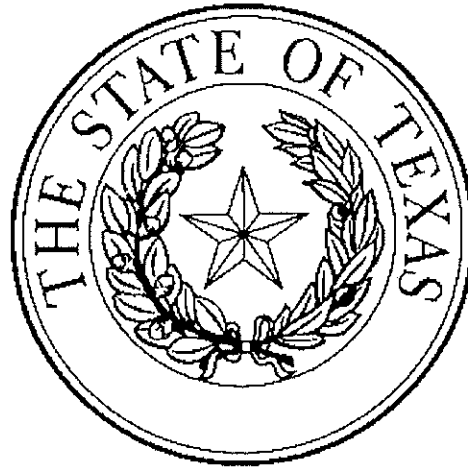


**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
MAY 2010**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

VICTOR G. CARRILLO.....Chairman

ELIZABETH A. JONES Commissioner

MICHAEL L. WILLIAMS..... Commissioner

**GIL BUJANO, P.E.,
ACTING DEPUTY DIRECTOR, OIL AND GAS DIVISION
ISSUED AUGUST 2010**

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 MAY 2010

| | GAS VOLUME (MCF) | PERCENT OF TOTAL | PERCENT CHANGE MAY 2009 |
|-------------------------------|---------------------|------------------------|-------------------------------|
| EXTRACTION LOSS * | 38,476,691 | 6.45 | |
| ACID GAS H2S & CO2 | 13,559,206 | 2.27 | |
| PLANT FUEL AND LEASE USE | 32,628,654 | 5.47 | -10.31 |
| PRESS MAINT & REPRESS | 18,337,939 | 3.07 | 70.27 |
| TRANSMISSION LINES | 405,371,075 | 68.01 | 3.52 |
| CYCLED | 23,751,759 | 3.98 | 2.84 |
| CARBON BLACK | 0 | .00 | .00 |
| UNDERGROUND STORAGE | 61,161,693 | 10.26 | 46.05 |
| VENTED OR FLARED | 2,929,892 | .49 | -16.77 |
| PLANT METER DIFFERENCE | -249,127 | .04 | |
| ----- | | | |
| TOTAL GAS PRODUCED | 595,967,782 | | 6.96 |
| MARKETED PRODUCTION # | 437,999,729 | | 2.40 |

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 MAY 2010

| | |
|---|-------------|
| GAS FIELDS PRODUCED | 7,803 |
| GAS WELLS PRODUCED | 94,961 |
| GAS WELL GAS PRODUCED | 529,820,833 |
| EXTRACTION LOSS (LEASE) | 4,502,409 |
| FUEL SYSTEM & LEASE USE | 11,227,076 |
| GAS LIFT | 1,223,245 |
| PRESS MAINT & REPRESS PLANTS (NON-PROCESSING) | 0 |
| TRANSMISSION LINES | 384,233,177 |
| PROCESSING PLANTS | 128,500,122 |
| CARBON BLACK PLANTS..... | 0 |
| VENTED OR FLARED | 134,804 |

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 MAY 2010

| | |
|---|------------|
| OIL WELLS PRODUCED | 142,837 |
| CASINGHEAD GAS PRODUCED | 66,146,949 |
| TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT | 7,295,295 |
| TOTAL | 73,442,244 |
| FUEL SYSTEM & LEASE USE | 1,783,178 |
| PRESS MAINT & REPRESS PLANTS (NON-PROCESSING) | 0 |
| TRANSMISSION LINES | 31,845,836 |
| PROCESSING PLANTS | 39,528,846 |
| CARBON BLACK PLANTS | 0 |
| VENTED OR FLARED | 284,384 |
| STORAGE | 0 |

