

**MONTHLY SUMMARY
OF TEXAS NATURAL
GAS JULY 2021**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

WAYNE CHRISTIANChairman

CHRISTI CRADDICK..... Commissioner

JIM WRIGHT.....Commissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR
ISSUED JUNE 2022**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 JULY 2021

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE JULY 2020
EXTRACTION LOSS *	128,325,535	13.81	
ACID GAS H2S & CO2	26,017,049	2.80	
PLANT FUEL AND LEASE USE	57,777,639	6.21	1.94
PRESS MAINT & REPRESS	14,897,391	1.60	10.88
TRANSMISSION LINES	697,444,556	75.08	10.26
CYCLED	28,840,107	3.10	.28
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	13,414,055	1.44	-4.34
VENTED OR FLARED	8,089,103	.87	-8.71
PLANT METER DIFFERENCE	-45,891,318	4.94	

TOTAL GAS PRODUCED	928,914,117		23.63
MARKETED PRODUCTION #	755,222,195		13.33

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 JULY 2021

GAS FIELDS PRODUCED	4,965
GAS WELLS PRODUCED	89,791
GAS WELL GAS PRODUCED	581,718,897
EXTRACTION LOSS (LEASE)	24,660,085
FUEL SYSTEM & LEASE USE	10,874,130
GAS LIFT	1,919,678
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	352,868,146
PROCESSING PLANTS	190,232,662
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	1,164,196

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 JULY 2021

OIL WELLS PRODUCED	168,396
CASINGHEAD GAS PRODUCED	347,195,220
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	25,331,970 -----
TOTAL	372,527,190
FUEL SYSTEM & LEASE USE	13,058,419
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	140,265,018
PROCESSING PLANTS	214,559,617
CARBON BLACK PLANTS	0
VENTED OR FLARED	4,644,136
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
JULY 2021

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL	PRESSURE GAS LIFT	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED	
					SYSTEM & LEASE USE						
01	121	6,124	81,042,815	2,371,522	2,499,746	105	0	28,669,681	47,332,707	0	169,054
02	516	3,409	31,689,404	3,586,865	1,307,527	280,194	0	9,749,091	16,730,951	0	34,776
03	514	2,365	17,181,016	646,816	469,179	6,374	0	13,029,889	3,012,236	0	16,522
04	904	10,138	30,113,396	339,363	1,557,905	289	0	20,494,571	7,694,554	0	26,714
05	168	5,542	14,744,187	10,556	214,836	0	0	11,752,380	2,762,131	0	4,284
06	431	13,095	151,402,547	356,326	1,136,974	69,450	0	130,955,522	18,883,373	0	902
7B	742	3,250	1,262,039	6,011	17,995	0	0	771,261	464,652	0	2,120
7C	335	12,129	7,322,519	34,818	211,238	0	0	2,426,786	4,646,593	0	3,084
08	342	6,018	149,188,019	16,878,777	1,675,098	1,550,032	0	55,710,991	72,471,437	0	901,684
8A	19	111	173,482	1,553	1,446	0	0	157,596	7,831	0	5,056
09	365	16,895	76,078,683	83,883	1,342,584	12,664	0	62,901,456	11,738,096	0	0
10	508	10,715	21,520,790	343,595	439,602	570	0	16,248,922	4,488,101	0	0
	4,965	89,791	581,718,897	24,660,085	10,874,130	1,919,678	0	352,868,146	190,232,662	0	1,164,196

