6700 PERF. 6212 - 6231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	#	446	-0-	-4	-0-	446	2			N	-0-					-0-
12	676	R	676	-0-	-0-	-0-	676	2			N	-0-					-0-
01	629	R	629	-0-	-0-	-0-	629	2			N	-0-					-0-
02	575	R	575	-0-	-0-	-0-	575	2			N	-0-					-0-
03	542	R	542	-0-	-0-	-0-	542	2			N	-0-					-0-
04	651	R	651	-0-	-0-	-0-	651	2			N	-0-					-0-

MUNN-B 1125 WELL #: 12 RRCID -> 120734 COMPL. DATE 03/13/1986 TOTAL DEPTH 6490 PERF. 6175 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1048	R	1048	-0-	-0-	-0-	1040	2	8	9	Y	7	17	1			24
12	1590	R	1590	-0-	-0-	-0-	1577	2	13	9	Y	12	18	1			18
01	1477	R	1477	-0-	-0-	-0-	1468	2	9	9	Y	8					26
02	1352	R	1352	-0-	-0-	-0-	1343	2	9	9	Y	8	18	1			16
03	1267	R	1267	-0-	-0-	-0-	1264	2	3	9	Y	3					19
*04	1527	R	1527	-0-	-0-	-0-	1520	2	7	9	Y	6					25

TURNER RANCH TD-1116 WELL #: 1 RRCID -> 201756 COMPL. DATE 02/13/2004 TOTAL DEPTH 7193 PERF. 6214 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNER RANCH TD-1116 WELL #: 3 RRCID -> 201758 COMPL. DATE 03/11/2004 TOTAL DEPTH 7135 PERF. 6274 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
REDBUD E & P, INC. //CONT.// 696678
TURNER RANCH TD-1116 WELL #: 2 RRCID -> 204179 COMPL. DATE 07/09/2004 TOTAL DEPTH 6529 PERF. 6242 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNER RANCH TD-1113 WELL #: 2 RRCID -> 205201 COMPL. DATE 08/30/2004 TOTAL DEPTH 6819 PERF. 6008 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNER RANCH TD-1116 WELL #: 5 RRCID -> 209042 COMPL. DATE 02/22/2005 TOTAL DEPTH 6784 PERF. 6178 - 6198

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	#		258	-0-	-12	-0-	97	1	161	2	Y	-0-					2
12	341	#		336	-0-	-5	-0-	67	1	269	2	Y	-0-					2
01	341	#		326	-0-	-15	-0-	64	1	262	2	Y	-0-					2
02	308	#		304	-0-	-4	-0-	63	1	241	2	Y	-0-					2
03	350	R		350	-0-	-0-	-0-	75	1	275	2	Y	-0-					2
04	330	#		328	-0-	-2	-0-	70	1	258	2	Y	-0-					2

TURNER RANCH TD-1116 WELL #: 4 RRCID -> 209049 COMPL. DATE 02/22/2005 TOTAL DEPTH 6728 PERF. 6020 - 6200

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	#		278	-0-	-142	-0-	105	1	173	2	Y	-0-					1
12	434	#		356	-0-	-78	-0-	71	1	284	2	Y	1					2
								1	9									
01	434	#		371	-0-	-63	-0-	73	1	298	2	Y	-0-					2
02	392	#		340	-0-	-52	-0-	71	1	269	2	Y	-0-					2
03	434	#		380	-0-	-54	-0-	81	1	299	2	Y	-0-					2
04	389	R		389	-0-	-0-	-0-	84	1	305	2	Y	-0-					2

TURNER RANCH TD-1113 WELL #: 1 RRCID -> 212098 COMPL. DATE N/A TOTAL DEPTH 7153 PERF. 5938 - 6123

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	#		-0-	-0-	-390	-0-					Y	-0-					13
12	403	#		-0-	-0-	-403	-0-					Y	-0-					13
01	403	#		-0-	-0-	-403	-0-					Y	-0-					13
02	0	#		-0-	-0-	-0-	-0-					Y	-0-					13
03	0	#		-0-	-0-	-0-	-0-					Y	-0-					13
04	0	#		-0-	-0-	-0-	-0-					Y	-0-					13

THP OPERATING LLC 857147
MUNN "1123" WELL #: 1 RRCID -> 139624 COMPL. DATE 02/20/1988 TOTAL DEPTH 6746 PERF. 6293 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					150
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					150

TJC (CAPPS) 87995 500 ASSOCIATED EXEMPT CNTY: RUNNELS
TACTICAL OIL & GAS, LLC 834370
GERNGROSS, ALVIN ET AL WELL #: 2 RRCID -> 072381 COMPL. DATE 06/21/1977 TOTAL DEPTH 3603 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	771	N	370	-0-	-401	-0-	370	2			N	-0-					-0-
12	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
01	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
02	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
03	372	N	360	-0-	-12	-0-	360	2			N	-0-					-0-
*04	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-

TALPA, SW. (DOG BEND) 88245 500 ASSOCIATED EXEMPT CNTY: RUNNELS
BAKER OPERATING, INC. 046623
SPREEN, OTTO "A" WELL #: 1 RRCID -> 296105 COMPL. DATE 01/09/1986 TOTAL DEPTH 3810 PERF. 3309 - 3315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	511	-0-	-29	-0-	511	3			N	-0-					63
12	558	N	521	-0-	-37	-0-	521	3			N	-0-					63
01	558	N	558	-0-	-0-	-0-	558	3			N	-0-					63
02	482	N	482	-0-	-0-	-0-	482	3			N	-0-					63
03	527	N	283	-0-	-244	-0-	283	3			N	-0-					63
04	540	N	212	-0-	-328	-0-	212	3			N	-0-					63

BMW SERVICES, LLC 077573
CHARLES PARKER WELL #: 1 RRCID -> 256793 COMPL. DATE 10/18/2010 TOTAL DEPTH 3750 PERF. 3110 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TAOS (CANYON) 88323 200 ASSOCIATED 49B CNTY: IRION
SIANA OIL & GAS 779259
MCGILL "12" WELL #: 1 RRCID -> 276503 COMPL. DATE 11/17/1994 TOTAL DEPTH 7500 PERF. 7290 - 7421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-	198					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	198					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	198					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	198					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	198					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	198					N	NO RPT					-0-

TEXEL (PENNSYLVANIAN) 89134 750 ASSOCIATED 49B CNTY: UPTON
BUSTAMANTE OIL COMPANY 112685
UPTON -K- FEE WELL #: 1 U RRCID -> 054328 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. 9212 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT	NO RPT	-0-	-0-	-0-	6877					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-	6877					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-	6877					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-	6877					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-	6877					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-	6877					N	NO RPT					-0-

UPTON -K- FEE WELL #: 2 RRCID -> 054329 COMPL. DATE 03/25/1963 TOTAL DEPTH 9800 PERF. 9457 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TEXEL (PENNSYLVANIAN) //CONT.// 89134 750 ASSOCIATED 49B CNTY: UPTON
DIAMONDBACK E&P LLC 217012
TXL "31" WELL #: 1 RRCID -> 114763 COMPL. DATE N/A TOTAL DEPTH 11183 PERF. 9371 - 9459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	#	392	-0-	-28	-0-	392	2			N	-0-					-0-
12	434	#	-0-	-0-	-434	-0-					N	-0-					-0-
01	434	#	396	-0-	-38	-0-	396	2			N	-0-					-0-
02	455	R	455	-0-	-0-	-0-	455	2			N	-0-					-0-
03	497	R	497	-0-	-0-	-0-	497	2			N	-0-					-0-
04	453	R	453	-0-	-0-	-0-	453	2			N	-0-					-0-

MCELROY RANCH CO. "H" WELL #: 8 U RRCID -> 156462 COMPL. DATE 08/01/1963 TOTAL DEPTH 11021 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TEXON (FUSSELMAN GAS) 89193 750 NON-ASSOCIATED EXEMPT CNTY: REAGAN
PIONEER NATURAL RES. USA, INC. 665748
UNIVERSITY "AA" WELL #: 1T RRCID -> 265635 COMPL. DATE 09/01/2011 TOTAL DEPTH 10552 PERF. 6856 - 9986

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TEXON, S (QUEEN) 89198 700 ASSOCIATED EXEMPT CNTY: REAGAN
ENERGY PRODUCTION CORPORATION 251989
ENERGY VAUGHN "25" WELL #: 2S RRCID -> 130663 COMPL. DATE N/A TOTAL DEPTH 3127 PERF. 3032 - 3050

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERY (CANYON, UPPER) 90007 166 ASSOCIATED ONE WELL CNTY: SCHLEICHER
IRON ORCHARD OPERATING LLC 426412
POWELL, VIRGIL J. WELL #: 2 RRCID -> 079368 COMPL. DATE 10/25/1978 TOTAL DEPTH 4450 PERF. 3575 - 3587

11	750	N	265	-0-	-485	-0-	261	3	4	9	Y	4	129	1					130
12	713	N	543	-0-	-170	-0-	504	3	39	9	Y	35							165
01	667	N	667	-0-	-0-	-0-	634	3	33	9	Y	30	121	1					74
02	789	N	789	-0-	-0-	-0-	723	3	66	9	Y	60	67	1					67
*03	871	N	871	-0-	-0-	-0-	765	3	106	9	Y	96	68	1					95
*04	770	N	770	-0-	-0-	-0-	678	3	92	9	Y	84	67	1					112

TILLERY (STRAWN) 90007 664 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BRP ENERGY, LLC 041519
POWELL, V. J. WELL #: 1 RRCID -> 042915 COMPL. DATE 11/20/1967 TOTAL DEPTH 4255 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
04	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

TILLERY (STRAWN) //CONT.// 90007 664 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ESCONDIDO BAY CORPORATION 101072
POWELL, JAMES WELL #: 1 RRCID -> 150357 COMPL. DATE 01/26/1994 TOTAL DEPTH 4380 PERF. 3968 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

TILLERY, NW. (STRAWN) 90011 500 ASSOCIATED EXEMPT CNTY: SCHLEICHER
LONE STAR OPERATIONS LLC 100668
POWELL, VIRGIL J. "B" WELL #: 2 RRCID -> 175401 COMPL. DATE 12/13/1999 TOTAL DEPTH 4500 PERF. 3946 - 3952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
12	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
01	186	N	115	-0-	-71	-0-	115	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

TILLERY, S. (CANYON) 90012 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
IRON ORCHARD OPERATING LLC 426412
POWELL WELL #: 301 RRCID -> 243760 COMPL. DATE 08/23/2008 TOTAL DEPTH 4532 PERF. 4046 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TILLERY, SOUTHWEST (STRAWN) 90014 498 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
DERRICK WELL #: 1 RRCID -> 070567 COMPL. DATE 03/01/1977 TOTAL DEPTH 4632 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT (CLEAR FORK LO.) 90188 083 ASSOCIATED 49B CNTY: CROCKETT
PETX OPERATING LLC 102221
TIPPETT, J. H. "E" (NCT-B) WELL #: 8 RRCID -> 213306 COMPL. DATE 11/16/2005 TOTAL DEPTH 5681 PERF. 4137 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYRD OPERATING COMPANY 118748
TIPPETT, J. H. "E" WELL #: 3 RRCID -> 172544 COMPL. DATE 04/05/1999 TOTAL DEPTH 6620 PERF. 4424 - 4512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT (LEONARD, LOWER) 90188 415 ASSOCIATED 49B CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
AMACKER TRUST 36 WELL #: 1 RRCID -> 207336 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4569 - 4658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	69					217
12	0	#	-0-	-0-	-0-	-0-					N	70					287
01	0	#	-0-	-0-	-0-	-0-					N	72	186	1			173
02	0	#	-0-	-0-	-0-	-0-					N	64					237
03	0	#	-0-	-0-	-0-	-0-					N	63	181	1			119
*04	0	#	-0-	-0-	-0-	-0-					N	54					173

TIPPETT (WOLFCAMP UPPER) 90188 830 ASSOCIATED 49B CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
FORRISTAL -B- WELL #: 12 RRCID -> 083550 COMPL. DATE 06/26/1979 TOTAL DEPTH 6280 PERF. 5855 - 6042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

TIPPETT, NORTH (MONTOYA) 90190 498 ASSOCIATED EXEMPT CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
TIPPETT 34 WELL #: 3-T RRCID -> 048281 COMPL. DATE 05/05/1970 TOTAL DEPTH 5592 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT, W. (WOLFCAMP 5050) 90196 777 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
AMACKER -A- WELL #: 2 L RRCID -> 042587 COMPL. DATE 08/25/1967 TOTAL DEPTH 6595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TODD, NW. (SAN ANDRES) 90319 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
CUMMING COMPANY, INC. THE 194204
SHANNON ESTATE -P- WELL #: 1 RRCID -> 019346 COMPL. DATE 01/06/1954 TOTAL DEPTH N/A PERF. 1709 - 1713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHANNON ESTATE -T- WELL #: 1 RRCID -> 019347 COMPL. DATE 11/05/1955 TOTAL DEPTH 1696 PERF. 1640 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TODD, NW. (SAN ANDRES) //CONT.// 90319 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
CUMMING COMPANY, INC. THE //CONT.// 194204
SHANNON ESTATE WELL #: 1 RRCID -> 036017 COMPL. DATE 04/20/1965 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VINSON EXPLORATION 886105
SHANNON ESTATE -V- WELL #: 1 RRCID -> 040959 COMPL. DATE 08/28/1966 TOTAL DEPTH 1920 PERF. 0 - 1855

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TOE NAIL (HARKEY) 90351 333 ASSOCIATED CAPACITY CNTY: SCHLEICHER
MAYJAC I, LLC 536431
THOMERSON WELL #: 1 RRCID -> 019366 COMPL. DATE 08/01/1958 TOTAL DEPTH N/A PERF. 4617 - 4631

11	14B2	EXT	NO RPT	-0-	-0-		40					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-		40					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-		40					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-		40					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		40					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		40					N	NO RPT					-0-

WILLIAMS OIL COMPANY 925440
HARRIS -C- WELL #: 6 RRCID -> 019361 COMPL. DATE 02/05/1960 TOTAL DEPTH 5322 PERF. 4635 - 4659

11	0	N	-0-	-0-	-0-		-0-					Y	-0-					-0-
12	676	N	676	-0-	-0-		-0-	676	3			Y	-0-					-0-
01	666	N	666	-0-	-0-		-0-	666	3			Y	-0-					-0-
02	357	N	357	-0-	-0-		-0-	357	3			Y	-0-					-0-
03	432	N	432	-0-	-0-		-0-	432	3			Y	-0-					-0-
04	663	N	663	-0-	-0-		-0-	663	3			Y	-0-					-0-

TUCKER WELL #: 3 RRCID -> 047734 COMPL. DATE 01/04/1970 TOTAL DEPTH 5324 PERF. N/A

11	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
12	186	N	186	-0-	-0-		-0-	186	3			N	-0-					-0-
01	503	N	503	-0-	-0-		-0-	503	3			N	-0-					-0-
02	198	N	198	-0-	-0-		-0-	198	3			N	-0-					-0-
03	200	N	200	-0-	-0-		-0-	200	3			N	-0-					-0-
04	480	N	246	-0-	-234		-0-	246	3			N	-0-					-0-

HARRIS C WELL #: 1 RRCID -> 154579 COMPL. DATE 06/01/1995 TOTAL DEPTH 5330 PERF. 4626 - 4640

11	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-

TOE NAIL (PALO PINTO) 90351 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
HARRIS C WELL #: 2 RRCID -> 156320 COMPL. DATE 10/18/1995 TOTAL DEPTH 5303 PERF. 4433 - 4443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TUCKER WELL #: 6 RRCID -> 159932 COMPL. DATE 09/06/1996 TOTAL DEPTH 5400 PERF. 4432 - 4442

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
01	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
02	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
03	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
04	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-

TOE NAIL (STRAWN) 90351 666 ASSOCIATED 49B CNTY: SCHLEICHER
MAYJAC I, LLC 536431
HARRIS, K. L. WELL #: 1 RRCID -> 059051 COMPL. DATE 06/27/1974 TOTAL DEPTH 5355 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS, K. L. WELL #: 4 RRCID -> 129909 COMPL. DATE 01/05/1989 TOTAL DEPTH 5348 PERF. 0 - 5221

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM KETCHUM (CANYON) 90497 333 ASSOCIATED EXEMPT CNTY: IRION
DLB OIL & GAS INC. 195907
BUSBY WELL #: 1 RRCID -> 064500 COMPL. DATE 11/28/1975 TOTAL DEPTH 8407 PERF. N/A

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					195
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					195
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					195
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					195
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					195
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					195

TOM M. (ELLENBURGER) 90515 300 NON-ASSOCIATED ONE WELL CNTY: VAL VERDE
BONFIRE OPERATING LLC 082443
MITCHELL WELL #: 1047 RRCID -> 100974 COMPL. DATE 02/22/1982 TOTAL DEPTH 14745 PERF. 13562 - 14745

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

TRIGG (STRAWN) 91212 600 NON-ASSOCIATED CAPACITY CNTY: REAGAN
BCP RESOURCES, LLC 040206
ARNETT 44 WELL #: 1 RRCID -> 261630 COMPL. DATE 12/05/2010 TOTAL DEPTH 11200 PERF.10630 - 10688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9750	X	-0-	-0-	-9750	-0-					Y	-0-	6	1			4
12	11780	X	6777	-0-	-5003	-0-	6730	3	47	9	Y	43	32	1			15
01	13570	X	13570	-0-	-0-	-0-	13434	3	136	9	Y	124	85	1			54
02	10640	X	10148	-0-	-492	-0-	10027	3	76	4	Y	41	84	1			11
							45	9									
03	13205	X	13205	-0-	-0-	-0-	13089	3	25	4	Y	83	81	1			13
							91	9									
*04	13140	X	11750	-0-	-1390	-0-	11638	3	56	4	Y	51	49	1			15
							56	9									

DE CENTRAL OPERATING, LLC 102879
HUGHES "A" WELL #: 3 RRCID -> 145380 COMPL. DATE 03/23/1993 TOTAL DEPTH 10460 PERF. 9451 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	226	-0-	-254	-0-	207	3	19	9	Y	17					241
12	517	N	517	-0-	-0-	-0-	478	3	39	9	Y	35	184	1			92
01	556	N	556	-0-	-0-	-0-	528	3	28	9	Y	25					117
02	470	N	470	-0-	-0-	-0-	435	3	35	9	Y	32					149
03	578	N	578	-0-	-0-	-0-	549	3	29	9	Y	26					175
04	540	N	507	-0-	-33	-0-	505	3	2	9	Y	2					177

TRIUMPH (WOLFCAMP) 91424 475 ASSOCIATED 49B CNTY: UPTON
BROKEN HORSE, LLC 096492
CODY BELL 53 WELL #: 1 RRCID -> 259722 COMPL. DATE 12/05/1992 TOTAL DEPTH 8936 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETROPLEX ENERGY INC. 660886
CODY BELL "13" WELL #: 1 RRCID -> 192919 COMPL. DATE 12/01/2002 TOTAL DEPTH 9200 PERF. 8414 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	#	702	-0-	-198	-0-	702	3			Y	-0-					-0-
12	930	#	430	-0-	-500	-0-	430	3			Y	-0-					-0-
01	651	#	609	-0-	-42	-0-	609	3			Y	-0-					-0-
02	644	#	422	-0-	-222	-0-	422	3			Y	-0-					-0-
03	713	#	-0-	-0-	-713	-0-					Y	-0-					-0-
04	690	#	596	-0-	-94	-0-	596	3			Y	-0-					-0-

TUCKMAR, SOUTH (CROSS CUT) 91663 250 NON-ASSOCIATED EXEMPT CNTY: MENARD
GOLDEN SPECIALTIES OIL & GAS 313070
WALTERS, R.E. "C" WELL #: 2 RRCID -> 139645 COMPL. DATE 11/05/1990 TOTAL DEPTH 4191 PERF. 3350 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 29 (STRAWN-DETRITAL) 92623 475 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
UNIVERSITY 29-32N WELL #: 2 RRCID -> 094419 COMPL. DATE 07/08/1981 TOTAL DEPTH 7950 PERF. 7880 - 7899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					24
12	124	N	120	-0-	-4	-0-	120	3			Y	-0-					24
01	93	N	40	-0-	-53	-0-	40	3			Y	-0-					24
02	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					24
03	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					24
04	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					24

UNIVERSITY 29-27 WELL #: 1 RRCID -> 097492 COMPL. DATE 01/19/1982 TOTAL DEPTH 8178 PERF. 7670 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					-0-
12	279	N	266	-0-	-13	-0-	266	3			Y	-0-					-0-
01	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					-0-
02	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					-0-
03	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-
04	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					-0-

UNIVERSITY 30-32 (FUSSEL. 8250) 92625 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
MOSAIC TEXAS LLC 589983
UNIVERSITY WELL #: 1 RRCID -> 059898 COMPL. DATE 05/30/1974 TOTAL DEPTH 8312 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

UNIVERSITY 31-5 WELL #: 1 RRCID -> 063896 COMPL. DATE 05/05/1975 TOTAL DEPTH 8450 PERF. 8174 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

UNIVERSITY 31 (DEVONIAN) 92626 200 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC 760218
COUCH ESTATE WELL #: 3 RRCID -> 131499 COMPL. DATE 06/19/1989 TOTAL DEPTH 9395 PERF. 8600 - 8733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 31 (QUEEN) 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
UNIVERSITY 31-26-E WELL #: 2 RRCID -> 090457 COMPL. DATE 11/06/1980 TOTAL DEPTH 1170 PERF. 1089 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	192	-0-	-18	-0-	192	3			Y	-0-					-0-
12	217	N	192	-0-	-25	-0-	192	3			Y	-0-					-0-
01	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
02	168	N	148	-0-	-20	-0-	148	3			Y	-0-					-0-
03	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
04	210	N	156	-0-	-54	-0-	156	3			Y	-0-					-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 31-4 WELL #: 1 RRCID -> 090721 COMPL. DATE 11/06/1980 TOTAL DEPTH 896 PERF. 849 - 896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	13	-0-	-17	-0-	13	3			Y	-0-					-0-
12	31	N	13	-0-	-18	-0-	13	3			Y	-0-					-0-
01	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					-0-
02	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
03	13	N	2	-0-	-11	-0-	2	3			Y	-0-					-0-
04	30	N	1	-0-	-29	-0-	1	3			Y	-0-					-0-

UNIVERSITY 31-26-E WELL #: 3 RRCID -> 095312 COMPL. DATE 08/29/1981 TOTAL DEPTH 8897 PERF. 1135 - 1149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	82	-0-	-8	-0-	82	3			Y	-0-					-0-
12	93	N	82	-0-	-11	-0-	82	3			Y	-0-					-0-
01	93	N	88	-0-	-5	-0-	88	3			Y	-0-					-0-
02	84	N	75	-0-	-9	-0-	75	3			Y	-0-					-0-
03	93	N	86	-0-	-7	-0-	86	3			Y	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-

UNIVERSITY 31-28W WELL #: 2 RRCID -> 098290 COMPL. DATE 03/12/1982 TOTAL DEPTH 920 PERF. 885 - 920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	850	-0-	-110	-0-	850	3			Y	-0-					-0-
12	961	N	850	-0-	-111	-0-	850	3			Y	-0-					-0-
01	936	N	936	-0-	-0-	-0-	936	3			Y	-0-					-0-
02	784	N	749	-0-	-35	-0-	749	3			Y	-0-					-0-
03	890	N	890	-0-	-0-	-0-	890	3			Y	-0-					-0-
04	900	N	842	-0-	-58	-0-	842	3			Y	-0-					-0-

UNIVERSITY 31-34 WELL #: 4 RRCID -> 098569 COMPL. DATE 04/02/1982 TOTAL DEPTH 880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
12	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
01	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

UNIVERSITY 30-23W WELL #: 3 RRCID -> 098570 COMPL. DATE 03/30/1982 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
12	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
01	93	N	45	-0-	-48	-0-	45	3			N	-0-					-0-
02	56	N	45	-0-	-11	-0-	45	3			N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-

UNIVERSITY 30-27 WELL #: 1 RRCID -> 098644 COMPL. DATE 03/05/1982 TOTAL DEPTH 8551 PERF. 1080 - 1164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
12	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
02	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

UNIVERSITY 30-23 WELL #: 1 RRCID -> 098828 COMPL. DATE 03/27/1982 TOTAL DEPTH 1280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
12	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
01	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	3			N	-0-					-0-
03	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 30-22E WELL #: 2 RRCID -> 098829 COMPL. DATE 03/30/1982 TOTAL DEPTH 1364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	3		N	-0-			3
12	3	N	3	-0-	-0-	-0-	3	3		N	-0-			3
01	5	N	1	-0-	-4	-0-	1	3		N	-0-			3
02	16	N	16	-0-	-0-	-0-	16	3		N	-0-			3
03	3	N	3	-0-	-0-	-0-	3	3		N	-0-			3
04	1	N	1	-0-	-0-	-0-	1	3		N	-0-			3

UNIVERSITY 31-28 WELL #: 4 RRCID -> 105112 COMPL. DATE 04/23/1983 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	16	-0-	-14	-0-	16	3		N	-0-			-0-
12	31	N	16	-0-	-15	-0-	16	3		N	-0-			-0-
01	31	N	17	-0-	-14	-0-	17	3		N	-0-			-0-
02	28	N	14	-0-	-14	-0-	14	3		N	-0-			-0-
03	31	N	10	-0-	-21	-0-	10	3		N	-0-			-0-
04	30	N	9	-0-	-21	-0-	9	3		N	-0-			-0-

UNIVERSITY 31-9 WELL #: 1 RRCID -> 105221 COMPL. DATE 04/21/1983 TOTAL DEPTH 880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	487	N	487	-0-	-0-	-0-	487	3		Y	-0-			-0-
12	527	N	487	-0-	-40	-0-	487	3		Y	-0-			-0-
01	527	N	396	-0-	-131	-0-	396	3		Y	-0-			-0-
02	448	N	318	-0-	-130	-0-	318	3		Y	-0-			-0-
03	511	N	511	-0-	-0-	-0-	511	3		Y	-0-			-0-
04	458	N	458	-0-	-0-	-0-	458	3		Y	-0-			-0-

UNIVERSITY 31-4 WELL #: 2 RRCID -> 106386 COMPL. DATE 07/08/1983 TOTAL DEPTH 914 PERF. 748 - 764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	31	3		N	-0-			-0-
12	31	N	31	-0-	-0-	-0-	31	3		N	-0-			-0-
01	38	N	38	-0-	-0-	-0-	38	3		N	-0-			-0-
02	131	N	131	-0-	-0-	-0-	131	3		N	-0-			-0-
03	31	N	4	-0-	-27	-0-	4	3		N	-0-			-0-
04	30	N	4	-0-	-26	-0-	4	3		N	-0-			-0-

UNIVERSITY 31-9E WELL #: 2 RRCID -> 106387 COMPL. DATE 07/01/1983 TOTAL DEPTH 832 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	480	N	444	-0-	-36	-0-	444	3		N	-0-			-0-
12	496	N	444	-0-	-52	-0-	444	3		N	-0-			-0-
01	465	N	437	-0-	-28	-0-	437	3		N	-0-			-0-
02	420	N	217	-0-	-203	-0-	217	3		N	-0-			-0-
03	548	N	548	-0-	-0-	-0-	548	3		N	-0-			-0-
04	472	N	472	-0-	-0-	-0-	472	3		N	-0-			-0-

UNIVERSITY 31-3 WELL #: 3 RRCID -> 125004 COMPL. DATE 07/29/1987 TOTAL DEPTH 928 PERF. 908 - 928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	43	N	43	-0-	-0-	-0-	43	3		N	-0-			-0-
12	43	N	43	-0-	-0-	-0-	43	3		N	-0-			-0-
01	31	N	10	-0-	-21	-0-	10	3		N	-0-			-0-
02	28	N	18	-0-	-10	-0-	18	3		N	-0-			-0-
03	44	N	44	-0-	-0-	-0-	44	3		N	-0-			-0-
04	10	N	3	-0-	-7	-0-	3	3		N	-0-			-0-

UNIVERSITY 31 (SIMPSON) 92626 590 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC 760218
COUCH ESTATE WELL #: 2 RRCID -> 128614 COMPL. DATE 09/02/1988 TOTAL DEPTH 9654 PERF. 9126 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
UNIVERSITY 22-31 WELL #: 1 RRCID -> 098572 COMPL. DATE 04/03/1982 TOTAL DEPTH 9000 PERF. 8485 - 8500

11	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
12	1974	N	1974	-0-	-0-	-0-	1974	3			N	-0-					-0-
01	1616	N	1616	-0-	-0-	-0-	1616	3			N	-0-					-0-
02	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
03	1457	N	744	-0-	-713	-0-	744	3			N	-0-					-0-
*04	1410	N	986	-0-	-424	-0-	986	3			N	-0-					-0-

UNIVERSITY 23-31A WELL #: 1 RRCID -> 098573 COMPL. DATE 04/04/1982 TOTAL DEPTH 9021 PERF. 8098 - 8140

11	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
12	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
01	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
02	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
03	620	N	310	-0-	-310	-0-	310	3			N	-0-					-0-
*04	600	N	411	-0-	-189	-0-	411	3			N	-0-					-0-

UNIVERSITY 23-31 WELL #: 1 RRCID -> 098925 COMPL. DATE 04/09/1982 TOTAL DEPTH 9000 PERF. 8048 - 8086

11	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
12	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
01	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
02	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
03	496	N	289	-0-	-207	-0-	289	3			N	-0-					-0-
*04	480	N	383	-0-	-97	-0-	383	3			N	-0-					-0-

PERNER RANCH WELL #: 4301H RRCID -> 167674 COMPL. DATE 01/08/1998 TOTAL DEPTH 10837 PERF. 8459 - 10700

11	1070	N	1070	-0-	-0-	-0-	1070	3			N	-0-					-0-
12	1632	N	1632	-0-	-0-	-0-	1632	3			N	-0-					-0-
01	1395	N	1395	-0-	-0-	-0-	1395	3			N	-0-					-0-
02	1220	N	1220	-0-	-0-	-0-	1220	3			N	-0-					-0-
03	1209	N	856	-0-	-353	-0-	856	3			N	-0-					-0-
*04	1771	N	1771	-0-	-0-	-0-	1771	3			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 242199 COMPL. DATE 07/24/2008 TOTAL DEPTH 9160 PERF. 8780 - 8970

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MEWBOURNE OIL COMPANY //CONT.// 562560
MS2 RANCH "48" WELL #: 1 RRCID -> 250651 COMPL. DATE 07/22/2009 TOTAL DEPTH 9060 PERF. 8340 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	507	-0-	-333	-0-	5	1	502	2	N	-0-					43
12	3100	N	3735	-0-	635	635	30	1	3705	2	N	-0-					43
01	3100	N	3046	-0-	-54	581	31	1	3015	2	N	-0-					43
02	2800	N	3441	-0-	641	1222	28	1	3413	2	N	-0-					43
03	3462	X	2240	-0-	-1222	-0-	31	1	2209	2	N	-0-					43
04	2250	X	1858	-0-	-392	-0-	30	1	1828	2	N	-0-					43

MOSAIC TEXAS LLC 589983
UNIVERSITY 15-31 WELL #: 1 RRCID -> 098571 COMPL. DATE 04/03/1982 TOTAL DEPTH 8500 PERF. 8184 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA WTP LP 630555
UNIVERSITY CG WELL #: 1 RRCID -> 100078 COMPL. DATE 02/27/1982 TOTAL DEPTH 8789 PERF. 8549 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	-0-	-0-	-720	-0-					N	-0-					71
12	835	N	835	-0-	-0-	-0-	835	3			N	-0-					71
01	529	N	529	-0-	-0-	-0-	529	3			N	-0-					71
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					71
03	744	N	-0-	-0-	-744	-0-					N	-0-					71
04	510	N	-0-	-0-	-510	-0-					N	-0-					71

UNIVERSITY 32-15 WELL #: 1 RRCID -> 223115 COMPL. DATE 08/11/2006 TOTAL DEPTH 9200 PERF. 8732 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	19	-0-	-101	-0-	19	2			N	-0-					9
12	209	N	209	-0-	-0-	-0-	209	2			N	-0-					9
01	175	N	175	-0-	-0-	-0-	175	2			N	-0-					9
02	100	N	100	-0-	-0-	-0-	100	2			N	-0-					9
03	124	N	101	-0-	-23	-0-	101	2			N	-0-					9
04	120	N	14	-0-	-106	-0-	14	2			N	-0-					9