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
MAY 2010

| RRC DIST | FIELDS PRODUCED | WELLS PRODUCED | GAS WELL GAS PRODUCED | EXTRACTION LOSS (LEASE) | FUEL | | | | TRANSMISSION LINES | PROCESSING PLANTS | CARBON BLACK PLANTS | VENTED OR FLARED |
|-------------|--------------------|-------------------|-----------------------------|-------------------------------|--------------------------|----------------------|----------|-------------|-----------------------|----------------------|---------------------------|------------------------|
| | | | | | SYSTEM & LEASE USE | GAS LIFT MAINTENANCE | PRESSURE | USE | | | | |
| 01 | 200 | 2,378 | 7,887,267 | 168,533 | 269,395 | 0 | 0 | 3,939,858 | 3,490,686 | 0 | 0 | 18,795 |
| 02 | 1,141 | 2,733 | 16,937,289 | 274,775 | 802,625 | 3,074 | 0 | 10,945,067 | 4,875,926 | 0 | 0 | 35,822 |
| 03 | 998 | 3,383 | 39,159,454 | 1,679,464 | 1,036,158 | 72,285 | 0 | 31,255,995 | 5,072,205 | 0 | 0 | 43,347 |
| 04 | 1,523 | 12,992 | 76,051,781 | 754,609 | 2,867,709 | 9,346 | 0 | 44,308,395 | 28,089,671 | 0 | 0 | 22,051 |
| 05 | 231 | 5,859 | 59,536,012 | 31,664 | 613,301 | 6,764 | 0 | 56,353,668 | 2,529,881 | 0 | 0 | 734 |
| 06 | 593 | 15,727 | 79,206,495 | 662,760 | 2,234,663 | 330,271 | 0 | 53,277,279 | 22,701,004 | 0 | 0 | 518 |
| 7B | 999 | 4,861 | 2,835,807 | 12,349 | 73,594 | 0 | 0 | 1,833,060 | 916,587 | 0 | 0 | 217 |
| 7C | 451 | 13,973 | 20,990,553 | 128,090 | 516,608 | 0 | 0 | 10,144,854 | 10,200,980 | 0 | 0 | 21 |
| 08 | 514 | 4,096 | 30,007,633 | 100,235 | 434,132 | 0 | 0 | 22,735,154 | 6,729,434 | 0 | 0 | 8,678 |
| 8A | 37 | 270 | 1,614,174 | 10,265 | 15,239 | 0 | 0 | 1,321,801 | 266,591 | 0 | 0 | 278 |
| 09 | 431 | 15,566 | 154,710,494 | 207,068 | 1,954,486 | 801,498 | 0 | 122,399,726 | 29,344,773 | 0 | 0 | 2,943 |
| 10 | 685 | 13,123 | 40,883,874 | 472,597 | 409,166 | 7 | 0 | 25,718,320 | 14,282,384 | 0 | 0 | 1,400 |
| | 7,803 | 94,961 | 529,820,833 | 4,502,409 | 11,227,076 | 1,223,245 | 0 | 384,233,177 | 128,500,122 | 0 | 0 | 134,804 |

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
MAY 2010

| RRC DIST | WELLS PRODUCED | CASINGHEAD GAS PRODUCED | GAS LIFT | TOTAL | FUEL SYSTEM & LEASE USE | PRESSURE MAINTENANCE | TRANSMISSION LINES | PROCESSING PLANTS | CARBON BLACK PLANTS | VENTED OR FLARED |
|----------|----------------|-------------------------|-----------|------------|-------------------------|----------------------|--------------------|-------------------|---------------------|------------------|
| 01 | 12,166 | 700,709 | 0 | 700,709 | 59,242 | 0 | 313,340 | 304,853 | 0 | 23,274 |
| 02 | 1,681 | 1,898,501 | 578,627 | 2,477,128 | 212,515 | 0 | 1,893,239 | 361,267 | 0 | 10,107 |
| 03 | 7,180 | 4,781,526 | 940,881 | 5,722,407 | 629,013 | 0 | 4,231,434 | 842,160 | 0 | 19,800 |
| 04 | 1,488 | 430,518 | 123,873 | 554,391 | 53,406 | 0 | 362,821 | 131,817 | 0 | 6,347 |
| 05 | 1,526 | 217,345 | 1,201,608 | 1,418,953 | 15,818 | 0 | 1,341,652 | 54,912 | 0 | 6,571 |
| 06 | 3,211 | 2,285,338 | 3,059,752 | 5,345,090 | 107,624 | 0 | 4,140,188 | 1,090,921 | 0 | 6,357 |
| 6E | 4,651 | 161,936 | 0 | 161,936 | 56 | 0 | 118,042 | 43,776 | 0 | 62 |
| 7B | 8,375 | 1,061,150 | 44,823 | 1,105,973 | 24,929 | 0 | 566,092 | 510,538 | 0 | 4,414 |
| 7C | 12,514 | 9,289,609 | 39,900 | 9,329,509 | 187,657 | 0 | 2,650,312 | 6,486,222 | 0 | 5,318 |
| 08 | 40,993 | 29,697,403 | 152,507 | 29,849,910 | 285,546 | 0 | 4,116,224 | 25,317,234 | 0 | 130,906 |
| 8A | 21,378 | 9,127,700 | 0 | 9,127,700 | 47,396 | 0 | 6,174,015 | 2,840,870 | 0 | 65,419 |
| 09 | 18,615 | 3,135,898 | 801,498 | 3,937,396 | 74,092 | 0 | 3,346,835 | 511,423 | 0 | 5,046 |
| 10 | 9,059 | 3,359,316 | 351,826 | 3,711,142 | 85,884 | 0 | 2,591,642 | 1,032,853 | 0 | 763 |
| TOTAL | 142,837 | 66,146,949 | 7,295,295 | 73,442,244 | 1,783,178 | 0 | 31,845,836 | 39,528,846 | 0 | 284,384 |