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
JULY 2021

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	22,235	27,959,732	2,107,110	30,066,842	2,826,823	0	19,305,548	7,297,076	0	637,395
02	6,474	27,873,596	3,926,058	31,799,654	2,293,257	0	12,430,914	16,772,028	0	303,455
03	7,521	4,321,530	191,833	4,513,363	537,586	0	3,324,080	487,166	0	164,531
04	1,139	159,171	289	159,460	48,294	0	72,207	36,835	0	2,124
05	1,551	636,724	173,418	810,142	71,487	0	582,639	142,937	0	13,079
06	3,170	5,458,342	790,823	6,249,165	49,384	0	5,869,909	320,317	0	9,555
6E	4,453	84,812	0	84,812	1	0	81,580	3,231	0	0
7B	8,263	947,625	0	947,625	9,136	0	611,749	271,572	0	55,168
7C	15,018	71,233,691	3,063,458	74,297,149	2,022,221	0	18,939,456	52,957,705	0	377,767
08	54,737	193,172,989	13,010,036	206,183,025	4,856,252	0	65,149,516	133,801,420	0	2,375,837
8A	20,053	9,189,055	0	9,189,055	20,960	0	7,765,462	721,935	0	680,698
09	15,565	2,028,867	12,664	2,041,531	116,701	0	960,730	953,789	0	10,311
10	8,217	4,129,086	2,056,281	6,185,367	206,317	0	5,171,228	793,606	0	14,216
TOTAL	168,396	347,195,220	25,331,970	372,527,190	13,058,419	0	140,265,018	214,559,617	0	4,644,136

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
JULY 2021

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	2,157,940	0	65,589	132,411	2,355,940	11,094	67,609	79,518	58,212	2,572,373
02	3,265,753	0	42,524	350,233	3,658,510	441,503	2,161,182	2,612,990	4,623,441	13,497,626
03	590,301	0	14,102	27,879	632,282	331,081	1,492,025	1,759,469	1,290,960	5,505,817
04	315,281	0	3,569	26,636	345,486	158,878	444,270	609,068	1,794	1,559,496
05	9,777	0	7,338	7,133	24,248	174,185	855,420	1,163,146	75	2,217,074
06	325,070	0	10,768	62,541	398,379	239,915	470,343	617,653	2,074	1,728,364
7B	7,468	0	6,495	1,032	14,995	72,500	269,789	301,735	25,508	684,527
7C	32,339	0	63,415	123,754	219,508	169,215	1,073,060	650,147	1,512,842	3,624,772
08	15,262,761	3,391	800,137	550,062	16,616,351	2,072,032	2,274,817	9,387,754	3,276,883	33,627,837
8A	1,508	43,881	8,636	244	54,269	222,321	260,949	763,370	153,703	1,454,612
09	77,411	0	71,945	7,330	156,686	135,786	536,269	817,360	371,016	2,017,117
10	324,533	0	96,946	679,563	1,101,042	146,374	811,561	832,336	73,133	2,964,446
TOTAL	22,370,142	47,272	1,191,464	1,968,818	25,577,696	4,174,884	10,717,294	19,594,546	11,389,641	71,454,061

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
JULY 2021

PLANTS OPERATED: 8
WELLS PRODUCED: GAS- 29 OIL- 2,656 TOTAL- 2,685

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	1,972	43,538,839	43,540,811
DELIVERIES FROM GATH. SYSTEM	0	148	148
UNACCOUNTED FOR	0	-4,356	-4,356
GAS TO PLANTS FOR PROCESSING	1,972	43,534,335	43,536,307
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			7,015,980
 TOTAL GAS TO PLANTS FOR PROCESSING			 50,552,287

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			2,307,597
ACID GAS H2S, CO2, H2O			532,629
PLANT, LEASE, & SYSTEM USE	0	44	3,272,390
GAS LIFT	0	0	4,593
REPRESS & PRESS MAINT	0	0	8,397,233
CYCLED	0	0	28,840,107
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	2,375,031
TO TRANSMISSION LINES	0	0	4,709,878
VENTED OR FLARED	0	104	199,028
METER DIFFERENCE			-86,199
 TOTAL GAS DISPOSITION	 0	 148	 50,552,287

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	47,272
GASOLINE	45,017
BUTANES - PROPANES	120,985
ETHANE	624,373
OTHER PRODUCTS	815,591

TOTAL PLANT PRODUCTION 1,653,238

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	472	
CO2 PRODUCTION (MCF)	36,787,707	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
JULY 2021