UNIVERSITY 32-10 WELL #: 1 RRCID -> 223119 COMPL. DATE 08/16/2006 TOTAL DEPTH 8990 PERF. 8658 - 8740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZARK EXPLORATION, INC. 630611
BEAN, JOE 'A' WELL #: 2050 RRCID -> 102434 COMPL. DATE 07/08/1982 TOTAL DEPTH 8049 PERF. 7870 - 7901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	X	1290	-0-	-330	-0-	1288	3	2	9	Y	2					19
12	2241	X	2241	-0-	-0-	-0-	2234	3	7	9	Y	6					25
01	2088	X	2088	-0-	-0-	-0-	2084	3	4	9	Y	4					29
02	1722	X	1722	-0-	-0-	-0-	1718	3	4	9	Y	4					33
03	2232	X	1190	-0-	-1042	-0-	1183	3	7	9	Y	6					39
04	2160	X	1592	-0-	-568	-0-	1582	3	10	9	Y	9	41	1			7

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611

BEAN, JOE 'B' WELL #: 1031 RRCID -> 102435 COMPL. DATE 07/23/1982 TOTAL DEPTH 8104 PERF. 7931 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE WELL #: 1050 RRCID -> 102436 COMPL. DATE 06/04/1982 TOTAL DEPTH 8076 PERF. 7860 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE. 'C' WELL #: 2031 RRCID -> 102437 COMPL. DATE 08/05/1982 TOTAL DEPTH 8190 PERF. 8038 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-
02	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	3			Y	-0-					-0-
04	60	N	45	-0-	-15	-0-	45	3			Y	-0-					-0-

BEAN, JOE "D" WELL #: 1032 RRCID -> 107890 COMPL. DATE 07/29/1983 TOTAL DEPTH 8200 PERF. 7867 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-

BEAN, JOE "E" WELL #: 1051 RRCID -> 107891 COMPL. DATE 08/10/1983 TOTAL DEPTH 8294 PERF. 7982 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BEAN, JOE 'A' WELL #: 4050 RRCID -> 179621 COMPL. DATE 10/10/2000 TOTAL DEPTH 8090 PERF. 7948 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					-0-
12	734	N	734	-0-	-0-	-0-	734	3			Y	-0-					-0-
01	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					-0-
02	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					-0-
03	744	N	301	-0-	-443	-0-	301	3			Y	-0-					-0-
*04	511	N	511	-0-	-0-	-0-	511	3			Y	-0-					-0-

BEAN 'B' WELL #: 3031 RRCID -> 215555 COMPL. DATE 01/03/2006 TOTAL DEPTH 8300 PERF. 7882 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
BEAN, JOE "D" WELL #: 2032 RRCID -> 220274 COMPL. DATE 06/05/2006 TOTAL DEPTH 8069 PERF. 7732 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED STAG OPERATING, LLC 697118
UNIVERSITY 31-33 WELL #: 1 RRCID -> 088692 COMPL. DATE 07/03/1980 TOTAL DEPTH 9500 PERF. 8624 - 8773

11	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					-0-
12	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					-0-
01	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					-0-
02	420	N	375	-0-	-45	-0-	375	3			Y	-0-					-0-
03	465	N	445	-0-	-20	-0-	445	3			Y	-0-					-0-
04	450	N	404	-0-	-46	-0-	404	3			Y	-0-					-0-

UNIVERSITY 31-35 WELL #: 1 RRCID -> 088930 COMPL. DATE 07/17/1980 TOTAL DEPTH 8718 PERF. 8289 - 8325

11	690	N	512	-0-	-178	-0-	512	3			Y	-0-					-0-
12	620	N	512	-0-	-108	-0-	512	3			Y	-0-					-0-
01	883	N	883	-0-	-0-	-0-	883	3			Y	-0-					-0-
02	693	N	693	-0-	-0-	-0-	693	3			Y	-0-					-0-
03	702	N	702	-0-	-0-	-0-	702	3			Y	-0-					-0-
04	853	N	853	-0-	-0-	-0-	853	3			Y	-0-					-0-

UNIVERSITY 31-22 WELL #: 1 RRCID -> 088931 COMPL. DATE 07/22/1980 TOTAL DEPTH 8900 PERF. 8290 - 8438

11	945	N	945	-0-	-0-	-0-	945	3			Y	-0-					-0-
12	945	N	945	-0-	-0-	-0-	945	3			Y	-0-					-0-
01	1427	N	1427	-0-	-0-	-0-	1427	3			Y	-0-					-0-
02	1485	N	1485	-0-	-0-	-0-	1485	3			Y	-0-					-0-
03	1672	N	1672	-0-	-0-	-0-	1672	3			Y	-0-					-0-
04	1283	N	1283	-0-	-0-	-0-	1283	3			Y	-0-					-0-

UNIVERSITY 31-27 WELL #: 1 RRCID -> 089039 COMPL. DATE 07/24/1980 TOTAL DEPTH 8825 PERF. 8628 - 8699

11	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					-0-
12	341	N	299	-0-	-42	-0-	299	3			Y	-0-					-0-
01	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					-0-
02	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
03	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-
04	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					-0-

UNIVERSITY 31-19 WELL #: 1A RRCID -> 089066 COMPL. DATE 05/19/1980 TOTAL DEPTH 9459 PERF. 8705 - 8858

11	210	N	153	-0-	-57	-0-	153	3			Y	-0-					-0-
12	248	N	153	-0-	-95	-0-	153	3			Y	-0-					-0-
01	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					-0-
02	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
03	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 31-25 WELL #: 1 RRCID -> 089455 COMPL. DATE 05/23/1980 TOTAL DEPTH 8744 PERF. 8098 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					1
12	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					1
01	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					1
02	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					1
03	372	N	263	-0-	-109	-0-	263	3			Y	-0-					1
04	480	N	347	-0-	-133	-0-	347	3			Y	-0-					1

UNIVERSITY 31-26 WELL #: 1 RRCID -> 089727 COMPL. DATE 08/19/1980 TOTAL DEPTH 8751 PERF. 8231 - 8249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	287	N	287	-0-	-0-	-0-	277	3	10	9	Y	9	6	1			26
12	287	N	287	-0-	-0-	-0-	277	3	10	9	Y	9	9	1			26
01	261	N	261	-0-	-0-	-0-	257	3	4	9	Y	4	6	1			24
02	168	N	166	-0-	-2	-0-	163	3	3	9	Y	3	2	1			25
03	257	N	257	-0-	-0-	-0-	253	3	4	9	Y	4	4	1			25
*04	244	N	244	-0-	-0-	-0-	241	3	3	9	Y	3	2	1			26

UNIVERSITY 31-34 WELL #: 1 RRCID -> 089728 COMPL. DATE 08/12/1980 TOTAL DEPTH 8625 PERF. 8500 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	15	-0-	-15	-0-	15	3			Y	-0-					-0-
12	31	N	15	-0-	-16	-0-	15	3			Y	-0-					-0-
01	15	N	13	-0-	-2	-0-	13	3			Y	-0-					-0-
02	28	N	13	-0-	-15	-0-	13	3			Y	-0-					-0-
03	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					-0-
04	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-

UNIVERSITY 31-18 WELL #: 1 RRCID -> 089939 COMPL. DATE 10/01/1980 TOTAL DEPTH 9410 PERF. 8591 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	118	-0-	-62	-0-	115	3	3	9	Y	3	2	1			4
12	124	N	118	-0-	-6	-0-	115	3	3	9	Y	3	3	1			4
01	237	N	237	-0-	-0-	-0-	235	3	2	9	Y	2	3	1			3
02	226	N	226	-0-	-0-	-0-	224	3	2	9	Y	2	1	1			4
03	262	N	262	-0-	-0-	-0-	260	3	2	9	Y	2	3	1			3
*04	251	N	251	-0-	-0-	-0-	249	3	2	9	Y	2	1	1			4

UNIVERSITY 31-27W WELL #: 2 RRCID -> 089940 COMPL. DATE 09/23/1980 TOTAL DEPTH 8732 PERF. 8513 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
12	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
01	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					-0-
02	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
03	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					-0-
04	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-

UNIVERSITY 31-36W WELL #: 2A RRCID -> 089941 COMPL. DATE 10/08/1980 TOTAL DEPTH 8433 PERF. 8236 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					-0-
12	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					-0-
01	546	N	546	-0-	-0-	-0-	546	3			Y	-0-					-0-
02	364	N	341	-0-	-23	-0-	341	3			Y	-0-					-0-
03	403	N	374	-0-	-29	-0-	374	3			Y	-0-					-0-
04	623	N	623	-0-	-0-	-0-	623	3			Y	-0-					-0-

UNIVERSITY 31-33E WELL #: 2 RRCID -> 090122 COMPL. DATE 09/17/1980 TOTAL DEPTH 9175 PERF. 9101 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	X	1261	-0-	-449	-0-	1261	3			Y	-0-					-0-
12	1302	X	1261	-0-	-41	-0-	1261	3			Y	-0-					-0-
01	1271	X	1155	-0-	-116	-0-	1155	3			Y	-0-					-0-
02	1176	X	1139	-0-	-37	-0-	1139	3			Y	-0-					-0-
03	1323	X	1323	-0-	-0-	-0-	1323	3			Y	-0-					-0-
04	1284	X	1284	-0-	-0-	-0-	1284	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 31-32E WELL #: 2 RRCID -> 090306 COMPL. DATE 10/21/1980 TOTAL DEPTH 8822 PERF. 8573 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					-0-
12	341	N	333	-0-	-8	-0-	333	3			Y	-0-					-0-
01	434	N	290	-0-	-144	-0-	290	3			Y	-0-					-0-
02	308	N	248	-0-	-60	-0-	248	3			Y	-0-					-0-
03	515	N	515	-0-	-0-	-0-	515	3			Y	-0-					-0-
04	608	N	608	-0-	-0-	-0-	608	3			Y	-0-					-0-

UNIVERSITY 31-19-E WELL #: 2 RRCID -> 090458 COMPL. DATE 09/16/1980 TOTAL DEPTH 9028 PERF. 8665 - 8761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	83	-0-	-7	-0-	83	3			Y	-0-					-0-
12	93	N	83	-0-	-10	-0-	83	3			Y	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
02	84	N	75	-0-	-9	-0-	75	3			Y	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	3			Y	-0-					-0-

UNIVERSITY 31-25-W WELL #: 2 RRCID -> 090459 COMPL. DATE 11/06/1980 TOTAL DEPTH 8550 PERF. 8259 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	809	-0-	-571	-0-	809	3			Y	-0-					-0-
12	1147	N	809	-0-	-338	-0-	809	3			Y	-0-					-0-
01	1443	N	1443	-0-	-0-	-0-	1443	3			Y	-0-					-0-
02	1246	N	1246	-0-	-0-	-0-	1246	3			Y	-0-					-0-
03	1385	N	1385	-0-	-0-	-0-	1385	3			Y	-0-					-0-
04	1413	N	1413	-0-	-0-	-0-	1413	3			Y	-0-					-0-

UNIVERSITY 31-28 WELL #: 1 RRCID -> 090709 COMPL. DATE 10/25/1980 TOTAL DEPTH 9116 PERF. 8835 - 8983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	921	N	921	-0-	-0-	-0-	921	3			Y	-0-					-0-
12	921	N	921	-0-	-0-	-0-	921	3			Y	-0-					-0-
01	911	N	911	-0-	-0-	-0-	911	3			Y	-0-					-0-
02	1901	N	1901	-0-	-0-	-0-	1901	3			Y	-0-					-0-
03	1812	N	1812	-0-	-0-	-0-	1812	3			Y	-0-					-0-
04	1495	N	1495	-0-	-0-	-0-	1495	3			Y	-0-					-0-

UNIVERSITY 31-21 WELL #: 1 RRCID -> 092477 COMPL. DATE 03/12/1981 TOTAL DEPTH 9343 PERF. 8644 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1307	N	1307	-0-	-0-	-0-	1307	3			Y	-0-					-0-
12	1364	N	1307	-0-	-57	-0-	1307	3			Y	-0-					-0-
01	1364	X	1326	-0-	-38	-0-	1326	3			Y	-0-					-0-
02	1232	X	1030	-0-	-202	-0-	1030	3			Y	-0-					-0-
03	1364	X	1224	-0-	-140	-0-	1224	3			Y	-0-					-0-
04	1320	X	1125	-0-	-195	-0-	1125	3			Y	-0-					-0-

THOMPSON FEE WELL #: 14 RRCID -> 093070 COMPL. DATE 03/25/1981 TOTAL DEPTH 9205 PERF. 8516 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	421	-0-	-59	-0-	421	3			Y	-0-					-0-
12	496	N	421	-0-	-75	-0-	421	3			Y	-0-					-0-
01	460	N	460	-0-	-0-	-0-	460	3			Y	-0-					-0-
02	392	N	334	-0-	-58	-0-	334	3			Y	-0-					-0-
03	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					-0-
04	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					-0-

UNIVERSITY 31-10 WELL #: 1 RRCID -> 096000 COMPL. DATE 10/07/1981 TOTAL DEPTH 9076 PERF. 8419 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	186	-0-	-84	-0-	186	3			Y	-0-					-0-
12	310	N	186	-0-	-124	-0-	186	3			Y	-0-					-0-
01	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
02	168	N	20	-0-	-148	-0-	20	3			Y	-0-					-0-
03	186	N	44	-0-	-142	-0-	44	3			Y	-0-					-0-
04	180	N	25	-0-	-155	-0-	25	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
MEADOWS, C. W. WELL #: 4 RRCID -> 096235 COMPL. DATE 08/06/1981 TOTAL DEPTH 9079 PERF. 8756 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	437	-0-	-103	-0-	435	3	2	9	Y	2	2	1			8
12	465	N	437	-0-	-28	-0-	435	3	2	9	Y	2	2	1			8
01	341	N	295	-0-	-46	-0-	292	3	3	9	Y	3	4	1			7
02	420	N	343	-0-	-77	-0-	340	3	3	9	Y	3	2	1			8
03	434	N	289	-0-	-145	-0-	286	3	3	9	Y	3	4	1			7
04	300	N	283	-0-	-17	-0-	280	3	3	9	Y	3	2	1			8

UNIVERSITY 31-11 WELL #: 1 RRCID -> 097554 COMPL. DATE 10/12/1981 TOTAL DEPTH 9040 PERF. 8686 - 8917

11	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					-0-
12	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					-0-
01	217	N	201	-0-	-16	-0-	201	3			Y	-0-					-0-
02	280	N	173	-0-	-107	-0-	173	3			Y	-0-					-0-
03	310	N	206	-0-	-104	-0-	206	3			Y	-0-					-0-
04	180	N	173	-0-	-7	-0-	173	3			Y	-0-					-0-

UNIVERSITY 31-21W WELL #: 2 RRCID -> 097684 COMPL. DATE 01/25/1982 TOTAL DEPTH 8808 PERF. 8600 - 8745

11	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					-0-
12	496	N	370	-0-	-126	-0-	370	3			Y	-0-					-0-
01	341	N	293	-0-	-48	-0-	293	3			Y	-0-					-0-
02	336	N	260	-0-	-76	-0-	260	3			Y	-0-					-0-
03	372	N	270	-0-	-102	-0-	270	3			Y	-0-					-0-
04	270	N	237	-0-	-33	-0-	237	3			Y	-0-					-0-

UNIVERSITY 31-15 WELL #: 1 RRCID -> 098475 COMPL. DATE 02/18/1982 TOTAL DEPTH 8774 PERF. 8441 - 8603

11	626	N	626	-0-	-0-	-0-	598	3	28	9	Y	25	17	1			12
12	868	N	626	-0-	-242	-0-	598	3	28	9	Y	25	25	1			12
01	730	N	730	-0-	-0-	-0-	701	3	29	9	Y	26	37	1			1
02	703	N	703	-0-	-0-	-0-	679	3	24	9	Y	22	15	1			8
03	875	N	875	-0-	-0-	-0-	847	3	28	9	Y	25	30	1			3
*04	818	N	818	-0-	-0-	-0-	794	3	24	9	Y	22	15	1			10

UNIVERSITY 31-14 WELL #: 1 RRCID -> 098645 COMPL. DATE 03/08/1982 TOTAL DEPTH 8649 PERF. 8345 - 8550

11	1050	N	893	-0-	-157	-0-	893	3			Y	-0-					-0-
12	893	N	893	-0-	-0-	-0-	893	3			Y	-0-					-0-
01	1085	N	956	-0-	-129	-0-	956	3			Y	-0-					-0-
02	1557	N	1557	-0-	-0-	-0-	1557	3			Y	-0-					-0-
03	899	N	897	-0-	-2	-0-	897	3			Y	-0-					-0-
04	1184	N	1184	-0-	-0-	-0-	1184	3			Y	-0-					-0-

UNIVERSITY 31-20 WELL #: 1 RRCID -> 099095 COMPL. DATE 04/06/1982 TOTAL DEPTH 9034 PERF. 8874 - 9031

11	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-
12	248	N	241	-0-	-7	-0-	241	3			Y	-0-					-0-
01	186	N	153	-0-	-33	-0-	153	3			Y	-0-					-0-
02	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-
03	186	N	176	-0-	-10	-0-	176	3			Y	-0-					-0-
04	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-

UNIVERSITY 31-10E WELL #: 2 RRCID -> 099167 COMPL. DATE 01/19/1982 TOTAL DEPTH 8925 PERF. 8149 - 8358

11	2249	X	2249	-0-	-0-	-0-	2249	3			Y	-0-					-0-
12	2249	X	2249	-0-	-0-	-0-	2249	3			Y	-0-					-0-
01	2433	N	2433	-0-	-0-	-0-	2433	3			Y	-0-					-0-
02	2741	N	2741	-0-	-0-	-0-	2741	3			Y	-0-					-0-
03	2268	N	2268	-0-	-0-	-0-	2268	3			Y	-0-					-0-
04	2340	N	1662	-0-	-678	-0-	1662	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 33-15 WELL #: 1 RRCID -> 099543 COMPL. DATE 04/19/1982 TOTAL DEPTH 9347 PERF. 8404 - 8757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	511	N	511	-0-	-0-	-0-	511	3			Y	-0-					-0-
12	511	N	511	-0-	-0-	-0-	511	3			Y	-0-					-0-
01	570	N	570	-0-	-0-	-0-	570	3			Y	-0-					-0-
02	476	N	446	-0-	-30	-0-	446	3			Y	-0-					-0-
03	597	N	597	-0-	-0-	-0-	597	3			Y	-0-					-0-
04	540	N	506	-0-	-34	-0-	506	3			Y	-0-					-0-

UNIVERSITY 33-8 WELL #: 1 RRCID -> 099544 COMPL. DATE 04/08/1982 TOTAL DEPTH 9050 PERF. 8615 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					-0-
12	217	N	177	-0-	-40	-0-	177	3			Y	-0-					-0-
01	186	N	174	-0-	-12	-0-	174	3			Y	-0-					-0-
02	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					-0-
03	186	N	159	-0-	-27	-0-	159	3			Y	-0-					-0-
04	180	N	163	-0-	-17	-0-	163	3			Y	-0-					-0-

UNIVERSITY 30-7 WELL #: 1 RRCID -> 102906 COMPL. DATE 10/03/1982 TOTAL DEPTH 8909 PERF. 8666 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
12	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
01	124	N	89	-0-	-35	-0-	89	3			Y	-0-					-0-
02	112	N	79	-0-	-33	-0-	79	3			Y	-0-					-0-
03	124	N	91	-0-	-33	-0-	91	3			Y	-0-					-0-
04	90	N	72	-0-	-18	-0-	72	3			Y	-0-					-0-

UNIVERSITY 32-1 WELL #: 1 RRCID -> 103234 COMPL. DATE 11/08/1982 TOTAL DEPTH 8698 PERF. 8301 - 8477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1587	N	1587	-0-	-0-	-0-	1587	3			Y	-0-					-0-
12	1736	N	1587	-0-	-149	-0-	1587	3			Y	-0-					-0-
01	1914	N	1914	-0-	-0-	-0-	1914	3			Y	-0-					-0-
02	2800	N	2937	-0-	137	137	2937	3			Y	-0-					-0-
03	2555	N	2418	-0-	-137	-0-	2418	3			Y	-0-					-0-
04	2179	N	2179	-0-	-0-	-0-	2179	3			Y	-0-					-0-

UNIVERSITY 32-6 WELL #: 1 RRCID -> 103237 COMPL. DATE 11/22/1982 TOTAL DEPTH 9220 PERF. 8809 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	509	N	509	-0-	-0-	-0-	509	3			Y	-0-					-0-
12	509	N	509	-0-	-0-	-0-	509	3			Y	-0-					-0-
01	663	N	663	-0-	-0-	-0-	663	3			Y	-0-					-0-
02	503	N	503	-0-	-0-	-0-	503	3			Y	-0-					-0-
03	672	N	672	-0-	-0-	-0-	672	3			Y	-0-					-0-
04	723	N	723	-0-	-0-	-0-	723	3			Y	-0-					-0-

UNIVERSITY 32-6N WELL #: 2 RRCID -> 103240 COMPL. DATE 12/14/1982 TOTAL DEPTH 8800 PERF. 8406 - 8685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1356	N	1356	-0-	-0-	-0-	1356	3			Y	-0-					-0-
12	1356	N	1356	-0-	-0-	-0-	1356	3			Y	-0-					-0-
01	1527	N	1527	-0-	-0-	-0-	1527	3			Y	-0-					-0-
02	1864	N	1864	-0-	-0-	-0-	1864	3			Y	-0-					-0-
03	1784	N	1784	-0-	-0-	-0-	1784	3			Y	-0-					-0-
04	1697	N	1697	-0-	-0-	-0-	1697	3			Y	-0-					-0-

UNIVERSITY 32-1-S WELL #: 2 RRCID -> 103241 COMPL. DATE 11/22/1982 TOTAL DEPTH 9800 PERF. 8401 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	534	N	534	-0-	-0-	-0-	534	3			Y	-0-					-0-
12	534	N	534	-0-	-0-	-0-	534	3			Y	-0-					-0-
01	504	N	504	-0-	-0-	-0-	504	3			Y	-0-					-0-
02	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					-0-
03	541	N	541	-0-	-0-	-0-	541	3			Y	-0-					-0-
04	691	N	691	-0-	-0-	-0-	691	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 33-6 WELL #: 1 RRCID -> 103370 COMPL. DATE 11/18/1982 TOTAL DEPTH 9131 PERF. 8767 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	427	-0-	-23	-0-	427	3			Y	-0-					-0-
12	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					-0-
01	414	N	414	-0-	-0-	-0-	414	3			Y	-0-					-0-
02	408	N	408	-0-	-0-	-0-	407	3	1	9	Y	1					1
03	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					1
04	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					1

UNIVERSITY 32-7 WELL #: 1 RRCID -> 104060 COMPL. DATE 12/02/1982 TOTAL DEPTH 8994 PERF. 8587 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	821	N	821	-0-	-0-	-0-	814	3	7	9	Y	6	4	1			2
12	821	N	821	-0-	-0-	-0-	814	3	7	9	Y	6	6	1			2
01	929	N	929	-0-	-0-	-0-	922	3	7	9	Y	6	8	1			-0-
02	1603	N	1603	-0-	-0-	-0-	1596	3	7	9	Y	6	3	1			3
03	1198	N	1198	-0-	-0-	-0-	1191	3	7	9	Y	6	7	1			2
*04	1199	N	1199	-0-	-0-	-0-	1193	3	6	9	Y	5	3	1			4

UNIVERSITY 31-24 WELL #: 1 RRCID -> 104795 COMPL. DATE 02/06/1982 TOTAL DEPTH 8430 PERF. 8059 - 8403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
12	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
01	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
02	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
03	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
04	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-

THOMPSON FEE WELL #: 16 RRCID -> 105049 COMPL. DATE 03/08/1983 TOTAL DEPTH 9176 PERF. 8588 - 8705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
01	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-

UNIVERSITY 32-12W UNIT WELL #: 2 RRCID -> 107681 COMPL. DATE 08/23/1983 TOTAL DEPTH 9560 PERF. 8566 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					-0-
12	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					-0-
01	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-
02	478	N	478	-0-	-0-	-0-	478	3			Y	-0-					-0-
03	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					-0-
04	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 1 RRCID -> 109547 COMPL. DATE 02/29/1984 TOTAL DEPTH 9359 PERF. 8947 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1251	-0-	-339	-0-	1251	3			Y	-0-					-0-
12	1612	N	1251	-0-	-361	-0-	1251	3			Y	-0-					-0-
01	1624	N	1624	-0-	-0-	-0-	1624	3			Y	-0-					-0-
02	2003	N	2003	-0-	-0-	-0-	2003	3			Y	-0-					-0-
03	1611	N	1611	-0-	-0-	-0-	1611	3			Y	-0-					-0-
04	1807	N	1807	-0-	-0-	-0-	1807	3			Y	-0-					-0-

UNIVERSITY 32-2 WELL #: 2 RRCID -> 109551 COMPL. DATE 10/25/1983 TOTAL DEPTH 9295 PERF. 8314 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1193	N	1193	-0-	-0-	-0-	1193	3			Y	-0-					-0-
12	1193	N	1193	-0-	-0-	-0-	1193	3			Y	-0-					-0-
01	1135	N	1135	-0-	-0-	-0-	1135	3			Y	-0-					-0-
02	1339	N	1339	-0-	-0-	-0-	1339	3			Y	-0-					-0-
03	1298	N	1298	-0-	-0-	-0-	1298	3			Y	-0-					-0-
04	870	N	783	-0-	-87	-0-	783	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 32-8E UNIT WELL #: 2 RRCID -> 110054 COMPL. DATE 01/26/1984 TOTAL DEPTH 9424 PERF. 8444 - 8742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1128	N	1128	-0-	-0-	-0-	1128	3			Y	-0-					-0-
12	1209	N	1128	-0-	-81	-0-	1128	3			Y	-0-					-0-
01	1634	N	1634	-0-	-0-	-0-	1540	3	94	9	Y	85	85	1			-0-
02	1987	N	1987	-0-	-0-	-0-	1902	3	85	9	Y	77	33	1			44
03	3100	N	3700	-0-	600	600	3638	3	62	9	Y	56	68	1			32
04	3000	N	3018	-0-	18	618	2963	3	55	9	Y	50	34	1			48

UNIVERSITY 31-9 WELL #: 3 RRCID -> 110449 COMPL. DATE 04/26/1984 TOTAL DEPTH 8530 PERF. 8379 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					-0-
12	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					-0-
01	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					-0-
02	1229	N	1229	-0-	-0-	-0-	1229	3			Y	-0-					-0-
03	462	N	462	-0-	-0-	-0-	462	3			Y	-0-					-0-
04	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					-0-

HENDERSON 29-15 WELL #: 3 RRCID -> 110875 COMPL. DATE 05/08/1984 TOTAL DEPTH 9714 PERF. 9056 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	3			Y	-0-					-0-
02	56	N	53	-0-	-3	-0-	53	3			Y	-0-					-0-
03	62	N	49	-0-	-13	-0-	49	3			Y	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-

UNIVERSITY 31-9E WELL #: 4 RRCID -> 111083 COMPL. DATE 05/25/1984 TOTAL DEPTH 8712 PERF. 8378 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1012	N	1012	-0-	-0-	-0-	1012	3			Y	-0-					-0-
12	1012	N	1012	-0-	-0-	-0-	1012	3			Y	-0-					-0-
01	1238	N	1238	-0-	-0-	-0-	1238	3			Y	-0-					-0-
02	1298	N	1298	-0-	-0-	-0-	1298	3			Y	-0-					-0-
03	1340	N	1340	-0-	-0-	-0-	1340	3			Y	-0-					-0-
04	1200	N	1125	-0-	-75	-0-	1125	3			Y	-0-					-0-

HENDERSON UNIT WELL #: 1 RRCID -> 112414 COMPL. DATE 07/02/1984 TOTAL DEPTH 9406 PERF. 8364 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	903	-0-	-327	-0-	903	3			Y	-0-					-0-
12	903	N	903	-0-	-0-	-0-	903	3			Y	-0-					-0-
01	1353	N	1353	-0-	-0-	-0-	1353	3			Y	-0-					-0-
02	1919	N	1919	-0-	-0-	-0-	1919	3			Y	-0-					-0-
03	1630	N	1630	-0-	-0-	-0-	1630	3			Y	-0-					-0-
04	1320	N	1257	-0-	-63	-0-	1257	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 1 RRCID -> 114820 COMPL. DATE 12/27/1984 TOTAL DEPTH 9530 PERF. 8412 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	355	-0-	-65	-0-	355	3			Y	-0-					-0-
12	434	N	355	-0-	-79	-0-	355	3			Y	-0-					-0-
01	403	N	366	-0-	-37	-0-	366	3			Y	-0-					-0-
02	336	N	316	-0-	-20	-0-	316	3			Y	-0-					-0-
03	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					-0-
04	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 2 RRCID -> 115219 COMPL. DATE N/A TOTAL DEPTH 9661 PERF. 8733 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1137	N	1137	-0-	-0-	-0-	1133	3	4	9	Y	4	2	1			2
12	1137	N	1137	-0-	-0-	-0-	1133	3	4	9	Y	4	3	1			3
01	1201	N	1201	-0-	-0-	-0-	1197	3	4	9	Y	4	4	1			3
02	1953	N	1953	-0-	-0-	-0-	1950	3	3	9	Y	3	2	1			4
03	1016	N	1016	-0-	-0-	-0-	1012	3	4	9	Y	4	3	1			5
*04	1021	N	1021	-0-	-0-	-0-	1018	3	3	9	Y	3	2	1			6

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 31-13 WELL #: 1 RRCID -> 116130 COMPL. DATE 02/14/1985 TOTAL DEPTH 9550 PERF. 9147 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	26	-0-	-244	-0-	26	3			Y	-0-					-0-
12	434	N	26	-0-	-408	-0-	26	3			Y	-0-					-0-
01	217	N	90	-0-	-127	-0-	90	3			Y	-0-					-0-
02	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
04	90	N	23	-0-	-67	-0-	23	3			Y	-0-					-0-

UNIVERSITY 31-31N WELL #: 2 RRCID -> 118678 COMPL. DATE 10/15/1985 TOTAL DEPTH 9392 PERF. 8948 - 9217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	800	-0-	-160	-0-	800	3			Y	-0-					-0-
12	868	N	800	-0-	-68	-0-	800	3			Y	-0-					-0-
01	1162	N	1162	-0-	-0-	-0-	1162	3			Y	-0-					-0-
02	1115	N	1115	-0-	-0-	-0-	1115	3			Y	-0-					-0-
03	1341	N	1341	-0-	-0-	-0-	1341	3			Y	-0-					-0-
04	914	N	914	-0-	-0-	-0-	914	3			Y	-0-					-0-

HENDERSON 29-15 WELL #: 4 RRCID -> 118912 COMPL. DATE 10/21/1985 TOTAL DEPTH 9490 PERF. 9094 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					-0-
12	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					-0-
01	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					-0-
02	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					-0-
03	372	N	357	-0-	-15	-0-	357	3			Y	-0-					-0-
04	450	N	385	-0-	-65	-0-	385	3			Y	-0-					-0-

UNIVERSITY 31-7S WELL #: 2 RRCID -> 120397 COMPL. DATE 03/02/1986 TOTAL DEPTH 9292 PERF. 8393 - 8653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	344	N	344	-0-	-0-	-0-	342	3	2	9	Y	2	1	1			3
12	344	N	344	-0-	-0-	-0-	342	3	2	9	Y	2	2	1			3
01	693	N	693	-0-	-0-	-0-	692	3	1	9	Y	1	2	1			2
02	781	N	781	-0-	-0-	-0-	780	3	1	9	Y	1	1	1			2
03	641	N	641	-0-	-0-	-0-	640	3	1	9	Y	1	1	1			2
*04	854	N	854	-0-	-0-	-0-	853	3	1	9	Y	1	1	1			2