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
MAY 2010

C O N D E N S A T E

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

| RRC DISTRICT | LEASE CONDENSATE | CYCLING PLANTS* | GASOLINE PLANTS* | OTHER GAS PLANTS* | TOTAL CONDENSATE | NATURAL GASOLINE | BUTANES & PROPANES# | ETHANE | OTHER PRODUCTS | TOTAL LIQUIDS |
|--------------|------------------|-----------------|------------------|-------------------|------------------|------------------|---------------------|-----------|----------------|---------------|
| 01 | 144,212 | 0 | 1,130 | 9,529 | 154,871 | 37,990 | 142,247 | 157,231 | 3,136 | 495,475 |
| 02 | 217,031 | 0 | 7,620 | 14,226 | 238,877 | 112,487 | 354,212 | 417,979 | 3,709 | 1,127,264 |
| 03 | 1,394,272 | 0 | 37,984 | 40,347 | 1,472,603 | 204,372 | 753,568 | 676,728 | 385,823 | 3,493,094 |
| 04 | 670,396 | 0 | 18,101 | 120,478 | 808,975 | 232,787 | 1,234,119 | 1,418,070 | 212,377 | 3,906,328 |
| 05 | 30,150 | 0 | 5,308 | 42,542 | 78,000 | 94,310 | 270,529 | 482,507 | 80,651 | 1,005,997 |
| 06 | 596,749 | 30 | 44,008 | 176,112 | 816,899 | 302,630 | 650,912 | 796,709 | 9,597 | 2,576,747 |
| 7B | 13,472 | 544 | 87,427 | 5,951 | 107,394 | 191,836 | 770,343 | 1,000,654 | 34,678 | 2,104,905 |
| 7C | 117,475 | 0 | 52,847 | 45,565 | 215,887 | 169,911 | 744,312 | 754,161 | 534,070 | 2,418,341 |
| 08 | 91,785 | 3,919 | 40,718 | 4,907 | 141,329 | 724,823 | 523,044 | 901,709 | 80,083 | 2,370,998 |
| 8A | 9,285 | 20,585 | 556 | 931 | 31,357 | 87,720 | 203,564 | 67,524 | 677,599 | 1,067,764 |
| 09 | 186,378 | 0 | 37,151 | 3,267 | 226,796 | 137,300 | 533,709 | 898,940 | 19,172 | 1,815,917 |
| 10 | 420,643 | 0 | 290,391 | 62,192 | 773,226 | 362,928 | 1,631,747 | 1,103,846 | 322,035 | 4,193,782 |
| TOTAL | 3,891,848 | 25,078 | 623,241 | 526,047 | 5,066,214 | 2,659,094 | 7,812,306 | 8,676,058 | 2,362,930 | 26,576,602 |