PLANTS OPERATED: 158
WELLS PRODUCED: GAS- 20,120 OIL- 17,446 TOTAL- 37,566

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	263,686,610	76,729,321	340,415,931
DELIVERIES FROM GATH. SYSTEM	40,325,124	8,937,052	49,262,176
UNACCOUNTED FOR	73,135,172	565,588	73,700,760
GAS TO PLANTS FOR PROCESSING	296,496,658	68,357,857	364,854,515
REFINERY AND STORAGE VAPORS			252,272
OTHER SOURCES			59,789,797
 TOTAL GAS TO PLANTS FOR PROCESSING			 424,896,584

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			67,528,598
ACID GAS H2S, CO2, H2O			24,250,265
PLANT, LEASE, & SYSTEM USE	4,938,783	829,955	16,596,498
GAS LIFT	6,069,657	1,160,014	170,614
REPRESS & PRESS MAINT	1,098	0	6,490,309
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	1,232,533
TO OTHER PLANTS	11,117,077	6,914,348	22,197,409
TO TRANSMISSION LINES	11,556,596	5,605	349,879,095
VENTED OR FLARED	642,596	11,670	1,005,205
METER DIFFERENCE			-64,482,165
 TOTAL GAS DISPOSITION	 34,325,807	 8,921,592	 424,868,361

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,191,464
GASOLINE	4,129,867
BUTANES - PROPANES	20,050,923
ETHANE	18,809,930
OTHER PRODUCTS	3,109,830

OUT OF STATE GAS TO PLANTS

STATE	MCF
NEW MEXICO	6,774,355
LOUISIANA	102,898

TOTAL PLANT PRODUCTION	47,292,014	TOTAL	6,877,253
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	578
CO2 PRODUCTION (MCF)	1,742,397

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
JULY 2021

PLANTS OPERATED: 1,359
WELLS PRODUCED: GAS- 9,628 OIL- 9,660 TOTAL- 19,288

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	53,246,024	141,339,089	194,585,113
DELIVERIES FROM GATH. SYSTEM	9,556,338	9,747,913	19,304,251
UNACCOUNTED FOR	48,726,877	10,943,224	59,670,101
GAS TO PLANTS FOR PROCESSING	92,416,563	142,534,400	234,950,963
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			4,407,228
TOTAL GAS TO PLANTS FOR PROCESSING			239,358,191

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			33,829,255
ACID GAS H2S,CO2,H2O			1,234,155
PLANT, LEASE, & SYSTEM USE	1,707,137	2,407,721	4,092,562
GAS LIFT	639,477	2,504,576	13,927,881
REPRESS & PRESS MAINT	0	0	8,751
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,822,498	5,152,620	37,006,349
TO TRANSMISSION LINES	6,003,414	21	130,035,417
VENTED OR FLARED	135	11,531	410,502
METER DIFFERENCE			18,677,046
TOTAL GAS DISPOSITION	10,172,661	10,076,469	239,221,918

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	2,968,818
GASOLINE	0
BUTANES - PROPANES	545,386
ETHANE	160,243
OTHER PRODUCTS	7,464,220

OUT OF STATE GAS TO PLANTS

	STATE	MCF
OKLAHOMA		7,195

TOTAL PLANT PRODUCTION	11,138,667	TOTAL	7,195
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	821,963

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 JULY 2021

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
08	ETC TEXAS P/L, LTD	ARROWHEAD	21,677	.00
08	WTG SOUTH PERMIAN MIDSTREAM LLC	ST. LAWRENCE	44,958	.00
8A	OXY USA INC.	SEMINOLE GAS PROC PLT/GAS GATH	680,843	11.48
10	ETC TEXAS P/L, LTD	SPEARMAN PLANT	634,223	16.85

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 JULY 2021

NUMBER OF PLANTS		0
INTAKE: (MCF)		
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