UNIVERSITY 31-7 WELL #: 1 RRCID -> 120660 COMPL. DATE 02/17/1986 TOTAL DEPTH 9277 PERF. 8404 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	112	-0-	-8	-0-	112	3			Y	-0-					-0-
12	124	N	112	-0-	-12	-0-	112	3			Y	-0-					-0-
01	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-
02	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-
04	150	N	108	-0-	-42	-0-	108	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 2 RRCID -> 120736 COMPL. DATE 03/25/1986 TOTAL DEPTH 9010 PERF. 8459 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1074	-0-	-6	-0-	1049	3	25	9	Y	23	15	1			14
12	1074	N	1074	-0-	-0-	-0-	1049	3	25	9	Y	23	23	1			14
01	1054	N	988	-0-	-66	-0-	962	3	26	9	Y	24	35	1			3
02	1318	N	1318	-0-	-0-	-0-	1295	3	23	9	Y	21	14	1			10
03	1085	N	808	-0-	-277	-0-	783	3	25	9	Y	23	28	1			5
04	960	N	940	-0-	-20	-0-	917	3	23	9	Y	21	14	1			12

HENDERSON M-13 WELL #: 1 RRCID -> 121903 COMPL. DATE 08/07/1986 TOTAL DEPTH 9741 PERF. 9170 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	359	-0-	-91	-0-	359	3			N	-0-					-0-
12	465	N	359	-0-	-106	-0-	359	3			N	-0-					-0-
01	403	N	348	-0-	-55	-0-	348	3			N	-0-					-0-
02	336	N	285	-0-	-51	-0-	285	3			N	-0-					-0-
03	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
04	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 32-17 WELL #: 1 RRCID -> 121904 COMPL. DATE 07/25/1986 TOTAL DEPTH 9245 PERF. 8757 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1377	N	1377	-0-	-0-	-0-	1377	3			Y	-0-					-0-
12	1829	N	1377	-0-	-452	-0-	1377	3			Y	-0-					-0-
01	1829	X	1422	-0-	-407	-0-	1422	3			Y	-0-					-0-
02	1652	X	1125	-0-	-527	-0-	1125	3			Y	-0-					-0-
03	1426	X	1268	-0-	-158	-0-	1268	3			Y	-0-					-0-
04	1391	X	1391	-0-	-0-	-0-	1391	3			Y	-0-					-0-

UNIVERSITY 32-14 WELL #: 3 C RRCID -> 123970 COMPL. DATE 01/10/1987 TOTAL DEPTH 8945 PERF. 8665 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1752	N	1752	-0-	-0-	-0-	1752	3			N	-0-					-0-
12	1752	N	1752	-0-	-0-	-0-	1752	3			N	-0-					-0-
01	1696	N	1696	-0-	-0-	-0-	1696	3			N	-0-					-0-
02	2469	N	2469	-0-	-0-	-0-	2469	3			N	-0-					-0-
03	2147	N	2147	-0-	-0-	-0-	2147	3			N	-0-					-0-
04	1530	N	1406	-0-	-124	-0-	1406	3			N	-0-					-0-

UNIVERSITY 31-33 WELL #: 3 RRCID -> 125859 COMPL. DATE 11/25/1987 TOTAL DEPTH 9046 PERF. 8781 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
12	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
01	217	N	176	-0-	-41	-0-	176	3			N	-0-					-0-
02	168	N	167	-0-	-1	-0-	167	3			N	-0-					-0-
03	186	N	145	-0-	-41	-0-	145	3			N	-0-					-0-
04	180	N	153	-0-	-27	-0-	153	3			N	-0-					-0-

UNIVERSITY 31-6 WELL #: 2 RRCID -> 125860 COMPL. DATE 11/30/1987 TOTAL DEPTH 8667 PERF. 8277 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1600	-0-	-200	-0-	1600	3			Y	-0-					-0-
12	1674	N	1600	-0-	-74	-0-	1600	3			Y	-0-					-0-
01	1802	N	1802	-0-	-0-	-0-	1802	3			Y	-0-					-0-
02	2103	N	2103	-0-	-0-	-0-	2103	3			Y	-0-					-0-
03	2095	N	2095	-0-	-0-	-0-	2095	3			Y	-0-					-0-
04	1618	N	1618	-0-	-0-	-0-	1618	3			Y	-0-					-0-

UNIVERSITY 32-16 WELL #: 1 RRCID -> 125930 COMPL. DATE 12/08/1987 TOTAL DEPTH 9332 PERF. 8771 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 33-15 WELL #: 2 RRCID -> 126032 COMPL. DATE 12/20/1987 TOTAL DEPTH 8762 PERF. 8359 - 8515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	621	N	621	-0-	-0-	-0-	621	3			Y	-0-					-0-
12	621	N	621	-0-	-0-	-0-	621	3			Y	-0-					-0-
01	620	N	592	-0-	-28	-0-	592	3			Y	-0-					-0-
02	588	N	408	-0-	-180	-0-	408	3			Y	-0-					-0-
03	620	N	590	-0-	-30	-0-	590	3			Y	-0-					-0-
04	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					-0-

UNIVERSITY 32-16 N WELL #: 2 RRCID -> 126285 COMPL. DATE 01/22/1988 TOTAL DEPTH 9087 PERF. 8564 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 31-25 WELL #: 3 RRCID -> 126462 COMPL. DATE 12/06/1987 TOTAL DEPTH 8373 PERF. 7591 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	24	-0-	-6	-0-	24	3			Y	-0-					-0-
12	31	N	24	-0-	-7	-0-	24	3			Y	-0-					-0-
01	31	N	5	-0-	-26	-0-	5	3			Y	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	3			Y	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-

UNIVERSITY 33-16 WELL #: 2 RRCID -> 126463 COMPL. DATE 02/11/1988 TOTAL DEPTH 9233 PERF. 8372 - 8467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1284	N	1284	-0-	-0-	-0-	1284	3			Y	-0-					-0-
12	1284	N	1284	-0-	-0-	-0-	1284	3			Y	-0-					-0-
01	1100	N	1100	-0-	-0-	-0-	1100	3			Y	-0-					-0-
02	1453	N	1453	-0-	-0-	-0-	1453	3			Y	-0-					-0-
03	1717	N	1717	-0-	-0-	-0-	1717	3			Y	-0-					-0-
04	1442	N	1442	-0-	-0-	-0-	1442	3			Y	-0-					-0-

HENDERSON 37-9 WELL #: 1 RRCID -> 126616 COMPL. DATE 02/23/1988 TOTAL DEPTH 9589 PERF. 8393 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	436	-0-	-74	-0-	433	3	3	9	Y	3	2	1			1
12	436	N	436	-0-	-0-	-0-	433	3	3	9	Y	3	3	1			1
01	706	N	706	-0-	-0-	-0-	703	3	3	9	Y	3	4	1			-0-
02	420	N	383	-0-	-37	-0-	380	3	3	9	Y	3	1	1			2
03	632	N	632	-0-	-0-	-0-	630	3	2	9	Y	2	3	1			1
*04	690	N	453	-0-	-237	-0-	451	3	2	9	Y	2	1	1			2

UNIVERSITY 32-17S WELL #: 2 RRCID -> 127542 COMPL. DATE 06/14/1988 TOTAL DEPTH 9850 PERF. 8668 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1455	N	1455	-0-	-0-	-0-	1455	3			Y	-0-					5
12	1455	N	1455	-0-	-0-	-0-	1455	3			Y	-0-					5
01	1430	N	1430	-0-	-0-	-0-	1430	3			Y	-0-					5
02	1372	N	1187	-0-	-185	-0-	1187	3			Y	-0-					5
03	1457	N	1370	-0-	-87	-0-	1370	3			Y	-0-					5
04	1380	N	1129	-0-	-251	-0-	1129	3			Y	-0-					5

UNIVERSITY 33-14E WELL #: 1 RRCID -> 127974 COMPL. DATE 07/19/1988 TOTAL DEPTH 9615 PERF. 8409 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1306	N	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-
12	1306	N	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-
01	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
02	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-
03	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
04	1171	N	1171	-0-	-0-	-0-	1171	3			N	-0-					-0-

UNIVERSITY 33-15W WELL #: 3 RRCID -> 130193 COMPL. DATE 03/02/1989 TOTAL DEPTH 9260 PERF. 8286 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-
12	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-
01	186	N	164	-0-	-22	-0-	164	3			Y	-0-					-0-
02	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					-0-
04	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					-0-

UNIVERSITY 31-8 WELL #: 1 RRCID -> 130349 COMPL. DATE 02/21/1989 TOTAL DEPTH 8775 PERF. 8446 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	2452	-0-	-188	-0-	2452	3			Y	-0-					-0-
12	2728	X	2452	-0-	-276	-0-	2452	3			Y	-0-					-0-
01	4278	X	2585	-0-	-1693	-0-	2585	3			Y	-0-					-0-
02	3864	X	2073	-0-	-1791	-0-	2073	3			Y	-0-					-0-
03	4278	X	2486	-0-	-1792	-0-	2486	3			Y	-0-					-0-
04	2490	X	2230	-0-	-260	-0-	2230	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 31-8N UNIT WELL #: 2 RRCID -> 131161 COMPL. DATE 06/25/1989 TOTAL DEPTH 8710 PERF. 8400 - 8593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	301	N	301	-0-	-0-	-0-	300	3	1	9	Y	1	1	1			4
12	301	N	301	-0-	-0-	-0-	300	3	1	9	Y	1	1	1			4
01	247	N	247	-0-	-0-	-0-	246	3	1	9	Y	1	2	1			3
02	182	N	182	-0-	-0-	-0-	181	3	1	9	Y	1	1	1			3
03	227	N	227	-0-	-0-	-0-	226	3	1	9	Y	1	1	1			3
04	296	N	296	-0-	-0-	-0-	295	3	1	9	Y	1	1	1			3

UNIVERSITY 31-8W WELL #: 3 RRCID -> 131287 COMPL. DATE 06/28/1989 TOTAL DEPTH 8704 PERF. 8334 - 8570

11	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					-0-
12	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					-0-
01	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-
02	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					-0-
03	532	N	532	-0-	-0-	-0-	532	3			Y	-0-					-0-
04	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 1 RRCID -> 132865 COMPL. DATE 12/07/1989 TOTAL DEPTH 8888 PERF. 8478 - 8718

11	1200	N	903	-0-	-297	-0-	903	3			Y	-0-					-0-
12	1054	N	903	-0-	-151	-0-	903	3			Y	-0-					-0-
01	1178	N	940	-0-	-238	-0-	940	3			Y	-0-					-0-
02	907	N	907	-0-	-0-	-0-	907	3			Y	-0-					-0-
03	1047	N	1047	-0-	-0-	-0-	1047	3			Y	-0-					-0-
04	1216	N	1216	-0-	-0-	-0-	1216	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 2 RRCID -> 134105 COMPL. DATE 03/31/1990 TOTAL DEPTH 8743 PERF. 8472 - 8628

11	210	N	120	-0-	-90	-0-	120	3			N	-0-					-0-
12	217	N	120	-0-	-97	-0-	120	3			N	-0-					-0-
01	496	N	69	-0-	-427	-0-	69	3			N	-0-					-0-
02	112	N	81	-0-	-31	-0-	81	3			N	-0-					-0-
03	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 3 RRCID -> 136275 COMPL. DATE 07/23/1990 TOTAL DEPTH 9246 PERF. 8518 - 8650

11	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					-0-
12	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
02	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
03	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
04	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-

UNIVERSITY 32-13E WELL #: 2 RRCID -> 141690 COMPL. DATE 06/30/1992 TOTAL DEPTH 9257 PERF. 8917 - 9170

11	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
12	341	N	281	-0-	-60	-0-	281	3			Y	-0-					-0-
01	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					-0-
02	252	N	225	-0-	-27	-0-	225	3			Y	-0-					-0-
03	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 4 RRCID -> 143212 COMPL. DATE 11/11/1992 TOTAL DEPTH 8921 PERF. 8604 - 8770

11	690	N	552	-0-	-138	-0-	549	3	3	9	Y	3	2	1			3
12	713	N	553	-0-	-160	-0-	549	3	4	9	Y	4	3	1			4
01	527	N	456	-0-	-71	-0-	441	3	15	9	Y	14	15	1			3
02	773	N	773	-0-	-0-	-0-	760	3	13	9	Y	12	6	1			9
03	716	N	716	-0-	-0-	-0-	705	3	11	9	Y	10	12	1			7
*04	465	N	465	-0-	-0-	-0-	455	3	10	9	Y	9	6	1			10

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 30 WELL #: 2 RRCID -> 143569 COMPL. DATE 11/06/1992 TOTAL DEPTH 9441 PERF. 9136 - 9247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	25	-0-	-275	-0-	25	3			Y	-0-					-0-
12	186	N	25	-0-	-161	-0-	25	3			Y	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
04	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-

HENDERSON 10-11 WELL #: 1 RRCID -> 147309 COMPL. DATE 09/20/1993 TOTAL DEPTH 9300 PERF. 8948 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 30 WELL #: 3 RRCID -> 147310 COMPL. DATE 10/01/1993 TOTAL DEPTH 9553 PERF. 9377 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
12	14	N	5	-0-	-9	-0-	5	3			Y	-0-					-0-
01	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
03	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					-0-
04	15	N	9	-0-	-6	-0-	9	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 2 T RRCID -> 151857 COMPL. DATE 10/12/1994 TOTAL DEPTH 9550 PERF. 9189 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
12	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
01	713	N	554	-0-	-159	-0-	554	3			N	-0-					-0-
02	756	N	540	-0-	-216	-0-	540	3			N	-0-					-0-
03	806	N	727	-0-	-79	-0-	727	3			N	-0-					-0-
04	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 5 RRCID -> 152556 COMPL. DATE 12/05/1994 TOTAL DEPTH 8824 PERF. 8469 - 8697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1126	N	1126	-0-	-0-	-0-	1126	3			Y	-0-					6
12	1126	N	1126	-0-	-0-	-0-	1126	3			Y	-0-					6
01	961	N	738	-0-	-223	-0-	738	3			Y	-0-					6
02	868	N	786	-0-	-82	-0-	786	3			Y	-0-					6
03	1150	N	1150	-0-	-0-	-0-	1150	3			Y	-0-					6
04	958	N	958	-0-	-0-	-0-	958	3			Y	-0-					6

HENDERSON 20-1 WELL #: 4 RRCID -> 153201 COMPL. DATE 02/16/1995 TOTAL DEPTH 9002 PERF. 8758 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1231	N	1231	-0-	-0-	-0-	1231	3			N	-0-					-0-
12	1231	N	1231	-0-	-0-	-0-	1231	3			N	-0-					-0-
01	1171	N	1171	-0-	-0-	-0-	1171	3			N	-0-					-0-
02	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
03	1369	N	1369	-0-	-0-	-0-	1369	3			N	-0-					-0-
04	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 3 RRCID -> 153203 COMPL. DATE 02/07/1995 TOTAL DEPTH 9295 PERF. 9047 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
12	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
01	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
02	308	N	261	-0-	-47	-0-	261	3			N	-0-					-0-
03	341	N	289	-0-	-52	-0-	289	3			N	-0-					-0-
04	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 35-6 WELL #: 6 RRCID -> 153204 COMPL. DATE 02/01/1995 TOTAL DEPTH 8944 PERF. 8618 - 8853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-18W WELL #: 2 RRCID -> 154510 COMPL. DATE 03/08/1995 TOTAL DEPTH 9141 PERF. 8793 - 8887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 3 RRCID -> 156492 COMPL. DATE 12/14/1995 TOTAL DEPTH 9097 PERF. 8915 - 9097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	642	-0-	-48	-0-	639	3	3	9	N	3	2	1			1
12	713	N	643	-0-	-70	-0-	639	3	4	9	N	4	3	1			2
01	658	N	658	-0-	-0-	-0-	655	3	3	9	N	3	4	1			1
02	588	N	516	-0-	-72	-0-	514	3	2	9	N	2	2	1			1
03	651	N	620	-0-	-31	-0-	617	3	3	9	N	3	3	1			1
*04	630	N	581	-0-	-49	-0-	579	3	2	9	N	2	2	1			1

UNIVERSITY 31-22 WELL #: 2 RRCID -> 156493 COMPL. DATE 11/16/1995 TOTAL DEPTH 8770 PERF. 8512 - 8649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	358	-0-	-2	-0-	358	3			Y	-0-					-0-
12	558	N	358	-0-	-200	-0-	358	3			Y	-0-					-0-
01	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					-0-
02	336	N	242	-0-	-94	-0-	242	3			Y	-0-					-0-
03	372	N	331	-0-	-41	-0-	331	3			Y	-0-					-0-
04	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 3 RRCID -> 156495 COMPL. DATE 12/01/1995 TOTAL DEPTH 9551 PERF. 9225 - 9441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	182	-0-	-28	-0-	182	3			N	-0-					-0-
12	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-
01	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
02	168	N	163	-0-	-5	-0-	163	3			N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

HENDERSON 32 WELL #: 1 RRCID -> 157277 COMPL. DATE 12/29/1995 TOTAL DEPTH 9505 PERF. 9165 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
12	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
01	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
02	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
03	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
04	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-

HENDERSON 32 WELL #: 2 RRCID -> 157281 COMPL. DATE 01/24/1996 TOTAL DEPTH 9560 PERF. 9268 - 9458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
12	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
01	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
02	196	N	175	-0-	-21	-0-	175	3			N	-0-					-0-
03	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
04	210	N	183	-0-	-27	-0-	183	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 32 WELL #: 3 RRCID -> 157284 COMPL. DATE 02/09/1996 TOTAL DEPTH 9500 PERF. 9171 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	325	-0-	-35	-0-	325	3			N	-0-					-0-
12	372	N	325	-0-	-47	-0-	325	3			N	-0-					-0-
01	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
02	308	N	257	-0-	-51	-0-	257	3			N	-0-					-0-
03	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
04	330	N	276	-0-	-54	-0-	276	3			N	-0-					-0-

HENDERSON M-13 WELL #: 4 RRCID -> 158786 COMPL. DATE 04/15/1996 TOTAL DEPTH 9596 PERF. 9248 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
12	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
01	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
02	280	N	277	-0-	-3	-0-	277	3			N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
04	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 4 RRCID -> 158787 COMPL. DATE 04/25/1996 TOTAL DEPTH 9447 PERF. 9143 - 9373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
12	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
01	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
02	588	N	553	-0-	-35	-0-	553	3			N	-0-					-0-
03	651	N	646	-0-	-5	-0-	646	3			N	-0-					-0-
04	630	N	607	-0-	-23	-0-	607	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 8 RRCID -> 158788 COMPL. DATE 05/14/1996 TOTAL DEPTH 9196 PERF. 8858 - 9006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
12	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
01	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
02	280	N	129	-0-	-151	-0-	129	3			N	-0-					-0-
03	310	N	153	-0-	-157	-0-	153	3			N	-0-					-0-
04	300	N	146	-0-	-154	-0-	146	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 4 RRCID -> 159312 COMPL. DATE 07/20/1996 TOTAL DEPTH 9308 PERF. 8963 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 32 WELL #: 4 RRCID -> 160913 COMPL. DATE 11/19/1996 TOTAL DEPTH 9578 PERF. 9304 - 9449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
12	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
01	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
02	168	N	147	-0-	-21	-0-	147	3			N	-0-					-0-
03	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
04	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 5 RRCID -> 160914 COMPL. DATE 11/23/1996 TOTAL DEPTH 9398 PERF. 9042 - 9263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	210	-0-	-30	-0-	210	3			N	-0-					-0-
12	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
02	196	N	177	-0-	-19	-0-	177	3			N	-0-					-0-
03	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
04	210	N	181	-0-	-29	-0-	181	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON UNIT WELL #: 4 RRCID -> 160915 COMPL. DATE 11/27/1996 TOTAL DEPTH 8671 PERF. 8315 - 8523

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
01	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
02	280	N	272	-0-	-8	-0-	272	3			N	-0-					-0-
03	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
04	330	N	303	-0-	-27	-0-	303	3			N	-0-					-0-

HENDERSON 8-10 WELL #: 7 RRCID -> 160985 COMPL. DATE 12/10/1996 TOTAL DEPTH 8850 PERF. 8547 - 8743

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	622	-0-	-68	-0-	622	3			Y	-0-					-0-
12	682	N	622	-0-	-60	-0-	622	3			Y	-0-					-0-
01	651	N	648	-0-	-3	-0-	648	3			Y	-0-					-0-
02	588	N	511	-0-	-77	-0-	511	3			Y	-0-					-0-
03	620	N	540	-0-	-80	-0-	540	3			Y	-0-					-0-
04	649	N	649	-0-	-0-	-0-	649	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 9 RRCID -> 164957 COMPL. DATE 09/25/1997 TOTAL DEPTH 9064 PERF. 8794 - 8941

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	396	-0-	-54	-0-	396	3			N	-0-					-0-
12	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
01	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
02	364	N	342	-0-	-22	-0-	342	3			N	-0-					-0-
03	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
04	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-

MEADOWS 1003 WELL #: 1 RRCID -> 166744 COMPL. DATE 12/31/1997 TOTAL DEPTH 8903 PERF. 8564 - 8765

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
12	558	N	514	-0-	-44	-0-	514	3			N	-0-					-0-
01	527	N	523	-0-	-4	-0-	523	3			N	-0-					-0-
02	476	N	431	-0-	-45	-0-	431	3			N	-0-					-0-
03	527	N	504	-0-	-23	-0-	504	3			N	-0-					-0-
04	510	N	465	-0-	-45	-0-	465	3			N	-0-					-0-

MEADOWS 1004 WELL #: 1 RRCID -> 168994 COMPL. DATE 05/28/1998 TOTAL DEPTH 8800 PERF. 8603 - 8611

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
12	310	N	272	-0-	-38	-0-	272	3			N	-0-					-0-
01	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
02	252	N	231	-0-	-21	-0-	231	3			N	-0-					-0-
03	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
04	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-

UNIVERSITY 31-31 N WELL #: 3 RRCID -> 173007 COMPL. DATE 05/18/1999 TOTAL DEPTH 9314 PERF. 8897 - 9081

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1219	N	1219	-0-	-0-	-0-	1209	3	10	9	Y	9	6	1			7
12	1426	N	1219	-0-	-207	-0-	1209	3	10	9	Y	9	9	1			7
01	1271	N	1271	-0-	-0-	-0-	1265	3	6	9	Y	5	8	1			4
02	1148	N	877	-0-	-271	-0-	871	3	6	9	Y	5	3	1			6
03	1287	N	1287	-0-	-0-	-0-	1281	3	6	9	Y	5	6	1			5
04	1230	N	1112	-0-	-118	-0-	1106	3	6	9	Y	5	3	1			7

UNIVERSITY 31-7 N WELL #: 3 RRCID -> 173732 COMPL. DATE 07/20/1999 TOTAL DEPTH 8532 PERF. 8325 - 8384

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	677	-0-	-43	-0-	677	3			N	-0-					-0-
12	744	N	677	-0-	-67	-0-	677	3			N	-0-					-0-
01	682	N	647	-0-	-35	-0-	647	3			N	-0-					-0-
02	644	N	543	-0-	-101	-0-	543	3			N	-0-					-0-
03	682	N	658	-0-	-24	-0-	658	3			N	-0-					-0-
04	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 31-31 S WELL #: 4 RRCID -> 173931 COMPL. DATE 08/03/1999 TOTAL DEPTH 9428 PERF. 9189 - 9233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	924	N	924	-0-	-0-	-0-	924	3			Y	-0-					-0-
12	924	N	924	-0-	-0-	-0-	924	3			Y	-0-					-0-
01	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					-0-
02	868	N	592	-0-	-276	-0-	592	3			Y	-0-					-0-
03	930	N	523	-0-	-407	-0-	523	3			Y	-0-					-0-
04	570	N	540	-0-	-30	-0-	540	3			Y	-0-					-0-

UNIVERSITY 32-1S WELL #: 3 RRCID -> 178396 COMPL. DATE 08/08/2000 TOTAL DEPTH 8643 PERF. 8422 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	241	-0-	-29	-0-	241	3			Y	-0-					-0-
12	310	N	241	-0-	-69	-0-	241	3			Y	-0-					-0-
01	279	N	133	-0-	-146	-0-	133	3			Y	-0-					-0-
02	224	N	76	-0-	-148	-0-	76	3			Y	-0-					-0-
03	248	N	115	-0-	-133	-0-	115	3			Y	-0-					-0-
04	120	N	103	-0-	-17	-0-	103	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 8 RRCID -> 179545 COMPL. DATE 10/17/2000 TOTAL DEPTH 9000 PERF. 8692 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 21-2 WELL #: 3 RRCID -> 180453 COMPL. DATE 12/06/2000 TOTAL DEPTH 9050 PERF. 8741 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1610	-0-	-100	-0-	1610	3			Y	-0-					14
12	1705	N	1610	-0-	-95	-0-	1610	3			Y	-0-					14
01	1550	N	1498	-0-	-52	-0-	1498	3			Y	-0-					14
02	1512	N	1184	-0-	-328	-0-	1184	3			Y	-0-					14
03	1612	N	1392	-0-	-220	-0-	1392	3			Y	-0-					14
04	1440	N	1301	-0-	-139	-0-	1301	3			Y	-0-					14

UNIVERSITY 31-15 E WELL #: 2 RRCID -> 181566 COMPL. DATE 02/22/2001 TOTAL DEPTH 8420 PERF. 8125 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	706	-0-	-44	-0-	706	3			Y	-0-					-0-
12	775	N	706	-0-	-69	-0-	706	3			Y	-0-					-0-
01	740	N	740	-0-	-0-	-0-	740	3			Y	-0-					-0-
02	672	N	595	-0-	-77	-0-	595	3			Y	-0-					-0-
03	713	N	707	-0-	-6	-0-	707	3			Y	-0-					-0-
04	720	N	647	-0-	-73	-0-	647	3			Y	-0-					-0-

UNIVERSITY 33-19 WELL #: 1 RRCID -> 181578 COMPL. DATE 02/13/2001 TOTAL DEPTH 8772 PERF. 8381 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	672	-0-	-138	-0-	672	3			Y	-0-					-0-
12	806	N	672	-0-	-134	-0-	672	3			Y	-0-					-0-
01	639	N	639	-0-	-0-	-0-	639	3			Y	-0-					-0-
02	616	N	506	-0-	-110	-0-	506	3			Y	-0-					-0-
03	682	N	565	-0-	-117	-0-	565	3			Y	-0-					-0-
04	630	N	611	-0-	-19	-0-	611	3			Y	-0-					-0-

UNIVERSITY 31-14 E WELL #: 2 RRCID -> 181822 COMPL. DATE 03/07/2001 TOTAL DEPTH 8419 PERF. 8134 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
12	186	N	183	-0-	-3	-0-	183	3			Y	-0-					-0-
01	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
02	168	N	156	-0-	-12	-0-	156	3			Y	-0-					-0-
03	186	N	163	-0-	-23	-0-	163	3			Y	-0-					-0-
04	180	N	154	-0-	-26	-0-	154	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 31-22NW WELL #: 3 RRCID -> 183397 COMPL. DATE 06/19/2001 TOTAL DEPTH 8542 PERF. 8201 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	655	-0-	-35	-0-	655	3			N	-0-					-0-
12	713	N	655	-0-	-58	-0-	655	3			N	-0-					-0-
01	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
02	616	N	551	-0-	-65	-0-	551	3			N	-0-					-0-
03	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
04	660	N	612	-0-	-48	-0-	612	3			N	-0-					-0-

UNIVERSITY 32-17S WELL #: 4 RRCID -> 183399 COMPL. DATE 06/26/2001 TOTAL DEPTH 9300 PERF. 8994 - 9025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1919	N	1919	-0-	-0-	-0-	1919	3			N	-0-					-0-
12	2263	N	1919	-0-	-344	-0-	1919	3			N	-0-					-0-
01	2029	N	2029	-0-	-0-	-0-	2029	3			N	-0-					-0-
02	1792	N	1617	-0-	-175	-0-	1617	3			N	-0-					-0-
03	1922	N	1919	-0-	-3	-0-	1919	3			N	-0-					-0-
04	1950	N	1805	-0-	-145	-0-	1805	3			N	-0-					-0-

UNIVERSITY 31-32W WELL #: 3 RRCID -> 183977 COMPL. DATE 07/10/2001 TOTAL DEPTH 9050 PERF. 8794 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	727	-0-	-83	-0-	727	3			Y	-0-					-0-
12	837	N	727	-0-	-110	-0-	727	3			Y	-0-					-0-
01	783	N	783	-0-	-0-	-0-	765	3	18	9	Y	16	15	1			1
02	672	N	662	-0-	-10	-0-	647	3	15	9	Y	14	6	1			9
03	713	N	682	-0-	-31	-0-	671	3	11	9	Y	10	12	1			7
*04	783	N	783	-0-	-0-	-0-	773	3	10	9	Y	9	6	1			10

HENDERSON 20-1 WELL #: 5 RRCID -> 183979 COMPL. DATE 07/31/2001 TOTAL DEPTH 9115 PERF. 8845 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1544	-0-	-46	-0-	1544	3			N	-0-					-0-
12	1643	N	1544	-0-	-99	-0-	1544	3			N	-0-					-0-
01	1587	N	1587	-0-	-0-	-0-	1587	3			N	-0-					-0-
02	1428	N	1261	-0-	-167	-0-	1261	3			N	-0-					-0-
03	1550	N	1497	-0-	-53	-0-	1497	3			N	-0-					-0-
04	1530	N	1215	-0-	-315	-0-	1215	3			N	-0-					-0-

UNIVERSITY 31-23SE WELL #: 1 RRCID -> 184157 COMPL. DATE 07/25/2001 TOTAL DEPTH 8460 PERF. 8163 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	863	-0-	-37	-0-	863	3			Y	-0-					-0-
12	961	N	863	-0-	-98	-0-	863	3			Y	-0-					-0-
01	883	N	883	-0-	-0-	-0-	883	3			Y	-0-					-0-
02	812	N	724	-0-	-88	-0-	724	3			Y	-0-					-0-
03	868	N	858	-0-	-10	-0-	858	3			Y	-0-					-0-
04	840	N	801	-0-	-39	-0-	801	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 6 RRCID -> 184532 COMPL. DATE 08/22/2001 TOTAL DEPTH 9220 PERF. 8936 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	705	-0-	-45	-0-	705	3			N	-0-					-0-
12	775	N	705	-0-	-70	-0-	705	3			N	-0-					-0-
01	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
02	672	N	578	-0-	-94	-0-	578	3			N	-0-					-0-
03	713	N	704	-0-	-9	-0-	704	3			N	-0-					-0-
04	690	N	664	-0-	-26	-0-	664	3			N	-0-					-0-

UNIVERSITY 32-5N WELL #: 2 RRCID -> 188565 COMPL. DATE 04/17/2002 TOTAL DEPTH 8900 PERF. 8513 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-
12	372	N	314	-0-	-58	-0-	314	3			N	-0-					-0-
01	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
02	280	N	273	-0-	-7	-0-	273	3			N	-0-					-0-
03	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
04	330	N	303	-0-	-27	-0-	303	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
COX C WELL #: 4 RRCID -> 200371 COMPL. DATE 11/06/2003 TOTAL DEPTH 8985 PERF. 8700 - 8869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1131	-0-	-99	-0-	1131	3			Y	-0-					-0-
12	1271	N	1131	-0-	-140	-0-	1131	3			Y	-0-					-0-
01	1116	N	953	-0-	-163	-0-	953	3			Y	-0-					-0-
02	1064	N	819	-0-	-245	-0-	819	3			Y	-0-					-0-
03	1116	N	977	-0-	-139	-0-	977	3			Y	-0-					-0-
04	930	N	922	-0-	-8	-0-	922	3			Y	-0-					-0-

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208818 COMPL. DATE 10/09/2004 TOTAL DEPTH 9166 PERF. 8868 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-

UNIVERSITY 32-16S WELL #: 3 RRCID -> 213317 COMPL. DATE 10/27/2005 TOTAL DEPTH 9290 PERF. 8706 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-32E WELL #: 4 RRCID -> 214982 COMPL. DATE 11/08/2005 TOTAL DEPTH 9143 PERF. 8754 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
12	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
02	168	N	142	-0-	-26	-0-	142	3			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
04	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-

UNIVERSITY 31-31S WELL #: 5 RRCID -> 215619 COMPL. DATE 12/01/2005 TOTAL DEPTH 9362 PERF. 9026 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	776	N	776	-0-	-0-	-0-	776	3			Y	-0-					-0-
12	930	N	776	-0-	-154	-0-	776	3			Y	-0-					-0-
01	843	N	843	-0-	-0-	-0-	843	3			Y	-0-					-0-
02	728	N	684	-0-	-44	-0-	684	3			Y	-0-					-0-
03	830	N	830	-0-	-0-	-0-	830	3			Y	-0-					-0-
04	810	N	730	-0-	-80	-0-	730	3			Y	-0-					-0-