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
MAY 2010

PLANTS OPERATED: 9
WELLS PRODUCED: GAS- 175 OIL- 2,498 TOTAL- 2,673

GAS INTAKE (MCF)

| | GAS WELL GAS | CASINGHEAD | TOTAL |
|--|--------------|------------|----------------|
| GAS INTO GATHERING SYSTEM | 51,897 | 39,110,682 | 39,162,579 |
| DELIVERIES FROM GATH. SYSTEM | 0 | 9,295 | 9,295 |
| UNACCOUNTED FOR | 810 | -22,851 | -22,041 |
| GAS TO PLANTS FOR PROCESSING | 52,707 | 39,078,536 | 39,131,243 |
| REFINERY AND STORAGE VAPORS | | | 0 |
| OTHER SOURCES | | | 3,566,289 |
| TOTAL GAS TO PLANTS FOR PROCESSING | | | 42,697,532 |

GAS DISPOSITION (MCF)

| | UNPROCESSED GAS WELL GAS | UNPROCESSED CASINGHEAD | RESIDUE GAS |
|----------------------------|-----------------------------|---------------------------|----------------|
| EXTRACTION LOSS | | | 1,415,863 |
| ACID GAS H2S, CO2, H2O | | | 437,238 |
| PLANT, LEASE, & SYSTEM USE | 0 | 2,295 | 3,527,664 |
| GAS LIFT | 0 | 0 | 0 |
| REPRESS & PRESS MAINT | 0 | 0 | 8,759,556 |
| CYCLED | 0 | 0 | 23,751,759 |
| UNDERGROUND STORAGE | 0 | 0 | 0 |
| TO OTHER PLANTS | 0 | 0 | 1,232,128 |
| TO TRANSMISSION LINES | 0 | 0 | 3,481,829 |
| VENTED OR FLARED | 0 | 7,000 | 100,292 |
| METER DIFFERENCE | | | -8,797 |
| TOTAL GAS DISPOSITION | 0 | 9,295 | 42,697,532 |

PLANT LIQUID HYDROCARBON PRODUCTION

| | BARRELS |
|----------------------------|-------------|
| CONDENSATE - CRUDE | 25,078 |
| GASOLINE | 89,962 |
| BUTANES - PROPANES | 235,111 |
| ETHANE | 134,907 |
| OTHER PRODUCTS | 506,349 |
| TOTAL PLANT PRODUCTION | 991,407 |

OUT OF STATE GAS TO PLANTS

| | STATE | MCF |
|-------------------------------|------------|-----|
| SULFUR PRODUCTION (LONG TONS) | 641 | |
| CO2 PRODUCTION (MCF) | 31,669,915 | |

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
MAY 2010

PLANTS OPERATED: 199
WELLS PRODUCED: GAS- 25,642 OIL- 23,477 TOTAL- 49,119

GAS INTAKE (MCF)

| | GAS WELL GAS | CASINGHEAD | TOTAL |
|--|--------------|------------|-----------------|
| GAS INTO GATHERING SYSTEM | 186,354,522 | 38,533,087 | 224,887,609 |
| DELIVERIES FROM GATH. SYSTEM | 6,991,088 | 891,739 | 7,882,827 |
| UNACCOUNTED FOR | -1,318,378 | 1,056,148 | -262,230 |
| GAS TO PLANTS FOR PROCESSING | 178,045,056 | 38,697,496 | 216,742,552 |
| REFINERY AND STORAGE VAPORS | | | 4,032,885 |
| OTHER SOURCES | | | 83,039,940 |
| TOTAL GAS TO PLANTS FOR PROCESSING | | | 303,815,377 |

GAS DISPOSITION (MCF)

| | UNPROCESSED GAS WELL GAS | UNPROCESSED CASINGHEAD | RESIDUE GAS |
|----------------------------|-----------------------------|---------------------------|-----------------|
| EXTRACTION LOSS | | | 32,060,865 |
| ACID GAS H2S, CO2, H2O | | | 11,319,151 |
| PLANT, LEASE, & SYSTEM USE | 1,191,224 | 350,861 | 11,771,396 |
| GAS LIFT | 497,950 | 0 | 1,106,780 |
| REPRESS & PRESS MAINT | 0 | 0 | 9,136,087 |
| CYCLED | 0 | 0 | 0 |
| UNDERGROUND STORAGE | 0 | 472,425 | 2,769,532 |
| TO OTHER PLANTS | 1,167,204 | 100,313 | 6,619,154 |
| TO TRANSMISSION LINES | 4,013,818 | 278,016 | 229,206,239 |
| VENTED OR FLARED | 120,892 | 182,606 | 1,217,389 |
| METER DIFFERENCE | | | -1,504,750 |
| TOTAL GAS DISPOSITION | 6,991,088 | 1,384,221 | 303,701,843 |