TABLE 12
MONTHLY REPORT OFR GAS EXPORTED FROM TEXAS (T-6)
JUL 2021

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	740,978.00	0.00	740,978.00
CAMRICK GAS PROCESS			
CENTERPOINT ENER FLD SERV			
Centerpt Ener Miss (Woodlawn)			
COLO INTER GAS CO			
DCP MIDSTREAM			
EL PASO NATURAL GAS CO., LLC	33,884,168.00	0.00	33,884,168.00
ENABLE MIDSTREAM PRTRNS. LP	2,226,766.00	342,904.00	2,569,670.00
ETC FIELD SERVICES LLC			
ETC TEXAS PIPELINE, LLC	3,198.00	0.00	3,198.00
GULF SOUTH P/L CO	23,713,783.00	0.00	23,713,783.00
GULF STATES TRANS			
MIDCONTINENT EXPRESS P/L LLC	14,054,790.00	19,425,578.00	33,480,368.00
NAT'L GAS P/L OF AMER	18,612,026.00	8,900,563.00	27,512,589.00
NORTHERN NAT'L GAS CO	4,794,864.00	1,029,000.00	5,823,864.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	4,194,023.00	0.00	4,194,023.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			
SOUTHERN STAR CENTR'L GAS			
TENN GAS P/L CO			
TEXAS EASTERN GAS			
TEXAS GAS TRANS CORP			
TRANSCONTIN GAS P/L CORP	6,441,192.00	0.00	6,441,192.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	160,210.00	0.00	160,210.00
W. TEXAS GAS, INC.(Feltwater)			
W. TEXAS GAS, INC.(Kerrick)			
TOTAL	108,825,998.00	29,698,045.00	138,524,043.00

PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 23%
FROM THE SAME MONTH LAST YEAR

TABLE 13
GAS STORAGE OPERATIONS
JULY 2021

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	190,892	64,637	0	2,532,021	3,838,913
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	199,638	645,837	0	1,221,734	2,755,602
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	50,178	317,270	0	1,089,104	1,973,910
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	618,252	21,207	0	8,292,179	15,255,177
6. CITY OF BRADY	JANELEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	0	704	0	2,389,121	2,389,121
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	1,130	17	0	645,535	1,740,535
10. EASTEX GAS STORAGE&EXCHANGE,INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. 2021ER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	610,293	2,235,781	0	7,868,049	13,530,297
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	1,481,152	6,090,270	0	16,559,317	82,059,317
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	4,974	68,385	0	4,749,539	7,749,539
15. HILL LAKE GAS STORAGE, LP	HILL(LAKE SAND)	EASTLAND	1,346,058	1,860,038	0	7,476,895	12,123,490
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	116	11	0	3,765,035	3,765,035
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	404,776	40	0	2,697,718	3,697,718
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	792,901	0	0	4,671,051	6,386,051
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	1,459,856	300,450	0	14,123,770	19,783,770
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	58,309	2,988	0	4,843,369	7,552,780
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	506,365	452,873	0	3,438,508	4,507,508
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	2,808,508	4,425,698	0	14,634,038	20,898,060
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	7,935,332	972,682	0	76,114,209	136,114,209
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	223,911	649,473	0	6,180,601	9,900,951
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	0	146,493	0	271,892	539,392
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	1,565,065	5,903,828	0	79,949,500	115,056,817
30. UNDERGROUN SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	1,414,072	4,988,541	0	13,259,107	25,455,629
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	535,776	603,443	0	3,625,494	8,661,094
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	350,400	109,189	0	3,764,164	8,203,164
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	4,630,271	6,262,872	0	23,860,733	38,480,733
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,768,366	2,132,358	0	9,003,009	15,562,387
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	785,284	180,060	0	22,964,803	29,376,184
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	1,330,499	1,287,040	0	6,289,401	6,289,401
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	478,792	98,295	0	1,050,541	2,156,548
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	1,229,982	0	0	26,126,195	41,191,096
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	1,156,459	395,801	0	6,779,683	6,779,683
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	329,042	443,574	0	2,059,482	5,939,041
TOTAL GAS STORAGE			34,266,649	40,659,855	0	383,904,554	662,628,909

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).