UNIVERSITY 31-33E WELL #: 5 RRCID -> 216800 COMPL. DATE 11/11/2005 TOTAL DEPTH 9011 PERF. 8552 - 8651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	171	-0-	-9	-0-	171	3			Y	-0-					-0-
12	186	N	171	-0-	-15	-0-	171	3			Y	-0-					-0-
01	186	N	183	-0-	-3	-0-	183	3			Y	-0-					-0-
02	168	N	149	-0-	-19	-0-	149	3			Y	-0-					-0-
03	186	N	179	-0-	-7	-0-	179	3			Y	-0-					-0-
04	180	N	130	-0-	-50	-0-	130	3			Y	-0-					-0-

UNIVERSITY 31-21E WELL #: 3 RRCID -> 217581 COMPL. DATE 04/10/2006 TOTAL DEPTH 8990 PERF. 8700 - 8719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	700	-0-	-20	-0-	700	3			Y	-0-					5
12	744	N	700	-0-	-44	-0-	700	3			Y	-0-					5
01	732	N	732	-0-	-0-	-0-	732	3			Y	-0-					5
02	672	N	672	-0-	-0-	-0-	672	3			Y	-0-					5
03	895	N	895	-0-	-0-	-0-	895	3			Y	-0-					5
04	758	N	758	-0-	-0-	-0-	758	3			Y	-0-					5

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 32-18N WELL #: 2 RRCID -> 217828 COMPL. DATE 04/11/2006 TOTAL DEPTH 9381 PERF. 9060 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 32-13E WELL #: 4 RRCID -> 218142 COMPL. DATE 04/21/2006 TOTAL DEPTH 9412 PERF. 9007 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 31-15W WELL #: 3 RRCID -> 218640 COMPL. DATE 05/29/2006 TOTAL DEPTH 8600 PERF. 8204 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
12	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
01	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
02	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
03	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
04	600	N	548	-0-	-52	-0-	548	3			N	-0-					-0-

UNIVERSITY 31-9E WELL #: 5 RRCID -> 220644 COMPL. DATE 07/24/2006 TOTAL DEPTH 8581 PERF. 8211 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1502	-0-	-28	-0-	1502	3			N	-0-					-0-
12	1612	N	1502	-0-	-110	-0-	1502	3			N	-0-					-0-
01	1610	N	1610	-0-	-0-	-0-	1610	3			N	-0-					-0-
02	1400	N	1291	-0-	-109	-0-	1291	3			N	-0-					-0-
03	1533	N	1533	-0-	-0-	-0-	1533	3			N	-0-					-0-
04	1560	N	1437	-0-	-123	-0-	1437	3			N	-0-					-0-

UNIVERSITY 31-14 WELL #: 3 RRCID -> 220656 COMPL. DATE 07/31/2006 TOTAL DEPTH 8718 PERF. 8452 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1556	-0-	-124	-0-	1535	3	21	9	N	19	13	1			8
12	1736	N	1559	-0-	-177	-0-	1535	3	24	9	N	22	19	1			11
01	1581	N	1555	-0-	-26	-0-	1534	3	21	9	N	19	28	1			2
02	1456	N	1260	-0-	-196	-0-	1241	3	19	9	N	17	11	1			8
03	1575	N	1575	-0-	-0-	-0-	1555	3	20	9	N	18	22	1			4
04	1500	N	1449	-0-	-51	-0-	1430	3	19	9	N	17	11	1			10

HENDERSON 10-11 WELL #: 5 RRCID -> 221398 COMPL. DATE 09/18/2006 TOTAL DEPTH 9144 PERF. 8814 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 8-10 WELL #: 9 RRCID -> 221915 COMPL. DATE 09/08/2006 TOTAL DEPTH 8847 PERF. 8623 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
UNIVERSITY 31-16W WELL #: 3 RRCID -> 232637 COMPL. DATE 09/12/2007 TOTAL DEPTH 8588 PERF. 8249 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
12	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
01	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
02	140	N	98	-0-	-42	-0-	98	3			N	-0-					-0-
03	155	N	108	-0-	-47	-0-	108	3			N	-0-					-0-
04	150	N	101	-0-	-49	-0-	101	3			N	-0-					-0-

MEADOWS 15N WELL #: 2 RRCID -> 239176 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 8210 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCA OPERATING, INC. 722195
UNIVERSITY 31-5 NO. 1 WELL #: 1 RRCID -> 156213 COMPL. DATE 10/20/1995 TOTAL DEPTH 8702 PERF. 8450 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1560	N	1498	-0-	-62	-0-	1498	3			N	-0-					-0-
*12	1581	N	1535	-0-	-46	-0-	1535	3			N	-0-					-0-
*01	1595	N	1595	-0-	-0-	-0-	1595	3			N	-0-					-0-
*02	1447	N	1447	-0-	-0-	-0-	1447	3			N	-0-					-0-
*03	1550	N	1500	-0-	-50	-0-	1500	3			N	-0-					-0-
*04	1530	N	1460	-0-	-70	-0-	1460	3			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
COUCH ESTATE WELL #: 1 RRCID -> 127376 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH ESTATE WELL #: 4H RRCID -> 163753 COMPL. DATE 03/27/1997 TOTAL DEPTH 11122 PERF. 9160 - 10436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
01	1602	N	1602	-0-	-0-	-0-	1602	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	899	N	-0-	-0-	-899	-0-					N	-0-					-0-
04	870	N	604	-0-	-266	-0-	604	2			N	-0-					-0-

COUCH ESTATE WELL #: 5HR RRCID -> 166458 COMPL. DATE 05/23/1997 TOTAL DEPTH 10681 PERF. 9306 - 10681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
04	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
UNIVERSITY 30-33A WELL #: 2 RRCID -> 214406 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VINSON EXPLORATION 886105
UNIV. EZ WELL #: 1 RRCID -> 104061 COMPL. DATE 02/01/1983 TOTAL DEPTH 8850 PERF. 8379 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	17	-0-	17	1207	17	2			N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	1207					N	-0-					-0-
01	14B	DENY	171	-0-	171	1378	171	2			N	-0-					-0-
02	14B2	EXT	1527	-0-	1527	2905	1527	2			N	-0-					-0-
03	14B2	EXT	1783	-0-	1783	4688	1783	2			N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	4688					N	NO RPT					-0-

UNIVERSITY 53 (CANYON) 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BUSTAMANTE RESOURCES LLC 112682
UNIVERSITY 22 WELL #: 1 RRCID -> 087615 COMPL. DATE 05/13/1980 TOTAL DEPTH 8050 PERF. 7115 - 7165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 24 WELL #: 1 RRCID -> 094725 COMPL. DATE 07/26/1981 TOTAL DEPTH 7894 PERF. 7043 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSTAMANTE OIL COMPANY 112685
UNIVERSITY 17 A WELL #: 2 RRCID -> 094724 COMPL. DATE 07/26/1981 TOTAL DEPTH 7955 PERF. 7012 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
12	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
01	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
02	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
*03	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY -24- WELL #: 2 RRCID -> 111818 COMPL. DATE 07/26/1984 TOTAL DEPTH 7881 PERF. 7038 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BUSTAMANTE OIL COMPANY //CONT.// 112685
UNIVERSITY 13 WELL #: 1 RRCID -> 111988 COMPL. DATE 08/05/1984 TOTAL DEPTH 7910 PERF. 7056 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					195
12	0	N	-0-	-0-	-0-	-0-					N	-0-					195
01	500	N	500	-0-	-0-	-0-	500	3			N	-0-					195
02	350	N	350	-0-	-0-	-0-	350	3			N	-0-					195
*03	364	N	364	-0-	-0-	-0-	364	3			N	-0-					195
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					195

TOC ENERGY RESOURCES, LLC 860965
UNIVERSITY "15" WELL #: 1 RRCID -> 120155 COMPL. DATE 01/26/1986 TOTAL DEPTH 7300 PERF. 6914 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY "D" WELL #: 3 RRCID -> 185776 COMPL. DATE 10/18/2001 TOTAL DEPTH 7082 PERF. 6896 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	-0-	-0-	-720	-0-					N	-0-					22
12	1322	N	1322	-0-	-0-	-0-	1322	3			N	-0-					22
01	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					22
02	881	N	881	-0-	-0-	-0-	881	3			N	-0-					22
03	899	N	-0-	-0-	-899	-0-					N	-0-					22
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					22

UNIVERSITY "E" WELL #: 1 RRCID -> 189179 COMPL. DATE 05/24/2002 TOTAL DEPTH 7100 PERF. 6862 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	-0-	-0-	-600	-0-					N	-0-					79
12	981	N	981	-0-	-0-	-0-	981	3			N	-0-					79
01	820	N	820	-0-	-0-	-0-	820	3			N	-0-					79
02	649	N	649	-0-	-0-	-0-	649	3			N	-0-					79
03	713	N	653	-0-	-60	-0-	653	3			N	-0-					79
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					79

TANKERSLEY WELL #: 1 RRCID -> 191242 COMPL. DATE 10/05/2002 TOTAL DEPTH 7150 PERF. 6826 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					26
12	216	N	216	-0-	-0-	-0-	216	3			N	-0-					26
01	244	N	244	-0-	-0-	-0-	244	3			N	-0-					26
02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					26
03	93	N	76	-0-	-17	-0-	76	3			N	-0-					26
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					26

UNIVERSITY WELL #: 105 RRCID -> 192764 COMPL. DATE 01/16/2003 TOTAL DEPTH 7000 PERF. 6722 - 6824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	78	-0-	-192	-0-	78	3			N	-0-					89
12	776	N	776	-0-	-0-	-0-	776	3			N	-0-					89
01	1204	N	1204	-0-	-0-	-0-	1204	3			N	-0-					89
02	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					89
03	527	N	-0-	-0-	-527	-0-					N	-0-					89
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					89

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC //CONT.// 860965
WALES WELL #: 108 RRCID -> 193336 COMPL. DATE 01/23/2003 TOTAL DEPTH 7100 PERF. 6813 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					N	-0-					23
12	323	N	323	-0-	-0-	-0-	323	3			N	-0-					23
01	365	N	365	-0-	-0-	-0-	365	3			N	-0-					23
02	364	N	364	-0-	-0-	-0-	364	3			N	-0-					23
03	124	N	113	-0-	-11	-0-	113	3			N	-0-					23
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					23

UPP OPERATING, LLC 875310
UNIVERSITY 53-21B WELL #: 1 RRCID -> 093359 COMPL. DATE 04/19/1981 TOTAL DEPTH 8250 PERF. 7140 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	668	N	668	-0-	-0-	-0-	668	3			N	-0-					8
12	341	N	341	-0-	-0-	-0-	341	3			N	-0-					8
01	181	N	181	-0-	-0-	-0-	181	3			N	-0-					8
02	168	N	132	-0-	-36	-0-	132	3			N	-0-					8
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					8
04	134	N	134	-0-	-0-	-0-	134	3			N	-0-					8

WTG EXPLORATION 945220
UNIVERSITY "54-4" WELL #: 1 RRCID -> 264167 COMPL. DATE 03/11/2012 TOTAL DEPTH 7396 PERF. 7120 - 7189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1351	N	1351	-0-	-0-	-0-	1351	3			N	-0-					76
12	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					76
01	1768	N	1768	-0-	-0-	-0-	1768	3			N	-0-					76
02	1371	N	1371	-0-	-0-	-0-	1371	3			N	-0-					76
03	1271	N	1074	-0-	-197	-0-	1074	3			N	-0-					76
04	1710	N	992	-0-	-718	-0-	992	3			N	-0-					76

UNIVERSITY 54 (CANYON) 92630 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
WTG EXPLORATION 945220
UNIVERSITY "54-6" WELL #: 1 RRCID -> 245507 COMPL. DATE 01/03/2008 TOTAL DEPTH 7417 PERF. 7177 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	496	N	496	-0-	-0-	-0-	496	2			N	-0-					105
12	525	N	525	-0-	-0-	-0-	525	2			N	-0-					105
01	589	N	440	-0-	-149	-0-	440	2			N	-0-					105
02	476	N	453	-0-	-23	-0-	453	2			N	-0-					105
03	527	N	519	-0-	-8	-0-	519	2			N	-0-					105
04	511	N	511	-0-	-0-	-0-	511	2			N	-0-					105

V. I. P. (CLEAR FORK) 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
PIERCE, ADA WELL #: 1 RRCID -> 042862 COMPL. DATE 09/15/1967 TOTAL DEPTH 2690 PERF. 2090 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
12	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
02	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
03	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
*04	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-

PIERCE, V. I. STATE A WELL #: 1 U RRCID -> 053772 COMPL. DATE 10/13/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
12	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					-0-
01	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
02	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
03	310	N	192	-0-	-118	-0-	192	3			Y	-0-					-0-
*04	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

PIERCE, V. I. -A- WELL #: 1 U RRCID -> 054378 COMPL. DATE 12/22/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
01	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					-0-
03	155	N	93	-0-	-62	-0-	93	3			Y	-0-					-0-
*04	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 5 RRCID -> 062729 COMPL. DATE 06/09/1975 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
01	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
03	124	N	73	-0-	-51	-0-	73	3			Y	-0-					-0-
*04	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-

PIERCE, V. I. STATE -A- WELL #: 4 C RRCID -> 062953 COMPL. DATE 07/08/1975 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
12	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
02	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-
03	155	N	84	-0-	-71	-0-	84	3			Y	-0-					-0-
*04	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-

PIERCE, V. I. STATE "A" WELL #: 5 C RRCID -> 076784 COMPL. DATE 11/01/1977 TOTAL DEPTH 6600 PERF. 2271 - 2305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
12	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-
01	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
03	155	N	91	-0-	-64	-0-	91	3			Y	-0-					-0-
*04	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 13 RRCID -> 143806 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 2260 - 2278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
12	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
01	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*04	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

PIERCE "A", V.I. WELL #: 9 U RRCID -> 145666 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 2215 - 2555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
02	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

PIERCE STATE "A" V. I. WELL #: 10 U RRCID -> 145948 COMPL. DATE 06/27/1993 TOTAL DEPTH 6550 PERF. 2256 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
01	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
03	124	N	73	-0-	-51	-0-	73	3			N	-0-					-0-
*04	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC 760218
CHILDRESS, C. C. WELL #: 201 U RRCID -> 050652 COMPL. DATE 04/14/1971 TOTAL DEPTH 6985 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052210 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 2434

11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. WELL #: 1043 U RRCID -> 052449 COMPL. DATE 07/15/1971 TOTAL DEPTH 6546 PERF. N/A

11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS C "101D" WELL #: 1 C RRCID -> 063178 COMPL. DATE 09/09/1968 TOTAL DEPTH 6631 PERF. N/A

11	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE-STATE 106 WELL #: 1 RRCID -> 165086 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 2225 - 2270

11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. 44 WELL #: 3 RRCID -> 190243 COMPL. DATE 06/02/2002 TOTAL DEPTH 6550 PERF. 2167 - 2212

11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC 860965
PIERCE-GULF WELL #: 1 RRCID -> 046976 COMPL. DATE 02/11/1968 TOTAL DEPTH 2800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					98
12	62	N	-0-	-0-	-62	-0-					N	-0-					98
01	0	N	-0-	-0-	-0-	-0-					N	-0-					98
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					98
03	0	N	-0-	-0-	-0-	-0-					N	-0-					98
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					98

PIERCE, V. I. WELL #: 3 RRCID -> 047043 COMPL. DATE 03/24/1968 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, VICTOR WELL #: 2 C RRCID -> 048607 COMPL. DATE 02/05/1968 TOTAL DEPTH 2878 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAUGHN 93264 001 ASSOCIATED 49B CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
VAUGHN, ISABEL -G- WELL #: 97 RRCID -> 276281 COMPL. DATE 10/26/2010 TOTAL DEPTH 1422 PERF. 1222 - 1335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	41109					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	41109					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	41109					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	41109					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	41109					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	41109					N	NO RPT					-0-

VAUGHN (CLEARFORK) 93264 100 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KDM PRODUCTION CO 452995
VAUGHN "85" WELL #: 1 RRCID -> 088465 COMPL. DATE 05/21/1980 TOTAL DEPTH 7450 PERF. 3310 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAUGHN, N. (ELLENBURGER) 93266 500 ASSOCIATED 49B CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
VAUGHAN 83 WELL #: 3 RRCID -> 200341 COMPL. DATE 09/26/2001 TOTAL DEPTH 7900 PERF. 7604 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VELREX (CANYON SAND) 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
HENDERSON, R. L. -A- WELL #: 1 RRCID -> 019380 COMPL. DATE 11/22/1961 TOTAL DEPTH 7202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
01	217	N	68	-0-	-149	-0-	68	3			N	-0-					-0-
02	224	N	94	-0-	-130	-0-	94	3			N	-0-					-0-
03	248	N	143	-0-	-105	-0-	143	3			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

HENDERSON, R. L. -B- WELL #: 1 RRCID -> 034431 COMPL. DATE 10/30/1964 TOTAL DEPTH 6720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
12	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
01	248	N	85	-0-	-163	-0-	85	3			N	-0-					-0-
02	252	N	117	-0-	-135	-0-	117	3			N	-0-					-0-
03	279	N	178	-0-	-101	-0-	178	3			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

HENDERSON, R. L. D WELL #: 1X RRCID -> 082549 COMPL. DATE 05/14/1979 TOTAL DEPTH 6470 PERF. 6326 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1379	N	1379	-0-	-0-	-0-	1376	3	3	9	N	3					150
12	1357	N	1357	-0-	-0-	-0-	1349	3	8	9	N	7					157
01	1085	N	366	-0-	-719	-0-	366	3			N	-0-					157
02	1260	N	506	-0-	-754	-0-	503	3	3	9	N	3					160
03	1364	N	769	-0-	-595	-0-	767	3	2	9	N	2					162
04	655	N	655	-0-	-0-	-0-	653	3	2	9	N	2					164

HENDERSON, R. L. WELL #: 2X RRCID -> 092434 COMPL. DATE 11/05/1980 TOTAL DEPTH 6850 PERF. 6370 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
01	217	N	68	-0-	-149	-0-	68	3			N	-0-					-0-
02	224	N	93	-0-	-131	-0-	93	3			N	-0-					-0-
03	248	N	143	-0-	-105	-0-	143	3			N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
DUFF WELL #: 1079G RRCID -> 091614 COMPL. DATE 04/22/1980 TOTAL DEPTH 6630 PERF. 5516 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
01	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
03	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

TXP, INCORPORATED 875395
HENDERSON, R. L. WELL #: 3 RRCID -> 035686 COMPL. DATE 02/15/1965 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	482	N	482	-0-	-0-	-0-	480	2	2	9	N	2	42	1			9
12	494	N	494	-0-	-0-	-0-	491	2	3	9	N	3					12
01	496	N	247	-0-	-249	-0-	244	2	3	9	N	3					15
02	448	N	379	-0-	-69	-0-	373	2	6	9	N	5					20
03	496	N	320	-0-	-176	-0-	316	2	4	9	N	4					24
04	310	N	310	-0-	-0-	-0-	307	2	3	9	N	3					27

VELREX (CANYON SAND) //CONT.// 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED //CONT.// 875395
HENDERSON, R. L. WELL #: 1 RRCID -> 053695 COMPL. DATE 09/24/1972 TOTAL DEPTH 7261 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	456	N	456	-0-	-0-	-0-	449	2	7	9	N	6	126	1			27
12	471	N	471	-0-	-0-	-0-	460	2	11	9	N	10					37
01	465	N	239	-0-	-226	-0-	229	2	10	9	N	9					46
02	420	N	363	-0-	-57	-0-	349	2	14	9	N	13					59
03	465	N	309	-0-	-156	-0-	296	2	13	9	N	12					71
04	297	N	297	-0-	-0-	-0-	287	2	10	9	N	9					80

HENDERSON, R. L. WELL #: 4 RRCID -> 081185 COMPL. DATE 02/22/1979 TOTAL DEPTH 6870 PERF. 6502 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	620	N	620	-0-	-0-	-0-	620	2			N	-0-					77
12	634	N	634	-0-	-0-	-0-	634	2			N	-0-					77
01	620	N	315	-0-	-305	-0-	315	2			N	-0-					77
02	588	N	588	-0-	-0-	-0-	481	2	107	9	N	97					174
03	620	N	408	-0-	-212	-0-	408	2			N	-0-					174
04	396	N	396	-0-	-0-	-0-	396	2			N	-0-					174

VERDAD OIL & GAS CORPORATION 884572
ELDORADO WELL #: 1 RRCID -> 056989 COMPL. DATE 11/29/1973 TOTAL DEPTH 6609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
12	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
01	434	N	27	-0-	-407	-0-	27	2			N	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					N	13	13	8			-0-

PLUGGED AND ABANDONED_____ 02/24/2025

VELREX (CISCO 6260) 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BUSTAMANTE OIL COMPANY 112685
WILLIAMS, R. S. A WELL #: 5 RRCID -> 080373 COMPL. DATE 01/18/1979 TOTAL DEPTH 6738 PERF. 6354 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					81
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					81
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					81
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					81
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					81
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					81

WILLIAMS, R. S. A WELL #: 6 RRCID -> 166757 COMPL. DATE 12/04/1997 TOTAL DEPTH 6570 PERF. 6339 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-

FORTUNE ENERGY, INC. 278757
WILLIAMS "1157" WELL #: 1 RRCID -> 078414 COMPL. DATE 04/17/1978 TOTAL DEPTH 6700 PERF. 6305 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. //CONT.// 278757
WILLIAMS "1203" WELL #: 1 RRCID -> 078449 COMPL. DATE 03/21/1977 TOTAL DEPTH 7300 PERF. 6377 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10

WILLIAMS "1157" WELL #: 3 RRCID -> 183386 COMPL. DATE 06/13/2001 TOTAL DEPTH 6532 PERF. 6371 - 6485

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65

MEADOR, T. C. 556547
MEADOR, T. C. WELL #: 9 RRCID -> 075364 COMPL. DATE 01/07/1978 TOTAL DEPTH 6850 PERF. N/A

11	6510	X	-0-	-0-	-6510	-0-					N	-0-					155
12	6727	X	3649	-0-	-3078	-0-	3649	3			N	-0-					155
01	6355	X	333	-0-	-6022	-0-	333	1			N	-0-					155
02	5740	X	235	-0-	-5505	-0-	235	1			N	-0-					155
03	6355	X	413	-0-	-5942	-0-	413	3			N	-0-					155
04	3540	X	676	-0-	-2864	-0-	41	1	635	3	N	-0-					155

THP OPERATING LLC 857147
MEADOR "A" WELL #: 4 RRCID -> 207216 COMPL. DATE 07/24/2004 TOTAL DEPTH 7056 PERF. 6350 - 6743

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					133
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					133
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					133
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					133
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					133
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					133

MEADOR "A" WELL #: 6 RRCID -> 208506 COMPL. DATE 01/21/2005 TOTAL DEPTH 6889 PERF. 6722 - 6736

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					32
12	155	N	-0-	-0-	-155	-0-					Y	-0-					32
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					32
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					32
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					32
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					32

MEADOR, T.C. WELL #: 7 RRCID -> 209316 COMPL. DATE 02/15/2005 TOTAL DEPTH 7299 PERF. 6532 - 6635

11	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					39
12	124	N	17	-0-	-107	-0-	17	2			Y	-0-					39
01	124	N	-0-	-0-	-124	-0-					Y	-0-					39
02	28	N	-0-	-0-	-28	-0-					Y	-0-					39
03	31	N	-0-	-0-	-31	-0-					Y	3					42
04	0	N	-0-	-0-	-0-	-0-					Y	2					44

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
WILLIAMS, PEARL 1203 WELL #: 1 RRCID -> 170153 COMPL. DATE 07/29/1998 TOTAL DEPTH 6760 PERF. 6436 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					N	-0-					41
12	158	N	158	-0-	-0-	-0-	158	3			N	-0-					41
01	93	N	65	-0-	-28	-0-	65	3			N	-0-					41
02	69	N	69	-0-	-0-	-0-	69	3			N	-0-					41
03	155	N	95	-0-	-60	-0-	95	3			N	-0-					41
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					41

WILLIAMS, PEARL "1203 B" WELL #: 3 RRCID -> 179200 COMPL. DATE 10/02/2000 TOTAL DEPTH 6578 PERF. 6359 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	-0-	-0-	-840	-0-					N	-0-					-0-
12	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
01	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
02	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
03	868	N	354	-0-	-514	-0-	354	3			N	-0-					-0-
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

WILLIAMS, PEARL "1203" WELL #: 2 RRCID -> 184163 COMPL. DATE 07/04/2001 TOTAL DEPTH 6650 PERF. 6434 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	-0-	-0-	-420	-0-					N	-0-					99
12	333	N	333	-0-	-0-	-0-	333	3			N	-0-					99
01	341	N	196	-0-	-145	-0-	196	3			N	-0-					99
02	364	N	364	-0-	-0-	-0-	364	3			N	-0-					99
03	372	N	372	-0-	-0-	-0-	372	3			N	-0-					99
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					99

VELREX (HENDERSON) 93410 568 ASSOCIATED CAPACITY CNTY: SCHLEICHER
ARDENT ENERGY LLC 100320
ROACH "50" WELL #: 6 RRCID -> 141591 COMPL. DATE 02/28/1994 TOTAL DEPTH 6850 PERF. 6471 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
12	336	N	336	-0-	-0-	-0-	17	1	319	3	Y	-0-					-0-
01	514	N	514	-0-	-0-	-0-	26	1	488	3	Y	-0-					-0-
02	391	N	391	-0-	-0-	-0-	20	1	371	3	Y	-0-					-0-
03	508	N	508	-0-	-0-	-0-	29	1	479	3	Y	-0-					-0-
04	495	N	495	-0-	-0-	-0-	26	1	469	3	Y	-0-					-0-

HGN OPERATING I, LLC 383323
HENDERSON, R. L. WELL #: 10 RRCID -> 158278 COMPL. DATE 07/15/1982 TOTAL DEPTH 6670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	703	-0-	-17	-0-	691	3	12	9	N	11					199
12	682	N	670	-0-	-12	-0-	660	3	10	9	N	9					208
01	651	N	223	-0-	-428	-0-	217	3	6	9	N	5					213
02	644	N	586	-0-	-58	-0-	579	3	7	9	N	6					219
03	682	N	643	-0-	-39	-0-	640	3	3	9	N	3					222
04	594	N	594	-0-	-0-	-0-	594	3			N	-0-					222

TOC ENERGY RESOURCES, LLC 860965
CASE 57 WELL #: 4 RRCID -> 170066 COMPL. DATE 04/01/1998 TOTAL DEPTH 6795 PERF. 6469 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					84

VELREX (HENDERSON UPPER) 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RUTH C WELL #: 1 RRCID -> 159752 COMPL. DATE 07/20/1996 TOTAL DEPTH 6799 PERF. 6409 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91	N	91	-0-	-0-	-0-	89	3	2	9	N	2					37
12	522	N	522	-0-	-0-	-0-	503	3	19	9	N	17					54
01	638	N	638	-0-	-0-	-0-	601	3	37	9	N	34					88
02	518	N	518	-0-	-0-	-0-	505	3	13	9	N	12					100
03	538	N	538	-0-	-0-	-0-	518	3	20	9	N	18					118
04	488	N	488	-0-	-0-	-0-	474	3	14	9	N	13					131

TOC ENERGY RESOURCES, LLC 860965
DEAL 33 WELL #: A 3 RRCID -> 138255 COMPL. DATE 01/27/1991 TOTAL DEPTH 6800 PERF. 6642 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-
02	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					-0-
03	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

PHILLIPS "1229" WELL #: 1 RRCID -> 139132 COMPL. DATE 03/05/1991 TOTAL DEPTH 6940 PERF. 6734 - 6833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	-0-	-0-	-600	-0-					Y	1					123
12	310	N	297	-0-	-13	-0-	297	3			Y	-0-					123
01	496	N	300	-0-	-196	-0-	300	3			Y	-0-					123
02	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					123
03	310	N	111	-0-	-199	-0-	111	3			Y	-0-					123
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					123

VELREX (WOLFCAMP) 93410 780 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
C. G. M. WELL #: 2 RRCID -> 291591 COMPL. DATE 02/04/2021 TOTAL DEPTH 6797 PERF. 5489 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VERDAD OIL & GAS CORPORATION 884572
LUX WELL #: 1 RRCID -> 119089 COMPL. DATE 09/21/1983 TOTAL DEPTH 6800 PERF. 5344 - 5544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	205	-0-	-5	-0-	204	2	1	9	N	1	1	8			-0-
12	217	N	112	-0-	-105	-0-	112	2			N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	13	13	8			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CASE WELL #: 3 RRCID -> 141229 COMPL. DATE 10/01/1982 TOTAL DEPTH 6741 PERF. 5501 - 5545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	223	-0-	-47	-0-	223	2			N	-0-					128
12	248	N	223	-0-	-25	-0-	223	2			N	-0-					128
01	112	N	-0-	-0-	-112	-0-					N	13	128	1	13	8	-0-
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/17/2025

VELREX, SW. (CANYON) 93416 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HENDERSON NATURAL RES, L.L.C. 377082
CASE, J. I. WELL #: 1 C RRCID -> 037274 COMPL. DATE 10/05/1965 TOTAL DEPTH 7410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3022	-0-	22	22	27	1	2995	2	Y	-0-					121
12	3100	N	3387	-0-	287	309	30	1	3357	2	Y	-0-					121
01	3100	N	3639	-0-	539	848	32	1	3607	2	Y	-0-					121
02	4098	X	3250	-0-	-848	-0-	29	1	3221	2	Y	-0-					121
03	2170	X	666	-0-	-1504	-0-	6	1	660	2	Y	-0-					121
*04	2352	X	2352	-0-	-0-	-0-	21	1	2331	2	Y	-0-					121

CASE, J. I. WELL #: 2 C RRCID -> 038273 COMPL. DATE 07/15/1997 TOTAL DEPTH 7473 PERF. 6644 - 6662

11	60	N	58	-0-	-2	-0-	58	2			Y	-0-					54
12	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					54
01	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					54
02	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					54
03	62	N	53	-0-	-9	-0-	53	2			Y	-0-					54
04	60	N	55	-0-	-5	-0-	55	2			Y	-0-					54

VIEJO SERVICES, LLC 885566
DE LONG WELL #: 1 RRCID -> 036272 COMPL. DATE 03/11/1965 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	20					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	20					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	20					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	20					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	20					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	20					N	NO RPT					-0-

DE LONG, A. B. WELL #: 1 H RRCID -> 039922 COMPL. DATE 07/19/1966 TOTAL DEPTH 7500 PERF. 6584 - 6616

11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VELREX, SW. (PENN. CONGL.) 93416 600 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
HENDERSON NATURAL RES, L.L.C. 377082
CASE, J. I. WELL #: 1 T RRCID -> 037609 COMPL. DATE 11/23/1965 TOTAL DEPTH 7410 PERF. N/A

11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VELREX, SW. (WOLFCAMP) 93416 800 ASSOCIATED EXEMPT CNTY: SCHLEICHER
TXP, INCORPORATED 875395
MEADOR "A" WELL #: 3 RRCID -> 212952 COMPL. DATE 06/09/2005 TOTAL DEPTH 6825 PERF. 5232 - 5262

11	861	N	861	-0-	-0-	-0-	846	2	15	9	N	14	169	1			65
12	867	N	867	-0-	-0-	-0-	859	2	8	9	N	7					72
01	837	N	711	-0-	-126	-0-	686	2	25	9	N	23					95
02	756	N	-0-	-0-	-756	-0-					N	3					98
03	837	N	-0-	-0-	-837	-0-					N	-0-					98
04	690	N	-0-	-0-	-690	-0-					N	-0-					98

VENADO (WOLFCAMP) 93438 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
STOCKTON WELL #: 1 RRCID -> 067343 COMPL. DATE 02/01/1976 TOTAL DEPTH 3500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	16	-0-	-44	-0-	16	2			N	-0-					-0-
12	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-
01	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
02	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