PLANT LIQUID HYDROCARBON PRODUCTION

| | BARRELS |
|--------------------|-----------|
| CONDENSATE - CRUDE | 623,241 |
| GASOLINE | 2,569,132 |
| BUTANES - PROPANES | 7,577,195 |
| ETHANE | 8,541,151 |
| OTHER PRODUCTS | 1,788,568 |

OUT OF STATE GAS TO PLANTS

| | STATE | MCF |
|-----------|-------|-----------|
| OKLAHOMA | | 1,493,790 |
| LOUISIANA | | 106,717 |

| | | | |
|------------------------|------------|------------------------------|-----------|
| TOTAL PLANT PRODUCTION | 21,099,287 | TOTAL | 1,600,507 |
| | | (INCLUDED IN "OTHER SOURCES" | |
| | | ABOVE) | |

| | |
|-------------------------------|------------|
| SULFUR PRODUCTION (LONG TONS) | 11,335 |
| CO2 PRODUCTION (MCF) | 10,143,382 |

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
MAY 2010

PLANTS OPERATED: 1,414
WELLS PRODUCED: GAS- 15,299 OIL- 3,571 TOTAL- 18,870

GAS INTAKE (MCF)

| | GAS WELL GAS | CASINGHEAD | TOTAL |
|--|--------------|------------|----------------|
| GAS INTO GATHERING SYSTEM | 82,312,704 | 7,310,659 | 89,623,363 |
| DELIVERIES FROM GATH. SYSTEM | 9,325,093 | 2,047,674 | 11,372,767 |
| UNACCOUNTED FOR | 621,325 | -208,321 | 413,004 |
| GAS TO PLANTS FOR PROCESSING | 73,602,284 | 5,054,664 | 78,656,948 |
| REFINERY AND STORAGE VAPORS | | | 0 |
| OTHER SOURCES | | | 12,807,943 |
| TOTAL GAS TO PLANTS FOR PROCESSING | | | 91,464,891 |

GAS DISPOSITION (MCF)

| | UNPROCESSED GAS WELL GAS | UNPROCESSED CASINGHEAD | RESIDUE GAS |
|----------------------------|-----------------------------|---------------------------|----------------|
| EXTRACTION LOSS | | | 497,554 |
| ACID GAS H2S, CO2, H2O | | | 1,802,817 |
| PLANT, LEASE, & SYSTEM USE | 165,456 | 478 | 2,609,026 |
| GAS LIFT | 34,007 | 0 | 4,433,331 |
| REPRESS & PRESS MAINT | 0 | 0 | 442,296 |
| CYCLED | 0 | 0 | 0 |
| UNDERGROUND STORAGE | 0 | 0 | 0 |
| TO OTHER PLANTS | 2,553,841 | 1,897,829 | 17,107,277 |
| TO TRANSMISSION LINES | 6,566,765 | 149,319 | 62,430,717 |
| VENTED OR FLARED | 5,024 | 48 | 877,453 |
| METER DIFFERENCE | | | 1,264,420 |
| TOTAL GAS DISPOSITION | 9,325,093 | 2,047,674 | 91,464,891 |

PLANT LIQUID HYDROCARBON PRODUCTION

| | BARRELS |
|--------------------|---------|
| CONDENSATE - CRUDE | 526,047 |
| GASOLINE | 0 |
| BUTANES - PROPANES | 0 |
| ETHANE | 0 |
| OTHER PRODUCTS | 68,013 |

TOTAL PLANT PRODUCTION 594,060

SULFUR PRODUCTION (LONG TONS) 1,770
CO2 PRODUCTION (MCF) 1,013,708

OUT OF STATE GAS TO PLANTS

| STATE | MCF |
|----------|--------|
| OKLAHOMA | 34,757 |

TOTAL 34,757
(INCLUDED IN "OTHER SOURCES"
ABOVE)

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 MAY 2010

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

| DIST | OPERATOR | PLANT NAME | FLARED GAS | PERCENT OF GATHERED MCF |
|------|----------------------------------|--------------------------------|---------------|-------------------------------|
| 03 | ENTERPRISE PRODUCTS OPERATINGLLC | INDIAN SPRINGS PLANT | 118,764 | 4.11 |
| 7C | OCCIDENTAL PERMIAN LTD. | TERRELL COUNTY | 104,721 | 4.00 |
| 08 | SOUTHERN UNION GAS SERVICES, LTD | KEYSTONE | 35,402 | .00 |
| 08 | SOUTHERN UNION GAS SERVICES, LTD | GREY RANCH | 1,026,526 | 20.79 |
| 08 | SANDRIDGE MIDSTREAM, INC. | PIKES PEAK PLANT | 746,092 | 29.47 |
| 8A | HESS CORPORATION | SEMINOLE GAS PROC PLT/GAS GATH | 152,649 | 2.22 |
| 10 | PIONEER NATURAL RES. USA, INC. | FAIN STATION | 17,983 | .00 |

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 MAY 2010

| | |
|--|-------|
| NUMBER OF PLANTS | 0 |
| INTAKE: (MCF) | 0 |
| GAS WELL GAS | 0 |
| CASINGHEAD GAS | 0 |
| RESIDUE | 0 |
| PIPE LINES | 0 |
| | ----- |
| TOTAL | 0 |
| DISPOSITION: (MCF) | 0 |
| PLANT-LEASE-FUEL SYSTEM | 0 |
| GAS LIFT | 0 |
| PRESSURE MAINTENANCE & REPRESSURE | 0 |
| TRANSMISSION LINES | 0 |
| VENTED OR FLARED | 0 |
| | ----- |
| TOTAL | 0 |
| NUMBER OF INJECTION WELLS | 0 |
| SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7. | |

MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12

May-10

| | OPERATOR | TEXAS PRODUCED GAS EXPORTED (MCF) | IMPORTED GAS EXPORTED (MCF) | TOTAL GAS EXPORTED (MCF) |
|--|------------------------------|---|--------------------------------|--------------------------------|
| 1 | ANR PIPELINE CO | 6,038,481 | 0 | 6,038,481 |
| 2 | COLORADO INTER GAS CO | 0 | 0 | 0 |
| 3 | GULF STATES TRANS. CORP. | 4,448,775 | 0 | 4,448,775 |
| 4 | CAMRICK GAS PROCESS | 5,407 | 0 | 5,407 |
| 5 | FLORIDA GAS TRANS | 0 | 0 | 0 |
| 6 | DUKE ENERGY FLD | 0 | 0 | 0 |
| 7 | GULF SOUTH PIPELINE CO | 32,271,558 | 0 | 32,271,558 |
| 8 | Centerpt Ener Miss(Woodlawn) | 794,224 | 0 | 794,224 |
| 9 | NAT'L GAS P/L CO OF AMER | 17,092,724 | 17,227,833 | 34,320,557 |
| 10 | CENTERPOINT ENER FLD SER | 614,677 | 223,116 | 837,793 |
| 11 | NORTHERN NAT'L GAS CO | 6,771,307 | 135,240 | 6,906,547 |
| 12 | OKTEX PIPELINE COMPANY | 0 | 0 | 0 |
| 13 | PANHANDLE EAST P/L CO | 9,359,729 | 0 | 9,359,729 |
| 14 | SOUTHERN NAT'L GAS CO | 0 | 0 | 0 |
| 15 | TENNESSEE GAS P/L CO | 7,924,570 | 0 | 7,924,570 |
| 16 | TX EASTERN TRANS CO | 3,560,592 | 3,883 | 3,564,475 |
| 17 | TX GAS TRANS CORP | 0 | 0 | 0 |
| 18 | TRANS-SABINE P/L CO | 0 | 0 | 0 |
| 19 | TRANSCONT GAS P/L CORP | 18,780,448 | 0 | 18,780,448 |
| 20 | TRUNKLINE GAS CO | 30,970,139 | 0 | 30,970,139 |
| 21 | W.TEXAS GAS, INC(Feltwater) | 20,084 | 0 | 20,084 |
| 22 | W.TEXAS GAS INC(KERRICK) | 19,665 | 0 | 19,665 |
| 23 | SOUTHERN STAR CENT'L GAS | 0 | 0 | 0 |
| 24 | REGENCY FIELD SERVICES LLC | 5,042 | 0 | 5,042 |
| 25 | DCP MIDSTREAM | 206,366 | 0 | 206,366 |
| 26 | MIDCONTINENT EXPRESS P/L LLC | 20,104,453 | 15,767,842 | 35,872,295 |
| | TOTAL | 158,988,241 | 17,590,072 | 192,346,155 |
| PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 14.5% FROM THE SAME MONTH LAST YR | | | | |