VERIBEST (HARKEY) 93573 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
LOW-END OIL LLC 510360
JOHNSON, J. WILLIS "A" WELL #: RRCID -> 216778 COMPL. DATE 01/15/2006 TOTAL DEPTH 4742 PERF. 4334 - 4342

11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					230
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					230
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					230
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					230
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					230
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					230

PLUGGED AND ABANDONED_____ 10/26/2017

W. J. B. (CANYON) 94314 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
THOMSON, THAD A., JR., ET AL -C- WELL #: 1 RRCID -> 047769 COMPL. DATE 01/16/1970 TOTAL DEPTH 6910 PERF. N/A

11	120	N	31	-0-	-89	-0-	31	2			N	-0-					-0-
12	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
02	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
03	186	N	101	-0-	-85	-0-	101	2			N	-0-					-0-
04	120	N	8	-0-	-112	-0-	8	2			N	-0-					-0-

THOMSON, THAD A. ETAL -E- WELL #: 1 RRCID -> 053009 COMPL. DATE 09/15/1971 TOTAL DEPTH 6514 PERF. N/A

11	3	N	1	-0-	-2	-0-	1	2			N	-0-					66
12	3	N	-0-	-0-	-3	-0-					N	-0-					66
01	3	N	-0-	-0-	-3	-0-					N	-0-					66
02	1	N	-0-	-0-	-1	-0-					N	-0-					66
03	0	N	-0-	-0-	-0-	-0-					N	-0-					66
04	0	N	-0-	-0-	-0-	-0-					N	-0-					66

THOMSON "E" WELL #: 3 RRCID -> 097346 COMPL. DATE 02/03/1982 TOTAL DEPTH 6012 PERF. 5787 - 5818

*07	896	N	896	-0-	-0-	-0-	896	2			N	-0-					151
08	1419	N	1419	-0-	-0-	-0-	1419	2			N	-0-					151
*09	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					151
10	1208	N	1208	-0-	-0-	-0-	1207	2	1	9	N	1					152
11	750	N	305	-0-	-445	-0-	303	2	2	9	N	2					154
12	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-					154
01	1379	N	1379	-0-	-0-	-0-	1376	2	3	9	N	3					157
*02	1122	N	1122	-0-	-0-	-0-	1110	2	12	9	N	11					168
*03	1225	N	1225	-0-	-0-	-0-	1199	2	26	9	N	24	180	1			12
04	750	N	103	-0-	-647	-0-	101	2	2	9	N	2					14

W.O.D. (CANYON) 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865

LIN WELL #: 1 RRCID -> 084348 COMPL. DATE 06/30/1979 TOTAL DEPTH 7100 PERF. 6755 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
03	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

LIN A WELL #: 2 RRCID -> 085021 COMPL. DATE 08/26/1979 TOTAL DEPTH 7100 PERF. 6759 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					74
12	210	N	210	-0-	-0-	-0-	210	3			N	-0-					74
01	220	N	220	-0-	-0-	-0-	220	3			N	-0-					74
02	186	N	186	-0-	-0-	-0-	186	3			N	-0-					74
03	217	N	160	-0-	-57	-0-	160	3			N	-0-					74
04	210	N	203	-0-	-7	-0-	203	3			N	-0-					74

LIN C WELL #: 1 RRCID -> 091035 COMPL. DATE 11/24/1980 TOTAL DEPTH 7032 PERF. 6731 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	29	-0-	-1	-0-	28	3	1	9	N	1					108
12	260	N	260	-0-	-0-	-0-	258	3	2	9	N	2					110
01	273	N	273	-0-	-0-	-0-	270	3	3	9	N	3					113
02	225	N	225	-0-	-0-	-0-	222	3	3	9	N	3					116
03	217	N	192	-0-	-25	-0-	190	3	2	9	N	2					118
04	289	N	289	-0-	-0-	-0-	287	3	2	9	N	2					120

LIN "AX WELL #: 1 RRCID -> 098884 COMPL. DATE 03/28/1982 TOTAL DEPTH 7091 PERF. 6906 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
02	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
03	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

LIN "E" WELL #: 1 RRCID -> 100286 COMPL. DATE 06/07/1982 TOTAL DEPTH 7181 PERF. 6927 - 6957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
12	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
01	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
02	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
03	248	N	202	-0-	-46	-0-	202	3			N	-0-					-0-
04	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

LIN "F" WELL #: 1 RRCID -> 105334 COMPL. DATE 04/25/1983 TOTAL DEPTH 7213 PERF. 6789 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
01	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
02	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
03	279	N	243	-0-	-36	-0-	243	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

LIN G WELL #: 1 RRCID -> 110878 COMPL. DATE 03/13/1984 TOTAL DEPTH 7251 PERF. 7036 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
01	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
02	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865

LIN H WELL #: 1 RRCID -> 128013 COMPL. DATE 06/14/1988 TOTAL DEPTH 7054 PERF. 6876 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIN "I" WELL #: 1 RRCID -> 130714 COMPL. DATE 04/06/1989 TOTAL DEPTH 7219 PERF. 7042 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
12	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
01	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
02	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
03	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

LIN B WELL #: 1 RRCID -> 131038 COMPL. DATE 04/04/1989 TOTAL DEPTH 7090 PERF. 6521 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					47
12	223	N	223	-0-	-0-	-0-	220	3	3	9	N	3					50
01	218	N	218	-0-	-0-	-0-	212	3	6	9	N	5					55
02	210	N	210	-0-	-0-	-0-	208	3	2	9	N	2					57
03	217	N	189	-0-	-28	-0-	182	3	7	9	N	6					63
04	230	N	230	-0-	-0-	-0-	226	3	4	9	N	4					67

LIN L WELL #: 1 RRCID -> 143221 COMPL. DATE 11/04/1992 TOTAL DEPTH 7107 PERF. 6746 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
01	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
02	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
03	248	N	208	-0-	-40	-0-	208	3			N	-0-					-0-
04	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-

LIN AY WELL #: 1 RRCID -> 143222 COMPL. DATE 10/28/1992 TOTAL DEPTH 7161 PERF. 6905 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIN AZ WELL #: 1 RRCID -> 143416 COMPL. DATE 11/30/1992 TOTAL DEPTH 7017 PERF. 6568 - 6921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					119
12	194	N	194	-0-	-0-	-0-	190	3	4	9	Y	4	80	1			43
01	201	N	201	-0-	-0-	-0-	195	3	6	9	Y	5					48
02	182	N	182	-0-	-0-	-0-	176	3	6	9	Y	5					53
03	186	N	146	-0-	-40	-0-	140	3	6	9	Y	5					58
04	192	N	192	-0-	-0-	-0-	186	3	6	9	Y	5					63

LIN H WELL #: 2 RRCID -> 175075 COMPL. DATE 09/15/1999 TOTAL DEPTH 7095 PERF. 6895 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	122	N	122	-0-	-0-	-0-	121	3	1	9	N	1					179
12	624	N	624	-0-	-0-	-0-	618	3	6	9	N	5					184
01	494	N	494	-0-	-0-	-0-	491	3	3	9	N	3					187
02	284	N	284	-0-	-0-	-0-	284	3			N	-0-					187
03	465	N	426	-0-	-39	-0-	416	3	10	9	N	9	156	1			40
04	485	N	485	-0-	-0-	-0-	475	3	10	9	N	9					49

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
LIN AY WELL #: 2 RRCID -> 185191 COMPL. DATE 04/19/2001 TOTAL DEPTH 7130 PERF. 6814 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					75
12	159	N	159	-0-	-0-	-0-	157	3	2	9	Y	2	50	1			27
01	164	N	164	-0-	-0-	-0-	160	3	4	9	Y	4					31
02	138	N	138	-0-	-0-	-0-	135	3	3	9	Y	3					34
03	124	N	106	-0-	-18	-0-	102	3	4	9	Y	4					38
04	144	N	144	-0-	-0-	-0-	140	3	4	9	Y	4					42

WALKER-GRANT (STRAWN) 94766 500 NON-ASSOCIATED CAPACITY CNTY: MCCULLOCH
WALKER, LARRY W. 892645
WALKER, GILLIE WELL #: 1 RRCID -> 019042 COMPL. DATE 03/03/1958 TOTAL DEPTH 2476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARDLAW THREE (WOLFCAMP 5800) 95215 600 NON-ASSOCIATED ONE WELL CNTY: IRION
WALBET, INC. 891734
WARDLAW A WELL #: 1 RRCID -> 069532 COMPL. DATE 11/12/1976 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	469	-0-	-161	-0-	469	2			N	-0-					-0-
12	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
01	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
02	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
03	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
04	630	N	627	-0-	-3	-0-	627	2			N	-0-					-0-

WATSON RANCH (CANYON) 95495 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PERDIDO ENERGY, LLC 653223
ARLEDGE WELL #: 1016 RRCID -> 104062 COMPL. DATE 05/05/1982 TOTAL DEPTH 15621 PERF. 4664 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
02	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARLEDGE STATE WELL #: 2 RRCID -> 168461 COMPL. DATE 09/20/1997 TOTAL DEPTH 5010 PERF. 3576 - 4330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARLEDGE, PHILLIP WELL #: 4102 RRCID -> 168663 COMPL. DATE 09/30/1997 TOTAL DEPTH 4800 PERF. 3334 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH (CANYON) //CONT.// 95495 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PERDIDO ENERGY, LLC //CONT.// 653223
ARLEDGE RANCHES WELL #: 1701 RRCID -> 169981 COMPL. DATE 09/20/1997 TOTAL DEPTH 6300 PERF. 4958 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST BAY (HARKEY SAND) 96498 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ESCONDIDO BAY CORPORATION 101072
ARROTT, GRACE WELL #: 1 RRCID -> 145922 COMPL. DATE 06/20/1993 TOTAL DEPTH 5700 PERF. 5354 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					104
12	0	N	-0-	-0-	-0-	-0-					N	-0-					104
01	0	N	-0-	-0-	-0-	-0-					N	-0-					104
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					104
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					104
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					104

WHITEHEAD (ELLENBURGER) 96929 190 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
UPP OPERATING, LLC 875310
SUDDERTH, J.F. & M.E. "D" WELL #: 3 RRCID -> 153687 COMPL. DATE 11/21/1994 TOTAL DEPTH 9856 PERF. 9562 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VALLIANT, L. R. WELL #: 1SW RRCID -> 210189 COMPL. DATE 01/04/2005 TOTAL DEPTH 9400 PERF. 8900 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC 073306
GRANGER BLUFF WELL #: 1101 RRCID -> 174175 COMPL. DATE 08/17/1999 TOTAL DEPTH 9225 PERF. 8557 - 8639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33	N	33	-0-	-0-	-0-	33	2			N	-0-					2
12	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					2
01	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					2
02	1338	N	1338	-0-	-0-	-0-	1338	2			N	-0-					2
03	837	N	789	-0-	-48	-0-	789	2			N	-0-					2
04	810	N	25	-0-	-785	-0-	25	2			N	-0-					2

GRANGER BLUFF "A" WELL #: 4201 RRCID -> 175422 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 8556 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306
GRANGER BLUFF "A" WELL #: 4202 RRCID -> 177685 COMPL. DATE 04/03/2000 TOTAL DEPTH 9175 PERF. 8739 - 8825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
12	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
01	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
02	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
03	434	N	411	-0-	-23	-0-	411	2			N	-0-					-0-
04	420	N	13	-0-	-407	-0-	13	2			N	-0-					-0-

GRANGER BLUFF WELL #: 1102 RRCID -> 180217 COMPL. DATE 09/01/2000 TOTAL DEPTH 9280 PERF. 8644 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	74	-0-	-16	-0-	74	2			N	-0-					-0-
12	2776	N	2776	-0-	-0-	-0-	2776	2			N	-0-					-0-
01	3100	N	3482	-0-	382	382	3482	2			N	-0-					-0-
02	2800	N	3025	-0-	225	607	3025	2			N	-0-					-0-
03	2390	N	1783	-0-	-607	-0-	1783	2			N	-0-					-0-
04	1860	X	56	-0-	-1804	-0-	56	2			N	-0-					-0-

NORTH LAKE RESOURCES LLC 100308
ALDWELL RANCH WELL #: 1701 RRCID -> 074482 COMPL. DATE 07/24/1977 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL RANCH WELL #: 2201 RRCID -> 077845 COMPL. DATE 07/20/1977 TOTAL DEPTH 9358 PERF. 6981 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL RANCH WELL #: 2203 RRCID -> 085953 COMPL. DATE 01/05/1980 TOTAL DEPTH 9270 PERF. 8467 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CYCLONE EXPLORATION, INC. 195844
VALLIANT, LEE ROY WELL #: 1 RRCID -> 112683 COMPL. DATE 08/02/1984 TOTAL DEPTH 8524 PERF. 8214 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
NICKS, GERALD WELL #: 3 RRCID -> 141127 COMPL. DATE 03/20/1992 TOTAL DEPTH 9200 PERF. 8302 - 8943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
12	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
01	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
02	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
03	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
*04	510	N	423	-0-	-87	-0-	423	3			N	-0-					-0-

HENRY PETROLEUM LLC 378641
HILL, WESS WELL #: 1 RRCID -> 018849 COMPL. DATE 03/19/1963 TOTAL DEPTH 9598 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 2 RRCID -> 034939 COMPL. DATE 12/28/1964 TOTAL DEPTH 8760 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 5 RRCID -> 076276 COMPL. DATE 01/30/1978 TOTAL DEPTH 8791 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
01	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
02	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
03	558	N	354	-0-	-204	-0-	354	2			N	-0-					-0-
04	540	N	3	-0-	-537	-0-	3	2			N	-0-					-0-

GLASSCOCK, T. E. WELL #: 2 RRCID -> 126617 COMPL. DATE 02/12/1988 TOTAL DEPTH 9100 PERF. 8688 - 8808

11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
12	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
01	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
02	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK, T.E. WELL #: 3 RRCID -> 127378 COMPL. DATE 05/09/1988 TOTAL DEPTH 9250 PERF. 8676 - 8824

11	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
12	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-
01	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
02	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641

HILL, WESS WELL #: 6 RRCID -> 128365 COMPL. DATE 06/30/1988 TOTAL DEPTH 9150 PERF. 8496 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1599	N	1599	-0-	-0-	-0-	1599	2			N	-0-					-0-
01	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-
02	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-
03	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

GLASSCOCK, T. E. "14" WELL #: 4 RRCID -> 128474 COMPL. DATE 09/17/1988 TOTAL DEPTH 9300 PERF. 8828 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
01	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
02	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 8 RRCID -> 130351 COMPL. DATE 02/09/1989 TOTAL DEPTH 8940 PERF. 7081 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-

HILL, WES WELL #: 9 RRCID -> 130352 COMPL. DATE 02/25/1989 TOTAL DEPTH 9114 PERF. 8213 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-
01	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
02	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-

HILL, WESS WELL #: 10 RRCID -> 186355 COMPL. DATE 11/14/2001 TOTAL DEPTH 8730 PERF. 8290 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
01	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
02	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
03	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
04	360	N	3	-0-	-357	-0-	3	2			N	-0-					-0-

HILL, WESS WELL #: 11 RRCID -> 192589 COMPL. DATE 11/28/2002 TOTAL DEPTH 9000 PERF. 8430 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-
01	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-
02	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
03	651	N	520	-0-	-131	-0-	520	2			N	-0-					-0-
04	630	N	-0-	-0-	-630	-0-					N	-0-					-0-

HILL, WESS WELL #: 12 RRCID -> 197847 COMPL. DATE 06/26/2003 TOTAL DEPTH 8665 PERF. 8519 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
01	1646	N	1646	-0-	-0-	-0-	1646	2			N	-0-					-0-
02	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-
03	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
04	660	N	-0-	-0-	-660	-0-					N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
HILL, WESS WELL #: 13 RRCID -> 204281 COMPL. DATE 02/07/2004 TOTAL DEPTH 8797 PERF. 8588 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
01	1826	N	1826	-0-	-0-	-0-	1826	2			N	-0-					-0-
02	1669	N	1669	-0-	-0-	-0-	1669	2			N	-0-					-0-
03	1709	N	1709	-0-	-0-	-0-	1709	2			N	-0-					-0-
04	1050	N	-0-	-0-	-1050	-0-					N	-0-					-0-

HILL, WESS WELL #: 14 RRCID -> 204282 COMPL. DATE 08/23/2004 TOTAL DEPTH 8900 PERF. 8284 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
01	680	N	680	-0-	-0-	-0-	680	2			N	-0-					-0-
02	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
03	496	N	343	-0-	-153	-0-	343	2			N	-0-					-0-
04	480	N	-0-	-0-	-480	-0-					N	-0-					-0-

HILL, WESS WELL #: 4 RRCID -> 205458 COMPL. DATE 05/25/2004 TOTAL DEPTH 8970 PERF. 8545 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-
01	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-
02	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
03	899	N	633	-0-	-266	-0-	633	2			N	-0-					-0-
04	870	N	-0-	-0-	-870	-0-					N	-0-					-0-

HILL, WESS WELL #: 16 RRCID -> 207539 COMPL. DATE 12/21/2004 TOTAL DEPTH 9050 PERF. 8402 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	920	N	920	-0-	-0-	-0-	920	2			N	-0-					-0-
01	961	N	683	-0-	-278	-0-	683	2			N	-0-					-0-
02	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
03	930	N	756	-0-	-174	-0-	756	2			N	-0-					-0-
04	660	N	-0-	-0-	-660	-0-					N	-0-					-0-

HILL, WESS WELL #: 15 RRCID -> 207540 COMPL. DATE 12/20/2004 TOTAL DEPTH 9013 PERF. 8547 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-

UPP OPERATING, LLC 875310
ALFORD, MARGARET F. -A- WELL #: 1 RRCID -> 065892 COMPL. DATE 02/11/1976 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	816	N	816	-0-	-0-	-0-	37	1	779	2	N	-0-					-0-
12	837	N	835	-0-	-2	-0-	39	1	796	2	N	-0-					-0-
01	837	N	803	-0-	-34	-0-	33	1	770	2	N	-0-					-0-
02	756	N	731	-0-	-25	-0-	24	1	707	2	N	-0-					-0-
03	822	N	822	-0-	-0-	-0-	40	1	782	2	N	-0-					-0-
04	787	N	787	-0-	-0-	-0-	38	1	749	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
MORRISS BROTHERS WELL #: 1 RRCID -> 066555 COMPL. DATE 05/20/1976 TOTAL DEPTH 9175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	245	-0-	-85	-0-	20	1	225	2	Y	-0-					-0-
12	403	N	387	-0-	-16	-0-	30	1	357	2	Y	-0-					-0-
01	372	N	343	-0-	-29	-0-	40	1	303	2	Y	-0-					-0-
02	317	N	317	-0-	-0-	-0-	32	1	285	2	Y	-0-					-0-
03	283	N	283	-0-	-0-	-0-	24	1	259	2	Y	-0-					-0-
04	348	N	348	-0-	-0-	-0-	31	1	317	2	Y	-0-					-0-

RENFRO, BETTY FAYE -C- WELL #: 1 RRCID -> 066602 COMPL. DATE 05/25/1976 TOTAL DEPTH 8294 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	492	-0-	-78	-0-	65	1	423	3	Y	4					17
							4	9									
12	558	N	491	-0-	-67	-0-	52	1	437	3	Y	2	8	1			11
							2	9									
01	527	N	480	-0-	-47	-0-	43	1	431	3	Y	5					16
							6	9									
02	459	N	459	-0-	-0-	-0-	38	1	418	3	Y	3	8	1			11
							3	9									
03	494	N	494	-0-	-0-	-0-	41	1	451	3	Y	2					13
							2	9									
04	476	N	476	-0-	-0-	-0-	45	1	428	3	Y	3	7	1			9
							3	9									

JOHANSEN, MARJORY R. WELL #: 1 RRCID -> 067258 COMPL. DATE 07/10/1976 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	48	N	48	-0-	-0-	-0-	4	1	44	2	Y	-0-					-0-
12	33	N	33	-0-	-0-	-0-	3	1	30	2	Y	-0-					-0-
01	28	N	28	-0-	-0-	-0-	3	1	25	2	Y	-0-					-0-
02	60	N	60	-0-	-0-	-0-	6	1	54	2	Y	-0-					-0-
03	34	N	34	-0-	-0-	-0-	3	1	31	2	Y	-0-					-0-
04	30	N	27	-0-	-3	-0-	2	1	25	2	Y	-0-					-0-

SUDDERTH, J. F. & M. E. -B- WELL #: 1 RRCID -> 067279 COMPL. DATE 07/09/1976 TOTAL DEPTH 9820 PERF. 8868 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	351	-0-	-9	-0-	351	2			Y	-0-					-0-
12	372	N	356	-0-	-16	-0-	356	2			Y	-0-					-0-
01	DLQ G-10		360	-0-	360	360	360	2			Y	-0-					-0-
02	688	N	328	-0-	-360	-0-	328	2			Y	-0-					-0-
03	389	N	389	-0-	-0-	-0-	389	2			Y	-0-					-0-
04	374	N	374	-0-	-0-	-0-	374	2			Y	-0-					-0-

BEASELY, JAKE TRUST OPERAT. AREA WELL #: 1 RRCID -> 068674 COMPL. DATE 10/21/1976 TOTAL DEPTH 9401 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	217	-0-	-203	-0-	10	1	207	2	N	-0-					-0-
12	465	N	421	-0-	-44	-0-	20	1	401	2	N	-0-					-0-
01	754	N	754	-0-	-0-	-0-	31	1	723	2	N	-0-					-0-
02	387	N	387	-0-	-0-	-0-	13	1	374	2	N	-0-					-0-
03	713	N	713	-0-	-0-	-0-	35	1	678	2	N	-0-					-0-
04	796	N	796	-0-	-0-	-0-	38	1	758	2	N	-0-					-0-

MORRISS BROTHERS "E" WELL #: 1 RRCID -> 069028 COMPL. DATE 11/09/1976 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	868	-0-	-272	-0-	70	1	798	2	Y	-0-					-0-
12	1147	N	1057	-0-	-90	-0-	82	1	975	2	Y	-0-					-0-
01	1054	N	643	-0-	-411	-0-	75	1	568	2	Y	-0-					-0-
02	812	N	795	-0-	-17	-0-	81	1	714	2	Y	-0-					-0-
03	890	N	890	-0-	-0-	-0-	74	1	816	2	Y	-0-					-0-
04	814	N	814	-0-	-0-	-0-	72	1	742	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
MORRISS BROTHERS "D" WELL #: 1 RRCID -> 069153 COMPL. DATE 11/10/1976 TOTAL DEPTH 9360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	136	N	136	-0-	-0-	-0-	11	1	125	2	Y	-0-					-0-
12	128	N	128	-0-	-0-	-0-	10	1	118	2	Y	-0-					-0-
01	186	N	120	-0-	-66	-0-	14	1	106	2	Y	-0-					-0-
02	140	N	106	-0-	-34	-0-	11	1	95	2	Y	-0-					-0-
03	117	N	117	-0-	-0-	-0-	10	1	107	2	Y	-0-					-0-
04	120	N	109	-0-	-11	-0-	10	1	99	2	Y	-0-					-0-

BROWN, JACK W. A. WELL #: 1 RRCID -> 069581 COMPL. DATE 01/09/1977 TOTAL DEPTH 8990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	730	N	730	-0-	-0-	-0-	53	1	677	3	Y	-0-					-0-
12	723	N	723	-0-	-0-	-0-	47	1	676	3	Y	-0-					-0-
01	713	N	706	-0-	-7	-0-	49	1	657	3	Y	-0-					-0-
02	672	N	635	-0-	-37	-0-	51	1	584	3	Y	-0-					-0-
03	763	N	763	-0-	-0-	-0-	58	1	705	3	Y	-0-					-0-
04	693	N	693	-0-	-0-	-0-	58	1	635	3	Y	-0-					-0-

BROWN, JACK W. "B" WELL #: 1 RRCID -> 069582 COMPL. DATE 01/09/1977 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
12	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
01	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
02	14	N	8	-0-	-6	-0-	1	1	7	3	Y	-0-					-0-
03	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
04	10	N	7	-0-	-3	-0-	1	1	6	3	Y	-0-					-0-

KARNES, W.H. "B" WELL #: 2 RRCID -> 069744 COMPL. DATE 01/04/1977 TOTAL DEPTH 9960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	214	-0-	-26	-0-	17	1	197	2	Y	-0-					-0-
12	222	N	222	-0-	-0-	-0-	17	1	205	2	Y	-0-					-0-
01	219	N	219	-0-	-0-	-0-	26	1	193	2	Y	-0-					-0-
02	196	N	196	-0-	-0-	-0-	20	1	176	2	Y	-0-					-0-
03	226	N	226	-0-	-0-	-0-	19	1	207	2	Y	-0-					-0-
04	219	N	219	-0-	-0-	-0-	19	1	200	2	Y	-0-					-0-

WHITEHEAD 2 WELL #: 6 RRCID -> 070569 COMPL. DATE 03/03/1977 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	363	N	363	-0-	-0-	-0-	26	1	337	3	Y	-0-					-0-
12	372	N	363	-0-	-9	-0-	24	1	339	3	Y	-0-					-0-
01	372	N	357	-0-	-15	-0-	25	1	332	3	Y	-0-					-0-
02	336	N	329	-0-	-7	-0-	26	1	303	3	Y	-0-					-0-
03	345	N	345	-0-	-0-	-0-	26	1	319	3	Y	-0-					-0-
04	360	N	326	-0-	-34	-0-	27	1	299	3	Y	-0-					-0-

MORRISS BROTHERS WELL #: 2 RRCID -> 073212 COMPL. DATE 09/01/1977 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	146	-0-	-4	-0-	12	1	134	2	Y	-0-					-0-
12	155	N	145	-0-	-10	-0-	11	1	134	2	Y	-0-					-0-
01	155	N	98	-0-	-57	-0-	11	1	87	2	Y	-0-					-0-
02	140	N	122	-0-	-18	-0-	12	1	110	2	Y	-0-					-0-
03	139	N	139	-0-	-0-	-0-	12	1	127	2	Y	-0-					-0-
04	280	N	280	-0-	-0-	-0-	25	1	255	2	Y	-0-					-0-

MORRISS BROTHERS WELL #: 3 RRCID -> 073213 COMPL. DATE 09/01/1977 TOTAL DEPTH 8780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	679	-0-	-11	-0-	54	1	625	2	Y	-0-					-0-
12	713	N	686	-0-	-27	-0-	53	1	633	2	Y	-0-					-0-
01	682	N	670	-0-	-12	-0-	78	1	592	2	Y	-0-					-0-
02	644	N	609	-0-	-35	-0-	62	1	547	2	Y	-0-					-0-
03	679	N	679	-0-	-0-	-0-	57	1	622	2	Y	-0-					-0-
04	660	N	657	-0-	-3	-0-	58	1	599	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
ALFORD, MARGARET F. "C" GAS UNIT WELL #: 1 RRCID -> 073455 COMPL. DATE 10/20/1977 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1101	N	1101	-0-	-0-	-0-	50	1	1051	2	N	-0-			-0-
12	1110	N	1110	-0-	-0-	-0-	52	1	1058	2	N	-0-			-0-
01	1016	N	1016	-0-	-0-	-0-	42	1	974	2	N	-0-			-0-
02	886	N	886	-0-	-0-	-0-	29	1	857	2	N	-0-			-0-
03	1014	N	1014	-0-	-0-	-0-	49	1	965	2	N	-0-			-0-
04	969	N	969	-0-	-0-	-0-	47	1	922	2	N	-0-			-0-

MORRISS BROTHERS "D" WELL #: 2 RRCID -> 081584 COMPL. DATE 03/20/1979 TOTAL DEPTH 8925 PERF. 8520 - 8584

11	150	N	150	-0-	-0-	-0-	12	1	138	2	Y	-0-			-0-
12	155	N	154	-0-	-1	-0-	12	1	142	2	Y	-0-			-0-
01	155	N	145	-0-	-10	-0-	17	1	128	2	Y	-0-			-0-
02	140	N	138	-0-	-2	-0-	14	1	124	2	Y	-0-			-0-
03	154	N	154	-0-	-0-	-0-	13	1	141	2	Y	-0-			-0-
04	150	N	150	-0-	-0-	-0-	13	1	137	2	Y	-0-			-0-

MORRISS BROTHERS "E" WELL #: 3 RRCID -> 081605 COMPL. DATE 03/28/1979 TOTAL DEPTH 9200 PERF. 8732 - 8780

11	180	N	-0-	-0-	-180	-0-					Y	-0-			-0-
12	450	N	450	-0-	-0-	-0-	35	1	415	2	Y	-0-			-0-
01	182	N	182	-0-	-0-	-0-	21	1	161	2	Y	-0-			-0-
02	143	N	143	-0-	-0-	-0-	15	1	128	2	Y	-0-			-0-
03	229	N	229	-0-	-0-	-0-	19	1	210	2	Y	-0-			-0-
04	230	N	230	-0-	-0-	-0-	20	1	210	2	Y	-0-			-0-

HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 1 RRCID -> 082602 COMPL. DATE 05/24/1979 TOTAL DEPTH 8761 PERF. 8720 - 8761

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

HUDSPETH, LILLIAN M. MEM HOSP B WELL #: 1 RRCID -> 084474 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8739 - 8781

11	90	N	76	-0-	-14	-0-	3	1	73	2	N	-0-			-0-
12	93	N	79	-0-	-14	-0-	4	1	75	2	N	-0-			-0-
01	93	N	78	-0-	-15	-0-	3	1	75	2	N	-0-			-0-
02	84	N	69	-0-	-15	-0-	2	1	67	2	N	-0-			-0-
03	74	N	74	-0-	-0-	-0-	4	1	70	2	N	-0-			-0-
04	90	N	75	-0-	-15	-0-	4	1	71	2	N	-0-			-0-

HUDSPETH, LILLIAN M. MEM HOSP A WELL #: 2 RRCID -> 084583 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8523 - 8554

11	112	N	112	-0-	-0-	-0-	5	1	107	2	N	-0-			-0-
12	111	N	111	-0-	-0-	-0-	5	1	106	2	N	-0-			-0-
01	110	N	110	-0-	-0-	-0-	5	1	105	2	N	-0-			-0-
02	97	N	97	-0-	-0-	-0-	3	1	94	2	N	-0-			-0-
03	106	N	106	-0-	-0-	-0-	5	1	101	2	N	-0-			-0-
04	109	N	109	-0-	-0-	-0-	5	1	104	2	N	-0-			-0-

SUDDERTH, J. F. & M. E. "D" WELL #: 2 RRCID -> 085100 COMPL. DATE 11/16/1979 TOTAL DEPTH 9250 PERF. 8790 - 9074

11	450	N	387	-0-	-63	-0-	1	1	386	2	Y	-0-			-0-
12	465	N	370	-0-	-95	-0-	370	2			Y	-0-			-0-
01	434	N	340	-0-	-94	-0-	340	2			Y	-0-			-0-
02	364	N	299	-0-	-65	-0-	299	2			Y	-0-			-0-
03	392	N	392	-0-	-0-	-0-	392	2			Y	-0-			-0-
04	343	N	343	-0-	-0-	-0-	343	2			Y	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
MORRISS BROTHERS "C" WELL #: 4 RRCID -> 086893 COMPL. DATE 03/17/1980 TOTAL DEPTH 9200 PERF. 8508 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	236	-0-	-4	-0-	19	1	217	2	Y	-0-					-0-
12	310	N	233	-0-	-77	-0-	18	1	215	2	Y	-0-					-0-
01	279	N	268	-0-	-11	-0-	31	1	237	2	Y	-0-					-0-
02	248	N	248	-0-	-0-	-0-	25	1	223	2	Y	-0-					-0-
03	254	N	254	-0-	-0-	-0-	21	1	233	2	Y	-0-					-0-
04	270	N	260	-0-	-10	-0-	23	1	237	2	Y	-0-					-0-

ALFORD, MARGARET F. "A" WELL #: 2 RRCID -> 086962 COMPL. DATE 03/25/1980 TOTAL DEPTH 9050 PERF. 8522 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	228	N	228	-0-	-0-	-0-	10	1	218	2	N	-0-					-0-
12	248	N	243	-0-	-5	-0-	11	1	232	2	N	-0-					-0-
01	248	N	239	-0-	-9	-0-	10	1	229	2	N	-0-					-0-
02	224	N	213	-0-	-11	-0-	7	1	206	2	N	-0-					-0-
03	235	N	235	-0-	-0-	-0-	11	1	224	2	N	-0-					-0-
04	240	N	224	-0-	-16	-0-	11	1	213	2	N	-0-					-0-