* LAST MONTH'S TOTALS

TABLE 13
GAS STORAGE OPERATIONS
MAY 2010

| OPERATOR | FIELD | COUNTY | INJECTED | WITHDRAWN | NATIVE GAS PRODUCED | WORKING VOL IN STORAGE | TOTAL VOL IN STORAGE |
|---------------------------------------|--------------------------------|------------|------------|------------|---------------------|------------------------|----------------------|
| 1. ONEOK TEXAS GAS STORAGE LP | FELMAC (YATES) | GAINES | 506,609 | 1,264 | 0 | 2,552,887 | 3,859,779 |
| 2. ONEOK TEXAS GAS STORAGE L.P. | LOOP (YATES) | GAINES | 0 | 0 | 0 | 800,000 | 1,265,148 |
| 3. ONEOK TEXAS GAS STORAGE, L.P. | SALADO | GAINES | 600,055 | 196,246 | 0 | 1,632,387 | 3,166,255 |
| 4. KINDER MORGAN TEXAS PIPELINE | SPRATON RIDGE STORAGE CAVERN | BRAZORIA | 549,017 | 4,066 | 0 | 1,223,836 | 2,123,793 |
| 5. CENTANA INTRASTATE PIPELINE LLC | SPINDLETOP | JEFFERSON | 1,198,542 | 889,735 | 0 | 7,043,654 | 11,026,586 |
| 6. CITY OF BRADY | JANELLEN | BROWN | 0 | 0 | 0 | 28,502 | 28,502 |
| 7. ENERIDGE PIPELINES (NE TEXAS) LP | PICKTON (BACON LIME) | HOPKINS | 0 | 0 | 0 | 0 | 0 |
| 8. THE DOW CHEMICAL COMPANY | BROCK WELL NO. 34 | BRAZORIA | 0 | 0 | 0 | 0 | 0 |
| 9. THE DOW CHEMICAL COMPANY | DOW WELL NO. 6 | BRAZORIA | 6,460 | 25,982 | 0 | 670,178 | 1,770,178 |
| 10. EASTEX GAS STORAGE&EXCHANGE, INC. | ROTHERWOOD, W. (COCKFIELD -A-) | HARRIS | 0 | 0 | 0 | 0 | 0 |
| 11. KINDER MORGAN TEXAS PIPELINE | NORTH DAYTON STORAGE FACILITY | LIBERTY | 1,207,401 | 761,282 | 0 | 2,886,756 | 5,058,230 |
| 12. HOUSTON PIPELINE CO. | BAMMEL (6200 COCKFIELD) | HARRIS | 9,340,005 | 14,839 | 0 | 30,239,598 | 95,715,755 |
| 13. CAGO, INC. | AMBASSADOR (MISSISSIPPIAN) | CLAY | 0 | 0 | 0 | 80,080 | 637,000 |
| 14. ATMOS PIPELINE-TEXAS | BETHEL (LOUAMNE SALT) | ANDERSON | 548,729 | 849 | 0 | 3,015,328 | 6,015,328 |
| 15. HILL LAKE GAS STORAGE, LP | HILL(LAKE SAND) | EASTLAND | 3,127,444 | 57,483 | 0 | 8,370,995 | 12,406,914 |
| 16. ATMOS PIPELINE-TEXAS | LAKE DALLAS (STRAWN) | DENTON | 46,987 | 485 | 0 | 2,256,353 | 2,256,353 |
| 17. ATMOS PIPELINE-TEXAS | LA-PAN (MISSISSIPPIAN) | CLAY | 986,883 | 850 | 0 | 2,243,722 | 3,243,722 |
| 18. THE CUMMING COMPANY INC | LEERAY (STRAWN) | STEPHENS | 0 | 0 | 0 | 0 | 0 |
| 19. ATMOS PIPELINE-TEXAS | NEW YORK CITY (MISSISSIPPIAN) | CLAY | 356,535 | 300 | 0 | 3,162,781 | 4,877,781 |
| 20. FORT CONCHO GAS STORAGE, INC. | PECAN STATION (CANYON LIME) | TOM GREEN | 0 | 0 | 0 | 393,450 | 1,143,450 |
| 21. ATMOS PIPELINE-TEXAS | TRI-CITIES (BACON LIME) | HENDERSON | 1,385,525 | 217 | 0 | 14,876,242 | 20,536,242 |
| 22. ATMOS PIPELINE-TEXAS | TRI-CITIES (RODESSA LIME) | HENDERSON | 0 | 0 | 0 | 40,589 | 40,589 |
| 23. LOWER COLORADO RIVER AUTHORITY | HILIG STORAGE UNIT | BASTROP | 166,966 | 328,010 | 0 | 2,456,380 | 3,525,380 |
| 24. MOSS BLUFF HUB PARTNERS, L.P. | MOSS BLUFF HUB PARTNERS, LP | LIBERTY | 4,482,190 | 1,576,557 | 0 | 9,213,755 | 13,913,755 |
| 25. NATURAL GAS P/L CO. OF AMERICA | NORTH LANSING (RODESSA YOUNG) | HARRISON | 9,765,586 | 130,883 | 0 | 68,701,443 | 128,701,425 |
| 26. CHEVRON PHILLIPS CHEM CO LP | CLEMENS SALT DOME LEASE | BRAZORIA | 236,004 | 11 | 0 | 1,683,908 | 2,783,065 |
| 27. PB ENERGY STORAGE SERVICES, INC. | SABINE GAS STORAGE FACILITY | JEFFERSON | 418,713 | 633,722 | 0 | 6,574,477 | 10,294,827 |
| 28. DEVON GAS SERVICES, LP | LONE CAMP STORAGE FIELD | PALO PINTO | 54,553 | 180,466 | 0 | 393,823 | 661,323 |
| 29. PELICAN TRANSMISSION LLC | CLEAR LAKE, W. FIELD | HARRIS | 5,126,825 | 734 | 0 | 78,464,170 | 107,581,025 |
| 30. UNDERGROUND SERVICES (MARKHAM) LP | MARKHAM GAS STORAGE | MATAGORDA | 3,809,927 | 295,510 | 0 | 19,627,240 | 31,717,627 |
| 31. ENERGY TRANSFER FUEL, LP | BETHEL SALT DOME | ANDERSON | 1,552,345 | 180,521 | 0 | 3,911,163 | 6,985,163 |
| 32. ENERGY TRANSFER FUEL, LP | BRYSON | JACK | 140,899 | 877,445 | 0 | 4,405,777 | 7,799,836 |
| 33. WORSHAM-STEED GAS STORAGE, L.P. | WORSHAM STEED | JACK | 5,063,366 | 543,455 | 0 | 19,102,886 | 28,599,010 |
| 34. KATY STORAGE & TRANS.,LP | POTTSVILLE | HAMILTON | 0 | 0 | 0 | 0 | 0 |
| 35. ENTERPRISE PRODUCTS OPERATING | WILSON STORAGE FACILITY | WHARTON | 2,422,708 | 1,056,209 | 0 | 4,529,807 | 8,882,246 |
| 36. ENSTOR KATY STORAGE & TRANS. | KATY HUB & STORAGE | FORT BEND | 13,309,557 | 9,081,610 | 0 | 22,577,913 | 28,092,850 |
| 37. CHEVRON KEYSTONE GAS STORAGE LLC | KEYSTONE GAS STORAGE UNIT | WINKLER | 2,523,800 | 373,200 | 0 | 5,192,700 | 5,192,700 |
| 38. UNDERGROUND STORAGE LLC | PIERCE JUNCTION | HARRIS | 820,344 | 386,645 | 0 | 2,538,880 | 3,132,101 |
| 39. PRAXAIR | PRAXAIR | LIBERTY | 0 | 0 | 0 | 0 | 0 |
| 40. TRES PALACIOS GAS STORAGE LLC | TRES PALACIOS GAS STORAGE | MATAGORDA | 7,748,260 | 0 | 0 | 12,878,337 | 28,800,462 |
| TOTAL GAS STORAGE | | | 77,502,235 | 17,598,576 | 0 | 343,769,899 | 591,834,400 |

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).