MORRISS BROTHERS "C" WELL #: 3 RRCID -> 088027 COMPL. DATE 05/20/1980 TOTAL DEPTH 9071 PERF. 8676 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	71	-0-	-19	-0-	6	1	65	2	Y	-0-					-0-
12	64	N	64	-0-	-0-	-0-	5	1	59	2	Y	-0-					-0-
01	124	N	23	-0-	-101	-0-	3	1	20	2	Y	-0-					-0-
02	204	N	204	-0-	-0-	-0-	21	1	183	2	Y	-0-					-0-
03	74	N	74	-0-	-0-	-0-	6	1	68	2	Y	-0-					-0-
04	53	N	53	-0-	-0-	-0-	5	1	48	2	Y	-0-					-0-

MCMULLAN, ALLEANE FRIEND G U WELL #: 1 RRCID -> 088663 COMPL. DATE 07/08/1980 TOTAL DEPTH 8950 PERF. 8458 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1128	-0-	-12	-0-	51	1	1077	2	N	-0-					-0-
12	1085	N	1080	-0-	-5	-0-	50	1	1030	2	N	-0-					-0-
01	1209	N	1001	-0-	-208	-0-	41	1	960	2	N	-0-					-0-
02	1064	N	885	-0-	-179	-0-	29	1	856	2	N	-0-					-0-
03	962	N	962	-0-	-0-	-0-	47	1	915	2	N	-0-					-0-
04	960	N	928	-0-	-32	-0-	45	1	883	2	N	-0-					-0-

MCMULLAN, ALLEANE FRIEND G U "B" WELL #: 1 RRCID -> 088664 COMPL. DATE 07/09/1980 TOTAL DEPTH 8833 PERF. 8410 - 8701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	112	-0-	-128	-0-	5	1	107	2	N	-0-					-0-
12	279	N	152	-0-	-127	-0-	7	1	145	2	N	-0-					-0-
01	217	N	193	-0-	-24	-0-	8	1	185	2	N	-0-					-0-
02	214	N	214	-0-	-0-	-0-	7	1	207	2	N	-0-					-0-
03	234	N	234	-0-	-0-	-0-	11	1	223	2	N	-0-					-0-
04	180	N	173	-0-	-7	-0-	8	1	165	2	N	-0-					-0-

MORRISS BROTHERS -A- WELL #: 4 RRCID -> 088814 COMPL. DATE 07/25/1980 TOTAL DEPTH 8979 PERF. 8478 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	173	-0-	-97	-0-	14	1	159	2	Y	-0-					-0-
12	217	N	174	-0-	-43	-0-	13	1	161	2	Y	-0-					-0-
01	186	N	142	-0-	-44	-0-	17	1	125	2	Y	-0-					-0-
02	206	N	206	-0-	-0-	-0-	21	1	185	2	Y	-0-					-0-
03	107	N	107	-0-	-0-	-0-	9	1	98	2	Y	-0-					-0-
04	177	N	177	-0-	-0-	-0-	16	1	161	2	Y	-0-					-0-

MCMULLAN, ALLEANE FRIEND "C" WELL #: 1 RRCID -> 089067 COMPL. DATE 08/11/1980 TOTAL DEPTH 8884 PERF. 8503 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1879	N	1879	-0-	-0-	-0-	85	1	1794	2	N	-0-					-0-
12	2051	N	2051	-0-	-0-	-0-	95	1	1956	2	N	-0-					-0-
01	2046	N	1938	-0-	-108	-0-	80	1	1858	2	N	-0-					-0-
02	1764	N	1677	-0-	-87	-0-	55	1	1622	2	N	-0-					-0-
03	1885	N	1885	-0-	-0-	-0-	91	1	1794	2	N	-0-					-0-
04	1890	N	1529	-0-	-361	-0-	74	1	1455	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

MCMULLAN RANCH "A" WELL #: 69 RRCID -> 114397 COMPL. DATE 12/21/1984 TOTAL DEPTH 9250 PERF. 8644 - 8895

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHANSEN "A" WELL #: 80 RRCID -> 117470 COMPL. DATE 07/01/1985 TOTAL DEPTH 9250 PERF. 8642 - 8759

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	N	37	-0-	-0-	-0-	3	1	34	2	Y	-0-					-0-
12	37	N	37	-0-	-0-	-0-	3	1	34	2	Y	-0-					-0-
01	44	N	44	-0-	-0-	-0-	5	1	39	2	Y	-0-					-0-
02	32	N	32	-0-	-0-	-0-	3	1	29	2	Y	-0-					-0-
03	37	N	37	-0-	-0-	-0-	3	1	34	2	Y	-0-					-0-
04	35	N	35	-0-	-0-	-0-	3	1	32	2	Y	-0-					-0-

MORRISS BROTHERS RANCH "G" WELL #: 99 RRCID -> 117734 COMPL. DATE 07/27/1985 TOTAL DEPTH 9300 PERF. 8627 - 8985

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3065	-0-	65	65	246	1	2819	2	Y	-0-					-0-
12	3100	N	3170	-0-	70	135	245	1	2925	2	Y	-0-					-0-
01	2398	X	2263	-0-	-135	-0-	264	1	1999	2	Y	-0-					-0-
02	2856	X	2218	-0-	-638	-0-	226	1	1992	2	Y	-0-					-0-
03	3162	X	1949	-0-	-1213	-0-	162	1	1787	2	Y	-0-					-0-
04	3060	X	1847	-0-	-1213	-0-	164	1	1683	2	Y	-0-					-0-

NOBLES RANCH "A" WELL #: 71 RRCID -> 118135 COMPL. DATE 08/24/1985 TOTAL DEPTH 9397 PERF. 8564 - 8965

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0-	-0-	3	1	35	2	Y	-0-					-0-
12	39	N	39	-0-	-0-	-0-	3	1	36	2	Y	-0-					-0-
01	31	N	17	-0-	-14	-0-	2	1	15	2	Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
04	30	N	1	-0-	-29	-0-	1	2			Y	-0-					-0-

MORRISS BROS. RANCH "F" WELL #: 100 RRCID -> 118522 COMPL. DATE 10/03/1985 TOTAL DEPTH 9300 PERF. 8090 - 8098

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	273	-0-	-57	-0-	22	1	251	2	Y	-0-					-0-
12	279	N	277	-0-	-2	-0-	21	1	256	2	Y	-0-					-0-
01	279	N	264	-0-	-15	-0-	31	1	233	2	Y	-0-					-0-
02	252	N	252	-0-	-0-	-0-	26	1	226	2	Y	-0-					-0-
03	284	N	284	-0-	-0-	-0-	24	1	260	2	Y	-0-					-0-
04	306	N	306	-0-	-0-	-0-	27	1	279	2	Y	-0-					-0-

NOBLES RANCH "B" WELL #: 76 RRCID -> 118583 COMPL. DATE 09/24/1985 TOTAL DEPTH 9300 PERF. 8740 - 9072

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	482	-0-	-28	-0-	39	1	443	2	Y	-0-					-0-
12	496	N	494	-0-	-2	-0-	38	1	456	2	Y	-0-					-0-
01	496	N	490	-0-	-6	-0-	57	1	433	2	Y	-0-					-0-
02	448	N	443	-0-	-5	-0-	45	1	398	2	Y	-0-					-0-
03	493	N	493	-0-	-0-	-0-	41	1	452	2	Y	-0-					-0-
04	480	N	477	-0-	-3	-0-	42	1	435	2	Y	-0-					-0-

MORRISS BROS. RANCH "C" WELL #: 77 RRCID -> 118584 COMPL. DATE 09/09/1985 TOTAL DEPTH 9120 PERF. 8528 - 8888

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	84	-0-	-66	-0-	7	1	77	2	Y	-0-					-0-
12	93	N	34	-0-	-59	-0-	3	1	31	2	Y	-0-					-0-
01	93	N	28	-0-	-65	-0-	3	1	25	2	Y	-0-					-0-
02	84	N	3	-0-	-81	-0-	3	2			Y	-0-					-0-
03	35	N	35	-0-	-0-	-0-	3	1	32	2	Y	-0-					-0-
04	49	N	49	-0-	-0-	-0-	4	1	45	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

MORRISS BROS. RANCH "H" WELL #: 102 RRCID -> 119090 COMPL. DATE 11/01/1985 TOTAL DEPTH 9346 PERF. 8569 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	24	-0-	-6	-0-	2	1	22	2	Y	-0-					-0-
12	96	N	96	-0-	-0-	-0-	7	1	89	2	Y	-0-					-0-
01	77	N	77	-0-	-0-	-0-	9	1	68	2	Y	-0-					-0-
02	65	N	65	-0-	-0-	-0-	7	1	58	2	Y	-0-					-0-
03	65	N	65	-0-	-0-	-0-	5	1	60	2	Y	-0-					-0-
04	61	N	61	-0-	-0-	-0-	5	1	56	2	Y	-0-					-0-

MORRISS BROS. RANCH "I" WELL #: 101 RRCID -> 119091 COMPL. DATE 11/09/1985 TOTAL DEPTH 9327 PERF. 8575 - 8898

11	30	N	25	-0-	-5	-0-	2	1	23	2	Y	-0-					-0-
12	31	N	22	-0-	-9	-0-	2	1	20	2	Y	-0-					-0-
01	31	N	25	-0-	-6	-0-	3	1	22	2	Y	-0-					-0-
02	30	N	30	-0-	-0-	-0-	3	1	27	2	Y	-0-					-0-
03	25	N	25	-0-	-0-	-0-	2	1	23	2	Y	-0-					-0-
04	33	N	33	-0-	-0-	-0-	3	1	30	2	Y	-0-					-0-

MORRISS BROS. RANCH "A" WELL #: 118 RRCID -> 120121 COMPL. DATE 01/13/1986 TOTAL DEPTH 9505 PERF. 8715 - 8965

11	432	N	432	-0-	-0-	-0-	35	1	397	2	Y	-0-					-0-
12	377	N	377	-0-	-0-	-0-	29	1	348	2	Y	-0-					-0-
01	558	N	422	-0-	-136	-0-	49	1	373	2	Y	-0-					-0-
02	392	N	370	-0-	-22	-0-	38	1	332	2	Y	-0-					-0-
03	410	N	410	-0-	-0-	-0-	34	1	376	2	Y	-0-					-0-
04	420	N	395	-0-	-25	-0-	35	1	360	2	Y	-0-					-0-

NOBLES RANCH "C" WELL #: 119 RRCID -> 120122 COMPL. DATE 02/03/1986 TOTAL DEPTH 9311 PERF. 8611 - 9011

11	180	N	180	-0-	-0-	-0-	14	1	166	2	Y	-0-					-0-
12	186	N	184	-0-	-2	-0-	14	1	170	2	Y	-0-					-0-
01	186	N	180	-0-	-6	-0-	21	1	159	2	Y	-0-					-0-
02	168	N	167	-0-	-1	-0-	17	1	150	2	Y	-0-					-0-
03	183	N	183	-0-	-0-	-0-	15	1	168	2	Y	-0-					-0-
04	180	N	179	-0-	-1	-0-	16	1	163	2	Y	-0-					-0-

MORRISS BROS. RANCH "B" WELL #: 120 RRCID -> 120439 COMPL. DATE 03/07/1986 TOTAL DEPTH 9534 PERF. 8744 - 9406

11	183	N	183	-0-	-0-	-0-	15	1	168	2	Y	-0-					-0-
12	186	N	186	-0-	-0-	-0-	14	1	172	2	Y	-0-					-0-
01	186	N	176	-0-	-10	-0-	21	1	155	2	Y	-0-					-0-
02	168	N	168	-0-	-0-	-0-	17	1	151	2	Y	-0-					-0-
03	187	N	187	-0-	-0-	-0-	16	1	171	2	Y	-0-					-0-
04	180	N	176	-0-	-4	-0-	16	1	160	2	Y	-0-					-0-

JOHANSEN "D" WELL #: 125 RRCID -> 121933 COMPL. DATE 07/04/1986 TOTAL DEPTH 9230 PERF. 8580 - 8818

11	480	N	479	-0-	-1	-0-	38	1	441	2	Y	-0-					-0-
12	496	N	485	-0-	-11	-0-	37	1	448	2	Y	-0-					-0-
01	508	N	508	-0-	-0-	-0-	59	1	449	2	Y	-0-					-0-
02	448	N	448	-0-	-0-	-0-	46	1	402	2	Y	-0-					-0-
03	495	N	495	-0-	-0-	-0-	41	1	454	2	Y	-0-					-0-
04	481	N	481	-0-	-0-	-0-	43	1	438	2	Y	-0-					-0-

JOHANSEN "C" WELL #: 124 RRCID -> 122488 COMPL. DATE 09/25/1986 TOTAL DEPTH 9330 PERF. 8621 - 8982

11	7	N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					-0-
12	8	N	8	-0-	-0-	-0-	1	1	7	2	Y	-0-					-0-
01	6	N	6	-0-	-0-	-0-	1	1	5	2	Y	-0-					-0-
02	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
BEASLEY RANCH "A" WELL #: 73 RRCID -> 122815 COMPL. DATE 11/16/1986 TOTAL DEPTH 9353 PERF. 8683 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	766	N	766	-0-	-0-	-0-	35	1	731	2	N	-0-					-0-
12	826	N	826	-0-	-0-	-0-	38	1	788	2	N	-0-					-0-
01	798	N	798	-0-	-0-	-0-	33	1	765	2	N	-0-					-0-
02	665	N	665	-0-	-0-	-0-	22	1	643	2	N	-0-					-0-
03	787	N	787	-0-	-0-	-0-	38	1	749	2	N	-0-					-0-
04	691	N	691	-0-	-0-	-0-	33	1	658	2	N	-0-					-0-

MCMULLAN RANCH "B" WELL #: 74 RRCID -> 122991 COMPL. DATE 04/10/1986 TOTAL DEPTH 9100 PERF. 8442 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	206	-0-	-4	-0-	9	1	197	2	N	-0-					-0-
12	217	N	212	-0-	-5	-0-	10	1	202	2	N	-0-					-0-
01	217	N	201	-0-	-16	-0-	8	1	193	2	N	-0-					-0-
02	196	N	183	-0-	-13	-0-	6	1	177	2	N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	10	1	193	2	N	-0-					-0-
04	195	N	195	-0-	-0-	-0-	9	1	186	2	N	-0-					-0-

MCMULLEN "D" WELL #: 111 RRCID -> 123974 COMPL. DATE 03/19/1987 TOTAL DEPTH 9100 PERF. 8473 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	428	N	428	-0-	-0-	-0-	19	1	409	2	N	-0-					-0-
12	437	N	437	-0-	-0-	-0-	20	1	417	2	N	-0-					-0-
01	487	N	487	-0-	-0-	-0-	20	1	467	2	N	-0-					-0-
02	409	N	409	-0-	-0-	-0-	14	1	395	2	N	-0-					-0-
03	448	N	448	-0-	-0-	-0-	22	1	426	2	N	-0-					-0-
04	450	N	426	-0-	-24	-0-	21	1	405	2	N	-0-					-0-

BEASLEY RANCH "C" WELL #: 138 RRCID -> 124070 COMPL. DATE 04/27/1987 TOTAL DEPTH 9317 PERF. 8733 - 8897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	249	N	249	-0-	-0-	-0-	11	1	238	2	N	-0-					-0-
12	248	N	246	-0-	-2	-0-	11	1	235	2	N	-0-					-0-
01	248	N	238	-0-	-10	-0-	10	1	228	2	N	-0-					-0-
02	224	N	210	-0-	-14	-0-	7	1	203	2	N	-0-					-0-
03	232	N	232	-0-	-0-	-0-	11	1	221	2	N	-0-					-0-
04	240	N	222	-0-	-18	-0-	11	1	211	2	N	-0-					-0-

ALFORD, MARGARET F. "C" UNIT WELL #: 89 RRCID -> 124071 COMPL. DATE 04/06/1987 TOTAL DEPTH 9316 PERF. 8615 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1796	N	1796	-0-	-0-	-0-	81	1	1715	2	N	-0-					-0-
12	1860	N	1824	-0-	-36	-0-	85	1	1739	2	N	-0-					-0-
01	1860	N	1760	-0-	-100	-0-	73	1	1687	2	N	-0-					-0-
02	1680	N	1614	-0-	-66	-0-	53	1	1561	2	N	-0-					-0-
03	1806	N	1806	-0-	-0-	-0-	88	1	1718	2	N	-0-					-0-
04	1738	N	1738	-0-	-0-	-0-	84	1	1654	2	N	-0-					-0-

BROWN RANCH "A" WELL #: 139 RRCID -> 124556 COMPL. DATE 06/15/1987 TOTAL DEPTH 9400 PERF. 8830 - 9086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	59	N	59	-0-	-0-	-0-	7	1	52	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	142	N	142	-0-	-0-	-0-	12 3	1 9	127	2	Y	3	3	8			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
MCMULLEN "E" WELL #: 137 RRCID -> 124722 COMPL. DATE 06/22/1987 TOTAL DEPTH 9025 PERF. 8418 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	630	N	626	-0-	-4	-0-	28	1	598	2	Y	-0-			-0-
12	651	N	638	-0-	-13	-0-	30	1	608	2	Y	-0-			-0-
01	651	N	640	-0-	-11	-0-	26	1	614	2	Y	-0-			-0-
02	588	N	573	-0-	-15	-0-	19	1	554	2	Y	-0-			-0-
03	636	N	636	-0-	-0-	-0-	31	1	605	2	Y	-0-			-0-
04	630	N	608	-0-	-22	-0-	29	1	579	2	Y	-0-			-0-

BEASLEY "B" WELL #: 109 RRCID -> 124723 COMPL. DATE 07/09/1987 TOTAL DEPTH 9100 PERF. 8781 - 9005

11	954	N	954	-0-	-0-	-0-	43	1	911	2	N	-0-			-0-
12	965	N	965	-0-	-0-	-0-	45	1	920	2	N	-0-			-0-
01	928	N	928	-0-	-0-	-0-	38	1	890	2	N	-0-			-0-
02	896	N	841	-0-	-55	-0-	28	1	813	2	N	-0-			-0-
03	934	N	934	-0-	-0-	-0-	45	1	889	2	N	-0-			-0-
04	901	N	901	-0-	-0-	-0-	43	1	858	2	N	-0-			-0-

NOBLES RANCH "D" WELL #: 121 RRCID -> 125005 COMPL. DATE 08/11/1987 TOTAL DEPTH 9200 PERF. 8563 - 9067

11	1080	N	1080	-0-	-0-	-0-	87	1	993	2	Y	-0-			-0-
12	1147	N	1019	-0-	-128	-0-	79	1	940	2	Y	-0-			-0-
01	1147	N	1060	-0-	-87	-0-	124	1	936	2	Y	-0-			-0-
02	1008	N	979	-0-	-29	-0-	100	1	879	2	Y	-0-			-0-
03	1129	N	1129	-0-	-0-	-0-	94	1	1035	2	Y	-0-			-0-
04	1030	N	1030	-0-	-0-	-0-	91	1	939	2	Y	-0-			-0-

ALFORD "B" WELL #: 110 RRCID -> 125082 COMPL. DATE 08/19/1987 TOTAL DEPTH 9200 PERF. 8580 - 8781

11	474	N	474	-0-	-0-	-0-	21	1	453	2	N	-0-			-0-
12	541	N	541	-0-	-0-	-0-	25	1	516	2	N	-0-			-0-
01	564	N	564	-0-	-0-	-0-	23	1	541	2	N	-0-			-0-
02	481	N	481	-0-	-0-	-0-	16	1	465	2	N	-0-			-0-
03	529	N	529	-0-	-0-	-0-	26	1	503	2	N	-0-			-0-
04	512	N	512	-0-	-0-	-0-	25	1	487	2	N	-0-			-0-

MCMULLAN "F" WELL #: 145 RRCID -> 125152 COMPL. DATE 09/11/1987 TOTAL DEPTH 9121 PERF. 8591 - 8746

11	300	N	285	-0-	-15	-0-	13	1	272	2	N	-0-			-0-
12	310	N	290	-0-	-20	-0-	13	1	277	2	N	-0-			-0-
01	310	N	274	-0-	-36	-0-	11	1	263	2	N	-0-			-0-
02	280	N	246	-0-	-34	-0-	8	1	238	2	N	-0-			-0-
03	330	N	330	-0-	-0-	-0-	16	1	314	2	N	-0-			-0-
04	288	N	288	-0-	-0-	-0-	14	1	274	2	N	-0-			-0-

BEASLEY "D" WELL #: 151 RRCID -> 125310 COMPL. DATE 09/22/1987 TOTAL DEPTH 9602 PERF. 8928 - 9370

11	169	N	169	-0-	-0-	-0-	8	1	161	2	N	-0-			-0-
12	186	N	175	-0-	-11	-0-	8	1	167	2	N	-0-			-0-
01	162	N	162	-0-	-0-	-0-	7	1	155	2	N	-0-			-0-
02	168	N	141	-0-	-27	-0-	5	1	136	2	N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-			-0-

MORRIS BROTHERS RANCH "L" WELL #: 147 RRCID -> 125658 COMPL. DATE 09/30/1987 TOTAL DEPTH 9429 PERF. 8751 - 9344

11	234	N	234	-0-	-0-	-0-	19	1	215	2	Y	-0-			-0-
12	216	N	216	-0-	-0-	-0-	17	1	199	2	Y	-0-			-0-
01	279	N	225	-0-	-54	-0-	26	1	199	2	Y	-0-			-0-
02	224	N	189	-0-	-35	-0-	19	1	170	2	Y	-0-			-0-
03	200	N	200	-0-	-0-	-0-	17	1	183	2	Y	-0-			-0-
04	210	N	188	-0-	-22	-0-	17	1	171	2	Y	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
ALFORD "D" WELL #: 157 RRCID -> 125659 COMPL. DATE 10/05/1987 TOTAL DEPTH 9227 PERF. 8672 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	243	-0-	-87	-0-	11	1	232	2	N	-0-					-0-
12	434	N	434	-0-	-0-	-0-	20	1	414	2	N	-0-					-0-
01	372	N	370	-0-	-2	-0-	15	1	355	2	N	-0-					-0-
02	302	N	302	-0-	-0-	-0-	10	1	292	2	N	-0-					-0-
03	367	N	367	-0-	-0-	-0-	18	1	349	2	N	-0-					-0-
04	368	N	368	-0-	-0-	-0-	18	1	350	2	N	-0-					-0-

MORRISS BROS. RANCH "M" WELL #: 148 RRCID -> 126286 COMPL. DATE 12/22/1987 TOTAL DEPTH 9416 PERF. 8621 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALFORD "C" WELL #: 149 RRCID -> 126287 COMPL. DATE 12/16/1987 TOTAL DEPTH 9452 PERF. 8727 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	204	N	204	-0-	-0-	-0-	9	1	195	2	N	-0-					-0-
12	217	N	210	-0-	-7	-0-	10	1	200	2	N	-0-					-0-
01	217	N	200	-0-	-17	-0-	8	1	192	2	N	-0-					-0-
02	196	N	166	-0-	-30	-0-	5	1	161	2	N	-0-					-0-
03	213	N	213	-0-	-0-	-0-	10	1	203	2	N	-0-					-0-
04	209	N	209	-0-	-0-	-0-	10	1	199	2	N	-0-					-0-

ALFORD "E" WELL #: 161 RRCID -> 126464 COMPL. DATE 01/25/1988 TOTAL DEPTH 9520 PERF. 8876 - 9087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	490	N	490	-0-	-0-	-0-	22	1	468	2	N	-0-					-0-
12	586	N	586	-0-	-0-	-0-	27	1	559	2	N	-0-					-0-
01	554	N	554	-0-	-0-	-0-	23	1	531	2	N	-0-					-0-
02	490	N	490	-0-	-0-	-0-	16	1	474	2	N	-0-					-0-
03	542	N	542	-0-	-0-	-0-	26	1	516	2	N	-0-					-0-
04	520	N	520	-0-	-0-	-0-	25	1	495	2	N	-0-					-0-

MORRISS BROS. RANCH "N" WELL #: 162 RRCID -> 127250 COMPL. DATE 04/07/1988 TOTAL DEPTH 9457 PERF. 8808 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALFORD RANCH "F" WELL #: 164 RRCID -> 128334 COMPL. DATE 07/17/1988 TOTAL DEPTH 9657 PERF. 9015 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	139	N	139	-0-	-0-	-0-	6	1	133	2	N	-0-					-0-
12	155	N	139	-0-	-16	-0-	6	1	133	2	N	-0-					-0-
01	155	N	139	-0-	-16	-0-	6	1	133	2	N	-0-					-0-
02	140	N	124	-0-	-16	-0-	4	1	120	2	N	-0-					-0-
03	138	N	138	-0-	-0-	-0-	7	1	131	2	N	-0-					-0-
04	141	N	141	-0-	-0-	-0-	7	1	134	2	N	-0-					-0-

BEASLEY RANCH "F" WELL #: 169 RRCID -> 128364 COMPL. DATE 07/14/1988 TOTAL DEPTH 9618 PERF. 9021 - 9401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1100	-0-	-40	-0-	50	1	1050	2	N	-0-					-0-
12	1147	N	1114	-0-	-33	-0-	52	1	1062	2	N	-0-					-0-
01	1147	N	1086	-0-	-61	-0-	45	1	1041	2	N	-0-					-0-
02	1036	N	986	-0-	-50	-0-	33	1	953	2	N	-0-					-0-
03	1098	N	1098	-0-	-0-	-0-	53	1	1045	2	N	-0-					-0-
04	1060	N	1060	-0-	-0-	-0-	51	1	1009	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
MORRISS BROTHERS RANCH "K" WELL #: 126 RRCID -> 128802 COMPL. DATE 10/12/1988 TOTAL DEPTH 9213 PERF. 8467 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	50	N	50	-0-	-0-	-0-	4	1	46	2	Y	-0-			-0-
12	62	N	51	-0-	-11	-0-	4	1	47	2	Y	-0-			-0-
01	62	N	48	-0-	-14	-0-	6	1	42	2	Y	-0-			-0-
02	56	N	48	-0-	-8	-0-	5	1	43	2	Y	-0-			-0-
03	52	N	52	-0-	-0-	-0-	4	1	48	2	Y	-0-			-0-
04	60	N	50	-0-	-10	-0-	4	1	46	2	Y	-0-			-0-

SUDDERTH "B" WELL #: 72 RRCID -> 129270 COMPL. DATE 06/26/1988 TOTAL DEPTH 9512 PERF. 9049 - 9379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MORRISS BROS. RANCH G WELL #: 9902 RRCID -> 149175 COMPL. DATE 03/01/1994 TOTAL DEPTH 9400 PERF. 8686 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	337	N	337	-0-	-0-	-0-	27	1	310	2	Y	-0-			-0-
12	341	N	326	-0-	-15	-0-	25	1	301	2	Y	-0-			-0-
01	341	N	308	-0-	-33	-0-	36	1	272	2	Y	-0-			-0-
02	308	N	237	-0-	-71	-0-	24	1	213	2	Y	-0-			-0-
*03	213	N	213	-0-	-0-	-0-	18	1	195	2	Y	-0-			-0-
04	300	N	202	-0-	-98	-0-	18	1	184	2	Y	-0-			-0-

MORRISS BROS. RANCH L WELL #: 1472 RRCID -> 150953 COMPL. DATE 03/27/1994 TOTAL DEPTH 9337 PERF. 8780 - 8863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	324	N	324	-0-	-0-	-0-	26	1	298	2	Y	-0-			-0-
12	299	N	299	-0-	-0-	-0-	23	1	276	2	Y	-0-			-0-
01	434	N	277	-0-	-157	-0-	32	1	245	2	Y	-0-			-0-
02	308	N	248	-0-	-60	-0-	25	1	223	2	Y	-0-			-0-
03	277	N	277	-0-	-0-	-0-	23	1	254	2	Y	-0-			-0-
04	270	N	262	-0-	-8	-0-	23	1	239	2	Y	-0-			-0-

MORRISS BROTHERS "C" WELL #: 5 RRCID -> 150954 COMPL. DATE 03/20/1994 TOTAL DEPTH 9350 PERF. 8538 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	750	N	728	-0-	-22	-0-	58	1	670	2	Y	-0-			-0-
12	775	N	753	-0-	-22	-0-	58	1	695	2	Y	-0-			-0-
01	775	N	760	-0-	-15	-0-	89	1	671	2	Y	-0-			-0-
02	687	N	687	-0-	-0-	-0-	70	1	617	2	Y	-0-			-0-
03	721	N	721	-0-	-0-	-0-	60	1	661	2	Y	-0-			-0-
04	750	N	696	-0-	-54	-0-	62	1	634	2	Y	-0-			-0-

MORRISS BROTHERS RANCH "I" WELL #: 1012 RRCID -> 151146 COMPL. DATE 03/22/1994 TOTAL DEPTH 9508 PERF. 8636 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

MORRIS BROTHERS "E" WELL #: 103 RRCID -> 154398 COMPL. DATE 04/30/1995 TOTAL DEPTH 9265 PERF. 8600 - 8847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
WHITEHEAD WELL #: 802 RRCID -> 161092 COMPL. DATE 10/17/1996 TOTAL DEPTH 8800 PERF. 8375 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	265	-0-	-35	-0-	19	1	246	3	Y	-0-					-0-
12	289	N	289	-0-	-0-	-0-	19	1	270	3	Y	-0-					-0-
01	314	N	314	-0-	-0-	-0-	22	1	292	3	Y	-0-					-0-
02	252	N	252	-0-	-0-	-0-	20	1	232	3	Y	-0-					-0-
03	290	N	290	-0-	-0-	-0-	22	1	268	3	Y	-0-					-0-
04	343	N	343	-0-	-0-	-0-	29	1	314	3	Y	-0-					-0-

MCMULLAN, ALLEANE FRIEND G U WELL #: 2 RRCID -> 162588 COMPL. DATE 11/23/1996 TOTAL DEPTH 9350 PERF. 8634 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2535	N	2414	-0-	-121	-0-	109	1	2305	2	N	-0-					-0-
12	2697	N	2364	-0-	-333	-0-	110	1	2254	2	N	-0-					-0-
01	2573	N	2404	-0-	-169	-0-	99	1	2305	2	N	-0-					-0-
02	2240	N	2123	-0-	-117	-0-	70	1	2053	2	N	-0-					-0-
03	2385	N	2385	-0-	-0-	-0-	116	1	2269	2	N	-0-					-0-
04	2368	N	2368	-0-	-0-	-0-	114	1	2254	2	N	-0-					-0-

WHITEHEAD 2 WELL #: 2 RRCID -> 162693 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 8369 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH "B" WELL #: 7402 RRCID -> 164215 COMPL. DATE 05/09/1997 TOTAL DEPTH 9453 PERF. 7762 - 8760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	975	N	975	-0-	-0-	-0-	44	1	931	2	N	-0-					-0-
12	1054	N	944	-0-	-110	-0-	44	1	900	2	N	-0-					-0-
01	1081	N	1081	-0-	-0-	-0-	45	1	1036	2	N	-0-					-0-
02	924	N	758	-0-	-166	-0-	25	1	733	2	N	-0-					-0-
03	940	N	940	-0-	-0-	-0-	46	1	894	2	N	-0-					-0-
04	1020	N	884	-0-	-136	-0-	43	1	841	2	N	-0-					-0-

JOHNSON WELL #: 4 RRCID -> 164216 COMPL. DATE 04/24/1997 TOTAL DEPTH 9800 PERF. 8618 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	679	N	679	-0-	-0-	-0-	49	1	630	3	N	-0-					-0-
12	668	N	668	-0-	-0-	-0-	44	1	624	3	N	-0-					-0-
01	648	N	648	-0-	-0-	-0-	45	1	603	3	N	-0-					-0-
02	631	N	631	-0-	-0-	-0-	50	1	581	3	N	-0-					-0-
03	661	N	661	-0-	-0-	-0-	50	1	611	3	N	-0-					-0-
04	594	N	594	-0-	-0-	-0-	50	1	544	3	N	-0-					-0-

MCMULLEN "E" WELL #: 1372 RRCID -> 165860 COMPL. DATE 09/26/1997 TOTAL DEPTH 9200 PERF. 8602 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1201	N	1201	-0-	-0-	-0-	54	1	1147	2	N	-0-					-0-
12	1231	N	1231	-0-	-0-	-0-	57	1	1174	2	N	-0-					-0-
01	1240	N	1119	-0-	-121	-0-	46	1	1073	2	N	-0-					-0-
02	1120	N	1032	-0-	-88	-0-	34	1	998	2	N	-0-					-0-
03	1266	N	1266	-0-	-0-	-0-	61	1	1205	2	N	-0-					-0-
04	1178	N	1178	-0-	-0-	-0-	57	1	1121	2	N	-0-					-0-

MCMULLAN RANCH "A" WELL #: 6902 RRCID -> 166291 COMPL. DATE 09/20/1997 TOTAL DEPTH 8900 PERF. 8470 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1206	N	1206	-0-	-0-	-0-	54	1	1152	2	N	-0-					-0-
12	713	N	676	-0-	-37	-0-	31	1	645	2	N	-0-					-0-
01	961	N	419	-0-	-542	-0-	17	1	402	2	N	-0-					-0-
02	868	N	536	-0-	-332	-0-	18	1	518	2	N	-0-					-0-
03	454	N	454	-0-	-0-	-0-	22	1	432	2	N	-0-					-0-
04	452	N	452	-0-	-0-	-0-	22	1	430	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
BEASLEY RANCH "A" WELL #: 7302 RRCID -> 166294 COMPL. DATE 10/18/1997 TOTAL DEPTH 9200 PERF. 8682 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1066	N	1066	-0-	-0-	-0-	48	1	1018	2	N	-0-					-0-
12	1135	N	1135	-0-	-0-	-0-	53	1	1082	2	N	-0-					-0-
01	1116	N	972	-0-	-144	-0-	40	1	932	2	N	-0-					-0-
02	1008	N	933	-0-	-75	-0-	31	1	902	2	N	-0-					-0-
03	965	N	965	-0-	-0-	-0-	47	1	918	2	N	-0-					-0-
04	1049	N	1049	-0-	-0-	-0-	51	1	998	2	N	-0-					-0-

SUDDERTH "B" WELL #: 7202 RRCID -> 166860 COMPL. DATE 11/11/1997 TOTAL DEPTH 9797 PERF. 8678 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

MCMULLEN "D" WELL #: 1112 RRCID -> 167624 COMPL. DATE 01/08/1998 TOTAL DEPTH 8900 PERF. 8462 - 8699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	562	N	562	-0-	-0-	-0-	25	1	537	2	N	-0-					-0-
12	548	N	548	-0-	-0-	-0-	25	1	523	2	N	-0-					-0-
01	668	N	668	-0-	-0-	-0-	28	1	640	2	N	-0-					-0-
02	532	N	515	-0-	-17	-0-	17	1	498	2	N	-0-					-0-
03	559	N	559	-0-	-0-	-0-	27	1	532	2	N	-0-					-0-
04	570	N	537	-0-	-33	-0-	26	1	511	2	N	-0-					-0-

BLOODWORTH 11 WELL #: 1 RRCID -> 168162 COMPL. DATE 03/18/1998 TOTAL DEPTH 9022 PERF. 8806 - 8864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	822	-0-	-198	-0-	59	1	763	3	N	-0-					-0-
12	1090	N	1090	-0-	-0-	-0-	71	1	1019	3	N	-0-					-0-
01	1088	N	1088	-0-	-0-	-0-	76	1	1012	3	N	-0-					-0-
02	965	N	965	-0-	-0-	-0-	77	1	888	3	N	-0-					-0-
03	1023	N	1023	-0-	-0-	-0-	78	1	945	3	N	-0-					-0-
04	1050	N	998	-0-	-52	-0-	84	1	914	3	N	-0-					-0-

MARGARET F. ALFORD "C" GAS UNIT WELL #: 2 RRCID -> 168533 COMPL. DATE 11/09/1997 TOTAL DEPTH 9061 PERF. 8690 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	1	1	13	2	N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	1	1	14	2	N	-0-					-0-

ALFORD, MARGARET F. "C" GAS UNIT WELL #: 8902 RRCID -> 168626 COMPL. DATE 12/21/1997 TOTAL DEPTH 9150 PERF. 8682 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	991	N	991	-0-	-0-	-0-	45	1	946	2	N	-0-					-0-
12	1054	N	982	-0-	-72	-0-	46	1	936	2	N	-0-					-0-
01	1054	N	918	-0-	-136	-0-	38	1	880	2	N	-0-					-0-
02	996	N	996	-0-	-0-	-0-	33	1	963	2	N	-0-					-0-
*03	983	N	983	-0-	-0-	-0-	48	1	935	2	N	-0-					-0-
*04	920	N	920	-0-	-0-	-0-	44	1	876	2	N	-0-					-0-

BLOODWORTH 11 WELL #: 3 RRCID -> 169476 COMPL. DATE 06/13/1998 TOTAL DEPTH 9000 PERF. 8435 - 8485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	171	-0-	-9	-0-	12	1	159	3	N	-0-					-0-
12	186	N	173	-0-	-13	-0-	11	1	162	3	N	-0-					-0-
01	186	N	172	-0-	-14	-0-	12	1	160	3	N	-0-					-0-
02	168	N	159	-0-	-9	-0-	13	1	146	3	N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	12	1	148	3	N	-0-					-0-
04	180	N	161	-0-	-19	-0-	14	1	147	3	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

BLOODWORTH 11 WELL #: 4 RRCID -> 172923 COMPL. DATE 03/22/1999 TOTAL DEPTH 9004 PERF. 8537 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	258	-0-	-12	-0-	19	1	239	3	N	-0-			-0-
12	268	N	268	-0-	-0-	-0-	17	1	251	3	N	-0-			-0-
01	262	N	262	-0-	-0-	-0-	18	1	244	3	N	-0-			-0-
02	252	N	245	-0-	-7	-0-	20	1	225	3	N	-0-			-0-
03	254	N	254	-0-	-0-	-0-	19	1	235	3	N	-0-			-0-
04	240	N	232	-0-	-8	-0-	20	1	212	3	N	-0-			-0-

WHITEHEAD 2 WELL #: 203 RRCID -> 176174 COMPL. DATE 02/25/2000 TOTAL DEPTH 8800 PERF. 8387 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	395	N	395	-0-	-0-	-0-	29	1	366	3	Y	-0-			-0-
12	369	N	369	-0-	-0-	-0-	24	1	345	3	Y	-0-			-0-
01	372	N	259	-0-	-113	-0-	18	1	241	3	Y	-0-			-0-
02	364	N	309	-0-	-55	-0-	25	1	284	3	Y	-0-			-0-
03	255	N	255	-0-	-0-	-0-	19	1	236	3	Y	-0-			-0-
04	242	N	242	-0-	-0-	-0-	20	1	222	3	Y	-0-			-0-

BROWN/WHITEHEAD 41 WELL #: 1 RRCID -> 177612 COMPL. DATE 03/19/2000 TOTAL DEPTH 9150 PERF. 8690 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1744	N	1744	-0-	-0-	-0-	126	1	1618	3	N	-0-			-0-
12	1767	N	1763	-0-	-4	-0-	115	1	1648	3	N	-0-			-0-
01	1827	N	1827	-0-	-0-	-0-	128	1	1699	3	N	-0-			-0-
02	1643	N	1643	-0-	-0-	-0-	131	1	1512	3	N	-0-			-0-
03	1698	N	1698	-0-	-0-	-0-	129	1	1569	3	N	-0-			-0-
04	1770	N	1624	-0-	-146	-0-	137	1	1487	3	N	-0-			-0-

BROWN/WHITEHEAD 41 WELL #: 2 RRCID -> 177613 COMPL. DATE 05/28/2000 TOTAL DEPTH 9000 PERF. 8486 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	420	N	411	-0-	-9	-0-	30	1	381	3	N	-0-			-0-
12	434	N	426	-0-	-8	-0-	28	1	398	3	N	-0-			-0-
01	416	N	416	-0-	-0-	-0-	29	1	387	3	N	-0-			-0-
02	392	N	386	-0-	-6	-0-	31	1	355	3	N	-0-			-0-
03	419	N	419	-0-	-0-	-0-	32	1	387	3	N	-0-			-0-
04	400	N	400	-0-	-0-	-0-	34	1	366	3	N	-0-			-0-

HUDSPETH, L.M. WELL #: 602 RRCID -> 191021 COMPL. DATE 02/16/2003 TOTAL DEPTH 9009 PERF. 7471 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ER "3" WELL #: 1 RRCID -> 193965 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

JOHANSEN, MARJORY R. WELL #: 102 RRCID -> 224427 COMPL. DATE 10/21/2006 TOTAL DEPTH 9442 PERF. 8640 - 9272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	323	N	323	-0-	-0-	-0-	26	1	297	2	Y	-0-			-0-
12	341	N	338	-0-	-3	-0-	26	1	312	2	Y	-0-			-0-
01	341	N	325	-0-	-16	-0-	38	1	287	2	Y	-0-			-0-
02	308	N	297	-0-	-11	-0-	30	1	267	2	Y	-0-			-0-
03	332	N	332	-0-	-0-	-0-	28	1	304	2	Y	-0-			-0-
04	326	N	326	-0-	-0-	-0-	29	1	297	2	Y	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

JOHANSEN A-80 WELL #: 2 RRCID -> 224444 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THORP 19 WELL #: 1 RRCID -> 224683 COMPL. DATE 06/17/2006 TOTAL DEPTH 9460 PERF. 8870 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	775	-0-	-35	-0-	62	1	713	2	Y	-0-					-0-
12	837	N	789	-0-	-48	-0-	61	1	728	2	Y	-0-					-0-
01	837	N	788	-0-	-49	-0-	92	1	696	2	Y	-0-					-0-
02	743	N	743	-0-	-0-	-0-	76	1	667	2	Y	-0-					-0-
03	799	N	799	-0-	-0-	-0-	67	1	732	2	Y	-0-					-0-
04	809	N	809	-0-	-0-	-0-	72	1	737	2	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227822 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 2 RRCID -> 228901 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHANSEN A-80 WELL #: 3 RRCID -> 229245 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROTHERS WELL #: 5 RRCID -> 230396 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "L" 147 WELL #: 3 RRCID -> 231392 COMPL. DATE 03/23/2007 TOTAL DEPTH 9595 PERF. 8738 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	853	N	853	-0-	-0-	-0-	68	1	785	2	Y	-0-					-0-
12	746	N	746	-0-	-0-	-0-	58	1	688	2	Y	-0-					-0-
01	992	N	864	-0-	-128	-0-	101	1	763	2	Y	-0-					-0-
02	784	N	607	-0-	-177	-0-	62	1	545	2	Y	-0-					-0-
03	675	N	675	-0-	-0-	-0-	56	1	619	2	Y	-0-					-0-
04	847	N	847	-0-	-0-	-0-	75	1	772	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
NOBLES RANCH "A" WELL #: 2 RRCID -> 234096 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. "D" WELL #: 4 RRCID -> 234382 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 8904 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	304	-0-	-26	-0-	24	1	280	2	Y	-0-					-0-
12	341	N	313	-0-	-28	-0-	24	1	289	2	Y	-0-					-0-
01	341	N	309	-0-	-32	-0-	36	1	273	2	Y	-0-					-0-
02	290	N	290	-0-	-0-	-0-	30	1	260	2	Y	-0-					-0-
03	328	N	328	-0-	-0-	-0-	27	1	301	2	Y	-0-					-0-
04	313	N	313	-0-	-0-	-0-	28	1	285	2	Y	-0-					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234618 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS BROS. RANCH "K" 126 WELL #: 2 RRCID -> 235804 COMPL. DATE 06/14/2007 TOTAL DEPTH 9499 PERF. 8692 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236355 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP WELL #: 3002 RRCID -> 236545 COMPL. DATE 08/09/2007 TOTAL DEPTH 9906 PERF. 9210 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	178	N	178	-0-	-0-	-0-	14	1	164	2	Y	-0-					-0-
12	186	N	173	-0-	-13	-0-	13	1	160	2	Y	-0-					-0-
01	186	N	172	-0-	-14	-0-	20	1	152	2	Y	-0-					-0-
02	168	N	155	-0-	-13	-0-	16	1	139	2	Y	-0-					-0-
03	156	N	156	-0-	-0-	-0-	13	1	143	2	Y	-0-					-0-
04	183	N	183	-0-	-0-	-0-	16	1	167	2	Y	-0-					-0-

BROWN, JACK W. A. WELL #: 6 RRCID -> 237469 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238089 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 4 RRCID -> 238923 COMPL. DATE 07/13/2007 TOTAL DEPTH 9500 PERF. 8734 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	172	-0-	-8	-0-	14	1	158	2	Y	-0-					-0-
12	186	N	173	-0-	-13	-0-	13	1	160	2	Y	-0-					-0-
01	186	N	165	-0-	-21	-0-	19	1	146	2	Y	-0-					-0-
02	168	N	155	-0-	-13	-0-	16	1	139	2	Y	-0-					-0-
03	177	N	177	-0-	-0-	-0-	15	1	162	2	Y	-0-					-0-
04	165	N	165	-0-	-0-	-0-	15	1	150	2	Y	-0-					-0-

BROWN, JACK W. A. WELL #: 3 RRCID -> 239561 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240965 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN RANCH A-139 WELL #: 2 RRCID -> 243669 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243878 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 7 RRCID -> 243951 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243976 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEASLEY RANCH A WELL #: 7303 RRCID -> 243983 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. C3 WELL #: 2 RRCID -> 244185 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 7 RRCID -> 244195 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W.A. WELL #: 8 RRCID -> 244198 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244206 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244234 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244240 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 4 RRCID -> 244426 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "B" 120 WELL #: 2 RRCID -> 245814 COMPL. DATE 03/19/2007 TOTAL DEPTH 9624 PERF. 8918 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91	N	91	-0-	-0-	-0-	7	1	84	2	Y	-0-					-0-
12	93	N	93	-0-	-0-	-0-	7	1	86	2	Y	-0-					-0-
01	124	N	84	-0-	-40	-0-	10	1	74	2	Y	-0-					-0-
02	84	N	80	-0-	-4	-0-	8	1	72	2	Y	-0-					-0-
03	95	N	95	-0-	-0-	-0-	8	1	87	2	Y	-0-					-0-
04	90	N	80	-0-	-10	-0-	7	1	73	2	Y	-0-					-0-

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245870 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246231 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 4 RRCID -> 246734 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 5 RRCID -> 246740 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
BROWN, JACK W.A. WELL #: 5 RRCID -> 246742 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN RANCH B-146 WELL #: 2 RRCID -> 248947 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 6 RRCID -> 252578 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FENNEC WELL #: 2H RRCID -> 298963 COMPL. DATE 08/31/2024 TOTAL DEPTH 8714 PERF. 8960 - 14913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4719	-0-	4719	19333	4704	3	15	9	N	14	14	8			-0-
12	0		3492	-0-	3492	19333	3492	3			N	-0-					-0-
*01	21975	X	2642	-0-	-19333	-0-	2642	3			N	-0-					-0-
*02	9380	X	2283	-0-	-7097	-0-	2283	3			N	-0-					-0-
*03	10385	X	2590	-0-	-7795	-0-	2590	3			N	-0-					-0-
04	10050	X	NO RPT	-0-	-10050	-0-					N	NO RPT					-0-

WHITE-INGHAM (LEONARD) 96938 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
T2 OPERATING CORPORATION 102194
WHITE, RUTH "C" WELL #: 1 RRCID -> 095109 COMPL. DATE 05/16/1981 TOTAL DEPTH 7966 PERF. 4820 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					9
12	90	N	90	-0-	-0-	-0-	90	2			N	-0-					9
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					9
02	94	N	94	-0-	-0-	-0-	92	2	2	9	N	2	10	1			1
03	171	N	171	-0-	-0-	-0-	171	2			N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1

INGHAM "A" WELL #: 1 RRCID -> 095950 COMPL. DATE 08/25/1981 TOTAL DEPTH 9980 PERF. 4932 - 4985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					19
12	19	N	19	-0-	-0-	-0-	19	2			N	-0-					19
01	6	N	6	-0-	-0-	-0-	6	2			N	-0-					19
02	4	N	4	-0-	-0-	-0-	1	2	3	9	N	3	20	1			2
03	32	N	32	-0-	-0-	-0-	31	2	1	9	N	1					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3

WHITWORTH RANCH (CROSSCUT) 97151 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
O'DELL, MITCHELL 618480
WHITWORTH "B" WELL #: 1 RRCID -> 180553 COMPL. DATE 08/09/2000 TOTAL DEPTH 2200 PERF. 1807 - 1811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

WHITWORTH "B" WELL #: 3 RRCID -> 188947 COMPL. DATE 04/18/2002 TOTAL DEPTH 2300 PERF. 1785 - 1787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0- B	-0-	1	2	1	9	Y	1					154
12	2	N	2	-0-	-0- B	-0-	1	2	1	9	Y	1					155
01	1	N	1	-0-	-0- B	-0-	1	2			Y	-0-					155
02	2	N	1	-0-	-1 B	-0-	1	2			Y	-0-					155
03	2	N	1	-0-	-1 B	-0-	1	2			Y	-0-					155
04	1	N	NO RPT	-0-	-1 B	-0-					Y	NO RPT					155

WHITWORTH "B" WELL #: 2 RRCID -> 203773 COMPL. DATE 03/25/2004 TOTAL DEPTH 1905 PERF. 1827 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

WILSHIRE (CONSOLIDATED) 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION 027200
WINDHAM, R. S. WELL #: 5 RRCID -> 019386 COMPL. DATE 02/23/1998 TOTAL DEPTH 12456 PERF. 10861 - 11283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3813	X	3813	-0-	-0-	-0-	3781	3	7	4	Y	23	24	0			10
							25	9									
12	3348	X	-0-	-0-	-3348	-0-					Y	28	31	0			7
01	3594	X	3594	-0-	-0-	-0-	3367	3	187	4	Y	36	37	0			6
							40	9									
02	4028	X	4028	-0-	-0-	-0-	3750	3	223	4	Y	50	43	0			13
							55	9									
03	4402	X	4402	-0-	-0-	-0-	3702	3	657	4	Y	39	40	0			12
							43	9									
04	3979	X	3979	-0-	-0-	-0-	3755	3	196	4	Y	25	27	0			10
							28	9									

MCELROY RANCH WELL #: 12 U RRCID -> 031108 COMPL. DATE 07/20/1963 TOTAL DEPTH 12310 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	378	-0-	-42	-0-	378	3			Y	-0-					-0-
12	713	N	-0-	-0-	-713	-0-					Y	-0-					-0-
01	496	N	360	-0-	-136	-0-	360	3			Y	-0-					-0-
02	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					-0-
03	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-
04	360	N	257	-0-	-103	-0-	257	3			Y	-0-					-0-

MCELROY RANCH 129 WELL #: 8 RRCID -> 034335 COMPL. DATE N/A TOTAL DEPTH 12481 PERF. 10775 - 11270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/05/2025

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 129 WELL #: 2 U RRCID -> 035664 COMPL. DATE 02/15/1965 TOTAL DEPTH 12575 PERF.10676 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	H15 VIOL		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/15/2025

WINDHAM, R.S. WELL #: 1 U RRCID -> 036200 COMPL. DATE 07/12/1951 TOTAL DEPTH 12473 PERF.10464 - 11230

11	2580	X	2507	-0-	-73	-0-	2481	3	5	4	Y	19	16	0			8
							21	9									
12	2387	N	-0-	-0-	-2387	-0-					Y	13	18	0			3
01	2604	N	2180	-0-	-424	-0-	2051	3	114	4	Y	14	15	0			2
							15	9									
02	2387	N	2387	-0-	-0-	-0-	2240	3	133	4	Y	13	12	0			3
							14	9									
03	2231	N	2231	-0-	-0-	-0-	1879	3	334	4	Y	16	14	0			5
							18	9									
04	2367	N	2367	-0-	-0-	-0-	2237	3	117	4	Y	12	12	0			5
							13	9									

WINDHAM, R. S. ET AL 128 WELL #: 21 RRCID -> 041495 COMPL. DATE 03/27/1967 TOTAL DEPTH 12677 PERF.10900 - 11330

11	1753	N	1753	-0-	-0-	-0-	1727	3	3	4	Y	21	15	0			9
							23	9									
12	1612	N	-0-	-0-	-1612	-0-					Y	12	18	0			3
01	1550	N	1338	-0-	-212	-0-	1252	3	69	4	Y	15	16	0			2
							17	9									
02	1624	N	1330	-0-	-294	-0-	1242	3	74	4	Y	13	12	0			3
							14	9									
03	1840	N	1840	-0-	-0-	-0-	1541	3	274	4	Y	23	19	0			7
							25	9									
04	1790	N	1790	-0-	-0-	-0-	1691	3	88	4	Y	10	13	0			4
							11	9									

MCELROY RANCH 129 WELL #: 21 U RRCID -> 041562 COMPL. DATE 12/03/1999 TOTAL DEPTH 12245 PERF.10430 - 11310

11	7138	X	7138	-0-	-0-	-0-	7114	3	4	4	Y	18	11	0			8
							20	9									
12	7316	X	-0-	-0-	-7316	-0-					Y	56	50	0			14
01	7254	X	6748	-0-	-506	-0-	6577	3	90	4	Y	74	76	0			12
							81	9									
02	6664	X	6046	-0-	-618	-0-	5816	3	161	4	Y	63	59	0			16
							69	9									
03	7378	X	6302	-0-	-1076	-0-	5851	3	426	4	Y	23	32	0			7
							25	9									
04	7140	X	4958	-0-	-2182	-0-	4818	3	132	4	Y	7	11	0			3
							8	9									

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. 119 WELL #: 11 RRCID -> 041563 COMPL. DATE 05/15/1998 TOTAL DEPTH 12424 PERF.10777 - 11410

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1919	X	1919	-0-	-0-	-0-	1907	3	4	4	Y	7	8	0			3
							8	9									
12	1953	N	-0-	-0-	-1953	-0-					Y	20	18	0			5
01	1951	N	1951	-0-	-0-	-0-	1820	3	101	4	Y	27	28	0			4
							30	9									
02	1792	N	1561	-0-	-231	-0-	1452	3	86	4	Y	21	20	0			5
							23	9									
03	1059	N	1059	-0-	-0-	-0-	889	3	158	4	Y	11	13	0			3
							12	9									
04	1890	N	584	-0-	-1306	-0-	549	3	29	4	Y	5	6	0			2
							6	9									

WINDHAM, R. S. ET AL 118 WELL #: 11 RRCID -> 041564 COMPL. DATE 05/08/1967 TOTAL DEPTH 12395 PERF. 0 - 11269

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	388	N	388	-0-	-0-	-0-	387	3	1	4	Y	-0-					-0-
12	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-
01	403	N	383	-0-	-20	-0-	378	3	5	4	Y	-0-					-0-
02	364	N	340	-0-	-24	-0-	331	3	9	4	Y	-0-					-0-
03	355	N	355	-0-	-0-	-0-	331	3	24	4	Y	-0-					-0-
04	360	N	311	-0-	-49	-0-	303	3	8	4	Y	-0-					-0-

MCELROY-RANCH CO. -A- WELL #: 1 RRCID -> 044573 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10717 - 11326

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. D WELL #: 1 RRCID -> 044780 COMPL. DATE 09/23/1968 TOTAL DEPTH 11617 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH 129 WELL #: 5 RRCID -> 154423 COMPL. DATE 05/01/1995 TOTAL DEPTH 12470 PERF.10651 - 11325

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	3436	-0-	-224	-0-	3434	3	2	4	Y	-0-					-0-
12	3782	X	-0-	-0-	-3782	-0-					Y	-0-					-0-
01	3534	X	3105	-0-	-429	-0-	3057	3	42	4	Y	5	4	0			1
							6	9									
02	3192	X	2743	-0-	-449	-0-	2669	3	74	4	Y	-0-	1	0			-0-
03	3534	X	2757	-0-	-777	-0-	2570	3	187	4	Y	-0-					-0-
04	3420	X	2420	-0-	-1000	-0-	2356	3	64	4	Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 129 WELL #: 1 RRCID -> 155364 COMPL. DATE 07/18/1995 TOTAL DEPTH 12438 PERF.10589 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6120	X	5514	-0-	-606	-0-	5499	3	3	4	Y	11	10	0			5
							12	9									
12	6262	X	-0-	-0-	-6262	-0-					Y	22	21	0			6
01	5921	X	4767	-0-	-1154	-0-	4672	3	64	4	Y	28	29	0			5
							31	9									
02	5441	X	5441	-0-	-0-	-0-	5288	3	146	4	Y	6	9	0			2
							7	9									
03	6265	X	6265	-0-	-0-	-0-	5837	3	425	4	Y	3	4	0			1
							3	9									
04	6016	X	6016	-0-	-0-	-0-	5846	3	160	4	Y	9	6	0			4
							10	9									

MCELROY RANCH WELL #: 10 RRCID -> 155720 COMPL. DATE 08/14/1995 TOTAL DEPTH 12498 PERF.10744 - 11409

11	4872	X	4872	-0-	-0-	-0-	4841	3	31	9	Y	28	31	1			7
12	2077	X	-0-	-0-	-2077	-0-					Y	52	44	1			15
01	4632	X	4632	-0-	-0-	-0-	4547	3	85	9	Y	77	69	1			23
02	4589	X	4589	-0-	-0-	-0-	4536	3	53	9	Y	48	57	1			14
03	4906	X	4906	-0-	-0-	-0-	4853	3	53	9	Y	48	47	1			15
04	4093	X	4093	-0-	-0-	-0-	4058	3	35	9	Y	32	32	1			15

MCELROY RANCH 129 WELL #: 22 RRCID -> 161206 COMPL. DATE 11/13/1996 TOTAL DEPTH 12230 PERF.10890 - 11040

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/19/2025

MCELROY RANCH CO. 130 WELL #: 22 RRCID -> 162657 COMPL. DATE 09/18/1998 TOTAL DEPTH 12336 PERF.10645 - 11445

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. 130 WELL #: 12 RRCID -> 163251 COMPL. DATE 05/09/1997 TOTAL DEPTH 12329 PERF.11190 - 11545

11	1914	N	1914	-0-	-0-	-0-	1866	3	48	9	Y	44	54	1			11
12	899	N	-0-	-0-	-899	-0-					Y	38	38	1			11
01	1868	N	1868	-0-	-0-	-0-	1849	3	19	9	Y	17	23	1			5
02	1691	N	1691	-0-	-0-	-0-	1659	3	32	9	Y	29	26	1			8
03	2113	N	2113	-0-	-0-	-0-	2029	3	84	9	Y	76	60	1			24
04	1902	N	1902	-0-	-0-	-0-	1840	3	62	9	Y	56	53	1			27

MCELROY RANCH WELL #: 11 RRCID -> 164469 COMPL. DATE 08/06/1997 TOTAL DEPTH 12506 PERF.10814 - 11480

11	2618	N	2618	-0-	-0-	-0-	2599	3	19	9	Y	17	24	1			4
12	1643	N	-0-	-0-	-1643	-0-					Y	52	41	1			15
01	2572	N	2572	-0-	-0-	-0-	2531	3	41	9	Y	37	41	1			11
02	2379	N	2379	-0-	-0-	-0-	2329	3	50	9	Y	45	43	1			13
03	2422	N	2422	-0-	-0-	-0-	2387	3	35	9	Y	32	35	1			10
04	2549	N	2549	-0-	-0-	-0-	2521	3	28	9	Y	25	23	1			12

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. ET AL 118 WELL #: 12 RRCID -> 165339 COMPL. DATE 07/09/1997 TOTAL DEPTH 12380 PERF.10915 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1485	-0-	-195	-0-	1419	3	1	4	Y	59	65	0			26
							65	9									
12	1829	N	-0-	-0-	-1829	-0-					Y	67	76	0			17
01	1674	N	1441	-0-	-233	-0-	1356	3	19	4	Y	60	67	0			10
							66	9									
02	1400	N	1333	-0-	-67	-0-	1238	3	34	4	Y	55	51	0			14
							61	9									
03	1316	N	1316	-0-	-0-	-0-	1173	3	85	4	Y	53	51	0			16
							58	9									
04	1380	N	1211	-0-	-169	-0-	1126	3	31	4	Y	49	45	0			20
							54	9									

MCELROY RANCH CO. 119 WELL #: 12 RRCID -> 165779 COMPL. DATE 09/05/1995 TOTAL DEPTH 12408 PERF.10660 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5951	X	5951	-0-	-0-	-0-	5887	3	11	4	Y	48	51	0			21
							53	9									
12	4433	X	-0-	-0-	-4433	-0-					Y	56	63	0			14
01	4865	X	4865	-0-	-0-	-0-	4539	3	252	4	Y	67	70	0			11
							74	9									
02	4638	X	4638	-0-	-0-	-0-	4314	3	256	4	Y	62	57	0			16
							68	9									
03	4899	X	4899	-0-	-0-	-0-	4119	3	732	4	Y	44	47	0			13
							48	9									
04	4290	X	4157	-0-	-133	-0-	3916	3	205	4	Y	33	33	0			13
							36	9									

MCELROY RANCH WELL #: 13 RRCID -> 175524 COMPL. DATE 11/20/1999 TOTAL DEPTH 12400 PERF.10938 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH 129 WELL #: 14 RRCID -> 177358 COMPL. DATE 04/13/2000 TOTAL DEPTH 11625 PERF.10665 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4786	X	4786	-0-	-0-	-0-	4696	3	2	4	Y	80	80	0			35
							88	9									
12	4681	X	-0-	-0-	-4681	-0-					Y	82	96	0			21
01	4836	X	4110	-0-	-726	-0-	3906	3	53	4	Y	137	136	0			22
							151	9									
02	4480	X	3529	-0-	-951	-0-	3362	3	93	4	Y	67	72	0			17
							74	9									
03	4960	X	3029	-0-	-1931	-0-	2779	3	202	4	Y	44	48	0			13
							48	9									
04	4800	X	2741	-0-	-2059	-0-	2622	3	72	4	Y	43	39	0			17
							47	9									

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 129 WELL #: 25H RRCID -> 177946 COMPL. DATE 03/02/2000 TOTAL DEPTH 10808 PERF.10690 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8850	X	7726	-0-	-1124	-0-	7595	3	4	4	Y	115	122	0			50
							127	9									
12	8029	X	-0-	-0-	-8029	-0-					Y	97	123	0			24
01	7750	X	6116	-0-	-1634	-0-	5984	3	82	4	Y	45	62	0			7
							50	9									
02	7000	X	6347	-0-	-653	-0-	6062	3	168	4	Y	106	86	0			27
							117	9									
03	7750	X	5391	-0-	-2359	-0-	4945	3	360	4	Y	78	82	0			23
							86	9									
04	7500	X	4842	-0-	-2658	-0-	4641	3	127	4	Y	67	63	0			27
							74	9									

WINDHAM, R. S. WELL #: 7 RRCID -> 178372 COMPL. DATE 07/11/2000 TOTAL DEPTH 11550 PERF.10750 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5880	X	5880	-0-	-0-	-0-	5819	3	11	4	Y	45	48	0			20
							50	9									
12	2945	X	-0-	-0-	-2945	-0-					Y	44	53	0			11
01	4749	X	4749	-0-	-0-	-0-	4441	3	246	4	Y	56	58	0			9
							62	9									
02	4630	X	4630	-0-	-0-	-0-	4330	3	257	4	Y	39	38	0			10
							43	9									
03	4285	X	4285	-0-	-0-	-0-	3614	3	642	4	Y	26	28	0			8
							29	9									
04	3357	X	3357	-0-	-0-	-0-	3174	3	166	4	Y	15	17	0			6
							17	9									

MCELROY RANCH CO. "130" WELL #: 11 RRCID -> 179272 COMPL. DATE 04/03/2001 TOTAL DEPTH 11740 PERF.11150 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6431	X	6431	-0-	-0-	-0-	6330	3	101	9	Y	92	105	1			23
12	1550	X	-0-	-0-	-1550	-0-					Y	93	89	1			27
01	6531	X	6531	-0-	-0-	-0-	6433	3	98	9	Y	89	89	1			27
02	6127	X	6127	-0-	-0-	-0-	6051	3	76	9	Y	69	76	1			20
03	5636	X	5636	-0-	-0-	-0-	5575	3	61	9	Y	55	57	1			18
04	4874	X	4874	-0-	-0-	-0-	4834	3	40	9	Y	36	36	1			18

MCELROY RANCH CO. D WELL #: 2 RRCID -> 191069 COMPL. DATE 05/19/2002 TOTAL DEPTH 11860 PERF.10882 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1749	N	1749	-0-	-0-	-0-	1696	3	1	4	Y	47	54	0			20
							52	9									
12	1891	N	-0-	-0-	-1891	-0-					Y	63	67	0			16
01	1798	N	1405	-0-	-393	-0-	1348	3	18	4	Y	35	45	0			6
							39	9									
02	1624	N	1142	-0-	-482	-0-	1099	3	30	4	Y	12	15	0			3
							13	9									
03	1073	N	1073	-0-	-0-	-0-	977	3	71	4	Y	23	19	0			7
							25	9									
04	1350	N	1038	-0-	-312	-0-	974	3	27	4	Y	34	27	0			14
							37	9									

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. 119 WELL #: 22 RRCID -> 191070 COMPL. DATE 01/21/2002 TOTAL DEPTH 11763 PERF.10747 - 11651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2986	X	2986	-0-	-0-	-0-	2796	3	1	4	Y	172	178	0			75
							189	9									
12	2728	X	-0-	-0-	-2728	-0-					Y	192	219	0			48
01	2883	X	2536	-0-	-347	-0-	2294	3	31	4	Y	192	209	0			31
							211	9									
02	2604	X	2290	-0-	-314	-0-	2064	3	57	4	Y	154	146	0			39
							169	9									
03	2883	X	2213	-0-	-670	-0-	2018	3	147	4	Y	44	70	0			13
							48	9									
04	2790	X	1895	-0-	-895	-0-	1845	3	50	4	Y	-0-	13	0			-0-

MCELROY RANCH 117 WELL #: 18 RRCID -> 191761 COMPL. DATE 08/01/2002 TOTAL DEPTH 11860 PERF.10930 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	434	N	434	-0-	-0-	-0-	433	3	1	4	Y	-0-					-0-
12	527	N	-0-	-0-	-527	-0-					Y	-0-					-0-
01	558	N	348	-0-	-210	-0-	343	3	5	4	Y	-0-					-0-
02	392	N	314	-0-	-78	-0-	306	3	8	4	Y	-0-					-0-
03	344	N	344	-0-	-0-	-0-	321	3	23	4	Y	-0-					-0-
04	330	N	327	-0-	-3	-0-	318	3	9	4	Y	-0-					-0-

MCELROY RANCH "A" 135 WELL #: 5 RRCID -> 192479 COMPL. DATE 06/28/2002 TOTAL DEPTH 11800 PERF.10950 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	913	N	913	-0-	-0-	-0-	913	3			Y	-0-					-0-
12	620	N	-0-	-0-	-620	-0-					Y	-0-					-0-
01	716	N	716	-0-	-0-	-0-	716	3			Y	-0-					-0-
02	840	N	722	-0-	-118	-0-	722	3			Y	-0-					-0-
03	733	N	733	-0-	-0-	-0-	733	3			Y	-0-					-0-
04	690	N	605	-0-	-85	-0-	605	3			Y	-0-					-0-

WINDHAM, R.S. "101" WELL #: 3 RRCID -> 192603 COMPL. DATE 07/25/2002 TOTAL DEPTH 11865 PERF.10900 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO.-F- WELL #: 4 RRCID -> 192604 COMPL. DATE 09/19/2002 TOTAL DEPTH 11855 PERF.10910 - 11678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH 117 WELL #: 22 RRCID -> 194502 COMPL. DATE 04/09/2003 TOTAL DEPTH 11990 PERF.10934 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R.S. "101" WELL #: 4 RRCID -> 195797 COMPL. DATE 05/06/2003 TOTAL DEPTH 11900 PERF.10898 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	477	N	477	-0-	-0-	-0-	476	3	1	4	Y	-0-					-0-
12	589	N	-0-	-0-	-589	-0-					Y	-0-					-0-
01	527	N	477	-0-	-50	-0-	471	3	6	4	Y	-0-					-0-
02	457	N	457	-0-	-0-	-0-	445	3	12	4	Y	-0-					-0-
03	497	N	497	-0-	-0-	-0-	463	3	34	4	Y	-0-					-0-
04	658	N	658	-0-	-0-	-0-	640	3	18	4	Y	-0-					-0-

MCELROY RANCH 117 WELL #: 17 RRCID -> 198165 COMPL. DATE 07/07/2003 TOTAL DEPTH 11980 PERF.10900 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH 117 WELL #: 20 RRCID -> 198575 COMPL. DATE 06/10/2003 TOTAL DEPTH 11970 PERF.11057 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	108	-0-	-12	-0-	107	3	1	4	Y	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					Y	3	2	0			1
01	155	N	70	-0-	-85	-0-	69	3	1	4	Y	-0-	1	0			-0-
02	112	N	57	-0-	-55	-0-	55	3	2	4	Y	-0-					-0-
03	35	N	35	-0-	-0-	-0-	33	3	2	4	Y	-0-					-0-
04	107	N	107	-0-	-0-	-0-	104	3	3	4	Y	-0-					-0-

ROSS, R. L. 116 WELL #: 6 RRCID -> 200727 COMPL. DATE 08/06/2003 TOTAL DEPTH 11912 PERF.11035 - 11612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
01	434	N	369	-0-	-65	-0-	369	3			Y	-0-					-0-
02	364	N	357	-0-	-7	-0-	357	3			Y	-0-					-0-
03	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					-0-
04	360	N	271	-0-	-89	-0-	271	3			Y	-0-					-0-

MCELROY RANCH 132 WELL #: 1 RRCID -> 204207 COMPL. DATE 10/17/2004 TOTAL DEPTH 12120 PERF.11259 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	650	N	650	-0-	-0-	-0-	650	3			Y	-0-					-0-
12	620	N	-0-	-0-	-620	-0-					Y	-0-					-0-
01	656	N	656	-0-	-0-	-0-	656	3			Y	-0-					-0-
02	603	N	603	-0-	-0-	-0-	603	3			Y	-0-					-0-
03	688	N	688	-0-	-0-	-0-	688	3			Y	-0-					-0-
04	630	N	602	-0-	-28	-0-	602	3			Y	-0-					-0-

MCELROY RANCH 117 WELL #: 21 RRCID -> 205231 COMPL. DATE 09/22/2003 TOTAL DEPTH 11770 PERF.10972 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
04	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-

ROSS, R. L. 116 WELL #: 9 RRCID -> 205918 COMPL. DATE 04/17/2004 TOTAL DEPTH 11873 PERF.11028 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH "129" WELL #: 26 RRCID -> 206078 COMPL. DATE 06/24/2004 TOTAL DEPTH 11446 PERF.10660 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1150	-0-	-140	-0-	1148	3	1	4	Y	1	6	0			-0-
							1	9									
12	1457	N	-0-	-0-	-1457	-0-					Y	1	1	0			-0-
01	1426	N	1149	-0-	-277	-0-	1134	3	15	4	Y	-0-					-0-
02	1151	N	1151	-0-	-0-	-0-	1120	3	31	4	Y	-0-					-0-
03	1085	N	1085	-0-	-0-	-0-	1011	3	74	4	Y	-0-					-0-
04	1197	N	1197	-0-	-0-	-0-	1165	3	32	4	Y	-0-					-0-

ROSS, R L. 116 WELL #: 10 RRCID -> 207775 COMPL. DATE 11/23/2004 TOTAL DEPTH 11900 PERF.11002 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROSS, R. L. 116 WELL #: 3 RRCID -> 207778 COMPL. DATE 10/12/2004 TOTAL DEPTH 12000 PERF.11020 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WINDHAM, R. S. ET AL 128 WELL #: 22 RRCID -> 208801 COMPL. DATE 04/12/2004 TOTAL DEPTH 10865 PERF.10865 - 11639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1522	N	1522	-0-	-0-	-0-	1501	3	3	4	Y	16	17	0			7
							18	9									
12	1891	N	-0-	-0-	-1891	-0-					Y	15	18	0			4
01	1984	N	1572	-0-	-412	-0-	1473	3	82	4	Y	15	17	0			2
							17	9									
02	1641	N	1641	-0-	-0-	-0-	1528	3	91	4	Y	20	17	0			5
							22	9									
03	1574	N	1574	-0-	-0-	-0-	1324	3	235	4	Y	14	15	0			4
							15	9									
04	1530	N	1340	-0-	-190	-0-	1261	3	66	4	Y	12	11	0			5
							13	9									

WINDHAM, R. S. ET AL 128 WELL #: 23 RRCID -> 210724 COMPL. DATE 04/18/2005 TOTAL DEPTH 11891 PERF.11122 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	1329	-0-	-1311	-0-	1311	3	3	4	Y	14	9	0			6
							15	9									
12	2728	X	-0-	-0-	-2728	-0-					Y	13	16	0			3
01	2728	X	2151	-0-	-577	-0-	2038	3	113	4	Y	-0-	3	0			-0-
02	2464	X	1463	-0-	-1001	-0-	1380	3	82	4	Y	1	1	0			-0-
							1	9									
03	1891	X	558	-0-	-1333	-0-	474	3	84	4	Y	-0-					-0-
04	2070	N	430	-0-	-1640	-0-	409	3	21	4	Y	-0-					-0-

MCELROY RANCH CO. -F- WELL #: 2 RRCID -> 234077 COMPL. DATE 11/29/2001 TOTAL DEPTH 11760 PERF.10822 - 11706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	14	-0-	-1	-0-	14	3			Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	31	N	11	-0-	-20	-0-	11	3			Y	-0-					-0-
02	14	N	7	-0-	-7	-0-	7	3			Y	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
04	11	N	6	-0-	-5	-0-	6	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. -F- WELL #: 3 RRCID -> 234103 COMPL. DATE 03/05/2002 TOTAL DEPTH 11935 PERF.10906 - 11771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	58	-0-	-182	-0-	58	3			Y	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
01	93	N	41	-0-	-52	-0-	41	3			Y	-0-					-0-
02	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					-0-
03	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					-0-
04	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					-0-

ROSS, R. L. 116 WELL #: 11 RRCID -> 234107 COMPL. DATE 05/18/2005 TOTAL DEPTH 11860 PERF.10992 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROSS, R. L. 116 WELL #: 4 RRCID -> 234111 COMPL. DATE 09/27/2004 TOTAL DEPTH 11940 PERF.11324 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WINDHAM, R. S. ET AL 118 WELL #: 25 RRCID -> 234113 COMPL. DATE 08/02/2002 TOTAL DEPTH 11780 PERF.10838 - 11440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	579	N	579	-0-	-0-	-0-	578	3	1	4	Y	-0-					-0-
12	496	N	-0-	-0-	-496	-0-					Y	-0-					-0-
01	496	N	492	-0-	-4	-0-	485	3	7	4	Y	-0-					-0-
02	532	N	454	-0-	-78	-0-	442	3	12	4	Y	-0-					-0-
03	325	N	325	-0-	-0-	-0-	303	3	22	4	Y	-0-					-0-
04	480	N	359	-0-	-121	-0-	349	3	10	4	Y	-0-					-0-

MCELROY RANCH CO. -L- WELL #: 2 RRCID -> 234159 COMPL. DATE 07/14/1998 TOTAL DEPTH 12789 PERF.10945 - 11583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH 117 WELL #: 15 RRCID -> 234196 COMPL. DATE 05/10/2002 TOTAL DEPTH 11860 PERF.10934 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	438	-0-	-342	-0-	425 12	3 9	1	4	Y	11	12	0			5
12	837	N	-0-	-0-	-837	-0-					Y	7	10	0			2
01	669	N	669	-0-	-0-	-0-	656 4	3 9	9	4	Y	4	5	0			1
02	658	N	658	-0-	-0-	-0-	624 17	3 9	17	4	Y	15	12	0			4
03	766	N	766	-0-	-0-	-0-	687 29	3 9	50	4	Y	26	22	0			8
04	659	N	659	-0-	-0-	-0-	617 25	3 9	17	4	Y	23	22	0			9

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. ET AL 118 WELL #: 24 RRCID -> 234201 COMPL. DATE 10/06/2003 TOTAL DEPTH 11770 PERF.10835 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	87	-0-	-3	-0-	86	3	1	4	Y	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
01	160	N	160	-0-	-0-	-0-	158	3	2	4	Y	-0-					-0-
02	84	N	74	-0-	-10	-0-	72	3	2	4	Y	-0-					-0-
03	45	N	45	-0-	-0-	-0-	42	3	3	4	Y	-0-					-0-
04	150	N	82	-0-	-68	-0-	80	3	2	4	Y	-0-					-0-

MCELROY RANCH CO. D WELL #: 3 RRCID -> 234206 COMPL. DATE 03/11/2003 TOTAL DEPTH 11680 PERF.10762 - 11486

11	540	N	537	-0-	-3	-0-	526	3	1	4	Y	9	5	0			4
							10	9									
12	558	N	-0-	-0-	-558	-0-					Y	43	36	0			11
01	620	N	544	-0-	-76	-0-	537	3	7	4	Y	-0-	11	0			-0-
02	504	N	500	-0-	-4	-0-	487	3	13	4	Y	-0-					-0-
03	320	N	320	-0-	-0-	-0-	298	3	22	4	Y	-0-					-0-
04	540	N	200	-0-	-340	-0-	195	3	5	4	Y	-0-					-0-

WINDHAM, R. S. "101" WELL #: 2 RRCID -> 234211 COMPL. DATE 03/31/2002 TOTAL DEPTH 11756 PERF.10803 - 11447

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH 134 WELL #: 1 RRCID -> 242967 COMPL. DATE 01/20/2005 TOTAL DEPTH 12226 PERF.11196 - 12138

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. 119 WELL #: 21 RRCID -> 294328 COMPL. DATE 08/22/2002 TOTAL DEPTH 11750 PERF.10760 - 11642

11	1963	N	1963	-0-	-0-	-0-	1962	3	1	4	Y	-0-					-0-
12	2325	N	-0-	-0-	-2325	-0-					Y	-0-					-0-
01	2170	N	1885	-0-	-285	-0-	1860	3	25	4	Y	-0-					-0-
02	1820	N	1679	-0-	-141	-0-	1634	3	45	4	Y	-0-					-0-
03	1542	N	1542	-0-	-0-	-0-	1437	3	105	4	Y	-0-					-0-
04	1830	N	1368	-0-	-462	-0-	1331	3	36	4	Y	1	1	0			-0-
							1	9									

BREITBURN OPERATING L.P. 090732
MCELROY RANCH CO 117 WELL #: 26H RRCID -> 241468 COMPL. DATE 07/27/2008 TOTAL DEPTH 11373 PERF.11610 - 13000

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
BREITBURN OPERATING L.P. //CONT.// 090732
MCELROY RANCH CO. WELL #: 25H RRCID -> 243751 COMPL. DATE 02/20/2008 TOTAL DEPTH 11035 PERF.11420 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	210	-0-	-2520	-0-	210	2			Y	-0-					24
12	191	X	191	-0-	-0-	-0-	191	2			Y	-0-					24
01	186	N	186	-0-	-0-	-0-	186	1			Y	-0-					24
02	196	N	172	-0-	-24	-0-	172	1			Y	-0-					24
03	186	N	160	-0-	-26	-0-	160	1			Y	-0-					24
*04	186	N	186	-0-	-0-	-0-	186	1			Y	-0-					24

SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S. WELL #: 2 RRCID -> 042052 COMPL. DATE 06/16/1967 TOTAL DEPTH 11469 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					109
12	1228	N	1228	-0-	-0-	-0-	1204	3	24	9	N	22					131
01	1212	N	1212	-0-	-0-	-0-	1179	3	33	9	N	30	94	1			67
02	1096	N	1096	-0-	-0-	-0-	1061	3	35	9	N	32					99
03	1240	N	1207	-0-	-33	-0-	1185	3	22	9	N	20					119
04	1170	N	876	-0-	-294	-0-	875	3	1	9	N	1					120

MCELROY RANCH WELL #: 1 RRCID -> 050856 COMPL. DATE 06/06/1971 TOTAL DEPTH 11760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

MCELROY RANCH WELL #: 2 RRCID -> 187392 COMPL. DATE 08/23/2001 TOTAL DEPTH 12125 PERF.11347 - 11892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	160	-0-	-290	-0-	160	3			N	-0-					79
12	372	N	-0-	-0-	-372	-0-					N	-0-					79
01	465	N	268	-0-	-197	-0-	268	3			N	-0-					79
02	140	N	30	-0-	-110	-0-	30	3			N	-0-					79
03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					79
04	270	N	-0-	-0-	-270	-0-					N	-0-					79

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 L RRCID -> 036198 COMPL. DATE 09/16/1964 TOTAL DEPTH 12375 PERF.10845 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. #130 WELL #: 13 U RRCID -> 042385 COMPL. DATE 06/07/1967 TOTAL DEPTH N/A PERF.10545 - 11333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. #129 WELL #: 24 U RRCID -> 042386 COMPL. DATE 06/16/1967 TOTAL DEPTH 12297 PERF.10678 - 11240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MCELROY RANCH CO. #129 WELL #: 23 RRCID -> 091800 COMPL. DATE 04/18/1999 TOTAL DEPTH 12868 PERF.10738 - 11604

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MCELROY RANCH CO. #130 WELL #: 24A RRCID -> 149594 COMPL. DATE 05/11/1994 TOTAL DEPTH 13006 PERF.10876 - 11047

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCELROY RANCH CO. #119 WELL #: 14 RRCID -> 154424 COMPL. DATE 05/18/1995 TOTAL DEPTH 11700 PERF.11170 - 11528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCELROY RANCH CO #129 WELL #: 13 RRCID -> 155718 COMPL. DATE 08/26/2008 TOTAL DEPTH 12400 PERF.10610 - 11449

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1350 X	-0-	-0-	-1350	-0-			Y	-0-			66
12	0 X	-0-	-0-	-0-	-0-			Y	-0-			66
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			66
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			66
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			66
04	T. A.	-0-	-0-	-0-	-0-			Y	-0-			66

MCELROY RANCH CO. #130 WELL #: 14 RRCID -> 157206 COMPL. DATE 01/22/1996 TOTAL DEPTH 12236 PERF.10761 - 11392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			128
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			128
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			128
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			128
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			128
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			128

MCELROY RANCH CO 129 WELL #: 23 RRCID -> 161840 COMPL. DATE 08/27/2008 TOTAL DEPTH 12158 PERF. 9310 - 10976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			53
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			53
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			53
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			53
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			53
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			53

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. #130 WELL #: 23 RRCID -> 165218 COMPL. DATE 09/08/1997 TOTAL DEPTH 12216 PERF.10902 - 11374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WINDHAM, R. S. 118 WELL #: 26H RRCID -> 226024 COMPL. DATE 12/12/2006 TOTAL DEPTH 11723 PERF.11365 - 13152

11	4680 X	4158	-0-	-522	-0-	4158	3			Y	-0-					-0-
12	4588 X	4266	-0-	-322	-0-	4266	3			Y	-0-					-0-
01	4433 X	4230	-0-	-203	-0-	4230	3			Y	-0-					-0-
02	3948 X	3780	-0-	-168	-0-	3780	3			Y	-0-					-0-
03	4309 X	4162	-0-	-147	-0-	4162	3			Y	-0-					-0-
04	4170 X	3994	-0-	-176	-0-	3994	3			Y	-0-					-0-

MCELROY 131 WELL #: 1H RRCID -> 233627 COMPL. DATE 04/10/2007 TOTAL DEPTH 11758 PERF.12915 - 13230

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					24
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					24
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					24
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					24
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					24
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					24

WINDHAM, R.S. WELL #: 27H RRCID -> 240773 COMPL. DATE 04/21/2008 TOTAL DEPTH 11231 PERF.11480 - 12853

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. 131 WELL #: 2H RRCID -> 241961 COMPL. DATE 11/10/2007 TOTAL DEPTH 11290 PERF.11500 - 12953

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					24
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					24
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					24
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					24
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					24
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					24

MCELROY RANCH CO. WELL #: 15H RRCID -> 242352 COMPL. DATE 06/05/2008 TOTAL DEPTH 11007 PERF.11420 - 12900

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. WELL #: 23 RRCID -> 244442 COMPL. DATE 06/06/2007 TOTAL DEPTH 11835 PERF.11012 - 11576

11	480 N	303	-0-	-177	-0-	303	3			Y	-0-					24
12	496 N	217	-0-	-279	-0-	217	3			Y	-0-					24
01	T. A.	84	-0-	84	84	84	3			Y	-0-					24
02	T. A.	256	-0-	256	340	256	3			Y	-0-					24
03	T. A.	556	-0-	556	896	556	3			Y	-0-					24
04	T. A.	1167	-0-	1167	2063	1167	3			Y	-0-					24

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. 132 WELL #: 50H RRCID -> 246017 COMPL. DATE 10/10/2008 TOTAL DEPTH 11701 PERF.11720 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16

MCELROY RANCH CO. WELL #: 35H RRCID -> 247181 COMPL. DATE 01/27/2009 TOTAL DEPTH 11147 PERF.11610 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24

MCELROY RANCH CO. WELL #: 60H RRCID -> 250817 COMPL. DATE 06/13/2009 TOTAL DEPTH 11352 PERF.11824 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. WELL #: 34H RRCID -> 252065 COMPL. DATE 01/10/2008 TOTAL DEPTH 11159 PERF.11350 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24

MCELROY RANCH 117 WELL #: 14H RRCID -> 288964 COMPL. DATE 03/28/2019 TOTAL DEPTH 12391 PERF.11950 - 13252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-					7
12	1426	N	1361	-0-	-65	-0-	1361	3			N	-0-					7
01	1426	N	1370	-0-	-56	-0-	1370	3			N	-0-					7
02	1232	N	1208	-0-	-24	-0-	1208	3			N	-0-					7
03	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					7
04	1320	N	1299	-0-	-21	-0-	1299	3			N	-0-					7

WILSHIRE (PENNSYLVANIAN) 97834 750 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
ROSS, R.L. 116 WELL #: 8 RRCID -> 214867 COMPL. DATE 12/06/2003 TOTAL DEPTH 12200 PERF. 9851 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSHIRE (PENNSYLVANIAN) //CONT.// 97834 750 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH -E- WELL #: 6 RRCID -> 280387 COMPL. DATE 05/19/2016 TOTAL DEPTH 12000 PERF. 9713 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	#	278	-0-	-172	-0-	278	3			Y	-0-					-0-
12	403	#	-0-	-0-	-403	-0-					Y	-0-					-0-
01	341	#	197	-0-	-144	-0-	197	3			Y	-0-					-0-
02	308	#	92	-0-	-216	-0-	92	3			Y	-0-					-0-
03	341	#	51	-0-	-290	-0-	51	3			Y	-0-					-0-
04	270	#	1	-0-	-269	-0-	1	3			Y	-0-					-0-

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 U RRCID -> 148148 COMPL. DATE 12/29/2004 TOTAL DEPTH 12375 PERF. 9534 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	#	-0-	-0-	-180	-0-					Y	-0-					365
12	186	#	-0-	-0-	-186	-0-					Y	-0-					365
01	186	#	-0-	-0-	-186	-0-					Y	-0-					365
02	112	#	-0-	-0-	-112	-0-					Y	-0-					365
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					365
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					365

MCELROY RANCH CO. 119 WELL #: 14 RRCID -> 250152 COMPL. DATE 01/16/2009 TOTAL DEPTH 11700 PERF. 9534 - 11262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	#	4110	-0-	-330	-0-	4089	3	21	9	N	19					131
12	4495	#	3984	-0-	-511	-0-	3959	3	25	9	N	23					154
01	4495	#	2764	-0-	-1731	-0-	2754	3	10	9	N	9					163
02	4060	#	3048	-0-	-1012	-0-	3040	3	8	9	N	7					170
03	4247	#	4139	-0-	-108	-0-	4111	3	28	9	N	25					195
04	4110	#	3787	-0-	-323	-0-	3765	3	22	9	N	20					215

MCELROY RANCH WELL #: 24A RRCID -> 250156 COMPL. DATE 11/26/2008 TOTAL DEPTH 13006 PERF. 9418 - 11056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					6
12	0	#	-0-	-0-	-0-	-0-					N	-0-					6
01	0	#	-0-	-0-	-0-	-0-					N	-0-					6
02	0	#	-0-	-0-	-0-	-0-					N	-0-					6
03	0	#	-0-	-0-	-0-	-0-					N	-0-					6
04	0	#	-0-	-0-	-0-	-0-					N	-0-					6

WINTERS (CADDO LIME) 98182 142 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
3-D OIL & GAS 953631
JENNINGS, T. P. WELL #: 2 RRCID -> 019389 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. 4452 - 4457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
04	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-

WINTERS, SW. (GRAY) 98189 540 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
SCHMID PROPERTIES, INC. 754100
HARBER, GRACE T. WELL #: 1 RRCID -> 019395 COMPL. DATE 10/31/1956 TOTAL DEPTH 4925 PERF. 4470 - 4474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORLD, EAST (STRAWN) 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 4 RRCID -> 201740 COMPL. DATE 04/09/2008 TOTAL DEPTH 8400 PERF. 8107 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	597	N	597	-0-	-0-	-0-	597	3			N	-0-					55
12	620	N	312	-0-	-308	-0-	312	3			N	-0-					55
01	527	N	99	-0-	-428	-0-	99	3			N	-0-					55
02	560	N	-0-	-0-	-560	-0-					N	-0-					55
03	310	N	-0-	-0-	-310	-0-					N	-0-					55
04	90	N	-0-	-0-	-90	-0-					N	-0-					55

CONOCO POWELL GMS DEEP WELL #: 6 RRCID -> 201741 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8080 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					65
12	118	N	118	-0-	-0-	-0-	118	3			N	-0-					65
01	62	N	59	-0-	-3	-0-	59	3			N	-0-					65
02	56	N	-0-	-0-	-56	-0-					N	-0-					65
03	62	N	-0-	-0-	-62	-0-					N	-0-					65
04	60	N	-0-	-0-	-60	-0-					N	-0-					65

CONOCO POWELL GMS DEEP WELL #: 7 RRCID -> 201743 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8082 - 8121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					44
12	0	N	-0-	-0-	-0-	-0-					N	-0-					44
01	0	N	-0-	-0-	-0-	-0-					N	-0-					44
02	0	N	-0-	-0-	-0-	-0-					N	-0-					44
03	0	N	-0-	-0-	-0-	-0-					N	-0-					44
04	0	N	-0-	-0-	-0-	-0-					N	-0-					44

CONOCO POWELL GMS DEEP WELL #: 9 RRCID -> 204515 COMPL. DATE 07/17/2008 TOTAL DEPTH 8350 PERF. 8096 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 205815 COMPL. DATE 10/23/2006 TOTAL DEPTH 8095 PERF. 7988 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2920	X	2920	-0-	-0-	-0-	2886	3	34	9	N	31					107
12	2875	X	2875	-0-	-0-	-0-	2841	3	34	9	N	31					138
01	2759	X	1682	-0-	-1077	-0-	1648	3	34	9	N	31					169
02	2492	X	14	-0-	-2478	-0-	14	3			N	-0-					169
03	2759	X	2467	-0-	-292	-0-	2424	3	43	9	N	39					208
04	4442	X	4442	-0-	-0-	-0-	4290	3	152	9	N	138					346

OXY USA INC. 630591
RANCH HAND "8" 4 WELL #: 4 RRCID -> 219244 COMPL. DATE 06/14/2006 TOTAL DEPTH 8305 PERF. 8082 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	124	-0-	-26	-0-	124	2			Y	-0-					-0-
12	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WORLD, EAST (STRAWN) //CONT.// 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. //CONT.// 630591
CONOCO POWELL GMS DEEP WELL #: 10 RRCID -> 219246 COMPL. DATE 06/23/2006 TOTAL DEPTH 8445 PERF. 8058 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	214	N	214	-0-	-0-	-0-	214	2			Y	-0-					-0-
02	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					-0-
03	431	N	431	-0-	-0-	-0-	431	2			Y	-0-					-0-
04	150	N	8	-0-	-142	-0-	8	2			Y	-0-					-0-

CONOCO POWELL GMS DEEP WELL #: 11 RRCID -> 226900 COMPL. DATE 02/15/2007 TOTAL DEPTH 8351 PERF. 8024 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WYATT 99023 001 ASSOCIATED 49B CNTY: CROCKETT
O'RYAN OIL AND GAS 617042
TODD, J. S., A R/A A WELL #: 4 RRCID -> 276505 COMPL. DATE 12/15/1996 TOTAL DEPTH 1285 PERF. 1167 - 1285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYATT (ELLENBURGER, UPPER) 99023 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ROBERTSON RESOURCES, INC. 718770
SHANNON WELL #: 1 RRCID -> 019400 COMPL. DATE 11/18/1953 TOTAL DEPTH 7708 PERF. 6957 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	995	N	995	-0-	-0-	-0-	995	3			N	-0-					27
12	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					27
01	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					27
02	783	N	783	-0-	-0-	-0-	783	3			N	-0-					27
03	712	N	712	-0-	-0-	-0-	712	3			N	-0-					27
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					27

X.B.C. (FUSSELMAN) 99126 666 NON-ASSOCIATED CAPACITY CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
CRUMLEY, FREDA WELL #: 1H RRCID -> 244422 COMPL. DATE 10/28/2007 TOTAL DEPTH 11649 PERF. 12266 - 12641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1309	-0-	-101	-0-	1309	3			N	-0-					136
12	1505	N	1505	-0-	-0-	-0-	1505	3			N	-0-					136
01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					136
02	1232	N	1068	-0-	-164	-0-	1061	3	7	9	N	6					142
03	1519	N	1138	-0-	-381	-0-	1113	3	25	9	N	23					165
04	770	N	770	-0-	-0-	-0-	770	3			N	-0-					165

XTO ENERGY INC. 945936
PEMBROOK, RALPH -F- WELL #: 2 RRCID -> 034333 COMPL. DATE 09/20/1964 TOTAL DEPTH 11639 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ZAN-ZAN (MID. CANYON) 99658 500 ASSOCIATED 49B CNTY: IRION
CLEAR WATER INC. 159643
PERUNA WELL #: 1 RRCID -> 138618 COMPL. DATE 01/26/1991 TOTAL DEPTH 6500 PERF. 5931 - 5949

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1675	R	1675	-0-	-0-	-0-	1633	3	42	9	N	38					100
12	1644	R	1644	-0-	-0-	-0-	1590	3	54	9	N	49					149
01	1615	R	1615	-0-	-0-	-0-	1563	3	52	9	N	47					196
02	1485	R	1485	-0-	-0-	-0-	1437	3	48	9	N	44	160	1			80
03	1607	R	1607	-0-	-0-	-0-	1563	3	44	9	N	40					120
04	810	#	NO RPT	-0-	-810	-0-					N	NO RPT					120

COMSTOCK ENERGY, LLC 170037
BROOKS '11 ' WELL #: 2 RRCID -> 277656 COMPL. DATE 11/01/2014 TOTAL DEPTH 6350 PERF. 6159 - 6193

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	#	13	-0-	-77	-0-	12	3	1	9	N	1					90
12	62	#	-0-	-0-	-62	-0-					N	2					92
01	31	#	-0-	-0-	-31	-0-					N	-0-					92
02	28	#	-0-	-0-	-28	-0-					N	-0-					92
03	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					92
04	13	#	NO RPT	-0-	-13	-0-					N	NO RPT					92

LEGACY RESERVES OPERATING LP 495445
BROOKS WELL #: RRCID -> 276527 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1167 - 1285

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXP, INCORPORATED 875395
HARRIS WELL #: 6 RRCID -> 276314 COMPL. DATE 03/11/2015 TOTAL DEPTH 6480 PERF. 5896 - 5910

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	#	3721	-0-	-809	-0-	3680	2	41	9	N	37	25	1	2	8	62
12	4774	#	3935	-0-	-839	-0-	3909	2	26	9	N	24	25	1	2	8	59
01	4774	#	1858	-0-	-2916	-0-	1836	2	22	9	N	20	25	1	1	8	53
02	4312	#	1900	-0-	-2412	-0-	1880	2	20	9	N	18	1	8			70
03	4433	#	2041	-0-	-2392	-0-	2016	2	25	9	N	23	25	1	4	8	64
04	3810	#	1739	-0-	-2071	-0-	1709	2	30	9	N	27	24	1	2	8	65